

TRANSWESTERN PIPELINE COMPANY, LLC

Comparison of Estimated Revenues With Cost of Service
Twelve Months Ended May 31, 2006, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Estimated Revenues</u> (a)	<u>Total Cost of Service</u> (b)
1	Gas Transportation	\$ 181,823,781 1/	
2	Impact of Negotiated Rates	<u>28,966,822</u> 2/	
3	Total	\$ <u><u>210,790,603</u></u>	\$ <u><u>210,780,870</u></u> 3/

1/ See Total Transportation Revenues as shown on Statement G, Page 3.

2/ See Statement J, Page 2.

3/ See Schedule I-1.

TRANSWESTERN PIPELINE COMPANY, LLC

Comparative Impact of Negotiated Contracts on Revenue
Twelve Months Ended May 31, 2006, As Adjusted

Line No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Revenue at Maximum Rate (d)	Revenue at Contract Rate (e)
1	FTS-1	27642	CALPINE ENERGY SERVICES L.P.	\$ 8,373,100	\$ -
2	FTS-1	100048	FRITO LAY INC	565,187	374,490
3	FTS-1	100049	WESTERN GAS RESOURCES INC	2,093,275	1,405,250
4	FTS-1	100050	BP ENERGY COMPANY	3,139,916	2,080,507
5	FTS-1	100051	UNITED STATES GYPSUM COMPANY	941,974	656,744
6	FTS-1	100052	PPL ENERGYPLUS, LLC	4,186,550	2,773,803
7	FTS-4	100922	CONOCOPHILLIPS COMPANY	14,654,750	9,563,000
8	FTS-4	100923	RED WILLOW PRODUCTION COMPANY	3,663,684	2,390,750
9	FTS-4	100925	BURLINGTON RESOURCES TRADING, INC.	7,327,375	4,781,500
10	FTS-4	100926	BP ENERGY COMPANY	14,654,750	9,563,000
11	FTS-4	100927	SG INTERESTS I, LTD	3,663,684	2,390,750
12	FTS-4	101078	CONOCOPHILLIPS COMPANY	1,172,380	765,040
13	FTS-4	101079	BP ENERGY COMPANY	1,172,380	765,040
14	FTS-4	101123	ELM RIDGE RESOURCES, INC.	1,465,475	956,300
15	FTS-4	101203	PNM GAS SERVICES	1,031,856	673,340
16			Total Revenue	\$ <u>68,106,336</u>	\$ <u>39,139,514</u>
17			Difference in Revenue (line 18, column (e) - line 18, column (d))	\$ <u>(28,966,822)</u>	

TRANSWESTERN PIPELINE COMPANY, LLC

Schedule of Rates

Line No.	Description	Area of Delivery							
		California		East of California		San Juan		East of Thoreau	
		Reservation (a)	Usage (b)	Reservation (c)	Usage (d)	Reservation (e)	Usage (f)	Reservation (g)	Usage (h)
	<u>Area of Receipt</u>								
	Rate Schedule FTS-1, FTS-4, and LFT	\$		\$	\$	\$	\$	\$	\$
1	East of Thoreau	0.5735	0.0207	0.5252	0.0207	0.4015	0.0140	0.2091	0.0118
2	San Juan	0.5568	0.0111	0.5085	0.0111	0.1924	0.0022	0.4015	0.0140
3	West of Thoreau	0.3644	0.0089	0.3161	0.0089	0.5568	0.0111	0.5735	0.0207
	Rate Schedule FTS-2								
4	East of Thoreau	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473
5	San Juan	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473
6	West of Thoreau	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473	0.3473
	Rate Schedule ITS-1								
7	East of Thoreau	0.5942	0.5459	0.5196	0.5459	0.5942	0.4155	0.2209	0.4155
8	San Juan	0.5679	0.5196	0.3250	0.5196	0.5942	0.1946	0.4155	0.5942
9	West of Thoreau	0.3733	0.3250	0.5942	0.3250	0.5942	0.5679	0.5942	0.5942
	Rate Schedule PNR								
10	East of Thoreau	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942
11	San Juan	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942
12	West of Thoreau	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942	0.5942

TRANSWESTERN PIPELINE COMPANY, LLC

Derivation of Rates
Rate Schedules FTS-1, FTS-4, LFT and ITS-1

Line No.	Description	Reference (a)	West of Thoreau 1/		San Juan		East of Thoreau		
			Total (b)	Reservation (c)	Usage (d)	Reservation (e)	Usage (f)	Reservation (g)	Usage (h)
1	Allocated Costs	Schedule I-2, pages 1-4	\$ 210,780,870	\$ 70,678,048	2,329,864	\$ 68,961,807	\$ 1,199,744	\$ 64,052,188	\$ 3,559,219
2	Design Determinants	Schedule J-1		198,200,558	261,787,920	358,501,350	548,807,550	306,324,162	300,634,945
3	Unit Rate (Line 1 / Line 2)		\$	0.3566	0.0089	\$ 0.1924	\$ 0.0022	\$ 0.2091	\$ 0.0118
5	Rate Schedule ITS-1 2/						0.1946		0.2209

1/ See Schedule J-2, Pages 3 and 4 for derivation of reservation rates for West of Thoreau rates applicable to California and East of California.
2/ 100% load factor of Rate Schedule FTS-1.

TRANSWESTERN PIPELINE COMPANY, LLC

Derivation of West of Thoreau Reservation Rates Applicable to
California and East of California

Line No.	Description	Quantity Contracted at Maximum Rate (a)	West of Thoreau Unit Rate (b)	1/	Revenue at West of Thoreau Unit Rate (c)	Derived Reservation Rate (d)	2/	Revenue at Derived Rates (e)
1	East of California	7,255,065	\$ 0.3566	\$	2,587,156	\$ 0.3161	\$	2,293,326
2	California	<u>37,675,306</u>	0.3566		<u>13,435,014</u>	0.3644		<u>13,728,882</u>
3	Total	<u>44,930,371</u>		\$	<u>16,022,170</u>		\$	<u>16,022,208</u>

1/ Schedule J-2, Page 2, line 3, column (c).

2/ Maintains the ratio of Transwestern's currently effective West of Thoreau to California and East of California reservation rates as set forth in the November 23, 1993 Settlement in Docket No. RP93-34:

Currently effective West of Thoreau reservation rate for deliveries to East of California	\$	0.2289
Currently effective West of Thoreau reservation rate for deliveries to California		<u>0.2639</u>
Ratio of reservation rates		0.87
Derived Rate for West of Thoreau deliveries to East of California	\$	0.3161
Derived Rate for West of Thoreau deliveries to California		<u>0.3644</u>
Ratio of reservation rates		0.87

TRANSWESTERN PIPELINE COMPANY, LLC

West of Thoreau Rates Applicable to
California and East of California

Line No.	Description	California		East of California	
		Reservation (a)	Usage (b)	Reservation (c)	Usage (d)
1	Rate Schedules FTS-1, FTS-4, and LFT	\$ 0.3644	\$ 0.0089	\$ 0.3161	\$ 0.0089
2	Rate Schedule ITS-1 2/		0.3733		0.3250

1/ Equal to the West of Thoreau Unit Usage Rate on Schedule J-2, Page 2, line 3, column (d).

2/ 100% load factor of Rate Schedule FTS-1.

TRANSWESTERN PIPELINE COMPANY, LLC

Derivation of Rates
Rate Schedule FTS-2

Line No.	Description	Area of Delivery			Total (d)
		East of California (a)	San Juan (b)	East of Thoreau (c)	
<u>Maximum Rate</u>					
<u>Area of Receipt</u>					
Rate Schedule FTS-2 Quantities					
1	East of Thoreau	35,801		17,034	
2	San Juan		32,454		
3	West of Thoreau				
4	Total FTS-2 Quantities	<u>35,801</u>	<u>32,454</u>	<u>17,034</u>	<u>85,289</u>
Calculated Unit Rates					
5	East of Thoreau	\$ 0.5459		\$ 0.2209	
6	San Juan		\$ 0.1946		
7	West of Thoreau				
Allocated Costs					
8	East of Thoreau	19,544		3,763	
9	San Juan		6,316		
10	West of Thoreau				
11	Total FTS-2 Allocated Costs	<u>\$ 19,544</u>	<u>\$ 6,316</u>	<u>\$ 3,763</u>	<u>\$ 29,623</u>
12	Maximum FTS-2 Rate ^{1/}				<u>\$ 0.3473</u>
<u>Minimum Rate</u>					
Calculated Unit Rates					
13	East of Thoreau	0.0207		0.0118	
14	San Juan		0.0022		
15	West of Thoreau				
Allocated Costs					
16	East of Thoreau	741	71	201	
17	San Juan				
18	West of Thoreau				
19	Total FTS-2 Allocated Costs	<u>\$ 741</u>	<u>\$ 71</u>	<u>\$ 201</u>	<u>\$ 1,013</u>
20	Minimum FTS-2 Rate				<u>\$ 0.0119</u>

^{1/} The derived maximum FTS-2 rate is equal to the weighted average rate for Rate Schedule FTS-2 quantities as per July 29, 1992 and August 19, 1992 compliance filings in Docket No. RS92-87.

TRANSWESTERN PIPELINE COMPANY, LLC

Derivation of Rate
Rate Schedule PNR

<u>Line No.</u>	<u>Description</u>	<u>Maximum Rate</u> (a)	<u>Minimum Rate</u> (b)
1	Rate Schedule ITS-1 East of Thoreau	\$ 0.2209	\$ 0.0118
2	Rate Schedule ITS-1 West of Thoreau, California	<u>0.3733</u>	<u>0.0089</u>
3	Rate Schedule PNR Rate	\$ <u>0.5942</u>	\$ <u>0.0207</u> 1/

1/ Equal to the East of Thoreau to California Usage Rate as shown on Schedule J-2, Page 1.

TRANSWESTERN PIPELINE COMPANY, LLC

Summary of Billing Determinants
Twelve Months Ended May 31, 2006, As Adjusted

Line No.	Description	Reservation Units		Usage Units	
		Schedule G-2 (a)	Discount Adjustment (b)	Schedule G-2 (d)	Discount Adjustment (e)
				Schedule J-2 (c)	Schedule J-2 (f)
West of Thoreau					
1	Rate Schedule FTS-1	350,907,860	153,606,005	256,440,110	256,440,110
2	Rate Schedule FTS-2 1/	35,801	-	35,801	35,801
3	Rate Schedule FTS-4	-	-	1,268,473	1,268,473
4	Rate Schedule ITS-1 1/	3,903,383	3,180,634	3,903,383	3,903,383
5	Rate Schedule PNR 1/	140,153	-	140,153	140,153
6	Total West of Thoreau	354,987,197	156,786,639	261,787,920	261,787,920
San Juan					
7	Rate Schedule FTS-1	468,192,969	241,160,653	428,209,201	428,209,201
8	Rate Schedule FTS-2 1/	32,454	-	32,454	32,454
9	Rate Schedule FTS-4	130,320,000	1,230,042	109,139,014	109,139,014
10	Rate Schedule ITS-1 1/	11,426,881	9,080,259	11,426,881	11,426,881
11	Rate Schedule PNR 1/	-	-	-	-
12	Total San Juan	609,972,304	251,470,954	548,807,550	548,807,550
East of Thoreau					
13	Rate Schedule FTS-1	254,903,880	76,745,822	184,844,063	184,844,063
14	Rate Schedule FTS-2 1/	52,835	-	52,835	52,835
15	Rate Schedule FTS-4	130,320,000	4,712,386	111,179,684	111,179,684
16	Rate Schedule ITS-1 1/	4,416,295	2,052,708	4,416,295	4,416,295
17	Rate Schedule PNR 1/	142,068	-	142,068	142,068
18	Total East of Thoreau	389,835,078	83,510,916	300,634,945	300,634,945

1/ Reservation Units are calculated utilizing a 100% load factor.

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (ml)	Usage Quantity (o)
1	FTS-1	24689	SOUTHERN UTE INDIAN TRIBE	No	No	No	-	-	-	-	-	-	-	-	-
2	FTS-1	26025	BURLINGTON RESOURCES TRADING, INC.	No	No	No	-	\$	\$	-	-	-	-	-	-
3	FTS-1	26813	NUCOR STEEL KINGMAN, LLC	No	No	No	1,277,500	0.1388	-	177,366	455,557	0.3893	780,120	497,380	44,106
4	FTS-1	27252	SOUTHWEST GAS CORPORATION	No	No	No	2,114,000	0.1245	0.1156	244,410	753,852	0.3242	1,428,610	685,380	2,114,000
5	FTS-1	27370	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
6	FTS-1	27460	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
7	FTS-1	27606	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
8	FTS-1	27642	CALPINE ENERGY SERVICES L.P.	Yes	Yes	No	14,600,000	0.3566	-	5,206,360	5,206,360	1.0000	-	14,600,000	-
9	FTS-1	27745	WESTERN GAS RESOURCES INC	Yes	Yes	No	-	-	-	-	-	-	-	-	-
10	FTS-1	100048	FRITO LAY INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
11	FTS-1	100051	UNITED STATES GYPSUM COMPANY	Yes	Yes	No	985,500	0.3566	-	351,429	351,429	1.0000	-	985,500	-
12	FTS-1	100052	PPL ENERGYPLUS, LLC	Yes	Yes	No	1,642,500	0.3566	-	585,716	585,716	1.0000	-	1,642,500	1,599,249
13	FTS-1	100247	AGAVE ENERGY CO.	Yes	Yes	No	7,300,000	0.3566	-	2,603,180	2,603,180	1.0000	-	7,300,000	9,500
14	FTS-1	100248	AGAVE ENERGY CO.	No	No	No	-	-	-	-	-	-	-	-	-
15	FTS-1	100284	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	No	No	25,550,000	0.0986	0.0933	2,382,876	9,111,130	0.2615	18,867,510	6,682,480	15,438,605
16	FTS-1	100294	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
17	FTS-1	100303	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
18	FTS-1	100524	CROSS TIMBERS ENERGY SERVICES, INC.	No	No	No	-	-	-	-	-	-	-	-	-
19	FTS-1	100525	ENCANA MARKETING (USA), INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
20	FTS-1	100577	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
21	FTS-1	100583	RED WILLOW PRODUCTION COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
22	FTS-1	100621	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
23	FTS-1	100622	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
24	FTS-1	100716	ASTRA POWER LLC	No	Yes	No	3,650,000	0.3566	-	1,301,590	1,301,590	1.0000	-	3,650,000	3,562,977
25	FTS-1	100853	PNM GAS SERVICES	No	Yes	No	-	-	-	-	-	-	-	-	-
26	FTS-1	101110	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
27	FTS-1	101124	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
28	FTS-1	101154	NEW MEXICO NATURAL GAS INC	No	Yes	No	-	-	-	-	-	-	-	-	-
29	FTS-1	101156	SAMSON RESOURCES COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
30	FTS-1	101188	SOUTHERN CALIFORNIA GAS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
31	FTS-1	101189	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	36,500,000	0.2164	-	7,897,542	13,015,900	0.6068	14,353,219	22,146,781	35,985,596
32	FTS-1	101206	EASTERN NEW MEXICO GAS ASSOCIATION	No	No	No	36,500,000	0.2164	-	7,897,542	13,015,900	0.6068	14,353,219	22,146,781	35,437,153
33	FTS-1	101281	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
34	FTS-1	101409	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
35	FTS-1	101427	SOUTHWEST GAS CORPORATION	No	Yes	No	-	-	-	-	-	-	-	-	-
36	FTS-1	101434	SEMPRA ENERGY TRADING CORP.	No	No	No	67,926,000	0.1549	-	10,518,418	24,222,412	0.4342	38,429,596	29,496,404	45,284,000
37	FTS-1	101454	ENSERCO ENERGY, INC.	No	No	No	7,177,360	0.1882	-	1,351,081	2,559,447	0.5279	3,388,575	3,788,785	3,907,229
38	FTS-1	101455	NGTS, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
39	FTS-1	101456	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (m) (n)	Usage Quantity (o)
40	FTS-1	101479	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
41	FTS-1	101480	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
42	FTS-1	101481	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
43	FTS-1	101507	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
44	FTS-1	101529	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
45	FTS-1	101578	UNS GAS, INC.	No	Yes	No	6,985,000	0.3566	-	2,490,851	2,490,851	1.0000	-	6,985,000	2,905,321
46	FTS-1	101593	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	No	No	3,650,000	0.1442	0.1357	495,264	1,301,590	0.3805	2,291,150	1,388,850	3,508,828
47	FTS-1	101595	CHEVRON U.S.A. INC.	No	No	No	7,300,000	0.2236	-	1,632,166	2,603,180	0.6270	2,723,006	4,576,994	7,205,889
48	FTS-1	101602	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
49	FTS-1	101603	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	-	-	-	-	-	-	-	-	-
50	FTS-1	101604	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	-	-	-	-	-	-	-	-	-
51	FTS-1	101619	TENASKA MARKETING VENTURES	No	Yes	No	-	-	-	-	-	-	-	-	-
52	FTS-1	101622	AGAVE ENERGY CO.	No	Yes	No	-	-	-	-	-	-	-	-	-
53	FTS-1	101623	AGAVE ENERGY CO.	No	Yes	No	-	-	-	-	-	-	-	-	-
54	FTS-1	101629	PACIFIC GAS AND ELECTRIC COMPANY	No	No	No	54,750,000	0.2164	-	11,846,312	19,523,850	0.6068	21,529,832	33,220,168	33,012,604
55	FTS-1	101643	MAGNUM ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
56	FTS-1	101659	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
57	FTS-1	101678	CONOCOPHILLIPS COMPANY	No	No	No	4,197,500	0.1595	-	669,857	1,496,829	0.4474	2,319,607	1,877,893	3,852,103
58	FTS-1	101681	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,650,000	0.1731	-	631,800	1,301,590	0.4854	1,878,267	1,771,733	3,143,111
59	FTS-1	101682	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,102,500	0.1659	-	514,655	1,106,352	0.4652	1,659,273	1,443,227	2,671,645
60	FTS-1	101683	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,650,000	0.1731	-	631,800	1,301,590	0.4854	1,878,267	1,771,733	3,143,111
61	FTS-1	101684	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	1,825,000	0.1659	-	302,738	680,795	0.4652	976,043	848,957	1,571,559
62	FTS-1	101698	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
63	FTS-1	101706	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
64	FTS-1	101168	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
65	FTS-1	101172	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
66	FTS-1	101173	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
67	FTS-1	101181	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
68	FTS-1	101182	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
69	FTS-1	101242	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
70	FTS-1	101243	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
71	FTS-1	101266	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
72	FTS-1	101267	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
73	FTS-1	101271	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
74	FTS-1	101272	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
75	FTS-1	101278	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
76	FTS-1	101280	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
77	FTS-1	101283	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
78	FTS-1	101287	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity (g) - (m)	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
79	FTS-1	101288	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
80	FTS-1	101293	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
81	FTS-1	101294	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
82	FTS-1	101295	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
83	FTS-1	101296	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
84	FTS-1	101297	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
85	FTS-1	101299	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	378,133
86	FTS-1	101301	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
87	FTS-1	101302	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
88	FTS-1	101303	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
89	FTS-1	101304	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	17,158
90	FTS-1	101305	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
91	FTS-1	101312	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	361,538
92	FTS-1	101313	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
93	FTS-1	101314	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
94	FTS-1	101315	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
95	FTS-1	101320	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
96	FTS-1	101321	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
97	FTS-1	101323	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
98	FTS-1	101324	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
99	FTS-1	101325	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
100	FTS-1	101328	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
101	FTS-1	101329	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
102	FTS-1	101330	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
103	FTS-1	101332	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	46,786
104	FTS-1	101334	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
105	FTS-1	101338	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
106	FTS-1	101339	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
107	FTS-1	101340	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
108	FTS-1	101341	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
109	FTS-1	101350	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
110	FTS-1	101357	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
111	FTS-1	101358	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
112	FTS-1	101361	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
113	FTS-1	101362	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
114	FTS-1	101363	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
115	FTS-1	101364	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
116	FTS-1	101366	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	64,706
117	FTS-1	101367	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (m) (n)	Usage Quantity (o)
118	FTS-1	101369	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
119	FTS-1	101370	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
120	FTS-1	101371	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
121	FTS-1	101372	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
122	FTS-1	101373	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
123	FTS-1	101374	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
124	FTS-1	101375	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
125	FTS-1	101376	OCCIDENTAL ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
126	FTS-1	101377	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
127	FTS-1	101378	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
128	FTS-1	101383	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
129	FTS-1	101384	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
129	FTS-1	101385	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
130	FTS-1	101386	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
131	FTS-1	101387	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
132	FTS-1	101388	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
133	FTS-1	101389	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
134	FTS-1	101390	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
135	FTS-1	101391	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
136	FTS-1	101392	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
137	FTS-1	101399	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
138	FTS-1	101400	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
139	FTS-1	101401	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
140	FTS-1	101402	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
141	FTS-1	101403	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
142	FTS-1	101411	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
143	FTS-1	101412	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
144	FTS-1	101414	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
145	FTS-1	101415	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
146	FTS-1	101416	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
147	FTS-1	101416	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
148	FTS-1	101422	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
149	FTS-1	101423	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
150	FTS-1	101425	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
151	FTS-1	101426	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
152	FTS-1	101431	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
153	FTS-1	101432	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
154	FTS-1	101436	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
155	FTS-1	101437	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
156	FTS-1	101439	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
156	FTS-1	101457	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
157	FTS-1	101468	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
158	FTS-1	101469	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
159	FTS-1	101480	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
160	FTS-1	101461	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
161	FTS-1	101462	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
162	FTS-1	101463	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
163	FTS-1	101464	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	60,540
164	FTS-1	101465	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	645,470
165	FTS-1	101466	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
166	FTS-1	101468	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
167	FTS-1	101469	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
168	FTS-1	101470	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
169	FTS-1	101471	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
170	FTS-1	101486	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
171	FTS-1	101487	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
172	FTS-1	101488	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
173	FTS-1	101489	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	600,000
174	FTS-1	101494	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	454,416
175	FTS-1	101495	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
176	FTS-1	101496	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	457,841
177	FTS-1	101497	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
178	FTS-1	101498	CHEVRON U.S.A. INC.	No	No	Yes	-	-	-	-	-	-	-	-	305,212
179	FTS-1	101500	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
180	FTS-1	101501	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
181	FTS-1	101502	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
182	FTS-1	101503	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
183	FTS-1	101513	CHEVRON U.S.A. INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
184	FTS-1	101515	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
185	FTS-1	101516	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
186	FTS-1	101517	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
187	FTS-1	101518	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
188	FTS-1	101519	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	562,629
189	FTS-1	101520	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	1,053,944
190	FTS-1	101521	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
191	FTS-1	101522	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
192	FTS-1	101524	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	319,654
193	FTS-1	101525	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
194	FTS-1	101536	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
195	FTS-1	101537	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	319,882

