

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2002
FERC FORM NO. 714

Utility Code: 13434
Utility Name: ISO New England Inc.

This report is mandatory under the Federal Power Act, and is a regulatory support requirement as provided by 18 C.F.R. §141.51. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. Information reported on the FERC Form No. 714 is not considered confidential. Questions concerning this report will be answered by: Ms. Meesha M. Bond (202) 208-1414 or form714@ferc.fed.us.

This form consists of: Part I, Identification and Certification; Part II, comprising Schedules 1 through 6; Part III, comprising Schedules 1 and 2; and Part IV, Notes. All respondents are to complete Parts I and IV. Part II is to be completed by each electric utility or group of electric utilities which operates a control area. Part III is to be completed by each electric utility or group of electric utilities which constitute a planning area and has an annual peak demand that is greater than 200 MW. An electric utility is a corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States for the generation, transmission, distribution, or sale of electric energy primarily for use by the public.

Public reporting burden for this collection of information is estimated to average 50 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, N.E., Washington, DC 20426; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

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**Annual Electric Control and Planning Area Report
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Part I - Schedule I. Identification and Certification

1. Respondent Identification:

Code: 13434 Name: ISO New England Inc.

2. Respondent Type: (Please check appropriate box and fill in name)

[☒] Part I: Control Area (Complete Parts I, II and IV)

Control Area Name: New England Power Pool (NEPOOL)

[☒] Part II: Planning Area (Complete Parts I, III and IV)

Planning Area Name: New England Power Pool (NEPOOL)

3. Respondent Mailing Address
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01089

4. Contact Person:

Name: Kathy Condon
Title: Senior Engineering Assistant
(413) 535-4134
kcondon@ISO-NE.com

5. Certifying Official:

Name: Kathy Condon
Title: Senior Engineering Assistant

Signature:  05/31/2003

Return Completed Form to: Federal Energy Regulatory Commission
Room 53-09
888 First St., N.E.
Washington, DC 20426

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Part II - Schedule 1. Generating Plants Included in Reporting Control Area
(Use continuation sheets if needed)

Under the name of its operating electric utility, list all generating plants (1) within the respondent's control area which are controlled, metered or for which the required information is otherwise available to control area operators and (2) dynamically scheduled plants or units outside the control area. Specifically identify dynamically scheduled plants. Report only plant totals with generators in an operating or standby status. Provide totals for columns (d) and (e) as a last line. The total in column (d) should equal the value in column (c) on Schedule 2 for the month of the annual peak demand. The total in column (e) should equal the value in column (f) on Schedule 3 for the month of the annual peak demand. Any differences must be explained in a note. For specific guidelines, please refer to the attached Schedule 1 Instructions on pages 14 and 15.

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
1.	PG&E Energy Trading - Power, L.P. Companies (PGET)	FOUR HILLS LOAD REDUCER (194)	2.091	1.918
2.	PG&E Energy Trading - Power, L.P. Companies (PGET)	TURNKEY LOAD REDUCER (253)	3.152	2.985
3.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MANCHESTER 10/10A CC (321)	137.533	140.813
4.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MANCHESTER 11/11A CC (322)	141.912	0.000
5.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MANCHESTER 9/9A CC (323)	140.717	144.220
6.	EI Paso Merchant Energy LP (EPME)	AETNA CAPITOL DISTRICT (324)	55.251	50.155
7.	PG&E Energy Trading - Power, L.P. Companies (PGET)	ALTRESCO (326)	141.040	137.182
8.	Northeast Utilities System Companies (NU)	AMOSKEAG (327)	17.500	0.000
9.	FPL Energy, Inc. (FPL)	GULF ISLAND COMPOSITE (328)	32.970	9.862
10.	Vermont Electric Power Company (VELCO)	ASCUTNEY GT (329)	9.827	9.500
11.	Northeast Utilities System Companies (NU)	AYERS ISLAND (330)	9.080	0.000
12.	Central Maine Power Company (CMP)	AZISCOHOS HYDRO (331)	6.810	3.354
13.	Bangor Hydro-Electric Company (BHE)	BAR HARBOR DIESELS 1-4 (332)	7.900	0.000
14.	Vermont Electric Power Company (VELCO)	BELDENS (334)	4.580	0.000
15.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BELLOWS FALLS (335)	48.540	13.292
16.	Vermont Electric Power Company (VELCO)	BERLIN 1 GT (336)	35.491	36.400
17.	Northeast Utilities System Companies (NU-PSNH)	BETHLEHEM (337)	15.750	16.188

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
18.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 2 (339)	152.448	149.492
19.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 3 (340)	388.872	0.000
20.	PSEG Energy Resources & Trade (PSEG)	BRIDGEPORT HARBOR 4 (341)	9.918	0.000
21.	Northeast Utilities System Companies (NU-PSNH)	BIO ENERGY (342)	11.000	0.000
22.	NSTAR Companies (NSTAR-CES)	BLACKSTONE 1 (343)	12.600	0.000
23.	Central Maine Power Company (CMP)	MEAD (345)	75.000	75.000
24.	Vermont Electric Power Company (VELCO)	BOLTON FALLS (346)	7.800	0.000
25.	NSTAR Companies (NSTAR-CES)	BOOT MILLS (348)	20.000	1.450
26.	United Illuminating Company, The (UI)	BRIDGEPORT RESCO (349)	59.063	58.320
27.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BRAYTON PT 1 (350)	243.512	234.402
28.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BRAYTON PT 2 (351)	240.000	235.568
29.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BRAYTON PT 3 (352)	612.000	599.409
30.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BRAYTON PT 4 (353)	435.000	93.434
31.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BRAYTON DIESELS 1-4 (354)	7.636	6.200
32.	NRG Power Marketing, Inc. (NRG)	BRANFORD 10 (355)	16.174	16.466
33.	Northeast Utilities System Companies (NU)	BRISTOL REFUSE (356)	13.200	12.470
34.	Northeast Utilities System Companies (NU-PSNH)	BRIDGEWATER (357)	15.750	15.398
35.	FPL Energy, Inc. (FPL)	BRUNSWICK (358)	20.200	6.862
36.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BEAR SWAMP 1 (359)	282.513	0.000
37.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BEAR SWAMP 2 (360)	280.362	221.225
38.	Braintree Electric Light Company (BELD)	POTTER DIESEL 1 (361)	2.250	2.020
39.	SELECT Energy Inc. (SEI-NGC)	BULLS BRIDGE (362)	8.400	0.000
40.	Vermont Electric Power Company (VELCO)	BURLINGTON GT (363)	19.710	19.600
41.	Mirant New England, LLC (MNE)	CANAL 1 (365)	558.670	522.830
42.	Mirant New England, LLC (MNE)	CANAL 2 (366)	553.000	544.300

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
43.	FPL Energy, Inc. (FPL)	CAPE GT 4 (367)	13.203	15.490
44.	FPL Energy, Inc. (FPL)	CAPE GT 5 (368)	16.310	0.060
45.	FPL Energy, Inc. (FPL)	CATARACT EAST (369)	8.000	0.000
46.	NRG Power Marketing, Inc. (NRG)	COS COB 10 (370)	18.516	17.470
47.	NRG Power Marketing, Inc. (NRG)	COS COB 11 (371)	18.239	14.811
48.	NRG Power Marketing, Inc. (NRG)	COS COB 12 (372)	18.567	0.000
49.	Taunton Municipal Lighting Plant (TMLP)	CLEARY 9/9A CC (375)	105.000	101.950
50.	Taunton Municipal Lighting Plant (TMLP)	CLEARY 8 (376)	26.000	26.180
51.	SELECT Energy Inc. (SEI-NGC)	COBBLE MOUNTAIN (379)	30.862	27.722
52.	PG&E Energy Trading - Power, L.P. Companies (PGET)	COMERFORD (380)	161.432	25.440
53.	Northeast Utilities System Companies (NU)	MERRIMACK CT1 (382)	16.975	15.702
54.	Northeast Utilities System Companies (NU)	MERRIMACK CT2 (383)	16.804	15.402
55.	NSTAR Companies (NSTAR-CES)	DARTMOUTH POWER (388)	61.800	61.452
56.	Northeast Utilities System Companies (NU)	DERBY DAM (389)	7.050	0.386
57.	NRG Power Marketing, Inc. (NRG)	DEVON 7 (390)	107.000	97.293
58.	NRG Power Marketing, Inc. (NRG)	DEVON 8 (391)	106.844	90.313
59.	Northeast Utilities System Companies (NU)	DEXTER (392)	38.000	38.405
60.	PG&E Energy Trading - Power, L.P. Companies (PGET)	DEERFIELD 5 (393)	13.990	9.857
61.	Vermont Electric Power Company (VELCO)	DODGE FALLS (394)	5.000	1.175
62.	Consolidated Edison Energy, Inc. (CEEI)	DOREEN (395)	16.600	14.614
63.	NRG Power Marketing, Inc. (NRG)	DEVON 10 (396)	17.200	13.492
64.	NRG Power Marketing, Inc. (NRG)	DEVON 11 (397)	30.606	29.938
65.	NRG Power Marketing, Inc. (NRG)	DEVON 12 (398)	30.832	29.855
66.	NRG Power Marketing, Inc. (NRG)	DEVON 13 (399)	33.326	31.849
67.	NRG Power Marketing, Inc. (NRG)	DEVON 14 (400)	29.621	31.116

