

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001
FERC FORM NO. 714

Utility Code: 13434
Utility Name: ISO New England Inc.

This report is mandatory under the Federal Power Act, and is a regulatory support requirement as provided by 18 C.F.R. §141.51. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. Information reported on the FERC Form No. 714 is not considered confidential. Questions concerning this report will be answered by: Ms. Meesha M. Bond (202) 208-1414 or form714@ferc.fed.us.

This form consists of: Part I, Identification and Certification; Part II, comprising Schedules 1 through 6; Part III, comprising Schedules 1 and 2; and Part IV, Notes. All respondents are to complete Parts I and IV. Part II is to be completed by each electric utility or group of electric utilities which operates a control area. Part III is to be completed by each electric utility or group of electric utilities which constitute a planning area and has an annual peak demand that is greater than 200 MW. An electric utility is a corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States for the generation, transmission, distribution, or sale of electric energy primarily for use by the public.

Public reporting burden for this collection of information is estimated to average 50 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, N.E., Washington, DC 20426; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

List of Schedules

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Part II: Control Area Information

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- Schedule 2: Control Area Monthly Capabilities at Time of Monthly Peak Demand**
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- Schedule 4: Adjacent Control Area Interconnections**
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**Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001**

Part I - Schedule I. Identification and Certification

1. Respondent Identification:

Code: 13434 Name: ISO New England Inc.

2. Respondent Type: (Please check appropriate box and fill in name)

[☒] Part I: Control Area (Complete Parts I, II and IV)

Control Area Name:

[☒] Part II: Planning Area (Complete Parts I, III and IV)

Planning Area Name:

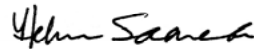
3. Respondent Mailing Address
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01089

4. Contact Person:

Name: Kathy Condon
Title: Senior Engineering Assistant
(413) 535-4134
kcondon@ISO-NE.com

5. Certifying Official:

Name: Helve Saarela
Title: Engineer, Power Supply & Reliability
System Planning

Signature:  05/31/2002

Return Completed Form to: Federal Energy Regulatory Commission
Room 53-09
888 First St., N.E.
Washington, DC 20426

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Part II - Schedule 1. Generating Plants Included in Reporting Control Area
(Use continuation sheets if needed)

Under the name of its operating electric utility, list all generating plants (1) within the respondent's control area which are controlled, metered or for which the required information is otherwise available to control area operators and (2) dynamically scheduled plants or units outside the control area. Specifically identify dynamically scheduled plants. Report only plant totals with generators in an operating or standby status. Provide totals for columns (d) and (e) as a last line. The total in column (d) should equal the value in column (c) on Schedule 2 for the month of the annual peak demand. The total in column (e) should equal the value in column (f) on Schedule 3 for the month of the annual peak demand. Any differences must be explained in a note. For specific guidelines, please refer to the attached Schedule 1 Instructions on pages 14 and 15.

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
1.	ANP Marketing Company	ANP BLACKSTONE 1	209.050	198.936
2.	ANP Marketing Company	ANP BLACKSTONE 2	214.700	31.536
3.	ANP Marketing Company	MILFORD POWER	149.000	138.326
4.	Bangor Hydro-Electric Company	BAR HARBOR DIESELS 1-4	7.900	7.600
5.	Bangor Hydro-Electric Company	EASTPORT DIESELS 1-3	3.000	2.000
6.	Bangor Hydro-Electric Company	GREAT NORTHERN	20.450	13.917
7.	Bangor Hydro-Electric Company	MEDWAY DIESELS 1-4	7.950	5.900
8.	Bangor Hydro-Electric Company	PERC-ORRINGTON 1	20.851	8.875
9.	Bangor Hydro-Electric Company	WORCESTER ENERGY	12.475	0.000
10.	Bangor Hydro-Electric Company	BANGOR HYDRO ELECTRIC UNM LOAD	Load Only	0.003
11.	Braintree Electric Light Company	POTTER 2 CC	78.055	75.120
12.	Braintree Electric Light Company	POTTER DIESEL 1	2.250	2.050
13.	Calpine Energy Services, LP	ANDROSCOGGIN ENERGY CENTER	138.783	126.720
14.	Calpine Energy Services, LP	DIGHTON POWER 1	143.482	147.700
15.	Calpine Energy Services, LP	RUMFORD POWER	244.940	243.240
16.	Calpine Energy Services, LP	TIVERTON POWER	248.957	229.929
17.	Calpine Energy Services, LP	WESTBROOK	516.347	493.600

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
18.	Central Maine Power Company	AZISCOHOS HYDRO	6.810	5.924
19.	Central Maine Power Company	BRASSUA HYDRO	1.675	1.084
20.	Central Maine Power Company	CHAMPION	32.700	32.700
21.	Central Maine Power Company	DIRIGO DOWELS	0.017	0.082
22.	Central Maine Power Company	GOOSE RIVER 2	0.000	
23.	Central Maine Power Company	GREAT WORKS COMPOSITE	0.000	0.000
24.	Central Maine Power Company	KENNEBAGO HYDRO	0.316	0.000
25.	Central Maine Power Company	LITTLE ANDROSCOGGIN COMPOSITE	1.383	0.003
26.	Central Maine Power Company	MEAD	75.000	75.000
27.	Central Maine Power Company	MERC	19.165	14.923
28.	Central Maine Power Company	MILLER HYDRO	7.190	4.802
29.	Central Maine Power Company	MMWAC	2.984	1.722
30.	Central Maine Power Company	PEJEPSCOT	9.920	4.056
31.	Central Maine Power Company	RIDGEWOOD COMPOSITE	2.129	0.000
32.	Central Maine Power Company	SEBASTICOOK COMPOSITE	4.405	0.098
33.	Central Maine Power Company	SOMERSET	105.990	101.360
34.	Central Maine Power Company	UNITED AMERICAN HYDRO	15.700	5.340
35.	Chicopee Municipal Lighting Plant	APLP-BFI	1.800	0.390
36.	Chicopee Municipal Lighting Plant	FRONT STREET DIESELS 1-3	7.740	8.360
37.	Connecticut Energy Cooperative, Inc.	DAYVILLE POND	0.061	0.000
38.	Connecticut Energy Cooperative, Inc.	DUNBARTON ROAD LANDFILL	0.581	0.487
39.	Connecticut Energy Cooperative, Inc.	PAWTUCKET HYDRO 2	0.330	0.000
40.	Connecticut Energy Cooperative, Inc.	PINETREE POWER	16.620	16.116
41.	Connecticut Energy Cooperative, Inc.	WYRE WYND	1.800	0.079

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(a)	(b)	(c)	(d)	(e)
42.	Connecticut Municipal Electric Energy Cooperative	GREENVILLE DAM	0.950	0.000
43.	Connecticut Municipal Electric Energy Cooperative	NORWICH JET	15.255	4.864
44.	Connecticut Municipal Electric Energy Cooperative	SNEW #1	3.995	0.000
45.	Connecticut Municipal Electric Energy Cooperative	SNEW #2 & 4	4.737	0.887
46.	Connecticut Municipal Electric Energy Cooperative	SNEW #3 & 5	5.100	1.211
47.	Connecticut Municipal Electric Energy Cooperative	SNEW #6	1.050	0.078
48.	Connecticut Municipal Electric Energy Cooperative	TENTH STREET	0.760	0.000
49.	Connecticut Municipal Electric Energy Cooperative	CMEEC UNM LOAD	Load Only	0.001
50.	Consolidated Edison Energy, Inc.	DOREEN	16.600	7.958
51.	Consolidated Edison Energy, Inc.	DWIGHT	1.090	0.000
52.	Consolidated Edison Energy, Inc.	GARDNER FALLS	3.700	0.000
53.	Consolidated Edison Energy, Inc.	INDIAN ORCHARD	3.700	0.000
54.	Consolidated Edison Energy, Inc.	PUTTS BRIDGE	3.460	0.000
55.	Consolidated Edison Energy, Inc.	RED BRIDGE	0.340	0.000
56.	Consolidated Edison Energy, Inc.	WEST SPRINGFIELD 1	0.000	0.000
57.	Consolidated Edison Energy, Inc.	WEST SPRINGFIELD 10	17.588	14.172
58.	Consolidated Edison Energy, Inc.	WEST SPRINGFIELD 2	0.000	0.000
59.	Consolidated Edison Energy, Inc.	WEST SPRINGFIELD 3	107.000	0.000
60.	Consolidated Edison Energy, Inc.	WOODLAND ROAD	16.600	0.000
61.	Constellation Power Source, Inc.	AEI LIVERMORE	34.735	0.000
62.	Constellation Power Source, Inc.	STRATTON	45.024	43.330
63.	Duke Energy North America LLC	BRIDGEPORT ENERGY 1	447.878	445.950
64.	Duke Energy North America LLC	GREATER PORTLAND RESOURCE RECOVERY	13.398	11.475
65.	Duke Energy North America LLC	MAINE INDEPENDENCE STATION	493.718	479.630