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (m) (n)	Usage Quantity (o)
196	FTS-1	101538	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
197	FTS-1	101539	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
198	FTS-1	101545	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
199	FTS-1	101546	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
200	FTS-1	101560	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
201	FTS-1	101551	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
202	FTS-1	101561	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
203	FTS-1	101562	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
204	FTS-1	101565	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
205	FTS-1	101566	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
206	FTS-1	101568	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
207	FTS-1	101569	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
208	FTS-1	101574	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
209	FTS-1	101575	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
210	FTS-1	101580	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
211	FTS-1	101581	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
212	FTS-1	101583	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
213	FTS-1	101584	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
214	FTS-1	101585	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
215	FTS-1	101586	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
216	FTS-1	101587	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
217	FTS-1	101588	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
218	FTS-1	101589	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
219	FTS-1	101590	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
220	FTS-1	101586	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
221	FTS-1	101597	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
222	FTS-1	101600	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
223	FTS-1	101601	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
224	FTS-1	101607	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
225	FTS-1	101608	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
226	FTS-1	101609	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
227	FTS-1	101610	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
228	FTS-1	101611	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
229	FTS-1	101612	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
230	FTS-1	101615	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
231	FTS-1	101616	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
232	FTS-1	101620	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
233	FTS-1	101621	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
234	FTS-1	101632	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
235	FTS-1	101636	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
236	FTS-1	8255	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
237	FTS-1	20715	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
238	FTS-1	20822	UNS GAS, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
239	FTS-1	20884	UNS GAS, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
240	FTS-1	21165	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
241	FTS-1	21175	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
242	FTS-1	24670	SACRAMENTO MUNICIPAL UTILITY DISTRICT	Yes	Yes	No	-	-	-	-	-	-	-	-	-
243	FTS-1	24925	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
244	FTS-1	24927	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
245	FTS-1	25923	CHEVRON U.S.A. INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
246	FTS-1	25924	CHEVRON U.S.A. INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
247	FTS-1	26371	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
248	FTS-1	26372	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
249	FTS-1	26677	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
250	FTS-1	26678	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
251	FTS-1	27047	RED CEDAR GATHERING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
252	FTS-1	27342	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
253	FTS-1	27504	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
254	FTS-1	27566	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
255	FTS-1	100053	PPL ENERGYPLUS, LLC	No	No	No	-	-	-	-	-	-	-	-	-
256	FTS-1	100220	VIRGINIA POWER ENERGY MARKETING, INC.	Yes	Yes	No	-	-	-	-	-	-	-	-	-
257	FTS-1	100296	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
258	FTS-1	100316	BURLINGTON RESOURCES TRADING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
259	FTS-1	100326	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
260	FTS-1	100581	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
261	FTS-1	100602	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
262	FTS-1	100707	NATIONAL FUEL MARKETING COMPANY, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
263	FTS-1	100824	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
264	FTS-1	100825	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
265	FTS-1	100947	NEW MEXICO NATURAL GAS INC	No	Yes	No	-	-	-	-	-	-	-	-	-
266	FTS-1	100966	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
267	FTS-1	100971	CROSS TIMBERS ENERGY SERVICES, INC.	No	No	No	-	-	-	-	-	-	-	-	-
268	FTS-1	101054	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
269	FTS-1	101071	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
270	FTS-1	101086	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
271	FTS-1	101104	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
272	FTS-1	101105	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
273	FTS-1	101106	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
274	FTS-1	101109	AGAVE ENERGY CO.	No	No	No	-	-	-	-	-	-	-	-	-
275	FTS-1	101122	WTG GAS MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
276	FTS-1	101125	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
277	FTS-1	101145	ONEOK BUSHTON PROCESSING, INC	No	No	No	-	-	-	-	-	-	-	-	-
278	FTS-1	101146	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
279	FTS-1	101148	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
280	FTS-1	101178	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
281	FTS-1	101183	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
282	FTS-1	101217	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
283	FTS-1	101218	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
284	FTS-1	101220	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
285	FTS-1	101229	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
286	FTS-1	101232	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
287	FTS-1	101236	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
288	FTS-1	101237	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
289	FTS-1	101307	POGO PRODUCING COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
290	FTS-1	101308	POGO PRODUCING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
291	FTS-1	101331	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
292	FTS-1	101441	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
293	FTS-1	101446	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
294	FTS-1	101447	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
295	FTS-1	101448	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
296	FTS-1	101449	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
297	FTS-1	101473	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
298	FTS-1	101476	ONEOK BUSHTON PROCESSING, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
299	FTS-1	101512	WILLIAMS POWER COMPANY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
300	FTS-1	101543	SG INTERESTS I, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
301	FTS-1	101544	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
302	FTS-1	101558	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
303	FTS-1	101560	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
304	FTS-1	101567	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (m) (n)	Usage Quantity (o)
305	FTS-1	101570	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
306	FTS-1	101577	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
307	FTS-1	101624	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
308	FTS-1	101625	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
309	FTS-1	101626	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
310	FTS-1	101627	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
311	FTS-1	101628	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
312	FTS-1	101631	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
313	FTS-1	101289	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
314	FTS-1	101290	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
315	FTS-1	101306	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
316	FTS-1	101336	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
317	FTS-1	101337	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
318	FTS-1	101352	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
319	FTS-1	101354	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
320	FTS-1	101380	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
321	FTS-1	101381	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
322	FTS-1	101396	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
323	FTS-1	101417	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
324	FTS-1	101418	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
325	FTS-1	101442	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
326	FTS-1	101453	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
327	FTS-1	101474	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
328	FTS-1	101475	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
329	FTS-1	101478	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
330	FTS-1	101483	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
331	FTS-1	101484	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
332	FTS-1	101485	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
333	FTS-1	101489	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
334	FTS-1	101523	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
335	FTS-1	101528	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
336	FTS-1	101531	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
337	FTS-1	101534	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
338	FTS-1	101535	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
339	FTS-1	101555	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
340	FTS-1	101556	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
341	FTS-1	101557	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
342	FTS-1	101559	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
343	FTS-1	101571	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
344	FTS-1	101572	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
345	FTS-1	101582	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
346	FTS-1	101598	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
347	FTS-1	101605	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
348	FTS-1	101606	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
349	FTS-1	101633	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
350	FTS-1	101635	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
351	FTS-1	25071	BP ENERGY COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
352	FTS-1	100049	WESTERN GAS RESOURCES INC	No	No	No	32,860,000	0.1442	-	4,738,514	11,714,310	0.4045	19,561,963	13,288,037	-
353	FTS-1	100050	BP ENERGY COMPANY	Yes	Yes	No	3,650,000	0.3566	-	1,301,590	1,301,590	1.0000	-	3,650,000	-
354	FTS-1	100749	BP ENERGY COMPANY	Yes	Yes	No	5,475,000	0.3566	-	1,952,385	1,952,385	1.0000	-	5,475,000	-
355	FTS-1	100312	BP ENERGY COMPANY	No	No	No	14,600,000	0.1803	-	2,632,511	5,206,360	0.5056	7,217,748	7,392,252	-
356	FTS-1	100313	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
357	FTS-1	100565	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
358	FTS-1	100566	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
359	FTS-1	100778	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
360	FTS-1	100779	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
361	FTS-1	101036	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
362	FTS-1	101037	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
363			Total Rate Schedule FTS-1				350,907,860			70,357,843			153,606,005	197,301,855	256,440,110
364	FTS-4	100922	CONOCOPHILLIPS COMPANY	Yes	Yes	No	-	-	-	-	-	-	-	-	-
365	FTS-4	100923	RED WILLOW PRODUCTION COMPANY	Yes	Yes	No	-	-	-	-	-	-	-	-	-
366	FTS-4	100925	BURLINGTON RESOURCES TRADING, INC.	Yes	Yes	No	-	-	-	-	-	-	-	-	-
367	FTS-4	100926	BP ENERGY COMPANY	Yes	Yes	No	-	-	-	-	-	-	-	-	-
368	FTS-4	100927	SG INTERESTS I, LTD	Yes	Yes	No	-	-	-	-	-	-	-	-	-
369	FTS-4	101078	CONOCOPHILLIPS COMPANY	Yes	Yes	No	-	0.3566	-	-	-	-	-	-	-
370	FTS-4	101079	BP ENERGY COMPANY	Yes	Yes	No	-	0.3566	-	-	-	-	-	-	-
371	FTS-4	101123	ELM RIDGE RESOURCES, INC.	Yes	Yes	No	-	-	-	-	-	-	-	-	-
372	FTS-4	101203	PNM GAS SERVICES	Yes	Yes	No	-	-	-	-	-	-	-	-	-
373	FTS-4	101248	BP ENERGY COMPANY	Yes	Yes	No	-	-	-	-	-	-	-	-	-
374	FTS-4	101250	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
375	FTS-4	101253	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
376	FTS-4	101255	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
377	FTS-4	101285	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
378	FTS-4	101288	BLACK HILLS EXPLORATION AND PRODUCTION,	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity (g) - (m)	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
379	FTS-4	101300	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
380	FTS-4	101309	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
381	FTS-4	101316	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	18,403
382	FTS-4	101355	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
383	FTS-4	101365	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	-
384	FTS-4	101368	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	-
385	FTS-4	101428	GULF COAST PACKAGE, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
386	FTS-4	101445	CJMA ENERGY, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
387	FTS-4	101467	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	-
388	FTS-4	101491	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	-
389	FTS-4	101599	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
390			Total Rate Schedule FTS-4												1,268,473
391	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
392	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
393	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
394	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
395	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
396	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
397	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
398	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
399	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
400	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	13,320	0.0697	-	928	4,750	0.1954	10,718	2,602	13,320
401	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	11,473	0.0212	-	243	4,091	0.0594	10,792	881	11,473
402	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,526	0.0178	-	187	3,754	0.0498	10,002	524	10,526
403	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	62,826	0.0005	-	31	22,404	0.0014	62,739	87	62,826
404	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	1,897	0.3566	-	676	676	1.0000	-	1,897	1,897
405	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	8,501	0.1216	-	1,034	3,031	0.3411	5,601	2,900	8,501
406	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,601	0.0870	-	835	3,424	0.2439	7,260	2,341	9,601
407	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	23,523	0.0247	-	581	8,388	0.0693	21,894	1,629	23,523
408	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	28,148	0.0178	-	501	10,038	0.0499	26,743	1,405	28,148
409	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,624	0.0109	-	116	3,789	0.0306	10,299	325	10,624
410	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	149	0.0040	-	1	53	0.0189	146	3	149
411	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	30,896	0.0039	-	120	11,018	0.0109	30,560	336	30,896
412	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	115,742	0.0005	-	58	41,274	0.0014	115,679	163	115,742
413	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
414	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
415	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
416	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
417	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
418	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,810	0.1022	-	2,025	7,064	0.2867	14,131	5,679	19,810
419	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	33,680	0.0950	-	3,200	12,010	0.2664	24,706	8,974	33,680
420	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	27,379	0.0733	-	2,007	9,763	0.2056	21,751	5,628	27,379
421	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,987	0.0640	-	639	3,561	0.1794	8,195	1,792	9,987
422	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,989	0.0625	-	624	3,562	0.1752	8,239	1,750	9,989
423	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	15,986	0.0589	-	942	5,701	0.1652	13,345	2,641	15,986
424	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	28,489	0.0373	-	1,063	10,159	0.1046	25,508	2,981	28,489
425	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	41,985	0.0355	-	1,490	14,972	0.0995	37,807	4,178	41,985
426	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	18,000	0.0257	-	463	6,419	0.0721	16,702	1,298	18,000
427	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	7,462	0.0229	-	171	2,661	0.0643	6,982	480	7,462
428	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,531	0.0084	-	80	3,399	0.0235	9,307	224	9,531
429	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	35,530	0.0012	-	43	12,670	0.0034	35,409	121	35,530
430	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	22,225	0.3566	-	7,925	7,925	1.0000	-	22,225	22,225
431	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	3,334	0.1455	-	486	1,189	0.4079	1,974	1,360	3,334
432	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	29,170	0.1311	-	3,824	10,402	0.3676	18,446	10,724	29,170
433	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	17,618	0.0951	-	1,675	6,283	0.2666	12,921	4,697	17,618
434	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	67,967	0.0821	-	5,580	24,237	0.2302	52,319	15,648	67,967
435	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	6,048	0.0517	-	313	2,157	0.1451	5,170	878	6,048
436	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	8,082	0.0409	-	331	2,886	0.1147	7,164	928	8,082
437	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,000	0.0373	-	373	3,566	0.1046	8,954	1,046	10,000
438	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,189	0.0257	-	262	3,633	0.0721	7,35	735	10,189
439	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	12,016	0.0229	-	275	4,285	0.0642	11,245	771	12,016
440	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	22,000	0.0157	-	345	7,845	0.0440	21,033	967	22,000
441	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	30,501	0.0085	-	259	10,877	0.0238	29,775	726	30,501
442	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,792	0.0084	-	166	7,058	0.0235	19,327	465	19,792
443	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	4,904	0.0049	-	24	1,749	0.0137	4,837	67	4,904
444	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	3,810	0.0048	-	18	1,359	0.0132	3,760	50	3,810
445	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	22,009	0.0013	-	29	7,848	0.0037	21,928	81	22,009
446	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	38,075	0.0012	-	46	13,578	0.0034	37,946	129	38,075
447	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	20,013	0.0028	-	56	7,137	0.0078	19,856	157	20,013
448	ITS-1	20606	CANTERA NATURAL GAS INC.	No	No	No	16,205	0.0629	-	1,019	5,779	0.1763	13,348	2,857	16,205
449	ITS-1	20606	CANTERA NATURAL GAS INC.	No	No	No	-	-	-	-	-	-	-	-	-
450	ITS-1	20939	STATE OF TEXAS	No	No	No	-	-	-	-	-	-	-	-	-
451	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
452	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,129	0.0006	-	1	759	0.0013	2,126	3	2,129

