

APPENDIX J

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

APPENDIX J

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	0.0	1,220.9	Unknown	Active
Sherwood Lateral	0.0	1,220.3	Unknown	Active
Sherwood Lateral	0.0	726.6	Gas Well	Active
Sherwood Lateral	0.0	727.5	Gas Well	Active
Sherwood Lateral	0.0	499.8	Unknown	Active
Sherwood Lateral	0.0	514.2	Gas Well	Active
Sherwood Lateral	0.2	1,145.1	Unknown	Active
Sherwood Lateral	0.2	1,133.9	Gas Well	Active
Sherwood Lateral	0.3	208.7	Unknown	Active
Sherwood Lateral	0.3	583.0	Unknown	Active
Sherwood Lateral	0.3	205.7	Gas Well	Active
Sherwood Lateral	0.5	772.5	Gas Well	Active
Sherwood Lateral	0.5	750.5	Unknown	Active
Sherwood Lateral	0.6	32.1	Unknown	Active
Sherwood Lateral	0.7	18.1	Gas Well	Active
Sherwood Lateral	1.1	933.4	Unknown	Active
Sherwood Lateral	1.1	930.0	Gas Well	Active
Sherwood Lateral	1.2	745.6	Unknown	Active
Sherwood Lateral	1.2	736.4	Gas Well	Active
Sherwood Lateral	1.4	296.2	Gas Well	Active
Sherwood Lateral	1.4	302.5	Unknown	Active
Sherwood Lateral	1.6	693.0	Gas Well	Active
Sherwood Lateral	1.6	688.9	Unknown	Active
Sherwood Lateral	1.6	988.6	Unknown	Active
Sherwood Lateral	1.6	986.5	Gas Well	Active
Sherwood Lateral	1.7	706.2	Unknown	Active
Sherwood Lateral	1.7	691.8	Gas Well	Active
Sherwood Lateral	1.8	224.8	Gas Well	Active
Sherwood Lateral	1.8	229.0	Unknown	Active
Sherwood Lateral	2.0	690.4	Unknown	Active
Sherwood Lateral	2.0	692.0	Gas Well	Active
Sherwood Lateral	2.1	155.0	Gas Well	Active
Sherwood Lateral	2.1	155.7	Unknown	Active
Sherwood Lateral	2.2	1,163.2	Unknown	Active
Sherwood Lateral	2.3	242.9	Unknown	Active
Sherwood Lateral	2.3	246.5	Gas Well	Active
Sherwood Lateral	2.4	1,296.5	Gas Well	Active
Sherwood Lateral	2.4	1,293.6	Unknown	Active
Sherwood Lateral	2.6	500.3	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	2.6	1,222.7	Unknown	Active
Sherwood Lateral	2.6	1,226.1	Gas Well	Active
Sherwood Lateral	3.1	1,008.3	Gas Well	Active
Sherwood Lateral	3.1	1,000.4	Unknown	Active
Sherwood Lateral	3.8	195.4	Unknown	Active
Sherwood Lateral	3.8	178.2	Gas Well	Active
Sherwood Lateral	4.0	837.0	Gas Well	Active
Sherwood Lateral	4.4	435.2	Gas Well	Active
Sherwood Lateral	4.4	432.2	Unknown	Active
Sherwood Lateral	4.4	1,033.3	Unknown	Active
Sherwood Lateral	4.4	1,028.0	Gas Well	Active
Sherwood Lateral	4.6	338.9	Gas Well	Active
Sherwood Lateral	4.6	345.2	Unknown	Active
Sherwood Lateral	4.8	711.6	Unknown	Active
Sherwood Lateral	4.8	699.0	Gas Well	Active
Sherwood Lateral	5.0	121.4	Gas Well	Active
Sherwood Lateral	5.0	115.4	Unknown	Active
Sherwood Lateral	5.0	763.7	Unknown	Active
Sherwood Lateral	5.0	765.7	Gas Well	Active
Sherwood Lateral	5.2	300.3	Unknown	Active
Sherwood Lateral	5.2	301.0	Gas Well	Inactive
Sherwood Lateral	5.5	1,313.4	Unknown	Active
Sherwood Lateral	5.5	518.6	Unknown	Active
Sherwood Lateral	5.5	531.1	Gas Well	Active
Sherwood Lateral	5.9	1,311.3	Unknown	Active
Sherwood Lateral	5.9	1,317.1	Gas Well	Active
Sherwood Lateral	5.9	1,281.2	Gas Well	Active
Sherwood Lateral	5.9	1,274.0	Unknown	Active
Sherwood Lateral	6.1	819.4	Gas Well	Active
Sherwood Lateral	6.1	809.7	Unknown	Active
Sherwood Lateral	6.2	201.7	Gas Well	Active
Sherwood Lateral	6.2	211.6	Unknown	Active
Sherwood Lateral	6.3	982.9	Gas Well	Active
Sherwood Lateral	6.3	992.7	Unknown	Active
Sherwood Lateral	6.4	612.5	Gas Well	Active
Sherwood Lateral	6.4	601.1	Unknown	Active
Sherwood Lateral	6.8	1,225.3	Gas Well	Active
Sherwood Lateral	6.8	1,228.2	Unknown	Active
Sherwood Lateral	7.0	50.7	Gas Well	Active
Sherwood Lateral	7.0	47.9	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	7.5	547.2	Unknown	Active
Sherwood Lateral	7.5	545.7	Gas Well	Active
Sherwood Lateral	7.7	661.9	Gas Well	Active
Sherwood Lateral	7.7	646.2	Unknown	Active
Sherwood Lateral	8.1	396.6	Unknown	Active
Sherwood Lateral	8.1	395.0	Gas Well	Active
Sherwood Lateral	8.3	173.1	Unknown	Active
Sherwood Lateral	8.4	188.2	Gas Well	Active
Sherwood Lateral	8.6	619.7	Unknown	Active
Sherwood Lateral	8.6	629.1	Gas Well	Active
Sherwood Lateral	8.6	723.1	Unknown	Active
Sherwood Lateral	8.6	729.7	Gas Well	Active
Sherwood Lateral	8.7	751.5	Gas Well	Active
Sherwood Lateral	8.7	757.0	Unknown	Active
Sherwood Lateral	8.9	531.2	Unknown	Active
Sherwood Lateral	8.9	532.6	Gas Well	Active
Sherwood Lateral	9.0	438.1	Unknown	Active
Sherwood Lateral	9.1	1,082.1	Unknown	Active
Sherwood Lateral	9.1	1,080.2	Gas Well	Active
Sherwood Lateral	9.2	210.4	Gas Well	Active
Sherwood Lateral	9.2	222.7	Unknown	Active
Sherwood Lateral	9.2	166.0	Oil Well	Active
Sherwood Lateral	9.2	469.0	Unknown	Active
Sherwood Lateral	9.4	568.2	Unknown	Active
Sherwood Lateral	9.4	571.2	Gas Well	Active
Sherwood Lateral	9.6	952.3	Unknown	Active
Sherwood Lateral	9.6	201.0	Unknown	Active
Sherwood Lateral	9.6	721.2	Unknown	Active
Sherwood Lateral	9.6	199.9	Gas Well	Active
Sherwood Lateral	9.7	1,119.2	Gas Well	Active
Sherwood Lateral	9.7	1,110.7	Unknown	Active
Sherwood Lateral	9.8	841.7	Unknown	Active
Sherwood Lateral	9.9	93.1	Unknown	Active
Sherwood Lateral	10.0	938.0	Unknown	Active
Sherwood Lateral	10.0	291.1	Unknown	Active
