



ORIGINAL

FILED  
SECRETARY OF THE  
COMMISSION

2008 NOV 14 P 12:21

FEDERAL ENERGY  
REGULATORY COMMISSION

November 13, 2008

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Dear Sir or Madam:

Please find enclosed:

Natural Gas Pipeline Company of America LLC – 3rd quarter 2008 Form 11  
1 original, 2 copies and magnetic file on 3.5” diskette.  
ASCII file is “E02608Q3.tab”.

Kinder Morgan Interstate Gas Transmission LLC – 3rd quarter 2008 Form 11  
1 original, 2 copies and magnetic file on 3.5” diskette.  
ASCII file is “E05308Q3.tab”.

TransColorado Gas Transmission Company LLC– 3rd quarter 2008 Form 11  
1 original, 2 copies and magnetic file on 3.5” diskette.  
ASCII file is “E14308Q3.tab”.

Rockies Express Pipeline LLC – 3rd quarter 2008 Form 11  
1 original, 2 copies and magnetic file on 3.5” diskette.  
ASCII file is “E19808Q3.tab”.

Sincerely,

A handwritten signature in black ink, appearing to read "Kam C. Ng", with a stylized flourish at the end.

Kam C. Ng  
Accountant Specialist

Enclosures

FILED  
SECRETARY OF THE  
COMMISSIONU. S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

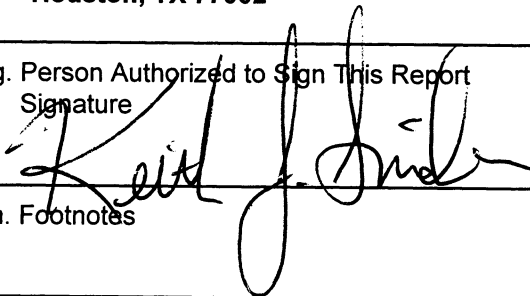
2008 NOV 14 P 12:21

FEDERAL ENERGY  
REGULATORY COMMISSION**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY  
STATEMENT OF MONTHLY DATA**

ORIGINAL

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law.

<b>026</b>	Company Code Number
Report Period	
<b>07/01/2008</b>	a. Begin Date (mm/dd/yyyy)
<b>09/30/2008</b>	b. End Date (mm/dd/yyyy)
<b>11/14/2008</b>	c. Submission Date (mm/dd/yyyy)
<b>O</b>	d. Original/Revised Filing

<b>PART I: IDENTIFICATION</b>	
e. Name of Company <b>Natural Gas Pipeline Company of America LLC</b>	
f. Address of Company <b>500 Dallas Street Suite 1000 Houston, TX 77002</b>	
g. Person Authorized to Sign This Report Signature 	Phone Number (Including Area Code) <b>303-914-4912</b>
h. Footnotes	

Company Code Number 026				Month Reported 07/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	3,000	-	-	24,966	24,966	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	132,745	-	204	31,250	31,454	
2.002	Rate Schedule FFTS	208	-	-	30	30	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	7,671	-	9	717	726	
2.005	Rate Schedule DSS	1,739	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	276	276	
2.007	Rate Schedule LPS	-	-	-	1,271	1,271	
2.008	POA Agreements	-	-	-	24	24	
2.009	Fuel Recovery	-	-	-	26,033	26,033	
2.010	Unallocated/Accruals	-	-	17	2,234	2,251	
3	Total Transportation	142,413	-	233	69,054	69,287	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	2,533	-	-	8,186	8,186	
4.004	Rate Schedule DSS	1,739	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,615	4,615	
4.007	Unallocated/Accruals	-	-	-	(32)	(32)	
5	Total Storage	4,272	-	-	12,790	12,790	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	11	11	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	12	12	

Company Code Number 026				Month Reported 08/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,030	-	-	32,388	32,388	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	141,763	-	219	31,563	31,782	
2.002	Rate Schedule FFTS	855	-	-	105	105	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	8,402	-	12	848	860	
2.005	Rate Schedule DSS	1,816	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	302	302	
2.007	Rate Schedule LPS	-	-	-	902	902	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	28,028	28,028	
2.010	Unallocated/Accruals	-	-	(4)	3,322	3,318	
3	Total Transportation	152,886	-	230	72,298	72,528	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	5,552	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,816	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,562	4,562	
4.007	Unallocated/Accruals	-	-	-	505	505	
5	Total Storage	7,368	-	-	13,277	13,277	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	-	-	
11	Rents (493 and 494)	-	-	-	-	-	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number 026				Month Reported 09/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,960	-	-	36,560	36,560	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	144,267	-	217	32,281	32,498	
2.002	Rate Schedule FFTS	1,536	-	-	221	221	
2.003	Rate Schedule FTS-G	60	-	-	31	31	
2.004	Rate Schedule ITS	7,386	-	9	634	643	
2.005	Rate Schedule DSS	1,773	-	4	7,193	7,197	
2.006	Rate Schedule IBS	-	-	-	247	247	
2.007	Rate Schedule LPS	-	-	-	3,691	3,691	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	27,853	27,853	
2.010	Unallocated/Accruals	-	-	(12)	4,446	4,434	
3	Total Transportation	155,022	-	218	76,606	76,824	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	3,609	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,773	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,965	4,965	
4.007	Unallocated/Accruals	-	-	-	(50)	(50)	
5	Total Storage	5,382	-	-	13,125	13,125	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	27	27	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number	
026	
PART III: FOOTNOTES	
Footnote Number	Text of the Footnote
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	