TRANSWESTERN PIPELINE COMPANY, LLC

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Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
453	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,411	0.0005	-	1	860	0.0012	2,408	3	2,411
454	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
455	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	7,533	0.0013	-	10	2,666	0.0037	7,505	28	7,533
456	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,402	0.0806	-	194	857	0.2264	1,858	544	2,402
457	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	4,235	0.0733	-	310	1,510	0.2053	3,366	869	4,235
458	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	888	0.0625	-	58	317	0.1767	157	157	888
459	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	12,558	0.0590	-	741	4,478	0.1655	10,480	2,078	12,558
460	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	1,785	0.0301	-	54	637	0.0848	1,634	151	1,785
461	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	29,511	0.0229	-	676	10,524	0.0642	27,615	1,896	29,511
462	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	13,114	0.0157	-	206	4,676	0.0441	12,536	578	13,114
464	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	41,637	0.0121	-	504	14,848	0.0339	40,224	1,413	41,637
465	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	108,723	0.0085	-	924	38,771	0.0238	106,132	2,591	108,723
466	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	124,608	0.0049	-	611	44,435	0.0138	122,895	1,713	124,608
467	ITS-1	23064	ONEOK ENERGY MARKETING AND TRADING COMPA	No	Yes	No	-	-	-	-	-	-	-	-	-
468	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
469	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
470	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
471	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
472	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
473	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
474	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
475	ITS-1	24094	NGTS, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
476	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
477	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
478	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
479	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
480	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
481	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
482	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	31,727	0.0317	-	1,006	11,314	0.0889	28,906	2,821	31,727
483	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	5,700	0.0040	-	23	2,033	0.0113	5,636	64	5,700
484	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	19,000	0.0039	-	74	6,775	0.0109	18,792	208	19,000
485	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
486	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
487	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
488	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
489	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
490	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
491	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
492	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
493	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
494	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	55,000	0.0049	-	270	19,613	0.0138	54,243	757	55,000
495	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	5,000	0.2032	-	1,016	1,783	0.5698	2,151	2,849	5,000
496	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	7,595	0.1311	-	996	2,708	0.3678	4,802	2,793	7,595
497	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	4,588	0.0301	-	138	1,636	0.0844	4,201	387	4,588
498	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	19,015	0.0085	-	162	6,781	0.0239	18,561	454	19,015
499	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	12,063	0.0013	-	16	4,302	0.0037	12,018	45	12,063
500	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
501	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
502	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
503	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	14,713	0.0547	-	805	5,247	0.1534	12,456	2,257	14,713
504	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	48,976	0.0186	-	911	17,465	0.0522	46,421	2,555	48,976
505	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	19,533	0.0829	-	1,619	6,965	0.2324	14,993	4,540	19,533
506	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	2,611	0.0428	-	112	931	0.1203	2,297	314	2,611
507	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	67,886	0.0329	-	2,233	24,208	0.0922	61,624	6,262	67,886
508	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	10,975	0.0229	-	251	3,914	0.0641	10,271	704	10,975
509	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	36,000	0.0129	-	464	12,838	0.0361	34,699	1,301	36,000
510	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	27,514	0.0079	-	217	9,811	0.0221	26,805	609	27,514
511	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	10,000	0.0029	-	29	3,566	0.0081	9,919	81	10,000
512	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	38,543	0.0629	-	3,195	13,744	0.2325	29,583	8,960	38,543
513	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	57,499	0.0629	-	3,617	20,504	0.1764	47,356	10,143	57,499
514	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	15,250	0.0628	-	958	5,438	0.1762	12,563	2,687	15,250
515	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	25,000	0.0529	-	1,323	8,915	0.1484	21,290	3,710	25,000
516	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	31,783	0.0429	-	1,363	11,334	0.1203	27,961	3,822	31,783
517	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	9,999	0.0428	-	428	3,566	0.1200	8,799	1,200	9,999
518	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	170,220	0.0329	-	5,600	60,700	0.0923	154,516	15,704	170,220
519	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	16,666	0.0328	-	547	5,943	0.0920	15,132	1,534	16,666
520	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	119,500	0.0229	-	2,737	42,614	0.0642	111,825	7,875	119,500
521	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	15,000	0.0179	-	269	5,349	0.0603	14,246	754	15,000
522	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	70,867	0.0129	-	914	25,271	0.0362	68,304	2,563	70,867
523	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	51,435	0.0128	-	658	18,342	0.0359	49,590	1,845	51,435
524	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	15,472	0.0079	-	122	5,517	0.0221	15,130	342	15,472
525	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	15,000	0.0078	-	117	5,349	0.0219	14,672	328	15,000
526	ITS-1	26179	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	135,684	0.0029	-	393	48,385	0.0081	134,562	1,102	135,684
527	ITS-1	27102	TENASKA MARKETING VENTURES	No	Yes	No	88,717	0.0065	-	754	31,636	0.0238	86,603	2,114	88,717

TRANSWESTERN PIPELINE COMPANY, LLC

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 Twelve Months Ended May 31, 2006, As Adjusted

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528	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
529	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
530	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
531	ITS-1	27102	TENASKA MARKETING VENTURES	No	Yes	No	-	-	-	-	-	-	-	-	-
532	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
533	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
534	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
535	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	Yes	No	234,254	0.3666	-	83,635	83,535	1.0000	-	234,254	234,254
536	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	No	No	3,000	0.0029	-	9	1,070	0.0084	2,975	25	3,000
537	ITS-1	27429	PPL ENERGYPLUS, LLC	No	Yes	No	22,000	0.0029	-	64	7,845	0.0082	21,821	179	22,000
538	ITS-1	27403	PPL ENERGYPLUS, LLC	No	Yes	No	10	0.3566	-	4	4	1.0000	-	10	10
539	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
540	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
541	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
542	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
543	ITS-1	27500	ASTRA POWER LLC	No	No	No	43,743	0.0178	-	779	15,589	0.0499	41,559	2,184	43,743
544	ITS-1	27500	ASTRA POWER LLC	No	No	No	21,333	0.0006	-	13	7,607	0.0017	21,297	36	21,333
545	ITS-1	27500	ASTRA POWER LLC	No	No	No	4,047	0.0005	-	2	1,443	0.0014	4,041	6	4,047
546	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
547	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
548	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
549	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
550	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
551	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
552	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
553	ITS-1	27500	ASTRA POWER LLC	No	No	No	92,738	0.0229	-	2,124	33,070	0.0642	86,782	5,956	92,738
554	ITS-1	27500	ASTRA POWER LLC	No	No	No	115	0.0079	-	1	41	0.0244	112	3	115
555	ITS-1	27500	ASTRA POWER LLC	No	No	No	58,491	0.0186	-	1,088	20,868	0.0522	55,440	3,051	58,491
556	ITS-1	27500	ASTRA POWER LLC	No	No	No	16,000	0.0185	-	296	5,706	0.0519	15,170	830	16,000
557	ITS-1	27500	ASTRA POWER LLC	No	No	No	4,963	0.0347	-	172	1,770	0.0972	4,481	482	4,963
558	ITS-1	27500	ASTRA POWER LLC	No	No	No	3,812	0.0829	-	316	1,359	0.2325	2,926	886	3,812
559	ITS-1	27500	ASTRA POWER LLC	No	No	No	1,605	0.0079	-	53	572	0.0827	1,456	149	1,605
560	ITS-1	27500	ASTRA POWER LLC	No	No	No	27,989	0.0079	-	221	9,984	0.0221	27,379	620	27,989
561	ITS-1	27570	BURLINGTON RESOURCES TRADING, INC.	No	No	No	1,080	0.0028	-	3	385	0.0078	1,072	8	1,080
562	ITS-1	27614	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
563	ITS-1	27614	PNM GAS SERVICES	No	Yes	No	-	-	-	-	-	-	-	-	-
564	ITS-1	27614	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity (g) - (m) (n)	Usage Quantity (o)
565	ITS-1	27614	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
566	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	Yes	No	-	-	-	282	3,566	0.0791	9,209	791	10,000
567	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	9,000	0.0178	-	160	3,209	0.0499	8,551	449	9,000
568	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	31,000	0.0178	-	552	11,055	0.0499	29,452	1,548	31,000
569	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	4,000	0.0109	-	44	1,426	0.0309	3,877	123	4,000
570	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	16,000	0.0006	-	10	5,706	0.0018	15,872	28	16,000
571	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	42,000	0.0005	-	21	14,977	0.0014	41,941	59	42,000
572	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
573	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
574	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
575	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
576	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
577	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
578	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
579	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
580	ITS-1	27660	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
581	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
582	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
583	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
584	ITS-1	27724	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
585	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
586	ITS-1	27724	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
587	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
588	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	7,261	0.3566	-	2,589	2,589	1.0000	-	7,261	7,261
589	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	6,180	0.0005	-	3	2,204	0.0014	6,172	8	6,180
590	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
591	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
592	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
593	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
594	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
595	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,492	0.2393	-	596	889	0.6704	821	1,671	2,492
596	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.2190	-	1,549	2,522	0.6142	2,729	4,844	7,073
597	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.1988	-	1,406	2,522	0.5575	3,130	3,943	7,073
598	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,493	0.1887	-	1,225	2,315	0.5292	3,057	3,436	6,493
599	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,395	0.1239	-	916	2,637	0.3474	4,826	2,569	7,395
600	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.1065	-	901	3,016	0.2987	5,932	2,527	8,459
601	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	9,335	0.1022	-	954	3,329	0.2866	6,680	2,675	9,335
602	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	210	0.0950	-	20	75	0.2667	154	56	210
							351	0.0770	-	27	125	0.2160	275	76	351

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - West of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
603	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0752	-	636	3,016	0.2109	6,675	1,784	8,459
604	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,278	0.0661	-	415	2,239	0.1854	5,114	1,164	6,278
605	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.0642	-	454	2,522	0.1800	5,800	1,273	7,073
606	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,194	0.0625	-	137	762	0.1752	1,810	384	2,194
607	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0589	-	498	3,016	0.1651	7,062	1,397	8,459
608	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,988	0.0551	-	495	3,205	0.1544	7,600	1,388	8,988
609	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,072	0.0539	-	381	2,522	0.1511	6,004	1,068	7,072
610	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,943	0.0449	-	177	1,406	0.1259	3,447	486	3,943
611	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	18,670	0.0433	-	808	6,658	0.1214	16,404	2,266	18,670
612	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	19,269	0.0350	-	674	6,871	0.0981	17,379	1,890	19,269
613	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,880	0.0301	-	87	1,027	0.0847	2,636	244	2,880
614	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,591	0.0296	-	195	2,350	0.0830	6,044	547	6,591
615	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0256	-	167	3,016	0.0719	7,850	609	8,459
616	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,286	0.0229	-	217	2,598	0.0643	6,818	468	7,286
617	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	533	0.0229	-	12	190	0.0632	499	34	533
618	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,709	0.0157	-	58	1,323	0.0438	3,546	163	3,709
619	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0148	-	125	3,016	0.0414	8,108	351	8,459
620	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	5,023	0.0084	-	42	1,791	0.0235	4,905	118	5,023
621	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	26,364	0.0075	-	198	9,401	0.0211	25,809	555	26,364
622	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,751	0.0017	-	6	1,338	0.0045	3,734	17	3,751
623	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	28,626	0.0012	-	34	10,208	0.0033	28,531	95	28,626
624	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	186,338	-	-	-	66,448	-	186,338	-	186,338
625	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
626	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-
627	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-
628	ITS-1	100787	PNM - WHOLESALE POWER MARKETING	No	Yes	No	-	-	-	-	-	-	-	-	-
629	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
630	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
631	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
632	ITS-1	100864	REGENCY GAS SERVICES WAHA LP	No	Yes	No	-	-	-	-	-	-	-	-	-
633	ITS-1	100988	CARGILL, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
634	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
635	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
636	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
637	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
638	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
639	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	4,707	0.0006	-	3	1,679	0.0018	4,699	8	4,707
640	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	9,342	0.0301	-	281	3,331	0.0844	8,554	788	9,342
							10,000	0.0928	-	928	3,566	0.2602	7,398	2,602	10,000

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
641	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	5,000	0.0628	-	314	1,783	0.1761	4,119	881	5,000
642	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
643	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
644	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	56,446	0.3566	-	20,129	20,129	1.0000	-	56,446	56,446
645	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
646	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
647	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
648	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	144,324	0.3566	-	51,466	51,466	1.0000	-	144,324	144,324
649	ITS-1	101268	SG INTERESTS, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
650	ITS-1	101316	MIDWEST UNITED ENERGY, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
651	ITS-1	101326	CONNECT ENERGY SERVICES, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
652	ITS-1	101326	CONNECT ENERGY SERVICES, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
653	ITS-1	101359	CONNECT ENERGY SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
654	ITS-1	101359	CONNECT ENERGY SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
655	ITS-1	101382	CIMA ENERGY, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
656	ITS-1	101382	FRONTIER FIELD SERVICES, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
657	ITS-1	101382	FRONTIER FIELD SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
658	ITS-1	101405	FRONTIER FIELD SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
659	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
660	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
661	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
662	ITS-1	101407	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	3,041	0.0006	-	2	1,064	0.0018	3,035	6	3,041
663	ITS-1	101511	RED WILLOW PRODUCTION COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
664	ITS-1	101552	DEVLAR ENERGY MARKETING LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
665	ITS-1	101642	MID-STATES ENERGY, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
666	ITS-1	101642	RED CEDAR GATHERING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
667	ITS-1	101642	RED CEDAR GATHERING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
Total Rate Schedule ITS-1															
										267,734			3,180,634	722,749	3,903,383
667	ITS-2	21372	NAVAJO TRIBAL UTILITY AUTHORITY	No	Yes	No	-	-	-	-	-	-	-	-	-
668	ITS-2	21982	OSBORNE, THAD M	No	Yes	No	-	-	-	-	-	-	-	-	-
669	ITS-2	21986	DAUGHERTY, LEON	No	Yes	No	-	-	-	-	-	-	-	-	-
670	ITS-2	21988	JENKINS, PHILIP	No	Yes	No	-	-	-	-	-	-	-	-	-
671	ITS-2	22001	ROGERS, J T	No	Yes	No	-	-	-	-	-	-	-	-	-
672	ITS-2	22027	SPUR RANCH	No	Yes	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

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673	FTS-2	22037	SOUTHWEST GAS CORPORATION	No	Yes	No	35,801	0.3566	-	12,767	12,767	1.0000	-	35,801	35,801
674	FTS-2	27798	ATMOS ENERGY CORPORATION	No	Yes	No	-	-	-	-	-	-	-	-	-
675	FTS-2	101573	TRAVIS WINEGEART	No	Yes	No	-	-	-	-	-	-	-	-	-
676			Total Rate Schedule FTS-2				<u>35,801</u>			<u>12,767</u>				<u>35,801</u>	<u>35,801</u>
677	PNR	27507	CALPINE ENERGY SERVICES L.P.	No	Yes	No	106,127	0.3566	-	37,845	37,845	1.0000	-	106,127	106,127
678	PNR	100786	PNM - WHOLESAL POWER MARKETING	No	Yes	No	22,000	0.3566	-	7,845	7,845	1.0000	-	22,000	22,000
679	PNR	101406	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	12,026	0.3566	-	4,288	4,288	1.0000	-	12,026	12,026
680			Total Rate Schedule PNR				<u>140,153</u>			<u>49,978</u>				<u>140,153</u>	<u>140,153</u>
681			Total				<u>354,987,197</u>			<u>\$ 70,678,322</u>			<u>156,786,639</u>	<u>198,200,658</u>	<u>281,787,920</u>

TRANSWESTERN PIPELINE COMPANY, LLC
 Calculation of Discount Adjustments - San Juan
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Contract Rate	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quant	Usage Quantity	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	FTS-1	24669	SOUTHERN UTE INDIAN TRIBE	0.0600	3,420,494	\$	0.0578	197,705	668,103	0.3004	2,392,921	1,027,573	3,420,494	
2	FTS-1	25025	BURLINGTON RESOURCES TRADING, INC.	0.0750	29,200,000		0.0729	2,128,991	5,618,080	0.3790	18,134,568	11,065,442	27,731,579	
3	FTS-1	26813	NUCOR STEEL KINGMAN, LLC	0.0537	1,277,500		-	68,553	245,791	0.2789	921,195	356,305	-	
4	FTS-1	27252	SOUTHWEST GAS CORPORATION	0.0650	8,030,000		-	521,950	1,544,972	0.3378	5,317,162	2,712,838	6,123,277	
5	FTS-1	27370	BP ENERGY COMPANY	0.0650	7,300,000		-	474,500	1,404,520	0.3378	4,833,784	2,486,216	5,676,226	
6	FTS-1	27460	BP ENERGY COMPANY	-	-		-	-	-	-	-	-	-	
7	FTS-1	27606	PNM GAS SERVICES	-	-		-	-	-	-	-	-	-	
8	FTS-1	27642	CALPINE ENERGY SERVICES L.P.	-	-		-	-	-	-	-	-	-	
9	FTS-1	27745	WESTERN GAS RESOURCES INC	0.1924	3,650,000		-	702,260	702,260	1.0000	-	3,650,000	1,535,969	
10	FTS-1	100048	FRITO LAY INC	-	-		-	-	-	-	-	-	-	
11	FTS-1	100051	UNITED STATES GYPSUM COMPANY	-	-		-	-	-	-	-	-	-	
12	FTS-1	100052	PPL ENERGYPLUS, LLC	-	-		-	-	-	-	-	-	-	
13	FTS-1	100247	AGAVE ENERGY CO.	-	-		-	-	-	-	-	-	-	
14	FTS-1	100248	AGAVE ENERGY CO.	-	-		-	-	-	-	-	-	-	
15	FTS-1	100284	SACRAMENTO MUNICIPAL UTILITY DISTRICT	0.1924	3,831,770		-	737,233	737,233	1.0000	-	3,831,770	3,719,078	
16	FTS-1	100294	CONOCOPHILLIPS COMPANY	0.0863	14,600,000		-	1,259,980	2,809,040	0.4485	8,051,247	6,548,753	14,204,961	
17	FTS-1	100303	BP ENERGY COMPANY	0.0650	32,982,860		-	2,143,886	6,345,902	0.3378	21,840,001	11,142,859	30,327,216	
18	FTS-1	100303	CROSS TIMBERS ENERGY SERVICES, INC.	0.1924	18,250,000		-	3,511,300	3,511,300	1.0000	-	18,250,000	14,574,056	
19	FTS-1	100524	ENCANA MARKETING (USA), INC.	0.1924	5,110,000		-	983,164	983,164	1.0000	-	5,110,000	4,185,045	
20	FTS-1	100577	SACRAMENTO MUNICIPAL UTILITY DISTRICT	0.1924	2,920,000		-	561,808	561,808	1.0000	-	2,920,000	2,488,198	
21	FTS-1	100583	RED WILLOW PRODUCTION COMPANY	0.0850	10,950,000		0.0829	907,322	2,106,780	0.4307	6,234,189	4,715,811	10,648,977	
22	FTS-1	100621	SACRAMENTO MUNICIPAL UTILITY DISTRICT	0.1924	3,650,000		-	702,260	702,260	1.0000	-	3,650,000	3,730,794	
23	FTS-1	100622	SACRAMENTO MUNICIPAL UTILITY DISTRICT	-	-		-	-	-	-	-	-	-	
24	FTS-1	100716	ASTRA POWER LLC	-	-		-	-	-	-	-	-	-	
25	FTS-1	100853	PNM GAS SERVICES	-	-		-	-	-	-	-	-	-	
26	FTS-1	101110	WTG GAS MARKETING, INC.	-	-		-	-	-	-	-	-	-	
27	FTS-1	101124	WASATCH ENERGY LLC	-	-		-	-	-	-	-	-	-	
28	FTS-1	101154	NEW MEXICO NATURAL GAS INC	-	-		-	-	-	-	-	-	-	
29	FTS-1	101156	SAMSON RESOURCES COMPANY	0.1924	3,650,000		-	702,260	702,260	1.0000	-	3,650,000	2,390,005	
30	FTS-1	101188	SOUTHERN CALIFORNIA GAS COMPANY	0.0836	36,500,000		-	3,052,459	7,022,600	0.4347	20,634,829	15,865,171	36,985,996	
31	FTS-1	101189	SOUTHERN CALIFORNIA GAS COMPANY	0.0836	36,500,000		-	3,052,459	7,022,600	0.4347	20,634,829	15,865,171	36,437,153	
32	FTS-1	101206	EASTERN NEW MEXICO GAS ASSOCIATION	-	-		-	-	-	-	-	-	-	
33	FTS-1	101281	TENASKA MARKETING VENTURES	-	-		-	-	-	-	-	-	-	
34	FTS-1	101409	ASTRA POWER LLC	-	-		-	-	-	-	-	-	-	
35	FTS-1	101427	SOUTHWEST GAS CORPORATION	0.0971	44,529,000		-	4,323,766	8,567,380	0.5047	22,066,205	22,472,795	44,529,000	
36	FTS-1	101434	SEMPRA ENERGY TRADING CORP.	0.0728	7,177,360		-	522,210	1,360,924	0.3782	4,463,171	2,714,189	3,907,229	
37	FTS-1	101454	ENSERCO ENERGY, INC.	-	-		-	-	-	-	-	-	-	
38	FTS-1	101455	NGTS, LP	-	-		-	-	-	-	-	-	-	
39	FTS-1	101456	CONOCOPHILLIPS COMPANY	0.0454	10,950,000		-	497,130	2,106,760	0.2360	8,366,164	2,583,836	10,557,450	

