INDIVIDUALS IND1061 - Pamela P. Humphrey

IND

IND

1061-1

FERC Meeting - 3 Nov 2016

This should be embarrassing to you. Are you really so afraid of us that you must speak to us in isolation so others can't learn from the data we have been able to collect?

First, a question: Who do I sue?

Equitrans/Next Era obviously are not convinced they can build and operate this pipeline safely. If they thought they could do so they would not have felt it necessary to disguise liability under 3 (yes, 3, count them) LLC's.

So who do I sue when erosion takes out the sides of the mountains that line our valley?

Who do I sue when my spring and well fail due to diversion of established underground water channels by pipeline construction. Or when my spring and well are contaminated with silt from the erosion mentioned above? Who does my lawyer daughter sue when slope slippage or an earthquake along our documented fault line compromises the pipeline and gas is released to asphyxiate me and my livestock or incinerate us?

Who do I sue when the Marcellus Shale deposit runs out and we are stuck with a sure-to-rust-away 42 inch pipe leaving a trench across our properties and landscape?

What is FERC's responsibility? You are responsible for granting permission to create this unsafe condition, therefore you should be legally responsible. Do we all sue you? Since you and MVP knew in advance of the dangers does the situation warrant both criminal and civil suits?

Reasons to disallow the pipeline as proposed:

1) MVP appears to be incompetent and/or devious. They can't even get their paperwork right after 4 tries, so it is difficult to imagine they can build and operate a 42 inch pipeline correctly on the first try. 1061-2

MVP even declared our town (Newport, VA) to be in West Virginia in one of their reports. Since they have misplaced us by an entire state it should not surprise us that their new "preferred route" through our tiny, historically registered town puts 3 high impact zones within the incineration zone of the pipeline. Their previous route only impacted 2. Now we have the possibility IND1061-1

The sessions to take comments on the draft EIS were formatted to allow for the most about of participation in the timeframes allotted. All comments from the sessions are on the public record. Safety is addressed in section 4.12 of the EIS. The EIS includes a recommendation that the Commission Order contain a condition that requires Mountain Vallev to institute a compliant procedure.

IND1061-2

The proposed MVP pipeline route would be outside the boundaries of the Newport Historic District. The pipeline would be about 430 feet away from the Newport Mount Olivet Methodist Church. All of the resources within the indirect APE for the Newport Historic District and the Greater Newport Rural Historic District are listed on tables attached to our EIS.

INDIVIDUALS IND1061 – Pamela P. Humphrey

of incinerating the children in the day school, our entire rescue squad and the congregation of the Methodist church all in one fell swoop. Even after repeated prompting by local historians MVP has not listed almost half of the historic properties within our historic registry district. Is this done because they are incompetent or is it done because they don't want to provide written documentation of the actual number of registered properties impacted?		
Personnel sent by MVP to do surveys on local properties have, in many cases, been far from the "highly trained professionals" promised in the MVP literature. Many of those doing centerline surveys produce no identification or proof of licensure. They often do not honor scheduling agreements made with property owners, making people miss work for no reason. They sneak onto property instead of coming to the house first. How do you expect us to trust and work with people like this? And how can you continue to support them?	IND1061-3	We do not support Mountain Valley; we regulate the compar
 2) The Kastning report was created by a respected world expert on karst topography in the Appalachian area. Ernst Kastning is the professional other professionals go to for questions concerning this area. Dr. Kastning stated unequivocally a pipeline of this size could not be safely built and operated in this area due to: steepness of the terrain, prevalence of "slip" soils which can cause displacement of entire slopes, abundance of karst topography, presence of an active fault line 	IND1061-4	Dr. Kastning's report is mentioned in section 4.1 of the EIS.
 movement from one of our caves to springs 7 miles away. Knowing this, it is patently ridiculous to only require well testing 125 feet from the pipeline. Clover Hollow has only 2 assets: beauty and abundant pure water. We have no access to "city water". We, our stock and our wildlife, all drink water from our springs and wells. Ruin that and we are wiped out. People existed 	IND1061-5	In section 4.1, we discuss the underground connectivity of groundwater between caves; as documented by dye-trace st
thousands of years without natural gas, but nothing lives more than a few days without access to potable water. Clover Hollow, because of its beauty, has the highest property values found anywhere in Giles County. Ruin that and you have done great damage to the financial base of our county.	IND1061-6	Property values are discussed in section 4.9 of the EIS.
	 congregation of the Methodist church all in one fell swoop. Even after repeated prompting by local historians MVP has not listed almost half of the historic properties within our historic registry district. Is this done because they are incompetent or is it done because they don't want to provide written documentation of the actual number of registered properties impacted? Personnel sent by MVP to do surveys on local properties have, in many cases, been far from the "highly trained professionals" promised in the MVP literature. Many of those doing centerline surveys produce no identification or proof of licensure. They often do not honor scheduling agreements made with property owners, making people miss work for no reason. They sneak onto property instead of coming to the house first. How do you expect us to trust and work with people like this? And how can you continue to support them? 2) The Kastning report was created by a respected world expert on karst topography in the Appalachian area. Ernst Kastning is the professional other professionals go to for questions concerning this area. Dr. Kastning stated unequivocally a pipeline of this size could not be safely built and operated in this area due to: steepness of the terrain, prevalence of "slip" soils which can cause displacement of entire slopes, abundance of karst topography, presence of an active fault line A dye study done in Clover Hollow (where I live) documented water movement from one of our caves to springs 7 miles away. Knowing this, it is patently ridiculous to only require well testing 125 feet from the pipeline. Clover Hollow has only 2 assets: beauty and abundant pure water. We have no access to "city water". We, our stock and our wildlife, all drink water from our springs and wells. Ruin that and we are wiped out. People existed thousands of years without natural gas, but nothing lives more than a few days without access to potable water. 	congregation of the Methodist church all in one fell swoop.Even after repeated prompting by local historians MVP has not listed almost half of the historic properties within our historic registry district. Is this done because they are incompetent or is it done because they don't want to provide written documentation of the actual number of registered properties impacted?IND1061-3Personnel sent by MVP to do surveys on local properties have, in many cases, been far from the "highly trained professionals" promised in the MVP literature. Many of those doing centerline surveys produce no identification or proof of licensure. They often do not honor scheduling agreements made with property owners, making people miss work for no reason. They sneak onto property instead of coming to the house first. How do you expect us to trust and work with people like this? And how can you continue to support them?IND1061-32) The Kastning report was created by a respected world expert on karst topography in the Appalachina area. Ernst Kastning is the professional other professionals go to for questions concerning this area. Dr. Kastning stated unequivocally a pipeline of this size could not be safely built and operated in this area due to: steepness of the terrain, prevalence of "slip" soils which can cause displacement of entire slopes, abundance of karst topography, presence of an active fault line A dye study done in Clover Hollow (where I live) documented water movement from one of our caves to springs 7 miles away. Knowing this, it is patently ridiculous to only require well testing 125 feet from the pipeline.IND1061-5Clover Hollow has only 2 assets: beauty and abundant pure water. We have no access to "city water". We, our stock and our wildlife, all drink water from our springs and wells. Ruin that and

INDIVIDUALS IND1061 – Pamela P. Humphrey

ND1061-8	Non-environmental FERC staff may address the Synaspe rep in the Project Order.
ND1061-8	
ND1061-9	Alternatives are discussed in section 3.
IND1061-10	See the response to comment FA8-1 regarding Amendment
	IND1061-10

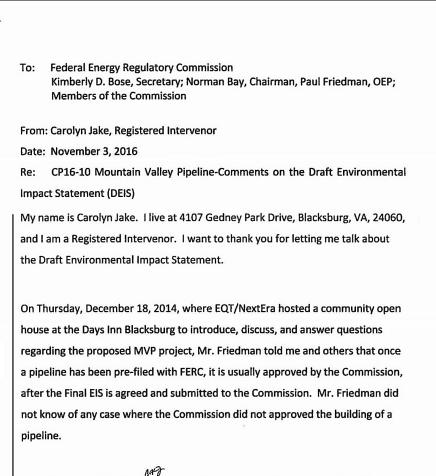
INDIVIDUALS IND1061 – Pamela P. Humphrey

IND 1061-10 cont'd IND 1061-11	 can pull this off in the national forest they will soon attempt to widen the pipeline corridor on private land as well. Then we will be forced to pay taxes on a 500 foot swath of compromised land for the same price. Not to mention the increase in danger if multiple pipelines are contained in the same corridor. My property appraisal has dropped by \$18,000 "because of this proposed pipeline." I retired here, drawn by the beauty and the abundant water, both of which you are willing to subvert. Living with a bomb capable of blowing up everything within 1500 feet is not acceptable and having to pay taxes on the land with the bomb under it so someone else can feed their stock profile is over the top. 	IND1061-11	Safety is addressed in section 4.12. The pipeline is not a bomb.
IND 1061-12	FERC is supposed to be nonbiased. Start being it. Be what you are supposed to be. Examine and weigh data provided by private sources as well as that provided by industry hacks or we will rub your nose in your bias, band together and stop this thing on the land and in the courts.	IND1061-12	The final EIS was produced by scientists who independently reviewed data.

INDIVIDUALS IND1062 – Carolyn Jake

IND

1062-1



My problem is that I feeLat an impartial review is occurring. Very few of the mitigation plans requested have been received. And then there is no possibility for a NO ACTION ALTERNATIVE under section 3.1 in the Draft EIS. In fact since the NO ACTION ALTERNATIVE has never been used as it appears that this is only a pretense based on FERC FY17 Budget Request where Objective 2.1 is to "foster economic and environmental benefits for the nation through approval of natural gas and hydropower projects". Furthermore, in the FERC FY17 Budget Request

1

IND1062-1

It is true that if an environmental review indicates that most impacts can be mitigated, and if there is documented customer demand for the transportation of natural gas, the Commission usually approves projects. However, the Commission did recently deny a project proposed by Jordan Cove and Pacific Connector companies. Mitigation plans for MVP and EEP are listed in section 2 of the EIS. The No Action Alternative is discussed in section 3.

INDIVIDUALS IND1062 – Carolyn Jake

IND 1062-1 cont'd there is no need for funding to be appropriated from Congress since FERC operates on a FULL COST RECOVERY also documented in the FERC FY17 Budget Request where "The Federal Energy Regulatory Commission (FERC or the Commission) recovers the full cost of its operations through annual charges and filing fees assessed on the industries it regulates as authorized by the Federal Power Act (FPA) and the Omnibus Budget Reconciliation Act of 1986. The Commission deposits this revenue into the Treasury as a direct offset to its appropriation, resulting in no net appropriation." So my question is, why do we appear to follow the NEPA process and not have a NO ACTION ALTERNATIVE? My answer is that the process is unfair and allows for corporate greed to run our country. My suggestion is that FERC makes the MVP their first NO ACTION ALTERNATIVE.

2

Thank you.

INDIVIDUALS IND1063 – Roberta C. Johnson

¢

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT DOCKET NOS. CP16-10-000 & CP16-13-000

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

	See	attach	•d)	
	ζ)	
	¥			
mmentor's Name	and Mailing Address (Pla	ease Print)		
Roberta	2. Johnson			
1904 Pa	Herson Dr.			
bent 11/10	intain, VA 2	4059		

INDIVIDUALS IND1063 – Roberta C. Johnson

1

IND

1063-1

My name is Roberta C. Johnson and I live at 9964 Patterson Drive, Bent Mountain, VA 24059. I am an Intervenor and I am a former teacher with a background in research and editing. My husband Robert & I have prepared 8 pp. of detailed review notes of the DEIS through Section 4.3 which I will submit to you today. The following 2 footnotes occur throughout:

*One - "Tier III" is the designation in Virginia for "Exceptional State Waters" (known as "Outstanding National Resource Waters" for EPA). There are only 30 in Virginia, and the Bottom Creek segment meets all 3 criteria for identification: exceptional environmental setting, exceptional recreational opportunities, and exceptional aquatic communities." We say, [If Bottom Creek's watershed is degraded, the Tier III portion will be degraded as well.]

******Two - Virginia Water Quality Standards **#9VAC25-260-450** designates **"** Bottom Creek from its confluence with the South Fork Roanoke River **upstream including all named and unnamed tributaries "** as **Class ii "Wild Natural Trout Streams"** whose **quality** under The Clean Water Act "shall be **maintained and protected** to prevent permanent or long-term degradation or impairment" (See Virginia Antidegradation Policy **#9VAC25-260-30**).

A significant point of comment is under...

Surface Water Use Classifications

Page 4-90

This section recognizes that Bottom Creek in Montgomery County, Virginia is the <u>only Tier III*</u> <u>waterbody that is downstream</u> from the Mountain Valley Pipeline <u>anywhere along the proposed</u> <u>300 mile corridor</u>. The DEIS states that the MVP would cross Bottom Creek in Roanoke County about 3 miles above the Tier III segment (and not along an impaired segment), and further states that impacts to the "Wild Natural Trout Streams"** in its watershed would be minimized or avoided. [*What has been "minimized" here is*

the impossibility of protecting Bottom Creek's watershed on Poor and Bent Mountains and, consequently,

Tier III Bottom Creek itself. The construction of the MVP from MP238.25 to MP244.5 would *actually be an assault* on Tier III Bottom Creek, its watershed, and on a major source of Roanoke Valley's drinking water for many reasons:

- 1. 39 stream crossings in just 6.25 miles (per Appendix F-1),
- 2. an estimated 3 miles or more of paralleled named and unnamed tributaries,**
- 3. an estimate 160 or more acres that will be permanently deforested and maintained,
- 4. the blasting that will occur on steep >60-70° slopes with shallow metamorphic bedrock, and the certainty of erosion on the steep slopes of Poor Mountain (per Appendix K),
- 5. the resulting sedimentation,
- 6. the potential discharge of hydrostatic testing effluent,
- 7. 18 wetland crossings (per Appendix G-1 with others yet to be surveyed),
- 8. the construction activities that could result in rerouting, diminished yields, and increased turbidity of the *multitude* of springs in the corridor, and
- 9. the adverse effects on rare and threatened species (inadequately listed in Appendices F1&5).
- (See Pages 4-98 through 4-129 in these "Notes" for further details.)

IND1063-1

The MVP pipeline route would not cross the portion of Bottom Creek designated at Tier III.

INDIVIDUALS IND1063 – Roberta C. Johnson

This section makes a point of saying that the MVP would not cross the "impaired section" of Bottom Creek. [... It is highly likely that its tributaries upstream, like those further downstream, are also impaired due to temperatures that exceed the standards for trout streams. <u>MVP must assume that this is the case unless and until baseline data shows otherwise</u>. Regardless, any vegetation removal in the pipeline corridor will exacerbate temperature impairment downstream, and the effect will be long-term due to maintenance of the pipeline corridor.]

IND 1063-1 cont'd

Explicit measures for the protection of Bottom Creek and its tributaries** that are also stated on Page 4-90 include the use of dry open-cut crossings and time-of-year restrictions for in-stream construction. First of all, dry open-cut crossings are standard for the whole project and offer no "extra" protection for the high quality waters discussed here. Second, the "time-of-year restrictions" (according to Appendices F-1&5) are only applied to 4 out of the 39 crossings in this watershed – this needs to be corrected to include all crossings since Tier III* Bottom Creek and <u>all</u> of its named tributaries (e.g., Mill Creek) and <u>unnamed</u> tributaries are designated "Wild Natural Trout Streams."

 IND 1063-2
 All of these waters are also habitats for rare and threatened species including the orangefin madtom (that is **currently listed only** at MP242.9 on Mill Creek -- See Appendices F-1&5) and **additionally** 3 other rare species including the big-eye jumprock, the riverweed darter, and the Roanoke darter (**none of which** are listed in the DEIS or its appendices and *this needs to be corrected to include all crossings (named & unnamed)*. (The Bottom Creek Tier III Nomination Package lists these species – See FERC e-library for CP16-10-000.)

IND 1063-3 **Finally**, the measures offered here by MVP for the protection of Bottom Creek and its watershed imply **temporary**, short-term impacts from the pipeline construction. [*The combination of permanent increases in water temperature and sedimentation alone will actually cause <u>long-term</u> <u>impacts</u> on the brook and rainbow trout fisheries**_of the Tier III* Bottom Creek watershed. <u>The resulting water quality degradation and the loss of stream uses is a violation of the antidegradation policy (Sec. 316(a) of the Clean Water Act) and cannot be allowed.]*</u>

This section of the DEIS also indicates that, in order to avoid impacts to Tier III* Bottom Creek and its tributaries**, MVP "would implement measures in its Procedures." What are these "Procedures" and why haven't they been included with the DEIS for public review? [*This needs to be done.*]

IND1063-2 Endangered species are discussed in section 4.7 of the EIS.

IND1063-3 The Procedures are discussed in section 2 of the EIS.

INDIVIDUALS IND1064 - Mode Johnson

		ן	
s., 11			
1 aller	رم FERC Public Comment Roanoke, Virginia - November 3, 2016		
Xam	Mode Johnson, Intervenor, Montgomery County, VA, Landowner MP323.0		
Wallik	1. My main points are:		
1.121.	The <u>DEIS is NOT current or correct concerning</u> the Mt Tabor		
	Variation proposed route parcels!		
IND	The DEIS comment deadline should be extended since new	IND1064-1	Mountain Valley has adopted the Mount Tabor Variation as its proposed route; as discussed in the final EIS. The alternative
1064-1	information was recently released to the public to comment on		route proposed by the VADCR to avoid the Slussers Chapel Cav
	and whenever new information is released;		Conservation Site is evaluated in section 3 of the final EIS.
	MVP and FERC should evaluate the DCR Slussers Chapel		Abandonment is discussed in section 2.7.
	Conservation Site Avoidance concept route;		
	The Mt Tabor Variation proposed route should be re-evaluated;		
	 An <u>abandonment plan</u> need⁵ to be the financial responsibility of 		
	MVP/EQT or successor companies and with a funded plan in	IND1064-2	The period for submitting comments on the draft EIS is not extended beyond 90-days. Mountain Valley submitted
	case of a failure of any of the involved companies.		supplemental information in October 2016, and the public had
	The deadline for the community manufing the DEIO released on		until the end of December 2016 to comment on that data, which is sufficient. However, new landowners along the route
IND 1064-2	The deadline for the comments regarding the DEIS released on		modifications were provided an additional comment period
	September 16, 2016 <u>should be extended due to new</u> information, a 'data dump' of over 1,000 pages released on		ending February 21, 2017.
	October 27, 2016 and the 248 pages on October 20, 2016.		
	 The Mt Tabor Variation proposed route has <u>not</u> been 		
IND	completely surveyed and at least six (6) major parcels,	IND1064-3	Environmental data about the Mount Tabor Variation is included in the final EIS.
1064-3	including two parcels that I am a co-owner, have <u>not</u> been		
	completely surveyed before it was named the proposed route		
	AFTER the DEIS was released and still haven't been surveyed!		
DID	 The Mt Tabor Variation proposed route is no better than the 		
IND 1064-4	2015 proposed route. They are both bad! According to a table	IND1064-4	Our analysis of the Mount Tabor Variation in comparison to other alternative routes in the area is provided in section 3.
	Table 3.5.1-7 in MVP supplemental information released on		· · · · · · · · · · · · · · · · · · ·
	October 16, 2016, the Mt Tabor Variation <u>has 1) more side</u>		
	1		
		J	

INDIVIDUALS IND1064 – Mode Johnson

р ж		2/2
IND 1064-4 cont'd	slope crossed, 2) more steep slope crossed, 3) more shallow rock bed crossed, 4) more forested land crossed, 5) more interior forest land crossed, 6) more forested land affected, 7) more forested land disturbed within the construction right-of- way, 8) more miles of landslide potential, 9) more forested land	
	 affected during operation, 10) more length of wetlands than stated in the DEIS (based on Sheet 5 pipeline alignment for MVP parcel #5518) and 11) more perennial streams crossed (4). <u>There is no reason the Mt Tabor Variation should be the preferred MVP proposed route</u> in Montgomery County. The Virginia Dept. of Conservation and Recreation (DCR) route called the Slussers Chapel Conservation Site Concept 	<u>.</u>
IND 1064-5	(submittal 20160909-5315) should be seriously considered, surveyed and evaluated. <u>The DCR Avoidance concept route</u> will avoid the sensitive karst, caves, and sinkholes of the 2015 and 2016 preferred routes that could be affected by a pipeline incident and seriously contaminate well water and agriculture streams. The DCR concept also has fewer owner occupied parcels.	
IND 1064-6	 There must be an EQT/MVP <u>funded abandonment plan</u> for the MVP pipeline. The 42-inch, high-pressure natural gas pipeline will be <u>in the ground for 40-70 years</u> and there is no funded abandonment plan. This is a metal pipe with a fossil fuel, other added chemicals and residues, which may leak, decay, break, fail and not last forever. The <u>potential for harm to the</u> 	
	environment in the future is 100% unless it is safely removed after its useful life. Www.H.J.W.	÷

IND1064-5 The alternative route proposed by the VADCR to avoid the Slussers Chapel Cave Conservation Site is evaluated in section 3 of the final EIS.

IND1064-6

Abandonment is discussed in section 2.7 of the EIS.

INDIVIDUALS

IND1065 – Samuel L. Lionberger, Jr.

. . .

SAMUEL L. LIONBERGER JR.

55 Harbor View Circle - Penhook, Va 24137

Toll: Members of the FERC Commission November 3, 2016

WHEN JOBS MATTER

I am a retired commercial builder and have also been active in economic development for most of my career. The issue of constructing a new natural gas pipeline into our depressed area has drawn a lot of interest...both pro and con. I hope my thoughts will be helpful...

IND 1065-1 First, as you, the members of the FERC Commission know, anytime there is a new road, or major development, or something that changes the landscape there are people who object when they feel it has some degree of impact on their property. Concerns vary from grading and drainage issues to increased traffic etc. From my years of experience, I have found their objection is because they are comfortable with theirs and the surrounding properties as it exists and cannot envision the proposed development and its economic impact on their area. A common concern is that property values will go down. Any good appraiser will tell you that history has shown ever and over that such development doesn't change values hardly at all.

There is a strongand accurate.... concern that we need to have more economic development in our area to create new jobs and new tax bases to support our schools and public resources. However, when it affects their own property people object for the mostly unfounded concerns stated above...Thus,. It is very difficult for elected officials to create needed economic growth when such personal objections impede it. IND1065-1 Comment noted.

INDIVIDUALS IND1065 – Samuel L. Lionberger, Jr.

A common argument is "you know we really need that... but not across my land or next to me"....

The same goes for this proposed natural gas pipeline.... most people who oppose such economic development projects do so primarily for personal reasons...and are not considering the significant positive benefit it will mean to both attracting new businesses as well as retaining others. Yes, there will be some temporary disruption to individual properties as the line is installed. As you well know, there are excellent regulations enforced during the construction period that protect environmental impacts. These are of a temporary nature and when done the areas will often be returned to very close to the way the property was prior to the project. We must as a state and communities realize that infrastructure improvements are critical to attracting new and keeping existing businesses. You certainly would not build a new manufacturing plant if there were not water, sewer, and power available....and now the same goes for natural gas availability.

Successful economic development starts with an attitude of positive support for growth. If we only look at our own property and for personal or political reasons block improvements in economic infrastructure projects such as this pipeline we send a message that we are not receptive to new growth of business and industry that create our needed jobs...This is a true fact..and if not approved, the area will move to decline economically. I am sure you will get comments from environmental groups opposing this project, but also know that well designed and managed projects can create economic growth where environmental protection can also co-exist for the mutual benefit of our communities and our population.