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(a)	(b)	(c)	(d)	(e)
66.	El Paso Merchant Energy LP	AETNA CAPITOL DISTRICT	41.720	45.428
67.	El Paso Merchant Energy LP	BERKSHIRE POWER	246.024	222.156
68.	Engage Energy America LLC	S.D. WARREN-WESTBROOK	39.779	37.850
69.	Enron Power Marketing, Inc.	FORSTER STRONG	0.110	0.121
70.	Entergy Nuclear Generation Company	PILGRIM	666.678	665.556
71.	Fitchburg Gas and Electric Light Company	FITCHBURG UNM LOAD	Load Only	0.003
72.	FPL Energy, Inc.	BAR MILLS	4.000	0.562
73.	FPL Energy, Inc.	BONNY EAGLE/W. BUXTON	17.500	1.831
74.	FPL Energy, Inc.	BRUNSWICK	20.200	3.462
75.	FPL Energy, Inc.	CAPE GT 4	13.203	9.770
76.	FPL Energy, Inc.	CAPE GT 5	16.310	0.000
77.	FPL Energy, Inc.	CATARACT EAST	8.900	1.996
78.	FPL Energy, Inc.	FT HALIFAX	1.800	0.000
79.	FPL Energy, Inc.	GULF ISLAND COMPOSITE	32.970	31.626
80.	FPL Energy, Inc.	HARRIS 1	16.790	15.812
81.	FPL Energy, Inc.	HARRIS 2	34.948	25.592
82.	FPL Energy, Inc.	HARRIS 3	34.210	28.068
83.	FPL Energy, Inc.	HARRIS 4	1.436	1.387
84.	FPL Energy, Inc.	HIRAM	11.600	1.204
85.	FPL Energy, Inc.	KEZAR LEDGEMERE COMPOSITE	0.460	0.000
86.	FPL Energy, Inc.	LEWISTON CANAL COMPOSITE	0.000	0.000
87.	FPL Energy, Inc.	LOCKWOOD	7.500	3.333
88.	FPL Energy, Inc.	MASON 3	32.598	0.000
89.	FPL Energy, Inc.	MASON 4	32.748	0.000

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(a)	(b)	(c)	(d)	(e)
90.	FPL Energy, Inc.	MASON 5	32.967	0.000
91.	FPL Energy, Inc.	MESSALONSKEE COMPOSITE	5.950	0.000
92.	FPL Energy, Inc.	MONTY	22.330	22.104
93.	FPL Energy, Inc.	NEA BELLINGHAM	263.714	260.349
94.	FPL Energy, Inc.	NORTH GORHAM	1.530	0.880
95.	FPL Energy, Inc.	SHAWMUT	9.500	3.609
96.	FPL Energy, Inc.	SKELTON	19.415	4.839
97.	FPL Energy, Inc.	WESTON	13.200	5.984
98.	FPL Energy, Inc.	WILLIAMS	14.900	7.129
99.	FPL Energy, Inc.	WYMAN HYDRO 1	26.670	0.000
100.	FPL Energy, Inc.	WYMAN HYDRO 2	26.934	26.756
101.	FPL Energy, Inc.	WYMAN HYDRO 3	23.984	20.896
102.	FPL Energy, Inc.	YARMOUTH 1	53.797	51.702
103.	FPL Energy, Inc.	YARMOUTH 2	52.270	54.156
104.	FPL Energy, Inc.	YARMOUTH 3	117.048	114.820
105.	FPL Energy, Inc.	YARMOUTH 4	613.090	605.360
106.	Groton Electric Light Department	CRESCENT DAM	0.680	0.000
107.	Groton Electric Light Department	GLENDALE HYDRO	0.680	0.000
108.	H.Q. Energy Service (US) Inc.	BUCKSPORT ENERGY	164.757	163.530
109.	Hingham Municipal Lighting Plant	RANDOLPH/BFG ELECTRIC FACILITY	2.434	1.775
110.	Holden Municipal Light Department	POWDER MILL HYDRO	0.060	0.000
111.	Holden Municipal Light Department	SOUTH BARRE HYDRO	0.110	0.000
112.	Holden Municipal Light Department	WEBSTER HYDRO	0.000	0.000
113.	Holyoke Gas and Electric	BEEBE HOLBROOK	0.500	0.000

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(a)	(b)	(c)	(d)	(e)
114.	Holyoke Gas and Electric	BOATLOCK	2.900	0.331
115.	Holyoke Gas and Electric	CHEMICAL	1.500	0.000
116.	Holyoke Gas and Electric	HADLEY FALLS 1&2	31.500	0.000
117.	Holyoke Gas and Electric	HG&E HYDRO/CABOT 1-4	2.100	0.000
118.	Holyoke Gas and Electric	HOLYOKE 6/CABOT 6	8.756	5.798
119.	Holyoke Gas and Electric	HOLYOKE 8/CABOT 8	8.704	5.852
120.	Holyoke Gas and Electric	RIVERSIDE 4-7	2.900	1.630
121.	Holyoke Gas and Electric	RIVERSIDE 8	4.000	0.000
122.	Holyoke Gas and Electric	SKINNER	0.260	0.000
123.	Hudson Light & Power Department	CHERRY STREET 7-12	17.400	15.600
124.	Indeck Maine Energy, L.L.C.	INDECK JONESBORO	26.863	0.000
125.	Indeck Maine Energy, L.L.C.	INDECK WEST ENFIELD	25.813	0.000
126.	Indeck-Pepperell Power Associates, Inc.	PEPPERELL	33.135	1.190
127.	Ipswich Municipal Light Department	IPSWICH #1	1.250	0.435
128.	Ipswich Municipal Light Department	IPSWICH #10	1.250	0.481
129.	Ipswich Municipal Light Department	IPSWICH #11	1.250	1.116
130.	Ipswich Municipal Light Department	IPSWICH #12	1.250	0.333
131.	Ipswich Municipal Light Department	IPSWICH #2	1.360	1.252
132.	Ipswich Municipal Light Department	IPSWICH #3 & #4	1.200	0.560
133.	Ipswich Municipal Light Department	IPSWICH #6	1.140	1.103
134.	Ipswich Municipal Light Department	IPSWICH #7	1.360	1.357
135.	Ipswich Municipal Light Department	IPSWICH #8	1.140	1.051
136.	Ipswich Municipal Light Department	IPSWICH #9	1.360	1.242
137.	Littleton Electric Light & Water Department	CENTENNIAL HYDRO	0.290	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
138.	Littleton Electric Light & Water Department	METHUEN HYDRO	0.090	0.000
139.	Littleton Electric Light & Water Department	MINNEWAWA	0.480	0.194
140.	Littleton Electric Light & Water Department	RIVER MILL HYDRO	0.110	0.000
141.	Marblehead Municipal Light Department	COMMERCIAL ST 2	1.000	0.000
142.	Marblehead Municipal Light Department	WILKINS ST #1	2.500	2.174
143.	Marblehead Municipal Light Department	WILKINS ST #2	2.500	2.174
144.	Massachusetts Municipal Wholesale Electric Company	STONY BROOK 2A	70.000	70.800
145.	Massachusetts Municipal Wholesale Electric Company	STONY BROOK 2B	70.000	64.600
146.	Massachusetts Municipal Wholesale Electric Company	STONY BROOK GT1A	104.000	99.015
147.	Massachusetts Municipal Wholesale Electric Company	STONY BROOK GT1B	100.000	95.483
148.	Massachusetts Municipal Wholesale Electric Company	STONY BROOK GT1C	104.000	102.101
149.	Massachusetts Municipal Wholesale Electric Company	WATERS RIVER JET 1	14.000	15.100
150.	Massachusetts Municipal Wholesale Electric Company	WATERS RIVER JET 2	30.256	27.418
151.	Massachusetts Municipal Wholesale Electric Company	STONYBROOK UNM SS	Load Only	0.001
152.	Mirant New England, LLC	CANAL 1	558.670	533.000
153.	Mirant New England, LLC	CANAL 2	553.000	525.000
154.	Mirant New England, LLC	GREENVILLE STEAM	16.082	16.599
155.	Mirant New England, LLC	KENDALL 1	17.608	17.133
156.	Mirant New England, LLC	KENDALL 2	19.000	17.858
157.	Mirant New England, LLC	KENDALL 3	20.590	20.258
158.	Mirant New England, LLC	KENDALL JET 1	15.392	14.975
159.	Mirant New England, LLC	KENDALL JET 2	16.422	17.950
160.	Mirant New England, LLC	OAK BLUFFS	8.000	2.600
161.	Mirant New England, LLC	WEST TISBURY	5.500	1.800

