



FEDERAL ENERGY REGULATORY COMMISSION

Office of Chairman Mark C. Christie

August 8, 2025

Mr. Scott Kuper
Director
Office of Personnel Management
1900 E Street NW
Washington, DC 20415-0001

*Re: Review of Federal Energy Regulatory Commission Agency Actions
July 28, 2025, through August 6, 2025*

Dear Director Kuper:

As I have done regularly in prior letters, I am highlighting selected important actions completed by employees of the Federal Energy Regulatory Commission (FERC or the Commission) during the period noted above. The Commission continues to produce a record of success and accomplishment in promoting the construction of needed energy infrastructure and a reliable electricity grid.

This is my final letter as Chairman of FERC. My term expired June 30, 2025, and I was not reappointed. I depart the Commission at the close of business today deeply proud of the accomplishments this Commission has achieved during my tenure, described in these regular letters, and grateful for the opportunity to serve the American public.

This period's highlights include:

Issued the following Orders under Section 7 of the Natural Gas Act to ensure that infrastructure needed to ensure plentiful supplies of natural gas at reasonable prices is in place, including but not limited to:

1. Issued an Order approving Texas Eastern Transmission, LP's request to install a 24,306 hp gas-driven turbine compressor unit in lieu of the certificated 24,000 hp electric-motor driven compressor unit at its Entriiken Compressor Station in Pennsylvania.
2. Issued an Order approving Rover Pipeline LLC's request to decrease the minimum receipt capacity through its Iron Bank Meter Station in West Virginia.
3. Issued an Order approving Transcontinental Gas Pipe Line Company, LLC's request to abandon one offshore platform, eight transmission laterals, and appurtenant facilities all located in federal waters offshore Louisiana.



4. Issued an Order approving Eastern Shore Natural Gas Company's requested amendment to revise its initial cost-based recourse rates to reflect changes in the cost of construction of the Worcester Resiliency Upgrade Project in Maryland and Delaware.
5. Issued an Order approving Millennium Pipeline Company, LLC, Bluestone Pipeline Company of Pennsylvania LLC, and Bluestone Gas Corporation of New York, Inc.'s request for a lease agreement as part of its proposed Bluestone Extended Supply Transport Project.
6. Issued an Order approving waiver of Section 157.23 of the Commission's regulations as it applies to the South System Expansion 4 Project and the Mississippi Crossing Project in Mississippi, Alabama, and Georgia.

Issued twenty-four (24) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:

1. Authorized Venture Global CP2 LNG, LLC to commence full site preparation activities, installation of LNG storage tank production piles and foundations, and installation of non-hazardous equipment and piping for the CP2 LNG Project in Louisiana.
2. Authorized Venture Global CP Express, LLC to commence construction of the CP Express Meter Station at the CP2 LNG Terminal in Louisiana.
3. Authorized Rio Grande LNG, L.L.C. to construct two impoundment Basins and the LNG spill trench for Train 3, and to install aboveground firewater systems at its Rio Grande LNG Project in Texas.
4. Authorized Corpus Christi Liquefaction LLC to install lighting, firewater equipment, hazard detection, hazard control equipment, and alarm shutdown associated with BOG Compressor No. 6 for the Midscale Trains 8 & 9 Project in Texas.
5. Authorized Port Arthur LNG, LLC to commence installation of the fire and gas detection system and fire protection equipment at the Port Arthur LNG facility in Texas.
6. Authorized Venture Global Plaquemines LNG, LLC to introduce hazardous fluid into LNG Storage Tank 4, to commission Phase 2 Feed Gas Booster Compressor C with Nitrogen, and introduce hazardous fluids to Phase 2 Feed Gas Booster Compressor B at its LNG export terminal in Louisiana.
7. Authorized ANR Pipeline Company to place into service the Stevens Meter Station for the Wisconsin Reliability Project in Wisconsin.
8. Authorized Texas Eastern Transmission, LP to place into service a new compressor unit and related appurtenances at the Armaugh Compressor Station associated with the Appalachia to Market II and Armaugh and Entriken HP Replacement Project in Pennsylvania.



9. Authorized Texas Eastern Transmission, LP to install a compressor unit at the Entriiken Compressor Station associated with the Appalachia to Market II and Armagh and Entriiken HP Replacement Project in Pennsylvania.