Thank you for considering my views.

Samuel L. Lionberger, Jr.

IND

. . + L

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (*Please print*; use and attach an additional sheet if necessary)

	Eminent domain means using private land for
IND	sublic benefit but I see no public benefit
1066-1	to the Mountain Valley Pipeline. We in Roanoke
	do not have access to the gas being sumped at
	accept expense to our lands and drinking water, nor
	do be recieve any adiquate reassurances that
	our valley will be safe if this pipeline is built.
	I do not understand how a federal commission.
	can approve a danageous construction project
	through not one, but two national forests and
	a pational park without a fuir and thorough
	Commentor's Name and Mailing Address (<i>Please Print</i>)
	Maura Lydon
	423 Sanette Ave no 9
	Roanda VA, 24016

IND1066-1

The Commission would decide about public benefits. The U.S. Congress granted the power of eminent domain to companies that obtain a Certificate from the FERC. Water resources are discussed in section 4.3 of the EIS; safety in section 4.12. Mountain Valley proposes to only cross the Jefferson National Forest; and the FS would decide whether to approve that action. The MVP pipeline route would not go through the city of Roanoke.

INDIVIDUALS IND1066 – Maura Lydon

FEDERAL ENERGY REGULATORY COMMISSION National Environmental Policy Act Review for the	
NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE Mountain Valley Project & Equitrans Expansion Project	
DOCKET NOS. CP16-10-000 & CP16-13-000	
PUBLIC SESSION COMMENT FORM	
ADDITIONAL SHEET FOR COMMENTS	
COMMENTS (PLEASE PRINT)	
retting process. I am completely against the Mou	Intain
Roundly is toying to build itself out of the	
Industrial Age in the works of Norfick and Lie	terás
depacture: this piveline would destroy the	ويتعطه
beact of the city we are trying to had	d.
the child the child the child	
	;

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

IND

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

Building a tourth-two inva throug 1067-1 Geography unprecenden RESPONSIBL The accid

Commentor's Name and Mailing Address (Please Print) Lauren Malhotra 7500 F HUNTERS MILL ROAD

BLACKSBURG, VA 24060 IND1067-1

Karst is discussed in section 4.1 of the EIS. There are existing pipelines that safely cross karst terrain. Safety is discussed in section 4.12.

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

IND

1068-1

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at <u>www.fcrc.gov</u> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (<u>Please print</u>; use and attach an additional sheet if necessary)

This process has been haged since the beginning. Thore's no public hearing, when you're doing it closed doors. This hearings in November 2016 held in Chatham, Rocky mount and Roawske, ba should have been held in public, for everyone to hear. The terrain this MUP is proposed to be wild down't meet the Safetrequirements. The Karst Tenain of the Appalachian and Blue Ridge is unstable to hold this construction. Water will be an taninated and it will never be clean again. You must listen to the people, that the having to shall with this pin their everyday lives We don't want this PIPELINE!. Do not approve this proproved Dibeline. You work for the people, not Corpolations. No Emirant Domain for Private Commentor's Name and Mailing Address (Please Print) Gain tondrea A. midliff Respect Private Property 7925 Forest Creek Dr Roawske, Va 24018

IND1068-1

While there have been no public hearings for the projects, the companies held 16 public open houses, the FERC held 6 public scoping meetings, and 7 public sessions to take comments on the draft EIS (see section 1.4 of the EIS about public participation). The Commission has not yet made its decision about the projects. Karst is discussed in section 4.1 of the EIS; water resources in section 4.3. The U.S. Congress granted the power of eminent domain to private companies that receive Certificates from FERC.

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

IND 1068-1 cont'd	Ho Pipeline IIII

INDIVIDUALS

IND1069 – JB Mixon

	November 3, 2016
	FERC
	Dear Sirs,
	I am writing you this letter regarding the proposed pipeline.
IND 1069-1	I live in SW Roanoke County. We have a gasoline pipeline from Spectrum Energy running through the woods behind our house.
	I have hiked up there many times with my family, the pipeline is silent and invisible, except for the occasional marking.
	I urge you to approve the proposed pipeline. I think it would benefit the region economically.
	Sincerely,
/	JB Mixon
	4508 Summerset Circle
	Roanoke, VA 24018

IND1069-1 Comment noted.

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

IND

1070-

1

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at <u>www.ferc.gov</u> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

I WAS BORN AND RAISED IN ROANDLE VA. WE HAVE SURVICED
THENED AND FROMM BELAUSE OF TOURISM, THE HEART OF DUR
CYB' 2030 DESTINATION VISION PARTNERSHIP RATN. THE IM PHZTOF
THIS PIPELINE THE FIPPLE EFFECT OF THIS PIPELINE WILL DEASTOR
HURT OUR LITY AND ENTIRE VALLEY, EVERY GLOSY STEM IN EVERY
DIFETTION NILL BE IMPACIED IN A NEEATIVE WAY, THE DAMAGE WILL
FAR PULCEN THE BENEFIT OF THE PROJECT FOR US. IRREDATENELE
DAMAGE BADD FORESTS, TO AT TOURISM TO ALL WATER SOURCES,
PONIS LALES STEAMS CLEEKS PIVERS AND LOVES, AND + HEALT
SAFETY THEAT & LODINING IN & IN AND AROUND OUR LOMMANITY. THERE I'
NO GLEATER POSITIVE REASON FOR THIS PROJECT, THAN THE NEGATIVE IMPART
Commentor's Name and Mailing Address (Please Print) IT WILL BRING TO A ONCE
MAGILYM MODDY THEIMME CITY AND VALLE AND
1814 OXFOLD AVE SW BELOND,
PDANDILE VA 24015
546-309-5199
11-3-110 Shandon PERA Dublic Meeting RKA, VA

IND1070-1

Tourism is discussed in section 4.9 of the EIS; forest in 4.4; and water resources in 4.3. The MVP would not adversely effect the city of Roanoke. Economic benefits are described in section 4.9.

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE **MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT** DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below. Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below. For Official Filing: Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426 To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line. COMMENTS ease print; use and attach an additional sheet if necessary) IND1071-1 Economic benefits are discussed in section 4.9 of the EIS. Visual IND resources are discussed in section 4.8. 1071-1 IND1071-2 Water resources are discussed in section 4.3. IND 1071-2 Address (Please Print)

INDIVIDUALS IND1071 – Cynthia Munley

5 amendements una managener Torest dervice, Il oppose the cliqua in land NU ty corridors and waiving rege 186 FEDERAL ENERGY REGULATORY COMMISSION of white Tasart IND1071-7 See the response to LA2-1 regarding comment sessions. See the response to comments FA8-1 and FA10-1 regarding the LRMP Cere NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE IND and FA15-5 regarding forest impacts. **MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT** 1071-7 DOCKET NOS. CP16-10-000 & CP16-13-000 **PUBLIC SESSION COMMENT FORM** ADDITIONAL SHEET FOR COMMENTS also opp se a miden COMME (PLEASE PRINT IND 1071-2 cont'd IND IND1071-2 Water resources, including drinking water supplies, are discussed 1071-3 in section 4.3 of the EIS. Applicants must repair and maintain FERC regulated pipelines for the life of the pipeline. See the response to IND70-1 regarding erosion. IND IND1071-3 Steep slopes and caves are discussed in section 4.1 of the EIS. 1071-4 J. IND IND1071-4 The Commission would decide if there is public need for the projects. 1071-5 IND1071-5 Historic Districts are discussed in section 4.10. 6 IND 1071-6 7. a. ON also TS

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

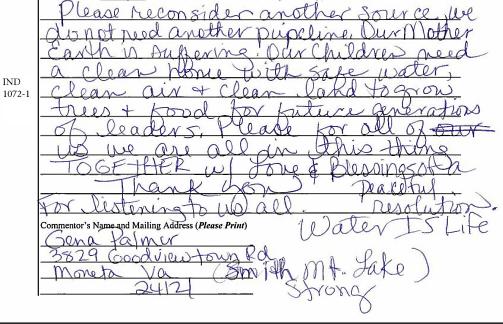
Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at <u>www.ferc.gov</u> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)



IND1072-1

The Commission would decide if there is a need for the pipelines. The EIS addresses impacts on forest in section 4.4; water in section 4.3; and air quality in section 4.11.

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

\bigcirc	These is no definition of purpose and need, as required by
IND 1073-1	NEPA, EQT is selling some 60% of its gas to another
1073-1	EQT subsidiary, so there is no record of where The gas will
	ultimately go.
2	MVP is still providing information to FERC as well as
IND	MVP is still providing information to FERC as well as altering the route, since the DEIS was issued. This means the
1073-2	public does not have all the information needed to comment.
	FERC should junk this DEIS and start over since the
	DEIS is faulty anyway,
IND	There is no assessment of climate chance impacts. The
1073-3	pipeline encourages tracking leaks methane (a more potent
	Commentor's Name and Mailing Address (Please Print)
	Kristin Peckman over 7
	8131 Webster Dr.
	Roandhe, VA 24019-2333

IND1073-1	The Commission would discuss purpose and need in its Project Order.
IND1073-2	While Mountain Valley filed minor route modifications in October 2016 after the draft EIS was issued, that information is available to the public through the FERC's eLibrary system on the internet, and the public had the opportunity to comment on the modifications.
IND1073-3	Climate change is addressed in sections 4.11 and 4.13 of the EIS.

INDIVIDUALS IND1073 – Kristin Peckman

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE **MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT** DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM ADDITIONAL SHEET FOR COMMENTS **COMMENTS (PLEASE PRINT)** IND greenhouse. 1073-3 mon enorman cont'd mu a route A. IND IND1073-4 Mountain Valley is a new company. This is its first FERC-1073-4 regulated project. horan IND no 1073-5 IND1073-5 Our conclusions are based on facts discussed in the EIS. 2 IND owners mpensolad me timo, 1073-6 IND1073-6 Comment noted. IND 1073-7 IND1073-7 See the response to comment IND95-1 regarding the JNF. Forests and wildlife are discussed in sections 4.4 and 4.5 of the EIS, respectively. mandalo

INDIVIDUALS IND1074 – Joel and Ann Rader

November 3, 2016 FERC: Joel and I have lived our entire lives in the village of Newport, VA. We grew up here, were married in IND the Newport Mt. Olivet United Methodist church (another Historic building that is being ignored from 1074-1 MVP) across from our home and we raised our two children here. We have watched many changes happen in this Village of Newport. The most appalling and significant one to us is what is happening right in front of us with this pipeline! I ask myself every day if this is America, because I didn't think it was possible for money grubbing, land stealing individuals to show up and take what is not rightfully theirs! This pipeline is for personal gain not for public use! WE will not benefit at all from this pipeline! It really is incomprehensible that you could take the home of our neighbors, an elderly couple who have worked hard for what they have and spend a lot of time and money on health issues and now you are adding to their woes with unnecessary worries about where there will go and more importantly what will happen to them if they refuse to go, they do not want to MOVEI Once again this is America, right? It is also infuriating that the negotiator for MVP has lied to them trying to pit neighbor against neighbor! That will not happen in this community! There have been many various routes of this proposed pipeline but the present one is 221 ft. from our property line. We live in a home built in 1909, one with great historic value and meaning to us! A home that has been left off the charts and not listed in any of MVP's documents. Conveniently they listed our neighbors house across from us but we are not on the MAP. Probably because it should be protected by the Section 106 of the National Historic Preservation Act of 1966! Our home is listed with the National Register of Historic Places with the Newport Historic District. We have not had the first notification mailed to us concerning information to attend meetings and voice our opposition! This would be the first for us! I called and requested a copy of DEIS report myself! Our name is listed in there one time for denial of consulting status! The DEIS that was printed and released is so full of erroneous information that is hard to argue the facts. One example it was stated that the present route was following the route of the existing powerline and that is just no so, our home is located about a mile from the present powerline! IND We are greatly concerned about what the construction of the pipeline will do to our property and home. 1074-2 There are underground springs and water all around our house so many that I know the surveyors and environmental specialist could not figure the water flow because #1 they have yet to get permission to come on our property!

IND1074-1

The Newport Mount Olivet Methodist Church is located 430 feet away from the pipeline; as discussed in section 4.10 of the EIS. Mountain Valley seeks to negotiate an easement, for which they compensate the landowner (there would be no taking). Mountain Valley is not proposing to remove any people from their homes. The Rader family was denied consulting party status because you could not demonstrate a legal or economic relationship to the undertaking (as required under Part 800.2(c)(5)), and because FERC's existing procedures allow the public to comment on cultural resources concerns (in accordance with Part 800.2(d)). You have been sent copies of all FERC notices. Alignment sheets illustrate powerlines adjacent to a portion of the pipeline route.

IND1074-2

Property values are discussed in section 4.9 of the EIS; water resources in section 4.3.

INDIVIDUALS

IND1074 – Joel and Ann Rader

IND 1074-3	
1074-5	We are also greatly concerned about the fact that Dr. Ernst Kasting a Karst expert has called this route through the entire Giles County a NO-BUILD zone and his report which is on file with FERC seems to be ignored!
IND 1074-4	We request that FERC recommend the alternative route HYBRID 1A . This alternate route crosses where a utility corridor already exists affecting less land owners, less miles of national forest and does not violate any historic districts.
IND 1074-5	We invite FERC to actually come and visit the Newport, VA., and the present proposed route and see first hand as to why this pipeline should not come through the Village of Newport much less the karst terrain of Giles Countyl
	Joel and Ann Rader
	320 Blue Grass Trail
	Newport, VA 24128
I	

IND1074-3	Dr. Kastning's report is mentioned in section 4.1 of the EIS.
IND1074-4	Alternative Route Hybrid 1-A is discussed in section 3.
IND1074-4	As stated in section 1.4 of the EIS, FERC staff has visited the project area.

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

IND

1075-1

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at <u>www.ferc.gov</u> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (<u>Please print</u>; use and attach an additional sheet if necessary)

THE EIGNIFICANCE OF THE MOUNTAIN VILLEY PAELINE TO THE ECONOMY AND NATIONAL SECURITY OF THE UNITED STATES OF AMERICA DICTATES THAT EVERY NEANS AVAILABLE SHOULD BE EXPANSION TO INSURE THE SAFETY AND PRESERVATION OF THE EXISTANCE OF THE CITIZENS OF THE UNITED STATES OF AMERICA. THE PROJECT SHOULD NOT BE ALLOWED TO CONTINUE WITHOUT A THROUGH ENVIRONMENTAL JUPACT STOPY EXECUTED BY THE ENVIRONMENTAL COMMENTA'S NAME and Mailing Address (Please Print) MULTAGE D. RENDOWS 934 STAXEGATE DRIVE SHEAR, VA 29153

IND1075-1

FERC produced a draft EIS in September 2016; and a final EIS was issued on June 23, 2017.

ADDITIONAL SHEET FOR COMMENTS

COMMENTS (PLEASE PRINT)

	PROTECTION AGENCY ATETHE EXPENSE OF THE
	FEDERAL GOVERNMENT. THE FEDERAL ENERGY
	REGULATION COMMISSION SHOULD NOT GRANT
	APPROVAL FOR THE CONSTRUCTION OF THE
	MOUNTAIN VALLEY PIPELINE & BASED ONLY ON
	SUBMITTALS FILED BY A FOR-PROFIT
	CORPORATION OR BY CONCERNED CITIZEN'S
IND	BOTH OF WHICH HAVE VESTED N'ERESTS IN EITHER
1075-1	THE APPROVAL OF DENVIAL OF APPROVAL FOR THE
cont'd	PROJECT. THE DECISION TO PONSTRUCT THIS
	INFASTRUCTURE WHICH APPEARS TO BE OF SIGNIFICAN
	BENEFIT TO THE HEDPLE OF THE UNITED STATES
	OF AMERICA SHOULD NOT COME WITHOUT
	AGSURANCES THAT THE SAFETY AND
	INGUL PRING OF THE CITIZENS OF THE
1	12NITED STATES OF ANERICA WILL BE
	MAINTAINED.
IND	- FURTHERMORE, THE CERTIFICATE OF PUBLIC CONVENIENCE
1075-2	AND NECESSITY SHOULD NOT BE GRANTED TO THE
	APPLICANTS WITHOUT ASSURANCE THAT 100% OF
	_ THE NATURAL GAS TRANSPORTED WILL BE FOR
1	I.S.A. DOMESTIC CONSUMPTION.
1	

IND1075-2

Mountain Valley has stated that it intends for the natural gas transported by its pipeline to be used only for domestic purposes.

INDIVIDUALS IND1076 – Sandra P. Schlaudecker

According to the National Environmental Policy Act (NEPA) FERC must define the "purpose and need" for a proposed project in the DEIS. According to a recently released study, September 2016, by the Massachusetts-based Synapse Energy Economics, the ACP and MVP would financially benefit the utility companies and investors, while burdening customers with higher oills to cover the cost of the unnecessary construction. An equal or greater amount of natural gas can be supplied by EXISTING and upgraded pipelines at a lower cost with far fewer impacts. They (MVP and ACP) cannot be said to serve the greater public good. Existing pipelines can supply more than enough fuel to power the region through 2030. By FERC failing to comply with NEPA's mandates, horrible impacts to National Forest Land and private lands will take place. Eminent domain will have to be used to obtain land that owners do not want taken!

IND In the FERC/DEIS – DO272 September 2016 book, on page ES-14, under MAJOR CONCLUSIONS, 1076 It is stated "We determined that construction and operation of the project would result in

⁻² limited adverse environmental impacts, with the exception of impact on forest. On page ES-7, under LAND USE and VISUAL RESOURCES, it says "The MVP pipeline route would mostly cross forest (81%)". So if my math is correct, 81% of 301 miles equals 242 miles. How can such a project be considered?

NEPA also requires agencies to consider environmental impacts of a proposed project and make that information available to the public. As a registered intervenor, I receive all the FERC ¹⁰⁷⁶ ⁻³ filings. It is almost impossible to locate a document due to the horrible way the FERC library is organized. Also, since there have been significant details added since the DEIS has been issued, the "final comments" date of Dec. 22, 2016 should be extended. It is not fair to have less than the normal 60 days to research the newest filings by MVP. It is my understanding, to date, the entire route has not been surveyed. Again, more time is needed! Filings have shown shortfalls in MVP's data including effects of: blasting, sedimentation, private wells and septic systems, communities and landowners, steep slopes, and stream crossings, to name a few. It is the FERC's job to make sure all of these areas are adequately and correctly addressed and that this information is made available is a searchable and readable manner.

Many things have been asked of MVP. Many have not been answered, or answered poorly, with information missing. It is my understanding the FERC has said, MVP can submit this information prior to construction, but how can a Scoping meeting such as this, have public input when the information is not available. Erosion is a HUGE concern. MVP and the FERC have assured the public that this will not be a problem—yet we have seen photos taken by a drone of the catastrophic erosion that has taken place just west of Pearisburg from the gas pipe placed for gas use at the Celanese plant. How can we trust what we are being told, when

See section 1.2.3 of the EIS. The Commission would more fully IND1076-1 discuss purpose and need in its Project Order. IND1076-2 A project may be considered even if it may have impacts on environmental resources. The FERC would prefer that such impacts be mitigated. IND1076-3 All filings are summarized in the EIS; organized by environmental resource topics. About 96 percent of the MVP pipeline route has been surveyed. In October 2016 Mountain Valley filed minor route modifications, and the public had about 60 days to comment on those filings, which is sufficient. The final EIS contains updated information derived from the supplemental filings, including data about blasting (in sections 2, 4.1, and 4.2), erosion control and sedimentations (in sections 2 and 4.3), wells and septic systems (section 4.3), steep slopes (section 4.1), and stream crossings (section 4.3). The MVP pipeline would transport natural gas in a vapor state; not liquids.

INDIVIDUALS IND1076 – Sandra P. Schlaudecker

IND it seems we have been lied to in this case! And the terrain the MVP will have to traverse is 1076 even steeper and MUCH longer! And running a pipeline through karst topography when the -3 cont. and sinkholes is absolutely wrong. Some of the leases I have seen allow for anything to be transported in the pipeline. It is my understanding hazardous liquids could be, but the FERC does not regulate these. Who does and does MVP have a legal obligation to inform leasees of this?

While burning natural gas results in less CO2 than burning coal, the methane that is released in IND 1076 the fracking process and transporting is much worse for creating the green house effect and

 -4 global warming. The FERC has not adequately looked at these emissions and the global effect. *N*hy has the FERC not looked at the social cost of carbon the estimate the environmental impacts of green house gas emissions? When I look at the cost of the MVP and think about how much could be done with those monies to improve research and the building of renewable, I get sick. Our country and many others are trying to reduce the use of fossil fuels. Building pipelines create the opposite effect.

It have read that if water wells are damaged on people's property, MVP will drill a new one. IND Because MVP is a Limited Liability Corporation LLC), how much money will FERC require to -5 handle all the damage done to people's property? And, what obligation will MVP have to remove the 42" pipe, once no more gas is transported? Or will the property owner be obligated to remedy any problems?

Eminent domain is possible for the benefit of the State. With gas being exported to India or other countries, or even states other than Virginia and West Virginia, how can ED proceed, as the majority of the gas will not be used intrastate? At the scoping meeting in Montgomery County in May of 2015, those in attendance were assured no gas would be exported. Why did the FERC representative lie to us, or was he lied to and was just parroting what he'd been told. This is a huge issue and if you can't trust what has said in public, how can you trust anything. There's nothing American about taking someone's land against their will for the profit of a company.

Sandra le Schlandecker reg. intervenor.

IND1076-4

See the response to comment IND2-3 regarding hydraulic fracturing. GHG is discussed in sections 4.11 and 4.13 of the EIS.

IND1076-5 Mountain Valley would have to repair any damaged wells or pay for a new well or new source of drinking water.

IND1076-6 The U.S. Congress granted the power of eminent domain to private companies that receive Certificates from FERC. Mountain Valley does not propose to export any natural gas.

INDIVIDUALS IND1077 – Karen B. Scott

FEDERAL E	ENERGY REGULATORY COMMISSION		
NATIONAL ENVIR	ONMENTAL POLICY ACT REVIEW FOR THE		
MOUNTAIN VALLEY	PROJECT & EQUITRANS EXPANSION PROJECT		
DOCKE	r Nos. CP16-10-000 & CP16-13-000		
PUBLIC	C SESSION COMMENT FORM		
Comments can be: (1) left at the sign-in ta following the instructions provided below	able, (2) mailed to the addresses below, or (3) filed electronically by		
	ket No. CP16-10-000 & CP16-13-000 to the address below.		
<u>For Official Filing</u> : Kimberly D. Bose, Secretary			
ederal Energy Regulatory Commission 88 First Street, NE, Room 1A Jashington, DC 20426			
of any comments to this proceeding. See	your comments, the Commission strongly encourages electronic filing e 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's the "e-Filing" link and the link to the User's Guide. Before you can file account, which can be created on-line.		
COMMENTS: (<i>Please print</i> ; use and att	ach an additional sheet if necessary)		
Soils of the Blue Re	day, and Alleghener Mountains - much		
is shallow to rock : si	ty and sandy textures are highly	IND1077-1	Soils are discussed in section 4.2 of the EIS.
eroded unless protected	f. Loggers must stabilitie soil roads and		
meet all requirements of the	Le Forestry Service, This is for private tandowners		
hing loggersto log. Who	will assure us of the stabilizations of		
our sorts when MVP cu	to our soils? Not MYP! Then who?		
Springs, wetlands, and to	relitaries to Reanske's water supplies are	IND1077-2	Water resources are discussed in section 4.3 of the EIS
Considered of attinuon va	alue by landowners and everyone who	IND1077-2	water resources are discussed in section 4.5 of the EIS.
drinks water - These Eastere	sare accurately mapped by subcontractors		
for MVP but then IGNORI	Dby the rout chosen by MOP. One pipeline		
Contrator for MVP. told us h	e loves to put the pipelines in water. Who do		
Commentor's Name and Mailing Address			
KAREN' B. SCOTT			
8443 Poor MOUNTAT	al Ro		
BENT MOUNTAIN VA	21/05-9		
2	2405 9		

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM	
ADDITIONAL SHEET FOR COMMENTS	
COMMENTS (PLEASE PRINT) IND IND INTP abuses ? Our property MVPabuses ? Not MVP! Who is it?!	

