

Exhibit No. PNG-14

Northeast Pipeline Project Updates



Russ Mahan
Director, Business Development
Tennessee Gas Pipeline

Northeast Pipeline Project Updates

September 22, 2009

El Paso Pipeline Group | Tennessee Gas Pipeline

Tennessee Gas Pipeline—System Overview

Supply

- ↗ Gulf of Mexico
- ↗ South / East Texas
- ↗ Appalachia
- ↗ Canada
- ↗ LNG

Interconnects

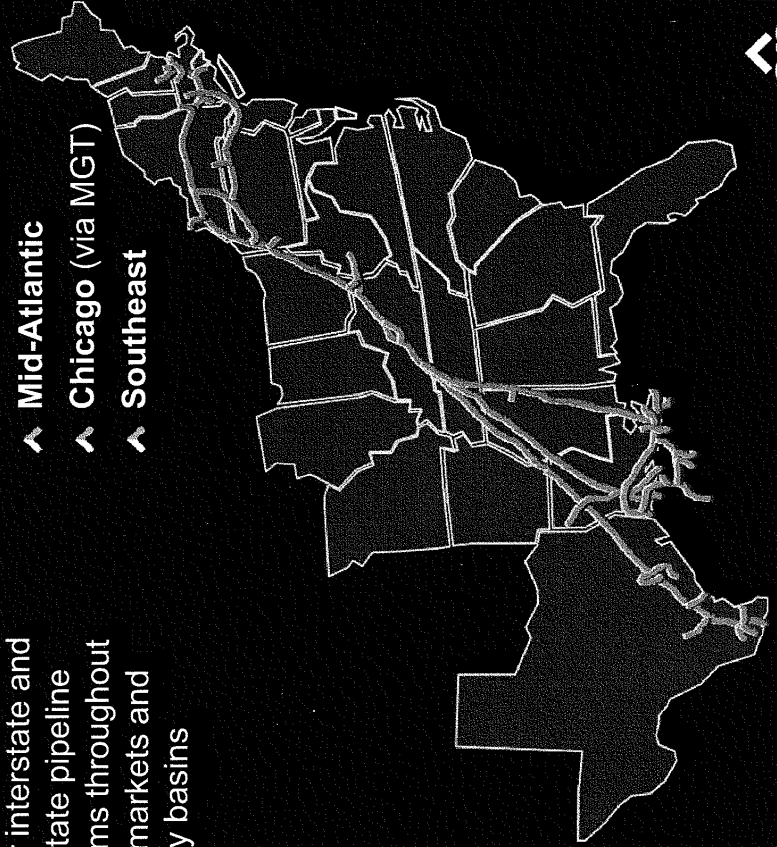
More than 100 interconnects with major interstate and intrastate pipeline systems throughout TGP markets and supply basins

Major Markets

- ↗ Northeast (including NYC and Boston)
- ↗ Mid-Atlantic
- ↗ Chicago (via MGT)
- ↗ Southeast

Size

- ↗ 13,700 miles of pipeline
- ↗ 1.4 million certificated hp
- ↗ Spans from Mexico to Canada
- ↗ 92 Bcf owned storage
- ↗ 73 compressor stations
- ↗ Winter peak - 7.8 Bcf/d (January 15, 2009)



Zone Matrix Pipeline

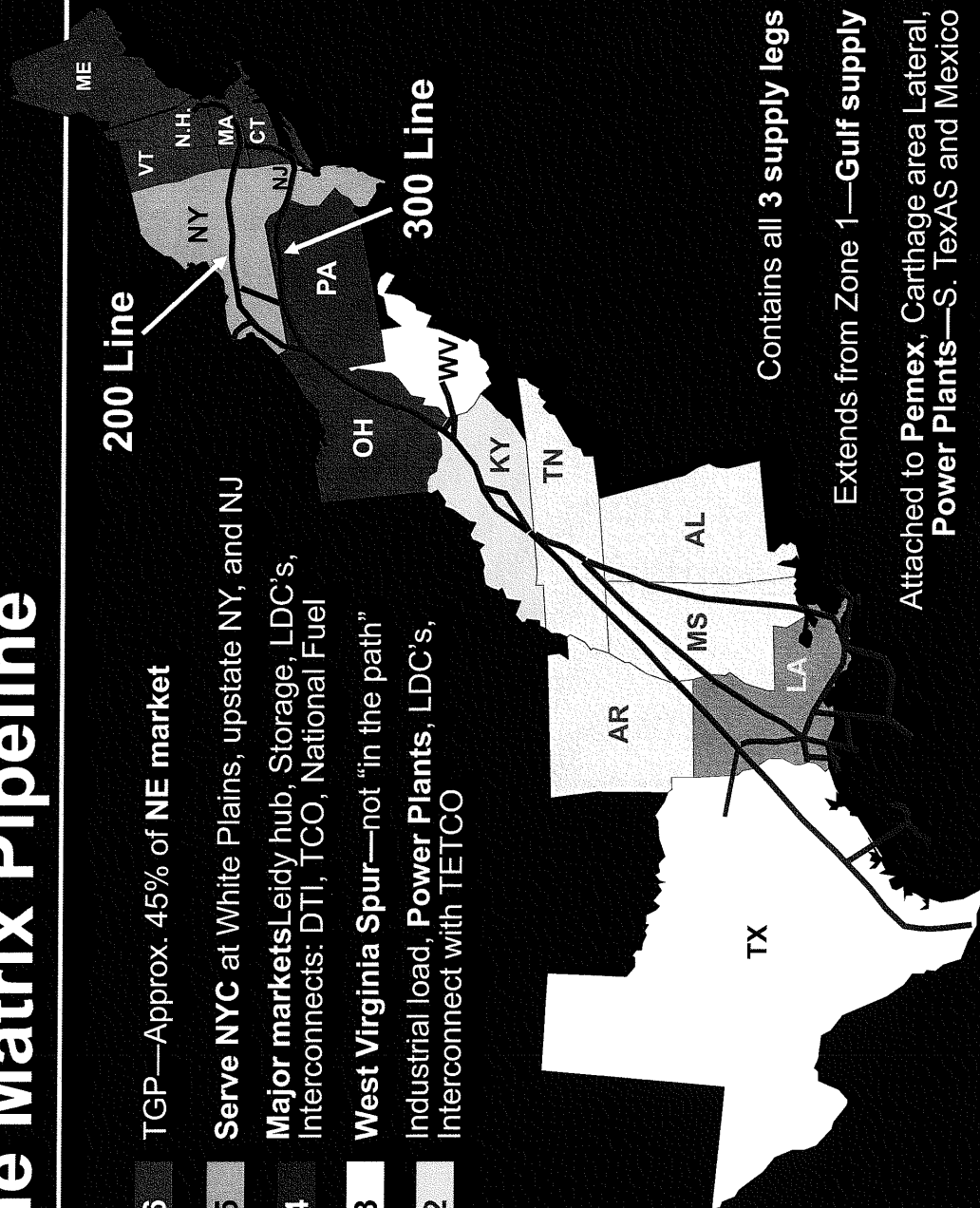
Zone 6 TGP—Approx. 45% of NE market

Zone 5 Serve NYC at White Plains, upstate NY, and NJ

Zone 4 Major markets Leidy hub, Storage, LDC's, Interconnects: DTI, TCO, National Fuel

Zone 3 West Virginia Spur—not "in the path"

Zone 2 Industrial load, Power Plants, LDC's, Interconnect with TETCO



Contains all 3 supply legs **Zone 1**

Extends from Zone 1—Gulf supply **Zone L**

Attached to Pemex, Carthage area Lateral, Power Plants—S. Texas and Mexico **Zone 0**

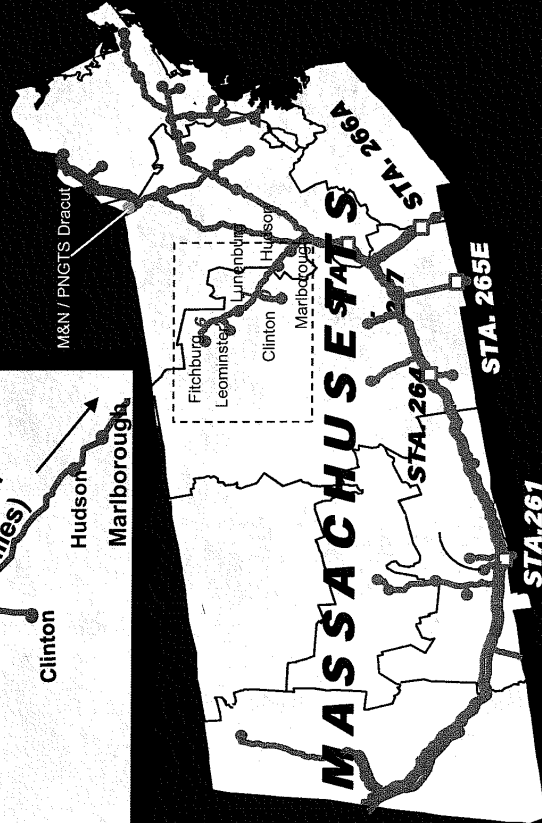
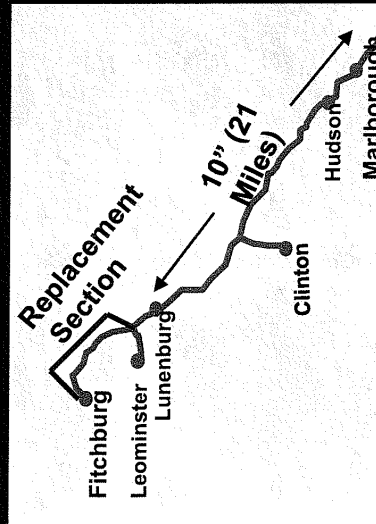
Fitchburg Lateral Expansion (Construction recently completed)

Project Description:
Replace 5 miles of 6" pipe with
12" pipe

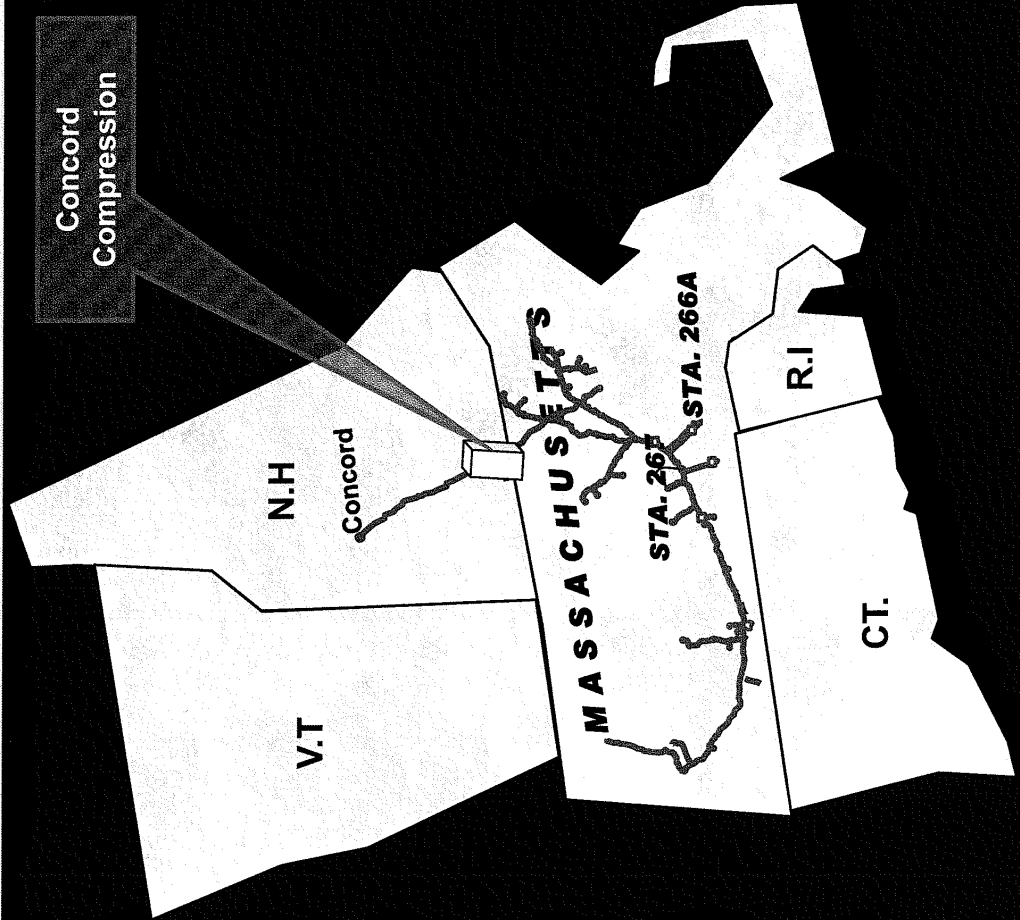
Gas Load/Capacity:
12,300 Dth/d

Customer:
Mass Development

In-Service Date:
Nov-2009



Concord Lateral Expansion (Construction nearing completion)



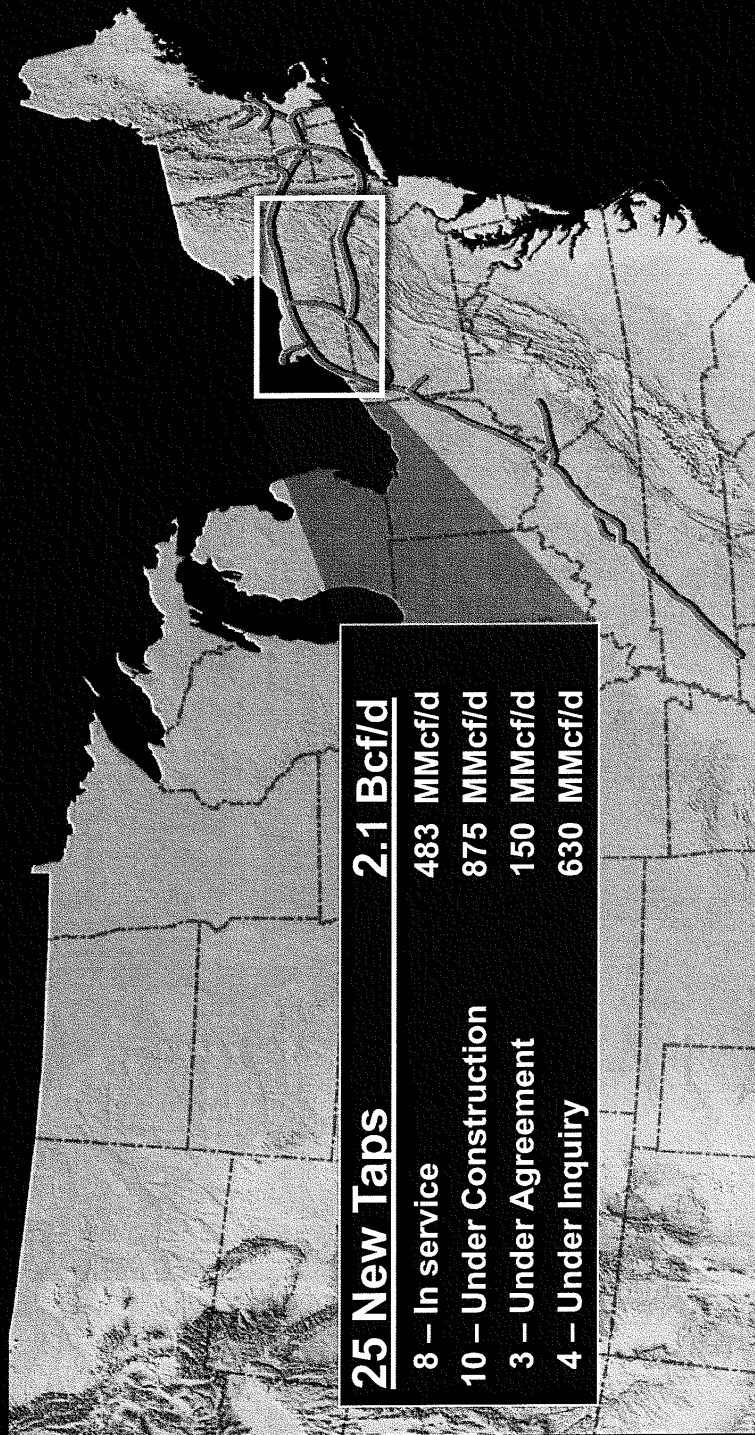
Project Description:
6,130 hp of mid-point compression
expansion on existing Concord Lateral

Gas Load/Capacity:
30,000 Dth/d

Customer:
National Grid (EnergyNorth)

In-Service Date:
Nov-2009

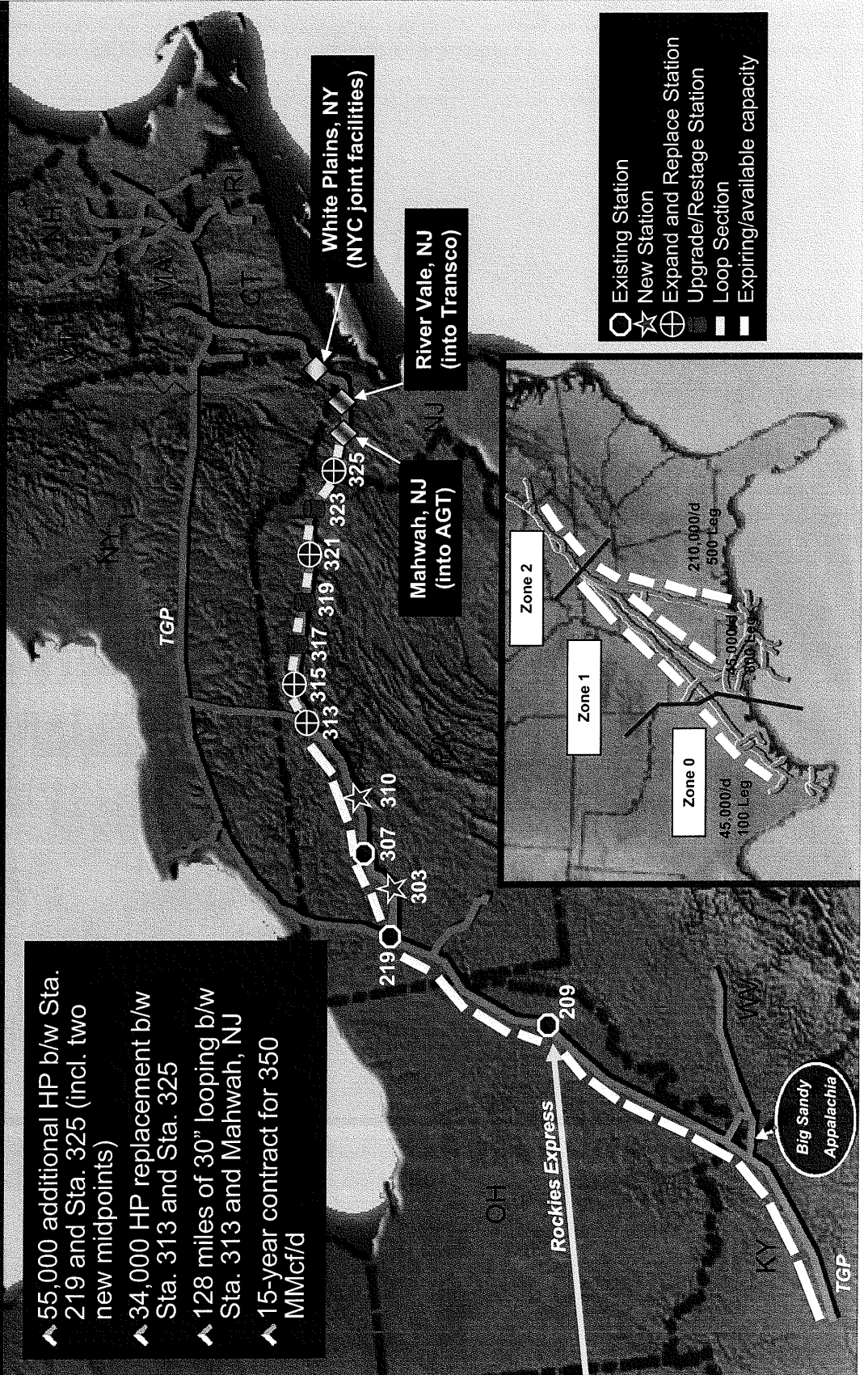
New Appalachia Direct Interconnects



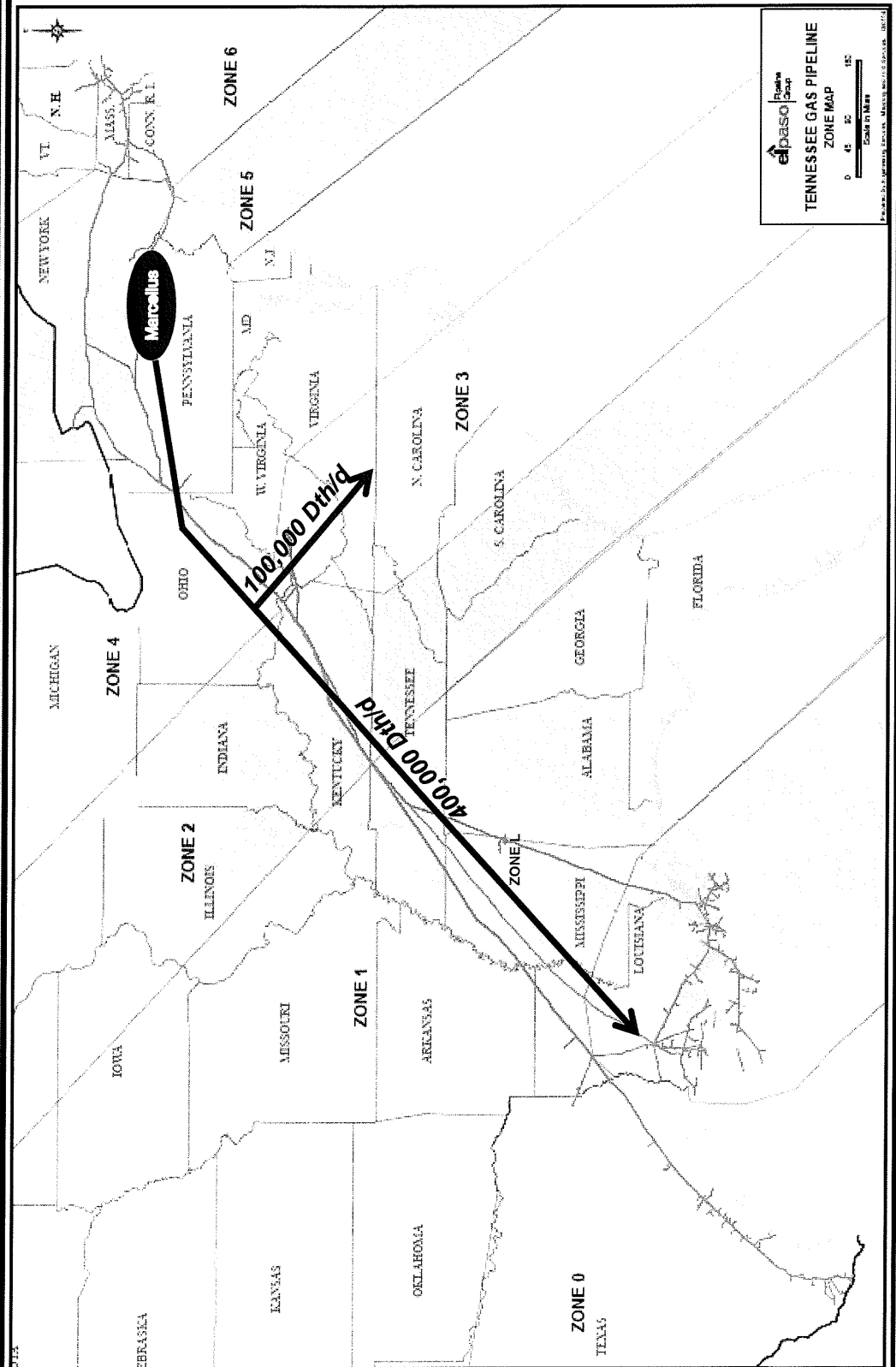
25 New Taps	2.1 Bcf/d
8 – In service	483 MMcf/d
10 – Under Construction	875 MMcf/d
3 – Under Agreement	150 MMcf/d
4 – Under Inquiry	630 MMcf/d

300 Line Upgrade & HP Replacement Project (FERC application filed on July 17, 2009)

- ▲ 55,000 additional HP b/w Sta. 219 and Sta. 325 (incl. two new midpoints)
- ▲ 34,000 HP replacement b/w Sta. 313 and Sta. 325
- ▲ 128 miles of 30" looping b/w Sta. 313 and Mahwah, NJ
- ▲ 15-year contract for 350 MMcf/d

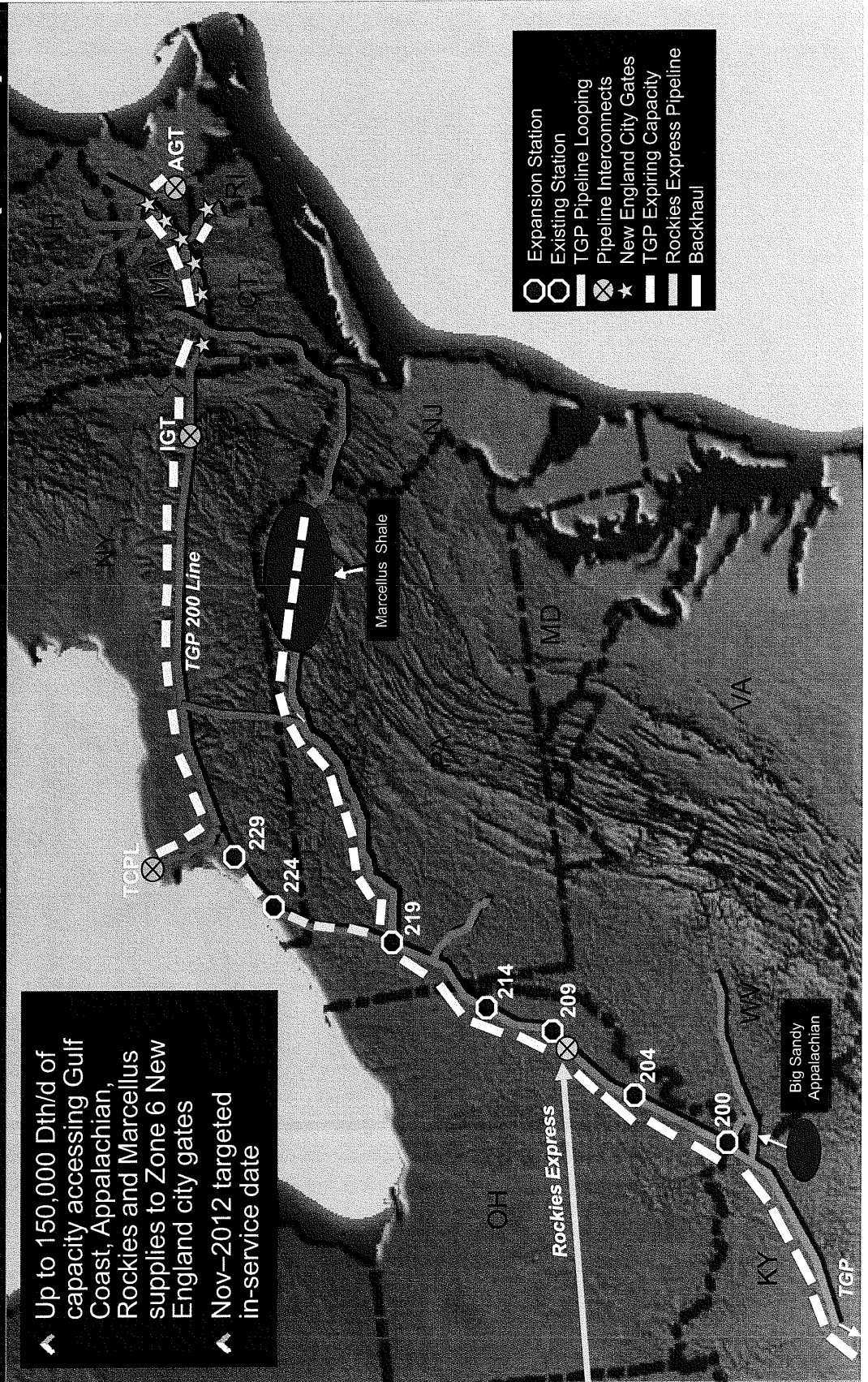


Marcellus Backhauls (contracted capacity to date)



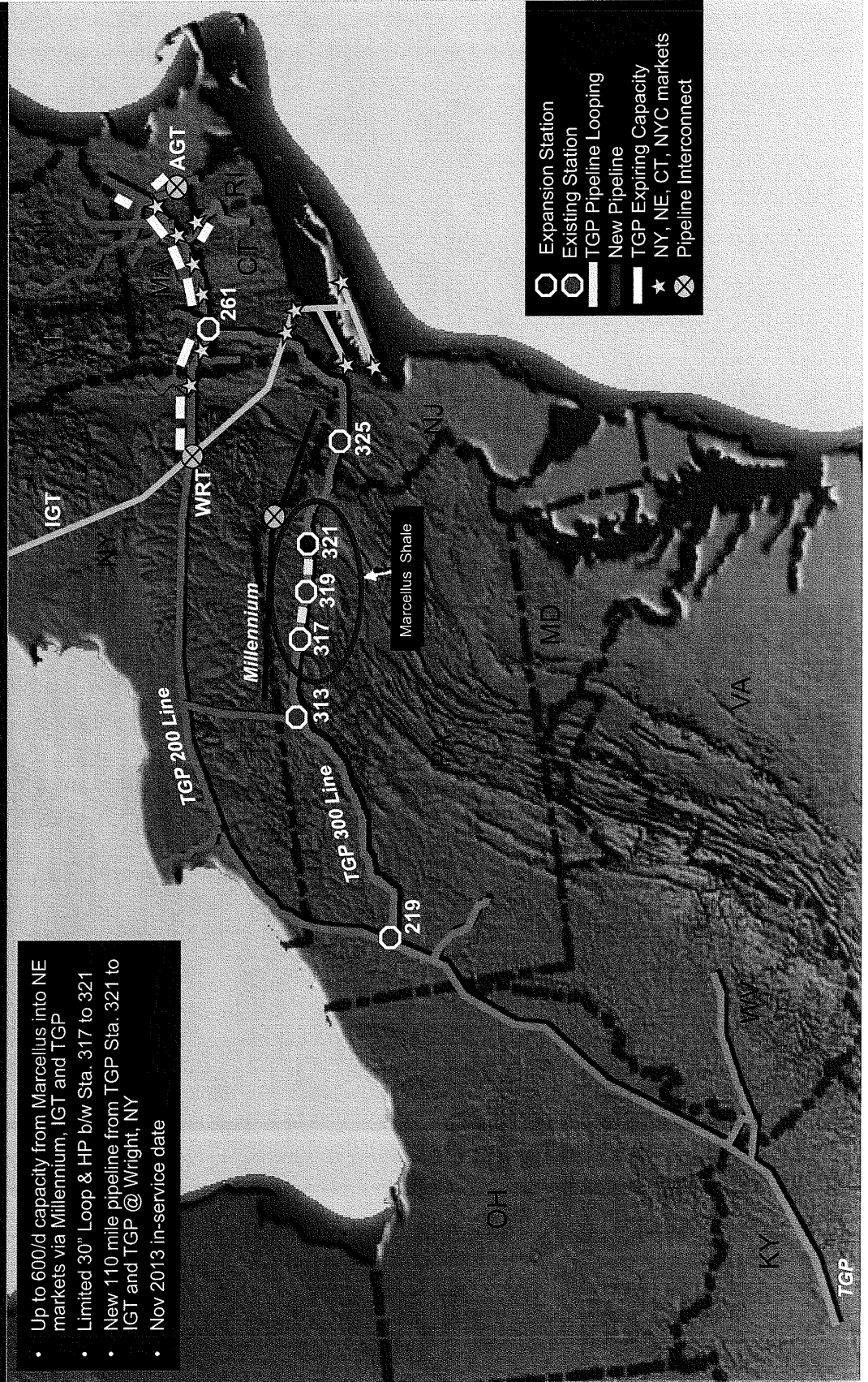
Northeast Supply Diversification Project (NSD)

- Up to 150,000 Dth/d of capacity accessing Gulf Coast, Appalachian, Rockies and Marcellus supplies to Zone 6 New England city gates
- Nov-2012 targeted in-service date



Marcellus Expansion into Northeast markets

- Up to 600/d capacity from Marcellus into NE markets via Millennium, IGT and TGP
- Limited 30" Loop & HP b/w Sta. 317 to 321
- New 110 mile pipeline from TGP Sta. 321 to IGT and TGP @ Wright, NY
- Nov 2013 in-service date



Concord Lateral Expansion (Construction nearing completion)

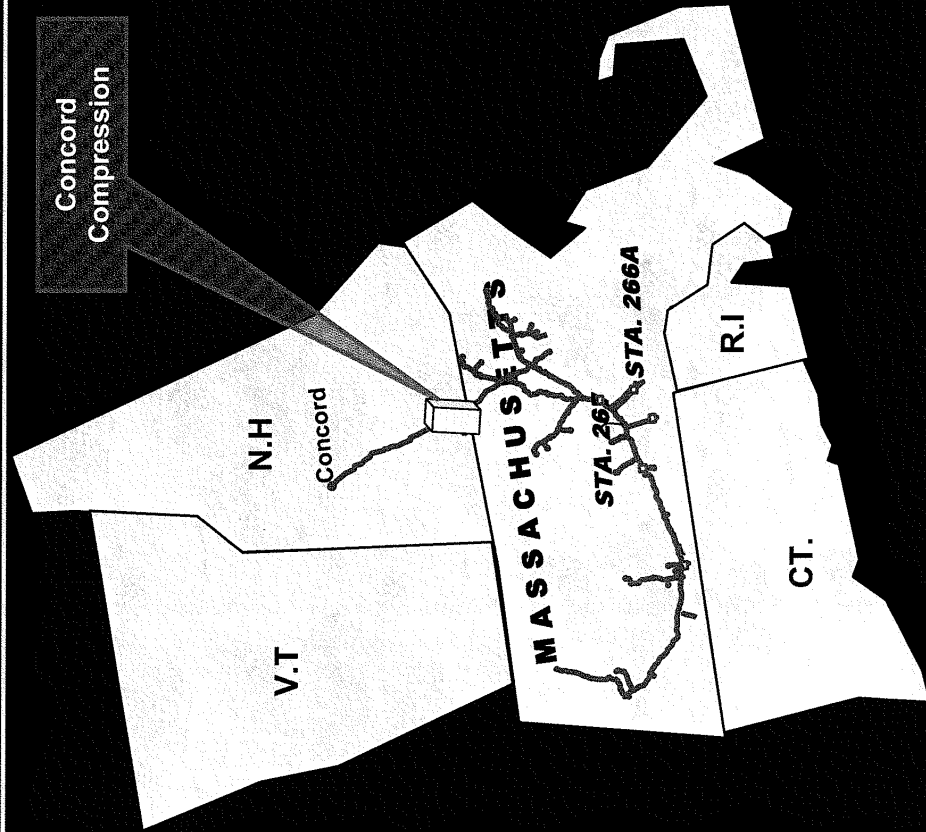
Concord
Compression

Project Description:
6,130 hp of mid-point compression
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Gas Load/Capacity:
30,000 Dth/d

