

# New Software Stack for Power Systems Modeling, Optimization, and Analysis

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**FERC Technical Conference**  
to Increase Real-Time and Day-Ahead Market Efficiency  
Through Improved Software

Washington DC

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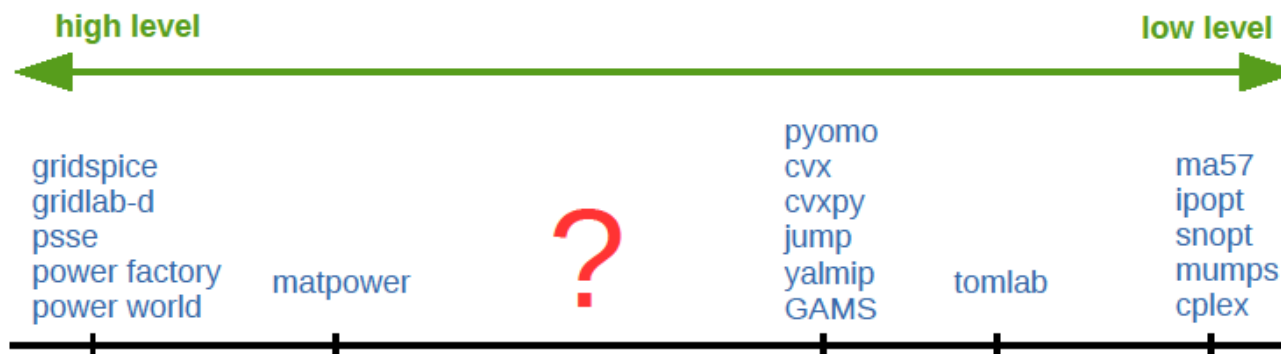
My Goal for the talk is have a few of you clone, fork the OS packages

# Overview

## Reliability and Efficiency Demands Good Computational Software

- There are good power system software applications  
→ but can be difficult to modify and extend
- There are good optimization software packages  
→ but can be difficult to apply for specific fields

# Software Spectrum



## ■ Goals of new software stack

- Power system approachable
- Open platform for sharing and testing new optimization ideas
- Not just for toy cases (e.g., readily handles 60k+ bus cases)
- Avoid repeated efforts
- Fill gap in spectrum
- Speed up time from research idea to industry applications