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

IND

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)

0 UNHLICS onsider Im 1078-1

Commentor's Name and Mailing Address (Please Print) Mountain

IND1078-1

Water resources and wetlands are discussed in section 4.3 of the EIS; endangered species in section 4.7; geology in section 4.1; and soils in section 4.2.

INDIVIDUALS IND1078 – Michael T. Scott

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM ADDITIONAL SHEET FOR COMMENTS **COMMENTS (PLEASE PRINT)** Aine lim This CRISS MI IND 1078-2 and 2 ons event ð om Sermees 9 Emercine M 58 DAL SOURCE IND Nell 1078-3 Nai 4 Will nelta, CIP IND 1078-4 2.405

IND1078-2	Mountain Valley would maintain access to your property. Safety is addressed in section 4.12.
IND1078-3	If the project affects your drinking water supply well, Mountain Valley would fix it, or replace it.
IND1078-4	The Commission would decide the need for the projects. Non- environmental staff would review proposed rates to control private profits.

PUBLIC SESSION COMMENT FORM

Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.

Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.

For Official Filing:

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.

COMMENTS: (Please print; use and attach an additional sheet if necessary)
Sam for the lipe Line because it will create
jobs for the Juture and I am thinking about
my children and grandchildren & It will insure
that we will have such in the juture. The
need to not knoe Is depend on meign sources.
Property Taxes will be paid by the pipe line
company, plus income, take, at state and Federal
level. Due economy has been bit hard by
Congonations leaving our area. This is needed
to fill that woid From school roads els

IND 1079 -1

Commentor's Name and Mailing Address (Please Print)

MILDRED H. SCATT <u>311 WOOD MERE DR</u> VINTON VA 24119

Mildry Acord (540) 890 2539

IND1079-1 Comment noted.

PS1A – Chatham High School, VA – Room 1 – November 1, 2016

20161103-4005	FERC PDF (Unofficial) 11/03/2016 1
	PS1A - ROOM 1
1	BEFORE THE
2	FEDERAL ENERGY REGULATORY COMMISSION
3	x
4	IN THE MATTER OF: : Project No.
5	MOUNTAIN VALLEY PIPELINE LLC : CP16-10-000
6	EQUITRANS EXPANSION PROJECT : CP16-13-000
7	х
8	
9	Chatham High School
10	100 Cavalier Circle
11	Chatham, Virginia 24531
12	
13	
14	Tuesday, November 1, 2016
15	The above-entitled matter came on for Scoping
16	Meeting, pursuant to notice, at 5:00 p.m.,
17	
18	
19	
20	
21	
22	
23	
24	
25	

2016110	20161103-4005 FERC PDF (Unofficial) 11/03/2016 2				
	1	PROCEEDINGS			
	2	(5:19 p.m.)			
	3	MR. JOYNER: Mark Joyner, M-a-r-k, J-o-y-n-e-r.			
	4	As an archeological organization, I'm concerned about a few			
	5	methods that MVP's contractors, Tetra Tech and New South,			
	6	have been working under.			
	17	I've been a member of the board of directors for			
PS1A1-1	8	the Pennsylvania County Historical Society from October 2013			
	9	to October 2016, and as per Section 4.10.2.1 of the EIS,			
	10	consultation with local governments and historical			
	11	societies, and during that above-mentioned timeframe, the			
	12	Pennsylvania Historical Society was never contacted or asked			
	13	in private or in public to consult on the historical			
	14	architectural and archeological sites within the county that			
	15	fall within a two-mile area of the proposed project area.			
PS1A1-2	16	My second concern is the lack of knowledge of the			
P51A1-2	17	contracted archeologists for the area in which they were			
	18	hired to operate in. Most of the individuals had come from			
	19	Georgia and Utah, according to their tag numbers on their			
	20	vehicles, and on multiple occasions, our organization, ASAP,			
	21	which is the Association for the Study of Archeological			
	22	Properties, we had to meet with Tetra Tech and New South			
	23	representatives in the field to help show and guide them,			
	24	and they were unaware of the type of material and			
	25	manufacturing style, the Paleo and Archaic artifacts from			

PS1A1-1 We believe there was an error in the transcription and the commentor said "Pittsylvania" rather than "Pennsylvania." Section 4.10 of the final EIS has been revised to reflect the comments filed by the Pittsylvania County Historical Society. FERC procedures allow us to consider comments from the public on cultural resources issues. Mr. Joyner has had the opportunity to comment on the archaeological and architectural reports filed by Mountain Valley.

PS1A1-2 The cultural resource surveys were conducted by professional specialists, and their reports were reviewed and accepted by the Virginia SHPO. Site 44FR240 was identified as a previously recorded prehistoric archaeological site in Tetra Tech's July 2015 Phase IA site file search for Franklin County, Virginia, but this site as not relocated during Tetra Tech's on-the-ground pedestrian Phase IB archaeological surveys.

2016110	20161103-4005 FERC PDF (Unofficial) 11/03/2016 3			
PS1A1-2	1	Pennsylvania County, and were misevaluating the scope of the		
cont'd	2	material being found.		
	3	Therefore, they were neglecting to register		
	4	sites, or registering the finds as isolated and needed no		
	5	further evaluation. On one particular site in Franklin		
	6	County, which was 44FR0240, the contractor was unable to		
	7	locate any material evidence of the said site. This site		
	8	was registered with VDHR in 2009 as a Paleo and Archaic		
	9	site. In 2016, ASAP resurveyed the site and found that the		
	10	1.6 acres was only a small fraction of the entire site. 6.4		
	11	acres were added to the site with VDHR after our continued		
	12	survey.		
	13	After speaking with legal counsel for MVP, it was		
	14	suggested that we must have found all the artifacts and		
	15	that's why Tetra Tech was unable to locate any of the		
	16	evidence of the site, which we found was a little bit		
	17	unqualifying for the legal representatives and Tetra Tech to		
2	18	make that kind of a comment.		
PS1A1-3	19	Another concern is that through, even though MVP		
P51A1-5	20	made a route adjustment to avoid sites 44PY7, 44PY43, and		
	21	44PY152 at Leesville Lake in Pennsylvania County, north of		
	22	Route 40. The new route adjustment to the south of Route 40		
	23	runs the project area directly into another Paleo and		
	24	Archaic site.		
	25	This is a well-documented site by William Byrd in		

PS1A1-3

If you cannot provide a site number for the William Byrd site, we have no way of addressing your comment. Section 4.10 of the final EIS has been revised to indicate that the VADHR reviewed survey reports covering Pittsylvania County, and concurred that eight archaeological sites (44PY417, 418, 419, 421, 422, 424, 425, and 439) were potentially eligible for the NRHP; and should be avoided or tested. Mountain Valley filed plans to avoid sites 44PY227 and 439, and conducted archaeological testing at sites 44PY417, 418, 419, 421, 422, 424, 425, and 442. All of those tested sites were evaluated as not eligible for the NRHP.

20161103-4005 FERC PDF (Unofficial) 11/03/2016 4 1720 as a Native American fortification and village site of 1 **PS1A1-3** cont'd 2 the Saponi Indians. Now this site has been under study for 3 the last two years and has not yet been designated with a VDHR site number. And this is because the size of the scope 4 of the site is still under evaluation. 5 6 Out of the 6,727 shovel test bits dug by Tetra 7 Tech, only 263 of them tested positive for Indian cultural 8 material. This is an extremely low number unless testing was conducted in locations where it would be most likely not 9 10 to find any of the artifacts. Tetra Tech has concluded that 11 only two sites in Pennsylvania County are eligible for the 12 NRHP, National Registry of Historic Places. The remaining 13 nineteen architectural sites located by New South are still 14 being evaluated by the SHPO. There's been no determination 15 on them yet, even though it's in the EIS book. Section 4.10.4, consultation with Indian tribes, 16 PS1A1-4 17 even though Mountain Valley Pipeline did an extensive job of trying to contact Native American Indians, most of all the 18 19 Native American tribes contacted by them are outside of 20 Virginia area, New York, Delaware, North Carolina, Florida, 21 Utah and Oklahoma. Southern Virginia and Franklin and 22 Pennsylvania County tribes consist mainly of the Saponi, Tutelo, Pocono, ochenochee and Monacan tribes that are still 23 24 in existence in this area. None of these tribes were 25 contacted for consultation. And this is a very disturbing

PS1A1-4

During conduct of the consultations with Native Americans, only one tribe was recognized by the federal government in Virginia: Pamunkey Nation. Both the FERC and Mountain Valley sent letters to that Indian Tribe. In addition, as listed in table 4.10.5-1, the FERC staff also contacted state-recognized tribes in Virginia, including the Cheroenhaka, Chicahominy, Mattaponi, Nottoway, Pattawomeck, Rappahannock, and Upper Mattaponi.

20161103-4005 FERC PDF (Unofficial) 11/03/2016 5 PS1A1-4 1 thing, because these Native American tribes are still cont'd 2 prevalent here in this area. 3 So even though the EIS is very comprehensive in a PS1A1-5 lot of areas, it seems to be lacking in a lot of other 5 areas. There are a lot of architectural and archeological sites that are still being under evaluation by different 6 7 organizations in the archeological aspect, and that information hasn't gotten to DHR yet. And so then, 8 therefore it can't get to FERC or to SHPO. Even our SHPO 9 10 doesn't know the extent of the archeological information and resources here in Pennsylvania County. Well, that's pretty 11 12 much all I have to say. I'm not one to be a real 13 complainer. 14 MS. INGRAM: Sonja Ingram, S-o-n-j-a I-n-g-r-a-m. 15 I'm just going to read what I have here. Preservation Virginia will be sending formal comment to the Federal 16 Energy Regulatory Committee regarding the draft EIS 17 concerning historic resources potentially affected by the 18 19 Mountain Valley Pipeline. 20 These concerns include the following, but are not limited to the following: 21 Number one is the Federal Energy Regulatory 22 PS1A1-6 Commission taking into consideration the full limits of 23 prehistoric and historic sites recovered during the Section 24 25 106 process, including areas that extend outside the area of

PS1A1-5

See the response to comment FA11-18 regarding pending cultural resource surveys.

PS1A1-6

Section 4.10 of the EIS defines the APE. Archaeological sites outside of the direct APE would not be directly effected. Historic architectural sites in the indirect APE may be indirectly affected, and an assessment of effects on historic properties is provided in section 4.10.

201611	03-400	05 FERC PDF (Unofficial) 11/03/2016 6		
PS1A1-6	1	potential effect.		
cont'd	2	And number two, the archeological and		
PS1A1-7	3	architectural surveys that may not have been completed in a		
	4	comprehensive manner. And that's it.	PS1A1-7	The cultural resource surveys were conducted by professional
	5	MR. BRUNNER: My name is Arthur Brunner,		specialists, and their reports were reviewed by the SHPOs.
	6	B-r-u-n-n-e-r. Well, my basic we own property and we've		
	7	talked to the energy company and we've come to an agreement		
	8	with them for right-of-way access. And my only comment is		
	9	that I this has been a long couple of years to get this		
	10	and our property, from the environmental impact		
	11	statement, it seems like it's going to be working out okay.		
	12	But my big concernmy biggest concernis Route	PS1A1-8	Road crossings would be designed and constructed in
PS1A1-8	13	29 in Chatham by the dual track area where the pipeline is		accordance with DOT regulations.
	14	supposed to cross. I want to make sure that that Route 29		
	15	is built solid enough above the pipeline so that there's no		
	16	damage, leaks or things like that.		
	17	My property, and then as far as visual view of		
PS1A1-9	18	the pipeline easement, I think it would be a good idea, 'cuz	PS1A1-9	Visual impacts are discussed in section 4.8 of the EIS.
	19	there's a cliff, like a cliff where they want to cut through		
	20	that maybe it be widened out more, so that they can grade		
	21	some of the dirt down to the seventy acres at the end of		
	22	where it goes. I think it was better than running the		
	23	pipeline through ten light industrial zone pieces of		
	24	property on 29, but they bypassed running it through those		
	25	ten light industrial zoning partials to go to a seventy-acre		
1				

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 7]		
	1 2	timberland area that they're going to continue the pipeline through.			
	3	So I'm not opposed to I think for Route 29			
	4	area, by going towards Transco's Station, the railroad			
	5	tracks, that area over there, it seems like it's going to be			
	6	well constructed safe, you know, safe enough. That's			
	7	about it.			
	8	MR. BOWERS: My name is Curt Bowers, I'm from			
	9	Charlottesville, Virginia. I'm a licensed professional			
	10	engineer and I also work for the Sierra Club. I'm here to			
	11	make a few comments on the Mountain Valley Pipeline draft			
	12	environmental impact statement that there has been no			
	13	demonstrated need for the Mountain Valley pipeline.			
	14	NEPA requires, the National Environmental Policy			
	15	Act requires an agency to define the purpose and need for a			
	16	proposed project in its EIS. Once it knows the need, FERC			
	17	can analyze a range of alternatives that propose to meet the			
	18	same need.			
	19	However, FERC has refused to determine the need			
PS1A1-10	20	for our public benefits for Mountain Valley Pipeline as part		PS1A1-10	See the response to comment FA11-12 regarding need.
	21	of the NEPA process. Without defining the need that the			
	22	project would satisfy, FERC cannot know what alternative			
	23	measures, many which would likely have significantly less			
	24	severe impacts to the environment and to the landowners,			
	25	would also meet that need.			
			1		

20161103-4005 FERC PDF (Unofficial) 11/03/2016 8 In the case of MVP, the pipeline owners have not PS1A1-11 2 explained where most of the natural gas would go to. FERC's failure to comply with NEPA's purpose and need requirement is especially problematic here because the MVP would have 5 some significant and adverse impacts to public lands and would require to take in private property for the use of 6 imminent domain. Another issue that we have with the EIS, it lacks PS1A1-12 critical information. The submittal is not complete. I've taken a hard look at a number of the resource reports that 10 were submitted in the draft EIS. It is a tremendous amount 11 12 of lack of information necessary to assess the impacts the 13 projects on a wide range of resources, including springs, 14 wetlands, threatened endangered species, cultural resources, 15 and recreation resources. 16 A thorough analysis subject to public scrutiny in 17 particularly necessary here, because the pipeline the size 18 has never been built through the state terrain in Karst 19 geology, in Virginia and West Virginia. 20 As a professional licensed engineer with over thirty-five years' experience in the field, pipelines are 21 one of my projects. Pipelines are built in flatlands. You 22 will not find any pipelines over our state mountains. This 23 24 is the first one that's been built or would be attempted to be built because of the extreme construction issues 25

PS1A1-11 Section 1.2 of the EIS provides a list of the subscribers for both the MVP and the EEP. See the response to comment IND1-3 regarding eminent domain.

PS1A1-12 See the response to comment FA11-2 and LA5-1 regarding preparation of the draft EIS. See the response to comment LA1-4 regarding existing 42-inch pipelines in karst terrain.

PS1A – Chatham High School, VA – Room 1 – November 1, 2016

2016110	20161103-4005 FERC PDF (Unofficial) 11/03/2016				
	1	involved.			
	2	And I know these mountains and this terrain			
PS1A1-13	3	intimately, having lived here for many years, that the steep			
	4	slopes, poor soils, we have blockland slide areas in Giles			
	5	County, Virginia. The whole mountainside moves. You see			
	6	fences being shifted downslope because the constant creep of			
	7	the landslides on several of these mountains, and the rock			
	8	is extremely hard. On Bent Mountain, the grades are over			
	9	60% in slope. They will not stabilize.			
	10	As an erosion control specialist, there is no			
	11	known devices that are specified, that meets the			
	12	specifications for this type of construction in the steep			
	13	terrain that the MVP would be built in. There are over			
	14	twenty-two mountain ridges in West Virginia and Virginia.			
	15	There's over eleven hundred stream crossings. We			
	16	know that it will not be possible to prevent sediment from			
	17	getting into the water supplies. And the karst terrain			
	18	areas, the challenge is even more severe because of the			
	19	unstable ground underneath the surface of the terrain in			
	20	those areas. There are numerous caves and caverns in these			
	21	karst terrain areas. Again, the construction of a pipeline			
	22	creates a diversion dike underground which diverts water			
	23	supplies away from springs and will also introduce sediment			
	24	into the underground water flow systems.			
PS1A1-14	25	And then, finally, the greenhouse gas emissions			
	•				

PS1A1-13 Landslides are discussed in section 4.2 of the EIS. See the response to comment IND70-1 regarding erosion. A revised discussion of sedimentation and turbidity can be found in section 4.3 of the EIS and in the response to comment FA11-15.

PS1A1-14 Total GHG emissions for the MVP are estimated in table 4.13.2-1.

2016110)3-400	5 FERC PDF (Unofficial) 11/03/2016
		10
PS1A1-14 cont'd	1	are a big issue. Our estimates at the low end for
conta	2	greenhouse gas emissions for the Mountain Valley Pipeline
	3	alone is 54.3 million tons per year. That's the low end of
	4	our calculations. The high end is 94.3 million tons per
	5	year. We only have 49.7 million tons' total emissions in
	6	the state at this time. That would almost be doubling the
	7	amount of emissions we have in this state.
	8	In light of the Paris Climate Agreement, we
	9	cannot continue to allow more greenhouse gas emissions.
	10	This is a regional issue. Combine that with another
	11	pipeline that's being proposed, the Atlantic Coast Pipeline,
	12	that brings it up another 45 million tons per year. So the
	13	minimum value is over 95 million tons per year between those
	14	two pipelines. We cannot afford to continue to emit
	15	greenhouse gases into our atmosphere. And that's it.
	16	MS. REILLY: My name is Carolyn Reilly. So I
	17	brought this collection of pictures that is actually from
	18	Pennsylvania County. These were taken over the last year of
	19	an area where the Transco Williams pipeline currently runs,
	20	which is connected to the compressor station that the
	21	proposed Mountain Valley Pipeline wants to terminate at, to
	22	end that here.
	23	And this was an easement on a farmer's land and
	24	as you can see, there's still silt fences here and the
	25	original pipeline is fifty years old that's in the ground.

20161103-4005 FERC PDF (Unofficial) 11/03/2016 11 1 So this is the Williams Transco pipeline running through 2 this easement. It's fifty years old, and there's still silt 3 fences up. There's erosion problems still happening here in this county from this pipeline. 4 And just down from that easement -- actually over 5 in this picture right over here, down here, so the silt 6 fence is actually down in this area. This is a creek that's 7 running through this property and this is again the Transco 8 Williams pipeline. As you get closer to the creek, this is 9 what you find. This is the creek; this is the easement 10 11 right here. This is concrete, concrete mesh. 12 These are these concrete blocks that are connected together with this wire, and what happened is, 13 14 last year there was an act of flooding in Pennsylvania 15 County. All of Southwest Virginia had a lot of heavy rains 16 in September of 2015. And what happened is that there's two pipes actually in this easement, and they were completely 17 exposed in this creek. They were completely exposed. There 18 19 was brush and trees knocking up against the pipelines. 20 So the landowner alerted the pipeline company and the U.S. Army Corps of Engineers was alerted and they were 21 22 told to fix it. And this is what they did. They put concrete mesh over the pipes. And if you look in this, you 23 24 can kind of see, there's a little hump here, and there's another one back here where the two pipes go. Now I went 25

20161103-4005 FERC PDF (Unofficial) 11/03/2016 12 1 and visited the site when it was lush and green in May of 2 this year. And I walked onto this. 3 This is a little closer. You can see the water, how oily it is. Or there's like, there's something in it. I guess -- is there a leak in the pipe? I don't know. But 5 I walked out onto this. And it was not solid underneath. 6 It bounced. Scared the living daylights out of me, because 7 I thought, is it going to explode? I don't know. Is it 8 leaking? But this is just one creek and one old pipeline. 9 10 And I'm personally a landowner. I live in Franklin County, the county over. But I'm here tonight 11 because I really don't want this coming through anybody's 12 creeks or their farms or their land. Just like I don't want 13 14 it going through my family farm and land. And we have two 15 creeks on our property that they are proposing to cross. 16 And I will be speaking tomorrow night, too, at the Franklin County meeting. But tonight I wanted to point 17 out that there are already problems here in Pennsylvania 18 19 County with the current pipeline. There does not need to be 20 another pipeline at all. And I understand that there's even concerns of PS1A1-15 22 where one of the waterways they're proposing to cross, the 23 MVP's proposing to cross, is just upstream from Chatham's 24 water supply. That's a problem. There was a problem in 25 Franklin County and MVP moved the pipeline because of the

PS1A1-15 Water resources, including drinking water supplies, are discussed in section 4.3 of the EIS. As provided in table 4.3.2-4 of the EIS, the Chatham Cherrystone Creek intake would be about 2.2 miles southwest of the pipeline. Given the distance, impacts to drinking water are not expected.

