

**Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2003
FERC FORM NO. 714**

Utility Code: 13434
Utility Name: ISO New England Inc.

This report is mandatory under the Federal Power Act, and is a regulatory support requirement as provided by 18 C.F.R. §141.51. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. Information reported on the FERC Form No. 714 is not considered confidential. Questions concerning this report will be answered by: Ms. Meesha M. Bond (202) 208-1414 or form714@ferc.fed.us.

This form consists of: Part I, Identification and Certification; Part II, comprising Schedules 1 through 6; Part III, comprising Schedules 1 and 2; and Part IV, Notes. All respondents are to complete Parts I and IV. Part II is to be completed by each electric utility or group of electric utilities which operates a control area. Part III is to be completed by each electric utility or group of electric utilities which constitute a planning area and has an annual peak demand that is greater than 200 MW. An electric utility is a corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States for the generation, transmission, distribution, or sale of electric energy primarily for use by the public.

Public reporting burden for this collection of information is estimated to average 50 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, N.E., Washington, DC 20426; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

List of Schedules

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Part II: Control Area Information

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- Schedule 2: Control Area Monthly Capabilities at Time of Monthly Peak Demand**
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**Annual Electric Control and Planning Area Report
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Part I - Schedule I. Identification and Certification

1. Respondent Identification:

Code: 13434 Name: ISO New England Inc.

2. Respondent Type: (Please check appropriate box and fill in name)

[☒] Part I: Control Area (Complete Parts I, II and IV)

Control Area Name: New England Power Pool (NEPOOL)

[☒] Part II: Planning Area (Complete Parts I, III and IV)

Planning Area Name: New England Power Pool (NEPOOL)

3. Respondent Mailing Address ISO New England Inc.
One Sullivan Road
Holyoke, MA 01089

4. Contact Person:

Name: Kathy Condon
Title: Senior Engineering Assistant
(413) 535-4134
kcondon@ISO-NE.com

5. Certifying Official:

Name: Kathy Condon
Title: Senior Engineering Assistant

Signature:  _____ 05/31/2003

**Return Completed Form to: Federal Energy Regulatory Commission
Room 53-09
888 First St., N.E.
Washington, DC 20426**

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Part II - Schedule 1. Generating Plants Included in Reporting Control Area

Under the name of its operating electric utility, list all generating plants (1) within the respondent's control area which are controlled, metered or for which the required information is otherwise available to control area operators and (2) dynamically scheduled plants or units outside the control area. Specifically identify dynamically scheduled plants. Report only plant totals with generators in an operating or standby status. Provide totals for columns (d) and (e) as a last. The total in column (d) should equal the value in column (c) on Schedule 2 for the month of the annual peak demand. The total in column (e) should equal the value in column (f) on Schedule 3 for the month of the annual peak demand. differences must be explained in a note. For specific guidelines, please refer to the attached Schedule 1 Instructions on pages 14 and 15.

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
1.	AES New Energy (AES)	AES GRANITE RIDGE (1625)	615.390	644.800
2.	AES New Energy (AES)	EXETER (411)	26.000	10.444
3.	AES New Energy (AES)	FORSTER STRONG (1259)	0.110	1.068
4.	AES New Energy (AES)	GREENVILLE (429)	16.080	14.873
5.	AES New Energy (AES)	S.D. WARREN-WESTBROOK (591)	40.940	38.210
6.	ANP Funding I, LLC (ANP)	ANP-BELLINGHAM 1 (1412)	221.620	214.557
7.	ANP Funding I, LLC (ANP)	ANP-BELLINGHAM 2 (1415)	221.840	213.325
8.	ANP Funding I, LLC (ANP)	ANP-BLACKSTONE ENERGY 2 (1287)	222.260	212.976
9.	ANP Funding I, LLC (ANP)	ANP-BLACKSTONE ENERGY CO. #1 (1286)	221.870	211.248
10.	ANP Funding I, LLC (ANP-MPLP)	MILFORD POWER (486)	149.000	146.059
11.	Bangor Hydro-Electric Company (BHE)	WORCESTER ENERGY (629)	0.000	0.000
12.	Braintree Electric Light Company (BELD)	POTTER 2 CC (540)	71.850	0.000
13.	Braintree Electric Light Company (BELD)	POTTER DIESEL 1 (361)	2.250	0.000
14.	Brascan Energy Marketing, Inc. (BEM)	Great Lakes - Berlin (916)	13.000	0.000
15.	Brascan Energy Marketing, Inc. (BEM)	GREAT LAKES - MILLINOCKET (424)	67.000	39.910
16.	Brascan Energy Marketing, Inc. (BEM)	PONTOOK HYDRO (539)	7.070	0.000
17.	Calpine Energy Services, LP (CEN)	ANDROSCOGGIN ENERGY CENTER (1083)	127.900	77.400
18.	Calpine Energy Services, LP (CEN)	WESTBROOK (1345)	511.560	408.600
19.	Calpine Energy Services, LP (CEN-DPA)	DIGHTON POWER 1 (1005)	151.980	131.600
20.	Calpine Energy Services, LP (CEN-RPA)	RUMFORD POWER (1255)	244.940	186.480
21.	Calpine Energy Services, LP (CEN-TPA)	TIVERTON POWER (1226)	244.780	186.750
22.	Central Maine Power Company (CMP)	BARKER LOWER HYDRO (2278)	0.650	0.000
23.	Central Maine Power Company (CMP)	BARKER UPPER HYDRO (2279)	0.380	0.000
24.	Central Maine Power Company (CMP)	BENTON FALLS HYDRO (2280)	2.510	0.000
25.	Central Maine Power Company (CMP)	BRASSUA HYDRO (1113)	2.030	2.160
26.	Central Maine Power Company (CMP)	BROWNS MILL HYDRO (2281)	0.320	0.000
27.	Central Maine Power Company (CMP)	DAMARISCOTTA HYDRO (2282)	0.000	0.000
28.	Central Maine Power Company (CMP)	DIRIGO DOWELS (1112)	0.030	0.000
29.	Central Maine Power Company (CMP)	EUSTIS HYDRO (2283)	0.250	0.000
30.	Central Maine Power Company (CMP)	GARDINER HYDRO (2284)	0.440	0.000
31.	Central Maine Power Company (CMP)	GREENVILLE HYDRO (2285)	0.130	0.000
32.	Central Maine Power Company (CMP)	HACKETT MILLS HYDRO (2286)	0.160	0.000
33.	Central Maine Power Company (CMP)	KENNEBAGO HYDRO (1119)	0.390	0.000
34.	Central Maine Power Company (CMP)	MECHANIC FALLS HYDRO (2287)	0.230	0.069
35.	Central Maine Power Company (CMP)	MMWAC (1109)	2.500	1.804

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36.	Central Maine Power Company (CMP)	NORWAY HYDRO (2288)	0.000	0.000
37.	Central Maine Power Company (CMP)	PITTSFIELD HYDRO (2290)	0.380	0.000
38.	Central Maine Power Company (CMP)	POINEER DAM HYDRO (2289)	0.200	0.074
39.	Central Maine Power Company (CMP)	WAVERLY AVENUE HYDRO (2291)	0.400	0.159
40.	Central Maine Power Company (CMP)	YORK HYDRO (2292)	0.860	0.000
41.	Chicopee Municipal Lighting Plant (CMLP)	APLP-BFI (790)	1.130	0.330
42.	Chicopee Municipal Lighting Plant (CMLP)	FRONT STREET DIESELS 1-3 (421)	7.740	0.000
43.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	NORWICH JET (515)	15.260	0.000
44.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	TENTH STREET (1064)	0.980	0.000
45.	Connecticut Municipal Electric Energy Cooperative (CMEEC-Norwich)	GREENVILLE DAM (788)	0.950	0.474
46.	Consolidated Edison Energy, Inc. (CEEI)	DOREEN (395)	16.600	0.000
47.	Consolidated Edison Energy, Inc. (CEEI)	DWIGHT (864)	1.340	0.061
48.	Consolidated Edison Energy, Inc. (CEEI)	GARDNER FALLS (851)	3.700	1.800
49.	Consolidated Edison Energy, Inc. (CEEI)	INDIAN ORCHARD (867)	3.700	0.000
50.	Consolidated Edison Energy, Inc. (CEEI)	NEWINGTON ENERGY (1649)	524.190	417.000
51.	Consolidated Edison Energy, Inc. (CEEI)	PUTTS BRIDGE (873)	3.750	1.711
52.	Consolidated Edison Energy, Inc. (CEEI)	RED BRIDGE (874)	0.380	0.030
53.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD 10 (630)	17.220	0.000
54.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD 3 (633)	101.190	0.000
55.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD GT-1 (1693)	37.820	35.496
56.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD GT-2 (1694)	37.700	35.093
57.	Consolidated Edison Energy, Inc. (CEEI)	WOODLAND ROAD (628)	16.590	0.000
58.	Constellation NewEnergy, Inc. (CNE)	REGIONAL WASTE SYSTEMS (542)	13.710	11.525
59.	Constellation Power Source, Inc. (CPS)	BAR HARBOR DIESELS 1-4 (332)	7.900	0.000
60.	Constellation Power Source, Inc. (CPS)	CHAMPION (1108)	32.700	32.700
61.	Constellation Power Source, Inc. (CPS)	EASTPORT DIESELS 1-3 (407)	2.600	0.000
62.	Constellation Power Source, Inc. (CPS)	MEAD (345)	75.000	75.000
63.	Constellation Power Source, Inc. (CPS)	MEDWAY DIESELS 1-4 (475)	7.950	0.000
64.	Constellation Power Source, Inc. (CPS)	MERC (476)	18.810	9.250
65.	Constellation Power Source, Inc. (CPS)	MILLER HYDRO (487)	18.600	8.780
66.	Constellation Power Source, Inc. (CPS)	PEJEPSCOT (532)	10.210	6.541
67.	Constellation Power Source, Inc. (CPS)	PERC-ORRINGTON 1 (536)	20.850	21.002
68.	Constellation Power Source, Inc. (CPS)	SOMERSET (1107)	10.600	0.000
69.	Constellation Power Source, Inc. (CPS)	UNITED AMERICAN HYDRO-NEW (2426)	15.660	7.629
70.	Dominion Nuclear Connecticut (DNC)	MILLSTONE POINT 2 (484)	871.550	863.053
71.	Dominion Nuclear Connecticut (DNC)	MILLSTONE POINT 3 (485)	1,130.470	1,135.636
72.	Duke Energy Trading and Marketing, L.L.C. (DETM)	BRIDGEPORT ENERGY 1 (1032)	447.880	444.900
73.	Duke Energy Trading and Marketing, L.L.C. (DETM)	MAINE INDEPENDENCE STATION (1216)	493.720	388.180
74.	El Paso Merchant Energy LP (EPME)	BERKSHIRE POWER (1086)	241.290	226.800
75.	El Paso Merchant Energy LP (EPME)	CDECCA (324)	55.250	0.000
76.	El Paso Merchant Energy LP (EPME)	PAWTUCKET POWER (531)	63.140	0.000
77.	Energy Atlantic, LLC (EA)	ROCKY GORGE U5 (1368)	0.360	0.000
78.	Energy New England LLC (ENE)	AEI LIVERMORE (463)	34.740	34.290
79.	Energy New England LLC (ENE)	BORALEX STRATTON ENERGY (590)	45.020	44.860
80.	Entergy Nuclear Generation Company (ENGCG)	PILGRIM NUCLEAR POWER STATION (537)	684.750	683.905
81.	Entergy Nuclear Generation Company (ENGCG-EKT)	ALTRESCO (326)	141.040	143.370
82.	Entergy Nuclear Generation Company (ENGCG-EKT)	MILLENNIUM (1210)	337.800	328.234
83.	Entergy Nuclear Generation Company (ENGCG-EWG)	VERMONT YANKEE (611)	506.000	508.000