Sherwood Lateral	10.0	574.6	Unknown	Active
Sherwood Lateral	10.1	1,243.3	Unknown	Active
Sherwood Lateral	10.1	1,256.6	Gas Well	Active
Sherwood Lateral	10.1	223.2	Gas Well	Active
Sherwood Lateral	10.1	204.6	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	10.3	960.2	Unknown	Active
Sherwood Lateral	10.3	965.3	Unknown	Active
Sherwood Lateral	10.4	191.0	Gas Well	Active
Sherwood Lateral	10.4	281.9	Unknown	Active
Sherwood Lateral	10.6	274.9	Unknown	Active
Sherwood Lateral	10.6	275.4	Gas Well	Active
Sherwood Lateral	10.8	1,182.7	Unknown	Active
Sherwood Lateral	10.8	572.7	Unknown	Active
Sherwood Lateral	10.8	579.5	Unknown	Active
Sherwood Lateral	11.0	621.3	Gas Well	Active
Sherwood Lateral	11.0	636.9	Unknown	Active
Sherwood Lateral	11.3	575.8	Gas Well	Active
Sherwood Lateral	11.3	571.7	Unknown	Active
Sherwood Lateral	11.5	877.1	Unknown	Active
Sherwood Lateral	11.5	870.6	Gas Well	Active
Sherwood Lateral	11.7	1,253.8	Unknown	Active
Sherwood Lateral	11.7	1,267.4	Gas Well	Active
Sherwood Lateral	11.8	270.0	Unknown	Active
Sherwood Lateral	11.8	278.5	Gas Well	Active
Sherwood Lateral	11.9	688.6	Unknown	Active
Sherwood Lateral	11.9	679.5	Gas Well	Active
Sherwood Lateral	11.9	873.0	Gas Well	Active
Sherwood Lateral	11.9	871.4	Unknown	Active
Sherwood Lateral	12.0	840.1	Gas Well	Active
Sherwood Lateral	12.0	830.5	Unknown	Active
Sherwood Lateral	12.0	288.9	Unknown	Active
Sherwood Lateral	12.0	300.5	Gas Well	Active
Sherwood Lateral	12.1	434.8	Gas Well	Active
Sherwood Lateral	12.1	446.1	Unknown	Active
Sherwood Lateral	12.3	354.8	Unknown	Active
Sherwood Lateral	12.4	360.6	Gas Well	Active
Sherwood Lateral	12.5	830.0	Unknown	Active
Sherwood Lateral	12.5	835.1	Gas Well	Active
Sherwood Lateral	12.8	732.2	Unknown	Active
Sherwood Lateral	12.8	732.2	Gas Well	Active
Sherwood Lateral	12.9	630.5	Gas Well	Active
Sherwood Lateral	12.9	628.4	Unknown	Active
Sherwood Lateral	13.1	277.1	Unknown	Active
Sherwood Lateral	13.1	289.1	Unknown	Active
Sherwood Lateral	13.1	66.0	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	13.2	491.2	Gas Well	Active
Sherwood Lateral	13.2	505.6	Unknown	Active
Sherwood Lateral	13.2	505.9	Gas Well	Active
Sherwood Lateral	13.4	906.5	Unknown	Active
Sherwood Lateral	13.4	892.9	Unknown	Active
Sherwood Lateral	13.5	985.1	Gas Well	Active
Sherwood Lateral	13.5	971.0	Unknown	Active
Sherwood Lateral	13.6	615.5	Gas Well	Active
Sherwood Lateral	13.6	609.3	Gas Well	Active
Sherwood Lateral	13.8	40.4	Unknown	Active
Sherwood Lateral	13.8	44.7	Unknown	Active
Sherwood Lateral	13.9	1,282.3	Gas Well	Active
Sherwood Lateral	13.9	1,277.1	Unknown	Active
Sherwood Lateral	13.9	1,241.4	Gas Well	Active
Sherwood Lateral	13.9	1,248.4	Gas Well	Active
Sherwood Lateral	14.0	242.6	Unknown	Active
Sherwood Lateral	14.0	252.4	Gas Well	Active
Sherwood Lateral	14.0	535.9	Unknown	Active
Sherwood Lateral	14.0	555.2	Unknown	Active
Sherwood Lateral	14.2	55.2	Unknown	Active
Sherwood Lateral	14.2	43.9	Unknown	Active
Sherwood Lateral	14.3	727.2	Unknown	Active
Sherwood Lateral	14.3	744.1	Gas Well	Active
Sherwood Lateral	14.5	10.8	Gas Well	Active
Sherwood Lateral	14.5	25.4	Unknown	Active
Sherwood Lateral	14.5	1,012.9	Gas Well	Active
Sherwood Lateral	14.5	1,024.6	Unknown	Active
Sherwood Lateral	14.6	38.9	Gas Well	Active
Sherwood Lateral	14.6	38.9	Gas Well	Active
Sherwood Lateral	14.7	61.9	Unknown	Active
Sherwood Lateral	14.7	78.0	Gas Well	Active
Sherwood Lateral	15.0	222.1	Gas Well	Active
Sherwood Lateral	15.0	212.8	Unknown	Active
Sherwood Lateral	15.1	972.4	Gas Well	Active
Sherwood Lateral	15.1	971.4	Unknown	Active
Sherwood Lateral	15.3	724.6	Unknown	Active
Sherwood Lateral	15.4	230.7	Gas Well	Active
Sherwood Lateral	15.4	234.6	Unknown	Active
Sherwood Lateral	15.6	538.7	Unknown	Active
Sherwood Lateral	15.6	551.9	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	15.8	576.8	Unknown	Active
Sherwood Lateral	15.8	589.9	Unknown	Active
Sherwood Lateral	16.2	804.7	Gas Well	Active
Sherwood Lateral	16.2	792.6	Gas Well	Active
Sherwood Lateral	16.3	173.3	Unknown	Active
Sherwood Lateral	16.3	176.1	Unknown	Active
Sherwood Lateral	16.4	615.2	Gas Well	Active
Sherwood Lateral	16.4	624.5	Unknown	Active
Sherwood Lateral	16.7	949.4	Gas Well	Active
Sherwood Lateral	16.7	948.3	Unknown	Active
Sherwood Lateral	16.9	804.8	Unknown	Active
Sherwood Lateral	16.9	805.8	Unknown	Active
Sherwood Lateral	16.9	813.8	Unknown	Active
Sherwood Lateral	17.1	77.0	Gas Well	Active
Sherwood Lateral	17.1	60.0	Gas Well	Active
Sherwood Lateral	17.1	59.7	Gas Well	Active
Sherwood Lateral	17.1	58.9	Unknown	Active
Sherwood Lateral	17.4	1,311.8	Unknown	Active
Sherwood Lateral	17.4	1,299.3	Unknown	Active
Sherwood Lateral	17.6	1,029.7	Unknown	Active
Sherwood Lateral	17.6	1,039.9	Gas Well	Active
Sherwood Lateral	17.6	1,039.1	Unknown	Active
Sherwood Lateral	18.3	490.0	Unknown	Active
Sherwood Lateral	18.3	490.4	Gas Well	Active
Sherwood Lateral	18.3	487.3	Unknown	Active
Sherwood Lateral	18.4	101 - 111	(4) Gas Wells	Unknown
Sherwood Lateral	18.5	244.9	Unknown	Active
Sherwood Lateral	18.5	256.2	Unknown	Active
Sherwood Lateral	18.5	255.3	Unknown	Active