20161103-4005 FERC PDF (Unofficial) 11/03/2016 13			
PS1A1-15	1	gathering of people who voiced the concerns and they have	
cont'd	2	moved it off of that crossing of the Blackwater River.	
	3	But that needs to be looked into considerably	
	4	for this county. For a whole town to lose their water	
	5	supply because of this if this happened, this silt, this	
	6	erosion it's going to happen. It's happened here already	
	7	and it's continuing to happen. It has to be stopped. In my	
	8	opinion, FERC needs to deny this permit for the proposed	
	9	Mountain Valley Pipeline. And I don't know if your time is	
	10	up, three minutes or what. Well, thank you.	
	11	(8:01 p.m.)	
	12		
	13		
	14		
	15		
	16		
	17		
	18		
	19		
	20		
	21		
	22		
	23		
	24		
	25		

PS1A – Chatham High School, VA – Room 1 – November 1, 2016

20161103-400	D5 FERC PDF (Unofficial) 11/03/2016 14	
1	CERTIFICATE OF OFFICIAL REPORTER	
2		
3	This is to certify that the attached proceeding	
4	before the FEDERAL ENERGY REGULATORY COMMISSION in the	
5	Matter of:	
6	Name of Proceeding:	
7	MOUNTAIN VALLEY PIPELINE LLC	
8	EQUITRANS EXPANSION PROJECT	
9		
10		
11		
12		
13	Docket No.: CP16-10-000	
14	CP16-13-000	
15	Place: Chatham, Virginia	
16	Date: November 1, 2016	
17	were held as herein appears, and that this is the original	
18	transcript thereof for the file of the Federal Energy	
19	Regulatory Commission, and is a full correct transcription	
20	of the proceedings.	
21		
22		
23		
24	Larry Flowers	
25	Official Reporter	

PS1A – Chatham High School, VA – Room 2 – November 1, 2016

20161103-4005	FERC PDF (Unofficial) 11/03/2016	16
	PSIA - ROOM 2	
1	BEFORE THE	
2	FEDERAL ENERGY REGULATORY C	OMMISSION
3	XX	
4	IN THE MATTER OF: :	Project No.
5	MOUNTAIN VALLEY PIPELINE LLC :	CP16-10-000
6	EQUITRANS EXPANSION PROJECT :	CP16-13-000
7	×	
8		
9		Chatham High School
10		100 Cavalier Circle
11	C	hatham, Virginia 24531
12		
13		
14	Tue	sday, November 1, 2016
15	The above-entitled matter c	ame on for Public
16	Meeting, pursuant to notice, at 5:00 p	.m.,
17		
18		
19		
20		
21		
22		
23		
24 25		
20		

20161103-4005 FERC PDF (Unofficial) 11/03/2016 17 PROCEEDINGS 1 MS. DIX: I'm Deborah Dix of Pennsylvania County. 2 3 I submitted questions about my concerns about uranium being located throughout our county. And it was sort of dismissed 4 by Mountain Valley, more or less pertaining only to Coles 5 Hill, but according to the national Academy of Science in 6 Piedmont area, all the state of Virginia, there's 50,000 7 acres in this county that had uranium leases by Marline back in 1980s and I have a Geiger counter. 9 10 I'm an avid -- walk around all over the place in Pennsylvania County collecting Native American pieces. And 11 I have run into a lot of hot rocks in this county, just 12 13 laying aboveground. It's been extremely strong. We have 14 extremely high radon gases in this county. It's been more 15 or less USGS saying that this county is one of the most dangerous counties for radon gas, to have all your houses 16 checked, and my house is mitigated, because my levels were 17 18 unsafe. So Burke, I mean not Burke, but -- well, y'all 19 used to report Mountain Valley, more or less dismissed the 20 concerns about your workers or even disturbing uranium 21 22 deposit just throughout, and some of these uranium deposit all fall under the pipeline, yours and Atlantic Coast. 23 24 Also, you're going through some dairy farms 25 throughout our county, the industrial dairy farms and they

20161103-4005 FERC PDF (Unofficial) 11/03/2016 18 1 spread their cow waste all over our county, probably around 10,000 acres in the area that y'all would be digging. I'm 2 also approved DEQ e-Coli water collector and you can see the dangerous amounts here -- 2134 cfm. The safe level is 500. Cow waste was spread on this land. Then we had 5 heavy rain and the creek is through this land, it's 73 6 acres, and all this is spread throughout our county. 7 Biosolids is also spread in our county from 10,000 acres in the area that y'all be going through, Mountain Valley, with 9 all that dirt will have e-Coli. There's not a lot of 10 studies about e-Coli and biosolids except one thing: It 11 doesn't break down. 12 13 So I just have concerns about disturbing uranium 14 deposits, and you may not realize it. I saw where the soil 15 samples were taken from Mountain Valley, but I didn't see 16 where any Geiger counters were tested to make sure there's 17 not uranium-related, because the sand here is just as 18 dangerous. Because I've found melted-looking bedrock, very 19 high concentrations of uranium and that from the Geiger counter. There's huge rocks sitting all over our county and 20 21 just plain in people's yard that is very radioactive. 22 So all the Mountain Valley reports were -- as far PS1A2-1 23 as not testing the soil for uranium and not testing the soil for e-Coli and also they just dismissed all the places in 24 25 this county and other county that are Native American. You

PS1A2-1

Uranium is discussed in section 4.1.1.4 of the EIS. Soils excavated from the trench would be stockpiled alongside the trench and used for backfill. Therefore, sampling for e-coli is not necessary.

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 19		
PS1A2-2	1	don't think is very important and it is very important when		
P51A2-2	2	you're disturbing Native American areas. And I did not see	PS1A2-2	Cultural resources surveys were conducted in the project area,
	3	any type of where you have to scan for Native American		including the recordation of sites that contain Native American artifacts, as discussed in section 4.10 of the EIS.
	4	grave in Mountain Valley reports. Thank you.		American artifacts, as discussed in section 4.10 of the Ero.
	5	MR. BRYANT: I'm Marvin Bryant. Do I need to		
DOLLAR	6	address or anything? My comments are, Number One, the		
PS1A2-3	7	crossing of Cherrystone Creek in Pennsylvania County is	PS1A2-3	See the response to comment PS1A1-15 regarding the Chatham Cherrystone Creek drinking water intake.
	8	directly adjacent to Cherrystone Lake, which is the primary		Chathain Cherrystone Creek urniking water intake.
	9	water supply for the town of Chatham. The crossing is I		
	10	see the map comes down a steep grade prior to crossing		
	11	Cherrystone Creek. Seems like to me this is not a good		
	12	location for the crossing and could severely impact the		
	13	water supply of the town of Chatham.		
PS1A2-4	14	My other comment concerns the crossing of the	PS1A2-4	Karst terrain and sinkholes are addressed in section 4.1 of the
	15	karst terrain and the Roanoke typed area with the caverns		EIS. See the response to comment LA1-4 regarding existing
	16	and sinkholes and that type of terrain doesn't seem to me to		42-inch pipelines in karst terrain.
	17	be a good location for the pipeline.		
PS1A2-5	18	Third comment is, is this pipeline really		
Deve dependentieren staat	19	necessary with the Atlantic Coast Pipeline I'm not sure	PS1A2-5	The ACP was considered as an alternative in section 3 of the
	20	which one's further advanced in the process but seems		EIS. See the response to comment FA11-12 regarding need.
	21	like to me two 42" pipelines' capacity of billions of cubic		
	22	feet of gas a day is a bit of overkill for what's actually		
	23	needed to supply the U.S. East Coast. I'm done.		
	24	MR. HARVEL: My name is Neil Harvel. Simply put,		
	25	I'm opposed to any sort of expansion of pipelines or		

2016110	3-400!	5 FERC PDF (Unofficial) 11/03/2016 20
DCI 4.2 C	1	anything of that sort in this area. I think the
P51A2-6	2	anything of that sort in this area. I think the environmental impacts in various other places around the country or around the world have been documented and are
	3	country or around the world have been documented and are
	4	very detrimental to, not only the environment, but drinking
		water, habitats, natural wildlife, everything else of this
		sort is impacted by these kinds of projects, and I think
	7	they're bad for community and bad for the environment. I
	8	think it's a poor choice to allow that to come through this
	9	area. That's it.
	10	
	11	
	12	
	13	
	14	
	15	
	16	
	17	
	18	
	19	
	20	
	21	
	22	
	23	
	24	
	25	

PS1A2-6 The EIS concluded that the project would not have significant impacts on most environmental resources. See section 4.3 about water resources; section 4.4 about habitats; and 4.5 about wildlife.

PS1A – Chatham High School, VA – Room 2 – November 1, 2016

20161103-400	5 FERC PDF (Unofficial) 11/03/2016 21
1	CERTIFICATE OF OFFICIAL REPORTER
2	
3	This is to certify that the attached proceeding
4	before the FEDERAL ENERGY REGULATORY COMMISSION in the
5	Matter of:
6	Name of Proceeding:
7	MOUNTAIN VALLEY PIPELINE LLC
8	EQUITRANS EXPANSION PROJECT
9	
10	
11	
12	
13	Docket No.: CP16-10-000
14	CP16-13-000
15	Place: Chatham, Virginia
16	Date: November 1, 2016
17	were held as herein appears, and that this is the original
18	transcript thereof for the file of the Federal Energy
19	Regulatory Commission, and is a full correct transcription
20	of the proceedings.
21	
22	
23	
24	David Voigtsberger
25	Official Reporter

20161116-4003	001 FERC PDF (Unofficial) 11/16/2016 1	
	PSIB - ROOM 1	
1	UNITED STATES OF AMERICA	
2	FEDERAL ENERGY REGULATORY COMMISSION	
3	Office of Energy Projects	
4	х	
5	Mountain Valley Pipeline, LLC Docket No. CP16-10-000	
6	Equitrans, LP Docket No. CP16-13-000	
7	х	
8	MOUNTAIN VALLEY PROJECT	
9	EQUITRANS EXPANSION PROJECT	
10	Lewis County High School	
11	205 Minuteman Drive	
12	Weston, West Virginia 26452	
13	Tuesday, November 1, 2016	
14		
15	A public verbal comment session on the Draft EIS was	
16	held, pursuant to notice, starting at 5 p.m.	
17		
18		
19		
20		
21		
22		
23		
24		
25		

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

201611	1 FERC PDF (Unofficial) 11/16/2016 2	
	1	PROCEEDINGS
	2	(5:00 p.m.)
	3	MS. PIERSON: I'm Vicki Pierson, V-i-c-k-i
	4	P-i-e-r-s-o-n. I'm representing myself and I'm an affected
	5	landowner. Our property at 504 Knawl Creek Road, K-n-a-w-l
	6	Creek Road in northern Braxton County is at approximately
	7	mile post 69. I want to take this opportunity to say thank
	8	you for letting us come and give our comments. I appreciate
	9	the time that you are taking to hear us and I'm grateful for
	10	the opportunity to express my views.
PS1B1-1	11	I'm a mineral owner. I'm not opposed to
15101-1	12	pipelines in general but I think they need to be sited in a
	13	responsible, thoughtful manner. Currently there is a 36
	14	inch gathering pipeline just to the west of our property.
	15	The Mountain Valley Pipeline proposed route is at the
	16	western side of our property. If you were to stand on the
	17	ridge between the two you could see both pipelines at the
	18	same time.
	19	And this seems to me to be an unnecessary
	20	fragmentation of the landscape and a fragmentation for
	21	wildlife habitat puts additional people at risk, it disturbs
	22	additional ground and I think for the I think that the
	23	Stonewall Pipeline is 55 miles long. For that 55 miles the
	24	Mountain Valley and the Stonewall pathways are virtually
	25	coincident.

PS1B1-1 See table 3.5.3-2 regarding the commentor's parcel.

201011	16-400	1 FERC PDF (Unofficial) 11/16/2016 3
PS1B1-2	Ĩ	And it would disturb less ground and have less of
	2	an environmental impact if they were co-located. I didn't
	3	see that in the EIS that they had even considered that
	4	possibility and I think that their consideration of
	5	alternate routes is incomplete. I would like for them to
	6	consider working with other pipelines so that we have a
	7	better coordination of where these pipelines are
	8	originating, where they are ending so that they don't all
	9	end up trying to serve the same market.
PS1B1-3	10	I don't think that that is a good use of our
10101-5	11	resources and I would like for them to be more complete in
	12	their analysis of alternate routes instead of simply saying,
	13	"No perceived benefit". Well can you back that up a little
	14	bit? What do you mean by no perceived benefit?
	15	How did you arrive at that decision?
PS1B1-4	16	It seems to me that some of the alternate routes
	17	were almost just given lip service because you can't see how
	18	they have arrived at that conclusion. So I would like to
	19	see more partnering. We all talk about how we need to
	20	cooperate and get along so I think that applies to the
	21	pipeline companies as well and that they should try to
	22	partner with each other whenever possible.
	23	And I think that for this 55 miles it would
	24	definitely be possible. So I would like for them to at
	25	least consider that and there are probably other places

PS1B1-2	The Applicants tried to collocate as much as possible when designing the route.
PS1B1-3	The alternatives discussion in section 3 of the EIS presented justifications for each alternative that was eliminated from consideration.
PS1B1-4	See the response to comment PS1B1-1 regarding the Stonewall pipeline. Collocation with existing utilities is discussed in section 3.3 of the EIS.

2016111	6-400	1 FERC PDF (Unofficial) 11/16/2016 4	1	
			1	
PS1B1-4	1	where they could also partner. That's the one I am		
cont'd	2	personally familiar with. Thank you for your time.		
	13	MR. LOPEZ: William Lopez, W-i-l-l-i-a-m		
PS1B1-5	4	L-o-p-e-z. Mountain Valley Pipeline will transport the	PS1B1-5	Comments noted.
	5	abundant natural gas resources from the Marcellus and Utica		
	6	Regions in West Virginia to the growing demand markets in		
	7	the mid-Atlantic and southeastern regions of the U.S.		
	8	FERC's Draft Environmental Impact Statement seems to note		
	9	Mountain Valley Pipeline's willingness to work with all		
	10	stake holders in designing a route with the least impact on		
	11	landowners and the environment.		
an and the star	12	MR. REIDY: It's Sean Reidy, S-e-a-n R-e-i-d-y		
PS1B1-6	13	and I do not own any property or organization today. I	PS1B1-6	Comments noted.
	14	support the construction and operation of the Mountain		
	15	Valley Pipeline Project and encourage FERC to approve the		
	16	project. The Mountain Valley Pipeline will have a very		
	17	positive economic impact on communities across West Virginia		
	18	and once the project is operational West Virginia counties		
	19	along the route will continue to receive property tax		
	20	revenues generating an estimated nearly 17 million dollars		
	21	to county governments.		
	22	MS. RAINES: First name Michelle, M-i-c-h-e-l-l-e		
	23	last name Raines, R-a-i-n-e-s. I am a member of the		
	24	Gilmore County Educational Association. I'm a landowner in		
	25	Braxton County. I am not crossed directly by the pipeline		
			l	
			l	
			1	

2016111	.6-400	1 FERC PDF (Unofficial) 11/16/2016 5
PS1B1-7	1	but I am in the blast zone. One of my concerns with this
PS1B1-7	2	pipeline is that the environmental impact of the pipeline
	3	has not been deeply enough studied. I do rely on well water
PS1B1-8	4	and I have great fear for my water quality because of this.
PS1B1-9	5	I also have fear because of flooding. We have
P51B1-9	6	already had flooding issues in our valley and this would
	7	further degrade the landscape. Oh gosh I've had like
PS1B1-10	8	tremendous anxiety and depression over the fact that this is
10101 10	9	a pipeline being placed within the blast zone of the
	10	pipeline that is already within a half a mile of my house.
	11	I'm also concerned because they want to run this
	12	within a half of mile of Buckannon High School and there are
	13	1,000 children there. And should there be a catastrophic
	14	failure there would be no survivors. So as a teacher I am
	15	very concerned for the students and families.
DOIDI II	16	Additional impacts would be at my house where it
PS1B1-11	17	is closer crossing by my house is the wildlife management
	18	area which would affect all of the species that currently
	19	use that for habitat including herons and bald eagles,
	20	osprey, whitetail deer and I really feel like the
PS1B1-12	21	hydro-geologic and the air quality studies need to be done.
DC1D1 12	22	There is no demonstrated public need for this.
PS1B1-13	23	West Virginia will not benefit from this and the risk to our
	24	families and to our children is too great. That's pretty
	25	much all I could say.

PS1B1-7	See the response to comment IND2-1 regarding safety.
PS1B1-8	Drinking water is discussed in section 4.3 of the EIS. See also the response to comment IND3-1 regarding drinking water. See the response to comment IND2-1 regarding safety.
PS1B1-9	A revised discussion of flash flooding is provided in section 4.3.2 of the final EIS.
PS1B1-10	See the response to comment IND2-1 regarding safety.
PS1B1-11	See the response to comment IND270-1 regarding wildlife.
PS1B1-12	The EIS provides a discussion of karst in section 4.1, water resources in section 4.3, and air quality in section 4.11.1.
PS1B1-13	See the response to comment FA11-12 regarding need. See the response to comment CO2-1 regarding benefits.

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

20161116-4001 FERC PDF (Unofficial) 11/16/2016 6 1 MS. BIRDSONG: My name is Jane Birdsong. My address is Route 3, Box 114 Elkins, West Virginia. That is 2 in Randolph County -- one of the counties that will be affected however my land is not being a part of the route. 5 I'm a stream monitor -- water guality monitor for Trout Unlimited, it's a volunteer position. I monitor three streams that are potentially being affected by fracking or PS1B1-14 Marcellus gas and so I am concerned about water quality, air 9 quality -- so I am going to read what I wrote down. 10 42 inch pipelines are relatively new to the 11 United States. They operate at a maximum allowed pressure 12 of 1440 psi and in case of a rupture the fire would burn for 13 days because a distance between the valves in order to shut 14 off the flow of gas are many miles away. 15 Blast zones are up to a quarter mile and the heat PS1B1-15 and radiation from the fire ball can burn anything flammable 16 17 up to a mile away -- so you are talking about allowing these 18 pipelines within close range of some residences. In Canada 19 where they do use 42 inch pipelines they have much better 20 laws. They require a 3 kilometers of uninhabited corridor 21 and the company must pay for any damage caused by an 22 explosion. 23 So I feel we need to get some good legislative 24 requirements before allowing a pipeline of this size -- it's 25 pretty large, we have never had any this large around here,

PS1B1-14

The MVP would not impact Randolph County, West Virginia. See the response to comment IND2-3 regarding hydraulic fracturing. Water quality is discussed in section 4.3 of the EIS.

PS1B1-15 See the response to comment IND2-1 regarding safety. Spacing of MLVs along the pipeline would be in accordance with DOT regulations. As stated in section 4.12 of the EIS, if unexpected pressure changes are noted that indicate the possibility of a leak, the gas controller on duty can either shut down the pipeline MLVs upstream and downstream of the apparent leak and/or dispatch field technicians to investigate the pressure change. According to information provided by Mountain Valley, the remotely controlled MLVs could be controlled both locally and remotely and would close within 2 minutes following issuance of a remote signal to close.

PUBLIC COMMENT SESSIONS PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

2016111	L6-400	1 FERC PDF (Unofficial) 11/16/2016 7		
PS1B1-16	1	and it is a potential hazard to people living nearby. It	PS1B1-16	Sofety is addressed in section 4.12 of the EIS
	2	seems clear to most educated people that we should be	13101-10	Safety is addressed in section 4.12 of the EIS.
PS1B1-17	3	spending our efforts in the energy sector in developing		
PS1B1-17	4	solar, wind, geo-thermal and hydro-electric forms of energy	PS1B1-17	Renewable energy alternatives are discussed in section 3 of
	5	production.		the EIS. See also the response to comment IND40-1 regarding renewable energy.
	6	Coal is obviously harder and harder to get to,		regularing renewable energy.
	7	natural gas is every bit as expensive to get to if one		
	8	considers the damage to streams, roads and people's health.		
	9	Two hazardous chemicals never before known as oil and gas		
	10	pollutants that would be in standard drilling prior to		
	11	shale gas, are being released and spilled into Pennsylvania		
	12	and West Virginia waterways.		
	13	They are Ammonium and Iodide. These were found	PS1B1-18	See the response to comment IND2-3 regarding hydraulic
PS1B1-18	14	at levels 50 times higher than U.S. EPA's water quality	15101-16	fracturing.
	15	threshold. This study was by researchers from Stanford,		č
	16	Duke, Dartmouth and Ohio State so a team of researchers		
	17	from those universities.		
	18	Earthquake activity has continued to rise since	PS1B1-19	Earthquakes are addressed in section 4.1 of the EIS. See the
PS1B1-19	19	fracking in the Marcellus shale began and there are so many		response to comment IND2-3 regarding hydraulic fracturing.
	20	reasons to invest in cleaner, more sustainable forms of		Renewable energy alternatives are discussed in section 3 of
	21	energy. They are the future if we are to have one. So why		the EIS. See also the response to comment IND40-1 regarding renewable energy.
	22	invest billions of dollars in pipelines that will be		regularing renewable energy.
	23	obsolete in a few years?		
	24	Instead invest in solar, wind, geo-thermal, hydro		
	25	and fuel cell they will not pollute our air and water.		