Issued necessary assessments for natural gas under the Natural Gas Act, including but not limited to:

1. Issued a final Supplemental Environmental Impact Statement for Rio Grande LNG, LLC and Rio Bravo Pipeline Company, LLC's Rio Grande LNG Terminal and Rio Bravo Pipeline Project in Texas.
2. Issued a final supplemental Environmental Impact Statement for Texas LNG Brownsville, LLC's Texas LNG Project in Texas.
3. Issued an environmental assessment for Transwestern Pipeline Company's WT-0 Compressor Station Project in New Mexico.

Issued the following Orders for hydropower projects under Part I of the Federal Power Act, including but not limited to:

1. Issued an Order for a new license to Union Falls Hydropower, L.P. for the 2.6-MW Saranac Hydroelectric Project in New York.

Defended in Federal Courts FERC Orders under the Natural Gas Act concerning certificates authorizing natural gas pipeline construction and operation, including but not limited to:

1. *Sierra Club and Public Citizen v. FERC* (D.C. Cir. No. 24-1199; FERC No. CP23-29) – Successfully defended FERC's issuance of a certificate by securing a positive decision from the U.S. Court of Appeals for the District of Columbia Circuit, affirming the Commission Order approving construction and operation of a natural gas pipeline for the export of natural gas at the international boundary between the United States and Mexico.

Defended in Federal Courts FERC Orders under the Interstate Commerce Act concerning rates for oil pipeline service, including but not limited to:

1. *West Texas Gulf Pipe Line Co., et al. v. FERC* (5th Cir. No. 23-60601; FERC No. OR19-22, et al.) – Presented oral argument to the U.S. Court of Appeals for the Fifth Circuit, defending FERC Order on rates for transportation of crude oil to Tyler, TX destination market.



Issued one hundred and twenty-two (122) Orders under the Federal Power Act, including but not limited to:

1. Corporate matters under Section 203 of the Federal Power Act, including but not limited to:
 - a. Authorized, pursuant to Section 203 of the Federal Power Act, Potomac Energy's acquisition of all non-passive membership interests in Potomac Intermediate Holdings, the indirect upstream owner of Potomac Energy Center, which owns and operates an 812 MW generating facility in PJM.
 - b. Authorized, pursuant to Section 203 of the Federal Power Act, the acquisition of a 145 MW generating facility in PJM and an approximately 81.7 MW generating facility in ISO-NE.
 - c. Authorized, pursuant to Section 203 of the Federal Power Act, Berkshire Hathaway's acquisition of up to 20% of four Japanese firms that own generating facilities in the U.S.
2. Matters concerning electric utility rates, terms, and conditions under Sections 205 and/or 206 of the Federal Power Act, including but not limited to:
 - a. Affirmed a Commission order approving PJM's Reliability Resource Initiative, which speeds the interconnection of shovel-ready generators to address resource adequacy and reliability needs.
 - b. Accepted PJM's filing to comply with Order No. 904, which makes power more affordable by eliminating payments for reactive power capability within a certain range.

Convened a meeting with state regulators on resource adequacy and the governance of Regional Transmission Organizations

On July 27, 2025, the Commission met with the National Association of Regulatory Utility Commissioners (NARUC) representing every region in the United States to discuss the states' role in ensuring resource adequacy and in the governance of Regional Transmission Organizations (RTOs). This latest of regular meetings with state utility regulators was convened through the FERC-NARUC Issues Collaborative.

Posted educational materials on natural gas-electric coordination

On August 4, 2025, the Commission posted a pair of informational resources to [ferc.gov](https://www.ferc.gov) as part of ongoing gas-electric coordination efforts. The resources are a [Gas-Electric Webinar](#), which covers the basics of the natural gas and electric markets and the



challenges of coordinating between them, and a [Capacity Release Fact Sheet](#), which covers the functioning of the interstate natural gas pipeline capacity release market. Staff created these resources to help both natural gas and electric industry participants better understand the other industry and to further the discussion about interdependencies between the two industries.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

A handwritten signature in black ink, reading "Mark C. Christie". The signature is written in a cursive style with a prominent initial "M".

Mark C. Christie
Chairman

Cc: The Honorable Chris Wright, Secretary
Department of Energy

The Honorable Doug Burgum, Secretary
Department of Interior

The Honorable Russell Vought, Director
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director
Office of Management and Budget

Mr. Peter Lake
National Energy Dominance Council
Department of the Interior