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
68.	Northeast Utilities System Companies (NU)	EASTMAN FALLS (401)	6.470	0.000
69.	PPL EnergyPlus, LLC (PPLEP)	ELLSWORTH HYDRO (405)	8.829	6.233
70.	Bangor Hydro-Electric Company (BHE)	EASTPORT DIESELS 1-3 (407)	2.600	0.000
71.	Vermont Electric Power Company (VELCO)	ESSEX 19 HYDRO (410)	7.800	0.500
72.	Constellation NewEnergy, Inc. (CNE)	EXETER (411)	26.000	23.036
73.	SELECT Energy Inc. (SEI-NGC)	FALLS VILLAGE (412)	9.760	0.000
74.	PG&E Energy Trading - Power, L.P. Companies (PGET)	FIFE BROOK (413)	9.900	7.893
75.	Vermont Electric Power Company (VELCO)	FLORENCE 1 CG (415)	3.154	3.000
76.	Vermont Electric Power Company (VELCO)	FLORENCE 2 CG (416)	3.150	3.000
77.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 1 (417)	9.786	0.000
78.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 2 (418)	10.050	10.000
79.	EXELON New England Holdings (EXELON)	FRAMINGHAM JET 3 (419)	9.366	9.000
80.	NRG Power Marketing, Inc. (NRG)	FRANKLIN DRIVE 10 (420)	15.729	14.271
81.	Chicopee Municipal Lighting Plant (CMLP)	FRONT STREET DIESELS 1-3 (421)	7.740	7.740
82.	Maclean Energy Inc (MCI)	GREAT NORTHERN (424)	20.450	14.429
83.	Constellation Power Source, Inc. (CPS)	GORBELL/THERMO (425)	0.000	0.000
84.	Vermont Electric Power Company (VELCO-GMP)	GORGE 1 (426)	8.032	0.000
85.	Northeast Utilities System Companies (NU)	GORHAM (427)	2.050	0.655
86.	Constellation NewEnergy, Inc. (CNE)	GREENVILLE STEAM (429)	16.082	15.516
87.	FPL Energy, Inc. (FPL)	HARRIS 1 (432)	16.790	0.000
88.	FPL Energy, Inc. (FPL)	HARRIS 2 (433)	34.948	0.000
89.	FPL Energy, Inc. (FPL)	HARRIS 3 (434)	34.210	27.872
90.	PG&E Energy Trading - Power, L.P. Companies (PGET)	HARRIMAN (435)	40.400	36.867
91.	Northeast Utilities System Companies (NU-PSNH)	HEMPHILL 1 (436)	14.130	13.530
92.	Holyoke Gas & Electric Department (HGE)	HOLYOKE 6/CABOT 6 (437)	8.756	8.713

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
93.	Holyoke Gas & Electric Department (HGE)	HOLYOKE 8/CABOT 8 (438)	8.704	8.662
94.	FPL Energy, Inc. (FPL)	HIRAM (440)	11.600	0.968
95.	Hudson Light & Power Department (HLPD)	CHERRY STREET 7-12 (442)	17.400	11.900
96.	Vermont Electric Power Company (VELCO)	HUNTINGTON FALLS (443)	4.370	0.000
97.	Indeck Maine Energy, L.L.C. (INDCK)	INDECK WEST ENFIELD (445)	25.179	19.106
98.	Indeck Maine Energy, L.L.C. (INDCK)	INDECK JONESBORO (446)	26.863	0.000
99.	Northeast Utilities System Companies (NU)	JACKMAN (449)	3.585	0.000
100.	PG&E Energy Trading - Power, L.P. Companies (PGET)	JOHNSTON LANDFILL (451)	12.000	9.413
101.	Mirant New England, LLC (MNE)	KENDALL JET 1 (452)	15.392	14.650
102.	Mirant New England, LLC (MNE)	KENDALL JET 2 (453)	16.422	17.025
103.	Mirant New England, LLC (MNE)	KENDALL 1 (454)	17.300	17.425
104.	Mirant New England, LLC (MNE)	KENDALL 2 (455)	18.141	20.725
105.	Mirant New England, LLC (MNE)	KENDALL 3 (456)	20.077	24.475
106.	PG&E Energy Trading - Power, L.P. Companies (PGET)	LAWRENCE HYDRO (457)	9.400	1.737
107.	FPL Energy, Inc. (FPL)	LOCKWOOD (460)	7.500	1.833
108.	SEMPRA Energy Trading Corporation (SET)	UAE LOWELL POWER (461)	75.500	75.917
109.	Northeast Utilities System Companies (NU)	LISBON RESOURCE RECOVERY (462)	12.961	12.960
110.	Constellation Power Source, Inc. (CPS)	AEI LIVERMORE (463)	34.735	32.570
111.	Northeast Utilities System Companies (NU)	LOST NATION (464)	14.100	13.577
112.	PG&E Energy Trading - Power, L.P. Companies (PGET)	DEERFIELD 2/LWR DRFIELD (465)	18.740	4.730
113.	EXELON New England Holdings (EXELON)	L STREET JET (466)	13.056	13.600
114.	Vermont Electric Power Company (VELCO)	MARSHFIELD 6 HYDRO (468)	4.670	0.000
115.	FPL Energy, Inc. (FPL)	MASON 3 (469)	32.114	24.415
116.	FPL Energy, Inc. (FPL)	MASON 4 (470)	32.748	26.930
117.	FPL Energy, Inc. (FPL)	MASON 5 (471)	32.967	31.165

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
118.	NSTAR Companies (NSTAR-BECO)	M STREET JET (472)	50.000	47.700
119.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MCINDOES (473)	13.000	1.903
120.	Vermont Electric Power Company (VELCO-Burlington)	J C MCNEIL (474)	52.000	52.000
121.	Bangor Hydro-Electric Company (BHE)	MEDWAY DIESELS 1-4 (475)	7.950	0.000
122.	Central Maine Power Company (CMP)	MERC (476)	18.858	20.336
123.	NRG Power Marketing, Inc. (NRG)	MIDDLETOWN 10 (478)	17.181	16.572
124.	NRG Power Marketing, Inc. (NRG)	MIDDLETOWN 1 (479)	0.000	0.000
125.	NRG Power Marketing, Inc. (NRG)	MIDDLETOWN 2 (480)	117.000	116.340
126.	NRG Power Marketing, Inc. (NRG)	MIDDLETOWN 3 (481)	236.000	229.896
127.	NRG Power Marketing, Inc. (NRG)	MIDDLETOWN 4 (482)	400.000	395.097
128.	Virginia Electric Power Company (VEPCO-DNC)	MILLSTONE POINT 2 (484)	871.545	865.418
129.	Virginia Electric Power Company (VEPCO-DNC)	MILLSTONE POINT 3 (485)	1,130.468	1,117.203
130.	ANP Funding I, LLC (ANP-MPLP)	MILFORD POWER (486)	149.000	144.029
131.	Central Maine Power Company (CMP)	MILLER HYDRO (487)	18.600	7.754
132.	Northeast Utilities System Companies (NU)	MERRIMACK 1 (489)	112.500	106.540
133.	Northeast Utilities System Companies (NU)	MERRIMACK 2 (490)	320.000	297.100
134.	NRG Power Marketing, Inc. (NRG)	MONTVILLE 10 and 11 (492)	5.296	4.187
135.	NRG Power Marketing, Inc. (NRG)	MONTVILLE 5 (493)	81.000	74.730
136.	NRG Power Marketing, Inc. (NRG)	MONTVILLE 6 (494)	409.616	410.444
137.	FPL Energy, Inc. (FPL)	MONTY (495)	22.830	6.284
138.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MOORE (496)	183.768	39.687
139.	NSTAR Companies (NSTAR-BECO)	MASS POWER (497)	231.500	231.228
140.	SELECT Energy Inc. (SEI-HWP)	MT TOM (498)	144.429	140.894
141.	EXELON New England Holdings (EXELON)	MYSTIC 4 (499)	99.750	91.800
142.	EXELON New England Holdings (EXELON)	MYSTIC 5 (500)	91.625	87.400

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(a)	(b)	(c)	(d)	(e)
143.	EXELON New England Holdings (EXELON)	MYSTIC 6 (501)	107.387	78.800
144.	EXELON New England Holdings (EXELON)	MYSTIC 7 (502)	554.850	478.500
145.	EXELON New England Holdings (EXELON)	MYSTIC JET (503)	8.324	8.300
146.	EXELON New England Holdings (EXELON)	NEW BOSTON 1 (505)	0.000	0.000
147.	EXELON New England Holdings (EXELON)	NEW BOSTON 2 (506)	353.175	351.800
148.	Tractebel Energy Marketing, Inc. (TEMI)	NEA BELLINGHAM (507)	269.901	240.662
149.	Northeast Utilities System Companies (NU)	NEWINGTON 1 (508)	400.200	385.980
150.	PSEG Energy Resources & Trade (PSEG)	NEW HAVEN HARBOR (513)	461.178	461.232
151.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	NORWICH JET (515)	15.255	15.414
152.	NRG Power Marketing, Inc. (NRG)	NORWALK HARBOR 1 (519)	162.000	147.106
153.	NRG Power Marketing, Inc. (NRG)	NORWALK HARBOR 2 (520)	168.000	156.970
154.	NRG Power Marketing, Inc. (NRG)	NORWALK HARBOR 10 (3) (521)	0.000	0.000
155.	Vermont Electric Power Company (VELCO)	NEWPORT DIESELS 4-7 (522)	2.700	0.000
156.	Vermont Electric Power Company (VELCO)	NEWPORT DIESELS 8-10 (523)	2.000	0.000
157.	PG&E Energy Trading - Power, L.P. Companies (PGET)	OGDEN-MARTIN 1 (527)	40.940	14.621
158.	TransCanada Power Marketing Ltd. (TCPM)	OCEAN ST PWR GT1/GT2/ST1 (528)	271.800	182.200
159.	TransCanada Power Marketing Ltd. (TCPM)	OCEAN ST PWR GT3/GT4/ST2 (529)	272.400	271.300
160.	El Paso Merchant Energy LP (EPME)	PAWTUCKET POWER (531)	63.841	59.328
161.	Central Maine Power Company (CMP)	PEJEPSCOT (532)	10.210	7.917
162.	PPL EnergyPlus, LLC (PPLEP)	PENOBSCOT RIVER HYDRO (534)	22.070	12.214
163.	Indeck-Pepperell Power Associates, Inc. (IPPAI)	PEPPERELL (535)	33.135	33.082
164.	Bangor Hydro-Electric Company (BHE)	PERC-ORRINGTON 1 (536)	20.851	7.644
165.	Entergy Nuclear Generation Company (ENGCG)	PILGRIM (537)	666.678	664.560
166.	Fitchburg Gas and Electric Light Company (FGE)	PINETREE POWER (538)	16.620	14.921
167.	PG&E Energy Trading - Power, L.P. Companies (PGET)	PONTOOK HYDRO (539)	7.070	5.250

