

**UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION**

**Florida Gas Transmission Company, LLC     §                      Docket No. RP10-\_\_\_\_-000**

**PREPARED DIRECT TESTIMONY  
OF  
LAWRENCE J. BIEDIGER**

1     **Q. Please state your name and business address.**

2     A. My name is Lawrence J. Biediger. My business address is 5444 Westheimer Road,  
3           Houston, Texas.

4     **Q. By whom are you employed and in what capacity?**

5     A. I am employed by Panhandle Eastern Pipe Line Company, LP (“Panhandle”) as  
6           Senior Director of Rates in the Rates and Regulatory Affairs Department. In  
7           addition to Panhandle, I have the same position with the other pipeline companies of  
8           the Panhandle Energy pipeline group which includes Florida Gas Transmission  
9           Company, LLC (“Florida Gas”), Sea Robin Pipeline Company, LLC, Southwest Gas  
10          Storage Company, and Trunkline Gas Company, LLC (“Trunkline Gas”), and  
11          Trunkline LNG Company, LLC.

12          My present duties include the preparation and/or supervision of the preparation of  
13          Cost of Service, tracker filings, transportation revenue and rate design data relating  
14          to certificate, general rate, and tariff filings for the Panhandle Energy pipeline group  
15          of companies.

16    **Q. Please describe your pertinent employment history.**

1 A. From June 1979 until July 1980, I held various positions in the Controller's  
2 Department of Trunkline Gas. In August 1980, I joined the Regulatory Affairs  
3 Department of Panhandle and Trunkline Gas and, until April 1987, I held the  
4 positions of Economic Analyst, Rate Analyst and Senior Rate Analyst in that  
5 department. From May 1987 through August 1988, I was Assistant Manager of  
6 Purchased Gas Adjustments ("PGAs"). In September 1988, I was promoted to  
7 Manager of Rates. I was made Director of Rates in February 1991. I assumed that  
8 function for Florida Gas with the acquisition of the CrossCountry Energy pipelines  
9 from Enron Corp. by Southern Union Company ("Southern Union") in November  
10 2004. In August 2005, I was made Sr. Director of Rates.

11 **Q. Please describe your educational background.**

12 A. I graduated from Texas A&M University in 1979 with a Bachelor of Business  
13 Administration degree in Accounting.

14 **Q. Have you previously submitted testimony before the Federal Energy**  
15 **Regulatory Commission?**

16 A. Yes. Most recently, I have submitted testimony in Trunkline Gas Company, Docket  
17 No. RP96-129-000, in Transwestern Pipeline Company, LLC, Docket No. RP06-  
18 614-000, in Sea Robin Pipeline Company, LLC, Docket No. RP07-513-000, in  
19 Southwest Gas Storage Company, Docket No. RP07-541-000, and in Trunkline  
20 LNG Company, LLC, Docket No. RP09-816-000.

21 **Q. What is the scope of your testimony in this proceeding?**

22 A. I will testify in the following areas:

- 1) Account No. 858 – Transmission and Compression By Others expense;
- 2) Gas Balance;
- 3) Rate Design;
- 4) Actual and Projected Revenues and Billing Determinants; and
- 5) Credits to the Cost of Service.

**Q. What Exhibits are you responsible for in this proceeding?**

A. I am responsible for the following exhibits and schedules which support my testimony and have been prepared by me or under my supervision:

<u>Exhibit No.</u>	<u>Reference</u>	<u>Description</u>
FGT-51	Schedule I-4	Transmission & Compression By Others
FGT-52	Schedule I-5	Gas Balance
FGT-53	STATEMENT J	Comparison of Estimated Revenues with Cost of Service, Twelve Months Ended May 31, 2009, As Adjusted
FGT-54	Schedule J-1	Summary of Billing Determinants
FGT-55	Schedules J-1.1a through J-1.1c, and Schedule J-1.2	Calculation of Discount Adjustments
FGT-56	Schedule J-2.1 Schedule J-2.2	Derivation of Rates
FGT-57	STATEMENT G	Summary of Billing Determinants, and Revenues, Twelve Months Ended May 31, 2009, As Adjusted

1	FGT-58	Schedule G-3	Test Period Adjustments to
2			Reservation and Usage
3			Quantities
4	FGT-59	Schedule G-4.2	At Risk Revenue
5	FGT-60	Schedule G-5.1	Other Revenues
6		Schedule G-5.2	

7 **Q. What Base Period is utilized by FGT for this filing?**

8 A. FGT has used a Base Period reflecting the actual data for the twelve months ended  
9 May 31, 2009. Adjustments were incorporated for known and measurable  
10 changes which will occur during the nine months succeeding the end of the Base  
11 Period, through February 28, 2010 (“Adjustment Period”). The Base Period, as  
12 adjusted for changes occurring in the Adjustment Period, is referenced as the “Test  
13 Period”.

14 **Q. Please discuss the Schedules contained in Exhibit No. FGT-51.**

15 A. Page 1 of Exhibit No. FGT-51 reflects the quantities and costs recorded in FERC  
16 Account 858, Transmission and Compression of Gas by Others, for the Non-  
17 Incremental Facilities for the twelve months ended May 31, 2009, as adjusted.  
18 The Base Period expenses, shown on Lines 4 through 6 of Page 1, relate to the  
19 cost of firm capacity held by FGT on Bay Gas Storage Co., Ltd. (“Bay Gas”),  
20 which in turn is used to provide firm transportation service to Alabama Power  
21 Company (“APC”) under FGT’s Rate Schedule FTS-WD. FGT recovers the  
22 cost associated with this firm capacity on Bay Gas directly from APC. Prior to  
23 December 2008, FGT recorded the Bay Gas transportation costs as a reduction

1 in the transportation revenues from APC in FERC Account 489.2, Revenues  
2 from Transportation of Gas of Others through Transmission Facilities. Effective  
3 December 2008, with a catch-up entry recorded in April 2009, FGT began  
4 accounting for the Bay Gas transportation cost broadly with entries to FERC  
5 Account 858.

6 The adjustments reflected on Page 1, Lines 7 through 9 of Exhibit No.  
7 FGT-51: 1) seek to normalize the Base Period activity as though the Bay Gas  
8 transportation cost had always been recorded in FERC Account 858; and 2)  
9 incorporate the currently effective rates for this firm capacity, as applied to the  
10 Base Period quantities reflected on Lines 1 through 3. The total adjustment of  
11 \$160,900 shown on Line 9 in Column (m) is addressed by FGT Witness Debra  
12 E. Thompson in the context of her discussion of Adjustment No. 4 to O&M  
13 Expenses for the Non-Incremental Facilities. Lines 10 through 12, on Page 1 of  
14 Exhibit No. FGT-51, show the adjusted costs by month, with the total reflected  
15 in Column (m) in the amount of \$321,523.

16 Page 2 of Exhibit No. FGT-51 identifies the quantities and costs  
17 associated with the transmission and compression of gas by others recorded in  
18 FERC Account 858 for the Incremental Facilities during the twelve months  
19 ended May 31, 2009, as adjusted. The Base Period expenses shown on Lines 4  
20 through 8 are comprised of: 1) costs associated with firm capacity held by FGT  
21 on Southern Natural Gas Company ("SNG"), and 2) fixed monthly payments to  
22 Paragon ECS Holding LLC ("Paragon") for firm shaft horsepower to operate

1 FGT's Compressor Station 13A. The Base Period expenses are adjusted on  
2 Lines 9 through 13 to incorporate SNG's Market Adjusted Rates motioned into  
3 effect September 1, 2009, in Docket No. RP09-427-001. No adjustments have  
4 been made to Base Period quantities or to the payments to Paragon. FGT  
5 Witness Thompson addresses the Test Period adjustment of \$2,186,703,  
6 reflected on 13, Column (m), in her discussion of O&M Adjustment No. 4 to the  
7 Incremental Facilities. The costs, as adjusted, are reflected on Lines 14 through  
8 18, with a total adjusted cost of \$11,208,541, shown in Column (m).

9 **Q. Please explain your Exhibit No. FGT-52.**

10 A. Exhibit No. FGT-52, Schedule I-5, reflects the system-wide Gas Balance for the  
11 Base Period, shown on Page 1, and the system-wide Gas Balance for the Test  
12 Period, shown on Page 2. The data is presented in the format required by the  
13 FERC Form 2, Pages 520 and 521. The Gas Balance accounts for all volumes of  
14 gas that are received and delivered, by month, during the Base and Test Periods.

15 **Q. What adjustments have been made to the Base Period volumes to arrive at**  
16 **the Test Period volumes?**

17 A. First, for the Gas Balance, as adjusted, as shown on Page 2 of my Exhibit No.  
18 FGT-52, Gas of Others Received for Transmission and Deliveries of Gas  
19 Transported for Others, Lines 3 and 16, respectively, are equal to the usage  
20 quantities, as adjusted, which are reflected in Exhibit No. FGT-60, with the  
21 exception of volumes under Rate Schedule PNR, which are shown on Lines 6  
22 and 19, Exchanged Gas Received from Others and Exchanged Gas Delivered to

Others, respectively. Gas Received as Imbalances and Gas Delivered as Imbalances, shown on Lines 7 and 20, respectively, on Page 1 have been eliminated on Page 2. Receipts of Respondent's Gas Transported by Others and Deliveries of Gas to Others for Transportation, shown on Lines 8 and 21, respectively, reflect those Account No. 858, Transmission and Compression of Gas by Others, volumes as shown on Exhibit No. FGT-51. Gas Received from Shippers as Compressor Station Fuel, on Line 10, and the sum Gas Used for Compressor Station Fuel and Other Deliveries, shown on Lines 23 and 24, respectively, are based on the percentage of actual fuel use, shown on Page 1, Lines 23 and 24, Column (m), to the sum of Gas of Others Received for Transmission and Receipts of Respondent's Gas Transported by Others, shown on Page 1, Lines 3 and 8, respectively. The resulting percentage of 1.70 percent is then multiplied by the sum of Gas of Others Received for Transmission and Receipts of Respondent's Gas Transported by Others, shown on Page 2, Lines 3 and 8, respectively. Finally, Gas Received from Shippers as Lost and Unaccounted For and Gas Unaccounted For, Transmission System Losses, shown on Page 2, Lines 11 and 28, respectively, are based on the percentage of actual Gas Unaccounted For, Transmission System Losses, shown on Page 1, Line 28, Column (m) to the sum of Gas of Others Received for Transmission and Receipts of Respondent's Gas Transported by Others, shown on Page 1, Lines 3 and 8, respectively. The resulting percentage of 0.18 percent is then multiplied by the sum of Gas of Others Received for Transmission and Receipts

1 of Respondent's Gas Transported by Others, shown on Page 2, Lines 3 and 8,  
2 respectively.

3 **Q. Please explain your Exhibit No. FGT-53.**

4 A. Exhibit No. FGT-53 consists of STATEMENT J, which is a comparison of  
5 operating revenues, as shown in Exhibit No. FGT-58 (Schedule G-2), with the  
6 allocated cost of service, as shown in FGT Witness Grygar's Exhibit No. FGT-  
7 44 (Schedule I-1(b)).

8 **Q. Please explain your Exhibit No. FGT-54.**

9 A. My Exhibit No. FGT-54 (Schedule J-1) is a summary of billing determinants  
10 which provides a reconciliation of customers' total billing determinants as shown  
11 on Exhibit No. FGT-58 (Schedule G-2) with those used to derive rates in Exhibit  
12 No. FGT-56 (Schedules J-2.1 and J-2.2).

13 The reconciliation of billing and rate design units for Rate Schedules  
14 FTS-1, SFTS, ITS-1, FTS-WD, ITS-WD, and NNTS, is shown on my Exhibit  
15 No. FGT-54, Lines 1 through 12. Schedule J-1, Line 2, reflects the imputing of  
16 reservation rate design units for Rate Schedule SFTS at the currently effective  
17 fifty (50) percent load factor basis. As shown on Lines 4 and 15, reservation  
18 design units have been included for Rate Schedules ITS-1 based on an equal  
19 50/50 allocation each of the billing determinants, adjusted for discounting, to  
20 billing determinants used in the calculation of Rate Schedule FTS-1 and Rate  
21 Schedule FTS-2 reservation rates. Likewise, FGT has allocated fifty (50)  
22 percent each of the billing determinants, unadjusted for discounting, to billing



1 determinants used in the calculation of Rate Schedule FTS-1 and Rate Schedule  
2 FTS-2 usage rates.

3 The reconciliation of billing and rate design units for Rate Schedule  
4 FTS-2, including the fifty (50) percent allocation of billing determinants for Rate  
5 Schedule ITS-1 discussed above, are shown on Lines 13 through 16, of my  
6 Exhibit No. FGT-54.

7 **Q. What design units are proposed for Rate Schedule PNR?**

8 A. None. As discussed by FGT Witness Grygar, in lieu of imputing design units for  
9 Rate Schedule PNR service, FGT has credited the actual revenues collected  
10 during the Base Period of \$2,704,939, to the costs underlying the Western  
11 Division rates, and rates for Rate Schedules FTS-1 and FTS-2.

12 **Q. Upon what design units are FGT's rates based?**

13 A. FGT's design units for the reservation component of rates for the non-  
14 incremental Market Area are 338,616,939 dekatherms ("Dt") and 254,302,774  
15 Dt for the usage component of rates. FGT's design units for the reservation  
16 component of rates for the Western Division are 114,281,984 Dt and  
17 193,018,340 Dt for the usage component of rates. FGT's design units for the  
18 reservation component of rates for the incremental Market Area are 442,485,686  
19 Dt and 404,524,300 Dt for the usage component of rates. FGT's design units for  
20 the reservation component of rates for Rate Schedule NNTS are 10,603,472 Dt.

21 The rate design units were derived by adjusting the actual quantity for all  
22 transportation agreements during the twelve months ended May 31, 2009, the

1 Base Period in this proceeding. The Base Period volumes are reflected on  
2 Page 1 of my Exhibit No. FGT-57. Test Period adjustments for FGT's  
3 transportation volumes are reflected in my Exhibit No. FGT-58.

4 **Q. What discount adjustment method is used to establish the reservation**  
5 **design units?**

6 A. FGT uses the iterative methodology in this filing. The iterative methodology is  
7 the Commission's preferred basis for determining the discount adjustment. The  
8 iterative method is applied in order to assure that only transactions which are  
9 discounted when compared to the final rates are given weight in a discounting  
10 computation. Under that method, only reservation units and volumes associated  
11 with transactions in which the discounted rate was less than the final calculated  
12 maximum rates are included in the discount adjustment. The reservation units  
13 and volumes which are to be reflected in the design of rates are determined by  
14 ascertaining a preliminary rate which accords no weight to discounting. Any  
15 transactions provided at rates below that rate are then accorded weight in the  
16 calculation by multiplying the proportionate revenue contribution percentage by  
17 the discounted volumes. The proportionate revenue contribution percentage of  
18 reservation units and volumes associated with a particular transaction is  
19 determined by comparing the revenue actually provided by the discounted  
20 reservation unit or volume with the revenues that the transaction would have  
21 provided at maximum rates. This process is continued through further iterations,

1 which in successive calculations ultimately will reflect final rates and all  
2 transactions which fall within the discounting threshold.

3 **Q. What discount adjustment is used to establish the reservation design units?**

4 A. My Exhibit No. FGT-55 sets forth the discount adjustment which reflects  
5 discounted reservation units to the extent of their projected proportionate  
6 contribution to revenues, which is based on FGT's projection of applicable rates  
7 for firm service for the Test Period. Exhibit No. FGT-55 also shows the  
8 discount adjustment which reflects discounted usage volumes to the extent of  
9 their projected proportionate contribution to revenues, which is based on FGT's  
10 projection of applicable revenue for interruptible service under Rate Schedules  
11 ITS-1 and ITS-WD for the Test Period. The discount adjustment is calculated  
12 separately for each of the transportation rate schedules.

13 **Q. Are there any discount adjustments for Rate Schedule FTS-1?**

14 A. No. There are no discounted Rate Schedule FTS-1 agreements.

15 **Q. Why should a discount adjustment be reflected in the design of FGT's**  
16 **rates?**

17 A. A discount adjustment in the rate design process is necessary in order to avoid  
18 attributing full revenue responsibility to services that did not provide full  
19 revenue recovery. FGT is able to achieve the level of transportation and the  
20 level of firm transportation contracts upon which its rates are based only by  
21 discounting its services.

1           A discount adjustment is properly used in the design of rates. Rate  
2           designs which inhibit discounting will be inefficient and inequitable because  
3           they would remove the incentive for pipelines to discount their services in the  
4           future to capture marginal firm and interruptible business.

5           Competing pipelines have adopted SFV-based rates and FGT and other  
6           pipelines also have capacity release mechanisms in their tariffs. Interruptible  
7           service on the FGT system has been subject to increasing price competition and  
8           decreasingly attractive from a reliability perspective, when compared to firm  
9           services available through capacity release mechanisms. Over the past several  
10          years, FGT has experienced an increase in the volume of capacity release  
11          transactions as the preferred alternative to interruptible service. These factors  
12          support FGT's Test Period projection for Market Area interruptible  
13          transportation services of 14,272,667 Dt, which when adjusted for discounting is  
14          9,047,898 Dt for the rate design proposed. Likewise, FGT's Test Period  
15          projection for Western Division firm transportation services of 83,411,605 Dt,  
16          which when adjusted for discounting is 74,107,219 Dt for the rate design  
17          proposed. Western Division interruptible transportation services of 81,801,757  
18          Dt, which when adjusted for discounting is 40,174,775 Dt for the rate design  
19          proposed. By providing these transportation services, FGT has been able to  
20          spread its fixed costs over a greater base than it would have been able to in the  
21          absence of the discounting.

22   **Q.   Does FGT have any negotiated rate agreements?**

1 A. Yes.

2 **Q. Describe the negotiated rate agreements on FGT's system.**

3 A. FGT has two negotiated rate agreements. Southern Company Services, Inc. is  
4 served under a Rate Schedule FTS-2 negotiated rate agreement (Contract No.  
5 5997), while PowerSouth Energy Cooperative, formerly Alabama Electric  
6 Cooperative, is served under a Rate Schedule FTS-WD negotiated rate  
7 agreement (Contract No. 6011).

8 **Q. Were any discount adjustments made for contracts containing negotiated**  
9 **rates?**

10 A. No, the negotiated rate agreements were reflected as maximum rate shippers for  
11 purposes of rate design for the reservation rates for both FTS-2 and FTS-WD.  
12 These agreements were not included in the discount adjustment, in accordance  
13 with Commission policy.

14 **Q. Please explain Pages 1 and 2 of your Exhibit No. FGT-55.**

15 A. Pages 1 and 2 (Schedule J-1.1.a), Lines 1 through 68, show the discount  
16 adjustments for FGT's Market Area Rate Schedule ITS-1. The resulting  
17 discount adjustment, shown on Line 65, Column (j), is split equally between  
18 non-incremental and incremental transportation services, and is reflected on my  
19 Exhibit No. FGT-54, Lines 4 and 15, Column (c).

20 **Q. Please explain Pages 3 through 5 of your Exhibit No. FGT-55.**

21 A. Pages 3 through 5 (Schedule J-1.1.b), Lines 1 through 133, show the discount  
22 adjustments for FGT's Western Division Rate Schedule FTS-WD. The resulting

1 discount adjustment, shown on Line 133, Column (j), is reflected on my Exhibit  
2 No. FGT-54, Line 6, Column (c).

3 **Q. Please explain Pages 6 through 12 of your Exhibit No. FGT-55.**

4 A. Pages 6 through 12 (Schedule J-1.1.c), Lines 1 through 343, show the discount  
5 adjustments related to Rate Schedule ITS-WD. The resulting discount  
6 adjustment, shown on Line 343, Column (j), is reflected on my Exhibit No.  
7 FGT-54, Line 7, Column (c).

8 **Q. Please explain Pages 13 through 25 of your Exhibit No. FGT-55.**

9 A. Pages 13 through 25 (Schedule J-1.2), Lines 1 through 624, show the calculation  
10 of discount adjustments for Rate Schedule FTS-2. The resulting discount  
11 adjustment, shown on Line 624, Column (j), is reflected on my Exhibit No.  
12 FGT-54, Line 13, Column (c).

13 **Q. Were any discount adjustments made due to rate caps afforded Rate**  
14 **Schedule FTS-2 shippers?**

15 A. No. The current and proposed maximum tariff rates for Rate Schedule FTS-2  
16 shippers are below the rate caps that are applicable to this service.

17 **Q. Please explain the derivation of rates for Rate Schedules FTS-1 and SFTS.**

18 A. Pages 1 through 4 (Schedule J-2.1) of Exhibit FGT-56 reflect the derivation of  
19 rates for FGT's Rate Schedules FTS-1, SFTS, NNTS, FTS-WD, ITS-WD,  
20 ITS-1, and PNR. The rates for Rate Schedules FTS-1 and SFTS are derived  
21 from the allocated costs, as set forth on FGT Witness Grygar's Exhibit No. FGT-  
22 47 (Schedule I-3), Line 5, and the design determinants, as shown on my Exhibit

1 No. FGT-54, (Schedule J-1), Line 5. These allocated costs and design  
2 determinants are used to develop unit transportation rates as shown on Page 1 of  
3 Exhibit No. FGT-56, Line 3. The Rate Schedule FTS-1 rate is designed on a  
4 two-part basis - a reservation charge and a usage charge. The one part rate  
5 applicable to Rate Schedule SFTS, shown on Page 1, Line 4 of Exhibit No.  
6 FGT-56, is designed on the currently effective fifty (50) percent load factor basis  
7 underlying the current rate.

8 **Q. Please explain the derivation of rates for Rate Schedules FTS-WD and ITS-**  
9 **WD.**

10 A. The rate for Rate Schedules FTS-WD and ITS-WD are derived from the  
11 allocated costs as set forth on FGT Witness Grygar's Exhibit No. 47 (Schedule I-  
12 3), Line 54, and the design determinants as shown on Exhibit No. FGT-54, Line  
13 8. The total allocated costs, as shown on Page 2 of Exhibit No. FGT-56, Line 1,  
14 are divided by the reservation determinants on Line 8 and usage determinants  
15 shown on Line 11 of my Exhibit No. FGT-54, to develop the Rate Schedules  
16 FTS-WD and ITS-WD rates reflected on Page 2, Lines 4 through 8 of my  
17 Exhibit No. FGT-56.

18 **Q. Please explain the derivation of rates for Rate Schedule NNTS.**

19 A. The rate for Rate Schedule NNTS, shown on Page 3 of Exhibit No. FGT-56, is  
20 derived from the allocated costs as set forth on FGT Witness Grygar's Exhibit  
21 No. 47 (Schedule I-3), Line 33, and the design determinants as shown on my  
22 Exhibit No. FGT-54, Line 12.

1   **Q.     Please explain the derivation of rates for Rate Schedules ITS-1 and PNR.**

2   A.     Since the non-incremental and incremental systems are operationally integrated,  
3           the capacity is not distinct for purposes of providing interruptible service. Thus,  
4           the proposed rate for Rate Schedule ITS-1 reflects a blended rate derived from  
5           the reservation and usage rates underlying Rate Schedules FTS-1 and FTS-2.  
6           The fixed cost component of the Rate Schedule ITS-1 rate is equal to fifty (50)  
7           percent of the Market Area non-incremental Rate Schedule FTS-1 reservation  
8           rate from Page 1 of my Exhibit No. FGT-56, as shown on Page 4, Line 1, and  
9           fifty (50) percent of the Market Area incremental Rate Schedule FTS-2  
10          reservation rate from Page 5 of my Exhibit No. FGT-56. Likewise, the variable  
11          cost component of the Rate Schedule ITS-1 rate is equal to fifty (50) percent of  
12          the Market Area non-incremental Rate Schedule FTS-1 usage rate from Page 1  
13          of my Exhibit No. FGT-56, as shown on Page 4, Line 1, and fifty (50) percent of  
14          the Market Area incremental Rate Schedule FTS-2 usage rate from Page 5 of my  
15          Exhibit No. FGT-56. The rate for service under Rate Schedule PNR, as shown  
16          on Page 4, Line 5, is equal to the rate for service under Rate Schedule ITS-1.

17   **Q.     Please explain the derivation of rates for Rate Schedule FTS-2.**

18   A.     Page 5 of Exhibit No. FGT-56 (Schedule J-2.2) shows the derivation of rates for  
19           the incremental facilities under Rate Schedule FTS-2. The rates for Rate  
20           Schedule FTS-2 are derived from the allocated costs as set forth on FGT  
21           Witness Grygar's Exhibit No. 47 (Schedule I-3), Line 10, and the design  
22           determinants as shown on my Exhibit No. FGT-54, (Schedule J-1), Line 16.



1           These allocated costs and design determinants are used to develop unit  
2           transportation rates as shown on my Exhibit No. FGT-56, Page 5, Line 3. The  
3           Rate Schedule FTS-2 rate is designed on a two-part basis - a reservation charge  
4           and a usage charge.

5   **Q.     Please explain your Exhibit No. FGT-57.**

6   A.     Exhibit No. FGT-57 is the Summary of Billing Determinants and Revenues for  
7           the Base Period and for the Test Period, and contains the statements and  
8           schedules which comprise STATEMENT G, which shows the actual revenues  
9           and billing determinants for the Base Period and projected revenues and billing  
10          determinants for the Test Period. The revenues have been separated into  
11          operating revenues for reservation and usage, and revenues from surcharges.

12   **Q.     Please explain Exhibit No. FGT-58.**

13   A.     My Exhibit No. FGT-58, comprises Schedule G-3, which reflects the  
14          adjustments to the Base Period reservation and usage quantities used to  
15          determine the Test Period reservation and usage quantities. Pages 1 through 9  
16          show the adjustments to the Base Period reservation quantities, while Pages 10  
17          through 21 show the adjustments to the Base Period usage quantities.

18   **Q.     Please identify the adjustments to the Base Period reservation quantities.**

19   A.     Six adjustments have been identified regarding the Base Period reservation  
20          quantities. First, Adjustment No. 1 adds back any released reservation quantities  
21          associated with a capacity release contract to the releasing shipper's contract  
22          quantities. Adjustment No. 2 deducts any reservation quantities associated with

1 a capacity release contract from the replacement shipper's contract quantities.  
2 The net difference between Adjustment No. 1 and Adjustment No. 2 is zero.  
3 Adjustment No. 3 annualizes those contracts which commenced during the Base  
4 Period. Adjustment No. 4 reflects the reduction to Base Period reservation  
5 quantities for those contracts which either terminated in the Base Period or will  
6 terminate prior to February 28, 2010, the end of the Test Period. Adjustment  
7 No. 5 reflects an increase in reservation quantities for annualizing those  
8 contracts which are projected to begin after the end of the Base Period, but  
9 during the Adjustment Period and prior to the end of the Test Period, or  
10 February 28, 2010. Finally, Adjustment No. 6 reflects the reversion of a contract  
11 (Contract 101833) from Rate Schedule FTS-WD and back to Rate Schedule  
12 FTS-1 (Contract 104169) per the settlement in Docket No. RP04-12-000. The  
13 reservation quantities, as adjusted, are shown in Column (k) of Exhibit No.  
14 FGT-58.

15 **Q. Please identify the adjustments to the Base Period usage quantities.**

16 A. As with the reservation quantities, six adjustments have been identified  
17 regarding the Base Period usage quantities. First, Adjustment No. 1 adds back  
18 any usage quantities associated with a capacity release contract to the releasing  
19 shipper's contract quantities. Adjustment No. 2 deducts any usage quantities  
20 associated with a capacity release contract from the replacement shipper's  
21 contract quantities. Once again, the net difference between Adjustment No. 1  
22 and Adjustment No. 2 is zero. Adjustment No. 3 annualizes the usage quantities

1 associated with those contracts which commenced during the Base Period.

2 Adjustment No. 4 reflects the reduction to Base Period usage quantities for those  
3 contracts which either terminated in the Base Period or will terminate prior to  
4 February 28, 2010, the end of the Test Period. Adjustment No. 5 reflects an  
5 increase in usage quantities by annualizing those contracts which are projected  
6 to begin after the end of the Base Period, but during the Adjustment Period and  
7 prior to the end of the Test Period, or February 28, 2010. Finally, Adjustment  
8 No. 6 reflects the reversion of a contract (Contract 101833) from Rate Schedule  
9 FTS-WD and back to FTS-1 (Contract 104169) per the settlement in Docket No.  
10 RP04-12-000. The usage quantities, as adjusted, are shown in Column (k) of  
11 No. FGT-58.

12 **Q. Please discuss FGT's At Risk Revenues.**

13 A. Exhibit No. FGT-59, comprises Schedule G-4.2, At Risk Revenues. Pages 1 and  
14 2 show the Base Period actual revenues and billing determinants by month, by  
15 rate schedule, by rate component. These revenues, which total \$13,436,455 for  
16 the twelve months ended May 31, 2009, result from the six Rate Schedule FTS-2  
17 transportation agreements associated with FGT's Phase VII Expansion, which  
18 went into service in 2008, and for which FGT is proposing rolled-in treatment in  
19 the instant filing. Page 3, of Exhibit No. FGT-59, reflects the Test Period  
20 projected revenues and billing determinants by month, by rate schedule, and by  
21 rate component. As reflected in Exhibit No. FGT-58, three contracts have either  
22 terminated or will terminate during the Test Period, while one contract has been

1 annualized to reflect increases in its contract quantity. For the twelve months  
2 ended February 28, 2010, projected revenues using the proposed rates will  
3 generate \$13,738,800, as shown on Page 3 of Exhibit No. FGT-59. FGT  
4 Witness Grygar discusses FGT's analysis of, and request for, rolled-in treatment  
5 in his prepared direct testimony.

6 **Q. Please explain Exhibit No. FGT-60.**

7 A. Exhibit No. FGT-60 shows the revenues booked to FERC Account Nos. 493-  
8 495 for the Base and Test Periods. For these accounts, FGT's Base and Test  
9 Periods include activity for Account No. 493, Rent from Gas Property, and  
10 Account No. 495, Other Gas Revenues. For the non-incremental facilities, the  
11 as adjusted amount of \$8,420, as shown on Page 1, Line 15 of Exhibit No. FGT-  
12 60, is credited to FGT's overall non-incremental Cost of Service, as shown on  
13 FGT Witness Brocato's Exhibit No. FGT-19. For the incremental facilities, the  
14 as adjusted amount of \$63,000, as shown on Page 4, Line 15 of Exhibit No.  
15 FGT-60, is credited to FGT's overall incremental Cost of Service, as shown on  
16 FGT Witness Brocato's Exhibit No. FGT-25.

17 **Q. Please describe any revenues and adjustments to Account No. 493, Rent**  
18 **from Gas Property.**

19 A. In June 2008, FGT received a one-time lease payment from Land and Natural  
20 Resource Development, Inc. in the amount of \$4,500 for an oil, gas and mineral  
21 lease in Mobile County, Alabama. Because this is a non-recurring item, FGT  
22 has made an adjustment to Account No. 493 to eliminate this amount from

1 Account No. 493. This adjustment has been reflected on Page 1 of my Exhibit  
2 No. FGT-60.

3 **Q. Please describe any revenues and adjustments to Account No. 495, Other**  
4 **Gas Revenue.**

5 A. The \$8,420 of non-incremental revenues reflect communication tower lease  
6 revenues from others, a data access agreement revenues, and royalties on the  
7 Jay/Lec Field in Santa Rosa County, Florida. The \$63,000 incremental revenues  
8 reflect the lease payments from Paragon ECS Holding LLC for compressor  
9 motor facilities and site lease. No adjustments have been made to either the  
10 non-incremental or incremental amounts in Account No. 495.

11 **Q. Does this conclude your prepared direct testimony?**

12 A. Yes, it does.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Transmission and Compression of Gas by Others  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	June (a)	July (b)	August (c)	September (d)	October (e)	November (f)
1	Contract Quantity (MMBtu) 1/	960,000	992,000	992,000	960,000	992,000	960,000
2	Usage Quantity (MMBtu)	686,177	700,791	718,723	487,321	706,425	747,202
3	Total Quantity	<u>1,646,177</u>	<u>1,692,791</u>	<u>1,710,723</u>	<u>1,447,321</u>	<u>1,698,425</u>	<u>1,707,202</u>
4	Cost Per Books						
5	Reservation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Usage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Cost Per Books 2/	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
7	Adjustments						
8	Reservation	\$ 23,040	\$ 23,808	\$ 23,808	\$ 23,040	\$ 23,808	\$ 23,040
9	Usage	3,431	3,504	3,594	2,437	3,532	3,736
9	Total Adjustments	<u>\$ 26,471</u>	<u>\$ 27,312</u>	<u>\$ 27,402</u>	<u>\$ 25,477</u>	<u>\$ 27,340</u>	<u>\$ 26,776</u>
10	Cost, As Adjusted						
11	Reservation	\$ 23,040	\$ 23,808	\$ 23,808	\$ 23,040	\$ 23,808	\$ 23,040
12	Usage	3,431	3,504	3,594	2,437	3,532	3,736
12	Total Cost, As Adjusted 3/	<u>\$ 26,471</u>	<u>\$ 27,312</u>	<u>\$ 27,402</u>	<u>\$ 25,477</u>	<u>\$ 27,340</u>	<u>\$ 26,776</u>

  

Line No.	Description	December (g)	January (h)	February (i)	March (j)	April (k)	May (l)	Total (m)
1	Contract Quantity (MMBtu) 1/	992,000	992,000	896,000	992,000	960,000	992,000	11,680,000
2	Usage Quantity (MMBtu)	763,125	775,987	677,336	594,852	667,284	715,128	8,240,351
3	Total Quantity	<u>1,755,125</u>	<u>1,767,987</u>	<u>1,573,336</u>	<u>1,586,852</u>	<u>1,627,284</u>	<u>1,707,128</u>	<u>19,920,351</u>
4	Cost Per Books							
5	Reservation	\$ -	\$ -	\$ -	\$ -	\$ 140,128	\$ 3,242	\$ 143,370
6	Usage	\$ -	\$ -	\$ -	\$ -	\$ 17,253	\$ -	\$ 17,253
6	Total Cost Per Books 2/	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 157,381</u>	<u>\$ 3,242</u>	<u>\$ 160,623</u>
7	Adjustments							
8	Reservation	\$ 23,808	\$ 23,808	\$ 21,504	\$ 23,808	\$ (117,088)	\$ 20,566	\$ 136,950
9	Usage	3,816	3,880	3,387	2,974	(13,917)	3,576	23,950
9	Total Adjustments	<u>\$ 27,624</u>	<u>\$ 27,688</u>	<u>\$ 24,891</u>	<u>\$ 26,782</u>	<u>\$ (131,005)</u>	<u>\$ 24,142</u>	<u>\$ 160,900</u>
10	Cost, As Adjusted							
11	Reservation	\$ 23,808	\$ 23,808	\$ 21,504	\$ 23,808	\$ 23,040	\$ 23,808	\$ 280,320
12	Usage	3,816	3,880	3,387	2,974	3,336	3,576	41,203
12	Total Cost, As Adjusted 3/	<u>\$ 27,624</u>	<u>\$ 27,688</u>	<u>\$ 24,891</u>	<u>\$ 26,782</u>	<u>\$ 26,376</u>	<u>\$ 27,384</u>	<u>\$ 321,523</u>

Footnotes:

- 1/ FGT holds firm capacity on Bay Gas Storage Co., Ltd. of 32,000 MMBtu per day in order to provide firm transportation service to Alabama Power Company. FGT recently exercised its rollover rights for an additional ten-year term expiring on November 30, 2018.
- 2/ Effective December 1, 2008, FGT exercised its rollover rights and extended the term of its firm transportation agreement with Alabama Power Company through November 30, 2018. Alabama Power reimburses FGT for FGT's transportation cost on Bay Gas. Prior to December 2008, FGT accounted for this transportation cost as a reduction in the transportation revenues from Alabama Power. Effective December 2008, with a catch-up entry recorded in April 2009, FGT began recording this transportation expense in Account 858.
- 3/ Costs as adjusted equal actual Base Period quantities times the currently effective rates.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities  
Transmission and Compression of Gas by Others  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	June (a)	July (b)	August (c)	September (d)	October (e)	November (f)
1	Contract Quantity (Dth/d) 1/	102,100	102,100	102,100	102,100	102,100	102,100
2	Usage Quantity (Dth)	2,822,122	2,902,400	2,858,923	2,559,063	2,483,710	2,093,421
3	Total Quantity	<u>2,924,222</u>	<u>3,004,500</u>	<u>2,961,023</u>	<u>2,661,163</u>	<u>2,585,810</u>	<u>2,195,147</u>
4	Cost Per Books						
5	Reservation	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744
6	Usage	103,448	101,653	103,745	96,456	94,341	83,677
7	Subtotal	<u>577,192</u>	<u>575,397</u>	<u>577,489</u>	<u>570,200</u>	<u>568,085</u>	<u>557,421</u>
8	Shaft Horsepower-Station 13A 2/	192,378	192,378	192,378	192,378	192,378	192,378
8	Total Cost Per Books	<u>\$ 769,570</u>	<u>\$ 767,775</u>	<u>\$ 769,867</u>	<u>\$ 762,578</u>	<u>\$ 760,463</u>	<u>\$ 749,799</u>
9	Adjustments						
10	Reservation	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095
11	Usage	(21,889)	(17,773)	(21,122)	(22,499)	(22,562)	(23,188)
12	Subtotal	<u>177,206</u>	<u>181,322</u>	<u>177,973</u>	<u>176,596</u>	<u>176,533</u>	<u>175,907</u>
13	Shaft Horsepower-Station 13A	-	-	-	-	-	-
13	Total Adjustments	<u>\$ 177,206</u>	<u>\$ 181,322</u>	<u>\$ 177,973</u>	<u>\$ 176,596</u>	<u>\$ 176,533</u>	<u>\$ 175,907</u>
14	Cost, As Adjusted						
15	Reservation 3/	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839
16	Usage 3/	81,559	83,880	82,623	73,957	71,779	60,489
17	Subtotal	<u>754,398</u>	<u>756,719</u>	<u>755,462</u>	<u>746,796</u>	<u>744,618</u>	<u>733,328</u>
18	Shaft Horsepower-Station 13A	192,378	192,378	192,378	192,378	192,378	192,378
18	Total Cost, As Adjusted	<u>\$ 946,776</u>	<u>\$ 949,097</u>	<u>\$ 947,840</u>	<u>\$ 939,174</u>	<u>\$ 936,996</u>	<u>\$ 925,706</u>