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84.	EXELON New England Holdings (EXELON)	FORE RIVER-1	683.503	587.280
85.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 1 (417)	9.790	0.000
86.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 2 (418)	10.050	5.000
87.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 3 (419)	9.370	6.000
88.	EXELON New England Holdings (EXELON)	L STREET JET (466)	11.850	0.000
89.	EXELON New England Holdings (EXELON)	MYSTIC 4 (499)	95.440	0.000
90.	EXELON New England Holdings (EXELON)	MYSTIC 5 (500)	91.630	0.000
91.	EXELON New England Holdings (EXELON)	MYSTIC 6 (501)	28.010	0.000
92.	EXELON New England Holdings (EXELON)	MYSTIC 7 (502)	554.850	418.666
93.	EXELON New England Holdings (EXELON)	MYSTIC 8 (1478)	694.480	654.120
94.	EXELON New England Holdings (EXELON)	MYSTIC 9 (1616)	694.480	641.700
95.	EXELON New England Holdings (EXELON)	MYSTIC JET (503)	8.320	0.000
96.	EXELON New England Holdings (EXELON)	NEW BOSTON 1 (505)	350.000	0.000
97.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 1 (625)	39.420	0.000
98.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 2 (626)	34.730	0.000
99.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 3 (627)	35.440	0.000
100.	Fitchburg Gas and Electric Light Company (FGE)	PINETREE POWER (538)	16.620	16.190
101.	FPL Energy, Inc. (FPL)	AZISCOHOS HYDRO (331)	6.810	0.000
102.	FPL Energy, Inc. (FPL)	BAR MILLS (754)	4.000	1.730
103.	FPL Energy, Inc. (FPL)	BONNY EAGLE/W. BUXTON (755)	17.500	7.402
104.	FPL Energy, Inc. (FPL)	BRUNSWICK (358)	20.200	7.473
105.	FPL Energy, Inc. (FPL)	CAPE GT 4 (367)	12.980	0.000
106.	FPL Energy, Inc. (FPL)	CAPE GT 5 (368)	16.200	0.000
107.	FPL Energy, Inc. (FPL)	CATARACT EAST (369)	8.000	6.992
108.	FPL Energy, Inc. (FPL)	FT HALIFAX (758)	1.800	0.000
109.	FPL Energy, Inc. (FPL)	GULF ISLAND COMPOSITE (328)	32.970	30.864
110.	FPL Energy, Inc. (FPL)	HARRIS 1 (432)	16.790	0.000
111.	FPL Energy, Inc. (FPL)	HARRIS 2 (433)	34.950	26.020
112.	FPL Energy, Inc. (FPL)	HARRIS 3 (434)	34.210	27.940
113.	FPL Energy, Inc. (FPL)	HARRIS 4 (757)	1.440	0.000
114.	FPL Energy, Inc. (FPL)	HIRAM (440)	11.600	8.217
115.	FPL Energy, Inc. (FPL)	KEZAR LEDGEMERE COMPOSITE (786)	0.560	0.000
116.	FPL Energy, Inc. (FPL)	LEWISTON CANAL COMPOSITE (787)	0.000	0.000
117.	FPL Energy, Inc. (FPL)	LOCKWOOD (460)	7.500	4.221
118.	FPL Energy, Inc. (FPL)	MASON 3 (469)	32.110	0.000
119.	FPL Energy, Inc. (FPL)	MASON 4 (470)	32.750	0.000
120.	FPL Energy, Inc. (FPL)	MASON 5 (471)	32.970	0.000
121.	FPL Energy, Inc. (FPL)	MESSALONSKEE COMPOSITE (759)	4.340	0.000
122.	FPL Energy, Inc. (FPL)	MONTY (495)	22.830	20.080
123.	FPL Energy, Inc. (FPL)	NORTH GORHAM (760)	1.560	0.879
124.	FPL Energy, Inc. (FPL)	RISEP (1630)	515.450	479.952
125.	FPL Energy, Inc. (FPL)	SEABROOK (555)	1,159.250	1,156.900
126.	FPL Energy, Inc. (FPL)	SHAWMUT (761)	9.500	4.742
127.	FPL Energy, Inc. (FPL)	SKELTON (569)	19.420	10.590
128.	FPL Energy, Inc. (FPL)	WESTON (617)	13.200	7.604
129.	FPL Energy, Inc. (FPL)	WILLIAMS (621)	14.900	9.566
130.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 1 (636)	27.360	18.312
131.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 2 (637)	29.870	21.968

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
132.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 3 (638)	25.730	18.852
133.	FPL Energy, Inc. (FPL)	YARMOUTH 1 (639)	52.250	0.000
134.	FPL Energy, Inc. (FPL)	YARMOUTH 2 (640)	52.270	0.000
135.	FPL Energy, Inc. (FPL)	YARMOUTH 3 (641)	117.050	0.000
136.	FPL Energy, Inc. (FPL)	YARMOUTH 4 (642)	609.170	0.000
137.	Groton Electric Light Department (GELD)	CRESCENT DAM (849)	0.850	0.573
138.	Groton Electric Light Department (GELD)	GLENDALE HYDRO (850)	0.840	0.603
139.	H.Q. Energy Service (US) Inc. (HQE)	BUCKSPORT ENERGY 4 (1288)	164.760	108.720
140.	Hingham Municipal Lighting Plant (HMLP)	RANDOLPH/BFG ELECTRIC FACILITY (1224)	2.070	1.279
141.	Holden Municipal Light Department (HMLD)	SOUTH BARRE HYDRO (852)	0.130	0.068
142.	Holden Municipal Light Department (HMLD)	WEBSTER HYDRO (853)	0.000	0.000
143.	Holyoke Gas & Electric Department (HGE)	BEEBE HOLBROOK (812)	0.500	0.000
144.	Holyoke Gas & Electric Department (HGE)	BOATLOCK (859)	2.900	0.000
145.	Holyoke Gas & Electric Department (HGE)	CHEMICAL (862)	1.500	0.000
146.	Holyoke Gas & Electric Department (HGE)	HADLEY FALLS 1&2 (769)	31.500	18.463
147.	Holyoke Gas & Electric Department (HGE)	HG&E HYDRO/CABOT 1-4 (957)	2.100	0.000
148.	Holyoke Gas & Electric Department (HGE)	HOLYOKE 6/CABOT 6 (437)	8.760	0.000
149.	Holyoke Gas & Electric Department (HGE)	HOLYOKE 8/CABOT 8 (438)	8.700	0.000
150.	Holyoke Gas & Electric Department (HGE)	RIVERSIDE 4-7 (1034)	2.900	0.000
151.	Holyoke Gas & Electric Department (HGE)	RIVERSIDE 8 (1035)	4.000	0.000
152.	Holyoke Gas & Electric Department (HGE)	SKINNER (878)	0.260	0.000
153.	Hudson Light & Power Department (HLPD)	CHERRY 10 (2468)	2.100	0.000
154.	Hudson Light & Power Department (HLPD)	CHERRY 11 (2469)	2.100	0.000
155.	Hudson Light & Power Department (HLPD)	CHERRY 12 (2470)	5.000	0.000
156.	Hudson Light & Power Department (HLPD)	CHERRY 7 (2466)	3.200	0.000
157.	Hudson Light & Power Department (HLPD)	CHERRY 8 (2467)	3.400	2.900
158.	Hull Municipal Lighting Plant (HULL)	HULL WIND TURBINE U5 (1656)	0.170	0.116
159.	Indeck Maine Energy, L.L.C. (INDCK)	INDECK JONESBORO (446)	24.790	0.000
160.	Indeck Maine Energy, L.L.C. (INDCK)	INDECK WEST ENFIELD (445)	24.960	19.092
161.	Indeck-Pepperell Power Associates, Inc. (IPPAI)	PEPPERELL (535)	33.140	0.000
162.	Ipswich Municipal Light Department (IMLD)	IPSWICH #1 (1067)	1.380	1.107
163.	Ipswich Municipal Light Department (IMLD)	IPSWICH #10 (1073)	1.400	1.117
164.	Ipswich Municipal Light Department (IMLD)	IPSWICH #11 (1074)	1.300	1.047
165.	Ipswich Municipal Light Department (IMLD)	IPSWICH #12 (1075)	1.450	1.118
166.	Ipswich Municipal Light Department (IMLD)	IPSWICH #2 (1068)	1.400	1.292
167.	Ipswich Municipal Light Department (IMLD)	IPSWICH #3 & #4 (1124)	1.310	0.000
168.	Ipswich Municipal Light Department (IMLD)	IPSWICH #6 (1069)	1.260	1.036
169.	Ipswich Municipal Light Department (IMLD)	IPSWICH #7 (1070)	1.490	1.230
170.	Ipswich Municipal Light Department (IMLD)	IPSWICH #8 (1071)	1.290	0.000
171.	Ipswich Municipal Light Department (IMLD)	IPSWICH #9 (1072)	1.400	1.234
172.	Littleton Electric Light & Water Department (LELWD)	CENTENNIAL HYDRO (792)	0.400	0.524
173.	Littleton Electric Light & Water Department (LELWD)	METHUEN HYDRO (793)	0.120	0.000
174.	Littleton Electric Light & Water Department (LELWD)	MINNEWAWA (794)	0.000	0.000
175.	Littleton Electric Light & Water Department (LELWD)	RIVER MILL HYDRO (795)	0.080	0.000
176.	Marblehead Municipal Light Department (MMLD)	COMMERCIAL ST 2 (1044)	1.000	0.000
177.	Marblehead Municipal Light Department (MMLD)	WILKINS ST #1 (1045)	2.500	0.000
178.	Marblehead Municipal Light Department (MMLD)	WILKINS ST #2 (1046)	2.500	0.000
179.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK 2A (583)	67.400	0.000