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(a)	(b)	(c)	(d)	(e)
168.	Braintree Electric Light Company (BELD)	POTTER 2 CC (540)	78.028	74.410
169.	Vermont Electric Power Company (VELCO)	PROCTOR (541)	6.650	0.000
170.	Duke Energy North America LLC (DETM)	REGIONAL WASTE SYSTEMS (542)	13.705	10.763
171.	Northeast Utilities System Companies (NU)	RAINBOW (544)	8.200	4.252
172.	PG&E Energy Trading - Power, L.P. Companies (PGET)	RESCO SAUGUS (546)	30.577	19.681
173.	PG&E Energy Trading - Power, L.P. Companies (PGET)	RESCO NO. ANDOVER (547)	28.306	28.704
174.	Vermont Electric Power Company (VELCO)	RUTLAND 5 GT (549)	10.070	9.400
175.	Vermont Electric Power Company (VELCO)	RYEGATE 1 (550)	20.500	20.450
176.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SALEM HARBOR 1 (551)	82.000	80.482
177.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SALEM HARBOR 2 (552)	80.000	76.336
178.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SALEM HARBOR 3 (553)	149.285	142.521
179.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SALEM HARBOR 4 (554)	431.000	51.828
180.	FPL Energy, Inc. (FPL)	SEABROOK (555)	1,161.000	1,155.200
181.	Northeast Utilities System Companies (NU)	SCHILLER 4 (556)	47.500	0.000
182.	Northeast Utilities System Companies (NU)	SCHILLER 5 (557)	47.238	42.465
183.	Northeast Utilities System Companies (NU)	SCHILLER 6 (558)	47.938	43.418
184.	Northeast Utilities System Companies (NU)	SCHILLER CT 1 (559)	17.000	16.923
185.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SEARSBURG (561)	4.960	0.000
186.	Northeast Utilities System Companies (NU)	SECREC-PRESTON (562)	16.011	16.122
187.	NSTAR Companies (NSTAR-CES)	SEMASS 1 (563)	46.180	40.800
188.	NSTAR Companies (NSTAR-CES)	SEMASS 2 (564)	20.850	18.300
189.	Vermont Electric Power Company (VELCO)	SHELDON SPRINGS (565)	14.820	0.878
190.	SELECT Energy Inc. (SEI-NGC)	SHEPAUG (566)	41.511	0.000
191.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SHERMAN (567)	6.081	6.079
192.	FPL Energy, Inc. (FPL)	SKELTON (569)	19.415	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
193.	Northeast Utilities System Companies (NU)	SMITH (570)	11.320	8.198
194.	SELECT Energy Inc. (SEI)	SO. MEADOW 11 (572)	36.996	33.769
195.	SELECT Energy Inc. (SEI)	SO. MEADOW 12 (573)	37.701	36.957
196.	SELECT Energy Inc. (SEI)	SO. MEADOW 13 (574)	38.317	37.420
197.	SELECT Energy Inc. (SEI)	SO. MEADOW 14 (575)	37.353	29.911
198.	NRG Power Marketing, Inc. (NRG)	SOMERSET 6 (577)	105.599	104.964
199.	NRG Power Marketing, Inc. (NRG)	SOMERSET JET 2 (579)	18.300	15.682
200.	Northeast Utilities System Companies (NU)	SO. MEADOW 5 (580)	28.550	23.472
201.	Northeast Utilities System Companies (NU)	SO. MEADOW 6 (581)	28.550	27.486
202.	Northeast Utilities System Companies (NU-WMECO)	SPRINGFIELD REFUSE (582)	6.000	3.441
203.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK 2A (583)	67.400	65.400
204.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK 2B (584)	65.300	65.800
205.	Vermont Electric Power Company (VELCO)	ST ALBANS 1 and 2 (585)	2.220	2.100
206.	SELECT Energy Inc. (SEI-NGC)	STEVENSON (587)	28.311	1.310
207.	Constellation Power Source, Inc. (CPS)	STRATTON (590)	45.024	44.070
208.	Constellation NewEnergy, Inc. (CNE)	S.D. WARREN-WESTBROOK (591)	39.779	38.580
209.	Northeast Utilities System Companies (NU-PSNH)	TAMWORTH (592)	21.000	21.701
210.	Northeast Utilities System Companies (NU)	AES THAMES (594)	181.000	186.359
211.	NRG Power Marketing, Inc. (NRG)	TORRINGTON TERMINAL 10 (595)	16.032	11.563
212.	SELECT Energy Inc. (SEI-NGC)	TUNNEL 10 (596)	17.102	16.228
213.	Central Maine Power Company (CMP)	UNITED AMERICAN HYDRO (597)	15.660	3.506
214.	Vermont Electric Power Company (VELCO)	VERGENNES 5 and 6 DIESELS (598)	3.950	4.000
215.	PG&E Energy Trading - Power, L.P. Companies (PGET)	VERNON (599)	24.390	13.045
216.	Entergy Nuclear Generation Company (ENGCO)	VERMONT YANKEE (611)	506.000	498.000
217.	Peabody Municipal Light Plant (PMLP)	WATERS RIVER JET 1 (612)	14.000	14.500

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
218.	Peabody Municipal Light Plant (PMLP)	WATERS RIVER JET 2 (613)	30.256	28.930
219.	Vermont Electric Power Company (VELCO)	WATERBURY 22 (614)	2.800	0.000
220.	PPL EnergyPlus, LLC (PPLEP)	WEST ENFIELD (616)	11.410	7.397
221.	FPL Energy, Inc. (FPL)	WESTON (617)	13.200	3.862
222.	Northeast Utilities System Companies (NU-PSNH)	WHITEFIELD PWR and LGT (618)	14.383	14.139
223.	Northeast Utilities System Companies (NU)	WHITE LAKE JET (619)	17.055	17.157
224.	PG&E Energy Trading - Power, L.P. Companies (PGET)	WILDER (620)	41.587	17.681
225.	FPL Energy, Inc. (FPL)	WILLIAMS (621)	14.900	5.603
226.	Vermont Electric Power Company (VELCO)	WINOOSKI 1 (622)	7.300	0.334
227.	Northeast Utilities System Companies (NU)	WALLINGFORD REFUSE (623)	6.350	6.808
228.	PG&E Energy Trading - Power, L.P. Companies (PGET)	WMI MILLBURY 1 (624)	39.730	38.738
229.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 1 (625)	39.421	13.000
230.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 2 (626)	35.660	19.000
231.	EXELON New England Holdings (EXELON)	WEST MEDWAY JET 3 (627)	35.719	24.000
232.	Consolidated Edison Energy, Inc. (CEEI)	WOODLAND ROAD (628)	16.700	5.280
233.	Bangor Hydro-Electric Company (BHE)	WORCESTER ENERGY (629)	0.000	0.000
234.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD 10 (630)	17.215	17.455
235.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD 3 (633)	102.550	91.117
236.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 1 (636)	27.362	0.000
237.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 2 (637)	29.866	24.580
238.	FPL Energy, Inc. (FPL)	WYMAN HYDRO 3 (638)	25.728	17.912
239.	FPL Energy, Inc. (FPL)	YARMOUTH 1 (639)	52.252	48.654
240.	FPL Energy, Inc. (FPL)	YARMOUTH 2 (640)	52.270	53.418
241.	FPL Energy, Inc. (FPL)	YARMOUTH 3 (641)	117.048	114.340
242.	FPL Energy, Inc. (FPL)	YARMOUTH 4 (642)	609.170	573.120