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(a)	(b)	(c)	(d)	(e)
162.	Morgan Stanley Capital Group, Inc.	BHE SMALL HYDRO COMPOSITE	2.087	0.000
163.	Morgan Stanley Capital Group, Inc.	GORBELL/THERMO	13.740	12.153
164.	National Grid USA-New England Electric Company	ATTLEBORO LANDFILL - QF	1.370	0.937
165.	National Grid USA-Granite State Electric Company	BALTIC MILLS - QF	0.104	0.000
166.	National Grid USA-New England Electric Company	BLACKSTONE HYDRO ASSOC	0.000	0.000
167.	National Grid USA-New England Electric Company	BLACKSTONE HYDRO TUPP LOAD	0.000	0.000
168.	National Grid USA-New England Electric Company	BUNKER RD #1 DIESEL	0.000	0.000
169.	National Grid USA-New England Electric Company	BUNKER RD #12 GAS TURB	0.000	0.002
170.	National Grid USA-New England Electric Company	BUNKER RD #13 GAS TURB	0.000	1.006
171.	National Grid USA-New England Electric Company	BUNKER RD #2 DIESEL	0.000	0.000
172.	National Grid USA-New England Electric Company	BUNKER RD #3 DIESEL	0.000	0.000
173.	National Grid USA-New England Electric Company	BUNKER RD #4 DIESEL	0.000	0.000
174.	National Grid USA-New England Electric Company	BUNKER ROAD #10 DIESEL LOAD U5	0.000	0.000
175.	National Grid USA-New England Electric Company	BUNKER ROAD #11 DIESEL LOAD U5	0.000	0.000
176.	National Grid USA-New England Electric Company	NEW ENGLAND ELECTRIC UNM LOAD	Load Only	7.919
177.	National Grid USA-Massachusetts Electric Company	CASCADE-DIAMOND-QF	0.000	0.000
178.	National Grid USA-New England Electric Company	GE LYNN EXCESS	1.806	0.000
179.	National Grid USA-Massachusetts Electric Company	LP ATHOL - QF	0.030	0.000
180.	National Grid USA-Massachusetts Electric Company	MERRIMAC PAPER - QF	0.003	0.000
181.	National Grid USA-New England Electric Company	MM LOWELL LANDFILL - QF	1.093	0.709
182.	National Grid USA-Massachusetts Electric Company	PEPPERELL PAPER - QF	0.028	0.000
183.	National Grid USA-Narragansett Electric Company	PONTIAC ENERGY - QF	0.185	0.077
184.	National Grid USA-Massachusetts Electric Company	RIVERDALE MILLS - QF	0.001	0.000
185.	National Grid USA-New England Electric Company	ROOSEVELT HYDRO	0.000	0.000

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(a)	(b)	(c)	(d)	(e)
186.	National Grid USA-Massachusetts Electric Company	SOUTHBRIDGE P&T QF	0.000	0.000
187.	National Grid USA-Massachusetts Electric Company	VALLEY HYDRO - QF	0.205	0.000
188.	National Grid USA-Massachusetts Electric Company	WARE COGEN - QF	0.000	0.000
189.	National Grid USA-New England Electric Company	WOONSOCKET HYDRO	0.000	0.000
190.	New Hampshire Electric Cooperative, Inc.	ROCHESTER LANDFILL	4.900	4.195
191.	Northeast Utilities System Companies	AES THAMES	181.000	190.169
192.	Northeast Utilities System Companies	AMOSKEAG	17.500	5.260
193.	Northeast Utilities System Companies-Public Service Company of New Hampshire	ASHUELOT HYDRO	0.425	0.049
194.	Northeast Utilities System Companies-Public Service Company of New Hampshire	AVERY DAM	0.163	0.272
195.	Northeast Utilities System Companies	AYERS ISLAND	9.080	3.100
196.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BEECH RIVER MILL	0.010	0.000
197.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BELL MILL/ELM ST. HYDRO	0.058	0.000
198.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BETHLEHEM	15.750	16.134
199.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BIO ENERGY	11.000	10.850
200.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BOSTON FELT HYDRO	0.056	0.000
201.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BRIAR HYDRO	1.100	0.000
202.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BRIDGEWATER	15.750	15.350
203.	Northeast Utilities System Companies-Public Service Company of New Hampshire	BRISTOL REFUSE	13.200	12.973
204.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CAMPTON DAM	0.183	0.000
205.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CANAAN	1.100	1.020
206.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CHAMBERLAIN FALLS	0.049	0.000
207.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CHINA MILLS DAM	0.325	0.000
208.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CLEMENT DAM	0.820	0.468
209.	Northeast Utilities System Companies	COBBLE MOUNTAIN	32.077	23.492

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(a)	(b)	(c)	(d)	(e)
210.	Northeast Utilities System Companies-Public Service Company of New Hampshire	COCHECO FALLS	0.362	0.000
211.	Northeast Utilities System Companies-The Connecticut Light and Power Company	COLEBROOK	1.373	1.805
212.	Northeast Utilities System Companies-Public Service Company of New Hampshire	CONCORD 1	1.263	0.277
213.	Northeast Utilities System Companies-The Connecticut Light and Power Company	CRRA HARTFORD LANDFILL	2.853	2.320
214.	Northeast Utilities System Companies	DERBY DAM	7.050	6.718
215.	Northeast Utilities System Companies	DEXTER	38.000	38.329
216.	Northeast Utilities System Companies	EASTMAN FALLS	6.470	0.510
217.	Northeast Utilities System Companies-Public Service Company of New Hampshire	ERROL	2.670	1.727
218.	Northeast Utilities System Companies	EXETER	26.000	23.663
219.	Northeast Utilities System Companies-Public Service Company of New Hampshire	EXETER RIVER HYDRO	0.003	0.000
220.	Northeast Utilities System Companies-Public Service Company of New Hampshire	FISKE MILL HYDRO	0.172	0.000
221.	Northeast Utilities System Companies-Public Service Company of New Hampshire	FOUR HILLS LANDFILL	0.645	0.763
222.	Northeast Utilities System Companies-Public Service Company of New Hampshire	FRANKLIN FALLS	0.508	0.328
223.	Northeast Utilities System Companies-The Connecticut Light and Power Company	G FOX	3.000	0.000
224.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GARLAND MILL U5	0.004	0.000
225.	Northeast Utilities System Companies	GARVINS/HOOKSETT	13.610	0.950
226.	Northeast Utilities System Companies-The Connecticut Light and Power Company	GLEN FALLS	0.096	0.000
227.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GOLDEN POND HYDRO	0.051	0.034
228.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GOODRICH FALLS	0.235	0.000
229.	Northeast Utilities System Companies-The Connecticut Light and Power Company	GOODWIN DAM	2.064	2.587
230.	Northeast Utilities System Companies	GORHAM	2.050	0.800
231.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GREAT FALLS LOWER	0.467	0.000
232.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GREAT FALLS UPPER	0.006	0.000
233.	Northeast Utilities System Companies-Public Service Company of New Hampshire	GREGGS	0.000	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
234.	Northeast Utilities System Companies-Public Service Company of New Hampshire	HADLEY FALLS	0.103	0.000
235.	Northeast Utilities System Companies-Public Service Company of New Hampshire	HEMPHILL 1	14.130	14.107
236.	Northeast Utilities System Companies-Public Service Company of New Hampshire	HILLSBORO MILLS	0.249	0.000
237.	Northeast Utilities System Companies-Public Service Company of New Hampshire	HOPKINTON HYDRO	0.078	0.000
238.	Northeast Utilities System Companies-Public Service Company of New Hampshire	HOSIERY MILL DAM	0.435	0.000
239.	Northeast Utilities System Companies	JACKMAN	3.585	0.000
240.	Northeast Utilities System Companies-Public Service Company of New Hampshire	JAMES RIVER HYDRO	0.113	1.100
241.	Northeast Utilities System Companies-Public Service Company of New Hampshire	KELLEYS FFALLS	0.231	0.000
242.	Northeast Utilities System Companies-The Connecticut Light and Power Company	KINNEYTOWN A	0.246	0.000
243.	Northeast Utilities System Companies-The Connecticut Light and Power Company	KINNEYTOWN B	0.654	0.000
244.	Northeast Utilities System Companies-Public Service Company of New Hampshire	LAKEPORT DAM	0.304	0.209
245.	Northeast Utilities System Companies-Public Service Company of New Hampshire	LISBON HYDRO	0.209	0.000
246.	Northeast Utilities System Companies	LISBON RESOURCE RECOVERY	13.100	12.668
247.	Northeast Utilities System Companies-Public Service Company of New Hampshire	LOCHMERE DAM	0.510	0.189
248.	Northeast Utilities System Companies	LOST NATION	14.100	5.600
249.	Northeast Utilities System Companies-Public Service Company of New Hampshire	LOWER ROBERTSON DAM	0.433	0.051
250.	Northeast Utilities System Companies-The Connecticut Light and Power Company	MECHANICSVILLE	0.101	0.000
251.	Northeast Utilities System Companies	MERRIMACK 1	112.500	105.910
252.	Northeast Utilities System Companies	MERRIMACK 2	320.000	271.929
253.	Northeast Utilities System Companies	MERRIMACK CT1	16.975	11.200
254.	Northeast Utilities System Companies	MERRIMACK CT2	16.804	0.000
255.	Northeast Utilities System Companies-Public Service Company of New Hampshire	MILTON MILLS HYDRO	0.610	0.000
256.	Northeast Utilities System Companies-Public Service Company of New Hampshire	MINE FALLS	0.000	0.000
257.	Northeast Utilities System Companies-Public Service Company of New Hampshire	MONADNOCK PAPER MILLS	0.015	0.000

