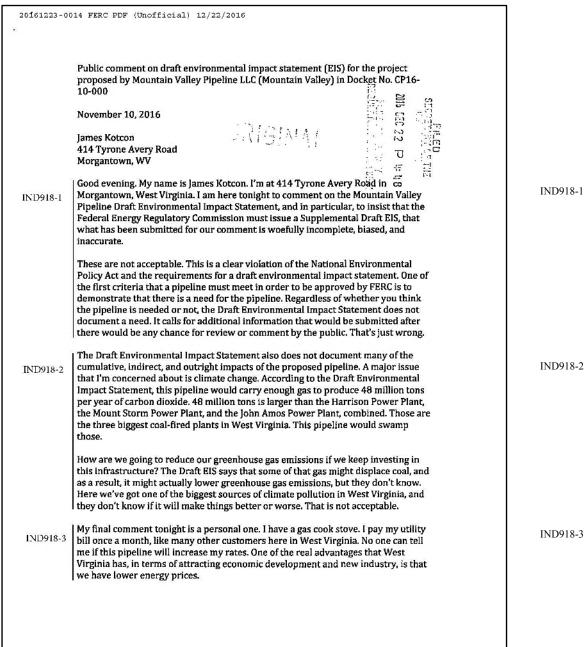
#### IND918 – James Kotcon



See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment FA11-12 regarding need.

#### Climate change and cumulative impacts are addressed in section 4.13 of the EIS.

The price of fuel oil and natural gas are dependent on many factors and prediction of future prices is neither feasible nor within the scope of this EIS.

#### INDIVIDUALS IND918 – James Kotcon

20161223-0014 FERC PDF (Unofficial) 12/22/2016 The one thing that we can be sure of is that this pipeline will make energy prices IND918-3 lower for our competitors while raising our costs. Even if it is not reflected directly in our rates, by selling more gas, the price of gas will go up, which is clearly what the cont'd gas industry wants. I understand why they want it, but it means that my costs will go up, too. I'm against that. I would urge the Federal Energy Regulatory Commission to address these issues in a supplemental environmental impact statement, and I insist that they submit that for public comment before any decision is made. Thank you.

#### **INDIVIDUALS** IND919 – Justin Raines

20161223-0015 FERC PDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 10, 2016

Justin Raines 421 Big Knawl Fork Walkersville, WV

CAR

IND919-1

Hello, I'm Justin Raines. I live at 421 Big Knawl Fork in Walkersville, West Virginia. Upon reviewing the DEIS, I see many deficiencies in it. One of the key ones I think that I see is that in our rush to look at natural resources here in West Virginia, the most important one that is most often underlooked, and probably the most economically valuable one, is our water.

The DEIS does not take into account the value of the ecological services of the rivers and streams which this pipeline is proposed to cross, and the increased dangers to it by the cost-cutting methods of this pipeline in using an open-cut wet-crossing method in all of these. From what I've seen proposed by the MVP, they're going to use the most environmentally destructive method possible to cross our rivers and streams. They have stated that given our topography there is no way that they can use boring technology to go underneath our streams, leaving the trees on the stream banks intact.

I believe this to be a cost-cutting method, and I believe it to be false, because just on the ridge behind my house, there is slated to be a bore underneath the Western Gauley Turnpike. The machinery, the technology, the manpower, and everything needed to do these bores is already going to be in the area, within three miles of where this is going to cross the Little Kanawha River. It's already going to be there, and we should require that the Mountain Valley Pipeline, if it should go through, use the most ecologically sound methods to cross our waters. That's all I have to say.

2019 CEC 22 P 4: 48

IND919-1

See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment FA11-15 regarding waterbody crossing methods. As discussed in section 4.3 of the EIS, Mountain Valley evaluated trenchless crossings for several waterbodies. Given workspace requirements, geotechnical conditions, constraints, and overall construction feasibility, we conclude that it is not feasible or practicable to use trenchless methods at every waterbody.

#### **INDIVIDUALS** IND921 – Natalie Thiele

	Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16- 10-000
	November 10, 2016
	Natalie Thiele 905 Walnut Street Glenville, WV
ND920-1	Hi. My name's Natalie Thiele. I live at 905 Walnut Street in Glenville. I'm a college teacher. Tonight I wanted to say that the Mountain Valley Pipeline project is unnecessary, and I call on the Federal Energy Regulatory Commission to clearly show need and provide analysis on the full range of alternatives to this project.
	I believe we need a new complete draft environmental impact statement to resolve this particular issue. The NEPA resolves FERC to define and demonstrate the need for a pipeline project. FERC has not completed this crucial step in the MVP DEIS. In 2015, the Department of Energy declared that using current pipelines will adequately meet demand in our region.
	A more recent study from Synapse Energy Economics also found that existing pipelines can be upgraded and utilized until 2030. Their quote is, "The supply capacity of the Virgina-Carolina Region's existing natural gas infrastructure is more than sufficient to meet expected future peak demand." This assessment included overestimation of demand for natural gas through the assumption that renewables will experience lags, and also the assumption that natural gas facilities will begin to replace coal fired plants.
	I would like to point out that in addition to current pipelines being sufficient to meet regional demand, the MVP is destined to run through our state and provide natural resources for Virginia and the Carolinas. Any profits and benefits of the pipeline will likewise flow out of the state. It is grossly unjust that West Virginians will suffer property seizure for the benefit of an out-of-state company. It is disgusting that we are being asked to bear the brunt of all of the damage and suffering that a pipeline can and will cause for a project which is clearly unnecessary and which will enrich a private corporation.
	Until the public can read the full analysis of the need and demand for the proposed pipeline, and until FERC has published the full range of possible alternatives to meet the same needs and demands, it seems clear that FERC is in violation of the NEPA. Please issue a revised and completed DEIS for the MVP and open a new public comment period upon publishing the new DEIS.
IND920-2	I would also like to add a second comment. The DEIS is incomplete in many ways. They are certainly troubling and possibly criminally negligent, which I mentioned in

IND920-1

See the response to comment FA11-12 regarding need. System alternatives are discussed in section 3.3 of the EIS. Non-environmental FERC staff may address the Synapse report in the Project Order. The final EIS contains revisions on the draft to address comments, and include supplemental information.

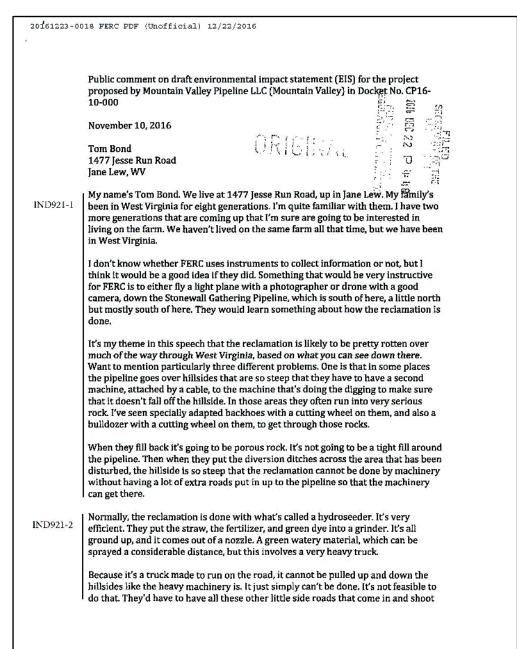
#### IND920-2

The EIS provides an assessment of landslides and earthquakes in section 4.1, water resources in section 4.3, threatened and endangered species in section 4.7, and recreation in section 4.8. See the response to comment IND18-2 regarding emergency response.

## **INDIVIDUALS** IND921 – Natalie Thiele

20161223-0016 FERC PDF (Unofficial) 12/22/2016 . my previous comments. I join my friends and neighbors in demanding that FERC IND920-2 complete the entire exhaustive analysis of environmental impacts of the proposed cont'd MVP project as required by NEPA. Issues and data missing from the DEIS include information needed to assess impacts on water, threatened and endangered species, recreation resources, the number, types, and adequacy of available emergency personnel and emergency resources along the pipeline, earthquake risk, landslide risk, and mitigation. I'm sure this is not an exhaustive list of issues, which the FERC is obligated to provide analysis on. I request a reissue of the DEIS with all currently missing information along with a new public comment period. Thank you very much.

#### IND921 – Tom Bond



IND921-1

The Stonewall Gathering Pipeline is not a FERC-regulated pipeline and therefore not subject to the same regulations, requirements, and monitoring as FERC-regulated pipelines. Construction on steep slopes, including a discussion of winching machines, is provided in section 2.4.2.16.

IND921-2 Reclamation and revegetation are discussed in sections 2 and 4.3 of the EIS. The Applicants would not use culverts for installation of the pipeline. Mountain Valley is currently proposing the use of culverts for waterbody crossings along access roads as discussed in section 4.3.