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
243.	New Hampshire Electric Cooperative, Inc. (NHEC)	ROCHESTER LANDFILL (715)	4.900	3.819
244.	PG&E Energy Trading - Power, L.P. Companies (PGET)	SIMPSON G LOAD REDUCER (737)	0.838	0.590
245.	SELECT Energy Inc. (SEI-NGC)	ROCKY RIVER (739)	29.350	31.169
246.	SELECT Energy Inc. (SEI-NGC)	NORTHFIELD MOUNTAIN 1-4 (742)	1,080.000	387.600
247.	FPL Energy, Inc. (FPL)	BAR MILLS (754)	4.000	0.000
248.	FPL Energy, Inc. (FPL)	BONNY EAGLE/W. BUXTON (755)	17.500	1.259
249.	FPL Energy, Inc. (FPL)	HARRIS 4 (757)	1.436	0.000
250.	FPL Energy, Inc. (FPL)	FT HALIFAX (758)	1.800	0.000
251.	FPL Energy, Inc. (FPL)	MESSALONSKEE COMPOSITE (759)	4.340	0.000
252.	FPL Energy, Inc. (FPL)	NORTH GORHAM (760)	1.560	0.708
253.	FPL Energy, Inc. (FPL)	SHAWMUT (761)	9.500	1.881
254.	SELECT Energy Inc. (SEI-NGC)	CABOT/TURNERS FALLS (766)	62.190	17.962
255.	Northeast Utilities System Companies (NU-PSNH)	SES CONCORD (767)	12.693	12.026
256.	Northeast Utilities System Companies (NU)	GARVINS/HOOKSETT (768)	14.000	0.000
257.	Holyoke Gas & Electric Department (HGE)	HADLEY FALLS 1&2 (769)	31.500	15.796
258.	Vermont Electric Power Company (VELCO)	NEWPORT HYDRO (772)	3.400	0.300
259.	Vermont Electric Power Company (VELCO)	LOWER LAMOILLE COMPOSITE (774)	15.800	15.200
260.	Vermont Electric Power Company (VELCO)	MIDDLEBURY COMPOSITE (775)	4.550	2.100
261.	Vermont Electric Power Company (VELCO)	N. RUTLAND COMPOSITE (776)	5.200	5.200
262.	Vermont Electric Power Company (VELCO)	GORGE 18 HYDRO (778)	3.300	0.000
263.	Vermont Electric Power Company (VELCO)	MIDDLESEX 2 (779)	2.340	0.000
264.	Vermont Electric Power Company (VELCO)	VERGENNES HYDRO (780)	2.100	0.000
265.	Vermont Electric Power Company (VELCO)	WEST DANVILLE 1 (781)	1.100	0.200
266.	Vermont Electric Power Company (VELCO)	HIGHGATE FALLS (783)	9.318	0.000
267.	FPL Energy, Inc. (FPL)	KEZAR LEDGEMERE COMPOSITE (786)	0.560	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
268.	FPL Energy, Inc. (FPL)	LEWISTON CANAL COMPOSITE (787)	0.000	0.000
269.	Connecticut Municipal Electric Energy Cooperative (CMEEC-Norwich)	GREENVILLE DAM (788)	0.950	0.000
270.	National Grid USA (NGRID-NEC)	PAWTUCKET HYDRO 2 (789)	0.410	0.000
271.	Chicopee Municipal Lighting Plant (CMLP)	APLP-BFI (790)	1.300	0.960
272.	Littleton Electric Light & Water Department (LELWD)	CENTENNIAL HYDRO (792)	0.400	0.000
273.	Littleton Electric Light & Water Department (LELWD)	METHUEN HYDRO (793)	0.120	0.000
274.	Littleton Electric Light & Water Department (LELWD)	MINNEWAWA (794)	0.000	0.000
275.	Littleton Electric Light & Water Department (LELWD)	RIVER MILL HYDRO (795)	0.080	0.000
276.	Northeast Utilities System Companies (NU-CLP)	GOODWIN DAM (796)	2.064	2.984
277.	Northeast Utilities System Companies (NU-CLP)	WYRE WYND (797)	1.800	0.000
278.	Northeast Utilities System Companies (NU-CLP)	COLEBROOK (798)	1.373	0.000
279.	Northeast Utilities System Companies (NU-CLP)	KINNEYTOWN A (799)	0.246	0.000
280.	Northeast Utilities System Companies (NU-CLP)	KINNEYTOWN B (800)	0.654	0.000
281.	Northeast Utilities System Companies (NU-CLP)	WILLIMANTIC 1 (801)	0.423	0.000
282.	Northeast Utilities System Companies (NU-CLP)	WILLIMANTIC 2 (802)	0.388	0.000
283.	Northeast Utilities System Companies (NU-CLP)	TOUTANT (803)	0.160	0.000
284.	Northeast Utilities System Companies (NU-CLP)	PUTNAM (804)	0.580	0.000
285.	Northeast Utilities System Companies (NU-CLP)	GLEN FALLS (805)	0.096	0.000
286.	Northeast Utilities System Companies (NU-CLP)	MECHANICSVILLE (806)	0.101	0.000
287.	Northeast Utilities System Companies (NU-CLP)	DAYVILLE POND (807)	0.061	0.000
288.	Northeast Utilities System Companies (NU)	ROCKY GLEN (808)	0.042	0.000
289.	Northeast Utilities System Companies (NU-CLP)	PINCHBECK (809)	0.009	0.000
290.	Northeast Utilities System Companies (NU-CLP)	QUINEBAUG (810)	0.980	0.029
291.	SELECT Energy Inc. (SEI-NGC)	BANTAM (811)	0.070	0.000
292.	Holyoke Gas & Electric Department (HGE)	BEEBE HOLBROOK (812)	0.500	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
293.	SELECT Energy Inc. (SEI-NGC)	TUNNEL (813)	1.530	0.000
294.	Vermont Electric Power Company (VELCO)	PATCH (814)	0.300	0.000
295.	Vermont Electric Power Company (VELCO)	CARVER FALLS (815)	1.480	0.000
296.	Vermont Electric Power Company (VELCO)	CAVENDISH (816)	1.180	0.000
297.	Vermont Electric Power Company (VELCO)	TAFTSVILLE (817)	0.330	0.000
298.	Vermont Electric Power Company (VELCO)	PIERCE MILLS (818)	0.200	0.000
299.	Vermont Electric Power Company (VELCO)	ARNOLD FALLS (819)	0.300	0.000
300.	Vermont Electric Power Company (VELCO)	PASSUMPSIC (820)	0.700	0.000
301.	Vermont Electric Power Company (VELCO)	GAGE (821)	0.760	0.000
302.	Vermont Electric Power Company (VELCO)	SMITH (822)	0.930	0.100
303.	Vermont Electric Power Company (VELCO)	EAST BARNET (823)	1.600	0.000
304.	Vermont Electric Power Company (VELCO)	BATH ELECTRIC (824)	0.400	0.100
305.	Vermont Electric Power Company (VELCO)	WEST CHARLESTON (825)	0.800	0.000
306.	Vermont Electric Power Company (VELCO)	TROY (826)	0.600	0.000
307.	Vermont Electric Power Company (VELCO)	SEARSBURG WIND (827)	0.480	0.000
308.	Vermont Electric Power Company (VELCO)	BARTON HYDRO (828)	1.300	0.000
309.	Vermont Electric Power Company (VELCO)	ENOSBURG 2 DIESEL (829)	0.700	0.000
310.	Vermont Electric Power Company (VELCO)	ENOSBURG HYDRO (830)	0.950	0.177
311.	Vermont Electric Power Company (VELCO)	VAIL & GREAT FALLS (831)	2.100	0.385
312.	Vermont Electric Power Company (VELCO)	CENTER RUTLAND (832)	0.350	0.000
313.	Vermont Electric Power Company (VELCO)	BARNET (833)	0.350	0.000
314.	Vermont Electric Power Company (VELCO)	COMPTU FALLS (834)	0.290	0.000
315.	Vermont Electric Power Company (VELCO)	DEWEY MILLS (835)	1.570	0.000
316.	Vermont Electric Power Company (VELCO)	EMERSON FALLS (836)	0.230	0.000
317.	Vermont Electric Power Company (VELCO)	KILLINGTON (837)	0.070	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
318.	Vermont Electric Power Company (VELCO)	KINGSBURY (838)	0.080	0.000
319.	Vermont Electric Power Company (VELCO)	LADD'S MILL (839)	0.170	0.000
320.	Vermont Electric Power Company (VELCO)	MARTINSVILLE (840)	0.080	0.000
321.	Vermont Electric Power Company (VELCO)	MORETOWN 8 (841)	0.360	0.000
322.	Vermont Electric Power Company (VELCO)	NANTANA MILL (842)	0.100	0.000
323.	Vermont Electric Power Company (VELCO)	NEWBURY (843)	0.220	0.000
324.	Vermont Electric Power Company (VELCO)	OTTAUQUECHEE (844)	1.480	0.000
325.	Vermont Electric Power Company (VELCO)	SLACK DAM (845)	0.210	0.000
326.	Vermont Electric Power Company (VELCO)	WINOOSKI 8 (846)	0.400	0.159
327.	Vermont Electric Power Company (VELCO)	WOODSIDE (847)	0.110	0.028
328.	Vermont Electric Power Company (VELCO)	WRIGHTSVILLE (848)	0.698	0.000
329.	Groton Electric Light Department (GELD)	CRESCENT DAM (849)	0.850	0.000
330.	Groton Electric Light Department (GELD)	GLENDALE HYDRO (850)	0.840	0.000
331.	Consolidated Edison Energy, Inc. (CEEI)	GARDNER FALLS (851)	3.700	0.467
332.	Holden Municipal Light Department (HMLD)	SOUTH BARRE HYDRO (852)	0.130	0.000
333.	Holden Municipal Light Department (HMLD)	WEBSTER HYDRO (853)	0.000	0.000
334.	Templeton Municipal Light Plant (TTMLP)	ORANGE HYDRO 1 (854)	0.150	0.000
335.	Templeton Municipal Light Plant (TTMLP)	ORANGE HYDRO 2 (855)	0.120	0.000
336.	Templeton Municipal Light Plant (TTMLP)	HUNT'S POND (856)	0.020	0.000
337.	West Boylston Municipal Lighting Plant (WBMLP)	OAKDALE HYDRO (857)	3.200	2.828
338.	Sterling Municipal Electric Light Department (SMED)	STERLING DIESELS (858)	0.330	0.000
339.	Holyoke Gas & Electric Department (HGE)	BOATLOCK (859)	2.900	0.000
340.	Northeast Utilities System Companies (NU-PSNH)	BRIAR HYDRO (860)	1.130	0.000
341.	Northeast Utilities System Companies (NU-PSNH)	CANAAN (861)	1.100	1.060
342.	Holyoke Gas & Electric Department (HGE)	CHEMICAL (862)	1.500	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
343.	Northeast Utilities System Companies (NU-PSNH)	CLEMENT DAM (863)	0.860	0.421
344.	Consolidated Edison Energy, Inc. (CEEI)	DWIGHT (864)	1.340	0.226
345.	Northeast Utilities System Companies (NU-PSNH)	ERROL (865)	2.510	1.753
346.	Northeast Utilities System Companies (NU-PSNH)	GREGGS (866)	0.000	0.000
347.	Consolidated Edison Energy, Inc. (CEEI)	INDIAN ORCHARD (867)	3.700	0.000
348.	Northeast Utilities System Companies (NU-PSNH)	MILTON MILLS HYDRO (868)	0.370	0.092
349.	Northeast Utilities System Companies (NU-PSNH)	MINE FALLS (869)	0.000	0.000
350.	Northeast Utilities System Companies (NU-PSNH)	PEMBROKE (870)	0.520	0.000
351.	Northeast Utilities System Companies (NU-PSNH)	PENNACOOK FALLS LOWER (871)	1.110	0.000
352.	Northeast Utilities System Companies (NU-PSNH)	PENNACOOK FALLS UPPER (872)	0.920	0.000
353.	Consolidated Edison Energy, Inc. (CEEI)	PUTTS BRIDGE (873)	3.750	0.000
354.	Consolidated Edison Energy, Inc. (CEEI)	RED BRIDGE (874)	0.380	0.000
355.	Northeast Utilities System Companies (NU-PSNH)	RIVER BEND (875)	0.660	0.232
356.	SELECT Energy Inc. (SEI-NGC)	ROBERTSVILLE (876)	0.320	0.000
357.	SELECT Energy Inc. (SEI-NGC)	SCOTLAND (877)	1.690	0.000
358.	Holyoke Gas & Electric Department (HGE)	SKINNER (878)	0.260	0.000
359.	SELECT Energy Inc. (SEI-NGC)	TAFTVILLE CT (879)	2.030	0.427
360.	United Illuminating Company, The (UI)	MCCALLUM ENTERPRISES (880)	0.278	0.000
361.	United Illuminating Company, The (UI)	SHELTON LANDFILL (881)	0.000	0.000
362.	Northeast Utilities System Companies (NU-PSNH)	FRANKLIN FALLS (882)	0.508	0.296
363.	Northeast Utilities System Companies (NU-PSNH)	SALMON FALLS HYDRO (883)	0.421	0.000
364.	Northeast Utilities System Companies (NU-PSNH)	SWANS FALLS (884)	0.125	0.000
365.	Northeast Utilities System Companies (NU-PSNH)	STEVENS MILL (885)	0.115	0.096
366.	Northeast Utilities System Companies (NU-PSNH)	COCHECO FALLS (886)	0.362	0.000
367.	Northeast Utilities System Companies (NU-PSNH)	CHINA MILLS DAM (887)	0.325	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
368.	Northeast Utilities System Companies (NU-PSNH)	NEWFOUND HYDRO (888)	0.786	0.000
369.	Northeast Utilities System Companies (NU-PSNH)	SUNAPEE HYDRO (889)	0.265	0.031
370.	Northeast Utilities System Companies (NU-PSNH)	NASHUA HYDRO (890)	0.568	0.000
371.	Northeast Utilities System Companies (NU-PSNH)	HILLSBORO MILLS (891)	0.249	0.000
372.	Northeast Utilities System Companies (NU-PSNH)	LAKEPORT DAM (892)	0.304	0.136
373.	Northeast Utilities System Companies (NU-PSNH)	WEST HOPKINTON HYDRO (893)	0.476	0.000
374.	Northeast Utilities System Companies (NU-PSNH)	LISBON HYDRO (894)	0.209	0.038
375.	Northeast Utilities System Companies (NU-PSNH)	LOWER ROBERTSON DAM (895)	0.433	0.000
376.	Northeast Utilities System Companies (NU-PSNH)	OLD NASH DAM (897)	0.064	0.000
377.	Northeast Utilities System Companies (NU-PSNH)	SUGAR RIVER HYDRO (898)	0.075	0.000
378.	Northeast Utilities System Companies (NU-PSNH)	GREAT FALLS UPPER (899)	0.006	0.000
379.	Northeast Utilities System Companies (NU-PSNH)	GREAT FALLS LOWER (900)	0.467	0.000
380.	Northeast Utilities System Companies (NU-PSNH)	WATERLOOM FALLS (901)	0.040	0.000
381.	Northeast Utilities System Companies (NU-PSNH)	HOSIERY MILL DAM (902)	0.435	0.000
382.	Northeast Utilities System Companies (NU-PSNH)	WYANDOTTE HYDRO (903)	0.032	0.000
383.	Northeast Utilities System Companies (NU-PSNH)	LOCHMERE DAM (904)	0.510	0.206
384.	Northeast Utilities System Companies (NU-PSNH)	ASHUELOT HYDRO (905)	0.425	0.000
385.	Northeast Utilities System Companies (NU-PSNH)	ROLLINSFORD HYDRO (906)	0.691	0.000
386.	Northeast Utilities System Companies (NU-PSNH)	BELL MILL/ELM ST. HYDRO (907)	0.058	0.000
387.	Northeast Utilities System Companies (NU-PSNH)	OTIS MILL HYDRO (908)	0.054	0.000
388.	Northeast Utilities System Companies (NU-PSNH)	STEELS POND HYDRO (909)	0.256	0.000
389.	Northeast Utilities System Companies (NU-PSNH)	CAMPTON DAM (910)	0.183	0.000
390.	Northeast Utilities System Companies (NU-PSNH)	KELLEYS FALLS (911)	0.231	0.000
391.	Northeast Utilities System Companies (NU-PSNH)	SUNNYBROOK HYDRO 1 (912)	0.007	0.000
392.	Northeast Utilities System Companies (NU-PSNH)	GOODRICH FALLS (913)	0.113	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
393.	Northeast Utilities System Companies (NU-PSNH)	CHAMBERLAIN FALLS (914)	0.049	0.000
394.	Northeast Utilities System Companies (NU-PSNH)	MONADNOCK PAPER MILLS (915)	0.015	0.000
395.	Northeast Utilities System Companies (NU-PSNH)	JAMES RIVER HYDRO (916)	0.113	1.568
396.	Northeast Utilities System Companies (NU-PSNH)	EXETER RIVER HYDRO (917)	0.003	0.000
397.	Northeast Utilities System Companies (NU-PSNH)	BEECH RIVER MILL (918)	0.010	0.000
398.	Northeast Utilities System Companies (NU-PSNH)	HOPKINTON HYDRO (919)	0.078	0.000
399.	Northeast Utilities System Companies (NU-PSNH)	PITTSFIELD MILL (920)	0.129	0.000
400.	Northeast Utilities System Companies (NU-PSNH)	HADLEY FALLS (921)	0.103	0.000
401.	Northeast Utilities System Companies (NU-PSNH)	NOONE FALLS (922)	0.077	0.000
402.	Northeast Utilities System Companies (NU-PSNH)	BOSTON FELT HYDRO (923)	0.056	0.000
403.	Northeast Utilities System Companies (NU-PSNH)	GOLDEN POND HYDRO (924)	0.051	0.000
404.	Northeast Utilities System Companies (NU-PSNH)	OTTER LANE HYDRO (925)	0.039	0.000
405.	Northeast Utilities System Companies (NU-PSNH)	PETERBOROUGH LOWER HYDRO (926)	0.111	0.000
406.	Northeast Utilities System Companies (NU-PSNH)	SALMON BROOK STATION 3 (928)	0.120	0.000
407.	Northeast Utilities System Companies (NU-PSNH)	FISKE MILL HYDRO (930)	0.172	0.000
408.	Northeast Utilities System Companies (NU-PSNH)	AVERY DAM (931)	0.163	0.162
409.	Northeast Utilities System Companies (NU-PSNH)	WATSON DAM (932)	0.130	0.000
410.	Northeast Utilities System Companies (NU-PSNH)	WESTON DAM (933)	0.292	0.035
411.	Northeast Utilities System Companies (NU-PSNH)	SUNNYBROOK HYDRO 2 (935)	0.020	0.003
412.	Northeast Utilities System Companies (NU-PSNH)	UNION VILLAGE DAM (939)	0.014	0.000
413.	Northeast Utilities System Companies (NU-PSNH)	PETERBOROUGH UPPER HYDRO (941)	0.114	0.000
414.	Northeast Utilities System Companies (NU-PSNH)	DUNBARTON ROAD LANDFILL (942)	0.581	0.851
415.	Northeast Utilities System Companies (NU-PSNH)	FOUR HILLS LANDFILL (943)	0.882	0.780
416.	National Grid USA (NGRID-MEC)	MERRIMAC PAPER - QF (946)	0.003	0.000
417.	National Grid USA (NGRID-MEC)	RIVERDALE MILLS - QF (947)	0.001	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
418.	National Grid USA (NGRID-MEC)	PEPPERELL PAPER - QF (948)	0.028	0.000
419.	National Grid USA (NGRID-MEC)	VALLEY HYDRO - QF (949)	0.205	0.000
420.	National Grid USA (NGRID-MEC)	LP ATHOL - QF (950)	0.030	0.000
421.	National Grid USA (NGRID-GSE)	BALTIC MILLS - QF (951)	0.104	0.000
422.	National Grid USA (NGRID-NEC)	PONTIAC ENERGY - QF (952)	0.089	0.240
423.	National Grid USA (NGRID-MEC)	ATTLEBORO LANDFILL - QF (953)	1.336	0.658
424.	National Grid USA (NGRID-MEC)	MM LOWELL LANDFILL - QF (954)	0.934	0.335
425.	National Grid USA (NGRID-MEC)	WARE COGEN - QF (956)	0.000	0.000
426.	Holyoke Gas & Electric Department (HGE)	HG&E HYDRO/CABOT 1-4 (957)	2.100	0.000
427.	Vermont Electric Power Company (VELCO)	BARTON 1-4 DIESELS (959)	0.889	0.000
428.	SELECT Energy Inc. (SEI)	PRINCETON WIND FARM (968)	0.060	0.003
429.	Holden Municipal Light Department (HMLD)	POWDER MILL HYDRO (969)	0.080	0.000
430.	SELECT Energy Inc. (SEI)	DUDLEY HYDRO (970)	0.000	0.000
431.	Northeast Utilities System Companies (NU-PSNH)	CONCORD 1 (973)	1.246	0.242
432.	Northeast Utilities System Companies (NU-CLP)	G FOX (977)	0.000	0.000
433.	Vermont Electric Power Company (VELCO)	NEW MILFORD (978)	3.014	2.031
434.	Calpine Energy Services, LP (CEN-DPA)	DIGHTON POWER 1 (1005)	143.150	147.000
435.	National Grid USA (NGRID-NEP)	BUNKER RD #1 DIESEL (1024)	0.000	0.000
436.	National Grid USA (NGRID-NEP)	BUNKER RD #2 DIESEL (1025)	0.000	0.000
437.	National Grid USA (NGRID-NEP)	BUNKER RD #3 DIESEL (1026)	0.000	0.000
438.	National Grid USA (NGRID-NEP)	BUNKER RD #4 DIESEL (1027)	0.000	0.000
439.	National Grid USA (NGRID-NEP)	BUNKER RD #12 GAS TURB (1028)	0.000	0.000
440.	National Grid USA (NGRID-NEP)	BUNKER RD #13 GAS TURB (1029)	0.000	0.000
441.	Mirant New England, LLC (MNE)	OAK BLUFFS (1030)	8.000	7.000
442.	Mirant New England, LLC (MNE)	WEST TISBURY (1031)	5.500	4.900

