

Form Nos. 6 and 6-Q (Oil) XBRL Implementation

FERC Technical Conference – March 26, 2020



Disclaimer

The views expressed in this presentation are those of the presenter and do not necessarily reflect the views of the Federal Energy Regulatory Commission, its Chairman, or any individual Commissioner



Agenda



Format Enhancements



Format Enhancements

- Resources
- XBRL Rendered Forms 6 and 6-Q
 - 3 main changes: page numbers, column headers, and location of schedule instructions
- Free Form Schedules
- Year-to-Year Filing and Rollforward
- No new reporting requirements
- No elimination of any reporting requirements
- No changes to required footnotes



Format Enhancements: Resources

- Resources: <u>https://www.ferc.gov/docs-filing/forms/forms-refresh.asp</u>
 - FERC eForms Filing Manual PDF v0.1
 - FERC Taxonomy Guide PDF v0.1
 - FERCYeti Taxonomy Viewer Guide
 - Definition Spreadsheets v0.1
 - Taxonomy Files v0.5
 - Form Validations v0.5
 - Blank Rendered Forms v0.1
- Resources still in draft form and updated versions will be made available online



Format Enhancements: Page 2, List of Schedules

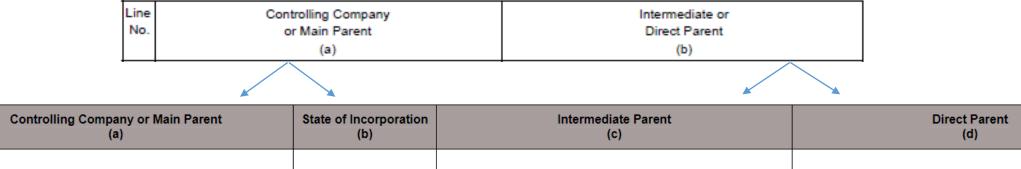
- Schedules will now only have one page number
 - Trying to move away from page numbers and stick to schedule names
- General Instructions concerning pages 202, 204, and 212 - 217 will no longer be included on a separate page

Page number c	hanges	
Title of Schedule	Current Form 6 Reference Page No.	XBRL Rendered Form 6 Reference Page No.
Important Changes During the Year	108-109	108
Comparative Balance Sheet Statement	110-113	110
Statement of Cash Flows	120-121	120
Notes to Financial Statements	122-123	122
General Instructions Concerning Schedules 202 thru 205	201	
Investments in Affiliated Companies	202-203	202
Investments in Common Stocks of Affiliated Companies / Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	204
Instructions for Schedules 212 Thru 217	211	
Carrier Property	212-213	212
Undivided Joint Interest Property	214-215	214
Amortization Base and Reserve	218-219	218
Long Term Debt	226-227	226
Analysis of Federal Income and Other Taxes Deferred	230-231	230
Capital Stock	250-251	250
Capital Stock Changes During the Year	252-253	252
Operating Expense Accounts	302-303	302
Statistics of Operations	600-601	600
Miles of Pipeline Operated at End of Year	602-603	602



Format Enhancements: Page 102, Control Over Respondent

- Data elements reported in separate columns now
 - Name and state of incorporation of the controlling company or main parent
 - Intermediate and direct parents



	1		
	2		
	3		
Г			

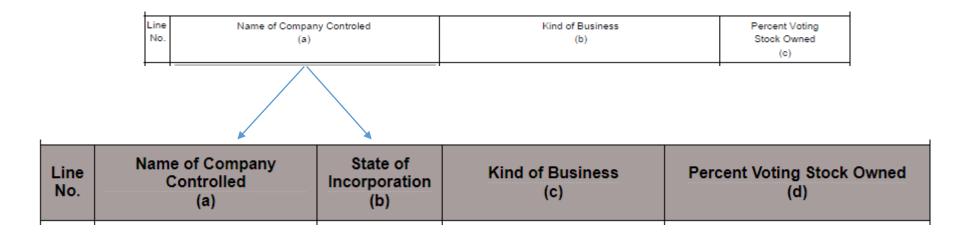


Line

No.