Customer:
National Grid (EnergyNorth)

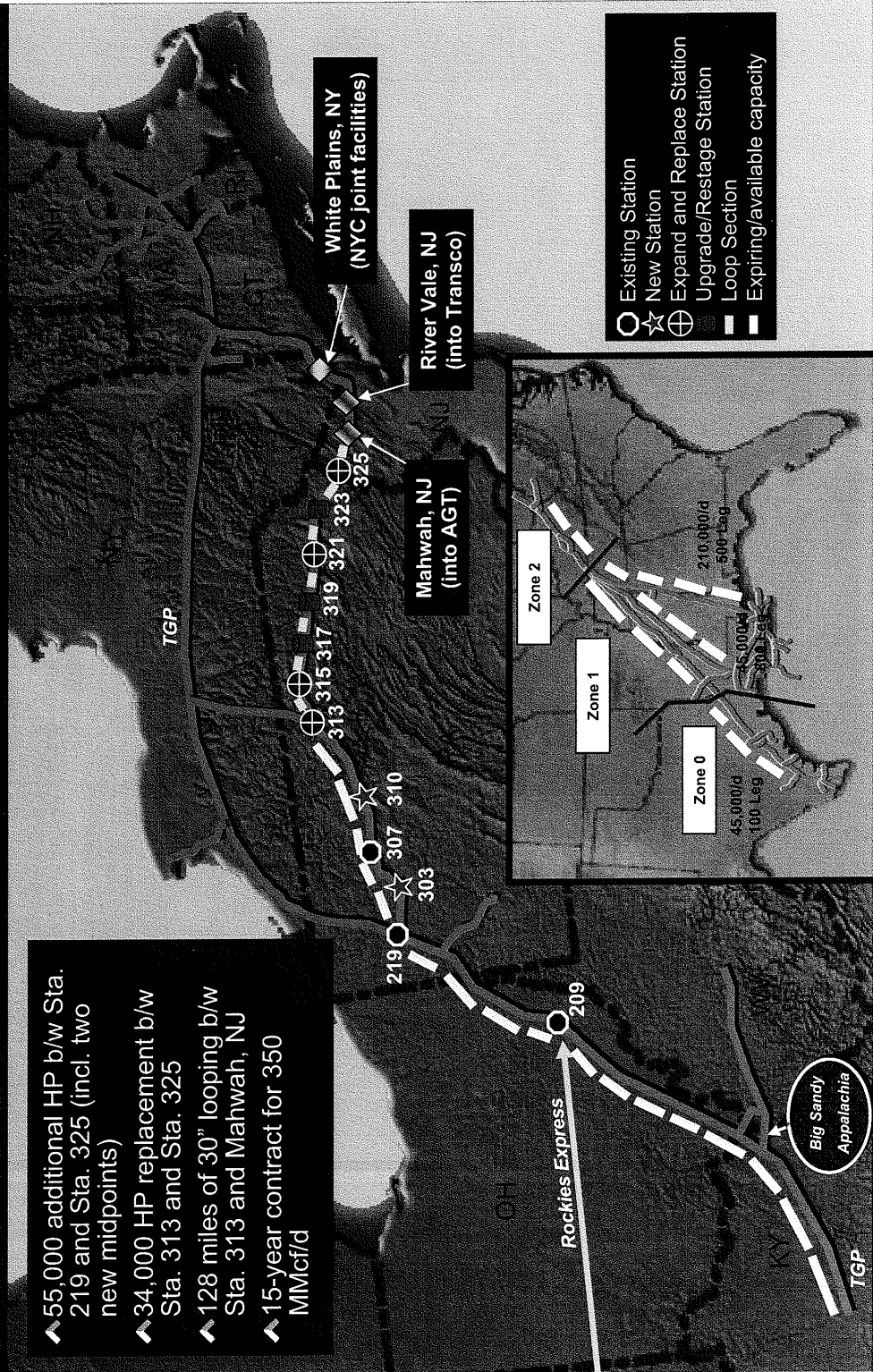
In-Service Date:
Nov-2009



300 Line Upgrade & HP Replacement Project

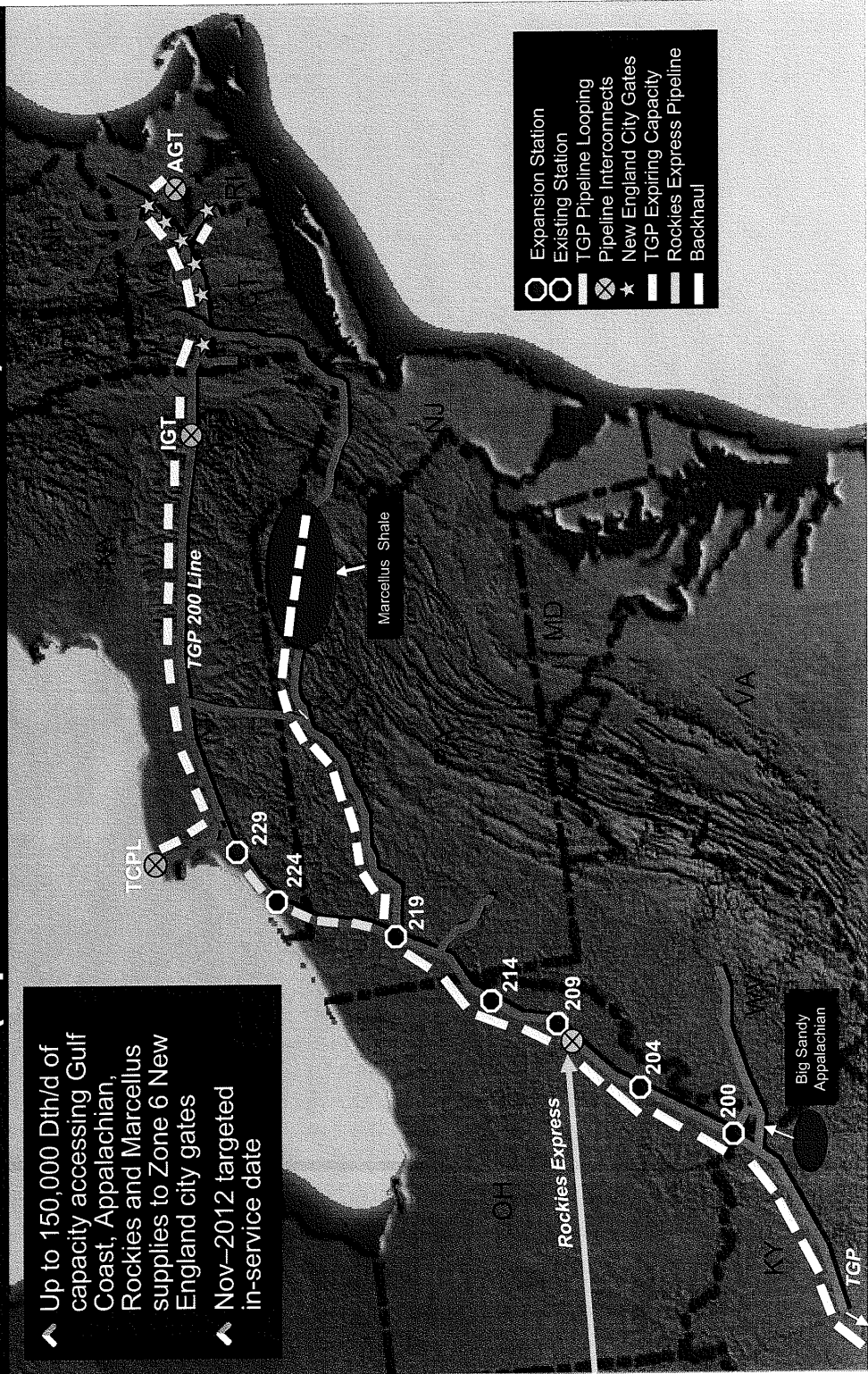
(FERC application filed on July 17, 2009)

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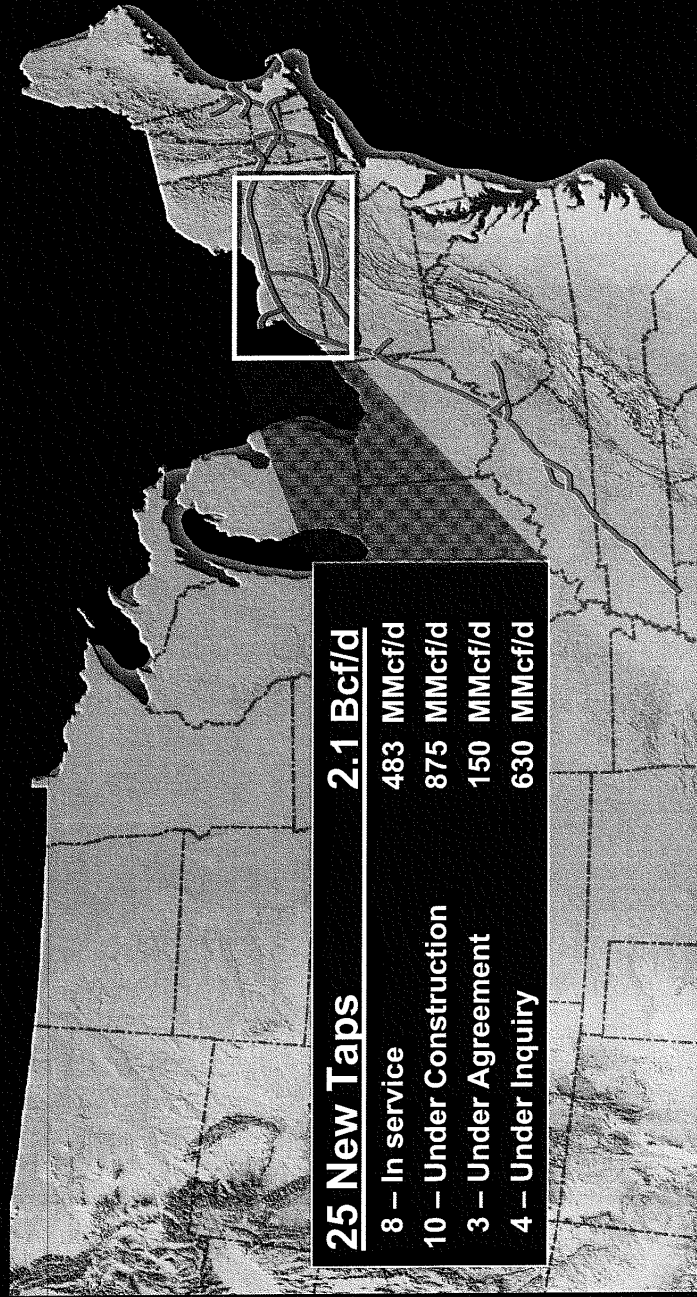


Revised Northeast Supply Diversification Project ("NSD") (Open Season closed 10-02-09)

- Up to 150,000 Dth/d of capacity accessing Gulf Coast, Appalachian, Rockies and Marcellus supplies to Zone 6 New England city gates
- Nov-2012 targeted in-service date

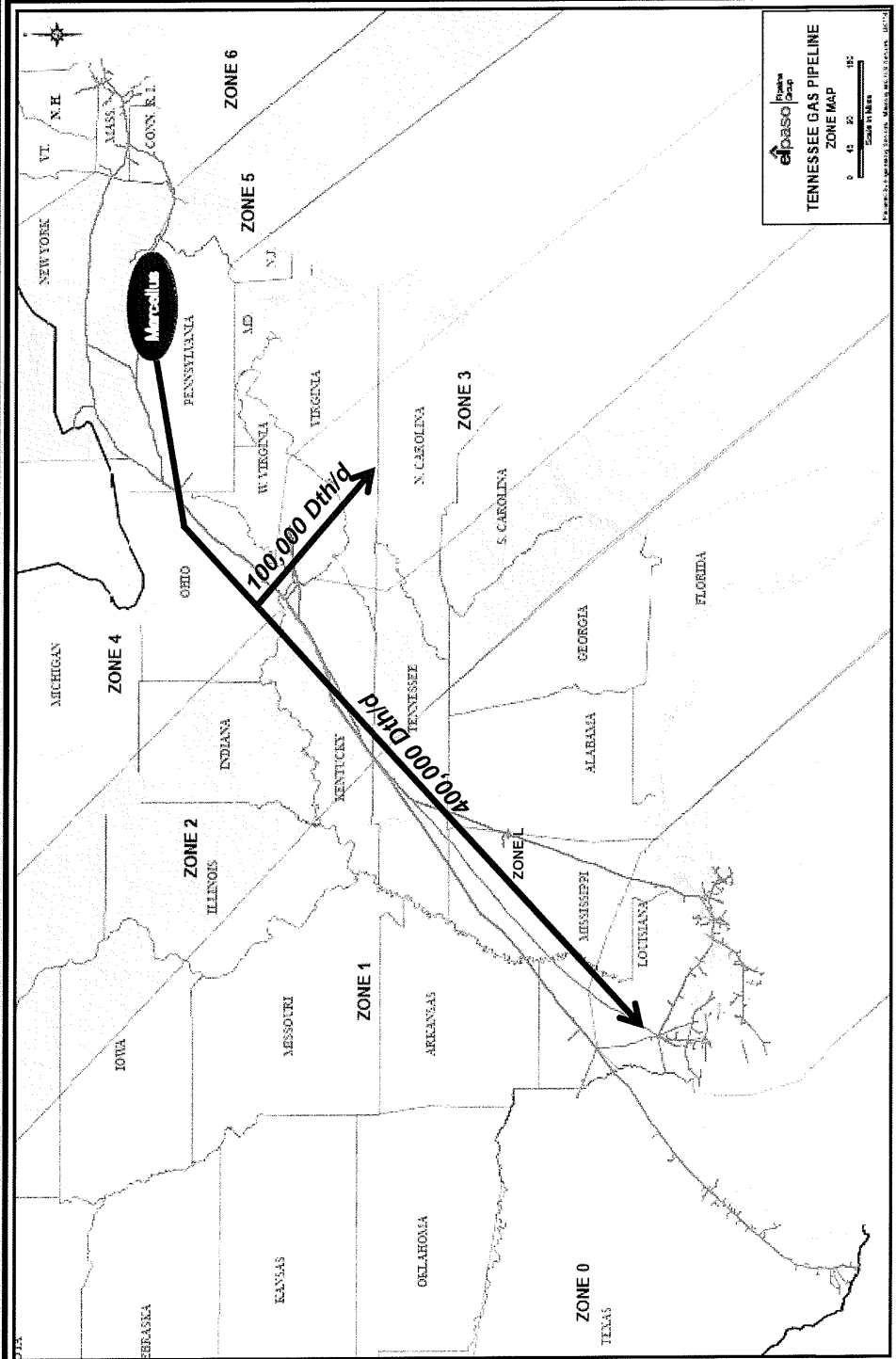


New Appalachia Direct Interconnects



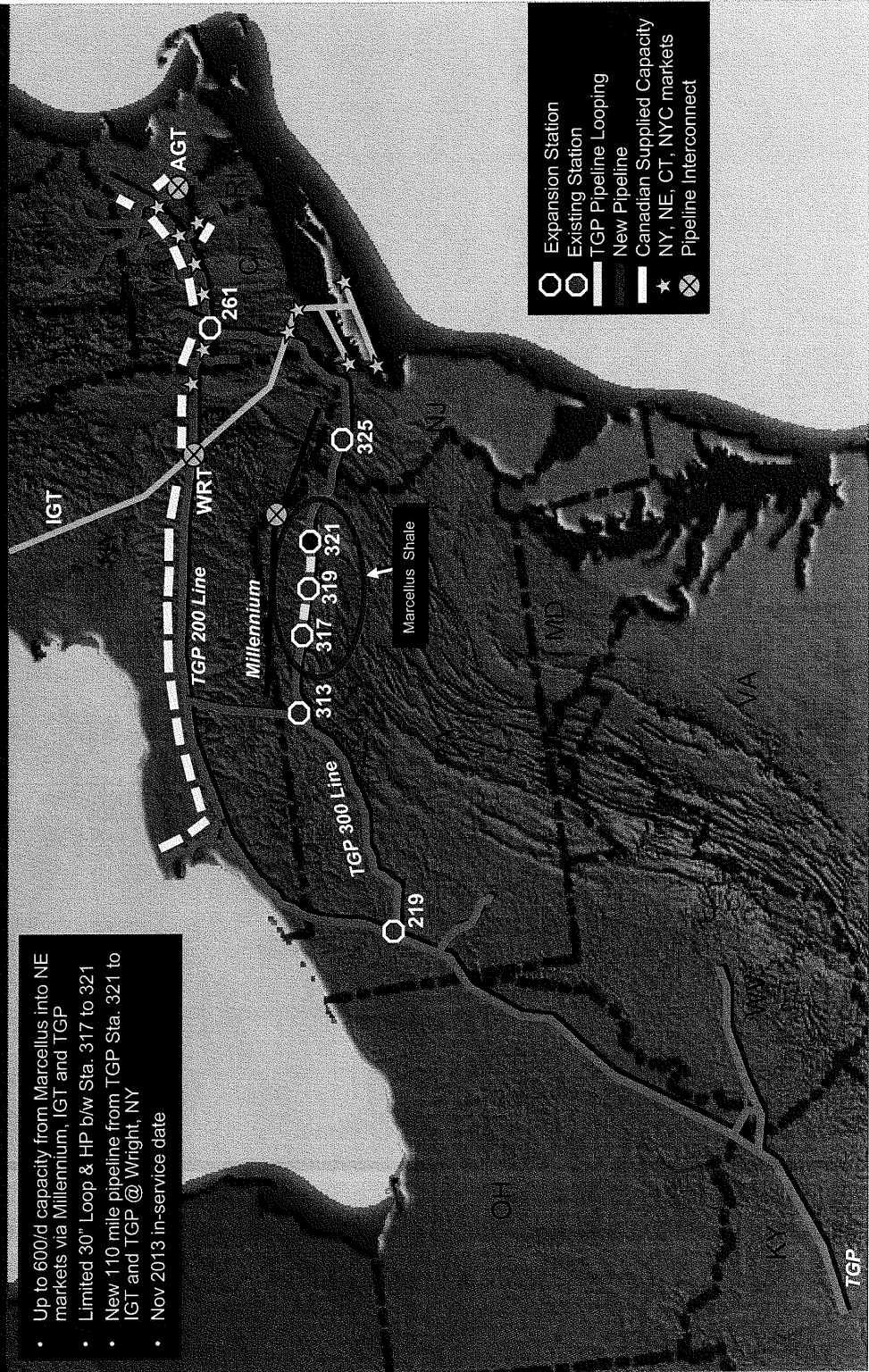
Tennessee Gas Pipeline —Supply Development

Marcellus Backhauls



Marcellus Supply Expansion for New England (under development)

- Up to 600/d capacity from Marcellus into NE markets via Millennium, IGT and TGP
- Limited 30" Loop & HP b/w Sta. 317 to 321
- New 110 mile pipeline from TGP Sta. 321 to IGT and TGP @ Wright, NY
- Nov 2013 in-service date

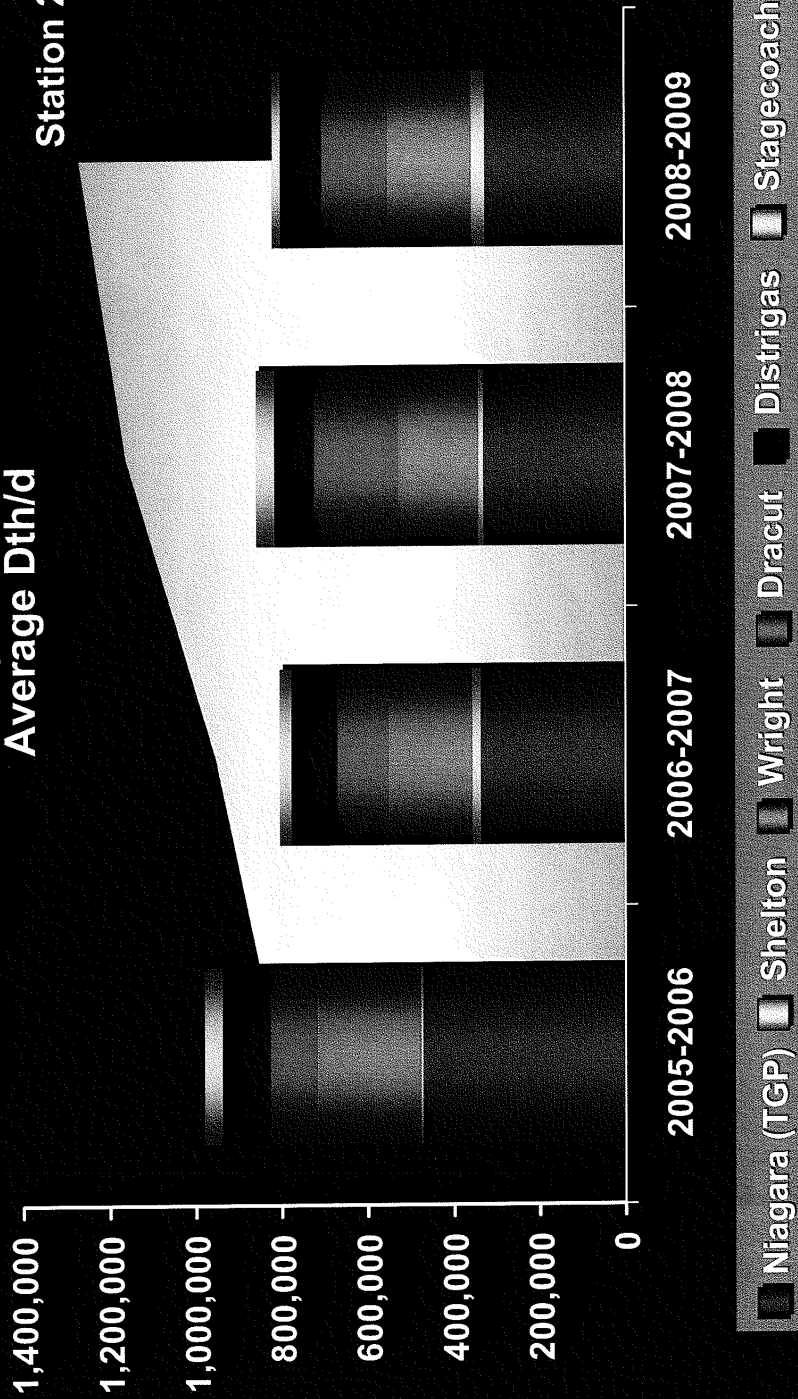


Market Area Supply Analysis

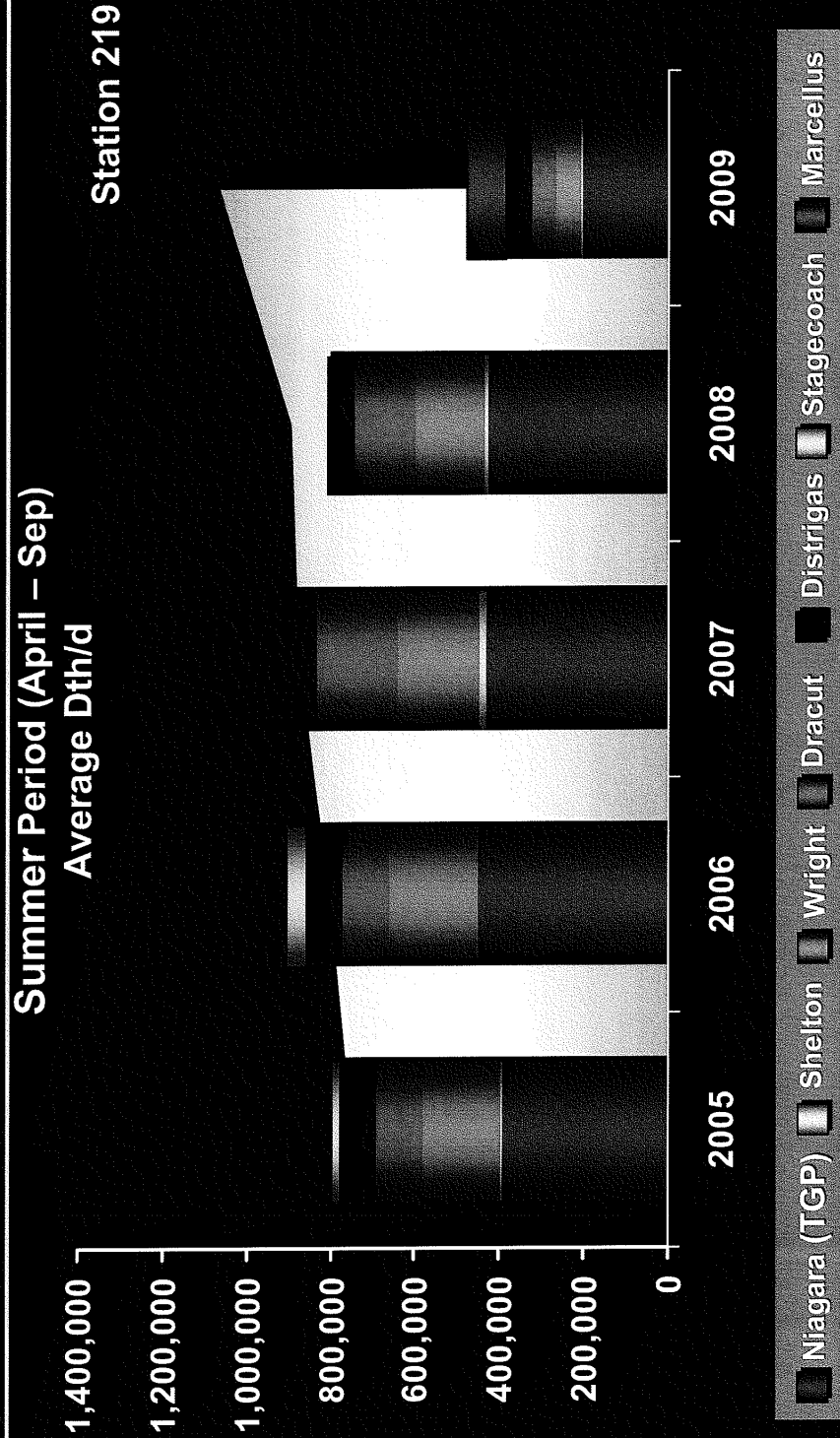
Winter Period (November – March)