Line No.	Description	December (g)	January (h)	February (i)	March (j)	April (k)	May (l)	Total (m)
1	Contract Quantity (Dth) 1/	102,100	102,100	102,100	102,100	102,100	102,100	1,225,200
2	Usage Quantity (Dth)	1,407,298	1,481,635	1,889,943	2,318,794	2,713,405	3,038,803	28,579,143
3	Total Quantity	<u>1,509,398</u>	<u>1,583,735</u>	<u>1,992,043</u>	<u>2,420,894</u>	<u>2,815,505</u>	<u>3,140,903</u>	<u>29,804,343</u>
4	Cost Per Books							
5	Reservation	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744	\$ 473,744	\$ 5,684,928
6	Usage	69,425	34,537	42,556	86,458	112,541	99,537	1,028,374
7	Subtotal	<u>543,169</u>	<u>508,281</u>	<u>516,300</u>	<u>560,202</u>	<u>586,285</u>	<u>573,281</u>	<u>6,713,302</u>
8	Shaft Horsepower-Station 13A 2/	192,378	192,378	192,378	192,378	192,378	192,378	2,308,536
8	Total Cost Per Books	<u>\$ 735,547</u>	<u>\$ 700,659</u>	<u>\$ 708,678</u>	<u>\$ 752,580</u>	<u>\$ 778,663</u>	<u>\$ 765,659</u>	<u>\$ 9,021,838</u>
9	Adjustments							
10	Reservation	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095	\$ 199,095	\$ 2,389,140
11	Usage	(28,754)	8,571	12,063	(19,445)	(34,124)	(11,715)	(202,437)
12	Subtotal	<u>170,341</u>	<u>207,666</u>	<u>211,158</u>	<u>179,650</u>	<u>164,971</u>	<u>187,380</u>	<u>2,186,703</u>
13	Shaft Horsepower-Station 13A	-	-	-	-	-	-	-
13	Total Adjustments	<u>\$ 170,341</u>	<u>\$ 207,666</u>	<u>\$ 211,158</u>	<u>\$ 179,650</u>	<u>\$ 164,971</u>	<u>\$ 187,380</u>	<u>\$ 2,186,703</u>
14	Cost, As Adjusted							
15	Reservation 3/	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839	\$ 672,839	\$ 8,074,068
16	Usage 3/	40,671	43,108	54,619	67,013	78,417	87,822	825,937
17	Subtotal	<u>713,510</u>	<u>715,947</u>	<u>727,458</u>	<u>739,852</u>	<u>751,256</u>	<u>760,661</u>	<u>8,900,005</u>
18	Shaft Horsepower-Station 13A	192,378	192,378	192,378	192,378	192,378	192,378	2,308,536
18	Total Cost, As Adjusted	<u>\$ 905,888</u>	<u>\$ 908,325</u>	<u>\$ 919,836</u>	<u>\$ 932,230</u>	<u>\$ 943,634</u>	<u>\$ 953,039</u>	<u>\$ 11,208,541</u>

Footnotes:

- 1/ FGT holds firm capacity on Southern Natural Gas Company of 102,100 Dth/d under Rate Schedule FT for a primary term expiring August 31, 2010.
- 2/ Paragon ECS Holding LLC provides shaft energy to power FGT's Compressor Station 13A under an agreement expiring June 30, 2021. FGT pays an annual charge for this service remitted in twelve monthly installments.
- 3/ Reservation and usage costs, as adjusted, equal actual Base Period quantities times the motion rates filed by Southern Natural Gas Company on July 24, 2009 in Docket No. RP09-427-001 to be effective September 1, 2009. The adjusted usage costs also incorporate an ACA surcharge of \$0.0019 per Dth to become effective October 1, 2009.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Balance  
Twelve Months Ended May 31, 2009  
(Dth)

Line No.	Description	June (a)	July (b)	August (c)	September (d)	October (e)	November (f)	December (g)	January (h)	February (i)	March (j)	April (k)	May (l)	Total (m)
<b>GAS RECEIVED</b>														
1	Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Gas of Others Received for Gathering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Gas of Others Received for Transmission	74,132,106	72,679,302	78,663,894	74,479,984	65,554,684	55,706,520	54,973,058	63,531,488	59,263,790	64,176,296	61,313,319	77,887,689	802,362,130
4	Gas of Others Received for Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Gas of Others Received for Contract Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Exchanged Gas Received from Others	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Gas Received as Imbalances	1,206,909	488,494	1,066,909	1,127,460	290,611	1,384,894	410,136	789,970	830,325	93,145	755,332	1,136,231	9,580,416
8	Receipts of Respondent's Gas Transported by Others	3,508,299	3,603,191	3,577,646	3,046,384	3,190,135	2,840,249	2,170,423	2,267,622	2,567,279	2,913,646	3,360,689	3,753,931	36,819,494
9	Other Gas Withdrawn from Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Gas Received from Shippers as Compr Station Fuel	1,805,603	1,572,299	2,030,536	1,916,631	1,608,711	809,738	660,722	1,311,141	819,542	1,688,283	1,740,287	1,698,026	17,621,519
11	Gas Received from Shippers as Lost and Unacctd For	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Other Receipts	-	-	-	-	-	-	-	-	-	-	-	-	-
13	<b>TOTAL GAS RECEIVED</b>	<b>80,652,917</b>	<b>78,343,286</b>	<b>85,338,985</b>	<b>80,570,459</b>	<b>70,644,141</b>	<b>60,741,401</b>	<b>58,214,339</b>	<b>67,900,221</b>	<b>63,480,936</b>	<b>68,871,370</b>	<b>67,189,627</b>	<b>84,435,877</b>	<b>866,383,559</b>
<b>GAS DELIVERED</b>														
14	Gas Sales	282,500	190,000	148,764	-	58,379	-	-	-	-	-	-	161,500	840,760
15	Deliveries of Gas Gathered for Others	-	-	-	-	-	(383)	-	-	-	-	-	-	-
16	Deliveries of Gas Transported for Others	74,132,106	72,679,302	78,663,894	74,479,984	65,554,684	55,706,520	54,973,058	63,531,488	59,263,790	64,176,296	61,313,319	77,887,689	802,362,130
17	Deliveries of Gas Distributed for Others	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Deliveries of Contract Storage Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Exchange Gas Delivered to Others	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Gas Delivered as Imbalances	968,696	238,280	754,019	971,085	1,185,399	600,337	501,814	996,468	1,003,536	477,596	944,795	1,211,149	9,853,774
21	Deliveries of Gas to Others for Transportation	3,508,299	3,603,191	3,577,646	3,046,384	3,190,135	2,840,249	2,170,423	2,267,622	2,567,279	2,913,646	3,360,689	3,753,931	36,819,494
22	Other Gas Delivered to Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Gas Used for Compressor Station Fuel	1,752,457	1,583,450	1,873,472	1,465,445	965,519	784,996	585,929	813,793	759,520	940,812	1,045,856	1,491,303	14,072,552
24	Other Deliveries	89,067	86,306	74,567	45,267	83,602	63,862	34,127	92,818	112,786	54,692	43,524	144,207	924,825
25	<b>TOTAL GAS DELIVERED</b>	<b>80,733,125</b>	<b>78,390,529</b>	<b>85,092,362</b>	<b>80,008,165</b>	<b>71,037,718</b>	<b>59,996,181</b>	<b>58,265,351</b>	<b>67,702,189</b>	<b>63,706,911</b>	<b>68,563,042</b>	<b>66,728,183</b>	<b>84,649,779</b>	<b>864,873,535</b>
<b>GAS UNACCOUNTED FOR</b>														
26	Production System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Gathering System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Transmission System Losses	(80,208)	(47,243)	246,623	562,294	(393,577)	745,220	(51,012)	198,032	(225,975)	308,328	461,444	(213,902)	1,510,024
29	Distribution System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Storage System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Other Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
32	<b>TOTAL GAS UNACCOUNTED FOR</b>	<b>(80,208)</b>	<b>(47,243)</b>	<b>246,623</b>	<b>562,294</b>	<b>(393,577)</b>	<b>745,220</b>	<b>(51,012)</b>	<b>198,032</b>	<b>(225,975)</b>	<b>308,328</b>	<b>461,444</b>	<b>(213,902)</b>	<b>1,510,024</b>
33	<b>TOTAL GAS DELIVERIES &amp; UNACCOUNTED FOR</b>	<b>80,652,917</b>	<b>78,343,286</b>	<b>85,338,985</b>	<b>80,570,459</b>	<b>70,644,141</b>	<b>60,741,401</b>	<b>58,214,339</b>	<b>67,900,221</b>	<b>63,480,936</b>	<b>68,871,370</b>	<b>67,189,627</b>	<b>84,435,877</b>	<b>866,383,559</b>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Balance  
Twelve Months Ended May 31, 2009, As Adjusted  
(Dth)

Line No.	Description	2008						2009						Total (m)
		June (a)	July (b)	August (c)	September (d)	October (e)	November (f)	December (g)	January (h)	February (i)	March (j)	April (k)	May (l)	
1	GAS RECEIVED													
2	Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Gas of Others Received for Gathering	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Gas of Others Received for Transmission 1/	72,341,638	70,923,923	76,763,973	72,681,114	63,971,382	54,361,074	53,645,327	61,997,051	57,832,428	62,626,285	59,832,456	76,006,516	782,983,167
5	Gas of Others Received for Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Gas of Others Received for Contract Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Exchanged Gas Received from Others	1,066,955	765,828	859,662	1,313,210	219,833	792,471	191,026	449,002	719,844	-	120,000	160,000	6,657,831
8	Gas Received as Imbalances	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Receipts of Respondent's Gas Transported by Others 2/	3,508,299	3,603,191	3,577,646	3,046,384	3,190,135	2,840,249	2,170,423	2,267,622	2,567,279	2,913,646	3,380,689	3,753,931	36,819,494
10	Other Gas Withdrawn from Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Gas Received from Shippers as Compr. Station Fuel	1,372,884	1,348,941	1,454,184	1,370,867	1,215,624	1,035,343	1,010,265	1,163,190	1,093,235	1,186,273	1,144,157	1,443,664	14,838,427
12	Gas Received from Shippers as Lost and Unacctd For Other Receipts	136,530	134,149	144,615	136,309	120,891	102,962	100,468	115,676	108,719	117,972	113,784	143,569	1,475,644
13	TOTAL GAS RECEIVED	78,426,306	76,776,032	82,800,080	78,547,684	68,717,865	59,132,099	57,117,509	65,992,541	62,321,505	66,844,176	64,591,086	81,507,680	842,774,563
14	GAS DELIVERED													
15	Gas Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Deliveries of Gas Gathered for Others	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Deliveries of Gas Transported for Others 1/	72,341,638	70,923,923	76,763,973	72,681,114	63,971,382	54,361,074	53,645,327	61,997,051	57,832,428	62,626,285	59,832,456	76,006,516	782,983,167
18	Deliveries of Gas Distributed for Others	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Deliveries of Contract Storage Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Exchange Gas Delivered to Others	1,066,955	765,828	859,662	1,313,210	219,833	792,471	191,026	449,002	719,844	-	120,000	160,000	6,657,831
21	Gas Delivered as Imbalances	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Deliveries of Gas to Others for Transportation 2/	3,508,299	3,603,191	3,577,646	3,046,384	3,190,135	2,840,249	2,170,423	2,267,622	2,567,279	2,913,646	3,380,689	3,753,931	36,819,494
23	Other Gas Delivered to Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Gas Used for Compressor Station Fuel	1,289,449	1,266,961	1,365,808	1,287,367	1,141,746	972,422	948,868	1,092,499	1,026,795	1,114,179	1,074,623	1,355,928	13,936,645
25	Other Deliveries	83,435	81,980	88,376	83,300	73,878	62,921	61,397	70,691	66,440	72,094	69,534	87,736	901,782
26	TOTAL GAS DELIVERED	78,289,776	76,641,883	82,655,465	78,411,375	68,596,974	59,029,137	57,017,041	65,876,865	62,212,786	66,726,204	64,477,302	81,364,111	841,298,919
27	GAS UNACCOUNTED FOR													
28	Production System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Gathering System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Transmission System Losses	136,530	134,149	144,615	136,309	120,891	102,962	100,468	115,676	108,719	117,972	113,784	143,569	1,475,644
31	Distribution System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Storage System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Other Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL GAS UNACCOUNTED FOR	136,530	134,149	144,615	136,309	120,891	102,962	100,468	115,676	108,719	117,972	113,784	143,569	1,475,644
35	TOTAL GAS DELIVERIES & UNACCOUNTED FOR	78,426,306	76,776,032	82,800,080	78,547,684	68,717,865	59,132,099	57,117,509	65,992,541	62,321,505	66,844,176	64,591,086	81,507,680	842,774,563

1/ See Schedule G-3.  
2/ See Schedule I-4.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Comparison of Estimated Revenues With Cost of Service  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description (a)	Estimated Revenues (b)	Total Cost Of Service (c)
1	Gas Transportation	\$ 578,412,087 1/	
2	Impact of Negotiated Rates	<u>889,082 2/</u>	
3	Total	\$ <u>579,301,169</u>	\$ <u>579,218,226 3/</u>

1/ See Total Transportation Revenues as shown on Statement G.

2/ See Statement J, Page 2.

3/ See Schedules I-1(b), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Comparative Impact of Negotiated Rate Contracts on Revenue  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Rate Schedule (a)	Contract (b)	Shipper Name (c)	Revenue At	
				Maximum Rate (d)	Contract Rate (e)
1	FTS-WD	6011	PowerSouth Energy Cooperative	\$ 2,871,339	\$ 2,509,941
2	FTS-2	5997	Southern Company Services, Inc.	<u>17,289,255</u>	<u>16,761,571</u>
3			Total Revenue	\$ <u>20,160,594</u>	\$ <u>19,271,512</u>
4			Difference in Revenue	\$ <u>889,082</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Summary of Billing Determinants  
Estimated Based on Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	Reservation Units			Usage Units		
		Schedule G-2 (b)	Discount Adjustment (c)	Adjusted (d)	Schedule J-2 (e)	Schedule G-2 (f)	Discount Adjustment (g)
Non-Incremental:							
Market Area:							
1	Rate Schedule FTS-1	333,951,829		333,951,829	333,951,829	247,095,860	247,095,860
2	Rate Schedule SFTS 1/	70,580		70,580	141,160	70,580	70,580
3	Total FTS-1 & SFTS	334,022,409		334,022,409	334,092,989	247,166,440	247,166,440
4	Rate Schedule ITS-1 2/	7,136,334	(2,612,384)	4,523,950	4,523,950	14,272,667	7,136,334
5	Total Market Area	341,158,743	(2,612,384)	338,546,359	338,616,939	261,439,107	254,302,774
Western Division:							
6	Rate Schedule FTS-WD 3/	83,411,605	(9,304,386)	74,107,219	74,107,219	42,354,336	42,354,336
7	Rate Schedule ITS-WD 4/	81,801,757	(41,626,982)	40,174,775	40,174,775	81,801,757	81,801,757
8	Total	165,213,362	(50,931,367)	114,281,995	114,281,994	124,156,093	124,156,093
Western Division Increments:							
9	Rate Schedule FTS-WD					109,048,744	109,048,744
10	Rate Schedule ITS-WD					83,969,596	83,969,596
11	Total					193,018,340	193,018,340
12	Rate Schedule NNTS	10,603,472	-	10,603,472	10,603,472		
Incremental:							
13	Rate Schedule FTS-2 5/	472,001,658	(34,039,920)	437,961,738	437,961,738	397,387,967	397,387,967
14	Total FTS-2	472,001,658	(34,039,920)	437,961,738	437,961,738	397,387,967	397,387,967
15	Rate Schedule ITS-1 2/	7,136,333	(2,612,385)	4,523,948	4,523,948	-	7,136,333
16	Total Incremental	479,137,991	(36,652,305)	442,485,686	442,485,686	397,387,967	404,524,300

- 1/ One-part rate applied to usage quantities, reservation units are imputed at a 50% load factor.  
2/ Projected Rate Schedule ITS-1 reservation units allocated equally between non-incremental (50.0%) and incremental (50.0%), as adjusted for discounting.  
Projected Rate Schedule ITS-1 usage units allocated equally between non-incremental (50.0%) and incremental (50.0%), based on non-discounted units.  
For Discount Adjustment, see Schedule J-1.a, Lines 66 and 67.  
3/ Reservation units are imputed at 100% load factor, as adjusted for discounting. For Discount Adjustment, see also Schedule J-1.b, Line 133.  
4/ Reservation units are imputed at 100% load factor, as adjusted for discounting. For Discount Adjustment, see also Schedule J-1.c, Line 343.  
5/ For Discount Adjustment, see Schedule J-1.2, Line 624.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Rate Schedule	Contract No.	Month Yymm	Test Period Quantity (d)	Test Period Rate (\$/MMBtu) (e)	Test Period Revenue (f)	Test Period Revenue @ Max Rate \$0.7011 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
Discounted Rate Schedule ITS-1:										
1	ITS-1	5384	0808	22,588	0.5031	11,364	15,836	71.76%	16,209	(6,379)
2	ITS-1	5384	0901	97,855	0.3099	30,329	68,606	44.21%	43,262	(54,593)
3	ITS-1	5496	0806	1,329,778	0.5571	740,820	932,307	79.46%	1,056,642	(273,136)
4	ITS-1	5496	0807	1,329,821	0.3960	526,630	932,338	56.48%	751,083	(578,738)
5	ITS-1	5496	0808	1,534,012	0.4640	711,815	1,075,496	66.18%	1,015,209	(518,803)
6	ITS-1	5496	0809	2,834,826	0.5727	1,623,574	1,987,497	81.69%	2,315,769	(519,057)
7	ITS-1	5496	0810	621,648	0.1901	118,177	435,837	27.11%	168,529	(453,119)
8	ITS-1	5496	0811	145,227	0.1697	24,648	101,819	24.21%	35,159	(110,068)
9	ITS-1	5496	0901	515,668	0.4886	251,974	361,535	69.70%	359,421	(156,247)
10	ITS-1	5496	0903	417,176	0.2538	105,878	292,482	36.20%	151,018	(266,158)
11	ITS-1	5496	0904	652,159	0.3066	199,957	457,229	43.73%	285,189	(366,970)
12	ITS-1	5496	0905	1,146,893	0.3925	450,171	804,087	55.99%	642,145	(504,748)
13	ITS-1	5574	0808	458,071	0.4142	189,722	321,154	59.08%	270,628	(187,443)
14	ITS-1	5574	0810	29,518	0.2483	7,329	20,695	35.41%	10,452	(19,066)
15	ITS-1	5574	0904	73,033	0.2517	18,384	51,203	35.90%	26,219	(46,814)
16	ITS-1	5743	0808	10,326	0.4691	4,844	7,240	66.91%	6,909	(3,417)
17	ITS-1	5743	0901	64,975	0.2943	19,121	45,554	41.97%	27,270	(37,705)
18	ITS-1	5743	0902	73,058	0.3080	22,499	51,221	43.93%	32,094	(40,964)
19	ITS-1	5743	0903	19,152	0.2091	4,005	13,427	29.83%	5,713	(13,439)
20	ITS-1	5743	0904	2,944	0.4035	1,188	2,064	57.56%	1,695	(1,249)
21	ITS-1	5743	0905	107,942	0.3725	40,206	75,678	53.13%	57,350	(50,592)
22	ITS-1	6085	0901	3,724	0.2092	779	2,611	29.84%	1,111	(2,613)
23	ITS-1	6085	0902	95,462	0.4259	40,655	66,928	60.74%	57,984	(37,478)
24	ITS-1	6085	0903	96,307	0.2539	24,453	67,521	36.22%	34,882	(61,425)
25	ITS-1	6193	0807	21,670	0.3981	8,627	15,193	56.78%	12,304	(9,366)
26	ITS-1	6193	0901	149,178	0.1923	28,693	104,589	27.43%	40,920	(108,258)
27	ITS-1	6193	0903	26,860	0.2091	5,616	18,832	29.82%	8,010	(18,850)
28	ITS-1	6193	0905	2,366	0.5600	1,325	1,659	79.88%	1,890	(476)
29	ITS-1	104168	0806	676,603	0.1000	67,660	474,366	14.26%	96,484	(580,119)
30	ITS-1	104168	0807	131,326	0.1000	13,133	92,073	14.26%	18,727	(112,599)
31	ITS-1	104168	0808	79,317	0.1000	7,932	55,609	14.26%	11,311	(68,006)
32	ITS-1	104168	0903	19,679	0.1000	1,968	13,797	14.26%	2,806	(16,873)
33	Total Discounted Rate Schedule ITS-1				12,789,162	5,303,476	8,966,481		7,564,393	(5,224,769)
Non-Discounted Rate Schedule ITS-1:										
34	ITS-1	5384	0806	12,000	\$ 0.7011	\$ 8,413	\$ 8,413	100.00%	12,000	-
35	ITS-1	5384	0809	8,992	0.7011	6,304	6,304	100.00%	8,992	-
36	ITS-1	5384	0902	28,110	0.7011	19,708	19,708	100.00%	28,110	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Rate Schedule (a)	Contract No. (b)	Month yymm (c)	Test Period Quantity (d)	Test Period Rate (\$/MMBtu) (e)	Test Period Revenue (f)	Test Period Revenue @ Max Rate \$0.7011 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
37	ITS-1	5384	0905	35,158	0.7011	24,649	24,649	100.00%	35,158	-
38	ITS-1	5488	0806	2,890	0.7011	2,026	2,026	100.00%	2,890	-
39	ITS-1	5488	0809	28,963	0.7011	20,306	20,306	100.00%	28,963	-
40	ITS-1	5496	0902	284,106	0.7011	199,187	199,187	100.00%	284,106	-
41	ITS-1	5574	0806	120,182	0.7011	84,260	84,260	100.00%	120,182	-
42	ITS-1	5574	0807	63,018	0.7011	44,182	44,182	100.00%	63,018	-
43	ITS-1	5574	0809	291,466	0.7011	204,347	204,347	100.00%	291,466	-
44	ITS-1	5574	0901	83,449	0.7011	58,506	58,506	100.00%	83,449	-
45	ITS-1	5574	0902	100,285	0.7011	70,310	70,310	100.00%	100,285	-
46	ITS-1	5574	0903	36,183	0.7011	25,368	25,368	100.00%	36,183	-
47	ITS-1	5743	0809	13,831	0.7011	9,697	9,697	100.00%	13,831	-
48	ITS-1	6139	0807	19,586	0.7011	13,732	13,732	100.00%	19,586	-
49	ITS-1	6139	0808	837	0.7011	587	587	100.00%	837	-
50	ITS-1	6139	0810	19,043	0.7011	13,351	13,351	100.00%	19,043	-
51	ITS-1	6139	0901	101,135	0.7011	70,906	70,906	100.00%	101,135	-
52	ITS-1	6139	0902	2,079	0.7011	1,458	1,458	100.00%	2,079	-
53	ITS-1	6139	0903	51,880	0.7011	36,373	36,373	100.00%	51,880	-
54	ITS-1	6139	0905	5	0.7011	4	4	100.00%	5	-
55	ITS-1	6193	0808	59,795	0.7011	41,922	41,922	100.00%	59,795	-
56	ITS-1	6193	0902	94,122	0.7011	65,989	65,989	100.00%	94,122	-
57	ITS-1	6207	0807	1,023	0.7011	717	717	100.00%	1,023	-
58	ITS-1	6207	0808	4,435	0.7011	3,109	3,109	100.00%	4,435	-
59	ITS-1	6207	0810	11,673	0.7011	8,184	8,184	100.00%	11,673	-
60	ITS-1	6207	0901	325	0.7011	228	228	100.00%	325	-
61	ITS-1	101007	0902	4,606	0.7011	3,229	3,229	100.00%	4,606	-
62	ITS-1	101483	0808	4,273	0.7011	2,996	2,996	100.00%	4,273	-
63	ITS-1	104976	0807	55	0.7011	39	39	100.00%	55	-
64	Total Non-Discounted Rate Schedule ITS-1			1,483,505		1,040,085	1,040,085		1,483,505	-

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Schedule J-1.1.a  
Page 2

(5,224,769)
(2,612,384)
(2,612,385)
(5,224,769)

\$ 6,343,561 \$ 10,006,567

14,272,667

Total Rate Schedule ITS-1:

Allocated to Rate Schedule FTS-1  
Allocated to Rate Schedule FTS-2

Total Allocated

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yrmm	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Ratio (f)/(g)	Adjusted Test Period Quantity (d)*(h)	Discount Adjustment (i)-(d)
	(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)
Discounted Rate Schedule FTS-WD:									
1	5750	NOBLE ENERGY MARKETING, INC.	0806	180,000	0.0258	4,648	27.07%	48,726	(131,274)
2	5750	NOBLE ENERGY MARKETING, INC.	0807	186,000	0.0240	4,455	25.11%	46,705	(139,295)
3	5750	NOBLE ENERGY MARKETING, INC.	0808	186,000	0.0273	5,082	28.64%	53,270	(132,730)
4	5750	NOBLE ENERGY MARKETING, INC.	0809	180,000	0.0300	5,400	31.45%	56,610	(123,390)
5	5750	NOBLE ENERGY MARKETING, INC.	0810	465,000	0.0300	13,950	31.45%	146,243	(318,758)
6	5750	NOBLE ENERGY MARKETING, INC.	0811	450,000	0.0300	13,500	31.45%	141,525	(308,475)
7	5750	NOBLE ENERGY MARKETING, INC.	0812	485,000	0.0300	13,950	31.45%	146,243	(318,758)
8	5750	NOBLE ENERGY MARKETING, INC.	0901	465,000	0.0300	13,950	31.45%	146,243	(318,758)
9	5750	NOBLE ENERGY MARKETING, INC.	0902	420,000	0.0300	12,600	31.45%	132,090	(287,910)
10	5750	NOBLE ENERGY MARKETING, INC.	0903	465,000	0.0300	13,950	31.45%	146,243	(318,758)
11	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0806	360,000	0.0700	25,200	34.34%	264,168	(95,832)
12	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0807	372,000	0.0700	26,040	35.489	272,974	(99,026)
13	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0808	372,000	0.0700	26,040	35.489	272,974	(99,026)
14	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0809	360,000	0.0695	25,013	34.344	262,188	(97,812)
15	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0810	372,000	0.0689	25,620	35.489	268,547	(103,453)
16	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0811	372,000	0.0676	24,350	34.344	255,240	(104,760)
17	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0812	372,000	0.0678	25,240	35.489	264,566	(107,434)
18	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0901	336,000	0.0673	22,596	32.054	236,846	(99,154)
19	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0902	372,000	0.0677	25,192	35.489	268,249	(103,751)
20	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0903	372,000	0.0688	25,620	34.344	258,120	(101,880)
21	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0904	360,000	0.0684	24,624	35.489	269,142	(102,858)
22	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	0905	372,000	0.0690	25,675	35.489	269,142	(102,858)
23	5895	ALABAMA POWER COMPANY	0806	960,000	0.0900	86,400	94.34%	905,864	(54,336)
24	5895	ALABAMA POWER COMPANY	0807	992,000	0.0900	89,280	94.34%	935,853	(56,147)
25	5895	ALABAMA POWER COMPANY	0808	1,984,000	0.0916	181,734	96.02%	1,905,037	(78,963)
26	5895	ALABAMA POWER COMPANY	0809	960,000	0.0900	86,400	94.34%	905,864	(54,336)
27	5895	ALABAMA POWER COMPANY	0810	960,000	0.0900	86,400	94.34%	935,853	(56,147)
28	5895	ALABAMA POWER COMPANY	0811	960,000	0.0900	86,400	94.34%	905,864	(54,336)
29	5895	ALABAMA POWER COMPANY	0812	960,000	0.0900	86,400	94.34%	935,853	(56,147)
30	5895	ALABAMA POWER COMPANY	0901	982,000	0.0900	89,280	94.34%	935,853	(56,147)
31	5895	ALABAMA POWER COMPANY	0902	896,000	0.0900	80,640	85.478	845,286	(50,714)
32	5895	ALABAMA POWER COMPANY	0903	992,000	0.0900	89,280	94.34%	935,853	(56,147)
33	5977	SOUTHERN COMPANY SERVICES	0806	750,000	0.0806	60,456	84.50%	633,750	(116,250)
34	5977	SOUTHERN COMPANY SERVICES	0807	775,000	0.0811	62,845	85.00%	658,750	(116,250)
35	5977	SOUTHERN COMPANY SERVICES	0808	775,000	0.0801	62,047	83.92%	650,380	(124,620)
36	5977	SOUTHERN COMPANY SERVICES	0809	750,000	0.0793	59,482	83.13%	623,475	(126,525)
37	5977	SOUTHERN COMPANY SERVICES	0810	775,000	0.0774	60,019	81.18%	629,145	(145,855)
38	5977	SOUTHERN COMPANY SERVICES	0811	750,000	0.0773	57,975	81.03%	607,725	(142,275)
39	5977	SOUTHERN COMPANY SERVICES	0812	775,000	0.0792	61,367	83.00%	643,250	(131,750)
40	5977	SOUTHERN COMPANY SERVICES	0901	775,000	0.0796	61,686	83.43%	646,583	(128,418)
41	5977	SOUTHERN COMPANY SERVICES	0902	700,000	0.0782	54,726	81.95%	573,650	(126,350)
42	5977	SOUTHERN COMPANY SERVICES	0903	775,000	0.0782	60,621	81.99%	635,423	(139,578)
43	5977	SOUTHERN COMPANY SERVICES	0904	750,000	0.0774	58,037	81.11%	608,325	(141,675)
44	5977	SOUTHERN COMPANY SERVICES	0905	775,000	0.0783	60,652	82.03%	635,733	(139,268)
45	102037	IPSCO STEEL (ALABAMA) INC.	0806	60,000	0.0672	4,032	70.44%	42,264	(17,736)
46	102037	IPSCO STEEL (ALABAMA) INC.	0807	62,000	0.0672	4,166	70.43%	43,667	(18,333)
47	102037	IPSCO STEEL (ALABAMA) INC.	0808	62,000	0.0672	4,166	70.43%	43,667	(18,333)
48	102037	IPSCO STEEL (ALABAMA) INC.	0809	60,000	0.0672	4,032	70.44%	42,264	(17,736)
49	102037	IPSCO STEEL (ALABAMA) INC.	0810	62,000	0.0672	4,166	70.43%	43,667	(18,333)
50	102037	IPSCO STEEL (ALABAMA) INC.	0811	60,000	0.0500	3,000	52.41%	31,446	(28,554)
51	102037	IPSCO STEEL (ALABAMA) INC.	0812	62,000	0.0500	3,100	52.41%	32,494	(29,506)

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Schedule J-1.1.b

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FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2008, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yymm	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Ratio (f)/(g)	Adjusted Test Period Quantity (d)*(h)	Discount Adjustment (i)-(d)
	(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(i)
52	102037	IPSCO STEEL (ALABAMA) INC.	0901	62,000	0.0500	3,100	52.41%	32,494	(29,506)
53	102037	IPSCO STEEL (ALABAMA) INC.	0902	56,000	0.0500	2,800	52.41%	29,350	(26,650)
54	102037	IPSCO STEEL (ALABAMA) INC.	0903	62,000	0.0500	3,100	52.41%	32,494	(29,506)
55	102037	IPSCO STEEL (ALABAMA) INC.	0904	60,000	0.0672	4,032	70.44%	42,264	(17,736)
56	102037	IPSCO STEEL (ALABAMA) INC.	0905	62,000	0.0672	4,166	70.43%	43,667	(18,333)
57	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0806	62,000	0.0672	4,032	70.44%	42,264	(17,736)
58	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0807	62,000	0.0672	4,166	70.43%	43,667	(18,333)
59	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0808	62,000	0.0672	4,166	70.43%	43,667	(18,333)
60	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0809	62,000	0.0672	4,032	70.44%	42,264	(17,736)
61	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0810	62,000	0.0672	4,166	70.43%	43,667	(18,333)
62	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0811	105,000	0.0783	8,226	82.12%	86,226	(18,774)
63	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0812	108,500	0.0783	8,500	82.12%	89,100	(19,400)
64	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0901	108,500	0.0783	8,500	82.12%	89,100	(19,400)
65	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0902	98,000	0.0783	7,678	82.12%	80,478	(17,522)
66	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0903	108,500	0.0783	8,500	82.12%	89,100	(19,400)
67	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0904	105,000	0.0783	8,226	82.12%	86,226	(18,774)
68	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	0905	108,500	0.0783	8,500	82.12%	89,100	(19,400)
69	107047	INFINITE ENERGY, INC.	0806	600,000	0.0800	48,000	83.86%	503,160	(96,840)
70	107047	INFINITE ENERGY, INC.	0807	620,000	0.0800	49,600	83.86%	519,932	(100,068)
71	107047	INFINITE ENERGY, INC.	0808	620,000	0.0800	49,600	83.86%	519,932	(100,068)
72	107047	INFINITE ENERGY, INC.	0809	600,000	0.0800	48,000	83.86%	503,160	(96,840)
73	107047	INFINITE ENERGY, INC.	0810	620,000	0.0800	49,600	83.86%	519,932	(100,068)
74	107047	INFINITE ENERGY, INC.	0811	600,000	0.0800	48,000	83.86%	503,160	(96,840)
75	107047	INFINITE ENERGY, INC.	0812	620,000	0.0800	49,600	83.86%	519,932	(100,068)
76	107047	INFINITE ENERGY, INC.	0901	620,000	0.0800	49,600	83.86%	519,932	(100,068)
77	107047	INFINITE ENERGY, INC.	0902	560,000	0.0800	44,800	83.86%	469,616	(90,384)
78	107047	INFINITE ENERGY, INC.	0903	620,000	0.0800	49,600	83.86%	519,932	(100,068)
79	107047	INFINITE ENERGY, INC.	0904	600,000	0.0800	48,000	83.86%	503,160	(96,840)
80	107047	INFINITE ENERGY, INC.	0905	620,000	0.0800	49,600	83.86%	519,932	(100,068)
81	108808	INFINITE ENERGY, INC.	0806	480,000	0.0725	34,800	76.00%	364,800	(115,200)
82	108808	INFINITE ENERGY, INC.	0807	496,000	0.0725	35,960	76.00%	376,960	(119,040)
83	108808	INFINITE ENERGY, INC.	0808	496,000	0.0725	35,960	76.00%	376,960	(119,040)
84	108808	INFINITE ENERGY, INC.	0809	480,000	0.0725	34,800	76.00%	364,800	(115,200)
85	108808	INFINITE ENERGY, INC.	0810	775,000	0.0725	56,188	76.00%	589,000	(186,000)
86	108808	INFINITE ENERGY, INC.	0811	750,000	0.0725	54,375	76.00%	570,000	(186,000)
87	108808	INFINITE ENERGY, INC.	0812	775,000	0.0725	56,188	76.00%	589,000	(186,000)
88	108808	INFINITE ENERGY, INC.	0901	775,000	0.0725	56,188	76.00%	589,000	(186,000)
89	108808	INFINITE ENERGY, INC.	0902	700,000	0.0725	50,750	76.00%	532,000	(168,000)
90	108808	INFINITE ENERGY, INC.	0903	775,000	0.0725	56,188	76.00%	589,000	(186,000)
91	108808	INFINITE ENERGY, INC.	0904	750,000	0.0725	54,375	76.00%	570,000	(180,000)
92	108808	INFINITE ENERGY, INC.	0905	496,000	0.0725	35,960	76.00%	376,960	(119,040)
93		Total Discounted Rate Schedule FTS-WD		44,513,000		3,358,838		35,208,614	(9,304,386)
94	5538	Non-Discounted Rate Schedule FTS-WD:	0806	650,010	0.0954	62,011	100.00%	650,010	-
95	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	0807	671,677	0.0954	64,078	100.00%	671,677	-
96	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	0808	671,677	0.0954	64,078	100.00%	671,677	-
97	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	0809	650,010	0.0954	62,011	100.00%	650,010	-
98	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	0904	477,210	0.0954	45,526	100.00%	477,210	-
99	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	0905	671,677	0.0954	64,078	100.00%	671,677	-
100	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0806	900	0.0954	86	100.00%	900	-
101	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0807	930	0.0954	89	100.00%	930	-



FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yymm	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Test Period Reservation @ Max Rate \$0.0954	Ratio (f)/(g)	Adjusted Test Period Quantity (d)*(h)	Discount Adjustment (i)-(d)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
102	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0808	930	0.0954	89	89	100.00%	930	-
103	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0809	900	0.0954	86	86	100.00%	900	-
104	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0810	930	0.0954	89	89	100.00%	930	-
105	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0811	900	0.0954	86	86	100.00%	900	-
106	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0812	930	0.0954	89	89	100.00%	930	-
107	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0901	930	0.0954	89	89	100.00%	930	-
108	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0902	840	0.0954	80	80	100.00%	840	-
109	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0903	930	0.0954	89	89	100.00%	930	-
110	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0904	900	0.0954	86	86	100.00%	900	-
111	5628	ENTEX, A DIVISION OF NORAM ENERGY CORP	0905	930	0.0954	89	89	100.00%	930	-
112	5895	ALABAMA POWER COMPANY	0904	960,000	0.0954	91,584	91,584	100.00%	960,000	-
113	5895	ALABAMA POWER COMPANY	0905	982,000	0.0954	94,637	94,637	100.00%	982,000	-
114	6059	SOUTHEAST ALABAMA GAS DISTRICT	0810	568,695	0.0954	54,254	54,254	100.00%	568,695	-
115	6059	SOUTHEAST ALABAMA GAS DISTRICT	0811	670,470	0.0954	63,963	63,963	100.00%	670,470	-
116	6059	SOUTHEAST ALABAMA GAS DISTRICT	0812	692,819	0.0954	66,095	66,095	100.00%	692,819	-
117	6059	SOUTHEAST ALABAMA GAS DISTRICT	0901	692,819	0.0954	66,095	66,095	100.00%	692,819	-
118	6059	SOUTHEAST ALABAMA GAS DISTRICT	0902	625,772	0.0954	59,699	59,699	100.00%	625,772	-
119	6059	SOUTHEAST ALABAMA GAS DISTRICT	0903	692,819	0.0954	66,095	66,095	100.00%	692,819	-
120		Total Non-Discounted Rate Schedule FTS-WD		9,698,605		925,251	925,251		9,698,605	
Negotiated Rate Schedule FTS-WD: 1/										
121	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0806	2,400,000	0.0954	228,960	228,960	100.00%	2,400,000	-
122	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0807	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
123	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0808	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
124	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0809	2,400,000	0.0954	228,960	228,960	100.00%	2,400,000	-
125	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0810	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
126	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0811	2,400,000	0.0954	228,960	228,960	100.00%	2,400,000	-
127	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0812	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
128	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0901	2,240,000	0.0954	213,696	213,696	100.00%	2,240,000	-
129	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0902	2,240,000	0.0954	213,696	213,696	100.00%	2,240,000	-
130	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0903	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
131	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0904	2,400,000	0.0954	228,960	228,960	100.00%	2,400,000	-
132	6011	POWERSOUTH ENERGY COOPERATIVE 2/	0905	2,480,000	0.0954	236,592	236,592	100.00%	2,480,000	-
		Total Rate Schedule FTS-WD		83,411,605		7,069,769	7,069,769		74,107,219	(9,304,386)