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
443.	Duke Energy North America LLC (DETM)	BRIDGEPORT ENERGY 1 (1032)	447.878	456.450
444.	Holyoke Gas & Electric Department (HGE)	RIVERSIDE 4-7 (1034)	2.900	0.000
445.	Holyoke Gas & Electric Department (HGE)	RIVERSIDE 8 (1035)	4.000	0.000
446.	Marblehead Municipal Light Department (MMLD)	COMMERCIAL ST 2 (1044)	1.000	0.859
447.	Marblehead Municipal Light Department (MMLD)	WILKINS ST #1 (1045)	2.500	2.525
448.	Marblehead Municipal Light Department (MMLD)	WILKINS ST #2 (1046)	2.500	2.525
449.	Vermont Electric Power Company (VELCO)	FAIRFAX LOAD (1047)	3.250	1.200
450.	NSTAR Companies (NSTAR-CES)	WARE HYDRO (1048)	1.250	0.000
451.	NSTAR Companies (NSTAR-CES)	COLLINS HYDRO (1049)	1.250	0.146
452.	NSTAR Companies (NSTAR-CES)	CHICOPEE HYDRO (1050)	2.170	0.307
453.	Taunton Municipal Lighting Plant (TMLP)	HAL-BFI (1051)	1.496	1.210
454.	Taunton Municipal Lighting Plant (TMLP)	EB1-BFI (1052)	3.181	2.690
455.	National Grid USA (NGRID-NEP)	BLACKSTONE HYDRO ASSOC (1054)	0.000	0.000
456.	National Grid USA (NGRID-NEP)	WOONSOCKET HYDRO (1055)	0.000	0.000
457.	National Grid USA (NGRID-NEP)	ROOSEVELT HYDRO (1056)	0.000	0.000
458.	National Grid USA (NGRID-NEP)	BLACKSTONE HYDRO TUPP LOAD (1057)	0.000	0.000
459.	PG&E Energy Trading - Power, L.P. Companies (PGET)	BARRE LANDFILL (1059)	0.964	0.691
460.	National Grid USA (NGRID-MEC)	GE LYNN EXCESS (1060)	2.401	0.000
461.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MASCOMA HYDRO (1061)	0.834	0.000
462.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MWRA COSGROVE (1062)	1.046	0.000
463.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	TENTH STREET (1064)	0.980	0.000
464.	Ipswich Municipal Light Department (IMLD)	IPSWICH #1 (1067)	1.250	1.070
465.	Ipswich Municipal Light Department (IMLD)	IPSWICH #2 (1068)	1.360	1.196
466.	Ipswich Municipal Light Department (IMLD)	IPSWICH #6 (1069)	1.140	1.064
467.	Ipswich Municipal Light Department (IMLD)	IPSWICH #7 (1070)	1.360	2.006