U. S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

FILED  
SECRETARY OF THE  
COMMISSION

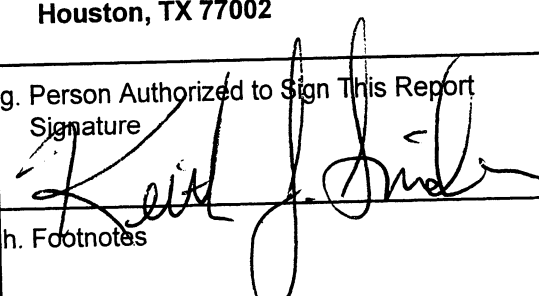
2008 NOV 14 P 12:21

FEDERAL ENERGY  
REGULATORY COMMISSION

**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY  
STATEMENT OF MONTHLY DATA**

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law.

<b>026</b>	Company Code Number
Report Period	
<b>07/01/2008</b>	a. Begin Date (mm/dd/yyyy)
<b>09/30/2008</b>	b. End Date (mm/dd/yyyy)
<b>11/14/2008</b>	c. Submission Date (mm/dd/yyyy)
<b>O</b>	d. Original/Revised Filing

<b>PART I: IDENTIFICATION</b>	
e. Name of Company <b>Natural Gas Pipeline Company of America LLC</b>	
f. Address of Company <b>500 Dallas Street Suite 1000 Houston, TX 77002</b>	
g. Person Authorized to Sign This Report Signature 	Phone Number (Including Area Code) <b>303-914-4912</b>
h. Footnotes	

Company Code Number 026				Month Reported 07/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	3,000	-	-	24,966	24,966	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	132,745	-	204	31,250	31,454	
2.002	Rate Schedule FFTS	208	-	-	30	30	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	7,671	-	9	717	726	
2.005	Rate Schedule DSS	1,739	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	276	276	
2.007	Rate Schedule LPS	-	-	-	1,271	1,271	
2.008	POA Agreements	-	-	-	24	24	
2.009	Fuel Recovery	-	-	-	26,033	26,033	
2.010	Unallocated/Accruals	-	-	17	2,234	2,251	
3	Total Transportation	142,413	-	233	69,054	69,287	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	2,533	-	-	8,186	8,186	
4.004	Rate Schedule DSS	1,739	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,615	4,615	
4.007	Unallocated/Accruals	-	-	-	(32)	(32)	
5	Total Storage	4,272	-	-	12,790	12,790	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	11	11	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	12	12	

Company Code Number 026			Month Reported 08/2008				
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,030	-	-	32,388	32,388	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	141,763	-	219	31,563	31,782	
2.002	Rate Schedule FFTS	855	-	-	105	105	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	8,402	-	12	848	860	
2.005	Rate Schedule DSS	1,816	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	302	302	
2.007	Rate Schedule LPS	-	-	-	902	902	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	28,028	28,028	
2.010	Unallocated/Accruals	-	-	(4)	3,322	3,318	
3	Total Transportation	152,886	-	230	72,298	72,528	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	5,552	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,816	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,562	4,562	
4.007	Unallocated/Accruals	-	-	-	505	505	
5	Total Storage	7,368	-	-	13,277	13,277	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	-	-	
11	Rents (493 and 494)	-	-	-	-	-	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number			Month Reported				
026			09/2008				
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,960	-	-	36,560	36,560	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	144,267	-	217	32,281	32,498	
2.002	Rate Schedule FFTS	1,536	-	-	221	221	
2.003	Rate Schedule FTS-G	60	-	-	31	31	
2.004	Rate Schedule ITS	7,386	-	9	634	643	
2.005	Rate Schedule DSS	1,773	-	4	7,193	7,197	
2.006	Rate Schedule IBS	-	-	-	247	247	
2.007	Rate Schedule LPS	-	-	-	3,691	3,691	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	27,853	27,853	
2.010	Unallocated/Accruals	-	-	(12)	4,446	4,434	
3	Total Transportation	155,022	-	218	76,606	76,824	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	3,609	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,773	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,965	4,965	
4.007	Unallocated/Accruals	-	-	-	(50)	(50)	
5	Total Storage	5,382	-	-	13,125	13,125	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	27	27	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number	
026	
PART III: FOOTNOTES	
Footnote Number	Text of the Footnote
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	

U. S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

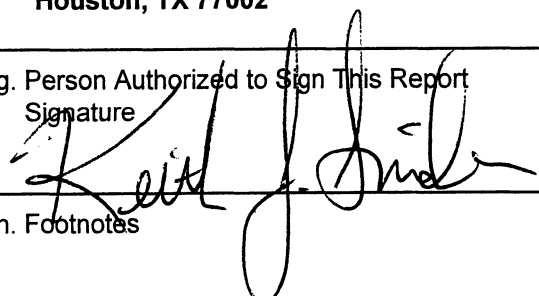
FILED  
SECRETARY OF THE  
COMMISSION

2008 NOV 14 P 12:21

FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY  
STATEMENT OF MONTHLY DATA

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law.