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

2/ Formerly Alabama Electric Cooperative, Inc.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Rate (\$/MMBtu)	Test Period Revenue	Test Period Revenue @ Max Rate \$ 0.0954	Ratio (f)/(g)	Adjusted Test Period Quantity	Discount Adjustment (i)-(d)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	5376	EXXON MOBIL CORPORATION	0806	1,416,618	0.0364	\$ 51,565	\$ 135,145	38.16%	540,581	(876,037)
2	5376	EXXON MOBIL CORPORATION	0807	1,681,703	0.0364	61,214	160,434	38.16%	641,738	(1,039,965)
3	5376	EXXON MOBIL CORPORATION	0808	1,309,332	0.0364	47,660	124,910	38.16%	499,641	(809,691)
4	5376	EXXON MOBIL CORPORATION	0809	588,687	0.0398	23,416	56,161	41.69%	245,424	(343,263)
5	5376	EXXON MOBIL CORPORATION	0810	1,363,357	0.0366	49,899	130,064	38.36%	826,578	(840,373)
6	5376	EXXON MOBIL CORPORATION	0811	1,798,081	0.0439	78,848	171,537	45.97%	761,090	(971,503)
7	5376	EXXON MOBIL CORPORATION	0812	1,984,072	0.0366	72,617	189,280	38.36%	935,105	(1,222,982)
8	5376	EXXON MOBIL CORPORATION	0901	1,995,529	0.0447	89,200	190,373	46.86%	696,229	(1,060,424)
9	5376	EXXON MOBIL CORPORATION	0902	1,485,764	0.0447	66,414	141,742	46.86%	851,112	(789,535)
10	5376	EXXON MOBIL CORPORATION	0903	1,816,286	0.0447	81,188	173,274	46.86%	615,996	(965,174)
11	5376	EXXON MOBIL CORPORATION	0904	1,314,545	0.0447	58,760	125,408	46.86%	621,444	(698,549)
12	5376	EXXON MOBIL CORPORATION	0905	1,326,172	0.0447	59,280	126,517	46.86%	25,020	(704,728)
13	5383	FLORIDA GAS UTILITY	0806	55,899	0.0427	2,387	5,333	44.76%	41,495	(30,879)
14	5383	FLORIDA GAS UTILITY	0807	64,575	0.0594	3,837	6,160	62.29%	170,668	(24,351)
15	5383	FLORIDA GAS UTILITY	0808	75,186	0.0527	3,959	7,173	55.19%	176	(33,691)
16	5383	FLORIDA GAS UTILITY	0809	303,140	0.0537	16,282	28,920	56.30%	176	(132,472)
17	5383	FLORIDA GAS UTILITY	0810	384	0.0443	17	37	45.95%	73,107	(208)
18	5383	FLORIDA GAS UTILITY	0901	156,011	0.0447	6,974	14,883	46.86%	41,093	(82,904)
19	5383	FLORIDA GAS UTILITY	0902	87,693	0.0447	3,920	8,366	46.86%	246,491	(46,600)
20	5383	FLORIDA GAS UTILITY	0903	20,240	0.0447	905	1,931	46.87%	237,427	(10,754)
21	5393	BP ENERGY COMPANY	0806	528,384	0.0445	23,513	50,408	46.65%	278,199	(281,893)
22	5393	BP ENERGY COMPANY	0807	509,064	0.0445	22,653	48,565	46.64%	321,640	(271,637)
23	5393	BP ENERGY COMPANY	0808	596,354	0.0445	26,538	56,892	46.65%	238,823	(318,155)
24	5393	BP ENERGY COMPANY	0809	689,475	0.0445	30,682	65,776	46.65%	209,443	(367,835)
25	5393	BP ENERGY COMPANY	0810	522,257	0.0447	23,345	49,823	46.86%	189,175	(277,527)
26	5393	BP ENERGY COMPANY	0811	424,649	0.0536	22,782	40,512	56.24%	201,820	(185,826)
27	5393	BP ENERGY COMPANY	0812	430,687	0.0447	19,252	41,088	46.86%	193,730	(228,867)
28	5393	BP ENERGY COMPANY	0901	413,422	0.0447	18,480	39,440	46.86%	189,175	(214,613)
29	5393	BP ENERGY COMPANY	0902	403,788	0.0447	18,049	38,521	46.85%	209,443	(237,608)
30	5393	BP ENERGY COMPANY	0903	447,051	0.0447	19,983	42,649	46.86%	189,505	(214,901)
31	5393	BP ENERGY COMPANY	0904	404,406	0.0447	18,077	38,580	46.86%	173,652	(141,622)
32	5393	BP ENERGY COMPANY	0905	266,508	0.0447	11,913	25,425	46.86%	165,405	(187,422)
33	5728	INFINITE ENERGY, INC.	0806	349,470	0.0474	16,967	33,339	49.69%	420,962	(444,436)
34	5728	INFINITE ENERGY, INC.	0807	154,971	0.0479	7,421	14,784	50.20%	22,558	(10,513)
35	5728	INFINITE ENERGY, INC.	0808	352,827	0.0447	15,781	33,660	46.88%	77,795	(77,176)
36	5728	INFINITE ENERGY, INC.	0809	864,998	0.0464	40,120	82,521	48.62%	122,616	(175,818)
37	5728	INFINITE ENERGY, INC.	0810	33,071	0.0651	2,152	82,521	48.62%	173,652	(187,422)
38	5728	INFINITE ENERGY, INC.	0811	19,171	0.0447	857	1,155	68.21%	22,558	(10,513)
39	5728	INFINITE ENERGY, INC.	0812	89,403	0.0618	857	1,829	46.86%	8,984	(10,187)
40	5728	INFINITE ENERGY, INC.	0901	162,294	0.0824	13,376	8,529	64.77%	57,906	(31,497)
41	5728	INFINITE ENERGY, INC.	0902	260,775	0.0449	11,698	15,483	86.39%	140,206	(237,608)
42	5728	INFINITE ENERGY, INC.	0903	15,310	0.0447	684	24,878	47.02%	122,616	(138,159)
43	5728	INFINITE ENERGY, INC.	0905	35,187	0.0447	1,878	3,357	46.82%	7,168	(8,142)
44	6160	ANADARKO ENERGY SERVICES COMPANY	0808	7,501	0.0445	334	716	55.94%	19,684	(15,503)
45	6160	ANADARKO ENERGY SERVICES COMPANY	0809	10,000	0.0445	445	954	46.65%	3,499	(4,002)
46	6160	ANADARKO ENERGY SERVICES COMPANY	0812	1,900	0.0447	85	181	46.65%	4,665	(5,335)
47	6189	NATIONAL ENERGY & TRADE, L.P.	0807	15,749	0.0445	701	1,502	46.67%	892	(1,008)
48	6189	NATIONAL ENERGY & TRADE, L.P.	0809	76,685	0.0445	3,412	7,316	46.64%	7,350	(8,399)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Revenue (f)	Test Period @ Max Rate \$ 0.0954 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (j)-(d) (j)
49	6189	NATIONAL ENERGY & TRADE, L.P.	0810	135,486	0.0491	6,653	12,925	51.47%	69,735	(65,751)
50	6189	NATIONAL ENERGY & TRADE, L.P.	0811	174,029	0.0447	7,779	16,602	46.86%	81,550	(92,479)
51	6189	NATIONAL ENERGY & TRADE, L.P.	0812	297,988	0.0447	13,320	28,428	46.86%	139,637	(158,351)
52	6189	NATIONAL ENERGY & TRADE, L.P.	0901	77,313	0.0447	3,456	7,376	46.85%	36,221	(41,092)
53	6189	NATIONAL ENERGY & TRADE, L.P.	0902	40,000	0.0447	1,788	3,816	46.86%	18,744	(21,256)
54	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0806	24,972	0.0445	1,111	2,382	46.64%	11,647	(13,325)
55	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0807	41,586	0.0445	1,851	3,967	46.66%	19,404	(22,182)
56	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0808	132,260	0.0445	5,886	12,618	46.65%	61,599	(70,561)
57	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0809	634,808	0.0445	28,249	60,561	46.65%	296,138	(338,670)
58	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0810	97,597	0.0447	4,363	9,311	46.86%	45,734	(51,863)
59	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0811	102,330	0.0447	4,574	9,762	46.86%	47,952	(54,378)
60	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0812	104,490	0.0447	4,671	9,968	46.86%	48,964	(55,526)
61	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0901	121,546	0.0447	5,433	11,595	46.86%	56,956	(64,590)
62	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0902	203,986	0.0447	9,118	19,460	46.86%	95,588	(108,398)
63	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0903	21,248	0.0447	950	2,027	46.87%	9,959	(11,289)
64	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0904	2,945	0.0649	191	281	67.97%	2,002	(943)
65	6208	SEQUENT ENERGY MANAGEMENT, L.P.	0905	115,752	0.0647	7,489	11,043	67.82%	78,503	(37,249)
66	100599	ENBRIDGE MARKETING (U.S.) INC.	0807	130,085	0.0473	6,156	12,410	49.61%	64,535	(65,550)
67	100599	ENBRIDGE MARKETING (U.S.) INC.	0808	38,966	0.0445	1,734	3,717	46.65%	18,178	(20,788)
68	100599	ENBRIDGE MARKETING (U.S.) INC.	0809	207,243	0.0455	9,425	19,771	47.67%	98,793	(108,450)
69	100599	ENBRIDGE MARKETING (U.S.) INC.	0810	30,537	0.0447	1,365	2,913	46.86%	14,310	(16,227)
70	100599	ENBRIDGE MARKETING (U.S.) INC.	0811	1,200	0.0450	54	114	47.37%	568	(632)
71	100599	ENBRIDGE MARKETING (U.S.) INC.	0812	402,129	0.0538	21,647	38,363	56.43%	226,921	(175,208)
72	100599	ENBRIDGE MARKETING (U.S.) INC.	0901	1,997,131	0.0483	96,516	190,526	50.66%	1,011,747	(985,384)
73	100599	ENBRIDGE MARKETING (U.S.) INC.	0902	33,166	0.0496	1,645	3,164	51.99%	17,243	(15,923)
74	100599	ENBRIDGE MARKETING (U.S.) INC.	0903	150,302	0.0447	6,718	14,339	46.85%	70,416	(79,886)
75	100599	ENBRIDGE MARKETING (U.S.) INC.	0904	36,309	0.0477	1,826	3,655	49.96%	19,139	(19,170)
76	100599	ENBRIDGE MARKETING (U.S.) INC.	0905	56,070	0.0447	2,506	5,349	46.85%	26,269	(29,801)
77	101725	CHEVRON U.S.A. INC.	0806	340,047	0.0445	15,132	32,440	46.65%	158,632	(181,415)
78	101725	CHEVRON U.S.A. INC.	0807	529,456	0.0445	23,561	50,510	46.65%	246,991	(282,465)
79	101725	CHEVRON U.S.A. INC.	0808	396,894	0.0445	17,662	37,864	46.65%	185,151	(211,743)
80	101725	CHEVRON U.S.A. INC.	0809	517,939	0.0445	23,048	49,411	46.65%	241,619	(276,320)
81	101725	CHEVRON U.S.A. INC.	0810	606,742	0.0447	27,121	57,883	46.85%	284,259	(322,483)
82	101725	CHEVRON U.S.A. INC.	0811	441,709	0.0447	19,744	42,139	46.85%	206,941	(234,768)
83	101725	CHEVRON U.S.A. INC.	0812	307,731	0.0447	13,756	29,358	46.86%	144,203	(163,528)
84	101725	CHEVRON U.S.A. INC.	0901	284,756	0.0447	12,729	27,166	46.86%	133,437	(151,319)
85	101725	CHEVRON U.S.A. INC.	0902	555,474	0.0447	24,830	52,992	46.86%	260,295	(295,179)
86	101725	CHEVRON U.S.A. INC.	0903	964,875	0.0447	43,130	92,049	46.86%	452,140	(512,735)
87	101725	CHEVRON U.S.A. INC.	0904	560,215	0.0508	28,466	53,445	53.26%	298,371	(261,844)
88	101725	CHEVRON U.S.A. INC.	0905	439,698	0.0491	21,572	41,947	51.43%	226,137	(213,561)
89	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0806	37,538	0.0291	1,091	3,581	30.47%	11,438	(26,100)
90	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0807	93,050	0.0195	1,814	8,877	20.43%	19,010	(74,040)
91	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0808	245,871	0.0195	4,794	23,456	20.44%	50,256	(195,615)
92	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0809	260,583	0.0303	7,890	24,860	31.74%	82,709	(177,874)
93	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0810	280,107	0.0197	5,518	26,722	20.65%	57,842	(222,265)
94	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0811	362,291	0.0204	7,387	34,563	21.37%	77,422	(284,869)
95	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0812	250,969	0.0198	4,981	23,942	20.80%	52,202	(198,767)
96	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0901	142,497	0.0398	5,669	13,594	41.70%	59,421	(83,076)
97	101884	VIRGINIA POWER ENERGY MARKETING, INC.	0902	12,272	0.0447	549	1,171	46.88%	5,753	(6,519)
98	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0806	188,674	0.0445	8,396	17,999	46.65%	88,016	(100,658)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yr	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Revenue	Test Period Revenue @ Max Rate \$ 0.0954	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
99	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0807	580,399	0.0451	26,178	55,370	47.28%	274,413	(305,986)
100	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0808	608,809	0.0463	28,205	58,080	48.56%	295,638	(313,171)
101	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0809	685,407	0.0458	31,418	65,388	48.05%	329,338	(356,069)
102	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0810	779,485	0.0492	38,335	74,363	51.55%	401,825	(377,660)
103	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0811	698,237	0.0482	33,677	66,612	50.56%	353,029	(345,208)
104	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0812	220,548	0.0611	13,467	21,040	64.01%	141,173	(79,375)
105	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0901	26,381	0.0832	2,196	2,517	87.25%	23,017	(3,364)
106	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0902	6,114	0.0510	312	583	53.52%	3,272	(2,842)
107	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0903	19,089	0.0797	1,522	1,821	83.58%	15,955	(3,134)
108	102139	FLORIDA POWER & LIGHT COMPANY	0807	163,761	0.0445	7,287	15,623	46.64%	76,378	(87,383)
109	102139	FLORIDA POWER & LIGHT COMPANY	0808	169,801	0.0445	7,556	16,199	46.64%	79,195	(90,606)
110	102139	FLORIDA POWER & LIGHT COMPANY	0809	24,409	0.0445	1,086	2,329	46.63%	11,382	(13,027)
111	102139	FLORIDA POWER & LIGHT COMPANY	0811	49,650	0.0447	2,219	4,737	46.84%	23,256	(26,394)
112	102139	FLORIDA POWER & LIGHT COMPANY	0903	70,000	0.0447	3,129	6,678	46.86%	32,802	(37,198)
113	102139	FLORIDA POWER & LIGHT COMPANY	0905	273,927	0.0647	17,723	26,133	67.82%	185,777	(88,150)
114	102298	CALPINE ENERGY SERVICES L.P.	0809	3,980	0.0445	177	380	46.58%	1,854	(2,126)
115	102298	CALPINE ENERGY SERVICES L.P.	0810	20,963	0.0522	1,095	2,000	54.75%	11,477	(9,486)
116	102298	CALPINE ENERGY SERVICES L.P.	0811	89,056	0.0471	4,191	8,496	49.33%	43,931	(45,125)
117	102298	CALPINE ENERGY SERVICES L.P.	0901	38,909	0.0447	1,739	3,712	46.85%	18,229	(20,680)
118	102298	CALPINE ENERGY SERVICES L.P.	0902	7,000	0.0447	313	668	46.86%	3,280	(3,720)
119	102298	CALPINE ENERGY SERVICES L.P.	0905	7,462	0.0448	334	712	48.91%	3,500	(3,962)
120	102673	GULF SOUTH PIPELINE COMPANY, LP	0806	2,971	0.0444	132	283	46.64%	1,386	(1,585)
121	102673	GULF SOUTH PIPELINE COMPANY, LP	0807	4,456	0.0444	198	425	46.76%	2,076	(2,380)
122	102673	GULF SOUTH PIPELINE COMPANY, LP	0808	3,069	0.0446	137	293	46.59%	1,435	(1,634)
123	102673	GULF SOUTH PIPELINE COMPANY, LP	0809	3,000	0.0447	134	286	48.85%	1,406	(1,595)
124	102673	GULF SOUTH PIPELINE COMPANY, LP	0810	2,833	0.0448	127	270	47.04%	1,333	(1,500)
125	102673	GULF SOUTH PIPELINE COMPANY, LP	0811	2,800	0.0446	125	267	46.82%	1,311	(1,489)
126	102673	GULF SOUTH PIPELINE COMPANY, LP	0812	3,077	0.0447	138	294	46.94%	1,444	(1,633)
127	102673	GULF SOUTH PIPELINE COMPANY, LP	0902	2,772	0.0447	124	264	46.97%	1,302	(1,470)
128	102673	GULF SOUTH PIPELINE COMPANY, LP	0903	3,095	0.0446	138	295	46.78%	1,448	(1,647)
129	102673	GULF SOUTH PIPELINE COMPANY, LP	0904	3,000	0.0447	134	286	46.85%	1,406	(1,595)
130	102673	GULF SOUTH PIPELINE COMPANY, LP	0905	3,100	0.0448	139	296	46.96%	1,456	(1,644)
131	102883	LOUIS DREYFUS ENERGY SERVICES LP	0806	1,963,257	0.0445	87,438	187,295	46.68%	916,448	(1,046,809)
132	102883	LOUIS DREYFUS ENERGY SERVICES LP	0807	366,009	0.0447	16,363	34,917	46.86%	171,512	(194,497)
133	102883	LOUIS DREYFUS ENERGY SERVICES LP	0808	1,612,363	0.0445	71,804	153,819	46.68%	752,651	(859,712)
134	102883	LOUIS DREYFUS ENERGY SERVICES LP	0809	2,148,675	0.0449	96,444	204,984	47.05%	1,010,952	(1,137,723)
135	102883	LOUIS DREYFUS ENERGY SERVICES LP	0810	550,017	0.0449	24,674	52,472	47.02%	258,618	(291,399)
136	102883	LOUIS DREYFUS ENERGY SERVICES LP	0811	127,410	0.0453	5,768	12,155	47.45%	60,456	(66,954)
137	102883	LOUIS DREYFUS ENERGY SERVICES LP	0812	604,927	0.0448	27,115	57,710	46.98%	284,195	(320,732)
138	102883	LOUIS DREYFUS ENERGY SERVICES LP	0901	554,882	0.0449	24,899	52,936	47.04%	261,016	(293,866)
139	102883	LOUIS DREYFUS ENERGY SERVICES LP	0902	811,270	0.0449	36,400	77,395	47.03%	381,540	(429,730)
140	102883	LOUIS DREYFUS ENERGY SERVICES LP	0903	611,304	0.0454	27,726	58,318	47.54%	290,614	(320,690)
141	102883	LOUIS DREYFUS ENERGY SERVICES LP	0904	1,403,674	0.0551	77,301	133,910	57.73%	593,333	(684,812)
142	102883	LOUIS DREYFUS ENERGY SERVICES LP	0905	1,332,161	0.0530	70,540	127,088	55.50%	739,349	(827,273)
143	102731	TOTAL GAS & POWER NORTH AMERICA, INC.	0809	128,248	0.0445	5,707	12,235	46.64%	59,815	(68,433)
144	102741	TAMPA ELECTRIC COMPANY	0806	116,704	0.0445	5,193	11,134	46.64%	54,431	(62,273)
145	102741	TAMPA ELECTRIC COMPANY	0808	19,808	0.0445	881	1,890	46.61%	9,233	(10,575)
146	102741	TAMPA ELECTRIC COMPANY	0809	225,510	0.0445	10,035	21,514	46.64%	105,178	(120,332)
147	102741	TAMPA ELECTRIC COMPANY	0812	291,527	0.0447	13,031	27,812	46.85%	136,580	(154,947)
148	102741	TAMPA ELECTRIC COMPANY	0901	9,109	0.0665	606	869	69.74%	6,353	(2,756)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Rate (\$/MMBtu)	Test Period Revenue	Test Period @ Max Rate \$ 0.0954	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
149	102741	TAMPA ELECTRIC COMPANY	0902	2,843	0.0447	127	271	48.86%	1,332	(1,511)
150	102741	TAMPA ELECTRIC COMPANY	0903	12,736	0.0447	569	1,215	48.83%	5,964	(6,772)
151	102741	TAMPA ELECTRIC COMPANY	0905	5,120	0.0546	331	488	67.83%	3,473	(1,647)
152	102933	NJR ENERGY SERVICES COMPANY	0809	105,000	0.0445	4,673	10,017	48.65%	48,983	(56,018)
153	102933	BP ENERGY COMPANY	0808	28,466	0.0445	1,267	2,716	48.65%	13,279	(15,187)
154	102993	BP ENERGY COMPANY	0809	72,831	0.0445	3,241	6,948	48.65%	33,976	(38,855)
155	102993	BP ENERGY COMPANY	0810	170,042	0.0447	7,601	16,222	48.86%	79,882	(90,360)
156	102993	BP ENERGY COMPANY	0812	75,026	0.0447	3,354	7,157	48.86%	35,157	(39,869)
157	102993	BP ENERGY COMPANY	0901	2,636	0.0448	118	251	47.01%	1,239	(1,397)
158	102993	BP ENERGY COMPANY	0903	115,375	0.0447	5,157	11,007	48.85%	54,053	(61,322)
159	103005	THE ENERGY AUTHORITY, INC.	0809	23,449	0.0445	1,043	2,237	48.62%	10,932	(12,517)
160	103005	THE ENERGY AUTHORITY, INC.	0810	15,519	0.0447	694	1,481	48.86%	7,272	(8,247)
161	103005	THE ENERGY AUTHORITY, INC.	0811	21,480	0.0447	960	2,049	48.85%	10,063	(11,417)
162	103005	THE ENERGY AUTHORITY, INC.	0812	18,444	0.0447	824	1,760	48.82%	8,635	(9,809)
163	103005	THE ENERGY AUTHORITY, INC.	0901	84,026	0.0447	3,756	8,016	48.86%	39,375	(44,651)
164	103005	THE ENERGY AUTHORITY, INC.	0902	70,464	0.0447	3,150	6,722	48.86%	33,019	(37,445)
165	103005	THE ENERGY AUTHORITY, INC.	0903	44,335	0.0447	1,982	4,230	48.86%	20,775	(23,560)
166	103005	THE ENERGY AUTHORITY, INC.	0904	23,207	0.0489	1,134	2,214	51.22%	11,887	(11,320)
167	103005	THE ENERGY AUTHORITY, INC.	0905	88,711	0.0447	3,965	8,463	48.85%	41,561	(47,150)
168	103155	EAGLE ENERGY PARTNERS I, L.P.	0901	6,777	0.0447	303	647	46.83%	3,174	(3,603)
169	103276	CROSSTEX GULF COAST MARKETING LTD	0812	5,000	0.0448	224	477	46.96%	2,348	(2,652)
170	103281	TEXLA ENERGY MANAGEMENT, INC.	0806	109,893	0.0445	4,890	10,484	46.64%	51,254	(58,639)
171	103281	TEXLA ENERGY MANAGEMENT, INC.	0807	319,714	0.0472	15,101	30,501	49.51%	158,290	(161,424)
172	103281	TEXLA ENERGY MANAGEMENT, INC.	0808	771,060	0.0445	34,312	73,559	46.65%	359,699	(411,361)
173	103281	TEXLA ENERGY MANAGEMENT, INC.	0809	671,847	0.0460	30,893	64,094	48.20%	323,830	(348,017)
174	103281	TEXLA ENERGY MANAGEMENT, INC.	0810	292,998	0.0447	13,097	27,952	48.86%	137,299	(155,699)
175	103281	TEXLA ENERGY MANAGEMENT, INC.	0811	176,006	0.0447	7,867	16,791	48.85%	82,459	(93,547)
176	103281	TEXLA ENERGY MANAGEMENT, INC.	0812	143,887	0.0447	6,432	13,727	48.86%	67,425	(76,462)
177	103281	TEXLA ENERGY MANAGEMENT, INC.	0901	127,895	0.0466	5,959	12,201	48.84%	62,464	(65,431)
178	103281	TEXLA ENERGY MANAGEMENT, INC.	0902	90,308	0.0474	4,280	8,615	49.68%	44,865	(45,443)
179	103281	TEXLA ENERGY MANAGEMENT, INC.	0903	9,081	0.0714	648	866	74.83%	6,795	(2,286)
180	103281	TEXLA ENERGY MANAGEMENT, INC.	0904	8,904	0.0710	632	849	74.44%	6,628	(2,276)
181	103281	TEXLA ENERGY MANAGEMENT, INC.	0905	414,380	0.0542	22,448	39,532	56.78%	235,285	(179,095)
182	104254	MAGNUS ENERGY MARKETING, LTD	0806	82,510	0.0445	3,672	7,871	46.65%	38,491	(44,019)
183	104254	MAGNUS ENERGY MARKETING, LTD	0807	76,868	0.0445	3,421	7,333	46.65%	35,859	(41,009)
184	104254	MAGNUS ENERGY MARKETING, LTD	0808	67,996	0.0445	3,026	6,487	46.65%	31,720	(36,276)
185	104254	MAGNUS ENERGY MARKETING, LTD	0809	60,148	0.0445	2,677	5,738	46.65%	28,059	(32,089)
186	104254	MAGNUS ENERGY MARKETING, LTD	0810	73,900	0.0447	3,303	7,050	46.85%	34,622	(39,278)
187	104254	MAGNUS ENERGY MARKETING, LTD	0904	1,000	0.0450	45	95	47.37%	474	(526)
188	105191	TENASKA MARKETING VENTURES	0808	169,112	0.0445	7,525	16,133	46.64%	78,874	(90,238)
189	105191	TENASKA MARKETING VENTURES	0809	777,248	0.0445	34,588	74,149	46.65%	362,586	(414,662)
190	105191	TENASKA MARKETING VENTURES	0810	332,822	0.0447	14,877	31,751	46.86%	155,960	(176,862)
191	105191	TENASKA MARKETING VENTURES	0812	70,425	0.0447	3,148	6,719	46.85%	32,994	(37,431)
192	105191	TENASKA MARKETING VENTURES	0901	235,325	0.0447	10,519	22,450	46.86%	110,273	(125,052)
193	105191	TENASKA MARKETING VENTURES	0902	155,488	0.0447	6,950	14,834	46.85%	72,846	(82,642)
194	105494	RAINBOW ENERGY MARKETING CORPORATION	0806	4,500	0.0444	200	429	46.62%	2,098	(2,402)
195	105494	RAINBOW ENERGY MARKETING CORPORATION	0811	97,686	0.0447	4,367	9,319	46.86%	45,776	(51,910)
196	105494	RAINBOW ENERGY MARKETING CORPORATION	0812	148,498	0.0447	6,638	14,167	46.86%	69,586	(78,912)
197	105494	RAINBOW ENERGY MARKETING CORPORATION	0901	144,275	0.0447	6,449	13,764	46.85%	67,593	(76,682)
198	105494	RAINBOW ENERGY MARKETING CORPORATION	0902	49,084	0.0447	2,194	4,683	46.85%	22,996	(26,088)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu)	Test Period Revenue (f)	Test Period @ Max Rate \$ 0.0954 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d')(h)	Discount Adjustment (i)-(d)
199	105494	RAINBOW ENERGY MARKETING CORPORATION	0903	7,714	0.0447	345	736	46.88%	3,616	(4,098)
200	105494	RAINBOW ENERGY MARKETING CORPORATION	0904	2,786	0.0449	125	266	46.99%	1,309	(1,477)
201	105503	BG ENERGY MERCHANTS, LLC	0905	15,000	0.0647	971	1,431	67.85%	10,178	(4,823)
202	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0806	197,864	0.0426	8,430	18,876	44.66%	88,366	(109,498)
203	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0807	198,715	0.0445	8,843	18,957	46.65%	92,701	(106,014)
204	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0808	5,000	0.0446	223	477	46.75%	2,338	(2,663)
205	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0809	151,800	0.0445	6,755	14,482	46.64%	70,800	(81,000)
206	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0810	566,956	0.0447	25,343	54,088	46.86%	265,676	(301,280)
207	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0811	161,846	0.0627	10,145	15,440	65.71%	106,349	(55,497)
208	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0901	113,971	0.0523	5,957	10,873	54.79%	106,445	(51,526)
209	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0902	290,688	0.0447	12,994	27,732	46.86%	136,216	(154,472)
210	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0903	582	0.0447	26	56	46.43%	270	(312)
211	105592	CONSTELLATION ENERGY COMMODITIES GROUP	0904	60,000	0.0647	3,882	5,724	67.82%	40,692	(19,308)
212	105678	CONOCOPHILLIPS COMPANY	0808	291,000	0.0445	12,950	27,761	46.65%	135,752	(155,249)
213	105678	CONOCOPHILLIPS COMPANY	0809	167,310	0.0445	7,445	15,961	46.64%	78,033	(89,277)
214	105678	CONOCOPHILLIPS COMPANY	0810	270,693	0.0447	12,100	25,824	46.86%	126,847	(143,846)
215	105678	CONOCOPHILLIPS COMPANY	0811	245,300	0.0447	10,965	23,402	46.85%	114,923	(130,377)
216	105678	CONOCOPHILLIPS COMPANY	0812	459,754	0.0447	20,551	43,861	46.85%	215,395	(244,359)
217	105678	CONOCOPHILLIPS COMPANY	0901	245,100	0.0447	10,956	23,383	46.85%	114,829	(130,271)
218	105678	CONOCOPHILLIPS COMPANY	0902	249,140	0.0447	11,137	23,768	46.86%	116,747	(132,393)
219	105678	CONOCOPHILLIPS COMPANY	0903	225,600	0.0447	10,084	21,522	46.85%	105,694	(119,906)
220	105678	CONOCOPHILLIPS COMPANY	0904	215,100	0.0447	9,615	20,521	46.85%	100,774	(114,326)
221	105678	CONOCOPHILLIPS COMPANY	0905	214,500	0.0447	9,588	20,463	46.86%	100,515	(113,985)
222	105775	PACIFIC SUMMIT ENERGY LLC	0810	4,975	0.0446	222	475	46.74%	2,325	(2,650)
223	105775	PACIFIC SUMMIT ENERGY LLC	0812	90,128	0.0447	4,029	8,598	46.86%	42,234	(47,894)
224	105780	PPG INDUSTRIES, INC.	0807	434,000	0.0345	14,973	41,404	36.16%	156,934	(277,066)
225	105780	PPG INDUSTRIES, INC.	0808	310,000	0.0345	10,695	29,574	36.16%	112,096	(197,904)
226	105780	PPG INDUSTRIES, INC.	0902	290,000	0.0447	12,963	27,666	46.86%	135,894	(154,106)
227	106493	BEAR ENERGY LP	0806	486,660	0.0445	21,656	46,427	46.65%	227,027	(259,633)
228	106493	BEAR ENERGY LP	0807	209,809	0.0445	9,337	20,016	46.65%	97,876	(111,933)
229	106493	BEAR ENERGY LP	0808	234,728	0.0445	10,445	22,393	46.64%	109,477	(125,251)
230	106645	ENERGYSOUTH SERVICES, INC.	0806	796,606	0.0445	35,449	75,996	46.65%	371,617	(424,989)
231	106645	ENERGYSOUTH SERVICES, INC.	0807	675,281	0.0445	30,050	64,422	46.65%	315,019	(360,262)
232	106645	ENERGYSOUTH SERVICES, INC.	0808	564,297	0.0445	25,111	53,834	46.65%	263,245	(301,052)
233	106645	ENERGYSOUTH SERVICES, INC.	0809	380,601	0.0445	16,937	36,309	46.65%	177,550	(203,051)
234	106645	ENERGYSOUTH SERVICES, INC.	0810	1,497,667	0.0447	66,946	142,877	46.86%	701,807	(795,860)
235	106645	ENERGYSOUTH SERVICES, INC.	0812	39,810	0.0447	1,760	3,798	46.87%	18,659	(21,151)
236	106645	ENERGYSOUTH SERVICES, INC.	0902	275,838	0.0447	12,330	26,315	46.86%	129,258	(146,580)
237	106645	ENERGYSOUTH SERVICES, INC.	0903	175,064	0.0447	7,825	16,701	46.85%	82,017	(96,047)
238	106645	ENERGYSOUTH SERVICES, INC.	0904	299,250	0.0647	19,361	28,548	67.82%	202,951	(93,299)
239	106645	ENERGYSOUTH SERVICES, INC.	0905	252,225	0.0447	16,319	24,062	67.82%	171,059	(81,166)
240	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0809	245,399	0.0445	10,920	23,411	46.64%	114,454	(130,945)
241	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0810	226,612	0.0447	10,130	21,619	46.86%	106,190	(120,422)
242	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0811	113,925	0.0447	5,092	10,868	46.85%	53,374	(60,551)
243	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0812	157,243	0.0447	7,029	15,001	46.86%	73,684	(83,559)
244	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0901	561,859	0.0447	25,115	53,601	46.86%	263,287	(298,572)
245	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0902	202,045	0.0534	10,789	19,275	55.97%	113,085	(88,960)
246	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0903	548,900	0.0493	27,048	52,365	51.65%	283,507	(265,393)
247	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0904	354,709	0.0601	15,300	24,299	62.97%	160,390	(94,319)
248	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	0905	312,085	0.0642	20,036	29,773	67.30%	210,033	(102,052)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Revenue (f)	Test Period @ Max Rate \$ (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)/(h) (i)	Discount Adjustment (i)-(d) (j)
249	107806	CIMA ENERGY, LTD	0902	3,333	0.0447	149	318	46.86%	1,562	(1,771)
250	109058	MACQUARIE COOK ENERGY, L.L.C.	0806	64,707	0.0647	4,187	6,173	67.83%	43,891	(20,816)
251	109058	MACQUARIE COOK ENERGY, L.L.C.	0807	66,864	0.0647	4,326	6,379	67.82%	45,347	(21,517)
252	109058	MACQUARIE COOK ENERGY, L.L.C.	0808	66,864	0.0647	4,326	6,379	67.82%	45,347	(21,517)
253	109058	MACQUARIE COOK ENERGY, L.L.C.	0809	64,707	0.0647	4,187	6,173	67.83%	43,891	(20,816)
254	109058	MACQUARIE COOK ENERGY, L.L.C.	0905	66,864	0.0647	4,326	6,379	67.82%	45,347	(21,517)
255		Total Discounted Rate Schedule ITS-WD		78,619,727		3,529,017	7,500,320		36,992,745	(41,626,982)
Non-Discounted Rate Schedule ITS-WD:										
256	5383	FLORIDA GAS UTILITY	0904	8,465	0.0954	808	808	100.00%	8,465	-
257	5434	EL PASO MERCHANT ENERGY, L.P.	0806	39,156	0.0954	3,735	3,735	100.00%	39,156	-
258	5434	EL PASO MERCHANT ENERGY, L.P.	0807	2,792	0.0954	266	266	100.00%	2,792	-
259	5434	EL PASO MERCHANT ENERGY, L.P.	0808	1,314	0.0954	125	125	100.00%	1,314	-
260	5434	EL PASO MERCHANT ENERGY, L.P.	0809	12,239	0.0954	1,168	1,168	100.00%	12,239	-
261	5434	EL PASO MERCHANT ENERGY, L.P.	0810	6,850	0.0954	653	653	100.00%	6,850	-
262	5434	EL PASO MERCHANT ENERGY, L.P.	0811	534	0.0954	51	51	100.00%	534	-
263	5434	EL PASO MERCHANT ENERGY, L.P.	0812	14,085	0.0954	1,344	1,344	100.00%	14,085	-
264	5434	EL PASO MERCHANT ENERGY, L.P.	0901	1,040	0.0954	99	99	100.00%	1,040	-
265	5434	EL PASO MERCHANT ENERGY, L.P.	0902	5,753	0.0954	549	549	100.00%	5,753	-
266	5434	EL PASO MERCHANT ENERGY, L.P.	0903	15,263	0.0954	1,456	1,456	100.00%	15,263	-
267	5434	EL PASO MERCHANT ENERGY, L.P.	0904	5,083	0.0954	485	485	100.00%	5,083	-
268	5434	EL PASO MERCHANT ENERGY, L.P.	0905	3,939	0.0954	376	376	100.00%	3,939	-
269	5534	ALABAMA ELECTRIC COOPERATIVE, INC.	0807	9,524	0.0954	909	909	100.00%	9,524	-
270	5534	ALABAMA ELECTRIC COOPERATIVE, INC.	0901	22,617	0.0954	2,158	2,158	100.00%	22,617	-
271	5534	ALABAMA ELECTRIC COOPERATIVE, INC.	0903	21,407	0.0954	2,042	2,042	100.00%	21,407	-
272	5658	NOBLE ENERGY MARKETING, INC.	0806	88	0.0954	8	8	100.00%	88	-
273	5658	NOBLE ENERGY MARKETING, INC.	0807	93	0.0954	9	9	100.00%	93	-
274	5658	NOBLE ENERGY MARKETING, INC.	0808	86	0.0954	8	8	100.00%	86	-
275	5658	NOBLE ENERGY MARKETING, INC.	0809	39	0.0954	4	4	100.00%	39	-
276	5658	NOBLE ENERGY MARKETING, INC.	0810	92	0.0954	9	9	100.00%	92	-
277	5658	NOBLE ENERGY MARKETING, INC.	0811	90	0.0954	9	9	100.00%	90	-
278	5658	NOBLE ENERGY MARKETING, INC.	0812	93	0.0954	9	9	100.00%	93	-
279	5658	NOBLE ENERGY MARKETING, INC.	0901	93	0.0954	9	9	100.00%	93	-
280	5658	NOBLE ENERGY MARKETING, INC.	0902	84	0.0954	8	8	100.00%	84	-
281	5658	NOBLE ENERGY MARKETING, INC.	0903	93	0.0954	9	9	100.00%	93	-
282	5658	NOBLE ENERGY MARKETING, INC.	0904	90	0.0954	9	9	100.00%	90	-
283	5658	NOBLE ENERGY MARKETING, INC.	0905	93	0.0954	9	9	100.00%	93	-
284	5910	HOUSTON PIPE LINE COMPANY LP	0806	1,000	0.0954	95	95	100.00%	1,000	-
285	5910	HOUSTON PIPE LINE COMPANY LP	0812	15,000	0.0954	1,431	1,431	100.00%	15,000	-
286	5910	HOUSTON PIPE LINE COMPANY LP	0905	5,000	0.0954	477	477	100.00%	5,000	-
287	6071	SOUTHERN COMPANY SERVICES	0808	35,100	0.0954	3,349	3,349	100.00%	35,100	-
288	6071	SOUTHERN COMPANY SERVICES	0810	198,253	0.0954	18,913	18,913	100.00%	198,253	-
289	6071	SOUTHERN COMPANY SERVICES	0811	338,873	0.0954	32,328	32,328	100.00%	338,873	-
290	6071	SOUTHERN COMPANY SERVICES	0901	51,095	0.0954	4,874	4,874	100.00%	51,095	-
291	6071	SOUTHERN COMPANY SERVICES	0902	229,418	0.0954	21,886	21,886	100.00%	229,418	-
292	6071	SOUTHERN COMPANY SERVICES	0903	614,180	0.0954	58,593	58,593	100.00%	614,180	-
293	6071	SOUTHERN COMPANY SERVICES	0904	123,195	0.0954	11,753	11,753	100.00%	123,195	-
294	6071	SOUTHERN COMPANY SERVICES	0905	43,757	0.0954	4,174	4,174	100.00%	43,757	-
295	6160	ANADARKO ENERGY SERVICES COMPANY	0806	5,669	0.0954	541	541	100.00%	5,669	-
296	6160	ANADARKO ENERGY SERVICES COMPANY	0807	4,500	0.0954	429	429	100.00%	4,500	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Revenue	Test Period Revenue @ Max Rate \$	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
297	109007	ADAMS RESOURCES MARKETING, LTD.	0806	10	0.0954	1	1	100.00%	10	-
298	109007	ADAMS RESOURCES MARKETING, LTD.	0807	24	0.0954	2	2	100.00%	24	-
299	109007	ADAMS RESOURCES MARKETING, LTD.	0808	18	0.0954	2	2	100.00%	18	-
300	109007	ADAMS RESOURCES MARKETING, LTD.	0809	180	0.0954	17	17	100.00%	180	-
301	109007	ADAMS RESOURCES MARKETING, LTD.	0810	112	0.0954	11	11	100.00%	112	-
302	109007	ADAMS RESOURCES MARKETING, LTD.	0811	94	0.0954	9	9	100.00%	94	-
303	109007	ADAMS RESOURCES MARKETING, LTD.	0812	42	0.0954	4	4	100.00%	42	-
304	109007	ADAMS RESOURCES MARKETING, LTD.	0901	10	0.0954	1	1	100.00%	10	-
305	109007	ADAMS RESOURCES MARKETING, LTD.	0902	10	0.0954	1	1	100.00%	10	-
306	109007	ADAMS RESOURCES MARKETING, LTD.	0903	54	0.0954	5	5	100.00%	54	-
307	109007	ADAMS RESOURCES MARKETING, LTD.	0904	28	0.0954	3	3	100.00%	28	-
308	109007	ADAMS RESOURCES MARKETING, LTD.	0905	132	0.0954	13	13	100.00%	132	-
309	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0904	7,203	0.0954	687	687	100.00%	7,203	-
310	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	0905	20,747	0.0954	1,979	1,979	100.00%	20,747	-
311	102139	FLORIDA POWER & LIGHT COMPANY	0904	277,324	0.0954	26,457	26,457	100.00%	277,324	-
312	102298	CALPINE ENERGY SERVICES L.P.	0904	3,069	0.0954	293	293	100.00%	3,069	-
313	102673	GULF SOUTH PIPELINE COMPANY, LP	0901	3,450	0.0954	329	329	100.00%	3,450	-
314	102993	BP ENERGY COMPANY	0806	577	0.0954	55	55	100.00%	577	-
315	102993	BP ENERGY COMPANY	0811	836	0.0954	80	80	100.00%	836	-
316	103624	CENTERPOINT ENERGY SERVICES, INC.	0810	8,010	0.0954	764	764	100.00%	8,010	-
317	103624	CENTERPOINT ENERGY SERVICES, INC.	0811	9,896	0.0954	944	944	100.00%	9,896	-
318	105191	TENASKA MARKETING VENTURES	0811	800	0.0954	76	76	100.00%	800	-
319	105494	RAINBOW ENERGY MARKETING CORPORATION	0810	217,000	0.0954	20,702	20,702	100.00%	217,000	-
320	105780	PPG INDUSTRIES, INC.	0903	310,000	0.0954	29,574	29,574	100.00%	310,000	-
321	105780	PPG INDUSTRIES, INC.	0905	4,975	0.0954	475	475	100.00%	4,975	-
322	106645	ENERGYSOUTH SERVICES, INC.	0811	14,925	0.0954	1,424	1,424	100.00%	14,925	-
323	106645	ENERGYSOUTH SERVICES, INC.	0901	66,864	0.0954	6,379	6,379	100.00%	66,864	-
324	109058	MACQUARIE COOK ENERGY, L.L.C.	0810	64,707	0.0954	6,173	6,173	100.00%	64,707	-
325	109058	MACQUARIE COOK ENERGY, L.L.C.	0811	66,864	0.0954	6,379	6,379	100.00%	66,864	-
326	109058	MACQUARIE COOK ENERGY, L.L.C.	0812	66,864	0.0954	6,379	6,379	100.00%	66,864	-
327	109058	MACQUARIE COOK ENERGY, L.L.C.	0901	60,394	0.0954	5,762	5,762	100.00%	60,394	-
328	109058	MACQUARIE COOK ENERGY, L.L.C.	0902	66,864	0.0954	6,379	6,379	100.00%	66,864	-
329	109058	MACQUARIE COOK ENERGY, L.L.C.	0903	64,707	0.0954	6,173	6,173	100.00%	64,707	-
330	109058	MACQUARIE COOK ENERGY, L.L.C.	0904	268	0.0954	26	26	100.00%	268	-
331	109063	COKINOS NATURAL GAS COMPANY	0806	276	0.0954	26	26	100.00%	276	-
332	109063	COKINOS NATURAL GAS COMPANY	0807	276	0.0954	26	26	100.00%	276	-
333	109063	COKINOS NATURAL GAS COMPANY	0808	268	0.0954	26	26	100.00%	268	-
334	109063	COKINOS NATURAL GAS COMPANY	0809	276	0.0954	26	26	100.00%	276	-
335	109063	COKINOS NATURAL GAS COMPANY	0810	268	0.0954	26	26	100.00%	268	-
336	109063	COKINOS NATURAL GAS COMPANY	0811	276	0.0954	26	26	100.00%	276	-
337	109063	COKINOS NATURAL GAS COMPANY	0812	251	0.0954	24	24	100.00%	251	-
338	109063	COKINOS NATURAL GAS COMPANY	0901	276	0.0954	26	26	100.00%	276	-
339	109063	COKINOS NATURAL GAS COMPANY	0902	544	0.0954	52	52	100.00%	544	-
340	109063	COKINOS NATURAL GAS COMPANY	0903	3,182,030	0.0954	303,567	303,567	100.00%	3,182,030	-
341	109063	COKINOS NATURAL GAS COMPANY	0904							
342		Total Non-Discounted Rate Schedule ITS-WD								
343		Total Rate Schedule ITS-WD		81,801,757		\$ 3,832,584	\$ 7,803,887		40,174,775	(41,626,982)