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(a)	(b)	(c)	(d)	(e)
258.	Northeast Utilities System Companies-Public Service Company of New Hampshire	NASHUA HYDRO	0.568	0.048
259.	Northeast Utilities System Companies-Public Service Company of New Hampshire	NEWFOUND HYDRO	0.786	0.000
260.	Northeast Utilities System Companies	NEWINGTON 1	400.200	345.900
261.	Northeast Utilities System Companies-Public Service Company of New Hampshire	NOONE FALLS	0.077	0.000
262.	Northeast Utilities System Companies-Public Service Company of New Hampshire	OLD NASH DAM	0.064	0.000
263.	Northeast Utilities System Companies-Public Service Company of New Hampshire	OTIS MILL HYDRO	0.054	0.000
264.	Northeast Utilities System Companies-Public Service Company of New Hampshire	OTTER LANE HYDRO	0.039	0.000
265.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PEMBROKE	0.510	0.000
266.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PENNACOOK FALLS LOWER	1.090	0.000
267.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PENNACOOK FALLS UPPER	0.900	0.000
268.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PETERBOROUGH LOWER HYDRO	0.111	0.000
269.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PETERBOROUGH UPPER HYDRO	0.114	0.000
270.	Northeast Utilities System Companies-The Connecticut Light and Power Company	PINCHBECK	0.012	0.000
271.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PITTSFIELD MILL	0.129	0.000
272.	Northeast Utilities System Companies-The Connecticut Light and Power Company	PUTNAM	0.268	0.000
273.	Northeast Utilities System Companies-The Connecticut Light and Power Company	QUINEBAUG	0.880	0.000
274.	Northeast Utilities System Companies	RAINBOW	8.200	0.232
275.	Northeast Utilities System Companies-Public Service Company of New Hampshire	RIVER BEND	0.620	0.000
276.	Northeast Utilities System Companies-The Connecticut Light and Power Company	ROCKY GLEN	0.042	0.000
277.	Northeast Utilities System Companies-Public Service Company of New Hampshire	ROLLINSFORD HYDRO	0.691	0.000
278.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SALMON BROOK STATION 3	0.120	0.000
279.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SALMON FALLS HYDRO	0.421	0.000
280.	Northeast Utilities System Companies-Public Service Company of New Hampshire	PSNH UNM LOAD	Load Only	0.113
281.	Northeast Utilities System Companies	SCHILLER 4	47.500	46.410

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(a)	(b)	(c)	(d)	(e)
282.	Northeast Utilities System Companies	SCHILLER 5	47.238	46.523
283.	Northeast Utilities System Companies	SCHILLER 6	47.938	24.233
284.	Northeast Utilities System Companies	SCHILLER CT 1	17.000	18.400
285.	Northeast Utilities System Companies-North Atlantic Energy Service Corporation	SEABROOK	1161.000	1157.900
286.	Northeast Utilities System Companies	SECREC-PRESTON	16.011	16.380
287.	Northeast Utilities System Companies	SES CONCORD	12.942	11.680
288.	Northeast Utilities System Companies	SMITH	11.960	0.000
289.	Northeast Utilities System Companies	SO. MEADOW 5	28.550	28.476
290.	Northeast Utilities System Companies	SO. MEADOW 6	28.550	23.760
291.	Northeast Utilities System Companies	SPRINGFIELD REFUSE	6.000	7.070
292.	Northeast Utilities System Companies-Public Service Company of New Hampshire	STEELS POND HYDRO	0.256	0.000
293.	Northeast Utilities System Companies-Public Service Company of New Hampshire	STEVENS MILL	0.115	0.220
294.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SUGAR RIVER HYDRO	0.075	0.000
295.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SUNAPEE HYDRO	0.265	0.032
296.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SUNNYBROOK HYDRO 1	0.007	0.000
297.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SUNNYBROOK HYDRO 2	0.020	0.003
298.	Northeast Utilities System Companies-Public Service Company of New Hampshire	SWANS FALLS	0.125	0.000
299.	Northeast Utilities System Companies-Public Service Company of New Hampshire	TAMWORTH	21.000	21.470
300.	Northeast Utilities System Companies-The Connecticut Light and Power Company	TOUTANT	0.160	0.000
301.	Northeast Utilities System Companies-Public Service Company of New Hampshire	UNION VILLAGE DAM	0.014	0.000
302.	Northeast Utilities System Companies	WALLINGFORD REFUSE	6.350	4.838
303.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WATERLOOM FALLS	0.040	0.000
304.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WATSON DAM	0.130	0.000
305.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WEST HOPKINTON HYDRO	0.476	0.000

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(a)	(b)	(c)	(d)	(e)
306.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WESTON DAM	0.292	0.034
307.	Northeast Utilities System Companies	WHITE LAKE JET	17.055	9.768
308.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WHITEFIELD PWR and LGT	14.383	14.288
309.	Northeast Utilities System Companies-The Connecticut Light and Power Company	WILLIMANTIC 1	0.423	0.000
310.	Northeast Utilities System Companies-The Connecticut Light and Power Company	WILLIMANTIC 2	0.388	0.000
311.	Northeast Utilities System Companies-Public Service Company of New Hampshire	WYANDOTTE HYDRO	0.032	0.000
312.	NRG Power Marketing, Inc.	BRANFORD 10	16.174	0.000
313.	NRG Power Marketing, Inc.	COS COB 10	17.654	16.894
314.	NRG Power Marketing, Inc.	COS COB 11	18.824	11.241
315.	NRG Power Marketing, Inc.	COS COB 12	18.454	17.652
316.	NRG Power Marketing, Inc.	DEVON 10	17.200	17.137
317.	NRG Power Marketing, Inc.	DEVON 11	30.606	27.789
318.	NRG Power Marketing, Inc.	DEVON 12	30.832	27.621
319.	NRG Power Marketing, Inc.	DEVON 13	30.917	28.189
320.	NRG Power Marketing, Inc.	DEVON 14	30.800	27.772
321.	NRG Power Marketing, Inc.	DEVON 7	107.000	106.867
322.	NRG Power Marketing, Inc.	DEVON 8	106.844	105.385
323.	NRG Power Marketing, Inc.	FRANKLIN DRIVE 10	15.842	0.987
324.	NRG Power Marketing, Inc.	MIDDLETOWN 1	0.000	0.000
325.	NRG Power Marketing, Inc.	MIDDLETOWN 10	17.200	15.405
326.	NRG Power Marketing, Inc.	MIDDLETOWN 2	117.000	113.039
327.	NRG Power Marketing, Inc.	MIDDLETOWN 3	236.000	231.289
328.	NRG Power Marketing, Inc.	MIDDLETOWN 4	400.000	396.183
329.	NRG Power Marketing, Inc.	MONTVILLE 10 and 11	5.296	1.709