Average Dth/d

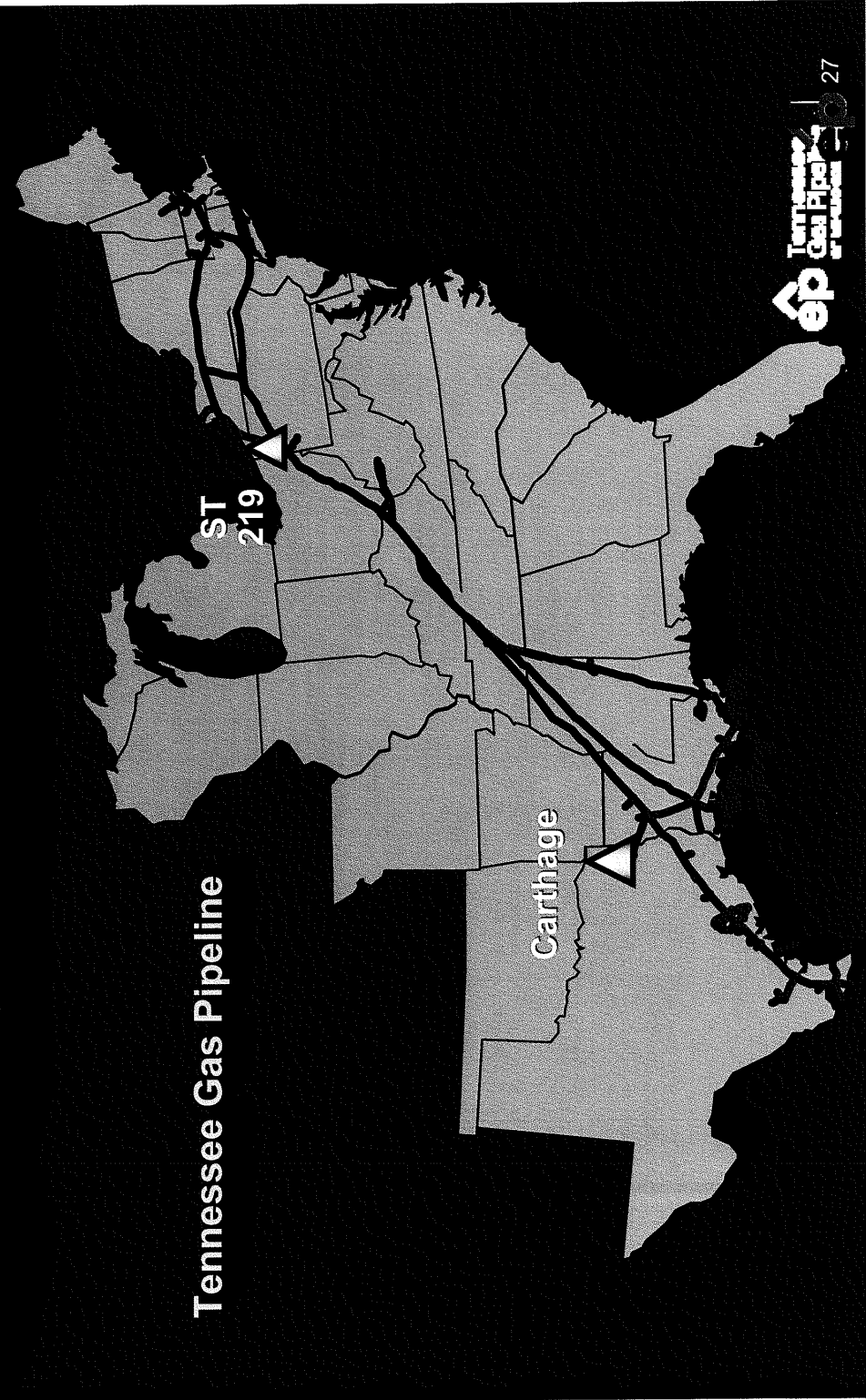
Station 219



Market Area Supply Analysis

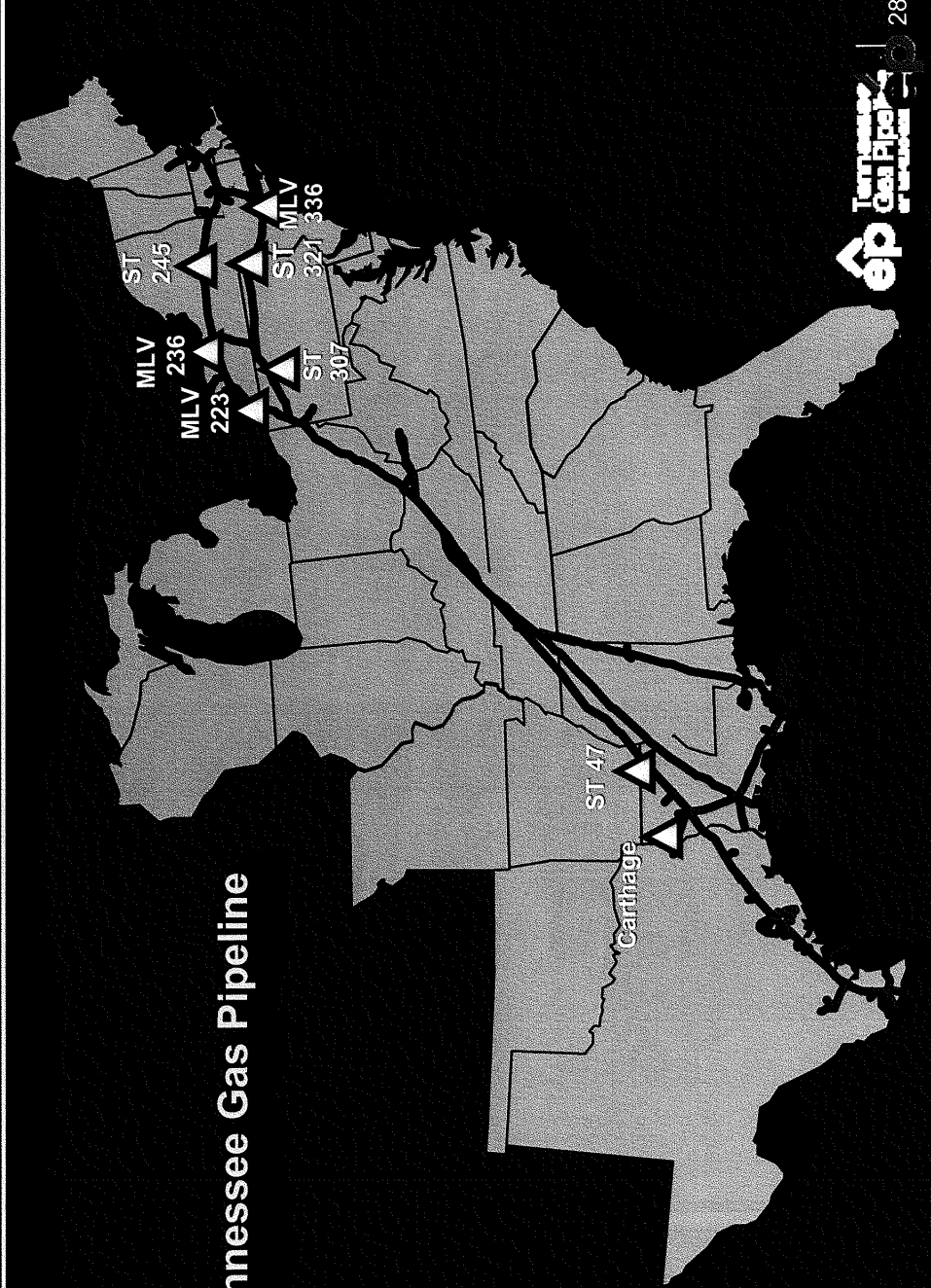


Key Restriction Points - Summer

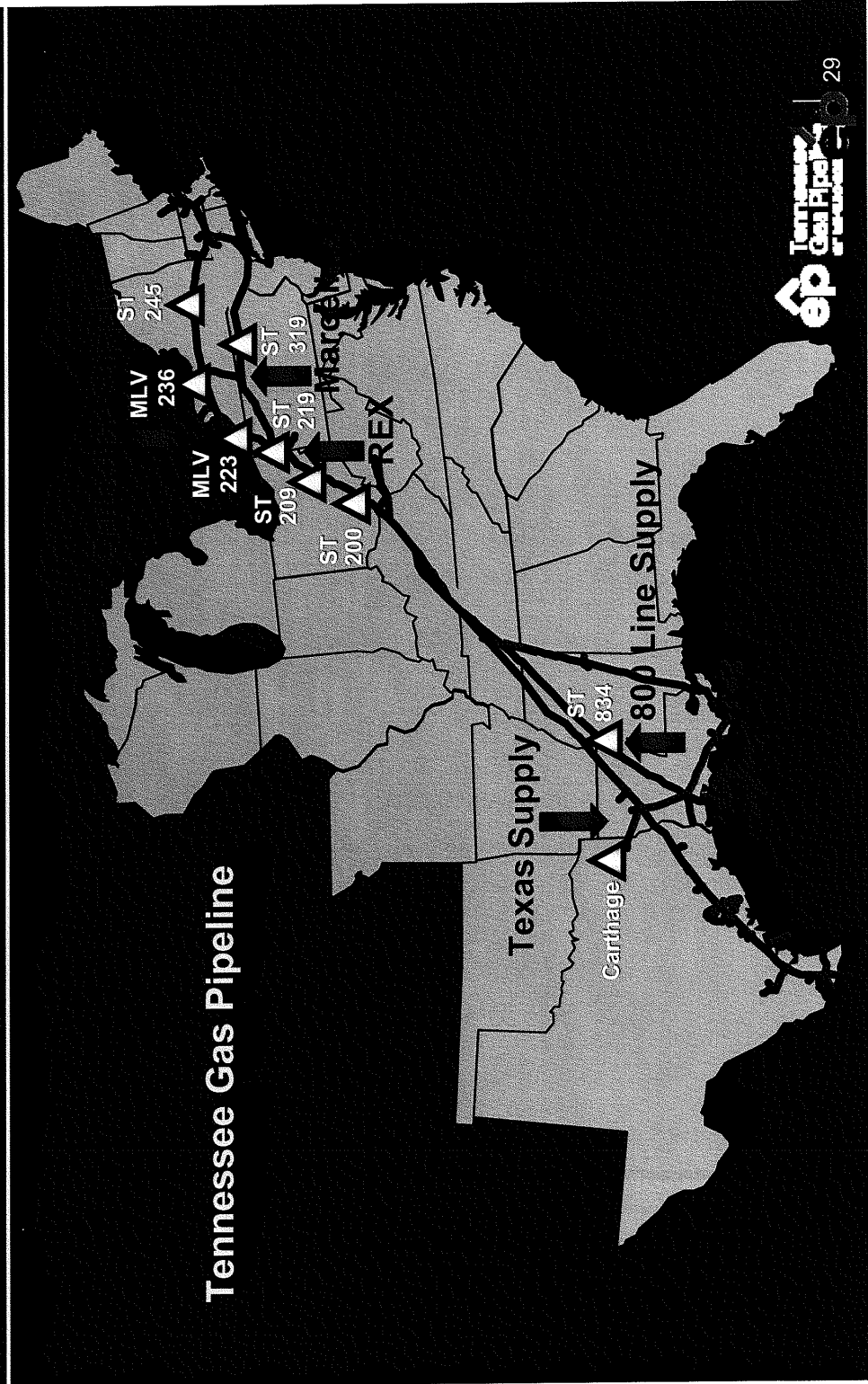


Historical Restriction Points – Winter

Tennessee Gas Pipeline



Possible Restriction Points – Winter



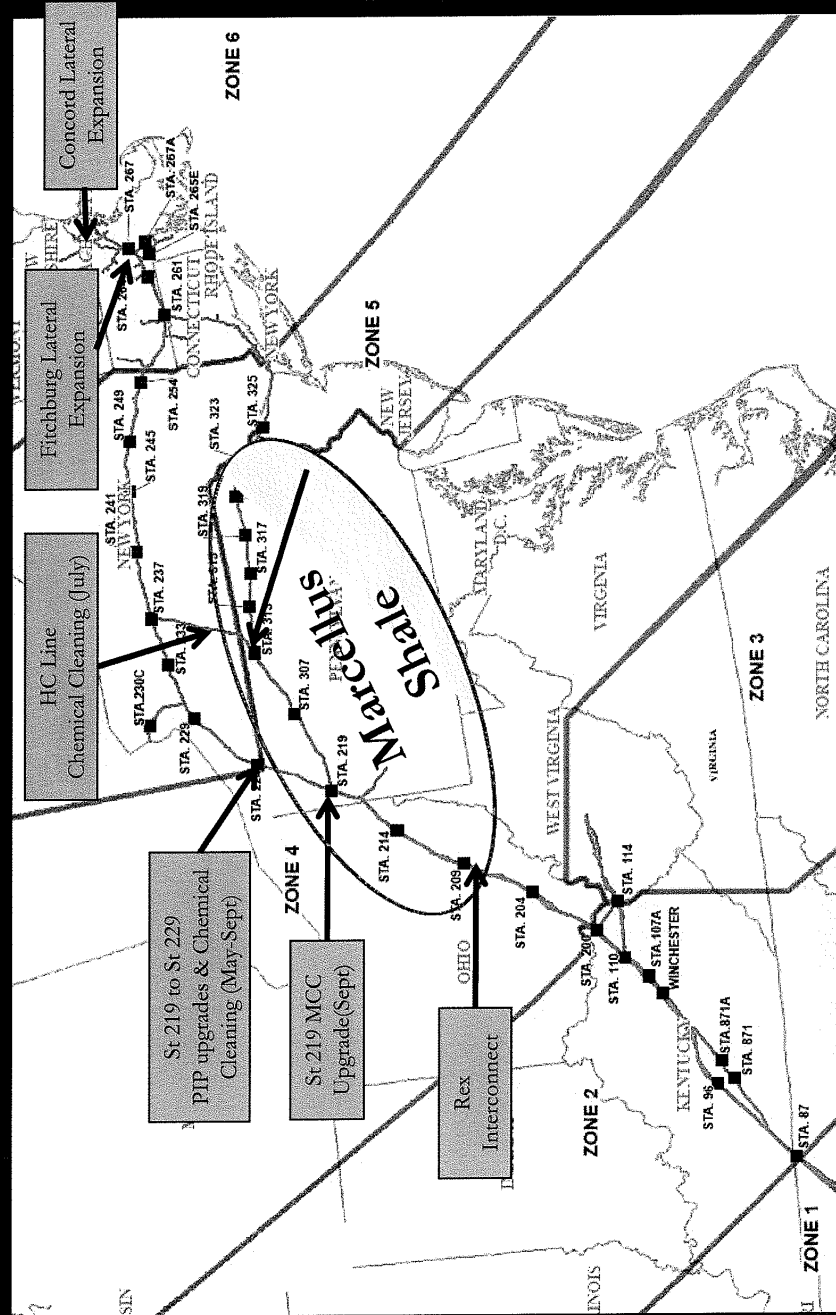
Outlook

- Storage levels remain high
- Continued high utilization through 219 due to reduced Canadian supply
- Zone 0 utilization uncertain
- Possible 800 line increased utilization
- REX in service date November 1, 2009 as well as increased Marcellus Shale activity will help fill the gap from reduced Canadian Supply
- This new supply could cause a shift in restriction points (STA 209 and STA 319 possibility)

Maintenance Highlights

- ▲ North System Projects - Improved deliverability to market and storage
 - 200 & HC Line Cleaning
 - New turbine for Station 321
 - Storage Shut-in Schedule
- ▲ Station 32, 40, 527, 860, and 219
 - Improved system reliability
- ▲ Pigging Operations
 - Concerted effort to identify and repair anomalies prior to winter operations
- ▲ Bluewater Update

2009 TGP Projects (North)





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[Moss Bluff Storage Expansion \(Cavern 4\)](#)

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[Northeastern Tennessee \(NET\)](#)

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[TEMAX / TIME III](#)

[Texas Eastern Appalachia to Market Expansion \(TEAM\)](#)

Texas Eastern Appalachia to Market Expansion Program (TEAM)

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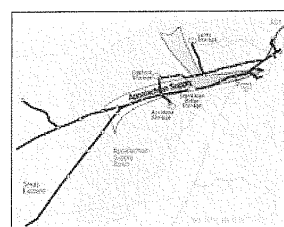
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TEAM 2012

- Location: Ohio, West Virginia, Pennsylvania
- Scope: Multiple supply connection and expansion program
- Capacity: 200 million cubic feet per day (mmcf/d)
- Ownership: 100%
- Project Completion Date: November 2012

MAP



[Enlarge](#)

TEAM 2013

- Location: Ohio, West Virginia, Pennsylvania
- Scope: Multiple supply connection and expansion program
- Capacity: Targeting up to 500 million cubic feet but not restricted to this target capacity amount
- Ownership: 100%
- Project Completion Date: As early as fourth quarter of 2013

Texas Eastern's Appalachia to Market Expansion Program offers the unique opportunity for moving emerging natural gas supplies from the Appalachian region to premium markets in the Northeast.

These newly emerging regional supplies will significantly add to the reliability, security, diversity and optionality of supply for the Northeast region especially when combined with traditional supply sources, as well as new Rocky Mountain and new LNG supply sources.

TEAM provides shippers with the opportunity to design transportation services from multiple existing and proposed new receipt points on the Texas Eastern system within the Appalachian production region in West Virginia, Ohio and Pennsylvania that span Texas Eastern markets to delivery points across Texas Eastern's market area including, but not limited to, Lambertville, N.J.; the Steckman Ridge Storage project in Bedford, Pa.; near Transco Station 195 in York County, Pa; Dominion

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Texas Eastern Appalachia to Market Expansion Program (TEAM)

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Transmission at Chambersburg, Pa.; and Columbia Gas Transmission
near Eagle, Pa.

For more information, please contact Bob Riga at 617-560-1436 or
Sean Foley at 617-560-1359 to discuss any questions or to seek
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TEMAX / TIME III

[Texas Eastern Appalachia to Market Expansion \(TEAM\)](#)

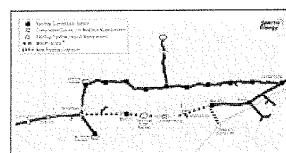
TEMAX / TIME III

[Print](#)



- Location: Pennsylvania
- Scope: (see detail below)
- Capacity: 455 million cubic feet per day (mmcf/d)
- Ownership: 100%
- Project Completion Date: 2nd Half of 2010 and 2nd Half 2011
- FERC Docket #CP09-68

MAP



[Enlarge](#)

DETAILED SCOPE:

Compressor Station Facilities

1. Install 13,333 horsepower (HP) Gas Unit and retire 1-2,000 HP Gas Unit
2. Install 20,000 HP Electric Unit and upgrade 1-11,000 HP Electric Unit to 14,300 HP
3. Install 27,000 HP Electric Unit, retire 3-2,500 HP Electric Units, and upgrade 1-11,000 HP Electric Unit to 14,300 HP
4. Install 27,000 HP Electric Unit

Pipeline Facilities

5. Install 0.5 miles of 36" diameter pipeline, pick up 9.2 miles of existing 20" and 24" diameter pipeline and relay 36" diameter pipeline
6. Install 9.1 miles of 36" diameter pipeline loop
7. Pick up 3.7 miles of existing 24" diameter pipeline and relay 36" diameter pipeline
8. Pick up 6.8 miles of existing 24" diameter pipeline and relay 36" diameter pipeline
9. Pick up 2.1 miles of existing 24" diameter pipeline and relay 36" diameter pipeline
10. Pick up 2.4 miles of existing 24" diameter pipeline and relay 36" diameter pipeline

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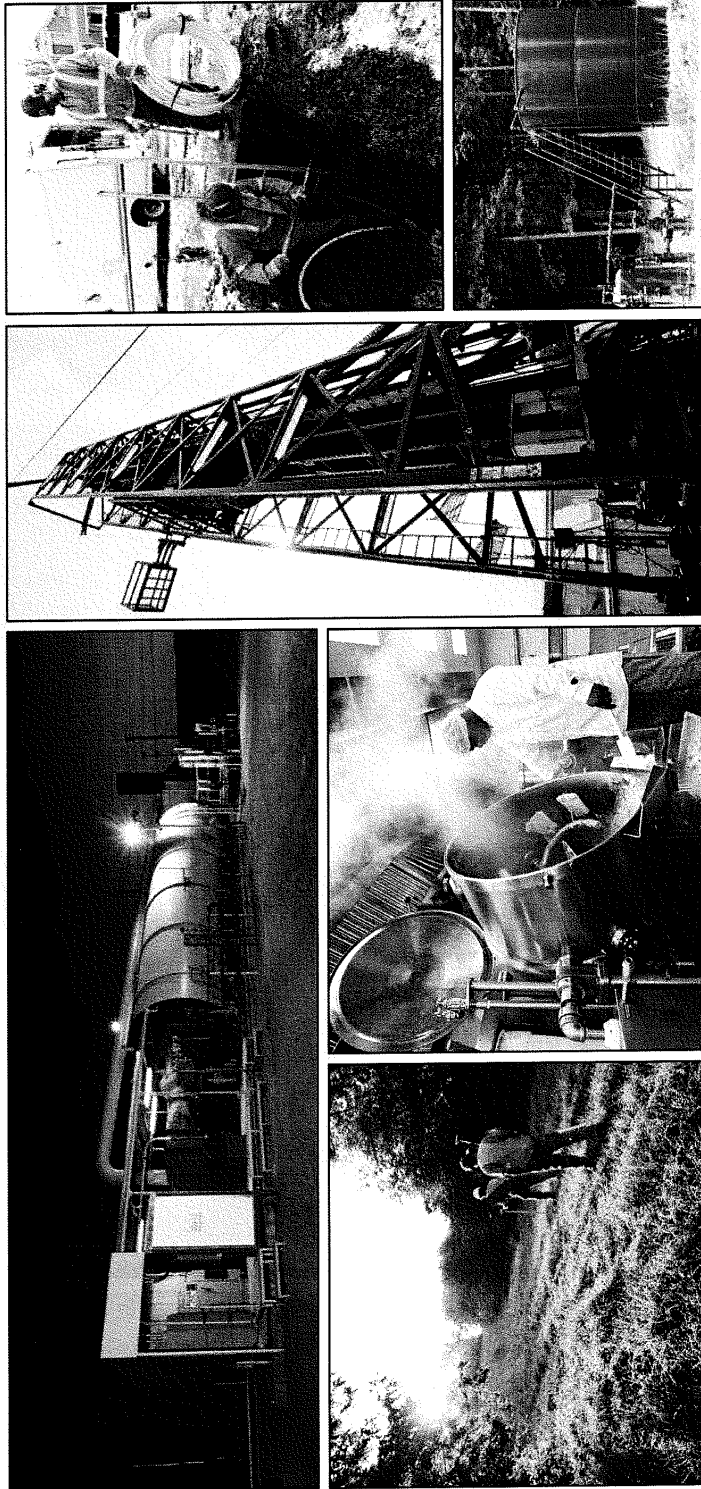
TEMAX / TIME III

Page 2 of 2

11. Pick up 1.7 miles of existing 24" diameter pipeline and relay with 36" diameter pipeline, utilize existing 0.8 mile 36" diameter auxiliary river crossing, and install 26.5 miles of new 30" diameter pipeline

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Howard Weil Energy Conference

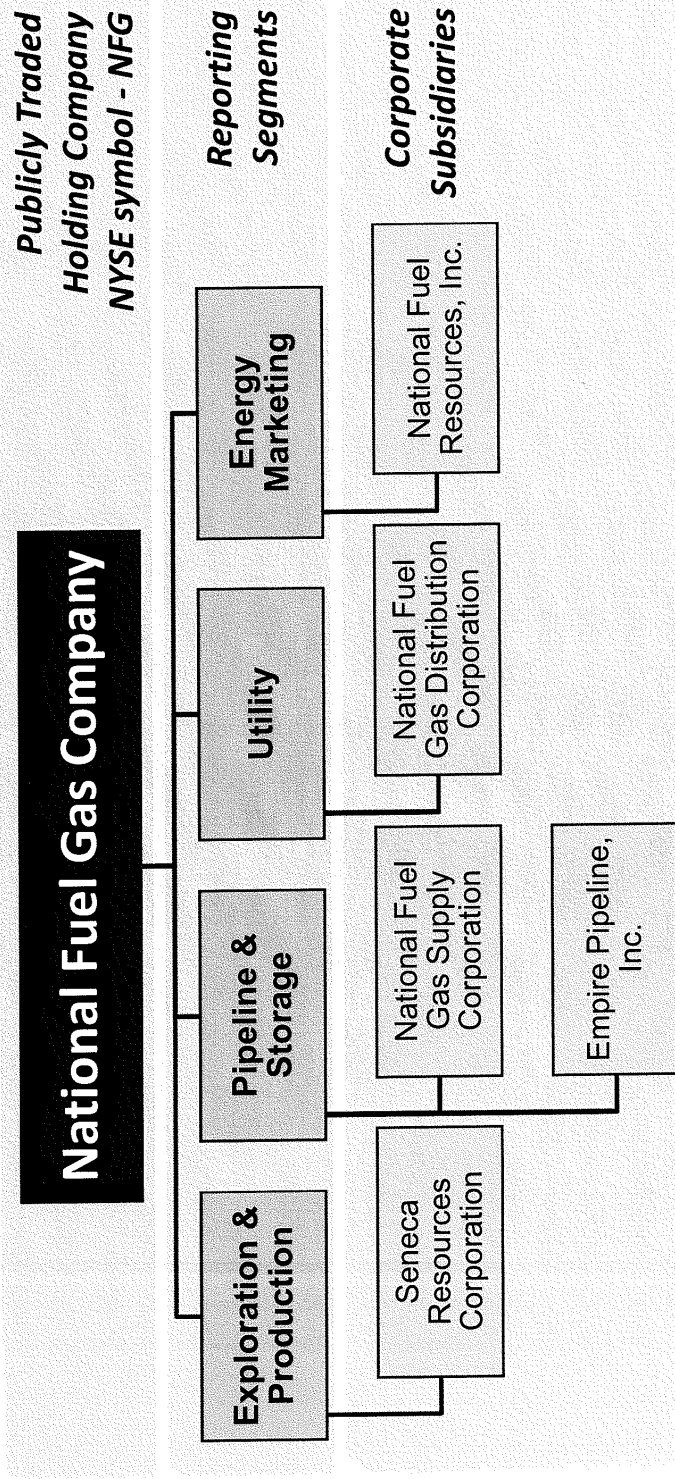
March 23, 2010





National Fuel Gas Company

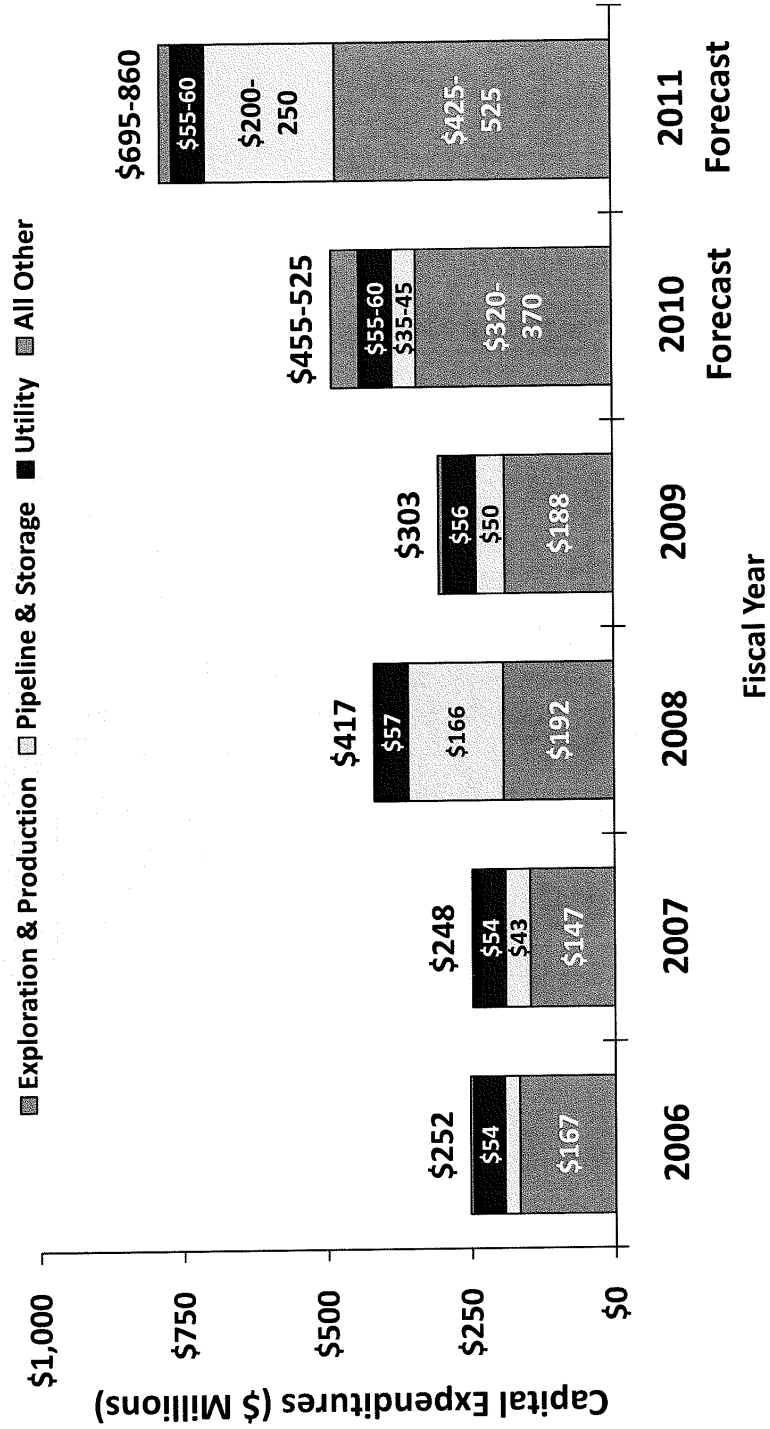
Business Segment Reporting





National Fuel Gas Company

Capital Expenditures⁽¹⁾ from Continuing Operations

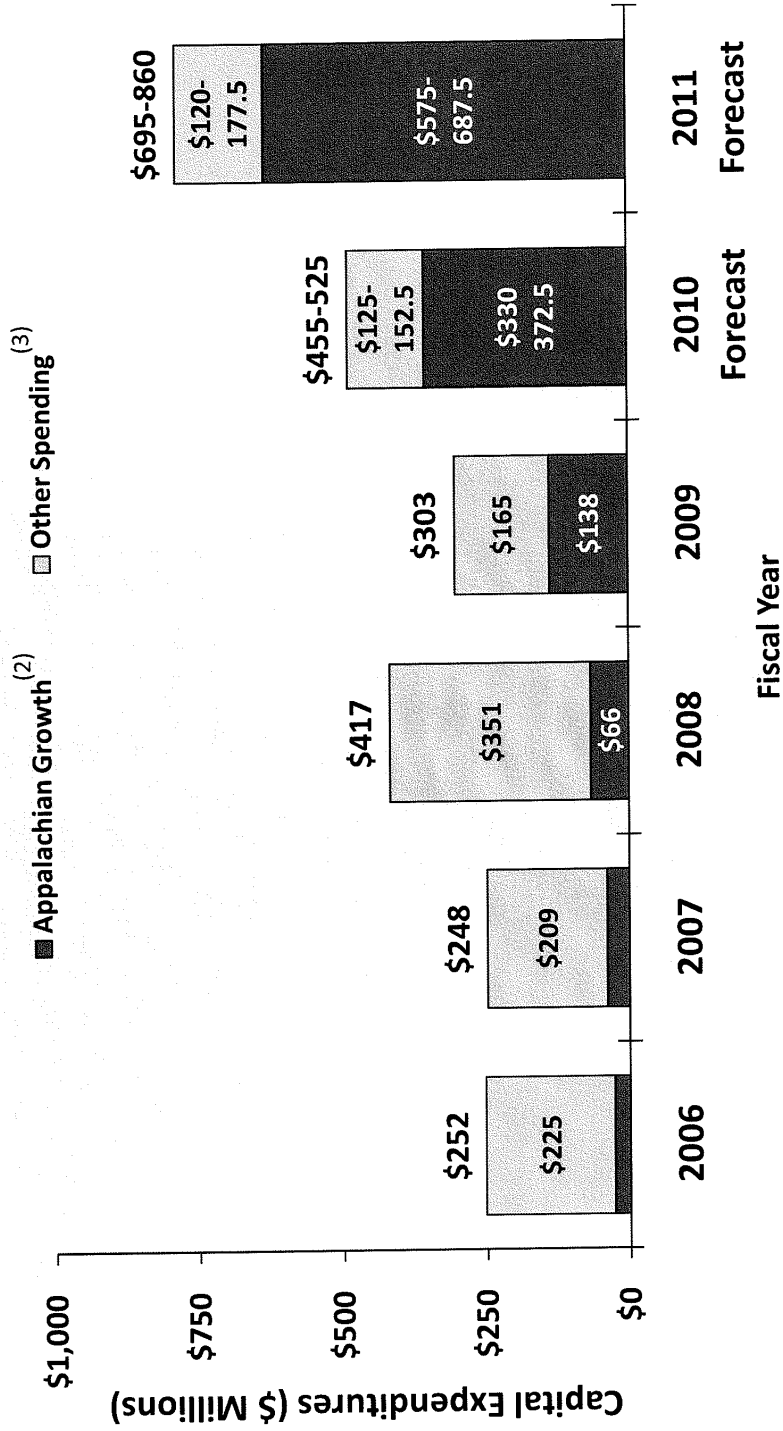


(1) A reconciliation to Capital Expenditures as presented on the Consolidated Statement of Cash Flows is included at the end of this presentation.



National Fuel Gas Company

Capital Expenditures⁽¹⁾ – An Appalachian Focus



(1) A reconciliation to Capital Expenditures as presented on the Consolidated Statement of Cash Flows is included at the end of this presentation.

(2) Defined as spending related to efforts to drill for, gather, or transport Appalachian sources of natural gas

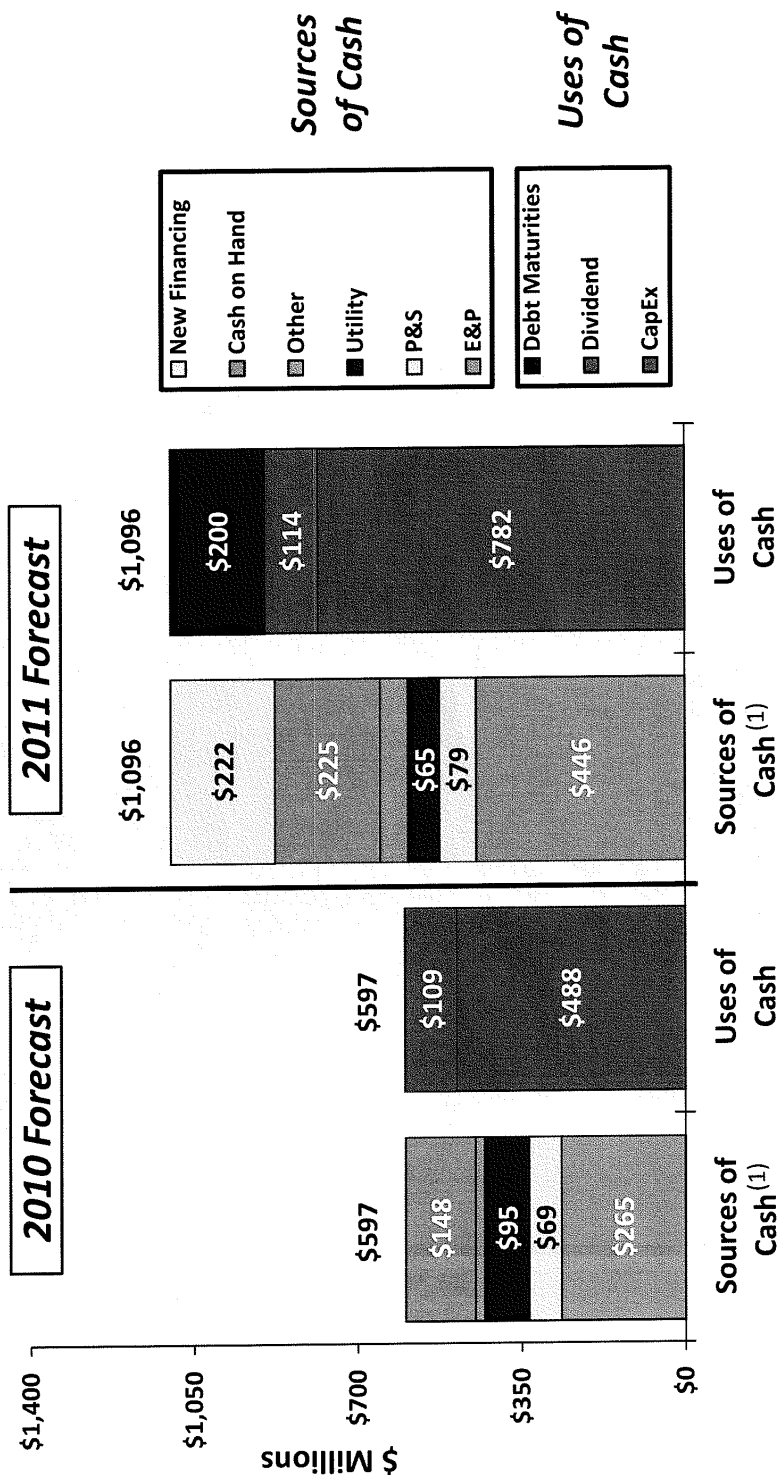
(3) Any other maintenance spending in the Appalachian region, plus spending in areas outside of the Appalachian region

Howard Weil Energy Conference – March 23, 2010

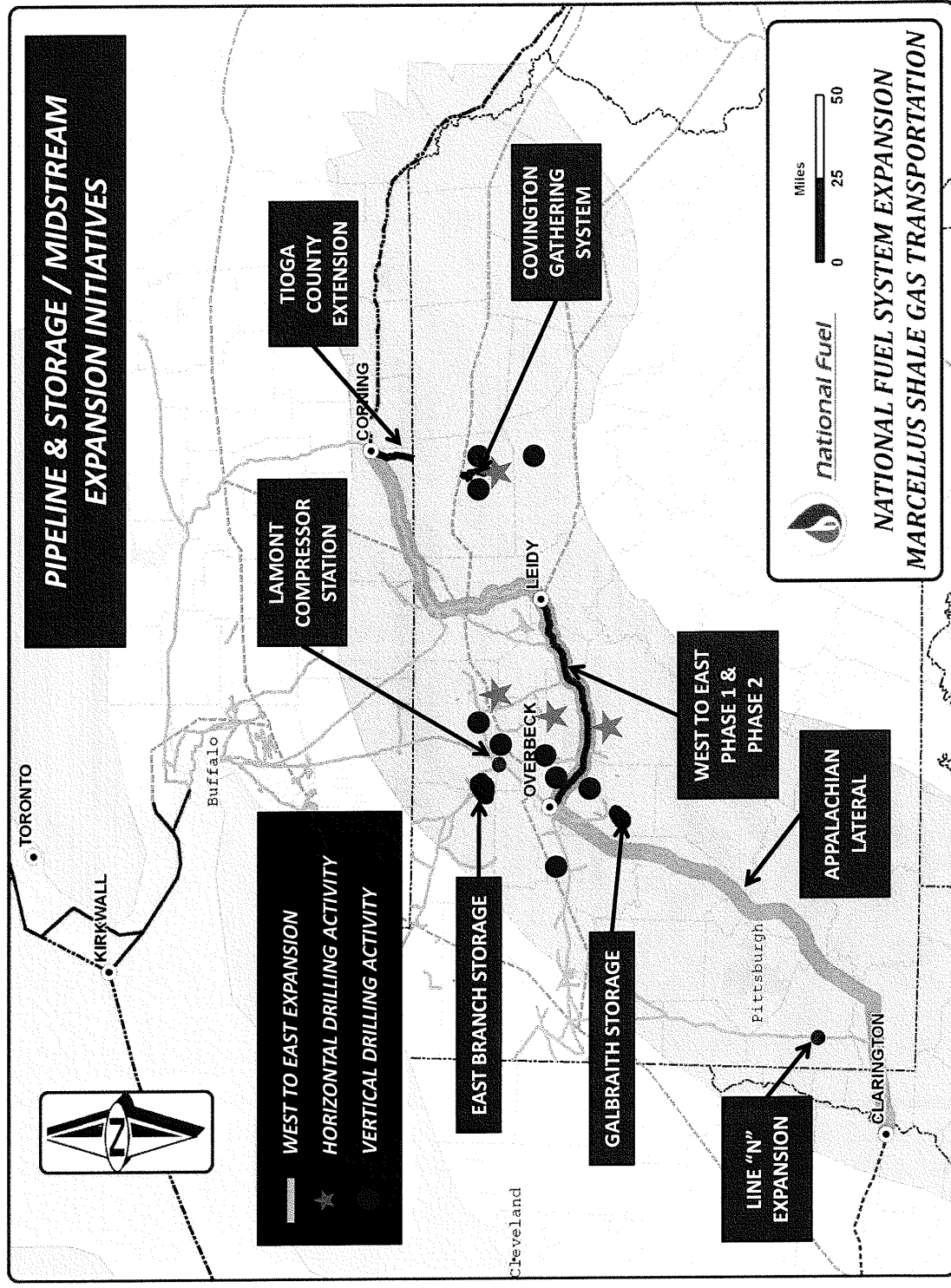


National Fuel Gas Company

Sources and Uses of Cash

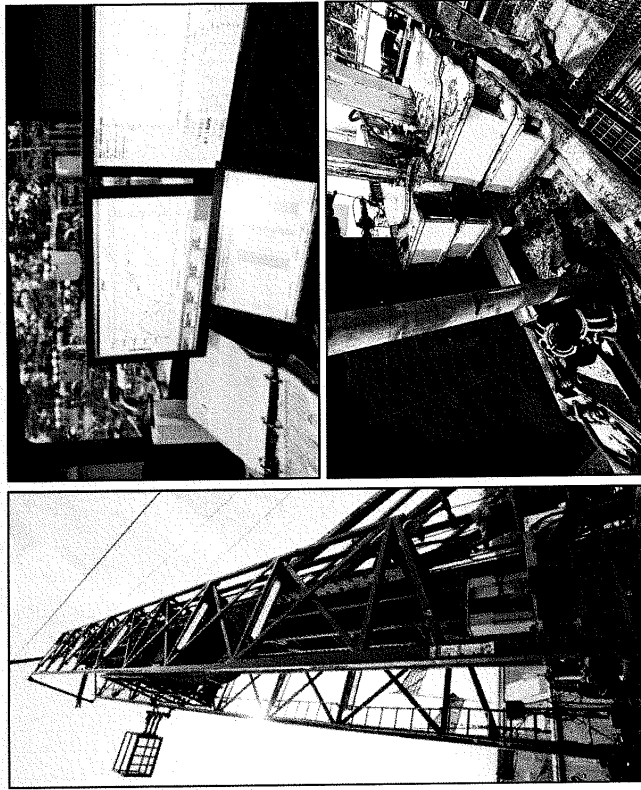


(1) NFG Consolidated sources of cash includes cash from operations for all of the Company's segments.