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Test Period Reservation @ Max Rate \$0.7693	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Discounted Rate Schedule FTS-2:										
1	101502	SOUTHERN COMPANY SERVICES, INC.	0811	1,890,000	0.0228	43,092	1,453,977	2.96%	55,944	(1,834,056)
2	101502	SOUTHERN COMPANY SERVICES, INC.	0812	1,953,000	0.0228	44,528	1,502,443	2.96%	57,809	(1,895,191)
3	101502	SOUTHERN COMPANY SERVICES, INC.	0901	1,953,000	0.0228	44,528	1,502,443	2.96%	57,809	(1,895,191)
4	101502	SOUTHERN COMPANY SERVICES, INC.	0902	1,764,000	0.0228	40,219	1,357,045	2.96%	52,214	(1,711,786)
5	101502	SOUTHERN COMPANY SERVICES, INC.	0903	1,953,000	0.0228	44,528	1,502,443	2.96%	57,809	(1,895,191)
6	103543	TAMPA ELECTRIC COMPANY	0811	450,000	0.2000	90,000	346,185	26.00%	117,000	(333,000)
7	103543	TAMPA ELECTRIC COMPANY	0812	465,000	0.2000	93,000	357,725	26.00%	120,900	(344,100)
8	103543	TAMPA ELECTRIC COMPANY	0901	465,000	0.2000	93,000	357,725	26.00%	120,900	(344,100)
9	103543	TAMPA ELECTRIC COMPANY	0902	420,000	0.2000	84,000	323,106	26.00%	109,200	(310,800)
10	103543	TAMPA ELECTRIC COMPANY	0903	465,000	0.2000	93,000	357,725	26.00%	120,900	(344,100)
11	104345	ORLANDO UTILITIES COMMISSION	0811	1,350,000	0.1700	229,500	1,038,555	22.10%	298,350	(1,051,650)
12	104345	ORLANDO UTILITIES COMMISSION	0812	1,395,000	0.1700	237,150	1,073,174	22.10%	308,295	(1,086,705)
13	104345	ORLANDO UTILITIES COMMISSION	0901	1,395,000	0.1700	237,150	1,073,174	22.10%	308,295	(1,086,705)
14	104345	ORLANDO UTILITIES COMMISSION	0902	1,260,000	0.1700	214,200	969,318	22.10%	278,460	(981,540)
15	104345	ORLANDO UTILITIES COMMISSION	0903	1,395,000	0.1700	237,150	1,073,174	22.10%	308,295	(1,086,705)
16	106598	PROGRESS ENERGY FLORIDA, INC.	0810	1,550,000	0.1000	155,000	1,192,415	13.00%	201,500	(1,348,500)
17	106598	PROGRESS ENERGY FLORIDA, INC.	0811	1,550,000	0.1000	155,000	1,192,415	13.00%	201,500	(1,348,500)
18	106598	PROGRESS ENERGY FLORIDA, INC.	0812	1,550,000	0.1000	155,000	1,192,415	13.00%	201,500	(1,348,500)
19	106598	PROGRESS ENERGY FLORIDA, INC.	0901	1,550,000	0.1000	155,000	1,192,415	13.00%	201,500	(1,348,500)
20	106598	PROGRESS ENERGY FLORIDA, INC.	0902	1,400,000	0.1000	140,000	1,077,020	13.00%	182,000	(1,218,000)
21	106598	PROGRESS ENERGY FLORIDA, INC.	0903	1,550,000	0.1000	155,000	1,192,415	13.00%	201,500	(1,348,500)
22	106598	PROGRESS ENERGY FLORIDA, INC.	0904	1,500,000	0.1000	150,000	1,153,950	13.00%	195,000	(1,305,000)
23	107151	INFINITE ENERGY INC.	0806	300,000	0.3000	90,000	230,790	39.00%	117,000	(183,000)
24	107151	INFINITE ENERGY INC.	0807	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
25	107151	INFINITE ENERGY INC.	0808	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
26	107151	INFINITE ENERGY INC.	0809	300,000	0.3000	90,000	230,790	39.00%	117,000	(183,000)
27	107151	INFINITE ENERGY INC.	0810	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
28	107151	INFINITE ENERGY INC.	0811	300,000	0.1000	30,000	230,790	13.00%	39,000	(261,000)
29	107151	INFINITE ENERGY INC.	0812	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
30	107151	INFINITE ENERGY INC.	0901	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
31	107151	INFINITE ENERGY INC.	0902	280,000	0.1000	28,000	215,404	13.00%	36,400	(243,600)
32	107151	INFINITE ENERGY INC.	0903	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
33	107151	INFINITE ENERGY INC.	0904	300,000	0.1000	30,000	230,790	13.00%	39,000	(261,000)
34	107151	INFINITE ENERGY INC.	0905	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
35	108807	BG ENERGY MERCHANTS, LLC	0806	600,000	0.3500	210,000	461,580	45.50%	273,000	(327,000)
36	108807	BG ENERGY MERCHANTS, LLC	0807	620,000	0.3500	217,000	476,966	45.50%	282,100	(337,900)
37	108807	BG ENERGY MERCHANTS, LLC	0808	620,000	0.3500	217,000	476,966	45.50%	282,100	(337,900)
38	108807	BG ENERGY MERCHANTS, LLC	0809	600,000	0.3500	210,000	461,580	45.50%	273,000	(327,000)
39	108807	BG ENERGY MERCHANTS, LLC	0810	310,000	0.3500	108,500	238,483	45.50%	141,050	(168,950)
40	108807	BG ENERGY MERCHANTS, LLC	0811	300,000	0.1000	30,000	230,790	13.00%	39,000	(261,000)
41	108807	BG ENERGY MERCHANTS, LLC	0812	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
42	108807	BG ENERGY MERCHANTS, LLC	0901	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
43	108807	BG ENERGY MERCHANTS, LLC	0902	280,000	0.1000	28,000	215,404	13.00%	36,400	(243,600)
44	108807	BG ENERGY MERCHANTS, LLC	0903	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
45	108807	BG ENERGY MERCHANTS, LLC	0904	300,000	0.1500	45,000	230,790	19.50%	58,500	(241,500)
46	108807	BG ENERGY MERCHANTS, LLC	0905	310,000	0.3500	108,500	238,483	45.50%	141,050	(168,950)
47	108838	INFINITE ENERGY INC.	0806	300,000	0.3000	90,000	230,790	39.00%	117,000	(183,000)
48	108838	INFINITE ENERGY INC.	0807	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
49	108838	INFINITE ENERGY INC.	0808	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)

FLORIDA GAS TRANSMISSION COMPANY, LLC  
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Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Test Period Reservation @ Max Rate \$0.7693	Ratio	Adjusted Test Period Quantity	Discount Adjustment
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
50	108838	INFINITE ENERGY INC.	0809	300,000	0.3000	90,000	230,790	39.00%	117,000	(183,000)
51	108838	INFINITE ENERGY INC.	0810	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
52	108838	INFINITE ENERGY INC.	0811	300,000	0.1000	30,000	230,790	13.00%	39,000	(261,000)
53	108838	INFINITE ENERGY INC.	0812	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
54	108838	INFINITE ENERGY INC.	0901	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
55	108838	INFINITE ENERGY INC.	0902	280,000	0.1000	28,000	215,404	13.00%	36,400	(243,600)
56	108838	INFINITE ENERGY INC.	0903	310,000	0.1000	31,000	238,483	13.00%	40,300	(269,700)
57	108838	INFINITE ENERGY INC.	0904	300,000	0.1000	30,000	230,790	13.00%	39,000	(261,000)
58	108838	INFINITE ENERGY INC.	0905	310,000	0.3000	93,000	238,483	39.00%	120,900	(189,100)
59		Total Discounted Rate Schedule FTS-2		41,343,000		5,618,045	31,805,170		7,303,080	(34,039,920)
Non-Discounted Rate Schedule FTS-2:										
60	5365	NFH MANAGEMENT CORPORATION	0807	310	0.7693	238	238	100.00%	310	-
61	5365	NFH MANAGEMENT CORPORATION	0808	310	0.7693	238	238	100.00%	310	-
62	5365	NFH MANAGEMENT CORPORATION	0810	310	0.7693	238	238	100.00%	310	-
63	5365	NFH MANAGEMENT CORPORATION	0812	310	0.7693	238	238	100.00%	310	-
64	5365	NFH MANAGEMENT CORPORATION	0901	310	0.7693	238	238	100.00%	310	-
65	5365	NFH MANAGEMENT CORPORATION	0903	310	0.7693	238	238	100.00%	310	-
66	5365	NFH MANAGEMENT CORPORATION	0905	310	0.7693	238	238	100.00%	310	-
67	5365	NFH MANAGEMENT CORPORATION	0902	280	0.7693	215	215	100.00%	280	-
68	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	0806	2,250	0.7693	1,731	1,731	100.00%	2,250	-
69	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	0809	2,250	0.7693	1,731	1,731	100.00%	2,250	-
70	3605	CITRUS WORLD, INC	0806	36,000	0.7693	27,695	27,695	100.00%	36,000	-
71	3605	CITRUS WORLD, INC	0807	37,200	0.7693	28,618	28,618	100.00%	37,200	-
72	3605	CITRUS WORLD, INC	0808	37,200	0.7693	28,618	28,618	100.00%	37,200	-
73	3605	CITRUS WORLD, INC	0809	36,000	0.7693	27,695	27,695	100.00%	36,000	-
74	3605	CITRUS WORLD, INC	0810	37,200	0.7693	28,618	28,618	100.00%	37,200	-
75	3605	CITRUS WORLD, INC	0811	36,000	0.7693	27,695	27,695	100.00%	36,000	-
76	3605	CITRUS WORLD, INC	0812	37,200	0.7693	28,618	28,618	100.00%	37,200	-
77	3605	CITRUS WORLD, INC	0901	37,200	0.7693	28,618	28,618	100.00%	37,200	-
78	3605	CITRUS WORLD, INC	0902	33,600	0.7693	25,848	25,848	100.00%	33,600	-
79	3605	CITRUS WORLD, INC	0903	37,200	0.7693	28,618	28,618	100.00%	37,200	-
80	3605	CITRUS WORLD, INC	0904	36,000	0.7693	27,695	27,695	100.00%	36,000	-
81	3605	CITRUS WORLD, INC	0905	37,200	0.7693	28,618	28,618	100.00%	37,200	-
82	3606	CITRUS WORLD, INC	0811	49,680	0.7693	38,219	38,219	100.00%	49,680	-
83	3606	CITRUS WORLD, INC	0812	51,336	0.7693	39,493	39,493	100.00%	51,336	-
84	3606	CITRUS WORLD, INC	0901	51,336	0.7693	39,493	39,493	100.00%	51,336	-
85	3606	CITRUS WORLD, INC	0902	46,368	0.7693	35,671	35,671	100.00%	46,368	-
86	3606	CITRUS WORLD, INC	0903	51,336	0.7693	39,493	39,493	100.00%	51,336	-
87	3606	CITRUS WORLD, INC	0904	49,680	0.7693	38,219	38,219	100.00%	49,680	-
88	3608	PIVOTAL UTILITY HOLDINGS, INC.	0806	162,900	0.7693	125,319	125,319	100.00%	162,900	-
89	3608	PIVOTAL UTILITY HOLDINGS, INC.	0807	168,330	0.7693	129,496	129,496	100.00%	168,330	-
90	3608	PIVOTAL UTILITY HOLDINGS, INC.	0808	168,330	0.7693	129,496	129,496	100.00%	168,330	-
91	3608	PIVOTAL UTILITY HOLDINGS, INC.	0809	162,900	0.7693	125,319	125,319	100.00%	162,900	-
92	3608	PIVOTAL UTILITY HOLDINGS, INC.	0810	168,330	0.7693	129,496	129,496	100.00%	168,330	-
93	3608	PIVOTAL UTILITY HOLDINGS, INC.	0811	77,100	0.7693	59,313	59,313	100.00%	77,100	-
94	3608	PIVOTAL UTILITY HOLDINGS, INC.	0812	79,670	0.7693	61,290	61,290	100.00%	79,670	-
95	3608	PIVOTAL UTILITY HOLDINGS, INC.	0901	79,670	0.7693	61,290	61,290	100.00%	79,670	-
96	3608	PIVOTAL UTILITY HOLDINGS, INC.	0902	71,960	0.7693	55,359	55,359	100.00%	71,960	-
97	3608	PIVOTAL UTILITY HOLDINGS, INC.	0903	79,670	0.7693	61,290	61,290	100.00%	79,670	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Revenue @ Max Rate \$0.7693 (g)	Ratio (f)/(g) (h)	Adjusted Test Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
98	3608	PIVOTAL UTILITY HOLDINGS, INC.	0904	77,100	0.7693	59,313	59,313	100.00%	77,100	-
99	3608	PIVOTAL UTILITY HOLDINGS, INC.	0905	168,330	0.7693	129,496	129,496	100.00%	168,330	-
100	3609	CHESAPEAKE UTILITIES CORPORATION	0806	30,000	0.7693	23,079	23,079	100.00%	30,000	-
101	3609	CHESAPEAKE UTILITIES CORPORATION	0807	31,000	0.7693	23,848	23,848	100.00%	31,000	-
102	3609	CHESAPEAKE UTILITIES CORPORATION	0808	31,000	0.7693	23,848	23,848	100.00%	31,000	-
103	3609	CHESAPEAKE UTILITIES CORPORATION	0809	30,000	0.7693	23,079	23,079	100.00%	30,000	-
104	3609	CHESAPEAKE UTILITIES CORPORATION	0810	31,000	0.7693	23,848	23,848	100.00%	31,000	-
105	3609	CHESAPEAKE UTILITIES CORPORATION	0811	30,000	0.7693	23,079	23,079	100.00%	30,000	-
106	3609	CHESAPEAKE UTILITIES CORPORATION	0812	31,000	0.7693	23,848	23,848	100.00%	31,000	-
107	3609	CHESAPEAKE UTILITIES CORPORATION	0901	31,000	0.7693	23,848	23,848	100.00%	31,000	-
108	3609	CHESAPEAKE UTILITIES CORPORATION	0902	28,000	0.7693	21,540	21,540	100.00%	28,000	-
109	3609	CHESAPEAKE UTILITIES CORPORATION	0903	31,000	0.7693	23,848	23,848	100.00%	31,000	-
110	3609	CHESAPEAKE UTILITIES CORPORATION	0904	30,000	0.7693	23,079	23,079	100.00%	30,000	-
111	3609	CHESAPEAKE UTILITIES CORPORATION	0905	31,000	0.7693	23,848	23,848	100.00%	31,000	-
112	3612	CUTRALE CITRUS JUICES USA, INC.	0806	39,450	0.7693	30,349	30,349	100.00%	39,450	-
113	3612	CUTRALE CITRUS JUICES USA, INC.	0807	40,765	0.7693	31,361	31,361	100.00%	40,765	-
114	3612	CUTRALE CITRUS JUICES USA, INC.	0808	40,765	0.7693	31,361	31,361	100.00%	40,765	-
115	3612	CUTRALE CITRUS JUICES USA, INC.	0809	39,450	0.7693	30,349	30,349	100.00%	39,450	-
116	3612	CUTRALE CITRUS JUICES USA, INC.	0810	40,765	0.7693	31,361	31,361	100.00%	40,765	-
117	3612	CUTRALE CITRUS JUICES USA, INC.	0811	102,450	0.7693	78,815	78,815	100.00%	102,450	-
118	3612	CUTRALE CITRUS JUICES USA, INC.	0812	105,865	0.7693	81,442	81,442	100.00%	105,865	-
119	3612	CUTRALE CITRUS JUICES USA, INC.	0901	105,865	0.7693	81,442	81,442	100.00%	105,865	-
120	3612	CUTRALE CITRUS JUICES USA, INC.	0902	95,620	0.7693	73,560	73,560	100.00%	95,620	-
121	3612	CUTRALE CITRUS JUICES USA, INC.	0903	105,865	0.7693	81,442	81,442	100.00%	105,865	-
122	3612	CUTRALE CITRUS JUICES USA, INC.	0904	102,450	0.7693	78,815	78,815	100.00%	102,450	-
123	3612	CUTRALE CITRUS JUICES USA, INC.	0905	40,765	0.7693	31,361	31,361	100.00%	40,765	-
124	3613	CORONET INDUSTRIES, INC.	0810	57,443	0.7693	44,191	44,191	100.00%	57,443	-
125	3613	CORONET INDUSTRIES, INC.	0811	55,590	0.7693	42,765	42,765	100.00%	55,590	-
126	3613	CORONET INDUSTRIES, INC.	0812	57,443	0.7693	44,191	44,191	100.00%	57,443	-
127	3613	CORONET INDUSTRIES, INC.	0901	57,443	0.7693	44,191	44,191	100.00%	57,443	-
128	3613	CORONET INDUSTRIES, INC.	0902	51,884	0.7693	39,914	39,914	100.00%	51,884	-
129	3613	CORONET INDUSTRIES, INC.	0903	57,443	0.7693	44,191	44,191	100.00%	57,443	-
130	3613	CORONET INDUSTRIES, INC.	0904	55,590	0.7693	42,765	42,765	100.00%	55,590	-
131	3620	LAKELAND, CITY OF	0806	576,690	0.7693	443,648	443,648	100.00%	576,690	-
132	3620	LAKELAND, CITY OF	0807	626,913	0.7693	482,284	482,284	100.00%	626,913	-
133	3620	LAKELAND, CITY OF	0808	626,913	0.7693	482,284	482,284	100.00%	626,913	-
134	3620	LAKELAND, CITY OF	0809	606,690	0.7693	466,727	466,727	100.00%	606,690	-
135	3620	LAKELAND, CITY OF	0810	649,388	0.7693	499,574	499,574	100.00%	649,388	-
136	3620	LAKELAND, CITY OF	0811	403,320	0.7693	310,274	310,274	100.00%	403,320	-
137	3620	LAKELAND, CITY OF	0812	416,764	0.7693	320,617	320,617	100.00%	416,764	-
138	3620	LAKELAND, CITY OF	0901	416,764	0.7693	320,617	320,617	100.00%	416,764	-
139	3620	LAKELAND, CITY OF	0902	376,432	0.7693	289,589	289,589	100.00%	376,432	-
140	3620	LAKELAND, CITY OF	0903	416,764	0.7693	320,617	320,617	100.00%	416,764	-
141	3620	LAKELAND, CITY OF	0904	424,080	0.7693	326,245	326,245	100.00%	424,080	-
142	3620	LAKELAND, CITY OF	0905	595,913	0.7693	458,436	458,436	100.00%	595,913	-
143	3622	FELDSPAR CORPORATION	0806	12,000	0.7693	9,232	9,232	100.00%	12,000	-
144	3622	FELDSPAR CORPORATION	0807	12,000	0.7693	9,232	9,232	100.00%	12,000	-
145	3623	FLORIDA POWER & LIGHT COMPANY	0806	13,320,000	0.7693	10,247,076	10,247,076	100.00%	13,320,000	-
146	3623	FLORIDA POWER & LIGHT COMPANY	0807	13,764,000	0.7693	10,588,645	10,588,645	100.00%	13,764,000	-
147	3623	FLORIDA POWER & LIGHT COMPANY	0808	13,764,000	0.7693	10,588,645	10,588,645	100.00%	13,764,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
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Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yr	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue (f)	Test Period @ Max Rate \$0.7693 (g)	Ratio (f)/(g)	Adjusted Test Period Quantity (d)*(f)	Discount Adjustment (i)-(d)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
148	3623	FLORIDA POWER & LIGHT COMPANY	0809	13,320,000	0.7693	10,247,076	10,247,076	100.00%	13,320,000	-
149	3623	FLORIDA POWER & LIGHT COMPANY	0810	17,329,000	0.7693	13,331,200	13,331,200	100.00%	17,329,000	-
150	3623	FLORIDA POWER & LIGHT COMPANY	0811	14,850,000	0.7693	11,424,105	11,424,105	100.00%	14,850,000	-
151	3623	FLORIDA POWER & LIGHT COMPANY	0812	15,345,000	0.7693	11,804,909	11,804,909	100.00%	15,345,000	-
152	3623	FLORIDA POWER & LIGHT COMPANY	0901	15,345,000	0.7693	11,804,909	11,804,909	100.00%	15,345,000	-
153	3623	FLORIDA POWER & LIGHT COMPANY	0902	13,860,000	0.7693	10,662,498	10,662,498	100.00%	13,860,000	-
154	3623	FLORIDA POWER & LIGHT COMPANY	0903	15,345,000	0.7693	11,804,909	11,804,909	100.00%	15,345,000	-
155	3623	FLORIDA POWER & LIGHT COMPANY	0904	16,770,000	0.7693	12,901,161	12,901,161	100.00%	16,770,000	-
156	3623	FLORIDA POWER & LIGHT COMPANY	0905	13,764,000	0.7693	10,588,645	10,588,645	100.00%	13,764,000	-
157	3624	FLORIDA PUBLIC UTILITIES COMPANY	0806	134,340	0.7693	103,348	103,348	100.00%	134,340	-
158	3624	FLORIDA PUBLIC UTILITIES COMPANY	0807	138,818	0.7693	106,793	106,793	100.00%	138,818	-
159	3624	FLORIDA PUBLIC UTILITIES COMPANY	0808	138,818	0.7693	106,793	106,793	100.00%	138,818	-
160	3624	FLORIDA PUBLIC UTILITIES COMPANY	0809	134,340	0.7693	103,348	103,348	100.00%	134,340	-
161	3624	FLORIDA PUBLIC UTILITIES COMPANY	0810	138,818	0.7693	106,793	106,793	100.00%	138,818	-
162	3624	FLORIDA PUBLIC UTILITIES COMPANY	0811	316,920	0.7693	243,807	243,807	100.00%	316,920	-
163	3624	FLORIDA PUBLIC UTILITIES COMPANY	0812	327,484	0.7693	251,933	251,933	100.00%	327,484	-
164	3624	FLORIDA PUBLIC UTILITIES COMPANY	0901	327,484	0.7693	251,933	251,933	100.00%	327,484	-
165	3624	FLORIDA PUBLIC UTILITIES COMPANY	0902	295,792	0.7693	227,553	227,553	100.00%	295,792	-
166	3624	FLORIDA PUBLIC UTILITIES COMPANY	0903	327,484	0.7693	251,933	251,933	100.00%	327,484	-
167	3624	FLORIDA PUBLIC UTILITIES COMPANY	0904	316,920	0.7693	243,807	243,807	100.00%	316,920	-
168	3624	FLORIDA PUBLIC UTILITIES COMPANY	0905	138,818	0.7693	106,793	106,793	100.00%	138,818	-
169	3630	FLORIDA GAS UTILITY	0806	2,015,130	0.7693	1,550,240	1,550,240	100.00%	2,015,130	-
170	3630	FLORIDA GAS UTILITY	0807	2,091,260	0.7693	1,608,806	1,608,806	100.00%	2,091,260	-
171	3630	FLORIDA GAS UTILITY	0808	2,103,660	0.7693	1,618,346	1,618,346	100.00%	2,103,660	-
172	3630	FLORIDA GAS UTILITY	0809	2,035,800	0.7693	1,566,141	1,566,141	100.00%	2,035,800	-
173	3630	FLORIDA GAS UTILITY	0810	1,886,660	0.7693	1,451,408	1,451,408	100.00%	1,886,660	-
174	3630	FLORIDA GAS UTILITY	0811	1,888,620	0.7693	1,452,915	1,452,915	100.00%	1,888,620	-
175	3630	FLORIDA GAS UTILITY	0812	1,951,574	0.7693	1,501,346	1,501,346	100.00%	1,951,574	-
176	3630	FLORIDA GAS UTILITY	0901	1,951,574	0.7693	1,501,346	1,501,346	100.00%	1,951,574	-
177	3630	FLORIDA GAS UTILITY	0902	1,762,712	0.7693	1,356,054	1,356,054	100.00%	1,762,712	-
178	3630	FLORIDA GAS UTILITY	0903	1,951,574	0.7693	1,501,346	1,501,346	100.00%	1,951,574	-
179	3630	FLORIDA GAS UTILITY	0904	1,888,620	0.7693	1,452,915	1,452,915	100.00%	1,888,620	-
180	3630	FLORIDA GAS UTILITY	0905	2,103,660	0.7693	1,618,346	1,618,346	100.00%	2,103,660	-
181	3631	REEDY CREEK IMPROVEMENT DISTRICT	0806	55,200	0.7693	42,465	42,465	100.00%	55,200	-
182	3631	REEDY CREEK IMPROVEMENT DISTRICT	0807	57,040	0.7693	43,881	43,881	100.00%	57,040	-
183	3631	REEDY CREEK IMPROVEMENT DISTRICT	0808	57,040	0.7693	43,881	43,881	100.00%	57,040	-
184	3631	REEDY CREEK IMPROVEMENT DISTRICT	0809	55,200	0.7693	42,465	42,465	100.00%	55,200	-
185	3631	REEDY CREEK IMPROVEMENT DISTRICT	0810	57,040	0.7693	43,881	43,881	100.00%	57,040	-
186	3631	REEDY CREEK IMPROVEMENT DISTRICT	0811	46,050	0.7693	35,426	35,426	100.00%	46,050	-
187	3631	REEDY CREEK IMPROVEMENT DISTRICT	0812	47,585	0.7693	36,607	36,607	100.00%	47,585	-
188	3631	REEDY CREEK IMPROVEMENT DISTRICT	0901	47,585	0.7693	36,607	36,607	100.00%	47,585	-
189	3631	REEDY CREEK IMPROVEMENT DISTRICT	0902	42,980	0.7693	33,065	33,065	100.00%	42,980	-
190	3631	REEDY CREEK IMPROVEMENT DISTRICT	0903	47,585	0.7693	36,607	36,607	100.00%	47,585	-
191	3631	REEDY CREEK IMPROVEMENT DISTRICT	0904	46,050	0.7693	35,426	35,426	100.00%	46,050	-
192	3631	REEDY CREEK IMPROVEMENT DISTRICT	0905	57,040	0.7693	43,881	43,881	100.00%	57,040	-
193	3633	RINKER MATERIALS CORPORATION	0806	6,450	0.7693	4,962	4,962	100.00%	6,450	-
194	3633	RINKER MATERIALS CORPORATION	0807	6,665	0.7693	5,127	5,127	100.00%	6,665	-
195	3633	RINKER MATERIALS CORPORATION	0808	6,665	0.7693	5,127	5,127	100.00%	6,665	-
196	3633	RINKER MATERIALS CORPORATION	0809	6,450	0.7693	4,962	4,962	100.00%	6,450	-
197	3633	RINKER MATERIALS CORPORATION	0810	6,665	0.7693	5,127	5,127	100.00%	6,665	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (h)	Adjusted Test Period Quantity (i)	Discount Adjustment (j-d)
198	3633	RINKER MATERIALS CORPORATION	0811	6,450	0.7693	4,962	4,962	100.00%	6,450	-
199	3633	RINKER MATERIALS CORPORATION	0812	6,665	0.7693	5,127	5,127	100.00%	6,665	-
200	3633	RINKER MATERIALS CORPORATION	0901	6,665	0.7693	5,127	5,127	100.00%	6,665	-
201	3633	RINKER MATERIALS CORPORATION	0902	6,020	0.7693	4,631	4,631	100.00%	6,020	-
202	3633	RINKER MATERIALS CORPORATION	0903	6,665	0.7693	5,127	5,127	100.00%	6,665	-
203	3633	RINKER MATERIALS CORPORATION	0904	6,450	0.7693	4,962	4,962	100.00%	6,450	-
204	3633	RINKER MATERIALS CORPORATION	0905	6,665	0.7693	5,127	5,127	100.00%	6,665	-
205	3635	ST. JOE NATURAL GAS COMPANY	0806	6,000	0.7693	4,616	4,616	100.00%	6,000	-
206	3635	ST. JOE NATURAL GAS COMPANY	0807	6,200	0.7693	4,770	4,770	100.00%	6,200	-
207	3635	ST. JOE NATURAL GAS COMPANY	0808	6,200	0.7693	4,770	4,770	100.00%	6,200	-
208	3635	ST. JOE NATURAL GAS COMPANY	0809	6,000	0.7693	4,616	4,616	100.00%	6,000	-
209	3635	ST. JOE NATURAL GAS COMPANY	0810	6,200	0.7693	4,770	4,770	100.00%	6,200	-
210	3635	ST. JOE NATURAL GAS COMPANY	0811	15,000	0.7693	11,540	11,540	100.00%	15,000	-
211	3635	ST. JOE NATURAL GAS COMPANY	0812	15,500	0.7693	11,924	11,924	100.00%	15,500	-
212	3635	ST. JOE NATURAL GAS COMPANY	0901	15,500	0.7693	11,924	11,924	100.00%	15,500	-
213	3635	ST. JOE NATURAL GAS COMPANY	0902	14,000	0.7693	10,770	10,770	100.00%	14,000	-
214	3635	ST. JOE NATURAL GAS COMPANY	0903	15,500	0.7693	11,924	11,924	100.00%	15,500	-
215	3635	ST. JOE NATURAL GAS COMPANY	0904	15,000	0.7693	11,540	11,540	100.00%	15,000	-
216	3635	ST. JOE NATURAL GAS COMPANY	0905	6,200	0.7693	4,770	4,770	100.00%	6,200	-
217	3636	TALLAHASSEE, CITY OF	0806	384,750	0.7693	295,988	295,988	100.00%	384,750	-
218	3636	TALLAHASSEE, CITY OF	0807	397,575	0.7693	305,854	305,854	100.00%	397,575	-
219	3636	TALLAHASSEE, CITY OF	0808	397,575	0.7693	305,854	305,854	100.00%	397,575	-
220	3636	TALLAHASSEE, CITY OF	0809	384,750	0.7693	295,988	295,988	100.00%	384,750	-
221	3636	TALLAHASSEE, CITY OF	0810	397,575	0.7693	305,854	305,854	100.00%	397,575	-
222	3636	TALLAHASSEE, CITY OF	0811	777,750	0.7693	598,323	598,323	100.00%	777,750	-
223	3636	TALLAHASSEE, CITY OF	0812	803,675	0.7693	618,267	618,267	100.00%	803,675	-
224	3636	TALLAHASSEE, CITY OF	0901	803,675	0.7693	618,267	618,267	100.00%	803,675	-
225	3636	TALLAHASSEE, CITY OF	0902	725,900	0.7693	558,435	558,435	100.00%	725,900	-
226	3636	TALLAHASSEE, CITY OF	0903	803,675	0.7693	618,267	618,267	100.00%	803,675	-
227	3636	TALLAHASSEE, CITY OF	0904	777,750	0.7693	598,323	598,323	100.00%	777,750	-
228	3636	TALLAHASSEE, CITY OF	0905	397,575	0.7693	305,854	305,854	100.00%	397,575	-
229	3637	POLK POWER PARTNERS, L.P.	0806	295,800	0.7693	227,559	227,559	100.00%	295,800	-
230	3637	POLK POWER PARTNERS, L.P.	0807	305,660	0.7693	235,144	235,144	100.00%	305,660	-
231	3637	POLK POWER PARTNERS, L.P.	0808	305,660	0.7693	235,144	235,144	100.00%	305,660	-
232	3637	POLK POWER PARTNERS, L.P.	0809	295,800	0.7693	227,559	227,559	100.00%	295,800	-
233	3637	POLK POWER PARTNERS, L.P.	0810	305,660	0.7693	235,144	235,144	100.00%	305,660	-
234	3637	POLK POWER PARTNERS, L.P.	0811	295,800	0.7693	227,559	227,559	100.00%	295,800	-
235	3637	POLK POWER PARTNERS, L.P.	0812	305,660	0.7693	235,144	235,144	100.00%	305,660	-
236	3637	POLK POWER PARTNERS, L.P.	0901	305,660	0.7693	235,144	235,144	100.00%	305,660	-
237	3637	POLK POWER PARTNERS, L.P.	0902	276,080	0.7693	212,388	212,388	100.00%	276,080	-
238	3637	POLK POWER PARTNERS, L.P.	0903	305,660	0.7693	235,144	235,144	100.00%	305,660	-
239	3637	POLK POWER PARTNERS, L.P.	0904	295,800	0.7693	227,559	227,559	100.00%	295,800	-
240	3637	POLK POWER PARTNERS, L.P.	0905	305,660	0.7693	235,144	235,144	100.00%	305,660	-
241	3640	ORLANDO COGEN II	0806	321,000	0.7693	246,945	246,945	100.00%	321,000	-
242	3640	ORLANDO COGEN II	0807	331,700	0.7693	255,177	255,177	100.00%	331,700	-
243	3640	ORLANDO COGEN II	0808	331,700	0.7693	255,177	255,177	100.00%	331,700	-
244	3640	ORLANDO COGEN II	0809	321,000	0.7693	246,945	246,945	100.00%	321,000	-
245	3640	ORLANDO COGEN II	0810	331,700	0.7693	255,177	255,177	100.00%	331,700	-
246	3640	ORLANDO COGEN II	0811	321,000	0.7693	246,945	246,945	100.00%	321,000	-
247	3640	ORLANDO COGEN II	0812	331,700	0.7693	255,177	255,177	100.00%	331,700	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No. (a)	Shipper Name (b)	Month Yymm (c)	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
248	3640	ORLANDO COGEN II	0901	331,700	0.7693	255,177	255,177	100.00%	331,700	-
249	3640	ORLANDO COGEN II	0902	299,600	0.7693	230,482	230,482	100.00%	299,600	-
250	3640	ORLANDO COGEN II	0903	331,700	0.7693	255,177	255,177	100.00%	331,700	-
251	3640	ORLANDO COGEN II	0904	321,000	0.7693	246,945	246,945	100.00%	321,000	-
252	3640	ORLANDO COGEN II	0905	331,700	0.7693	255,177	255,177	100.00%	331,700	-
253	3641	ORLANDO COGEN FUEL, INC	0806	363,000	0.7693	279,256	279,256	100.00%	363,000	-
254	3641	ORLANDO COGEN FUEL, INC	0807	375,100	0.7693	288,564	288,564	100.00%	375,100	-
255	3641	ORLANDO COGEN FUEL, INC	0808	375,100	0.7693	288,564	288,564	100.00%	375,100	-
256	3641	ORLANDO COGEN FUEL, INC	0809	363,000	0.7693	279,256	279,256	100.00%	363,000	-
257	3641	ORLANDO COGEN FUEL, INC	0810	375,100	0.7693	288,564	288,564	100.00%	375,100	-
258	3641	ORLANDO COGEN FUEL, INC	0811	354,000	0.7693	272,332	272,332	100.00%	354,000	-
259	3641	ORLANDO COGEN FUEL, INC	0812	365,800	0.7693	281,410	281,410	100.00%	365,800	-
260	3641	ORLANDO COGEN FUEL, INC	0901	365,800	0.7693	281,410	281,410	100.00%	365,800	-
261	3641	ORLANDO COGEN FUEL, INC	0902	330,400	0.7693	254,177	254,177	100.00%	330,400	-
262	3641	ORLANDO COGEN FUEL, INC	0903	365,800	0.7693	281,410	281,410	100.00%	365,800	-
263	3641	ORLANDO COGEN FUEL, INC	0904	354,000	0.7693	272,332	272,332	100.00%	354,000	-
264	3641	ORLANDO COGEN FUEL, INC	0905	375,100	0.7693	288,564	288,564	100.00%	375,100	-
265	5295	PROGRESS ENERGY FLORIDA, INC.	0806	672,000	0.7693	516,970	516,970	100.00%	672,000	-
266	5295	PROGRESS ENERGY FLORIDA, INC.	0807	694,400	0.7693	534,202	534,202	100.00%	694,400	-
267	5295	PROGRESS ENERGY FLORIDA, INC.	0808	694,400	0.7693	534,202	534,202	100.00%	694,400	-
268	5295	PROGRESS ENERGY FLORIDA, INC.	0809	672,000	0.7693	516,970	516,970	100.00%	672,000	-
269	5295	PROGRESS ENERGY FLORIDA, INC.	0810	694,400	0.7693	534,202	534,202	100.00%	694,400	-
270	5295	PROGRESS ENERGY FLORIDA, INC.	0811	672,000	0.7693	516,970	516,970	100.00%	672,000	-
271	5295	PROGRESS ENERGY FLORIDA, INC.	0812	694,400	0.7693	534,202	534,202	100.00%	694,400	-
272	5295	PROGRESS ENERGY FLORIDA, INC.	0901	694,400	0.7693	534,202	534,202	100.00%	694,400	-
273	5295	PROGRESS ENERGY FLORIDA, INC.	0902	627,200	0.7693	482,505	482,505	100.00%	627,200	-
274	5295	PROGRESS ENERGY FLORIDA, INC.	0903	694,400	0.7693	534,202	534,202	100.00%	694,400	-
275	5295	PROGRESS ENERGY FLORIDA, INC.	0904	672,000	0.7693	516,970	516,970	100.00%	672,000	-
276	5295	PROGRESS ENERGY FLORIDA, INC.	0905	694,400	0.7693	534,202	534,202	100.00%	694,400	-
277	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0806	1,696,500	0.7693	1,305,117	1,305,117	100.00%	1,696,500	-
278	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0807	1,753,050	0.7693	1,348,621	1,348,621	100.00%	1,753,050	-
279	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0808	1,753,050	0.7693	1,348,621	1,348,621	100.00%	1,753,050	-
280	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0809	1,696,500	0.7693	1,305,117	1,305,117	100.00%	1,696,500	-
281	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0810	1,753,050	0.7693	1,348,621	1,348,621	100.00%	1,753,050	-
282	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0811	1,857,000	0.7693	1,428,590	1,428,590	100.00%	1,857,000	-
283	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0812	1,918,900	0.7693	1,476,210	1,476,210	100.00%	1,918,900	-
284	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0901	1,918,900	0.7693	1,476,210	1,476,210	100.00%	1,918,900	-
285	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0902	1,733,200	0.7693	1,333,351	1,333,351	100.00%	1,733,200	-
286	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0903	1,918,900	0.7693	1,476,210	1,476,210	100.00%	1,918,900	-
287	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0904	1,557,000	0.7693	1,197,800	1,197,800	100.00%	1,557,000	-
288	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0905	1,753,050	0.7693	1,348,621	1,348,621	100.00%	1,753,050	-
289	5363	CITRUS WORLD, INC	0811	34,500	0.7693	26,541	26,541	100.00%	34,500	-
290	5363	CITRUS WORLD, INC	0812	35,650	0.7693	27,426	27,426	100.00%	35,650	-
291	5363	CITRUS WORLD, INC	0901	35,650	0.7693	27,426	27,426	100.00%	35,650	-
292	5363	CITRUS WORLD, INC	0902	32,200	0.7693	24,771	24,771	100.00%	32,200	-
293	5363	CITRUS WORLD, INC	0903	35,650	0.7693	27,426	27,426	100.00%	35,650	-
294	5363	CITRUS WORLD, INC	0904	34,500	0.7693	26,541	26,541	100.00%	34,500	-
295	5363	CITRUS WORLD, INC	0905	86,800	0.7693	66,775	66,775	100.00%	86,800	-
296	5364	PIVOTAL UTILITY HOLDINGS, INC.	0806	107,100	0.7693	82,392	82,392	100.00%	107,100	-
297	5364	PIVOTAL UTILITY HOLDINGS, INC.	0807	110,670	0.7693	85,138	85,138	100.00%	110,670	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (h)	Adjusted Test Period Quantity (i)	Discount Adjustment (j-d)
298	5364	PIVOTAL UTILITY HOLDINGS, INC.	0808	110,670	0.7693	85,138	85,138	100.00%	110,670	-
299	5364	PIVOTAL UTILITY HOLDINGS, INC.	0809	107,100	0.7693	82,392	82,392	100.00%	107,100	-
300	5364	PIVOTAL UTILITY HOLDINGS, INC.	0810	110,670	0.7693	85,138	85,138	100.00%	110,670	-
301	5364	PIVOTAL UTILITY HOLDINGS, INC.	0811	379,650	0.7693	292,065	292,065	100.00%	379,650	-
302	5364	PIVOTAL UTILITY HOLDINGS, INC.	0812	392,305	0.7693	301,800	301,800	100.00%	392,305	-
303	5364	PIVOTAL UTILITY HOLDINGS, INC.	0901	392,305	0.7693	301,800	301,800	100.00%	392,305	-
304	5364	PIVOTAL UTILITY HOLDINGS, INC.	0902	354,340	0.7693	272,594	272,594	100.00%	354,340	-
305	5364	PIVOTAL UTILITY HOLDINGS, INC.	0903	392,305	0.7693	301,800	301,800	100.00%	392,305	-
306	5364	PIVOTAL UTILITY HOLDINGS, INC.	0904	379,650	0.7693	292,065	292,065	100.00%	379,650	-
307	5364	PIVOTAL UTILITY HOLDINGS, INC.	0905	110,670	0.7693	85,138	85,138	100.00%	110,670	-
308	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0806	295,500	0.7693	227,328	227,328	100.00%	295,500	-
309	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0807	305,350	0.7693	234,906	234,906	100.00%	305,350	-
310	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0808	305,350	0.7693	234,906	234,906	100.00%	305,350	-
311	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0809	295,500	0.7693	227,328	227,328	100.00%	295,500	-
312	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0810	305,350	0.7693	234,906	234,906	100.00%	305,350	-
313	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0811	295,500	0.7693	227,328	227,328	100.00%	295,500	-
314	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0812	305,350	0.7693	234,906	234,906	100.00%	305,350	-
315	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0901	305,350	0.7693	234,906	234,906	100.00%	305,350	-
316	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0902	275,800	0.7693	212,173	212,173	100.00%	275,800	-
317	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0903	305,350	0.7693	234,906	234,906	100.00%	305,350	-
318	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0904	295,500	0.7693	227,328	227,328	100.00%	295,500	-
319	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	0905	305,350	0.7693	234,906	234,906	100.00%	305,350	-
320	5500	CORONET INDUSTRIES, INC.	0810	46,500	0.7693	35,772	35,772	100.00%	46,500	-
321	5500	CORONET INDUSTRIES, INC.	0811	45,000	0.7693	34,619	34,619	100.00%	45,000	-
322	5500	CORONET INDUSTRIES, INC.	0812	46,500	0.7693	35,772	35,772	100.00%	46,500	-
323	5500	CORONET INDUSTRIES, INC.	0901	46,500	0.7693	35,772	35,772	100.00%	46,500	-
324	5500	CORONET INDUSTRIES, INC.	0902	42,000	0.7693	32,311	32,311	100.00%	42,000	-
325	5500	CORONET INDUSTRIES, INC.	0903	46,500	0.7693	35,772	35,772	100.00%	46,500	-
326	5500	CORONET INDUSTRIES, INC.	0904	45,000	0.7693	34,619	34,619	100.00%	45,000	-
327	5566	GEORGIA PACIFIC CORPORATION	0806	15,000	0.7693	11,540	11,540	100.00%	15,000	-
328	5566	GEORGIA PACIFIC CORPORATION	0807	15,500	0.7693	11,924	11,924	100.00%	15,500	-
329	5566	GEORGIA PACIFIC CORPORATION	0808	15,500	0.7693	11,924	11,924	100.00%	15,500	-
330	5566	GEORGIA PACIFIC CORPORATION	0809	15,000	0.7693	11,540	11,540	100.00%	15,000	-
331	5566	GEORGIA PACIFIC CORPORATION	0810	15,500	0.7693	11,924	11,924	100.00%	15,500	-
332	5566	GEORGIA PACIFIC CORPORATION	0811	15,000	0.7693	11,540	11,540	100.00%	15,000	-
333	5566	GEORGIA PACIFIC CORPORATION	0812	15,500	0.7693	11,924	11,924	100.00%	15,500	-
334	5566	GEORGIA PACIFIC CORPORATION	0901	15,000	0.7693	11,540	11,540	100.00%	15,000	-
335	5566	GEORGIA PACIFIC CORPORATION	0902	14,000	0.7693	10,770	10,770	100.00%	14,000	-
336	5566	GEORGIA PACIFIC CORPORATION	0903	15,500	0.7693	11,924	11,924	100.00%	15,500	-
337	5566	GEORGIA PACIFIC CORPORATION	0904	15,000	0.7693	11,540	11,540	100.00%	15,000	-
338	5566	GEORGIA PACIFIC CORPORATION	0905	15,500	0.7693	11,924	11,924	100.00%	15,500	-
339	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0807	2,325	0.7693	1,789	1,789	100.00%	2,325	-
340	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0808	2,325	0.7693	1,789	1,789	100.00%	2,325	-
341	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0810	9,000	0.7693	6,924	6,924	100.00%	9,000	-
342	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0811	9,300	0.7693	7,154	7,154	100.00%	9,300	-
343	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0812	9,300	0.7693	7,154	7,154	100.00%	9,300	-
344	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0901	8,400	0.7693	6,462	6,462	100.00%	8,400	-
345	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0902	9,300	0.7693	7,154	7,154	100.00%	9,300	-
346	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0903	9,000	0.7693	6,924	6,924	100.00%	9,000	-
347	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEM	0904	9,000	0.7693	6,924	6,924	100.00%	9,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month Yr	Test Period Quantity	Test Period Reservation Rate (\$/MMBtu)	Test Period Reservation Revenue	Test Period Revenue @ Max Rate \$0.7693	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
348	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEMENT	0905	2,325	0.7693	1,789	1,789	100.00%	2,325	-
349	5721	ORLANDO UTILITIES COMMISSION	0806	672,690	0.7693	517,500	517,500	100.00%	672,690	-
350	5721	ORLANDO UTILITIES COMMISSION	0807	695,113	0.7693	534,750	534,750	100.00%	695,113	-
351	5721	ORLANDO UTILITIES COMMISSION	0808	695,113	0.7693	534,750	534,750	100.00%	695,113	-
352	5721	ORLANDO UTILITIES COMMISSION	0809	672,690	0.7693	517,500	517,500	100.00%	672,690	-
353	5721	ORLANDO UTILITIES COMMISSION	0810	695,113	0.7693	534,750	534,750	100.00%	695,113	-
354	5721	ORLANDO UTILITIES COMMISSION	0811	233,790	0.7693	179,855	179,855	100.00%	233,790	-
355	5721	ORLANDO UTILITIES COMMISSION	0812	241,583	0.7693	185,850	185,850	100.00%	241,583	-
356	5721	ORLANDO UTILITIES COMMISSION	0901	241,583	0.7693	185,850	185,850	100.00%	241,583	-
357	5721	ORLANDO UTILITIES COMMISSION	0902	218,204	0.7693	167,864	167,864	100.00%	218,204	-
358	5721	ORLANDO UTILITIES COMMISSION	0903	241,583	0.7693	185,850	185,850	100.00%	241,583	-
359	5721	ORLANDO UTILITIES COMMISSION	0904	233,790	0.7693	179,855	179,855	100.00%	233,790	-
360	5721	ORLANDO UTILITIES COMMISSION	0905	608,313	0.7693	467,975	467,975	100.00%	608,313	-
361	5788	LAKELAND, CITY OF	0903	232,500	0.7693	178,862	178,862	100.00%	232,500	-
362	5788	LAKELAND, CITY OF	0904	225,000	0.7693	173,093	173,093	100.00%	225,000	-
363	5816	PROGRESS ENERGY FLORIDA, INC.	0806	210,000	0.7693	161,553	161,553	100.00%	210,000	-
364	5816	PROGRESS ENERGY FLORIDA, INC.	0807	217,000	0.7693	166,938	166,938	100.00%	217,000	-
365	5816	PROGRESS ENERGY FLORIDA, INC.	0808	210,000	0.7693	161,553	161,553	100.00%	210,000	-
366	5816	PROGRESS ENERGY FLORIDA, INC.	0809	398,536	0.7693	306,594	306,594	100.00%	398,536	-
367	5816	PROGRESS ENERGY FLORIDA, INC.	0810	283,560	0.7693	218,143	218,143	100.00%	283,560	-
368	5816	PROGRESS ENERGY FLORIDA, INC.	0811	293,012	0.7693	225,414	225,414	100.00%	293,012	-
369	5816	PROGRESS ENERGY FLORIDA, INC.	0812	293,012	0.7693	225,414	225,414	100.00%	293,012	-
370	5816	PROGRESS ENERGY FLORIDA, INC.	0901	264,656	0.7693	203,600	203,600	100.00%	264,656	-
371	5816	PROGRESS ENERGY FLORIDA, INC.	0902	167,439	0.7693	127,439	127,439	100.00%	167,439	-
372	5816	PROGRESS ENERGY FLORIDA, INC.	0903	210,000	0.7693	161,553	161,553	100.00%	210,000	-
373	5816	PROGRESS ENERGY FLORIDA, INC.	0904	217,000	0.7693	166,938	166,938	100.00%	217,000	-
374	5816	PROGRESS ENERGY FLORIDA, INC.	0905	240,000	0.7693	184,632	184,632	100.00%	240,000	-
375	5885	GAINESVILLE REGIONAL UTILITIES	0806	240,000	0.7693	184,632	184,632	100.00%	240,000	-
376	5885	GAINESVILLE REGIONAL UTILITIES	0807	248,000	0.7693	190,786	190,786	100.00%	248,000	-
377	5885	GAINESVILLE REGIONAL UTILITIES	0808	240,000	0.7693	184,632	184,632	100.00%	240,000	-
378	5885	GAINESVILLE REGIONAL UTILITIES	0809	240,000	0.7693	184,632	184,632	100.00%	240,000	-
379	5885	GAINESVILLE REGIONAL UTILITIES	0905	248,000	0.7693	190,786	190,786	100.00%	248,000	-
380	5935	PROGRESS ENERGY FLORIDA, INC.	0806	1,500,000	0.7693	1,153,950	1,153,950	100.00%	1,500,000	-
381	5935	PROGRESS ENERGY FLORIDA, INC.	0807	1,550,000	0.7693	1,192,415	1,192,415	100.00%	1,550,000	-
382	5935	PROGRESS ENERGY FLORIDA, INC.	0808	1,550,000	0.7693	1,192,415	1,192,415	100.00%	1,550,000	-
383	5935	PROGRESS ENERGY FLORIDA, INC.	0809	1,500,000	0.7693	1,153,950	1,153,950	100.00%	1,500,000	-
384	5935	PROGRESS ENERGY FLORIDA, INC.	0810	310,000	0.7693	238,483	238,483	100.00%	310,000	-
385	5935	PROGRESS ENERGY FLORIDA, INC.	0811	300,000	0.7693	230,790	230,790	100.00%	300,000	-
386	5935	PROGRESS ENERGY FLORIDA, INC.	0812	310,000	0.7693	238,483	238,483	100.00%	310,000	-
387	5935	PROGRESS ENERGY FLORIDA, INC.	0901	310,000	0.7693	238,483	238,483	100.00%	310,000	-
388	5935	PROGRESS ENERGY FLORIDA, INC.	0902	280,000	0.7693	215,404	215,404	100.00%	280,000	-
389	5935	PROGRESS ENERGY FLORIDA, INC.	0903	310,000	0.7693	238,483	238,483	100.00%	310,000	-
390	5935	PROGRESS ENERGY FLORIDA, INC.	0904	300,000	0.7693	230,790	230,790	100.00%	300,000	-
391	5935	PROGRESS ENERGY FLORIDA, INC.	0905	1,550,000	0.7693	1,192,415	1,192,415	100.00%	1,550,000	-
392	5937	GEORGIA PACIFIC CORPORATION	0806	8,250	0.7693	6,347	6,347	100.00%	8,250	-
393	5937	GEORGIA PACIFIC CORPORATION	0807	8,525	0.7693	6,558	6,558	100.00%	8,525	-
394	5937	GEORGIA PACIFIC CORPORATION	0808	8,525	0.7693	6,558	6,558	100.00%	8,525	-
395	5937	GEORGIA PACIFIC CORPORATION	0809	8,250	0.7693	6,347	6,347	100.00%	8,250	-
396	5937	GEORGIA PACIFIC CORPORATION	0810	8,525	0.7693	6,558	6,558	100.00%	8,525	-
397	5937	GEORGIA PACIFIC CORPORATION	0811	8,250	0.7693	6,347	6,347	100.00%	8,250	-