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180.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK 2B (584)	65.300	0.000
181.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1A (1185)	104.000	96.240
182.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1B (1186)	100.000	93.910
183.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1C (1187)	104.000	96.850
184.	Mirant New England, LLC (MNE-MAE)	CANAL 1 (365)	558.670	536.370
185.	Mirant New England, LLC (MNE-MAE)	CANAL 2 (366)	553.000	511.600
186.	Mirant New England, LLC (MNE-MAE)	KENDALL CT (1672)	153.500	103.050
187.	Mirant New England, LLC (MNE-MAE)	KENDALL JET 1 (452)	9.080	0.000
188.	Mirant New England, LLC (MNE-MAE)	KENDALL JET 2 (453)	15.610	0.000
189.	Mirant New England, LLC (MNE-MAE)	KENDALL STEAM (2277)	62.640	47.575
190.	Mirant New England, LLC (MNE-MAE)	OAK BLUFFS (1030)	8.000	0.000
191.	Mirant New England, LLC (MNE-MAE)	WEST TISBURY (1031)	5.500	0.000
192.	Morgan Stanley Capital Group, Inc. (MSCG)	BHE SMALL HYDRO COMPOSITE (1258)	2.090	0.000
193.	National Grid USA (NGRID-GSE)	BALTIC MILLS - QF (951)	0.100	0.070
194.	National Grid USA (NGRID-MEC)	ATTLEBORO LANDFILL - QF (953)	1.130	0.685
195.	National Grid USA (NGRID-MEC)	CASCADE-DIAMOND-QF (1122)	0.000	0.000
196.	National Grid USA (NGRID-MEC)	GE LYNN EXCESS (1060)	3.120	1.300
197.	National Grid USA (NGRID-MEC)	LP ATHOL - QF (950)	0.030	0.094
198.	National Grid USA (NGRID-MEC)	MERRIMAC PAPER - QF (946)	0.000	0.000
199.	National Grid USA (NGRID-MEC)	MM LOWELL LANDFILL - QF (954)	0.800	0.427
200.	National Grid USA (NGRID-MEC)	PEPPERELL PAPER - QF (948)	0.030	0.502
201.	National Grid USA (NGRID-MEC)	PLAINVILLE GEN QF U5 (2462)	5.000	4.980
202.	National Grid USA (NGRID-MEC)	RIVERDALE MILLS - QF (947)	0.000	0.000
203.	National Grid USA (NGRID-MEC)	SOUTHBRIDGE P&T QF U5 (1495)	0.250	0.002
204.	National Grid USA (NGRID-MEC)	VALLEY HYDRO - QF (949)	0.210	0.095
205.	National Grid USA (NGRID-MEC)	WARE COGEN - QF (956)	0.000	0.000
206.	National Grid USA (NGRID-NEC)	CEC 002 PAWTUCKET U5 (789)	1.200	0.263
207.	National Grid USA (NGRID-NEC)	PONTIAC ENERGY - QF (952)	0.230	0.203
208.	National Grid USA (NGRID-NEP)	BLACKSTONE HYDRO ASSOC (1054)	0.000	0.000
209.	National Grid USA (NGRID-NEP)	BLACKSTONE HYDRO TUPP LOAD (1057)	0.000	0.000
210.	National Grid USA (NGRID-NEP)	BUNKER RD #1 DIESEL (1024)	0.000	0.000
211.	National Grid USA (NGRID-NEP)	BUNKER RD #12 GAS TURB (1028)	0.000	0.000
212.	National Grid USA (NGRID-NEP)	BUNKER RD #13 GAS TURB (1029)	0.000	0.000
213.	National Grid USA (NGRID-NEP)	BUNKER RD #2 DIESEL (1025)	0.000	0.000
214.	National Grid USA (NGRID-NEP)	BUNKER RD #3 DIESEL (1026)	0.000	0.000
215.	National Grid USA (NGRID-NEP)	BUNKER RD #4 DIESEL (1027)	0.000	0.000
216.	National Grid USA (NGRID-NEP)	BUNKER ROAD #10 DIESEL LOAD U5 (1300)	0.000	0.000
217.	National Grid USA (NGRID-NEP)	BUNKER ROAD #11 DIESEL LOAD U5 (1301)	0.000	0.000
218.	National Grid USA (NGRID-NEP)	ROOSEVELT HYDRO (1056)	0.000	0.000
219.	National Grid USA (NGRID-NEP)	WOONSOCKET HYDRO (1055)		0.000
220.	New Hampshire Electric Cooperative, Inc. (NHEC)	ROCHESTER LANDFILL (715)	4.900	3.785
221.	Northeast Utilities System Companies (NU-CLP)	AES THAMES (594)	181.000	185.043
222.	Northeast Utilities System Companies (NU-CLP)	BRISTOL REFUSE (356)	13.200	14.065
223.	Northeast Utilities System Companies (NU-CLP)	CEC 003 WYRE WYND U5 (797)	1.800	1.356
224.	Northeast Utilities System Companies (NU-CLP)	CEC 004 DAYVILLE POND U5 (807)	0.060	0.000
225.	Northeast Utilities System Companies (NU-CLP)	COLEBROOK (798)	1.370	1.285
226.	Northeast Utilities System Companies (NU-CLP)	CRRA HARTFORD LANDFILL (1209)	2.470	1.860
227.	Northeast Utilities System Companies (NU-CLP)	DERBY DAM (389)	7.050	6.418