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
468.	Ipswich Municipal Light Department (IMLD)	IPSWICH #8 (1071)	1.140	0.988
469.	Ipswich Municipal Light Department (IMLD)	IPSWICH #9 (1072)	1.360	1.245
470.	Ipswich Municipal Light Department (IMLD)	IPSWICH #10 (1073)	1.250	1.123
471.	Ipswich Municipal Light Department (IMLD)	IPSWICH #11 (1074)	1.250	1.786
472.	Ipswich Municipal Light Department (IMLD)	IPSWICH #12 (1075)	1.250	1.159
473.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #1 (1076)	2.750	2.580
474.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #2 (1077)	2.750	2.580
475.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #3 (1078)	2.750	2.580
476.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL # 4 (1079)	2.750	2.580
477.	Shrewsbury Electric Light Plant (SELP)	SHREWSBURY DIESEL #5 (1080)	2.750	2.580
478.	Calpine Energy Services, LP (CEN)	ANDROSCOGGIN ENERGY CENTER (1083)	127.900	126.410
479.	El Paso Merchant Energy LP (EPME)	BERKSHIRE POWER (1086)	245.933	228.744
480.	Central Maine Power Company (CMP)	SOMERSET (1107)	9.700	5.740
481.	Central Maine Power Company (CMP)	CHAMPION (1108)	32.700	32.700
482.	Central Maine Power Company (CMP)	MMWAC (1109)	2.865	0.473
483.	Central Maine Power Company (CMP)	DIRIGO DOWELS (1112)	0.110	0.000
484.	Central Maine Power Company (CMP)	BRASSUA HYDRO (1113)	2.033	1.856
485.	SELECT Energy Inc. (SEI)	MADISON COMPOSITE (1114)	22.000	0.000
486.	SELECT Energy Inc. (SEI)	SEBASTICOOK COMPOSITE (1115)	3.486	0.000
487.	Central Maine Power Company (CMP)	LITTLE ANDROSCOGGIN COMPOSITE (1116)	1.419	0.000
488.	Central Maine Power Company (CMP)	GREAT WORKS COMPOSITE (1117)	0.000	0.000
489.	Central Maine Power Company (CMP)	RIDGEWOOD COMPOSITE (1118)	1.997	0.000
490.	Central Maine Power Company (CMP)	KENNEBAGO HYDRO (1119)	0.391	0.000
491.	Central Maine Power Company (CMP)	GOOSE RIVER 2 (1120)	0.000	0.000
492.	National Grid USA (NGRID-MEC)	CASCADE-DIAMOND-QF (1122)	0.000	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
493.	Ipswich Municipal Light Department (IMLD)	IPSWICH #3 & #4 (1124)	1.200	1.155
494.	Vermont Electric Power Company (VELCO)	CADYS FALLS (1165)	1.100	0.025
495.	Vermont Electric Power Company (VELCO)	MORRISVILLE PLANT #2 (1166)	1.430	0.000
496.	Vermont Electric Power Company (VELCO)	WOLCOTT HYDRO #1 (1167)	0.490	0.000
497.	Vermont Electric Power Company (VELCO)	H.K. SANDERS (1168)	1.410	1.904
498.	PG&E Energy Trading - Power, L.P. Companies (PGET)	CLARK UNIVERSITY (1183)	0.000	0.423
499.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1A (1185)	104.000	99.698
500.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1B (1186)	100.000	97.804
501.	Massachusetts Municipal Wholesale Electric Company (MMWEC)	STONY BROOK GT1C (1187)	104.000	100.298
502.	SEMPRA Energy Trading Corporation (SET-LCC)	LOWELL COGENERATION PLANT (1188)	25.000	27.000
503.	Northeast Utilities System Companies (NU-CLP)	CRRA HARTFORD LANDFILL (1209)	2.571	2.013
504.	PG&E Energy Trading - Power, L.P. Companies (PGET)	MILLENNIUM (1210)	339.128	215.136
505.	Duke Energy North America LLC (DETM)	MAINE INDEPENDENCE STATION (1216)	493.718	479.500
506.	Vermont Electric Power Company (VELCO)	ESSEX DIESELS (1221)	3.150	2.000
507.	Hingham Municipal Lighting Plant (HMLP)	RANDOLPH/BFG ELECTRIC FACILITY (1224)	2.065	1.223
508.	Templeton Municipal Light Plant (TTMLP)	TANNERY DAM (1225)	0.200	0.000
509.	Calpine Energy Services, LP (CEN-TPA)	TIVERTON POWER (1226)	256.919	233.958
510.	Calpine Energy Services, LP (CEN-RPA)	RUMFORD POWER (1255)	244.940	219.040
511.	Morgan Stanley Capital Group, Inc. (MSCG)	BHE SMALL HYDRO COMPOSITE (1258)	2.087	0.000
512.	Constellation NewEnergy, Inc. (CNE)	FORSTER STRONG (1259)	0.110	0.622
513.	PPL EnergyPlus, LLC (PPLEP)	MARSH POWER (1266)	0.150	0.000
514.	PPL EnergyPlus, LLC (PPLEP)	SPARHAWK (1267)	0.175	0.000
515.	PPL EnergyPlus, LLC (PPLEP)	SYSKO STONY BROOK (1270)	0.025	0.008
516.	PPL EnergyPlus, LLC (PPLEP)	SYSKO WIGHT BROOK (1271)	0.025	0.000
517.	Northeast Utilities System Companies (NU-PSNH)	GARLAND MILL U5 (1272)	0.004	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
518.	PPL EnergyPlus, LLC (PPLEP)	KENNEBEC WATER U5 (1273)	0.410	0.000
519.	PPL EnergyPlus, LLC (PPLEP)	LEWISTON U5 (1283)	0.640	0.402
520.	PPL EnergyPlus, LLC (PPLEP)	ABBOTT'S MILL U5 (1285)	0.025	0.000
521.	ANP Funding I, LLC (ANP)	ANP BLACKSTONE 1 (1286)	230.306	206.604
522.	ANP Funding I, LLC (ANP)	ANP BLACKSTONE 2 (1287)	222.314	208.872
523.	HQ Energy Service (US) Inc. (HQE)	BUCKSPORT ENERGY (1288)	164.757	138.720
524.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	SNEW #1 (1290)	0.000	0.000
525.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	SNEW #2 & 4 (1291)	1.940	0.000
526.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	SNEW #3 & 5 (1292)	2.006	0.000
527.	Connecticut Municipal Electric Energy Cooperative (CMEEC)	SNEW #6 (1293)	0.984	0.000
528.	National Grid USA (NGRID-NEP)	BUNKER ROAD #10 DIESEL LOAD U5 (1300)	0.000	0.000
529.	National Grid USA (NGRID-NEP)	BUNKER ROAD #11 DIESEL LOAD U5 (1301)	0.000	0.000
530.	TransCanada Power Marketing Ltd. (TCPM)	TCPMCMPAGF GEN1 U5 (1302)	0.000	3.016
531.	PG&E Energy Trading - Power, L.P. Companies (PGET)	LAKE ROAD 1 (1342)	222.795	225.504
532.	PG&E Energy Trading - Power, L.P. Companies (PGET)	LAKE ROAD 2 (1343)	231.249	230.040
533.	PG&E Energy Trading - Power, L.P. Companies (PGET)	LAKE ROAD 3 (1344)	236.870	233.280
534.	Calpine Energy Services, LP (CEN)	WESTBROOK (1345)	511.556	497.000
535.	Energy Atlantic (EA)	ROCKY GORGE (1368)	0.362	0.000
536.	PPL EnergyPlus, LLC (PPLEP)	GILMAN STREAM (1369)	0.055	0.000
537.	PPL EnergyPlus, LLC (PPLEP)	WALLINGFORD 1 (1376)	44.496	39.830
538.	PPL EnergyPlus, LLC (PPLEP)	WALLINGFORD 2 (1377)	41.378	43.430
539.	PPL EnergyPlus, LLC (PPLEP)	WALLINGFORD 3 (1378)	45.613	41.930
540.	PPL EnergyPlus, LLC (PPLEP)	WALLINGFORD 4 (1379)	42.177	42.670
541.	PPL EnergyPlus, LLC (PPLEP)	WALLINGFORD 5 (1380)	41.024	43.620
542.	El Paso Merchant Energy LP (EPME)	MILFORD POWER 1 (1385)	0.000	30.672