Format Enhancements: Page 103, Companies Controlled by Respondent

• Data elements now reported separately





Format Enhancements: Page 105, Directors

- Data elements now separately reported
 - Two columns added to page 105
 - Enter "True" in columns (c) and (d) to designate the chairman of the executive committee and members of the executive committee, respectively

Chairman of the executive	Member of the executive
committee	committee
(c)	(d)



Format Enhancements: Page 110, Comparative Balance Sheet Statement

Comparative Balance Sheet Statement 1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the USofA. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated. 2. On line 30, include depreciation applicable to investment in system property. Current Year End of Quarter/Year Balance (in Reference Page No. for Annual Prior Year End Balance 12/31 (in dollars) Line Item dollars) No. (a) (b) (d) (c) **CURRENT ASSETS** Cash (10) 2 Special Deposits (10-5) 3 Temporary Investments (11) 4 Notes Receivable (12) 5 200 Receivables from Affiliated Companies (13) 6 Accounts Receivable (14) Accumulated Provision For Uncollectible Accounts (14-5) 7 8 Interest and Dividends Receivable (15) 9 Oil Inventory (16) 10 Material and Supplies (17) 11 Prepayment (18) 12 Other Current Assets (19) 13 Deferred Income Tax Assets (19-5) 230-231 14 TOTAL Current Assets (Total of lines 1 thru 13) INVESTMENTS AND SPECIAL FUNDS Investments in Affiliated Companies (20): 15 Stocks 202-203



Format Enhancements: Page 116, Statement of Accumulated Other Comprehensive Income and Hedging Activities

				Statement of Accumulated	Comprehensive Income and H	ledging Activities				
2. R	Report in columns (b), (c), (d), and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.									
Line No.	ltem (a)	Unrealized Gains and Losses on available-for- sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)

FERC FORM NO. (NEW 12-02)

Page 116



Format Enhancements: Page 120, Statement of Cash Flows

Statement of Cash Flows
 1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 2. Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.
 4. Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.
 5. Under "Other" specify significant amounts and group others.
 6. Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income		
3	Noncash Charges (Credits) to Income:		

1		1	
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)		
88	Cash and Cash Equivalents at Beginning of Year		
90	Cash and Cash Equivalents at End of Year		
FERC FOR	M No. (REV 02-04)	Page 120	



Format Enhancements: General Instructions Concerning Schedules 202, 204, and 212 – 217

- Will no longer be included on a separate page
- Will be included at the top of each applicable schedule
- No other changes to these general instructions



Format Enhancements: Page 202, Investments in Affiliated Companies

			Investments	in Affiliated	d Companies					
2. R 3. In 4. E 5. If 6. If 7. G 8. D GENEF	efer to the General Ir dicate in footnotes the neter in column (c) date ommon use in standation joint control, give in any advances are plive ive particulars (detail eans the consideration o not include in this standation Schedules 202 thruuring the year; and di- lassify the investment 1. Stocks	nstructions on page 201 (Also seen below in "GE ne obligation in support of which any security is p te of maturity of bonds and other evidences of in and financial publications may be used where new s included in this schedule are controlled by resp a footnote names of other parties and particulars edged, give particulars (details) in a footnote. Is) of investments made, disposed of, or written of on given minus accrued interest or dividends includes chedule securities issued or assumed by respor 6 CONCERNING SCHEDULES 202 THRU 205 205, give particulars (details) of stocks, bonds, r ividends and interest credited to income. Exclude this in the following order by accounts. Show a tot of U.S. Government Bonds) Obligations	bondent, give the percent of control in column (d). s (details) of control. down during the year in columns (f), (g) and (h). If luded therein. If the consideration given or receive indent.	llow the clas ving names a gnation matu In case any the cost of a ed for such in	sification of Investments. Give to and other important particulars (ure serially, the date in column (c company listed is controlled oth any investment made during the nvestments was other than cash	details) of such obligations.) may be reported as "Serially 19 er than through actual ownership year differs from the book value i , describe the transaction in a foo) to 19." In making o of securities, give reported in column otnote.	entries in this particulars (d n (f), explain th	column, abbrev letails) in a footr le matter in a fo	note. In cases otnote. "Cost"
₋ine No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments Made During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. DISP. WRITTEN Selling Price (h)	DIVIDENDS OR INTEREST Rate (in percent) (i)	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars) (j)
I										

FERC FORM No. (ED 12-91)