TRANSWESTERN PIPELINE COMPANY, LLC
 Calculation of Discount Adjustments - San Juan
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quant (n)	Usage Quantity (o)
40	FTS-1	101478	SEMPRA ENERGY TRADING CORP.	No	No	No	10,950,000	0.1020	-	1,116,900	2,106,780	0.5301	5,144,906	5,805,094	4,401,900
41	FTS-1	101480	CHEVRON U.S.A. INC.	No	No	No	6,205,000	0.0655	-	406,428	1,193,842	0.3404	4,082,588	2,112,412	6,093,422
42	FTS-1	101481	CONOCOPHILLIPS COMPANY	No	No	No	3,718,885	0.0500	-	185,949	715,533	0.2599	2,752,514	966,471	3,646,241
43	FTS-1	101507	CONOCOPHILLIPS COMPANY	No	No	No	1,825,000	0.0630	-	114,975	351,130	0.3274	1,227,417	597,583	1,754,750
44	FTS-1	101529	SEMPRA ENERGY TRADING CORP.	No	No	No	3,650,000	0.1020	-	372,300	702,260	0.5301	1,714,969	1,935,031	1,216,712
45	FTS-1	101578	UNS GAS, INC	No	Yes	No	6,985,000	0.1924	-	1,343,914	1,343,914	1.0000	-	6,985,000	2,905,321
46	FTS-1	101593	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	No	No	3,650,000	0.0558	0.0536	195,777	702,260	0.2788	2,632,448	1,017,552	3,509,828
47	FTS-1	101595	CHEVRON U.S.A. INC.	No	No	No	7,300,000	0.0864	-	630,844	1,404,520	0.4492	4,021,185	3,278,815	7,205,889
48	FTS-1	101602	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
49	FTS-1	101603	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	-	-	-	-	-	-	-	-	-
50	FTS-1	101604	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	-	-	-	-	-	-	-	-	-
51	FTS-1	101619	TENASKA MARKETING VENTURES	No	Yes	No	-	-	-	-	-	-	-	-	-
52	FTS-1	101622	AGAVE ENERGY CO.	No	Yes	No	-	-	-	-	-	-	-	-	-
53	FTS-1	101623	AGAVE ENERGY CO.	No	Yes	No	-	-	-	-	-	-	-	-	-
54	FTS-1	101629	PACIFIC GAS AND ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
55	FTS-1	101643	MAGNUS ENERGY MARKETING, LTD	No	No	No	54,750,000	0.0836	-	4,578,688	10,533,900	0.4347	30,952,245	23,797,755	33,012,604
56	FTS-1	101659	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	9,125,000	0.1924	-	1,755,660	1,755,660	1.0000	-	9,125,000	6,048,188
57	FTS-1	101678	CONOCOPHILLIPS COMPANY	No	No	No	4,197,500	0.0817	-	258,830	807,599	0.3205	2,852,230	1,345,270	3,852,103
58	FTS-1	101681	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,690,000	0.0669	-	244,200	702,260	0.3477	2,380,769	1,269,231	3,143,111
59	FTS-1	101682	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,102,500	0.0641	-	196,920	596,921	0.3332	2,068,612	1,033,888	2,671,845
60	FTS-1	101683	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	3,650,000	0.0669	-	244,200	702,260	0.3477	2,380,769	1,269,231	3,143,111
61	FTS-1	101684	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	1,825,000	0.0641	-	117,012	351,130	0.3332	1,216,830	608,170	1,571,559
62	FTS-1	101688	WILLIAMS POWER COMPANY, INC.	No	Yes	No	9,125,000	0.1924	-	1,755,660	1,755,660	1.0000	-	9,125,000	6,517,781
63	FTS-1	101706	SEMPRA ENERGY TRADING CORP.	No	No	No	2,585,000	0.1020	-	260,610	491,562	0.5301	1,200,478	1,354,522	1,390,896
64	FTS-1	101168	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
65	FTS-1	101172	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
66	FTS-1	101173	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
67	FTS-1	101181	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
68	FTS-1	101182	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
69	FTS-1	101242	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
70	FTS-1	101243	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
71	FTS-1	101266	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
72	FTS-1	101267	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
73	FTS-1	101271	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
74	FTS-1	101272	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
75	FTS-1	101278	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
76	FTS-1	101280	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
77	FTS-1	101283	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
78	FTS-1	101287	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No.	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quant	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
79	FTS-1	101288	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
80	FTS-1	101293	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	232,629
81	FTS-1	101294	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
82	FTS-1	101295	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
83	FTS-1	101296	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
84	FTS-1	101297	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
85	FTS-1	101299	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	110,738
86	FTS-1	101301	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	212,219
87	FTS-1	101302	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
88	FTS-1	101303	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
89	FTS-1	101304	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
90	FTS-1	101305	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	17,968
91	FTS-1	101306	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
92	FTS-1	101312	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	378,582
93	FTS-1	101313	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
94	FTS-1	101314	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	774,184
95	FTS-1	101315	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
96	FTS-1	101320	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
97	FTS-1	101321	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
98	FTS-1	101323	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
99	FTS-1	101324	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	2,366,735
100	FTS-1	101325	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
101	FTS-1	101328	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	244,049
102	FTS-1	101329	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	313,287
103	FTS-1	101330	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
104	FTS-1	101332	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
105	FTS-1	101334	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
106	FTS-1	101338	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
107	FTS-1	101339	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
108	FTS-1	101340	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	28,356
109	FTS-1	101341	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	3,863
110	FTS-1	101350	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	217,944
111	FTS-1	101357	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
112	FTS-1	101358	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
113	FTS-1	101361	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
114	FTS-1	101362	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
115	FTS-1	101363	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	1,161,977
116	FTS-1	101364	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	738,095
117	FTS-1	101366	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
			RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	67,755
															219,976

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Adjusted Quant (n)	Usage Quantity (o)
118	FTS-1	101369	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
119	FTS-1	101370	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	448,874
120	FTS-1	101371	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
121	FTS-1	101372	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	1,053,404
122	FTS-1	101373	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
123	FTS-1	101374	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
124	FTS-1	101375	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	1,492,113
125	FTS-1	101376	OCCIDENTAL ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
126	FTS-1	101377	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
127	FTS-1	101378	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
128	FTS-1	101383	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	252,888
129	FTS-1	101384	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
130	FTS-1	101385	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
131	FTS-1	101386	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	74,340
132	FTS-1	101387	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	479,808
133	FTS-1	101388	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
134	FTS-1	101389	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
135	FTS-1	101390	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
136	FTS-1	101391	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
137	FTS-1	101392	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
138	FTS-1	101399	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
139	FTS-1	101400	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
140	FTS-1	101401	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	198,266
141	FTS-1	101402	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	166,130
142	FTS-1	101403	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
143	FTS-1	101411	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	1,790,480
144	FTS-1	101412	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	24,215
145	FTS-1	101414	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
146	FTS-1	101415	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
147	FTS-1	101416	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
148	FTS-1	101422	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	433,982
149	FTS-1	101423	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
150	FTS-1	101425	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
151	FTS-1	101426	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	850,685
152	FTS-1	101431	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	158,229
153	FTS-1	101432	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	450,280
154	FTS-1	101436	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
155	FTS-1	101437	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
156	FTS-1	101439	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
157	FTS-1	101457	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	15,888

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quant (n) (g) - (m)	Usage Quantity (o)
157	FTS-1	101488	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
158	FTS-1	101459	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
159	FTS-1	101460	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
160	FTS-1	101461	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	778,671
161	FTS-1	101462	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
162	FTS-1	101463	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
163	FTS-1	101464	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
164	FTS-1	101465	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	675,877
165	FTS-1	101466	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
166	FTS-1	101468	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
167	FTS-1	101469	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
168	FTS-1	101470	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
169	FTS-1	101471	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
170	FTS-1	101486	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
171	FTS-1	101487	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
172	FTS-1	101488	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
173	FTS-1	101489	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	4,542
174	FTS-1	101494	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	628,260
175	FTS-1	101495	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	475,829
176	FTS-1	101496	ENESCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	769,319
177	FTS-1	101497	ENESCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	405,985
178	FTS-1	101498	CHEVRON U.S.A. INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
179	FTS-1	101500	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
180	FTS-1	101501	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
181	FTS-1	101502	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
182	FTS-1	101503	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
183	FTS-1	101513	CHEVRON U.S.A. INC.	No	No	Yes	-	-	-	-	-	-	-	-	152,796
184	FTS-1	101515	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
185	FTS-1	101516	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	9,126
186	FTS-1	101517	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	465,000
187	FTS-1	101518	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	786,776
188	FTS-1	101519	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
189	FTS-1	101520	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
190	FTS-1	101521	ENESCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
191	FTS-1	101522	ENESCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
192	FTS-1	101524	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
193	FTS-1	101525	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
194	FTS-1	101536	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	3,105
195	FTS-1	101537	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	333,721

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186	FTS-1	101538	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
197	FTS-1	101539	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	577,334
198	FTS-1	101545	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	806,715
199	FTS-1	101546	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
200	FTS-1	101550	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	100,855
201	FTS-1	101551	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
202	FTS-1	101561	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
203	FTS-1	101562	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
204	FTS-1	101565	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	8,095
205	FTS-1	101566	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	8,095
206	FTS-1	101568	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	264,461
207	FTS-1	101569	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	698,903
208	FTS-1	101574	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
209	FTS-1	101575	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
210	FTS-1	101580	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	22,674
211	FTS-1	101581	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	2,004,457
212	FTS-1	101583	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
213	FTS-1	101584	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	139,852
214	FTS-1	101585	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
215	FTS-1	101586	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	791,557
216	FTS-1	101587	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
217	FTS-1	101588	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
218	FTS-1	101589	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
219	FTS-1	101590	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
220	FTS-1	101596	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	1,596
221	FTS-1	101597	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	600,635
222	FTS-1	101600	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
223	FTS-1	101601	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
224	FTS-1	101607	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	507,023
225	FTS-1	101608	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
226	FTS-1	101609	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	250,617
227	FTS-1	101610	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
228	FTS-1	101611	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	302,069

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229	FTS-1	101612	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	7,115
230	FTS-1	101615	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	680,763
231	FTS-1	101616	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
232	FTS-1	101620	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
233	FTS-1	101621	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	176,692
234	FTS-1	101632	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
235	FTS-1	101636	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
236	FTS-1	8255	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
237	FTS-1	20715	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
238	FTS-1	20822	UNS GAS, INC	No	No	No	-	-	-	-	-	-	-	-	16,657
239	FTS-1	20834	UNS GAS, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
240	FTS-1	21165	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
241	FTS-1	21175	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
242	FTS-1	24670	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
243	FTS-1	24925	WILLIAMS POWER COMPANY, INC.	Yes	No	No	-	-	-	-	-	-	-	-	-
244	FTS-1	24927	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
245	FTS-1	25923	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
246	FTS-1	25924	CHEVRON U.S.A. INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
247	FTS-1	26371	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
248	FTS-1	26372	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
249	FTS-1	26877	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
250	FTS-1	26878	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
251	FTS-1	27047	RED CEDAR GATHERING COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
252	FTS-1	27342	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
253	FTS-1	27504	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
254	FTS-1	27566	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
255	FTS-1	100053	PPL ENERGYPLUS, LLC	No	No	No	-	-	-	-	-	-	-	-	-
256	FTS-1	100220	VIRGINIA POWER ENERGY MARKETING, INC.	Yes	Yes	No	-	-	-	-	-	-	-	-	-
257	FTS-1	100296	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
258	FTS-1	100316	BURLINGTON RESOURCES TRADING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
259	FTS-1	100326	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
260	FTS-1	100581	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
261	FTS-1	100602	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
262	FTS-1	100707	NATIONAL FUEL MARKETING COMPANY, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
263	FTS-1	100824	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
264	FTS-1	100825	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
265	FTS-1	100947	NEW MEXICO NATURAL GAS INC	No	Yes	No	-	-	-	-	-	-	-	-	-
266	FTS-1	100966	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-

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267	FTS-1	100971	CROSS TIMBERS ENERGY SERVICES, INC.	No	No	No	-	-	-	-	-	-	-	-	-
268	FTS-1	101054	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
269	FTS-1	101071	WTG GAS MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
270	FTS-1	101096	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
271	FTS-1	101104	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
272	FTS-1	101105	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
273	FTS-1	101106	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
274	FTS-1	101109	AGAVE ENERGY CO.	No	No	No	-	-	-	-	-	-	-	-	-
275	FTS-1	101122	WTG GAS MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
276	FTS-1	101125	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
277	FTS-1	101145	ONEOK BUSHTON PROCESSING, INC	No	No	No	-	-	-	-	-	-	-	-	-
278	FTS-1	101146	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
279	FTS-1	101148	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
280	FTS-1	101178	WILLIAMS POWER COMPANY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
281	FTS-1	101183	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
282	FTS-1	101217	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
283	FTS-1	101218	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
284	FTS-1	101220	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
285	FTS-1	101229	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
286	FTS-1	101232	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
287	FTS-1	101236	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
288	FTS-1	101237	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
289	FTS-1	101307	POGO PRODUCING COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
290	FTS-1	101308	POGO PRODUCING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
291	FTS-1	101331	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
292	FTS-1	101441	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
293	FTS-1	101446	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
294	FTS-1	101447	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
295	FTS-1	101448	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
296	FTS-1	101449	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
297	FTS-1	101473	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
298	FTS-1	101476	ONEOK BUSHTON PROCESSING, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
299	FTS-1	101512	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
300	FTS-1	101543	SG INTERESTS, L LTD	No	No	No	-	-	-	-	-	-	-	-	-
301	FTS-1	101544	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
302	FTS-1	101558	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
303	FTS-1	101560	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
304	FTS-1	101567	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
305	FTS-1	101570	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quant (n) (g) - (m)	Usage Quantity (o)
306	FTS-1	101577	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
307	FTS-1	101624	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
308	FTS-1	101625	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
309	FTS-1	101626	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
310	FTS-1	101627	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
311	FTS-1	101628	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
312	FTS-1	101631	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
313	FTS-1	101289	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
314	FTS-1	101290	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
315	FTS-1	101306	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
316	FTS-1	101336	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
317	FTS-1	101337	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
318	FTS-1	101352	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
319	FTS-1	101354	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
320	FTS-1	101380	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
321	FTS-1	101381	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
322	FTS-1	101396	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
323	FTS-1	101417	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
324	FTS-1	101418	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
325	FTS-1	101442	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
326	FTS-1	101453	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
327	FTS-1	101474	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
328	FTS-1	101475	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
329	FTS-1	101478	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
330	FTS-1	101483	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
331	FTS-1	101484	CONOCOPHILLIPS COMPANY	Yes	Yes	No	-	-	-	-	-	-	-	-	-
332	FTS-1	101485	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
333	FTS-1	101489	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
334	FTS-1	101523	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
335	FTS-1	101528	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quant (g) - (m) (n)	Usage Quantity (o)
336	FTS-1	101531	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
337	FTS-1	101534	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
338	FTS-1	101535	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
339	FTS-1	101555	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
340	FTS-1	101556	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
341	FTS-1	101557	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
342	FTS-1	101559	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
343	FTS-1	101571	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
344	FTS-1	101572	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
345	FTS-1	101582	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
346	FTS-1	101588	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
347	FTS-1	101605	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
348	FTS-1	101606	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
349	FTS-1	101633	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
350	FTS-1	101635	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
351	FTS-1	25071	BP ENERGY COMPANY	No	Yes	No	32,850,000	0.0568	-	1,831,486	6,320,340	0.2888	23,330,842	9,519,158	-
352	FTS-1	100049	WESTERN GAS RESOURCES INC	Yes	Yes	No	-	-	-	-	-	-	-	-	-
353	FTS-1	100050	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
354	FTS-1	100749	BP ENERGY COMPANY	No	No	No	14,600,000	0.0697	-	1,017,489	2,809,040	0.3622	9,311,596	5,288,404	28,097,491
355	FTS-1	100312	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
356	FTS-1	100313	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
357	FTS-1	100565	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
358	FTS-1	100566	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
359	FTS-1	100778	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
360	FTS-1	100779	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
361	FTS-1	101036	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
362	FTS-1	101037	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
363			Total Rate Schedule FTS-1				468,192,969			43,681,018			241,160,653	227,032,316	428,209,201
364	FTS-4	100922	CONOCOPHILLIPS COMPANY	Yes	Yes	No	36,500,000	0.1924	-	7,022,600	7,022,600	1.0000	-	36,500,000	-
365	FTS-4	100923	RED WILLOW PRODUCTION COMPANY	Yes	Yes	No	9,125,000	0.1924	-	1,755,650	1,755,650	1.0000	-	9,125,000	8,811,913
366	FTS-4	100925	BURLINGTON RESOURCES TRADING, INC.	Yes	Yes	No	18,250,000	0.1924	-	3,511,300	3,511,300	1.0000	-	18,250,000	17,023,754
367	FTS-4	100926	BP ENERGY COMPANY	Yes	Yes	No	36,500,000	0.1924	-	7,022,600	7,022,600	1.0000	-	36,500,000	-
368	FTS-4	100927	SG INTERESTS, LTD	Yes	Yes	No	9,125,000	0.1924	-	1,755,650	1,755,650	1.0000	-	9,125,000	595,204
369	FTS-4	101078	CONOCOPHILLIPS COMPANY	Yes	Yes	No	2,920,000	0.1924	-	561,808	561,808	1.0000	-	2,920,000	2,241,346