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

PSIB-20 4 County Economic Development Authority or EDA as we like to 5 abbreviate with an acronym. I'm here obviously in support 6 of this much needed pipeline for a variety of reasons. 7 This county has a long history of oil and gas 8 exploration and recovery from the first shallow wells that 9 were dug a hundred years ago so people are very familiar 10 with the industry. With the discovery of the need for 11 reserves in the Marcellus and Utica shale we have not seen 12 this kind of volume in natural gas production. And 13 unfortunately for us our storage fields are full and we are 14 kind of even in peak consumption years we have excess 15 natural gas and unfortunately there are parts of the country 16 that don't have enough. 17 And so it is pretty exciting to think that this 18 is probably the first intrastate natural gas pipeline that 19 will transport gas from the north into the south because for 20 years we have received gas through the Tennessee Pipeline 21 and it has come up out of the south. So it is important to 22 us because it opens new markets for the natural gas	20161116-4001 FERC PDF (Unofficial) 11/16/2016 8			
2 NR. HERRON: My name is Mike, M-i-k-e Herron, 3 H-e-r-r-O-N. I am the Executive Director for the Lewis 4 County Economic Development Authority or EDA as we like to 5 abbreviate with an acronym. I'm here obviously in support 6 of this much needed pipeline for a variety of reasons. 7 This county has a long history of oil and gas 8 exploration and recovery from the first shallow wells that 9 were dug a hundred years ago so people are very familiar 10 with the industry. With the discovery of the need for 11 reserves in the Marcellus and Utica shale we have not seen 12 this kind of volume in natural gas production. And 13 unfortunately for us our storage fields are full and we are 14 kind of even in peak consumption years we have excess 15 natural gas and unfortunately there are parts of the country 16 that don't have enough. 17 And so it is pretty exciting to think that this 18 is probably the first intrastate natural gas pipeline that 19 will transport gas from the north into the south because for 10 years we have received gas through the Tennessee Pipeline 11				
3 H-e-T-T-O-N. I am the Executive Director for the Lewis PSIBI-20 3 County Economic Development Authority or EDA as we like to 5 abbreviate with an acronym. I'm here obviously in support 6 of this much needed pipeline for a variety of reasons. 7 This county has a long history of oil and gas 8 exploration and recovery from the first shallow wells that 9 were dug a hundred years ago so people are very familiar 10 with the industry. With the discovery of the need for 11 reserves in the Marcellus and Utica shale we have not seen 12 this kind of volume in natural gas production. And 13 unfortunately for us our storage fields are full and we are 14 kind of even in peak consumption years we have excess 15 natural gas and unfortunately there are parts of the country 16 that don't have enough. 17 And so it is pretty exciting to think that this 18 is probably the first intrastate natural gas pipeline that 19 will transport gas from the north into the south because for 19 years we have received gas through the Tennessee Pipeline 21 and it has come up out of the south. So it is important to 22 us because it opens new markets for the natural gas 23 production here. It		1	Thank you.	
PSIBI-20 4 County Economic Development Authority or EDA as we like to PSIBI-2 5 abbreviate with an acronym. I'm here obviously in support 6 of this much needed pipeline for a variety of reasons. 7 This county has a long history of oil and gas 8 exploration and recovery from the first shallow wells that 9 were dug a hundred years ago so people are very familiar 10 10 with the industry. With the discovery of the need for 11 11 reserves in the Marcellus and Utica shale we have not seen 12 12 this kind of volume in natural gas production. And 13 13 unfortunately for us our storage fields are full and we are 14 14 kind of even in peak consumption years we have excess 15 15 natural gas and unfortunately there are parts of the country 16 16 that don't have enough. 17 17 And so it is pretty exciting to think that this 18 18 is probably the first intrastate natural gas pipeline that 19 19 will transport gas from the north into the south because for 10 12 us because it opens new markets for the natural gas 10		2	MR. HERRON: My name is Mike, M-i-k-e Herron,	
PSIB-20 4 County Economic Development Authority or EDA as we like to 5 abbreviate with an acronym. I'm here obviously in support 6 of this much needed pipeline for a variety of reasons. 7 This county has a long history of oil and gas 8 exploration and recovery from the first shallow wells that 9 were dug a hundred years ago so people are very familiar 10 with the industry. With the discovery of the need for 11 reserves in the Marcellus and Utica shale we have not seen 12 this kind of volume in natural gas production. And 13 unfortunately for us our storage fields are full and we are 14 kind of even in peak consumption years we have excess 15 natural gas and unfortunately there are parts of the country 16 that don't have enough. 17 And so it is pretty exciting to think that this 18 is probably the first intrastate natural gas pipeline that 19 will transport gas from the north into the south because for 20 years we have received gas through the Tennessee Pipeline 21 and it has come up out of the south. So it is important to 22 us because it opens new markets for the natural gas		3	H-e-r-r-o-n. I am the Executive Director for the Lewis	
 abbreviate with an acronym. I'm here obviously in support of this much needed pipeline for a variety of reasons. This county has a long history of oil and gas exploration and recovery from the first shallow wells that were dug a hundred years ago so people are very familiar with the industry. With the discovery of the need for reserves in the Marcellus and Utica shale we have not seen this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 	PS1B1-20	4	County Economic Development Authority or EDA as we like to	PS1B1-20
 This county has a long history of oil and gas exploration and recovery from the first shallow wells that were dug a hundred years ago so people are very familiar with the industry. With the discovery of the need for reserves in the Marcellus and Utica shale we have not seen this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 	10101 20	5	abbreviate with an acronym. I'm here obviously in support	
 exploration and recovery from the first shallow wells that were dug a hundred years ago so people are very familiar with the industry. With the discovery of the need for reserves in the Marcellus and Utica shale we have not seen this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the 		6	of this much needed pipeline for a variety of reasons.	
 were dug a hundred years ago so people are very familiar with the industry. With the discovery of the need for reserves in the Marcellus and Utica shale we have not seen this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the 		7	This county has a long history of oil and gas	
 with the industry. With the discovery of the need for reserves in the Marcellus and Utica shale we have not seen this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 		8	exploration and recovery from the first shallow wells that	
11 reserves in the Marcellus and Utica shale we have not seen 12 this kind of volume in natural gas production. And 13 unfortunately for us our storage fields are full and we are 14 kind of even in peak consumption years we have excess 15 natural gas and unfortunately there are parts of the country 16 that don't have enough. 17 And so it is pretty exciting to think that this 18 is probably the first intrastate natural gas pipeline that 19 will transport gas from the north into the south because for 20 years we have received gas through the Tennessee Pipeline 21 and it has come up out of the south. So it is important to 22 us because it opens new markets for the natural gas 23 production here. It is beneficial to the farmers and the 24 landowners here because many of them have sent kids to		9	were dug a hundred years ago so people are very familiar	
this kind of volume in natural gas production. And unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		10	with the industry. With the discovery of the need for	
 unfortunately for us our storage fields are full and we are kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 		11	reserves in the Marcellus and Utica shale we have not seen	
 kind of even in peak consumption years we have excess natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 		12	this kind of volume in natural gas production. And	
 natural gas and unfortunately there are parts of the country that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to 		13	unfortunately for us our storage fields are full and we are	
that don't have enough. And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		14	kind of even in peak consumption years we have excess	
And so it is pretty exciting to think that this is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		15	natural gas and unfortunately there are parts of the country	
is probably the first intrastate natural gas pipeline that will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		16	that don't have enough.	
will transport gas from the north into the south because for years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		17	And so it is pretty exciting to think that this	
years we have received gas through the Tennessee Pipeline and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		18	is probably the first intrastate natural gas pipeline that	
and it has come up out of the south. So it is important to us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		19	will transport gas from the north into the south because for	
us because it opens new markets for the natural gas production here. It is beneficial to the farmers and the landowners here because many of them have sent kids to		20	years we have received gas through the Tennessee Pipeline	
23 production here. It is beneficial to the farmers and the 24 landowners here because many of them have sent kids to		21	and it has come up out of the south. So it is important to	
24 landowners here because many of them have sent kids to		22	us because it opens new markets for the natural gas	
		23	production here. It is beneficial to the farmers and the	
25 college and financed additions to their houses and bought		24	landowners here because many of them have sent kids to	
		25	college and financed additions to their houses and bought	

1B1-20 Comments noted.

PUBLIC COMMENT SESSIONS PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

20161116-4001 FERC PDF (Unofficial) 11/16/2016 9 1 new farm equipment with the royalties paid from the gas that has been recovered. About the only issue that I have heard from the farmers here in areas where the pipeline -- or where the company wants to build the pipeline and the right-of-way --5 they will go back and reseed that after they are gone. And 6 I think the original plans were for like two years to make 7 sure that it came back in and I believe -- I haven't seen the written agreement, but I believe that they have decided 9 to go back for three years to make sure that those pastures 10 11 and that surface really gets reseeded and grows back at a good pace. 12 13 Speaking for Equitrans -- they have been a very 14 good public partner in Lewis County and have worked and 15 donated and contributed to a number of community causes. I 16 am pleased that they have maintained a pretty open line of communication with our office to let us know what's 17 happening along the development of the pipeline. 18 19 So I think it is important that you know, we have a sense that we know where we are and where we need to go 20 and if we have issues or problems that those are being 21 22 addressed by EQT. From the Economic Development Authority my board has totally endorsed this project. We understand 23 24 the benefits -- not only of the construction jobs but also the ad valorem taxes that will be produced for the county 25

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

2016111	6-4003	1 FERC PDF (Unofficial) 11/16/2016 10
	1	for the benefit of everyone.
	2	So we see it as a real net win for the county so
	3	my board has sent me here as emissary and ambassador and to
	4	tell you that from an economic standpoint no question about
	5	it. And quite frankly there have been a few people who have
	6	come to County Commission meetings and raised concerns
	7	issues but it has not been an issue in this county like
	8	maybe it has been in other counties that I have read about
	9	in the paper.
	10	And I think part of that again goes back to our
	11	long history with the oil and gas industry. We kind of
	12	understand it, know it, are part of it and so it is not
	13	nearly as daunting or concerning to us.
	14	So I think that's pretty much the key points that
	15	I came here to make and I don't want to take up a lot of
	16	your time although I expected a much larger crowd to wade
	17	through so you take a ticket you're number 11 I'm
	18	like number 11 I'm like a half hour late. So anyway I
	19	appreciate what you are doing and listening to me and I'm
	20	glad I don't have your job after having worked all day at
	21	mine. Alright guys thanks.
	1 ²²	MR. HUDSON: My name is John Hudson, H-u-d-s-o-n.
PM1B1-21	23	I'm here representing the Teamsters Union Local 175 in
1 111101 21	24	Charleston. We are for this project because of the economic
	25	things that it can do for this thing. We all need the jobs,

PS1B1-21 Comments noted.

Public Session Comments

PUBLIC COMMENT SESSIONS PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

20161116-4001 FERC PDF (Unofficial) 11/16/2016 11 1 we know that West Virginia has been losing a lot of jobs in 2 the coal industry and these good-paying pipeline jobs will 3 help offset some of those losses in the industry here and give people needed jobs with benefits and pensions and insurance and so on and so forth. 5 We have a trained work force here that is 6 perfectly capable of doing all of these lines. We run 7 training schools for the environmental river crossings, 8 safety schools to make sure that we have some of the safest 9 workers here where there are no accidents of any kind. And 10 11 like I say we have a good trained work force here in West Virginia that is looking forward to the work and will do an 12 13 exceptionally good job. 14 This thing gives all kinds of tax benefits. When 15 we move into a job on a pipeline some communities have 16 reported 5 - 6 million extra dollars in income to their community because of the motels and the food and the gas et 17 cetera, et cetera, et cetera that we spend and use on these 18 19 jobs. 20 So with that again we are in total support of this project and we thank you for your time. 21 22 MR. CULLERS: My name is George Cullers, C-u-l-l-e-r-s. I am also with the Teamsters. I am a 23 Teamster steward for pretty much all the pipelines that have 24 been coming through West Virginia and it absolutely 100% is 25

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

2016111	5-400			
	1	my income and my son and his family and my grandkids		
	2	pretty much my whole family. And I also am here		
	3	representing where I am working now we are racking pipe for		
PS1B1-22	4	another pipeline and I am representing the Laborers and the	PS1B1-22	Comm
	5	Operators and the Pipefitters that couldn't make it today.		
	6	And we are 100% in support of this pipeline. I		
	7	am a property owner in Lewis County. It is not crossing my		
	8	property but they would be more than welcome to cross my		
	9	property if they had to. And I also have property in		
	10	Harrison County which they are also going this pipeline		
	11	is coming through Harrison County also.		
	12	And we do need the jobs here and it is		
	13	life-changing wages to people around here that have never		
	14	had anything. And this is going to spur more pipelines.		
	15	Once this big line gets in it is going to result to more		
	16	fracking and more wells and more pipeline and it is also		
	17	helping the country get energy independent.		
	18	So we are already showing that. The gas prices		
	19	aren't going back up because we are becoming energy		
	20	independent and that's probably one of the number one		
	21	reasons that we need this pipeline through here because it		
	22	is 100% going to double down on our energy independence in		
	23	the United States, thank you.		
	24	MS. WILT: My name is Cheryl Wilt, C-h-e-r-y-l		
	25	W-i-l-t. I'm just a citizen. And I am here to encourage		

nments noted.

PS1B – Lewis County High School, WV – Room 1 – November 1, 2016

2016111			
	1	FERC to approve the Mountain Valley Pipeline Project because	
PS1B1-23	2	I feel for our economy it is good, it brings jobs in it	
	3	helps the landowners I think eventually with clearing of	
	4	their land, getting rid of the timber, the property value	PS1B1-23
	5	I just really believe I'm in the oil and gas industry.	
	6	And I work for a company that puts lining down	
	7	for these rigs and these pipelines for environmental	
	8	purposes and if it wasn't for the gas industry I wouldn't be	
	9	working as long as I am and my husband wouldn't be employed.	
	10	So that's I'm all for it. As a matter of fact I wish it	
	11	were going through my property, that's all I have got.	
	12	(Whereupon the meeting was adjourned at 8:00	
	13	p.m.)	
	14		
	15		
	16		
	17		
	18		
	19		
	20		
	21		
	22		
	23		
	24		
	25		

S1B1-23 Comments noted.

20161116-4001 FERC PDF (Unofficial) 11/16/2016 14				
1	CERTIFICATE OF OFFICIAL REPORTER			
2				
3	This is to certify that the attached proceeding			
4	before the FEDERAL ENERGY REGULATORY COMMISSION in the			
5	Matter of:			
6	Name of Proceeding:			
۲	MOUNTAIN VALLEY PIPELINE LLC			
8	EQUITRANS EXPANSION PROJECT			
9				
10				
11				
12				
13	Docket No.: CP16-10-000			
14	CP16-13-000			
15	Place: Weston, West Virginia			
16	Date: November 1, 2016			
17	were held as herein appears, and that this is the original			
18	transcript thereof for the file of the Federal Energy			
19	Regulatory Commission, and is a full correct transcription			
20	of the proceedings.			
21				
22				
23				
24	Gaynell Catherine			
25	Official Reporter			

20161116-400	1 FERC FDF (Unofficial) 11/16/2016	16	
	PS1B - ROOM	2	
2	UNITED STATES OF	AMERICA	
2	FEDERAL ENERGY REGULAT	CRY COMMISSION	
3	Cffice of Energy Projects		
4	x		
5	Mountain Valley Pipeline, LLC	Deckel No. CF16-10-000	
б	Equitrans, LP	Docket No. CP16-13-000	
7	x x		
8	MOUNTAIN VALLEY	PROJECT	
9	EQUITRANS EXPAN		
10	EQUITARS EXTRA	Lewis County High School	
<u></u>		205 Minuleman Drlve	
12		Westen, West Virginia 26452	
23		Tuesday, Nevember 1, 2016	
<u>1</u> 4	A public verbal comment sessi	on on the Diaft ELS was	
15	held, pursuant to notice, startin	g at 5 p.n.	
16			
<u>1</u> 7			
18			
19			
20			
21			
22			
23			
24			
25			

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

20161116-4001 FERC PDF (Unofficial) 11/16/2016 17				
	1	PROCEEDINGS		
	2	MR. PIERSON: My name is Robert Pierson, I'm a		
	3	landowner. Pierson, PIERSON and I'm a retired		
	4	engineer from the U.S. Nuclear Regulatory Commission. I		
	5	worked for them for about 25 years where I did risk		
	6	assessment, and was responsible for licensing, safety and		
	7	safeguards. I've read your EIS, I think it's basically		
	8	fairly comprehensive, and I appreciate the time and effort		
	9	that you people have put into it. I do have one question,		
	10	however.		
	11	In your area I'm talking about the section		
PS1B2-1	12	where it says, Impacts on Public Safety, you have a		
	13	discussion here, you said: The total number of fatalities		
	14	for nationwide natural gas transmission line service is		
	15	approximately .01 per year per thousand miles of pipe. And		
	16	you use that risk assessment to back into processes to		
	17	decide what the relative risk of this pipeline is. That's,		
	18	in my opinion, a very misleading statement, without		
	19	traditional amplification in terms of what you're saying,		
	20	because you don't know whether the number of people; is it		
	21	people in the United States, the people close to the		
	22	pipeline? You don't understand what the background is.		
	23	If it's the people of the United States, it's a		
	24	misleading statement. If it's the people within a certain		
	25	area of the pipeline, you need to define that. I suspect		

PS1B2-1

The data used to determine the rate of total fatalities for nationwide natural gas transmission lines was obtained from PHSMA and reflects the United States only. See the response to comment IND2-1 regarding safety.

20161116	5-4001	FERC PDF (Unofficial) 11/16/2016	18
	1	it's people in the United States, and I suspect that numk	er
PS1B2-1 cont'd	2	is probably two or three orders of magnitude in error in	the
	3	non-conservative projection. And if that's the case, you	(
	4	need to go back to your route selection, because	
	5	essentially, you're equating as equitable, for situations	ſ
	6	where you're selecting a different route without evaluati	ng
	7	this as an input.	
	8	So you're just basically compare things like	
	9	wetlands, that's where the but what are those factors	as
	10	compared to the relative risk of the person? So what the	is
	11	drives back to, in my personal opinion, if this is really	ł
	12	several orders of magnitude off, as I suspect it probably	7
	13	is, it really begs the question, why you would allow the	
	14	pipeline to be routed so close to say a public hunting an	ea,
	15	the public wildlife management areas, natural forest area	IS,
	16	without going through it. You ought to be very concerned	l
	17	about putting this as far from a population area as	
	18	possible. And particularly in areas of, say public	
	19	schools. You should be requiring these people to do some	
I	20	kind of a concrete barrier system.	
PS1B2-2	21	Which brings me, if I have time, to talk about	1
	22	pipeline regulations in the United States are really	
	23	anomalous compared to Western Europe and Canada. In most	of
	24	Western Europe and Canada they have what they call setbac	ks,
	25	where they require pipelines to be farther away from	

PS1B2-2

See the response to comment IND138-1 regarding setback distances. See also the discussion of class locations in section 4.12.1 of the EIS.

2016111	20161116-4001 FERC PDF (Unofficial) 11/16/2016 19		
DOIDA -	1	populated areas. They would never allow this particular	
PS1B2-2 cont'd	2	pipeline to be located that close to a school without	
	3	requiring the pipeline to go through some sort of a	
	4	protective barrier system.	
	5	Now, that may not be your approach today, I'm not	
	6	sure who is responsible; maybe it's the Department of	
	7	Transportation. But it is something that needs to be raised	
	8	in this EIS. It's something of a concern because as it is,	
	9	if FERC is taking on the responsibility of basically, by	
	10	accepting these statistics and implying something, it	
	11	probably won't work.	
	12	As a senior executive at the Nuclear Regulatory	
	13	Commission, thank you for the opportunity to testify	
	14	thank you very much for the discussion.	
	15	\diamond	
	16	THE REPORTER: Can you give your name, please?	
PS1B2-3	17	MR. RAINES: Justin Raines. R A I N E S.	
	18	My biggest comment on the Draft Environmental	
	19	Impact Statement is its approval of cheaper methods for	
	20	stream crossings than are available when better technologies	
	21	are available. The companies who will be installing the	
	22	Mountain Valley Pipeline are already going to have boring	
	23	machinery in the area to go underneath the Weston - Gauley	
	24	Turnpike trail, and if the machinery and the technology is	
	25	already in the area and already available we should be using	

PS1B2-3

See the response to comment FA11-15 regarding waterbody crossing methods.

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

2016111	L6-40C	20 20 20 20		
PS1B2-3c ont'd	1	it for our stream crossings, too. Especially the larger streams.		
PS1B2-4	3	Also, I noticed as far as the stream crossings	PS1B2-4	
	4	go, if we had a setback distance for boring from those	F 51 D2-4	A revised discussion of sedimentation and turbidity can be found in section 4.3 of the final EIS and in the response to
	5	streams, like in the State of West Virginia, a regular		comment FA11-15. See the response to comment IND70-1
	6	timber company isn't allowed to cut within a hundred feet of		regarding erosion.
	7	a continually flowing stream, and if we could set that back		
	8	I think that it would greatly help with sedimentation issues		
	9	and stream pollution.		
	10	And that's pretty much the only comment I have		
	11	for today.		
	12	FERC: All right. You still have a minute if you		
	13	want to say anything else.		
PS1B2-5	14	MR. RAINES: Well, one other comment I have on		
15162-5	15	this that I'm not sure has been entirely considered is many	PS1B2-5	Appendix E provides a list of access roads and improvements
	16	of the roads that are being used for this are the same that		that would be made to these roads. See the response to
	17	were used for the Stonewall line, and those roads are tar		comment IND288-3 regarding road repairs.
	18	and chip roads which are not made to handle the heavy		
	19	machinery and pipeloads that are being hauled in and out to		
	20	these lines; and they're still in horrible condition from		
	21	the Stonewall line, and I'm not sure that an even bigger		
	22	line with heavier pipe being hauled through them is going to		
	23	help any.		
	24	\diamond		
	25	THE REPORTER: Just give me your name.		

20161116-4001	FERC PDF (Unofficial) 11/16/2016 21
ï	MR. HARLESS: Well, I got this shirt out to wear
2	and then I decided that I needed a t-shirt to put under it
3	and I this is about the good color for it and then I
4	remembered that, oh, on the back of this there's a big
5	quote, so I opened it up and I decided I'll just copy this
6	down and read to the FERC people.
7	FERC: All right, timer has started.
8	MS. HARLESS: We of the older generation
9	THE REPORTER: Ma'am, start with your name
10	please.
11	MS. HARLESS: Oh. It says that right outside the
12	door.
13	THE REPORTER: Well, all right. It's just that I
14	need it.
15	MS. HARLESS: Marion Harless. Currence, West
16	Virginia, Randolph County. Comparative psychologist,
17	wildlife biologist, naturalist, organic grower and giver of
18	many comments to FERC. The back of my t-shirt that I chose
19	to wear this evening has this quote:
20	We of an older generation can get along with what we have,
21	though with growing hardship; but in your full manhood and
22	womanhood you will want what nature once so bountifully
23	supplied and man so thoughtlessly destroyed; and because of
24	that want you will reproach us, not for what we have used,
25	but for what we have wasted. So any nation which in its

PUBLIC COMMENT SESSIONS PS1P Louis County High School WV Doom 2 November

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

20161116-4001 FERC PDF (Unofficial) 11/16/2016 22 1 youth lives only for the day, reaps without sowing, and 2 consumes without husbandry, must expect the penalty of the 3 prodigal whose labor could, with difficulty, find him the bare means of life. This is Teddy Roosevelt, Arbor Day, a message to the school 5 children of the United States, April 5th, 1907. Three years 6 before my father was born. 7 This mad dash to remove what has been under the earth's surface for millions and millions of years is really 9 crazy. It's more than foolhardy. In previous statements, 110 PS1B2-6 I've talked a great deal about water. I've asked FERC and 11 12 other public officials to look at the information that's out 13 there. To look at the Mother Jones article on the nations 14 and places around the world that have rejected fracking. 15 I've asked them to read -- I gave them a copy of 'in these 16 times article for FERC's sake, regulate.' So that should be in the files. It should be available for everyone to read. 17 I believe it was March 20, 15. I'm not sure. You have it 18 19 in your records. I hope you have all read it. I don't know why FERC doesn't regulate. 20 21 Actually watched the film, Gasland the movie, by 22 Josh Fox. We saw the gas wells going up, up, up, up, up, up, all over the country, in their little cartoonish 23 24 representation of fracking and gas. There doesn't seem to be anyplace left that's not eligible for fracking. 25

PS1B2-6 Water resources are discussed in section 4.3 of the EIS. See the response to comment IND2-3 regarding hydraulic fracturing.