Page 202



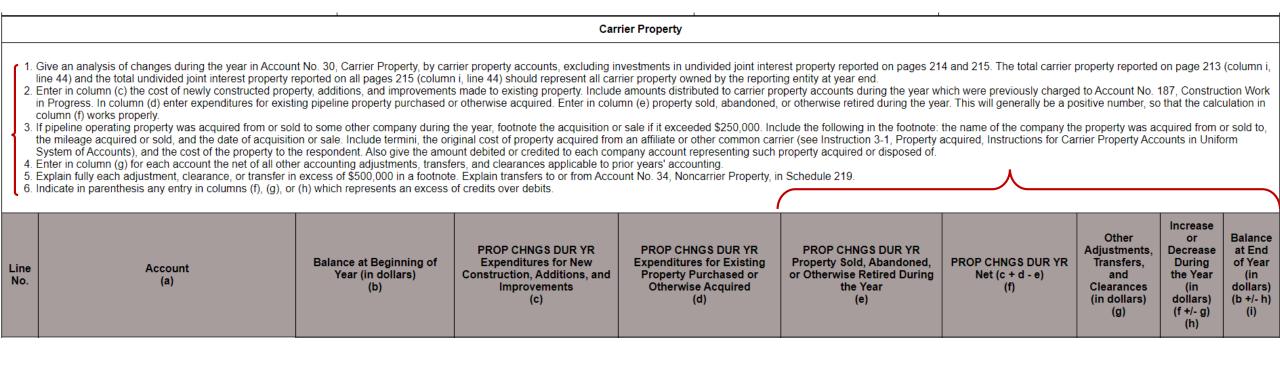
Format Enhancements: Page 204, Investments in Com Stocks of Affiliated Co / Co Controlled Directly by Respondent other than through Title to Securities

		Invest in Com Stocks of Affilia	ated Co / Co Controlled Directly by	Resp other than through Title to Sec	urities		
2. E 3. E 4. E 5. T	Report below the particulars (details) of all investments in com Enter in column (c) the amount necessary to retroactively adjust Enter in column (d) the share of undistributed earnings (i.e., les Enter in column (e) the amortization for the year of the excess The cumulative total of column (g) must agree with column (c), RAL INSTRUCTIONS CONCERNING SCHEDULES 202 THR	st those investments qualifying for the ss dividends) or losses. of cost over equity in net assets (equity line 20, Schedule 110.	equity method of accounting in accord	ance with instruction 2-2 (c) (11) of the			
d	n Schedules 202 thru 205, give particulars (details) of stocks, luring the year; and dividends and interest credited to income. Classify the investments in the following order by accounts. Sh 1. Stocks 2. Bonds (Including U.S. Government Bonds) 3. Other Secured Obligations 4. Unsecured Notes 5. Investment Advances	Exclude securities issued or assumed		ffiliated companies held by respondent	at end of year specifically as investme	ents; investments made or dispos	ed of
Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses) During Year (in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
FRC							

Page 204



Format Enhancements: Page 212, Carrier Property



FERC FORM NO. (REV 12-03)	Page 212



Format Enhancements: Page 214, Undivided Joint Interest Property

			Undivided Joi	int Interest Property					
2 2. E in 3. If 3. L 5. E	ive an analysis of changes during the year in Account peline in which it has an interest. If the respondent ow 15 are submitted, number all schedules subsequent to nter in column (c) the cost of newly constructed proper Progress. In column (d) enter expenditures for existing plumn (f) works properly. pipeline operating property was acquired from or sold the mileage acquired or sold, and the date of acquisition system of Accounts), and the cost of the property to the nter in column (g) for each account the net of all other xplain fully each adjustment, clearance, or transfer in e idicate in parenthesis any entry in columns (f), (g), or (find the state of the property in the state of the property of the state of the property in the state of all other the state of all other the state of all other the state of the property in columns (f), (g), or (find the state of the property in columns (f), (g), or (find the state of the property in the state of the property in the state of the property in the state of the property is the state of the property is the state of the property in the state of the property is the state of the property in the state of the property is the state of the property in the state of the property is the state of the property i	ns an interest in multiple undivide the first with a number and letter ty, additions, and improvements g pipeline property purchased or to some other company during th or sale. Include termini, the orig respondent. Also give the amou accounting adjustments, transfel excess of \$500,000 in a footnote.	ed joint interest pipelines, prepare a r page designator (For example 2 made to existing property. Include otherwise acquired. Enter in colum he year, footnote the acquisition or jinal cost of property acquired from nt debited or credited to each comp rs, and clearances applicable to pri . Explain transfers to or from Accou	and submit a separate schedule 2 214, 215; 214a, 215a; 214b, 215t amounts distributed to carrier pro in (e) property sold, abandoned, i sale if it exceeded \$250,000. Incl an affiliate or other common carr pany account representing such p or years' accounting.	214-215 for each undivided joint in b; etc). perty accounts during the year wh or otherwise retired during the year ude the following in the footnote: ier (see Instruction 3-1, Property a property acquired or disposed of	nterest pipeline in which it ha hich were previously charged ar. This will generally be a po the name of the company th	is an interest. If m d to Account No. 1 ositive number so e property was ac	ultiple schedi 187, Construc that the calcu quired from c	ules 214- tion Work Ilation in or sold to,
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements (c)	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (in dollars) (f +/- g) (h)	Balance at End of Year (in dollars) (b +/- h) (i)

FERC FORM NO. (REV 12-03)



Format Enhancements: Pages 216 and 217, Accrued Depreciation

Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

1. On schedule 216, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.

2. In column (c), enter debits by carrier property account to Account Nos. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.

