

## Towards Continuous-time Optimization Models for Power Systems Operation

#### Masood Parvania

Assistant Professor, Electrical and Computer Engineering University of Utah

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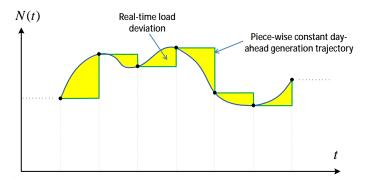
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#### Motivation and Background

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- Power system operation optimization problem: stochastic, continuous-time, mixed-integer
- Current practice: break down the problem into different time scales, from several days ahead to real-time operation, solving discrete-time optimization problems for each time scale.



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- If the real-time ramping requirement is beyond the available ramping capacity  $\rightarrow$  ramping scarcity event

#### Continuous-time Generation and Ramping Trajectories

- Instead of discrete-time schedules, assume that a set of K generating units are modeled by:
  - Continuous-time generation trajectories:  $\mathbf{G}(t) = (G_1(t), \dots, G_K(t))^T$
  - Continuous-time commitment variables:  $I(t) = (I_1(t), \ldots, I_K(t))^T$

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• Explicit definition of ramping trajectories allows us to define cost functions that are also functions of ramping trajectories:

$$C_k(G_k(t), \dot{G}_k(t), I_k(t))$$

#### Continuous-time Unit Commitment Model

• Continuous-time Unit Commitment:

$$\begin{array}{ll} \min & \sum_{k=1}^{K} \int_{\mathcal{T}} C_k(G_k(t), \dot{G}_k(t), I_k(t)) dt \\ \text{s.t.} & \sum_{k=1}^{K} G_k(t) = N(t) \qquad \forall t \in \mathcal{T} \\ & \underline{G}_k I_k(t) \leq G_k(t) \leq \overline{G}_k I_k(t) \quad \forall k, t \in \mathcal{T} \\ & \underline{\dot{G}}_k I_k(t) \leq \dot{G}_k(t) \leq \overline{\dot{G}}_k I_k(t) \quad \forall k, t \in \mathcal{T} \\ & t_{k,h}^{(\text{SD})} - t_{k,h}^{(\text{SU})} \geq T_k^{(\text{on})}, \ t_{k,h+1}^{(\text{SU})} - t_{k,h}^{(\text{SD})} \geq T_k^{(\text{off})} \quad \forall k, h, t \in \mathcal{T} \end{array}$$

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- The continuous-time UC model is a *constrained variational problem* with infinite dimensional decision space
  - $\Rightarrow$  We need to *reduce dimensionality* of the problem. Idea:
    - **1** Subdivide  $\mathcal{T}$  into M intervals:  $\mathcal{T}_m = [t_m, t_{m+1}), \mathcal{T} = \bigcup_{m=0}^{M-1} \mathcal{T}_m$ .
    - Map the parameters and decision variables in each interval into a finite-dimensional function space.

#### Continuous-time Trajectories in a Function Space

• Assume that in  $\mathcal{T}$ , except for a small residual error, the continuous-time load trajectory N(t) lies in a countable and finite function space of dimensionality P, spanned by a set of basis functions  $\mathbf{e}(t) = (e_1(t), \dots, e_P(t))^T$ , that is:

$$N(t) = \sum_{p=1}^{P} N_{p} e_{p}(t) + \epsilon_{N}(t) = \mathbf{N}^{T} \mathbf{e}(t) + \epsilon_{N}(t)$$

 $\mathbf{N} = (N_1, \dots, N_P)^T$ : coordinates of the approximation onto the subspace spanned by  $\mathbf{e}(t)$ .

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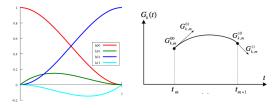
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• To ensure the power balance in continuous-time, any generation trajectory should have a component that lies in the same subspace spanned by **e**(*t*) and one that is orthogonal to it, i.e.,:

$$G_k(t) = \sum_{p=1}^P G_{k,p} e_p(t) + \epsilon_{G_k}(t) = \mathbf{G}_k^T \mathbf{e}(t) + \epsilon_{G_k}(t).$$

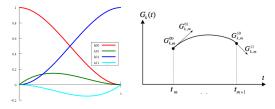
#### Spline Representation using Cubic Hermite Polynomials

• Cubic Hermite Polynomials: four polynomials in  $t \in [0, 1)$ , forming the vector:  $\mathbf{H}(t) = (H_{00}(t), H_{01}(t), H_{10}(t), H_{11}(t))^T$ 



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 Modeling the continuous-time load and generation trajectories in spline function space of cubic Hermite:

$$\hat{N}(t) = \sum_{m=0}^{M-1} \mathbf{H}^{\mathsf{T}}(\tau_m) \mathbf{N}_m^H \quad , \quad G_k(t) = \sum_{m=0}^{M-1} \mathbf{H}^{\mathsf{T}}(\tau_m) \mathbf{G}_{k,m}^H$$

 $\mathbf{N}_m^H$  and  $\mathbf{G}_{k,m}^H$  are the vectors of Hermite coefficients.