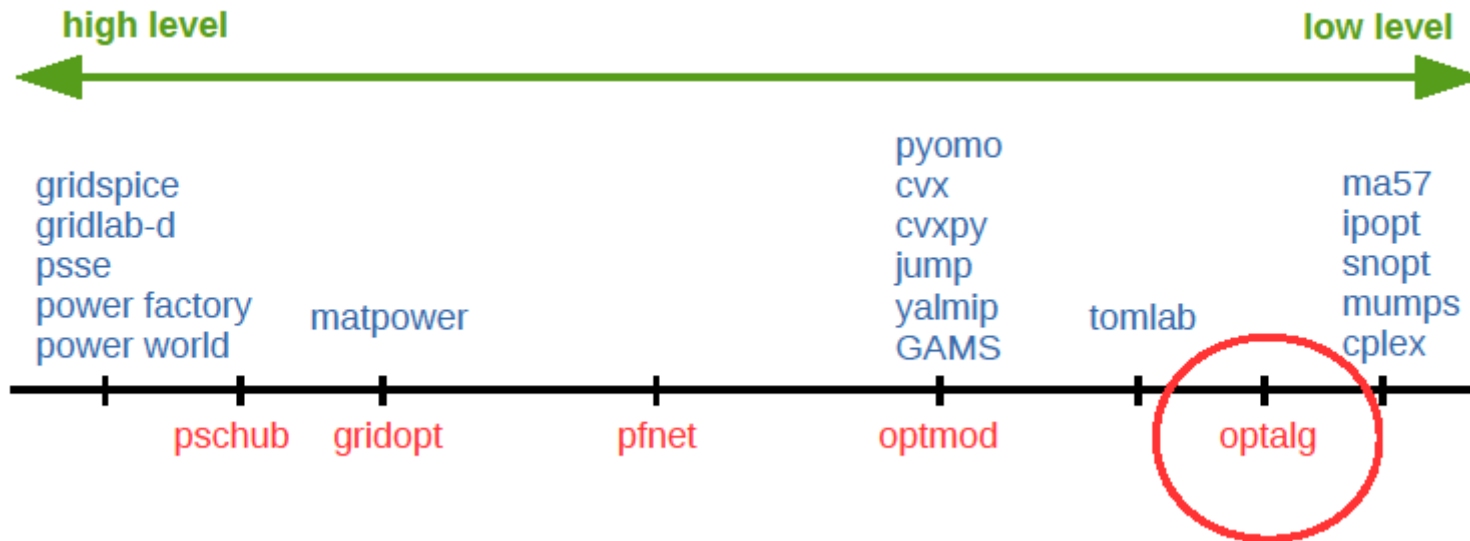
# History and Contributors

- Tomas Tinoco de Rubira (ETH Zurich)
  - Began software stack as a hobby
    - (the mastermind behind it)
  - Some algorithms based on PhD work at Stanford and EPRI
  
- Contributors
  - Martin Baltzinger (ETH)
  - Robert Enriken (EPRI)
  - Nick Henderson (EPRI, formerly)
  - Stavros Karagiannopoulos (ETH)
  - Dmitry Shchetinin (ETH)
  - Adam Wigington (EPRI)
  - Martin Zellner (ETH)

# Open Source Software Stack

# OPTALG Package

- Optimization solvers and interfaces to external solvers



# OPTALG Package

- Pure Python
- Optimization Algorithms:
  - Newton-Raphson
  - Interior-Point Quadratic Program
  - Augmented Lagrangian
- Interfaces:
  - IPOPT (interior-point nonlinear)
  - CLP (linear programming)
  - CBC (mixed-integer)
- Linear solver interfaces:
  - SuperLU (scipy)
  - mumps

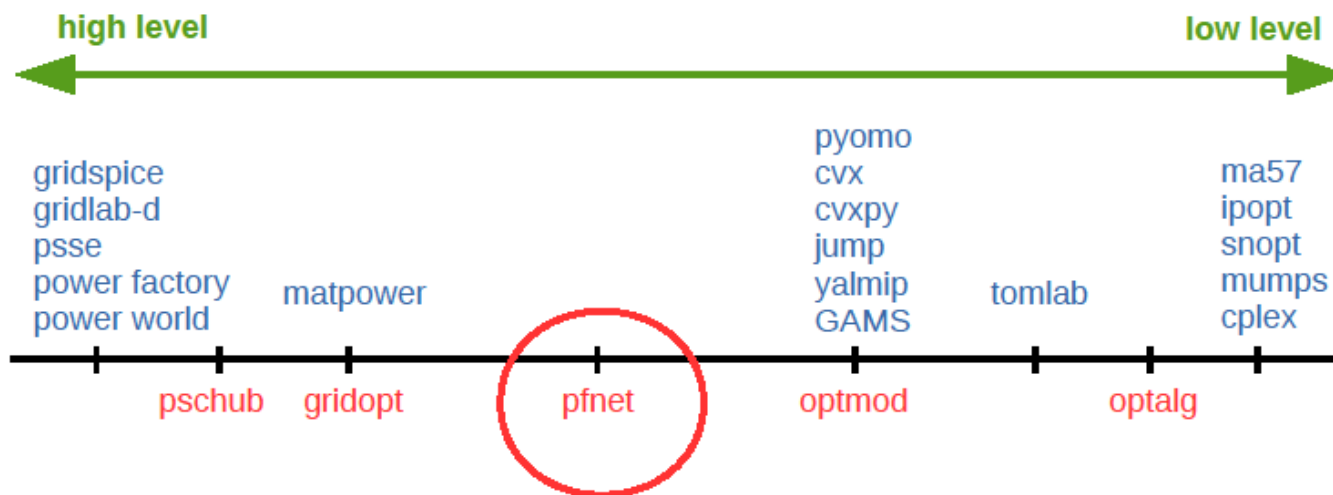
- General form:

$$\begin{array}{ll} \text{minimize} & \varphi(x) \\ \text{subject to} & Ax = b \quad : \lambda \\ & f(x) = 0. \quad : \nu \\ & l \leq x \leq u \quad : \pi, \mu \\ & Px \in \{0, 1\}^m, \end{array}$$