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228.	Northeast Utilities System Companies (NU-CLP)	DEXTER (392)	38.000	38.840
229.	Northeast Utilities System Companies (NU-CLP)	GLEN FALLS (805)	0.100	0.000
230.	Northeast Utilities System Companies (NU-CLP)	GOODWIN DAM (796)	2.060	2.339
231.	Northeast Utilities System Companies (NU-CLP)	KINNEYTOWN A (799)	0.250	0.000
232.	Northeast Utilities System Companies (NU-CLP)	KINNEYTOWN B (800)	0.650	0.589
233.	Northeast Utilities System Companies (NU-CLP)	LISBON RESOURCE RECOVERY (462)	12.960	13.916
234.	Northeast Utilities System Companies (NU-CLP)	MECHANICSVILLE (806)	0.100	0.040
235.	Northeast Utilities System Companies (NU-CLP)	PINCHBECK (809)	0.010	0.000
236.	Northeast Utilities System Companies (NU-CLP)	PUTNAM (804)	0.580	0.091
237.	Northeast Utilities System Companies (NU-CLP)	QUINEBAUG (810)	0.980	0.246
238.	Northeast Utilities System Companies (NU-CLP)	RAINBOW (544)	8.200	8.527
239.	Northeast Utilities System Companies (NU-CLP)	ROCKY GLEN (808)	0.040	0.000
240.	Northeast Utilities System Companies (NU-CLP)	SECREC-PRESTON (562)	16.010	16.745
241.	Northeast Utilities System Companies (NU-CLP)	SO. MEADOW 5 (580)	25.600	25.524
242.	Northeast Utilities System Companies (NU-CLP)	SO. MEADOW 6 (581)	27.110	28.332
243.	Northeast Utilities System Companies (NU-CLP)	TOUTANT (803)	0.160	0.000
244.	Northeast Utilities System Companies (NU-CLP)	WALLINGFORD REFUSE (623)	6.350	5.103
245.	Northeast Utilities System Companies (NU-CLP)	WILLIMANTIC 1 (801)	0.420	0.000
246.	Northeast Utilities System Companies (NU-CLP)	WILLIMANTIC 2 (802)	0.390	0.000
247.	Northeast Utilities System Companies (NU-PSNH)	AMOSKEAG (327)	17.500	11.323
248.	Northeast Utilities System Companies (NU-PSNH)	ASHUELOT HYDRO (905)	0.430	0.438
249.	Northeast Utilities System Companies (NU-PSNH)	AVERY DAM (931)	0.160	0.303
250.	Northeast Utilities System Companies (NU-PSNH)	AYERS ISLAND (330)	9.080	5.912
251.	Northeast Utilities System Companies (NU-PSNH)	BEECH RIVER MILL (918)	0.010	0.000
252.	Northeast Utilities System Companies (NU-PSNH)	BELL MILL/ELM ST. HYDRO (907)	0.060	0.017
253.	Northeast Utilities System Companies (NU-PSNH)	BETHLEHEM (337)	15.750	15.801
254.	Northeast Utilities System Companies (NU-PSNH)	BIO ENERGY (342)	0.000	0.000
255.	Northeast Utilities System Companies (NU-PSNH)	BOSTON FELT HYDRO (923)	0.060	0.000
256.	Northeast Utilities System Companies (NU-PSNH)	BRIAR HYDRO (860)	1.130	2.048
257.	Northeast Utilities System Companies (NU-PSNH)	BRIDGEWATER (357)	15.750	15.288
258.	Northeast Utilities System Companies (NU-PSNH)	CAMPTON DAM (910)	0.180	0.239
259.	Northeast Utilities System Companies (NU-PSNH)	CANAAN (861)	1.100	0.819
260.	Northeast Utilities System Companies (NU-PSNH)	CHAMBERLAIN FALLS (914)	0.050	0.000
261.	Northeast Utilities System Companies (NU-PSNH)	CHINA MILLS DAM (887)	0.330	0.000
262.	Northeast Utilities System Companies (NU-PSNH)	CLEMENT DAM (863)	0.860	1.346
263.	Northeast Utilities System Companies (NU-PSNH)	COCHECO FALLS (886)	0.360	0.095
264.	Northeast Utilities System Companies (NU-PSNH)	CONCORD 1 (973)	1.250	0.000
265.	Northeast Utilities System Companies (NU-PSNH)	DUNBARTON ROAD LANDFILL (942)	0.580	0.987
266.	Northeast Utilities System Companies (NU-PSNH)	EASTMAN FALLS (401)	6.470	2.748
267.	Northeast Utilities System Companies (NU-PSNH)	ERROL (865)	2.510	1.747
268.	Northeast Utilities System Companies (NU-PSNH)	EXETER RIVER HYDRO (917)	0.000	0.000
269.	Northeast Utilities System Companies (NU-PSNH)	FISKE MILL HYDRO (930)	0.170	0.000
270.	Northeast Utilities System Companies (NU-PSNH)	FOUR HILLS LANDFILL (943)	0.880	0.817
271.	Northeast Utilities System Companies (NU-PSNH)	FRANKLIN FALLS (882)	0.510	0.751
272.	Northeast Utilities System Companies (NU-PSNH)	GARLAND MILL U5 (1272)	0.000	0.000
273.	Northeast Utilities System Companies (NU-PSNH)	GARVINS/HOOKSETT (768)	14.000	5.894
274.	Northeast Utilities System Companies (NU-PSNH)	GOLDEN POND HYDRO (924)	0.050	0.000
275.	Northeast Utilities System Companies (NU-PSNH)	GOODRICH FALLS (913)	0.110	0.000

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276.	Northeast Utilities System Companies (NU-PSNH)	GORHAM (427)	2.050	1.384
277.	Northeast Utilities System Companies (NU-PSNH)	GREAT FALLS LOWER (900)	0.470	0.000
278.	Northeast Utilities System Companies (NU-PSNH)	GREAT FALLS UPPER (899)	0.010	0.000
279.	Northeast Utilities System Companies (NU-PSNH)	GREGGS (866)	0.000	0.249
280.	Northeast Utilities System Companies (NU-PSNH)	GROVETON COGEN U5 (1640)	0.000	0.406
281.	Northeast Utilities System Companies (NU-PSNH)	HADLEY FALLS (921)	0.100	0.000
282.	Northeast Utilities System Companies (NU-PSNH)	HEMPHILL 1 (436)	14.130	13.349
283.	Northeast Utilities System Companies (NU-PSNH)	HILLSBORO MILLS (891)	0.250	0.000
284.	Northeast Utilities System Companies (NU-PSNH)	HOPKINTON HYDRO (919)	0.080	0.070
285.	Northeast Utilities System Companies (NU-PSNH)	HOSIERY MILL DAM (902)	0.440	0.441
286.	Northeast Utilities System Companies (NU-PSNH)	JACKMAN (449)	3.550	3.225
287.	Northeast Utilities System Companies (NU-PSNH)	KELLEYS FFALLS (911)	0.230	0.000
288.	Northeast Utilities System Companies (NU-PSNH)	LAKEPORT DAM (892)	0.300	0.362
289.	Northeast Utilities System Companies (NU-PSNH)	LISBON HYDRO (894)	0.210	0.129
290.	Northeast Utilities System Companies (NU-PSNH)	LOCHMERE DAM (904)	0.510	0.683
291.	Northeast Utilities System Companies (NU-PSNH)	LOST NATION (464)	14.100	0.000
292.	Northeast Utilities System Companies (NU-PSNH)	LOWER ROBERTSON DAM (895)	0.430	0.433
293.	Northeast Utilities System Companies (NU-PSNH)	MERRIMACK 1 (489)	112.500	112.180
294.	Northeast Utilities System Companies (NU-PSNH)	MERRIMACK 2 (490)	320.000	300.450
295.	Northeast Utilities System Companies (NU-PSNH)	MERRIMACK CT1 (382)	16.980	16.518
296.	Northeast Utilities System Companies (NU-PSNH)	MERRIMACK CT2 (383)	16.800	0.000
297.	Northeast Utilities System Companies (NU-PSNH)	MILTON MILLS HYDRO (868)	0.370	0.313
298.	Northeast Utilities System Companies (NU-PSNH)	MINE FALLS (869)	0.000	1.181
299.	Northeast Utilities System Companies (NU-PSNH)	MONADNOCK PAPER MILLS (915)	0.020	0.000
300.	Northeast Utilities System Companies (NU-PSNH)	NASHUA HYDRO (890)	0.570	0.587
301.	Northeast Utilities System Companies (NU-PSNH)	NEWFOUND HYDRO (888)	0.790	0.658
302.	Northeast Utilities System Companies (NU-PSNH)	NEWINGTON 1 (508)	400.200	384.480
303.	Northeast Utilities System Companies (NU-PSNH)	NOONE FALLS (922)	0.080	0.000
304.	Northeast Utilities System Companies (NU-PSNH)	OLD NASH DAM (897)	0.060	0.086
305.	Northeast Utilities System Companies (NU-PSNH)	OTIS MILL HYDRO (908)	0.050	0.000
306.	Northeast Utilities System Companies (NU-PSNH)	OTTER LANE HYDRO (925)	0.040	0.079
307.	Northeast Utilities System Companies (NU-PSNH)	PEMBROKE (870)	0.520	0.715
308.	Northeast Utilities System Companies (NU-PSNH)	PENNACOOK FALLS LOWER (871)	1.110	2.079
309.	Northeast Utilities System Companies (NU-PSNH)	PENNACOOK FALLS UPPER (872)	0.920	1.463
310.	Northeast Utilities System Companies (NU-PSNH)	PETERBOROUGH LOWER HYDRO (926)	0.110	0.000
311.	Northeast Utilities System Companies (NU-PSNH)	PETERBOROUGH UPPER HYDRO (941)	0.110	0.000
312.	Northeast Utilities System Companies (NU-PSNH)	PITTSFIELD MILL (920)	0.130	0.000
313.	Northeast Utilities System Companies (NU-PSNH)	RIVER BEND (875)	0.660	0.000
314.	Northeast Utilities System Companies (NU-PSNH)	ROLLINSFORD HYDRO (906)	0.690	0.000
315.	Northeast Utilities System Companies (NU-PSNH)	SALMON BROOK STATION 3 (928)	0.120	0.000
316.	Northeast Utilities System Companies (NU-PSNH)	SALMON FALLS HYDRO (883)	0.420	0.000
317.	Northeast Utilities System Companies (NU-PSNH)	SCHILLER 4 (556)	47.500	40.755
318.	Northeast Utilities System Companies (NU-PSNH)	SCHILLER 5 (557)	47.240	39.623
319.	Northeast Utilities System Companies (NU-PSNH)	SCHILLER 6 (558)	47.940	42.068
320.	Northeast Utilities System Companies (NU-PSNH)	SCHILLER CT 1 (559)	17.000	0.000
321.	Northeast Utilities System Companies (NU-PSNH)	SES CONCORD (767)	12.520	12.152
322.	Northeast Utilities System Companies (NU-PSNH)	SMITH (570)	11.320	7.723
323.	Northeast Utilities System Companies (NU-PSNH)	STEELS POND HYDRO (909)	0.260	0.368

