



## January 2024

These are summaries of orders voted by the Federal Energy Regulatory Commission at its January 18 public meeting. The summaries are produced by FERC's Office of External Affairs and are intended to provide only a general synopsis of the orders. These summaries are not intended as a substitute for the Commission's official orders. To determine the specific actions and the Commission's reasoning, please consult the individual orders when they are posted to FERC's eLibrary found at [www.ferc.gov](http://www.ferc.gov).

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**E-1 System Energy Resources, Inc., Docket Nos. ER22-24-003 and ER22-24-000**

*Order Approving Uncontested Settlement*

The order approves a partial uncontested settlement submitted by Entergy Services, LLC, as agent for System Energy Resources, Inc., that resolves an accounting issue regarding accumulated deferred income tax amounts in an ongoing hearing in proceedings related to prepaid and accrued pension costs recovery in a formula rate.

**E-2 Gregory and Beverly Swecker, Docket Nos. EL23-83-002 and QF11-424-012**

*Order Rejecting Reconsideration*

The order rejects Gregory and Beverly Sweckers' second request for rehearing because it seeks rehearing of the order that addressed (and denied) the Sweckers' earlier request for rehearing and sustained the outcome of the September 15 Notice of Intent Not to Act.

**E-3 Manitowoc Public Utilities, Docket Nos. ER23-977-001 and ER23-977-000**

*Order Approving Uncontested Settlement*

The order approves an uncontested settlement that addresses monthly System Support Resource payments for the continued operation of Manitowoc Public Utilities' Lakefront Unit No. 9, pursuant to an agreement between Manitowoc Public Utilities and Midcontinent Independent System Operator, Inc.

**E-4 Long Lake Solar, LLC, Docket No. ER24-327-000**

*Order Granting Waiver Request*



The order grants Long Lake Solar, LLC's request for waiver of section 4.4.4 in Attachment X of the Midcontinent Independent System Operator, Inc. Open Access Transmission, Energy and Operating Reserve Markets Tariff and Article 2.3.1 of Long Lake Solar's Generator Interconnection Agreement to extend its generating facility's commercial operation deadline.

**E-5 Three Corners Solar, LLC, Docket No. ER22-2643-000**

*Order Rejecting Refund Report and Directing Revised Refund Report*

The order rejects the refund reports filed by Three Corners Solar, LLC. The order directs Three Corners to recalculate the refund amount and make refunds, with interest, and file a revised refund report.

**E-6 E. BarreCo Corp LLC, Docket No. ER21-2722-001**

*Order Rejecting Refund Report and Directing Revised Refund Report*

The order rejects the refund reports filed by E. BarreCo Corp LLC. The order directs E. BarreCo to recalculate the refund amount and make refunds, with interest, and file a revised refund report.

**E-7 Public Service Electric and Gas Company, et al., Docket Nos. ER20-2004-003, 004**

*Order on Compliance*

The order finds that PSE&G's proposed revisions comply with the Commission's directives to comply with the requirements of Order No. 864 addressing excess and deficient accumulated deferred income taxes (ADIT) resulting from tax rate changes and accepts PSE&G's proposal to add further clarifying notes to worksheets and to make a further compliance filing.

**E-8 Appalachian Power Company, et al., Docket Nos. ER17-405-000, ER17-406-000, and EL23-51-000**

*Order on Formal Challenge and Complaint and Directing Compliance Filing*

The order grants in part a formal challenge by certain customers to the transmission service formula rates charged by the AEP East Transmission Companies and AEP East Operating Companies for the 2021 and 2022 rate years, and directs AEP East to submit a compliance filing.



**E-9 AEP Oklahoma Transmission Company, Inc., et al., Docket No. ER18-194-005, et al.**

*Order on Formal Challenge and Complaint and Directing Compliance Filing*

The order grants in part and denies in part a formal challenge by certain customers to the transmission service formula rates charged by the AEP West Transmission Companies and AEP West Operating Companies for the 2021 rate year, and directs AEP West to submit a compliance filing.