#### IND921 – Tom Bond

20161223-00	18 FERC PDF (Unofficial) 12/22/2016		
1			
IND921-2 cont'd	up and downhill for a ways, if they were to do it properly. That would be a great deal of expense to cut out those roads. Then they would have to be reclaimed also. What has happened down there is that there are substantial segments of the pipeline, which have absolutely no reclamation done on them. Also, over much of those segments, the work was stinted and it hasn't been done properly, so there's not much grass been produced or other cover for bare earth. That's a very, very big problem.		
	I want to mention a couple smaller problems that I've noticed, but still very serious. If you go down to the lower end of where the pipeline goes under 79, you'll find a valley that is very steep. It's hard to put a sharp bend in the pipeline. They have to weld in a different segment. The engineers there, instead of calling for a bend in the pipeline, and some very deep cutting on both sides to get below the streambed, they made a fill and put a culvert in. Then the pipeline goes above the culvert. The culvert follows the direction of the stream, and the pipeline, of course, follows the direction of the pipeline. Then they brought in enough dirt to fill over that.		
	Any farmer knows that you have constant maintenance if you have a culvert, because brush and other things will wash down the hillside. If you ignore it, the culvert will stop up and it will flow over the top. In this case, it will make a gulley over the pipeline, and if they ignore it long enough, under the pipeline bad engineering, bad engineering. This kind of thing needs to be looked at.		
IND921-3	The other problem I've observed with it is down near where the pipeline goes down to cross the Little Kanawha River goes down a very, very long, very steep hillside. The diversion ditches they've got across it all go in the same direction, and they all run the same distance off the pipeline. Basically, what happens is they move the water off the pipeline area, and concentrate it in a stream down the hillside.	IND921-3	See the response to comment IND70-1 regarding erosion.
	It will run down from the first diversion, to the second diversion, to the third diversion, to the fourth diversion, building up every step of the way down the hill. There are probably seven, or eight, or more of these diversions. All that water's going to be concentrated.		
	It's my guess that the vegetation won't be substantial enough to protect the hillside, so what will happen, they had actually made a place that's going to produce a gulley where there was not gulley before. If the FERC would take a plane or send someone down in the plane to take pictures they could learn a lot about what's going to happen in these other pipelines, because they go over much the same sort of topography, and perhaps even worse over in the higher Allegheny Mountains. That's something that needs to be considered. Thank you.		

## **INDIVIDUALS** IND922 – Morgan Miller

20161223-0017 FERC PDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 10, 2016

ORIGE. Morgan Miller, Buckhannon, West Virginia

IND922-1

Hi there. I'm Morgan Miller from Buckhannon, West Virginia. I wrote something that's a little more direct to the FERC, so this might be a little dry for you. Hopefully, I won't scare you.

To ensure adequate review of such industrial operations, please review. In terms of infrastructure damage, what is the projected occurrence and magnitude for removing such mass from our soil? Does this study include the population's future age density from now, 49 CFR 192, in the high consequence area? What are the time allowances to escape for different distances from the pipeline? Time for closest residence to catch fire, piloted and nonpiloted? What is the acceptable mortality rate versus time of escape for those residences?

In Upshur County, our only hospital at 2 miles, armory at 1 mile, high school at .4 mile and State Police barracks at .2 mile, distance from the pipeline. What are the projected temperatures at the State Police barracks and our high school? Do you approve evacuation plans?

For the high school, the only road to escape is towards the pipeline. You're going to have about a thousand kids going towards, about a ¼ mile toward a pipeline. There is a residence across the road that is less than that.

My reference -- GRI-00/0189, "A Model for Sizing High Consequence Areas Associated with Natural Gas Pipelines," by Mark J. Stephens. Thank you.

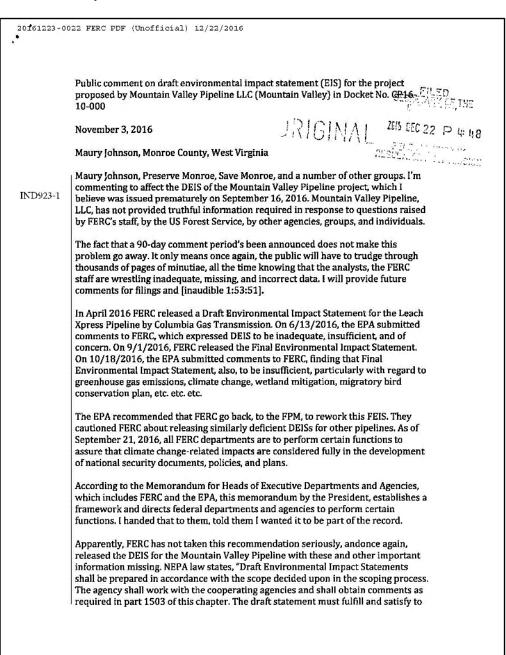
Our high consequence area projected off a 5,000 BTU load for just methane, not natural gas, is 1,000 feet. That's .2 mile.

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IND922-1

The edge of Upshur County, West Virginia would be more than 5 miles from the MVP. The ACP project would impact Upshur County. See the response to comment IND2-1 regarding safety.

#### **INDIVIDUALS** IND923 – Maury Johnson



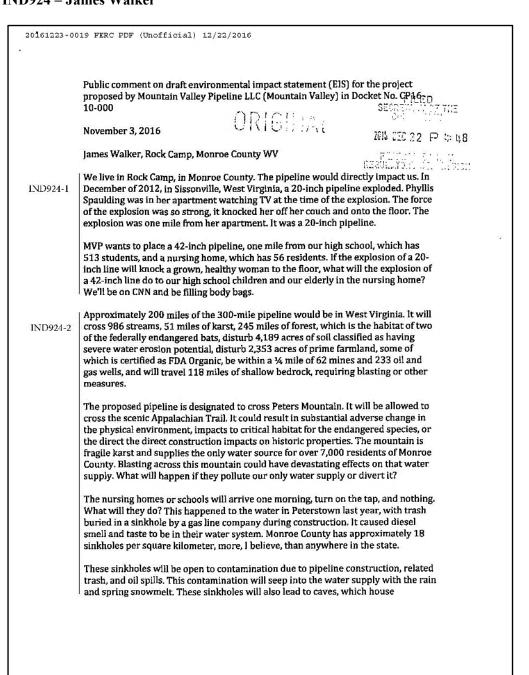
IND923-1

See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See our responses to the EPA letter in FA15.

## **INDIVIDUALS** IND923 – Maury Johnson

20161223-0022 FERC PDF (Unofficial) 12/22/2016 the fullest extent possible the requirements established for final statements in IND923-1 section 102(2)(C) of the Act. If a draft statement is so inadequate as to preclude cont'd meaningful analysis, the agency shall prepare and circulate a revised draft of the appropriate portion. The agency shall make every effort to disclose and discuss at appropriate points in this draft statement all major points of view of the environmental impacts including the proposed actions." In the case of the MVP, the extent of missing material requiring a totally new revised EIS and the new public comment period resulting in losses and unnecessary waste of time for FERC, cooperating staff, not to mention landowners, and public. Surely, FERC's only option now is to either recommend No Action, or to retract the DEIS, legally, and wait until all the metrics have been supplied and all areas corrected. Since the release of this DEIS there have been thousands of pages of stuff submitted, and changes. That's been over months. Cooperating agencies have had time to analyze and respond to this information. FERC should then issue a new DEIS, set a new date for 90-day comment period, and [inaudible 1:57:19]. As a former teacher, I would have students who did not complete their assignments on time or were insufficient. They would be awarded an F or an I for their work. This is the grade I would award FERC for this DEIS for failure, a massive failure, for an effort in this case to be granted the right to take private property. This massive construction project proposed by MVP will cause severe destruction to people's lives, devastate hundreds of miles of streams, wetlands, forests, including the National Forest lands, farmlands, homesteads, communities, and mountain ridges, including the sacred and majestic Peters Mountain. With all the hazards to pipeline integrity, as well as the environmental damage it would cause that has been pointed out by highly qualified geologists, hydrogeologists, soil scientists, engineers, and countless others, there needs to be a very high bar of certainty. Mountain Valley Pipeline has come nowhere close to this. I call on FERC to make the No Action call in regard to the DEIS and restart the process. also included for them the August 1, 2016 NEPA regulations Joe spoke about, and I demand that it all be made part of the record. I have a statement from last night, which I'll [inaudible 1:58:33]. Thank you.

#### **INDIVIDUALS** IND924 – James Walker



IND924-1

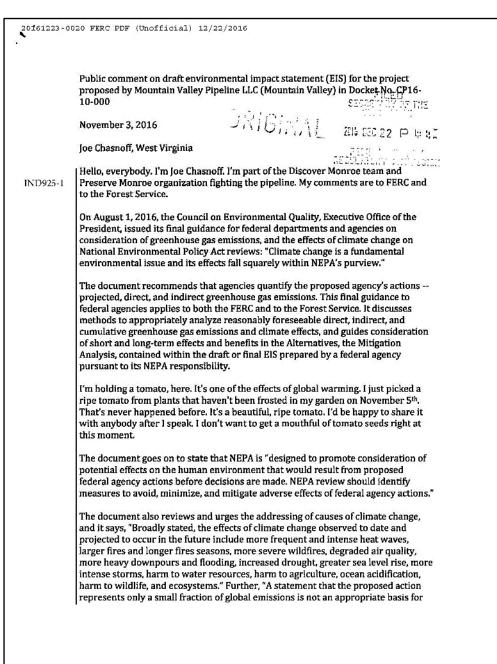
#### See the response to comment IND2-1 regarding safety.

IND924-2 See the response to comment CO14-1 regarding blasting. Mountain Valley proposes to cross under the ANST via bore. Visual impact analysis from various KOP is included in section 4.8 of the EIS. Threatened and endangered species are discussed in section 4.7 and historic properties in section 4.10. Sinkholes are addressed in section 4.1 of the EIS. See the response to comment IND3-1 regarding drinking water. See the response to comment IND62-1 regarding Dr. Kastning's report.

#### INDIVIDUALS IND924 – James Walker

20161223-0019 FERC PDF (Unofficial) 12/22/2016 ÷, endangered species. Karst terrain, characterized by sinkholes, caves, sinking IND924-2 streams, and springs, cannot safely support a 42-inch-diameter buried pipeline cont'd Ernest H. Kastning has a PhD, has studied karst for over 50 years, throughout the United States and abroad. He did a study of this and he stated, "The analysis of this report unequivocally demonstrates that the Mountain Valley Pipeline cannot be safely built through the areas of Monroe County, Giles, and Montgomery, Roanoke Counties that are characterized by karst drainage, steep slopes. Doing so would significantly threaten the structural integrity of the pipeline, and the ecological integrity of the surrounding environment. Many of these hazards are immitigable; they cannot be adequately circumvented with engineering or construction. The same would be true if a catastrophic event would occur, such as a breach in the pipeline."