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370	FTS-4	101079	BP ENERGY COMPANY	Yes	Yes	No	2,920,000	0.1924	-	561,808	561,808	1.0000	-	2,920,000	2,315,359
371	FTS-4	101123	ELM RIDGE RESOURCES, INC.	Yes	Yes	No	3,650,000	0.1924	-	702,260	702,260	1.0000	-	3,650,000	3,561,662
372	FTS-4	101203	PNM GAS SERVICES	Yes	Yes	No	2,570,000	0.1924	-	494,468	494,468	1.0000	-	2,570,000	1,915,979
373	FTS-4	101248	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
374	FTS-4	101250	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	25,651,152
375	FTS-4	101253	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
376	FTS-4	101255	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
377	FTS-4	101285	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
378	FTS-4	101298	BLACK HILLS EXPLORATION AND PRODUCTION,	No	No	Yes	-	-	-	-	-	-	-	-	-
379	FTS-4	101300	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	32,795,018
380	FTS-4	101309	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
381	FTS-4	101316	CONOCOPHILLIPS COMPANY	No	No	Yes	8,760,000	0.1664	-	1,448,764	1,685,424	0.8596	1,230,042	7,529,958	728,802
382	FTS-4	101355	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	772,132
383	FTS-4	101365	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	869,890
384	FTS-4	101388	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	306,707
385	FTS-4	101428	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	217,834
386	FTS-4	101445	GULF COAST PACKAGE, LTD	No	No	Yes	-	-	-	-	-	-	-	-	299,642
387	FTS-4	101467	CIMA ENERGY, LTD	No	No	Yes	-	-	-	-	-	-	-	-	1,569,858
388	FTS-4	101491	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	194,950
389	FTS-4	101599	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	1,609,534
390			Total Rate Schedule FTS-4				130,320,000			24,836,908			1,230,042	129,089,958	109,139,014
391	ITS-1	8270	BP ENERGY COMPANY	No	No	No	8,745	0.0971	-	849	1,683	0.5045	4,334	4,411	8,745
392	ITS-1	8270	BP ENERGY COMPANY	No	No	No	3,650	0.0970	-	354	702	0.5043	1,809	1,841	3,650
393	ITS-1	8270	BP ENERGY COMPANY	No	No	No	2,032	0.0571	-	116	391	0.2967	1,429	603	2,032
394	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
395	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
396	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
397	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
398	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
399	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
400	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
401	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
402	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
403	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quant (n) (g - (m))	Usage Quantity (o)
404	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
405	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
406	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
407	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
408	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
409	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
410	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
411	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
412	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
413	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	18,351	0.1924	-	3,531	3,531	1.0000	-	18,351	18,351
414	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,265	0.0850	-	1,638	3,707	0.4419	10,752	8,513	19,265
415	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	4,500	0.0325	-	146	866	0.1686	3,741	759	4,500
416	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	1,431,941	0.0589	-	84,341	275,505	0.3061	993,577	438,364	1,431,941
417	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,872	0.0571	-	621	2,092	0.2988	7,645	3,227	10,872
418	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,810	0.0395	-	782	3,811	0.2052	15,745	4,065	19,810
419	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	33,680	0.0367	-	1,236	6,450	0.1907	27,256	6,424	33,680
420	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	27,379	0.0284	-	778	5,268	0.1477	23,336	4,043	27,379
421	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,989	0.0247	-	247	1,921	0.1286	8,703	1,284	9,989
422	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	15,986	0.0228	-	242	1,922	0.1259	8,731	1,258	15,986
423	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	28,489	0.0144	-	384	3,076	0.1183	14,094	1,892	28,489
424	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	41,985	0.0137	-	410	5,481	0.0748	26,358	2,131	41,985
425	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	18,000	0.0100	-	575	8,078	0.0712	38,996	2,989	41,985
426	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	7,462	0.0088	-	180	3,463	0.0520	17,004	936	18,000
427	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,531	0.0033	-	66	1,436	0.0460	7,119	343	9,531
428	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	35,530	0.0005	-	18	1,834	0.0169	9,370	161	35,530
429	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	22,225	0.1924	-	4,276	4,276	1.0000	-	94	22,225
430	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	3,334	0.0562	-	187	641	0.2917	2,361	973	3,334
431	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	29,170	0.0507	-	1,479	5,612	0.2635	21,482	7,688	29,170
432	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	17,618	0.0367	-	647	3,390	0.1909	14,256	3,362	17,618
433	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	67,967	0.0317	-	2,155	13,077	0.1648	56,767	11,200	67,967
434	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	6,048	0.0200	-	121	1,164	0.1040	5,419	629	6,048
435	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	8,092	0.0158	-	128	1,557	0.0822	7,427	665	8,092
436	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,000	0.0144	-	144	1,924	0.0748	9,252	748	10,000
437	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,189	0.0100	-	102	1,960	0.0520	9,659	530	10,189
438	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	12,016	0.0088	-	106	2,312	0.0458	11,465	551	12,016
439	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	22,000	0.0060	-	132	4,233	0.0312	21,314	686	22,000
440	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	30,501	0.0033	-	101	5,868	0.0172	29,976	525	30,501
441	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,792	0.0033	-	65	3,808	0.0171	19,454	338	19,792
442	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	4,904	0.0019	-	9	944	0.0095	4,857	47	4,904

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Adjusted Quant	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
443	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	3,810	0.0019	-	7	733	0.0095	3,774	36	3,810
444	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	22,009	0.0005	-	11	4,235	0.0026	21,952	57	22,009
445	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	36,075	0.0005	-	19	7,326	0.0026	37,976	99	38,075
446	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
447	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
448	ITS-1	20606	CANTERA NATURAL GAS INC.	No	No	No	-	-	-	-	-	-	-	-	-
449	ITS-1	20606	CANTERA NATURAL GAS INC.	No	No	No	-	-	-	-	-	-	-	-	-
450	ITS-1	20939	STATE OF TEXAS	No	Yes	No	-	-	-	-	-	-	-	-	-
451	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
452	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
453	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
454	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	17,770	0.0589	-	1,047	3,419	0.3062	12,328	5,442	17,770
455	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	10,692	0.0571	-	611	2,057	0.2970	7,516	3,176	10,692
456	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	7,533	0.0005	-	4	1,449	0.0028	7,512	21	7,533
457	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,402	0.0311	-	75	462	0.1623	2,012	390	2,402
458	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	4,235	0.0284	-	120	815	0.1472	3,611	624	4,235
459	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	888	0.0242	-	21	171	0.1228	779	109	888
460	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	12,558	0.0228	-	286	2,416	0.1184	11,071	1,487	12,558
461	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	1,785	0.0117	-	21	343	0.0612	1,676	109	1,785
462	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	29,511	0.0089	-	263	5,678	0.0463	28,144	1,367	29,511
463	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	13,114	0.0061	-	80	2,523	0.0317	12,698	416	13,114
464	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	41,637	0.0047	-	196	8,011	0.0245	40,618	1,019	41,637
465	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	108,723	0.0033	-	359	20,918	0.0172	106,857	1,866	108,723
466	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	124,608	0.0019	-	237	23,975	0.0099	123,376	1,232	124,608
467	ITS-1	23064	ONEOK ENERGY MARKETING AND TRADING COMPA	No	Yes	No	-	-	-	-	-	-	-	-	-
468	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
469	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
470	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
471	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
472	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
473	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
474	ITS-1	23872	PNM GAS SERVICES	No	No	No	2,932,147	0.0021	-	6,158	564,145	0.0109	2,900,141	32,006	2,932,147
475	ITS-1	24094	NGTS, LP	No	Yes	No	19,000	0.0020	-	38	3,656	0.0104	18,803	197	19,000

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Amount (n)	Usage Quantity (o)
476	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
477	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
478	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
479	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
480	ITS-1	24094	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
481	ITS-1	24094	NGTS, LP	No	Yes	No	24,271	0.1924	-	4,670	4,670	1.0000	-	24,271	24,271
482	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
483	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
484	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
485	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
486	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	5,179	0.1924	-	996	996	1.0000	-	5,179	5,179
487	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	2,403	0.0850	-	204	462	0.4416	1,342	1,061	2,403
488	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	46,686	0.1924	-	8,982	8,982	1.0000	-	46,686	46,686
489	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	100,729	0.0589	-	5,933	19,360	0.3061	69,892	30,837	100,729
490	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	10,732	0.0571	-	613	2,065	0.2969	7,546	3,186	10,732
491	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	75,566	0.0021	-	159	14,539	0.0109	74,740	826	75,566
492	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	41,888	0.1924	-	8,059	8,059	1.0000	-	41,888	41,888
493	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	10,633	0.0339	-	360	2,046	0.1760	8,762	1,871	10,633
494	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	55,000	0.0019	-	105	10,562	0.0099	54,454	546	55,000
495	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	5,000	0.0786	-	393	962	0.4085	2,957	2,043	5,000
496	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	7,595	0.0507	-	385	1,461	0.2635	5,594	2,001	7,595
497	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	4,588	0.0117	-	54	883	0.0612	4,307	281	4,588
498	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	19,015	0.0033	-	63	3,668	0.0172	18,688	327	19,015
499	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	12,063	0.0005	-	6	2,321	0.0026	12,032	31	12,063
500	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
501	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
502	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
503	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
504	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
505	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
506	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
507	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
508	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
509	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
510	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
511	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
512	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
513	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Adjusted Quant (n) (g) - (m)	Usage Quantity (o)
514	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
515	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
516	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
517	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
518	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
519	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
520	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
521	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
522	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
523	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
524	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
525	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
526	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
527	ITS-1	26179	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	88,717	0.0033	-	293	17,069	0.0172	87,194	1,523	88,717
528	ITS-1	27102	TENASKA MARKETING VENTURES	No	Yes	No	-	-	-	-	-	-	-	-	-
529	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
530	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
531	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
532	ITS-1	27373	TENASKA MARKETING VENTURES	No	Yes	No	172,306	0.1924	-	33,152	33,152	1.0000	-	172,306	172,306
533	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
534	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
535	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	No	No	-	-	-	-	-	-	-	-	-
536	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
537	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	No	No	-	-	-	-	-	-	-	-	-
538	ITS-1	27429	PPL ENERGYPLUS, LLC	No	No	No	-	-	-	-	-	-	-	-	-
539	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
540	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
541	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
542	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
543	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
544	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
545	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
546	ITS-1	27500	ASTRA POWER LLC	No	No	No	56,499	0.0550	-	3,107	10,870	0.2856	40,350	16,149	56,499
547	ITS-1	27500	ASTRA POWER LLC	No	No	No	16,602	0.0200	-	332	3,194	0.1039	14,876	1,726	16,602
548	ITS-1	27500	ASTRA POWER LLC	No	No	No	353,558	0.0020	-	707	68,025	0.0104	348,883	3,675	353,558
549	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	76,265	0.1924	-	14,673	14,673	1.0000	-	76,265	76,265
550	ITS-1	27500	ASTRA POWER LLC	No	No	No	55,270	0.0489	-	2,703	10,634	0.2542	41,221	14,049	55,270
551	ITS-1	27500	ASTRA POWER LLC	No	No	No	215,798	0.0189	-	4,079	41,520	0.0962	194,598	21,200	215,798

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Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quant	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
562	ITS-1	27500	ASTRA POWER LLC	No	No	No	92,738	0.0088	-	816	17,843	0.0457	88,497	4,241	92,738
563	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
564	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
565	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
566	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
567	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
568	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
569	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
570	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
571	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
572	ITS-1	27570	BURLINGTON RESOURCES TRADING, INC.	No	No	No	82,260	0.0589	-	4,845	15,827	0.3061	57,078	25,182	82,260
573	ITS-1	27614	PNM GAS SERVICES	No	Yes	No	-	-	-	-	-	-	-	-	-
574	ITS-1	27614	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
575	ITS-1	27614	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-
576	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
577	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
578	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
579	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
580	ITS-1	27660	ABQ ENERGY GROUP	No	Yes	No	5,808	0.1924	-	1,117	1,117	1.0000	-	5,808	5,808
581	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	15,160	0.0209	-	317	2,917	0.1087	13,513	1,647	15,160
582	ITS-1	27660	ABQ ENERGY GROUP	No	Yes	No	10,065	0.1924	-	1,937	1,937	1.0000	-	10,065	10,065
583	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	7,132	0.0589	-	420	1,372	0.3061	4,949	2,183	7,132
584	ITS-1	27724	WASATCH ENERGY LLC	No	No	No	26,123	0.0571	-	1,492	5,026	0.2969	18,368	7,755	26,123
585	ITS-1	27724	WASATCH ENERGY LLC	No	No	No	4,988	0.0570	-	284	960	0.2968	3,512	1,476	4,988
586	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	2,051	0.0470	-	96	395	0.2430	1,553	498	2,051
587	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	25,300	0.1924	-	4,868	4,868	1.0000	-	25,300	25,300
588	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
589	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	17,841	0.1924	-	3,433	3,433	1.0000	-	17,841	17,841

TRANSWESTERN PIPELINE COMPANY, LLC
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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Adjusted Quant (n) (g - (m))	Usage Quantity (o)
590	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,884	0.0589	-	229	747	0.3066	2,693	1,191	3,884
591	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	1,101,296	0.0571	-	62,884	211,889	0.2966	774,456	326,840	1,101,296
592	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	516,145	0.0570	-	29,420	99,306	0.2963	363,234	152,911	516,145
593	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	44,097	0.0170	-	750	8,484	0.0884	40,199	3,898	44,097
594	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,492	0.0925	-	231	479	0.4823	1,290	1,202	2,492
595	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.0847	-	599	1,361	0.4401	3,960	3,113	7,073
596	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.0769	-	544	1,361	0.3997	4,246	2,827	7,073
597	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,493	0.0730	-	474	1,249	0.3795	4,029	2,464	6,493
598	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,395	0.0478	-	354	1,423	0.2488	5,555	1,840	7,395
599	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0412	-	349	1,628	0.2144	6,646	1,813	8,459
600	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	9,335	0.0395	-	369	1,796	0.2055	7,417	1,918	9,335
601	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	210	0.0367	-	8	40	0.2000	168	42	210
602	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	351	0.0297	-	10	68	0.1471	299	52	351
603	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0291	-	248	1,628	0.1511	7,181	1,278	8,459
604	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,278	0.0256	-	161	1,208	0.1333	5,441	837	6,278
605	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,073	0.0248	-	175	1,361	0.1286	6,164	909	7,073
606	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,194	0.0242	-	53	422	0.1256	1,918	276	2,194
607	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0228	-	193	1,628	0.1188	7,456	1,003	8,459
608	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,988	0.0213	-	191	1,729	0.1105	7,995	993	8,988
609	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,072	0.0208	-	147	1,361	0.1080	6,308	764	7,072
610	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,943	0.0174	-	69	759	0.0909	3,585	358	3,943
611	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	18,670	0.0167	-	312	3,592	0.0889	17,048	1,622	18,670
612	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	19,269	0.0135	-	260	3,707	0.0701	17,918	1,351	19,269
613	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	2,880	0.0117	-	34	554	0.0614	2,703	177	2,880
614	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	6,591	0.0114	-	75	1,268	0.0591	6,201	390	6,591
615	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0099	-	84	1,628	0.0516	8,023	436	8,459
616	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	7,286	0.0089	-	65	1,402	0.0484	6,948	338	7,286
617	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	533	0.0088	-	5	103	0.0485	507	26	533
618	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,709	0.0080	-	22	714	0.0308	3,595	114	3,709
619	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	8,459	0.0057	-	48	1,628	0.0295	8,210	249	8,459
620	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	5,023	0.0033	-	17	966	0.0176	4,935	88	5,023
621	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	26,364	0.0029	-	76	5,072	0.0150	25,989	395	26,364
622	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	3,751	0.0006	-	2	722	0.0028	3,741	10	3,751
623	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	28,626	0.0005	-	14	5,608	0.0025	28,563	73	28,626
624	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	186,338	-	-	-	35,851	-	186,338	-	186,338
625	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
626	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-
627	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC
 Calculation of Discount Adjustments - San Juan
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quant	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
628	ITS-1	100787	PNM - WHOLESALE POWER MARKETING	No	Yes	No	-	-	-	-	-	-	-	-	-
629	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
630	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	10,648	0.1924	-	2,049	2,049	1.0000	-	10,648	10,648
631	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	28,769	0.0189	-	544	5,535	0.0983	25,941	2,828	28,769
632	ITS-1	100864	REGENCY GAS SERVICES WAHA LP	No	Yes	No	-	-	-	-	-	-	-	-	-
633	ITS-1	100988	CARGILL, INC.	No	No	No	35,575	0.0571	-	2,031	6,845	0.2967	25,019	10,556	35,575
634	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	Yes	No	21,022	0.1924	-	4,045	4,045	1.0000	-	21,022	21,022
635	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	No	No	7,500	0.0089	-	67	1,443	0.0464	7,152	348	7,500
636	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
637	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	51,303	0.1924	-	9,871	9,871	1.0000	-	51,303	51,303
638	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-
639	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	9,342	0.0117	-	109	1,797	0.0607	8,775	567	9,342
640	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-
641	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-
642	ITS-1	101221	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-
643	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
644	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
645	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
646	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	30,619	0.1924	-	5,891	5,891	1.0000	-	30,619	30,619
647	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	242,847	0.1924	-	46,724	46,724	1.0000	-	242,847	242,847
648	ITS-1	101221	CORAL ENERGY RESOURCES, L.P.	No	No	No	1,434,008	0.0021	-	3,011	275,903	0.0109	1,418,358	15,650	1,434,008
649	ITS-1	101268	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	144,324	0.1924	-	27,768	27,768	1.0000	-	144,324	144,324
650	ITS-1	101318	SG INTERESTS I, LTD	No	Yes	No	65,562	0.1924	-	12,614	12,614	1.0000	-	65,562	65,562
651	ITS-1	101326	MIDWEST UNITED ENERGY, LLC	No	Yes	No	30,800	0.1924	-	5,926	5,926	1.0000	-	30,800	30,800
652	ITS-1	101326	CONNECT ENERGY SERVICES, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
653	ITS-1	101389	CONNECT ENERGY SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
654	ITS-1	101382	CIMA ENERGY, LTD	No	Yes	No	20,082	0.1924	-	3,864	3,864	1.0000	-	20,082	20,082
655	ITS-1	101382	FRONTIER FIELD SERVICES, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
656	ITS-1	101382	FRONTIER FIELD SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
657	ITS-1	101405	FRONTIER FIELD SERVICES, LLC	No	No	No	-	-	-	-	-	-	-	-	-
658	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
659	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
660	ITS-1	101405	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
661	ITS-1	101407	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
662	ITS-1	101511	RED WILLOW PRODUCTION COMPANY	No	Yes	No	794	0.1924	-	153	153	1.0000	-	794	794
			DEVILAR ENERGY MARKETING LLC	No	Yes	No	3,093	0.1924	-	595	595	1.0000	-	3,093	3,093