Sherwood Lateral	18.6	156.1	Unknown	Active
Sherwood Lateral	18.6	156.0	Unknown	Active
Sherwood Lateral	18.6	148.2	Gas Well	Active
Sherwood Lateral	18.7	1,102.8	Unknown	Active
Sherwood Lateral	18.7	1,103.7	Unknown	Active
Sherwood Lateral	18.7	1,111.7	Gas Well	Active
Sherwood Lateral	20.4	572.4	Gas Well	Active
Sherwood Lateral	20.4	572.4	Gas Well	Active
Sherwood Lateral	20.4	610.3	Gas Well	Active
Sherwood Lateral	20.4	610.3	Gas Well	Active
Sherwood Lateral	20.4	610.3	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Sherwood Lateral	20.4	610.3	Gas Well	Active
Sherwood Lateral	20.4	598.3	Gas Well	Active
Sherwood Lateral	20.4	574.0	Gas Well	Active
Sherwood Lateral	20.4	574.0	Gas Well	Active
Sherwood Lateral	27.3	573.1	Unknown	Active
Sherwood Lateral	27.3	580.5	Gas Well	Active
Sherwood Lateral	28.2	585.5	Unknown	Active
Sherwood Lateral	28.2	586.7	Unknown	Active
Sherwood Lateral	28.4	415.7	Gas Well	Active
Sherwood Lateral	28.4	414.3	Unknown	Active
Sherwood Lateral	28.6	561.3	Unknown	Active
Sherwood Lateral	28.6	575.6	Unknown	Active
Sherwood Lateral	28.7	144.1	Unknown	Active
Sherwood Lateral	28.7	134.1	Unknown	Active
Sherwood Lateral	28.8	1,212.6	Unknown	Active
Sherwood Lateral	30.8	437.8	Unknown	Active
Sherwood Lateral	30.8	433.6	Unknown	Active
Sherwood Lateral	30.9	1,064.9	Unknown	Active
Sherwood Lateral	30.9	1,058.0	Unknown	Active
Sherwood Lateral	35.1	743.6	Unknown	Active
Sherwood Lateral	35.9	52.8	Gas	Active
Sherwood Lateral	37.4	706.2	Gas	Active
Sherwood Lateral	37.4	744.0	Gas	Active
Sherwood Lateral	37.4	737.4	Gas	Active
Sherwood Lateral	43.5	1,222.9	Oil	Active
Sherwood Lateral	44.1	132.0	Oil	Unknown
Sherwood Lateral	44.1	143.4	Unknown	Active
Sherwood Lateral	45.6	837.1	Unknown	Active
Sherwood Lateral	46.1	793.9	Oil	Active
Sherwood Lateral	47.3	1,155.4	Gas	Active
Sherwood Lateral	48.6	736.4	Unknown	Active
Sherwood Lateral	50.6	852.0	Unknown	Active
CGT Lateral	0.0	1,200.9	Unknown	Active
CGT Lateral	0.0	1,190.5	Gas Well	Active
CGT Lateral	0.0	713.3	Gas Well	Active
CGT Lateral	0.0	724.5	Unknown	Active
CGT Lateral	0.0	758.5	Unknown	Active
CGT Lateral	0.2	380.5	Gas Well	Active
CGT Lateral	0.2	387.1	Unknown	Active
CGT Lateral	1.1	634.4	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
CGT Lateral	1.1	646.7	Gas Well	Active
CGT Lateral	1.2	656.8	Gas Well	Active
CGT Lateral	1.2	656.9	Unknown	Active
CGT Lateral	1.5	628.2	Unknown	Active
CGT Lateral	1.5	636.6	Gas Well	Active
CGT Lateral	1.6	964.5	Gas Well	Active
CGT Lateral	1.6	964.3	Unknown	Active
CGT Lateral	1.7	429.6	Unknown	Active
CGT Lateral	1.7	428.3	Gas Well	Active
CGT Lateral	1.7	856.3	Gas Well	Active
CGT Lateral	1.7	846.3	Unknown	Active
CGT Lateral	1.9	593.1	Unknown	Active
CGT Lateral	1.9	578.7	Gas Well	Active
CGT Lateral	2.6	354.2	Gas Well	Active
CGT Lateral	2.6	349.8	Unknown	Active
CGT Lateral	2.7	30.9	Unknown	Active
CGT Lateral	2.7	32.8	Gas Well	Active
CGT Lateral	2.9	721.7	Gas Well	Active
CGT Lateral	2.9	715.5	Unknown	Active
CGT Lateral	3.0	58.1	Gas Well	Inactive
CGT Lateral	3.1	594.4	Gas Well	Inactive
CGT Lateral	3.3	923.7	Gas Well	Inactive
CGT Lateral	3.4	543.6	Gas Well	Active
CGT Lateral	3.4	540.7	Unknown	Active
CGT Lateral	4.0	376.6	Gas Well	Active
CGT Lateral	4.0	365.6	Unknown	Active
CGT Lateral	4.7	539.3	Unknown	Active
CGT Lateral	4.7	533.1	Gas Well	Active
CGT Lateral	4.8	1,120.3	Unknown	Active
CGT Lateral	4.8	1,128.0	Gas Well	Active
CGT Lateral	5.1	108.7	Unknown	Active
CGT Lateral	5.1	92.6	Gas Well	Active
CGT Lateral	5.1	146.0	Gas Well	Unknown
CGT Lateral	5.3	372.2	Unknown	Active
CGT Lateral	5.3	359.9	Gas Well	Active
CGT Lateral	5.4	224.8	Gas Well	Active
CGT Lateral	5.4	227.5	Unknown	Active
CGT Lateral	5.6	92.0	Unknown	Unknown
CGT Lateral	5.6	152.0	Unknown	Unknown
CGT Lateral	5.7	725.0	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
CGT Lateral	5.7	729.0	Gas Well	Active
CGT Lateral	5.7	641.6	Gas Well	Active
CGT Lateral	5.7	627.1	Unknown	Active
Seneca Lateral	0.7	108.6	Gas	Active
Seneca Lateral	1.0	785.8	Oil and gas	Active
Seneca Lateral	1.1	883.6	Gas	Active
Seneca Lateral	1.5	1,312.7	Gas	Active
Seneca Lateral	2.4	111.3	Gas	Active
Seneca Lateral	2.6	201.2	Gas	Active
Seneca Lateral	2.7	1,165.6	Gas	Active
Seneca Lateral	2.8	1,169.5	Oil and gas	Active
Seneca Lateral	2.9	467.3	Oil and gas	Active
Seneca Lateral	3.4	1,253.1	Gas	Active
Seneca Lateral	3.4	40.9	Oil and gas	Active
Seneca Lateral	3.6	589.6	Gas	Active
Seneca Lateral	3.8	1,270.5	Oil and gas	Active
Seneca Lateral	3.9	360.1	Oil and gas	Active
Seneca Lateral	4.4	36.8	Oil and gas	Active
Seneca Lateral	4.4	104.2	Oil and gas	Active
Seneca Lateral	4.5	302.1	Oil	Active
Seneca Lateral	4.8	892.9	Oil and gas	Active
Seneca Lateral	5.1	176.7	Gas	Active
Seneca Lateral	5.2	916.9	Oil and gas	Active
Seneca Lateral	6.1	601.2	Oil and gas	Active
Seneca Lateral	6.1	838.8	Gas	Active
Seneca Lateral	6.4	321.3	Gas	Active
Seneca Lateral	6.5	1,143.4	Gas	Active
Seneca Lateral	6.7	125.6	Gas	Active
Seneca Lateral	6.8	1,235.4	Gas	Active
Seneca Lateral	7.0	336.4	Gas	Active
Seneca Lateral	7.1	475.1	Gas	Active
Seneca Lateral	7.3	666.9	Gas	Active