#### **INDIVIDUALS** IND925 – Joe Chasnoff



IND925-1

GHGs and climate change are addressed in section 4.13 of the EIS. See also the response to comment FA15-10 regarding lifecycle emissions. See the response to comment IND2-3 regarding hydraulic fracturing.

## **INDIVIDUALS** IND925 – Joe Chasnoff

ND925-1 ont'd	deciding whether and to what extent to consider climate change impacts under NEPA."
	Turning our attention to the Draft EIS issued by FERC for the Mountain Valley Pipeline project, we have only to consider that MVP is a "fracked gas pipeline," of the largest size, 42 inches in diameter, in order to realize that if Executive Orders and this Council on Environmental Quality Guidance on Greenhouse Gas Emissions applies to any federal agency or agency action, it most certainly applies to this particular NEPA review.
	Methane, the main component of fracked gas is the most potent of all of the greenhouse gases. Sadly and shockingly, the MVP Draft EIS was written and published with very little quantitative analysis required, with respect to greenhouse gas emissions. Direct and indirect cumulative effects on climate of this particular project must include detailed quantitative analysis on all of the sources of greenhouse gas emissions. That includes the indirect stuff that's going on.
	What is this pipeline all about? It's about fracking. It's about all of the fracked wells. The whole industry, all of the wells that will feed this pipeline, need to be studied as to their implications for global warming. They need to be studied for leakage, which has been determined by careful scientific studies to be somewhere between 2.5 and 7 percent of the released methane, everything that's released by fracking. That's a huge amount of greenhouse gas.
	The current Draft EIS looks very cursorily at, and gives some numbers for the leakage of the pipeline, itself, and the facilities that go with it. They're just barely scratching the surface of what the effect of this industry will be. This is one of the most important decisions about our energy future that could possibly be coming in front of us.
	How much unburned methane will escape into the atmosphere over the projected lifetime of the fracked wells that will be drilled if this project is approved? How much unburned methane will leak from the pipeline, itself, compression stations, and the transfer facilities? How much CO <sub>2</sub> will be added to the atmosphere through the burning of fossil fuels transported in the pipeline? This fracked gas gets burned and turns to CO <sub>2</sub> . What about that? They didn't study that in the Draft EIS.
	We're looking at climate change with big blinders over our eyes if we're the federal government, so far. This won't work. We've got to do better.
ND925-2	Are there clean alternative sources of energy that can meet our energy needs with less impact upon the environment? I can answer that for myself. My workshop runs on solar energy, as of a year-and-a-half ago. I will be, as soon as I can, adding a few more panels, so that my household and all of my energy needs will be met by solar.

IND925-2

Renewable energy alternatives are discussed in section 3 of the EIS. See also the response to comment IND40-1 regarding renewable energy.

## **INDIVIDUALS** IND925 – Joe Chasnoff

20161223-0020 FERC PDF (Unofficial) 12/22/2016 As a society, we need to do that, folks. We've got to put our money where our talk is. IND925-2 We've got to walk the walk. The change needs to happen. We can complain to the cont'd federal government, but they're followers and not leaders. The subject of climate change and its effects on the planet are daunting, humbling. I'm certainly unprepared, unable, unqualified, to answer the complicated, crucial questions that I and many others are asking. This task, however, is squarely in front of our federal agencies, including the FERC and the Forest Service, when they undertake to consider the future of our nation's energy system and infrastructure. That's what this decision is all about. As I understand it, there does not exist a more serious or more impactful subject confronting our government or confronting the human race. The Mountain Valley Draft EIS doesn't even begin to scratch the surface of this subject. The Draft EIS should be rewritten and reconsidered in light of the direct and indirect effects of climate change. Thank you all for listening.

#### **INDIVIDUALS** IND926 – Judith Vanek

20161223-0021 FERC PDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 3, 2016

 $\mathcal{I}_{G_{G_{G_{i}}}^{i}}^{i}$  : Judith Vanek, Wayside, West Virginia

IND926-1

My name is Judith Vanek. I live in Wayside, West Virginia. I think that we all know enough about how this pipeline will change our world, as we know it, today. I'd like to say something about psychological and emotional damage. If I feel this way, I'm sure that many of you also do.

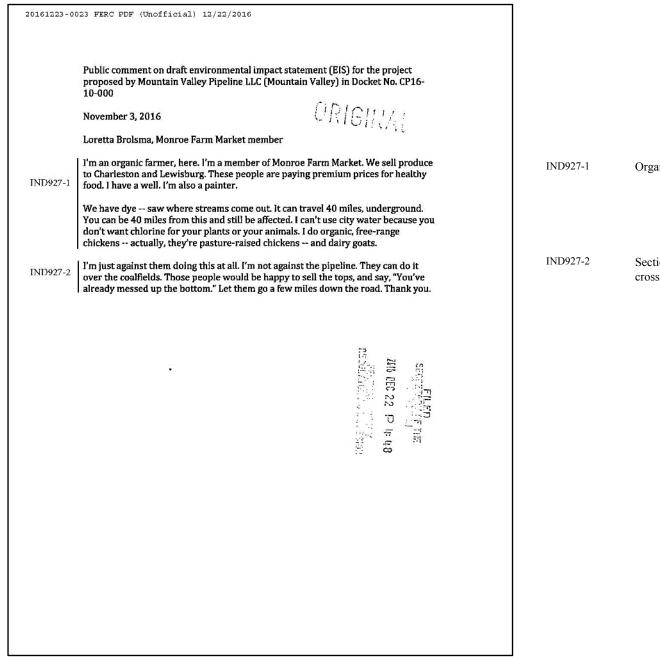
If this pipeline goes through, I have to relinquish all belief and hope that anything good can happen to the people of our state or our whole country. I'll just start believing in what I can see, which is greed and avarice, because that's all that's out there.

Bit at 22 353 68 10 

IND926-1

This does not appear to be a comment about the draft EIS.

#### **INDIVIDUALS** IND927 – Loretta Brolsma



ND927-1 Organic farms are discussed in section 4.8 of the EIS.

IND927-2 Section 4.1 outlines areas where the MVP pipeline route may cross coal fields.

#### **INDIVIDUALS** IND928 – Suzie Henritz

NEtro 20426 -000 nove encerns regardling mn IND928-1 DEIS for the recent released the M ne won Cross rimari 101 Undereloped naricu rura to streams a COLR. na rivers 11101 10 cu 01 traci operations Inlachian Ir Mara ca asins 5 tormitions nna Southeastern The nno markets though 0 IMPRICI V Vec majer aina I no tor H CITIZEUS on Water Sources need monstro 0 of ereline or Public ments 05 Part the Precess. FER Zs tallure 10

IND928-1

See the response to comment IND2-3 regarding export. See the response to comment FA11-12 regarding need. See the response to comment IND1-3 regarding eminent domain.

#### **INDIVIDUALS** IND928 – Suzie Henritz

emp IND928-1 — cont d Laduremen ecia atic Non ecause artican ands and up n adve reduire. King PrIVATE thron nen amain nurenmenta IND928-2 internation ZAVIres agencies Cn1/1 NO nation OVA la l # tere T rase. necessary despite tormation INFAC includin-0 Wide, STrams range ñ resources Weland 2 endangeved ma SPECIES Threat 10 recreation 2100 resources 11 Mng SUC 01< achian missi hon mono onstruc he public beau Canno 05 Iran Such miti inta tera 1 on av. tedera PARATION who are

IND928-2

See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment IND196-2 regarding prior to construction recommendations.

#### **INDIVIDUALS** IND928 – Suzie Henritz

IND928-2 conťd ex ō ano COVICAME he is not corre Sale ar IND928-3 IND928-3 See the response to comment LA1-4 regarding existing 42-inch-Decause DI diameter natural gas pipelines in karst terrain. Karst is also 07 nurannen addressed in section 4.1 of the EIS. te pipeline hich bases Severe engineering construction and tydrageolog another concern IND928-4 IND928-4 The EIS provides a discussion of groundwater in section 4.3 and karst and steep slopes in section 4.1. See the response to ncreased grounding con taminatio comment IND3-1 regarding drinking water. struction dynna and a Where Survice Steep-Slopes En. ters agu Thase Of those, recharge areas round E In are Chize Vunerab Vano X an de rings 5 ta OUL ase are Contamina Hounce. 15 VVe IND928-5 See the response to comment IND70-1 regarding erosion. Dave and IND928-5 ML Construction ALCE Erale run-WI and erosion threatening the intear the preline. with our enl peloved

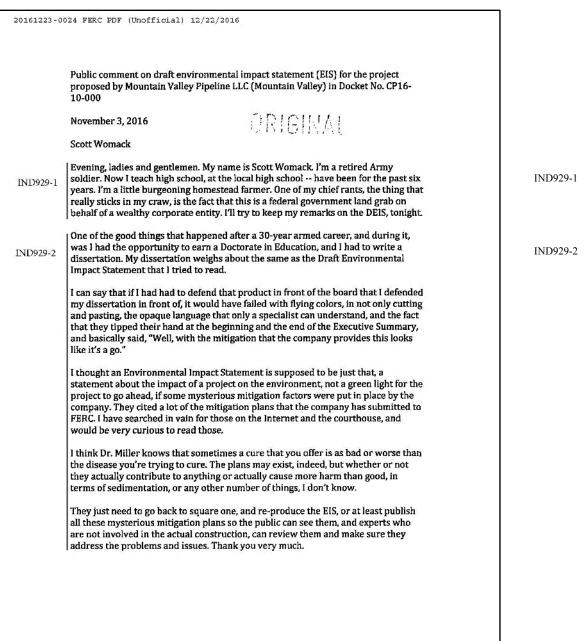


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IND928-6

See the response to comment IND196-5 regarding the FERC review process.