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324.	Northeast Utilities System Companies (NU-PSNH)	STEVENS MILL (885)	0.120	0.157
325.	Northeast Utilities System Companies (NU-PSNH)	SUGAR RIVER HYDRO (898)	0.080	0.000
326.	Northeast Utilities System Companies (NU-PSNH)	SUNAPEE HYDRO (889)	0.270	0.177
327.	Northeast Utilities System Companies (NU-PSNH)	SUNNYBROOK HYDRO 1 (912)	0.010	0.005
328.	Northeast Utilities System Companies (NU-PSNH)	SUNNYBROOK HYDRO 2 (935)	0.020	0.007
329.	Northeast Utilities System Companies (NU-PSNH)	SWANS FALLS (884)	0.130	0.000
330.	Northeast Utilities System Companies (NU-PSNH)	TAMWORTH (592)	21.000	21.240
331.	Northeast Utilities System Companies (NU-PSNH)	WATERLOOM FALLS (901)	0.040	0.000
332.	Northeast Utilities System Companies (NU-PSNH)	WATSON DAM (932)	0.130	0.023
333.	Northeast Utilities System Companies (NU-PSNH)	WAUSAU COGEN U5 (1641)	0.000	0.000
334.	Northeast Utilities System Companies (NU-PSNH)	WEST HOPKINTON HYDRO (893)	0.480	0.262
335.	Northeast Utilities System Companies (NU-PSNH)	WESTON DAM (933)	0.290	0.097
336.	Northeast Utilities System Companies (NU-PSNH)	WHITE LAKE JET (619)	16.210	0.000
337.	Northeast Utilities System Companies (NU-PSNH)	WHITEFIELD PWR AND LGT (618)	14.380	14.448
338.	Northeast Utilities System Companies (NU-PSNH)	WYANDOTTE HYDRO (903)	0.030	0.000
339.	Northeast Utilities System Companies (NU-WMECO)	SPRINGFIELD REFUSE-NEW (2425)	6.000	5.880
340.	NRG Power Marketing, Inc. (NRG)	BRANFORD 10 (355)	16.170	2.574
341.	NRG Power Marketing, Inc. (NRG)	COS COB 10 (370)	17.880	18.790
342.	NRG Power Marketing, Inc. (NRG)	COS COB 11 (371)	18.240	18.307
343.	NRG Power Marketing, Inc. (NRG)	COS COB 12 (372)	18.440	18.829
344.	NRG Power Marketing, Inc. (NRG)	FRANKLIN DRIVE 10 (420)	15.420	0.000
345.	NRG Power Marketing, Inc. (NRG)	SOMERSET 6 (577)	105.600	108.798
346.	NRG Power Marketing, Inc. (NRG)	SOMERSET JET 2 (579)	18.300	0.000
347.	NRG Power Marketing, Inc. (NRG)	TORRINGTON TERMINAL 10 (595)	16.030	0.000
348.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 11 (397)	30.050	29.910
349.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 12 (398)	29.820	30.405
350.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 13 (399)	33.330	32.352
351.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 14 (400)	29.620	30.596
352.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 7 (390)	107.000	106.060
353.	NRG Power Marketing, Inc. (NRG-Devon)	DEVON 8 (391)	106.840	0.000
354.	NRG Power Marketing, Inc. (NRG-Middletown)	MIDDLETOWN 1 (479)	0.000	0.000
355.	NRG Power Marketing, Inc. (NRG-Middletown)	MIDDLETOWN 10 (478)	15.950	0.000
356.	NRG Power Marketing, Inc. (NRG-Middletown)	MIDDLETOWN 2 (480)	117.000	110.257
357.	NRG Power Marketing, Inc. (NRG-Middletown)	MIDDLETOWN 3 (481)	236.000	0.000
358.	NRG Power Marketing, Inc. (NRG-Middletown)	MIDDLETOWN 4 (482)	400.000	132.389
359.	NRG Power Marketing, Inc. (NRG-Montville)	MONTVILLE 10 AND 11 (492)	5.300	0.000
360.	NRG Power Marketing, Inc. (NRG-Montville)	MONTVILLE 5 (493)	81.000	68.079
361.	NRG Power Marketing, Inc. (NRG-Montville)	MONTVILLE 6 (494)	407.400	196.390
362.	NRG Power Marketing, Inc. (NRG-Norwalk)	NORWALK HARBOR 1 (519)	162.000	161.873
363.	NRG Power Marketing, Inc. (NRG-Norwalk)	NORWALK HARBOR 10 (3) (521)	11.930	0.000
364.	NRG Power Marketing, Inc. (NRG-Norwalk)	NORWALK HARBOR 2 (520)	168.000	122.241
365.	NSTAR Companies (NSTAR-BECO)	M STREET JET (472)	50.000	20.850
366.	NSTAR Companies (NSTAR-BECO)	MASS POWER (497)	231.500	219.024
367.	NSTAR Companies (NSTAR-BECO)	NEA BELLINGHAM (507)	265.440	262.368
368.	NSTAR Companies (NSTAR-CES)	BLACKSTONE 1 (343)	12.600	0.000
369.	NSTAR Companies (NSTAR-CES)	BOOT MILLS (348)	20.000	10.700
370.	NSTAR Companies (NSTAR-CES)	CHICOPEE HYDRO (1050)	2.170	0.350
371.	NSTAR Companies (NSTAR-CES)	COLLINS HYDRO (1049)	1.250	0.223

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372.	NSTAR Companies (NSTAR-CES)	DARTMOUTH POWER (388)	61.800	60.318
373.	NSTAR Companies (NSTAR-CES)	SEMASS 1 (563)	46.180	17.100
374.	NSTAR Companies (NSTAR-CES)	SEMASS 2 (564)	20.850	10.200
375.	NSTAR Companies (NSTAR-CES)	WARE HYDRO (1048)	1.250	0.180
376.	Peabody Municipal Light Plant (PMLP)	WATERS RIVER JET 1 (612)	14.000	0.000
377.	Peabody Municipal Light Plant (PMLP)	WATERS RIVER JET 2 (613)	29.164	0.000
378.	PPL EnergyPlus, LLC (PPLEP)	ELLSWORTH HYDRO (405)	9.120	9.150
379.	PPL EnergyPlus, LLC (PPLEP)	KENNEBEC WATER U5 (1273)	0.410	0.000
380.	PPL EnergyPlus, LLC (PPLEP)	LEWISTON U5 (1283)	0.640	0.393
381.	PPL EnergyPlus, LLC (PPLEP)	MARSH POWER (1266)	0.150	0.000
382.	PPL EnergyPlus, LLC (PPLEP)	PENOBSCOT RIVER HYDRO (534)	22.070	17.386
383.	PPL EnergyPlus, LLC (PPLEP)	PPL WALLINGFORD UNIT 1 (1376)	44.500	42.620
384.	PPL EnergyPlus, LLC (PPLEP)	PPL WALLINGFORD UNIT 2 (1377)	38.490	44.990
385.	PPL EnergyPlus, LLC (PPLEP)	PPL WALLINGFORD UNIT 3 (1378)	44.880	43.570
386.	PPL EnergyPlus, LLC (PPLEP)	PPL WALLINGFORD UNIT 4 (1379)	42.180	43.540
387.	PPL EnergyPlus, LLC (PPLEP)	PPL WALLINGFORD UNIT 5 (1380)	39.920	44.480
388.	PPL EnergyPlus, LLC (PPLEP)	SPARHAWK (1267)	0.180	0.000
389.	PPL EnergyPlus, LLC (PPLEP)	SYSKO GARDNER BROOK U5 (1678)	0.030	0.019
390.	PPL EnergyPlus, LLC (PPLEP)	SYSKO STONY BROOK (1270)	0.030	0.015
391.	PPL EnergyPlus, LLC (PPLEP)	WEST ENFIELD (616)	11.410	7.502
392.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 2 (339)	34.410	124.774
393.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 3 (340)	372.210	370.606
394.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 4 (341)	9.920	14.450
395.	PSEG Energy Resources & Trade (PSEG)	NEW HAVEN HARBOR (513)	461.180	455.040
396.	SELECT Energy Inc. (SEI)	DUDLEY HYDRO (970)	0.000	0.000
397.	SELECT Energy Inc. (SEI)	MADISON COMPOSITE (1114)	22.000	0.000
398.	SELECT Energy Inc. (SEI)	POWDER MILL HYDRO (969)	0.080	0.000
399.	SELECT Energy Inc. (SEI)	PRINCETON WIND FARM (968)	0.060	0.003
400.	SELECT Energy Inc. (SEI-CRRA)	COBBLE MOUNTAIN (379)	30.860	0.000
401.	SELECT Energy Inc. (SEI-CRRA)	SO. MEADOW 11 (572)	35.780	29.687
402.	SELECT Energy Inc. (SEI-CRRA)	SO. MEADOW 12 (573)	37.700	33.473
403.	SELECT Energy Inc. (SEI-CRRA)	SO. MEADOW 13 (574)	38.320	32.488
404.	SELECT Energy Inc. (SEI-CRRA)	SO. MEADOW 14 (575)	37.350	15.879
405.	SELECT Energy Inc. (SEI-HWP)	MT TOM (498)	145.110	137.880
406.	SELECT Energy Inc. (SEI-NGC)	BANTAM (811)	0.070	0.000
407.	SELECT Energy Inc. (SEI-NGC)	BULLS BRIDGE (362)	8.400	6.720
408.	SELECT Energy Inc. (SEI-NGC)	CABOT/TURNERS FALLS (766)	65.200	33.370
409.	SELECT Energy Inc. (SEI-NGC)	FALLS VILLAGE (412)	9.760	3.546
410.	SELECT Energy Inc. (SEI-NGC)	NORTHFIELD MOUNTAIN 1-4 (742)	1,080.000	637.582
411.	SELECT Energy Inc. (SEI-NGC)	ROBERTSVILLE (876)	0.320	0.000
412.	SELECT Energy Inc. (SEI-NGC)	ROCKY RIVER (739)	29.170	26.117
413.	SELECT Energy Inc. (SEI-NGC)	SCOTLAND (877)	1.690	0.000
414.	SELECT Energy Inc. (SEI-NGC)	SHEPAUG (566)	41.510	41.086
415.	SELECT Energy Inc. (SEI-NGC)	STEVENSON (587)	28.310	20.691
416.	SELECT Energy Inc. (SEI-NGC)	TAFTVILLE CT (879)	2.030	0.000
417.	SELECT Energy Inc. (SEI-NGC)	TUNNEL (813)	1.530	0.266
418.	SELECT Energy Inc. (SEI-NGC)	TUNNEL 10 (596)	16.620	0.000
419.	SEMPRA Energy Trading Corporation (SET)	LAKE ROAD 1 (1342)	222.800	0.000

