

**Annual Electric Control and Planning Area Report**  
**For the Year Ending December 31, 2001**

Utility Code: 40233  
Utility Name: Sam Rayburn G&T Elect. Coop., Inc.

**Schedule I. Identification and Certification**

**1. Respondent Identification:**

**Code:** 40233      **Name:** Sam Rayburn G&T Electric Coop., Inc.

**2. Respondent Type: (Please check appropriate box and fill in name)**

☐ **Part I: Control Area (Complete Parts I, II and IV)**

**Control Area Name:** Entergy

☒ **Part II: Planning Area (Complete Parts I, III, and IV)**

**Planning Area Name:** Sam Rayburn G&T Electric Coop., Inc.

**3. Respondent Mailing Address:**

Sam Rayburn G&T Electric Coop., Inc.  
PO Box 631623  
2905 Westward Drive (75961)  
Nacogdoches, Tx 75963

**4. Contact Person:**

**Name:** John Hutts, GDS Associates, Inc.

**Title:** Senior Project Manager

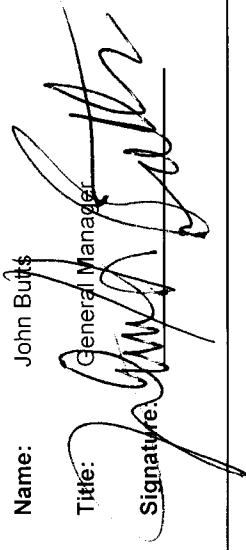
**Telephone:** (770) 425-8100

**Ext.** 112

**5. Certifying Official:**

**Name:** John Buft

**Title:** General Manager

**Signature:** 

**Date:** 9/10/2002

**Return Completed Form to:** Federal Energy Regulatory Commission

Form No. 714

Room 8B-06

888 First Street, N.E.

Washington, D.C. 20426

Federal Energy Regulatory Commission Form FERC-714 (1998)		Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001		Utility Code: 40233 Utility Name: Sam Rayburn G&T Elect. Coop., Inc.	
<b>Part III - Schedule 1. Electric Utilities That Compose the Planning Area</b> (Use continuation sheets if needed)					
Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.					
Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)			
		Summer (c)	Winter (d)		
1.	Houston County Electric Cooperative, Inc. (Member of Sam Rayburn G&T Electric Cooperative, Inc.)	11	11		
2.	Sam Houston Electric Cooperative, Inc. (Member of Sam Rayburn G&T Electric Cooperative, Inc.)	223	248		
3.	Jasper-Newton Electric Cooperative, Inc. (Member of Sam Rayburn G&T Electric Cooperative, Inc.)	82	95		
4.	Sam Rayburn G&T	316	354		
5.					
6.					
7.					
8.					
9.					
10.					
11.					

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Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load									
Line No. (a)	Summer Peak Demand Based on Net Energy for Load			Winter Peak Demand Based on Net Energy for Load			Annual		
	Year: (b)	Month (c)	Peak (MW) (d)	Winter Period: (e)	Month (f)	Peak (MW) (g)	Net Energy For Load* Megawatthours (h)		
Actual									
1.	2001	August	316	2001	January	354	1,519,284		
Forecast									
2.	2002	July	347	2001-2002	January	348	1,612,492		
3.	2003	July	354	2002-2003	January	356	1,650,823		
4.	2004	July	362	2003-2004	January	363	1,688,522		
5.	2005	July	369	2004-2005	January	370	1,724,913		
6.	2006	July	376	2005-2006	January	377	1,760,125		
7.	2007	July	382	2006-2007	January	384	1,796,079		
8.	2008	July	390	2007-2008	January	391	1,833,860		
9.	2009	July	397	2008-2009	January	399	1,872,278		
10.	2010	July	405	2009-2010	January	406	1,911,269		
11.	2011	July	412	2010-2011	January	414	1,950,958		