Seneca Lateral	7.3	280.4	Gas	Active
Seneca Lateral	7.5	220.1	Oil	Active
Seneca Lateral	7.8	759.8	Gas	Active
Seneca Lateral	8.1	1,300.4	Oil and gas	Active
Seneca Lateral	8.3	604.5	Oil and gas	Active
Seneca Lateral	8.3	428.7	Gas	Active
Seneca Lateral	8.4	608.2	Gas	Active
Seneca Lateral	8.6	1,191.4	Oil and gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Seneca Lateral	8.9	718.7	Gas	Active
Seneca Lateral	8.9	874.4	Oil and gas	Active
Seneca Lateral	9.0	876.5	Oil and gas	Active
Seneca Lateral	9.1	266.1	Gas	Active
Seneca Lateral	9.1	959.3	Oil and gas	Active
Seneca Lateral	9.2	713.5	Oil	Active
Seneca Lateral	9.4	271.7	Gas	Active
Seneca Lateral	9.7	752.8	Gas	Active
Seneca Lateral	10.2	469.6	Oil	Active
Seneca Lateral	10.5	848.6	Oil and gas	Active
Seneca Lateral	10.6	421.0	Oil and gas	Active
Seneca Lateral	10.7	1,264.8	Oil	Active
Seneca Lateral	10.8	317.6	Oil and gas	Active
Seneca Lateral	11.6	230.0	Oil	Active
Seneca Lateral	11.8	762.0	Oil	Active
Seneca Lateral	12.1	524.2	Gas	Active
Seneca Lateral	12.1	1,125.9	Gas	Active
Seneca Lateral	12.7	237.2	Oil and gas	Active
Seneca Lateral	12.8	651.3	Oil and gas	Active
Seneca Lateral	13.3	439.4	Oil	Active
Seneca Lateral	13.3	10.8	Oil	Active
Seneca Lateral	14.1	26.0	Gas	Active
Seneca Lateral	14.5	1,034.0	Oil and gas	Active
Seneca Lateral	18.5	567.0	Oil	Active
Seneca Lateral	19.3	1,313.9	Gas	Active
Seneca Lateral	20.1	388.2	Oil and gas	Active
Seneca Lateral	20.3	698.9	Oil and gas	Active
Seneca Lateral	21.3	732.7	Oil and gas	Active
Seneca Lateral	21.4	75.3	Unknown	Active
Seneca Lateral	21.5	856.7	Unknown	Active
Seneca Lateral	21.9	173.9	Unknown	Active
Seneca Lateral	24.6	291.3	Unknown	Active
Berne Lateral	0.2	454.9	Gas	Active
Berne Lateral	0.7	50-57	Unknown	Inactive
Berne Lateral	0.8	31.1	Oil and gas	Active
Berne Lateral	1.1	391.1	Oil and gas	Active
Berne Lateral	1.3	1,034.8	Unknown	Active
Berne Lateral	1.4	1,190.7	Oil and gas	Active
Berne Lateral	2.0	1,021.1	Gas	Active
Berne Lateral	3.4	903.6	Gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Berne Lateral	3.6	805.9	Unknown	Active
Berne Lateral	3.9	88.6	Gas	Active
Clarington Lateral	0.5	1,072.7	Unknown	Active
Clarington Lateral	0.7	314.3	Unknown	Active
Clarington Lateral	1.2	917.7	Unknown	Active
Clarington Lateral	1.2	274.7	Unknown	Active
Clarington Lateral	3.0	85.8	Unknown	Active
Clarington Lateral	3.4	485.9	Oil and gas	Active
Clarington Lateral	3.5	473.1	Oil and gas	Active
Clarington Lateral	3.7	1,004.0	Oil and gas	Active
Clarington Lateral	3.9	517.8	Unknown	Active
Clarington Lateral	4.1	1,241.5	Unknown	Active
Clarington Lateral	6.4	969.3	Unknown	Active
Clarington Lateral	7.8	21.4	Oil	Active
Clarington Lateral	8.0	929.7	Oil	Active
Clarington Lateral	8.0	923.0	Oil and gas	Active
Clarington Lateral	8.0	923.0	Oil and gas	Active
Clarington Lateral	8.5	1,018.2	Unknown	Active
Clarington Lateral	8.9	814.6	Gas	Active
Clarington Lateral	9.5	672.1	Gas	Active
Clarington Lateral	18.4	780.5	Gas	Active
Clarington Lateral	22.9	1,057.8	Oil and gas	Active
Clarington Lateral	24.9	1,118.4	Oil and gas	Active
Clarington Lateral	24.9	1,145.3	Oil and gas	Active
Clarington Lateral	25.3	345.9	Gas	Active
Clarington Lateral	29.8	411.0	Oil and gas	Active
Clarington Lateral	29.9	824.9	Gas	Active
Clarington Lateral	31.4	365.9	Gas	Active
Majorsville Lateral	0.2	215.8	Unknown	Active
Majorsville Lateral	1.0	388.7	Gas Well	Active
Majorsville Lateral	1.0	364.2	Gas Well	Active
Majorsville Lateral	1.0	364.2	Gas Well	Active
Majorsville Lateral	1.0	364.2	Gas Well	Active
Majorsville Lateral	1.0	364.2	Gas Well	Active
Majorsville Lateral	2.0	239.5	Gas Well	Active
Majorsville Lateral	2.0	211.4	Gas Well	Active
Majorsville Lateral	2.0	211.4	Gas Well	Active
Majorsville Lateral	2.0	183.4	Gas Well	Active
Majorsville Lateral	2.4	1,074.0	Gas Well	Active
Majorsville Lateral	2.4	1,074.0	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Majorsville Lateral	2.4	1,074.2	Unknown	Active
Majorsville Lateral	2.4	1,010.3	Gas Well	Active
Majorsville Lateral	2.4	1,010.3	Gas Well	Active
Majorsville Lateral	2.4	1,010.3	Gas Well	Active
Majorsville Lateral	2.4	1,011.0	Unknown	Active
Majorsville Lateral	2.4	1,011.0	Unknown	Active
Majorsville Lateral	2.4	1,011.0	Unknown	Active
Majorsville Lateral	2.4	978.2	Unknown	Active
Majorsville Lateral	2.4	978.5	Gas Well	Active
Majorsville Lateral	2.4	992.2	Unknown	Active
Majorsville Lateral	2.4	992.5	Gas Well	Active
Majorsville Lateral	2.4	1,024.0	Gas Well	Active
Majorsville Lateral	2.4	1,024.0	Gas Well	Active
Majorsville Lateral	2.4	1,024.0	Gas Well	Active
Majorsville Lateral	2.4	1,024.6	Unknown	Active
Majorsville Lateral	10.3	420.0	Gas Well	Active
Majorsville Lateral	10.6	1,241.9	Gas Well	Active
Majorsville Lateral	17.9	847.3	Oil and gas	Active
Majorsville Lateral	17.9	371.7	Oil and gas	Active
Majorsville Lateral	19.2	437.9	Oil	Active
Majorsville Lateral	19.2	1,241.9	Gas	Active
Majorsville Lateral	19.2	1,002.2	Oil	Active
Majorsville Lateral	19.3	425.6	Oil	Active
Majorsville Lateral	19.4	1,010.3	Gas	Active
Majorsville Lateral	19.9	80.4	Gas	Active