20161116-4001 FERC PDF (Unofficial) 11/16/2016 23 1 If we watched Gasland 2 we learned more. If we watched Gasworks, which was the third in Josh Fox's 2 3 documentaries, we saw that a young man from Buchanan, which is not too far from here; we went through there on the way to this meeting. A young man, father of two young children, 5 was killed up in New York at a gas well accident because the 6 company would not put down more gravel. He was crushed by 7 machinery. His sister very bravely went up and asked the New 9 York legislature to ban fracking in New York. They almost 10 did, but they didn't. But Governor Cuomo did. He's a brave 11 man. And so they have no fracking. People from Maryland 12 13 came over to Doddridge County, which is not far from here, 14 and were appalled at what they saw going on over there. 15 Maryland banned fracking. 16 When we saw Gasworks, the young man's mother and 17 sister were at that showing, and a group of people had come down from Pennsylvania. Two of them had been down to 18 19 Doddridge County and other places in West Virginia with researchers from Princeton University. Those researchers 20 thought that fracking sites in Pennsylvania were terrible. 21 22 They couldn't believe what they saw in West Virginia. Much, much, much worse. 23 24 We hear nothing about this. AP does not report on fracking in West Virginia. The State Journal, which is 25

20161116-4001 FERC PDF (Unofficial) 11/16/2016 24 1 supposedly their paper of record, does not report accidents or anything else. New well sites, new drill sites. The 2 3 Charleston Gazette Daily Mail, which is the biggest paper in West Virginia, does not report anything. People are killed 4 left and right, injured left and right. Nothing reported. 5 There is a, it's a commission maybe, on Pipeline and 6 Hazardous Materials report which comes out I don't know how 7 often. The last one I saw was from 2014 with the number of accidents and fatalities in West Virginia. It's pretty bad. 9 I don't know what's happened in 2015 and 2016. 10 We see newspaper reports, obituaries of people in their 20s, 11 30s, 40s, 50s, no cause of death. "Oh, he worked for a gas 12 13 company in Pennsylvania. Oh, he worked for a gas company in 14 West Virginia." We can't afford to throw these people away. 15 I don't think so. 16 I don't know if you've ever read A Sand County Almanac or if you've seen the documentary, Green Fire on 17 Aldo, the first by Aldo Leopold. It's one of our first 18 19 ecologists and the second a documentary on his life and work. One of the big features in it was the destruction of 20 our forest. 21 22 FERC: I'm going to have to interrupt you. Finish up your thoughts, because we're well beyond the time 23 24 limit. 25 MS. HARLESS: Oh. I was told there was no time

20161116-4001	L FERC PDF (Unofficial) 11/16/2016 25
1	limit if there were not a lot of people.
2	FERC: Well, tonight we're starting off with a
3	time limit just to be fair.
4	MS. HARLESS: Oh. And so how much time do I have
5	left?
6	FERC: Well, you're already past the three
7	minutes but you can finish whatever thoughts you have.
8	Whatever comments you have.
9	MS. HARLESS: I wish you had told me ahead of
10	time.
11	FERC: That's what the instructions say, so I
12	thought you were aware.
13	MS. HARLESS: I read that if there were not many
14	people and there were definitely not many people out there.
15	FERC: All right, is that what they told you
16	outside?
17	MR. HARLESS: That's what I read on the sign.
18	FERC: All right, well.
19	MS. HARLESS: If there were a lot of people there
20	would be a three minute time limit.
21	FERC: You can finish your comments.
22	MS. HARLESS: Yes. All right. Well, I wanted to
23	talk about trees, and you can refer to my earlier comment on
24	water which is that it's crazy to be pumping fresh water
25	down and to be bringing in sand from Wisconsin, et cetera,

201611:	16-4001	1 FERC PDF (Unofficial) 11/16/2016 26
	1	to put down these fracking wells which will furnish the
	2	material to be carried by the pipeline.
	3	I was at the West Virginia Herb Association
	4	conference a few weeks ago. One of our old organic growers
	5	had moved up to Wisconsin. She brought down a friend with
	6	her and I was astonished to hear that the Oak welt, which is
	7	killing Oak trees out in the West, has gone all the way to
	8	Wisconsin. When trees are stressed, they are susceptible to
	9	disease and insects.
	10	Here in West Virginia we have the hemlocks being
	11	decimated by wolly albs. The white ash being decimated by
	12	emerald ash borers. The beech trees are succumbing to bark
	13	diseases. The chestnuts of course are long gone. The
	14	walnuts and the butternuts have cankers; they are
	15	disappearing at a great rate, et cetera, et cetera, et
PS1B2-7	16	cetera. Pick a tree. We can't survive without the trees.
	17	The Appalachian forest that these pipelines are proposed to
	18	run through are crucial to the life and to the water of
	19	millions and millions and millions of people, not to mention
	20	all the animals and the other plants.
PS1B2-8	21	There's no reason for these pipelines. We don't
F31D2-0	22	need to bring up this gas to convert it to liquid natural
	23	gas to convert it to products that we don't need. There's
	24	not one thing that comes out cracking plant that can't
	25	already be made with natural substances. We don't need more

PS1B2-7 See the response to comment IND155-2 regarding forest impacts. Vegetation is discussed in section 4.4 of the EIS. See the response to comment IND270-1 regarding wildlife.

PS1B2-8 See the response to comment FA11-12 regarding need. The MVP pipeline would transport natural gas in vapor state; not LNG.

20161116-4001 FERC PDF (Unofficial) 11/16/2016 27 1 Proctor and Gambles. We don't need these plastic products. I wish that everybody who's associated with FERC 2 and everybody who lives in this whole area, would pay some attention to what is going to be destroyed here when Dominion, et cetera say "We're going to run this line 5 through here and this is our, we'll have remediation." No. 6 PS1B2-9 No. You can't have remediation. Birds won't cross these 7 8 corridors. Flying squirrels won't cross the corridors. 9 Chipmunks won't cross the corridors. All sorts of animals won't cross the corridors. And plants are being isolated. 10 11 And there's research on this. The Northern 12 Research station did research on the flying squirrels for 13 example. They won't cross an opening that's big enough for 14 cross country skiing, let alone these massive pipeline 15 corridors. 16 Well, I have a lot more to say but my three minutes are definitely up so I thank you very much and I 17 hope you will read The Man Who Planted Trees, by Jim 18 19 Robbins. And I hope that everybody will read that book and consider what he has to say. Thank you. 20 21 FERC: Thank you very much. 22 $\langle \rangle$ THE REPORTER: If we could start by giving me 23 24 your name, sir. 25 MR. BERLIN: My name is Thomas Berlin. I live at

PS1B2-9

Mountain Valley is the company proposing the project; not Dominion. Forest corridors are discussed in section 4.5.2.2 of the EIS.

20161116-4001 FERC PDF (Unofficial) 11/16/2016 28 1 1833 Left Millstone Road. Weston, West Virginia. There in 2 Lewis County. B E R L I N. Just like the town. THE REPORTER: All right, sir. Go ahead. MR. BERLIN: All right. Well my land is not directly on the pipeline route; however, it is just a short 5 distance away from me. I am quite concerned that this 6 project is going to harm the land that it goes through but also harm nearby landowners. I am a owner of a hundred acres of well-managed and well-maintained forestland and I'm guite concerned with 10 11 the potential damage that is caused by projects of this type. First, the right-of-way will pass through a large 12 PS1B2-10 13 amount of forest land and this directly removes over 10 14 acres of land for every mile of -- from permanent 15 production. It will never grow forest again. That's a big 16 loss. 17 Further, when you run a right-of-way through a 18 forest, you further fragment already relatively modest 19 forest stands, forest tracts. And that fragmentation has a 20 number of negative effects. Some of the effects are due to 21 the increased edge that is created when you cut your 22 pipeline through a forest, and trees near the edge will be 23 subjected to greater wind damage. They'll be subjected to 24 more sprouting and less natural pruning due to increased 25 light near the edge.

PS1B2-10 See the response to comment IND155-2 regarding forest impacts. See also the response to comment IND343-1 regarding invasive species. See the response to comment LA1-7 regarding herbicides.

2016111	6-400	1 FERC PDF (Unofficial) 11/16/2016 29
PS1B2-10	1	So, the effects are wider than the actual hundred
cont'd	2	feet or whatever the right-of-way is, it will extend
	3	probably a total of another hundred feet. Also, there would
	4	be greater damage to ice and snow loading and poorer growth
	5	form as trees near the edge tend to lean towards the light.
	6	All of these are environmentally damaging but also
	7	economically damaging to the forest and the forest owners.
	8	A further effect is that the forest land will be
	9	open to invasive species. Invasive species always follow
	10	pipeline rights-of-way or other types of clearing and
	11	development of this sort.
	12	As they follow the right-of-way, they will then
	13	move into the forest. Species such as Autumn Olive,
	14	Japanese stilt grass, bittersweet elders that will follow
	15	the pipeline and colonize nearby forest lands. I know that
	16	as a landowner I have had to deal with Autumn Olive which
	17	was introduced, not on my land, but on nearby lands. And
	18	it's spread; and I've spent thousands of dollars and
	19	thousands of hours of my time trying to clean up invasive
	20	species from somebody else's work.
	21	Further vegetation control on the pipeline will
	22	most likely be done by using herbicides, probably aerial
	23	spraying. The overspray of the herbicides and herbicide
	24	drift will certainly impact the health and the growth of
	25	nearby forests.

2016111	.6-4001	1 FERC PDF (Unofficial) 11/16/2016 30
	1	I think that's all I intended to say right at
	2	this time.
	3	\diamond
	4	MR. BOND: Now, before we start let me give you
	5	my points and a set of references.
	6	THE REPORTER: All right.
	7	MR. BOND: All right, my name is Tom Bond. I
	8	live at 1779 Jesse Run, Jane Lew, West Virginia, 26378.
PS1B2-11	9	The point I want to get across is pipelines
	10	encourage global warming. Half of the new electrical
PS1B2-12	11	generating capacity in the world last year was renewable.
	12	Ninety nine percent of the generating capacity in the US for
	13	the first quarter of this year was renewable.
	14	To increase capacity by the same amount,
	15	renewable electrical generating capacity offers three jobs
	16	or one job in conventional generation. New jobs in solar
	17	alone exceeded the jobs in oil and gas extraction for the
	18	first time in March. Jobs go to both men and women.
	19	Renewable workers sleep at home at night and are not exposed
	20	to explosions and dangerous chemicals.
PS1B2-13	21	The Yale School of Public Health examined more
	22	than a thousand chemicals that may be released by fracking.
	23	Eighty percent were not properly researched for toxicity.
	24	Of the remaining 119 compounds, 55 are identified as
	25	confirmed or possibly carcinogens and 20 of those are linked

PS1B2-11	Climate change is discussed in sections 4.11 and 4.13 of the EIS.
PS1B2-12	Renewable energy alternatives are discussed in section 3 of the EIS. See also the response to comment IND40-1 regarding renewable energy.
PS1B2-13	See the response to comment IND2-3 regarding hydraulic fracturing.

20161116-4001 FERC PDF (Unofficial) 11/16/2016 31 1 to increased risk for leukemia and lymphoma. The Pennsylvania Medical Society, with 16,000 2 members has called for a moratorium on the new shale gas 3 drilling and hydraulic fracturing in Pennsylvania. Its 300 4 member House of Delegates unanimously approved the motion. 5 The past president of the American Public Health Association 6 was the author of the resolution. 7 Pipelines and fracking is an ideal investment for big banks. Projects require huge dollar amounts avoiding 9 middle level bankers. Ultimately the money is paid back by 10 national gas ratepayers through cost plus utilities. 11 Pipelines and fracking have no conscience at all. They go 12 13 by schools, close to homes and through our little remaining 14 wilderness. Fracking companies now have--15 FERC: That's your three minute warning but you can finish your thoughts. 16 17 TOM BOND: All right. Fracking companies now are having hard times, as about half have failed. Investors and 18 19 top managers take no health risk or property loss risk. These are put off on the people living in the area and the 20 21 workers. 22 Miserable reclamation and drainage can be expected over rough land if the Rover Pipeline south of 23 Weston is any example. The evidence of climate change is 24 PS1B2-14 25 overwhelming, and climate change is the defining issue of

PS1B2-14 Cumulative impacts are discussed in section 4.13.

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

2016111	20161116-4001 FERC PDF (Unofficial) 11/16/2016 32	
	1	our time. The 19 pipelines propose for Appalachia will help
	2	cook life on our planet.
	3	A little bit more about myself; that's the
	4	official thing. But I farm near Jane Lew, about 2 miles
	5	from Jane Lew. My daughter wants the farm, wants to live
D01D0.15	6	there. And I don't want the farm ruined. This pipeline
PS1B2-15	7	will affect me indirectly. All pipelines affect me
	8	indirectly because they make possible taking that gas out
	9	and filling the area with carbon dioxide. The only thing we
	10	have to worry about more than carbon dioxide is nuclear war.
	11	We can't do anything about that. That's all over our heads,
	12	but this I feel we can work on. Thank you.
	13	MS. WINE: Elaine Wine. W I N E.
	14	FERC: All right. So now I'll start your timer.
	15	MS. WINE: Today's news reported the explosion of
	16	the Colonial Pipeline in Shelby, Alabama. In the days prior
	17	to the explosion, 340,000 gallons of gas leaked into the
	18	environment. The EPA stated it was unknown how long the
	19	pipeline had been leaking. due to the remote area it was
	20	located in.
	21	The Mountain Valley Pipeline will be going
	22	through some of the most quote, unquote, "remote forests
	23	left in the country." Just last month three major spills
	24	were reported along with 220 major spills this year, 2016.
	25	Since 2006, 2032 major spills have been reported.

PS1B2-15 Air qua

Air quality is addressed in section 4.11.1 of the EIS.

2016111	L6-400	01 FERC PDF (Unofficial) 11/16/2016 33		
P\$1B2-16	1 2 3 4 5 6 7 8 9 10 11 12	It is my belief the MVP will pose a major threat to the health, safety and environmental integrity of our state. Because of the particular geography of West Virginia and the absence of sophisticated emergency facilities in our more remote regions, the danger is exponentially magnified. The possibility of devastation to our forests and waterways put us at great financial risk. We know that the need for fossil fuels will be phasing out in the near future as more effective sustainable technologies are becoming available. But what will West Virginia have if we sacrifice our most precious and sustainable resource? Our natural beauty. And what would	PS1B2-16	See the response to comment IND2-1 regarding safety. See the response to comment IND18-2 regarding emergency response.
P\$1B2-17	13 14 15 16 17 18 19 20 21 22 23 24 25	<pre>be the benefit to our nation if we allow our climate to reach the level of devastation that the use of this fuel gives rise to? Period. I also would like to comment that our community, Braxton County, needs a more readable map to understand the communities which will be affected by this pipeline. FERC: All right. Thank you. MS. WINE: We are requesting that. Thank you. FERC: Thank you very much.</pre>	PS1B2-17	Alignment sheets can be found on our e-Library system. Copies of 7.5-minute USGS topographic quadrangle maps illustrating all facility locations are attached as an appendix to the EIS.

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

2016111	6-4001	. FERC PDF (Unofficial) 11/16/2016 34
	1	THE REPORTER: Well, first we need
	2	FERC: We need to get your name.
	3	MS. LYNCH: Roberta Lynch. L Y N C H.
	4	THE REPORTER: All right. That's all I need.
	5	FERC: All right, timer has started.
DOIDO 10	6	MS. LYNCH: I support the construction and
PS1B2-18	7	operation of the Mountain Valley Pipeline Project and would
	8	encourage FERC to approve the project. It will have a very
	9	positive economic impact on the communities across West
	10	Virginia. I just encourage FERC to approve the Mountain
	11	Valley Pipeline construction.
	12	Is that all right?
	13	FERC: That's fine.
	14	THE REPORTER: That's fine, yes.
	15	MS. LYNCH: There's lots of other things I'm sure
	16	probably you know the things that it will do. I'm just in
	17	favor of it. Is that all right?
	18	FERC: That was perfect.
	19	MS. LYNCH: Thank you very much. I hope you have
	20	a nice day.
	21	
	22	MR. McCORMICK: Paul McCormick. M c C O R M I C
	23	K. FERC: All right, your timer. Now.
	24	MR. McCORMICK: I'm a Business Representative for
	25	the International Union of Operating Engineers, pipeline

PS1B2-18 Comments noted.

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

20161116-400	1 FERC PDF (Unofficial) 11/16/2016 35		
PS1B2-19 1 2 3 4	department. I want to thank FERC for holding these meetings. The operating engineers support this project. The Mountain Valley Pipeline can be built, safely built and safely operated.	PS1B2-19	Commen
5	Between FERC, Army Corps, EPA, state and local		
6	agencies they all have exceptional environmental and safety		
ў 7	practices that are part of the FERC permit that will		
8	followed and implemented before, during, and after		
9	construction by our pipeline contractors. Our operating		
10	engineers are the most highly skilled and safety trained		
11	equipment operators in the industry. Our national training		
12	department puts on 180 training classes this year alone.		
13	This project will benefit local communities along the route.		
14	Additionally, it will benefit hundreds of operating		
15	engineers and their families with good paying jobs, health-		
16	care and pension benefits.		
17	I ask FERC to approve this project. Thank you.		
18	\diamond		
19	FERC: And you'll have a three minute time limit.		
20	Just so that you know.		
21	MS. THIELE: All right.		
22	FERC: Let's get your name first and then I will		
23	set the timer.		
24	THE REPORTER: Can you give me your name first?		
25	MS. THIELE: My name is Natalie Thiele.		

ents noted.

2016111	6-400	1 FERC PDF (Unofficial) 11/16/2016 36		
	1	THE REPORTER: And last name?		
	2	MS. THIELE: It'S T H I E L E.		
	3	THE REPORTER: All right.		
	4	FERC: All right. And time will start right now.		
PS1B2-20	5	MS. THIELE: I would like to say that I am	PS1B2-20	5
	6	horrified by every aspect of this pipeline project. It will		t V
	7	certainly destroy the safety, beauty, and value of peoples'		c
	8	property along the route but it may also costs lives and		s
	9	health. There are no redeeming factors and no adequate		
	10	compensation for the people along its path.		
PS1B2-21	11	The MVP is unnecessary for anyone except the	PS1B2-21	5
	12	people who wish to impose it on the citizens of West		
	13	Virginia. It will endanger lives both in the construction		
	14	and in the future when it will inevitably fail, as all		
PS1B2-22	15	pipelines do. I do not trust the MVP will take every	PS1B2-22	ç
	16	precaution to ensure safe construction conditions for	10102 22	I
	17	workers or the communities in which they will be working. I		
	18	do not trust that MVP will spend the money or time to		
	19	complete the pipeline with the highest quality materials and		
	20	construction techniques.		
	21	My deep distrust in the company's intentions is		
PS1B2-23	22	confirmed by the fact that MVP is currently hiding, down-	PS1B2-23	Ι
	23	playing, and underreporting serious safety and environmental		а
	24	problems associated with the proposed pipeline. They are		V
	25	not reporting adequately any analysis of the safety of		
1				

See the response to comment IND2-1 regarding safety. See the response to comment IND12-1 regarding property values. Visual impacts are addressed in section 4.8 of the EIS. We conclude that with mitigation, the project is not likely to have significant environmental impacts on most resources.
See the response to comment FA11-12 regarding need.
See the response to comment IND152-1 regarding the FERC's third-party monitoring program.
Drinking water is discussed in section 4.3 of the EIS. See also the response to comment IND3-1 regarding drinking water.

2016111	20161116-4001 FERC PDF (Unofficial) 11/16/2016 37				
PS1B2-23 cont'd	1	drinking water wells along the route. They haven't provided			
PS1B2-24	2	a landslide mitigation plan. They have chosen perhaps the			
PS1B2-25	3	most environmentally damaging and stupid methods for dealing			
	4	with river crossings and wetlands.			
	5	I've even seen concerns from geologists that the			
PS1B2-26	6	pipeline would be constructed in areas described as no build			
13102-20	7	zones because of Karst, steep slopes, and earthquake			
	8	hazards. I can't imagine the impact of a earthquake or a			
	9	collapsing sinkhole on a high pressure gas pipe. I'm			
PS1B2-27	10	concerned because the MVP has failed to provide adequate			
10102 27	11	detailed emergency response analysis for the areas that face			
	12	the dangers of pipe damage and failure.			
	13	I'm very afraid for the people who will have to			
PS1B2-28	14	live in the sacrifice zones near the proposed pipeline. I			
F 51D2-28	15	can't imagine the health impact of a leaky pipe near my			
	16	neighbors and friends or children or our water. These pipes			
PS1B2-29	17	leak. They explode. They can shoot streams of fire like a			
	18	flamethrower with a 200 yard range.			
	19	Please issue a revised DEIS with a new comment			
DC1D2 20	20	period. Please require full disclosure on the MVP project.			
PS1B2-30	21	A new EIS should address whether a new pipe is needed. I			
	22	believe FERC will discover this pipe is unnecessary. Thank			
	23	you.			
	24	\diamond			
	25	FERC: First, give your name and you will have a			

PS1B2-24	See the response to comment IND177-1 regarding Mountain Valley's Landslide Mitigation Plan.
PS1B2-25	The statements regarding waterbody and wetland crossings are noted.
PS1B2-26	Karst is addressed in section 4.1 of the EIS.
PS1B2-27	Earthquakes and sinkholes are addressed in section 4.1 of the EIS. See the response to comment IND18-2 regarding emergency response.
PS1B2-28	See the response to comment IND2-1 regarding safety. The potential health effects regarding methane are discussed in section 4.12 of the EIS.
PS1B2-29	Safety is discussed in section 4.12 of the EIS.
PS1B2-30	See the response to comment FA11-12 regarding need. See the response to comment FA11-2 regarding preparation of the draft EIS. The period for commenting would not be extended. The final EIS revises the draft.

2016111	.6-400	1 FERC PDF (Unofficial) 11/16/2016 38	7	
	1	three minute time limit to state your comments. And I will		
	2	set a timer.		
	3	MR. KOTCON: My name is James Kotcon from		
	4	Morgantown, West Virginia.		
	5	THE REPORTER: Spell the last name.		
	6	MR. KOTCON: KOTCON. KOTCON. My major		
PS1B2-31	7	concern is that I do not believe the pipeline is needed. I	PS1B2-31	See the normanic to commont EA11 12 recording need
	8	am aware of a study by Synapse Energy which documents that	13162-51	See the response to comment FA11-12 regarding need.
	9	existing pipeline capacity already is adequate to meet		
	10	projected needs. The Draft Environmental Impact Statement		
	11	has not addressed that need or the other studies that		
	12	analyzed the need.		
	13	I would request that FERC issue a supplemental		
	14	EIS that actually analyzes whether the pipeline is needed.		
	15	If the pipeline is not needed, then we should not have to		
	16	bear the cost or the environmental impacts of a pipeline and		
	17	the application for the pipeline should be rejected by FERC.		
DOIDT	18	My other concern is that I don't believe the		
PS1B2-32	19	pipeline is good for West Virginia economically. Right now,	PS1B2-32	Socioeconomics are discussed in section 4.9 of the EIS.
	20	West Virginia is an economically depressed state. It has		
	21	few advantages for attracting business and industry. One of		
	22	those advantages is low energy costs. If the pipeline		
	23	increases our energy costs, while lowering that for		
	24	competing states, that will make it even harder for West		
	25	Virginia to compete for jobs.		

PS1B – Lewis County High School, WV – Room 2 – November 1, 2016

2016111	6-4001	L FERC PDF (Unofficial) 11/16/2016 39
	1	We all know that West Virginia needs jobs. We
	2	need that economic development. We should be retaining
PS1B2-33	3	those advantages here. I think the draft environmental
	4	impact statement should also consider, therefore, the
	5	economic justice or environmental justice implications of
	6	leading West Virginia further into a state of poverty.
	7	Thank you.
	8	\diamond
	9	THE REPORTER: Before we go, can we get your
	10	names.
	11	MS. AUGUSTINO: KYLEE Augustino, AUGUST
	12	INO.
	13	THE REPORTER: All right. Your name please?
	14	MS. McNEIL: Virginia McNeil. M c N E I L.
	15	THE REPORTER: All right. Go ahead.
	16	MS. McNEIL: I wanted to voice my concern about
	17	the issue of jobs for the State of West Virginia that this
PS1B2-34	18	pipeline is touting. The companies that are proposing to
10102 01	19	put this pipeline in tell us that it will bring jobs. All I
	20	see is that these are temporary jobs; that they will go away
	21	once the pipeline is constructed and they will leave us then
	22	without those jobs and even the side businesses that occur.
	23	We've already seen evidence of that with some of the
	24	pipelines that have come through this state thus far.
	25	That is my main concern, that the jobs issue will

PS1B2-33	Environmental justice is discussed in section 4.9 of the EIS.
----------	---

PS1B2-34 As discussed in section 4.9 of the EIS, the MVP would employ more than 1,200 local workers in West Virginia during construction. During operation of the MVP, a total of about 54 direct and indirect jobs would be supported in West Virginia, with average annual salaries of about \$65,000. Mountain Valley would pay a total of up to \$17 million in property of ad valorem taxes in West Virginia annually (FTI Consulting, 2015a).