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2008, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (h)(g)	Adjusted Test Period Quantity (i)(d)	Discount Adjustment (j)(d)
398	5937	GEORGIA PACIFIC CORPORATION	0812	8,525	0.7693	6,558	6,558	100.00%	8,525	-
399	5937	GEORGIA PACIFIC CORPORATION	0901	8,525	0.7693	6,558	6,558	100.00%	8,525	-
400	5937	GEORGIA PACIFIC CORPORATION	0902	7,700	0.7693	5,924	5,924	100.00%	7,700	-
401	5937	GEORGIA PACIFIC CORPORATION	0903	8,525	0.7693	6,558	6,558	100.00%	8,525	-
402	5937	GEORGIA PACIFIC CORPORATION	0904	8,250	0.7693	6,347	6,347	100.00%	8,250	-
403	5937	GEORGIA PACIFIC CORPORATION	0905	8,525	0.7693	6,558	6,558	100.00%	8,525	-
404	6006	RELIANT ENERGY SERVICES, INC.	0806	77,310	0.7693	59,475	59,475	100.00%	77,310	-
405	6006	RELIANT ENERGY SERVICES, INC.	0807	79,887	0.7693	61,457	61,457	100.00%	79,887	-
406	6006	RELIANT ENERGY SERVICES, INC.	0808	79,887	0.7693	61,457	61,457	100.00%	79,887	-
407	6006	RELIANT ENERGY SERVICES, INC.	0809	77,310	0.7693	59,475	59,475	100.00%	77,310	-
408	6006	RELIANT ENERGY SERVICES, INC.	0810	79,887	0.7693	61,457	61,457	100.00%	79,887	-
409	6006	RELIANT ENERGY SERVICES, INC.	0811	84,210	0.7693	64,783	64,783	100.00%	84,210	-
410	6006	RELIANT ENERGY SERVICES, INC.	0812	87,017	0.7693	66,942	66,942	100.00%	87,017	-
411	6006	RELIANT ENERGY SERVICES, INC.	0901	87,017	0.7693	66,942	66,942	100.00%	87,017	-
412	6006	RELIANT ENERGY SERVICES, INC.	0902	78,596	0.7693	60,464	60,464	100.00%	78,596	-
413	6006	RELIANT ENERGY SERVICES, INC.	0903	87,017	0.7693	66,942	66,942	100.00%	87,017	-
414	6006	RELIANT ENERGY SERVICES, INC.	0904	84,210	0.7693	64,783	64,783	100.00%	84,210	-
415	6006	RELIANT ENERGY SERVICES, INC.	0905	79,887	0.7693	61,457	61,457	100.00%	79,887	-
416	6034	JEA	0806	420,000	0.7693	323,106	323,106	100.00%	420,000	-
417	6034	JEA	0807	434,000	0.7693	333,876	333,876	100.00%	434,000	-
418	6034	JEA	0808	434,000	0.7693	333,876	333,876	100.00%	434,000	-
419	6034	JEA	0809	420,000	0.7693	323,106	323,106	100.00%	420,000	-
420	6034	JEA	0810	434,000	0.7693	333,876	333,876	100.00%	434,000	-
421	6034	JEA	0811	420,000	0.7693	323,106	323,106	100.00%	420,000	-
422	6034	JEA	0812	434,000	0.7693	333,876	333,876	100.00%	434,000	-
423	6034	JEA	0901	434,000	0.7693	333,876	333,876	100.00%	434,000	-
424	6034	JEA	0902	392,000	0.7693	301,566	301,566	100.00%	392,000	-
425	6034	JEA	0903	434,000	0.7693	333,876	333,876	100.00%	434,000	-
426	6034	JEA	0904	420,000	0.7693	323,106	323,106	100.00%	420,000	-
427	6034	JEA	0905	434,000	0.7693	333,876	333,876	100.00%	434,000	-
428	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0806	60,000	0.7693	46,158	46,158	100.00%	60,000	-
429	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0807	62,000	0.7693	47,697	47,697	100.00%	62,000	-
430	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0808	62,000	0.7693	47,697	47,697	100.00%	62,000	-
431	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0809	60,000	0.7693	46,158	46,158	100.00%	60,000	-
432	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0810	62,000	0.7693	47,697	47,697	100.00%	62,000	-
433	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0811	30,000	0.7693	23,079	23,079	100.00%	30,000	-
434	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0812	31,000	0.7693	23,848	23,848	100.00%	31,000	-
435	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0901	31,000	0.7693	23,848	23,848	100.00%	31,000	-
436	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0902	28,000	0.7693	21,540	21,540	100.00%	28,000	-
437	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0903	31,000	0.7693	23,848	23,848	100.00%	31,000	-
438	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0904	30,000	0.7693	23,079	23,079	100.00%	30,000	-
439	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	0905	62,000	0.7693	47,697	47,697	100.00%	62,000	-
440	6036	TALLAHASSEE, CITY OF	0806	150,000	0.7693	115,395	115,395	100.00%	150,000	-
441	6036	TALLAHASSEE, CITY OF	0807	155,000	0.7693	119,242	119,242	100.00%	155,000	-
442	6036	TALLAHASSEE, CITY OF	0808	155,000	0.7693	119,242	119,242	100.00%	155,000	-
443	6036	TALLAHASSEE, CITY OF	0809	150,000	0.7693	115,395	115,395	100.00%	150,000	-
444	6036	TALLAHASSEE, CITY OF	0810	31,000	0.7693	23,848	23,848	100.00%	31,000	-
445	6036	TALLAHASSEE, CITY OF	0811	30,000	0.7693	23,079	23,079	100.00%	30,000	-
446	6036	TALLAHASSEE, CITY OF	0812	31,000	0.7693	23,848	23,848	100.00%	31,000	-
447	6036	TALLAHASSEE, CITY OF	0901	31,000	0.7693	23,848	23,848	100.00%	31,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month	Test Period Quantity	Test Period Reservation Rate	Test Period Reservation Revenue	Test Period Revenue @ Max Rate	Ratio	Adjusted Test Period Quantity	Discount Adjustment
	(a)	(b)	yr/mn	(d)	(\$/MMBtu)	(f)	\$/7693	(h)	(i)	(j)
448	6036	TALLAHASSEE, CITY OF	0902	28,000	0.7693	21,540	21,540	100.00%	28,000	-
449	6036	TALLAHASSEE, CITY OF	0903	31,000	0.7693	23,848	23,848	100.00%	31,000	-
450	6036	TALLAHASSEE, CITY OF	0904	30,000	0.7693	23,079	23,079	100.00%	30,000	-
451	6036	TALLAHASSEE, CITY OF	0905	155,000	0.7693	119,242	119,242	100.00%	155,000	-
452	6088	TAMPA ELECTRIC COMPANY	0806	5,400,000	0.7693	4,154,220	4,154,220	100.00%	5,400,000	-
453	6088	TAMPA ELECTRIC COMPANY	0807	5,580,000	0.7693	4,292,694	4,292,694	100.00%	5,580,000	-
454	6088	TAMPA ELECTRIC COMPANY	0808	5,580,000	0.7693	4,292,694	4,292,694	100.00%	5,580,000	-
455	6088	TAMPA ELECTRIC COMPANY	0809	5,400,000	0.7693	4,154,220	4,154,220	100.00%	5,400,000	-
456	6088	TAMPA ELECTRIC COMPANY	0810	4,327,880	0.7693	3,329,438	3,329,438	100.00%	4,327,880	-
457	6088	TAMPA ELECTRIC COMPANY	0811	2,100,000	0.7693	1,615,530	1,615,530	100.00%	2,100,000	-
458	6088	TAMPA ELECTRIC COMPANY	0812	2,170,000	0.7693	1,669,381	1,669,381	100.00%	2,170,000	-
459	6088	TAMPA ELECTRIC COMPANY	0901	2,170,000	0.7693	1,669,381	1,669,381	100.00%	2,170,000	-
460	6088	TAMPA ELECTRIC COMPANY	0902	1,960,000	0.7693	1,507,828	1,507,828	100.00%	1,960,000	-
461	6088	TAMPA ELECTRIC COMPANY	0903	2,170,000	0.7693	1,669,381	1,669,381	100.00%	2,170,000	-
462	6088	TAMPA ELECTRIC COMPANY	0904	4,200,000	0.7693	3,231,060	3,231,060	100.00%	4,200,000	-
463	6088	TAMPA ELECTRIC COMPANY	0905	5,580,000	0.7693	4,292,694	4,292,694	100.00%	5,580,000	-
464	6088	LAKE APOPKA NATURAL GAS DISTRICT	0811	290,640	0.7693	223,569	223,569	100.00%	290,640	-
465	6099	LAKE APOPKA NATURAL GAS DISTRICT	0812	300,328	0.7693	231,042	231,042	100.00%	300,328	-
466	6099	LAKE APOPKA NATURAL GAS DISTRICT	0901	300,328	0.7693	231,042	231,042	100.00%	300,328	-
467	6099	LAKE APOPKA NATURAL GAS DISTRICT	0902	271,264	0.7693	208,683	208,683	100.00%	271,264	-
468	6099	LAKE APOPKA NATURAL GAS DISTRICT	0903	300,328	0.7693	231,042	231,042	100.00%	300,328	-
469	6099	LAKE APOPKA NATURAL GAS DISTRICT	0904	290,640	0.7693	223,569	223,569	100.00%	290,640	-
470	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0806	520,560	0.7693	400,467	400,467	100.00%	520,560	-
471	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0807	537,912	0.7693	413,816	413,816	100.00%	537,912	-
472	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0808	537,912	0.7693	413,816	413,816	100.00%	537,912	-
473	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0809	520,560	0.7693	400,467	400,467	100.00%	520,560	-
474	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0810	581,901	0.7693	447,656	447,656	100.00%	581,901	-
475	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0811	656,370	0.7693	504,945	504,945	100.00%	656,370	-
476	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0812	678,249	0.7693	521,777	521,777	100.00%	678,249	-
477	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0901	678,249	0.7693	521,777	521,777	100.00%	678,249	-
478	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0902	612,612	0.7693	471,282	471,282	100.00%	612,612	-
479	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0903	521,110	0.7693	400,890	400,890	100.00%	521,110	-
480	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0904	454,170	0.7693	349,393	349,393	100.00%	454,170	-
481	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	0905	537,912	0.7693	413,816	413,816	100.00%	537,912	-
482	101413	NATIONAL GYPSUM COMPANY	0806	9,720	0.7693	7,478	7,478	100.00%	9,720	-
483	101413	NATIONAL GYPSUM COMPANY	0807	10,044	0.7693	7,727	7,727	100.00%	10,044	-
484	101413	NATIONAL GYPSUM COMPANY	0808	10,044	0.7693	7,727	7,727	100.00%	10,044	-
485	101413	NATIONAL GYPSUM COMPANY	0809	9,720	0.7693	7,478	7,478	100.00%	9,720	-
486	101413	NATIONAL GYPSUM COMPANY	0810	10,044	0.7693	7,727	7,727	100.00%	10,044	-
487	101413	NATIONAL GYPSUM COMPANY	0811	9,720	0.7693	7,478	7,478	100.00%	9,720	-
488	101413	NATIONAL GYPSUM COMPANY	0812	10,044	0.7693	7,727	7,727	100.00%	10,044	-
489	101413	NATIONAL GYPSUM COMPANY	0901	10,044	0.7693	7,727	7,727	100.00%	10,044	-
490	101413	NATIONAL GYPSUM COMPANY	0902	9,072	0.7693	6,979	6,979	100.00%	9,072	-
491	101413	NATIONAL GYPSUM COMPANY	0903	10,044	0.7693	7,727	7,727	100.00%	10,044	-
492	101413	NATIONAL GYPSUM COMPANY	0904	9,720	0.7693	7,478	7,478	100.00%	9,720	-
493	101413	NATIONAL GYPSUM COMPANY	0905	10,044	0.7693	7,727	7,727	100.00%	10,044	-
494	101946	RELANT ENERGY SERVICES, INC.	0806	1,200,000	0.7693	923,160	923,160	100.00%	1,200,000	-
495	101946	RELANT ENERGY SERVICES, INC.	0807	1,240,000	0.7693	953,932	953,932	100.00%	1,240,000	-
496	101946	RELANT ENERGY SERVICES, INC.	0808	1,240,000	0.7693	953,932	953,932	100.00%	1,240,000	-
497	101946	RELANT ENERGY SERVICES, INC.	0809	1,200,000	0.7693	923,160	923,160	100.00%	1,200,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
498	101946	RELIANT ENERGY SERVICES, INC.	0810	1,240,000	0.7693	953,932	953,932	100.00%	1,240,000	-
499	101946	RELIANT ENERGY SERVICES, INC.	0811	336,000	0.7693	258,485	258,485	100.00%	336,000	-
500	101946	RELIANT ENERGY SERVICES, INC.	0812	347,200	0.7693	267,101	267,101	100.00%	347,200	-
501	101946	RELIANT ENERGY SERVICES, INC.	0901	347,200	0.7693	267,101	267,101	100.00%	347,200	-
502	101946	RELIANT ENERGY SERVICES, INC.	0902	313,600	0.7693	241,252	241,252	100.00%	313,600	-
503	101946	RELIANT ENERGY SERVICES, INC.	0903	347,200	0.7693	267,101	267,101	100.00%	347,200	-
504	101946	RELIANT ENERGY SERVICES, INC.	0904	1,200,000	0.7693	923,160	923,160	100.00%	1,200,000	-
505	101946	RELIANT ENERGY SERVICES, INC.	0905	1,240,000	0.7693	953,932	953,932	100.00%	1,240,000	-
506	101950	ORLANDO UTILITIES COMMISSION	0806	2,400,000	0.7693	1,846,320	1,846,320	100.00%	2,400,000	-
507	101950	ORLANDO UTILITIES COMMISSION	0807	2,480,000	0.7693	1,907,864	1,907,864	100.00%	2,480,000	-
508	101950	ORLANDO UTILITIES COMMISSION	0808	2,480,000	0.7693	1,907,864	1,907,864	100.00%	2,480,000	-
509	101950	ORLANDO UTILITIES COMMISSION	0809	2,400,000	0.7693	1,846,320	1,846,320	100.00%	2,400,000	-
510	101950	ORLANDO UTILITIES COMMISSION	0810	2,480,000	0.7693	1,907,864	1,907,864	100.00%	2,480,000	-
511	101950	ORLANDO UTILITIES COMMISSION	0811	672,000	0.7693	516,970	516,970	100.00%	672,000	-
512	101950	ORLANDO UTILITIES COMMISSION	0812	694,400	0.7693	534,202	534,202	100.00%	694,400	-
513	101950	ORLANDO UTILITIES COMMISSION	0901	694,400	0.7693	534,202	534,202	100.00%	694,400	-
514	101950	ORLANDO UTILITIES COMMISSION	0902	627,200	0.7693	482,505	482,505	100.00%	627,200	-
515	101950	ORLANDO UTILITIES COMMISSION	0903	694,400	0.7693	534,202	534,202	100.00%	694,400	-
516	101950	ORLANDO UTILITIES COMMISSION	0904	2,400,000	0.7693	1,846,320	1,846,320	100.00%	2,400,000	-
517	101950	ORLANDO UTILITIES COMMISSION	0905	2,480,000	0.7693	1,907,864	1,907,864	100.00%	2,480,000	-
518	102048	FLORIDA PUBLIC UTILITIES COMPANY	0806	54,660	0.7693	42,050	42,050	100.00%	54,660	-
519	102048	FLORIDA PUBLIC UTILITIES COMPANY	0807	56,482	0.7693	43,452	43,452	100.00%	56,482	-
520	102048	FLORIDA PUBLIC UTILITIES COMPANY	0808	56,482	0.7693	43,452	43,452	100.00%	56,482	-
521	102048	FLORIDA PUBLIC UTILITIES COMPANY	0809	54,660	0.7693	42,050	42,050	100.00%	54,660	-
522	102048	FLORIDA PUBLIC UTILITIES COMPANY	0810	56,482	0.7693	43,452	43,452	100.00%	56,482	-
523	102048	FLORIDA PUBLIC UTILITIES COMPANY	0811	54,660	0.7693	42,050	42,050	100.00%	54,660	-
524	102048	FLORIDA PUBLIC UTILITIES COMPANY	0812	56,482	0.7693	43,452	43,452	100.00%	56,482	-
525	102048	FLORIDA PUBLIC UTILITIES COMPANY	0901	56,482	0.7693	43,452	43,452	100.00%	56,482	-
526	102048	FLORIDA PUBLIC UTILITIES COMPANY	0902	51,016	0.7693	39,247	39,247	100.00%	51,016	-
527	102048	FLORIDA PUBLIC UTILITIES COMPANY	0903	56,482	0.7693	43,452	43,452	100.00%	56,482	-
528	102048	FLORIDA PUBLIC UTILITIES COMPANY	0904	54,660	0.7693	42,050	42,050	100.00%	54,660	-
529	102048	FLORIDA PUBLIC UTILITIES COMPANY	0905	56,482	0.7693	43,452	43,452	100.00%	56,482	-
530	102761	CUTRALE CITRUS JUICES USA, INC.	0811	30,000	0.7693	23,079	23,079	100.00%	30,000	-
531	102761	CUTRALE CITRUS JUICES USA, INC.	0812	31,000	0.7693	23,848	23,848	100.00%	31,000	-
532	102761	CUTRALE CITRUS JUICES USA, INC.	0901	31,000	0.7693	23,848	23,848	100.00%	31,000	-
533	102761	CUTRALE CITRUS JUICES USA, INC.	0902	28,000	0.7693	21,540	21,540	100.00%	28,000	-
534	102761	CUTRALE CITRUS JUICES USA, INC.	0903	31,000	0.7693	23,848	23,848	100.00%	31,000	-
535	102772	CUTRALE CITRUS JUICES USA, INC.	0806	30,000	0.7693	23,079	23,079	100.00%	30,000	-
536	102772	CUTRALE CITRUS JUICES USA, INC.	0904	30,000	0.7693	23,079	23,079	100.00%	30,000	-
537	102772	CUTRALE CITRUS JUICES USA, INC.	0905	31,000	0.7693	23,848	23,848	100.00%	31,000	-
538	103568	U.S. AGRI-CHEMICALS CORPORATION	0810	8,835	0.7693	6,797	6,797	100.00%	8,835	-
539	103568	U.S. AGRI-CHEMICALS CORPORATION	0901	(8,835)	0.7693	(6,797)	(6,797)	100.00%	(8,835)	-
540	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0806	226,590	0.7693	174,316	174,316	100.00%	226,590	-
541	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0807	234,143	0.7693	180,126	180,126	100.00%	234,143	-
542	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0808	234,143	0.7693	180,126	180,126	100.00%	234,143	-
543	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0809	226,590	0.7693	174,316	174,316	100.00%	226,590	-
544	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0810	188,294	0.7693	144,855	144,855	100.00%	188,294	-
545	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0811	63,090	0.7693	48,535	48,535	100.00%	63,090	-
546	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0812	65,193	0.7693	50,153	50,153	100.00%	65,193	-
547	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0901	65,193	0.7693	50,153	50,153	100.00%	65,193	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7893 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)(i)	Discount Adjustment (i)-(d) (i)
548	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0902	58,884	0.7693	45,299	45,299	100.00%	58,884	-
549	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0903	65,193	0.7693	50,153	50,153	100.00%	65,193	-
550	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0904	91,590	0.7693	70,460	70,460	100.00%	91,590	-
551	103801	VIRGINIA POWER ENERGY MARKETING, INC.	0905	234,143	0.7693	180,126	180,126	100.00%	234,143	-
552	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0806	226,590	0.7693	174,316	174,316	100.00%	226,590	-
553	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0807	234,143	0.7693	180,126	180,126	100.00%	234,143	-
554	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0808	234,143	0.7693	180,126	180,126	100.00%	234,143	-
555	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0809	226,590	0.7693	174,316	174,316	100.00%	226,590	-
556	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0810	188,294	0.7693	144,855	144,855	100.00%	188,294	-
557	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0811	63,120	0.7693	48,558	48,558	100.00%	63,120	-
558	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0812	65,224	0.7693	50,177	50,177	100.00%	65,224	-
559	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0901	65,224	0.7693	50,177	50,177	100.00%	65,224	-
560	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0902	58,912	0.7693	45,321	45,321	100.00%	58,912	-
561	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0903	65,224	0.7693	50,177	50,177	100.00%	65,224	-
562	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0904	91,590	0.7693	70,460	70,460	100.00%	91,590	-
563	103802	VIRGINIA POWER ENERGY MARKETING, INC.	0905	234,143	0.7693	180,126	180,126	100.00%	234,143	-
564	104689	NATIONAL GYPSUM COMPANY	0806	84,000	0.7693	64,621	64,621	100.00%	84,000	-
565	104689	NATIONAL GYPSUM COMPANY	0807	86,800	0.7693	66,775	66,775	100.00%	86,800	-
566	104689	NATIONAL GYPSUM COMPANY	0808	86,800	0.7693	66,775	66,775	100.00%	86,800	-
567	104689	NATIONAL GYPSUM COMPANY	0809	84,000	0.7693	64,621	64,621	100.00%	84,000	-
568	104689	NATIONAL GYPSUM COMPANY	0810	86,800	0.7693	66,775	66,775	100.00%	86,800	-
569	104689	NATIONAL GYPSUM COMPANY	0811	84,000	0.7693	64,621	64,621	100.00%	84,000	-
570	104689	NATIONAL GYPSUM COMPANY	0812	86,800	0.7693	66,775	66,775	100.00%	86,800	-
571	104689	NATIONAL GYPSUM COMPANY	0901	86,800	0.7693	66,775	66,775	100.00%	86,800	-
572	104689	NATIONAL GYPSUM COMPANY	0902	78,400	0.7693	60,313	60,313	100.00%	78,400	-
573	104689	NATIONAL GYPSUM COMPANY	0903	86,800	0.7693	66,775	66,775	100.00%	86,800	-
574	104689	NATIONAL GYPSUM COMPANY	0904	84,000	0.7693	64,621	64,621	100.00%	84,000	-
575	104689	NATIONAL GYPSUM COMPANY	0905	86,800	0.7693	66,775	66,775	100.00%	86,800	-
576	106037	ORLANDO UTILITIES COMMISSION	0806	42,000	0.7693	32,311	32,311	100.00%	42,000	-
577	106037	ORLANDO UTILITIES COMMISSION	0807	43,400	0.7693	33,388	33,388	100.00%	43,400	-
578	106037	ORLANDO UTILITIES COMMISSION	0808	43,400	0.7693	33,388	33,388	100.00%	43,400	-
579	106037	ORLANDO UTILITIES COMMISSION	0809	42,000	0.7693	32,311	32,311	100.00%	42,000	-
580	106037	ORLANDO UTILITIES COMMISSION	0810	43,400	0.7693	33,388	33,388	100.00%	43,400	-
581	106037	ORLANDO UTILITIES COMMISSION	0811	42,000	0.7693	32,311	32,311	100.00%	42,000	-
582	106037	ORLANDO UTILITIES COMMISSION	0812	43,400	0.7693	33,388	33,388	100.00%	43,400	-
583	106037	ORLANDO UTILITIES COMMISSION	0901	43,400	0.7693	33,388	33,388	100.00%	43,400	-
584	106037	ORLANDO UTILITIES COMMISSION	0902	39,200	0.7693	30,157	30,157	100.00%	39,200	-
585	106037	ORLANDO UTILITIES COMMISSION	0903	43,400	0.7693	33,388	33,388	100.00%	43,400	-
586	106037	ORLANDO UTILITIES COMMISSION	0904	42,000	0.7693	32,311	32,311	100.00%	42,000	-
587	106037	ORLANDO UTILITIES COMMISSION	0905	43,400	0.7693	33,388	33,388	100.00%	43,400	-
588	106522	PROGRESS ENERGY FLORIDA, INC.	0806	3,000,000	0.7693	2,307,900	2,307,900	100.00%	3,000,000	-
589	106522	PROGRESS ENERGY FLORIDA, INC.	0807	3,100,000	0.7693	2,384,830	2,384,830	100.00%	3,100,000	-
590	106522	PROGRESS ENERGY FLORIDA, INC.	0808	3,100,000	0.7693	2,384,830	2,384,830	100.00%	3,100,000	-
591	106522	PROGRESS ENERGY FLORIDA, INC.	0809	3,000,000	0.7693	2,307,900	2,307,900	100.00%	3,000,000	-
592	106522	PROGRESS ENERGY FLORIDA, INC.	0905	3,100,000	0.7693	2,384,830	2,384,830	100.00%	3,100,000	-
593	107696	FLORIDA MUNICIPAL POWER AGENCY	0806	300,000	0.7693	230,790	230,790	100.00%	300,000	-
594	107696	FLORIDA MUNICIPAL POWER AGENCY	0807	310,000	0.7693	238,483	238,483	100.00%	310,000	-
595	107696	FLORIDA MUNICIPAL POWER AGENCY	0808	310,000	0.7693	238,483	238,483	100.00%	310,000	-
596	107696	FLORIDA MUNICIPAL POWER AGENCY	0809	300,000	0.7693	230,790	230,790	100.00%	300,000	-
597	107696	FLORIDA MUNICIPAL POWER AGENCY	0810	310,000	0.7693	238,483	238,483	100.00%	310,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Contract No.	Shipper Name	Month yymm	Test Period Quantity (d)	Test Period Reservation Rate (\$/MMBtu) (e)	Test Period Reservation Revenue (f)	Test Period Reservation @ Max Rate \$0.7693 (g)	Ratio (f)/(g) (h)	Adjusted Test Period Quantity (d)*(h) (i)	Discount Adjustment (i)-(d) (j)
598	107696	FLORIDA MUNICIPAL POWER AGENCY	0811	300,000	0.7693	230,790	230,790	100.00%	300,000	-
599	107696	FLORIDA MUNICIPAL POWER AGENCY	0812	310,000	0.7693	238,483	238,483	100.00%	310,000	-
600	107696	FLORIDA MUNICIPAL POWER AGENCY	0901	310,000	0.7693	238,483	238,483	100.00%	310,000	-
601	107696	FLORIDA MUNICIPAL POWER AGENCY	0902	280,000	0.7693	215,404	215,404	100.00%	280,000	-
602	107696	FLORIDA MUNICIPAL POWER AGENCY	0903	310,000	0.7693	238,483	238,483	100.00%	310,000	-
603	107696	FLORIDA MUNICIPAL POWER AGENCY	0904	300,000	0.7693	230,790	230,790	100.00%	300,000	-
604	107696	FLORIDA MUNICIPAL POWER AGENCY	0905	310,000	0.7693	238,483	238,483	100.00%	310,000	-
605	107895	FLORIDA MUNICIPAL POWER AGENCY	0806	8,670	0.7693	6,670	6,670	100.00%	8,670	-
606	5365	NFH MANAGEMENT CORPORATION	0806	300	0.7693	231	231	100.00%	300	-
607	5365	NFH MANAGEMENT CORPORATION	0809	300	0.7693	231	231	100.00%	300	-
608	5365	NFH MANAGEMENT CORPORATION	0811	300	0.7693	231	231	100.00%	300	-
609	5365	NFH MANAGEMENT CORPORATION	0904	300	0.7693	231	231	100.00%	300	-
610		Total Non-Discounted Rate Schedule FTS-2		408,416,658		314,194,935	314,194,935		408,416,658	-
<b>Negotiated Rate Schedule FTS-2 1/:</b>										
611	5997	SOUTHERN COMPANY SERVICES, INC.	0806	2,610,000	0.7693	2,007,873	2,007,873	100.00%	2,610,000	-
612	5997	SOUTHERN COMPANY SERVICES, INC.	0807	2,697,000	0.7693	2,074,802	2,074,802	100.00%	2,697,000	-
613	5997	SOUTHERN COMPANY SERVICES, INC.	0808	2,697,000	0.7693	2,074,802	2,074,802	100.00%	2,697,000	-
614	5997	SOUTHERN COMPANY SERVICES, INC.	0809	2,610,000	0.7693	2,007,873	2,007,873	100.00%	2,610,000	-
615	5997	SOUTHERN COMPANY SERVICES, INC.	0810	2,697,000	0.7693	2,074,802	2,074,802	100.00%	2,697,000	-
616	5997	SOUTHERN COMPANY SERVICES, INC.	0811	720,000	0.7693	553,896	553,896	100.00%	720,000	-
617	5997	SOUTHERN COMPANY SERVICES, INC.	0812	744,000	0.7693	572,359	572,359	100.00%	744,000	-
618	5997	SOUTHERN COMPANY SERVICES, INC.	0901	744,000	0.7693	572,359	572,359	100.00%	744,000	-
619	5997	SOUTHERN COMPANY SERVICES, INC.	0902	672,000	0.7693	516,970	516,970	100.00%	672,000	-
620	5997	SOUTHERN COMPANY SERVICES, INC.	0903	744,000	0.7693	572,359	572,359	100.00%	744,000	-
621	5997	SOUTHERN COMPANY SERVICES, INC.	0904	2,610,000	0.7693	2,007,873	2,007,873	100.00%	2,610,000	-
622	5997	SOUTHERN COMPANY SERVICES, INC.	0905	2,697,000	0.7693	2,074,802	2,074,802	100.00%	2,697,000	-
623		Total Negotiated Rate Schedule FTS-2		22,242,000		17,110,771	17,110,771		22,242,000	-
624		Total Rate Schedule FTS-2		472,001,658		\$ 336,923,751	\$ 363,110,875		437,961,738	(34,039,920)