Majorsville Lateral	20.0	223.1	Gas	Active
Cadiz Lateral	2.1	997.2	Unknown	Active
Burgettstown Lateral	2.7	568.8	Oil	Active
Burgettstown Lateral	3.1	1,555.7	Oil	Active
Burgettstown Lateral	3.2	1,305.7	Oil	Active
Burgettstown Lateral	3.9	1,273.8	Oil	Active
Burgettstown Lateral	4.0	2.2	Oil	Active
Burgettstown Lateral	4.2	339.0	Oil	Active
Burgettstown Lateral	4.5	612.4	Gas	Active
Burgettstown Lateral	4.6	1,153.8	Oil	Active
Burgettstown Lateral	5.1	588.5	Oil	Active
Burgettstown Lateral	5.1	985.5	Oil	Active
Burgettstown Lateral	5.1	1,302.1	Oil	Active
Burgettstown Lateral	6.8	760.7	Oil	Active
Burgettstown Lateral	10.9	797.4	Gas Well	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Burgettstown Lateral	13.1	500.5	Gas Well	Active
Burgettstown Lateral	13.1	784.2	Unknown	Active
Burgettstown Lateral	13.2	1,178.8	Gas Well	Active
Burgettstown Lateral	13.2	417.7	Unknown	Active
Burgettstown Lateral	13.4	563.3	Gas Well	Active
Burgettstown Lateral	13.4	764.3	Gas Well	Active
Burgettstown Lateral	13.4	811.9	Unknown	Active
Burgettstown Lateral	13.5	5.0	Gas Well	Inactive
Burgettstown Lateral	15.2	1,071.9	Gas Well	Active
Burgettstown Lateral	17.8	208.1	Oil	Active
Burgettstown Lateral	17.8	291.2	Oil	Active
Burgettstown Lateral	17.9	1,152.9	Oil	Active
Burgettstown Lateral	20.3	193.5	Oil	Active
Burgettstown Lateral	20.4	832.4	Oil	Active
Burgettstown Lateral	20.5	145.9	Oil	Active
Burgettstown Lateral	20.5	364.3	Oil	Active
Burgettstown Lateral	20.5	27.2	Oil	Active
Burgettstown Lateral	20.5	1,273.4	Oil	Active
Burgettstown Lateral	20.6	1,316.5	Oil	Active
Burgettstown Lateral	20.6	763.1	Oil	Active
Burgettstown Lateral	20.7	1,299.6	Oil	Active
Burgettstown Lateral	22.4	200.4	Oil	Active
Burgettstown Lateral	22.8	1,022.5	Oil	Active
Burgettstown Lateral	22.8	727.4	Oil	Active
Burgettstown Lateral	23.9	260.4	Oil	Active
Burgettstown Lateral	25.8	922.0	Oil and gas	Active
Burgettstown Lateral	26.5	1,234.9	Gas	Active
Burgettstown Lateral	28.9	1,103.7	Unknown	Active
Burgettstown Lateral	29.5	761.5	Gas	Active
Burgettstown Lateral	29.7	207.1	Gas	Active
Burgettstown Lateral	29.8	698.8	Gas	Active
Burgettstown Lateral	30.5	402.7	Unknown	Active
Burgettstown Lateral	31.4	1,243.1	Unknown	Active
Burgettstown Lateral	37.2	1,252.0	Oil	Active
Burgettstown Lateral	37.4	453.6	Oil and gas	Active
Burgettstown Lateral	37.4	475.6	Oil and gas	Active
Burgettstown Lateral	37.4	572.7	Oil	Active
Burgettstown Lateral	37.5	194.5	Oil	Active
Burgettstown Lateral	37.5	156.8	Oil	Active
Burgettstown Lateral	37.5	554.4	Oil	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Burgettstown Lateral	37.6	148.7	Oil	Active
Burgettstown Lateral	37.7	1,286.1	Oil and gas	Active
Burgettstown Lateral	38.0	1,265.3	Oil and gas	Active
Burgettstown Lateral	38.0	1,238.3	Oil and gas	Active
Burgettstown Lateral	38.0	1,273.1	Oil and gas	Active
Burgettstown Lateral	38.0	1,246.1	Oil and gas	Active
Burgettstown Lateral	38.0	1,254.8	Oil and gas	Active
Burgettstown Lateral	38.7	861.6	Oil and gas	Active
Burgettstown Lateral	38.7	842.7	Oil and gas	Active
Burgettstown Lateral	40.3	692.5	Oil and gas	Active
Burgettstown Lateral	40.3	666.8	Oil and gas	Active
Burgettstown Lateral	40.3	690.9	Oil and gas	Active
Burgettstown Lateral	40.3	665.2	Oil and gas	Active
Burgettstown Lateral	40.3	689.3	Oil and gas	Active
Burgettstown Lateral	40.3	663.6	Oil and gas	Active
Burgettstown Lateral	41.0	624.8	Oil and gas	Active
Burgettstown Lateral	41.0	605.1	Oil and gas	Active
Burgettstown Lateral	41.0	625.3	Oil and gas	Active
Burgettstown Lateral	41.0	605.5	Oil and gas	Active
Burgettstown Lateral	41.0	625.7	Oil and gas	Active
Burgettstown Lateral	41.0	605.9	Oil and gas	Active
Burgettstown Lateral	42.9	989.3	Gas	Active
Burgettstown Lateral	44.3	770.0	Oil and gas	Active
Burgettstown Lateral	45.3	139.0	Oil	Inactive
Burgettstown Lateral	46.2	1,227.6	Gas	Active
Burgettstown Lateral	47.0	992.2	Oil and gas	Active
Burgettstown Lateral	48.3	439.2	Unknown	Active
Burgettstown Lateral	48.7	856.3	Oil and gas	Active
Burgettstown Lateral	49.7	534.5	Oil	Active
Burgettstown Lateral	49.9	987.7	Oil	Active
Burgettstown Lateral	50.0	341.6	Unknown	Active
Burgettstown Lateral	50.2	716.6	Unknown	Active
Burgettstown Lateral	50.5	202.3	Unknown	Active
Burgettstown Lateral	50.8	397.8	Unknown	Active
Burgettstown Lateral	51.0	1,242.7	Oil and gas	Active
Burgettstown Lateral	51.1	967.3	Unknown	Active
Burgettstown Lateral	51.2	933.3	Oil	Active
Burgettstown Lateral	51.4	1,041.5	Oil and gas	Active
Burgettstown Lateral	51.5	817.9	Oil and gas	Active
Supply Connector	1.1	331.6	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Supply Connector	2.8	306.3	Gas	Active
Supply Connector	3.1	624.4	Unknown	Active
Supply Connector	4.0	1,316.3	Gas	Active
Supply Connector	4.1	1,051.4	Gas	Active
Supply Connector	4.1	667.5	Gas	Active
Supply Connector	4.8	172.2	Unknown	Active
Supply Connector	5.3	369.9	Oil and gas	Active
Supply Connector	5.9	914.3	Oil and gas	Active
Supply Connector	5.9	894.0	Unknown	Active
Supply Connector	6.1	838.6	Oil and gas	Active
Supply Connector	6.9	97.8	Unknown	Active
Supply Connector	8.5	473.8	Oil and gas	Active