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - San Juan
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Amount (n)	Usage Quantity (o)
663	ITS-1	101552	MID-STATES ENERGY, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
664	ITS-1	101642	RED CEDAR GATHERING COMPANY	No	No	No	35,000	0.0589	-	2,062	6,794	0.3062	24,283	10,717	35,000
665	ITS-1	101642	RED CEDAR GATHERING COMPANY	No	No	No	5,500	0.0571	-	314	1,058	0.2968	3,868	1,632	5,500
666			Total Rate Schedule ITS-1				11,426,881			451,491			9,080,259	2,346,622	11,426,881
667	FTS-2	21372	NAVAJO TRIBAL UTILITY AUTHORITY	No	Yes	No	32,454	0.1924	-	6,244	6,244	1.0000	-	32,454	32,454
668	FTS-2	21982	OSBORNE, THAD M	No	Yes	No	-	-	-	-	-	-	-	-	-
669	FTS-2	21986	DAUGHERTY, LEON	No	Yes	No	-	-	-	-	-	-	-	-	-
670	FTS-2	21998	JENKINS, PHILIP	No	Yes	No	-	-	-	-	-	-	-	-	-
671	FTS-2	22001	ROGERS, J T	No	Yes	No	-	-	-	-	-	-	-	-	-
672	FTS-2	22027	SPUR RANCH	No	Yes	No	-	-	-	-	-	-	-	-	-
673	FTS-2	22037	SOUTHWEST GAS CORPORATION	No	Yes	No	-	-	-	-	-	-	-	-	-
674	FTS-2	27798	ATMOS ENERGY CORPORATION	No	Yes	No	-	-	-	-	-	-	-	-	-
675	FTS-2	101573	TRAVIS WINEGART	No	Yes	No	-	-	-	-	-	-	-	-	-
676			Total Rate Schedule FTS-2				32,454			6,244			-	32,454	32,454
677	PNR	27507	CALPINE ENERGY SERVICES L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
678	PNR	100786	PNM - WHOLESALE POWER MARKETING	No	Yes	No	-	-	-	-	-	-	-	-	-
679	PNR	101406	MAGNUM ENERGY MARKETING, LTD	No	Yes	No	-	-	-	-	-	-	-	-	-
680			Total Rate Schedule PNR				-			-			-	-	-
681			Total				609,972,304			\$ 66,975,661			251,470,954	358,501,350	548,607,550

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No.	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	FTS-1	24669	SOUTHERN LUTE INDIAN TRIBE	No	No	No	\$ -	\$ -	0.0638	\$ -	6,105,720	0.3052	20,289,010	8,910,990	-
2	FTS-1	25025	BURLINGTON RESOURCES TRADING, INC.	No	No	No	29,200,000	0.0750	0.0638	1,863,288	6,105,720	0.3052	20,289,010	8,910,990	27,687,473
3	FTS-1	26813	NUCOR STEEL KINGMAN, LLC	No	No	No	-	-	-	-	-	-	-	-	-
4	FTS-1	27252	SOUTHWEST GAS CORPORATION	No	No	No	2,114,000	0.0555	0.0437	92,350	442,037	0.2089	1,672,345	441,655	2,114,000
5	FTS-1	27370	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
6	FTS-1	27460	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
7	FTS-1	27606	PNM GAS SERVICES	No	No	No	19,195,000	0.0780	0.0730	1,401,627	4,013,675	0.3492	12,491,859	6,703,141	8,100,231
8	FTS-1	27842	CALPINE ENERGY SERVICES L.P.	Yes	Yes	No	14,600,000	0.2091	-	3,052,860	3,052,860	1.0000	-	14,600,000	-
9	FTS-1	27745	WESTERN GAS RESOURCES INC	Yes	Yes	No	-	-	-	-	-	-	-	-	-
10	FTS-1	100048	FRITO LAY, INC	Yes	Yes	No	985,500	0.2091	-	206,068	206,068	1.0000	-	985,500	-
11	FTS-1	100051	UNITED STATES GYPSUM COMPANY	Yes	Yes	No	1,642,500	0.2091	-	343,447	343,447	1.0000	-	1,642,500	1,599,249
12	FTS-1	100052	PPL ENERGYPLUS, LLC	Yes	Yes	No	7,300,000	0.2091	-	1,526,430	1,526,430	1.0000	-	7,300,000	9,500
13	FTS-1	100247	AGAVE ENERGY CO.	No	No	No	14,600,000	0.0825	0.0709	1,034,549	3,052,860	0.3389	9,652,372	4,947,628	14,402,606
14	FTS-1	100248	AGAVE ENERGY CO.	No	No	No	25,550,000	0.0414	0.0339	865,215	5,342,505	0.1619	21,412,195	4,137,805	16,220,809
15	FTS-1	100284	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
16	FTS-1	100294	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
17	FTS-1	100303	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
18	FTS-1	100524	CROSS TIMBERS ENERGY SERVICES, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
19	FTS-1	100525	ENCANA MARKETING (USA), INC.	No	Yes	No	5,110,000	0.2091	-	1,068,501	1,068,501	1.0000	-	5,110,000	4,185,045
20	FTS-1	100577	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
21	FTS-1	100583	RED WILLOW PRODUCTION COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
22	FTS-1	100621	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
23	FTS-1	100622	SACRAMENTO MUNICIPAL UTILITY DISTRICT	No	Yes	No	-	-	-	-	-	-	-	-	-
24	FTS-1	100716	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
25	FTS-1	100853	PNM GAS SERVICES	No	Yes	No	2,920,000	0.2091	-	610,572	610,572	1.0000	-	2,920,000	1,671,110
26	FTS-1	101110	WTG GAS MARKETING, INC.	No	No	No	3,370,000	0.0780	0.0715	240,825	704,667	0.3418	2,218,278	1,151,722	1,867,391
27	FTS-1	101124	WASATCH ENERGY LLC	No	No	No	166,805	0.0800	-	13,344	34,879	0.3826	102,989	63,816	145,367
28	FTS-1	101154	NEW MEXICO NATURAL GAS INC	No	Yes	No	912,500	0.2091	-	190,804	190,804	1.0000	-	912,500	864,787
29	FTS-1	101156	SAMSON RESOURCES COMPANY	No	Yes	No	611,000	0.2091	-	127,760	127,760	1.0000	-	611,000	605,954
30	FTS-1	101188	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
31	FTS-1	101189	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
32	FTS-1	101206	EASTERN NEW MEXICO GAS COMPANY	No	No	No	91,000	0.0910	-	8,281	19,028	0.4352	51,397	39,603	90,647
33	FTS-1	101281	TEMASKA MARKETING VENTURES	No	Yes	No	18,250,000	0.2091	-	3,816,075	3,816,075	1.0000	-	18,250,000	14,811,630
34	FTS-1	101409	ASTRA POWER LLC	No	Yes	No	40,308,525	0.2091	-	8,428,513	8,428,513	1.0000	-	40,308,525	37,435,092
35	FTS-1	101427	SOUTHWEST GAS CORPORATION	No	No	No	755,000	0.0901	-	60,476	157,871	0.3831	465,780	288,220	755,000
36	FTS-1	101434	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
37	FTS-1	101454	ENSERCO ENERGY, INC.	No	Yes	No	3,650,000	0.2091	-	763,215	763,215	1.0000	-	3,650,000	2,910,701
38	FTS-1	101455	NGTS, LP	No	Yes	No	5,475,000	0.2091	-	1,144,823	1,144,823	1.0000	-	5,475,000	5,259,860

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
39	FTS-1	101456	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
40	FTS-1	101479	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
41	FTS-1	101480	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
42	FTS-1	101481	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
43	FTS-1	101507	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
44	FTS-1	101529	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
45	FTS-1	101578	UNIS GAS, INC.	No	No	No	-	-	-	-	-	-	-	-	-
46	FTS-1	101583	SACRAMENTO MUNICIPAL UTILITY DISTRICT	Yes	Yes	No	-	-	-	-	-	-	-	-	-
47	FTS-1	101595	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
48	FTS-1	101602	SEMPRA ENERGY TRADING CORP.	No	No	No	492,750	0.1020	-	50,261	103,034	0.4878	252,382	240,368	492,750
49	FTS-1	101603	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	372,300	0.1020	-	37,975	77,848	0.4878	190,868	181,612	201,706
50	FTS-1	101604	SOUTHERN UNION GAS ENERGY, LTD	No	No	No	657,000	0.0600	-	39,420	137,379	0.2869	468,478	188,522	649,497
51	FTS-1	101619	TENASKA MARKETING VENTURES	Yes	Yes	No	10,950,000	0.2091	-	2,289,645	2,289,645	1.0000	-	10,950,000	9,012,048
52	FTS-1	101622	AGAVE ENERGY CO.	No	Yes	No	7,300,000	0.2091	-	1,526,430	1,526,430	1.0000	-	7,300,000	6,105,002
53	FTS-1	101623	AGAVE ENERGY CO.	No	Yes	No	5,475,000	0.2091	-	1,144,823	1,144,823	1.0000	-	5,475,000	4,578,751
54	FTS-1	101629	PACIFIC GAS AND ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
55	FTS-1	101643	MAGNUS ENERGY MARKETING, LTD	No	No	No	14,600,000	0.1020	-	1,489,200	3,052,860	0.4878	7,478,049	7,121,951	10,742,823
56	FTS-1	101659	CORAL ENERGY RESOURCES, L.P.	No	Yes	No	9,125,000	0.2081	-	1,908,038	1,908,038	1.0000	-	9,125,000	6,046,188
57	FTS-1	101678	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
58	FTS-1	101681	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
59	FTS-1	101682	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
60	FTS-1	101683	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
61	FTS-1	101684	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
62	FTS-1	101698	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
63	FTS-1	101706	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
64	FTS-1	101768	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
65	FTS-1	101172	ASTRA POWER LLC	Yes	No	Yes	-	-	-	-	-	-	-	-	-
66	FTS-1	101173	ASTRA POWER LLC	Yes	No	Yes	-	-	-	-	-	-	-	-	-
67	FTS-1	101181	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
68	FTS-1	101182	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
69	FTS-1	101242	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
70	FTS-1	101243	WILLIAMS POWER COMPANY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
71	FTS-1	101266	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
72	FTS-1	101267	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
73	FTS-1	101271	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
74	FTS-1	101272	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
75	FTS-1	101278	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
76	FTS-1	101280	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	39,046

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
77	FTS-1	101283	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
78	FTS-1	101287	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
79	FTS-1	101288	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
80	FTS-1	101293	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
81	FTS-1	101294	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
82	FTS-1	101295	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
83	FTS-1	101296	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
84	FTS-1	101297	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
85	FTS-1	101299	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
86	FTS-1	101301	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
87	FTS-1	101302	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
88	FTS-1	101303	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
88	FTS-1	101304	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
89	FTS-1	101305	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
90	FTS-1	101305	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
91	FTS-1	101312	ACN POWER, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
92	FTS-1	101313	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
93	FTS-1	101314	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
94	FTS-1	101315	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
95	FTS-1	101320	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
96	FTS-1	101321	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
97	FTS-1	101323	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
98	FTS-1	101324	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
99	FTS-1	101325	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
100	FTS-1	101328	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
101	FTS-1	101329	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
102	FTS-1	101330	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
103	FTS-1	101332	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
104	FTS-1	101334	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
105	FTS-1	101338	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
106	FTS-1	101339	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
107	FTS-1	101340	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
108	FTS-1	101341	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
109	FTS-1	101350	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
110	FTS-1	101357	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
111	FTS-1	101358	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
112	FTS-1	101361	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
113	FTS-1	101362	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
114	FTS-1	101363	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	271,585

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
115	FTS-1	101364	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
116	FTS-1	101366	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
117	FTS-1	101367	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
118	FTS-1	101369	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
119	FTS-1	101370	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
120	FTS-1	101371	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
121	FTS-1	101372	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
122	FTS-1	101373	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
123	FTS-1	101374	CONOCOPHILLIPS COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
124	FTS-1	101375	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
125	FTS-1	101377	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
126	FTS-1	101378	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
127	FTS-1	101383	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
128	FTS-1	101384	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
129	FTS-1	101385	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
130	FTS-1	101386	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
131	FTS-1	101387	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
132	FTS-1	101388	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
133	FTS-1	101389	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
134	FTS-1	101390	CARGILL, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
135	FTS-1	101391	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
136	FTS-1	101392	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
137	FTS-1	101399	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
138	FTS-1	101400	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
139	FTS-1	101401	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
140	FTS-1	101402	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
141	FTS-1	101403	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
142	FTS-1	101411	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
143	FTS-1	101412	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
144	FTS-1	101414	COMMERCE ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
145	FTS-1	101415	TIGER NATURAL GAS, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
146	FTS-1	101416	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
147	FTS-1	101422	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
148	FTS-1	101423	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
149	FTS-1	101425	RED WILLOW PRODUCTION COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
150	FTS-1	101426	SG INTERESTS I, LTD	No	No	Yes	-	-	-	-	-	-	-	-	-
151	FTS-1	101431	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
152	FTS-1	101432	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
															1,236,848

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
153	FTS-1	101436	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes									
154	FTS-1	101437	WASATCH ENERGY LLC	No	No	Yes									
155	FTS-1	101439	WASATCH ENERGY LLC	No	No	Yes									
156	FTS-1	101457	ACCENT ENERGY CALIFORNIA, LLC	No	No	Yes									
157	FTS-1	101458	TIGER NATURAL GAS, INC.	No	No	Yes									
158	FTS-1	101459	SEMPRA ENERGY SOLUTIONS, LLC	No	No	Yes									
159	FTS-1	101460	COMMERCE ENERGY, INC.	No	No	Yes									
160	FTS-1	101461	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
161	FTS-1	101462	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
162	FTS-1	101463	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
163	FTS-1	101464	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
164	FTS-1	101465	TENASKA MARKETING VENTURES	No	No	Yes									
165	FTS-1	101466	TENASKA MARKETING VENTURES	No	No	Yes									
166	FTS-1	101468	BP ENERGY COMPANY	No	No	Yes									
167	FTS-1	101469	OCCIDENTAL ENERGY MARKETING, INC.	No	No	Yes									
168	FTS-1	101470	WASATCH ENERGY LLC	No	No	Yes									
169	FTS-1	101471	WASATCH ENERGY LLC	No	No	Yes									
170	FTS-1	101486	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
171	FTS-1	101487	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
172	FTS-1	101488	CARGILL, INC.	No	No	Yes									
173	FTS-1	101489	CARGILL, INC.	No	No	Yes									
174	FTS-1	101494	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
175	FTS-1	101495	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
176	FTS-1	101496	ENSERCO ENERGY, INC.	No	No	Yes									
177	FTS-1	101497	ENSERCO ENERGY, INC.	No	No	Yes									
178	FTS-1	101498	CHEVRON U.S.A., INC.	No	No	Yes									
179	FTS-1	101500	TENASKA MARKETING VENTURES	No	No	Yes									
180	FTS-1	101501	TENASKA MARKETING VENTURES	No	No	Yes									
181	FTS-1	101502	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes									
182	FTS-1	101503	BURLINGTON RESOURCES TRADING, INC.	No	No	Yes									
183	FTS-1	101513	CHEVRON U.S.A., INC.	No	No	Yes									
184	FTS-1	101515	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
185	FTS-1	101516	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes									
186	FTS-1	101517	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
187	FTS-1	101518	SEMPRA ENERGY TRADING CORP.	No	No	Yes									
188	FTS-1	101519	TENASKA MARKETING VENTURES	No	No	Yes									
189	FTS-1	101520	TENASKA MARKETING VENTURES	No	No	Yes									
190	FTS-1	101521	ENSERCO ENERGY, INC.	No	No	Yes									