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules FTS-1 & SFTS  
Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c)	Reservation (d)	Usage (e)
1	Allocated Cost	Sch. I-3, L5	\$ 221,070,598	\$ 214,230,510	\$ 6,840,088
2	Design Determinants	Sch. J-1, L5		338,616,939	254,302,774
3	Rate Schedule FTS-1 Unit Rate			\$0.6327	\$0.0269
4	Rate Schedule SFTS 1/				\$1.2923

1/ Based on 50% Load Factor.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules FTS-WD & ITS-WD  
Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c)	Reservation (d)	Usage (e)
1	Allocated Cost	Sch. I-3, L54	\$ 11,350,440	\$ 10,907,417	\$ 443,023
2	Design Determinants				
3	Reservation Usage	Sch. J-1, L8 Sch. J-1, L11		114,281,994	193,018,340
4	FTS-WD Reservation			\$0.0954	
5	FTS-WD Usage /100 mile minimum				\$0.0092
6	FTS-WD Usage Each Add'l 25 mile				\$0.0023
7	ITS-WD Usage Charge 1/				\$0.1046
8	ITS-WD Usage Each Add'l 25 mile				\$0.0023

1/ Interruptible rate derived at 100% load factor.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedule NNTS  
Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c)	Reservation (d)
1	Allocated Cost	Sch. I-3, L33	\$ 471,662	\$ 471,662
2	Design Determinants	Sch. J-1, L12		10,603,472
3	Rate Schedule NNTS Unit Rate			\$0.0445



FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules ITS-1 & PNR  
Derivation of Rates

Line No.	Description (a)	Reference (b)	Reservation (c)		Usage (d)		Allocation Factor (e)		Usage (f)		Reservation (g)		Usage (h)	
			Reservation		Usage		Reservation		Usage		Reservation		Usage	
1	FTS-1 Unit Rate	Sch. J-2.1, Pg 1	\$ 0.6327	\$	0.0269	\$	50.00%		50.00%		\$ 0.3164	\$	0.0135	
2	FTS-2 Unit Rate	Sch. J-2.2	0.7693		0.0080		50.00%		50.00%		0.3847		0.0040	
3	Allocated Unit Rate						100.00%		100.00%		0.7011	\$	0.0175	
4	Rate Schedule ITS-1 Unit Rate										\$		0.7186	
5	Rate Schedule PNR Unit Rate										\$		0.7186	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules FTS-2  
Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c)	Reservation (d)	Usage (e)
1	Allocated Cost	Sch. I-3, L10	\$ 343,620,587	\$ 340,401,257	\$ 3,219,330
2	Design Determinants	Sch. J-1, L16		442,485,686	404,524,300
3	Rate Schedule FTS-2 Unit Rate			\$0.7693	\$0.0080

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of Operating Revenues  
Twelve Months Ended May 31, 2009

Line No.	Description	Reservation Billing Determinants (a)	Reservation Revenue (b)	Usage Billing Determinants (c)	Usage Revenue (d)	Surcharges (e)	Total Revenue (f)
	Market Area Firm Service						
	Contracts > 1 Yr:						
1	FTS-1	328,685,840 \$	126,910,829	242,792,440 \$	8,376,348 \$	8,511,669 \$	143,798,846
2	FTS-2	467,825,098	330,833,650	391,154,973	2,596,512	3,574,142	337,004,304
3	SFTS	-	-	73,469	59,180	4,410	63,590
4	NNTS	10,984,472	543,731	-	-	-	543,731
5	Subtotal	807,495,410	458,288,210	634,020,882	11,032,040	12,090,221	481,410,471
	Contracts < 1 Yr:						
6	FTS-1	3,936,649	1,238,927	3,210,877	110,776	84,588	1,434,291
7	FTS-2	5,662,460	4,331,788	6,257,719	43,804	27,128	4,402,720
8	SFTS	-	-	846	681	27	708
9	Subtotal	9,599,109	5,570,715	9,469,442	155,261	111,743	5,837,719
	Market Area Interruptible Service:						
10	ITS-1	-	-	14,392,995	6,262,568	(41,100)	6,221,468
11	PNR	-	-	6,657,831	2,704,939	10,772	2,715,711
12	Subtotal	-	-	21,050,826	8,967,507	(30,328)	8,937,179
13	Total Market Area	817,094,519	463,858,925	664,541,150	20,154,808	12,171,636	496,185,369
	Western Division Service:						
	Contracts > 1 Yr:						
14	FTS-WD	83,713,945	6,805,169	43,840,618	172,655	111,139	7,088,963
15	ITS-WD	-	-	84,569,882	4,277,607	150,278	4,427,885
16	Subtotal	83,713,945	6,805,169	128,410,500	4,450,262	261,417	11,516,848
	Contracts < 1 Yr:						
17	FTS-WD	4,270,000	318,300	8,338,324	77,256	10,416	405,972
18	ITS-WD	-	-	-	-	-	-
19	Subtotal	4,270,000	318,300	8,338,324	77,256	10,416	405,972
20	Total Western Division	87,983,945	7,123,469	136,748,824	4,527,518	271,833	11,922,820
21	Total Market & Western Division Service	905,078,464 \$	470,982,394	801,289,974 \$	24,682,326	12,443,469 \$	508,108,189

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of Capacity Release  
Twelve Months Ended May 31, 2009

Line No.	Description	Reservation Billing Determinants (a)	Reservation Revenue (b)	Usage Billing Determinants (c)	Usage Revenue (d)	Surcharges (e)	Total Revenue (f)
1	Market Area Firm Service						
2	FTS-1	80,553,099	\$ 29,227,209	64,038,855	\$ 2,209,340	\$ 2,454,372	\$ 33,890,921
3	FTS-2	23,264,188	16,236,712	21,474,943	150,325	272,756	16,659,793
	Subtotal	103,817,287	45,463,921	85,513,798	2,359,665	2,727,128	50,550,714
4	Total Market Area	103,817,287	45,463,921	85,513,798	2,359,665	2,727,128	50,550,714
5	Western Division Service:						
6	FTS-WD	1,369,340	127,094	1,106,921	37,835	32,095	197,024
	Subtotal	1,369,340	127,094	1,106,921	37,835	32,095	197,024
7	Total Western Division	1,369,340	127,094	1,106,921	37,835	32,095	197,024
8	Total Market & Western Division Service	105,186,627	\$ 45,591,015	86,620,719	\$ 2,397,500	\$ 2,759,223	\$ 50,747,738

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of Operating Revenues  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	Reservation Billing Determinants (a)	Reservation Revenue (b)	Usage Billing Determinants (c)	Usage Revenue (d)	Total Revenue (e)
<b>Market Area Firm Service</b>						
<b>Contracts &gt; 1 Yr:</b>						
1	FTS-1	333,951,829	\$ 211,291,322	244,927,260	\$ 6,646,881	\$ 217,938,203
2	FTS-2	472,001,658	336,574,552	397,387,967	3,000,620	339,575,172
3	SFTS	-	-	70,580	91,211	91,211
4	NNTS	10,603,472	471,855	-	-	471,855
5	Subtotal	816,556,959	548,337,729	642,385,807	9,738,712	558,076,441
<b>Contracts &lt; 1 Yr:</b>						
6	FTS-1	-	-	-	-	-
7	FTS-2	-	-	-	-	-
8	SFTS	-	-	-	-	-
9	Subtotal	-	-	-	-	-
<b>Market Area Interruptible Service:</b>						
10	ITS-1	-	-	14,272,667	6,369,523	6,369,523
11	PNR	-	-	6,657,831	2,704,939	2,704,939
12	Subtotal	-	-	20,930,498	9,074,462	9,074,462
13	Total Market Area	816,556,959	548,337,729	663,316,305	18,813,174	567,150,903
<b>Western Division Service:</b>						
<b>Contracts &gt; 1 Yr:</b>						
14	FTS-WD	83,411,605	6,766,084	42,354,336	350,718	7,116,802
15	ITS-WD	-	-	81,801,757	4,144,382	4,144,382
16	Subtotal	83,411,605	6,766,084	124,156,093	4,495,100	11,261,184
<b>Contracts &lt; 1 Yr:</b>						
17	FTS-WD	-	-	-	-	-
18	ITS-WD	-	-	-	-	-
19	Subtotal	-	-	-	-	-
20	Total Western Division	83,411,605	6,766,084	124,156,093	4,495,100	11,261,184
21	Total Market & Western Division Service	899,968,564	\$ 555,103,813	787,472,398	\$ 23,308,274	\$ 578,412,087

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of Capacity Release  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	Reservation Billing Determinants (a)	Reservation Revenue (b)	Usage Billing Determinants (c)	Usage Revenue (d)	Total Revenue (e)
1	Market Area Firm Service					
2	FTS-1	- \$	-	- \$	-	-
3	FTS-2	-	-	-	-	-
	Subtotal	-	-	-	-	-
4	Total Market Area	-	-	-	-	-
5	Western Division Service:					
6	FTS-WD	-	-	-	-	-
	Subtotal	-	-	-	-	-
7	Total Western Division	-	-	-	-	-
8	Total Market & Western Division Service	- \$	-	- \$	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Operating Revenue Other Than Gas Transportation  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Description	Per Books (a)	Adjustments (b)	As Adjusted (c)
1	Rents from Gas Property (Account No. 493) Non-Incremental 1/	\$ <u>4,500</u>	\$ <u>(4,500)</u>	\$ <u>-</u>
2	Other Revenues (Account No. 495) Non-Incremental 1/	\$ 8,420	\$ -	\$ 8,420
3	Incremental 2/	<u>63,000</u>	<u>-</u>	<u>63,000</u>
4	Total Other Revenues	\$ <u>71,420</u>	\$ <u>-</u>	\$ <u>71,420</u>

1/ See Schedule G-5.1.

2/ See Schedule G-5.2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Reservation Quantities As Adjusted (MMBtu) (k)
<b>Rate Schedule FTS-1</b>											
1	FTS-1	3247	FLORIDA POWER & LIGHT COMPANY	121,375,000	-	-	-	-	-	-	121,375,000
2	FTS-1	5008	FLORIDA PUBLIC UTILITIES COMPANY	3,628,178	2,915,813	-	-	-	-	-	6,543,991
3	FTS-1	5025	LAKELAND CITY OF	2,196,901	-	-	-	-	-	-	2,196,901
4	FTS-1	5034	PIVOTAL UTILITY HOLDINGS, INC.	8,416,975	1,965,764	-	-	-	-	-	10,382,739
5	FTS-1	5047	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	45,878,885	42,171,223	-	-	-	-	-	88,050,108
6	FTS-1	5054	MOSAIC FERTILIZER, LLC	385,655	161,845	-	-	-	-	-	547,500
7	FTS-1	5057	CHESAPEAKE UTILITIES CORPORATION	101,228	7,919,785	-	-	-	-	-	8,021,013
8	FTS-1	5066	INDIANTOWN GAS COMPANY, INC.	-	208,300	-	-	-	-	-	208,300
9	FTS-1	5080	TALLAHASSEE CITY OF	15,964,662	-	-	-	-	-	-	15,964,662
10	FTS-1	5085	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	-	603,132	-	-	-	-	-	603,132
11	FTS-1	5107	GEORGIA PACIFIC CORPORATION	730,000	-	-	-	-	-	-	730,000
12	FTS-1	5109	ST. JOE NATURAL GAS COMPANY	-	580,350	-	-	-	-	-	580,350
13	FTS-1	5114	REEDY CREEK IMPROVEMENT DISTRICT	3,811,908	1,161,012	-	-	-	-	-	4,972,920
14	FTS-1	5141	FLORIDA GAS UTILITY	14,701,345	9,085,767	-	-	-	-	-	23,787,112
15	FTS-1	5188	PENINSULA ENERGY SERVICES COMPANY	4,107,484	-	(4,107,484)	-	-	-	-	-
16	FTS-1	5208	GAE PLANT CITY LLC	161,568	6,732	(168,300)	-	-	-	-	-
17	FTS-1	5214	JEFFERSON SMURFIT CORPORATION	7,670	39,780	(47,450)	-	-	-	-	-
18	FTS-1	5217	REICHHOLD CHEMICALS INC	-	105,485	(105,485)	-	-	-	-	-
19	FTS-1	5220	KRAFT GENERAL FOOD INC	380,687	203,313	(584,000)	-	-	-	-	-
20	FTS-1	5223	MILLENNIUM SPECIALTY CHEMICALS, INC.	474,500	-	(474,500)	-	-	-	-	-
21	FTS-1	5225	OWENS CORNING SALES, LLC.	173,740	-	(173,740)	-	-	-	-	-
22	FTS-1	5226	CERTAINTEED GYPSUM & CEILING MANUF.	215,718	-	(215,718)	-	-	-	-	-
23	FTS-1	5227	UNITED STATES GYPSUM COMPANY	1,507,500	-	(1,507,500)	-	-	-	-	-
24	FTS-1	5228	TROPICANA MANUFACTURING COMPANY, INC.	3,501,733	-	(3,501,733)	-	-	-	-	-
25	FTS-1	5231	GERDAU AMERISTEEL US INC.	1,116,832	379,668	(1,496,500)	-	-	-	-	-
26	FTS-1	5232	BAPTIST MEDICAL CENTER	1,218,005	-	(1,218,005)	-	-	-	-	-
27	FTS-1	5233	ANHEUSER BUSCH COMPANIES, INC	1,082,850	194,650	(1,277,500)	-	-	-	-	-
28	FTS-1	5326	MOSAIC FERTILIZER, LLC	167,733	61,194	(2,058,600)	-	-	-	-	228,927
29	FTS-1	5335	POLK POWER PARTNERS, L.P.	2,058,600	-	(6,494,500)	-	-	-	-	-
30	FTS-1	5344	AUBURNDALE POWER PARTNERS, L.P.	6,208,525	285,975	-	-	-	-	-	9,125,000
31	FTS-1	5405	JEA	-	9,125,000	-	-	-	-	-	-
32	FTS-1	5412	ORANGE COGENERATION LIMITED PARTNERSHIP	730,000	-	(730,000)	-	-	-	-	-
33	FTS-1	5539	MOSAIC FERTILIZER, LLC	163,400	128,300	-	-	-	-	-	291,700
34	FTS-1	5683	GULF COAST METALS CO., INC.	38,325	-	(38,325)	-	-	-	-	-
35	FTS-1	5685	TOMIS FOODS, INC.	22,831	16,723	-	-	-	-	-	39,554



FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation	Adjustment							Reservation Quantities, As Adjusted (MMBtu)
				Quantities (MMBtu)	1/	2/	3/	4/	5/	6/		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
36	FTS-1	5698	INFINITE ENERGY, INC.	12,027,823	31,516	(12,059,339)	-	-	-	-		
37	FTS-1	5710	ANGELICA CORPORATION, INC.	38,000	-	(38,000)	-	-	-	-		
38	FTS-1	5767	TECO GAS SERVICES, INC.	30,000	-	(30,000)	-	-	-	-		
39	FTS-1	5787	LAKELAND, CITY OF	1,412,649	114,401	-	-	-	-	-		
40	FTS-1	5815	PROGRESS ENERGY FLORIDA, INC.	14,966,137	-	-	-	-	-	1,527,050		
41	FTS-1	5872	FPL ENERGY SERVICES, INC.	4,063,509	-	(4,063,509)	-	-	-	14,966,137		
42	FTS-1	5884	GAINESVILLE REGIONAL UTILITIES	5,634,668	2,606,566	-	-	-	-	-		
43	FTS-1	5986	OKALOOSA GAS DISTRICT	-	492,606	-	-	-	-	8,241,234		
44	FTS-1	6005	RELANT ENERGY SERVICES, INC.	1,943,765	-	-	-	-	-	492,606		
45	FTS-1	6014	CITY OF MADISON	-	102,850	-	-	-	-	1,943,765		
46	FTS-1	6068	CRESCENT CITY NATURAL GAS	-	160,703	-	-	-	-	102,850		
47	FTS-1	6069	CHATTAHOOCHEE, CITY OF	-	237,921	-	-	-	-	160,703		
48	FTS-1	6070	FLORALA, CITY OF	-	151,900	-	-	-	-	237,921		
49	FTS-1	6098	LAKE APOPKA NATURAL GAS DISTRICT	-	455,836	-	-	-	-	151,900		
50	FTS-1	6112	AOC, LLC	13,500	-	(13,500)	-	-	-	455,836		
51	FTS-1	6114	END USERS SUPPLY SYSTEMS, INC.	32,754	-	(32,754)	-	-	-	-		
52	FTS-1	6119	TEXICAN NATURAL GAS COMPANY	15,575	-	(15,575)	-	-	-	-		
53	FTS-1	6136	SEMINOLE ELECTRIC COOPERATIVE, INC.	2,287,463	-	-	-	-	-	2,287,483		
54	FTS-1	6204	MOSAIC FERTILIZER, LLC	1,021,188	-	-	-	-	-	-		
55	FTS-1	6220	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	-	597,710	(1,618,898)	-	-	-	-		
56	FTS-1	100715	FRITO LAY INC	328,500	355,701	(355,701)	-	-	-	-		
57	FTS-1	100740	FLORIDA PUBLIC UTILITIES COMPANY	471,029	-	(328,500)	-	-	-	-		
58	FTS-1	101255	MIRABITO GAS AND ELECTRIC OF FLORIDA, LL	545,315	18,105	-	-	-	-	489,134		
59	FTS-1	101593	UNIVERSITY OF SOUTH FLORIDA	-	-	(545,315)	-	-	-	-		
60	FTS-1	101716	TAMPA ELECTRIC COMPANY	-	340,400	(340,400)	-	-	-	-		
61	FTS-1	101788	FLORIDA GAS UTILITY	3,311,064	-	-	-	-	-	3,311,064		
62	FTS-1	101924	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	114,401	-	(114,401)	-	-	-	-		
63	FTS-1	102049	CUTRALE CITRUS JUICES USA, INC.	1,188,300	-	(1,188,300)	-	-	-	-		
64	FTS-1	102218	JACKSON MEMORIAL HOSPITAL	1,046,195	119,500	(1,165,695)	-	-	-	-		
65	FTS-1	102445	INTERCONN RESOURCES, INC.	68,538	600	(69,138)	-	-	-	-		
66	FTS-1	102665	MOSAIC FERTILIZER, LLC	3,290,720	-	(3,290,720)	-	-	-	-		
67	FTS-1	102995	BP ENERGY COMPANY	60,837	18,003	-	-	-	-	78,840		
68	FTS-1	103428	SUNSHINE STATE GAS, INC.	1,957,891	223,443	(2,181,334)	-	-	-	-		
69	FTS-1	103798	VIRGINIA POWER ENERGY MARKETING, INC.	173,890	-	(173,890)	-	-	-	-		
70	FTS-1	103799	VIRGINIA POWER ENERGY MARKETING, INC.	129,394	-	-	-	-	-	129,394		
71	FTS-1	103800	VIRGINIA POWER ENERGY MARKETING, INC.	129,759	-	-	-	-	-	129,759		
7				1,135,195	-	-	-	-	-	1,135,195		

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1/	Adjustment No. 2/	Adjustment No. 3/	Adjustment No. 4/	Adjustment No. 5/	Adjustment No. 6/	Reservation Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
72	FTS-1	103803	VIRGINIA POWER ENERGY MARKETING, INC.	1,135,409	-	-	-	-	-	-	1,135,409
73	FTS-1	104169	OKALOOSA GAS DISTRICT	-	-	-	-	-	-	-	1,329,340
74	FTS-1	104419	MXENERGY	75,843	-	-	-	-	-	-	-
75	FTS-1	104439	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	4,616,746	1,197,608	(75,843)	-	-	-	-	-
76	FTS-1	105778	BP ENERGY COMPANY	182,500	-	(5,814,354)	-	-	-	-	-
77	FTS-1	105834	AOC, LLC	-	-	-	-	-	-	-	182,500
78	FTS-1	105865	ENVIROFOCUS TECHNOLOGIES, LLC	37,136	-	(37,136)	-	-	-	-	-
79	FTS-1	105940	PACIFIC SUMMIT ENERGY LLC	1,355,074	140,050	(1,495,124)	-	-	-	-	-
80	FTS-1	105988	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	942,000	90,000	-	-	-	-	-	-
81	FTS-1	106010	SOUTHWEST ENERGY SERVICES, LLC	522,625	-	(522,625)	-	-	-	-	-
82	FTS-1	106050	RAINBOW ENERGY MARKETING CORPORATION	397,146	116,651	(513,797)	-	-	-	-	-
83	FTS-1	106061	INFINITE ENERGY, INC.	465,700	-	-	-	(465,700)	-	-	-
84	FTS-1	106065	SPARK ENERGY GAS, LP	304,250	-	(304,250)	-	-	-	-	-
85	FTS-1	106079	HIGH SIERRA TERMINALING, LLC	173,740	-	(173,740)	-	-	-	-	-
86	FTS-1	106152	INFINITE ENERGY, INC.	77,500	-	-	-	(77,500)	-	-	-
87	FTS-1	106189	SEMINOLE ELECTRIC COOPERATIVE, INC.	5,475,000	-	(5,475,000)	-	-	-	-	-
88	FTS-1	106214	ANCHOR GLASS CONTAINER CORPORATION	844,500	31,500	(876,000)	-	-	-	-	-
89	FTS-1	106387	ARIZONA CHEMICAL COMPANY	-	1,228,060	(1,228,060)	-	-	-	-	-
90	FTS-1	107375	ORLANDO COGEN FUEL, INC	33,473	-	(33,473)	-	-	-	-	-
91	FTS-1	107460	CIMA ENERGY, LTD	207,534	-	(207,534)	-	-	-	-	-
92	FTS-1	107852	FLORIDA GAS UTILITY	1,197,608	-	(1,197,608)	-	-	-	-	-
93	FTS-1	107854	GEORGIA PACIFIC CORPORATION	223,770	-	(223,770)	-	-	-	-	-
94	FTS-1	107875	FLORIDA GAS UTILITY	10,000	-	(10,000)	-	-	-	-	-
95	FTS-1	107900	INFINITE ENERGY, INC.	183,600	-	(183,600)	-	-	-	-	-
96	FTS-1	107917	GEORGIA PACIFIC CORPORATION	176,824	-	(176,824)	-	-	-	-	-
97	FTS-1	107965	INFINITE ENERGY, INC.	189,720	-	(189,720)	-	-	-	-	-
98	FTS-1	107974	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	4,661,701	3,713,299	(8,375,000)	-	-	-	-	-
99	FTS-1	107984	FLORIDA GAS UTILITY	202,289	168,850	(371,239)	-	-	-	-	-
100	FTS-1	107992	JEA	2,075,957	-	(2,075,957)	-	-	-	-	-
101	FTS-1	107993	JEA	3,713,299	191,041	(3,904,340)	-	-	-	-	-
102	FTS-1	108000	ORLANDO COGEN II	83,178	-	(83,178)	-	-	-	-	-
103	FTS-1	108053	GEORGIA PACIFIC CORPORATION	176,824	-	(176,824)	-	-	-	-	-
104	FTS-1	108080	INFINITE ENERGY, INC.	189,720	-	(189,720)	-	-	-	-	-
105	FTS-1	108081	FLORIDA GAS UTILITY	180,692	-	(180,692)	-	-	-	-	-
106	FTS-1	108145	FLORIDA GAS UTILITY	220,390	43,524	(263,914)	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No.	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu) (d)	Adjustment No. 1/ (e)	Adjustment No. 2/ (f)	Adjustment No. 3/ (g)	Adjustment No. 4/ (h)	Adjustment No. 5/ (i)	Adjustment No. 6/ (j)	Reservation Quantities, As Adjusted (MMBtu) (k)
107	FTS-1	108157	GEORGIA PACIFIC CORPORATION	171,120	-	(171,120)	-	-	-	-	-
108	FTS-1	108162	INFINITE ENERGY, INC.	182,490	-	(182,490)	-	-	-	-	-
109	FTS-1	108218	INFINITE ENERGY, INC.	113,801	-	(113,801)	-	-	-	-	-
110	FTS-1	108220	INFINITE ENERGY, INC.	239,600	-	-	543,200	-	-	-	782,800
111	FTS-1	108291	AOC, LLC	-	-	-	-	-	-	-	-
112	FTS-1	108379	INFINITE ENERGY, INC.	182,760	-	(182,760)	-	-	-	-	-
113	FTS-1	108422	FLORIDA GAS UTILITY	118,500	-	(118,500)	-	-	-	-	-
114	FTS-1	108495	INFINITE ENERGY, INC.	188,852	-	(188,852)	-	-	-	-	-
115	FTS-1	108530	FLORIDA GAS UTILITY	-	-	-	-	-	-	-	-
116	FTS-1	108582	INFINITE ENERGY, INC.	93,279	-	(93,279)	-	-	-	-	-
117	FTS-1	108592	FLORIDA GAS UTILITY	10,000	-	(10,000)	-	-	-	-	-
118	FTS-1	108737	INFINITE ENERGY, INC.	81,788	-	(81,788)	-	-	-	-	-
119	FTS-1	108747	THE ENERGY AUTHORITY, INC.	568,680	-	(568,680)	-	-	-	-	-
120	FTS-1	108811	INFINITE ENERGY, INC.	90,551	-	(90,551)	-	-	-	-	-
121	FTS-1	108867	THE ENERGY AUTHORITY, INC.	1,901,804	17,592	(1,919,396)	-	-	-	-	-
122	FTS-1	108930	INFINITE ENERGY, INC.	173,400	-	(173,400)	-	-	-	-	-
123	FTS-1	108982	FLORIDA GAS UTILITY	30,000	-	(30,000)	-	-	-	-	-
124	FTS-1	109028	INFINITE ENERGY, INC.	177,599	-	(177,599)	-	-	-	-	-
125			Total Rate Schedule FTS-1	332,622,489	90,285,937	(90,285,937)	543,200	(543,200)	-	1,329,340	333,951,829