2016111	6-4001	L FERC PDF (Unofficial) 11/16/2016 40	
	1	be, is an artificial method of salving the concerns. It's	
	2	supposedly like a payoff for the destruction that it's going	
PS1B2-34	3	to provide to the environment. The disruption that it's	
cont'd	4	going to cause on people's property and their land and their	
	5	lifestyles. When in fact the jobs aren't going to be there	
	6	after the work has been completed.	
	7	So, that's my concern. These are also jobs that	
	8	you can't hold up to any community in terms of youth to	
	9	aspire to because they're going to be gone by the time those	
	10	youth move through their development. So these are not long	
	11	term employment options for the State of West Virginia.	
	12	The End. Put that in. The End.	
	13	\diamond	
	14	THE REPORTER: So, we start these by, give me	
	15	your name and then our lady from FERC here will time things.	
	16	MS. PIERSON: My name is April Pierson Keating	
	17	and I live in Upshire County, West Virginia.	
	18	FERC: I'll start the timer.	
	19	MS. PIERSON: Well, I'm concerned about the	
	20	Mountain Valley Pipeline for a number of reasons. One is	
PS1B2-35	21	that this is a money-making venture for the companies in	
	22	which they will take gas out of our state and not give it to	
	23	any of our people, and sell it outside the state and	
	24	offshore possibly, probably.	
	25	When they, the way they get the gas is going to	

PS1B2-35 Section 1.2 of the EIS provides a list of the subscribers for both the MVP and the EEP. See the response to comment IND2-3 regarding export.

PS1B2-36 2 s PS1B2-37 4 9 5 i PS1B2-38 6 t 9 c	we through additional fracking which contaminates water nupplies. They're going to need compressor stations to push the gas through the lines which will be emitting noxious mases and carcinogens into the air and sickening the people in the area. Currently when they go to a landowner they, the land men that work for the gas company will try to get meople to sign, and if the people resist, the land men will threaten them with eminent domain and they will say: "If you	PS1B2 PS1B2
PS1B2-37 2 s PS1B2-37 4 c 5 d 7 r PS1B2-38 8 t 9 d	he gas through the lines which will be emitting noxious mases and carcinogens into the air and sickening the people in the area. Currently when they go to a landowner they, he land men that work for the gas company will try to get meople to sign, and if the people resist, the land men will	
PS1B2-37 4 9 5 1 6 t 7 p PS1B2-38 8 t 9 c	ases and carcinogens into the air and sickening the people n the area. Currently when they go to a landowner they, he land men that work for the gas company will try to get weople to sign, and if the people resist, the land men will	PS1B2
PS1B2-38	n the area. Currently when they go to a landowner they, he land men that work for the gas company will try to get weople to sign, and if the people resist, the land men will	PS1B2
PS1B2-38 8 t 9 c	he land men that work for the gas company will try to get weople to sign, and if the people resist, the land men will	
7 g PS1B2-38 8 t 9 c	weople to sign, and if the people resist, the land men will	
PS1B2-38 8 t		
9 0	hreaten them with eminent domain and they will say: "If you	
		PS1B2
	ion't sign, we're going to take it anyway, your eminent	
10 c	lomain."	
11	That is not, neither is it ethical or legal at	
12 t	his point because the pipelines have not been approved yet	
13 a	nd eminent domain does not apply. But when you talk to	
14 1	andowners they tell you that this is what's happening.	
15	I also am concerned about the development, the	
to which appears	conomic development and community development foregone if	
PS1B2-39	e invest in this large and very dangerous fossil fuel	PS1B2
18 6	xpansion. Methane leakage is responsible for climate	
PS1B2-40 19 c	isruption, which is the greatest challenge that we face	PS1B2
	ight now as a species.	15152
21	The jobs numbers are inflated beyond anything	
22 t	hat's reasonable. The dangers, the costs are downplayed.	
23 0	communities have no idea what kind of danger they are facing	
24 f	rom a 42-inch natural gas high-pressure pipeline going	
PS1B2-41 25 t	hrough their communities. This pipeline would have an 1800	PS1B2

PS1B2-36	See the response to comment IND2-3 regarding hydraulic fracturing.
PS1B2-37	Air quality is discussed in section 4.11.1 of the EIS.
PS1B2-38	The statements regarding Mountain Valley's land agents are noted. The FERC expects applicants to enter into good faith negotiations with all landowners. For more information on eminent domain see sections 1.3 and 4.9 of the EIS. The U.S. Congress granted the power of eminent domain to private companies that obtain a Certificate from the FERC.
PS1B2-39	Socioeconomics are discussed in section 4.9 of the EIS.
PS1B2-40	Climate change is discussed in sections 4.11 and 4.13 of the EIS.
PS1B2-41	See the response to comment PS1B1-10 regarding the potential impact radius. See the response to comment IND2-1 regarding safety.

2016111	.6-400	D1 FERC PDF (Unofficial) 11/16/2016 42		
PS1B2-41	1	foot blast potential impact radius. That is the worst		
cont'd	2	damage. The secondary impact would be 3600 feet out with a		
	3	two mile evacuation zone.		
	4	There are many other things that we can do with	PS1B2-42	
PS1B2-42	5	our economy that will bring safe and clean, reliable jobs	P51D2-42	Water resources are addressed in section 4.3 of the EIS
	6	that are sustainable to our communities that will preserve		
	7	the landscape and not poison the water that we can invest in		
	8	right now instead of this.		
	9	All right. Thank you.		
	10	(The Verbal Comment Session concluded at 6:45		
	11	p.m.)		
	12			
	13			
	14			
	15			
	16			
	17			
	18			
	19			
	20			
	21			
	22			
	23			
	24			
	25			

20161116-400	01 FERC PDF (Unofficial) 11/	16/2016	43
1	CERTIFICATE	OF OFFICIAL REPORTE	R
2			
3	This is to ce	rtify that the attac	hed proceeding
4	before the FEDERAL ENERG	Y REGULATORY COMMISS	ION in the
5	Matter of:		
6	Name of Proce	eding:	
7	MOUNTAIN VALL	EY PIPELINE LLC	
8	EQUITRANS EXP	ANSION PROJECT	
9			
10			
11			
12			
13	Docket No.:	CP16-10-000	
14		CP16-13-000	
15	Place:	Weston, West Virgi	nia
16	Date:	November 1, 2016	
17	were held as herein appea	ars, and that this i	s the original
18	transcript thereof for th	ne file of the Feder	al Energy
19	Regulatory Commission, an	nd is a full correct	transcription
20	of the proceedings.		
21			
22			
23			
24		Daniel Hawkin	S
25		Official Repo	rter

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005	5 FERC PDF (Unofficial) 11/03/2016	
	PS2A - ROOM 1	
1	BEFORE THE	
2	FEDERAL ENERGY REGULATORY COMMISSION	
3	X	
4	IN THE MATTER OF: : Project No.	
5	MOUNTAIN VALLEY PIPELINE LLC : CP16-10-000	
6	EQUITRANS EXPANSION PROJECT : CP16-13-000	
7	x	
8		
9	Franklin County High School	
10	700 Tanyard Road	
11	Rocky Mount, Virginia 24151	
12		
13		
14	Wednesday, November 2, 2016	
15	The above-entitled matter came on for Scoping	
16	Meeting, pursuant to notice, at 5:00 p.m.,	
17		
18		
19		
20		
21		
22		
23		
24		
25		

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

201611	03-400	2 2 2 5 FERC PDF (Unofficial) 11/03/2016		
	1	PROCEEDINGS		
	2	(5:01 p.m.)		
	3	MR. BERNARD: My name is Stephen W. Bernard. I		
	4	live at 7879 Grassy Hill Road in Boones Mill. I am a		
	5	landowner and am affected by this proposed pipeline. I want		
	6	to inform FERC of the unfair negative impact on our		
	7	property, Tax Map 0370001901, and 037000192, Franklin		
	8	County, Virginia Tract BVAFR13 and VFR046.01. There are		
	9	three areas of maximum negative impact: landowner's rights,		
	10	home safety and our front field for use as an archeological		
	11	and historic resource.		
PS2A1-1	12	Number one, landowner's rights. The proposed	PS2A1-1	See table 3.5.3-2 regarding the commentor's parcel. See
. 52/11 1	13	pipeline is too close to our home. We are a mere 170 feet		the response to comment PS2A1-3.
	14	from the center line to our new well and work studio, and		
	15	180 feet to the back door of our home. In addition,		
	16	proposed work area MVPATWS613 is ten feet from our work		
	17	studio and art classroom area.	PS2A1-2	See table 3.5.3-2 regarding the commentor's parcel. See
PS2A1-2	18	Proposed access for construction and permanent	1 52/11 2	the response to comment PS2A1-3.
	19	maintenance use for our only entrance driveway MVPPR296 for		L L
	20	heavy equipment and would cross our narrow bridge over		
	21	Teel's Creek and then cross our front yard 25 feet from our		
	22	front door. This is not acceptable and would have great		
	23	negative hardship on us. I have severe COPD and I'm on		
	24	oxygen and if I can't have access to our driveway in an		
	25	emergency, I could suffocate and die.		

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 3 Number two, our house. Our house was built in **PS2A1-3** 1880. We pride ourselves on keeping it much like it was 2 built with original wood siding, windows and roof. Our home 3 is too fragile to risk heavy construction and perhaps blasting so close by, it may now be, or in the future, 5 qualify as a historical site, a notable farmhouse in its 6 7 original condition. 8 Our front field, Tract BVAFR13 and Virginia Department of Historic Resources 44FR0191, according to the 9 10 Virginia Department of Historic Resources. This property 11 contains artifacts dating from the middle Archaic period to 12 the middle Woodland periods. Surveyors from Tetra Tech 13 conducted a ten-day Phase 2 Archeological Survey and related 14 to us that this is a very sensitive and significant site. 15 A proposed pipeline here would have a damningly 16 significant negative impact on a cultural period in America, 17 which would show the evolving culture of indigenous people 18 from hunter/gatherers to an agricultural way of life. A 19 large work area, MVPATWS614 of 31,000 square feet will 20 complete the destructive impact on this property. 21 In summary, unimaginative and lazy planning has completely impacted our properties in a negative way, and we 22 feel singled out for construction, as few in our county have 23 24 been. Just look at the MVP map. The information about our architectural site has gathered only days before the 25

PS2A1-3 The Bernard home was recorded as historic architectural site #33-5398 by Mountain Valley's contractor. It has been found eligible for the NRHP. The pipeline would be about 170 away from the house. The Virginia SHPO agrees with Mountain Valley's assessment that the MVP would have no adverse effects on site #33-5398.

Archaeological site 44FR191 was tested by Mountain Valley's contractor and found to be not eligible for the NRHP.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-400	5 FERC PDF (Unofficial) 11/03/2016 4
1	release.
2	MS. MOYE: I'm not on the pipeline. I don't
3	think. I'm not part of an organization. I'm just me. My
4	name is Iris Moye. I'm here this evening to speak out to
5	the Mountain Valley Pipeline executives in regard to their
6	plans to literally ram a pipeline down our throats. My
7	ancestors settled in the valley about five miles north of
8	Boones Mill, Virginia, in 1782. My family has lived on that
9	land ever since. My son is the eighth generation to live
10	and raise his family there.
11	I love Franklin County. I love Virginia. I love
12	the beauty. I love everything about it. I don't want it
13	marred. I don't want it messed up. It's going to be awful.
14	The property that I'm speaking about, like I said, it's been
15	in my family for over eight generations. And I know I speak
16	for every landowner who is in the path of this terrible
17	destruction. You can just take it to the bank that if
18	you've come for a fight, you've got one. Because everybody
19	is up in arms about this.
20	No more platitudes about damage is minimal or
21	limited, or anything like that. No more wailing about
22	needing clean energy. Gas is not clean. It's proven that
23	the best use of clean energy is solar power, and you who are
24	so much into the environmental impact and new business
25	coming along and new jobs, well the jobs will be gone as

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110	03-400	5 FERC PDF (Unofficial) 11/03/2016 5]	
	1	soon as the pipeline's finished.		
	2	To continue on with the Mountain Valley Pipeline		
	3	discussion, more and more landowners are being bullied into		
	4	giving up their land to the pipeline. This is going to		
	5	cause a lot of problems of people who really love their land		
	6	like I do.		
DC2 L1 L	7	For some time now, I have been writing to FERC	PS2A1-4	Tł
PS2A1-4	8	regarding the many areas of only bad things can happen when		ad
	9	it comes to this pipeline. Now I read that FERC is not		R
	10	paying attention to the people and is white-washing the		th re
	11	effects of the said pipeline. Also they're leaning towards		PS
	12	okaying the pipeline and are going to allow imminent domain		to
	13	to take over.		
22 BA 10 A 44 A	$ ^{14}$	But I have proof that several experts on this		
PS2A1-5	15	case have come out and said the proposed pipeline is	PS2A1-5	Se th
	16	dangerous and about all that is not needed. Synapse Energy		en
	17	Economics, Incorporated, a leading international research		th
	18	and consulting firm, released a study which examined the		
	19	pipeline situation in Virginia and provided statistics that		
	20	show neither pipeline proposed for our state is needed.		
	21	Greg Buppert, an attorney for the Southern		
	22	Environmental Law Center, has written extensively about		
	23	this. Creating a corridor 125 feet wide in five neighboring		
	24	counties, forcing our neighbors to negotiate away full use		
	25	of their land. If they decline, the companies merely seize		

1-4 The EIS documents that the MVP would not have significant adverse impacts on most environmental resources. Renewable energy alternatives are discussed in section 3 of the EIS. See also the response to comment IND40-1 regarding renewable energy. See the response to comment PS1B2-34 regarding jobs in West Virginia. See the response to comment IND1-3 regarding eminent domain.

A1-5 See the response to comment IND2-1 regarding safety. See the response to comment FA11-12 regarding need. Nonenvironmental FERC staff may address the Synapse report in the Project Order.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 6 1 the easements in court. As Atlantic Coast Pipeline and it 2 was going more than 800 miles across farms, forests, 3 mountains and meadows. We are told that the pipeline is needed to keep the lights on and homes heated. This is a blatant lie. In 5 2015, the Department of Energy reported that using the 6 existing pipelines in the region would reduce the need for 7 new ones to at least 2030. 8 MS. SINK: My address is 1881 Brick Church Road, 9 Rocky Mount. So FERC members: Where does one begin with 10 concerns when you know in your heart that these comments 11 will be tossed aside and ignored? Must be nice to have a 12 heart so cold that nothing phases you. But let me state my 13 14 concerns anyway. Mountain Valley Pipeline -- by the way, 15 who are you? MR. MATZKE: I'm with the Bureau of Land 16 Management. We're a cooperating agency on this. 17 18 MS. SINK: Mountain Valley Pipeline will have no economic benefit to Franklin County and its residents. The 19 20 only ones that will benefit will be the investors of MVP and 21 EQT. You have stated that it will bring jobs and tax PS2A1-6 22 revenue. How so? The jobs MVP says it will bring will be 23 around 4,000 jobs. About half of those jobs will be taken by union workers from the pipeline itself. Do you really 24 25 think the members of the community will be able to obtain

PS2A1-6

See section 4.9 of the EIS. See the response to comment PS1B2-34 regarding jobs in West Virginia. The Commission would decide about the benefits and need for these projects. The EIS documents that the MVP would not have significant adverse impacts on most environmental resources.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 7					
PS2A1-6 cont'd	6 1 2	the jobs with the pipeline? Do you think the union workers will allow non-union persons on the jobsite? I doubt it.			
	3	This monster's only job is to destroy acres of			
	4	farmland, working farms, homes, family churches, and in some			
	5	areas, the entire community. The land will be polluted with			
	6	harsh chemicals from the drills, fuel from the large			
	7	machines, no longer to be usable for farming, crops,			
	8	livestock, or human habitation.			
PS2A1-7	7	The fresh water streams and rivers will also be			
	10	contaminated, killing any aquatic ecosystems living there,	PS2A1-7	The EIS addresses water resources in section 4.3 and aquatic	
	11	even the little snail darter that's living in my creek,		resources in section 4.6. Drinking water is discussed in section 4.3 of the EIS. See also the response to comment	
	12	which by the way, is on the endangered list. These streams		IND3-1 regarding drinking water.	
	13	and rivers provide food, water, shelter for the animals and			
	14	the aquatic life in this area.			
	15	Our wells will be contaminated, mine number one.			
	16	No longer will we be able to survive on our small parcel of			
	17	land without fresh, pure, clean water to drink. But there			
	18	again, what do you care? It doesn't affect you and you			
	19	could care less who or what this contamination does affect.			
	20	This is just plain cold-hearted.			
DCo 4 1 (21	The air we breathe will be compromised by the			
PS2A1-8	22	toxic fumes from the heavy equipment and the fumes from the	PS2A1-8	Air quality is addressed in section 4.11.1 of the EIS. The	
	23	pipeline itself. Are you aware that a person who lives near		potential health effects regarding methane are discussed in	
	24	a pipeline has more health issues than those who do not?		section 4.12 of the EIS.	
	25	Are you willing to take responsibility for those health			

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110	03-400	5 FERC PDF (Unofficial) 11/03/2016 8		
	1	issues? And are you asking, why move? Or why not move?		
	2	Most of us can't afford it.		
DCALL O	3	Tourists that currently visit our beautiful		
PS2A1-9	4	county will not want to bring their families to visit	PS2A1-9	Tourism is addres
	5	tourist sites because of the dangers this line will cause.		
	6	Would you bring your children to visit, play in an area that		
	7	has so much toxicity to offer? As parents and grandparents,		
	8	I would not and will not expose my children and		
	9	grandchildren to the dangers this pipeline possesses, not		
	10	possesses or could possess, but will bring.		
	11	The land acquisition persons that you have		
	12	working for you are some of the most unscrupulous persons my		
	13	husband and I have ever dealt with. They lie, misconstrue,		
	14	and pressure persons they have been assigned to contact, and		
	15	of course, those are the ones you want to work for you,		
	16	right? Well, in this part of the country, that behavior is		
	17	unacceptable. By the way, my husband and I told Mrs. Ozee		
	18	that the MVP could buy our whole five acres and not worry		
	19	about us being a thorn in their side, but she said MVP's not		
	20	interested.	DC2 4.1 10	
PS2A1-10	21	With regards to the easement, how can it be legal	PS2A1-10	The statements rendered. The FERO
	22	or morally right for the MVP to own part of our property,		negotiations with
	23	but we still have to pay the taxes? Something's just not		eminent domain s
	24	right. Property values will not be affected or going up.		response to com
	25	Property values will go down. There was no way that this		See the response t

ism is addressed in section 4.9 of the EIS.

The statements regarding Mountain Valley's land agents are noted. The FERC expects applicants to enter into good faith negotiations with all landowners. For more information on eminent domain see sections 1.3 and 4.9 of the EIS. See the response to comment IND12-1 regarding property values. See the response to comment IND2-1 regarding safety.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-400	5 FERC PDF (Unofficial) 11/03/2016	9
1	monster will cause the value of our property to go up or	
2	even stay the same.	
3	Let me ask you a question. Would you want to	
4	live in a home less than 32 feet from a 42" natural gas	
5	line, knowing that you would be living in a blast zone?	
6	Knowing that it would mean instant incineration if this	
7	monster decides to blow? And it will blow, as we have see	n
8	in the last couple of days. If truth be told, your answer	
9	would be no. So why put us in that scenario?	
10	This pipeline will bring only devastation, no	
11	good. Please reconsider this horrible creature through ou	r
12	beautiful county. And there is a saying, what goes around	
13	comes around. Your what won't be far away.	
14	MS. LEONARD: My name is Pat Curran Leonard. M	У
15	address is 4638 Dillons Mill Road, Callaway, Virginia 2406	7.
16	The pipeline will be 500 feet from our property line.	
17	I am here to express my opposition to the	
18	EQT's Mountain Valley pipeline. I've been told by FERC	
19	representatives to keep my comments only as they pertain t	0
20	the environmental impact study. The proposed route is	
21	slated to be built approximately 500 feet from our propert	У
22	line. I will be forever living in a blast and evacuation	
23	zone.	
PS2A1-11 24	But first and foremost brings up the issue of	
25	safety. In the EIS, it states the route is within eight	

PS2A1-11 See the response to comment IND2-1 regarding safety. See the response to comment IND18-2 regarding emergency response. See the response to comment LA1-4 regarding existing 42-inch pipelines in mountainous terrain.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110	3-4005	5 FERC PDF (Unofficial) 11/03/2016	0
ada tilinini	1	miles, give or take, EMS fire rescue. If you're referring	
PS2A1-11 cont'd	2	to Boones Mill and Callaway Fire Rescue, they are more tha	
	3	eight miles driving distance. I would also like to draw	
	4	your attention to the recent article by Rob Maunch, with	
	5	WSOS who wrote about the Franklin County Fire/EMS resource	-
	6	that are stretched to keep up with current demand.	5
	3a.		
	7	The EIS refers to a mitigation plan by EQT	
	8	foundation. What are the exact resources set aside for	
	9	Boones Mill and the Callaway EMS? By exact, I mean dollar	
	10	amount? Training certificates? Liability? Where's the E	IS
	11	in reference to similar pipelines in a safety record?	
	12	I would like to see going the distance of 300	
	13	miles or more, 42", mixed gas, mountain terrain, sink-hole	s,
	14	harsh environments, running through national forests, close	9
	15	to residents, schools, churches? By close, I mean less th	an
	16	one mile, within the DOT class specifications that $\ensuremath{\mbox{EQT}}$ and	
	17	MVP is proposing? With the amount of pressure gas and type \ensuremath{T}	9
	18	of gas going through the same or greater distance, I would	
	19	like to see the safety record, any infractions, inspection	5
	20	and completed outcome.	
PS2A1-12	21	Environmental impact to water. Where is the, i	n
	22	the EIS, are the details of the long-term effects of simil	ar
	23	pipeline projects described above? In the construction in	
	24	the pipeline, it says MVP will use water found locally in	
PS2A1-13	25	streams and waterways. In Southwest Virginia summers, wat	ər

- PS2A1-12 The EIS provides a discussion of water resources in section 4.3. The EIS discusses the currently proposed projects. However, the FERC staff use their extensive knowledge of existing pipelines to prepare the EIS.
- PS2A1-13 Drinking water is discussed in section 4.3 of the EIS. See also the response to comment IND3-1 regarding drinking water. Most water for hydrostatic testing would be obtained from municipal sources. See the response to comment PS1A1-15 regarding working with the Applicant during and after construction regarding impacts.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110)3-4005	FERC PDF (Unofficial) 11/03/2016 11
	11	gets into drought status. Where will the water for their
PS2A1-13 cont'd		construction come from? How can we be guaranteed well water
	3	construction come from? How can we be guaranteed well water that we only rely on, will be affected from construction
	4	blasting or leaking or disturbed pipelines over the lifetime
	5	of the pipeline use?
	6	Flooding, mitigation plan uses sand and other
	7	product, bags to anchor down the pipeline in areas of
	8	flooding. Weeks ago this detail site where the proposed
	9	pipeline is said to be built, had four inches of rain come
	10	in a twenty-four-hour period. This caused flooding down the
	11	slope and impacted our pond within our property. These
	12	floods come annually, and there's no predicting the type or
PS2A1-14	13	extreme weather, dry periods locally. How will MVP mitigate
	14	these extreme flooding environments in areas other than
	15	outlined in the EIS?
	16	Bees. We keep bees on our property. They have
	17	struggled over the past year because of the extreme weather
PS2A1-15	18	conditions mentioned above. With the taking of natural
	19	flowering vegetation along the route, I did not see the
	20	mention of impact or the destruction of trees and other
	21	flowering vegetation and what they will have on the bee
	22	population. Our bees are critical to assisting in the
	23	production of organic farm food and an organic small
	24	vineyard on our property.
	25	Bats. I've read about various bat studies and

PS2A1-14 A revised discussion of flash flooding is provided in the final EIS.