#### **INDIVIDUALS** IND929 – Scott Womack



See the response to comment IND1-3 regarding eminent domain.

ND929-2 See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment IND147-1 regarding approval of the projects. As noted in the EIS, table 2.4-2 provides the accession number for each mitigation plan, which can be found using the FERC's e-Library system.

#### **INDIVIDUALS** IND930 – Frances Dowdy Williams Collins

		As a MVD pipeline engagest I would like to site squarel important 9, spusiel items		
		As a MVP pipeline opponent, I would like to cite several important & crucial items.		
IND930-1	1.	I have a great concern for the contamination of my family's water supply of spring water, beautiful forest land, farm land and an early 1800's iron Ore Furnace that once provided employment for neighbors. MVP wants to destroy our late 1800's family farm which has been	IND930-1	W
		passed down for 5 generations in Newport, VA, Giles County. Why would you destroy this?	IND930-2	Se
				O
IND930-2	2.	I am opposed to MVP's survey which crosses over Canoe Cave on the My Grandfather Dowdy's farm in Giles County. This cave has a depth of about 5-10 feet over three lakes that contain distinct species of wildlife. MVP surveyors have not considered the damage that a 42 in pipeline would do to crop land, trees that took years to mature, structures that are essential for farming,		in Va wo 2
		springs that supply water to my great, grandfather's home.		ag
IND930-3	3.	It doesn't take an expert to know that the Giles County area is full of karst topography and water flow through karst can be rapid and very unpredictable which is a huge concern for erosion. This		de
		in its self would cause irreparably harm to the springs and water supplies to homes, schools and		up
		medical facilities. The disturbance of slopes and mountains, and contamination of water on my family's farm as well as the Newport Community is unacceptable. How can FERC approve this as being SAFE and without contamination?	IND930-3	Se re
IND930-4	4.	The 2,000 + page EIS statement issued by FERC has a Major concern. MVP stated that there would be a great impact on the National Forest. The National Forest and Appalachian Trail	IND930-4	Se
7. 1 - 2 - 2 - S.		Conversancy have major concerns about crossing the A T near Peters Mt. In Giles County because		A
2		of the harm to habitat of sensitive animal species and eco systems in the National Forest. The ATC has voiced concerns to FERC that MVP would have significant negative impact on visual quality of		se
<i>'</i> 5'		the mountain top and the recreational experience available to the public on the AT. Another		on
12's		major concern is the effects of multi pipelines crossing the AT and other scenic areas.		re
1/2 m	15	Why would FERC approve MVP's application to destroy multiple forest land, farms, homes,		an
U.S.	1	Historic buildings and Historic communities so private companies can take peoples private		0
IND930-5	L	property for corporate gain.	IND930-5	Oi Va
				th
DIDONG 6	D.	n Barran da Martin and Barran da Martin and a da and a martin and a martin and a stability		Co
		e listen to the reviews of Ernest Kasting, an authority on karst terrain. The construction of this ine through karst terrain is very hazardous compounded by steep slopes, poor soils and other geo		ag
	haza	rds. MVP cannot safely build this line through our community. Please FERC reject this application	IND930-6	Se
p,	6	a sudden link net a concerned dendourner!		
than	00-	Survey Universed Landowner! Frances Uputly Williams Collins New Port, VA Giles County		
		NewDort, VA Giles COUNTY		

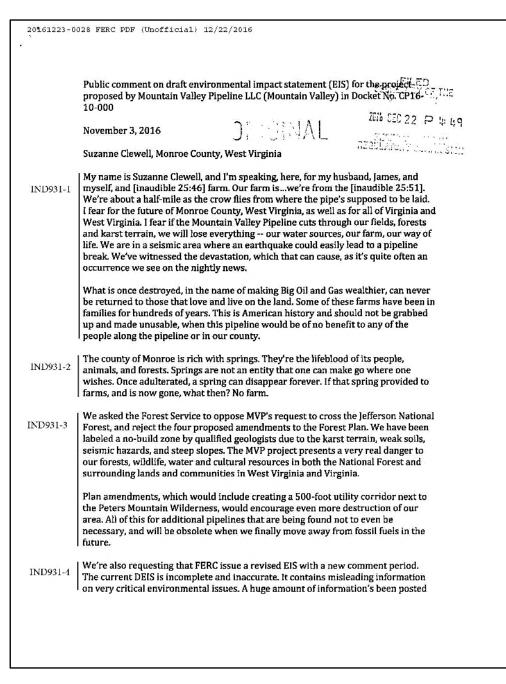
D930-1 Water supplies are discussed in section 4.3 of the EIS.

930-2 Section 4.1 of this final EIS has been revised to discuss the October 2016 route that would avoid Canoe Cave. Forest impacts are discussed in section 4.1 of the EIS. Mountain Valley's proposed October 2016 route across Dowdy Farm would avoid forest impacts. See the response to comment IND2-2 regarding springs. Row crops could still be grown in agricultural areas following installation of the pipeline as described in section 4.8, but trees would not be allowed to reestablish within the 50-foot-wide permanent right-of-way in upland areas.

- IND930-3 See the response to IND655-3 regarding karst features. See the response to IND70-1 regarding erosion.
- See the response to comment CO3-2 regarding the buffer for the ANST crossing. Visual impacts at the ANST are discussed in section 4.8 of the EIS. If approved, the FERC would only allow one natural gas pipeline to be built by Mountain Valley (see recommended condition 4 in section 5.2 of the EIS). See the response to comment IND241-1 regarding induced development and the Appalachian Connector project.
- ND930-5 Only after the Commission has issued a Certificate to Mountain Valley and Equitrans (if the Commission decides to do so) could the companies use the power of eminent domain given by Congress to acquire easements for properties where mutual agreements could not be reached with landowners.

IND930-6 See the response to IND62-1 regarding Dr. Kastning's report.

#### **INDIVIDUALS** IND931 – Suzanne Clewell



IND931-1	See the response to comment IND2-1 regarding safety. The EIS provides a discussion of karst and earthquakes in section 4.1.
IND931-2	See the response to comment IND3-1 regarding drinking water.
IND931-3	See the response to comment IND62-1 regarding Dr. Kastning's report. See the response to comment FA8-1 regarding the 500-foot-wide utility corridor on the Jefferson National Forest.
IND931-4	See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS.

## **INDIVIDUALS** IND931 – Suzanne Clewell

20161223-00	028 FERC PDF (Unofficial) 12/22/2016
IND931-4	on the site after the DEIS was issued. People need additional time to review and
cont'd	on the site after the DEIS was issued. People need additional time to review and respond to this information. Thank you.
contu	

# **INDIVIDUALS** IND932 – Autumn Leah Bryson Crowe

20161223-0	044 FERC PDF (Unofficial) 12/22/2016	7	
	Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CPTELED 10-000	IND932-1	See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment FA11-15 regarding waterbody crossings.
	November 3, 2016 2016 2016 2016 2016 2016 2016 2016	IND932-2	See the response to comment IND209-1 regarding the permanent fill of wetlands.
	Autumn Leah Bryson Crowe, Greenbriar County, West Virginia		
IND932-1	I live in Greenbrier County. I grew up there. I still live there. I left for several years, but came back because I wanted to protect our environment. I'm an environmental scientist. I work for West Virginia Rivers Coalition. I've reviewed the DEIS. It gets a big, fat F.	IND932-3	See the response to comment IND401-5 regarding pending water wells.
IND932-2	You've already talked about the river crossings. They're not minimizing their impacts. They're digging right through the streams and rivers without any water diversion on some of the most beautiful rivers in the state. The DEIS claims that there's going to be no net losses of wetlands. Then they also state later on that they're going to permanently fill 44 wetlands along the access roads. That is considered a permanent loss.	IND932-4	See the response to comment CO95-1 regarding trout.
	They have not identified any of the private drinking water or public water supplies that will be impacted. The DEIS not assess the impacts of construction on our precious trout. Everybody loves to eat them. We love to fish for them, and we want to make sure that this pipeline is not going to decimate those populations.	IND932-5	The EIS provides a discussion of karst and groundwater in section 4.1 of the EIS.
IND932-5 IND932-6	The results of the study of the connection between the karst and water resources has yet to be determined. We don't have that information in the DEIS to review. Seventy-eight percent of the pipeline is highly susceptible to landslides, but they have not supplied their Landslide Mitigation Plan. How are we supposed to assess	IND932-6	See the response to IND177-1 regarding landslides and Mountain Valley's revised <i>Landslide Mitigation Plan</i> .
IND932-7	those impacts? There's no scour analysis where the pipeline is supposed to cross many of the streams. If the streams are scoured where the pipeline is, that compromises the	IND932-7	See the response to comment CO99-39 regarding the scour analysis.
IND932-8	integrity of the pipeline, and can cause an explosion. The DEIS is incorrect that there are no high-quality stream crossings. There are Tier 3 crossings. Tier 3 is our highest quality waters in the state. The flooding that we all	IND932-8	See the response to comment FA11-17 regarding Tier III waterbody crossings.
IND932-9 IND932-10	experienced in June, that's going to be a major issue, and that was not addressed in the DEIS. There's no contingency plan to provide temporary or permanent alternate water supplies if the water supplies are affected. I don't know how you can provide	IND932-9	A revised discussion of flash flooding is provided in section 4.3.2 of the EIS.
IND932-10	permanent water supplies. Once it's damaged, it's damaged. They have not identified where they're going to get 55,000 gallons of water per day for dust control. Everybody knows that the dust is going to be worse in the driest months, when also the stream flow is the lowest. Our rivers and streams are not going to be able to sustain 55,000 gallons withdrawn per day.	IND932-10	See the response to comment IND3-1 regarding drinking water.
		IND932-11	See the response to comment CO99-29 regarding water for dust control.