Exploration & Production

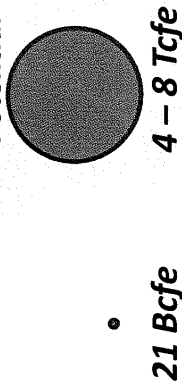


Seneca Resources Corporation



Exploration & Production

*Proved Reserves,
Possible Reserves,
and Resource
Potential*



Marcellus Shale
Accelerate development; convert resource potential to reserves



Appalachian Region - Upper Devonian
Drill 50-150 wells per year

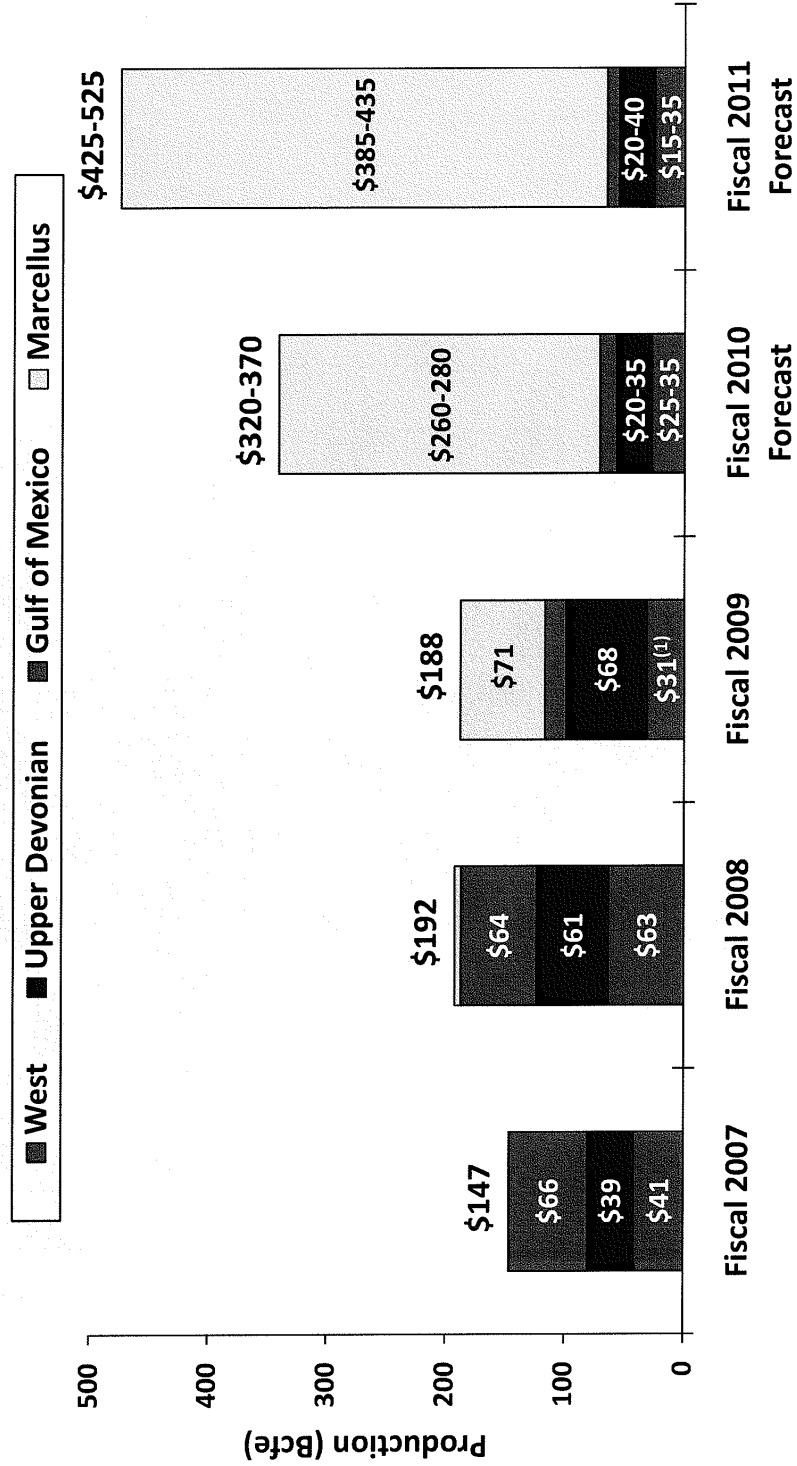


California
Continue to operate as a low-cost producer



Gulf of Mexico
No exploration; Develop and produce existing reserves

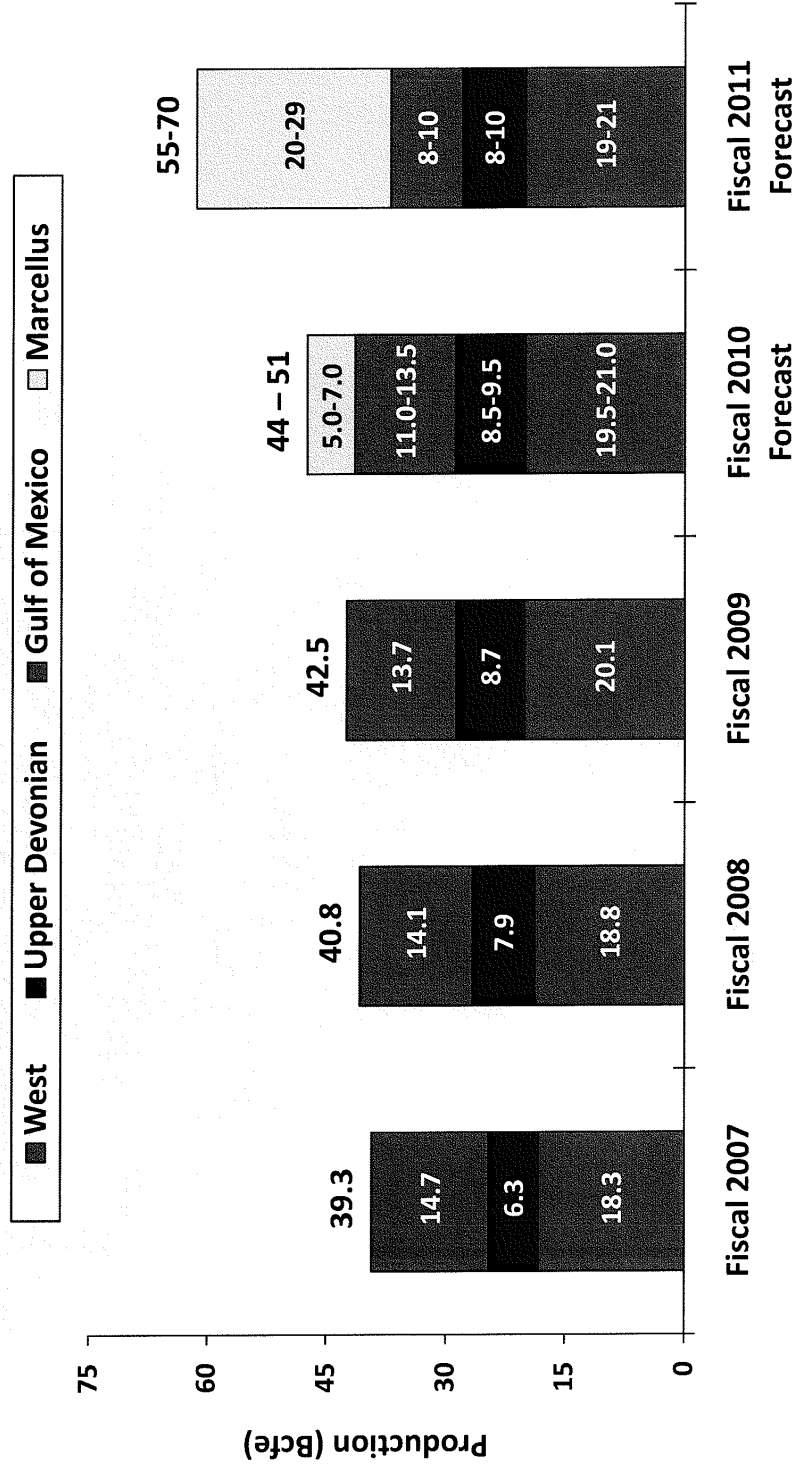
Exploration & Production Capital Expenditures by Region



(1) Does not include the \$34.9MM acquisition of Ivanhoe's US-based assets in California, as this was accounted for as an investment in subsidiaries on the Statement of Cash Flows, and was not included in Capital Expenditures.

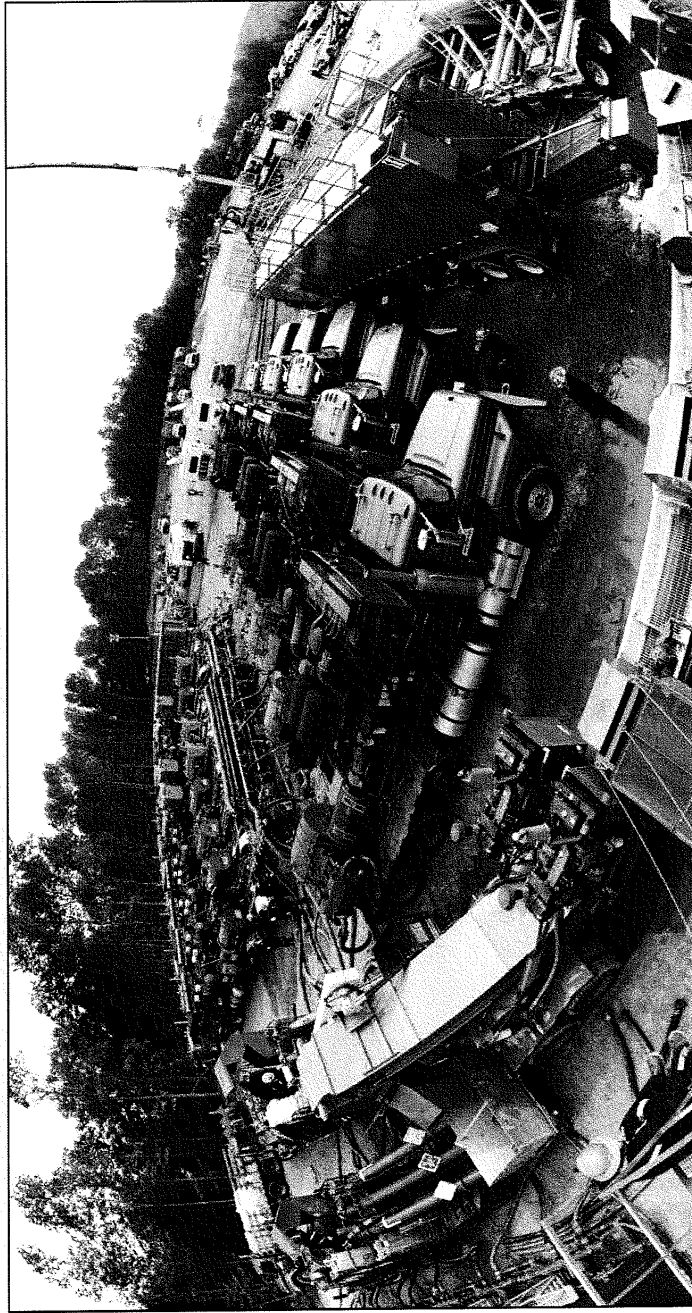


Exploration & Production Annual Production by Region



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Exploration & Production

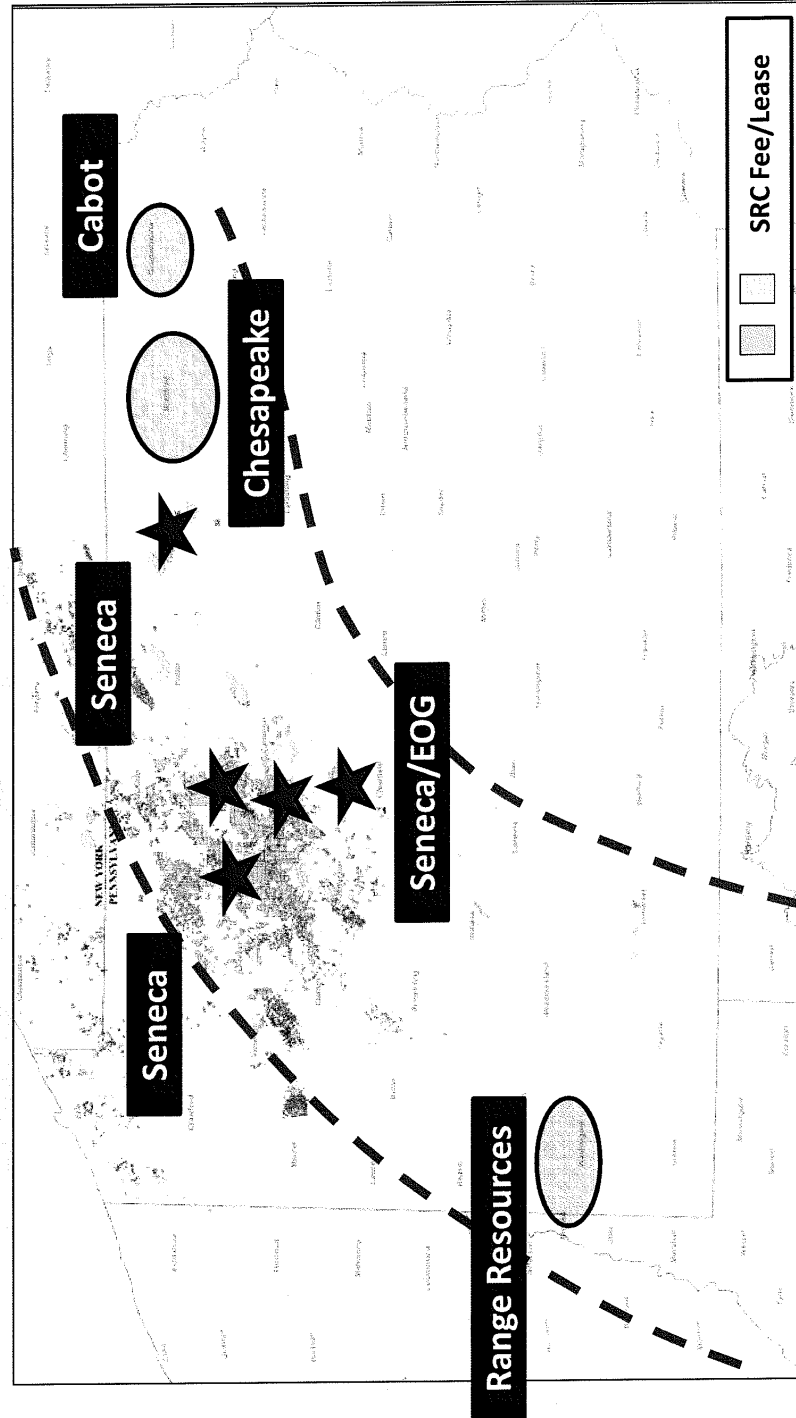


Marcellus Shale



Marcellus Shale

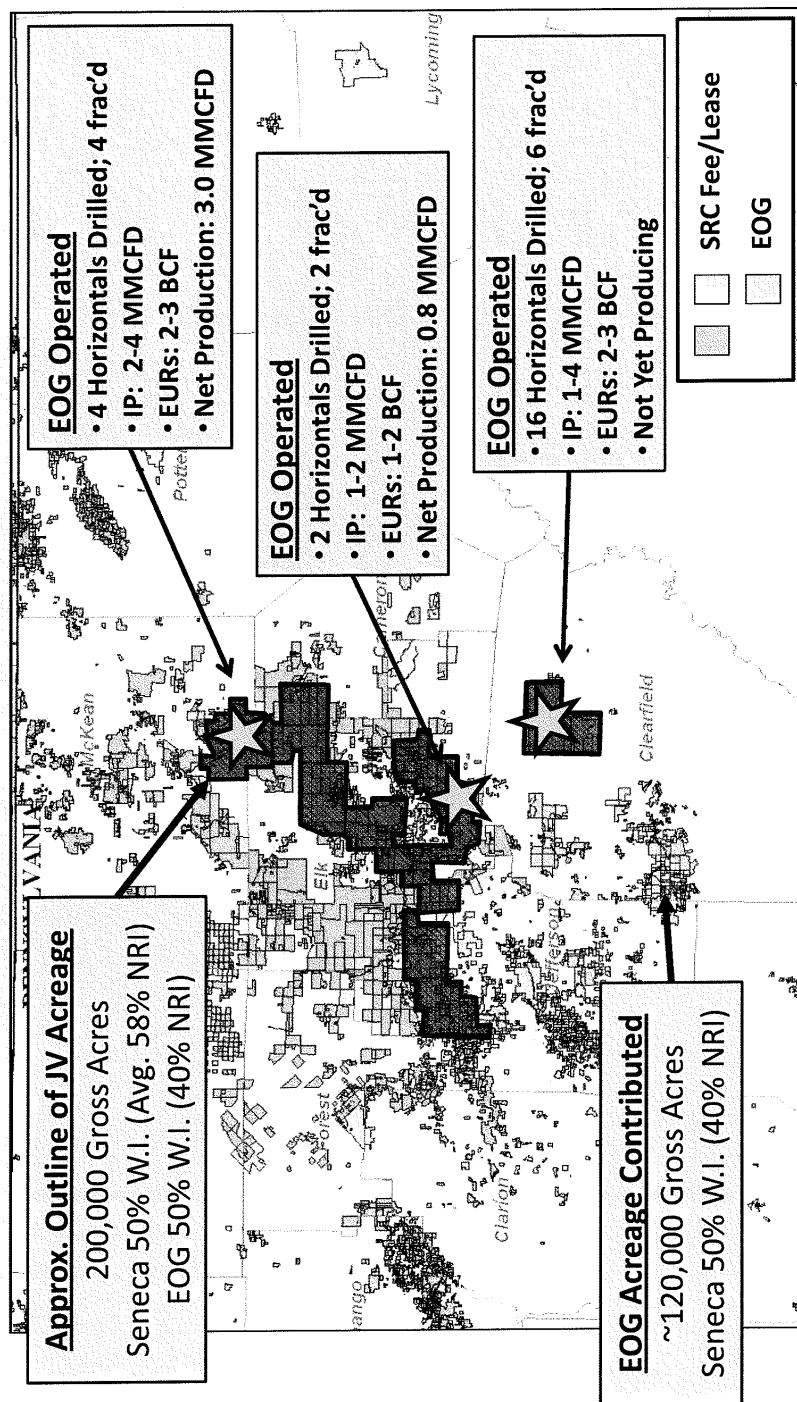
Seneca Acreage Position

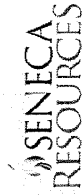




Marcellus Shale

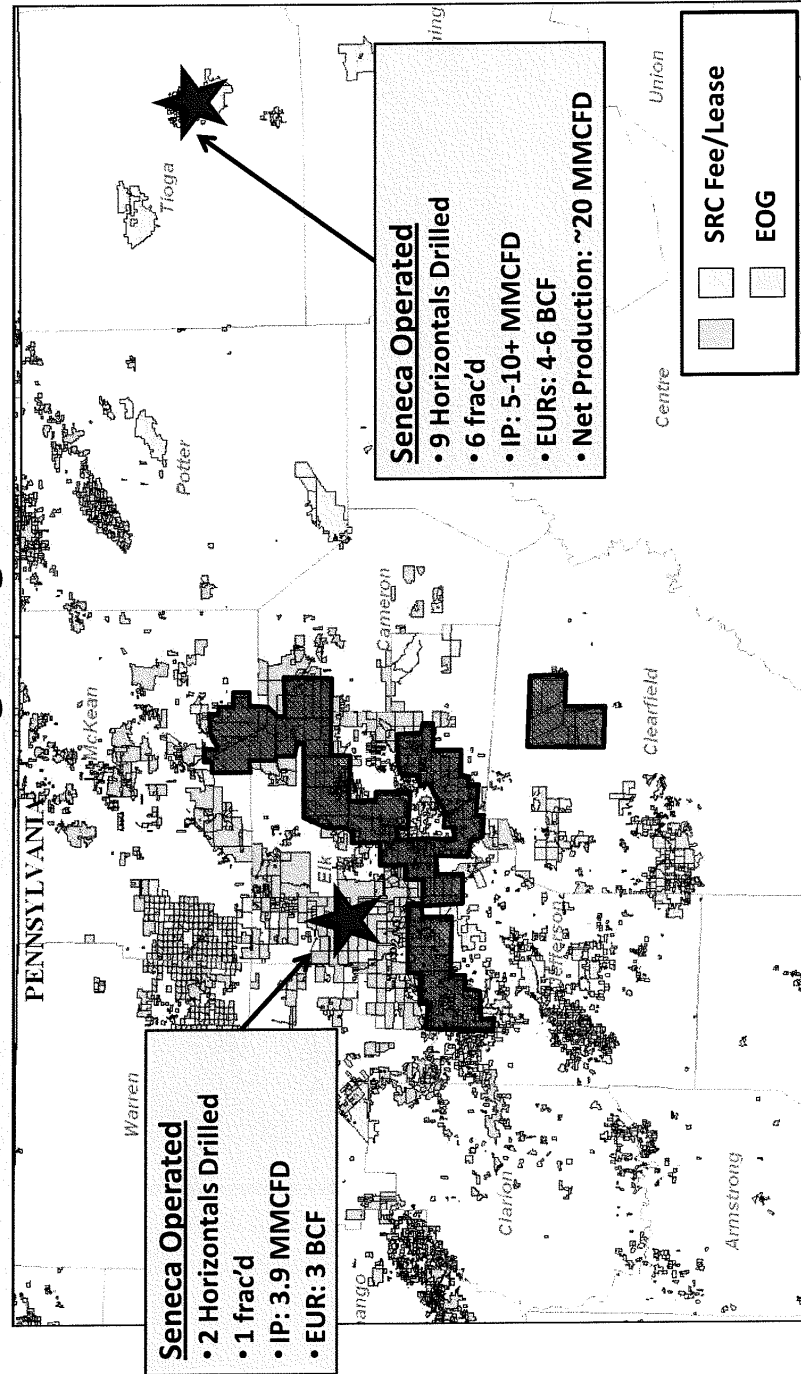
EOG Joint Venture Overview & Results





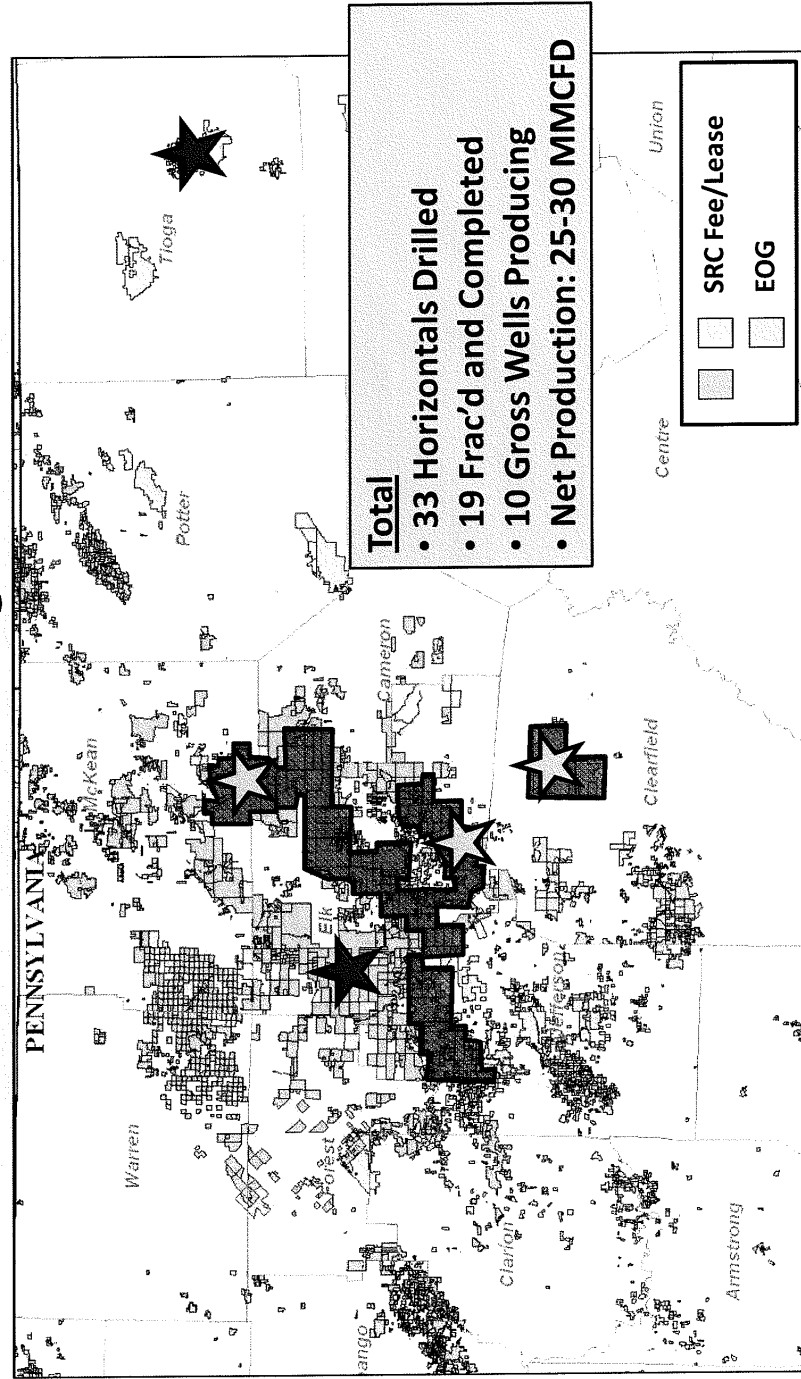
Marcellus Shale

Seneca Drilling Program Results



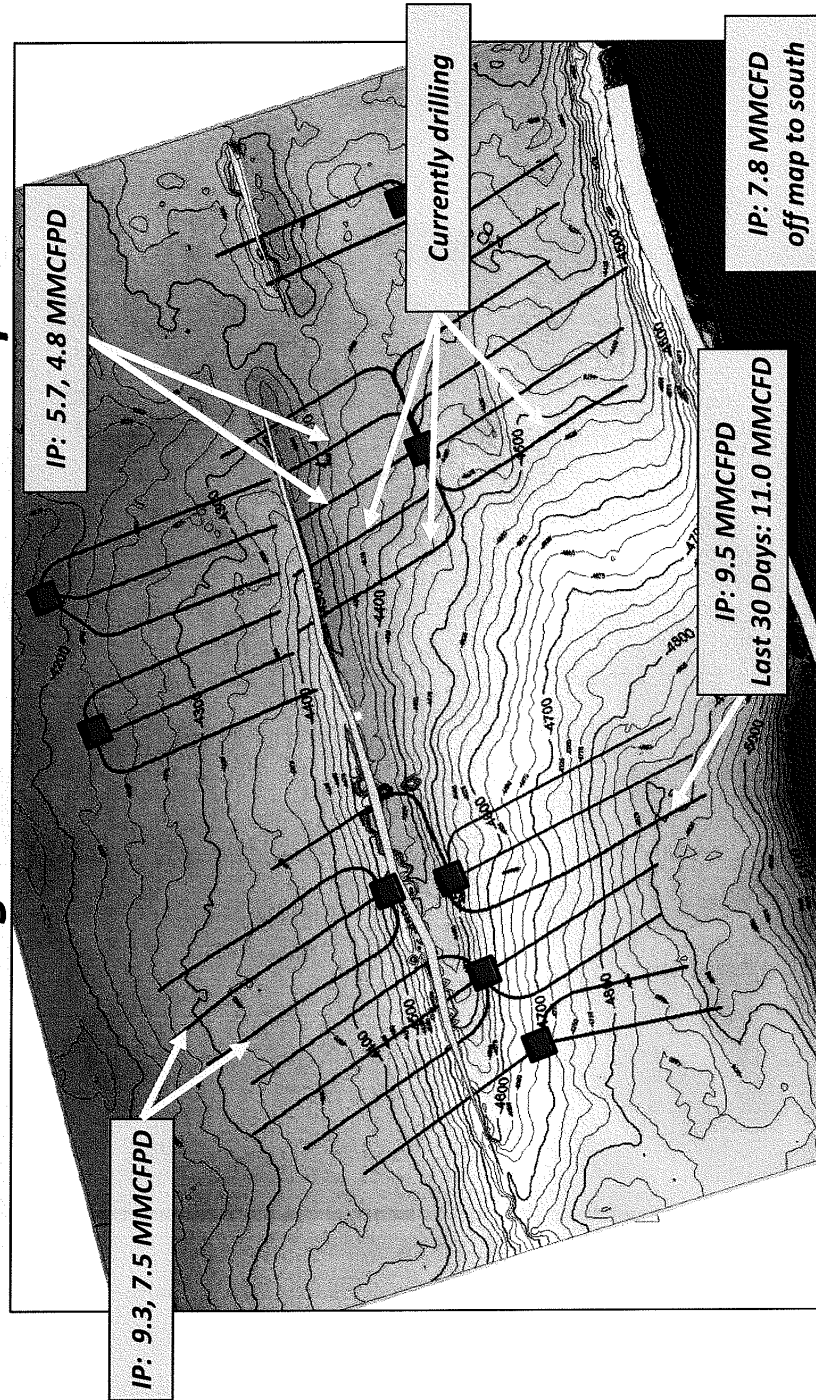


Marcellus Shale Horizontal Drilling Results



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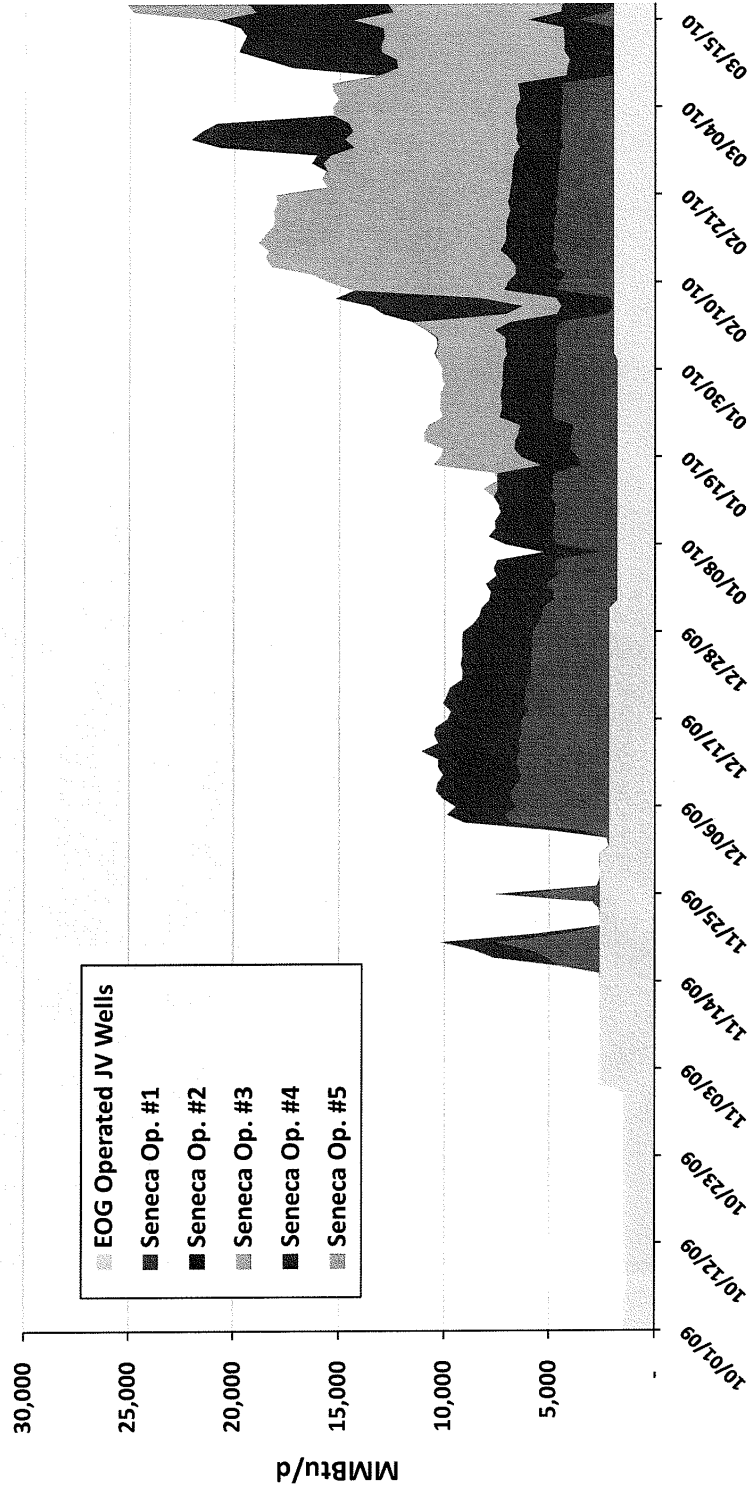
Marcellus Shale Covington Area Structure Map