#### Spline Representation using Bernstein Polynomials

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- Bernstein Polynomials of degree Q: Q + 1 polynomials in  $t \in [0, 1)$ , forming the vector  $\mathbf{B}_Q(t) = (B_{0,Q}, ..., B_{q,Q}, ..., B_{Q,Q})^T$ , where  $B_{q,Q}(t) = {q \choose Q} t^q (1-t)^{Q-q}$
- Modeling the continuous-time load and generation trajectories in spline function space of Bernstein polynomials of degree 3:

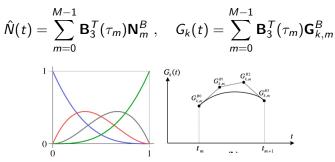
$$\hat{U}(t) = \sum_{m=0}^{M-1} \mathbf{B}_{3}^{T}(\tau_{m})\mathbf{N}_{m}^{B}, \quad G_{k}(t) = \sum_{m=0}^{M-1} \mathbf{B}_{3}^{T}(\tau_{m})\mathbf{G}_{k,m}^{B}$$

t<sub>m</sub>

 $t_{m+1}$ 

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- Modeling the continuous-time load and generation trajectories in spline function space of Bernstein polynomials of degree 3:



• The Bernstein and Hermite coefficients are linearly related:

$$\mathbf{G}^B_{k,m} = \mathbf{W}^T \mathbf{G}^H_{k,m}$$
,  $\mathbf{N}^B_{k,m} = \mathbf{W}^T \mathbf{N}^H_{k,m}$ 

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#### Why Bernstein Polynomials?

• Bernstein coefficients of the derivative of generation trajectory are linearly related with the coefficients of the generation trajectory:

$$\dot{G}_{k}(t) = \sum_{m=0}^{M-1} \mathbf{B}_{2}^{T}(\tau_{m}) \dot{\mathbf{G}}_{k,m}^{B} , \quad \dot{\mathbf{G}}_{k,m}^{B} = \mathbf{K}^{T} \mathbf{G}_{k,m}^{B} = \mathbf{K}^{T} \mathbf{W}^{T} \mathbf{G}_{k,m}^{H}$$

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• **Convex hull property** of the Bernstein polynomials: trajectories are bounded by the convex hull formed by the four Bernstein points:

$$\begin{split} & \min_{\substack{t_m \leq t \leq t_{m+1}}} \{ \mathbf{B}_3^T(\tau_m) \mathbf{G}_{k,m}^B \} \geq \min\{\mathbf{G}_{k,m}^B \} \\ & \max_{\substack{t_m \leq t \leq t_{m+1}}} \{ \mathbf{B}_3^T(\tau_m) \mathbf{G}_{k,m}^B \} \leq \max\{\mathbf{G}_{k,m}^B \} \\ & \min_{\substack{t_m \leq t \leq t_{m+1}}} \{ \mathbf{B}_2^T(\tau_m) \dot{\mathbf{G}}_{k,m}^B \} \geq \min\{\dot{\mathbf{G}}_{k,m}^B \} \\ & \max_{\substack{t_m \leq t \leq t_{m+1}}} \{ \mathbf{B}_2^T(\tau_m) \dot{\mathbf{G}}_{k,m}^B \} \leq \max\{\dot{\mathbf{G}}_{k,m}^B \} \end{split}$$

#### Representation of Cost Function and Balance Constraint

• Piecewise linear continuous-time cost function can be written in terms of the spline coefficients of generation and ramping trajectories:

$$\int_{\mathcal{T}} C_k(G_k(t), \dot{G}_k(t), I_k(t)) dt = C_k(\mathbf{G}_k, \dot{\mathbf{G}}_k, \mathbf{I}_k).$$

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• Continuous-time power balance is ensured by balancing the four cubic Hermite coefficients of the continuous-time load and generation trajectory in each interval:

$$\sum_{k=1}^{K} G_k(t) = N(t) \quad \forall t \in \mathcal{T} \quad \rightarrow \quad \sum_{k=1}^{K} \mathbf{G}_{k,m}^{H} = \mathbf{N}_m^{H} \quad \forall m$$