#### **INDIVIDUALS** IND933 – Becky Crabtree

20161223-0	045 FERC PDF (Unofficial) 12/22/2016
	Public comment on draft environmental impact statement (EIS) for the project ILED proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket Market (1997) 07 THE 10-000
	November 3, 2016 ONIGINAL Note ESC 22 P 4: 50 Becky Crabtree, Monroe County, West Virginia
	Becky Crabtree, Monroe County, West Virginia
IND933-1	My name is Becky Crabtree. I live on Peters Mountain, near Lindside, in Monroe County, in an area that's been designated as Appalachian karst. I know everybody in the room here knows what karst is, but I work with kids and I'm going to explain to you again.
	Karst is when the land is over soluble rocks. In our case, it's limestone. There are vast voids under the surface of the earth. There's caverns. On our place, there are ever-changing sinkholes. They collapse. They fill up. They pop up somewhere else, or pop down, I should say. Water disappears. Groundwater goes under. Sometimes, it comes back out.
	Karst science is a frontier science. We don't know a lot about karst. We don't know much about the underground terrain, and we certainly don't know what's going to happen if the pipeline starts blasting through the limestone.
	The proposed route of the Mountain Valley Pipeline goes through our sheep field. The sheep are watered from a well that we dug we didn't dig, we drilled several hundred feet deep. We have a well at our home, and we have a spring on our place. We depend on water. I have two huge concerns.
	One is that the 42-inch pipeline, set 10 feet deep in the ground, will likely require blasting. The Environmental Impact Statement admits that, allows for that. Nobody knows enough about the underground terrain to be able to predict what that would do to the land. As the blasting moves the terrain, other land may collapse into sinkholes, causing damage. The water will be likely affected. Will we lose our clear, pure water? Will springs dry up? Obviously, we all depend on water.
IND933-2	Secondly, I'm concerned because the tone and the text of the recently published Environmental Impact Statement strikes me as a little outrageous. Listen to this Summary Statement from page 4-372. "The Mountain Valley Pipeline would not change or affect the belief systems or traditional practices of the people who reside around Peters Mountain."
	Sadly, it's already affected the traditions on the mountain. MVP employees have intruded on private property. Contracts have been tossed on kitchen tables, offering what appears to be big money, but requires lifetime access and use of the land in my mind, disrespecting a gift from God the natural beauty, the vital resource of water, and our clean mountain air.

IND933-1 Karst is addressed in section 4.1 of the EIS. See the response to comment CO14-1 regarding blasting. See the response to comment IND3-1 regarding drinking water.

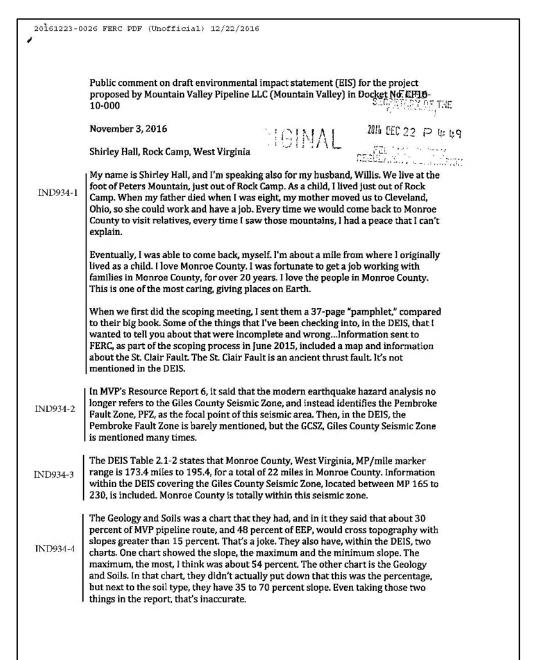
#### IND933-2

See the response to comment IND2-1 regarding safety. Dust is discussed in section 4.11.1 and noise is discussed in section 4.11.2 of the EIS.

## **INDIVIDUALS** IND933 – Becky Crabtree

20161223-0045 FERC PDF (Unofficial) 12/22/2016 1 Monroe County residents are not strangers to pipelines. Look at the scar when you IND933-2 in the parking lot from Peterstown to Pearisburg, where the last pipeline was laid contid about a year ago. It was a much smaller pipe, yet it disrupted lives. The peace and quiet, and clean air, we traditionally enjoy may not outlive this progress. There was a commercial, when I was much younger, that said, "It's not nice to mess with Mother Nature." We're messing with Mother Nature. The consequences are never good. I feel we can't know the full effects, but I'm pretty sure that the short-term dust, noise, and damage to karst, caused by pipeline construction -- as well as the potential dangers of the high-pressure pipeline underfoot, forever -- will destroy our traditional rural lifestyle, and possibly our water supplies. Finally, it is my hope and prayer that FERC -- the government agency that makes the decision to allow the MVP, or not -- helps us protect what should be sacred to all of us.

#### **INDIVIDUALS** IND934 – Shirley Hall



IND934-1	See the response to comment FA11-2 and LA5-1 regarding
	preparation of the EIS. See the response to comment IND251-1 regarding earthquakes and the St. Clair fault.
	regarding earnquakes and the St. Chair fault.

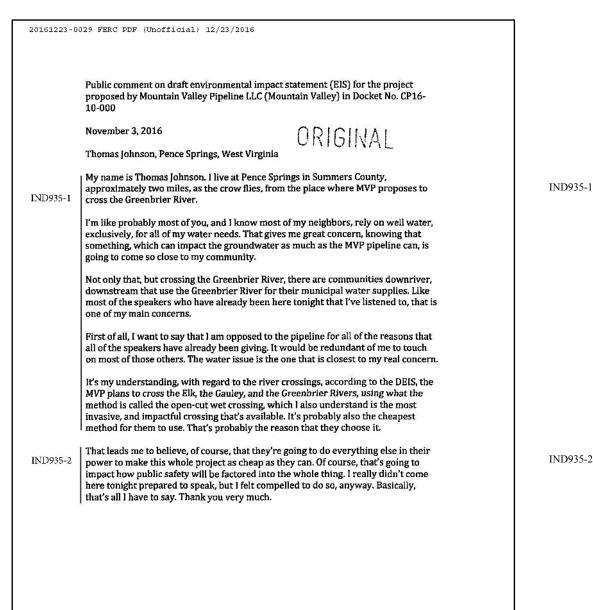
IND934-2	Section 4.1 has been revised in the final EIS as appropriate.
IND934-3	Table 2.1-2 has been revised in the final EIS as appropriate.
IND934-4	The 35 to 70 percent slope in the soils tables represents the slopes that make up that soil map unit.

## **INDIVIDUALS** IND934 – Shirley Hall

20161223-0026 FERC PDF (Unofficial) 12/22/2016 IND934-5 IND934-5 One of the things that I wrote to them about was, in 2014, they put out their Draft MVP. In it, they determined that route of Alternative 1 represented insurmountable construction challenges, as well as a high risk of slope failure in pipeline, once the pipeline was to be operation. I asked them in my questions if they would look at all the pipeline routes and judge them as they judged that one. They actually did. There's only about a 20-mile difference. We'd still have 120 miles of steep slopes that they will be going through. If it's not good for the first Alternative, why would it be good for any Alternative that would go through Monroe County, West Virginia? We're the Mountain State. Thank you.

IND934-5 Alternative 1 is discussed in section 3.4 of the EIS.

#### **INDIVIDUALS** IND935 – Thomas Johnson



See the response to comment IND3-1 regarding drinking water. See the response to comment FA11-15 regarding waterbody crossings.

See the response to comment IND2-1 regarding safety.

**Individual Comments** 

#### IND936 – Amy South

20161223-0030 FERC FDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 3, 2016

Amy South, Zenith, West Virginia

ORIGINAL

IND936-1

I live at Zenith on Peters Mountain. That is where I was raised. I just moved a little bit higher up on the mountain. I think that my mother and father would both want me to be here tonight, because they were here when we had another fight. They were right in the middle of that with us. I just carry the love of Peters Mountain in my heart.

Our water -- our water is our main thing. I don't understand why people just can't see that. We do need to protect our water, because we are blessed with something that God gave us, and we should let no man take away from us.

The other thing I would like to speak on, too, just our way of life. That mountain means life to me. Like I said, I just moved higher up in the mountain. When I got married, my husband just went higher in the mountain with me. There's no other place like Peters Mountain. We have people that comes to this county to get away from what they want to be away from. They want to be away from the city. They want to get away from the hundrum of everything.

We have a little rental business. They come and stay in the cabin. The first place they want to go to is Hanging Rock. They want to spend the day on Peters Mountain, and enjoy what we all have. We don't take it for granted, but there are some people who take it for granted. We have to stop MVP.

Our water...just stop them from destroying our water. Peter Mountain has blessed us in so many ways. I'm just here to say I love this county. It's in my blood. I will do anything I can to help anybody in any way. I think we're standing strong, and we should all continue to stand strong together like we have.