<b>026</b>	Company Code Number
Report Period	
<b>07/01/2008</b>	a. Begin Date (mm/dd/yyyy)
<b>09/30/2008</b>	b. End Date (mm/dd/yyyy)
<b>11/14/2008</b>	c. Submission Date (mm/dd/yyyy)
<b>O</b>	d. Original/Revised Filing

<b>PART I: IDENTIFICATION</b>	
e. Name of Company <b>Natural Gas Pipeline Company of America LLC</b>	
f. Address of Company <b>500 Dallas Street Suite 1000 Houston, TX 77002</b>	
g. Person Authorized to Sign This Report Signature 	Phone Number (Including Area Code) <b>303-914-4912</b>
h. Footnotes	

Company Code Number 026				Month Reported 07/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	3,000	-	-	24,966	24,966	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	132,745	-	204	31,250	31,454	
2.002	Rate Schedule FFTS	208	-	-	30	30	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	7,671	-	9	717	726	
2.005	Rate Schedule DSS	1,739	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	276	276	
2.007	Rate Schedule LPS	-	-	-	1,271	1,271	
2.008	POA Agreements	-	-	-	24	24	
2.009	Fuel Recovery	-	-	-	26,033	26,033	
2.010	Unallocated/Accruals	-	-	17	2,234	2,251	
3	Total Transportation	142,413	-	233	69,054	69,287	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	2,533	-	-	8,186	8,186	
4.004	Rate Schedule DSS	1,739	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,615	4,615	
4.007	Unallocated/Accruals	-	-	-	(32)	(32)	
5	Total Storage	4,272	-	-	12,790	12,790	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	11	11	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	12	12	

Company Code Number 026				Month Reported 08/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,030	-	-	32,388	32,388	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	141,763	-	219	31,563	31,782	
2.002	Rate Schedule FFTS	855	-	-	105	105	
2.003	Rate Schedule FTS-G	50	-	-	26	26	
2.004	Rate Schedule ITS	8,402	-	12	848	860	
2.005	Rate Schedule DSS	1,816	-	3	7,193	7,196	
2.006	Rate Schedule IBS	-	-	-	302	302	
2.007	Rate Schedule LPS	-	-	-	902	902	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	28,028	28,028	
2.010	Unallocated/Accruals	-	-	(4)	3,322	3,318	
3	Total Transportation	152,886	-	230	72,298	72,528	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	5,552	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,816	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,562	4,562	
4.007	Unallocated/Accruals	-	-	-	505	505	
5	Total Storage	7,368	-	-	13,277	13,277	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	-	-	
11	Rents (493 and 494)	-	-	-	-	-	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number				Month Reported			
026				09/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000's of Dth) and Revenues (1000's of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	4,960	-	-	36,560	36,560	
2	Transportation of Gas for Others						
2.001	Rate Schedule FTS	144,267	-	217	32,281	32,498	
2.002	Rate Schedule FFTS	1,536	-	-	221	221	
2.003	Rate Schedule FTS-G	60	-	-	31	31	
2.004	Rate Schedule ITS	7,386	-	9	634	643	
2.005	Rate Schedule DSS	1,773	-	4	7,193	7,197	
2.006	Rate Schedule IBS	-	-	-	247	247	
2.007	Rate Schedule LPS	-	-	-	3,691	3,691	
2.008	POA Agreements	-	-	-	9	9	
2.009	Fuel Recovery	-	-	-	27,853	27,853	
2.010	Unallocated/Accruals	-	-	(12)	4,446	4,434	
3	Total Transportation	155,022	-	218	76,606	76,824	
4	Storage						
4.001	Rate Schedule FSS	-	-	-	-	-	
4.002	Rate Schedule FRSS	-	-	-	21	21	
4.003	Rate Schedule NSS	3,609	-	-	8,189	8,189	
4.004	Rate Schedule DSS	1,773	-	-	-	-	
4.005	Rate Schedule BESS	-	-	-	-	-	
4.006	Fuel Recovery	-	-	-	4,965	4,965	
4.007	Unallocated/Accruals	-	-	-	(50)	(50)	
5	Total Storage	5,382	-	-	13,125	13,125	
6	Gathering						
7	Gathering-Firm	-	-	-	-	-	
8	Gathering-Interruptible	-	-	-	-	-	
9	Additional Revenues						
10	Products Sale and Extraction (490-492)	-	-	-	27	27	
11	Rents (493 and 494)	-	-	-	17	17	
12	Other Gas Revenues (495)	-	-	-	11	11	

Company Code Number 026	
PART III: FOOTNOTES	
Footnote Number	Text of the Footnote
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	