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
420.	SEMPRA Energy Trading Corporation (SET)	LAKE ROAD 2 (1343)	227.010	209.628
421.	SEMPRA Energy Trading Corporation (SET)	LAKE ROAD 3 (1344)	254.580	92.016
422.	SEMPRA Energy Trading Corporation (SET)	LOWELL COGENERATION PLANT (1188)	25.000	0.000
423.	SEMPRA Energy Trading Corporation (SET)	LOWELL POWER (461)	75.500	0.000
424.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL # 4 (1079)	2.750	0.000
425.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #1 (1076)	2.750	0.000
426.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #2 (1077)	2.750	0.000
427.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #3 (1078)	2.750	0.000
428.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #5 (1080)	2.750	0.000
429.	Sterling Municipal Electric Light Department (SMED)	STERLING DIESELS (858)	0.330	0.000
430.	Taunton Municipal Lighting Plant (TMLP)	CLEARY 8 (376)	26.000	0.000
431.	Taunton Municipal Lighting Plant (TMLP)	CLEARY 9/9A CC (375)	105.000	0.000
432.	Taunton Municipal Lighting Plant (TMLP)	EB1-BFI (1052)	3.180	2.750
433.	Taunton Municipal Lighting Plant (TMLP)	GRS-FALL RIVER (1432)	5.130	4.000
434.	Taunton Municipal Lighting Plant (TMLP)	HAL-BFI (1051)	1.500	1.160
435.	Templeton Municipal Light Plant (TTMLP)	HUNT'S POND (856)	0.020	0.002
436.	Templeton Municipal Light Plant (TTMLP)	ORANGE HYDRO 1 (854)	0.150	0.000
437.	Templeton Municipal Light Plant (TTMLP)	ORANGE HYDRO 2 (855)	0.120	0.122
438.	Templeton Municipal Light Plant (TTMLP)	TANNERY DAM (1225)	0.200	
439.	TransCanada Power Marketing Ltd. (TCPM)	OCEAN ST PWR GT1/GT2/ST1 (528)	270.930	226.700
440.	TransCanada Power Marketing Ltd. (TCPM)	OCEAN ST PWR GT3/GT4/ST2 (529)	270.180	220.200
441.	United Illuminating Company, The (UI)	BRIDGEPORT RESCO (349)	59.060	57.866
442.	United Illuminating Company, The (UI)	MCCALLUM ENTERPRISES (880)	0.000	0.000
443.	United Illuminating Company, The (UI)	SHELTON LANDFILL (881)	0.000	0.000
444.	USGen New England Inc. (USGEN)	BARRE LANDFILL (1059)	0.910	0.427
445.	USGen New England Inc. (USGEN)	BEAR SWAMP 1 (359)	282.510	175.650
446.	USGen New England Inc. (USGEN)	BEAR SWAMP 2 (360)	280.360	215.600
447.	USGen New England Inc. (USGEN)	BELLOWS FALLS (335)	48.540	36.294
448.	USGen New England Inc. (USGEN)	BRAYTON DIESELS 1-4 (354)	7.610	0.000
449.	USGen New England Inc. (USGEN)	BRAYTON PT 1 (350)	243.510	229.255
450.	USGen New England Inc. (USGEN)	BRAYTON PT 2 (351)	240.000	225.859
451.	USGen New England Inc. (USGEN)	BRAYTON PT 3 (352)	612.000	617.306
452.	USGen New England Inc. (USGEN)	BRAYTON PT 4 (353)	435.000	0.000
453.	USGen New England Inc. (USGEN)	COMERFORD (380)	161.430	32.520
454.	USGen New England Inc. (USGEN)	DEERFIELD 2/LWR DRFIELD (465)	18.740	14.602
455.	USGen New England Inc. (USGEN)	DEERFIELD 5 (393)	13.990	11.801
456.	USGen New England Inc. (USGEN)	FIFE BROOK (413)	9.900	6.316
457.	USGen New England Inc. (USGEN)	FOUR HILLS LOAD REDUCER (194)	1.910	2.109
458.	USGen New England Inc. (USGEN)	HARRIMAN (435)	40.400	38.473
459.	USGen New England Inc. (USGEN)	JOHNSTON LANDFILL (451)	12.000	11.333
460.	USGen New England Inc. (USGEN)	LAWRENCE HYDRO (457)	9.400	8.044
461.	USGen New England Inc. (USGEN)	MANCHESTER 10/10A CC (321)	137.530	131.078
462.	USGen New England Inc. (USGEN)	MANCHESTER 11/11A CC (322)	141.910	130.685
463.	USGen New England Inc. (USGEN)	MANCHESTER 9/9A CC (323)	142.000	131.580
464.	USGen New England Inc. (USGEN)	MASCOMA HYDRO (1061)	0.830	0.442
465.	USGen New England Inc. (USGEN)	MCINDOES (473)	13.000	2.835
466.	USGen New England Inc. (USGEN)	MOORE (496)	183.770	28.662
467.	USGen New England Inc. (USGEN)	MWRA COSGROVE (1062)	0.020	0.920

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
468.	USGen New England Inc. (USGEN)	OGDEN-MARTIN 1 (527)	40.940	30.182
469.	USGen New England Inc. (USGEN)	RESCO NO. ANDOVER (547)	28.310	28.704
470.	USGen New England Inc. (USGEN)	RESCO SAUGUS (546)	30.580	22.151
471.	USGen New England Inc. (USGEN)	SALEM HARBOR 1 (551)	82.000	75.475
472.	USGen New England Inc. (USGEN)	SALEM HARBOR 2 (552)	80.000	76.966
473.	USGen New England Inc. (USGEN)	SALEM HARBOR 3 (553)	149.290	0.000
474.	USGen New England Inc. (USGEN)	SALEM HARBOR 4 (554)	400.450	160.370
475.	USGen New England Inc. (USGEN)	SEARSBURG (561)	4.960	3.922
476.	USGen New England Inc. (USGEN)	SHERMAN (567)	6.080	5.270
477.	USGen New England Inc. (USGEN)	SIMPSON G LOAD REDUCER (737)	1.190	1.080
478.	USGen New England Inc. (USGEN)	TURNKEY LOAD REDUCER (253)	3.190	2.764
479.	USGen New England Inc. (USGEN)	VERNON (599)	24.390	18.403
480.	USGen New England Inc. (USGEN)	WILDER (620)	41.160	28.050
481.	USGen New England Inc. (USGEN)	WMI MILLBURY 1 (624)	39.730	38.613
482.	Vermont Electric Power Company (VELCO)	ARNOLD FALLS (819)	0.300	0.000
483.	Vermont Electric Power Company (VELCO)	ASCUTNEY GT (329)	9.830	0.000
484.	Vermont Electric Power Company (VELCO)	BARNET (833)	0.350	0.000
485.	Vermont Electric Power Company (VELCO)	BARTON 1-4 DIESELS (959)	0.890	0.000
486.	Vermont Electric Power Company (VELCO)	BARTON HYDRO (828)	1.300	0.213
487.	Vermont Electric Power Company (VELCO)	BATH ELECTRIC HYDRO (824)	0.400	0.000
488.	Vermont Electric Power Company (VELCO)	BELDEN-NEW (2430)	4.580	1.000
489.	Vermont Electric Power Company (VELCO)	BERLIN 1 GT (336)	35.490	0.000
490.	Vermont Electric Power Company (VELCO)	BOLTON FALLS (346)	7.800	2.400
491.	Vermont Electric Power Company (VELCO)	BURLINGTON GT (363)	19.710	0.000
492.	Vermont Electric Power Company (VELCO)	CADYS FALLS (1165)	1.100	0.160
493.	Vermont Electric Power Company (VELCO)	CARVER FALLS (815)	1.480	0.100
494.	Vermont Electric Power Company (VELCO)	CAVENDISH (816)	1.180	0.200
495.	Vermont Electric Power Company (VELCO)	CENTER RUTLAND (832)	0.350	0.000
496.	Vermont Electric Power Company (VELCO)	CITIZENS BLOCK LOAD (2424)	50.000	49.000
497.	Vermont Electric Power Company (VELCO)	COMPTU FALLS (834)	0.290	0.175
498.	Vermont Electric Power Company (VELCO)	DEWEY MILLS (835)	1.570	0.000
499.	Vermont Electric Power Company (VELCO)	DODGE FALLS-NEW (2431)	5.000	2.295
500.	Vermont Electric Power Company (VELCO)	EAST BARNET (823)	1.600	0.300
501.	Vermont Electric Power Company (VELCO)	EMERSON FALLS (836)	0.230	0.000
502.	Vermont Electric Power Company (VELCO)	ENOSBURG 2 DIESEL (829)	0.700	0.000
503.	Vermont Electric Power Company (VELCO)	ENOSBURG HYDRO (830)	0.950	0.306
504.	Vermont Electric Power Company (VELCO)	ESSEX 19 HYDRO (410)	7.800	1.400
505.	Vermont Electric Power Company (VELCO)	ESSEX DIESELS (1221)	2.150	0.000
506.	Vermont Electric Power Company (VELCO)	FAIRFAX (1047)	3.250	1.900
507.	Vermont Electric Power Company (VELCO)	FLORENCE 1 CG (415)	0.000	0.000
508.	Vermont Electric Power Company (VELCO)	FLORENCE 2 CG (416)	3.020	0.000
509.	Vermont Electric Power Company (VELCO)	GAGE (821)	0.760	0.000
510.	Vermont Electric Power Company (VELCO)	GORGE 18 HYDRO-NEW (2434)	3.300	0.000
511.	Vermont Electric Power Company (VELCO)	H.K. SANDERS (1168)	1.410	0.000
512.	Vermont Electric Power Company (VELCO)	HIGHGATE FALLS (783)	9.320	1.940
513.	Vermont Electric Power Company (VELCO)	HUNTINGTON FALLS-NEW (2432)	4.370	1.400
514.	Vermont Electric Power Company (VELCO)	KILLINGTON (837)	0.070	0.016
515.	Vermont Electric Power Company (VELCO)	KINGSBURY (838)	0.080	0.000