**E-10 arGo Partners GP LLC, Docket No. EL23-43-000**

*Order Denying Petition for Declaratory Order*

The order denies waiver of Public Utility Holding Company Act accounting, record-retention and reporting requirements requested by arGo Partners GP LLC in its petition for declaratory order.

**E-11 arGo Partners GP LLC, Docket No. EL23-41-000**

*Order Denying Petition for Declaratory Order*

The order denies waiver of Public Utility Holding Company Act accounting, record-retention, and reporting requirements requested by arGo Partners GP LLC in its petition for declaratory order.

**C-1 Tennessee Gas Pipeline Company, L.L.C., Docket No. CP22-493-000**

*Order Issuing Certificate*

The order grants Tennessee's request for a certificate to construct and operate a 32-mile-long, 30-inch-diameter pipeline lateral and appurtenant facilities in Dickson, Houston and Stewart counties, Tennessee, to provide up to 245,040 Dth/d of additional firm transportation service from Tennessee's existing mainline in Dickson County, Tennessee, to TVA's new natural gas-fired power plant in Stewart County, Tennessee. The new gas-fired power plant will replace a two-unit, coal-fired power plant, which TVA will retire and demolish.

**C-2 Transcontinental Gas Pipe Line Company, LLC, Docket No. CP22-495-000**



*Order Issuing Certificate*

The order grants Transco authorization to construct and operate the Texas to Louisiana Energy Pathway in Fort Bend, Hardin and Victoria counties, Texas, which would provide 364,400 Dth/d of firm transportation service. Transco will provide this service through a combination of new compression facilities, the conversion of IT Feeder System service to firm service, and turned back capacity.

**C-3 Golden Triangle Storage, LLC, Docket No. CP23-511-000**

*Order Amending Certificate*

The order amends Golden Triangle's 2007 certificate for public convenience and necessity by increasing its authorized maximum injection rates to 765 MMcf/d and its authorized maximum withdrawal rates to 680 MMcf/d. Golden Triangle states that its operational experience has helped it determine it can increase the rates without construction. The order also reaffirms Golden Triangle's authority to charge market-based rates for interruptible and firm storage, hub, and wheeling services.

**C-4 Columbia Gas Transmission, LLC, Docket No. CP23-82-000**

*Order Approving Abandonment*

The order approves Columbia Gas Transmission, LLC's application for authorization to abandon 37 injection/withdrawal wells, associated pipelines, and appurtenances in its Lucas and Pavonia Storage Fields in Ashland and Richland counties, Ohio.

**C-5 Transcontinental Gas Pipe Line Company, LLC, Docket No. CP17-101-005**

*Order Granting Extension of Time*

The order grants Transco a one-year extension of time to construct and place into service the Northeast Supply Enhancement Project. The order finds that Transco has demonstrated good cause for an extension and the Certificate Order's public interest and environmental findings remain valid.

**H-1 Village of Highland Falls High-Point Utility, LDC, Project No. 7656-019**

*Order Proposing Revocation of License*



The order finds the licensee of the 75-kilowatt Buttermilk Falls Hydroelectric Project on Buttermilk Falls Brook, a tributary of the Hudson River, in Orange County, New York, in violation of Standard Article 5 of its project license for failure to obtain the necessary property rights, as well as in violation of repeated staff directives to bring the project into compliance. Therefore, the order proposes to revoke the license pursuant to section 31(b) of the FPA.

**H-2 Public Utility District No. 1 of Chelan County, Washington, Project No. 943-142**

*Order Granting Approval Under Section 22 of the Federal Power Act*

Pursuant to section 22 of the Federal Power Act, the order approves Public Utility District No. 1 of Chelan County, Washington's (Chelan PUD) Power Sales Agreement, which provides for the sale of power from Chelan PUD's Rock Island Hydroelectric Project, located on the Columbia River in Chelan and Douglas Counties, Washington, to Avista Corporation for a term extending beyond the license term.

**H-3 Grand River Dam Authority, Project No. 1494-455**

*Order on Remand*

The order addresses issues raised on remand by the D.C. Circuit Court regarding the Commission's consideration of a complaint filed by the City of Miami, Oklahoma against the Grand River Dam Authority, licensee for the Pensacola Hydroelectric Project No. 1494, located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.