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No.	Rate Schedule	Contract Number	Shipper Name	Reservation	Adjustment						Reservation Quantities, As Adjusted (MMBtu)
				Quantities (MMBtu)	1/	2/	3/	4/	5/	6/	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Rate Schedule FTS-2											
126	FTS-2	3605	CITRUS WORLD, INC	-	438,000	-	-	-	-	438,000	
127	FTS-2	3606	CITRUS WORLD, INC	-	299,736	-	-	-	-	299,736	
128	FTS-2	3608	PIVOTAL UTILITY HOLDINGS, INC.	700,831	763,459	-	-	-	-	1,464,290	
129	FTS-2	3609	CHESAPEAKE UTILITIES CORPORATION	-	365,000	-	-	-	-	365,000	
130	FTS-2	3612	CUTRALE CITRUS JUICES USA, INC.	831,189	28,886	-	-	-	-	860,075	
131	FTS-2	3613	CORONET INDUSTRIES, INC.	-	392,836	-	-	-	-	392,836	
132	FTS-2	3620	LAKELAND, CITY OF	6,114,049	22,582	-	-	-	-	6,136,631	
133	FTS-2	3622	FELDSPAR CORPORATION	15,200	9,200	-	-	-	-	24,400	
134	FTS-2	3623	FLORIDA POWER & LIGHT COMPANY	176,776,000	-	-	-	-	-	176,776,000	
135	FTS-2	3624	FLORIDA PUBLIC UTILITIES COMPANY	2,131,594	604,442	-	-	-	-	2,736,036	
136	FTS-2	3630	FLORIDA GAS UTILITY	21,351,374	2,279,470	-	-	-	-	23,630,844	
137	FTS-2	3631	REEDY CREEK IMPROVEMENT DISTRICT	513,444	102,951	-	-	-	-	616,395	
138	FTS-2	3633	RINKER MATERIALS CORPORATION	-	78,475	-	-	-	-	78,475	
139	FTS-2	3635	ST. JOE NATURAL GAS COMPANY	127,300	-	-	-	-	-	127,300	
140	FTS-2	3636	TALLAHASSEE, CITY OF	7,052,225	-	-	-	-	-	7,052,225	
141	FTS-2	3637	POLK POWER PARTNERS, L.P.	3,598,900	-	-	-	-	-	3,598,900	
142	FTS-2	3640	ORLANDO COGEN II	3,862,700	42,800	-	-	-	-	3,905,500	
143	FTS-2	3641	ORLANDO COGEN FUEL, INC	4,315,000	47,200	-	-	-	-	4,362,200	
144	FTS-2	5295	PROGRESS ENERGY FLORIDA, INC.	8,176,000	-	-	-	-	-	8,176,000	
145	FTS-2	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	15,263,846	6,045,254	-	-	-	-	21,309,100	
146	FTS-2	5363	CITRUS WORLD, INC	-	294,950	-	-	-	-	294,950	
147	FTS-2	5364	PIVOTAL UTILITY HOLDINGS, INC.	1,822,808	1,124,627	-	-	-	-	2,947,435	
148	FTS-2	5365	NFH MANAGEMENT CORPORATION	3,650	-	-	-	-	-	3,650	
149	FTS-2	5413	ORANGE COGENERATION LIMITED PARTNERSHIP	365,000	(365,000)	-	-	-	-	-	
150	FTS-2	5450	TROPICANA PRODUCTS INC	6,030	(6,030)	-	-	-	-	-	
151	FTS-2	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	3,595,250	-	-	-	-	-	3,595,250	
152	FTS-2	5500	CORONET INDUSTRIES, INC.	-	318,000	-	-	-	-	318,000	
153	FTS-2	5566	GEORGIA PACIFIC CORPORATION	182,500	-	-	-	-	-	182,500	
154	FTS-2	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEMENT	-	68,100	-	-	-	-	68,100	
155	FTS-2	5647	UNIVERSAL CITY FLORIDA PARTNERS	208,250	(208,250)	-	-	-	-	-	
156	FTS-2	5699	INFINITE ENERGY, INC.	8,419,847	198,537	(8,618,384)	-	-	-	-	
157	FTS-2	5721	ORLANDO UTILITIES COMMISSION	5,439,213	10,352	-	-	-	-	5,449,565	
158	FTS-2	5788	LAKELAND, CITY OF	397,360	60,140	-	-	-	-	457,500	
159	FTS-2	5816	PROGRESS ENERGY FLORIDA, INC.	3,031,427	-	-	-	-	-	3,031,427	
160	FTS-2	5832	FPL ENERGY SERVICES, INC.	1,008,875	(1,008,875)	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Reservation Quantities As Adjusted (MMBtu) (k)
161	FTS-2	5885	GAINESVILLE REGIONAL UTILITIES	976,000	248,000	-	-	-	-	-	1,224,000
162	FTS-2	5935	PROGRESS ENERGY FLORIDA, INC.	9,770,000	-	-	-	-	-	-	9,770,000
163	FTS-2	5937	GEORGIA PACIFIC CORPORATION	100,375	-	-	-	-	-	-	100,375
164	FTS-2	5982	END USERS SUPPLY SYSTEMS, INC.	14,158	-	(14,158)	-	-	-	-	-
165	FTS-2	5997	SOUTHERN COMPANY SERVICES, INC.	22,242,000	-	-	-	-	-	-	22,242,000
166	FTS-2	6006	RELIANT ENERGY SERVICES, INC.	982,235	-	-	-	-	-	-	982,235
167	FTS-2	6034	JEA	5,110,000	-	-	-	-	-	-	5,110,000
168	FTS-2	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	-	549,000	-	-	-	-	-	549,000
169	FTS-2	6036	TALLAHASSEE, CITY OF	977,000	-	-	-	-	-	-	977,000
170	FTS-2	6036	TAMPA ELECTRIC COMPANY	46,598,603	39,277	-	-	-	-	-	46,537,860
171	FTS-2	6088	LAKE APOKA NATURAL GAS DISTRICT	-	1,753,528	-	-	-	-	-	1,753,528
172	FTS-2	6099	TEXICAN NATURAL GAS COMPANY	6,788	-	(6,788)	-	-	-	-	-
173	FTS-2	6120	SEMINOLE ELECTRIC COOPERATIVE, INC.	6,837,517	-	-	-	-	-	-	6,837,517
174	FTS-2	6222	STATE OF FLORIDA, DEPARTMENT OF MANAGEMENT	-	136,942	(136,942)	-	-	-	-	-
175	FTS-2	101276	MIRABITO GAS AND ELECTRIC OF FLORIDA, LL	277,663	-	(277,663)	-	-	-	-	-
176	FTS-2	101413	NATIONAL GYPSUM COMPANY	-	118,260	-	-	-	-	-	118,260
177	FTS-2	101502	SOUTHERN COMPANY SERVICES, INC.	9,513,000	-	-	-	-	-	-	9,513,000
178	FTS-2	101946	RELIANT ENERGY SERVICES, INC.	7,779,000	2,472,200	-	-	-	-	-	10,251,200
179	FTS-2	101950	ORLANDO UTILITIES COMMISSION	20,487,400	15,000	-	-	-	-	-	20,502,400
180	FTS-2	102048	FLORIDA PUBLIC UTILITIES COMPANY	617,584	47,446	-	-	-	-	-	665,030
181	FTS-2	102216	JACKSON MEMORIAL HOSPITAL	64,462	-	(64,462)	-	-	-	-	-
182	FTS-2	102761	CUTRALE CITRUS JUICES USA, INC.	151,000	-	-	-	-	-	-	151,000
183	FTS-2	102772	CUTRALE CITRUS JUICES USA, INC.	91,000	-	-	-	-	-	-	91,000
184	FTS-2	103263	BP ENERGY COMPANY	169,216	-	(169,216)	-	-	-	-	-
185	FTS-2	103429	SUNSHINE STATE GAS, INC.	75,613	-	(75,613)	-	-	-	-	-
186	FTS-2	103543	TAMPA ELECTRIC COMPANY	2,265,000	-	-	-	-	-	-	2,265,000
187	FTS-2	103774	PENINSULA ENERGY SERVICES COMPANY	693,110	-	-	-	-	-	-	-
188	FTS-2	103801	VIRGINIA POWER ENERGY MARKETING, INC.	1,753,046	-	(693,110)	-	-	-	-	1,753,046
189	FTS-2	103802	VIRGINIA POWER ENERGY MARKETING, INC.	1,753,197	-	-	-	-	-	-	1,753,197
190	FTS-2	104146	FLORIDA GAS UTILITY	70,140	-	(70,140)	-	-	-	-	-
191	FTS-2	104345	ORLANDO UTILITIES COMMISSION	6,795,000	-	-	-	-	-	-	6,795,000
192	FTS-2	104420	MXENERGY	32,777	-	(32,777)	-	-	-	-	-
193	FTS-2	104689	NATIONAL GYPSUM COMPANY	69,520	952,480	-	-	-	-	-	1,022,000
194	FTS-2	105335	INTERCONN RESOURCES, INC.	1,180,434	-	(1,180,434)	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No.	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Adjustment No. 4	Adjustment No. 5	Adjustment No. 6	Reservation Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
195	FTS-2	105691	ORLANDO COGEN II	22,889	-	(22,889)	-	-	-	-	-
196	FTS-2	105696	ENVIROFOCUS TECHNOLOGIES, LLC	37,136	-	(37,136)	-	-	-	-	-
197	FTS-2	105941	PACIFIC SUMMIT ENERGY LLC	1,755,306	319,950	(2,075,256)	-	-	-	-	-
198	FTS-2	106011	SOUTHSTAR ENERGY SERVICES, LLC	162,662	-	(162,662)	-	-	-	-	-
199	FTS-2	106037	ORLANDO UTILITIES COMMISSION	488,463	22,537	-	-	-	-	-	511,000
200	FTS-2	106066	SPARK ENERGY GAS, LP	23,215	-	(23,215)	-	-	-	-	-
201	FTS-2	106398	RAINBOW ENERGY MARKETING CORPORATION	185,976	22,537	(208,513)	-	-	-	-	-
202	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	12,860,000	-	-	-	-	2,440,000	-	15,300,000
203	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	8,460,000	-	-	-	(5,430,000)	2,120,000	-	10,600,000
204	FTS-2	106600	TAMPA ELECTRIC COMPANY	5,430,000	-	-	-	(3,650,000)	-	-	-
205	FTS-2	106797	INFINITE ENERGY, INC.	3,650,000	-	-	-	(2,755,900)	-	-	-
206	FTS-2	106966	BG ENERGY MERCHANTS, LLC	2,755,900	-	-	-	-	-	-	-
207	FTS-2	107151	INFINITE ENERGY, INC.	3,650,000	-	-	-	-	-	-	3,650,000
208	FTS-2	107481	CIMA ENERGY, LTD	108,899	-	-	-	-	-	-	-
209	FTS-2	107485	PROGRESS ENERGY FLORIDA, INC.	2,472,200	-	(108,899)	-	-	-	-	-
210	FTS-2	107696	FLORIDA MUNICIPAL POWER AGENCY	-	-	(2,472,200)	-	-	-	-	-
211	FTS-2	107855	GEORGIA PACIFIC CORPORATION	31,230	3,650,000	-	-	-	-	-	3,650,000
212	FTS-2	107855	FLORIDA GAS UTILITY	6,628	-	(31,230)	-	-	-	-	-
213	FTS-2	107884	FLORIDA GAS UTILITY	300,000	-	(6,628)	-	-	-	-	-
214	FTS-2	107890	FLORIDA MUNICIPAL POWER AGENCY	8,670	-	(300,000)	-	-	-	-	8,670
215	FTS-2	107901	INFINITE ENERGY, INC.	116,400	-	-	-	-	-	-	-
216	FTS-2	107918	GEORGIA PACIFIC CORPORATION	24,676	-	(116,400)	-	-	-	-	-
217	FTS-2	107919	BG ENERGY MERCHANTS, LLC	2,120,000	-	(24,676)	-	-	-	-	-
218	FTS-2	107964	INFINITE ENERGY, INC.	120,280	-	-	-	(2,120,000)	-	-	-
219	FTS-2	107991	FLORIDA GAS UTILITY	310,000	-	(120,280)	-	-	-	-	-
220	FTS-2	108009	INFINITE ENERGY, INC.	2,500	-	(310,000)	-	-	-	-	-
221	FTS-2	108010	INFINITE ENERGY, INC.	5,000	-	(2,500)	-	-	-	-	-
222	FTS-2	108054	GEORGIA PACIFIC CORPORATION	24,676	-	(5,000)	-	-	-	-	-
223	FTS-2	108078	FLORIDA GAS UTILITY	310,000	-	(24,676)	-	-	-	-	-
224	FTS-2	108079	INFINITE ENERGY, INC.	120,280	-	(310,000)	-	-	-	-	-
225	FTS-2	108104	INFINITE ENERGY, INC.	2,600	-	(120,280)	-	-	-	-	-
226	FTS-2	108106	INFINITE ENERGY, INC.	14,982	-	(2,600)	-	-	-	-	-
227	FTS-2	108158	GEORGIA PACIFIC CORPORATION	23,880	-	(14,982)	-	-	-	-	-
228	FTS-2	108163	INFINITE ENERGY, INC.	117,510	-	(23,880)	-	-	-	-	-
229	FTS-2	108167	FLORIDA GAS UTILITY	300,000	-	(117,510)	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

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Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No.	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1/	Adjustment No. 2/	Adjustment No. 3/	Adjustment No. 4/	Adjustment No. 5/	Adjustment No. 6/	Reservation Quantities As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
230	FTS-2	108199	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
231	FTS-2	108215	FLORIDA GAS UTILITY	310,000	-	(310,000)	-	-	-	-	-
232	FTS-2	108219	INFINITE ENERGY, INC.	196,199	-	(196,199)	-	-	-	-	-
233	FTS-2	108295	RAINBOW ENERGY MARKETING CORPORATION	-	352	(352)	-	-	-	-	-
234	FTS-2	108327	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
235	FTS-2	108328	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
236	FTS-2	108378	INFINITE ENERGY, INC.	117,240	-	(117,240)	-	-	-	-	-
237	FTS-2	108380	FLORIDA GAS UTILITY	300,000	-	(300,000)	-	-	-	-	-
238	FTS-2	108494	FLORIDA GAS UTILITY	310,000	-	(310,000)	-	-	-	-	-
239	FTS-2	108496	INFINITE ENERGY, INC.	121,148	-	(121,148)	-	-	-	-	-
240	FTS-2	108585	INFINITE ENERGY, INC.	216,721	-	(216,721)	-	-	-	-	-
241	FTS-2	108621	FLORIDA GAS UTILITY	310,000	-	(310,000)	-	-	-	-	-
242	FTS-2	108734	FLORIDA GAS UTILITY	280,000	-	(280,000)	-	-	-	-	-
243	FTS-2	108735	INFINITE ENERGY, INC.	198,212	-	(198,212)	-	-	-	-	-
244	FTS-2	108806	FLORIDA GAS UTILITY	310,000	-	(310,000)	-	-	-	-	-
245	FTS-2	108807	BG ENERGY MERCHANTS, LLC	-	-	-	-	-	4,870,000	-	4,870,000
246	FTS-2	108809	INFINITE ENERGY, INC.	219,449	-	(219,449)	-	-	-	-	-
247	FTS-2	108838	INFINITE ENERGY, INC.	610,000	-	-	3,040,000	-	-	-	3,650,000
248	FTS-2	108888	THE ENERGY AUTHORITY, INC.	241,062	6,918	(248,000)	-	-	-	-	-
249	FTS-2	108871	CITRUS WORLD, INC.	58,848	-	(58,848)	-	-	-	-	-
250	FTS-2	108929	FLORIDA GAS UTILITY	300,000	-	(300,000)	-	-	-	-	-
251	FTS-2	108931	INFINITE ENERGY, INC.	126,600	-	(126,600)	-	-	-	-	-
252	FTS-2	109029	INFINITE ENERGY, INC.	132,401	-	(132,401)	-	-	-	-	-
253	FTS-2	109031	FLORIDA GAS UTILITY	310,000	-	(310,000)	-	-	-	-	-
254			Total Rate Schedule FTS-2	473,487,558	23,949,424	(23,949,424)	3,040,000	(13,955,900)	9,430,000	-	472,001,658
255	Rate Schedule NNTS										
256	NNTS	5009	FLORIDA PUBLIC UTILITIES COMPANY	1,011,740	-	-	-	-	-	-	1,011,740
257	NNTS	5047	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	9,049,500	-	-	-	-	-	-	9,049,500
258	NNTS	5066	INDIAN TOWN GAS COMPANY, INC.	48,400	-	-	-	-	(48,400)	-	-
259	NNTS	5085	STATE OF FLORIDA, DEPARTMENT OF MANAGEMENT	274,632	-	-	-	-	-	-	274,632
260	NNTS	5141	FLORIDA GAS UTILITY	267,600	-	-	-	-	-	-	267,600
261	NNTS	5986	OKALOOSA GAS DISTRICT	332,600	-	-	-	-	(332,600)	-	-
261			Total Rate Schedule NNTS	10,984,472	-	-	-	-	(381,000)	-	10,603,472

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Reservation Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, NNTS, and FTS-WD

Line No.	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1/	Adjustment No. 2/	Adjustment No. 3/	Adjustment No. 4/	Adjustment No. 5/	Adjustment No. 6/	Reservation Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Rate Schedule FTS-WD</b>											
262	FTS-WD	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	3,792,261	-	-	-	-	-	-	3,792,261
263	FTS-WD	5628	CENTERPOINT ENERGY INTX	10,950	-	-	-	-	-	-	10,950
264	FTS-WD	5750	NOBLE ENERGY MARKETING, INC.	3,462,000	-	-	-	-	-	-	3,462,000
265	FTS-WD	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	4,380,000	-	-	-	-	-	-	4,380,000
266	FTS-WD	5895	ALABAMA POWER COMPANY	12,672,000	-	-	-	-	-	-	12,672,000
267	FTS-WD	5977	SOUTHERN COMPANY SERVICES, INC.	9,125,000	-	-	-	-	-	-	9,125,000
268	FTS-WD	6011	POWERSOUTH ENERGY COOPERATIVE	29,200,000	40,000	-	-	-	-	-	29,200,000
269	FTS-WD	6059	SOUTHEAST ALABAMA GAS DISTRICT	3,943,394	-	-	-	-	-	-	3,943,394
270	FTS-WD	101633	INFINITE ENERGY, INC.	1,329,340	-	-	-	-	-	(1,329,340)	-
271	FTS-WD	102037	IPSCO STEEL (ALABAMA) INC.	730,000	-	-	-	-	-	-	730,000
272	FTS-WD	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	1,048,000	-	-	-	-	-	-	1,048,000
273	FTS-WD	106838	FLORIDA GAS UTILITY	40,000	-	(40,000)	-	-	-	-	-
274	FTS-WD	106954	ENBRIDGE MARKETING (U.S.) L.P.	1,830,000	-	-	-	(1,830,000)	-	-	-
275	FTS-WD	107047	INFINITE ENERGY, INC.	7,300,000	-	-	-	-	-	-	7,300,000
276	FTS-WD	107581	ENBRIDGE MARKETING (U.S.) L.P.	3,645,000	-	-	-	(3,645,000)	-	-	-
277	FTS-WD	108627	GAVILON, LLC	80,000	-	-	-	(80,000)	-	-	-
278	FTS-WD	108650	GAVILON, LLC	280,000	-	-	-	(280,000)	-	-	-
279	FTS-WD	108742	ENBRIDGE MARKETING (U.S.) L.P.	840,000	-	-	-	(840,000)	-	-	-
280	FTS-WD	108744	GAVILON, LLC	160,000	-	-	-	(160,000)	-	-	-
281	FTS-WD	108763	GAVILON, LLC	150,000	-	-	-	(150,000)	-	-	-
282	FTS-WD	108799	ENBRIDGE MARKETING (U.S.) L.P.	620,000	-	-	-	(620,000)	-	-	-
283	FTS-WD	108808	INFINITE ENERGY, INC.	1,246,000	-	-	6,502,000	-	-	-	-
284	FTS-WD	108870	GAVILON, LLC	1,220,000	-	-	-	(1,220,000)	-	-	-
285	FTS-WD	108934	ENBRIDGE MARKETING (U.S.) L.P.	600,000	-	-	-	(600,000)	-	-	-
286	FTS-WD	108942	ENBRIDGE MARKETING (U.S.) L.P.	310,000	-	-	-	(310,000)	-	-	-
287			Total Rate Schedule FTS-WD	87,983,945	40,000	(40,000)	6,502,000	(9,745,000)	-	(1,329,340)	83,411,605
288			Total Reservation Quantities, As Adjusted	905,078,464	114,275,261	(114,275,261)	10,085,200	(24,244,100)	9,049,000	-	899,968,564

- 1/ Capacity credited to Releasing Shipper.  
2/ Capacity debited from Replacement Shipper.  
3/ Annualization of contracts commencing in the Base Period.  
4/ Reflects termination of Shipper agreement as per contract.  
5/ Reflects annualized quantity for contracts projected after the Base Period.  
6/ Per Docket No. RP04-12 settlement contract reverts back to FTS-1 from FTS-WD.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1/	Adjustment No. 2/	Adjustment No. 3/	Adjustment No. 4/	Adjustment No. 5/	Adjustment No. 6/	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule FTS-1											
1	FTS-1	3247	FLORIDA POWER & LIGHT COMPANY	102,000,006	-	-	-	-	-	-	102,000,006
2	FTS-1	5009	FLORIDA PUBLIC UTILITIES COMPANY	2,147,005	2,855,643	-	-	-	-	-	5,002,648
3	FTS-1	5025	LAKELAND, CITY OF	1,596,573	-	-	-	-	-	-	1,596,573
4	FTS-1	5034	PIVOTAL UTILITY HOLDINGS, INC.	4,610,439	1,672,898	-	-	-	-	-	6,283,337
5	FTS-1	5047	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	19,417,488	38,086,728	-	-	-	-	-	57,504,214
6	FTS-1	5054	MOSAIC FERTILIZER, LLC	366,002	163,372	-	-	-	-	-	529,374
7	FTS-1	5057	CHESAPEAKE UTILITIES CORPORATION	-	6,980,861	-	-	-	-	-	6,980,861
8	FTS-1	5066	INDIANTOWN GAS COMPANY, INC.	-	175,945	-	-	-	-	-	175,945
9	FTS-1	5080	TALLAHASSEE, CITY OF	14,393,373	-	-	-	-	-	-	14,393,373
10	FTS-1	5085	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	-	570,143	-	-	-	-	-	570,143
11	FTS-1	5107	GEORGIA PACIFIC CORPORATION	724,180	-	-	-	-	-	-	724,180
12	FTS-1	5109	ST. JOE NATURAL GAS COMPANY	-	552,751	-	-	-	-	-	552,751
13	FTS-1	5114	REEDY CREEK IMPROVEMENT DISTRICT	2,285,274	980,640	-	-	-	-	-	3,265,914
14	FTS-1	5141	FLORIDA GAS UTILITY	11,453,434	5,069,188	-	-	-	-	-	16,522,622
15	FTS-1	5188	PENINSULA ENERGY SERVICES COMPANY	4,013,325	-	(4,013,325)	-	-	-	-	-
16	FTS-1	5208	GAE PLANT CITY LLC.	83,076	-	(83,076)	-	-	-	-	-
17	FTS-1	5214	JEFFERSON SMURFIT CORPORATION	-	-	-	-	-	-	-	-
18	FTS-1	5217	REICHOLD CHEMICALS INC	-	-	-	-	-	-	-	-
19	FTS-1	5220	KRAFT GENERAL FOOD INC	369,075	-	(369,075)	-	-	-	-	-
20	FTS-1	5223	MILLENNIUM SPECIALTY CHEMICALS, INC.	356,296	-	(356,296)	-	-	-	-	-
21	FTS-1	5225	OWENS CORNING SALES, LLC.	173,740	-	(173,740)	-	-	-	-	-
22	FTS-1	5226	CERTAINTED GYPSUM & CEILING MANUF.	180,673	-	(180,673)	-	-	-	-	-
23	FTS-1	5227	UNITED STATES GYPSUM COMPANY	1,359,931	-	(1,359,931)	-	-	-	-	-
24	FTS-1	5228	TROPICANA MANUFACTURING COMPANY, INC.	3,253,430	-	(3,253,430)	-	-	-	-	-
25	FTS-1	5231	GERDAU AMERISTEEL US INC.	843,559	-	(843,559)	-	-	-	-	-
26	FTS-1	5232	BAPTIST MEDICAL CENTER	407,790	-	(407,790)	-	-	-	-	-
27	FTS-1	5233	ANHEUSER BUSCH COMPANIES, INC	1,055,959	-	(1,055,959)	-	-	-	-	-
28	FTS-1	5326	MOSAIC FERTILIZER, LLC	159,531	55,149	-	-	-	-	-	214,680
29	FTS-1	5335	POLK POWER PARTNERS, L.P.	1,485,760	-	(1,485,760)	-	-	-	-	-
30	FTS-1	5344	AUBURNDALE POWER PARTNERS, L.P.	5,659,520	-	(5,659,520)	-	-	-	-	-
31	FTS-1	5405	JEA	-	3,149,280	-	-	-	-	-	3,149,280
32	FTS-1	5412	ORANGE COGENERATION LIMITED PARTNERSHIP	475,562	-	(475,562)	-	-	-	-	-
33	FTS-1	5539	MOSAIC FERTILIZER, LLC	155,909	117,977	-	-	-	-	-	273,886
34	FTS-1	5683	GULF COAST METALS CO., INC.	37,878	-	(37,878)	-	-	-	-	-
35	FTS-1	5685	TOM'S FOODS, INC.	22,003	14,273	-	-	-	-	-	36,276

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Adjustment No. 4	Adjustment No. 5	Adjustment No. 6	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
36	FTS-1	5698	INFINITE ENERGY, INC.	10,899,326	-	(10,899,326)	-	-	-	-	-
37	FTS-1	5710	ANGELICA CORPORATION, INC.	37,079	-	(37,079)	-	-	-	-	-
38	FTS-1	5767	TECO GAS SERVICES, INC.	29,947	-	(29,947)	-	-	-	-	-
39	FTS-1	5787	LAKELAND, CITY OF	458,772	114,266	-	-	-	-	-	573,038
40	FTS-1	5815	PROGRESS ENERGY FLORIDA, INC.	9,442,610	-	-	-	-	-	-	9,442,610
41	FTS-1	5872	FPL ENERGY SERVICES, INC.	4,044,929	-	(4,044,929)	-	-	-	-	-
42	FTS-1	5884	GAINESVILLE REGIONAL UTILITIES	3,920,070	2,082,116	-	-	-	-	-	6,002,186
43	FTS-1	5986	OKALOOSA GAS DISTRICT	-	446,941	-	-	-	-	-	446,941
44	FTS-1	6005	RELIANT ENERGY SERVICES, INC.	91,422	-	-	-	-	-	-	91,422
45	FTS-1	6014	CITY OF MADISON	-	90,391	-	-	-	-	-	90,391
46	FTS-1	6068	CRESCENT CITY NATURAL GAS	-	140,319	-	-	-	-	-	140,319
47	FTS-1	6069	CHATTahoochee, CITY OF	-	209,689	-	-	-	-	-	209,689
48	FTS-1	6070	FLORALA, CITY OF	-	139,490	-	-	-	-	-	139,490
49	FTS-1	6098	LAKE APOPKA NATURAL GAS DISTRICT	-	462,018	-	-	-	-	-	462,018
50	FTS-1	6112	AOC, LLC	10,961	-	(10,961)	-	-	-	-	-
51	FTS-1	6114	END USERS SUPPLY SYSTEMS, INC.	-	-	-	-	-	-	-	-
52	FTS-1	6119	TEXICAN NATURAL GAS COMPANY	15,515	-	(15,515)	-	-	-	-	-
53	FTS-1	6136	SEMINOLE ELECTRIC COOPERATIVE, INC.	2,041,713	-	-	-	-	-	-	2,041,713
54	FTS-1	6204	MOSAC FERTILIZER, LLC	970,102	-	(970,102)	-	-	-	-	-
55	FTS-1	6220	STATE OF FLORIDA, DEPARTMENT OF MANAGEMENT	-	-	-	-	-	-	-	-
56	FTS-1	100715	FRITO LAY INC	324,744	-	(324,744)	-	-	-	-	-
57	FTS-1	100740	FLORIDA PUBLIC UTILITIES COMPANY	75,175	17,089	-	-	-	-	-	92,264
58	FTS-1	101255	MIRABITO GAS AND ELECTRIC OF FLORIDA, LL	-	-	(543,819)	-	-	-	-	-
59	FTS-1	101593	UNIVERSITY OF SOUTH FLORIDA	543,819	-	-	-	-	-	-	-
60	FTS-1	101716	TAMPA ELECTRIC COMPANY	-	-	-	-	-	-	-	-
61	FTS-1	101788	FLORIDA GAS UTILITY	2,752,453	-	-	-	-	-	-	2,752,453
62	FTS-1	101924	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	114,266	-	(114,266)	-	-	-	-	-
63	FTS-1	102049	CUTRALE CITRUS JUICES USA, INC.	911,202	-	(911,202)	-	-	-	-	-
64	FTS-1	102218	JACKSON MEMORIAL HOSPITAL	997,127	-	(997,127)	-	-	-	-	-
65	FTS-1	102445	INTERCONN RESOURCES, INC.	62,488	-	(62,488)	-	-	-	-	-
66	FTS-1	102665	MOSAC FERTILIZER, LLC	3,183,488	-	(3,183,488)	-	-	-	-	-
67	FTS-1	102995	BP ENERGY COMPANY	59,190	15,085	-	-	-	-	-	74,275
68	FTS-1	103428	SUNSHINE STATE GAS, INC.	1,934,989	-	(1,934,989)	-	-	-	-	-
69	FTS-1	103798	VIRGINIA POWER ENERGY MARKETING, INC.	165,234	-	(165,234)	-	-	-	-	-
70	FTS-1	103799	VIRGINIA POWER ENERGY MARKETING, INC.	129,394	-	-	-	-	-	-	129,394
71	FTS-1	103800	VIRGINIA POWER ENERGY MARKETING, INC.	127,602	-	-	-	-	-	-	127,602
				1,121,942	-	-	-	-	-	-	1,121,942

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1/	Adjustment No. 2/	Adjustment No. 3/	Adjustment No. 4/	Adjustment No. 5/	Adjustment No. 6/	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
72	FTS-1	103803	VIRGINIA POWER ENERGY MARKETING, INC.	1,122,470	-	-	-	-	-	-	1,122,470
73	FTS-1	104169	OKALOOSA GAS DISTRICT	-	-	-	-	-	-	-	1,092,543
74	FTS-1	104419	MXENERGY	75,843	-	(75,843)	-	-	-	-	-
75	FTS-1	104439	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	1,025,920	-	(1,025,920)	-	-	-	-	-
76	FTS-1	105778	BP ENERGY COMPANY	181,793	-	-	-	-	-	-	181,793
77	FTS-1	105834	AOC, LLC	147,160	-	(147,160)	-	-	-	-	-
78	FTS-1	105865	ENVIROFOCUS TECHNOLOGIES, LLC	36,732	-	(36,732)	-	-	-	-	-
79	FTS-1	105940	PACIFIC SUMMIT ENERGY LLC	1,348,629	-	(1,348,629)	-	-	-	-	-
80	FTS-1	105988	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	299,996	76,769	-	-	-	-	-	376,765
81	FTS-1	106010	SOUTSTAR ENERGY SERVICES, LLC	417,868	-	(417,868)	-	-	-	-	-
82	FTS-1	106050	RAINBOW ENERGY MARKETING CORPORATION	282,934	-	(282,934)	-	-	-	-	-
83	FTS-1	106061	INFINITE ENERGY, INC.	363,261	-	-	-	(363,261)	-	-	-
84	FTS-1	106065	SPARK ENERGY GAS, LP	188,058	-	(188,058)	-	-	-	-	-
85	FTS-1	106079	HIGH SIERRA TERMINALING, LLC	125,834	-	(125,834)	-	-	-	-	-
86	FTS-1	106152	INFINITE ENERGY, INC.	30,720	-	-	-	(30,720)	-	-	-
87	FTS-1	106189	SEMINOLE ELECTRIC COOPERATIVE, INC.	4,272,527	-	(4,272,527)	-	-	-	-	-
88	FTS-1	106214	ANCHOR GLASS CONTAINER CORPORATION	838,504	-	(838,504)	-	-	-	-	-
89	FTS-1	106387	ARIZONA CHEMICAL COMPANY	-	-	-	-	-	-	-	-
90	FTS-1	107375	ORLANDO COGEN FUEL, INC	33,473	-	(33,473)	-	-	-	-	-
91	FTS-1	107480	CIMA ENERGY, LTD	188,841	-	(188,841)	-	-	-	-	-
92	FTS-1	107852	FLORIDA GAS UTILITY	1,187,548	-	(1,187,548)	-	-	-	-	-
93	FTS-1	107854	GEORGIA PACIFIC CORPORATION	162,912	-	(162,912)	-	-	-	-	-
94	FTS-1	107875	FLORIDA GAS UTILITY	9,972	-	(9,972)	-	-	-	-	-
95	FTS-1	107900	INFINITE ENERGY, INC.	156,352	-	(156,352)	-	-	-	-	-
96	FTS-1	107917	GEORGIA PACIFIC CORPORATION	176,500	-	(176,500)	-	-	-	-	-
97	FTS-1	107965	INFINITE ENERGY, INC.	143,831	-	(143,831)	-	-	-	-	-
98	FTS-1	107974	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	193,533	-	(193,533)	-	-	-	-	-
99	FTS-1	107984	FLORIDA GAS UTILITY	198,781	-	(198,781)	-	-	-	-	-
100	FTS-1	107992	JEA	1,661,238	-	(1,661,238)	-	-	-	-	-
101	FTS-1	107993	JEA	3,234,303	-	(3,234,303)	-	-	-	-	-
102	FTS-1	108000	ORLANDO COGEN II	83,166	-	(83,166)	-	-	-	-	-
103	FTS-1	108053	GEORGIA PACIFIC CORPORATION	171,882	-	(171,882)	-	-	-	-	-
104	FTS-1	108080	INFINITE ENERGY, INC.	184,638	-	(184,638)	-	-	-	-	-
105	FTS-1	108081	FLORIDA GAS UTILITY	171,094	-	(171,094)	-	-	-	-	-
106	FTS-1	108145	FLORIDA GAS UTILITY	197,867	-	(197,867)	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Usage Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Usage Quantities As Adjusted (MMBtu) (k)
107	FTS-1	108157	GEORGIA PACIFIC CORPORATION	141,950	-	(141,950)	-	-	-	-	-
108	FTS-1	108162	INFINITE ENERGY, INC.	181,773	-	(181,773)	-	-	-	-	-
109	FTS-1	108218	INFINITE ENERGY, INC.	84,042	-	(84,042)	-	-	-	-	-
110	FTS-1	108220	INFINITE ENERGY, INC.	214,498	-	-	393,981	-	-	-	608,479
111	FTS-1	108291	AOC, LLC	53,004	-	(53,004)	-	-	-	-	-
112	FTS-1	108379	INFINITE ENERGY, INC.	161,017	-	(161,017)	-	-	-	-	-
113	FTS-1	108422	FLORIDA GAS UTILITY	63,362	-	(63,362)	-	-	-	-	-
114	FTS-1	108495	INFINITE ENERGY, INC.	147,623	-	(147,623)	-	-	-	-	-
115	FTS-1	108530	FLORIDA GAS UTILITY	-	-	-	-	-	-	-	-
116	FTS-1	108562	INFINITE ENERGY, INC.	59,668	-	(59,668)	-	-	-	-	-
117	FTS-1	108692	FLORIDA GAS UTILITY	14,864	-	(14,864)	-	-	-	-	-
118	FTS-1	108737	INFINITE ENERGY, INC.	81,783	-	(81,783)	-	-	-	-	-
119	FTS-1	108747	THE ENERGY AUTHORITY, INC.	370,065	-	(370,065)	-	-	-	-	-
120	FTS-1	108811	INFINITE ENERGY, INC.	23,447	-	(23,447)	-	-	-	-	-
121	FTS-1	108867	THE ENERGY AUTHORITY, INC.	1,632,237	-	(1,632,237)	-	-	-	-	-
122	FTS-1	108930	INFINITE ENERGY, INC.	126,185	-	(126,185)	-	-	-	-	-
123	FTS-1	108982	FLORIDA GAS UTILITY	30,000	-	(30,000)	-	-	-	-	-
124	FTS-1	109028	INFINITE ENERGY, INC.	151,269	-	(151,269)	-	-	-	-	-
125			Total Rate Schedule FTS-1	246,003,317	64,239,019	(64,239,019)	393,981	(393,981)	-	1,092,543	247,095,860

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Adjustment No. 4	Adjustment No. 5	Adjustment No. 6	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Rate Schedule FTS-2</b>											
126	FTS-2	3605	CITRUS WORLD, INC	-	521,338	-	-	-	-	-	521,338
127	FTS-2	3606	CITRUS WORLD, INC	-	268,412	-	-	-	-	-	268,412
128	FTS-2	3608	PIVOTAL UTILITY HOLDINGS, INC.	256,544	661,797	-	-	-	-	-	918,341
129	FTS-2	3609	CHESAPEAKE UTILITIES CORPORATION	-	219,695	-	-	-	-	-	219,695
130	FTS-2	3612	CUTRALE CITRUS JUICES USA, INC.	670,710	28,886	-	-	-	-	-	699,596
131	FTS-2	3613	CORONET INDUSTRIES, INC.	-	343,691	-	-	-	-	-	343,691
132	FTS-2	3620	LAKELAND, CITY OF	3,236,602	22,582	-	-	-	-	-	3,259,184
133	FTS-2	3622	FELDSPAR CORPORATION	15,200	9,200	-	-	-	-	-	24,400
134	FTS-2	3623	FLORIDA POWER & LIGHT COMPANY	173,252,616	-	-	-	-	-	-	173,252,616
136	FTS-2	3630	FLORIDA PUBLIC UTILITIES COMPANY	1,395,117	588,974	-	-	-	-	-	1,984,091
137	FTS-2	3631	REEDY CREEK IMPROVEMENT DISTRICT	16,735,758	1,853,266	-	-	-	-	-	18,589,024
138	FTS-2	3633	RINKER MATERIALS CORPORATION	177,755	96,936	-	-	-	-	-	274,691
139	FTS-2	3635	ST. JOE NATURAL GAS COMPANY	-	79,568	-	-	-	-	-	79,568
140	FTS-2	3636	TALLAHASSEE, CITY OF	98,148	-	-	-	-	-	-	98,148
141	FTS-2	3637	POLK POWER PARTNERS, L.P.	6,865,788	-	-	-	-	-	-	6,865,788
142	FTS-2	3640	ORLANDO COGEN II	2,245,196	-	-	-	-	-	-	2,245,196
143	FTS-2	3641	ORLANDO COGEN FUEL, INC	3,668,843	30,839	-	-	-	-	-	3,697,682
144	FTS-2	5295	PROGRESS ENERGY FLORIDA, INC.	4,172,244	34,009	-	-	-	-	-	4,206,253
145	FTS-2	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	7,319,009	-	-	-	-	-	-	7,319,009
146	FTS-2	5363	CITRUS WORLD, INC	7,303,120	5,849,573	-	-	-	-	-	13,152,693
147	FTS-2	5364	PIVOTAL UTILITY HOLDINGS, INC.	-	283,126	-	-	-	-	-	283,126
148	FTS-2	5365	NFH MANAGEMENT CORPORATION	923,891	961,454	-	-	-	-	-	1,885,345
149	FTS-2	5413	ORANGE COGENERATION LIMITED PARTNERSHIP	219,695	-	(219,695)	-	-	-	-	-
150	FTS-2	5450	TROPICANA PRODUCTS INC	6,030	-	(6,030)	-	-	-	-	-
151	FTS-2	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	2,952,127	-	-	-	-	-	-	2,952,127
152	FTS-2	5500	CORONET INDUSTRIES, INC.	180,611	290,059	-	-	-	-	-	470,670
153	FTS-2	5566	GEORGIA PACIFIC CORPORATION	-	-	-	-	-	-	-	-
154	FTS-2	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	-	64,225	-	-	-	-	-	64,225
155	FTS-2	5647	UNIVERSAL CITY FLORIDA PARTNERS	197,924	-	-	-	-	-	-	-
156	FTS-2	5699	INFINITE ENERGY, INC.	8,271,139	-	(197,924)	-	-	-	-	8,073,215
157	FTS-2	5721	ORLANDO UTILITIES COMMISSION	661,026	10,352	(8,271,139)	-	-	-	-	671,378
158	FTS-2	5788	LAKELAND, CITY OF	273,248	60,140	-	-	-	-	-	333,388
159	FTS-2	5816	PROGRESS ENERGY FLORIDA, INC.	1,419,085	-	-	-	-	-	-	1,419,085
160	FTS-2	5832	FPL ENERGY SERVICES, INC.	1,005,312	-	(1,005,312)	-	-	-	-	-

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Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Adjustment No. 4	Adjustment No. 5	Adjustment No. 6	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
161	FTS-2	5885	GAINESVILLE REGIONAL UTILITIES	653,914	208,645	-	-	-	-	-	862,559
162	FTS-2	5935	PROGRESS ENERGY FLORIDA, INC.	6,872,735	-	-	-	-	-	-	6,872,735
163	FTS-2	5937	GEORGIA PACIFIC CORPORATION	99,538	-	-	-	-	-	-	99,538
164	FTS-2	5982	END USERS SUPPLY SYSTEMS, INC.	-	-	-	-	-	-	-	-
165	FTS-2	5997	SOUTHERN COMPANY SERVICES, INC.	22,310,476	-	-	-	-	-	-	22,310,476
166	FTS-2	6006	RELIANT ENERGY SERVICES, INC.	68,735	-	-	-	-	-	-	68,735
167	FTS-2	6034	IEA	4,422,091	-	-	-	-	-	-	4,422,091
168	FTS-2	6036	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	578,086	-	-	-	-	-	-	578,086
169	FTS-2	6036	TALLAHASSEE, CITY OF	939,930	-	-	-	-	-	-	939,930
170	FTS-2	6088	TAMPA ELECTRIC COMPANY	34,858,501	-	-	-	-	-	-	34,858,501
171	FTS-2	6099	LAKE APOPKA NATURAL GAS DISTRICT	38,214	-	-	-	-	-	-	38,214
172	FTS-2	6120	TEXICAN NATURAL GAS COMPANY	1,576,522	-	-	-	-	-	-	1,576,522
173	FTS-2	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	6,778	-	(6,778)	-	-	-	-	-
174	FTS-2	6222	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	5,385,177	-	-	-	-	-	-	5,385,177
175	FTS-2	101276	MIRABITO GAS AND ELECTRIC OF FLORIDA, LL	276,617	-	(276,617)	-	-	-	-	-
176	FTS-2	101413	NATIONAL GYPSUM COMPANY	-	119,908	-	-	-	-	-	119,908
177	FTS-2	101502	SOUTHERN COMPANY SERVICES, INC.	8,809,663	-	-	-	-	-	-	8,809,663
178	FTS-2	101946	RELIANT ENERGY SERVICES, INC.	1,271,090	908,371	-	-	-	-	-	2,179,461
179	FTS-2	101950	ORLANDO UTILITIES COMMISSION	14,169,851	15,000	-	-	-	-	-	14,204,851
180	FTS-2	102048	FLORIDA PUBLIC UTILITIES COMPANY	573,378	46,899	-	-	-	-	-	620,277
181	FTS-2	102216	JACKSON MEMORIAL HOSPITAL	47,442	-	(47,442)	-	-	-	-	-
182	FTS-2	102761	CUTRALE CITRUS JUICES USA, INC.	104,752	-	-	-	-	-	-	104,752
183	FTS-2	102772	CUTRALE CITRUS JUICES USA, INC.	91,000	-	-	-	-	-	-	91,000
184	FTS-2	103263	BP ENERGY COMPANY	169,143	-	-	-	-	-	-	-
185	FTS-2	103429	SUNSHINE STATE GAS, INC.	69,583	-	(69,583)	-	-	-	-	-
186	FTS-2	103543	TAMPA ELECTRIC COMPANY	1,014,846	-	-	-	-	-	-	1,014,846
187	FTS-2	103774	PENINSULA ENERGY SERVICES COMPANY	688,159	-	(688,159)	-	-	-	-	-
188	FTS-2	103801	VIRGINIA POWER ENERGY MARKETING, INC.	1,706,371	-	-	-	-	-	-	1,706,371
189	FTS-2	103802	VIRGINIA POWER ENERGY MARKETING, INC.	1,723,551	-	-	-	-	-	-	1,723,551
190	FTS-2	104146	FLORIDA GAS UTILITY	70,140	-	(70,140)	-	-	-	-	-
191	FTS-2	104345	ORLANDO UTILITIES COMMISSION	2,271,747	-	-	-	-	-	-	2,271,747
192	FTS-2	104420	MXENERGY	32,287	-	(32,287)	-	-	-	-	-
193	FTS-2	104689	NATIONAL GYPSUM COMPANY	61,390	1,003,515	-	-	-	-	-	1,064,905
194	FTS-2	105335	INTERCONN RESOURCES, INC.	1,167,138	-	(1,167,138)	-	-	-	-	-