Supply Connector	8.5	491.9	Oil and gas	Active
Supply Connector	8.5	456.3	Oil and gas	Active
Supply Connector	8.5	510.1	Oil and gas	Active
Supply Connector	8.5	474.5	Oil and gas	Active
Supply Connector	8.5	492.6	Oil and gas	Active
Supply Connector	8.8	824.7	Gas	Active
Supply Connector	9.8	322.4	Oil and gas	Active
Supply Connector	9.8	344.3	Oil and gas	Active
Supply Connector	11.4	188.9	Unknown	Active
Supply Connector	12.5	865.1	Unknown	Active
Supply Connector	12.8	1,049.2	Oil and gas	Active
Supply Connector	12.9	995.8	Unknown	Active
Supply Connector	13.2	841.6	Unknown	Active
Supply Connector	13.3	326.0	Unknown	Active
Supply Connector	13.4	1,255.6	Gas	Active
Supply Connector	13.8	287.6	Oil and gas	Active
Supply Connector	14.4	500.8	Oil and gas	Active
Supply Connector	14.7	422.8	Oil and gas	Active
Supply Connector	15.0	129.6	Oil and gas	Active
Supply Connector	15.2	1,157.3	Oil and gas	Active
Supply Connector	15.4	728.9	Unknown	Active
Supply Connector	15.4	497.6	Oil and gas	Active
Supply Connector	15.9	630.6	Oil and gas	Active
Supply Connector	16.5	609.3	Oil	Active
Supply Connector	16.6	1,144.8	Oil	Active
Supply Connector	16.8	146.7	Oil	Active
Supply Connector	16.9	605.4	Oil	Active
Supply Connector	17.0	606.6	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Supply Connector	17.1	1,175.0	Oil	Active
Supply Connector	17.2	95.3	Oil and gas	Active
Supply Connector	17.5	310.3	Oil and gas	Active
Supply Connector	17.6	607.5	Oil and gas	Active
Supply Connector	17.7	1,130.6	Oil and gas	Active
Supply Connector	17.8	220.3	Oil and gas	Active
Supply Connector	18.0	544.4	Oil and gas	Active
Supply Connector	18.2	757.0	Oil and gas	Active
Supply Connector	18.2	242.8	Oil and gas	Active
Supply Connector	18.6	270.6	Oil and gas	Active
Supply Connector	18.8	158.0	Oil and gas	Active
Mainlines A and B	19.0	152 - 183	Oil	Unknown
Mainlines A and B	19.2	1,226.5	Oil and gas	Active
Mainlines A and B	19.2	716.6	Oil and gas	Active
Mainlines A and B	19.4	288.1	Oil and gas	Active
Mainlines A and B	19.5	155.0	Oil	Active
Mainlines A and B	19.6	238.8	Oil and gas	Active
Mainlines A and B	19.6	1,115.9	Oil and gas	Active
Mainlines A and B	19.8	488.9	Oil and gas	Active
Mainlines A and B	20.1	163-175	Oil	Active
Mainlines A and B	20.1	143.5	Oil and gas	Active
Mainlines A and B	20.4	278.3	Oil and gas	Active
Mainlines A and B	20.8	94.9	Unknown	Active
Mainlines A and B	21.0	1,298.4	Oil	Active
Mainlines A and B	21.1	560.5	Unknown	Active
Mainlines A and B	21.3	974.1	Oil and gas	Active
Mainlines A and B	21.3	530.3	Unknown	Active
Mainlines A and B	21.4	87.8	Unknown	Active
Mainlines A and B	21.5	820.9	Unknown	Active
Mainlines A and B	21.7	198.0	Oil	Active
Mainlines A and B	21.8	219.2	Oil	Active
Mainlines A and B	21.9	833.6	Oil and gas	Active
Mainlines A and B	22.3	625.3	Oil and gas	Active
Mainlines A and B	22.3	972.6	Oil and gas	Active
Mainlines A and B	22.5	646.2	Oil and gas	Active
Mainlines A and B	22.7	691.0	Oil and gas	Active
Mainlines A and B	23.0	91.2	Oil	Active
Mainlines A and B	23.2	28.3	Oil	Active
Mainlines A and B	23.4	124.3	Oil	Active
Mainlines A and B	23.6	933.9	Oil	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	24.1	570.3	Oil and gas	Active
Mainlines A and B	24.3	588.8	Oil and gas	Active
Mainlines A and B	24.4	340.7	Oil and gas	Active
Mainlines A and B	24.5	517.7	Gas	Active
Mainlines A and B	24.6	430.9	Oil and gas	Active
Mainlines A and B	24.6	1,126.0	Oil and gas	Active
Mainlines A and B	24.8	141.4	Oil	Active
Mainlines A and B	24.8	1,114.2	Oil and gas	Active
Mainlines A and B	25.0	1,102.8	Oil and gas	Active
Mainlines A and B	25.1	409.1	Oil	Active
Mainlines A and B	25.3	343.2	Oil	Active
Mainlines A and B	25.3	830.9	Oil	Active
Mainlines A and B	25.5	573.4	Oil and gas	Active
Mainlines A and B	25.6	245.1	Oil and gas	Active
Mainlines A and B	26.0	1,189.6	Oil and gas	Active
Mainlines A and B	26.1	541.0	Oil and gas	Active
Mainlines A and B	26.4	128.0	Gas	Inactive
Mainlines A and B	26.5	1,038.1	Oil and gas	Active
Mainlines A and B	26.8	395.7	Oil and gas	Active
Mainlines A and B	27.0	497.1	Oil and gas	Active
Mainlines A and B	27.1	987.5	Oil and gas	Active
Mainlines A and B	27.3	332.7	Oil and gas	Active
Mainlines A and B	27.4	314.9	Oil	Active
Mainlines A and B	27.4	847.4	Gas	Active
Mainlines A and B	27.6	96.8	Oil	Active
Mainlines A and B	27.6	164.0	Oil and gas	Active
Mainlines A and B	27.6	645.6	Oil	Active
Mainlines A and B	27.8	590.5	Oil and gas	Active
Mainlines A and B	27.9	351.3	Oil and gas	Active
Mainlines A and B	28.0	953.8	Oil and gas	Active
Mainlines A and B	28.2	655.6	Oil and gas	Active
Mainlines A and B	28.4	222.5	Oil and gas	Active
Mainlines A and B	28.5	692.2	Oil and gas	Active
Mainlines A and B	28.6	1,064.1	Oil and gas	Active
Mainlines A and B	28.7	173.0	Oil	Active
Mainlines A and B	28.8	152.1	Oil and gas	Active
Mainlines A and B	28.9	95.0	Oil	Active
Mainlines A and B	29.0	54.1	Oil and gas	Active
Mainlines A and B	29.1	1,151.1	Oil and gas	Active
Mainlines A and B	29.3	426.5	Oil and gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	29.6	1,198.2	Oil and gas	Active