# PFNET Package

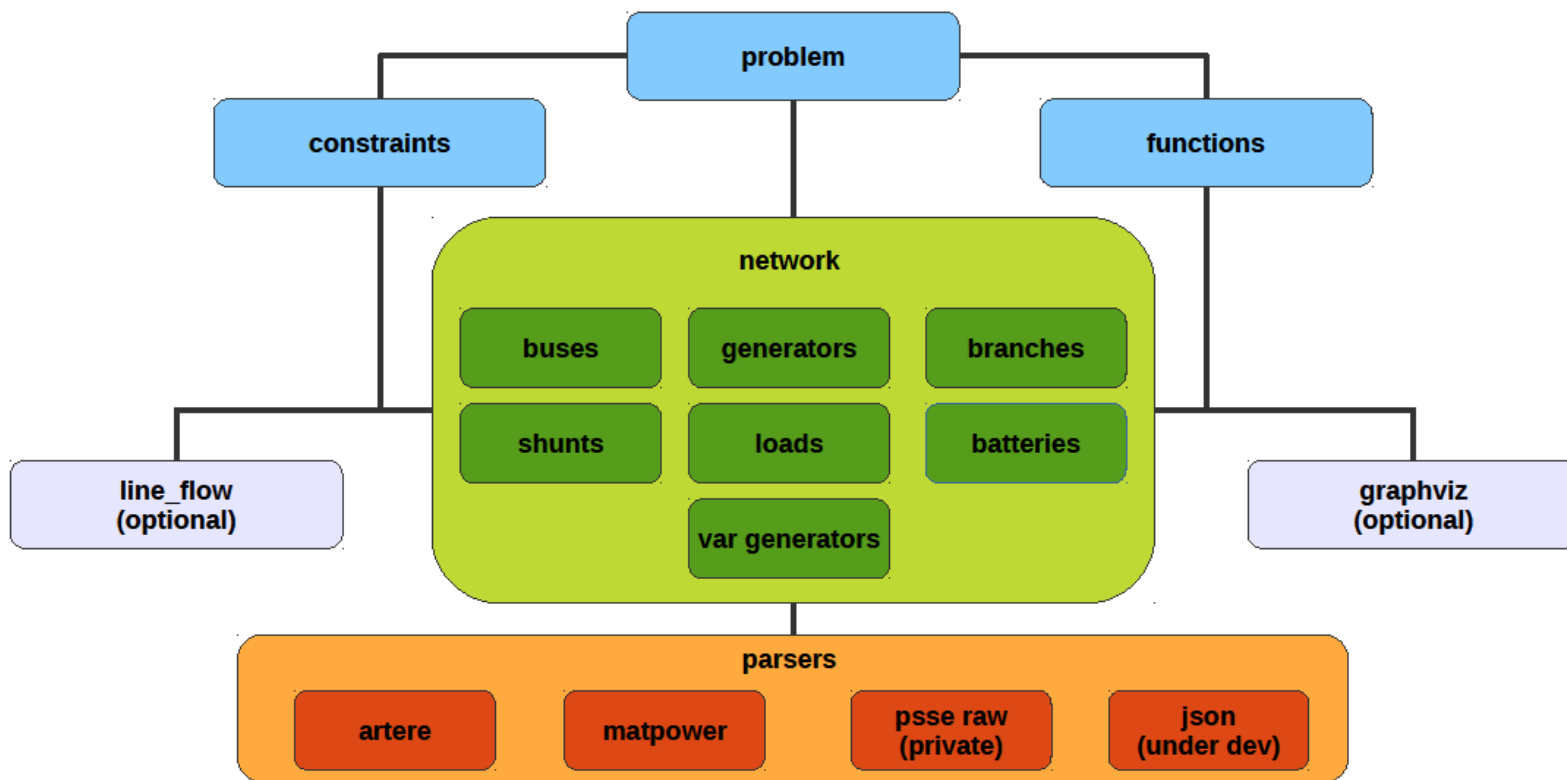
- Link between power system modeling and optimization problem formulation



# PFNET Package

- C for numerical efficiency
  - Python wrapper
- Parsers
- Construct problems
  - (Problems get passed to solvers OPTALG)
  - Consists of
    - Variables
      - E.g., bus voltage mag, bus voltage angles, gen mvar powers
    - Objective function components (11 built-in)
      - E.g., generation cost, voltage mag regularization, tap regularization
    - Constraints (16 built-in)
      - E.g., AC power balance, gen mw participation, gen voltage regularization
  - Extensible, define your own!