Marcellus Shale

Marcellus Net Production





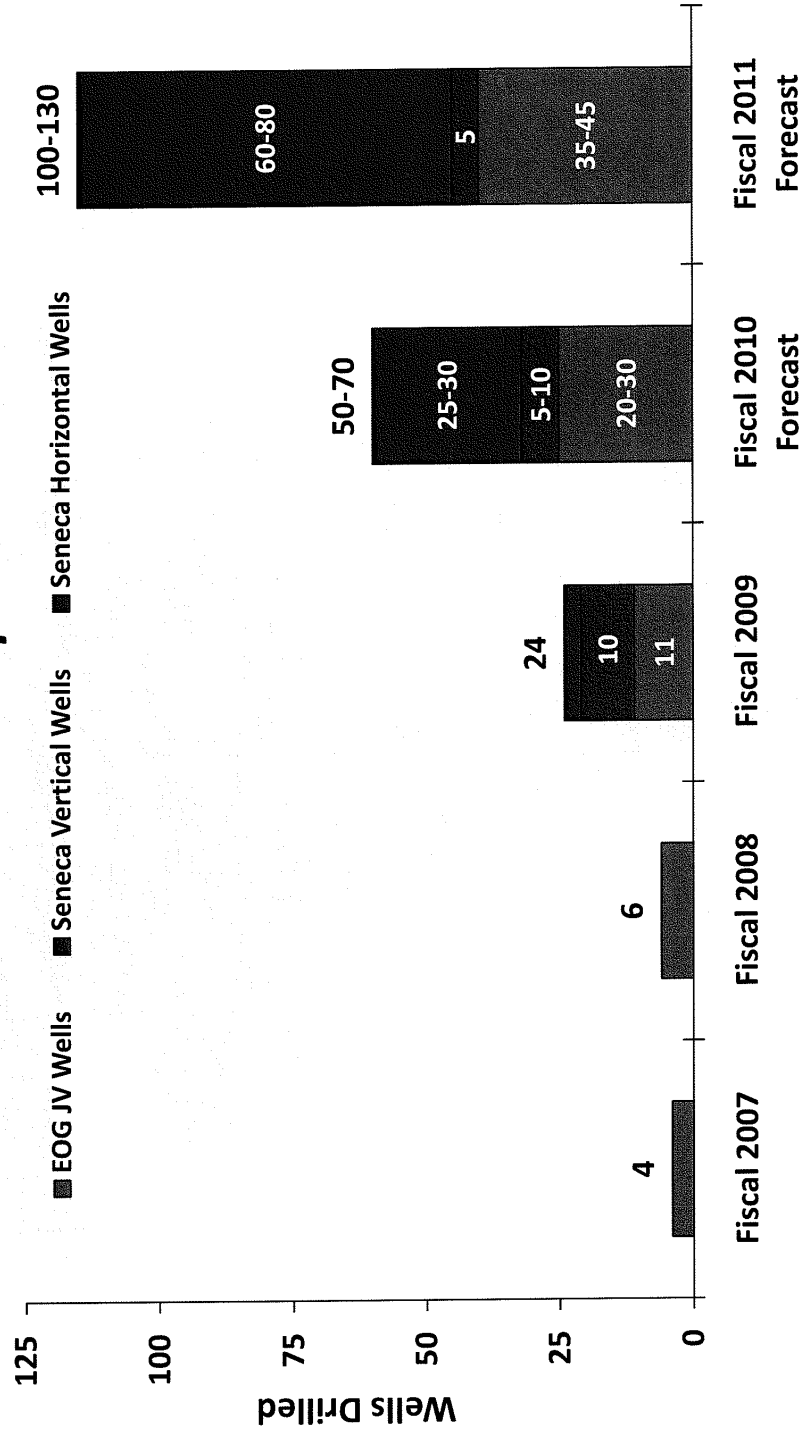
Marcellus Shale

Fiscal 2010 Marcellus Shale Drilling Plan

- **Develop JV focus area (EOG Operated)**
 - ✓ 20-30 wells
 - ✓ September 2010 net production 10-20 MMcfd
- **Develop Tioga focus area (Seneca Operated)**
 - ✓ 20-25 wells
 - ✓ Current net production ~20 MMcfd
 - ✓ September 2010 net production 30-50 MMcfd
- **De-risk and prioritize additional areas:**
 - ✓ 10-15 wells (includes some verticals)
 - ✓ Minimal production in Fiscal Year 2010
 - ✓ 2-3 new focus areas by September 2010



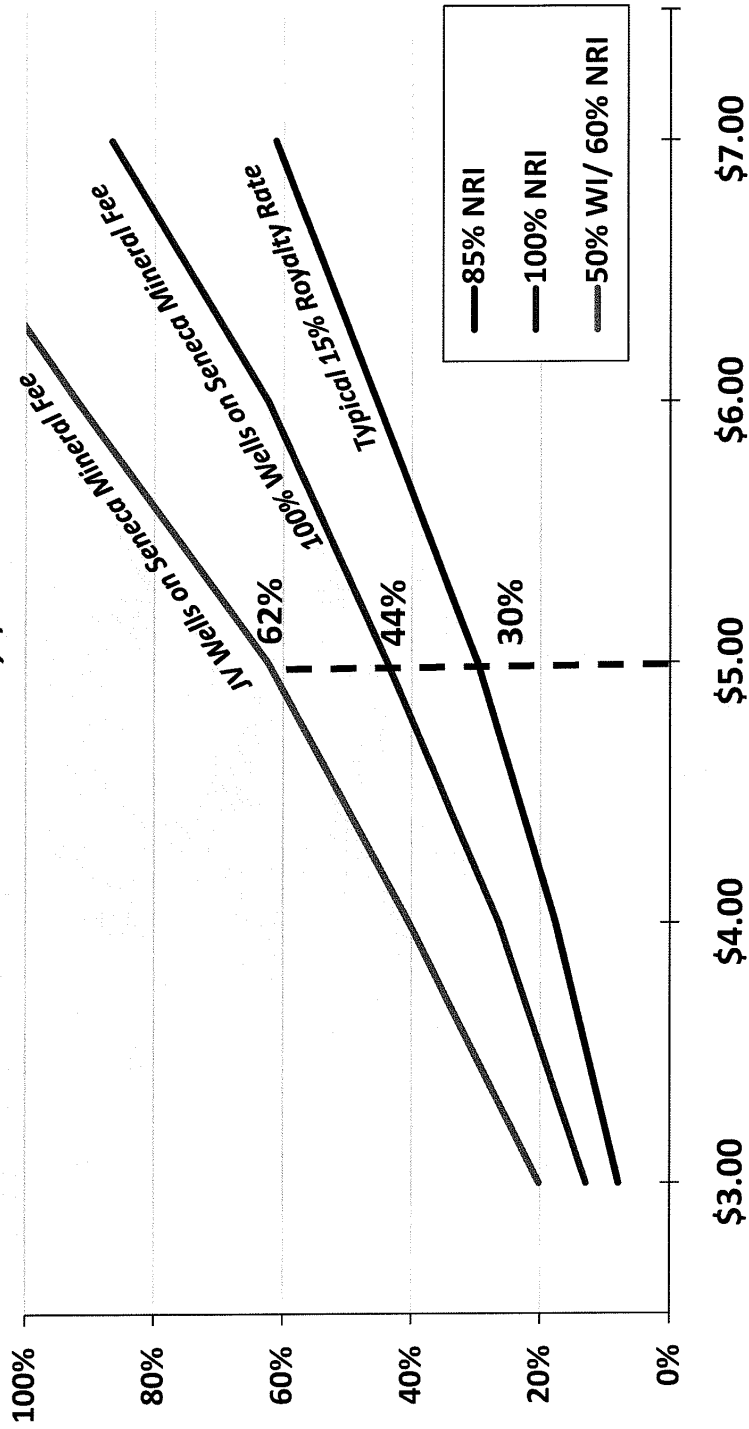
Marcellus Shale Wells Drilled per Year



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Marcellus Shale Western Development Area

Pre-Tax IRR: 3.0 BCF EUR; \$4.0 MM Well Cost





Marcellus Shale

Seneca Full-Cycle Economics Superior to Most Competitors

- Minimal Acreage Cost
 - ✓ Mostly Fee (Seneca owns minerals)
 - ✓ Average cost < \$100/acre
- Low Royalty
 - ✓ Mostly Fee (0% royalty)
 - ✓ Acres contributed to EOG JV have 50% WI/ 58% NRI
- Rode the Learning Curve at minimal cost
 - ✓ Early EOG JV wells at no cost to Seneca
- Experienced PA Operator – Top-Notch Team
 - ✓ Long history of PA operations
 - ✓ First Horizontal drilled in 17 days
 - ✓ Average 1-Week IP: 7.0 MMCFD



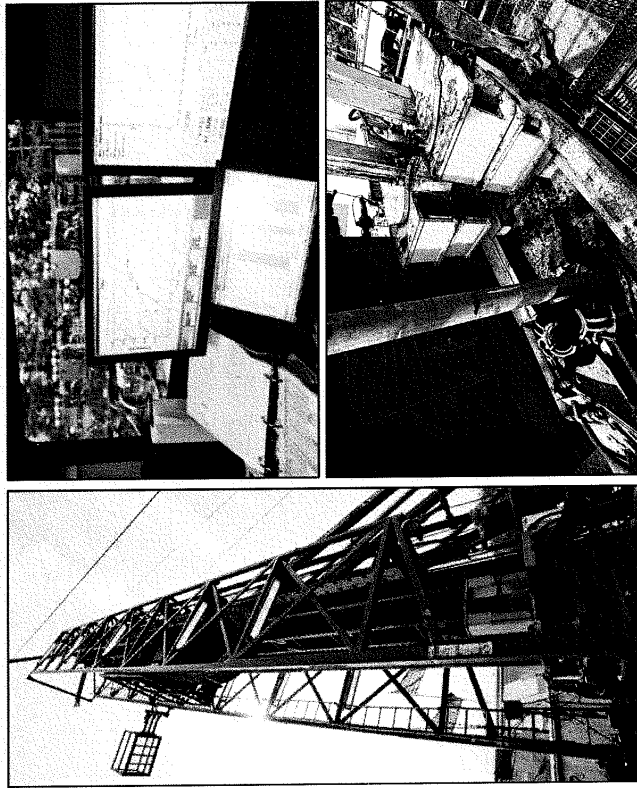
Seneca Resources

Summary

- Use excess cash flow from California to develop Marcellus
 - ✓ Maintain production
 - ✓ Low-cost producer
- Produce-out Gulf of Mexico
 - ✓ Minimal Capex
 - ✓ Expect fairly robust production in fiscal 2010
- Focus on the Marcellus
 - ✓ IPs on Seneca-operated wells averaging 7 MMCFD
 - ✓ Plan 50-70 horizontal wells in Fiscal 2010
 - ✓ \$260-280 Million (80% of Fiscal 2010 E&P Capex)
 - ✓ Expect net ~~20-30~~ 40-70 MMCFD by September 2010
 - ✓ Expect net ~~30-50~~ 80-120 MMCFD by September 2011



Exploration & Production



Seneca Resources Corporation



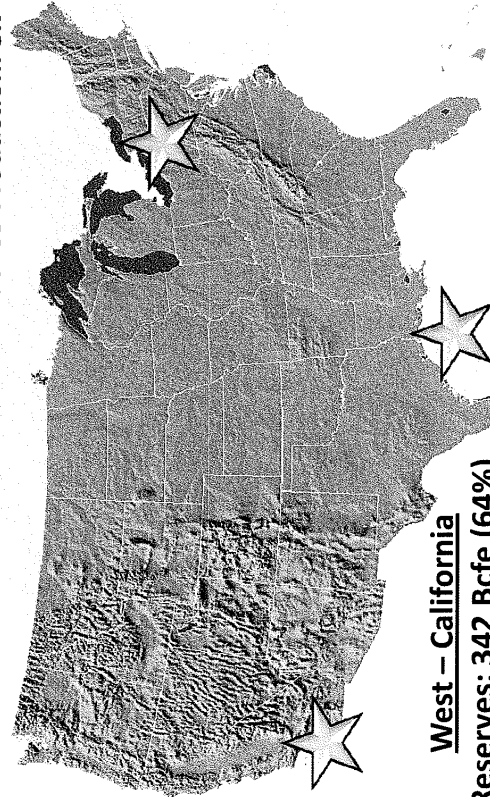
Exploration & Production

Proved Reserves

East - Appalachia

Reserves: 151 Bcfe (29%)

FY '09 Production: 8.7 Bcfe (21%)



West - California

Reserves: 342 Bcfe (64%)

(57 Mmboe)

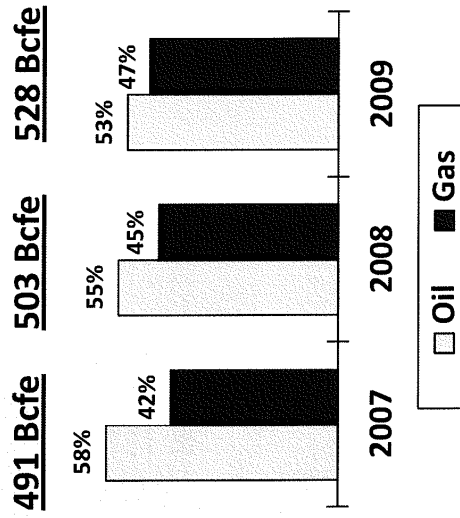
FY '09 Production: 20.1 Bcfe (47%)

Gulf of Mexico

Reserves: 35 Bcfe (7%)

FY '09 Production: 13.7 Bcfe (32%)

Proved Reserves @ 9/30





Marcellus Shale

Seneca is One of the Largest Marcellus Acreage Holders

The most Marcellus acreage per share outstanding ⁽¹⁾

Company	Net Acres	Shares Outstanding (MM)	Acres/1K Shares
Seneca Resources	738,000	80.5	9.17
Range Resources	1,400,000	157.4	8.89
Atlas Energy Resources LLC	519,000	78.1	6.65
Carrizo Oil & Gas	108,000	31.1	3.47
EQT Corp.	445,000	130.9	3.40
Chesapeake Energy	1,520,000	644.5	2.36
Cabot Oil & Gas	179,500	103.7	1.73
EXCO Resources	348,000	211.5	1.65
CNX Gas	250,000	151.0	1.66
Ultra Petroleum	170,000	151.4	1.12
EOG Resources	240,000	252.3	0.95

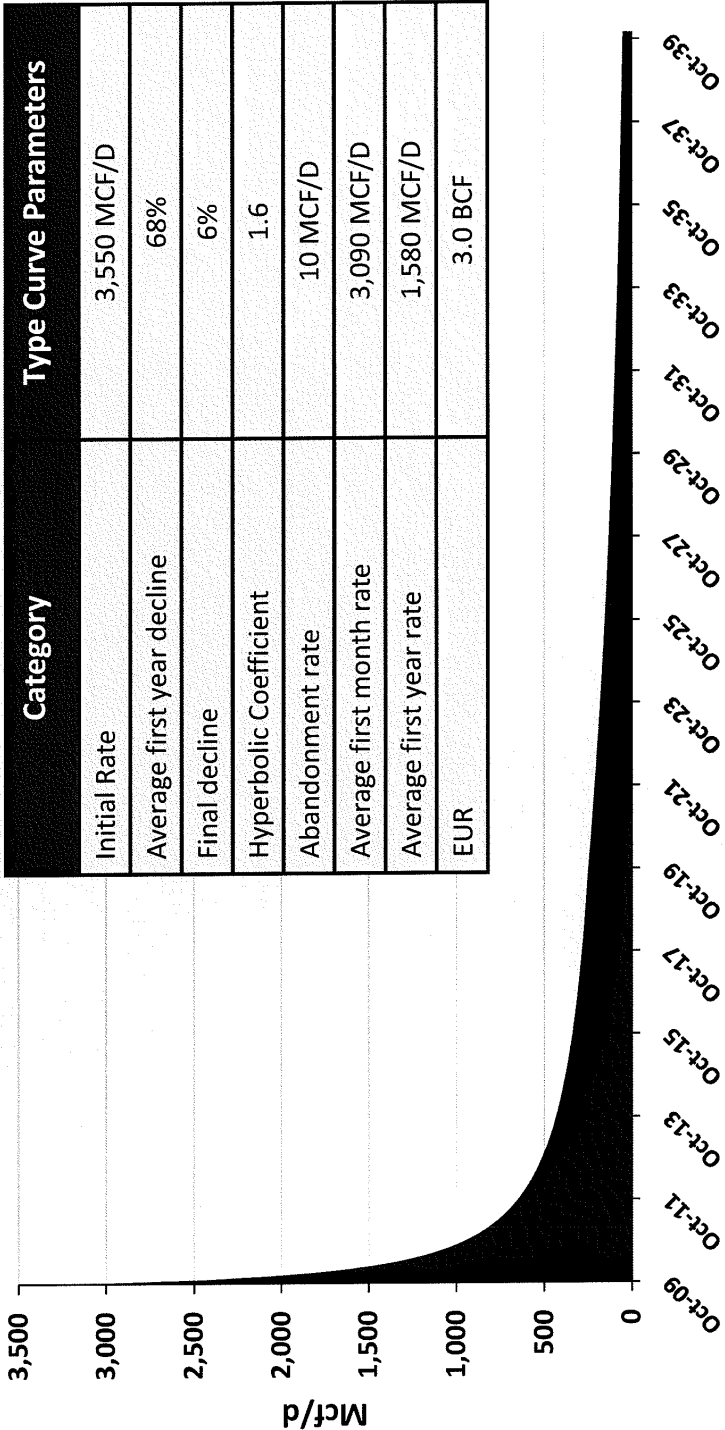
⁽¹⁾ Taken from UBS research report, dated February 16, 2010; top 11 acreage holders sorted by acres/1,000 shares outstanding.



Marcellus Shale

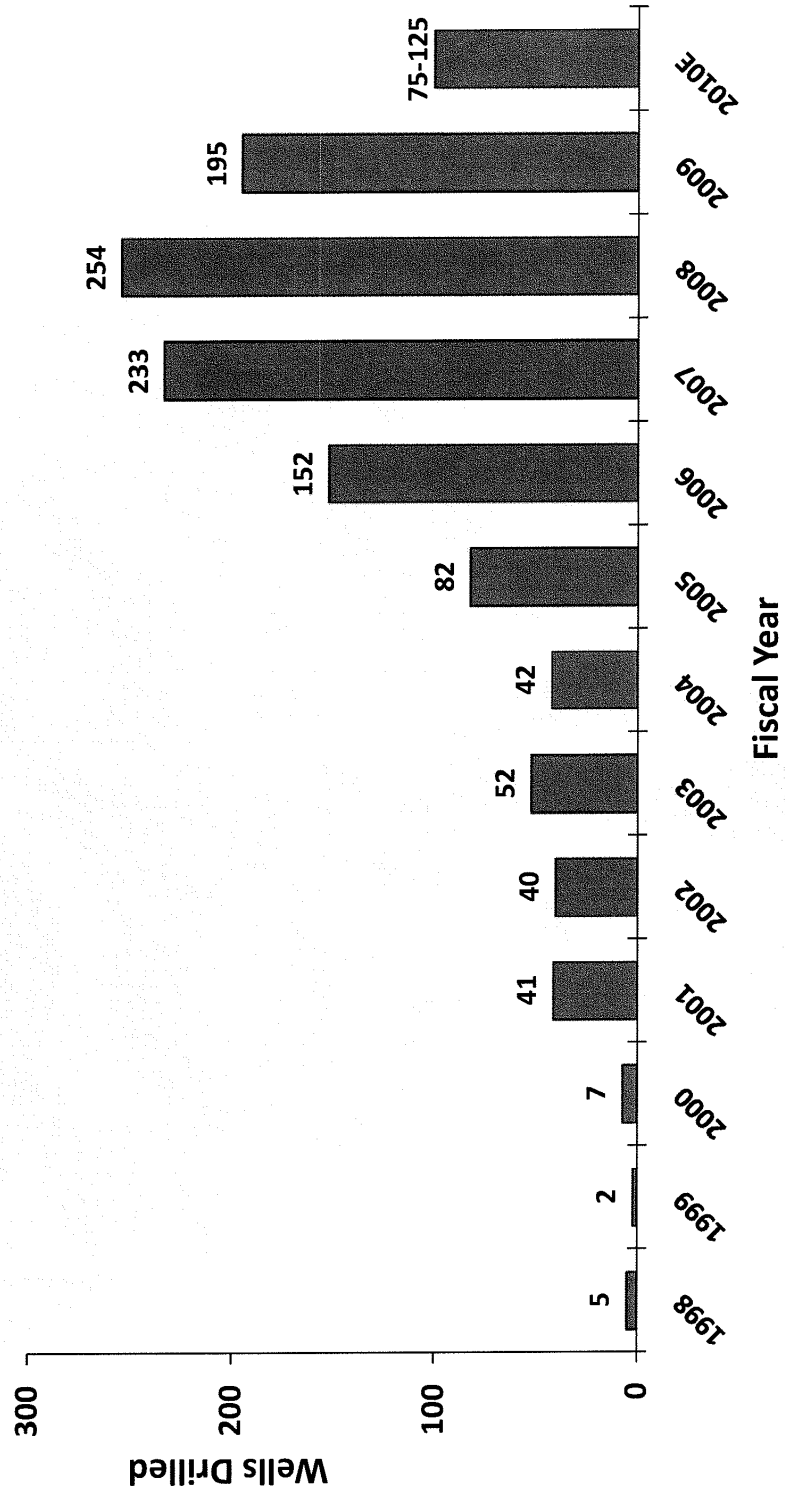
Western Development Area

Decline Curve - 3.0 BCF Estimated Ultimate Recovery (EUR)