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(a)	(b)	(c)	(d)	(e)
330.	NRG Power Marketing, Inc.	MONTVILLE 5	81.000	82.389
331.	NRG Power Marketing, Inc.	MONTVILLE 6	409.616	410.564
332.	NRG Power Marketing, Inc.	NORWALK HARBOR 1	162.000	157.169
333.	NRG Power Marketing, Inc.	NORWALK HARBOR 10 (3)	11.531	0.000
334.	NRG Power Marketing, Inc.	NORWALK HARBOR 2	168.000	156.234
335.	NRG Power Marketing, Inc.	SOMERSET 6	108.288	92.400
336.	NRG Power Marketing, Inc.	SOMERSET JET 2	18.300	14.256
337.	NRG Power Marketing, Inc.	TORRINGTON TERMINAL 10	16.032	16.691
338.	NSTAR Companies-Commonwealth Energy System Companies	BLACKSTONE 1	12.600	10.129
339.	NSTAR Companies-Commonwealth Energy System Companies	BOOT MILLS	20.000	1.820
340.	NSTAR Companies-Commonwealth Energy System Companies	CHICOPEE HYDRO	2.170	0.395
341.	NSTAR Companies-Commonwealth Energy System Companies	COLLINS HYDRO	1.250	0.000
342.	NSTAR Companies-Commonwealth Energy System Companies	DARTMOUTH POWER	61.800	59.616
343.	NSTAR Companies-Commonwealth Energy System Companies	COMELEC UNM LOAD	Load Only	0.350
344.	NSTAR Companies-Boston Edison Company	M STREET JET	50.000	46.200
345.	NSTAR Companies-Boston Edison Company	MASS POWER	231.500	231.012
346.	NSTAR Companies-Commonwealth Energy System Companies	SEMASS 1	46.180	40.500
347.	NSTAR Companies-Commonwealth Energy System Companies	SEMASS 2	20.850	15.000
348.	NSTAR Companies-Commonwealth Energy System Companies	WARE HYDRO	0.390	0.000
349.	PECO Energy Company-Sithe New England Holdings LLC	EDGAR JET 1	9.202	0.000
350.	PECO Energy Company-Sithe New England Holdings LLC	EDGAR JET 2	12.000	0.000
351.	PECO Energy Company-Sithe New England Holdings LLC	FRAMINGHAM JET 1	0.000	0.000
352.	PECO Energy Company-Sithe New England Holdings LLC	FRAMINGHAM JET 2	10.050	0.000
353.	PECO Energy Company-Sithe New England Holdings LLC	FRAMINGHAM JET 3	9.666	0.000

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(a)	(b)	(c)	(d)	(e)
354.	PECO Energy Company-Sithe New England Holdings LLC	L STREET JET	14.599	1.100
355.	PECO Energy Company-Sithe New England Holdings LLC	MYSTIC 4	106.213	58.000
356.	PECO Energy Company-Sithe New England Holdings LLC	MYSTIC 5	102.825	45.600
357.	PECO Energy Company-Sithe New England Holdings LLC	MYSTIC 6	107.387	103.300
358.	PECO Energy Company-Sithe New England Holdings LLC	MYSTIC 7	554.850	554.100
359.	PECO Energy Company-Sithe New England Holdings LLC	MYSTIC JET	8.324	0.000
360.	PECO Energy Company-Sithe New England Holdings LLC	NEW BOSTON 1	353.600	0.000
361.	PECO Energy Company-Sithe New England Holdings LLC	NEW BOSTON 2	353.175	353.000
362.	PECO Energy Company-Sithe New England Holdings LLC	WEST MEDWAY JET 1	41.693	19.000
363.	PECO Energy Company-Sithe New England Holdings LLC	WEST MEDWAY JET 2	35.894	0.000
364.	PECO Energy Company-Sithe New England Holdings LLC	WEST MEDWAY JET 3	36.086	33.000
365.	PG&E Energy Trading - Power, L.P. Companies	ALTRESCO	141.040	134.654
366.	PG&E Energy Trading - Power, L.P. Companies	BARRE LANDFILL	0.926	0.741
367.	PG&E Energy Trading - Power, L.P. Companies	BEAR SWAMP 1	283.364	241.825
368.	PG&E Energy Trading - Power, L.P. Companies	BEAR SWAMP 2	285.000	229.925
369.	PG&E Energy Trading - Power, L.P. Companies	BELLOWS FALLS	48.540	34.739
370.	PG&E Energy Trading - Power, L.P. Companies	BRAYTON DIESELS 1-4	10.000	5.098
371.	PG&E Energy Trading - Power, L.P. Companies	BRAYTON PT 1	243.512	202.540
372.	PG&E Energy Trading - Power, L.P. Companies	BRAYTON PT 2	240.000	231.994
373.	PG&E Energy Trading - Power, L.P. Companies	BRAYTON PT 3	612.000	590.184
374.	PG&E Energy Trading - Power, L.P. Companies	BRAYTON PT 4	435.000	53.880
375.	PG&E Energy Trading - Power, L.P. Companies	CLARK UNIVERSITY	0.000	0.000
376.	PG&E Energy Trading - Power, L.P. Companies	COMERFORD	161.432	136.910
377.	PG&E Energy Trading - Power, L.P. Companies	DEERFIELD 2/LWR DRFIELD	18.740	1.577

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(a)	(b)	(c)	(d)	(e)
378.	PG&E Energy Trading - Power, L.P. Companies	DEERFIELD 5	13.990	11.644
379.	PG&E Energy Trading - Power, L.P. Companies	FIFE BROOK	9.900	6.800
380.	PG&E Energy Trading - Power, L.P. Companies	FOUR HILLS LOAD REDUCER	1.995	1.995
381.	PG&E Energy Trading - Power, L.P. Companies	HARRIMAN	40.400	35.037
382.	PG&E Energy Trading - Power, L.P. Companies	JOHNSTON LANDFILL	12.000	11.902
383.	PG&E Energy Trading - Power, L.P. Companies	LAWRENCE HYDRO	8.110	1.037
384.	PG&E Energy Trading - Power, L.P. Companies	MANCHESTER 10/10A CC	142.000	140.691
385.	PG&E Energy Trading - Power, L.P. Companies	MANCHESTER 11/11A CC	141.912	138.267
386.	PG&E Energy Trading - Power, L.P. Companies	MANCHESTER 9/9A CC	142.000	138.589
387.	PG&E Energy Trading - Power, L.P. Companies	MASCOMA HYDRO	0.834	0.000
388.	PG&E Energy Trading - Power, L.P. Companies	MCINDOES	13.000	7.977
389.	PG&E Energy Trading - Power, L.P. Companies	MILLENNIUM	339.128	317.779
390.	PG&E Energy Trading - Power, L.P. Companies	MOORE	190.500	155.524
391.	PG&E Energy Trading - Power, L.P. Companies	MWRA COSGROVE	1.070	0.932
392.	PG&E Energy Trading - Power, L.P. Companies	OGDEN-MARTIN 1	40.940	33.014
393.	PG&E Energy Trading - Power, L.P. Companies	PAWTUCKET POWER	63.841	57.024
394.	PG&E Energy Trading - Power, L.P. Companies	PONTOOK HYDRO	7.790	5.000
395.	PG&E Energy Trading - Power, L.P. Companies	RESCO NO. ANDOVER	28.306	28.474
396.	PG&E Energy Trading - Power, L.P. Companies	RESCO SAUGUS	30.577	30.593
397.	PG&E Energy Trading - Power, L.P. Companies	SALEM HARBOR 1	82.000	78.930
398.	PG&E Energy Trading - Power, L.P. Companies	SALEM HARBOR 2	80.000	76.640
399.	PG&E Energy Trading - Power, L.P. Companies	SALEM HARBOR 3	150.000	142.739
400.	PG&E Energy Trading - Power, L.P. Companies	SALEM HARBOR 4	431.000	399.776
401.	PG&E Energy Trading - Power, L.P. Companies	SEARSBURG	4.960	1.132

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(a)	(b)	(c)	(d)	(e)
402.	PG&E Energy Trading - Power, L.P. Companies	SHERMAN	6.081	5.427
403.	PG&E Energy Trading - Power, L.P. Companies	SIMPSON G LOAD REDUCER	1.010	0.000
404.	PG&E Energy Trading - Power, L.P. Companies	TURNKEY LOAD REDUCER	4.202	2.817
405.	PG&E Energy Trading - Power, L.P. Companies	VERNON	24.390	17.924
406.	PG&E Energy Trading - Power, L.P. Companies	WILDER	41.587	33.845
407.	PG&E Energy Trading - Power, L.P. Companies	WMI MILLBURY 1	40.128	38.575
408.	PPL EnergyPlus, LLC	ABBOTT'S MILL U5	0.025	0.000
409.	PPL EnergyPlus, LLC	ELLSWORTH HYDRO	8.829	8.439
410.	PPL EnergyPlus, LLC	GILMAN STREAM	0.055	
411.	PPL EnergyPlus, LLC	KENNEBEC WATER U5	0.410	0.000
412.	PPL EnergyPlus, LLC	LEWISTON U5	0.640	0.401
413.	PPL EnergyPlus, LLC	MARSH POWER	0.150	0.000
414.	PPL EnergyPlus, LLC	PENOBSCOT RIVER HYDRO	22.070	8.990
415.	PPL EnergyPlus, LLC	ROCKY GORGE	0.362	0.091
416.	PPL EnergyPlus, LLC	SPARHAWK	0.175	0.000
417.	PPL EnergyPlus, LLC	SYSKO STONY BROOK	0.025	0.011
418.	PPL EnergyPlus, LLC	SYSKO WIGHT BROOK	0.025	0.000
419.	PPL EnergyPlus, LLC	WEST ENFIELD	10.620	4.834
420.	SELECT Energy Inc.-Northeast Gneration Company	BANTAM	0.060	0.000
421.	SELECT Energy Inc.-Northeast Gneration Company	BULLS BRIDGE	8.400	1.976
422.	SELECT Energy Inc.-Northeast Gneration Company	CABOT/TURNERS FALLS	59.250	31.994
423.	SELECT Energy Inc.	DUDLEY HYDRO	0.000	0.000
424.	SELECT Energy Inc.-Northeast Gneration Company	FALLS VILLAGE	8.970	0.867
425.	SELECT Energy Inc.	MADISON COMPOSITE	22.000	0.000