# PFNET Architecture



# PFNET Example – Simple Newton-Raphson Solver

```
def NRsolve(net):  
  
    net.clear_flags()  
  
    # bus voltage angles  
    net.set_flags('bus',  
                 'variable',  
                 'not slack',  
                 'voltage angle')  
  
    # bus voltage magnitudes  
    net.set_flags('bus',  
                 'variable',  
                 'not regulated by generator',  
                 'voltage magnitude')  
  
    # slack gens active powers  
    net.set_flags('generator',  
                 'variable',  
                 'slack',  
                 'active power')  
  
    # regulator gens reactive powers  
    net.set_flags('generator',  
                 'variable',  
                 'regulator',  
                 'reactive power')  
  
    p = pfnet.Problem(net)  
    p.add_constraint(pfnet.Constraint('AC power balance',net))  
    p.add_constraint(pfnet.Constraint('generator active power participation',net))  
    p.add_constraint(pfnet.Constraint('generator reactive power participation',net))  
    p.analyze()  
  
    x = p.get_init_point()  
    p.eval(x)  
  
    residual = lambda x: hstack((p.A*x-p.b,p.f))  
  
    while norm(residual(x)) > 1e-4:  
        x = x + spsolve(bmat([[p.A],[p.J]],format='csr'),-residual(x))  
        p.eval(x)  
  
    net.set_var_values(x)  
    net.update_properties()
```

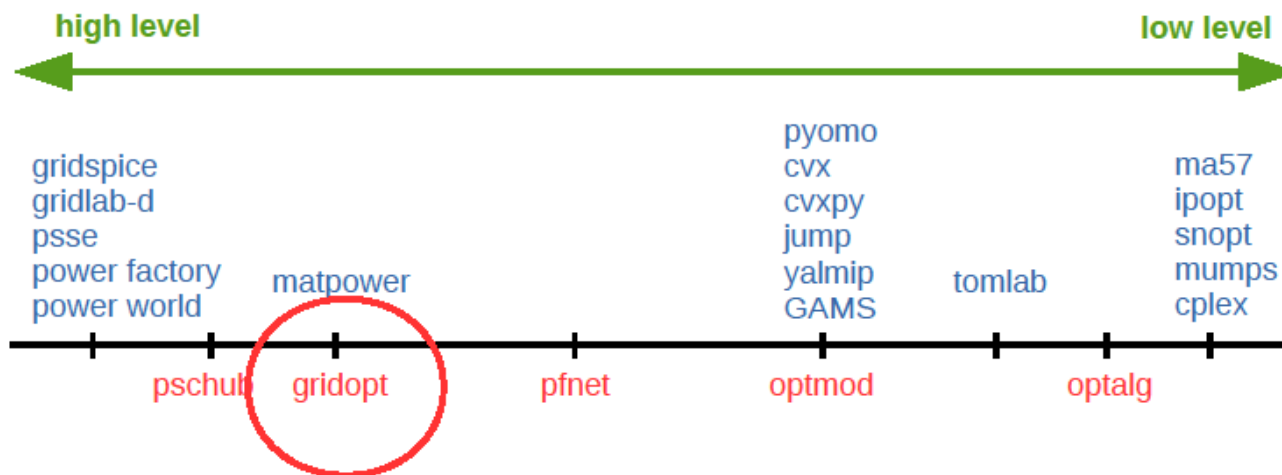
Define variables

Add constraints

Calculations

# GRIDOPT Package

- Link between PFNET and OPTALG with ready built power flow and optimal power flow implementations