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
516.	Vermont Electric Power Company (VELCO)	LADD'S MILL (839)	0.170	0.008
517.	Vermont Electric Power Company (VELCO)	LOWER LAMOILLE COMPOSITE (774)	15.800	13.700
518.	Vermont Electric Power Company (VELCO)	MARSHFIELD 6 HYDRO (468)	4.670	0.000
519.	Vermont Electric Power Company (VELCO)	MARTINSVILLE (840)	0.080	0.000
520.	Vermont Electric Power Company (VELCO)	MIDDLEBURY COMPOSITE (775)	6.650	2.100
521.	Vermont Electric Power Company (VELCO)	MIDDLEBURY LOWER U5 (1720)	1.810	0.200
522.	Vermont Electric Power Company (VELCO)	MIDDLESEX 2 (779)	3.300	0.000
523.	Vermont Electric Power Company (VELCO)	MORETOWN 8 (841)	0.360	0.000
524.	Vermont Electric Power Company (VELCO)	MORRISVILLE PLANT #2 (1166)	1.430	0.316
525.	Vermont Electric Power Company (VELCO)	N. RUTLAND COMPOSITE (776)	5.200	3.500
526.	Vermont Electric Power Company (VELCO)	NANTANA MILL (842)	0.100	0.027
527.	Vermont Electric Power Company (VELCO)	NEW MILFORD (978)	3.010	2.043
528.	Vermont Electric Power Company (VELCO)	NEWBURY (843)	0.220	0.000
529.	Vermont Electric Power Company (VELCO)	NEWPORT DIESELS 4-7 (522)	1.800	0.000
530.	Vermont Electric Power Company (VELCO)	NEWPORT DIESELS 8-10 (523)	2.000	0.000
531.	Vermont Electric Power Company (VELCO)	NEWPORT HYDRO (772)	3.400	1.700
532.	Vermont Electric Power Company (VELCO)	OTTAUQUECHEE (844)	1.480	0.228
533.	Vermont Electric Power Company (VELCO)	PASSUMPSIC (820)	0.700	0.000
534.	Vermont Electric Power Company (VELCO)	PATCH (814)	0.300	0.000
535.	Vermont Electric Power Company (VELCO)	PIERCE MILLS (818)	0.200	0.000
536.	Vermont Electric Power Company (VELCO)	PROCTOR (541)	6.650	0.900
537.	Vermont Electric Power Company (VELCO)	RUTLAND 5 GT (549)	10.070	0.000
538.	Vermont Electric Power Company (VELCO)	RYEGATE 1-NEW (2433)	20.500	20.530
539.	Vermont Electric Power Company (VELCO)	SEARSBURG WIND (827)	0.480	0.500
540.	Vermont Electric Power Company (VELCO)	SHELDON SPRINGS (565)	14.820	1.020
541.	Vermont Electric Power Company (VELCO)	SLACK DAM (845)	0.210	0.133
542.	Vermont Electric Power Company (VELCO)	SMITH (CVPS) (822)	0.930	0.000
543.	Vermont Electric Power Company (VELCO)	ST ALBANS 1 AND 2 (585)	2.220	0.000
544.	Vermont Electric Power Company (VELCO)	TAFTSVILLE VT (817)	0.330	0.100
545.	Vermont Electric Power Company (VELCO)	TROY (826)	0.600	
546.	Vermont Electric Power Company (VELCO)	VAIL & GREAT FALLS (831)	2.100	0.403
547.	Vermont Electric Power Company (VELCO)	VERGENNES 5 AND 6 DIESELS (598)	3.950	0.000
548.	Vermont Electric Power Company (VELCO)	VERGENNES HYDRO-NEW (2435)	2.100	0.200
549.	Vermont Electric Power Company (VELCO)	WATERBURY 22 (614)	2.800	2.400
550.	Vermont Electric Power Company (VELCO)	WEST CHARLESTON (825)	0.800	
551.	Vermont Electric Power Company (VELCO)	WEST DANVILLE 1 (781)	1.100	0.000
552.	Vermont Electric Power Company (VELCO)	WINOOSKI 1 (622)	7.300	0.850
553.	Vermont Electric Power Company (VELCO)	WINOOSKI 8 (846)	0.400	0.233
554.	Vermont Electric Power Company (VELCO)	WOLCOTT HYDRO #1 (1167)	0.490	0.000
555.	Vermont Electric Power Company (VELCO)	WOODSIDE (847)	0.110	0.036
556.	Vermont Electric Power Company (VELCO)	WRIGHTSVILLE (848)	0.700	0.072
557.	Vermont Electric Power Company (VELCO-Burlington)	J C MCNEIL (474)	52.000	50.000
558.	Vermont Electric Power Company (VELCO-GMP)	BROCKWAY MILLS U5 (2439)	0.500	0.223
559.	Vermont Electric Power Company (VELCO-GMP)	GORGE 1 DIESEL (426)	8.030	0.000
560.	West Boylston Municipal Lighting Plant (WBMLP)	OAKDALE HYDRO (857)	3.200	3.037
		Total	30,993.457	23,062.328

Part II - Schedule 2. Control Area Monthly Capabilities at Time of Monthly Peak Demand

The peak demand and other terms used in this schedule are defined in the attached instructions for Schedule 2, pages 9, 10 and 11. Please first read the instructions, then complete this schedule. The value in column (c) for the month of the annual peak demand should equal the total in column (d) in Schedule 1. Any difference should be explained in a note.

Line No. (a)	Month (b)	Net Capability at the Time of the monthly Peak Demand, Based on Control Area Net Energy For Load (NEL)							
		Net Capability from Plants Reported on Schedule II					External to the Control Area		Total Capability (g+h+i) (MW) (j)
		Available Capability (MW) (c)	Unavailable Capability Due to:			Total (c+d+e+f) (MW) (g)	Net Unit or Firm Capability (MW)		
			Planned Outage and Derating (MW) (d)*	Unplanned Outage and Derating (MW) (e)	Other Outage and Derating* (MW) (f)*		Available (MW) (h)	Not Available (MW) (i)	
1.	Jan	27,938	-1,200	-2,476	-1,993	22,269	-345	0	21,924
2.	Feb	28,070	-800	-2,631	-2,647	21,992	-421	0	21,571
3.	Mar	28,120	-1,800	-1,387	-3,751	21,182	-1,148	0	20,034
4.	Apr	27,715	-4,100	-2,051	-4,269	17,295	-1,100	0	16,195
5.	May	29,287	-3,800	-4,066	-4,501	16,920	-1,412	0	15,508
6.	Jun	29,354	-800	-3,136	-427	24,991	-1,281	0	23,710
7.	Jul	29,291	-100	-2,945	-4,371	21,875	-996	0	20,879
8.	Aug	30,260	-300	-1,491	-2,611	25,858	-1,463	0	24,395
9.	Sep	31,028	-1,800	-3,817	-3,277	22,134	364	0	22,498
10.	Oct	30,380	-5,400	-2,500	-4,500	17,980	-397	0	17,583
11.	Nov	30,617	-1,800	-4,698	-5,219	18,900	-254	0	18,646
12.	Dec	30,733	-1,400	-4,359	-3,361	21,613	-283	0	21,330

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2003

Utility Code: 13434
Utility Name: ISO New England

Part II - Schedule 3. Control Area Net Energy for Load and Peak Demand Sources by Month

Enter the monthly "Net Energy for Load" which is the amount of energy that the control area requires internally including control area losses. The total in column (d) should equal the difference in the totals for columns (e) and (f) on Schedule 5. The value in column (f) for the month of the annual peak demand should equal the total in column (e) in Schedule 1. Any differences must be explained in a note. For detailed instructions and definitions, please refer to attached Schedule 3 instructions on pages 11 and 12.

Line No.	Month	Control Area Net Generation (MWh)	Net Actual Interchange (MWh)	Net Energy for Load (MWh) (c+d) (e)	Control Area Load Sources at Time of Control Area Monthly Peak Demand, Based on Net Energy For Load (NEL)					Monthly Minimum Demand (MW) (k)
					Output of Generating Plants (MW) (f)	Unit or Firm Purchases (MW) (g)*	Unit or Firm Sales (MW) (h)*	Net Non-Firm & Inadvertent (MW) (i)*	Monthly Peak Demand (MW) (f+g-h+i) (j)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)*	(h)*	(i)*	(j)	(k)
1.	Jan	11,114,950	926,853	12,041,800	20,735	N/A	N/A	798	21,533	10,361
2.	Feb	9,836,656	775,781	10,612,440	20,345	N/A	N/A	65	20,410	10,873
3.	Mar	10,049,660	797,978	10,847,640	19,251	N/A	N/A	972	20,223	9,342
4.	Apr	9,636,745	317,054	9,953,800	17,685	N/A	N/A	441	18,126	9,424
5.	May	9,167,141	590,910	9,758,051	15,488	N/A	N/A	1,295	16,783	8,934
6.	Jun	9,735,950	713,615	10,449,570	22,721	N/A	N/A	1,774	24,494	9,171
7.	Jul	11,789,420	479,783	12,269,210	22,748	N/A	N/A	1,233	23,981	10,247
8.	Aug	12,152,810	474,136	12,626,950	23,062	N/A	N/A	1,623	24,685	9,888
9.	Sep	10,420,100	(88,614)	10,331,490	19,262	N/A	N/A	77	19,339	9,637
10.	Oct	10,301,030	(73,023)	10,228,010	17,789	N/A	N/A	358	18,148	9,251
11.	Nov	9,962,397	160,545	10,122,940	18,135	N/A	N/A	416	18,551	9,222
12.	Dec	11,167,930	366,476	11,534,410	20,727	N/A	N/A	44	20,771	9,730
13.	Total	125,334,789	5,441,494	130,776,311						

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2003

Utility Code: 13434
Utility Name: ISO New England

Part II - Schedule 4. Adjacent Control Area Interconnections

Identify on this schedule: each adjacent control area with which the respondent control area is interconnected in column (b), all the interconnection line or bus names with the adjacent control area in column (c), and the line or bus voltage in column (d). See Schedule 4 Instructions on page 12.