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(a)	(b)	(c)	(d)	(e)
426.	SELECT Energy Inc.-Holyoke Water Power	MT TOM	145.111	136.309
427.	SELECT Energy Inc.-Northeast Gneration Company	NORTHFIELD MOUNTAIN 1-4	1080.000	880.943
428.	SELECT Energy Inc.	PRINCETON WIND FARM	0.060	0.000
429.	SELECT Energy Inc.-Northeast Gneration Company	ROBERTSVILLE	0.340	0.000
430.	SELECT Energy Inc.-Northeast Gneration Company	ROCKY RIVER	29.350	26.123
431.	SELECT Energy Inc.-Northeast Gneration Company	SCOTLAND	1.670	0.000
432.	SELECT Energy Inc.-Northeast Gneration Company	SHEPAUG	41.511	41.202
433.	SELECT Energy Inc.	SO. MEADOW 11	37.708	29.888
434.	SELECT Energy Inc.	SO. MEADOW 12	37.701	32.036
435.	SELECT Energy Inc.	SO. MEADOW 13	38.344	31.987
436.	SELECT Energy Inc.	SO. MEADOW 14	37.353	29.714
437.	SELECT Energy Inc.-Northeast Gneration Company	STEVENSON	28.311	21.836
438.	SELECT Energy Inc.-Northeast Gneration Company	TAFTVILLE CT	2.030	0.346
439.	SELECT Energy Inc.-Northeast Gneration Company	TUNNEL	1.250	0.000
440.	SELECT Energy Inc.-Northeast Gneration Company	TUNNEL 10	15.108	15.114
441.	Shrewsbury Electric Light Plant	SHREWSBURY DIESEL # 4	2.750	2.480
442.	Shrewsbury Electric Light Plant	SHREWSBURY DIESEL #1	2.750	2.480
443.	Shrewsbury Electric Light Plant	SHREWSBURY DIESEL #2	2.750	2.480
444.	Shrewsbury Electric Light Plant	SHREWSBURY DIESEL #3	2.750	2.480
445.	Shrewsbury Electric Light Plant	SHREWSBURY DIESEL #5	2.750	2.480
446.	Sterling Municipal Electric Light Department	STERLING DIESELS	0.330	0.000
447.	Taunton Municipal Lighting Plant	HUNT'S POND	0.020	0.000
448.	Taunton Municipal Lighting Plant	ORANGE HYDRO 1	0.140	0.000
449.	Taunton Municipal Lighting Plant	ORANGE HYDRO 2	0.110	0.036

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(a)	(b)	(c)	(d)	(e)
450.	Taunton Municipal Lighting Plant	TANNERY DAM	0.200	
451.	Templeton Municipal Light Plant	CLEARY 8	26.000	0.000
452.	Templeton Municipal Light Plant	CLEARY 9/9A CC	105.000	102.000
453.	Templeton Municipal Light Plant	EB1-BFI	3.790	2.970
454.	Templeton Municipal Light Plant	FALL RIVER	0.000	4.390
455.	Templeton Municipal Light Plant	GRS-FALL RIVER U5	0.000	0.000
456.	Templeton Municipal Light Plant	HAL-BFI	1.824	0.000
457.	TransCanada Power Marketing Ltd.	OCEAN ST PWR GT1/GT2/ST1	272.342	250.600
458.	TransCanada Power Marketing Ltd.	OCEAN ST PWR GT3/GT4/ST2	274.815	254.300
459.	TransCanada Power Marketing Ltd.	TCPMCMPAGF GEN1 U5	0.000	4.430
460.	UAE Lowell Power, LLC	LOWELL COGENERATION PLANT	25.000	26.525
461.	UAE Lowell Power, LLC	UAE LOWELL POWER	75.500	72.029
462.	United Illuminating Company, The	BRIDGEPORT RESCO	59.500	57.888
463.	United Illuminating Company, The	MCCALLUM ENTERPRISES	0.278	0.000
464.	United Illuminating Company, The	SHELTON LANDFILL	0.000	0.000
465.	United Illuminating Company, The	UNITED ILLUMINATING UNM LOAD	Load Only	0.001
466.	Vermont Electric Power Company	ASCUTNEY GT	9.827	8.300
467.	Vermont Electric Power Company	BARNET	0.420	0.000
468.	Vermont Electric Power Company	BARTON 1-4 DIESELS	0.889	0.000
469.	Vermont Electric Power Company	BARTON HYDRO	1.300	0.000
470.	Vermont Electric Power Company	BELDENS	4.760	0.000
471.	Vermont Electric Power Company	BERLIN 1 GT	39.768	33.700
472.	Vermont Electric Power Company	BOLTON FALLS	7.800	0.000
473.	Vermont Electric Power Company	BURLINGTON GT	19.710	17.400

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
474.	Vermont Electric Power Company	CADYS FALLS	1.100	0.000
475.	Vermont Electric Power Company	CENTER RUTLAND	0.350	0.000
476.	Vermont Electric Power Company	COMPTU FALLS	0.350	0.000
477.	Vermont Electric Power Company	DEWEY MILLS	1.520	0.000
478.	Vermont Electric Power Company	DODGE FALLS	5.000	4.690
479.	Vermont Electric Power Company	EMERSON FALLS	0.230	0.000
480.	Vermont Electric Power Company	ENOSBURG 2 DIESEL	0.700	0.000
481.	Vermont Electric Power Company	ENOSBURG HYDRO	0.950	0.159
482.	Vermont Electric Power Company	ESSEX 19 HYDRO	7.800	0.000
483.	Vermont Electric Power Company	ESSEX DIESELS	4.150	3.000
484.	Vermont Electric Power Company	FLORENCE 1 CG	3.190	2.000
485.	Vermont Electric Power Company	FLORENCE 2 CG	3.150	2.000
486.	Vermont Electric Power Company	GORGE 1 DIESEL	6.723	9.700
487.	Vermont Electric Power Company	GORGE 18 HYDRO	3.300	0.000
488.	Vermont Electric Power Company	H.K. SANDERS	1.410	0.000
489.	Vermont Electric Power Company	HIGHGATE FALLS	9.318	0.130
490.	Vermont Electric Power Company	HUNTINGTON FALLS	4.580	0.493
491.	Vermont Electric Power Company	J C MCNEIL	52.000	52.600
492.	Vermont Electric Power Company	KILLINGTON	0.070	0.000
493.	Vermont Electric Power Company	KINGSBURY	0.080	0.000
494.	Vermont Electric Power Company	LADD'S MILL	0.170	0.000
495.	Vermont Electric Power Company	LOWER LAMOILLE COMPOSITE	15.800	12.900
496.	Vermont Electric Power Company	MARSHFIELD 6 HYDRO	4.670	0.000
497.	Vermont Electric Power Company	MARTINSVILLE	0.080	0.000