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
543.	ANP Funding I, LLC (ANP-ANP-BE)	ANP BELLINGHAM 1 (1412)	221.616	203.939
544.	ANP Funding I, LLC (ANP-ANP-BE)	ANP BELLINGHAM 2 (1415)	0.000	4.100
545.	Taunton Municipal Lighting Plant (TMLP)	FALL RIVER (1432)	5.200	0.004
546.	National Grid USA (NGRID-MEC)	SOUTHBRIDGE P&T QF (1495)	0.000	1.557
547.	Constellation NewEnergy, Inc. (CNE)	GRANBY SANITARY LANDFILL QF U5 (1572)	0.000	0.229
548.	Consolidated Edison Energy, Inc. (CEEI)	NEWINGTON ENERGY (1649)	0.000	0.000
549.	Hull Municipal Lighting Plant (HULL)	HULL WIND TURBINE (1656)	0.165	0.000
550.	Mirant New England, LLC (MNE-MAE)	KENDALL CT (1672)	0.000	0.000
551.	PPL EnergyPlus, LLC (PPLEP)	SYSKO GARDNER BROOK (1678)	-0.034	0.000
552.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD GT 1 (1693)	41.800	43.949
553.	Consolidated Edison Energy, Inc. (CEEI)	WEST SPRINGFIELD GT 2 (1694)	43.800	43.675
554.	Vermont Electric Power Company (VELCO)	MIDDLEBURY LOWER (1720)	1.810	0.000
555.	Mirant New England, LLC (MNE)	KENDALL STEAM (2277)	60.000	0.000
		Total	27,143.314	22,416.429

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2002Utility Code: 13434
Utility Name: ISO New England Inc.**Part II - Schedule 2. Control Area Monthly Capabilities at Time of Monthly Peak Demand**

The peak demand and other terms used in this schedule are defined in the attached instructions for Schedule 2, pages 9, 10 and 11. Please first read the instructions, then complete this schedule. The value in column (c) for the month of the annual peak demand should equal the total in column (d) in Schedule 1. Any difference should be explained in a note.

Line No. (a)	Month (b)	Net Capability at the Time of the monthly Peak Demand, Based on Control Area Net Energy For Load (NEL)							
		Net Capability from Plants Reported on Schedule II					External to the Control Area		Total Capability (g+h+i) (MW) (j)
		Available Capability (MW) (c)	Unavailable Capability Due to:			Total (c+d+e+f) (MW) (g)	Net Unit or Firm Capability		
			Planned Outage and Derating (MW) (d)*	Unplanned Outage and Derating (MW) (e)	Other Outage and Derating* (MW) (f)*		(MW)		
							Available (MW) (h)	Not Available (MW) (i)	
1.	Jan	27,986	-700	-4,170	-3,086	20,030	1,538	0	21,568
2.	Feb	28,378	-1,000	-2,878	-4,141	20,359	892	0	21,251
3.	Mar	28,411	-4,500	-6,252	-3,141	14,518	1,698	0	16,216
4.	Apr	28,274	-3,300	-6,853	-6,853	11,268	1,526	0	12,794
5.	May	28,608	-2,400	-4,418	-4,418	17,372	1,930	0	19,302
6.	Jun	27,404	-200	-2,866	-18	24,320	1,683	0	26,003
7.	Jul	27,100	-100	-1,985	0	25,015	2,458	0	27,473
8.	Aug	27,143	-400	-2,551	0	24,192	2,134	0	26,326
9.	Sep	26,995	-1,400	-4,449	-73	21,073	2,969	0	24,042
10.	Oct	29,355	-4,400	-7,420	-1,060	16,475	2,041	0	18,516
11.	Nov	30,224	-1,300	-4,062	-3,636	21,226	24	0	21,250
12.	Dec	30,360	-600	-4,764	-1,901	23,095	587	0	23,682

Federal Energy Regulatory Commission FERC Form No. 714 (2000)					Annual Electric Control and Planning Area Report For the Year Ending December 31, 2002			Utility Code: 13434 Utility Name: ISO New England		
Part II - Schedule 3. Control Area Net Energy for Load and Peak Demand Sources by Month										
<p>Enter the monthly "Net Energy for Load" which is the amount of energy that the control area requires internally including control area losses. The total in column (d) should equal the difference in the totals for columns (e) and (f) on Schedule 5. The value in column (f) for the month of the annual peak demand should equal the total in column (e) in Schedule 1.</p> <p>Any differences must be explained in a note. For detailed instructions and definitions, please refer to attached Schedule 3 instructions on pages 11 and 12.</p>										
Line No.	Month	Control Area Net Generation (MWh)	Net Actual Interchange (MWh)	Net Energy for Load (MWh) (c+d)	Control Area Load Sources at Time of Control Area Monthly Peak Demand, Based on Net Energy For Load (NEL)					Monthly Minimum Demand (MW)
					Output of Generating Plants (MW)	Unit or Firm Purchases (MW)	Unit or Firm Sales (MW)	Net Non-Firm & Inadvertent (MW)	Monthly Peak Demand (MW) (f+g-h+i) (j)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)*	(h)*	(i)*	(j)	(k)
1.	Jan	10,071,750	937,540	11,009,290	17,787	N/A	N/A	1,454	19,241	10,212
2.	Feb	8,779,890	1,005,414	9,785,304	18,191	N/A	N/A	1,070	19,260	9,995
3.	Mar	9,393,005	938,228	10,331,230	16,967	N/A	N/A	1,360	18,327	9,076
4.	Apr	8,574,784	982,584	9,557,368	17,413	N/A	N/A	1,037	18,450	8,790
5.	May	8,885,550	883,306	9,768,856	16,292	N/A	N/A	1,995	18,287	8,748
6.	Jun	9,320,412	997,016	10,317,430	21,750	N/A	N/A	1,203	22,953	8,869
7.	Jul	10,842,530	1,288,975	12,131,500	22,307	N/A	N/A	2,474	24,780	9,869
8.	Aug	10,891,480	1,453,807	12,345,290	22,416	N/A	N/A	2,932	25,348	9,534
9.	Sep	9,641,141	737,449	10,378,590	19,726	N/A	N/A	2,645	22,370	9,007
10.	Oct	9,772,346	485,344	10,257,690	17,023	N/A	N/A	2,351	19,373	9,127
11.	Nov	10,155,170	35,574	10,190,740	19,063	N/A	N/A	(300)	18,763	9,395
12.	Dec	11,310,590	71,257	11,381,850	20,459	N/A	N/A	391	20,850	10,302
13.	Total	117,638,648	9,816,494	127,455,138						

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Part II - Schedule 4. Adjacent Control Area Interconnections

Identify on this schedule: each adjacent control area with which the respondent control area is interconnected in column (b), all the interconnection line or bus names with the adjacent control area in column (c), and the line or bus voltage in column (d). See Schedule 4 Instructions on page 12.