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
191	FTS-1	101522	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
192	FTS-1	101524	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
193	FTS-1	101525	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
194	FTS-1	101536	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
195	FTS-1	101537	SEMPRA ENERGY TRADING CORP.	No	No	Yes	-	-	-	-	-	-	-	-	-
196	FTS-1	101538	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
197	FTS-1	101539	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
198	FTS-1	101545	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
199	FTS-1	101546	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
200	FTS-1	101550	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
201	FTS-1	101551	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
202	FTS-1	101561	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
203	FTS-1	101562	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
204	FTS-1	101565	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
205	FTS-1	101566	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
206	FTS-1	101568	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
207	FTS-1	101569	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
208	FTS-1	101574	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
209	FTS-1	101575	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
210	FTS-1	101580	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
211	FTS-1	101581	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
212	FTS-1	101583	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
213	FTS-1	101584	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
214	FTS-1	101585	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
215	FTS-1	101586	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
216	FTS-1	101587	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
217	FTS-1	101588	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	Yes	-	-	-	-	-	-	-	-	-
218	FTS-1	101589	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
219	FTS-1	101590	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
220	FTS-1	101596	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
221	FTS-1	101597	DUKE ENERGY MARKETING AMERICA, LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
222	FTS-1	101600	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
223	FTS-1	101601	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	-
224	FTS-1	101607	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
225	FTS-1	101608	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
226	FTS-1	101609	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
227	FTS-1	101610	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	-
228	FTS-1	101611	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No.	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity ((g) - (m))	Usage Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
229	FTS-1	101612	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
230	FTS-1	101615	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
231	FTS-1	101616	ASTRA POWER LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
232	FTS-1	101620	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
233	FTS-1	101621	TENASKA MARKETING VENTURES	No	No	Yes	-	-	-	-	-	-	-	-	-
234	FTS-1	101632	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
235	FTS-1	101636	WASATCH ENERGY LLC	No	No	Yes	-	-	-	-	-	-	-	-	-
236	FTS-1	8255	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
237	FTS-1	20715	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
238	FTS-1	20822	UNGS GAS, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
239	FTS-1	20834	UNGS GAS, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
240	FTS-1	21165	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
241	FTS-1	21175	PACIFIC GAS AND ELECTRIC COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
242	FTS-1	24870	SACRAMENTO MUNICIPAL UTILITY DISTRICT	Yes	No	No	-	-	-	-	-	-	-	-	-
243	FTS-1	24925	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
244	FTS-1	24927	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
245	FTS-1	25923	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
246	FTS-1	25924	CHEVRON U.S.A. INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
247	FTS-1	26371	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
248	FTS-1	26372	DUKE ENERGY TRADING AND MARKETING, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
249	FTS-1	26877	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
250	FTS-1	26878	EL PASO MARKETING, L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
251	FTS-1	27047	RED CEDAR GATHERING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
252	FTS-1	27342	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
253	FTS-1	27504	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
254	FTS-1	27566	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
255	FTS-1	100053	PPL ENERGYPLUS, LLC	Yes	Yes	No	-	-	-	-	-	-	-	-	-
256	FTS-1	100220	VIRGINIA POWER ENERGY MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
257	FTS-1	100296	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
258	FTS-1	100316	BURLINGTON RESOURCES TRADING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
259	FTS-1	100326	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
260	FTS-1	100581	BP ENERGY COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
261	FTS-1	100602	WASATCH ENERGY LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
262	FTS-1	100707	NATIONAL FUEL MARKETING COMPANY, L.L.C.	No	Yes	No	-	-	-	-	-	-	-	-	-
263	FTS-1	100824	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
264	FTS-1	100825	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
265	FTS-1	100947	NEW MEXICO NATURAL GAS INC	No	Yes	No	-	-	-	-	-	-	-	-	-
266	FTS-1	100966	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
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Ln No.	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
267	FTS-1	100971	CROSS TIMBERS ENERGY SERVICES, INC.	No	No	No	-	-	-	-	-	-	-	-	-
268	FTS-1	101054	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
269	FTS-1	101071	WTG GAS MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
270	FTS-1	101096	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
271	FTS-1	101104	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
272	FTS-1	101105	NGTS, LP	No	No	No	-	-	-	-	-	-	-	-	-
273	FTS-1	101106	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
274	FTS-1	101109	AGAVE ENERGY CO.	No	No	No	-	-	-	-	-	-	-	-	-
275	FTS-1	101122	WTG GAS MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
276	FTS-1	101125	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
277	FTS-1	101145	ONEOK BUSHTON PROCESSING, INC	No	No	No	-	-	-	-	-	-	-	-	-
278	FTS-1	101146	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
279	FTS-1	101148	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
280	FTS-1	101178	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
281	FTS-1	101183	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
282	FTS-1	101217	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
283	FTS-1	101218	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
284	FTS-1	101220	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
285	FTS-1	101229	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
286	FTS-1	101232	RICHARDSON ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
287	FTS-1	101236	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
288	FTS-1	101237	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
289	FTS-1	101307	POGO PRODUCING COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
290	FTS-1	101308	POGO PRODUCING COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
291	FTS-1	101331	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
292	FTS-1	101441	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
293	FTS-1	101446	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-
294	FTS-1	101447	SAN DIEGO GAS & ELECTRIC COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
295	FTS-1	101448	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
296	FTS-1	101449	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
297	FTS-1	101473	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
298	FTS-1	101476	ONEOK BUSHTON PROCESSING, INC	No	Yes	No	-	-	-	-	-	-	-	-	-
299	FTS-1	101512	WILLIAMS POWER COMPANY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
300	FTS-1	101543	SG INTERESTS I, LTD	No	No	No	-	-	-	-	-	-	-	-	-
301	FTS-1	101544	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
302	FTS-1	101588	SEMPRA ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
303	FTS-1	101560	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
304	FTS-1	101567	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
305	FTS-1	101570	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
306	FTS-1	101577	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
307	FTS-1	101624	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
308	FTS-1	101625	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
309	FTS-1	101626	CORAL ENERGY RESOURCES, L.P.	No	No	No	-	-	-	-	-	-	-	-	-
310	FTS-1	101627	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
311	FTS-1	101628	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
312	FTS-1	101631	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
313	FTS-1	101289	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
314	FTS-1	101290	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
315	FTS-1	101306	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
316	FTS-1	101336	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
317	FTS-1	101337	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
318	FTS-1	101352	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
319	FTS-1	101354	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
320	FTS-1	101360	LOUIS DREYFUS ENERGY SERVICES LP	No	No	No	-	-	-	-	-	-	-	-	-
321	FTS-1	101381	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
322	FTS-1	101386	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
323	FTS-1	101417	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
324	FTS-1	101418	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
325	FTS-1	101442	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
326	FTS-1	101453	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
327	FTS-1	101474	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
328	FTS-1	101475	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
329	FTS-1	101478	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
330	FTS-1	101483	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
331	FTS-1	101484	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
332	FTS-1	101485	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
333	FTS-1	101489	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
334	FTS-1	101523	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
335	FTS-1	101528	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
336	FTS-1	101531	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
337	FTS-1	101534	MAGNUS ENERGY MARKETING, LTD	No	No	No	-	-	-	-	-	-	-	-	-
338	FTS-1	101535	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
339	FTS-1	101555	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
340	FTS-1	101556	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
341	FTS-1	101557	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
342	FTS-1	101559	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-

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Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity ((g) - (m))	Usage Quantity
343	FTS-1	101571	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
344	FTS-1	101572	DUKE ENERGY FIELD SERVICES MARKETING LP	No	No	No	-	-	-	-	-	-	-	-	-
345	FTS-1	101582	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
346	FTS-1	101588	MAGNUS ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
347	FTS-1	101605	MAGNUS ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
348	FTS-1	101606	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
349	FTS-1	101633	MAGNUS ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-
350	FTS-1	101635	TENASKA MARKETING VENTURES	No	No	No	-	-	-	-	-	-	-	-	-
351	FTS-1	25071	MAGNUS ENERGY TRADING CORP.	No	Yes	No	-	-	-	-	-	-	-	-	-
352	FTS-1	100049	BP ENERGY COMPANY	No	No	No	3,650,000	0.2091	-	763,215	763,215	1.0000	-	3,650,000	-
353	FTS-1	100050	WESTERN GAS RESOURCES INC	Yes	Yes	No	5,475,000	0.2091	-	1,144,823	1,144,823	1.0000	-	5,475,000	-
354	FTS-1	100749	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
355	FTS-1	100312	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
356	FTS-1	100313	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
357	FTS-1	100565	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
358	FTS-1	100566	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
359	FTS-1	100778	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
360	FTS-1	100779	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
361	FTS-1	101036	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
362	FTS-1	101037	WESTERN GAS RESOURCES INC	No	No	No	-	-	-	-	-	-	-	-	-
363			Total Rate Schedule FTS-1				254,903,880			37,252,853			76,745,822	178,158,058	184,844,063
364	FTS-4	100922	CONOCOPHILLIPS COMPANY	Yes	Yes	No	36,500,000	0.2091	-	7,632,150	7,632,150	1.0000	-	36,500,000	-
365	FTS-4	100923	RED WILLOW PRODUCTION COMPANY	Yes	Yes	No	9,125,000	0.2091	-	1,908,038	1,908,038	1.0000	-	9,125,000	8,811,913
366	FTS-4	100925	BURLINGTON RESOURCES TRADING, INC.	Yes	Yes	No	18,250,000	0.2091	-	3,816,075	3,816,075	1.0000	-	18,250,000	17,023,754
367	FTS-4	100926	BP ENERGY COMPANY	Yes	Yes	No	36,500,000	0.2091	-	7,632,150	7,632,150	1.0000	-	36,500,000	-
368	FTS-4	100927	SG INTERESTS I, LTD	Yes	Yes	No	9,125,000	0.2091	-	1,908,038	1,908,038	1.0000	-	9,125,000	595,204
369	FTS-4	101078	CONOCOPHILLIPS COMPANY	Yes	Yes	No	2,920,000	0.2091	-	610,572	610,572	1.0000	-	2,920,000	2,212,284
370	FTS-4	101079	BP ENERGY COMPANY	Yes	Yes	No	2,920,000	0.2091	-	610,572	610,572	1.0000	-	2,920,000	2,313,159
371	FTS-4	101123	ELM RIDGE RESOURCES, INC.	Yes	Yes	No	3,650,000	0.2091	-	763,215	763,215	1.0000	-	3,650,000	3,561,662
372	FTS-4	101203	PNM GAS SERVICES	Yes	Yes	No	2,570,000	0.2091	-	537,387	537,387	1.0000	-	2,570,000	1,915,979
373	FTS-4	101248	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
374	FTS-4	101250	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
375	FTS-4	101253	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
376	FTS-4	101255	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
377	FTS-4	101285	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

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Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
378	FTS-4	101298	BLACK HILLS EXPLORATION AND PRODUCTION,	No	No	Yes	-	-	-	-	-	-	-	-	-
379	FTS-4	101300	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	728,802
380	FTS-4	101309	BP ENERGY COMPANY	No	No	Yes	-	-	-	-	-	-	-	-	772,132
381	FTS-4	101316	CONOCOPHILLIPS COMPANY	No	No	No	8,760,000	0.0966	-	846,356	1,831,716	0.4621	4,712,386	4,047,614	8,162,651
382	FTS-4	101355	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	869,890
383	FTS-4	101365	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	306,707
384	FTS-4	101368	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	217,834
385	FTS-4	101428	GULF COAST PACKAGE, LTD	No	No	Yes	-	-	-	-	-	-	-	-	289,642
386	FTS-4	101445	CIMA ENERGY, LTD	No	No	Yes	-	-	-	-	-	-	-	-	1,569,868
387	FTS-4	101467	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	194,950
388	FTS-4	101491	NGTS, LP	No	No	Yes	-	-	-	-	-	-	-	-	1,609,534
389	FTS-4	101599	ENSERCO ENERGY, INC.	No	No	Yes	-	-	-	-	-	-	-	-	104,921
390			Total Rate Schedule FTS-4				130,320,000			26,264,553			4,712,386	125,607,614	111,179,664
391	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
392	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
393	ITS-1	8270	BP ENERGY COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
394	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	5,391	0.2091	-	1,127	1,127	1.0000	-	5,391	5,391
395	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	191,938	0.0411	-	7,869	40,134	0.1966	154,209	37,729	191,938
396	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,132	0.0410	-	784	4,001	0.1960	15,383	3,749	19,132
397	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	36,000	0.0311	-	1,120	7,528	0.1488	30,644	5,356	36,000
398	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	62,608	0.0310	-	1,941	13,091	0.1483	53,325	9,283	62,608
399	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	13,320	0.0310	-	413	2,785	0.1483	11,345	1,975	13,320
400	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	11,473	0.0095	-	109	2,399	0.0454	10,952	521	11,473
401	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,526	0.0079	-	83	2,201	0.0377	10,129	397	10,526
402	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	62,826	0.0002	-	13	13,137	0.0010	62,764	62	62,826
403	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	1,897	0.2091	-	397	397	1.0000	-	1,897	1,897
404	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	8,501	0.0542	-	461	1,778	0.2593	6,297	2,204	8,501
405	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	9,601	0.0388	-	373	2,008	0.1858	7,818	1,783	9,601
406	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	23,523	0.0110	-	259	4,919	0.0527	22,284	1,239	23,523
407	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	28,148	0.0079	-	222	5,686	0.0377	27,086	1,062	28,148
408	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	10,624	0.0048	-	51	2,221	0.0230	10,360	244	10,624
409	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	149	0.0018	-	31	31	-	149	-	149
410	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	30,896	0.0018	-	56	6,460	0.0087	30,628	268	30,896
411	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	115,742	0.0002	-	23	24,202	0.0010	115,632	110	115,742
412	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	18,351	0.2091	-	3,837	3,837	1.0000	-	18,351	18,351

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
413	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	19,265	0.0850	-	1,638	4,028	0.4067	11,431	7,834	19,265
414	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	4,500	0.0325	-	146	941	0.1552	3,802	698	4,500
415	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
416	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
417	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
418	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
419	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
420	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
421	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
422	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
423	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
424	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
425	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
426	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
427	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
428	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
429	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
430	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	Yes	No	-	-	-	-	-	-	-	-	-
431	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
432	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
433	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
434	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
435	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
436	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
437	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
438	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
439	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
440	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
441	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
442	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
443	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
444	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
445	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
446	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
447	ITS-1	20094	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
448	ITS-1	20606	CONOCOPHILLIPS COMPANY	No	No	No	-	-	-	-	-	-	-	-	-
449	ITS-1	20606	CANTERA NATURAL GAS INC.	No	No	No	-	-	-	-	-	-	-	-	-
450	ITS-1	20939	STATE OF TEXAS	No	Yes	No	60,178	0.2091	-	12,583	12,583	1.0000	-	60,178	60,178

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)	
																(a)
451	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	Yes	No	550	0.2091	-	115	115	1.0000	-	550	550	
452	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,129	0.0002	-	-	445	-	2,129	-	2,129	2,129
453	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	2,411	0.0002	-	-	504	-	2,411	-	2,411	2,411
454	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
455	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
456	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
457	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
458	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
459	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
460	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
461	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
462	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
463	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
464	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
465	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
466	ITS-1	22136	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
467	ITS-1	23064	SEMPRA ENERGY TRADING CORP.	No	No	No	-	-	-	-	-	-	-	-	-	-
468	ITS-1	23872	ONEOK ENERGY MARKETING AND TRADING COMP/	No	Yes	No	3,339	0.2091	-	698	698	1.0000	-	3,339	3,339	
469	ITS-1	23872	PNM GAS SERVICES	No	No	No	27,989	0.0611	-	1,710	5,852	0.2922	19,810	8,179	27,989	
470	ITS-1	23872	PNM GAS SERVICES	No	No	No	9,869	0.0511	-	504	2,064	0.2442	7,459	9,869	9,869	
471	ITS-1	23872	PNM GAS SERVICES	No	No	No	30,091	0.0411	-	1,237	6,292	0.1966	24,175	5,916	30,091	
472	ITS-1	23872	PNM GAS SERVICES	No	No	No	92,638	0.0410	-	3,798	19,371	0.1961	74,475	18,163	92,638	
473	ITS-1	23872	PNM GAS SERVICES	No	No	No	15,914	0.0310	-	493	3,328	0.1481	13,557	2,357	15,914	
474	ITS-1	23872	PNM GAS SERVICES	No	No	No	-	-	-	-	-	-	-	-	-	-
475	ITS-1	24094	NGTS, LP	No	Yes	No	32,136	0.2091	-	6,720	6,720	1.0000	-	32,136	32,136	
476	ITS-1	24094	NGTS, LP	No	No	No	7,158	0.0710	-	508	1,497	0.3393	4,729	2,429	7,158	
477	ITS-1	24094	NGTS, LP	No	No	No	4,541	0.0510	-	232	950	0.2442	3,432	1,109	4,541	
478	ITS-1	24094	NGTS, LP	No	No	No	22,385	0.0410	-	918	4,681	0.1961	17,995	4,390	22,385	
479	ITS-1	24094	NGTS, LP	No	No	No	93,477	0.0311	-	2,907	19,546	0.1487	79,575	13,902	93,477	
480	ITS-1	24094	NGTS, LP	No	No	No	501,206	0.0310	-	15,637	104,802	0.1483	426,902	74,304	501,206	
481	ITS-1	24094	NGTS, LP	No	Yes	No	24,271	0.2091	-	5,075	5,075	1.0000	-	24,271	24,271	
482	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	31,727	0.0141	-	447	6,634	0.0674	29,589	2,138	31,727	
483	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	5,700	0.0018	-	10	1,192	0.0084	5,652	48	5,700	
484	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	19,000	0.0018	-	34	3,973	0.0086	18,837	163	19,000	
485	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	5,179	0.2091	-	1,083	1,083	1.0000	-	5,179	5,179	
486	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	2,403	0.0850	-	204	502	0.4064	1,426	977	2,403	
487	ITS-1	25703	ENSERCO ENERGY, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-	-
488	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	-	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate		Maximum Rate	Capacity Release	Reservation Rate for One-Part Contract		Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity
				(d)	(e)			(f)	(g)						
489	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
490	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
491	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	Yes	No	-	-	-	-	-	-	-	-
492	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
493	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
494	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
495	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
496	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
497	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
498	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
499	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
500	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	949	2,790	0.3401	8,804	4,539	13,343
501	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	0.0711	0.0411	409	2,083	0.1964	8,005	1,956	9,961
502	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	0.0329	0.0211	5,489	34,887	0.1573	140,595	26,251	166,846
503	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	0.0211	0.0211	310	3,076	0.1008	13,230	1,483	14,713
504	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	0.0072	0.0072	353	10,241	0.0345	47,288	1,688	48,976
505	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
506	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
507	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
508	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
509	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
510	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
511	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
512	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
513	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
514	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
515	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
516	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
517	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
518	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
519	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
520	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
521	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
522	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
523	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
524	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
525	ITS-1	25703	ENSERCO ENERGY, INC.	No	No	No	No	-	-	-	-	-	-	-	-
526	ITS-1	26179	SOUTHERN CALIFORNIA GAS COMPANY	No	No	No	No	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
527	ITS-1	27102	TENASKA MARKETING VENTURES	No	Yes	No	17,565	0.2091	-	3,673	3,673	1.0000	-	17,565	17,565
528	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	15,000	0.0611	-	917	3,137	0.2923	10,615	4,385	15,000
529	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	17,808	0.0511	-	910	3,724	0.2444	13,456	4,352	17,808
530	ITS-1	27102	TENASKA MARKETING VENTURES	No	No	No	46,529	0.0310	-	1,442	9,729	0.1482	39,633	6,896	46,529
531	ITS-1	27102	TENASKA MARKETING VENTURES	No	Yes	No	-	-	-	-	-	-	-	-	-
532	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
533	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
534	ITS-1	27373	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
535	ITS-1	27403	WTG GAS MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
536	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	Yes	No	-	-	-	-	-	-	-	-	-
537	ITS-1	27403	CALPINE ENERGY SERVICES L.P.	No	No	No	-	-	-	-	-	-	-	-	-
538	ITS-1	27429	CALPINE ENERGY SERVICES L.P.	No	No	No	-	-	-	-	-	-	-	-	-
539	ITS-1	27429	PPL ENERGYPLUS, LLC	No	No	No	-	-	-	-	-	-	-	-	-
540	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	10	0.2091	-	2	2	1.0000	-	10	10
541	ITS-1	27500	ASTRA POWER LLC	No	No	No	25,547	0.2091	-	5,342	5,342	1.0000	-	25,547	25,547
542	ITS-1	27500	ASTRA POWER LLC	No	No	No	2,322	0.0411	-	95	486	0.1955	1,868	454	2,322
543	ITS-1	27500	ASTRA POWER LLC	No	No	No	6,000	0.0229	-	137	1,255	0.1092	5,345	655	6,000
544	ITS-1	27500	ASTRA POWER LLC	No	No	No	43,743	0.0079	-	346	9,147	0.0378	42,088	1,655	43,743
545	ITS-1	27500	ASTRA POWER LLC	No	No	No	21,333	0.0002	-	4	4,461	0.0009	21,314	19	21,333
546	ITS-1	27500	ASTRA POWER LLC	No	No	No	4,047	0.0002	-	1	846	0.0012	4,042	5	4,047
547	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	56,499	0.0550	-	3,107	11,814	0.2630	41,640	14,859	56,499
548	ITS-1	27500	ASTRA POWER LLC	No	No	No	16,802	0.0200	-	332	3,471	0.0956	15,014	1,588	16,802
549	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
550	ITS-1	27500	ASTRA POWER LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
551	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
552	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
553	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
554	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
555	ITS-1	27500	ASTRA POWER LLC	No	No	No	58,491	0.0072	-	421	12,230	0.0344	56,478	2,013	58,491
556	ITS-1	27500	ASTRA POWER LLC	No	No	No	16,000	0.0072	-	115	3,346	0.0344	15,450	550	16,000
557	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
558	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
559	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
560	ITS-1	27500	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
561	ITS-1	27570	ASTRA POWER LLC	No	No	No	-	-	-	-	-	-	-	-	-
562	ITS-1	27614	BURLINGTON RESOURCES TRADING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
563	ITS-1	27614	PNM GAS SERVICES	No	Yes	No	55,721	0.2091	-	11,651	11,651	1.0000	-	55,721	55,721
564	ITS-1	27614	PNM GAS SERVICES	No	No	No	118,450	0.0811	-	9,606	24,768	0.3878	72,510	45,940	118,450
					No	No	37,304	0.0710	-	2,649	7,800	0.3396	24,635	12,669	37,304