3. In column (d), enter all debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year resulting from the retirement of carrier property.

4. In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

5. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account Nos. 540 and 541 of USofA (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
-------------	----------------	---	--	--	---------------------------------------	---	--

FERC FORM NO. (REV 12-03)

Page 216

Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year

- 1. On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).
- 2. In column (c), enter debits by carrier property account to Account No. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.
- 3. In column (d), enter all debits to Account No. 31, Accrued Depreciation Carrier Property, during the year resulting from the retirement of carrier property.

4. In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

5. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
-------------	----------------	---	---	--	---------------------------------------	---	--

FERC FORM No. (REV 12-03)

Format Enhancements: Page 218, Amortization Base and Reserve

Name	of Respondent	This Report Is: (1) An Original (2) A Resubmission		Date of Repo	rt	Year/Period of Report End of: /			
			Amortizatio	on Base and Reserve					
2. E 3. T 4. I 9	Enter in columns (b) thru (e) the cost of pipeline property company. Enter in columns (f) thru (i) the balances at the beginning The information requested for columns (b) thru (i) may be f reporting by project, briefly describe in a footnote each \$100,000. f the amounts in column (g) do not correspond to the amo Explain in a footnote adjustments included in column (h) t	and end of the year and the tot shown by projects or for totals project amounting to \$100,000 ounts actually charged to Accou	tal credits and debits during the y only. or more. Reference the kind of pr unt No. 540 and/or 541, explain s	rear in Account No. 32, Accrued	Amortization -Carrier Property.				
Line No.	Items (a)	BASE 540 and 541 Balance at Beginning of Year (in dollars) (b)	BASE 540 and 541 Debits During Year (in dollars) (c)	BASE 540 and 541 Credits During Year (in dollars) (d)	BASE 540 and 541 Balance at End of Year (in dollars) (e)	RESERVE Balance at Beginning of Year (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESERVE Debits During Year (in dollars) (h)	RESERVE Balance at End of Year (in dollars) (i)
							· · · · · ·		
ERC F	ORM NO. (REV 12-03)			Page 218					



Format Enhancements: Page 226, Long-Term Debt

						Long-Terr	n Debt						
2. 3. 4. 5. 6. 7.	Give particulars (details Term Debt Payable After In column (a) enter the In case obligations of the If respondent has had the Refer to the definitions If interest accrued during include interest accrue In determining the entrip payment of interest course	er One Year. name of ea he same des to obtain fina of "nominall ng the year (d on long-te ies for colum	ch bond or c signation ma al authority f ly issued," "a (as entered i rm debt reac nn (m), do no	other obligations a ature serially or oth or the amount of d actually issued," ef in columns (k) and cquired or retired c ot treat any interes	s it is designated nerwise at various lebt to be incurred tc. I (I)) does not agg during the year, alt st as paid unless t	in the records of the dates, enter in colu l, provide in a footh regate the total acc though no portion of the interest is actua	e respondent. umn (c) the latest lote the name of s crual for the year o of the issue is actu illy paid to the res	date of maturity a such officer or boa on any security, ex ually outstanding a pondent. Do not r	nd explain the ma rd and the date w cplain the discrepa at the end of the y eport deposits of o	atter in a fe hen asser ancy in a f ear. cash with	ootnote. ht was given. ootnote. Entrie banks and oth	es in these colum er fiscal agents f	ins should
Line No.	Name and Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	TOTAL PAR VALUE in Treasury (d)	TOTAL PAR VALUE Sinking, Other Funds (e)	TOTAL PAR VALUE Pledged as Collateral (f)	TOTAL PAR VALUE Payable within 1 Yr. (acc. 57) (g)	TOTAL PAR VALUE Payable After 1 Yr. (acc. 60) (h)	INTR. PROV. Rate Per Annum (in percent) (i)	INTR. PROV. Dates Due (j)	Amount of Interest Accrued During Year Charged to Income (in dollars) (k)	Amount of Int. Charged to Construction of Other Investment Account (in dollars) (I)	Amount of Interest Paid During Year (in dollars) (m)

FERC FORM NO. (ED 12-00)

Page 226



Format Enhancements: Page 250, Capital Stock (Account 70)