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
498.	Vermont Electric Power Company	MIDDLEBURY COMPOSITE	6.750	3.300
499.	Vermont Electric Power Company	MIDDLESEX 2	2.330	0.000
500.	Vermont Electric Power Company	MORETOWN 8	0.420	0.000
501.	Vermont Electric Power Company	MORRISVILLE PLANT #2	1.540	0.000
502.	Vermont Electric Power Company	N. RUTLAND COMPOSITE	5.200	4.800
503.	Vermont Electric Power Company	NANTANA MILL	0.100	0.000
504.	Vermont Electric Power Company	NEW MILFORD	3.014	1.980
505.	Vermont Electric Power Company	NEWBURY	0.240	0.000
506.	Vermont Electric Power Company	NEWPORT DIESELS 4-7	2.700	0.000
507.	Vermont Electric Power Company	NEWPORT DIESELS 8-10	2.000	0.000
508.	Vermont Electric Power Company	NEWPORT HYDRO	3.550	0.300
509.	Vermont Electric Power Company	OTTAUQUECHEE	1.460	0.000
510.	Vermont Electric Power Company	PROCTOR	6.650	0.900
511.	Vermont Electric Power Company	RUTLAND 5 GT	10.146	9.700
512.	Vermont Electric Power Company	RYEGATE 1	20.500	20.350
513.	Vermont Electric Power Company	SANDBAR JET 1	0.000	0.000
514.	Vermont Electric Power Company	SEARSBURG WIND	0.700	1.100
515.	Vermont Electric Power Company	SHELDON SPRINGS	17.490	0.053
516.	Vermont Electric Power Company	SLACK DAM	0.250	0.000
517.	Vermont Electric Power Company	ST ALBANS 1 and 2	2.220	1.000
518.	Vermont Electric Power Company	TROY	0.600	
519.	Vermont Electric Power Company	VAIL & GREAT FALLS	2.100	0.000
520.	Vermont Electric Power Company	VERGENNES 5 and 6 DIESELS	3.950	4.000
521.	Vermont Electric Power Company	VERGENNES HYDRO	2.100	0.500

Line No.	Electric Utility Name	Plant Name	Plant Available Capability at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW)
(a)	(b)	(c)	(d)	(e)
522.	Vermont Electric Power Company	VERMONT YANKEE	506.000	509.000
523.	Vermont Electric Power Company	WATERBURY 22	4.400	0.000
524.	Vermont Electric Power Company	WEST CHARLESTON	0.800	
525.	Vermont Electric Power Company	WEST DANVILLE 1	1.100	0.000
526.	Vermont Electric Power Company	WINOOSKI 1	7.300	0.000
527.	Vermont Electric Power Company	WINOOSKI 8	0.400	0.000
528.	Vermont Electric Power Company	WOLCOTT HYDRO #1	0.560	0.000
529.	Vermont Electric Power Company	WOODSIDE	0.120	0.000
530.	Vermont Electric Power Company	WRIGHTSVILLE	0.693	0.000
531.	Virginia Electric Power Company	MILLSTONE POINT 2	863.052	755.925
532.	Virginia Electric Power Company	MILLSTONE POINT 3	1136.434	1125.595
533.	West Boylston Municipal Lighting Plant	OAKDALE HYDRO	3.200	3.119
534.	Wisvest-Connecticut, LLC	BRIDGEPORT HARBOR 2	152.448	138.828
535.	Wisvest-Connecticut, LLC	BRIDGEPORT HARBOR 3	388.872	347.328
536.	Wisvest-Connecticut, LLC	BRIDGEPORT HARBOR 4	9.918	0.000
537.	Wisvest-Connecticut, LLC	NEW HAVEN HARBOR	464.472	451.872
538.		TOTAL	26439.000	22768.958

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001Utility Code: 13434
Utility Name: ISO New England Inc.**Part II - Schedule 2. Control Area Monthly Capabilities at Time of Monthly Peak Demand**

The peak demand and other terms used in this schedule are defined in the attached instructions for Schedule 2, pages 9, 10 and 11. Please first read the instructions, then complete this schedule. The value in column (c) for the month of the annual peak demand should equal the total in column (d) in Schedule 1. Any difference should be explained in a note.

Line No. (a)	Month (b)	Net Capability at the Time of the monthly Peak Demand, Based on Control Area Net Energy For Load (NEL)							
		Net Capability from Plants Reported on Schedule II					External to the Control Area		Total Capability (g+h+i) (MW) (j)
		Available Capability (MW) (c)	Unavailable Capability Due to:			Total (c+d+e+f) (MW) (g)	Net Unit or Firm Capability (MW)		
			Planned Outage and Derating (MW) (d)*	Unplanned Outage and Derating (MW) (e)*	Other Outage and Derating* (MW) (f)*		Available (MW) (h)	Not Available (MW) (i)	
1.	Jan	26,274	-1,600	-2,577	-1,603	20,494	2,353	0	22,847
2.	Feb	26,216	-2,500	-1,633	-2,290	19,793	3,224	0	23,017
3.	Mar	26,244	-3,900	-1,215	-3,988	17,141	2,989	0	20,130
4.	Apr	25,897	-3,900	-1,850	-2,388	17,759	2,273	0	20,032
5.	May	27,372	-4,100	-4,878	-69	18,325	2,643	0	20,968
6.	Jun	26,536	-200	-1,546	-345	24,445	3,016	0	27,461
7.	Jul	26,497	-200	-2,675	-64	23,558	2,589	0	26,147
8.	Aug	26,439	-200	-2,810	0	23,429	2,507	0	25,936
9.	Sep	26,652	-400	-2,621	-913	22,718	923	0	23,641
10.	Oct	27,811	-1,700	-4,741	-1,872	19,498	1,077	0	20,575
11.	Nov	27,937	-700	-5,574	-2,109	19,554	1,577	0	21,131
12.	Dec	27,703	-400	-2,982	-3,073	21,248	1,290	0	22,538

* Generation unavailable due to start time, etc.

Federal Energy Regulatory Commission FERC Form No. 714 (2001)					Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001			Utility Code: 13434 Utility Name: ISO New England		
Part II - Schedule 3. Control Area Net Energy for Load and Peak Demand Sources by Month										
<p>Enter the monthly "Net Energy for Load" which is the amount of energy that the control area requires internally including control area losses. The total in column (d) should equal the difference in the totals for columns (e) and (f) on Schedule 5. The value in column (f) for the month of the annual peak demand should equal the total in column (e) in Schedule 1.</p> <p>Any differences must be explained in a note. For detailed instructions and definitions, please refer to attached Schedule 3 instructions on pages 11 and 12.</p>										
Line No.	Month	Control Area Net Generation (MWh)	Net Actual Interchange (MWh)	Net Energy for Load (MWh) (c+d)	Control Area Load Sources at Time of Control Area Monthly Peak Demand, Based on Net Energy For Load (NEL)					Monthly Minimum Demand (MW)
					Output of Generating Plants (MW) (f)*	Unit or Firm Purchases (MW) (g)*	Unit or Firm Sales (MW) (h)*	Net Non-Firm & Inadvertent (MW) (i)*	Monthly Peak Demand (MW) (f+g-h+i) (j)	
(a)	(b)	(c)	(d)	(e)	(f)*	(g)*	(h)*	(i)*	(j)	(k)
1.	Jan	9,353,480	2,112,723	11,466,200	16,475	N/A	N/A	3,358	19,833	11,071
2.	Feb	8,160,747	1,897,244	10,057,990	15,864	N/A	N/A	3,493	19,357	10,523
3.	Mar	9,014,744	1,704,453	10,719,200	15,839	N/A	N/A	2,783	18,622	10,063
4.	Apr	7,912,794	1,512,603	9,425,396	14,559	N/A	N/A	2,295	16,854	8,765
5.	May	8,208,287	1,609,858	9,818,145	17,049	N/A	N/A	1,855	18,904	8,808
6.	Jun	9,565,933	1,306,859	10,872,790	19,744	N/A	N/A	2,614	22,358	8,900
7.	Jul	9,895,250	1,040,671	10,935,920	21,599	N/A	N/A	2,353	23,952	9,261
8.	Aug	11,215,710	1,029,823	12,245,540	22,769	N/A	N/A	2,198	24,967	9,659
9.	Sep	9,548,168	468,942	10,017,110	19,914	N/A	N/A	679	20,594	8,910
10.	Oct	9,474,742	503,394	9,978,136	16,484	N/A	N/A	762	17,246	8,964
11.	Nov	9,185,369	566,011	9,751,380	17,151	N/A	N/A	965	18,116	9,028
12.	Dec	9,995,130	693,468	10,688,600	18,559	N/A	N/A	1,313	19,872	9,093
13.	Total	111,530,354	14,446,049	125,976,407						

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001

Utility Code: 13434
Utility Name: ISO New England

Part II - Schedule 4. Adjacent Control Area Interconnections

Identify on this schedule: each adjacent control area with which the respondent control area is interconnected in column (b), all the interconnection line or bus names with the adjacent control area in column (c), and the line or bus voltage in column (d). See Schedule 4 Instructions on page 12.

