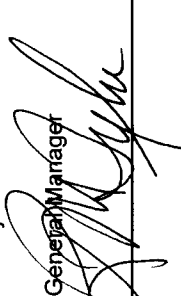


Federal Energy Regulatory Commission Form FERC-714 (1998)	<b>Annual Electric Control and Planning Area Report</b> <b>For the Year Ending December 31, 2001</b>	Utility Code: 13670 Utility Name: Northeast Texas Electric Cooperative, Inc.
<b>Schedule I. Identification and Certification</b>		
<b>1. Respondent Identification:</b>  Code: 13670      Name: Northeast Texas Electric Cooperative, Inc.  <b>2. Respondent Type: (Please check appropriate box and fill in name)</b>  <div style="margin-left: 40px;"> <input type="checkbox"/>    Part I: Control Area (Complete Parts I, II and IV)             Control Area Name:      Southwestern Electric Power Company         </div> <div style="margin-left: 40px;"> <input checked="" type="checkbox"/>    Part II: Planning Area (Complete Parts I, III, and IV)             Planning Area Name:      Northeast Texas Electric Cooperative, Inc.         </div>	<b>3. Respondent Mailing Address:</b>  Northeast Texas Electric Cooperative, Inc. Suite 249 1127 Judson Road Longview TX 75601  <b>4. Contact Person:</b>  Name:      John Huttis, GDS Associates, Inc.  Title:      Senior Project Manager  Telephone:      (770) 425-8100      Ext.      112  <b>5. Certifying Official:</b>  Name:      Rick Tyler Title:      General Manager Signature:  Date: <u>9-10-02</u>	
Return Completed Form to: Federal Energy Regulatory Commission Form No. 714 Room 8B-06 888 First Street, N.E. Washington, D.C. 20426		

Federal Energy Regulatory Commission Form FERC-714 (1998)		Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001		Utility Code: 13670 Utility Name: Northeast Texas Electric Cooperative, Inc.	
<b>Part III - Schedule 1. Electric Utilities That Compose the Planning Area</b> (Use continuation sheets if needed)					
Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.					
Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)			
		Summer* (c)	Winter* (d)		
1.	Upshur-Rural Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	164	198		
2.	Bowie-Cass Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	134	112		
3.	Panola-Harrison Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	70	62		
4.	Wood County Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	92	105		
5.	Deep East Texas Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	34	28		
6.	Rusk County Electric Cooperative, Inc. (Member of Northeast Texas Electric Cooperative, Inc.)	79	86		
7.					
8.	Northeast Texas Electric Cooperative, Inc.	573	591		
9.					
10.					
11.					

Federal Energy Regulatory Commission Form FERC-714 (1998)				Annual Electric Control and Planning Area Report For the Year Ending December 31, 2001				Utility Code: 13670 Utility Name: Northeast Texas Electric Cooperative, Inc.	
<b>Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load</b>									
Line No. (a)	Summer Peak Demand Based on Net Energy for Load			Winter Peak Demand Based on Net Energy for Load			Annual Net Energy For Load*		
	Year: (b)	Month (c)	Peak (MW) (d)	Winter Period: (e)	Month (f)	Peak (MW) (g)	Megawatthours (h)		
Actual									
1.	2001	July	573	2001	January	591	2,594,974		
Forecast									
2.	2002	July	606	2001-2002	January	592	2,718,915		
3.	2003	July	640	2002-2003	January	626	2,956,791		
4.	2004	July	654	2003-2004	January	640	3,030,320		
5.	2005	July	668	2004-2005	January	654	3,101,156		
6.	2006	July	682	2005-2006	January	667	3,171,929		
7.	2007	July	696	2006-2007	January	681	3,243,849		
8.	2008	July	711	2007-2008	January	695	3,317,101		
9.	2009	July	725	2008-2009	January	710	3,391,098		
10.	2010	July	740	2009-2010	January	724	3,465,841		
11.	2011	July	755	2010-2011	January	738	3,541,315		