I		I			I					
				Capital Stock (Accour	nt 70)					
2 3 4 5	 Report below the particulars (details) called for reporting requirement out lined in column (a) is are compatible. Entries in column (b) should represent the numb Give particulars (details) concerning shares of a The identification of each class of preferred stock. State in a footnote if any capital stock which has Give particulars (details) in column (a) of any not stock. 	available from the SEC 10-K R per of shares authorized by the any class and series of stock au ck should show the dividend rat s been nominally issued is nom	eport form filing, a specific re articles of incorporation as a uthorized to be issued by a re te and whether the dividends inally outstanding at end of y	ference to the report form (i. mended to end of year. gulatory commission which I are cumulative or noncumul ear.	e., year and company title) may have not been issued. ative.	be reported in column (a) p	rovided the fiscal	information to r years for both t	neet the stock e he 10-K report a	kchange Ind this report
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (C)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1										
2										
3										
FERO	FORM NO. (REV 12-95)		-							

Page 250



Format Enhancements: Page 252, Capital Stock Changes During the Year

L		I		1							
			Capital St	ock Changes During the Y	ear						
2.	n column (c) state whether issued for con securities was authorized for more than or	struction of new properties, f ne purpose, state in a footnot	ginal issues or reissues) and of stocks reacqu for additions and betterments, for purchase of te amount applicable to each purpose. Also gi ige, and other commercial paper payable as p	pipeline or other property, for ve the number and date of the	r conversion, for acquisition of	of securities, for red	organization, or fo	or other corp	orate purpos	es. If an issue g such author	e, of iity.
Line No.	Class of Stock (a)	STOCKS ISS. DUR YR Date of Issue (Mo, Da, Yr) (b)	STOCKS ISS. DUR YR Purpose of the Issue, Authority, and Number and Date of Authorization (c)	STOCKS ISS. DUR YR Number of Shares (d)	STOCKS ISS. DUR YR Net Proceeds Received for Issue (Cash or its Equivalent) (in dollars) (e)	STOCKS ISS. DUR YR Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	STOCKS ISS. DUR YR Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	STOCKS ISS. DUR YR Expense of Issuing Capital Stock (in dollars) (h)	STOCKS REACQ. DUR YR Number of Shares (i)	STOCKS REACQ. DUR YR Purchase Price (in dollars) (j)	Remarks (k)
1											
2											
3											
				,	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			· · · · · · ·	· · · · · · · · · · · · · · · · · · ·

FERC FORM NO. (ED 12-91)





Format Enhancements: Page 302, Operating Expense Accounts (Account 610)

State t	the pipeline operating expenses of the respondent	for the year classifying them in accord		se Accounts (Account 610)			λ		
Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) Delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Gran Tota Yea to Date (e + 1 (i)
_	OPERATIONS and MAINTENANCE								
1	Salaries and Wages (300)								
2	Materials and Supplies (310)								
3	Outside Services (320)								

22	TOTAL General Expenses					
23	GRAND TOTALS					
ERC	FORM NO. (REV 12-03)	\langle	Page 302			



Format Enhancements: Page 335, Income from Noncarrier Property

• Grand total column (d) reported at bottom of page. That total is currently reported on the income statement, line 4

		4	Income (Net) from Noncarrier Property (620)	335			
			Income from Nor	ncarrier Property			
1. 2.	State the revenues, expenses, an If the income relates to only a pa	nd net incor Irt of the yea	me of the respondent during the year from each class of noncarrier property provid ar, give particulars (details) in a footnote.	led for in Account No. 620, Incol	me from Noncarrier Prope	erty, in the USofA.	
Line No.			General Description of Property (a)		nues (in dollars) (b)	Total Expenses (in dollars) (c)	Total (in dollars) (b - c) (d)
1							
2							
3							
50	Total						

FERC FORM NO. 6/6-Q (ED. 12-91)

