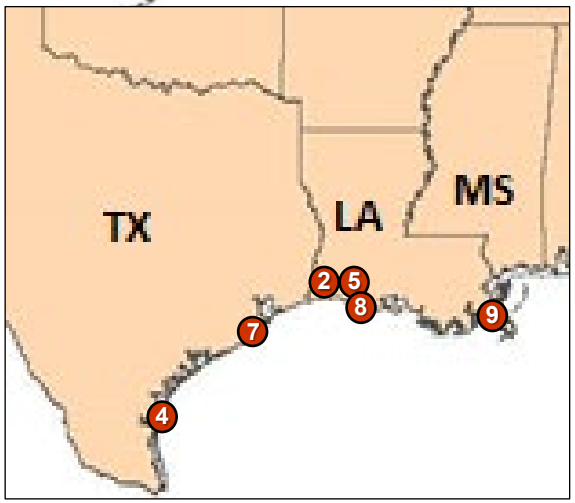
United States LNG Export Terminals

Existing







FERC

1. **Kenai, AK:** 0.2 Bcfd (Trans-Foreland – Kenai LNG)
2. **Sabine, LA:** 4.55 Bcfd (Cheniere – Sabine Pass LNG – Trains 1-6)
3. **Cove Point, MD:** 0.79 Bcfd (BHE – Cove Point LNG)
4. **Corpus Christi, TX:** 2.40 Bcfd (Cheniere – Corpus Christi LNG Trains 1-3)
5. **Hackberry, LA:** 2.06 Bcfd (Sempra – Cameron LNG, Trains 1-3)
6. **Elba Island, GA:** 0.38 Bcfd (Kinder Morgan – Southern LNG/Elba Liquefaction Units 1-10)
7. **Freeport, TX:** 2.38 Bcfd (Freeport LNG Trains 1-3)
8. **Cameron Parish, LA:** 1.76 Bcfd (Venture Global – Calcasieu Pass Units 1-9)
9. **Plaquemines Parish, LA:** 1.88 Bcfd (Venture Global – Plaquemines Phase 1, Blocks 1-9)

PROJECTS UNDER MARAD/USCG JURISDICTION

https://www.maritime.dot.gov/ports/deepwater-ports-and-licensing/approved-applications

U.S. Jurisdiction

FERC

As of November 17, 2026
Updated to reflect changes since previous issuance

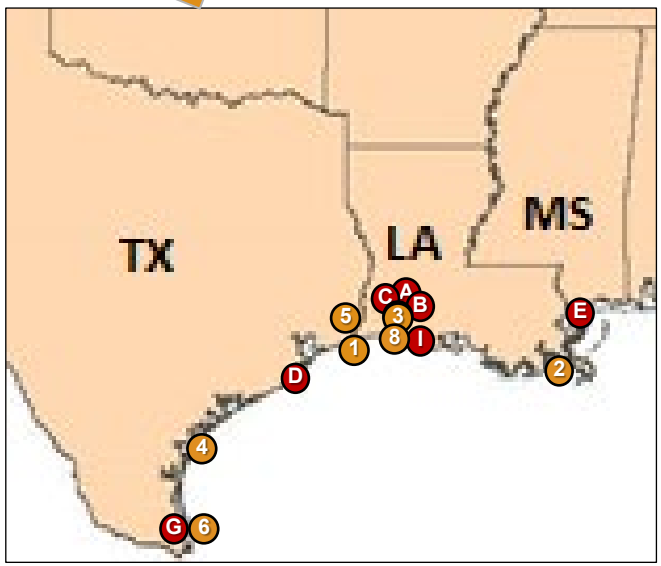
United States LNG Export Terminals
Approved, Not Yet Built



U.S. Jurisdiction & Status

- **FERC -** Approved, Under Construction
- **FERC -** Approved, Not Under Construction





FERC – APPROVED, UNDER CONSTRUCTION

1. **Sabine Pass, TX:** 2.57 Bcfd (ExxonMobil – Golden Pass) (CP14-517, CP20-459)
2. **Plaquemines Parish, LA:** 1.88 Bcfd (Venture Global – Plaquemines Phase 2, Blocks 10-18) (CP17-66, CP22-92)
3. **Calcasieu Parish, LA:** 3.81 Bcfd (Woodside – Louisiana LNG) (CP17-117)
4. **Corpus Christi, TX:** 2.75 Bcfd (Cheniere – Corpus Christi Stage III & T 8-9) (CP18-512, CP23-129, CP26-36)
5. **Port Arthur, TX:** 3.72 Bcfd (Sempra – Port Arthur LNG Trains 1-2 & Trains 3-4) (CP17-20, CP20-55)
6. **Brownsville, TX:** 4.16 Bcfd (NextDecade – Rio Grande LNG) (CP16-454, CP26-31)
7. **Elba Island, GA:** 0.02 Bcfd (Kinder Morgan – Elba Liquefaction Optimization MMLS 1, 3, 4, & 8) (CP23-375)
8. **Cameron Parish, LA:** 3.96 Bcfd (Venture Global – CP2) (CP22-21)