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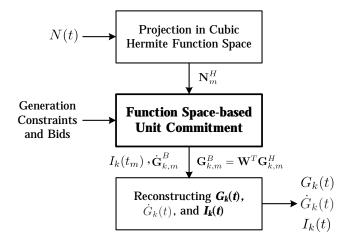
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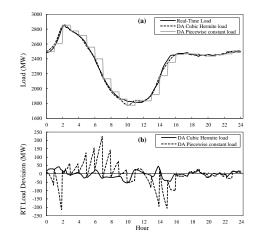
• DC power flow constraints can be modeled similarly.

#### Continuous-time UC Solution



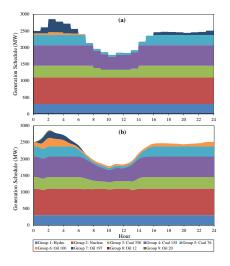
## Simulation Results: IEEE-RTS + CAISO Load

- The data regarding 32 units of the IEEE-RTS and load data from the CAISO are used here.
- Both the day-ahead (DA) and real-time (RT) operations are simulated.
- The five-minute net-load forecast data of CAISO for Feb. 2, 2015 is scaled down to the original IEEE-RTS peak load of 2850MW, and the hourly day-ahead load forecast is generated where the forecast standard deviation is considered to be %1 of the load at the time.



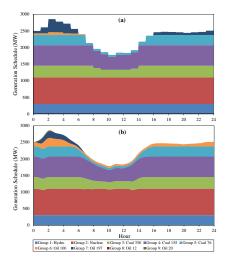
#### Reduced Operation Cost and Ramping Scarcity Events

- Case 1: Hourly UC Model
- Case 2: Continuous-time UC Model



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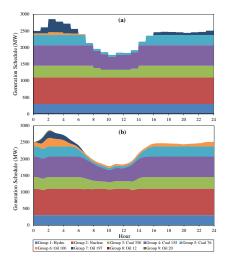


## Total operation cost and ramping scarcity events are reduced in Case 2

Case	DA Operation	RT Operation	Total DA and RT	RT Ramping
	Cost (\$)	Cost (\$)	Operation Cost (\$)	Scarcity Events
Case 1	471,130.7	16,882.9	488,013.6	27
Case 2	476,226.4	6,231.3	482,457.7	0

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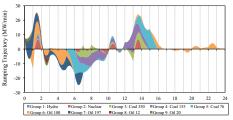
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#### Continuous-time ramping trajectories

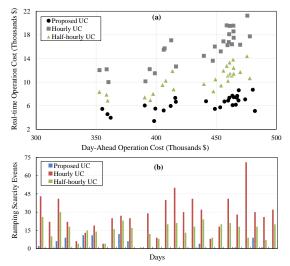


#### Continuous-time Model Outperforms Discrete-time Models

 Simulations are repeated for CAISO's load data of the entire month of Feb. 2015. Half-hourly UC model is also simulated.

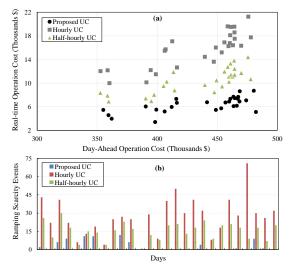
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- The proposed model outperforms the other two cases in terms of real-time and total operation cost reduction, even compared to the half-hourly UC solution with twice the binary variables.
- Computation time for Feb. 2, 2015 load data:
  - Hourly UC: 0.257s
  - Half-hourly UC: 0.572s
  - Proposed UC: 1.369s



#### Conclusions

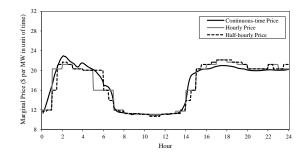
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- Continuous-time models define ramping trajectory as an explicit decision variable and enable accurate ramping valuation in markets
- Enabling the definition of continuous-time marginal electricity price:



#### Further Reading

- M. Parvania, A. Scaglione, "Unit Commitment with Continuous-time Generation and Ramping Trajectory Models," *IEEE Transactions on Power Systems*, vol. 31, no. 4, pp. 3169-3178, July 2016.
- M. Parvania, A. Scaglione, "Generation Ramping Valuation in Day-Ahead Electricity Markets," in Proc. 49th Hawaii International Conference on System Sciences (HICSS), Kauai, HI, Jan. 5-8, 2016.