Line No.	Name of Adjacent Control Area	Control Area Interconnection Line or Bus Names	Line or Bus Voltage (kV)
(a)	(b)	(c)	(d)
1.	New York	393 Line	345 kV
2.	New York	398 Line	345 kV
3.	New York	690 Line	69 kV
4.	New York	K37 Line	115 kV
5.	New York	K6 Line	115 kV
6.	New York	PV20 Line	115 kV
7.	New York	1385 Line	138 kV
8.	New York	E205W Line	230 kV
9.	New Brunswick	396 Line	345 kV
10.	Hydro-Quebec	K21-6 Line	115 kV
11.	Hydro-Quebec	451/452 Line	± 450 kVDC
12.	Hydro-Quebec	3512/3521	± 450 kVDC

Federal Energy Regulatory Commission FERC Form No. 714 (2001)		Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001		Utility Code: 13434 Utility Name: ISO New England	
Part II - Schedule 5. Control Area Scheduled and Actual Interchange					
<p>Identify on this schedule: each control area with which the respondent control area has actual or scheduled interchange of energy, in column (b); the total annual megawatt hours (MWh) of the scheduled interchange that were received by the respondent control area through all intersection points with each control area, in column (c); the MWh of scheduled interchange delivered to each control area, in column (d); the MWh of total annual actual interchange received and delivered with each adjacent control area, in column (e) and (f). Provide totals for columns (c), (d), (e), and (f). The difference in the totals for columns (e) and (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a note. See Schedule 5 Instructions on Pages 12 and 13.</p>					
Line No. (a)	Name of Control Area (b)	Scheduled Interchange Between Control Areas (MWh)		Actual Interchange Between Adjacent Control Areas (MWh)	
		Received (c)*	Delivered (d)*	Received (e)	Delivered (f)
1.	New York	N/A	N/A	(4,250,865)	867,417
2.	New Brunswick	N/A	N/A	(3,524,518)	1,071
3.	Hydro-Quebec	N/A	N/A	(7,595,877)	56,722
4.					
5.					
6.					
7.					
8.					
9.					
	Total			(15,371,260)	925,210

Part II - Schedule 6. Control Area System Lambda Data*

Submit on a 3.5 inch diskette formatted for the DOS operating system the following data file in ASCII format: the control area's system lambda for each hour of the year starting with 1 a.m., January 1, 2001. Identify clearly the time zone in which this time series is made. The file should have 8760 records (8784 for leap years). Each record is to contain the system lambda value at the clock hour in dollars per megawatthour (mills per kilowatthour) or an NA for those hours when system lambda was not calculated.

Control Area Hourly System Lambda. For control areas where demand following is primarily performed by thermal generating units, the system lambda is derived from the economic dispatch function associated with automatic generation control performed at the controlling utility or pool control center. Excluding transmission losses, the fuel cost (\$/hr) for a set of on-line and loaded thermal generating units (steam and gas turbines) is minimum when each unit is loaded and operating at the same incremental fuel cost (\$/MWh) with the sum of the unit loadings (MW) equal to the system demand plus the net of interchange with other control areas. This single incremental cost of energy is the system lambda. System lambdas are likely recalculated many times in one clock hour. However, the indicated system lambda occurring on each clock hour would be sufficient for reporting purposes.

Provide, as a note in Part IV, an explanation describing the reason for the unavailability of system lambda information and a definite plan for reporting the information with a target date. The Commission expects that all Energy Management Systems, with proper instructions, can record the system lambda being used for economic dispatch of the control area's thermal units.

Respondents should be able to report system lambda, along with the other information reported on a control area basis, that describe the operation of such areas from information that should be readily available. The Commission is not requesting Respondents to develop incremental or marginal cost (either short or long term) according to any formula. Nor is the Commission requesting avoided cost rates that, pursuant to PURPA 210, electric utilities file with state commissions or otherwise make available for prospective qualified facilities.

Description of Economic Dispatch. Also, provide in writing a detailed description of how Respondent calculates system lambda. For those systems that do not use an economic dispatch algorithm and do not have a system lambda, provide in writing a detailed description of how control area resources are efficiently dispatched.

Note: File name is 2001_NEPOOL_ECP.TXT
and is attached for your convenience ==>



**Annual Electric Control and Planning Area
Report**

Federal Energy Regulatory Commission
FERC Form No. 714 (2001)

For the Year Ending December 31, 2001

Utility Code: 13434
Utility Name: ISO New England

Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1	ANP MARKETING COMPANY	1.620	1.300
2	BOSTON EDISON COMPANY	3,536.450	2,671.370
3	BRAINTREE ELECTRIC LIGHT COMPANY	88.920	64.080
4	BANGOR HYDRO ELECTRIC COMPANY	274.930	289.090
5	CHICOPEE ELECTRIC LIGHT DEPARTMENT	91.970	72.120
6	CONNECTICUT LIGHT AND POWER	5,150.370	3,842.470
7	CONNECTICUT MUNICIPAL ELECTRIC ENERGY COOPERATIVE	367.010	282.050
8	CENTRAL MAINE POWER COMPANY	1,664.830	1,600.400
9	COMMONWEALTH ELECTRIC CO	1,218.670	900.860
10	ENTERGY NUCLEAR GENERATION COMPANY (PILG)	0.670	0.500
11	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	87.170	72.970
12	HOLYOKE GAS AND ELECTRIC DEPARTMENT	65.750	49.850
13	HUDSON LIGHT AND POWER DEPARTMENT	63.100	51.700
14	HOLYOKE WATER POWER COMPANY	12.270	9.110
15	IPSWICH MUNICIPAL LIGHT DEPARTMENT	17.850	17.170
16	MARBLEHEAD MUNICIPAL LIGHT DEPARTMENT	24.400	20.210
17	NEW ENGLAND POWER COMPANY	5,765.780	4,566.800
18	NEW ENGLAND POWER COMPANY (formerly EUA portion)	1,147.290	883.450
20	NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC./CENTRAL VERMONT PUB SERV CORP	2.470	3.310
21	NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC./GREEN MOUNTAIN POWER CORP	0.340	0.480
22	NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC./NEW ENGLAND POWER COMPANY	1.010	1.370
23	NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC./PUBLIC SERVICE CO OF NH	110.660	132.960
19	NORTHEAST UTILITIES SYSTEM COMPANIES	0.040	1.570

Federal Energy Regulatory Commission FERC Form No. 714 (2001)	Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001	Utility Code: 13434 Utility Name: ISO New England
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Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the names of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No.	Electric Utility Name	Electric Utility Coincident Peak Demand (MW)	
(a)	(b)	Summer (c)	Winter (d)
24	PRINCETON ELECTRICT LIGHT DEPARTMENT	2.570	3.590
25	PEABODY MUNICIPAL LIGHT PLANT	113.000	78.700
26	PG&E ENERGY TRADING - POWER, L.P. COMPANIES	0.970	0.000
27	PUBLIC SERVICE CO OF NEW HAMPSHIRE	1,514.06	1,289.05
28	SHREWSBURY ELECTRIC LIGHT PLANT	56.50	49.67
29	STERLING MUNICIPAL ELECTRIC LIGHT DEPARTMENT	9.18	9.16
30	TAUNTON MUNICIPAL LIGHTING PLANT	143.00	106.00
31	THE UNITED ILLUMINATING COMPANY	1,318.02	886.70
32	UNITIL CORPORATION PARTICIPANT COMPANIES	248.55	202.47
33	VERMONT ELECTRIC POWER COMPANY	971.16	969.62
34	WESTERN MASSACHUSETTS ELEC CO	896.40	741.95
#REF!	Total	24,966.98	19,872.10

Part III - Schedule 2.
Planning Area Hourly Demand and Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Hourly demand data has been supplied in EEI format in the file 2001_NEPOOL_Hourly_Load_Load.txt



The file **LoadForecast2002-2011.txt** contains the NEPOOL area's forecast summer and winter peak demand and annual net energy for load for the next ten years.



Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001

Utility Code: 13434
Utility Name: ISO New England

**Part IV
Notes**

Indicate a note by placing an asterisk (*) next to the entry on Schedules 1 through 6 of Part II and Schedules 1 and 2 of Part III, and then provide the note below.
For each note, enter the page number in Column (a), the line number in Column (b), the column letter in Column (c), and the Note in Column (d).
Use more than one line if needed.

Part/Schedule (Page) (a)	Line No. (b)	Column Letter (c)	Notes (d)
Part II Schedule 1	10, 49, 71, 51, 176, 280 343, 465	(e)	Entities which have load at the hour of the ISO system peak but do not have metered generation available for capability.
Part II Schedule 2	1 - 12	(d)	Rounded weekly numbers were used for the Planned Maintenance values in (d).
Part II Schedule 3	1 - 12	(g), (h), (i)	Items (g), (h) and (i) in Part II, Schedule 3 are not available individually. A net Interchange number that represents (g), (h) and (i) has been supplied in their place in column (i).
Part II Schedule 5	Totals	(c) (d)	The scheduled interchange information is unavailable at this time.
Part II Schedule 6	1 - 8784		Energy Clearing Price is used.