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FEDERAL ENERGY
REGULATORY COMMISSION

November 13, 2008

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gentlemen:

Please find enclosed the CenterPoint Energy Gas Transmission Company and CenterPoint Energy Mississippi River Transmission Corporation FERC Form 11: Natural Gas Pipeline Company Quarterly Statement of Monthly Data for the quarter ending September 2008. These filings are submitted on electronic media accompanied by one original and two paper copies.

The paper copies included herein contain the same information as the computer diskette they accompany, and are true to the best of my knowledge and belief.

Sincerely,



Jerry Garner


BB:

Enclosures

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY
STATEMENT OF MONTHLY DATA**

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law.

025	Company Code Number	
Report Period		
07/01/2008	a. Begin Date (mm/dd/yyyy)	
09/30/2008	b. End Date (mm/dd/yyyy)	
11/14/2008	c. Submission Date (mm/dd/yyyy)	
O	d. Original/Revised Filing	
PART I: IDENTIFICATION		
c. Name of Company CenterPoint Energy MRT		
f. Address of Company 9900 Clayton Road St. Louis MO 63124		
g. Person Authorized to Sign This Report Signature 		Phone Number (Including Area Code) 318-429-3603
h. Footnotes		

Company Code Number 025				Month Reported 07/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales						
2	Transportation of Gas for Others						
2.001	FIS	24,898		58	8,178	8,233	
2.002	IIS	1,348		3	88	88	
2.003	SCT	(1)			1	1	
2.004	PALS				178	178	
2.005	Estimated Revenue Adjustment				181	181	
3	Total Transportation	26,245		58	8,594	8,682	
4	Storage						
4.001	FSS				830	830	
4.002	Estimated Revenue Adjustment				1	1	
5	Total Storage				831	831	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenues (495)						

Company Code Number 025				Month Reported 08/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	8			101	101	
2	Transportation of Gas for Others						
2.001	FIS	24,649		58	5,168	5,223	
2.002	ITS	1,421		3	91	94	
2.003	SCT	7			3	3	
2.004	PALS	382			234	234	
2.005	Estimated Revenue Adjustment				(160)	(160)	
3	Total Transportation	26,459		61	5,338	5,394	
4	Storage						
4.001	FSS				830	830	
4.002	Estimated Revenue Adjustment						
5	Total Storage				830	830	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenue (495)				132	132	

Company Code Number 025				Month Reported 09/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	248			1,791	1,791	
2	Transportation of Gas for Others						
2.001	FTS	24,767		84	8,132	8,186	
2.002	ITS	668		1	43	44	
2.003	SCT	27			8	8	
2.004	PALS	98			214	214	
2.005	Estimated Revenue Adjustment				181	181	
3	Total Transportation	25,659		85	8,678	8,833	
4	Storage						
4.001	FSS				831	831	
4.002	Estimated Revenue Adjustment				(1)	(1)	
5	Total Storage				830	830	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenues (495)						

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
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**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY
STATEMENT OF MONTHLY DATA**

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law.

031	Company Code Number
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Report Period	
07/01/2008	a. Begin Date (mm/dd/yyyy)
09/30/2008	b. End Date (mm/dd/yyyy)
11/14/2008	c. Submission Date (mm/dd/yyyy)
O	d. Original/Revised Filing

PART I: IDENTIFICATION

e. Name of Company
CenterPoint Energy Gas Transmission

f. Address of Company
**525 Milam Street
Shreveport
LA
71101**

g. Person Authorized to Sign This Report
Signature

Phone Number (Including Area Code)
318-429-3603

h. Footnote

Company Code Number 031				Month Reported 07/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	11			95	95	
2	Transportation of Gas for Others						
2.001	FT	101,383			25,857	25,857	
2.002	IT	532			172	172	
2.003	NNTS	295			2,362	2,362	
2.004	PRS	1,042			1,892	1,892	
2.005	SBS						
2.006	RFT	55			97	97	
2.007	PS				113	113	
2.008	Estimated Revenue Adjustment				1,395	1,395	
3	Total Transportation	103,311			31,858	31,858	
4	Storage						
4.001	FSS				1,005	1,005	
4.002	Estimated Revenue Adjustment						
5	Total Storage				1,005	1,005	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)				5,017	5,017	
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				555	555	

Company Code Number 031				Month Reported 08/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	320			2,899	2,899	
2	Transportation of Gas for Others						
2.001	FT	103,647			25,308	25,308	
2.002	IT	658			192	192	
2.003	NNTS	267			2,363	2,363	
2.004	PHS	1,092			1,882	1,882	
2.005	SBS						
2.006	HFT						
2.007	PS				62	62	
2.008	Estimated Revenue Adjustment				687	687	
3	Total Transportation	105,665			30,492	30,492	
4	Storage						
4.001	FSS				1,042	1,042	
4.002	Estimated Revenue Adjustment				(37)	(37)	
5	Total Storage				1,005	1,005	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)				6,727	6,727	
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				734	734	

Company Code Number 031				Month Reported 09/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	1,157			8,618	8,618	
2	Transportation of Gas for Others						
2.001	FT	101,425			28,384	28,384	
2.002	IT	572			148	148	
2.003	NRTS	240			2,381	2,381	
2.004	PHS	1,501			1,880	1,880	
2.005	SBS						
2.006	HFT						
2.007	PS				48	48	
2.008	Estimated Revenue Adjustment				(3,012)	(3,012)	
3	Total Transportation	103,738			29,808	29,808	
4	Storage						
4.001	FSS				1,063	1,063	
4.002	Estimated Revenue Adjustment				(21)	(21)	
5	Total Storage				1,042	1,042	
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)				5,421	5,421	
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				1,803	1,803	