Page 335



Format Enhancements: Page 600, Statistics of Operations

			Statisti	cs of Operations						
2. 3. 4. 4. 4.	ist in column (b) by States of origin the refine and derivatives; 29117, Residual fuel oil and n column (c) show all oils received by the res runk line, except receipts shown in columns Entries in column (f) should be the sum of col and in column (i) all oils delivered out of resp Entries in column (j) should be the sum of col Entries in column (j) should be the sum of col Enter actual amount for lines 33a and 33b on	or crude oil and for each kind of product received ed products transported in the following order: 25 other low volatile petroleum fuels; 29112, Produ spondent from connecting carriers reporting to th (c) and (d). Any barrels received into a pipeline dumns (c), (d), and (e). In column (g) show all oil ondent's pipeline, except deliveries shown unde lumns (g), (h), and (i). Any barrels delivered out n an annual basis only. Do not report on a quarte (line only) multiplied by the number of barrels delivered out	111, Gasoline, jet fuels, and cts of petroleum refining, n.e. the Federal Energy Regulator owned by the respondent, bu s delivered to connecting car r columns (g) and (h). of a pipeline owned by the re rly basis. Estimate if actual fi	other high volatile petroleum fu .c Specify. y Commission. In column (d) sl it operated by others, should be riers reporting to the Federal E spondent, but operated by othe gures are not available. Barrel	uels, except natural gasoline; 2 how all oils originated on respo e reported separately on additi energy Regulatory Commission ers, should be reported separa miles as reported on this sche	29112, Kerose ondent's gathe onal pages (F n. In column (I ately on additi dule are the s	rne; 29113, Dist ering lines and i for example 600 n) show all oils onal pages (For summation, for	tillate fuel oil; 2911 in column (e) all oi 0a- 601a, 600b- 60 terminated on the r example 600a- 6 all segments, of th	4, Lubricating and ils received into re 01b, etc.). respondent's gath 01a, 600b- 601b, le number of miles	d similár oils espondent's nering lines, etc.). s
Line No.	State of Origin (a)	Type of Refined Products Transported (b)	Number of Barrels Received From Connecting Carriers Year to Date (c)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date (d)	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date (e)	Total Received Year to Date (c + d + e) (f)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (g)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date (h)	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date (i)	Total Delivered Out Year to Date (g + h + i) (j)
32	GRAND TOTAL									
33a 33b FERC F	Total Number of Barrel-Miles (Trunk L (1) Crude Oil (2) Products Total Number of Barrels of Oil Having (1) Crude Oil (2) Products			Page 600	·	·				

Format Enhancements: Page 602, Miles of Pipeline Operated at end of Year

								i.							
					N	liles of Pip	eline Oper	ated at end of	Year						
2. 3. 4. 5. 6.	Give particulars (details Report miles of pipeline as 2" and 6" lines, respe Report under (A), the lin Report under (B), the to Report under (C), the to Report under (D), the re mileages leased to othe Omit minor gathering lin	operated to the neare ectively. Size of line is nes wholly owned and tal miles of pipeline ov tal miles of pipeline ov espondent operating line ers.	est whole mile adjusted defined as inside diam operated by responde vned in undivided joint vned in undivided joint nes not owned by it, bu	to footings, i.e., count neter. nt, including wholly of interests and operate t interests and operate t leased from others,	nt ½ mile and ove wned minor facili ed by respondent ed by others. Nar when leases are	er as a who ties tempor t. Name eac me each pir e for reason	le mile disre arily idle or ch pipeline peline and g ably long te	egarding any fra in standby serv and give names give names of o erms and consis	action less than ice. of owning comp wning companie t of an imporant	1/2 mile. Report fr panies. 25. t part of the resp	actional size line		·		
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (0)
					(/	A) OWNED	AND OPE	RATED BY RE	SPONDENT						
1															
2															
40	Subtotal														

			1				
GRAND TOTAL							

Format Enhancements: All Other Schedules

- No other changes to all other Forms 6 and 6-Q schedules, other than minor spelling and grammar edits
- Example, current page 300 compared to XBRL rendered page

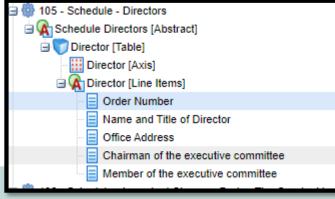
	200				
Nam	ne of Respondent	This Report Is:		Date of Report	Year/Period of Report
		(1) An Origina		(Mo, Da, Yr)	End of
		(2) A Resubm			2.13 0.
		Operatin	g Revenues		
Rep	ort the respondent's pipeline operating reven	ues year to date, cl	assified in accord	ance with the Uniform S	System of Accounts.
			I		
	Account		Crude Oil Curr		
Line			Year to Date		
No.	(a)		Quarter (b)	Quarter	(b)+(c)
	(a)		(5)	(c)	(b)
1	(200) Gathering Revenues				
2	(210) Trunk Revenues				
3	(220) Delivery Revenues				
4	(230) Allowance Oil Revenues				
5	(240) Storage and Demurrage Revenue				
6	(250) Rental Revenue				
7	(260)Incidental Revenue				
8	TOTAL (lines 1 through 7)				