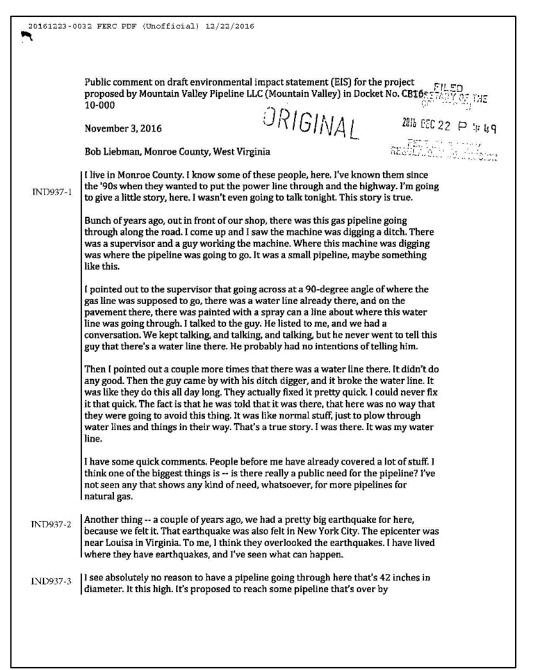
I may have not have been in everything, but I've always been in the middle of whatever's needed to be in the middle of. I'm a pretty loudmouth too, but I let my sister be the even louder-mouth, and I back her up. You all have a good evening, and appreciate you listening to me.

# Section 22 D is the

IND936-1

See the response to comment IND3-1 regarding drinking water. Tourism is addressed in section 4.9 of the EIS.

#### IND937 – Bob Liebman



IND937-1

#### See section 2 of the EIS about crossing existing utilities.

IND937-2	Earthquakes are addressed in section 4.1 of the EIS.
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IND937-3 There are existing 42-inch-diamenter pipelines. Mountain Valley proposes to cross under the ANST via bore. VIA of KOPs is included in section 4.8 of the EIS.

#### IND937 – Bob Liebman

20161223-00	032 FERC PDF (Unofficial) 12/22/2016	
IND937-3 cont'd	Pittsylvania in Virginia. They don't have any gas lines there that are that big. I think the biggest one there might be about 36 inches. They have to cross the Appalachian Trail and Peters Mountain. Of course, that would be very disruptive. The Appalachian Trail's been there a long time. This is not only a tourist attraction, it's something you can do for a day. There's a lot of people in this area that go and hike the Appalachian Trail for a day or two. The Forest Service, I think, should be more protective. It should be more protective of their land. To me, putting in a pipeline is tearing up part of the Forest Service. That would be tearing it up, forever.	
IND937-4	The DEIS was not good, at all. I would say it was incomplete and they admitted that. It took too long to publish an incomplete study. Last I heard, MVP owed Pennsylvania lots of money for fines, or whatever it is. I think it was several million dollars. Since they don't want to pay it or take care of it, they ought to be dropped from the whole program. Thank you very much.	IND
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IND937-4 See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS.

# INDIVIDUALS IND938 – Richard A. Lynch

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Richard A. Lynch Trustee Catherine R. Beckner Irr VA-FR-115 6230 Laurel Hill Road Roanoke, VA 24018	evocable Trust 201	FILED ECRETANY OF THE IS DEC 22 P & A I					
December 20, 2016 Ms. Kimberly D. Bose, S Federal Energy Regulato 888 First Street NE Washington, DC 20426	ry Commission	RIGINAL					
Docket No: C October Prop VA-FR-115 MPV lack of p	lley Pipeline, LLC 9 16-10 & CP16-13 osed Route Change roper due diligence and fallure to work with la						
IND938-1 specifically the Blackward Virginia. The Catherine R. Beckner change, specifically from negotiations with MPV r	n Valley Incorporated made route variation an er River and The Sunshine Valley School variat r Irrevocable Trust was not notified until late ( mile marker 267.93 to 268.38, even though t epresentatives on the initial route and ensure not affect the trust or the original route on VA	tions in Franklin County October of the proposed the Trust was in ed by MVP that the	IND938-	-1 Nat	ive American sites	are discussed in section 4	.10 of the EIS
property. Mountain Val	e new proposed change, the Trust request mir ey Pipeline has failed to respond to this and ha npact studies on VA-FR-115 as note below						
destroyed by the o	ify significant Native American Structure that onstruction of the pipeline. The Trustee notifie these structures and made a request that an a	ed MVP representative					
	1						

## INDIVIDUALS IND938 – Richard A. Lynch

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ND938-1	this area. This survey has not been performed. The Trustee has privately contacted an archeologist on this matter but time has not permitted a survey.		
	See Appendices I Native American Structures		
ND938-2	2. MPV has failed to recognized the encroachment on the Blackwater watershed and the impact on the Franklin County Comprehensive Plan for the preservation of the Blackwater water way. At mile 267.9 to 267.93 the right of way and construction easement intrudes on the steep western slope on the hill which will cause erosion and sediment run off into the Blackwater River at the base of the slope. The destruction of vegetation and forest will always be a potential and significant threat to Blackwater River.	IND938-2	See the response to comment IND70-1 regarding erosion
	See Appendices II Encroachment Blackwater River		
ND938-3	<ol> <li>MVP failed to identify a property owner located mile marker 268.1. The designated work space involves a "gravel road" on the property of the Trust which is a deeded 50 foot right of way leading to Angle Plantation Road. The Trust does has no authority to negotiate this right of way.</li> </ol>	IND938-3	See table 3.5.3-2 for additional discussion.
	See Appendices III Location of Gravel Road		
ND938-4	4. MPV has created dangerous situation of life and limb to the Trust and to the owner of the gravel road as it will be used to access to the work space at 268.1 creating a hazard for them to ingress and egress the property. The trust strongly recommends and request that the access to the work space and the work space be move the more easterly. This will meet the VDOT line of sight requirements and remove the owner of the driveway and the Trust out of harm's way.	IND938-4	See table 3.5.3-2 for additional discussion.
	See Appendices IV Movement of Work Space		
ND938-5	5. MVP failed to recognize and identify VDOT I-73 corridor.	IND938-5	Comment noted.
IND938-6	The benefit from the Trust's requested changes to MPV and VA-FR-115 are outline below: See Appendices V Request change in route by Trust		
	<ol> <li>This route avoids all areas of archeological significant known to the Trust.</li> <li>This route eliminates the impact on the Blackwater watershed, one of the reason for the initial variation in route.</li> </ol>	IND938-6	See table 3.5.3-2 for additional discussion.
	2		

#### **INDIVIDUALS** IND938 – Richard A. Lynch

cont'd.

- IND938-6 3. This route by passes the designated wet land located on VA-FR-115.
  - This removes the issue of the gravel driveway and it entrance onto Angle Plantation Road. The change is agreeable to the other land owner involved.
  - This route avoids conflict and future pipe construction and reconstruction with the VDOT designed I-73 route.
  - The change in route will eliminate approximately 700 feet of pipeline on VA-FR-115, saving MVP construction and land purchase cost plus reducing the impact on the property, VA-FR-115.
  - 7. Sunshine Valley School issue 1500 foot blast zone. The request change does fall within the 1500 feet blast zone but the school is protected by a significant terrain feature. The hill between the pipeline and the school removes the school from the blast zone. Note that MVP route change on VA-FR-115 placed additional 12-15 individuals within half the distance of the blast zone requirement.

See Appendices VI Sunshine Valley School

The Trust of VA-FR-115 is willing to work with MVP but is disappointed that MVP as disregarded the request of the trust and has not communicated with the trust.

I think the request made by the Trust are beneficial and is in the best interest to the public and MVP and are will within the regulations and spirit of FERC.

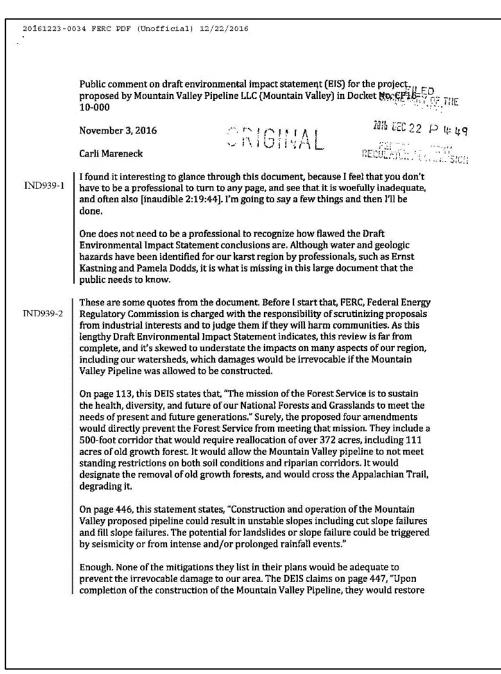
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Sincerely Richard A. Lynch

Trustee Catherine R. Beckner Irrevocable Trust VA-FR-115

Attachments I, II, III, IV, V and VI

#### **INDIVIDUALS** IND939 – Carli Mareneck



IND939-1 See the response to comment FA11-2 and LA5-1 regarding preparation of the EIS. See the response to comment IND62-1 regarding Dr. Kastning's report.

IND939-2 Water resources are addressed in section 4.3 of the EIS. See the response to comment FA8-1 regarding the 500-foot-wide utility corridor on the JNF. See the response to comment IND2-1 regarding safety. See the response to comment IND3-1 regarding drinking water.