# GRIDOPT Package

- Pure Python
- Convenient methods
  - Formulate problems with PFNET
  - Solve with OPTALG
- Power flows
  - DC
  - Newton-Raphson w/ heuristics
  - **Augmented Lagrangian**
- Optimal power flows
  - DCOPF
  - Augmented Lagrangian
  - IPOPT wrapper

```
>>> import pfnet
>>> import gridopt

>>> net = pfnet.ParserMAT().parse('ieee14.mat')

>>> # max mismatches (MW,MVar)
>>> print '%.2e %.2e' %(net.bus_P_mis,net.bus_Q_mis)
3.54e-01 4.22e+00

>>> method = gridopt.power_flow.new_method('NRPF')

>>> method.set_parameters({'quiet': True})

>>> method.solve(net)

>>> results = method.get_results()

>>> print results['status']
solved
```

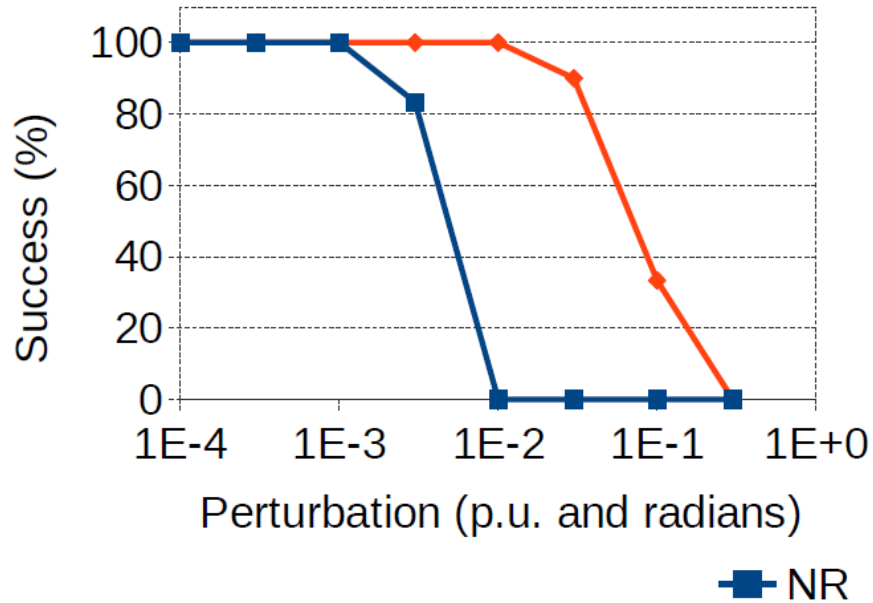
# Augmented Lagrangian Method

- Robust to ill-conditioned Jacobians
- Complementarity constraints instead of heuristics for PV-PQ switching
- If it does not solve PF equations, it still converges to a minimum and will provide sensitivities that can help
- General form

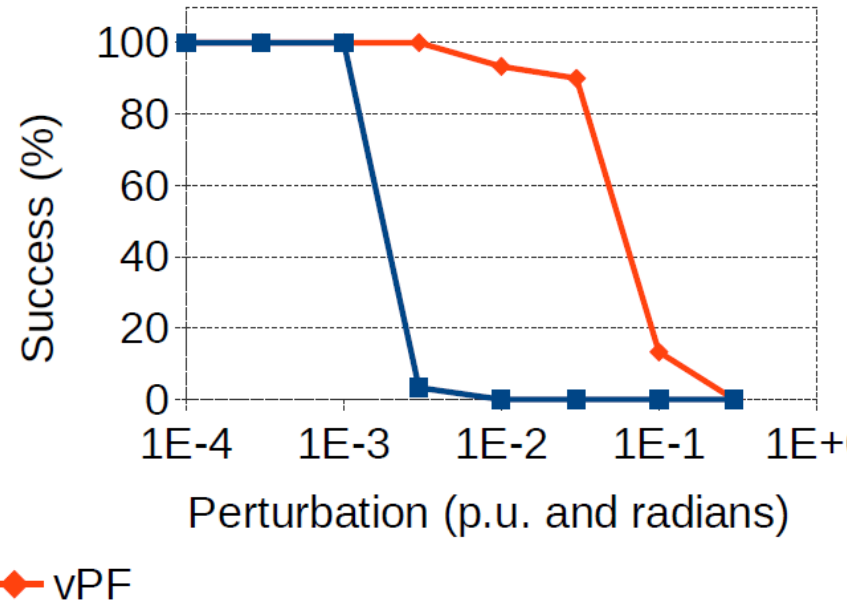
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# Augmented Lagrangian Method