Name	of Respondent	This Report Is: (1) An Origina (2) A Resubm		Date o	of Report	Year/Period of Report End of: /		
			Operating Reve	nues				
Report	t the respondent's pipeline	operating revenues	s year to date, clas	sified in	accordance with	the Unifo	orm System of Accounts.	
Line No.	Accour (a)	nt	Crude Oil Curi Year to Date Qu (b)		Products Cur Year to Date Q (c)		Total Year to Date Quarter (b) + (c) (d)	
1	(200) Gathering Revenu	Ies						
2	(210) Trunk Revenues							
3	(220) Delivery Revenue	S						
4	(230) Allowance Oil Rev	renue						
5	(240) Storage and Dem	urrage Revenue						
6	(250) Rental Revenue							
7	(260) Incidental Revenu	ie						
8	TOTAL (lines 1 through	7)						



Format Enhancements: Free Form Schedules

- Free form schedules are those that do not have defined lines
- "Order number" option allows filers to organize lines on rendered schedules
 - The order number will not show up when the schedule is rendered
 - The order number does not carry over year to year but you can use the same order number on an item if you would like to keep the schedule looking consistent
 - If this is not used, the fact values are shown in random order on the rendered schedule





Format Enhancements: Year-to-Year Filing and Rollforward

- In the initial year of implementation, filers will need to input prior year and current year values
 - FERC will make available prior year files that can be used as a starting point, but we cannot guarantee the values pulled from the old system were pulled 100% appropriately
- For subsequent filings, XBRL will automatically rollforward the prior year data so that it is pre-populated
 - Prior year values are driven by the date put in for the prior year, so when preparing forms always verify you are pulling from the correct period



Comments and Inquiries



Comments and Inquiries

Received 48 in total:

Туре	Number	Ratio
XBRL Functionality	18	38%
Balance/Period Type	15	31%
Labeling/Other	15	31%



Comments and Inquiries: XBRL Functionality

- Footnotes
- Validations
- Reporting of quarterly amounts
- Flexibility of schedules
- Totals on schedules



Comments and Inquiries: Footnotes

- Footnote Capabilities
 - All data elements can have footnotes and there are no limits to the size of the footnote
 - One data element can have multiple footnotes attached to it and one footnote can be attached to multiple data elements
 - Rendered forms will show the footnote at the bottom of the schedule
 - Footnotes can be formatted in a number of ways and can include charts, tables, and other graphics



Comments and Inquiries: Footnotes

- Questions related to footnotes:
 - Q: How will the XBRL standard handle footnotes, including required footnotes, and will we be able to post them into specific cells as we have in the past?
 - A: Yes, all footnotes are still required and XBRL will accommodate these footnotes. XBRL standard will be able to handle footnotes for each specific cell. There will be no limit to the size of the footnote.



Comments and Inquiries: Footnotes

- Page 102, Control Over Respondent:
 - Q: If there is more than one intermediary company, where is the chain of ownership entered?
 - A: It will still be entered in a footnote.
- Page 103, Companies Controlled by Respondent:
 - Q: Where do we note jointly held interests?
 - A: It will still be entered in a footnote.



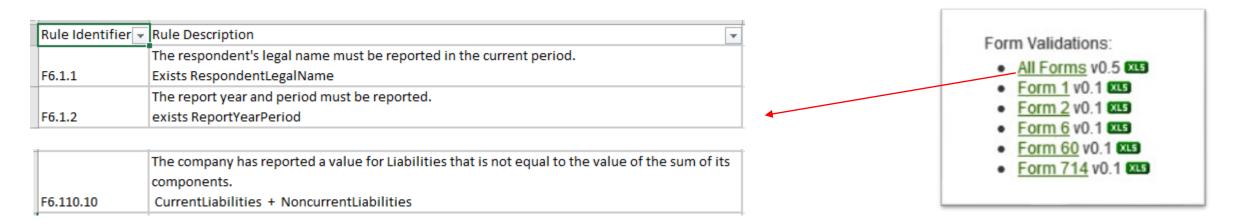
Comments and Inquiries: Footnotes

- Page 104, Principal General Officers, and Page 105, Directors:
 - Q: Where do we enter explanatory remarks for these pages?
 - A: If explanatory remarks are required, a footnote can be added.



Comments and Inquiries: Validations

- XBRL has validation rules to ensure data entered is appropriate
 - When these rules are broken, an error message will provide a warning for the filer to revisit the data entered, such as a total not footing
- Current version of validation rules available on ferc.gov in the eForms Refresh page and are still being updated





Comments and Inquiries: Validations

- Q: It's our understanding that the AOPL validation checklist was used to create some of the validations in XBRL. On the validation checklist created by AOPL, there are a few checks that do not work for the quarterly filings based on the periods being compared. We just wanted to make sure these items had been considered.
- A: These items were considered and changes were made to those validations so that certain checks will now work.