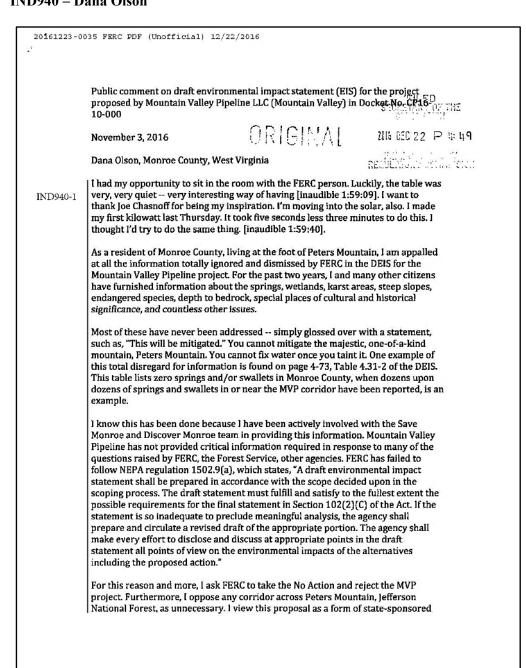
## INDIVIDUALS IND939 – Carli Mareneck

0161223-0	034 FERC PDF (Unofficial) 12/22/2016
IND939-2 cont'd	the disturbed area to the original contours to the extent possible." We'd like to think of what that would mean going up and down Peters Mountain.
	Our water is precious. They state on 475, "Information regarding privately owned wells and springs in West Virginia and Virginia is not publicly available." Many homes, including my own, depend on a spring or well for our water. I, as a resident for over 40 years, am not interested in pre and post-construction water quality testing. After construction, it is too late.
IND939-3	In conclusion, the Draft Environmental Impact Statement is woefully inaccurate and inadequate. The Mountain Valley Pipeline threatens residents' health and safety, and offers us no benefits. The dangers are high during construction and will only increase, as the pipeline would age. There are no grounds for considering the Mountain Valley Pipeline as an eminent domain project. Thank you.

IND939-3 See

See the response to comment IND2-1 regarding safety. See the response to comment IND1-3 regarding eminent domain.

#### **INDIVIDUALS** IND940 – Dana Olson



IND940-1

Spring and wetland were discussed in section 4.3 of the EIS; karst and slope in section 4.1; endangered species in section 4.7; depth to bedrock in section 4.2; and cultural resources in section 4.10.

# INDIVIDUALS

#### IND940 – Dana Olson

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20161223-0	035 FERC PDF (Unofficial) 12/22/2016
IND940-1 cont'd	l terrorism perpetrated by FERC upon the people of the area and users of the Jefferson National Forest, Appalachian Trail, and citizens of West Virginia and Virginia. Thank you.

### **INDIVIDUALS** IND941 – Wills Hall

20161223-0031 FERC PDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 3, 2016

ORIG.

Willis Hall, Rock Camp, West Virginia

IND941-1 IND

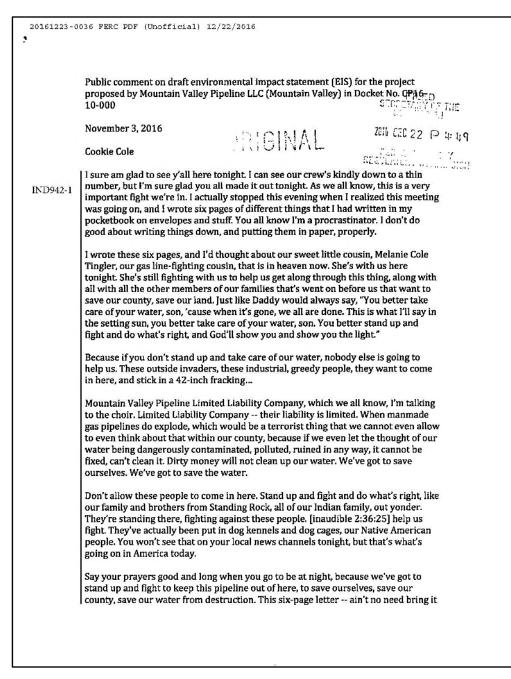
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IND941-1

This does not appear to be a comment about the FERC's draft EIS issued in September of 2016.

# INDIVIDUALS

#### IND942 – Cookie Cole



IND942-1

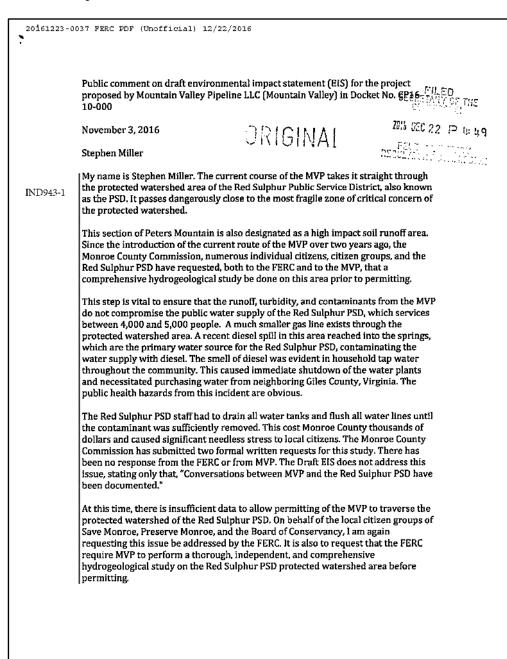
See the response to comment IND3-1 regarding drinking water. Safety is discussed in section 4.12 of the EIS. See the response to comment IND28-3 regarding financial responsibility. See the response comment IND1-3 regarding eminent domain.

### **INDIVIDUALS** IND942 – Cookie Cole

20161223-0036 FERC PDF (Unofficial) 12/22/2016 . IND942-1 cont'd
to y'all. Y'all know every word in it. Know water, know life. No water, no life. We're water warriors. Water is life. Tell FERC, "No Mountain Valley Pipeline. It's not a go." Save your family's life. No pipeline's safe. Save yourself. Save your children. Just save everything precious to you, because God made us stewards of the land to stand up and take care of life he gave us to protect. We have the most precious place where we live. We live in God's garden, as close to heaven as you can get. As I said, I go to the mountain to get my peace. God and Jesus made that mountain crest. That's where we can go, kneel, say our prayers, and feel closest God is right up there on them mountains and the valleys, wherever your sacred places are.

The main thing is we're not out here is this industrial, greedy world. We're here trying to sustain life in a good way, the way God give it to us to take care of. We're a very blessed people to be here, so you're warriors for God, and our water, and our life, and our mountain. Stand up and fight for what's right. We're the ones that's got to do it. Only God will prevail. Only God has eminent domain. That Mountain Valley Pipeline will never pass.

### **INDIVIDUALS** IND943 – Stephen Miller



IND943-1

See the response to comment CO34-1 regarding the Red Sulphur PSD and hydrogeologic studies.

## **INDIVIDUALS** IND943 – Stephen Miller

permitting.

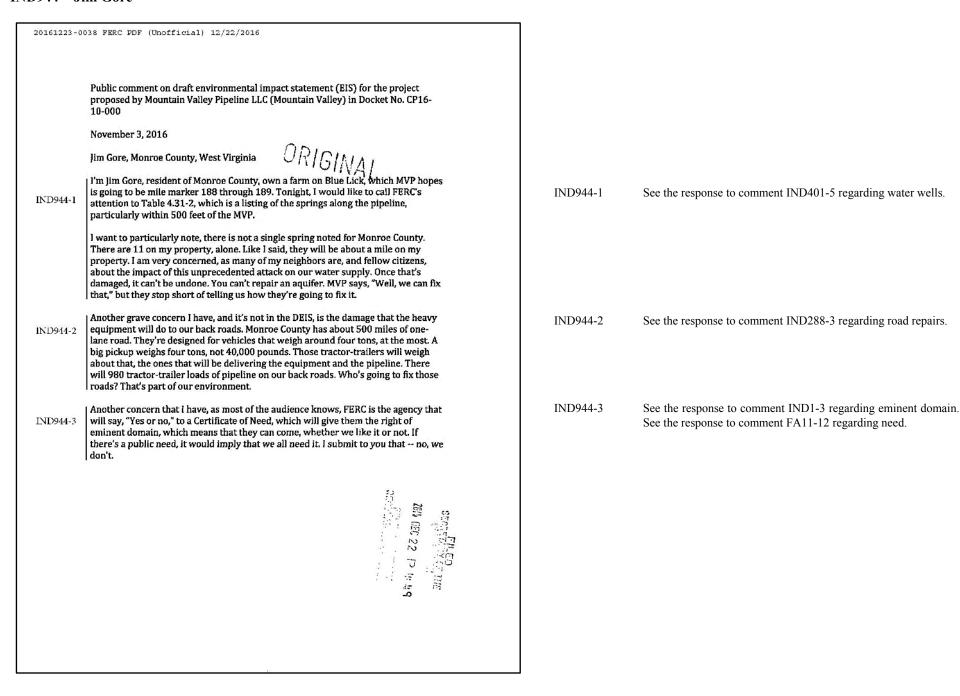
 

 20161223-0037 FERC PDF (Unofficial) 12/22/2016

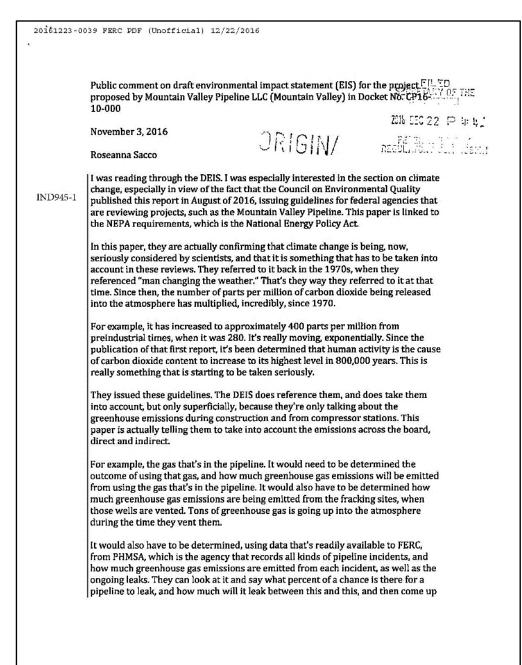
 IND943-1 cont'd
 This section should have been addressed and initiated two years ago by MVP when it first targeted this protected watershed area for its preferred route. This measure is a reasonable request and represents the bare minimum that the FERC should require of MVP. Simply requiring MVP to come up with some mitigating procedures in case of catastrophic public water contamination is irresponsible, inadequate, and below professional standards.