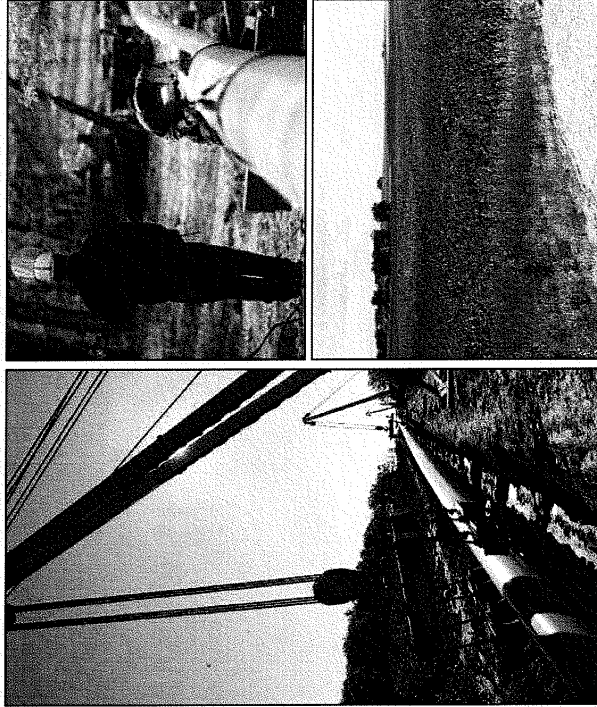


Upper Devonian *Development Drilling*

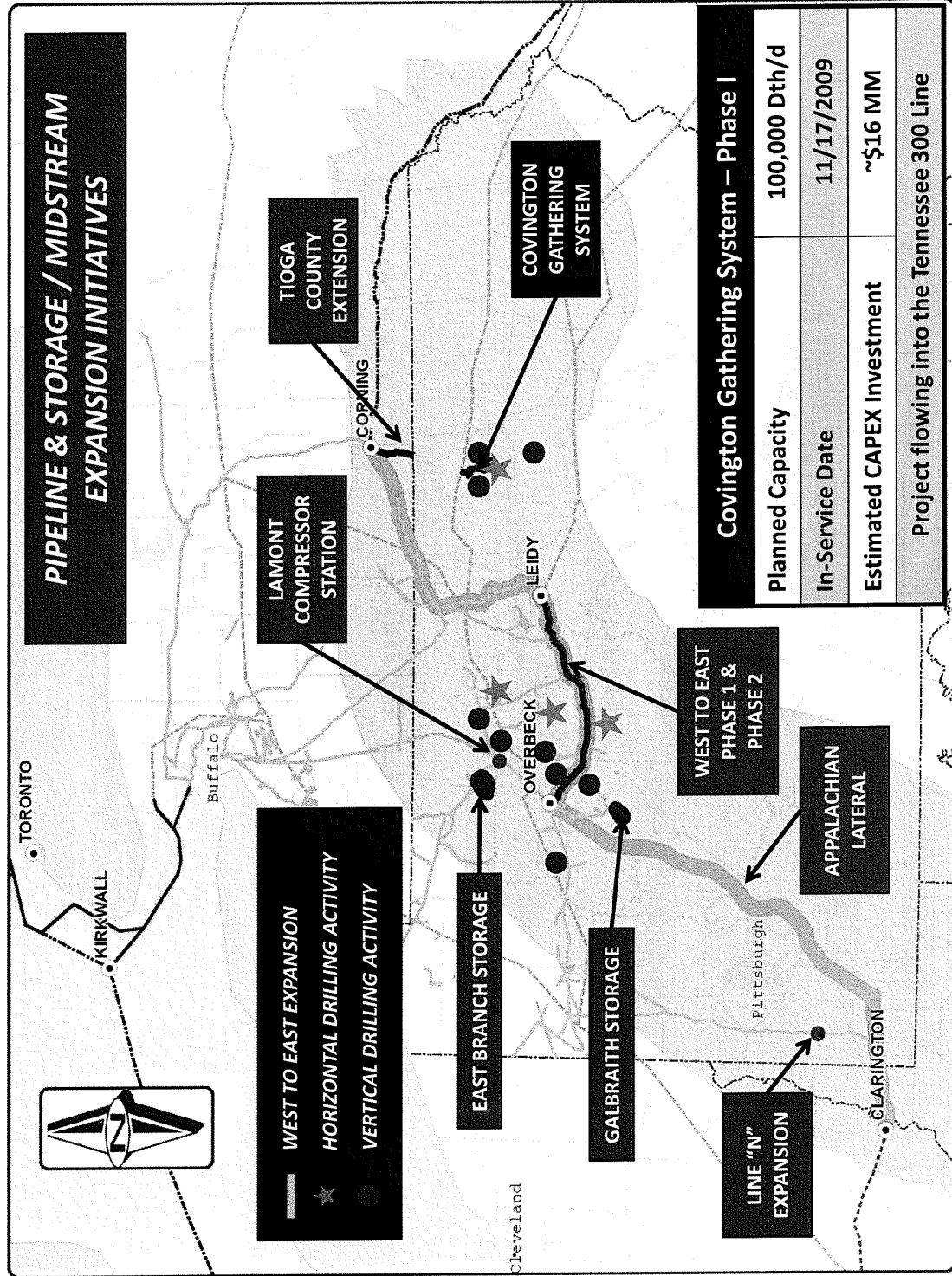


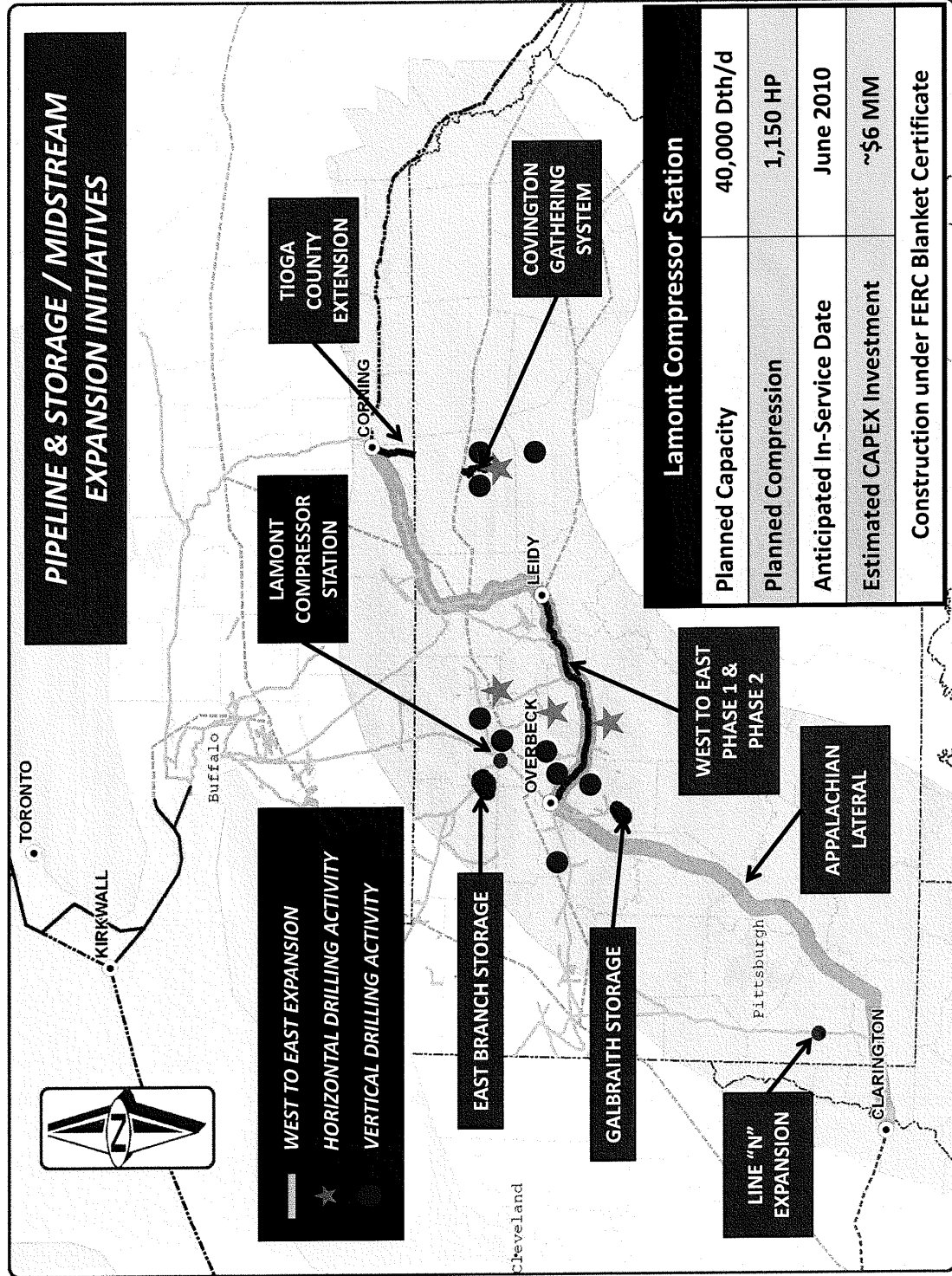


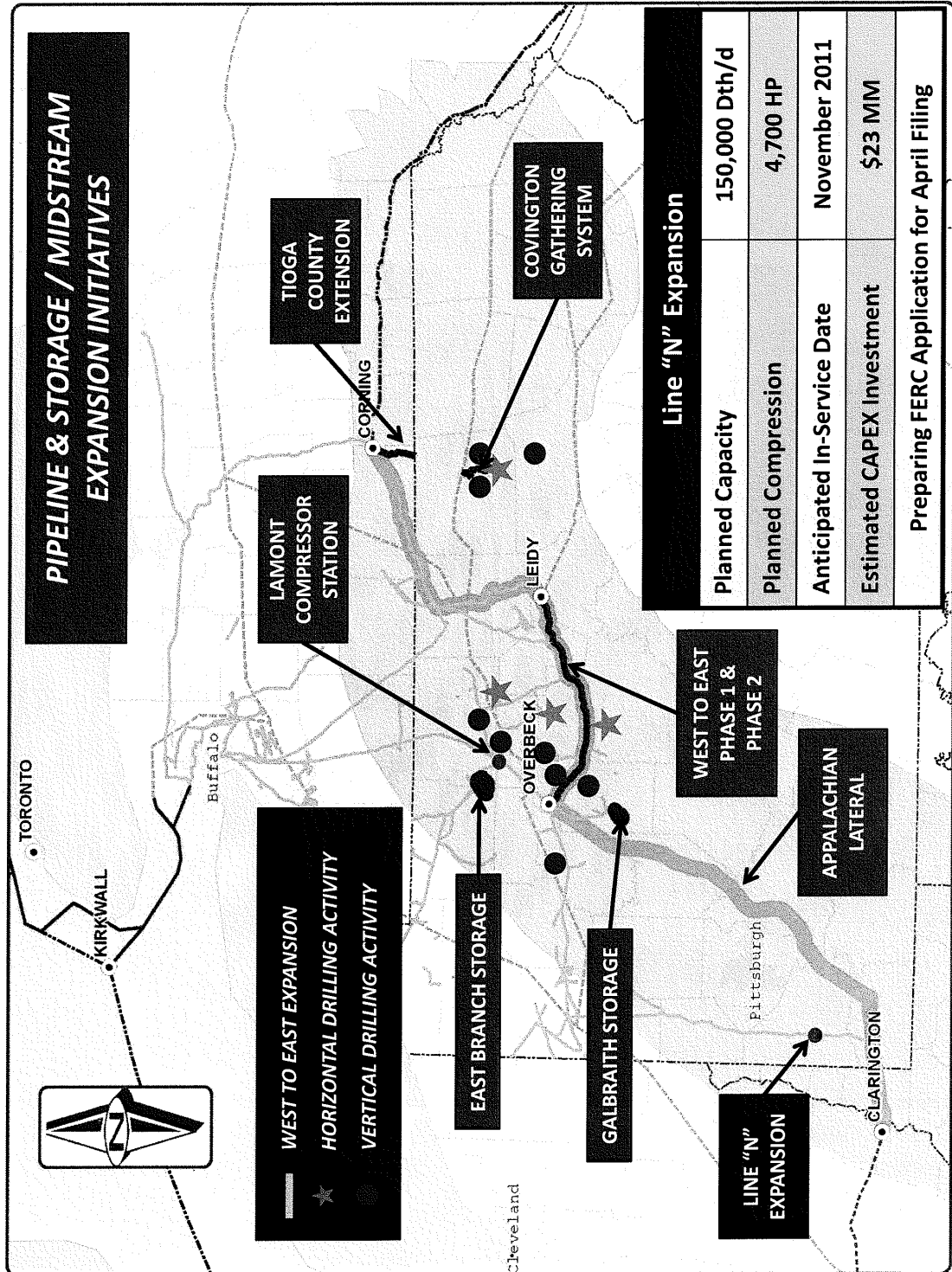
Pipeline & Storage

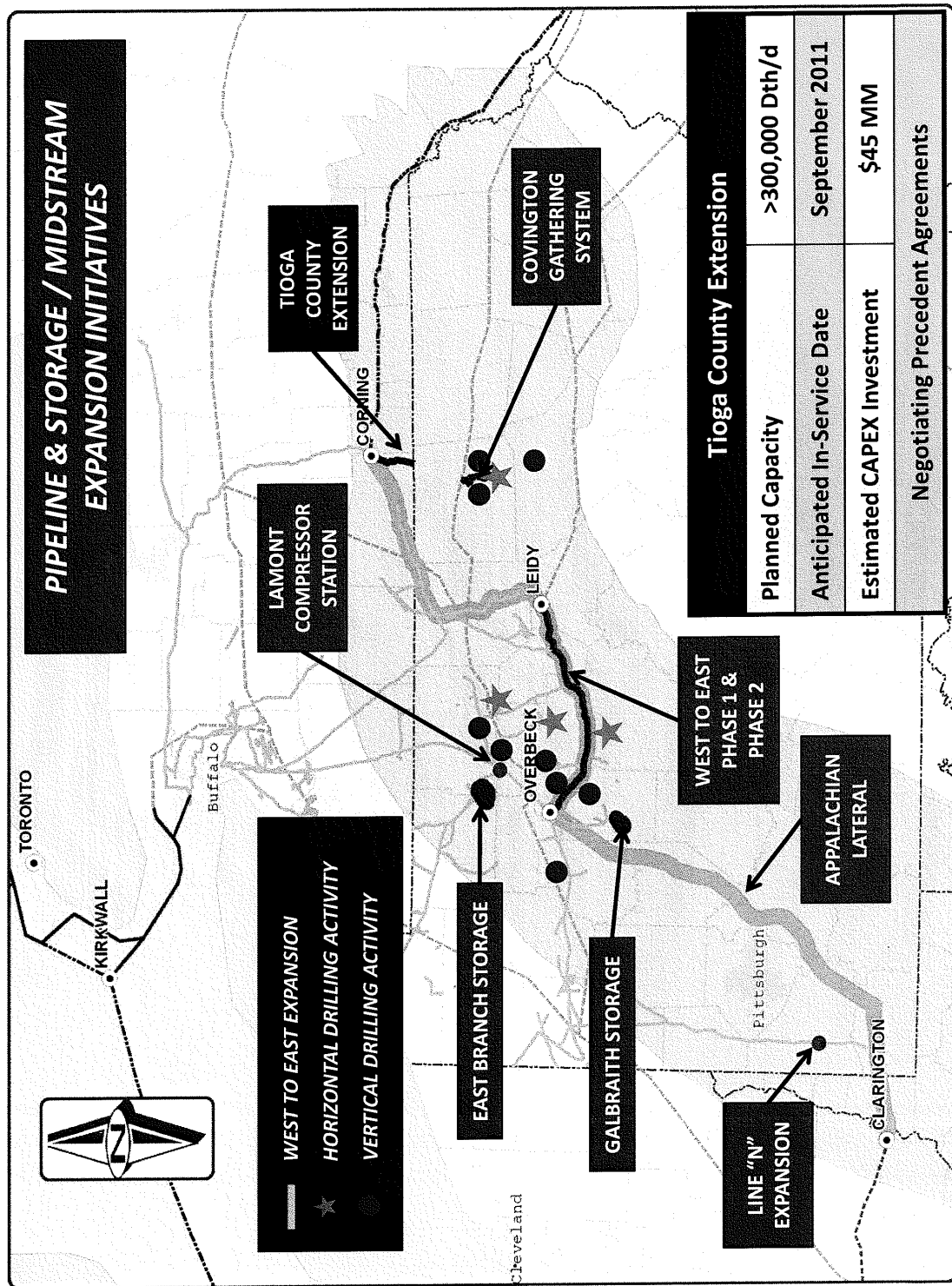


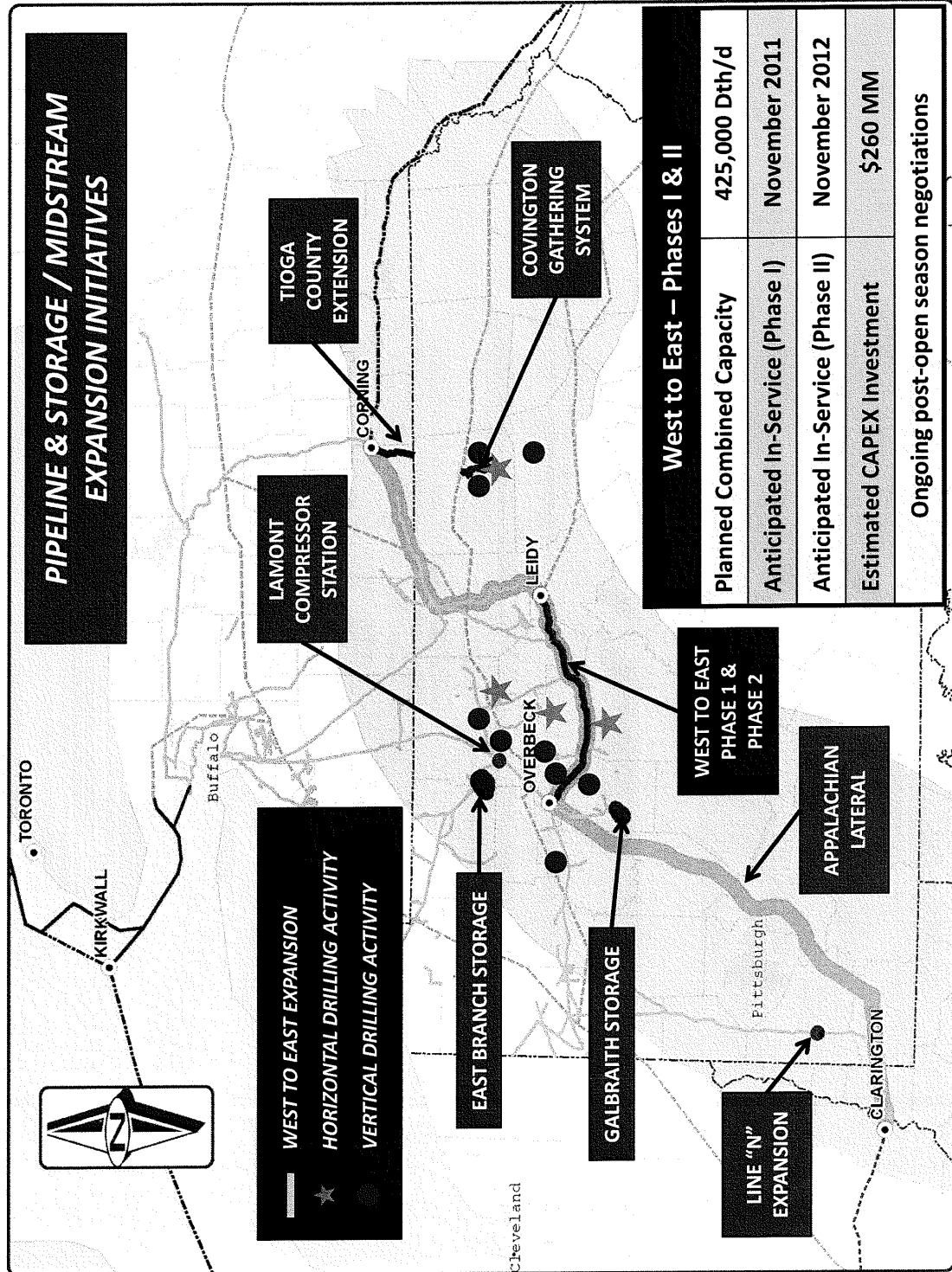
National Fuel Gas Supply Corporation
Empire Pipeline, Inc.

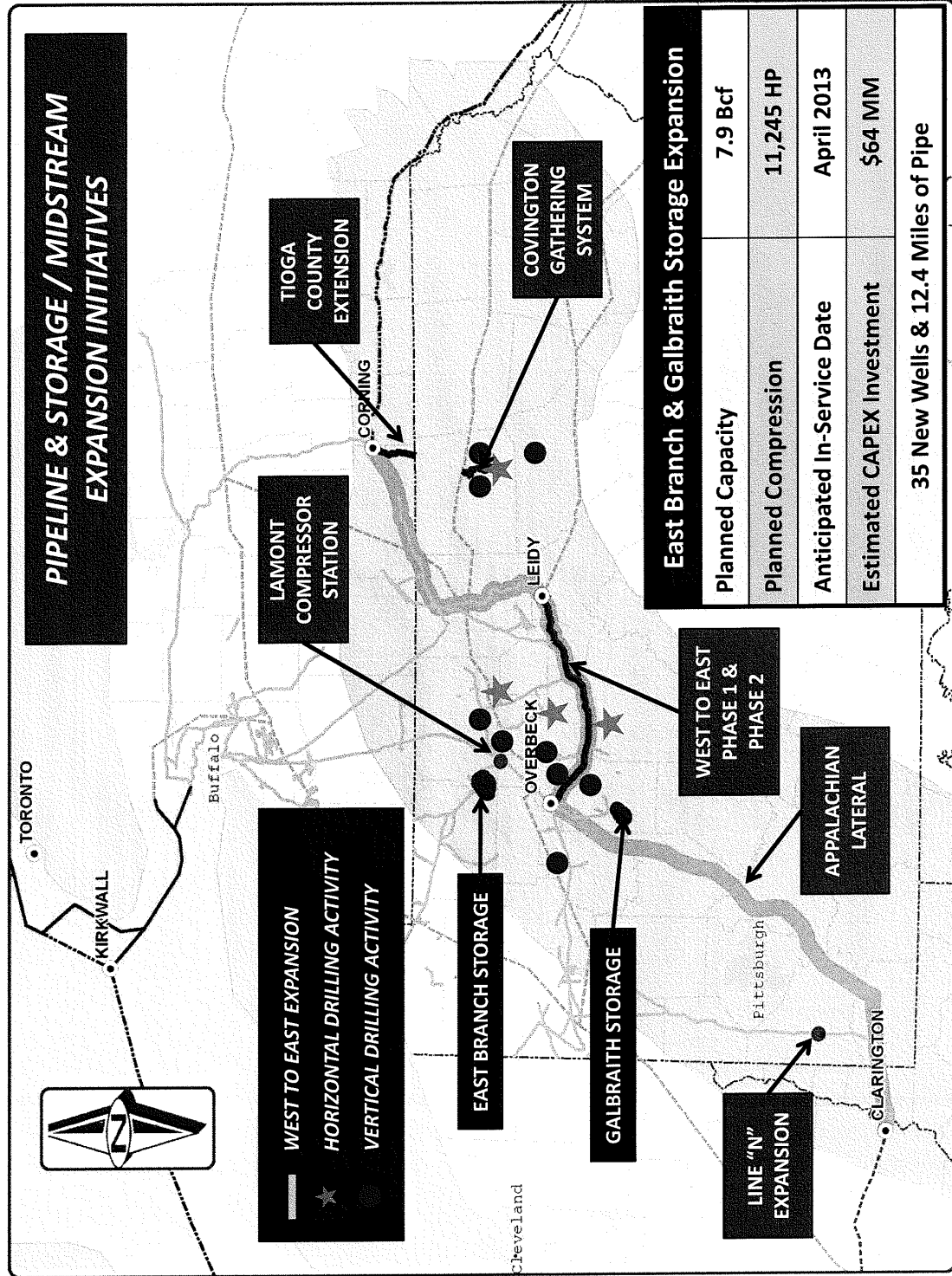




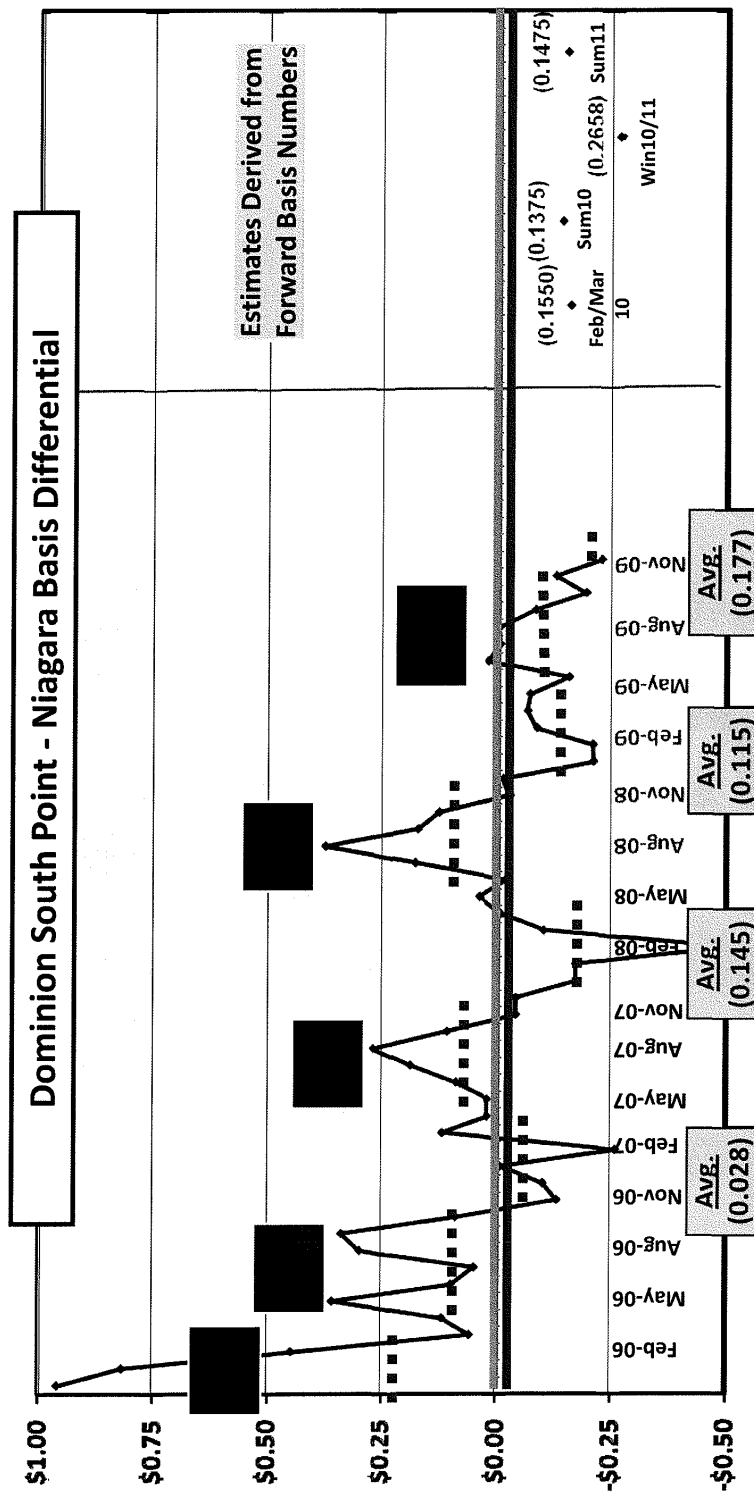






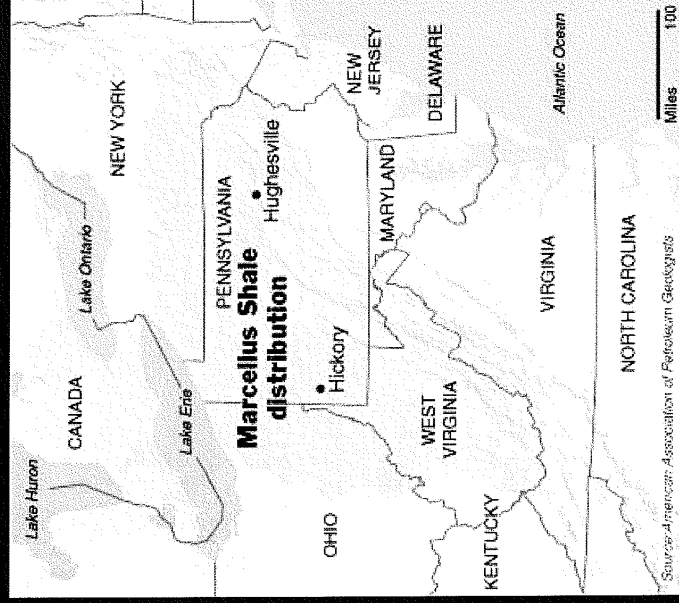


Basis Differential Shift



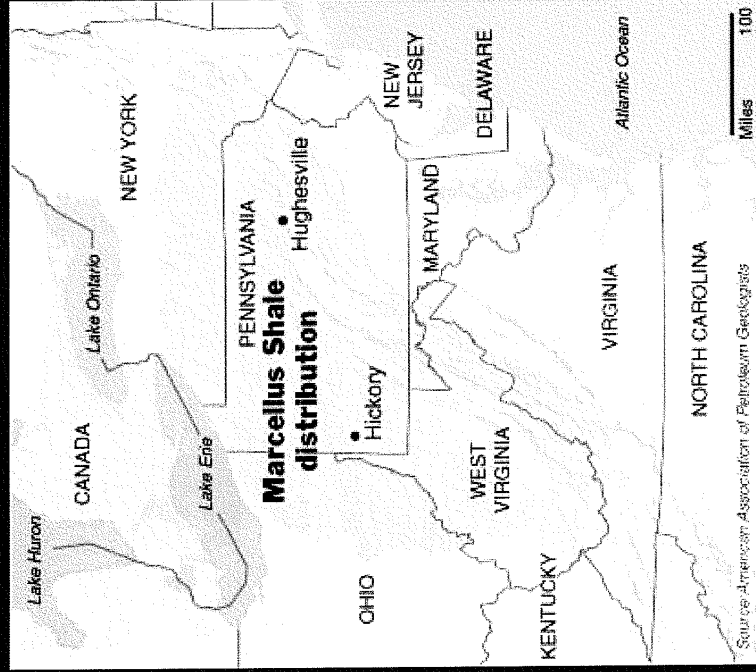
Marcellus Shale – What We Know

- ❖ Recoverable portion > 95,000 sq mi
- ❖ Depth 5,000 ft +
- ❖ Thickness 50 ft – 250 ft
- ❖ Potentially the largest natural gas field in the U.S. with recoverable reserves estimated in the 100's of TCFs
- ❖ BTU – Varies based on location



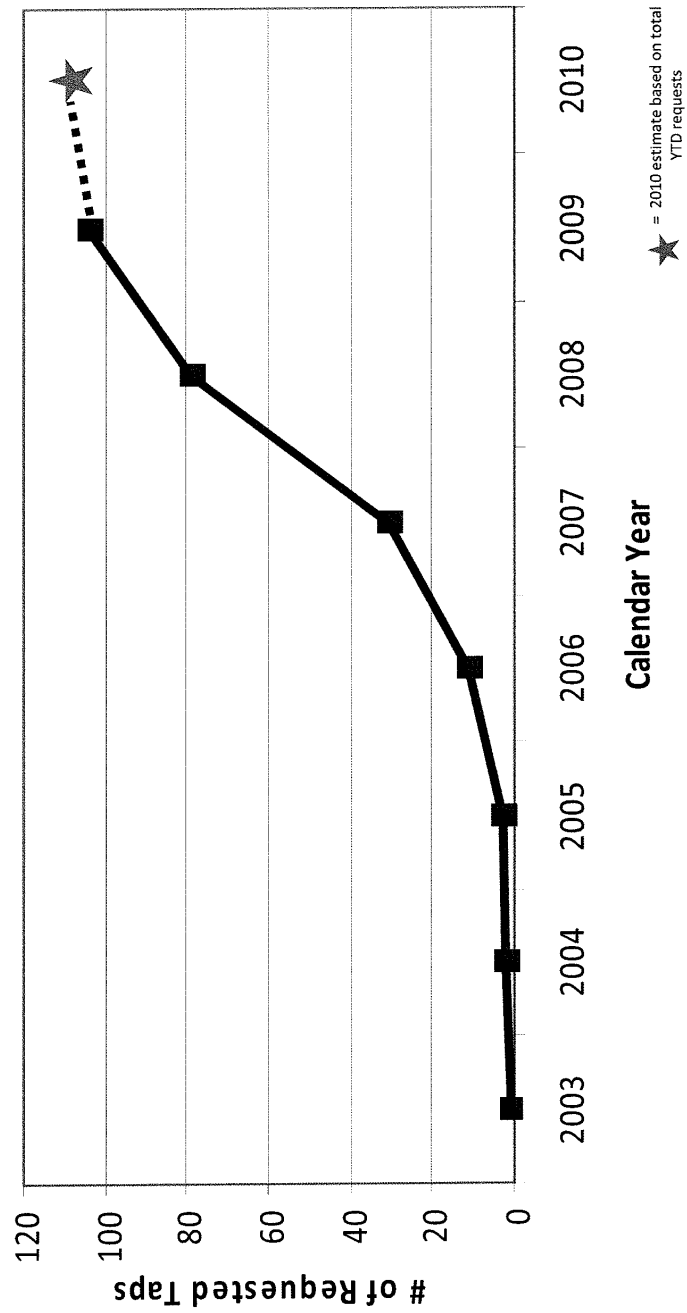
Marcellus Shale Overview

- ❖ The Key- Advances in directional drilling maximizes surface area for gas to escape formation
- ❖ Close to the Market
- ❖ Low breakeven costs
- ❖ Marcellus Shale play is vast – and it's still early



Marcellus Shale Increasing Production Activity

NFGSC Producer Interconnect Requests

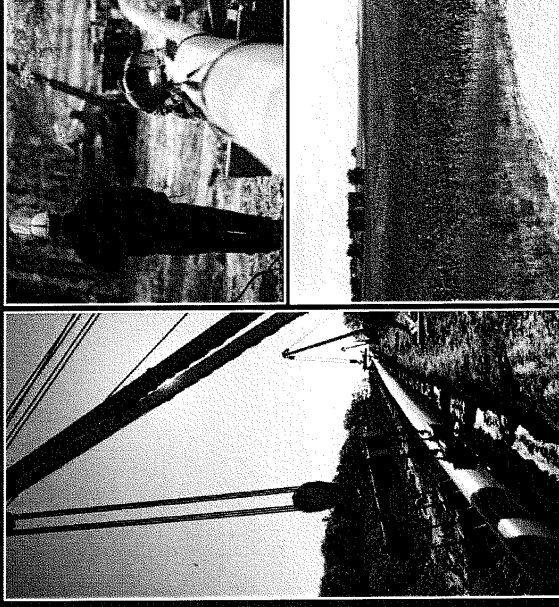


Trends & Observations...

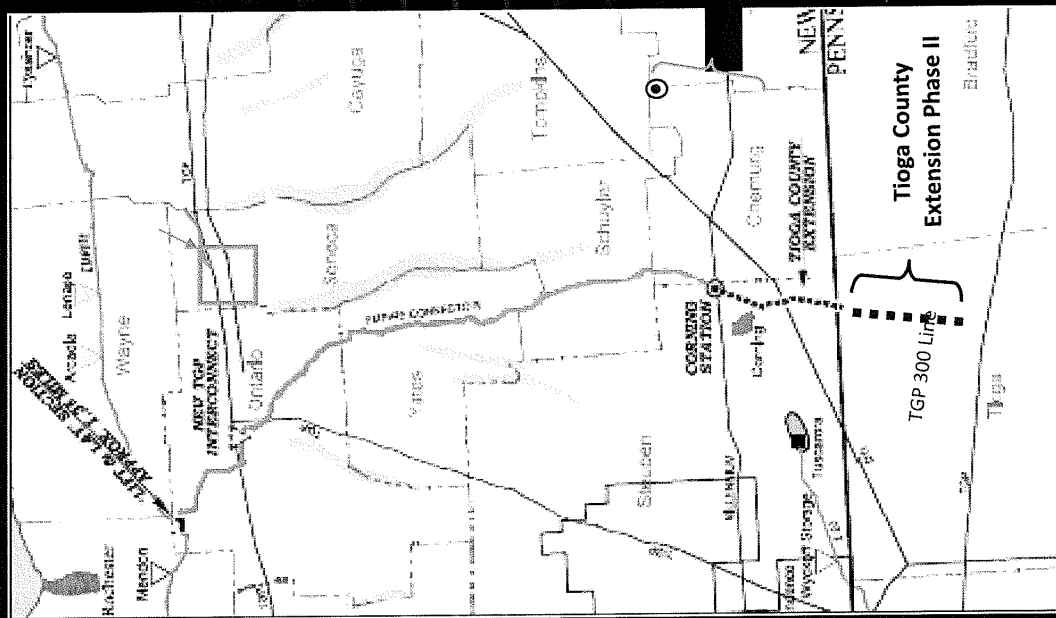
- ❖ “Pipeline Geology” key driver in current drilling locations
- ❖ Significant gas supply being added to large long-haul pipes:
 - TGP, TETCO, TCO, DTL, NFG
- ❖ The Interstate Pipeline System Downstream of Storage (Ellisburg/Leidy and Oakford) is at Capacity
- ❖ Market will grow (subject to many factors), but won’t match increase in gas supply in market area
- ❖ Shift in flows due not only to Marcellus, but effects of REX, LNG, and other shale plays

National Fuel Gas PL&S Infrastructure Expansion Plans

- ❖ Horsepower Expansions
 - ✓ Lamont
 - ✓ Line N/Holbrook
- ❖ West to East ("W2E") Pipeline
 - ✓ Phases I and II
 - ✓ Storage Expansion
- ❖ Empire's Tioga County Extension
- ❖ Northern Access Expansion

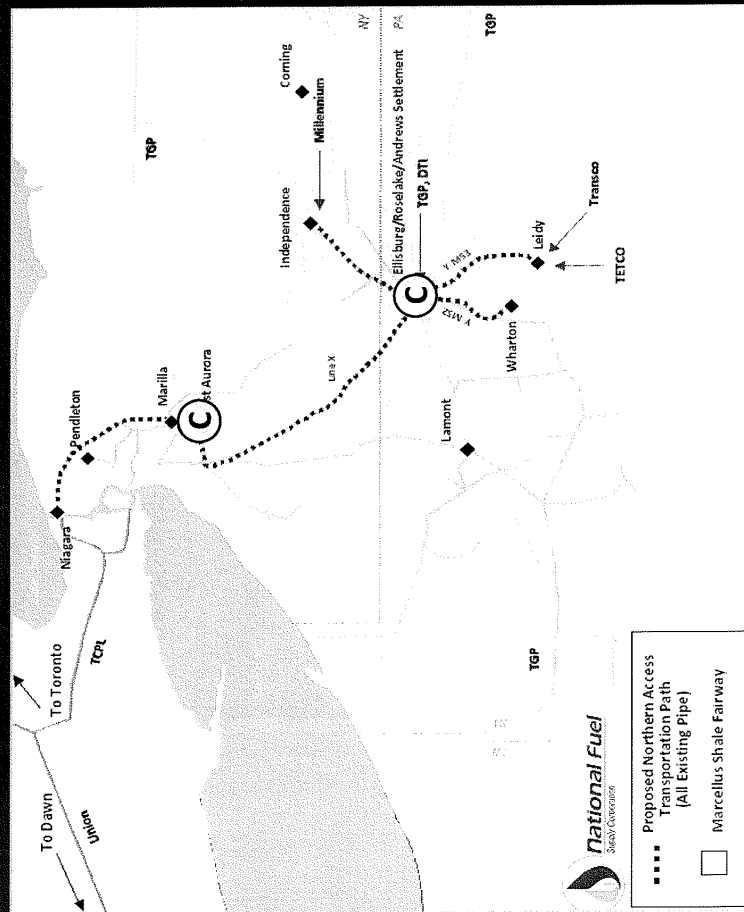


Tioga County Expansion



“Northern Access” Expansion Project

- ❖ Compression at Ellisburg and East Aurora
- ❖ Modifications to Niagara Spur Pipeline System
- ❖ South-to-North Transportation Path



Marcellus Shale

Key Transportation Challenges

- ❖ Gas Quality / Interchangeability
- ❖ Creditworthiness of Producers to Support New Facilities
- ❖ Matching Project timelines with drilling timelines
- ❖ Shifting Pipeline Grid Dynamics & Valuation
- ❖ Varying producer risk tolerances
- ❖ Keeping up with IC requests

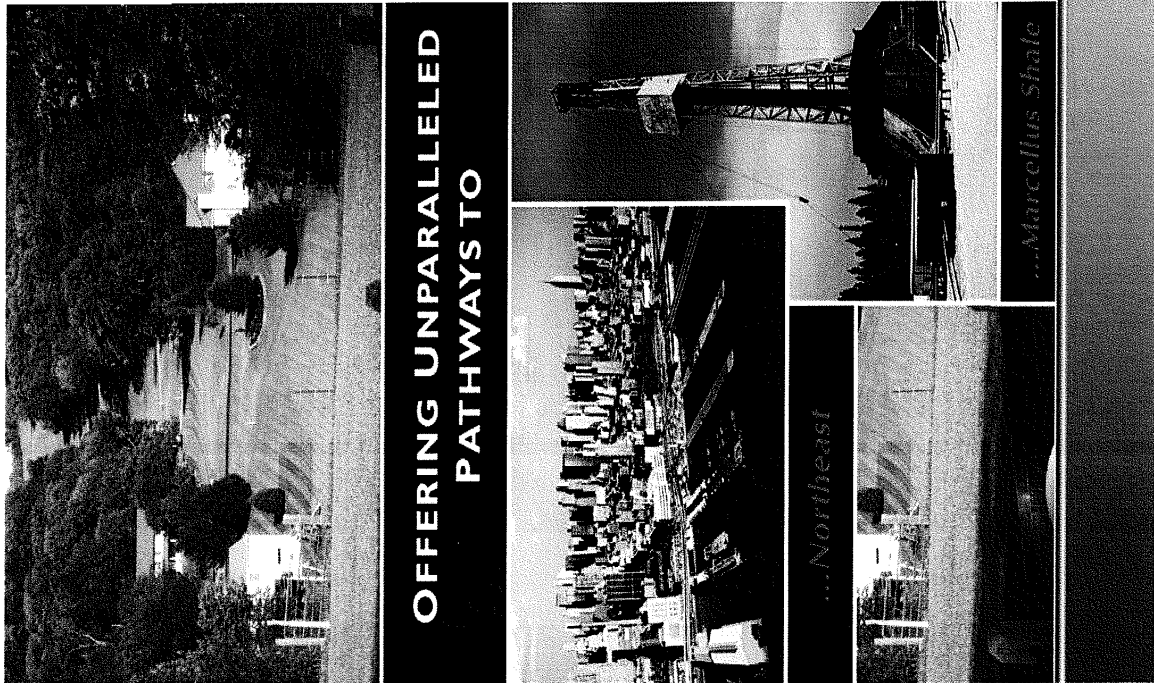
On the Horizon....

