Near-Global Solutions of Nonlinear Power Optimization Problems: Theory, Numerical Algorithm, and Case Studies

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Polynomial Optimization

Polynomial Optimization:

Different types of solutions:



Point A: Local solution

Point B: Global solution

Point C: Near-global solution

Focus of this talk

Objective



Focus of talk: Find a near-global solution with a high optimality guarantee (close to 100%).

Problem 1: Convexification

Design a convex problem whose solution is near global for original problem.

Problem 2: Numerical Algorithm Design an algorithm to solve the (high-dim) convex program numerically.

Approach: Low-rank optimization, matrix completion, graph theory, convexification

Power Systems

D Power system:

- A large-scale system consisting of generators, loads, lines, etc.
- Used for generating, transporting and distributing electricity.





ISO, RTO, TSO

1. Optimal power flow (OPF)

- 2. Security-constrained OPF
- 3. State estimation
- 4. Network reconfiguration
- 5. Unit commitment
- 6. Dynamic energy management

NP-hard (real-time operation and market)

Convexification



Exactness of Relaxation

□ SDP is not exact in general.

□ SDP is exact for IEEE benchmark examples and several real data sets.



Physics of power networks (e.g., passivity) reduces computational complexity for power optimization problems.

^{1.} S. Sojoudi and J. Lavaei, "Exactness of Semidefinite Relaxations for Nonlinear Optimization Problems with Underlying Graph Structure," SIOPT, 2014. 6

^{2.} S. Sojoudi and J. Lavaei, "Physics of Power Networks Makes Hard Optimization Problems Easy to Solve," PES 2012.

□ Observation: SDP may not be exact for ISOs' large-scale systems (some negative LMPs).

Remedy: Design a penalized SDP to find a near-global solution.



Case	Cost	Guarantee	Time (sec)
Polish 2383wp	1874322.65	99.316%	529
Polish 2736sp	1308270.20	99.970%	701
Polish 2737sop	777664.02	99.995%	675
Polish 2746wop	1208453.93	99.985%	801
Polish 2746wp	1632384.87	99.962%	699
Polish 3012wp	2608918.45	99.188%	814
Polish 3120sp	2160800.42	99.073%	910

SDP looks very promising for energy applications

1. J. Lavaei and S. Low, "Zero Duality Gap in Optimal Power Flow Problem," IEEE Transactions on Power Systems, 2012.

2. J. Lavaei, D. Tse and B. Zhang, "Geometry of Power Flows and Optimization in Distribution Networks," IEEE Transactions on Power System, 2014.

3. R. Madani, S. Sojoudi and J. Lavaei, "Convex Relaxation for Optimal Power Flow Problem: Mesh Networks," IEEE Transactions on Power Systems, 2015.

Outline



Outline



Graph Notions



- Partial ordering of vertices
- Assume $O_1, O_2, ..., O_m$ is a sequence.
- O_i has a neighbor w_i not connected to the connected component of O_i in the subgraph induced by $O_1, ..., O_i$





Roughly speaking, <u>very</u> sparse graphs have high OS and low treewidth¹ (tree: OS=*n*-1, TW=1)

Low-Rank Solution



- □ **Sparsity Graph** *G*: Generalized weighted graph with no weights.
- □ SDP may has infinitely many solutions.
- □ How to find a low-rank solution (if any)?
- **\Box** Consider a supergraph *G*' of *G*.

Theorem: Every solution of perturbed SDP satisfies the following:

$$\operatorname{Rank}\{W^{\operatorname{opt}}\} \leq |\mathcal{G}'| - \min_{\mathcal{C}} \left\{ \operatorname{OS}(\mathcal{G}_s) \mid (\mathcal{G}' - \mathcal{G}) \subseteq \mathcal{G}_s \subseteq \mathcal{G} \right\}$$

Equal bags: TW(*G*)+1 for a right choice of *G*'

Unequal bags: Needs nonlinear penalty to attain TW(G)+1

This result includes the recent work *Laurent and Varvitsiotis*, 2012.

1. R. Madani et al., "Low-Rank Solutions of Matrix Inequalities with Applications to Polynomial Optimization and Matrix Completion Problems," CDC 2014. 11

2. R. Madani et al., "Finding Low-rank Solutions of Sparse Linear Matrix Inequalities using Convex Optimization," Under review for SIOPT, 2014.

Illustration: Power Optimization



Case studies:

System \mathcal{G}	$\operatorname{tw}{\mathcal{G}}$	System \mathcal{G}	Bound on $tw{\mathcal{G}}$
IEEE 14-bus	2	Polish 2383wp	23
IEEE 30-bus	3	Polish 2736sp	23
New England 39-bus	3	Polish 2746wop	23
IEEE 57-bus	5	Polish 3012wp	24
IEEE 118-bus	4	Polish 3120sp	24
IEEE 300-bus	6	Polish 3375wp	25



SDP relaxation of every SC-UC-OPF problem solved over NY grid has rank less than 40 (size of *W* varies from 8500 to several millions).

1. R. Madani, S. Sojoudi and J. Lavaei, "Convex Relaxation for Optimal Power Flow Problem: Mesh Networks," IEEE Transactions on Power Systems, 2015.

2. R. Madani, M. Ashraphijuo and J. Lavaei, "Promises of Conic Relaxation for Contingency-Constrained Optimal Power Flow Problem," Allerton 2014.