Line No.	Name of Adjacent Control Area	Control Area Interconnection Line or Bus Names	Line or Bus Voltage (kV)
(a)	(b)	(c)	(d)
1.	New York	393 Line	345 kV
2.	New York	398 Line	345 kV
3.	New York	690 Line	69 kV
4.	New York	K37 Line	115 kV
5.	New York	K6 Line	115 kV
6.	New York	PV20 Line	115 kV
7.	New York	1385 Line	138 kV
8.	New York	E205W Line	230 kV
	New York	481 Line	± 150 kVDC
9.	New Brunswick	396 Line	345 kV
10.	Hydro-Quebec	K21-6 Line	115 kV
11.	Hydro-Quebec	451/452 Line	± 450 kVDC
12.	Hydro-Quebec	3512/3521 Line	± 450 kVDC

Part II - Schedule 5. Control Area Scheduled and Actual Interchange

Identify on this schedule: each control area with which the respondent control area has actual or scheduled interchange of energy, in column (b); the total annual megawatt hours (MWh) of the scheduled interchange that were received by the respondent control area through all intersection points with each control area, in column (c); the MWh of scheduled interchange delivered to each control area, in column (d); the MWh of total annual actual interchange received and delivered with each adjacent control area, in column (e) and (f). Provide totals for columns (c), (d), (e), and (f).
The difference in the totals for columns (e) and (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a note. See Schedule 5 Instructions on Pages 12 and 13.

Line No. (a)	Name of Control Area (b)	Scheduled Interchange Between Control Areas (MWh)		Actual Interchange Between Adjacent Control Areas (MWh)	
		Received (c)*	Delivered (d)*	Received (e)	Delivered (f)
1.	New York	N/A	N/A	2,244,785	(2,683,251)
2.	New Brunswick	N/A	N/A	1,784,053	(138,870)
3.	Hydro-Quebec	N/A	N/A	5,022,167	(787,391)
4.					
5.					
6.					
7.					
8.					
9.					
	Total			9,051,005	(3,609,512)

Part II - Schedule 6. Control Area System Lambda Data*

Submit on a 3.5 inch diskette formatted for the DOS operating system the following data file in ASCII format: the control area's system lambda for each hour of the year starting with 1 a.m., January 1, 2003. Identify clearly the time zone in which this time series is made. The file should have 8760 records (8784 for leap years). Each record is to contain the system lambda value at the clock hour in dollars per megawatthour (mills per kilowatthour) or an NA for those hours when system lambda was not calculated.

Control Area Hourly System Lambda. For control areas where demand following is primarily performed by thermal generating units, the system lambda is derived from the economic dispatch function associated with automatic generation control performed at the controlling utility or pool control center. Excluding transmission losses, the fuel cost (\$/hr) for a set of on-line and loaded thermal generating units (steam and gas turbines) is minimum when each unit is loaded and operating at the same incremental fuel cost (\$/MWh) with the sum of the unit loadings (MW) equal to the system demand plus the net of interchange with other control areas. This single incremental cost of energy is the system lambda. System lambdas are likely recalculated many times in one clock hour. However, the indicated system lambda occurring on each clock hour would be sufficient for reporting purposes.

Provide, as a note in Part IV, an explanation describing the reason for the unavailability of system lambda information and a definite plan for reporting the information with a target date. The Commission expects that all Energy Management Systems, with proper instructions, can record the system lambda being used for economic dispatch of the control area's thermal units.

Respondents should be able to report system lambda, along with the other information reported on a control area basis, that describe the operation of such areas from information that should be readily available. The Commission is not requesting Respondents to develop incremental or marginal cost (either short or long term) according to any formula. Nor is the Commission requesting avoided cost rates that, pursuant to PURPA 210, electric utilities file with state commissions or otherwise make available for prospective qualified facilities.

Description of Economic Dispatch. Also, provide in writing a detailed description of how Respondent calculates system lambda. For those systems that do not use an economic dispatch algorithm and do not have a system lambda, provide in writing a detailed description of how control area resources are efficiently dispatched.

Since the change to a Market System the Lamda data is no longer available. If you are interested in Locational Marginal prices from our historical archive data, it may be found on our website at:
http://www.iso-ne.com/Historical_Data/hist_data.html

**Annual Electric Control and Planning Area
Report**
For the Year Ending December 31, 2003

Utility Code: 13434
Utility Name: ISO New England

Part III - Schedule 1. Electric Utilities That Compose the Planning Area:

Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1	AES Granite Ridge	0.000	2.690
2	ANP-Bellingham 2	0.000	1.080
3	ANP-Blkstone 2	0.000	2.160
4	Bangor Hydro-Electric Company	274.300	274.000
5	Boston Edison Company	3,392.260	2,893.240
6	Braintree Electric Light Company	85.040	69.470
7	Central Maine Power Company	1,611.580	1,586.960
8	Chicopee Municipal Lighting Plant	90.920	85.180
9	Commonwealth Electric Service Company	1,255.880	1,008.950
10	Connecticut Light And Power Company, The	5,018.420	4,341.810
11	Connecticut Municipal Electric Energy Cooperative	348.480	322.300
12	Fitchburg Gas and Electric Light Company	85.100	90.010
13	Holyoke Gas & Electric Department	63.790	52.250
14	Holyoke Water Power Co.	12.170	10.170
15	Hudson Light & Power Department	66.550	57.900
16	Hull Municipal Lighting Plant	10.890	10.940
17	Ipswich Municipal Light Department	21.040	18.290
18	Lake Road 1/PG & E Energy Trading L.P.	0.000	1.300
19	Lake Road 2/PG & E Energy Trading L.P.	0.000	0.970
20	Lake Road 3/PG & E Energy Trading L.P.	0.000	0.970
21	Marblehead Municipal Light Department	24.430	22.530
22	Mystic 8/Exelon New England Holdings	0.000	2.600
23	National Grid USA	6,918.620	5,874.130

**Annual Electric Control and Planning Area
Report**
For the Year Ending December 31, 2003

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Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
24	New Hampshire Electric Cooperative, Inc./Central Vermont Pubic Service Corporation	2.610	3.400
25	New Hampshire Electric Cooperative, Inc./Green Mountain Power Corporation	0.32	0.53
26	New Hampshire Electric Cooperative, Inc./National Grid USA	1.10	1.54
27	New Hampshire Electric Cooperative, Inc./Public Service Company of New Hampshire	113.37	138.56
28	Newington/Public Service Company of New Hampshire	0.030	0.060
29	Peabody Municipal Light Plant	109.78	86.49
30	PILGRIM/Entergy Nuclear Generation Co.	0.00	0.29
31	Princeton, Town Of	2.58	3.94
32	Public Service Company of New Hampshire	1,536.92	1,364.22
33	Shrewsbury Electric Light Plant	57.69	55.51
34	Sterling Municipal Electric Light Department	10.15	9.61
35	Taunton Municipal Lighting Plant	144.76	117.15
36	United Illuminating Company, The	1,287.98	963.68
37	UNITIL Corporation Participant Companies	256.82	215.61
38	USGen New England Inc.	3.770	0.000
39	Vermont Electric Power Company	943.14	986.48
40	West Boylston Municipal Lighting Plant	54.16	45.06
41	Western Massachusetts Electric Company	880.68	811.32
	Total	24,685.33	21,533.35

Part III - Schedule 2.
Planning Area Hourly Demand and Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Hourly demand data has been supplied in EEI format in the file 2003_NEPOOL_Hourly_Load.txt submitted with this submittal and the information is also on the tab PIII Sch2

The spreadsheet NEPOOL_**Forecast_2004-2013** contains the NEPOOL area's forecast summer and winter peak demand and annual net energy for load for the next ten years, included in this submittal.

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2003

**Part IV
Notes**

Indicate a note by placing an asterisk (*) next to the entry on Schedules 1 through 6 of Part II and Schedules 1 and 2 of Part III, and then provide the note below.
For each note, enter the page number in Column (a), the line number in Column (b), the column letter in Column (c), and the Note in Column (d).
Use more than one line if needed.

Part/Schedule (Page) (a)	Line No. (b)	Column Letter (c)	Notes (d)
Part II Schedule 1	84	(d)	This unit had just completed testing prior to peak. It was not listed in the Seasonal Claim Capability (SCC) Report until September. This has caused the total on Part II, Schedule 1 not to match Schedule 2 for August.
Part II Schedule 1	496	(d)	This asset is modeled as a unit however represents capacity that may be made available at peak by switching over to another supplier (Hydro Quebec) which is outside of the control area. This has caused the total on Part II, Schedule 1 not to match Schedule 2 for August.
Part II Schedule 2	1 - 12	(a)	Values are taken from the monthly SCC Report on our website at http://www.iso-ne.com/seasonal_claim_capability_report/
Part II Schedule 2	1 - 12	(d)	Rounded weekly numbers were used for the Planned Maintenance values in (d).
Part II Schedule 2	1 - 12	(f)	Generation unavailable due to start time, etc.
Part II Schedule 2	1 - 12	(i)	Information is unavailable at this time.
Part II Schedule 3	1 - 12	(g), (h), (i)	Items (g), (h) and (i) in Part II, Schedule 3 are not available individually. A net Interchange number has been supplied in their place in column (i).
Part II Schedule 5	Totals	(c) (d)	The scheduled interchange information is unavailable at this time.
Part II Schedule 6	1 - 8784		Since the change to a Market System the Lamda data is no longer available. If you are interested in Locational Marginal prices from our historical archive data, it may be found on our website at: http://www.iso-ne.com/Historical_Data/hist_data.html