Line No.	Name of Adjacent Control Area	Control Area Interconnection Line or Bus Names	Line or Bus Voltage (kV)
(a)	(b)	(c)	(d)
1.	New York	393 Line	345 kV
2.	New York	398 Line	345 kV
3.	New York	690 Line	69 kV
4.	New York	K37 Line	115 kV
5.	New York	K6 Line	115 kV
6.	New York	PV20 Line	115 kV
7.	New York	1385 Line	138 kV
8.	New York	E205W Line	230 kV
9.	New Brunswick	396 Line	345 kV
10.	Hydro-Quebec	K21-6 Line	115 kV
11.	Hydro-Quebec	451/452 Line	± 450 kVDC
12.	Hydro-Quebec	3512/3521	± 450 kVDC

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Part II - Schedule 5. Control Area Scheduled and Actual Interchange

Identify on this schedule: each control area with which the respondent control area has actual or scheduled interchange of energy, in column (b); the total annual megawatt hours (MWh) of the scheduled interchange that were received by the respondent control area through all intersection points with each control area, in column (c); the MWh of scheduled interchange delivered to each control area, in column (d); the MWh of total annual actual interchange received and delivered with each adjacent control area, in column (e) and (f). Provide totals for columns (c), (d), (e), and (f). The difference in the totals for columns (e) and (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a note. See Schedule 5 Instructions on Pages 12 and 13.

Line No.	Name of Control Area	Scheduled Interchange Between Control Areas (MWh)		Actual Interchange Between Adjacent Control Areas (MWh)	
		Received (c)*	Delivered (d)*	Received (e)	Delivered (f)
1.	New York	N/A	N/A	(1,970,844)	2,376,394
2.	New Brunswick	N/A	N/A	(2,888,952)	6,295
3.	Hydro-Quebec	N/A	N/A	(7,558,440)	219,054
4.					
5.					
6.					
7.					
8.					
9.					
	Total			(12,418,236)	2,601,743

Part II - Schedule 6. Control Area System Lambda Data*

Submit on a 3.5 inch diskette formatted for the DOS operating system the following data file in ASCII format: the control area's system lambda for each hour of the year starting with 1 a.m., January 1, 2002. Identify clearly the time zone in which this time series is made. The file should have 8760 records (8784 for leap years). Each record is to contain the system lambda value at the clock hour in dollars per megawatthour (mills per kilowatthour) or an NA for those hours when system lambda was not calculated.

Control Area Hourly System Lambda. For control areas where demand following is primarily performed by thermal generating units, the system lambda is derived from the economic dispatch function associated with automatic generation control performed at the controlling utility or pool control center. Excluding transmission losses, the fuel cost (\$/hr) for a set of on-line and loaded thermal generating units (steam and gas turbines) is minimum when each unit is loaded and operating at the same incremental fuel cost (\$/MWh) with the sum of the unit loadings (MW) equal to the system demand plus the net of interchange with other control areas. This single incremental cost of energy is the system lambda. System lambdas are likely recalculated many times in one clock hour. However, the indicated system lambda occurring on each clock hour would be sufficient for reporting purposes.

Note: File name is 2002_NEPOOL_ECP.TXT
and is attached as a separate spreadsheet for your convenience

Provide, as a note in Part IV, an explanation describing the reason for the unavailability of system lambda information and a definite plan for reporting the information with a target date. The Commission expects that all Energy Management Systems, with proper instructions, can record the system lambda being used for economic dispatch of the control area's thermal units.

Respondents should be able to report system lambda, along with the other information reported on a control area basis, that describe the operation of such areas from information that should be readily available. The Commission is not requesting Respondents to develop incremental or marginal cost (either short or long term) according to any formula. Nor is the Commission requesting avoided cost rates that, pursuant to PURPA 210, electric utilities file with state commissions or otherwise make available for prospective qualified facilities.

Description of Economic Dispatch. Also, provide in writing a detailed description of how Respondent calculates system lambda. For those systems that do not use an economic dispatch algorithm and do not have a system lambda, provide in writing a detailed description of how control area resources are efficiently dispatched.

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Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No.	Electric Utility Name	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1	AES GRANITE RIDGE/AES Londonberry	0.000	2.690
2	ANP-BELLINGHAM 2/ANP Funding I, LLC	0.000	1.080
3	ANP-BLKSTONE 2/ANP Funding I, LLC	0.000	2.160
4	Bangor Hydro-Electric Company	285.570	274.020
5	Boston Edison Company	3,513.940	2,893.430
6	Braintree Electric Light Company	88.000	69.470
7	Chicopee Municipal Lighting Plant	94.010	85.190
8	Connecticut Light And Power Company, The	5,114.810	4,342.100
9	Connecticut Municipal Electric Energy Cooperative	362.630	322.320
10	Central Maine Power Company	1,612.830	1,587.070
11	Commonwealth Electric Service Company	1,248.040	1,009.020
12	National Grid USA	948.280	717.360
13	Fitchburg Gas and Electric Light Company	97.690	90.010
14	Holyoke Gas & Electric Department	66.030	52.250
15	Hudson Light & Power Department	69.400	57.900
16	Hull Municipal Lighting Plant	10.470	10.940
17	Holyoke Water Power Co.	13.140	10.180
18	Ipswich Municipal Light Department	22.860	18.290
19	LAKE ROAD 1/PG & E Energy Trading L.P.	0.000	1.300
20	LAKE ROAD 2/PG & E Energy Trading L.P.	0.000	0.970
21	LAKE ROAD 3/PG & E Energy Trading L.P.	0.000	0.970
22	Marblehead Municipal Light Department	24.050	22.530
23	MYSTIC 8/Exelon New England Holdings	1.800	2.600

<p style="text-align: center;">Annual Electric Control and Planning Area Report</p> <p style="text-align: center;">For the Year Ending December 31, 2002</p>	<p>Utility Code: 13434 Utility Name: ISO New England</p>
<p>Federal Energy Regulatory Commission FERC Form No. 714 (2000)</p>	

Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
24	National Grid USA	6,233.340	5,157.170
25	NEWINGTON/Public Service Company of New Hampshire	0.000	0.060
26	NEWINGTON ENERGY/Consolidated Edison Energy, Inc.	0.700	0.000
27	New Hampshire Electric Cooperative, Inc./Central Vermont Pubic Service Corporation	2.63	3.40
28	New Hampshire Electric Cooperative, Inc./Green Mountain Power Corporation	0.34	0.53
29	New Hampshire Electric Cooperative, Inc./National Grid USA	1.08	1.54
30	New Hampshire Electric Cooperative, Inc./Public Service Company of New Hampshire	116.10	138.57
31	Peabody Municipal Light Plant	117.00	86.50
32	PILGRIM/Entergy Nuclear Generation Co.	0.50	0.29
33	Princeton, Town Of	2.71	3.94
34	Public Service Company of New Hampshire	1,577.60	1,364.31
35	Shrewsbury Electric Light Plant	60.20	55.51
36	Sterling Municipal Electric Light Department	10.37	9.61
37	Taunton Municipal Lighting Plant	150.13	117.16
38	United Illuminating Company, The	1,300.20	963.74
39	UNITIL Corporation Participant Companies	258.78	215.63
40	Vermont Electric Power Company	984.95	986.55
41	Western Massachusetts Electric Company	901.23	811.37
42	West Boylston Municipal Lighting Plant	56.89	45.06
Total		25,348.30	21,534.79

Part III - Schedule 2.
Planning Area Hourly Demand and Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Hourly demand data has been supplied in EEI format in the file 2002_NEPOOL_Hourly_Load_Load.txt

The file **LoadForecast2003-2012.txt** contains the NEPOOL area's forecast summer and winter peak demand and annual net energy for load for the next ten years.

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**Part IV
Notes**

Indicate a note by placing an asterisk (*) next to the entry on Schedules 1 through 6 of Part II and Schedules 1 and 2 of Part III, and then provide the note below.
For each note, enter the page number in Column (a), the line number in Column (b), the column letter in Column (c), and the Note in Column (d).
Use more than one line if needed.

Part/Schedule (Page) (a)	Line No. (b)	Column Letter (c)	Notes (d)
Part II Schedule 2	1 - 12	(d)	Rounded weekly numbers were used for the Planned Maintenance values in (d).
Part II Schedule 2	1 - 12	(f)	Generation unavailable due to start time, etc.
Part II Schedule 3	1 - 12	(g), (h), (i)	Items (g), (h) and (i) in Part II, Schedule 3 are not available individually. A net Interchange number that represents has been supplied in their place in column (i).
Part II Schedule 5	Totals	(c) (d)	The scheduled interchange information is unavailable at this time.
Part II Schedule 6	1 - 8784		Energy Clearing Price is used.