## Case A



## Case B



Random perturbations of starting point for all variables

**Early version of Augmented Lagrangian (vPF) more robust to poor starting points**



# EPRI Extensions

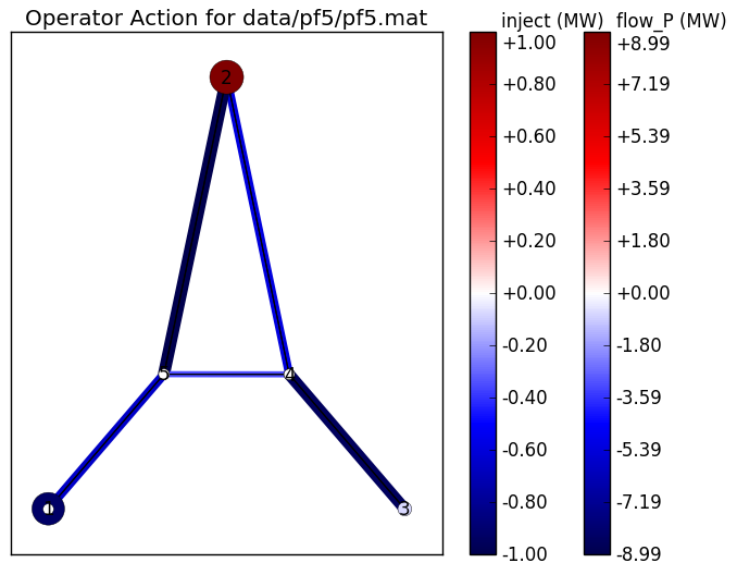
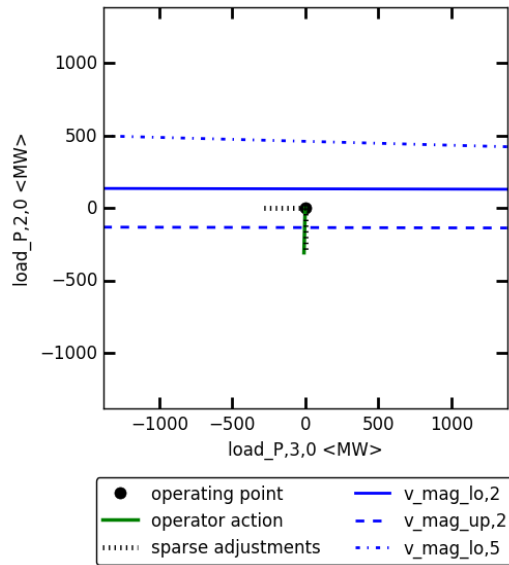
# EPRI Extensions to Software Stack

- Practical tools
  - Tracking, naming cases
  - Comparison of networks and results
- Contingency analysis
- **Critical operating boundaries**
- New Functions and Constraints
  - Interface flows
  - Minimize losses\*
  - Voltage control areas\*

\*TODO

Contribute back to OS tools when appropriate (eg. modeling limitations)

# Critical Operating Boundaries



Identify voltage and thermal limits of most concern 1D or 2D  
Recommended Actions

# Getting Started

# How to Get Started

- Clone, fork the OS repositories
  - PFNET <https://github.com/ttinoco/PFNET>
  - OPTALG <https://github.com/ttinoco/OPTALG>
  - GRIDOPT <https://github.com/ttinoco/GRIDOPT>
- PFNET building and installing
  - Builds using Autotools for Unix-like system
  - Cmake builds for Windows (tested using mingw) *coming soon*
- Python is easy
  - pypi *coming soon*
- *To come – Unit Commitment, Json file format, ???*
- **or just clone PSCHUB** <https://github.com/ttinoco/PSCHUB>
  - JupyterHub docker container

Become a Contributor!

# Become a Contributor to the OS Stack

- Find bugs
- Improve documentation
- Add modeling capability
  - E.g., Power flow controllers
- Create new Parsers
- Create new Functions
- Create new Constraints
- Add wrappers to other solvers
- ...

Become a Contributor!