- ❖ New supply areas will crowd out traditional ones
- ❖ All bets off with regard to traditional flows, basis, and commodity pricing
- ❖ Certain oversupplied producing areas/pipes could see price bloodletting
- ❖ Canadian markets will soon gain access to Marcellus supply
- ❖ Utilities: encouraged by proliferation of Marcellus gas and beginning to adjust portfolios
- ❖ Large need for midstream/gathering infrastructure
- ❖ Eventually downstream expansion projects will be built – expensive – but starting to see some of this



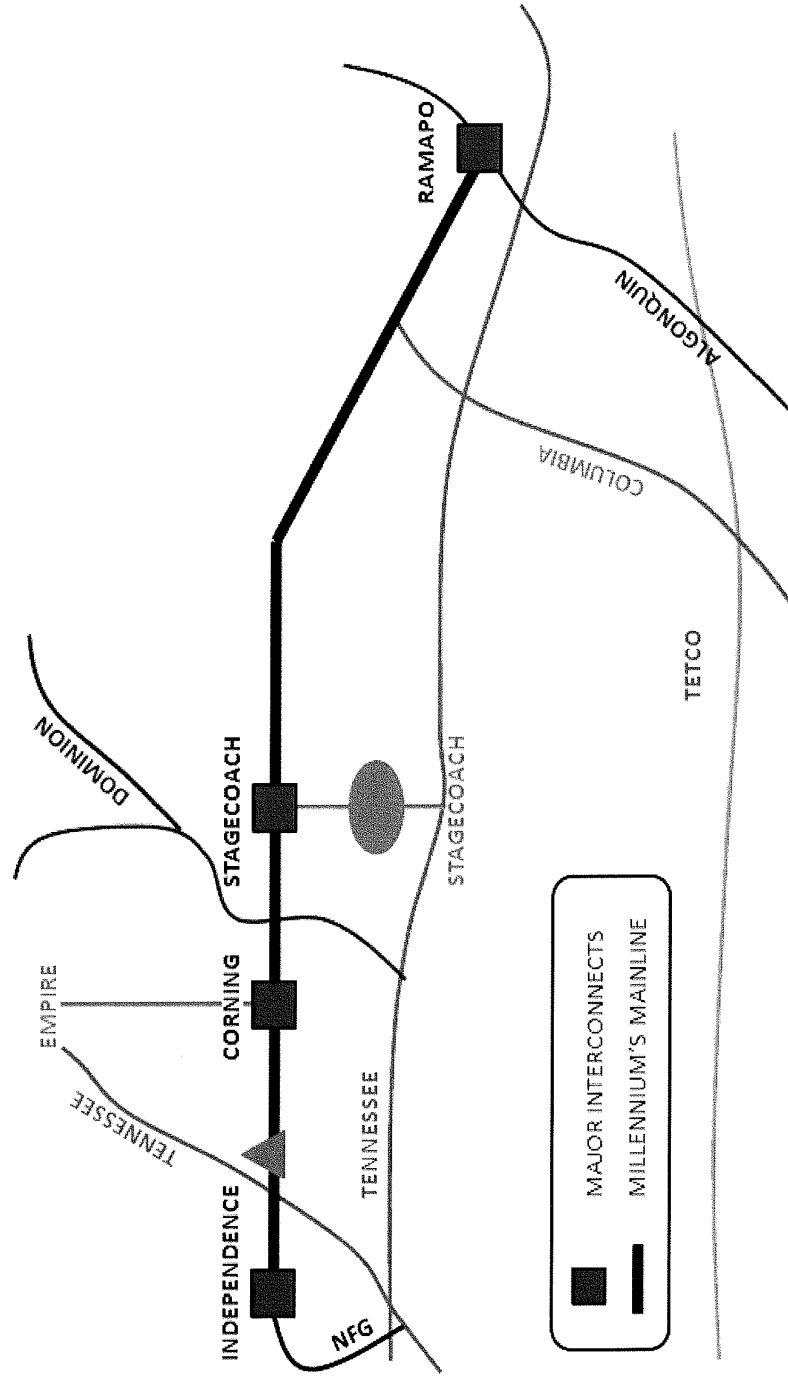
Offering Unparalleled Pathways to the Northeast and Marcellus Shale

NGA Regional Gas Markets Trends Forum
Hartford, CT
April 21, 2010



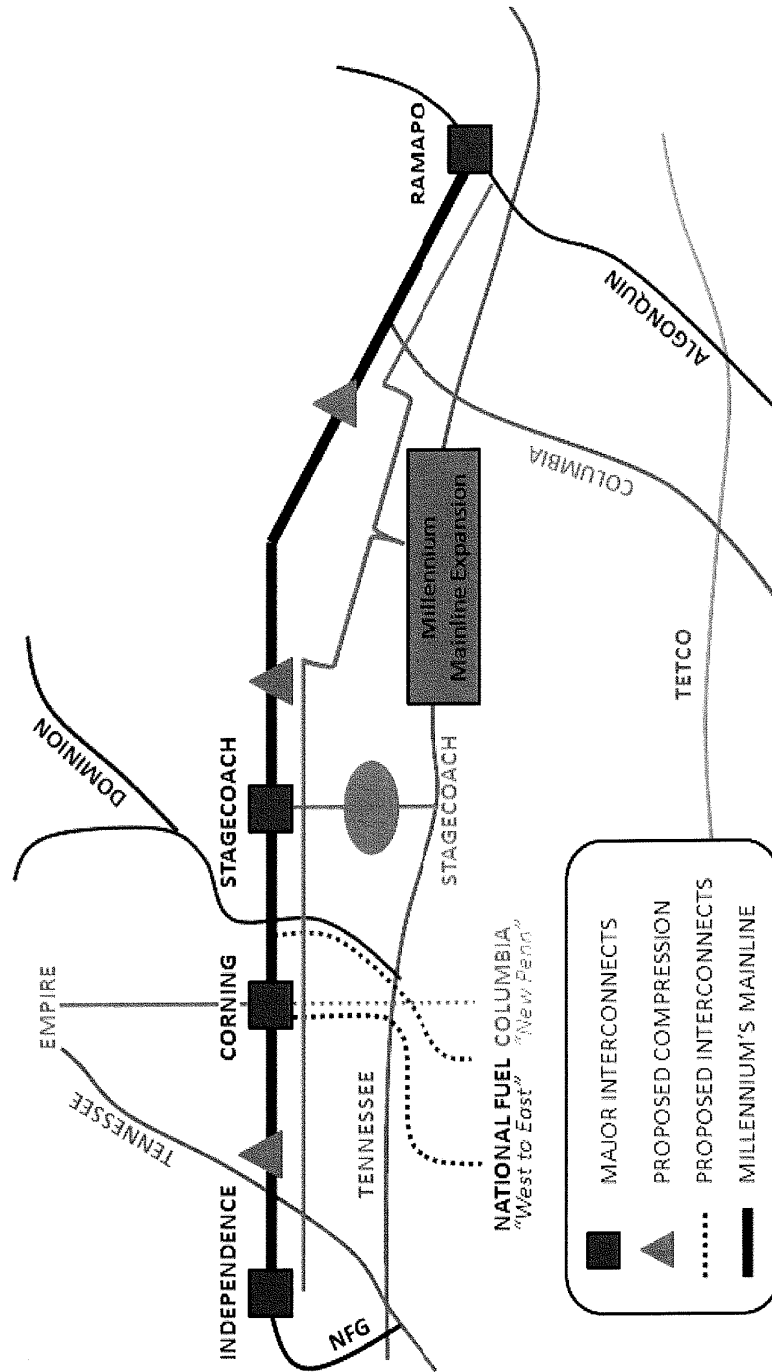


Pipeline Route



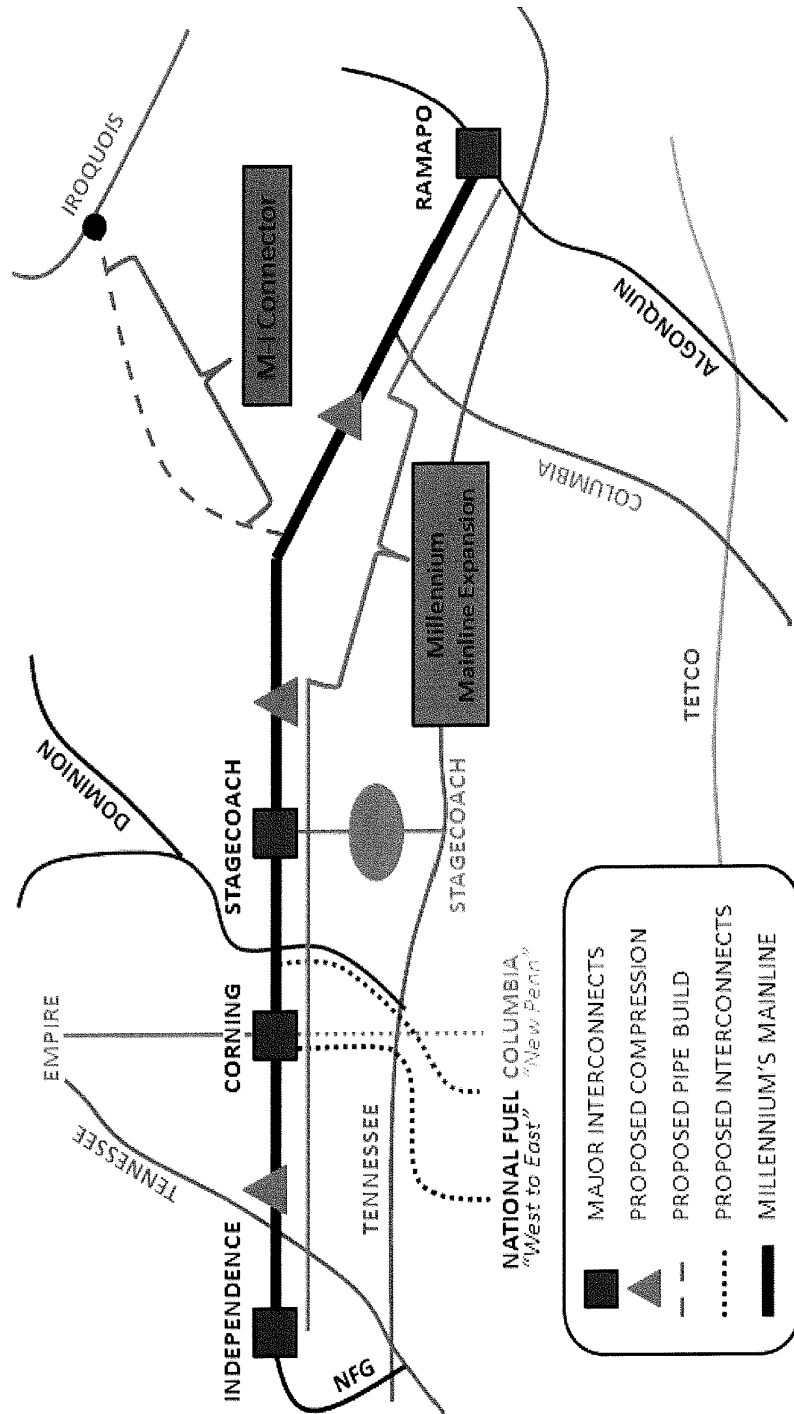


Expansion Efforts





Expansion Efforts





Summary

- Gathering lines are connecting to Millennium
- Marcellus gas can be sold to existing capacity holders
- Millennium expansion is economical
- NY drilling permit delays affect capacity commitments
- Supply diversity benefits Northeast consumers



Iroquois Gas Transmission System, L.P.

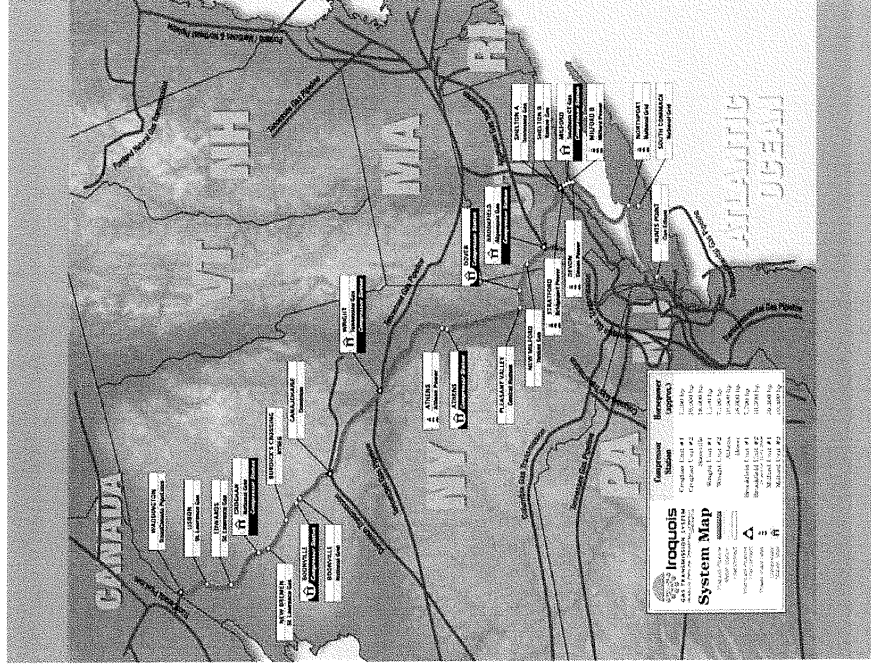
***Northeast Gas Association
2010 Regional Market Trends Forum
April 21, 2010***

**Todd White, Director
Market Development & Customer Service**

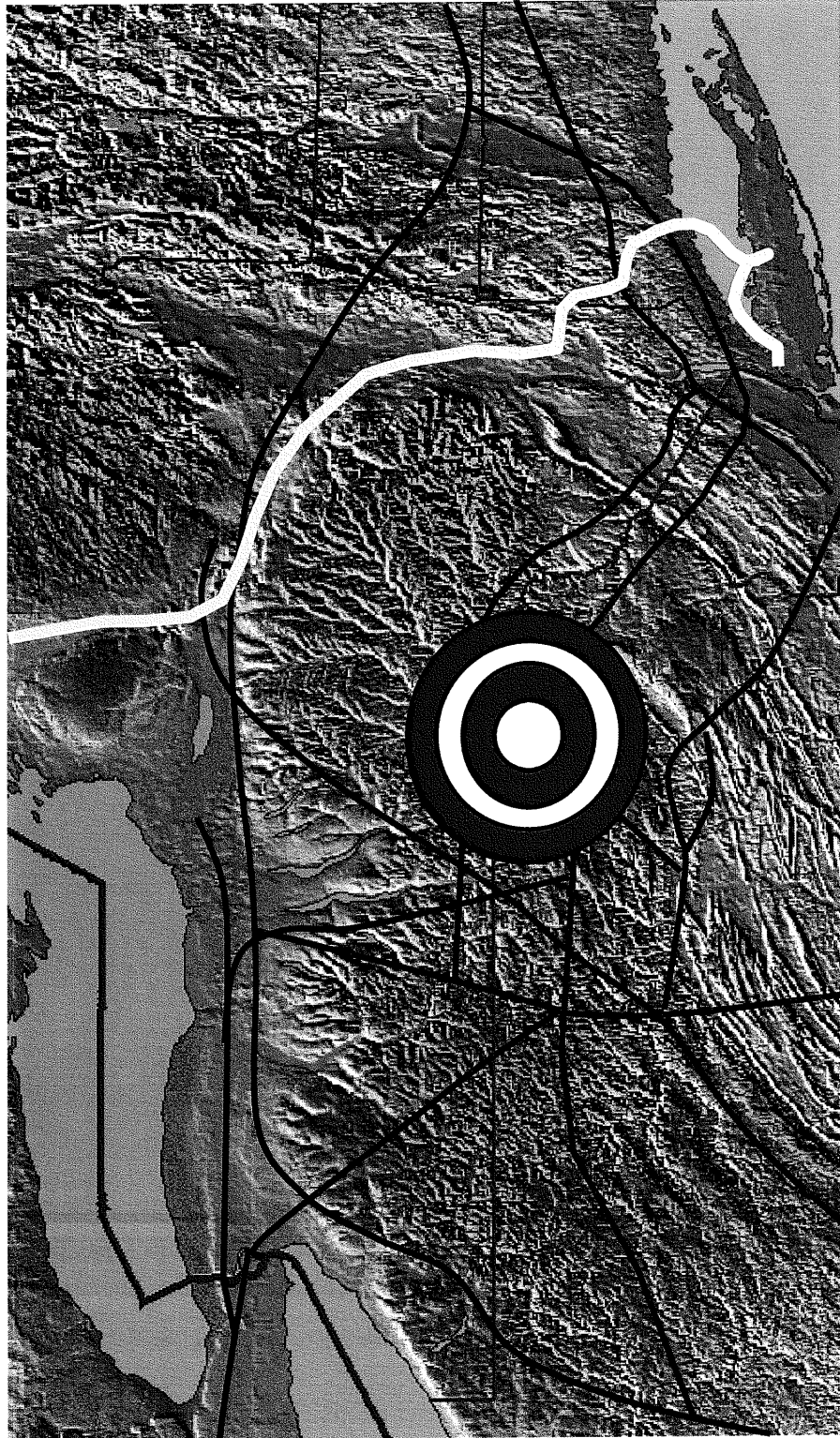


Iroquois Gas Transmission System

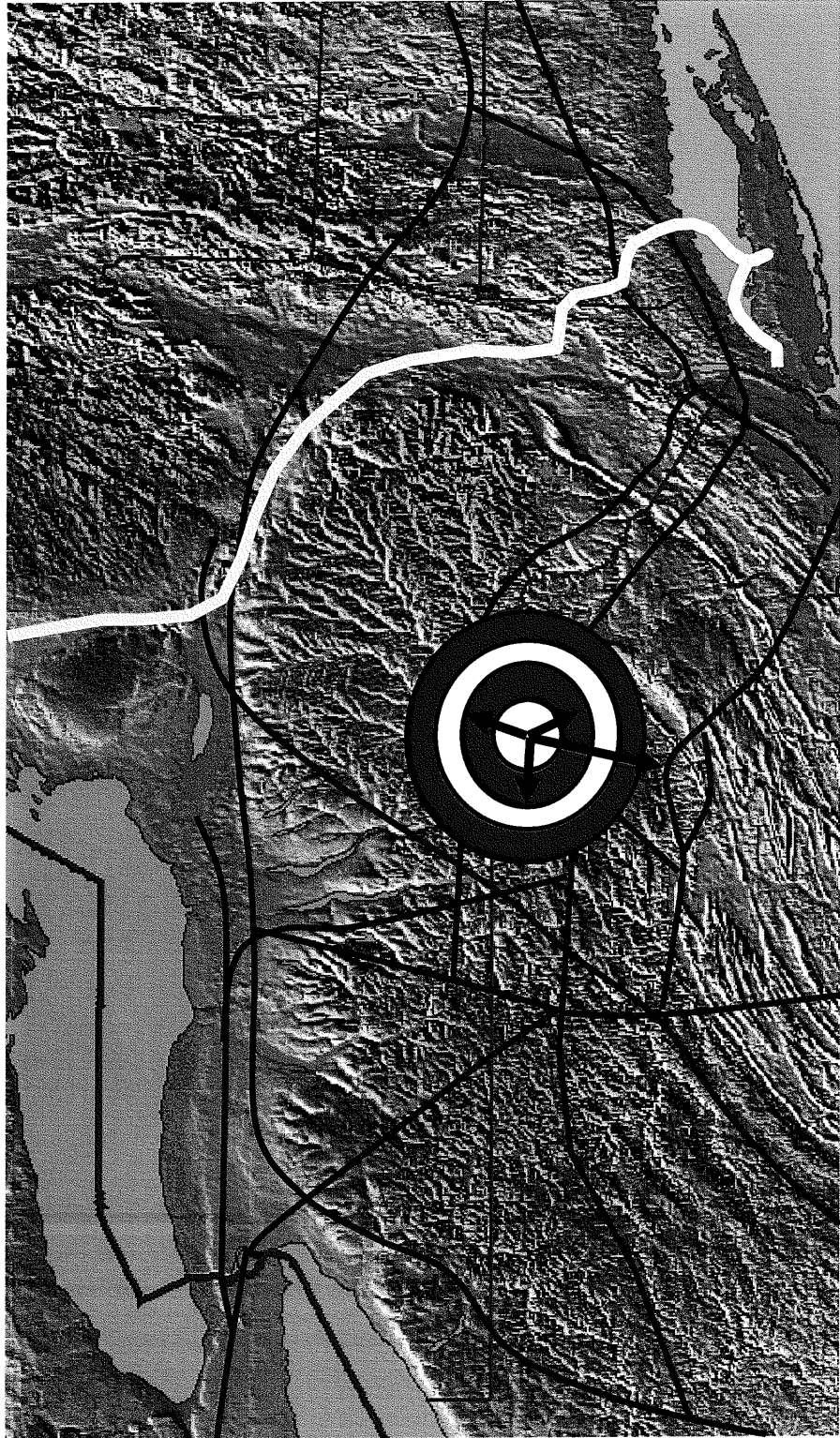
- Commenced operations in 1991
- 415-mile (30" and 24") pipeline system running from the Canadian border at Waddington, NY to Long Island, NY and New York City, NY
- 106,400 HP of compression (7 stations)
- 1.5 Bcf/d total system capacity (physical receipt capability: Waddington = 1.2 Bcf/d, Brookfield = 0.3 Bcf/d)
- Interconnects with DTI, TGP (200/300 lines) and AGT
- Maximum Allowable Operating Pressure = 1,440 psig



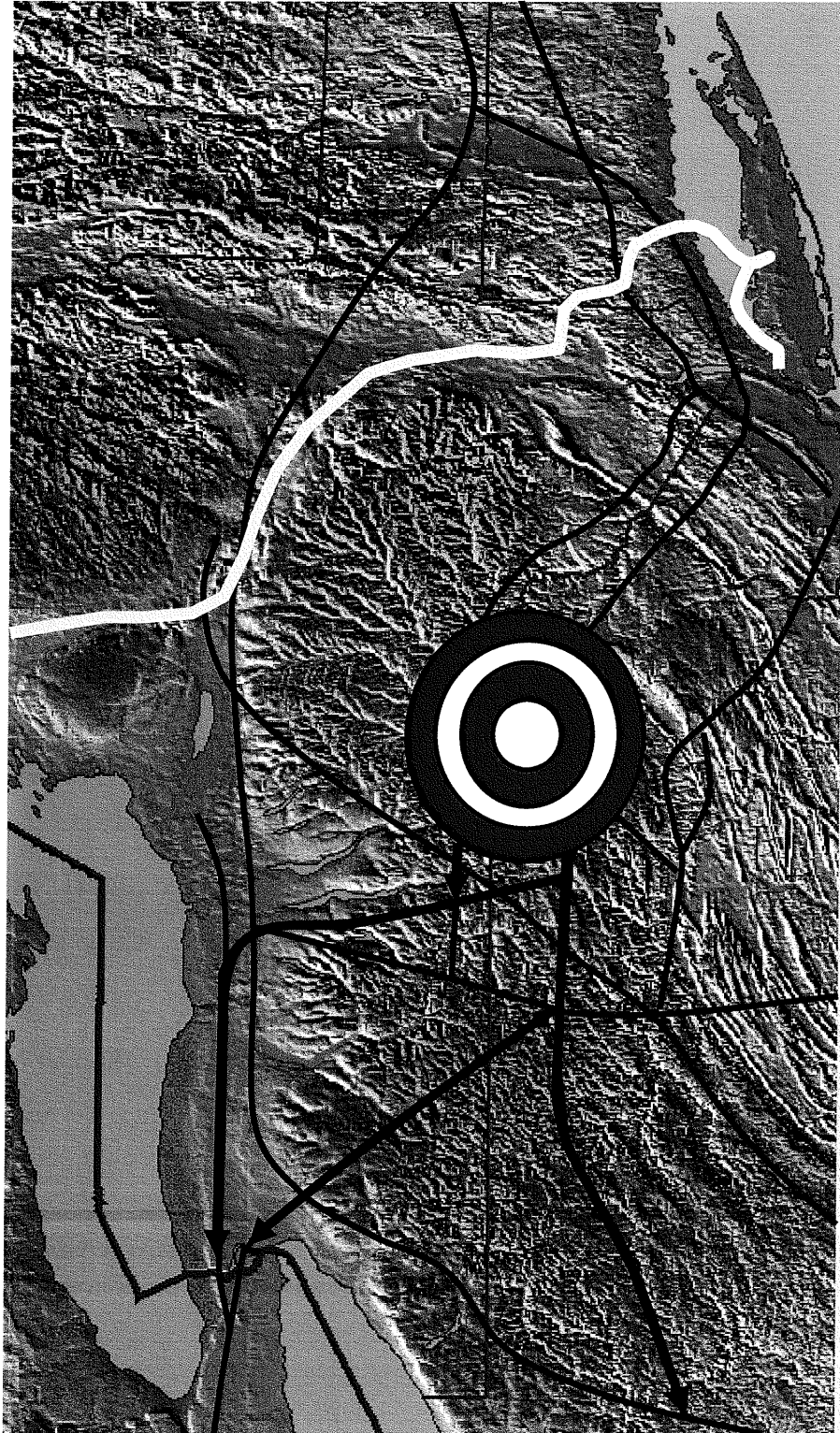
Marcellus Shale



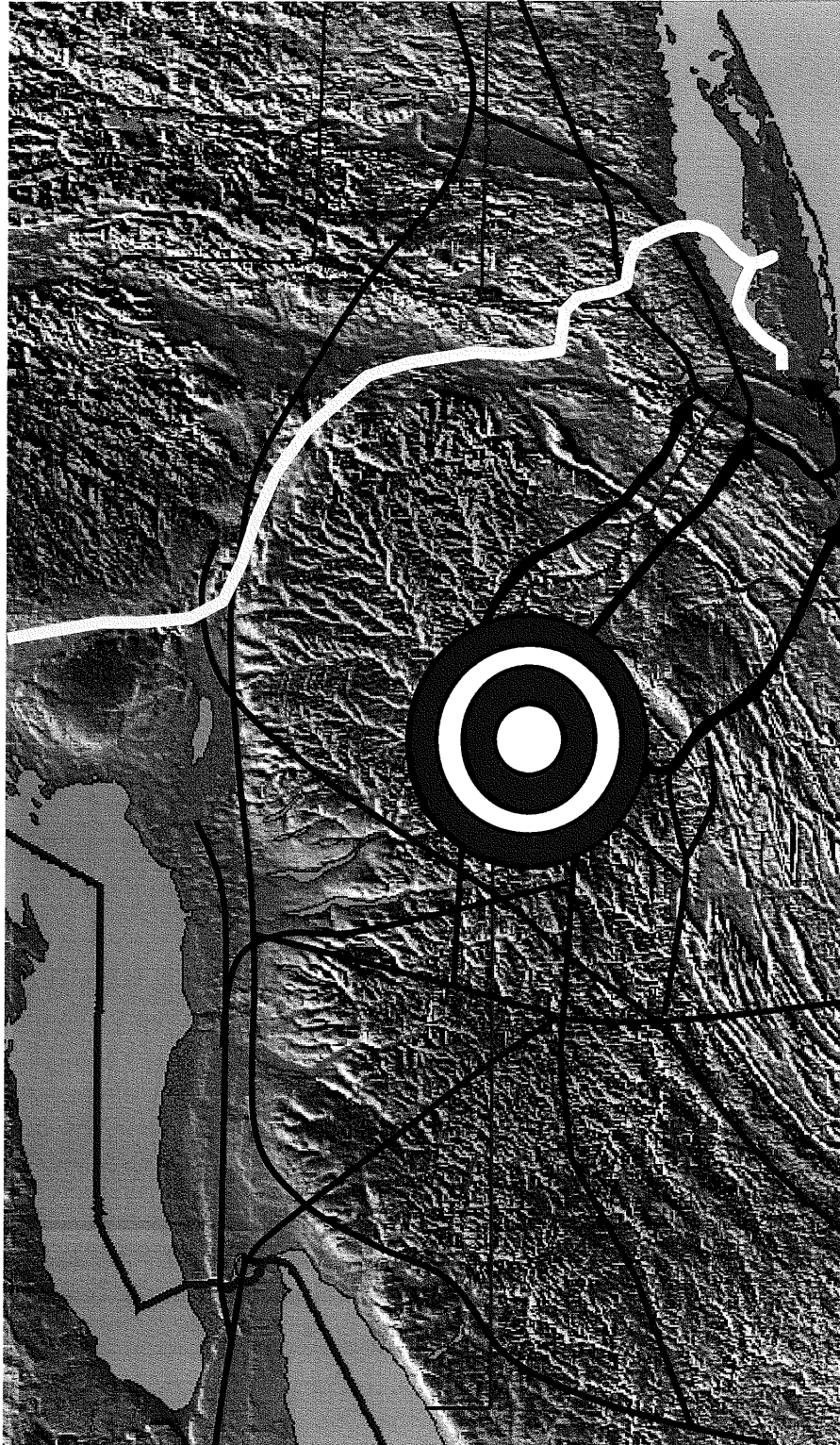
Phase 1 – Gas on Gas Competition



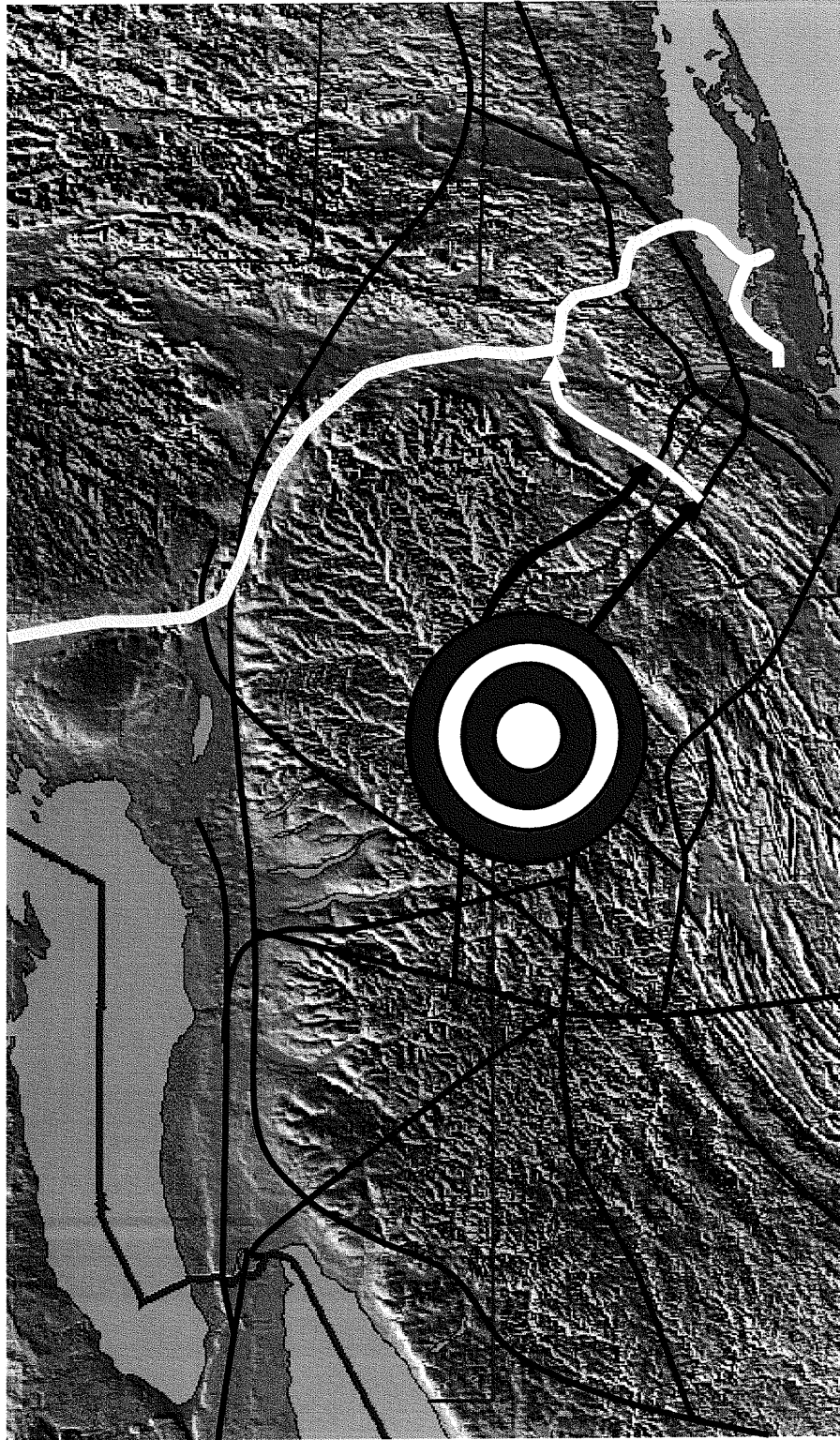
Phase 2 – Backhaul Capacity



Phase 3 – Pipeline Expansions



Iroquois' NYMarc Project



NYMarc Benefits

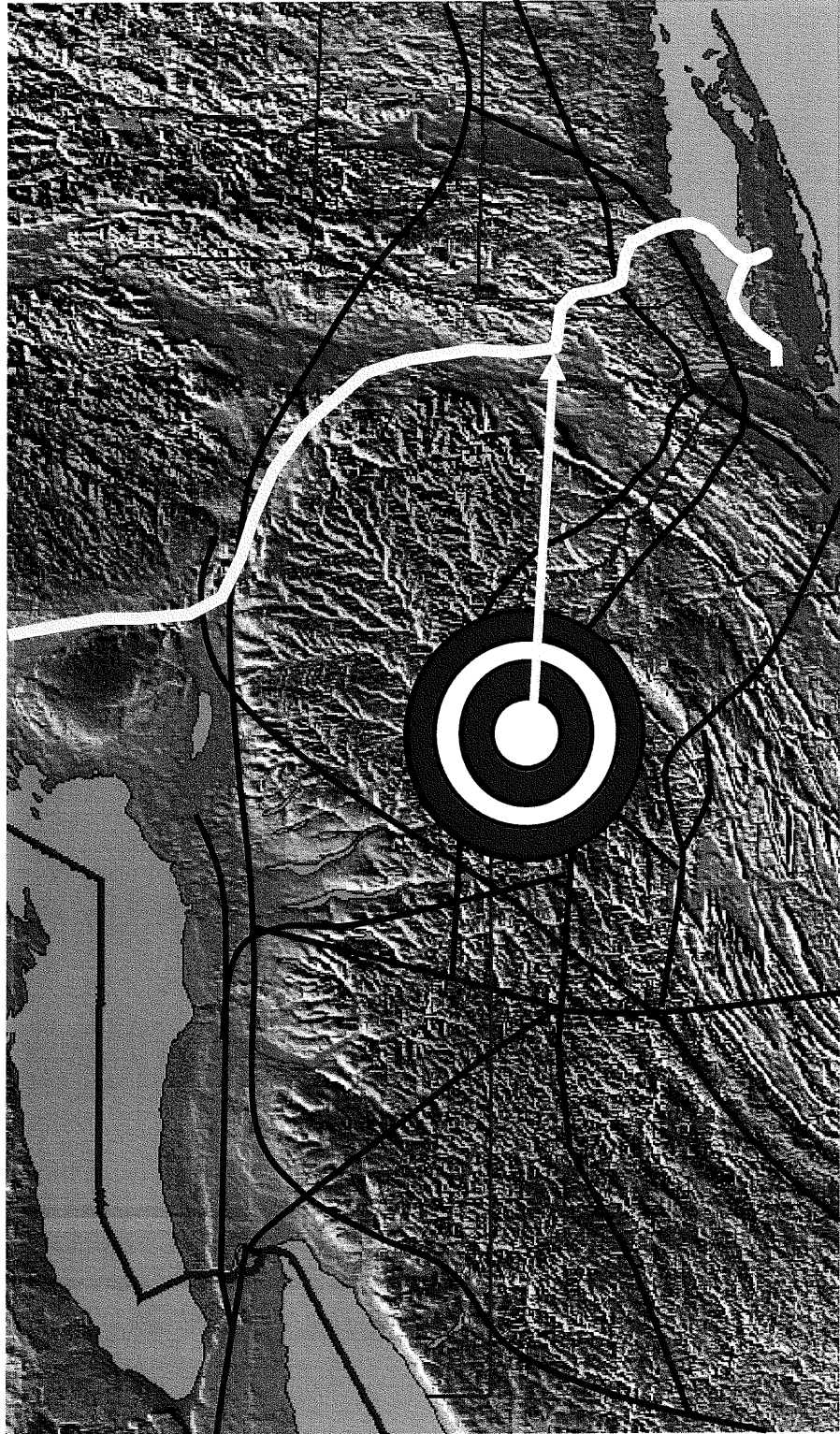
- **Market Diversity**
 - New York City
 - Long Island
 - Connecticut
 - AGT
 - TGP Z5/6
 - TCPL EDA
- **Ability to Supply LDC's at Pleasant Valley**
 - Currently supplied from Dawn/WCSB
 - Up to 1 Bcf/d of existing RTS
- **Low Fuel (< 0.5%)**
- **Favorable Right-of-Way**
 - Open farmland
 - Utility co-location
 - CZMA permit from only one state



NYMarc Issues

- Dependent on Upstream Expansions
- TGP
 - Northeast Upgrade Linked to Spectra NJ to NY Project
 - TGP 300 Line Loop Fully Subscribed
- Millennium
 - NY Drilling Permit Moratorium
 - Higher Cost for Gathering Systems from PA
- Uneconomic Rate Stack

NYMarc Bullet Line



Summer Gas Flow



Winter Gas Flow



NYMarc Shipper Benefits

- **Marcellus Producers**
 - Penetration of High Basis Northeast Markets
 - Market Diversity
 - Negotiated Rate Primary Firm Backhauls
 - Supply basin pricing uplift
 - Reduced Gathering System Costs
- **LDC's**
 - Supply Diversity (Marcellus Shale & Storage)
 - Improved Reliability
 - Enhanced Liquidity at NYMarc Hub
 - Lower Supply Cost
- **Electric Generators**
 - 1480 psig MAOP eliminates on-site compression for generators





News Release

ONE CORPORATE DRIVE, SUITE 600 - SHELTON, CT 06484-4211
TEL: (203) 925-7200 - FAX (203) 929-9501

November 17, 2009
Scott Rupff, 203-925-7291
Todd White, 203-925-7284

IROQUOIS ANNOUNCES *NYMarc* OPEN SEASON

Shelton, CT—Iroquois Gas Transmission System, L.P. ("Iroquois") has announced the commencement of a non-binding open season for its *NYMarc* project proposed to connect rapidly expanding Marcellus gas supplies to New York, New England and Eastern Canadian gas markets.