PS2A1-15 As stated in section 4.4 of the EIS, Mountain Valley, in partnership with the Wildlife Habitat Council, would promote growth of ground cover species that flower for long durations throughout the growing season in an attempt to create new habitat for native and domestic pollinators such as bees and butterflies.

2016110	3-400	D5 FERC PDF (Unofficial) 11/03/2016]	
	1	observations along the proposed route within the EIS. But		
	2	the data was not as updated in recent years when bats, other		
	3	than the Indiana bat had been suffering from mold disease.		
PS2A1-16	4	We have bat houses on our property and try to help their	PS2A1-16	As discussed in section 4.7 of the EIS, Mountain Valley
	5	populations. I think the EIS needs to do more recent		conducted bat surveys in the areas that would be impacted by the MVP.
1 52/11 16	6	studies on various bats, especially in Franklin County.		
DC241.17	7	I expect for it to do an independent search,		
PS2A1-17	8	weigh the pros and cons of hydraulic fracturing and the	PS2A1-17	See the response to comment IND2-3 regarding hydraulic
	9	impact on, now and in the future, please include a		fracturing. Cumulative impacts are discussed in section 4.13
	10	cumulative impact analysis regarding the life of the, and		of the EIS.
	11	the usage of the project.		
	12	Do not ignore the very people who will be		
	13	impacted by the MVP proposed pipeline. Do not permit this		
	14	profit-making business to put our community at risk for the		
	15	sheer greed of the dollar. This is not a public use. Thank		
	16	you.		
	17	MR. FLORA: Name is Wendell W. Flora. I am a		
	18	landowner, it's affecting my property. And I don't think		
	19	I've got my tax map. My address is 150 Floradale Farms		
	20	Lane, Boones Mill, Virginia. And I'm speaking on behalf of		
	21	just myself. I'm a concerned landowner. And, of course, my		
	22	wife. I am married.		
PS2A1-18	23	The Naff area over on, in Franklin County over	PS2A1-18	Historic Districts are discussed in section 4.10 of the EIS.
102111 10	24	there you come out of Roanoke County, the Naff Road area	152A1-16	The Flora Farm was previously recorded as historic
	25	that's considered a historical district, we understood from		architectural site #33-389. It is eligible for the NRHP. The pipeline would be about 879 feet away from the farm house. The Virginia SHPO agrees with Mountain Valley that the MVP would have no adverse effects on site #33-389.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110	3-4005	FERC PDF (Unofficial) 11/03/2016 13
PS2A1-18	1 1	some reports that that's one reason the pipeline wasn't
cont'd	2	going through there because it was historical. And so I've
	3	got here and it's highlighted, if you want to look at it,
	4	that ours is, too, and so why are we being discriminated
	5	against? Was the question I had there. Because we are on
	6	the state, we're potentially
	7	We feel like predators have been coming on our
	8	land and I haven't seen this personally, some, and this
	9	would be hearsay that some of the people have had firearms
	10	and the surveyors have had these backpacks that are just
	11	full of whatever, and then when they did the wetland study
	12	there, they were way up on the hill, so we didn't quite
	13	understand why they thought it would be wet up on the hills.
	14	It is causing a lot of frustration with me and my
	15	wife and some neighbors, but I do take a medication to sleep
	16	and we know that they're sneaking through properties, trying
	17	to get on other people's properties. We have a next-door
	18	neighbor up there where they constantly ask them and been
	19	there, wanting to go through their property to sneak back on
PS2A1-19	20	some of ours. And I guess, why is this not in the public
	21	meeting forum was the question?
	22	We feel like, in a lot of cases, when I get the
	23	truth, we feel like it would've been better to had a
	24	moderator with a public meeting. Now my parents and
	25	grandparents, I promised them our place has been in our

PS2A1-19

See the response to comment LA2-1 regarding the draft EIS comment sessions.

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 14]		
	1	family since the late 1800s and we promised that we'd take			
	2	good care of the land and I didn't bring pictures, but all			
	3	my creeks and everything, the creek that runs through the			
PS2A1-20	4	land, it's got rice right down to it.			
	5	When I've had an erosion problem, I filled it	DC2 4 1 20	See the response to comment IND70-1 regarding erosion. The Applicant would be responsible for maintaining erosion	
	6	with rocks and everything, gullies and try to keep it like	PS2A1-20		
	7	that. And a question I had is what's it gonna to look like		control measures.	
	8	once the pipeline goes up some of those hills on there.			
	9	Who's gonna be responsible for keeping that from eroding?			
	10				
	11				
	12	torn up? Messed up, messed with? And then the first time			
	13	the archeologist came to my property, I had hay down. They			
	14	were moving the hay and starting to dig holes. I went up to			
	15	talk to 'em a little bit. Well, they had the tax map for my			
	16	brother's property right across the road. I proved who I			
	17	7 was and the man that was in charge made some phone calls and			
	18	so he said, well, we're just gonna leave.			
	19	I said, well, while you're here, why don't you go			
	20	over there? And so, come to find out later, when we talked			
PS2A1-21	21	to 'em another time, he said, well, it's woods up there and	PS2A1-21	Cultural resources are discussed in section 4.10 of the EIS.	
	22	it's probably Indians probably wasn't there is what we			
	23	were told. And there is a spring up there, what we			
	24	originally got water from years ago, in a level place. So a			
	25	spring means water and I'm sure they could find some			

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 15				
PS2A1-21	1	archeologist stuff, I mean some natural Native American		
cont'd	2	stuff in that.		
	3	All the times they've come, they've always car	me	
PS2A1-22	4	on my property and my brother's only once, and when they	did	
	5	the actual rep for the pipeline. The little snail darte	r is	
	6	in the creek there. I've seen some just recently. I've		
	7	mentioned that to some of the people that oversee the		
	8	head, not the archeologists themselves, but the ones tha	ť	
	9	stand up, that oversee 'em.		
	10	I've mentioned that several times and it, you		
	11	know, they don't seem to pay any attention to it. And t	hen	
	12	we wonder if there's really a need for the pipeline, and		
	13	then many in America, over the years, have gotten a real		
	14	distaste and mistrust of the Federal government, and I'm		
	15	just wondering, is this gonna be yet another example for	us,	
	16	the citizens of America, to look upon? And is anything		
	17	here, anybody's gonna say, gonna make a difference		
	18	whatsoever?		
	19	MS. BOONE: My name is Jobyl Boone. I am from	m	
	20	Franklin County. I don't live here now. My family live	s	
	21	here. I am not with an organization. I represent mysel	f,	
	22	my family and the residents of this county.		
	23	My name is Jobyl Boone. I'm a fifth generati	on	
	24	Franklin County, bred, born and raised. I grew up in the	e	
	25	farm house my great-grandfather built in 1875 on Wirtz R	oad,	

PS2A1-22

Wildlife is discussed in section 4.5 of the EIS; aquatic resources in section 4.6. Threatened and endangered species are discussed in section 4.7 of the EIS. See the response to comment FA11-12 regarding need.

20161103-4005 FERC PDF (Unofficial) 11/03/2016 16				
1	which wasn't actually a road back then, 141 years ago. My			
2	parents still live in that house, and we have a home on			
3	Smith Mountain Lake that we've built ourselves after			
4	purchasing a lot in 1979.			
5	My parents met attending this very high school			
6	where we are now, and I graduated from here in '87. I was			
7	blessed to grow up in a beautiful rural setting where I			
8	always felt safe, surrounded by extended family and a county			
9	where everyone knew everyone else.			
10	We grew a garden, put up food in the winter,			
11	hunted, shared with neighbors, walked in the woods, and			
12	drank clean water from creeks and springs. The spring at			
13	our family farmhouse is still the cleanest, best water I've			
14	ever tasted. And in the summer, I still swim in Smith			
15	Mountain Lake. It's still so clean, you can see down ten			
16	feet to the bottom, through the clear waters off the end of			
17	our dock.			
18	I stand against the Mountain Valley Pipeline.			
19	It's slated to cross over 100 waterways in Franklin County			
20	and run along the crests of hills and steep mountains			
21	throughout the commonwealth. Our beautiful green county,			
22	the streams, rivers and natural springs here are utilized by			
23	wildlife, livestock, farms, homeowners and outdoor			
24	enthusiasts. They're all part of the watershed of Smith			
25	Mountain Lake.			

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 17 1 Erosion is unavoidable with the clearance 2 necessary to build this pipeline. I'm not satisfied with PS2A1-23 3 MVP's erosion and runoff mitigation plan, nor with FERC's assessment of those plans, in terms of aggressively 4 questioning details and demanding follow up to ensure that 5 6 every possible safeguard is in place to guarantee stoch 7 oversight and to preserve the water quality of all waterways 8 and water sources potentially impacted. Once the lake is tainted, it will take years, 9 decades for it to recover. Tourism dollars will be lost, 10 11 property value will be lost. In my view, ten feet down of the clean lake that I grew up with will be lost. It's a 12 risk with no guarantees. MVP's goal is to paint a rosy 13 14 picture to flood public opinion in their favor, and their 15 website cheerfully references the economic impact report 16 that they themselves commissioned with lauding the pipeline's merit. 17 But when read closely, these benefits are not 18 guaranteed their equivocation. Franklin County could 19 contribute labor and other resources to the construction 20 effort. The project could generate up to \$2.2 million in 21 22 property taxes once in service. Residential, commercial and municipal sectors could save up to a million dollars 23 annually by switching to gas. Maybe, possibly, could, if. 24 There is no guarantee. 25

PS2A1-23

See the response to comment on IND70-1 regarding erosion. See the responses to letter CO14 regarding Smith Mountain Lake. See the response to comment IND12-1 regarding property values. Tourism is discussed in section 4.9 of the EIS Jobs are also discussed in section 4.9

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 18 1 No business has committed to locate here if we 2 have natural gas access. MVP's not promised jobs to county 3 residents. Frankly, if demand existed, a line could've been run already from existing sources in Clear Brook, in Roanoke, less than fifteen miles away. 5 Any my last point is personal. The propaganda 6 that MVP LLC has created and used to win over the people of 7 this county is not unexpected in this era of spin and media 8 manipulation, in which we're living. This county is not 9 populated on the whole with highly educated, 10 critically-thinking people. The people here are good 11 people, largely honest people, people who want to believe 12 the best of others and are not cynical in this trusting. 13 14 As a person who grew up here and a family that 15 worked hard and wanted its next generations to think bigger, 16 be smarter and get out into the world, I'm still proud to call this place home. I'm proud to be from here. I'm proud 17 of the moral compass growing up here gave me. And I still 18 feel safer and more at home here than any other place I've 19 lived. 20 21 I consider all the people here my people. The land here, it's my land. As a person who did go to college, 22 did get a graduate degree, who's roamed and lived far afield 23 24 of Franklin County, both domestically and abroad, I'm deeply offended by MVP's dishonest, manipulative tactics in both 25

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

20161103-4005 FERC PDF (Unofficial) 11/03/2016 19 1 presenting and advertising this pipeline, and the tone and content of their easement negotiation with residents. 2 3 I take great umbrage the MVP's land agents are PS2A1-24 presenting themselves as allies working with land owners. 4 This campaign is clearly designed to take advantage of the 5 6 trusting, good-intentioned people of this county who would 7 assume people are not lying to them to take or use their 8 land. I'm deeply offended that anyone would attempt to make money off the backs of the good people of this county 9 because they can, and that's what is happening. 10 11 MR. WERNER: My name is David Werner. And actually, I'll be glad to give you a copy of what I'm gonna 12 say. I am a landowner; however, I don't have my tract 13 14 number information. My address of the affected properties 15 is 404 Old Mill Creek Lane, Rocky Mount, Virginia 24151. 16 I've addressed this to Secretary Bose. As an 17 affected property owner, not a stakeholder, and registered intervenor, I request that FERC deny the application for 18 building the proposed Mountain Valley Pipeline. While 19 there's many reasons, I'm gonna cite only a few. Global, 20 regional, local and personal reasons. 21 22 First global. According to the U.S. Energy Administration's Natural Gas publications, LNG exports are 23 24 forecasted to increase. And I quote, "Across the different 25 export scenarios and baselines, higher natural gas

PS2A1-24

The statements regarding Mountain Valley's land agents are noted. The FERC expects applicants to enter into good faith negotiations with all landowners.

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 20			
	1	production satisfies about 61% to 84% of the increase in			
	2	natural gas demand for LNG exports."			
	3	EQT and Mountain Valley Pipeline contracts			
PS2A1-25	4	indicate an increased interest in exporting natural gas and]	PS2A1-25	See the response to comment IND2-3 regarding export. See
	5	in fact, reports I've studied show that there is no increase			the response to comment IND1-3 regarding eminent domain.
	6	in demand for domestically consumed natural gas. The LNG			
	7	industry uses public relations efforts to convince lawmakers			
	8	and the public that LNG exports will fix the crisis in the			
	9	Ukraine, solve climate disruption and improve other issues			
	10	facing the US.			
	11	While the export of natural gas may be considered			
	12	by some to be good policy for natural defense, it is not			
	13	justified by the use of imminent domain to force property			
	14	owners into unwanted and one-sided easement agreements to			
	15	support national policy. Specifically, EQT and Mountain			
	16	Valley Pipeline's problem is they have large reserves of			
	17	natural gas to sell and wish to do so using imminent domain			
	18	to build their pipeline, which will take natural gas to the			
	19	Transco distribution point for further distribution to Cove			
	20	Point LNG Export facility in Maryland, for one, as well as			
	21	to existing and new LNG plants being built in Florida,			
	22	Georgia and Louisiana. I have attached an Exhibit A in this			
	23	letter that shows the approved and pending locations.			
PS2A1-26	24	I believe this is improper use of imminent		PS2A1-26	See the response to comment IND1-3 regarding eminent domain. See the response to comment CO2-1 regarding
	25	domain, because property owners receive no local benefits,			benefits.

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 21]	
		21			
	1	but EQT and Mountain Valley Pipeline reap the profits on ou	ır		
	2	back. Now, as for regional, in a letter from Paul Washburn			
	3	to FERC dated December 29th, 2014, writer states, "Contrary	7		
	4	to MVP statements, DIA models indicate the projected growth	1		
	5	rate for natural gas consumption in the south Atlantic			
	6	regions considerably lower than other U.S. regions and belo	D₩		
	7	the national average."			
PS2A1-27	8	MVP has not been able to show an increased deman	id	PS2A1-27	See the response to comment FA11-12 regarding need.
102111 27	9	for natural gas in the areas stemming from the Transco			
	10	pipeline. Again, it appears that LNG exports are driving			
	11	any such "demand". Admittedly, it's difficult to prove			
	12	this, since MVP/EQT contracts are confidential from the			
	13	public.			
	14	Their statement that they have long-term			
	15	contracts to sell natural gas to other companies, of which			
	16	some, like WGL Holdings also has share of the interest in			
	17	EQT, who are LNG exporters, confuses the public and the lac	2 k		
	18	of transparency that we deserve.			
PS2A1-28	19	Locally, Key-Log's Economic Impact reported May,		D 22 + 1 = 20	
	20	2016, clearly shows that approval of proposed pipeline		PS2A1-28	See the response to comment IND137-1 regarding the KeyLog report. See the response to comment IND12-
	21	project will result in costing residents, rather than			regarding property values.
	22	benefiting them. And just in Franklin County, this little			
	23	rural county, the property value at risk and the			
	24	right-of-ways is roughly \$50 million. In the evacuation			
	25	zone, \$390 million. So the total property value lost would	1		

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

201011		D5 FERC PDF (Unofficial) 11/03/2016 22	
PS2A1-28	11	be \$17 to \$21 million.	
cont'd	2	MR. LOVELESS: I am a property owner along the	
	3	proposed pipeline. Name, Glenn W. Loveless. 255 Monty	
	4	Road, Boones Mill, Virginia 24065. With regard to the draft	
	5	Environmental Impact Statement that was issued by FERC and	
	6	Mountain Valley Pipeline, I have a quote here. "Limited	
	7	adverse environmental impacts, with the exceptions of	
	8	impacts on Forts."	
	9	All right, limited is a relative term. Mountain	
	10	Valley Pipeline admits that more than 7,000 acres of	
	11	forested land would be lost to the pipeline. It will leave	
	12	a 300 mile, 50- to 75-foot-wide scar on the landscape in	
	13	some of the most scenic mountains and valleys on the East	
	14	Coast.	
PS2A1-29	15	Eventually, the pipeline would be abandoned in	PS2A1-29
P52A1-29	16	place. Does that mean that in time the pipeline casing will	
	17	deteriorate to the point of collapse, creating a 300-mile	
	18	trench? And what would this deterioration do to the ground	
	19	water along the Mountain Valley Pipeline route?	
PS2A1-30	20	The karst geology, sinkholes, springs, caves and	PS2A1-30
02/11 50	21	steep slopes, potential serious erosion, witness a recent	
	22	devastation in West Virginia from flooding, construction and	
	23	placement of the Mountain Valley Pipeline, such terrain will	
	24	have a significantly detrimental effect on the ground water	
	25	along this route.	

29 Section 2.7 of the EIS provides an overview of future plans and abandonment. Abandonment in place is one of several options.

1-30 The EIS provides a discussion of water resources in section 4.3; and geology, karst, sinkholes, and steep slopes in section 4.1. See the response to comment IND70-1 regarding erosion. A revised discussion of flash flooding is provided in section 4.3 of the final EIS.

PS2A – Franklin County High School, Rocky Mount, VA– Room 1 – November 2, 2016

2016110	20161103-4005 FERC PDF (Unofficial) 11/03/2016 23				
	1	Those cheerful prognosticators who poo-pooed the			
	2	adverse environmental impact of the proposed Mountain Valley			
	3	Pipeline do not live here, nor will they be found when the			
PS2A1-31	4	proverbial stuff hits the fan. EQT Corporation has been			
102/11 51	5	sued and fined in the past for environmental degradation.			
	6	The next issue is FERC allegiance. What's wrong			
PS2A1-32	7	with this picture? The Federal Energy Regulatory Commission			
	8	is funded by the energy industry. It was created for the			
	9	benefit of the energy industry, and the commissions are			
	10	industry friendly. Either they are former employees of			
	11	energy corporations or they hope to be once they leave			
	12	government service.			
	13	With this background, it is impossible to obtain			
	14	an impartial objective decision as evidenced by the			
	15	commission's overwhelming record of pro-industry decisions,			
	16	earning it the divisive term, "rubber-stamp" organization.			
	17	Rarely does the FERC deny a pipeline application. The			
	18	people who prepared the draft environmental impact statement			
	19	were paid by Mountain Valley Pipeline.			
PS2A1-33	20	Next category is imminent domain. Mountain			
	21	Valley Pipeline, a for-profit, limited liability corporation			
	22	is permitted to seize the private property of the citizens			
	23	for its economic gain, under the designation of public			
	24	utility, which permits it to invoke the imminent domain			
	25	doctrine. A key determinant for the application of imminent			

- PS2A1-31 See the response to comment IND28-3 regarding financial responsibility.
- PS2A1-32 See the response to comment IND196-5 review of the projects. The FERC is funded by the United States Congress, "which has no relationship to the number of approved pipelines or quantity of gas being transported" (Delaware Riverkeeper et al. v FERC No. 16-416 D.D.C Mar. 22, 2016). It is true that the third-party contracting system is established so that the Applicant are financially responsible for funding the program. However, third-party contractors work under the sole direction and control of the FERC staff, not the Applicants.

PS2A1-33 See the response to comment IND1-3 regarding eminent domain.

2016110	3-400	5 FERC PDF (Unofficial) 11/03/2016 24]	
	1	domain is the demonstration of public necessity.		
PS2A1-34	2	From all indications, the Mountain Valley	PS2A1-34	See the response to comment FA11-12 regarding need. See
	3	Pipeline would be a transmission pipeline of limited		the response to comment IND2-3 regarding export.
	4	usefulness to the jurisdiction. It traverses with much of		
	5	the fact natural gas slated for export. Market value is		
	6	greater overseas.		
PS2A1-35	7	Final issue is safety. The specifications for		
102111 33	8	the proposed Mountain Valley pipeline would be a 42"	PS2A1-35	See the response to comment PS1B1-15 regarding the potential impact radius and MLVs.
	9	diameter pipeline carrying fracked natural gas of		potential impact radius and will vs.
	10	approximately 1,450 psi per cubic foot at a rate of two		
	11	billion cubic foot per day. If a calamitous event brought		
	12	about an explosion of a pipeline, its blast radius is		
	13	estimated to be roughly a quarter mile, thus obliterating		
	14	and/or severely damaging everything within a half mile		
	15	diameter. To create a left body explosion would be roughly		
	16	forty feet deep. Shutoff valves for the pipeline are slated		
	17	to be ten miles apart.		
	18	MS. LAW: My name is Bonnie Law. I don't know my		
	19	tract number or anything like that. I live on Wirtz Road		
PS2A1-36	20	here in Franklin County. I just wanted to make the Federal	PS2A1-36	The EIS provides a discussion of earthquakes, including the
	21	Energy Regulatory Commission aware of the fact that Giles		Giles County Seismic Zone, in section 4.1.
	22	County, Virginia, is one of the two most dangerous areas for		
	23	seismic activity in the State of Virginia. This has not		
	24	been addressed in the DEIS for the proposed Mountain Valley		
	25	Pipeline.		

2016110	03-400	25 FERC PDF (Unofficial) 11/03/2016 25	7	
	1 1	There are also two earthquake faults located in		
PS2A1-37	2	the Franklin County, Virginia area that have not been	PS2A1-37	Both the Ridgeway and Bowens Creek Faults are inactive,
	3	addressed by DEIS regarding the Mountain Valley Pipeline.		and would not pose a risk to the MVP.
	4	They are the Ridgeway Fault and the Bowens Creek Fault.		
PS2A1-38	5	There's also there are one percent pure		
102111 50	6	American Chestnut trees that have been discovered on land	PS2A1-38	Comment noted.
	7	that may be crossed by the proposed Mountain Valley		
	8	Pipeline. These trees could prove to have genetically		
	9	viable material by the U.S. Forestry Service. Federal		
	10	protection of this species has not been addressed in the		
	11	DEIS.		
	12	These comments are directed to Chairman Bay.		
	13	Chairman Bay, we are not building a pipeline through a dry		
PS2A1-39	14	and arid climate like New Mexico where you were from. We	PS2A1-39	A revised discussion of flash flooding is provided in section
	15	have torrential seasonal rains here, five or six inches of		4.3.2 of the EIS. See the response to comment IND2-1
	16	rain at a time. We want our mountains to stay on the		regarding safety. Mr. Bay is no longer with the Commission.
	17	mountains, and we feel like, with this project, that will		There are existing pipeline installed in mountain topography; such as the Rockies, Sierra, and Cascades.
	18	not happen.		topography, such as the recences, sterra, and cuscades.
	19	This comment is for Commissioner Honorable. We		
	20	are not building a pipeline through a flat, Arkansas delta		
	21	swamp like where you are from.		
	22	Finally for Commissioner Cheryl Lefleur, while		
	23	you were sitting in your nice, cushy home in D.C. doing your		
	24	crossword puzzles, worrying about whether you want to go to		
	25	your favorite pizza or French restaurant in Georgetown, we		
1				