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule	Contract Number	Shipper Name	Negotiated Rate	Maximum Rate	Capacity Release	Quantity	Contract Rate	Reservation Rate for One-Part Contract	Revenue	Revenue at Maximum Rate	Discount Factor	Discount Adjustment	Discount Adjusted Quantity	Usage Quantity
565	ITS-1	27614	PNM GAS SERVICES	No	No	No	7,948	0.0310	-	246	1,662	0.1480	6,772	1,176	7,948
566	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	Yes	No	-	-	-	-	-	-	-	-	-
567	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
568	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
569	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	468	0.0610	-	29	98	0.2959	330	138	468
570	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	-	-	-	-	-	-	-	-	-
571	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	10,000	0.0126	-	126	2,091	0.0603	9,397	603	10,000
572	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	9,000	0.0080	-	72	1,882	0.0383	8,656	344	9,000
573	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	31,000	0.0079	-	245	6,482	0.0378	29,628	1,172	31,000
574	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	4,000	0.0049	-	20	836	0.0239	3,904	96	4,000
575	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	16,000	0.0002	-	3	3,346	0.0009	15,986	14	16,000
576	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	42,000	0.0002	-	8	8,782	0.0009	41,962	38	42,000
577	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	Yes	No	5,808	0.2091	-	1,214	1,214	1.0000	-	5,808	5,808
578	ITS-1	27639	DUKE ENERGY FIELD SERVICES, LP	No	No	No	15,160	0.0209	-	317	3,170	0.1000	13,644	1,516	15,160
579	ITS-1	27660	ABQ ENERGY GROUP	No	Yes	No	-	-	-	-	-	-	-	-	-
580	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
581	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
582	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
583	ITS-1	27660	ABQ ENERGY GROUP	No	No	No	-	-	-	-	-	-	-	-	-
584	ITS-1	27724	WASATCH ENERGY LLC	No	No	No	-	-	-	-	-	-	-	-	-
585	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	469,590	0.2091	-	98,191	98,191	1.0000	-	469,590	469,590
586	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	25,300	0.2091	-	5,290	5,290	1.0000	-	25,300	25,300
587	ITS-1	27724	WASATCH ENERGY LLC	No	Yes	No	123,014	0.2091	-	25,722	25,722	1.0000	-	123,014	123,014
588	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
589	ITS-1	100244	CHEVRON U.S.A. INC.	No	Yes	No	6,180	0.0002	-	1	1,292	0.0008	6,175	5	6,180
590	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
591	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
592	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
593	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
594	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
595	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
596	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
597	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
598	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
599	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
600	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
601	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
602	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
 Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
603	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
604	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
605	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
606	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
607	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
608	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
609	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
610	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
611	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
612	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
613	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
614	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
615	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
616	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
617	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
618	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
619	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
620	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
621	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
622	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
623	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
624	ITS-1	100244	CHEVRON U.S.A. INC.	No	No	No	-	-	-	-	-	-	-	-	-
625	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
626	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-
627	ITS-1	100701	BEACON PETROLEUM MANAGEMENT, INC.	No	No	No	-	-	-	-	-	-	-	-	-
628	ITS-1	100787	PNM - WHOLESALE POWER MARKETING	No	No	No	38,000	0.2091	-	7,946	7,946	1.0000	-	38,000	38,000
629	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	7,463	0.2091	-	1,561	1,561	1.0000	-	7,463	7,463
630	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	Yes	No	-	-	-	-	-	-	-	-	-
631	ITS-1	100818	DUKE ENERGY MARKETING AMERICA, LLC	No	No	No	-	-	-	-	-	-	-	-	-
632	ITS-1	100864	REGENCY GAS SERVICES WAHA LP	No	Yes	No	33,607	0.2091	-	7,027	7,027	1.0000	-	33,607	33,607
633	ITS-1	100888	CARGILL, INC.	No	No	No	-	-	-	-	-	-	-	-	-
634	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	Yes	No	-	-	-	-	-	-	-	-	-
635	ITS-1	100994	OCCIDENTAL ENERGY MARKETING, INC.	No	No	No	-	-	-	-	-	-	-	-	-
636	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	534,781	0.2091	-	111,823	111,823	1.0000	-	534,781	534,781
637	ITS-1	101028	TRISTAR PRODUCER SERVICES OF TEXAS, L.P.	No	Yes	No	51,303	0.2091	-	10,727	10,727	1.0000	-	51,303	51,303
638	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	4,707	0.0002	-	1	984	0.0010	4,702	5	4,707
639	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-
640	ITS-1	101035	CONSTELLATION ENERGY COMMODITIES GROUP	No	No	No	-	-	-	-	-	-	-	-	-

TRANSWESTERN PIPELINE COMPANY, LLC

Calculation of Discount Adjustments - East of Thoreau
Twelve Months Ended May 31, 2006, As Adjusted

Ln No	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Negotiated Rate (d)	Maximum Rate (e)	Capacity Release (f)	Quantity (g)	Contract Rate (h)	Reservation Rate for One-Part Contract (i)	Revenue (j)	Revenue at Maximum Rate (k)	Discount Factor (l)	Discount Adjustment (m)	Discount Adjusted Quantity ((g) - (m)) (n)	Usage Quantity (o)
674	FTS-2	27798	ATMOS ENERGY CORPORATION	No	Yes	No	10,884	0.2091	-	2,276	2,276	1.0000	-	10,884	10,884
675	FTS-2	101573	TRAVIS WINEGEART	No	Yes	No	57	0.2091	-	12	12	1.0000	-	57	57
676			Total Rate Schedule FTS-2				<u>52,835</u>			<u>11,047</u>				<u>52,835</u>	<u>52,835</u>
677	PNR	27507	CALPINE ENERGY SERVICES L.P.	No	Yes	No	106,127	0.2091	-	22,191	22,191	1.0000	-	106,127	106,127
678	PNR	100786	PNM - WHOLESale POWER MARKETING	No	Yes	No	22,000	0.2091	-	4,600	4,600	1.0000	-	22,000	22,000
679	PNR	101406	MAGNUS ENERGY MARKETING, LTD	No	Yes	No	13,941	0.2091	-	2,915	2,915	1.0000	-	13,941	13,941
680			Total Rate Schedule PNR				<u>142,068</u>			<u>29,706</u>				<u>142,068</u>	<u>142,068</u>
681			Total				<u>389,835,078</u>			<u>\$ 64,052,383</u>			<u>83,510,916</u>	<u>306,324,162</u>	<u>300,634,945</u>

TRANSWESTERN PIPELINE COMPANY, LLC

Roll-In Analysis - San Juan Phase I & II Expansion

Line No.	Contract Number (a)	Shipper Name (b)	Contract Quantity (c)	Reservation Rate (d)	1/	Revenues (e)	Cost of Service (f)	
1	24669	SOUTHERN UTE INDIAN TRIBE	3,420,494	\$ 0.0600	\$	197,705		
2	27370	BP ENERGY COMPANY	8,030,000	0.0650		521,950		
3	27460	BP ENERGY COMPANY	7,300,000	0.0650		474,500		
4	100284	SACRAMENTO MUNICIPAL UTILITY DISTRICT	3,831,770	0.1924		737,233		
5	100294	CONOCOPHILLIPS COMPANY	14,600,000	0.0863		1,259,980		
6	100303	BP ENERGY COMPANY	32,982,860	0.0650		2,143,886		
7	100524	CROSS TIMBERS ENERGY SERVICES, INC.	18,250,000	0.1924		3,511,300		
8	100577	SACRAMENTO MUNICIPAL UTILITY DISTRICT	2,920,000	0.1924		561,808		
9	100583	RED WILLOW PRODUCTION COMPANY	10,950,000	0.0850		907,322		
10	101156	SAMSON RESOURCES COMPANY	3,650,000	0.1924		702,260		
11	101456	CONOCOPHILLIPS COMPANY	10,950,000	0.0454		497,130		
12	101479	SEMPRA ENERGY TRADING CORP.	10,950,000	0.1020		1,116,900		
13	101480	CHEVRON U.S.A. INC.	6,205,000	0.0655		406,428		
14	101481	CONOCOPHILLIPS COMPANY	3,718,985	0.0500		185,949		
15	101507	CONOCOPHILLIPS COMPANY	1,825,000	0.0630		114,975		
16	101529	SEMPRA ENERGY TRADING CORP.	3,650,000	0.1020		372,300		
17	101698	WILLIAMS POWER COMPANY, INC.	9,125,000	0.1924		1,755,650		
18	101706	SEMPRA ENERGY TRADING CORP.	2,555,000	0.1020		260,610		
19	25071	BP ENERGY COMPANY	32,850,000	0.0558		1,831,486		
20	Total San Juan Phase I & II Expansion Revenues					\$	<u>17,559,372</u>	
21	San Juan Phase I & II Expansion Cost of Service							\$ <u>7,272,863</u> 2/

1/ Discounted rate or maximum tariff rate, as applicable.

2/ See Schedule I-1(c)(1).

TRANSWESTERN PIPELINE COMPANY, LLC

Roll-In Analysis -Gallup Expansion

Line No.	San Juan Receipts - Rate Schedule FTS-1 (a)	Reservation Quantity (b)	1/	Reservation Revenues (c)	1/
1	San Juan to California	254,281,360	\$	68,405,404	
2	San Juan to East of California	8,262,500		3,797,794	
3	San Juan to San Juan	162,214,109		17,132,403	
4	San Juan to East of Thoreau	43,435,000		9,707,241	
5	Total	<u>468,192,969</u>		<u>99,042,842</u>	
6	Average Reservation Rate for San Juan Receipts	\$ 0.2115			
7	Gallup Expansion Capacity - South of Bloomfield 2/	<u>18,250,000</u>			
8	Total Gallup Expansion Revenues	\$ <u>3,859,875</u>			
9	Total Gallup Expansion Cost of Service		\$	<u>1,782,542</u>	3/

1/ See Statement G, Page 3.

2/ Incremental San Juan capacity added south of Bloomfield compressor in Docket No. CP99-522 is 50,000 per day. In addition the facilities at Gallup restored 140,000 Dth per day of capacity on Transwestern's West of Thoreau mainline facilities.

3/ See Schedule I-1(c)(1).

TRANSWESTERN PIPELINE COMPANY, LLC

Roll-In Analysis - San Juan 2005 Expansion

Line No.	Contract Number (a)	Shipper Name (b)	Contract Quantity (c)	Reservation Rate (d)	1/	Revenues (e)	Cost of Service (f)	
<u>San Juan</u>								
1	100922	CONOCOPHILLIPS COMPANY	36,500,000	\$ 0.1924	\$	7,022,600		
2	100923	RED WILLOW PRODUCTION COMPANY	9,125,000	0.1924		1,755,650		
3	100925	BURLINGTON RESOURCES TRADING, INC.	18,250,000	0.1924		3,511,300		
4	100926	BP ENERGY COMPANY	36,500,000	0.1924		7,022,600		
5	100927	SG INTERESTS I, LTD	9,125,000	0.1924		1,755,650		
6	101078	CONOCOPHILLIPS COMPANY	2,920,000	0.1924		561,808		
7	101079	BP ENERGY COMPANY	2,920,000	0.1924		561,808		
8	101123	ELM RIDGE RESOURCES, INC.	3,650,000	0.1924		702,260		
9	101203	PNM GAS SERVICES	2,570,000	0.1924		494,468		
10	101316	CONOCOPHILLIPS COMPANY	8,760,000	0.1654		1,448,764		
11		Total San Juan				<u>24,836,908</u>		
<u>East of Thoreau</u>								
12	100922	CONOCOPHILLIPS COMPANY	36,500,000	0.2091		7,632,150		
13	100923	RED WILLOW PRODUCTION COMPANY	9,125,000	0.2091		1,908,038		
14	100925	BURLINGTON RESOURCES TRADING, INC.	18,250,000	0.2091		3,816,075		
15	100926	BP ENERGY COMPANY	36,500,000	0.2091		7,632,150		
16	100927	SG INTERESTS I, LTD	9,125,000	0.2091		1,908,038		
17	101078	CONOCOPHILLIPS COMPANY	2,920,000	0.2091		610,572		
18	101079	BP ENERGY COMPANY	2,920,000	0.2091		610,572		
19	101123	ELM RIDGE RESOURCES, INC.	3,650,000	0.2091		763,215		
20	101203	PNM GAS SERVICES	2,570,000	0.2091		537,387		
21	101316	CONOCOPHILLIPS COMPANY	8,760,000	0.0966		846,356		
22		Total East of Thoreau				<u>26,264,553</u>		
23	Total San Juan 2005 Expansion Revenues					\$	<u>51,101,461</u>	
24	Total San Juan 2005 Expansion Cost of Service						\$ <u>19,340,659</u>	2/

1/ Contract rate or maximum tariff rate, as applicable. Negotiated contracts shown at maximum tariff rates.

2/ See Schedule I-1(c)(1).

TRANSWESTERN PIPELINE COMPANY, LLC

Roll-In Analysis - Red Rock Expansion

Line No.	Contract Number (a)	Shipper Name (b)	Contract Quantity (c)	Reservation Rate (d)	1/	Revenues (e)	Cost of Service (f)	
<u>West of Thoreau</u>								
1	27642	CALPINE ENERGY SERVICES L.P.	14,600,000	\$ 0.3644	\$	5,320,240		
2	100048	FRITO LAY INC	985,500	0.3644		359,116		
3	100049	WESTERN GAS RESOURCES INC	3,650,000	0.3644		1,330,060		
4	100050	BP ENERGY COMPANY	5,475,000	0.3644		1,995,090		
5	100051	UNITED STATES GYPSUM COMPANY	1,642,500	0.3644		598,527		
6	100052	PPL ENERGYPLUS, LLC	7,300,000	0.3644		2,660,120		
7		Total West of Thoreau				<u>12,263,153</u>		
<u>East of Thoreau</u>								
8	27642	CALPINE ENERGY SERVICES L.P.	14,600,000	0.2091		3,052,860		
9	100048	FRITO LAY INC	985,500	0.2091		206,068		
10	100049	WESTERN GAS RESOURCES INC	3,650,000	0.2091		763,215		
11	100050	BP ENERGY COMPANY	5,475,000	0.2091		1,144,823		
12	100051	UNITED STATES GYPSUM COMPANY	1,642,500	0.2091		343,447		
13	100052	PPL ENERGYPLUS, LLC	7,300,000	0.2091		1,526,430		
14		Total East of Thoreau				<u>7,036,843</u>		
15	Total Red Rock Expansion Revenues					\$	<u>19,299,996</u>	
16	Total Red Rock Expansion Cost of Service						\$ <u>9,169,002</u> 2/	

1/ Negotiated contracts shown at maximum tariff rates.

2/ See Schedule I-1(c)(1).