As proposed, the *NYMarc* project will interconnect with both the Tennessee Gas Pipeline Company in Sussex County, New Jersey and the Millennium Pipeline Company in Orange County, New York and traverse a northeasterly route of approximately sixty-six (66) miles in length before tying into Iroquois' mainline in Pleasant Valley, New York. Once constructed, the *NYMarc* project will provide producers in the Marcellus Shale access to Iroquois' existing marketplace and the opportunity to supply greater than 1 Bcf/d of Northeast market demand. *NYMarc* will also afford Marcellus producers the opportunity to supply major gas markets in Eastern Canada, as well as growth markets in New York City through Iroquois' existing pipeline system.

"As development of the Marcellus Shale continues, one of the pivotal issues facing producers will be optimization of capital investment in transportation infrastructure out of the basin so as to create the greatest value for the gas that they are producing," said Scott Rupff, Iroquois' Vice President of Marketing, Development, and Commercial Operations. "Iroquois' *NYMarc* project will provide producers with access to one of the highest priced markets in North America while benefiting Iroquois' existing customer base by augmenting their current access to the Western Canadian Sedimentary Basin and Dawn, Ontario Hub," continued Mr. Rupff.

The *NYMarc* project is targeted for service commencing as early as November 1, 2014.

Any party interested in acquiring firm transportation capacity on the *NYMarc* project may express such interest during this open season. Results from the open season will determine the final design and scope of the project.

Bids will be accepted beginning Tuesday, November 17, 2009 through Friday, January 29, 2010, 5:00 PM EST. Open season bid forms, and additional information on the *NYMarc* project, are available on Iroquois' website at www.iroquois.com.



Page 2
Iroquois NYMarc Project Open Season News Release
November 17, 2009

About Iroquois

Iroquois Gas Transmission System, L.P. is the owner of an interstate pipeline extending 416 miles from the US-Canadian border at Waddington, New York, through the state of Connecticut to South Commack, Long Island, NY and Hunts Point, Bronx, NY. The company is regulated by the Federal Energy Regulatory Commission ("FERC"). Since going into operation in December 1991, Iroquois has more than doubled its design day throughput capacity. The pipeline is operated by the Iroquois Pipeline Operating Company, a wholly owned subsidiary of Iroquois.

Iroquois is a Limited Partnership owned by affiliates of TransCanada PipeLines Limited, Dominion Resources, Inc., National Grid, New Jersey Resources and Energy East Corp.

FORWARD-LOOKING STATEMENT DISCLAIMER

This press release contains various forward-looking statements. Such forward-looking statements are based on current expectations, are not guarantees of future performance and include assumptions about future market conditions, operations and results. Iroquois can give no assurance that such expectations will be achieved. Among the many factors that could cause actual results to differ materially from those in the forward-looking statements herein are: future demand and prices for natural gas; availability of supplies of natural gas; regulatory, political, legislative and judicial developments, particularly with regard to regulation by the Federal Energy Regulatory Commission; the timing and cost of Iroquois' expansion projects; competitive conditions in the marketplace; changes in the receptivity of the financial markets to Iroquois or other oil and gas credits similar to Iroquois and, accordingly, our strategy for financing any such change in business strategy or expansion.

###



**Columbia Gas Transmission • Columbia Gulf
Transmission • Crossroads Pipeline • Central
Kentucky Transmission • Hardy Storage
Company • Millennium Pipeline Company**

August 5, 2009

FOR ADDITIONAL INFORMATION, CONTACT

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**NiSource Gas Transmission & Storage Company announces
Appalachian Expansion Project in service**

HOUSTON – NiSource Gas Transmission & Storage Company (NGT&S) unit Columbia Gas Transmission has announced that its Appalachian Expansion project, which was scheduled for completion in the fourth quarter of 2009, is now in service. The project provides approximately 100,000 dekatherms per day of new transportation capacity to three key Appalachian producers. Located in Lincoln County, W.Va., the Appalachian Expansion consists of two 4,500 horsepower compression units at the Hamlin Compressor Station and 350 feet of new pipeline.

“The Appalachian Expansion is an example of NGT&S utilizing existing infrastructure to create additional firm transportation capacity,” said Jimmy Thomas, senior vice president of Commercial Operations and Chief Commercial Officer for NGT&S. “The timing of this completion will also provide such benefits earlier than anticipated. This project is just one of several projects we have undertaken in the Basin to fully utilize our strategically positioned assets to accommodate Marcellus shale production along with traditional and CBM gas. We will continue to grow and adapt our system to provide critical transportation services to both producers and markets.”

Other growth projects for NGT&S recently completed include Millennium Pipeline, the Eastern Market Expansion and Ohio Storage Expansion.

For more information about NiSource Gas Transmission & Storage, please visit www.ngts.com.

About NiSource

NiSource Inc. (NYSE: NI), based in Merrillville, Ind., is a Fortune 500 company engaged in natural gas transmission, storage and distribution, as well as electric generation, transmission and distribution. NiSource operating companies deliver energy to more than 3.8 million customers located within the high-

demand energy corridor stretching from the Gulf Coast through the Midwest to New England. Information about NiSource and its subsidiaries is available via the Internet at www.nisource.com. NI-F

Forward-Looking Statements

This news release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Those statements include statements regarding the intent, belief or current expectations of NiSource and its management. Although NiSource believes that its expectations are based on reasonable assumptions, it can give no assurance that its goals will be achieved. Readers are cautioned that the forward-looking statements in this presentation are not guarantees of future performance and involve a number of risks and uncertainties, and that actual results could differ materially from those indicated by such forward-looking statements. NiSource expressly disclaims a duty to update any of the forward-looking statements contained in this release.

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Appalachian Gateway Project

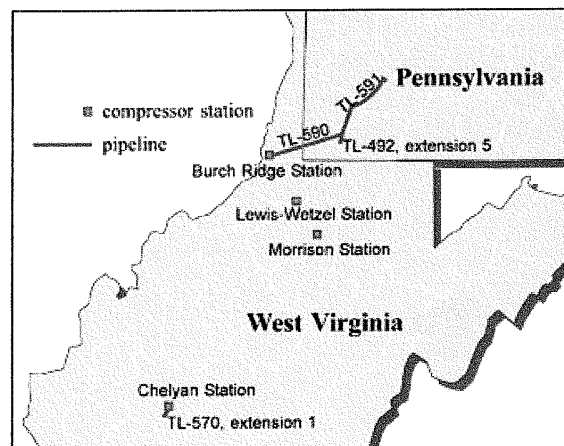
Why Dominion is building the Appalachian Gateway Project

Conventional production of natural gas is increasing in the Appalachian region of West Virginia and Pennsylvania. The region is also experiencing a strong emergence of non-conventional production from coal bed methane and Marcellus shale gas. This production growth and new supplies from other regions, like the Rockies, are competing for gas pipeline capacity within the Appalachian region.

Dominion Transmission, Dominion Resources' natural gas transmission and storage subsidiary, is proposing the Appalachian Gateway Project to provide firm transportation services for these new Appalachian gas supplies from the supply areas to the market. Dominion's existing natural gas pipeline system is uniquely positioned in the Appalachian region, as its pipelines traverse the areas of significant supply growth.

The Gateway Project is designed to help meet the demand for natural gas in the Mid-Atlantic and northeastern United States. These new supplies will ultimately be delivered to homes, businesses, industries and power plants throughout the regions.

Project Description



Dominion proposes to install new natural gas pipeline facilities in West Virginia and Pennsylvania in an effort to deliver Appalachian natural gas production to markets in the eastern U.S.

Proposed facilities include construction of about 110 miles of 20-, 24- and 30-inch diameter pipeline between West Virginia and Pennsylvania, as well as four new gas compressor stations, adding about 17,000 horsepower. Plans call for construction of these facilities to start in 2011, with transportation services to begin by September 2012.

Dominion will ultimately deliver this natural gas to Texas Eastern Transmission at Dominion's Oakford Station in Delmont, Pa. Total firm transportation delivery for the Appalachian Gateway Project will be 484,260 dekatherms of natural gas per day.

Proposed New Facilities

- 54.3 miles of 24-inch diameter pipeline (TL-591) in Greene, Washington, Allegheny and Westmoreland counties, Pa.
- 44 miles of 30-inch diameter pipeline (TL-590) in Marshall County, W.Va., and Greene County, Pa.
- 6.15 miles of 24-inch diameter pipeline (TL-492, extension 5) in Greene County, Pa.
- 5.2 miles of 20-inch diameter pipeline (TL-570, extension 1) in Kanawha County, W.Va.

New compressor stations proposed in West Virginia:

- 6,130 horsepower Burch Ridge Station
- 3,550 horsepower Lewis-Wetzel Station
- 1,775 horsepower Morrison Station
- 4,735 horsepower Chelyan Station

Project Details

Working with Dominion

Dominion is committed to working with landowners and other stakeholders to understand and address interests and concerns about the project. The company's goal is to develop a project that provides benefits to natural gas customers and the community. We will work with all governing bodies and the local community to ensure they are aware of our project and updated as it progresses. Our policy is to work with the agencies responsible to ensure that our facilities are developed and operated to meet or exceed all safety, environmental, regulatory and legal requirements.

Land agents representing Dominion have contacted all property owners along the preferred pipeline route, as well as alternate routes.

The land agents have attempted to gather important property information from the owners and worked with landowners to obtain permission for Dominion to enter the property to conduct the necessary surveys and studies required for the new pipeline projects, compressor stations or associated facilities. [Learn about the survey process.](#)

Every representative of Dominion will carry picture identification, including a toll-free number by which you can verify that person's authority.

Dominion takes pride in our long-standing commitment of working with landowners and seeking input from them. Throughout the process and following completion, we will remain dedicated to working with communities regarding their needs and interests. We are confident that landowners and other stakeholders will see this commitment reflected in every contact with company and contract personnel.

Landowners' Rights

Landowners affected by a proposed natural gas pipeline regulated by the Federal Energy Regulatory Commission have certain rights and Dominion works whenever possible to facilitate this process.

These rights range from being able to look at project correspondence to becoming an intervenor and being able to appeal any FERC decisions in federal court.

These rights include:

- Accessing and inspecting all public documents associated with the proposed project;
- Making your concerns known in writing to FERC and its staff;
- Participating in informational meetings held in the vicinity of the proposed project area;
- Participating in site visits in the vicinity of the proposed project area;
- Filing comments on draft Environmental Assessments or Impact Statements;
- Becoming an "intervenor" or "party" on a specific proposed project; and
- Having FERC's decision reviewed in federal court (you must be an intervenor to do this).

To learn more, see "Citizens' Guides" on FERC's web site at www.ferc.gov or call 1-866-208-3372.

Source of Supplies

Dominion pipelines will play an increasingly critical role in meeting the energy needs of the United States' economy in coming years. Natural gas is the energy of choice for many Americans, and demand is expected to grow by at least 20 percent over the next decade. The Appalachian Gateway Project will help provide greater reliability as it augments current energy supply sources.

Project Schedule

The process for the project generally follows the schedule outlined below:

Public Open House Meetings	Fall 2009
Individually Contact Affected Landowners	Ongoing
Engineering Surveys and Studies	Through Spring 2010
Federal Energy Regulatory Commission Application	June 2010
Easement Acquisition	Begin Early 2010
Construct Pipeline Facilities	Summer 2011
Ready for Service	September 2012

Pipeline Construction

At steel rolling mills where the pipe is fabricated, pipeline representatives carefully inspect new pipe to assure that it meets industry and federal government safety standards. For corrosion control, the outside surface is treated with a protective coating.

The pipeline will require an easement for construction, as well as for maintenance after construction. The construction area is cleared and graded, and a trench is dug for the pipeline. Stringing of the lengths of pipe occurs along the trench. Pipe is bent as needed to follow the natural contour of the land. Pipe welding is a crucial task and is performed only by welders who have met specific industry standards and who have proven their qualifications through programs and hands-on testing. Each weld is examined visually and is tested with X-ray or ultrasonic equipment to assure its integrity.

All pipe that is not covered by a factory coating receives a protective coating at the construction site. All coatings are inspected before the pipe is buried. Once in the ground and before being placed in

service, the pipeline is filled with water or inert gas and tested to assure its ability to withstand the approved pressure.

Pipeline Safety & Security

Safety is Dominion's top priority. We incorporate this core value into the design of all of our facilities and strive to exceed all safety regulations in the operation of our facilities. Dominion complies with safety regulations established by the U.S. Department of Transportation, Occupational Safety and Health Administration and FERC to ensure protection for the public and our employees.

A core component of our safety program is our Integrity Management Program under which we implement enhanced safety measures on portions of our system located closest to populated areas, as required by the DOT. Four components anchor our safety program:

- Management commitment and involvement.
- Employee commitment and involvement.
- Hazard analysis, prevention and control.
- Training and education.

Safeguarding efforts continue when the pipe is installed. Markers alert the public to the presence of a pipeline, identify pipeline rights-of-way and provide an emergency phone number.

The safety of our pipeline system always has received high priority, and we at Dominion are proud of an excellent safety record as a result. Of course, Dominion's goal is to either comply with or to exceed all the appropriate safety regulations and standards for the industry. Take a closer look at [gas pipeline safety](#).

The two main hazards for a pipeline are puncture and corrosion. Dominion uses pipelines made of only high-strength materials that meet or exceed the standards of the natural gas industry and federal regulations. Our pipelines are made resistant to corrosion by cathodic protection. A small electrical current is relayed through the soil around the buried pipe to minimize corrosion of the pipe.

Even though pipelines operate underground and out of sight, they can be inspected from internally using modern technology. Dominion uses "smart pigging" to measure and analyze conditions along the pipeline's inner and outer walls. The "pig" device travels through the pipelines and electronically reads and records the slightest change in pipe wall thickness. These changes can pinpoint potential problems.

Throughout the pipeline system, the pressure of the gas in the pipes is monitored to make sure it remains well within the limits established by the U.S. Department of Transportation. Sophisticated computer and telecommunications equipment can detect fluctuations and control flows. Dominion's gas control centers operate 24 hours a day, seven days a week, so we are aware immediately if the pressure within a pipeline falls. In the event of such a pressure drop in one area, the control center acts to stop the gas flow to the problem area by selectively isolating sections of the pipeline. Inspections can then determine the cause of the problem and guide repairs.

This constant monitoring and rapid response to change ensures that the system operates safely and enhances the reliability of our service to customers.

Additionally, Dominion belongs to One-Call Systems that allow anyone planning to dig, excavate, blast or otherwise disturb the ground in the vicinity of the pipeline to make one telephone call to

verify the location of a pipeline. In Pennsylvania, call 1-800-242-1776 and in West Virginia, call 1-800-245-4848. Or, call the national number 811. We have found the One-Call System to be a very effective method of protecting the pipelines.

Dominion also communicates at least annually with persons living along our pipeline rights-of-way as well as with law enforcement, fire and government officials in the areas in which we operate facilities.

In addition, we patrol our pipelines in order to detect any activity that may be taking place along the pipeline. If we spot any un-reported construction activity, we contact the contractor immediately to assure the safety of the pipeline and surrounding area.

Dominion maintains our rights-of-way by manually or mechanically mowing the grass and trimming the trees.

To address security or terrorism threats, the federal government provided pipeline security contingency planning guidance and requested all pipeline operators to submit a written statement concerning security preparedness. In 2002, the U.S. Department of Transportation, in coordination with the U.S. Department of Energy and agencies that became the U.S. Department of Homeland Security, published a pipeline security information circular. The circular defined critical pipeline facilities, identified appropriate measures for protecting critical facilities (based on the national threat advisory system) and defined a process by which the federal government would verify that operators had taken appropriate action and implemented satisfactory security procedures and plans. Dominion prepared a written statement confirming that the company has:

- Reviewed the information circular and the Pipeline Security Contingency Planning Guidance.
- Reviewed the consensus security guidance appropriate to its segment (oil or natural gas) of the pipeline industry.
- Identified its critical facilities.
- Developed a corporate security plan.
- Begun implementing its corporate security plan to protect the physical and cyber security of its critical facilities.

By developing a pipeline security plan, Dominion improved the security of pipeline systems and developed the knowledge and processes for making security-related decisions. Dominion will continue to:

- Identify and analyze actual and potential events that can result in pipeline security-related incidents.
- Identify the likelihood and consequence of such events.
- Provide an integrated means for examining and evaluating risks and selecting risk reduction actions.
- Establish and track security plan effectiveness.

Environmental Considerations

Natural gas is a clean-burning fuel, preferred for use in homes, factories and commercial buildings. It has become a fuel of choice for electric power generation because it burns cleanly and efficiently.

Dominion works with federal, state and local agencies to design the pipeline route to assure that the impact on the natural and human environment is minimized.

Among the federal programs or regulations that will be reviewed for any project impact and any related compliance are: Endangered Species Act of 1973, National Historic Preservation Act of 1966, Coastal Zone Management Act of 1972, Clean Water Act (including the National Pollutant Discharge Elimination System program), Clean Air Act, Archaeological and Historic Act of 1974, Wild and Scenic Rivers Act, National Wilderness Act, National Parks and Recreation Act of 1978, and Magnuson-Stevens Fishery Conservation and Management Act.

The project also will be reviewed for potential impacts under state and local regulatory programs for environmental issues related to streams, wetlands, threatened and endangered species, air, etc., including programs that implement the federal programs listed above.

Although the pipeline will be visible during construction, it will be underground when completed and the area surrounding it will be restored. The pipe will be buried deeply enough (with at least three feet of cover) and the land will be appropriately restored for agricultural land to again be used for that purpose. As with all of our pipeline projects, Dominion will work with the appropriate regulatory agencies and landowners throughout the construction process.

Affected Landowner Information

Overview

Dominion plans to file an application for a Certificate of Public Convenience and Necessity with the Federal Energy Regulatory Commission for its Appalachian Gateway Project. As part of FERC's regulations, Dominion is required to provide some helpful information to each landowner who may be affected by the construction of natural gas facilities. Dominion will give each affected landowner an individual packet of information that describes:

- Appalachian Gateway Project;
- The Certificate process at the Commission,
- How someone can get involved and their rights; and
- How someone can get additional information from either Dominion or FERC.

Project Name and Docket Number

The project name and docket number, once assigned, are important to know if you want to contact either Dominion or FERC with questions or access information concerning this project. The name of this project is the **Appalachian Gateway Project**. The FERC pre-filing docket number is **PF09-15**.

Project Scope and Details

Dominion's interstate pipeline company, Dominion Transmission, plans to build facilities in 10 counties in West Virginia and Pennsylvania. Facilities will include about 110 miles of pipeline, including segments in Marshall and Kanawha counties in West Virginia and Greene, Washington and Westmoreland counties in Pennsylvania.

In addition, in West Virginia, plans include four new compressor stations - Chelyan Station in Kanawha County, Burch Ridge Station in Marshall County, Morrison Junction Station in Harrison County and Lewis-Wetzel Station in Wetzel County - and upgrades or modifications at two existing compressor stations - Schutte Station in Doddridge County and Pepper Station in Barbour County.

Dominion: Who We Are

Dominion is one of the nation's largest producers and transporters of energy, with a portfolio of more than 27,500 megawatts of generation, 12,000 miles of natural gas transmission, gathering and storage pipeline and 6,000 miles of electric transmission lines. Dominion operates the nation's largest natural gas storage system with 942 billion cubic feet of storage capacity and serves retail energy customers in 12 states.

Dominion Works With Landowners

Dominion's representatives will contact affected landowners to discuss this project and its timing, and to secure the rights to conduct the surveys and environmental studies necessary for Dominion's application to FERC. Dominion also will negotiate for the acquisition of the easements for the pipeline right-of-way, access roads, gate settings, measuring and regulating stations, as well as purchase the property for compressor station sites.

Additional Information

A complete copy of Dominion's certificate application will be available to be viewed in each county that the Appalachian Gateway Project facilities are located.

Additionally, FERC has developed a pamphlet explaining the certificate process that can be viewed online. This pamphlet, "[An Interstate Natural Gas Facility on My Land - What Do I Need To Know](#)," addresses the basic concerns of landowners.

Securing Right-of-Way

Dominion typically strives to secure all the property rights needed for the project's rights-of-way through binding, mutual agreements with landowners. Generally, Dominion seeks a type of agreement called an easement agreement or a right-of-way agreement.

The landowner still owns the property when Dominion secures an easement agreement that affects that property, but the landowner cannot undertake any activity within the easement that would conflict with Dominion's ability to utilize its easement rights. Activities that do not impact Dominion are allowed. Dominion is able to provide you with guidelines for activities in the vicinity of gas transmission pipelines. The easement agreement is a written, legal document and, like a deed or a lease, it is typically recorded at the county courthouse.

When Dominion builds a permanent structure such as a compressor station, it prefers to purchase the land for the facility and obtain a deed for the property so that Dominion has full and complete ownership.

On rare occasions, Dominion may be unable to reach an agreement with the affected landowner. In those cases and when FERC has determined that there is a public need for the pipeline, FERC will grant the pipeline company access to the land under the federal Natural Gas Act, which allows Dominion to secure the property by eminent domain (the right of the government to take private land for public use). State or federal courts then supervise the fair compensation and treatment of the landowner.

Both the United States Constitution and state constitutions require the payment of just compensation to property owners who must relinquish some of their property for a public use, such as natural gas pipelines, electric and water service, highways, railroads, airports or other similar facilities. The landowner will be paid for any property rights that are acquired through eminent domain.

Your attorney can advise you about easements and other property interests, can assist you in negotiations, and can represent you if eminent domain becomes necessary. Please be assured that Dominion will make every reasonable effort to reach an agreement with each affected landowner and to avoid the use of eminent domain for this project.

Additional Information

[Pipeline Construction](#) — View details and photos of the complete construction process.

[Questions and Answers](#) — Get answers to a variety of project-related questions.

To get information, e-mail Appalachian.Gateway.Project@dom.com, or call:

1-877-977-8701 for TL-590, TL-591 and Burch Ridge Station;

1-866-950-9049 for TL-492, extension 5, or

1-888-882-5055 for other facilities that make up the project.

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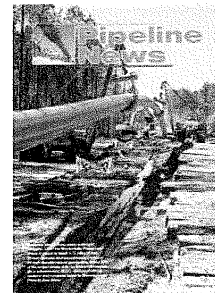
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Williams-Dominion Announce Plans For 240-Mile Keystone Connector Pipeline

Williams and Dominion plan to form a joint venture to market and develop a new pipeline to transport up to 1 Bcf/d of natural gas produced in the Rockies and Appalachian basins (including the southern Marcellus Shale) to growing markets in the Eastern and Mid-Atlantic regions. The proposal, to be known as the Keystone Connector, would extend from the terminus of the Rockies Express pipeline in eastern Ohio to Williams' Transco Station 195 in southeastern Pennsylvania. Williams and Dominion will be working with potential shippers to determine the level of interest in the proposal.

If present schedules hold the 240-mile pipeline could be placed into service by 2013.



April 2010

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OFFERING UNPARALLELED PATHWAYS TO ...*New York* ...*Marcellus Shale*

Millennium Proposes Marcellus to Manhattan Link

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PEARL RIVER, N.Y., January 22, 2010 - Millennium Pipeline Company, LLC today announced a binding Open Season for shippers seeking firm transportation capacity commencing November 1, 2013 to support system mainline expansions. The Open Season begins January 25, 2010, and runs through February 12, 2010. The Open Season Notice has been posted on Millennium's electronic bulletin board as well as its website at www.millenniumpipeline.com where further details are provided. Prospective shippers seeking further information may contact Stan Brownell at 845.620.1300 or by electronic mail at Brownell@millenniumpipeline.com.

"Millennium is uniquely positioned to develop its own mainline expansion capacity and bundle it with contracted services on interconnecting pipelines to provide a seamless transportation service from Marcellus Shale production areas to Manhattan markets," said Millennium President Dick Leehr. "Our initiative improves the State's energy infrastructure and encourages development of the State's gas production and storage resources consistent with the New York State Energy Plan resulting in economic stimulus and job creation for New Yorkers," he added.

Millennium Pipeline is a New York based interstate natural gas pipeline serving the Northeast. Millennium is anchored by its customers National Grid, Consolidated Edison of New York, Central Hudson Gas and Electric Corporation and Columbia Gas Transmission L.L.C. It is jointly owned by affiliates of NiSource Inc., National Grid and DTE Energy.

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For Additional Information:

Media Contacts:

Millennium Pipeline Company, L.L.C.	Mike Armiak	(845) 620-1300
NiSource Inc.	Shawn Trahan	(713) 267-4732
National Grid	Elizabeth Margulies	(516) 545-5052
DTE Energy	Len Singer	(313) 235-8809

About NiSource, National Grid and DTE Energy:

NiSource Inc. (NYSE: NI), based in Merrillville, Ind., is a Fortune 500 company engaged in natural gas transmission, storage and distribution, as well as electric generation, transmission and distribution. NiSource operating companies deliver energy to 3.8 million customers located within the high-demand energy corridor stretching from the Gulf Coast through the Midwest to New England. Information about NiSource and its subsidiaries is available via the Internet at www.nisource.com.

National Grid (NYSE: NGG) is an international energy delivery company. In the US, National Grid delivers electricity to approximately 3.3 million customers in Massachusetts, New Hampshire, New York and Rhode Island, and manages the electricity network on Long Island under an agreement with the Long Island Power Authority (LIPA). It is the largest distributor of natural gas in the northeastern U.S., serving approximately 3.4 million customers in Massachusetts, New Hampshire, New York and Rhode Island. National Grid owns over 4,000

Millennium Pipeline

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megawatts of contracted electricity generation that provides power to over one million LIPA customers. Information about National Grid is available at www.nationalgrid.com.

DTE Energy (NYSE: DTE) is a Detroit-based diversified energy company involved in the development and management of energy-related businesses and services nationwide. Its operating units are Detroit Edison, an electric utility serving 2.2 million customers in Southeastern Michigan, and MichCon, a natural gas utility serving 1.3 million customers in Michigan and other non-utility, energy businesses focused on gas pipelines and storage, coal transportation, unconventional gas production and power and industrial projects. Information about DTE Energy is available at www.dteenergy.com.

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Williams Partners L.P. Announces Binding Open Season to Transport Marcellus Natural Gas Supply

TULSA, Okla., March 4 /PRNewswire-FirstCall/ -- A unit of Williams Partners L.P. (NYSE: WPZ) announced today that it is initiating a binding open season from March 4 to March 26, 2010, for an expansion of its Transco pipeline to provide incremental firm natural gas transportation capacity to transport growing Pennsylvania Marcellus supply to New York and New Jersey markets.

The Northeast Supply Link expansion project is designed to provide 420,000 dekatherms per day of firm service on Williams Partners' Transco natural gas pipeline from interconnections accessing Marcellus production along its Leidy Line in Pennsylvania to its Station 210 pooling point and existing New York City delivery points. Transco has executed a precedent agreement with an anchor shipper for 200,000 dekatherms per day of the capacity and the remaining 220,000 dekatherms per day will be offered to others in the open season.

Williams (NYSE: WMB) owns 84 percent of Williams Partners, including the general-partner interest. Most of Williams' interstate gas pipeline and midstream assets are held through its ownership interest in Williams Partners.

"This project is the latest in a long line of expansions of our Leidy Line to provide customers access to abundant supplies closer to our Northeast markets," said Phil Wright, president of Williams' natural gas pipeline business. "And it is yet another example of Williams' expanding role in bringing our nation and our customers clean-burning natural gas from a region right here at home that is now able to employ growing numbers of American workers. We are committed to expanding our Transco system to ensure that customers can take full advantage of this major emerging supply source."

Subject to approval by the Federal Energy Regulatory Commission, the first phase of the project is designed to be placed in-service in November 2012, providing 120,000 dekatherms per day of firm service. The second phase would follow in November 2013, providing the full project capacity.

The level of market interest will determine the cost and pipeline facilities required for the expansion. For customer inquiries, contact Gary Duvall at (713) 215-2589.

The Transco pipeline is a 10,000-mile pipeline system which transports natural gas to markets throughout the northeastern and southeastern United States. The current system capacity is approximately 8.6 billion cubic feet per day.

About Williams Partners L.P. (NYSE: WPZ)

Williams Partners L.P. is a leading diversified master limited partnership focused on natural gas transportation; gathering, treating, and processing; storage; natural gas liquid (NGL) fractionation; and oil transportation. The partnership owns interests in three major interstate natural gas pipelines that, combined, deliver 12 percent of the natural gas consumed in the United States. The partnership's gathering and processing assets include large-scale operations in the U.S. Rocky Mountains and both onshore and offshore along the Gulf of Mexico. Williams (NYSE: WMB) owns approximately 84 percent of Williams Partners, including the general-partner interest. More information is available at www.williamspl.com. Go to

<http://www.b2i.us/irpass.asp?BzID=1296&to=ea&s=0> or <http://www.b2i.us/irpass.asp?BzID=630&to=ea&s=0> to join our e-mail list.

Contact: Chris Stockton

Williams (media relations)

(713) 215-2010

Sharna Reingold

Williams (investor relations)

(918) 573-2078

This press release may include "forward-looking statements" as defined by federal law. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that the Partnership expects, believes or anticipates will or may occur in the future are forward-looking statements. These statements are based on certain assumptions made by the Partnership based on its experience and perception of historical trends, current conditions, expected future developments and other factors it believes are appropriate in the circumstances. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Partnership, which may cause our actual results to differ materially from those implied or expressed by the forward-looking statements. Additional information about issues that could lead to material changes in performance is contained in the Partnership's annual and quarterly reports filed with the Securities and Exchange Commission.

SOURCE Williams Partners L.P.

What do you think?

Mar 04, 2010

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Williams Northeast Supply Project

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Williams Northeast Supply Project

During the past 50 years, Williams' Transco pipeline has been quietly, safely and reliably delivering natural gas to its customers through its 10,500-mile pipeline system, extending from Texas to New York. The [Transco pipeline](#) is a major transporter of [natural gas](#) in the northeast United States, delivering much of the natural gas consumed in this region.

Williams is in the preliminary stages of developing an expansion of its existing Transco pipeline to provide growing East Coast markets with unprecedented access to abundant domestic natural gas supplies. The Northeast Supply Project would connect growing domestically-produced natural gas supplies originating from the Rockies, Appalachia and the emerging Marcellus shale supply regions to major markets in the Northeast.

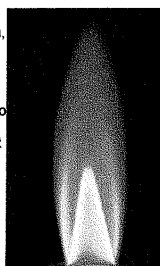
Northeast Supply transportation service will be made available by an expansion of Transco's existing system and the construction of a new lateral, the [Rockaway Delivery Lateral](#). The system expansion, Northeast Connector, will access additional supply beginning at Station 195 in southeastern Pennsylvania and create capacity to deliver this supply to Transco's Rockaway Delivery Lateral. The Rockaway Delivery Lateral will extend approximately three miles from Transco's Lower New York Bay Lateral to a new delivery point with National Grid's distribution system in New York.

Shippers for the Northeast Connector and the [Rockaway Delivery Lateral](#) have executed precedent agreements for 100,000 and 647,000 dekatherms per day of firm transportation capacity, respectively.

Before we can modify any facilities, the Federal Energy Regulatory Commission (FERC) requires interstate pipeline operators like Williams to obtain a federal Certificate of Public Convenience and Necessity, in addition to various state and local permits. Williams anticipates that the project will be available beginning late 2012, subject to FERC approval.

Northeast Supply Project News

- **August 6, 2009**
[Williams Announces Successful Open Season on Transco Pipeline Project](#)



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OPEN SEASON TRANSPORTATION REQUEST FORM

Northeast Supply Link Project

Must be received by Transco no later than 3:00 p.m. CDT on Friday, March 26, 2010

Receipt of this fully executed (all blanks must be filled in) Form by Transco during the open season period shall constitute a complete request and shall be considered a binding offer by the party submitting the same.

Date: _____	Total Contract Quantity requested* (dt/d): _____
Service Requestor: _____	*Must equal sum of Table 1 below.
Contact Name: _____	Primary Contract Term of _____ years*
Address: _____	*Any requests for service with a primary term shorter than fifteen (15) years shall be subject to rejection by Transco on a non-discriminatory basis.
Phone Number: _____	
Fax Number: _____	
E-Mail Address: _____	

TABLE 1			Maximum Daily Capacity Entitlement at each Receipt Point (Dth/day)
Points of Receipt	Requested TCQ		Not to Exceed Maximum Capacity
Seller's existing interconnections with Dominion Transmission Corporation and National Fuel Gas Supply at Leidy, Clinton County, Pennsylvania.	_____		62,857
Seller's Station 520 – proposed supply interconnection point no further west than MP 162.72 on Seller's Leidy Line.	_____		125,714
Seller's Station 517 – proposed supply interconnection point no further west than MP 120.48 on Seller's Leidy Line.	_____		220,000
Seller's existing interconnection with Algonquin Gas Pipeline at Centerville in Somerset County, New Jersey.	_____		220,000

TABLE 2		Maximum Daily Capacity Entitlement at each Delivery Point (Dth/day)
Points of Delivery		
Seller's Station 210 pooling point located at the existing point of interconnection between Seller's Leidy Line and Seller's mainline in Mercer County, New Jersey	52.381% of Shipper's TCQ as allocated, if any	
Seller's existing Narrows delivery point in New York City, New York.	11.905% of Shipper TCQ as allocated, if any	
Seller's existing Central Manhattan delivery point in New York City, New York	23.809% of Shipper TCQ as allocated, if any	
Seller's existing Manhattan delivery point in New York City, New York	11.905% of Shipper TCQ as allocated, if any	

SHIPPER UNDERSTANDS AND AGREES THAT THIS REQUEST MAY BE ACCEPTED OR REJECTED BY TRANSCO ON A NOT UNDULY DISCRIMINATORY BASIS.

This BINDING OPEN SEASON TRANSPORTATION REQUEST is hereby submitted by:

Shipper: _____

By: _____

Name: _____

Title: _____

For use by Transco only:

Approved or Rejected: _____

Date: _____

Is Requestor affiliated with Transco: _____