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Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Usage Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Usage Quantities As Adjusted (MMBtu) (k)
195	FTS-2	105891	ORLANDO COGEN II	22,889	-	(22,889)	-	-	-	-	-
196	FTS-2	105866	ENVIROFOCUS TECHNOLOGIES, LLC	36,715	-	(36,715)	-	-	-	-	-
197	FTS-2	105941	PACIFIC SUMMIT ENERGY LLC	1,443,099	-	(1,443,099)	-	-	-	-	-
198	FTS-2	106011	SOUTHSTAR ENERGY SERVICES, LLC	159,354	-	(159,354)	-	-	-	-	-
199	FTS-2	106037	ORLANDO UTILITIES COMMISSION	8,400	22,537	-	-	-	-	-	30,937
200	FTS-2	106066	SPARK ENERGY GAS, LP	5,389	-	(5,389)	-	-	-	-	-
201	FTS-2	106398	RAINBOW ENERGY MARKETING CORPORATION	130,951	-	(130,951)	-	-	-	-	-
202	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	11,545,044	-	-	-	-	2,269,924	-	13,814,968
203	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	6,346,148	-	-	-	-	1,586,537	-	7,932,685
204	FTS-2	106600	TAMPA ELECTRIC COMPANY	3,237,211	-	-	-	(3,237,211)	-	-	-
205	FTS-2	106797	INFINITE ENERGY, INC.	4,049,140	-	-	-	(4,049,140)	-	-	-
206	FTS-2	106966	BG ENERGY MERCHANTS, LLC	2,384,934	-	-	-	(2,384,934)	-	-	-
207	FTS-2	107151	INFINITE ENERGY, INC.	4,047,492	-	-	-	-	-	-	4,047,492
208	FTS-2	107481	CIMA ENERGY, LTD	81,335	-	-	-	-	-	-	-
209	FTS-2	107485	PROGRESS ENERGY FLORIDA, INC.	908,371	-	(908,371)	-	-	-	-	-
210	FTS-2	107696	FLORIDA MUNICIPAL POWER AGENCY	-	4,678,124	-	-	-	-	-	4,678,124
211	FTS-2	107855	GEORGIA PACIFIC CORPORATION	31,230	-	(31,230)	-	-	-	-	-
212	FTS-2	107884	FLORIDA GAS UTILITY	6,628	-	(6,628)	-	-	-	-	-
213	FTS-2	107880	FLORIDA GAS UTILITY	369,155	-	(369,155)	-	-	-	-	-
214	FTS-2	107895	FLORIDA MUNICIPAL POWER AGENCY	-	-	-	-	-	-	-	-
215	FTS-2	107901	INFINITE ENERGY, INC.	106,200	-	(106,200)	-	-	-	-	-
216	FTS-2	107918	GEORGIA PACIFIC CORPORATION	24,676	-	(24,676)	-	-	-	-	-
217	FTS-2	107919	BG ENERGY MERCHANTS, LLC	2,119,901	-	-	-	(2,119,901)	-	-	-
218	FTS-2	107964	INFINITE ENERGY, INC.	119,681	-	-	-	-	-	-	-
219	FTS-2	107991	FLORIDA GAS UTILITY	365,487	-	(365,487)	-	-	-	-	-
220	FTS-2	108009	INFINITE ENERGY, INC.	2,500	-	(2,500)	-	-	-	-	-
221	FTS-2	108010	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
222	FTS-2	108054	GEORGIA PACIFIC CORPORATION	24,676	-	(24,676)	-	-	-	-	-
223	FTS-2	108078	FLORIDA GAS UTILITY	508,126	-	(508,126)	-	-	-	-	-
224	FTS-2	108079	INFINITE ENERGY, INC.	120,197	-	(120,197)	-	-	-	-	-
225	FTS-2	108104	INFINITE ENERGY, INC.	2,600	-	(2,600)	-	-	-	-	-
226	FTS-2	108106	INFINITE ENERGY, INC.	14,982	-	(14,982)	-	-	-	-	-
227	FTS-2	108158	GEORGIA PACIFIC CORPORATION	22,487	-	(22,487)	-	-	-	-	-
228	FTS-2	108163	INFINITE ENERGY, INC.	123,446	-	(123,446)	-	-	-	-	-
229	FTS-2	108167	FLORIDA GAS UTILITY	454,931	-	(454,931)	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

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Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1 /	Adjustment No. 2 /	Adjustment No. 3 /	Adjustment No. 4 /	Adjustment No. 5 /	Adjustment No. 6 /	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
230	FTS-2	108199	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
231	FTS-2	108215	FLORIDA GAS UTILITY	382,198	-	(382,198)	-	-	-	-	-
232	FTS-2	108219	INFINITE ENERGY, INC.	191,493	-	(191,493)	-	-	-	-	-
233	FTS-2	108295	RAINBOW ENERGY MARKETING CORPORATION	-	-	-	-	-	-	-	-
234	FTS-2	108327	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
235	FTS-2	108328	INFINITE ENERGY, INC.	5,000	-	(5,000)	-	-	-	-	-
236	FTS-2	108378	INFINITE ENERGY, INC.	93,181	-	(93,181)	-	-	-	-	-
237	FTS-2	108380	FLORIDA GAS UTILITY	220,718	-	(220,718)	-	-	-	-	-
238	FTS-2	108494	FLORIDA GAS UTILITY	489,767	-	(489,767)	-	-	-	-	-
239	FTS-2	108496	INFINITE ENERGY, INC.	79,078	-	(79,078)	-	-	-	-	-
240	FTS-2	108585	INFINITE ENERGY, INC.	132,164	-	(132,164)	-	-	-	-	-
241	FTS-2	108621	FLORIDA GAS UTILITY	253,754	-	(253,754)	-	-	-	-	-
242	FTS-2	108734	FLORIDA GAS UTILITY	396,789	-	(396,789)	-	-	-	-	-
243	FTS-2	108735	INFINITE ENERGY, INC.	194,330	-	(194,330)	-	-	-	-	-
244	FTS-2	108806	FLORIDA GAS UTILITY	418,576	-	(418,576)	-	-	-	-	-
245	FTS-2	108807	BG ENERGY MERCHANTS, LLC	-	-	-	-	-	4,870,000	-	4,870,000
246	FTS-2	108809	INFINITE ENERGY, INC.	54,897	-	(54,897)	-	-	-	-	-
247	FTS-2	108838	INFINITE ENERGY, INC.	950,105	-	-	3,040,000	-	-	-	3,990,105
248	FTS-2	108868	THE ENERGY AUTHORITY, INC.	201,734	-	(201,734)	-	-	-	-	-
249	FTS-2	108871	CITRUS WORLD, INC.	35,311	-	(35,311)	-	-	-	-	-
250	FTS-2	108929	FLORIDA GAS UTILITY	395,388	-	(395,388)	-	-	-	-	-
251	FTS-2	108931	INFINITE ENERGY, INC.	48,299	-	(48,299)	-	-	-	-	-
252	FTS-2	109029	INFINITE ENERGY, INC.	131,519	-	(131,519)	-	-	-	-	-
253	FTS-2	109031	FLORIDA GAS UTILITY	423,235	-	(423,235)	-	-	-	-	-
254			Total Rate Schedule FTS-2	397,412,692	21,474,943	(21,474,943)	3,040,000	(11,791,186)	8,726,461	-	397,387,967



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Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1 /	Adjustment No. 2 /	Adjustment No. 3 /	Adjustment No. 4 /	Adjustment No. 5 /	Adjustment No. 6 /	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Rate Schedule SFTS											
255	SFTS	5141	FLORIDA GAS UTILITY	488	-	-	-	-	-	-	488
256	SFTS	5699	INFINITE ENERGY, INC.	570	-	-	-	-	-	-	570
257	SFTS	102992	BP ENERGY COMPANY	49,916	-	-	-	-	-	-	49,916
258	SFTS	102995	BP ENERGY COMPANY	751	-	-	-	-	-	-	751
259	SFTS	104486	GENEVA COUNTY GAS DISTRICT	18,855	-	-	-	-	-	-	18,855
260	SFTS	106061	INFINITE ENERGY, INC.	1,300	-	-	-	(1,300)	-	-	-
261	SFTS	106797	INFINITE ENERGY, INC.	1,589	-	-	-	(1,589)	-	-	-
262	SFTS	107965	INFINITE ENERGY, INC.	846	-	-	-	(846)	-	-	-
263	Total Rate Schedule SFTS			74,315	-	-	-	(3,735)	-	-	70,580
Rate Schedule ITS-1											
264	ITS-1	5384	FLORIDA GAS UTILITY	204,703	-	-	-	-	-	-	204,703
265	ITS-1	5488	RELIANT ENERGY SERVICES, INC.	31,853	-	-	-	-	-	-	31,853
266	ITS-1	5496	FLORIDA POWER & LIGHT COMPANY	10,811,314	-	-	-	-	-	-	10,811,314
267	ITS-1	5574	PROGRESS ENERGY FLORIDA, INC.	1,255,205	-	-	-	-	-	-	1,255,205
268	ITS-1	5743	INFINITE ENERGY, INC.	292,228	-	-	-	-	-	-	292,228
269	ITS-1	6085	TAMPA ELECTRIC COMPANY	195,493	-	-	-	-	-	-	195,493
270	ITS-1	6139	SEMINOLE ELECTRIC COOPERATIVE, INC.	194,565	-	-	-	-	-	-	194,565
271	ITS-1	6193	THE ENERGY AUTHORITY, INC.	353,991	-	-	-	-	-	-	353,991
272	ITS-1	6207	SEQUENT ENERGY MANAGEMENT, L.P.	17,456	-	-	-	-	-	-	17,456
273	ITS-1	101007	ORLANDO UTILITIES COMMISSION	4,606	-	-	-	-	-	-	4,606
274	ITS-1	101483	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	4,273	-	-	-	-	-	-	4,273
275	ITS-1	104188	TAMPA ELECTRIC COMPANY	906,925	-	-	-	-	-	-	906,925
276	ITS-1	104976	RAINBOW ENERGY MARKETING CORPORATION	55	-	-	-	-	-	-	55
277	ITS-1	106885	SOUTHERN POWER COMPANY	25,669	-	-	-	(25,669)	-	-	-
278	ITS-1	107060	GULF POWER COMPANY	94,659	-	-	-	(94,659)	-	-	-
279	Total Rate Schedule ITS-1			14,392,995	-	-	-	(120,328)	-	-	14,272,667

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Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Usage Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Usage Quantities, As Adjusted (MMBtu) (k)
<b>Rate Schedule FTS-WD</b>											
280	FTS-WD	5538	ALABAMA ELECTRIC COOPERATIVE, INC.	1,415,722	-	-	-	-	-	-	1,415,722
281	FTS-WD	5628	CENTERPOINT ENERGY ENTEX	1,443	-	-	-	-	-	-	1,443
282	FTS-WD	5750	NOBLE ENERGY MARKETING, INC.	413,109	-	-	-	-	-	-	413,109
283	FTS-WD	5762	CLARKE-MOBILE COUNTIES GAS DISTRICT	1,016,085	-	-	-	-	-	-	1,016,085
284	FTS-WD	5895	ALABAMA POWER COMPANY	5,428,826	-	-	-	-	-	-	5,428,826
285	FTS-WD	5977	SOUTHERN COMPANY SERVICES, INC.	6,067,380	-	-	-	-	-	-	6,067,380
286	FTS-WD	6011	POWERSOUTH ENERGY COOPERATIVE	5,772,226	3,496,317	-	-	-	-	-	9,268,543
287	FTS-WD	6059	SOUTHEAST ALABAMA GAS DISTRICT	2,180,192	-	-	-	-	-	-	2,180,192
288	FTS-WD	101833	INFINITE ENERGY, INC.	1,092,543	-	-	-	-	-	(1,092,543)	-
289	FTS-WD	102037	IPSCO STEEL (ALABAMA) INC.	438,401	-	-	-	-	-	-	438,401
290	FTS-WD	105690	SHELL ENERGY NORTH AMERICA (US), L.P.	782,269	-	-	-	-	-	-	782,269
291	FTS-WD	106838	FLORIDA GAS UTILITY	14,378	-	(14,378)	-	-	-	-	-
292	FTS-WD	106882	BP ENERGY COMPANY	442,472	-	(221,236)	-	(221,236)	-	-	-
293	FTS-WD	106954	ENBRIDGE MARKETING (U.S.) L.P.	1,595,588	-	-	-	(1,595,588)	-	-	-
294	FTS-WD	107047	INFINITE ENERGY, INC.	9,629,628	-	-	-	-	-	-	9,629,628
295	FTS-WD	107581	ENBRIDGE MARKETING (U.S.) L.P.	4,749,498	-	-	-	(4,749,498)	-	-	-
296	FTS-WD	107910	BP ENERGY COMPANY	46,040	-	(23,020)	-	(23,020)	-	-	-
297	FTS-WD	108007	BP ENERGY COMPANY	785,942	-	(392,971)	-	(392,971)	-	-	-
298	FTS-WD	108105	BP ENERGY COMPANY	2,555,584	-	(1,277,792)	-	(1,277,792)	-	-	-
299	FTS-WD	108326	BP ENERGY COMPANY	450,564	-	(225,282)	-	(225,282)	-	-	-
300	FTS-WD	108443	BP ENERGY COMPANY	12,966	-	(6,483)	-	(6,483)	-	-	-
301	FTS-WD	108444	BP ENERGY COMPANY	81,478	-	(40,739)	-	(40,739)	-	-	-
302	FTS-WD	108627	GAVILON, LLC	70,000	-	-	-	(70,000)	-	-	-
303	FTS-WD	108650	GAVILON, LLC	85,726	-	-	-	(85,726)	-	-	-
304	FTS-WD	108651	BP ENERGY COMPANY	2,324,632	-	(1,162,316)	-	(1,162,316)	-	-	-
305	FTS-WD	108742	ENBRIDGE MARKETING (U.S.) L.P.	702,563	-	-	-	(702,563)	-	-	-
306	FTS-WD	108744	GAVILON, LLC	52,161	-	-	-	(52,161)	-	-	-
307	FTS-WD	108763	GAVILON, LLC	126,939	-	-	-	(126,939)	-	-	-
308	FTS-WD	108799	ENBRIDGE MARKETING (U.S.) L.P.	716,019	-	-	-	(716,019)	-	-	-
309	FTS-WD	108808	INFINITE ENERGY, INC.	918,698	-	-	4,794,040	-	-	-	5,712,738
310	FTS-WD	108870	GAVILON, LLC	871,219	-	-	-	(871,219)	-	-	-
311	FTS-WD	108834	ENBRIDGE MARKETING (U.S.) L.P.	684,927	-	-	-	(684,927)	-	-	-
312	FTS-WD	108980	BP ENERGY COMPANY	260,800	-	(130,400)	-	(130,400)	-	-	-
313	FTS-WD	108981	BP ENERGY COMPANY	3,400	-	(1,700)	-	(1,700)	-	-	-
314	FTS-WD	109042	ENBRIDGE MARKETING (U.S.) L.P.	389,524	-	-	-	(389,524)	-	-	-
315	Total Rate Schedule FTS-WD			52,178,942	3,496,317	(3,496,317)	4,794,040	(13,526,103)	-	(1,092,543)	42,354,336

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu)	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Adjustment No. 4	Adjustment No. 5	Adjustment No. 6	Usage Quantities, As Adjusted (MMBtu)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Rate Schedule ITS-WD</b>											
316	ITS-WD	5376	EXXON MOBIL CORPORATION	18,080,146	-	-	-	-	-	-	18,080,146
317	ITS-WD	5383	FLORIDA GAS UTILITY	771,593	-	-	-	-	-	-	771,593
318	ITS-WD	5383	BP ENERGY COMPANY	5,636,045	-	-	-	-	-	-	5,636,045
319	ITS-WD	5434	EL PASO MARKETING, L.P.	108,048	-	-	-	-	-	-	108,048
320	ITS-WD	5534	ALABAMA ELECTRIC COOPERATIVE, INC.	53,548	-	-	-	-	-	-	53,548
321	ITS-WD	5658	NOBLE ENERGY MARKETING, INC.	1,034	-	-	-	-	-	-	1,034
322	ITS-WD	5728	INFINITE ENERGY, INC.	2,337,477	-	-	-	-	-	-	2,337,477
323	ITS-WD	5910	HOUSTON PIPE LINE COMPANY LP	21,000	-	-	-	-	-	-	21,000
324	ITS-WD	6071	SOUTHERN COMPANY SERVICES, INC.	1,633,871	-	-	-	-	-	-	1,633,871
325	ITS-WD	6160	ANADARKO ENERGY SERVICES COMPANY	29,570	-	-	-	-	-	-	29,570
326	ITS-WD	6189	NATIONAL ENERGY & TRADE, L.P.	817,250	-	-	-	-	-	-	817,250
327	ITS-WD	6208	SEQUENT ENERGY MANAGEMENT, L.P.	1,603,520	-	-	-	-	-	-	1,603,520
328	ITS-WD	100599	ENBRIDGE MARKETING (U.S.) L.P.	3,085,138	-	-	-	-	-	-	3,085,138
329	ITS-WD	100907	ADAMS RESOURCES MARKETING, LTD.	714	-	-	-	-	-	-	714
330	ITS-WD	101725	CHEVRON U.S.A. INC.	5,945,536	-	-	-	-	-	-	5,945,536
331	ITS-WD	101884	VIRGINIA POWER ENERGY MARKETING, INC.	1,685,178	-	-	-	-	-	-	1,685,178
332	ITS-WD	101966	SHELL ENERGY NORTH AMERICA (US), L.P.	3,841,093	-	-	-	-	-	-	3,841,093
333	ITS-WD	102139	FLORIDA POWER & LIGHT COMPANY	1,028,872	-	-	-	-	-	-	1,028,872
334	ITS-WD	102298	CALPINE ENERGY SERVICES L.P.	173,220	-	-	-	-	-	-	173,220
335	ITS-WD	102673	GULF SOUTH PIPELINE COMPANY, LP	37,242	-	-	-	-	-	-	37,242
336	ITS-WD	102883	LOUIS DREYFUS ENERGY SERVICES L.P.	12,085,949	-	-	-	-	-	-	12,085,949
337	ITS-WD	102731	TOTAL GAS & POWER NORTH AMERICA, INC.	128,248	-	-	-	-	-	-	128,248
338	ITS-WD	102741	TAMPA ELECTRIC COMPANY	683,357	-	-	-	-	-	-	683,357
339	ITS-WD	102833	NJR ENERGY SERVICES COMPANY	105,000	-	-	-	-	-	-	105,000
340	ITS-WD	102993	BP ENERGY COMPANY	468,403	-	-	-	-	-	-	468,403
341	ITS-WD	103005	THE ENERGY AUTHORITY, INC.	389,635	-	-	-	-	-	-	389,635
342	ITS-WD	103155	EAGLE ENERGY PARTNERS I, L.P.	6,777	-	-	-	-	-	-	6,777
343	ITS-WD	103276	CROSSTEX GULF COAST MARKETING LTD	5,000	-	-	-	-	-	-	5,000
344	ITS-WD	103281	TEXLA ENERGY MANAGEMENT, INC.	3,135,973	-	-	-	-	-	-	3,135,973
345	ITS-WD	103624	CENTERPOINT ENERGY SERVICES, INC.	8,846	-	-	-	-	-	-	8,846
346	ITS-WD	104254	MAGNUS ENERGY MARKETING, LTD	362,422	-	-	-	-	-	-	362,422
347	ITS-WD	105191	TENASKA MARKETING VENTURES	1,750,316	-	-	-	-	-	-	1,750,316
348	ITS-WD	105494	RAINBOW ENERGY MARKETING CORPORATION	455,343	-	-	-	-	-	-	455,343
349	ITS-WD	105503	BG ENERGY MERCHANTS, LLC	15,000	-	-	-	-	-	-	15,000

FLORIDA GAS TRANSMISSION COMPANY, LLC

Adjustments to Usage Quantities  
Twelve Months Ended May 31, 2009, As Adjusted  
Rate Schedules FTS-1, FTS-2, SFTS, ITS-1, FTS-WD, ITS-WD, and PNR

Line No.	Rate Schedule (a)	Contract Number (b)	Shipper Name (c)	Usage Quantities (MMBtu) (d)	Adjustment No. 1 (e)	Adjustment No. 2 (f)	Adjustment No. 3 (g)	Adjustment No. 4 (h)	Adjustment No. 5 (i)	Adjustment No. 6 (j)	Usage Quantities, As Adjusted (MMBtu) (k)
350	ITS-WD	105592	CONSTELLATION ENERGY COMMODITIES GROUP	1,747,422	-	-	-	-	-	-	1,747,422
351	ITS-WD	105678	CONOCOPHILIPS COMPANY	2,583,497	-	-	-	-	-	-	2,583,497
352	ITS-WD	105775	PACIFIC SUMMIT ENERGY LLC	95,103	-	-	-	-	-	-	95,103
353	ITS-WD	105780	PPG INDUSTRIES, INC.	1,561,000	-	-	-	-	-	-	1,561,000
354	ITS-WD	106493	BEAR ENERGY LP	931,197	-	-	-	-	-	-	931,197
355	ITS-WD	106645	ENERGYSOUTH SERVICES, INC.	4,976,539	-	-	-	-	-	-	4,976,539
356	ITS-WD	106770	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	773,925	-	-	-	(773,925)	-	-	-
357	ITS-WD	107395	SOUTHERN POWER COMPANY	867,013	-	-	-	(867,013)	-	-	-
358	ITS-WD	107729	JP MORGAN CHASE VENTURES ENERGY CORPORAT	2,622,777	-	-	-	-	-	-	2,622,777
359	ITS-WD	107765	PROGRESS ENERGY FLORIDA, INC.	1,729,221	-	-	-	(1,729,221)	-	-	-
360	ITS-WD	107806	CIMA ENERGY, LTD	3,333	-	-	-	-	-	-	3,333
361	ITS-WD	108549	MISSION VALLEY PIPELINE COMPANY, LP	5,000	-	-	-	(5,000)	-	-	-
362	ITS-WD	108624	GAVILON, LLC	116,083	-	-	-	(116,083)	-	-	-
363	ITS-WD	109058	MACQUARIE COOK ENERGY, L.L.C.	66,864	-	-	720,406	-	-	-	787,270
364	ITS-WD	109063	COKINOS NATURAL GAS COMPANY	544	-	-	2,711	-	-	-	3,255
365			Total Rate Schedule ITS-WD	84,569,882	-	-	723,117	(3,491,242)	-	-	81,801,757
366	PNR	5794	INFINITE ENERGY, INC.	1,756,096	-	-	-	-	-	-	1,756,096
367	PNR	6210	SEQUENT ENERGY MANAGEMENT, L.P.	633,010	-	-	-	-	-	-	633,010
368	PNR	101649	TAMPA ELECTRIC COMPANY	43,156	-	-	-	-	-	-	43,156
369	PNR	103997	LOUIS DREYFUS ENERGY SERVICES L.P.	3,954,099	-	-	-	-	-	-	3,954,099
370	PNR	106331	ENBRIDGE MARKETING (U.S.) L.P.	3,320	-	-	-	-	-	-	3,320
371	PNR	107726	JP MORGAN CHASE VENTURES ENERGY CORPORAT	267,500	-	-	-	-	-	-	267,500
372	PNR	108448	ADAMS RESOURCES MARKETING, LTD.	650	-	-	-	-	-	-	650
373			Total Rate Schedule PNR	6,657,831	-	-	-	-	-	-	6,657,831
374			Total Usage Quantities, As Adjusted	801,289,974	89,210,279	(69,210,279)	8,951,138	(29,326,575)	8,726,461	-	789,640,998

- 1/ Capacity credited to Releasing Shipper.  
2/ Capacity debited from Replacement Shipper.  
3/ Annualization of contracts commencing in the Base Period.  
4/ Reflects termination of Shipper agreement as per contract.  
5/ Reflects annualized quantity for contracts projected after the Base Period.  
6/ Per Docket No. RP04-12 settlement contract reverts back to FTS-1 from FTS-WD.

FLORIDA GAS TRANSMISSION COMPANY, LLC

At-Risk Revenue  
Twelve Months Ended May 31, 2009

Line No.	Rate Schedule	Contract	Shipper Name	Date	Reservation			Usage			Total Revenues (K)
					Billing Determinants	Rate	Revenues	Billing Determinants	Rate	Revenues	
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0806	2,400,000	\$ 0.7690	\$ 1,845,600	2,196,688	\$ 0.0070	\$ 15,377	\$ 1,860,977
2	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0807	2,400,000	0.7690	1,907,120	2,430,624	0.0070	17,014	1,924,134
3	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0808	2,400,000	0.7690	1,907,120	2,141,259	0.0070	14,989	1,922,109
4	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0809	2,400,000	0.7690	1,845,600	2,311,123	0.0070	16,178	1,861,778
5	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0905	3,100,000	0.7690	2,383,900	2,465,350	0.0070	17,257	2,401,157
6	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0810	1,240,000	0.1000	124,000	992,736	0.0070	6,949	130,949
7	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0811	1,200,000	0.1000	120,000	734,602	0.0070	5,142	125,142
8	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0812	1,240,000	0.1000	124,000	1,044,043	0.0070	7,308	131,308
9	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0901	1,240,000	0.1000	124,000	969,304	0.0070	6,785	130,785
10	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0902	1,120,000	0.1000	112,000	773,256	0.0070	5,413	117,413
11	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0903	1,240,000	0.1000	124,000	783,572	0.0070	5,485	117,885
12	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0904	1,200,000	0.1000	120,000	1,048,635	0.0070	7,340	127,340
13	FTS-2	106797	INFINITE ENERGY, INC.	0806	300,000	0.3000	90,000	343,185	0.0070	2,402	92,402
14	FTS-2	106797	INFINITE ENERGY, INC.	0807	310,000	0.3000	93,000	351,154	0.0070	2,458	95,458
15	FTS-2	106797	INFINITE ENERGY, INC.	0808	310,000	0.3000	93,000	456,160	0.0070	3,193	96,193
16	FTS-2	106797	INFINITE ENERGY, INC.	0809	300,000	0.3000	90,000	421,277	0.0070	2,949	92,949
17	FTS-2	106797	INFINITE ENERGY, INC.	0810	310,000	0.3000	93,000	278,097	0.0070	1,947	94,947
18	FTS-2	106797	INFINITE ENERGY, INC.	0811	300,000	0.1000	30,000	286,557	0.0070	2,006	32,006
19	FTS-2	106797	INFINITE ENERGY, INC.	0812	310,000	0.1000	31,000	271,202	0.0070	1,898	32,898
20	FTS-2	106797	INFINITE ENERGY, INC.	0901	310,000	0.1000	31,000	305,735	0.0070	2,140	33,140
21	FTS-2	106797	INFINITE ENERGY, INC.	0902	280,000	0.1000	28,000	261,798	0.0070	1,833	29,833
22	FTS-2	106797	INFINITE ENERGY, INC.	0903	310,000	0.1000	31,000	359,749	0.0070	2,518	33,518
23	FTS-2	106797	INFINITE ENERGY, INC.	0904	300,000	0.1000	30,000	334,323	0.0070	2,340	32,340
24	FTS-2	106797	INFINITE ENERGY, INC.	0905	310,000	0.3000	93,000	379,903	0.0070	2,659	95,659
25	FTS-2	106966	BG ENERGY MERCHANTS, LLC	0806	605,900	0.3000	181,770	560,108	0.0070	3,921	185,691
26	FTS-2	106966	BG ENERGY MERCHANTS, LLC	0807	620,000	0.3000	186,000	486,726	0.0070	3,407	189,407
27	FTS-2	106966	BG ENERGY MERCHANTS, LLC	0808	620,000	0.3000	186,000	566,088	0.0070	3,963	189,963
28	FTS-2	106966	BG ENERGY MERCHANTS, LLC	0809	600,000	0.3000	180,000	462,010	0.0070	3,234	183,234
29	FTS-2	106966	BG ENERGY MERCHANTS, LLC	0810	310,000	0.3000	93,000	310,000	0.0070	2,170	95,170
30	FTS-2	107151	INFINITE ENERGY INC.	0806	300,000	0.3000	90,000	357,037	0.0070	2,499	92,499
31	FTS-2	107151	INFINITE ENERGY INC.	0807	310,000	0.3000	93,000	310,471	0.0070	2,173	95,173
32	FTS-2	107151	INFINITE ENERGY INC.	0808	310,000	0.3000	93,000	431,984	0.0070	3,024	96,024
33	FTS-2	107151	INFINITE ENERGY INC.	0809	300,000	0.3000	90,000	412,214	0.0070	2,885	92,885
34	FTS-2	107151	INFINITE ENERGY INC.	0810	310,000	0.3000	93,000	281,302	0.0070	1,969	94,969
35	FTS-2	107151	INFINITE ENERGY INC.	0811	300,000	0.1000	30,000	283,491	0.0070	1,984	31,984
36	FTS-2	107151	INFINITE ENERGY INC.	0812	310,000	0.1000	31,000	264,896	0.0070	1,854	32,854
37	FTS-2	107151	INFINITE ENERGY INC.	0901	310,000	0.1000	31,000	305,379	0.0070	2,136	33,136
38	FTS-2	107151	INFINITE ENERGY INC.	0902	280,000	0.1000	28,000	265,062	0.0070	1,855	29,855
39	FTS-2	107151	INFINITE ENERGY INC.	0903	310,000	0.1000	31,000	373,707	0.0070	2,616	33,616
40	FTS-2	107151	INFINITE ENERGY INC.	0904	300,000	0.1000	30,000	335,518	0.0070	2,349	32,349
41	FTS-2	107151	INFINITE ENERGY INC.	0905	310,000	0.3000	93,000	428,441	0.0070	2,985	95,985

FLORIDA GAS TRANSMISSION COMPANY, LLC

At-Risk Revenue  
Twelve Months Ended May 31, 2009

Line No.	Rate Schedule (a)	Contract (b)	Shipper Name (c)	Date (d)	Reservation		Usage		Total Revenues (k)
					Billing Determinants (e)	Rate (f)	Billing Determinants (h)	Rate (i)	
42	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0811	300,000	0.1000	289,997	0.0070	32,100
43	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0812	310,000	0.1000	310,000	0.0070	33,170
44	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0901	310,000	0.1000	309,999	0.0070	33,170
45	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0902	280,000	0.1000	280,000	0.0070	29,960
46	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0903	310,000	0.1000	310,000	0.0070	33,170
47	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0904	300,000	0.1500	300,000	0.0070	47,100
48	FTS-2	107919	BG ENERGY MERCHANTS, LLC	0905	310,000	0.3500	309,905	0.0070	110,689
49			Total At Risk Revenues		32,399,900		30,492,659		\$ 13,436,455
									\$ 213,445
									\$ 13,223,010

FLORIDA GAS TRANSMISSION COMPANY, LLC  
At-Risk Revenue  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Rate Schedule	Contract	Shipper Name	Date	Reservation			Usage			Total Revenues
					Billing Determinants	Rate	Revenues	Billing Determinants	Rate	Revenues	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0806	3,000,000	\$ 0.7693	\$ 2,307,900	2,196,688	\$ 0.0080	\$ 17,574	\$ 2,325,474
2	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0807	3,100,000	0.7693	2,384,830	2,430,624	0.0080	19,445	2,404,275
3	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0808	3,100,000	0.7693	2,384,830	2,141,259	0.0080	17,130	2,401,960
4	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0809	3,000,000	0.7693	2,307,900	2,311,123	0.0080	18,489	2,326,389
5	FTS-2	106522	PROGRESS ENERGY FLORIDA, INC.	0905	3,100,000	0.7693	2,384,830	2,465,350	0.0080	19,723	2,404,553
6	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0810	1,500,000	0.1000	155,000	992,736	0.0080	7,942	162,942
7	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0811	1,500,000	0.1000	150,000	734,602	0.0080	5,877	155,877
8	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0812	1,550,000	0.1000	155,000	1,044,043	0.0080	8,352	163,352
9	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0901	1,550,000	0.1000	155,000	969,304	0.0080	7,754	162,754
10	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0902	1,400,000	0.1000	140,000	773,256	0.0080	6,186	146,186
11	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0903	1,550,000	0.1000	155,000	783,572	0.0080	6,269	161,269
12	FTS-2	106598	PROGRESS ENERGY FLORIDA, INC.	0904	1,500,000	0.1000	150,000	1,048,635	0.0080	8,389	158,389
13	FTS-2	107151	INFINITE ENERGY INC.	0806	300,000	0.3000	90,000	357,037	0.0080	2,856	92,856
14	FTS-2	107151	INFINITE ENERGY INC.	0807	310,000	0.3000	93,000	310,471	0.0080	2,484	95,484
15	FTS-2	107151	INFINITE ENERGY INC.	0808	310,000	0.3000	93,000	431,984	0.0080	3,456	96,456
16	FTS-2	107151	INFINITE ENERGY INC.	0809	300,000	0.3000	90,000	412,214	0.0080	3,298	93,298
17	FTS-2	107151	INFINITE ENERGY INC.	0810	310,000	0.3000	93,000	281,302	0.0080	2,250	95,250
18	FTS-2	107151	INFINITE ENERGY INC.	0811	300,000	0.1000	30,000	283,491	0.0080	2,268	32,268
19	FTS-2	107151	INFINITE ENERGY INC.	0812	310,000	0.1000	31,000	264,896	0.0080	2,119	33,119
20	FTS-2	107151	INFINITE ENERGY INC.	0901	310,000	0.1000	31,000	305,379	0.0080	2,443	33,443
21	FTS-2	107151	INFINITE ENERGY INC.	0902	280,000	0.1000	28,000	265,052	0.0080	2,120	30,120
22	FTS-2	107151	INFINITE ENERGY INC.	0903	310,000	0.1000	31,000	373,707	0.0080	2,990	33,990
23	FTS-2	107151	INFINITE ENERGY INC.	0904	300,000	0.1000	30,000	335,518	0.0080	2,684	32,684
24	FTS-2	107151	INFINITE ENERGY INC.	0905	310,000	0.3000	93,000	426,441	0.0080	3,412	96,412
25			Total At Risk Revenues		29,550,000		\$ 13,563,290	21,938,684		\$ 175,510	\$ 13,738,800

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Other Revenues  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Month	Account No.		Total (c)
		493 (a)	495 (b)	
1	June 2008	\$ 4,500	\$ 588	\$ 5,088
2	July	-	461	461
3	August	-	628	628
4	September	-	661	661
5	October	-	643	643
6	November	-	1,182	1,182
7	December	-	632	632
8	January 2009	-	1,988	1,988
9	February	-	386	386
10	March	-	460	460
11	April	-	386	386
12	May	-	405	405
13	Total Base Period	4,500	8,420	12,920
14	Test Period Adjustments	(4,500)	-	(4,500)
15	Total Test Period	\$ -	\$ 8,420	\$ 8,420



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Other Revenues - Account 493  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Date (a)	Customer (b)	Description (c)	Revenue (d)
1	June 2008	Land and Natural Resource Development, Inc.	Oil, Gas and Mineral Lease	\$ 4,500
2	Total Base Period			4,500
3	Test Period Adjustments			(4,500)
4	Total Test Period			\$ -

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Other Revenues - Account 495  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Date (a)	Customer (b)	Description (c)	Product (d)	Revenue (e)
1	June 2008	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	\$ 203
2	June	Houston Pipe Line Company	Communication Tower		385
3	July	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	76
4	July	Houston Pipe Line Company	Communication Tower		385
5	August	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	243
6	August	Houston Pipe Line Company	Communication Tower		385
7	September	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	276
8	September	Houston Pipe Line Company	Communication Tower		385
9	October	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	258
10	October	Houston Pipe Line Company	Communication Tower		385
11	November	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	197
12	November	Progress Energy Florida, Inc	Data Access Agreement		600
13	November	Houston Pipe Line Company	Communication Tower		385
14	December	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	180
15	December	Houston Pipe Line Company	Communication Tower		386
16	December	Walter Oil & Gas Corporation	Collins Lanclos #1	Gas Marketing Sales	66
17	January 2009	Hydrocarbon Recovery Services, Inc.			1,470
18	January	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	132
19	January	Houston Pipe Line Company	Communication Tower		386
20	February	Houston Pipe Line Company	Communication Tower		386
21	March	Quantum Resources Management, LLC	Jay Lec Unit Phase II	Oil, Sulphur	74
22	March	Houston Pipe Line Company	Communication Tower		386
23	April	Houston Pipe Line Company	Communication Tower		386
24	May	Houston Pipe Line Company	Communication Tower		405
25	Total Base Period				<u>8,420</u>
26	Test Period Adjustments				<u>-</u>
27	Total Test Period				<u>\$ 8,420</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities  
Other Revenues  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Month	Account No.		Total
		493 (a)	495 (b)	
1	June 2008	\$ -	\$ 5,250	\$ 5,250
2	July	-	5,250	5,250
3	August	-	5,250	5,250
4	September	-	5,250	5,250
5	October	-	5,250	5,250
6	November	-	5,250	5,250
7	December	-	5,250	5,250
8	January 2009	-	5,250	5,250
9	February	-	5,250	5,250
10	March	-	5,250	5,250
11	April	-	5,250	5,250
12	May	-	5,250	5,250
13	Total Base Period	-	63,000	63,000
14	Test Period Adjustments	-	-	-
15	Total Test Period	\$ -	\$ 63,000	\$ 63,000

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities  
Other Revenues - Account 495  
Twelve Months Ended May 31, 2009, As Adjusted

Line No.	Date (a)	Customer (b)	Description (c)	Revenue (d)
1	June 2008	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	\$ 5,250
2	July	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
3	August	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
4	September	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
5	October	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
6	November	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
7	December	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
8	January 2009	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
9	February	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
10	March	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
11	April	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
12	May	Paragon ECS Holding LLC	Lease Fee for Compressor Motor Facilities and Premises	5,250
13	Total Base Period			<u>63,000</u>
14	Test Period Adjustments			<u>-</u>
15	Total Test Period			<u>\$ 63,000</u>

The State of Texas }  
                                      } SS.  
County of Harris }

BEFORE ME, the undersigned authority, on this day personally appeared  
Lawrence J. Biediger, who being by me first duly sworn, on oath deposes and says:

That he is the Lawrence J. Biediger, offering the foregoing prepared direct  
testimony and that all statements of fact contained therein are true and correct to the best of  
his knowledge, information and belief.

          /s/ Lawrence J. Biediger            
Lawrence J. Biediger

Subscribed and sworn to before me this 25<sup>th</sup> day of September, 2009.

          /s/ Suzanne Samano            
Notary Public

My Commission Expires:

          April 6, 2010