Mainlines A and B	29.6	298.7	Oil and gas	Active
Mainlines A and B	29.7	1,208.5	Oil	Active
Mainlines A and B	29.8	854.9	Oil and gas	Active
Mainlines A and B	29.8	413.5	Oil and gas	Active
Mainlines A and B	30.1	783.6	Oil and gas	Active
Mainlines A and B	30.1	964.5	Oil and gas	Active
Mainlines A and B	30.3	1,197.0	Oil and gas	Active
Mainlines A and B	30.5	536.5	Oil and gas	Active
Mainlines A and B	30.7	1,113.9	Oil and gas	Active
Mainlines A and B	30.8	340.7	Oil and gas	Active
Mainlines A and B	30.8	692.6	Oil and gas	Active
Mainlines A and B	31.0	187.0	Oil	Active
Mainlines A and B	31.1	199.4	Oil and gas	Active
Mainlines A and B	31.1	877.8	Unknown	Active
Mainlines A and B	31.3	394.6	Oil and gas	Active
Mainlines A and B	31.4	1,282.9	Oil and gas	Active
Mainlines A and B	31.6	239.8	Oil and gas	Active
Mainlines A and B	31.8	1,170.5	Oil and gas	Active
Mainlines A and B	31.8	247.0	Oil	Active
Mainlines A and B	31.9	167.5	Oil and gas	Active
Mainlines A and B	32.1	424.4	Oil and gas	Active
Mainlines A and B	32.3	1,165.9	Oil and gas	Active
Mainlines A and B	32.5	1,262.6	Gas	Active
Mainlines A and B	32.8	385.1	Oil and gas	Active
Mainlines A and B	33.0	1,007.3	Gas	Active
Mainlines A and B	33.1	633.3	Oil and gas	Active
Mainlines A and B	33.2	562.1	Gas	Active
Mainlines A and B	33.4	526.0	Oil and gas	Active
Mainlines A and B	33.5	962.4	Gas	Active
Mainlines A and B	33.6	667.9	Gas	Active
Mainlines A and B	33.8	1,189.7	Gas	Active
Mainlines A and B	33.9	33.7	Gas	Active
Mainlines A and B	34.0	1,283.5	Oil	Active
Mainlines A and B	34.4	278.3	Oil and gas	Active
Mainlines A and B	34.6	1,071.5	Gas	Active
Mainlines A and B	34.7	316.2	Oil and gas	Active
Mainlines A and B	35.2	1,216.7	Oil and gas	Active
Mainlines A and B	35.4	981.1	Oil and gas	Active
Mainlines A and B	35.9	518.1	Oil and gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	36.2	1,190.6	Gas	Active
Mainlines A and B	36.5	251.7	Gas	Active
Mainlines A and B	36.8	180.7	Gas	Active
Mainlines A and B	37.0	240.0	Unknown	Unknown
Mainlines A and B	37.1	240.7	Gas	Active
Mainlines A and B	37.3	47.4	Gas	Active
Mainlines A and B	37.4	917.1	Gas	Active
Mainlines A and B	38.0	329.0	Gas	Active
Mainlines A and B	38.2	440.1	Gas	Active
Mainlines A and B	38.7	279.9	Gas	Active
Mainlines A and B	38.7	795.9	Oil and gas	Active
Mainlines A and B	39.0	244.0	Gas	Active
Mainlines A and B	39.0	282.5	Oil and gas	Active
Mainlines A and B	39.3	390.1	Oil and gas	Active
Mainlines A and B	39.6	65.0	Gas	Active
Mainlines A and B	39.9	357.2	Oil and gas	Active
Mainlines A and B	39.9	1,195.4	Oil and gas	Active
Mainlines A and B	40.7	331.1	Oil and gas	Active
Mainlines A and B	41.0	45.8	Oil and gas	Active
Mainlines A and B	41.1	199.7	Oil and gas	Active
Mainlines A and B	41.2	1,308.6	Oil and gas	Active
Mainlines A and B	41.5	140.0	Oil and gas	Active
Mainlines A and B	41.6	1,208.9	Oil and gas	Active
Mainlines A and B	41.7	110.0	Gas	Active
Mainlines A and B	41.7	208.0	Gas	Active
Mainlines A and B	41.7	91.7	Oil and gas	Active
Mainlines A and B	42.1	714.4	Oil and gas	Active
Mainlines A and B	42.1	854.7	Oil and gas	Active
Mainlines A and B	42.4	616.9	Oil and gas	Active
Mainlines A and B	42.5	960.9	Oil and gas	Active
Mainlines A and B	42.8	519.2	Oil and gas	Active
Mainlines A and B	42.8	830.1	Oil and gas	Active
Mainlines A and B	43.0	974.5	Oil and gas	Active
Mainlines A and B	43.4	519.1	Gas	Active
Mainlines A and B	43.4	867.8	Oil and gas	Active
Mainlines A and B	43.6	291.8	Oil and gas	Active
Mainlines A and B	43.9	221.8	Oil and gas	Active
Mainlines A and B	44.3	175.9	Oil and gas	Active
Mainlines A and B	44.6	917.8	Oil and gas	Active
Mainlines A and B	44.6	332.5	Oil and gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	45.0	639.6	Oil and gas	Active
Mainlines A and B	45.7	1,318.1	Oil and gas	Active
Mainlines A and B	46.0	926.7	Oil and gas	Active
Mainlines A and B	46.1	483.0	Oil and gas	Active
Mainlines A and B	46.4	1,079.9	Gas	Active
Mainlines A and B	46.8	803.4	Gas	Active
Mainlines A and B	47.6	582.7	Oil and gas	Active
Mainlines A and B	47.7	389.4	Gas	Active
Mainlines A and B	47.8	1,297.2	Oil and gas	Active
Mainlines A and B	48.1	865.2	Oil and gas	Active
Mainlines A and B	48.4	502.0	Oil and gas	Active
Mainlines A and B	48.8	383.0	Gas	Active
Mainlines A and B	49.2	260.2	Oil and gas	Active
Mainlines A and B	49.6	229.5	Gas	Active
Mainlines A and B	49.9	933.7	Gas	Active
Mainlines A and B	50.6	854.7	Gas	Active
Mainlines A and B	51.1	122.8	Gas	Active
Mainlines A and B	51.4	236.2	Oil and gas	Active
Mainlines A and B	51.4	108.0	Oil and gas	Active
Mainlines A and B	51.7	4.2	Gas	Active
Mainlines A and B	51.9	793.9	Oil and gas	Active
Mainlines A and B	52.7	980.6	Gas	Active
Mainlines A and B	53.0	787.0	Oil and gas	Active
Mainlines A and B	53.5	775.6	Oil and gas	Active
Mainlines A and B	53.6	858.7	Oil and gas	Active
Mainlines A and B	53.7	624.9	Gas	Active
Mainlines A and B	53.8	151.2	Oil and gas	Active
Mainlines A and B	54.3	125.8	Gas	Active
Mainlines A and B	54.9	333.3	Gas	Active
Mainlines A and B	55.4	61.4	Gas	Active
Mainlines A and B	57.0	991.8	Gas	Active