Outline



Non-convexity Localization



Problematic Edges



1. R. Madani et al., "Finding Low-rank Solutions of Sparse Linear Matrix Inequalities using Convex Optimization," Under review for SIOPT, 2014.152. R. Madani, M. Ashraphijuo and J. Lavaei, "Promises of Conic Relaxation for Contingency-Constrained Optimal Power Flow Problem," Allerton 2014.15

Example: Near-Global Solutions



R. Madani, S. Sojoudi and J. Lavaei, "Convex Relaxation for Optimal Power Flow Problem: Mesh Networks," IEEE Transactions on Power Systems, 2015.
R. Madani, M. Ashraphijuo and J. Lavaei, "Promises of Conic Relaxation for Contingency-Constrained Optimal Power Flow Problem," Allerton 2014.

Penalty Design

Why was penalty chosen as loss?

$$\begin{split} \min_{W} & \operatorname{trace}\{M_{0}W\} + \lambda \ g(W) \\ \text{s.t.} & \operatorname{trace}\{M_{i}W\} \leq a_{i}, \quad i = 1, 2, ..., m \end{split}$$

 $W \succeq 0$

First try: $g(W) = ||W||_*$

- Compressed sensing and phase retrieval
- Need *n log n* measurements for a much

simpler problem [Candes and Recht, 2009].

Proposed penalty:

 $g(W) = \operatorname{trace}\{MW\}$

Algorithm design: Can we design an SDP to find the best M?

Good penalty: Minimization of penalty by itself ($\lambda = \infty$) leads to a rank-1 solution.

Study of a simpler case:

```
 \begin{split} \min_{W} & \operatorname{trace}\{MW\} \\ \text{s.t.} & \operatorname{trace}\{M_{i}W\} = a_{i}, \quad i = 1, 2, ..., n \\ & W \succeq 0 \end{split}
```

Guess for solution of original QCQP: x_*

- $M \succeq 0$
- $Mx_* = 0$
- Zero is a simple eig of M.



Power flow equations for power systems: *M* is a one-time design independent of loads.

^{1.} M. Ashraphijuo and J. Lavaei, "SDP-Type Algorithm Design for Systems of Polynomials," Preprint, 2015.

^{2.} R. Madani, R. Baldick and J. Lavaei, "Convexification of Power Flow Problem over Arbitrary Networks," Preprint, 2015.

Theorem: There is a region R_M with a non-empty interior and containing the vector 1 such that SDP solves PF if and only if PF has a solution in R_M .

□ Interpretations:

- SDP always solves PF precisely if PF has a solution with small angles.
- It works for all networks (all topologies).
- Unlike DC approximation, this accommodates equations for reactive power.



Fig. 4: These plots show the probability of success for Newton's method, SDP relaxation, and SDP relaxation with extra specifications for (a): IEEE 9-bus system, (b): New England 39-bus system, and (c): IEEE 57-bus system.

- 1. M. Ashraphijuo and J. Lavaei, "SDP-Type Algorithm Design for Systems of Polynomials," Preprint, 2015.
- 2. R. Madani, R. Baldick and J. Lavaei, "Convexification of Power Flow Problem over Arbitrary Networks," Preprint, 2015.

Outline



Low-Complex Algorithm



- Distributed Algorithm: ADMM-based dual decomposed SDP (related work: [Parikh and Boyd, 2014], [Wen, Goldfarb and Yin, 2010], [Andersen, Vandenberghe and Dahl, 2010]).
- **Iterations:** Closed-form solution for every iteration (eigen-decomposition on submatrices)

Example: Large-Scale Random Problem



- > Number of blocks (agents): 2000
- Size of each block: 40
- > Number of constraints per block: 5
- > Overlapping degree: 25%
- > Number of entries for full SDP: 6.4B
- > Number of entries for decomposed SDP: Over 3M
- > Number of constraints: Several thousands

20 minutes in MATLAB with cold start (2.4 GHz and 8 GB):



Example: IEEE Benchmark Systems



Fig. 1: These plots show the convergence behavior of the energy function ε^k for IEEE test cases. (a): Chow's 9 bus, (b): IEEE 14 bus, (c): IEEE 30 bus, (d): IEEE 57 bus, (e): IEEE 118 bus, (f): IEEE 300 bus.

Another Project: Distributed Control of Stochastic Systems



Theorem: Rank of SDP solution in the Lyapunov domain is 1, 2 or 3.



- 1. G. Fazelnia et al., "Convex Relaxation for Optimal Distributed Control Problem Part I: Time-Domain Formulation", Submitted to IEEE Transactions on Automatic Control, 2014 (conference version: CDC 2014).
- 2. G. Fazelnia et al., "Convex Relaxation for Optimal Distributed Control Problem Part II: Lyapunov Formulation and Case Studies", Submitted to IEEE Transactions on Automatic Control, 2014 (conference version: Allerton 2014).
- Salar Fatahi, Ghazal Fazelnia and Javad Lavaei, Transformation of Optimal Centralized Controllers Into Near-Global Static Distributed Controllers, Preprint, 2015.

Conclusions



Problem: Find a near-global solution together with a global optimality guarantee for energy problems

Approach: Graph-theoretic convexification

□ OS and treewidth: Connection between rank and sparsity

□ Non-convexity diagnosis: Graph-based localization

□ Penalized SDP: Obtaining a near-global solution

□ Scalable algorithm: High-dimensional sparse SDP

□ ONR YIP: Graph-theoretic and low-rank optimization

□ NSF CAREER: Control and optimization for power systems

□ NSF EPCN: Contingency analysis for power systems

□ Google: Numerical algorithms for nonlinear optimization



Goc