Comments and Inquiries: Reporting of Quarterly Amounts

- Taxonomy definitions for quarterly amounts will be updated to ensure they are not referring to annual amounts
- Q: On Page 114, Income Statement, will we no longer be required to report 'Current 3 Months Ended Quarterly' Net Income for Q1-Q3? If we will still need to report it, where do we report those numbers?
- <u>A. Vac it is still required to be reported in the same columns</u>

Income Statement

1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.

2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f).

Line No.	ltem (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
-------------	-------------	---	---	---	--	--

Comments and Inquiries: Flexibility of Schedules

- Q: For the statement of cash flows, how will the move to XBRL impact the flexibility of the schedule? The schedule's requirements are not standardized like other schedules. The reporting manner for one company can be different from another. Will companies be able to add column labels and descriptions to the statement of cash flows for clarifications/explanations?
- A: Rows can be added to report other amounts. Footnotes can be added to any data element, where needed, to clarify and explain any reported amounts.



Comments and Inquiries: Totals on Schedules

- Page 120, Statement of Cash Flows
 - Q: Will balances as currently presented provide for proper footing of totals? Subtotals and totals are simply sums of positive and negative amounts as entered.
 - A: Yes, the current balances should provide for proper footing of totals.
- Page 335, Income from Noncarrier Property
 - Q: It does not appear that a net amount is currently required on pg.
 335, nor is this field used elsewhere.
 - A: Column (d) is new to this page. The grand total is currently reported on page 114, income statement, line 4. Reporting a total on page 335 will validate the amounts reported on page 335 agree to page 114.



Comments and Inquiries: Totals on Schedules

- Page 337, Miscellaneous Items in Income and Retained Income Accounts for the Year
 - Q: This page reports details for multiple accounts. How will each account be totaled as required by Instruction 2?
 - A: We are reviewing this to determine whether to add totals to the taxonomy. Current taxonomy show that rows are available on this schedule to report totals for each account.



Comments and Inquiries: Balance and Period Types

- Balances in XBRL taxonomy should be using the normal balance of the account
- All data entered will be entered with a positive balance unless there is an unusual situation such as a credit balance in a normal debit account
- Version 0.5 incorporated some of the suggested changes
- Remaining suggested changes are currently being reviewed and changes will be made to the next version, as needed



Comments and Inquiries: Balance and Period Types

- For Page 302, Operating Expense Accounts (Account 610)
 - Q:For Line 21, does documentation or label standard need to clarify which of gains or losses is debit balance?
 - A:Line 21, we added language to state that net losses are reported as a positive balance and net gains are reported as a negative balance. We are working to add similar language to other definitions that report a net amount.

Labels		
Туре	Lang	Label
Standard Label	en	Gains or Losses on Asset Retirement Obligations, General Expense
Documentation	en	The carrier shall record in this account gains or losses resulting from the settlement amounts for asset retirement obligations related to carrier property plant. (See General Instruction 1-19). Net losses are reported as a debit (positive) balance and net gains are reported as a credit (negative) balance.
Form 6 Account labels	en	592
Form 6 Operating Expense labels	en	Gains or Losses on Asset Retirement Obligations (592)

Gains or Losses on Asset Retirement Obligations, General Expense



Comments and Inquiries: Labeling

- Comments related to labels, such as adding the account number to the label, will be implemented
- Page 116, Statement of Accumulated Other Comprehensive Income
 - Q: Should the label for Form 6 AOCI read "Net Income (Carried Forward from Page 114, Line 29)?"

Labels				
Туре	Lang	Label	Inc	
Standard Label	en	Net Income (Loss)	Èo	
Documentation	en	The total amount of profit or loss for the reporting period, including extraordinary items, net of taxes	fr	
Total Label	en	Net Income (Loss)		
Form 6 AOCI labels	en	Net Income (Carried Forward from Page 114, Line 29)	1	
Form 6 CashFlows labels	en	Net Income	Lin	
Form 6 Total Label	en	Net Income (Loss) (Total Lines 22 and 28)		
Schedule Income Statement For Year labels	en	Net Income (Loss) (Total lines 22 and 28)		

Comments and Inquiries: Other

- Lines on page 120, Statement of Cash Flows
 - Lines were kept consistent with current page 120

56 Net Cash Provided by (Used in) Investing Activities57 (Total of Lines 34 thru 55)

57

Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)

• Other comments, such as those related to spelling and grammar, will be changed in the next version



Implementation Timeline



Proposed Implementation Timeline





Question & Answer Session



Questions?

Live Moderated Q&A Session

Formal Comments in Docket No. RM19-12-000

Email informal questions to XBRLFormsRefresh@ferc.gov