Mainlines A and B	57.6	394.6	Gas	Active
Mainlines A and B	58.1	330.7	Gas	Active
Mainlines A and B	58.1	1,164.8	Gas	Active
Mainlines A and B	58.4	263.8	Gas	Active
Mainlines A and B	58.9	574.1	Gas	Active
Mainlines A and B	60.0	546.9	Gas	Active
Mainlines A and B	60.7	482.7	Oil and gas	Active
Mainlines A and B	66.9	465.5	Gas	Active
Mainlines A and B	67.3	1,164.4	Oil and gas	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	68.1	762.9	Gas	Active
Mainlines A and B	68.1	1,069.8	Oil	Active
Mainlines A and B	68.4	1,151.1	Oil and gas	Active
Mainlines A and B	68.4	4.3	Gas	Active
Mainlines A and B	68.6	775.0	Gas	Active
Mainlines A and B	69.7	779.2	Unknown	Active
Mainlines A and B	70.1	274.1	Oil and gas	Active
Mainlines A and B	70.4	1,261.5	Oil and gas	Active
Mainlines A and B	70.7	205.6	Oil and gas	Active
Mainlines A and B	71.3	588.1	Oil and gas	Active
Mainlines A and B	71.6	1,038.9	Oil and gas	Active
Mainlines A and B	72.2	1,201.2	Oil and gas	Active
Mainlines A and B	72.2	197.0	Oil	Active
Mainlines A and B	72.2	920.4	Oil and gas	Active
Mainlines A and B	72.8	30.8	Oil and gas	Active
Mainlines A and B	72.8	1,073.5	Oil and gas	Active
Mainlines A and B	73.2	1,218.1	Oil and gas	Active
Mainlines A and B	73.3	140.0	Oil	Active
Mainlines A and B	73.3	128.2	Oil and gas	Active
Mainlines A and B	73.7	438.7	Gas storage	Active
Mainlines A and B	74.4	1,198.6	Gas storage	Active
Mainlines A and B	74.5	29.0	Gas	Unknown
Mainlines A and B	74.5	68.6	Gas storage	Active
Mainlines A and B	74.5	271.4	Gas	Active
Mainlines A and B	75.4	744.8	Gas	Active
Mainlines A and B	75.4	1,104.5	Oil and gas	Active
Mainlines A and B	75.9	358.4	Oil and gas	Active
Mainlines A and B	76.1	740.3	Oil and gas	Active
Mainlines A and B	76.2	214.0	Oil	Inactive
Mainlines A and B	76.2	189.2	Oil and gas	Active
Mainlines A and B	76.4	918.8	Gas	Active
Mainlines A and B	76.6	1,031.7	Oil and gas	Active
Mainlines A and B	76.6	245.0	Oil	Active
Mainlines A and B	76.7	267.7	Oil and gas	Active
Mainlines A and B	76.9	90.8	Gas	Active
Mainlines A and B	77.3	1,032.3	Unknown	Active
Mainlines A and B	78.1	745.3	Unknown	Active
Mainlines A and B	78.3	555.6	Unknown	Active
Mainlines A and B	78.4	927.8	Unknown	Active
Mainlines A and B	78.9	460.0	Unknown	Active

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Mainlines A and B	79.1	900.3	Unknown	Active
Mainlines A and B	79.1	419.2	Gas	Active
Mainlines A and B	81.4	1,101.5	Unknown	Active
Mainlines A and B	81.8	874.3	Unknown	Active
Mainlines A and B	82.5	95.0	Gas	Inactive
Mainlines A and B	83.4	221.2	Unknown	Active
Mainlines A and B	86.2	1,082.9	Unknown	Active
Mainlines A and B	89.0	669.7	Unknown	Active
Mainlines A and B	89.1	835.5	Unknown	Active
Mainlines A and B	89.3	80.0	Gas	Active
Mainlines A and B	89.4	305.0	Unknown	Active
Mainlines A and B	89.8	778.4	Unknown	Active
Mainlines A and B	90.2	152.0	Gas	Active
Mainlines A and B	90.2	435.2	Unknown	Active
Mainlines A and B	137.7	1,100.3	Unknown	Active
Mainlines A and B	138.4	1,087.8	Unknown	Active
Mainlines A and B	139.1	148.9	Unknown	Active
Mainlines A and B	158.3	619.8	Gas	Active
Mainlines A and B	158.3	619.8	Gas	Active
Mainlines A and B	159.7	642.3	Oil	Active
Mainlines A and B	159.7	642.3	Oil	Active
Mainlines A and B	159.9	1,012.5	Oil	Active
Mainlines A and B	159.9	1,012.5	Oil	Active
Mainlines A and B	160.5	1,190.6	Unknown	Active
Mainlines A and B	167.1	829.6	Gas	Active
Mainlines A and B	167.1	856.5	Unknown	Active
Mainlines A and B	167.1	854.0	Unknown	Active
Mainlines A and B	167.2	1,109.7	Unknown	Active
Mainlines A and B	167.2	1,118.7	Unknown	Active
Mainlines A and B	167.3	1,224.4	Gas	Active
Mainlines A and B	168.1	740.4	Gas	Active
Mainlines A and B	168.2	1,309.2	Gas	Active
Mainlines A and B	171.0	444.5	Unknown	Active
Mainlines A and B	171.1	359.4	Oil	Active
Market Segment	30.9	393.5	Unknown	Inactive
Market Segment	31.1	781.3	Unknown	Inactive
Market Segment	31.5	234.1	Unknown	Inactive
Market Segment	31.5	1,021.5	Unknown	Inactive
Market Segment	31.7	562.0	Unknown	Inactive
Market Segment	31.9	34.0	Unknown	Inactive

APPENDIX J (continued)

Oil and Gas Wells within 0.25 mile of the Rover Pipeline Project

Facility	Closest Milepost	Distance (feet)	Resource	Status <u>a</u> <u>b</u>
Market Segment	32.2	656.6	Gas	Inactive
Market Segment	32.4	1,203.0	Oil	Inactive
Market Segment	47.1	1,036.7	Unknown	Active
Market Segment	47.1	1,088.9	Unknown	Active
Market Segment	47.3	249.8	Unknown	Active
Market Segment	47.3	193.1	Unknown	Active
Market Segment	47.4	868.9	Unknown	Active
Market Segment	47.5	234 -243	Gas	Active
Market Segment	92.2	902.8	Unknown	Inactive
Market Segment	94.1	499.5	Oil	Active
Market Segment	95.4	938.3	Unknown	Inactive
Market Segment	96.0	350.5	Unknown	Active
Market Segment	96.6	1,136.6	Unknown	Inactive
Market Segment	97.1	709.4	Unknown	Active
Market Segment	98.3	986.5	Unknown	Inactive

Sources: OHDNR 2015, PASDA 2015, USGS 2014b, WVGS 2015

a Wells listed as plugging approved, abandoned well, and inactive well are listed as inactive.

b Wells listed as Active well, well completed, and producing are listed as active.