FERC – APPROVED, NOT UNDER CONSTRUCTION

A. **Lake Charles, LA:** 2.27 Bcfd (Energy Transfer – Lake Charles LNG) (CP14-120)
B. **Lake Charles, LA:** 1.22 Bcfd (Glenfarne Group – Magnolia LNG) (CP14-347)
C. **Hackberry, LA:** 0.93 Bcfd (Sempra - Cameron LNG Train 4) (CP15-560, CP22-41)
D. **Freeport, TX:** 0.74 Bcfd (Freeport LNG Train 4) (CP17-470)
E. **Pascagoula, MS:** 1.50 Bcfd (Kinder Morgan – Gulf LNG Liquefaction) (CP15-521)
F. **Jacksonville, FL:** 0.13 Bcfd (Eagle LNG – Jacksonville LNG) (CP17-41)
G. **Brownsville, TX:** 0.62 Bcfd (Glenfarne Group –Texas LNG Brownsville) (CP16-116)
H. **Nikiski, AK:** 2.76 Bcfd (Alaska Gasline – Alaska LNG) (CP17-178)
I. **Cameron Parish, LA:** 1.21 Bcfd (Kimmeridge – Commonwealth LNG) (CP19-502)

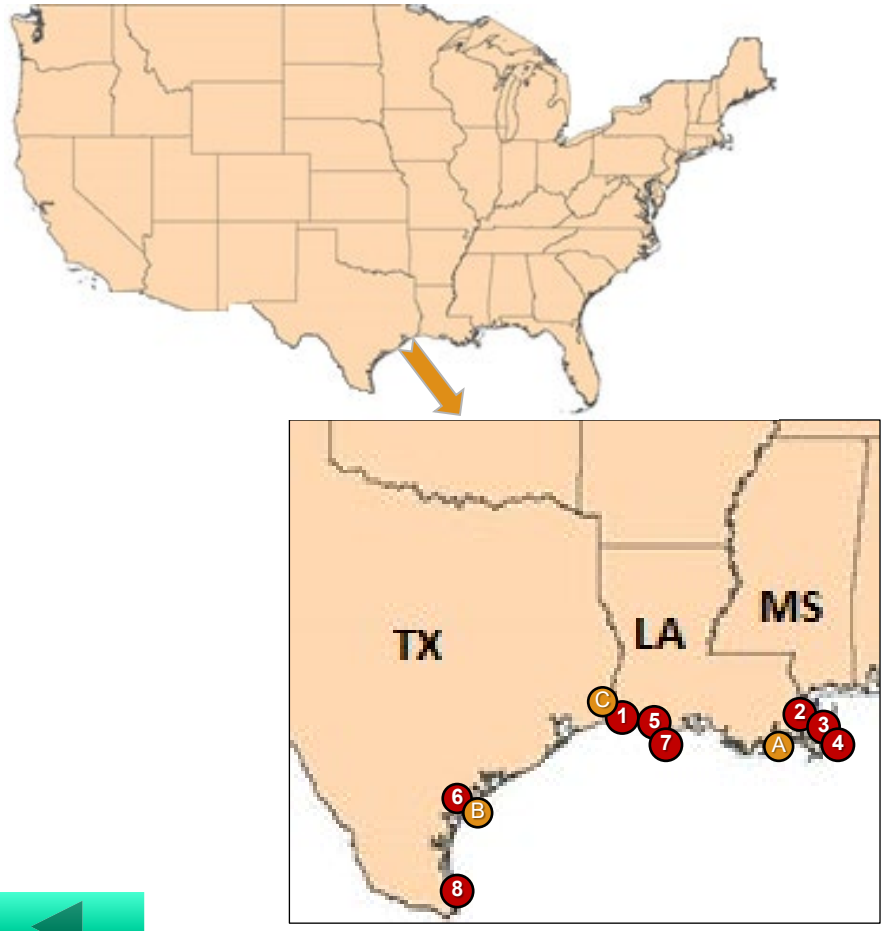
PROJECTS UNDER MARAD/USCG JURISDICTION

https://www.maritime.dot.gov/ports/deepwater-ports-and-licensing/approved-applications

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United States LNG Export Terminals
Proposed





PROPOSED TO FERC

Pending Applications:

1. **Sabine, LA:** 2.60 Bcfd - Cheniere – Sabine Pass Stage 5 (CP24-75, CP25-505)
2. **Plaquemines Parish, LA:** 0.55 Bcfd - Gulfstream LNG (CP25-519)
3. **Plaquemines Parish, LA:** 4.45 Bcfd - VG Plaquemines LNG Expansion (CP26-27)
4. **Plaquemines Parish, LA:** 1.29 Bcfd – VG Plaquemines Uprate (CP26-53)
5. **Cameron Parish, LA:** 1.17 Bcfd – VG CP2 Uprate (CP26-55)
6. **Corpus Christi, TX:** 3.32 Bcfd - Corpus Christi Liquefaction Stage 4 (CP26-82)
7. **Cameron Parish, LA:** 1.62 Bcfd VG CP2 Expansion (CP26-530)
8. **Brownsville, TX:** 0.83 Bcfd – Rio Grande LNG Expansion (CP26-532)

Projects in Pre-filing:

A. **LaFourche Parish, LA:** 3.45 Bcfd - Argent LNG (PF25-11)
B. **Ingleside, TX:** 2.65 Bcfd – Coastal Bend LNG Project (PF26-13)
C. **Port Arthur, TX:** 3.72 Bcfd – Port Arthur LNG North (PF26-14)

PROJECTS UNDER MARAD/USCG JURISDICTION

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U.S. Jurisdiction & Status

- FERC - Pending Applications
- FERC - Projects in Pre-filing

As of November 17, 2026
No updates since previous issuance