 This is in the best interest of public health and safety, and must be performed. Failure of the FERC and MVP to address this issue in a thorough and responsible manner represents willful negligence, both on the part of MVP and the FERC. In conclusion, I strongly urge the FERC to require MVP to perform a thorough hydrogeological study approved by the Monroe County Commission prior to

#### **INDIVIDUALS** IND944 – Jim Gore



#### **INDIVIDUALS** IND945 – Roseanna Sacco



IND945-1

Climate change is addressed in sections 4.11 and 4.13 of the EIS. See also the response to comment FA15-10 regarding lifecycle emissions.

## INDIVIDUALS IND945 – Roseanna Sacco

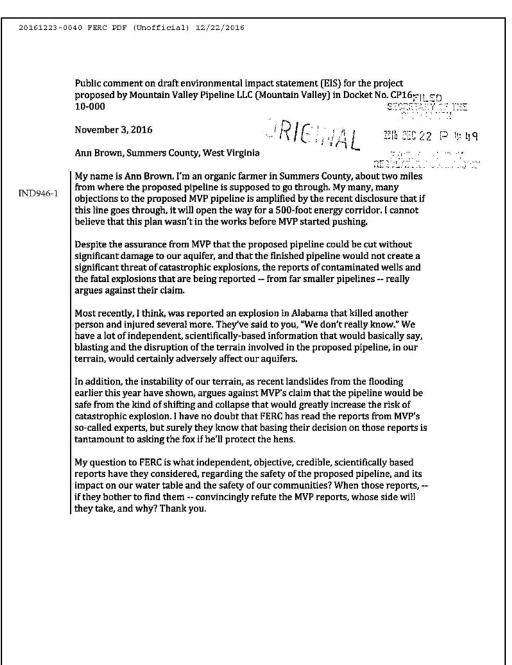
20161223-0 <b>f</b>	039 FERC PDF (Unofficial) 12/22/2016
IND945-1	with something that really addresses the greenhouse gas emissions of the Mountain Valley Pipeline.
cont'd	In this paper, they have said that climate change is a fundamental environmental issue, and its effects fall squarely within NEPA's purview. That means that any project now has to be rated and analyzed according to the impact it will have on the release of greenhouse gas emissions and on climate. The purpose of this paper is to facilitate compliance with these existing NEPA requirements. It is a requirement that they comply, and they haven't really complied.
	This guidance is intended as a means to assist agencies in disclosing so here, we're talking about disclosure to the public the reasonably foreseeable effects of the proposed action. The guidance confirms this is language from the guidance, itself that agencies "should," legally leans towards a "must." I hope that's correct, Elizabeth.
	Therefore, that they should provide the public with explanations of the basis of their determinations. At the end of the DEIS, where they basically said, "It's a go," as somebody earlier said, we need to know what is the basis for that determination. We have a right to request that they submit to us detailed reasons for their determination. We can ask for it now, because they haven't officially given their determination yet.
	This guidance, language from this paper, intends to help federal agencies ensure that their analysis of the potential greenhouse gas emissions and the effects of climate change are commensurate with the extent of the real effects of a proposed action. There's a question of causation, what causes climate change, and how it's compounded by several factors coming together. It requires that the agency, such as FERC, do an analysis of the proposed actions, greenhouse gas emissions, and how they will impact climate change, and vice versa, how climate change could impact an action's effects on the environment and the communities living in that environment.
	One thing that needs to be taken into accountThis area provides an excellent example. For example, climate change is a cause of massive flooding in which lives were taken. Twenty-seven people died. Huge quantities of real estate, houses, roads were destroyed by that flood. Given that we have that example, FERC would be required to use that example to determine how future effects like that would be enhanced by the Mountain Valley Pipeline being in operation.
	One of the ways that I'm suggesting that they look at it is right now it seems to me that all public effort and energy and funds, one of the main priorities for the use of that energy would be to move people away from coastal areas that are at the risk of being affected by flooding, extreme weather conditions, tsunamis, etc. Everything we do needs to be focused on that. We need to look at the rivers and roads here in West Virginia, and the cause of massive flooding and death. We need to determine

### INDIVIDUALS IND945 – Roseanna Sacco

20161223-0039 FERC PDF (Unofficial) 12/22/2016 ÷ how a pipeline would contribute to more of that, so that the communities are being IND945-1 put in danger. cont'd If we're putting all our energy into facing something that's a threat to human life, instead this pipeline is going to be doing more of the same, which is keeping human beings locked into a consumer cycle of praying and suffering. Therefore, their attention is being detoured away from the main issue to having to buy a new spatula, because the one you just bought, made out of plastic, was designed for you to buy 20 of them instead of just 1. Everything in our current economy is like that. It's a junk economy. That pipeline would support a junk economy. Therefore, with a threat like climate change, detouring people's attention -- keep them online, in Walmart, keep them buying another, digging for another whatever utensils and tools they need, they have to keep on buying more -- would not be in compliance with the NEPA regulations.

# INDIVIDUALS

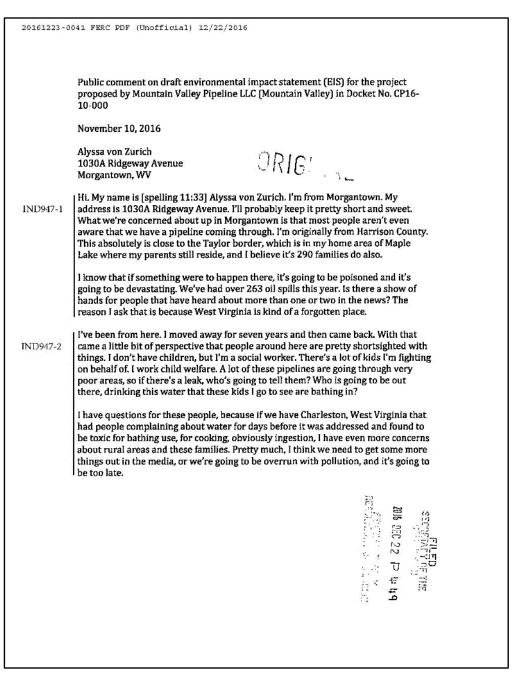
#### IND946 – Ann Brown



IND946-1

See the response to comment FA8-1 regarding the 500-foot-wide utility corridor on the Jefferson National Forest. See the response to comment IND2-1 regarding safety. See the response to comment IND3-1 regarding drinking water. Landslides are addressed in section 4.1 of the EIS. A revised discussion of flash flooding is provided in section 4.3.2 of the EIS.

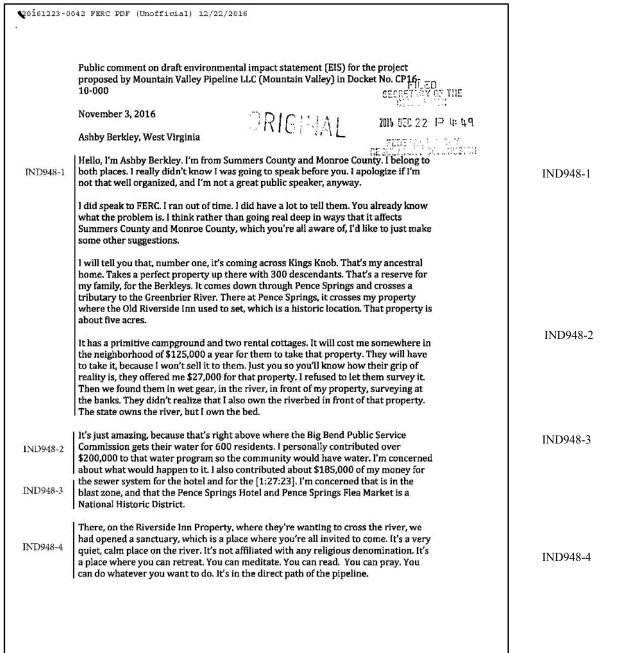
### **INDIVIDUALS** IND947 – Alyssa von Zurich



IND947-1 The MVP pipeline would transport natural gas; not oil. See the response to comment IND2-1 regarding safety.

# IND947-2 Drinking water resources are discussed in section 4.3 of the EIS. See the response to comment IND3-1 regarding drinking water.

#### **INDIVIDUALS** IND948 – Ashby Berkley



ND948-1	Mountain Valley's cultural resources contractors did not record the historic Old Riverside Inn near Pence Spring.
IND948-2	Water resources, including drinking water supplies, are discussed in section 4.3 of the EIS.
ND948-3	See the response to comment IND2-1 regarding safety. As noted in section 4.10 of the EIS, the Pence Spring Hotel Historic District is located about 0.5-mile away from the pipeline.
ND948-4	As noted in section 4.10, the old Sweet Spring Resort is located about 23 miles away from the pipeline. The Commission would make a decision about the public benefits of the projects.

## INDIVIDUALS IND948 – Ashby Berkley

20161223-0042 FERC PDF (Unofficial) 12/22/2016

IND948-4 cont'd That's about enough over at Summers County. I've also moved over to Monroe County. I live over there, as well. I bought the Old Sweet Springs Resort property, in Sweet Springs, near the base of Peters Mountain. We're very proud of the magnificent aquifer water in Peters Mountain. We have a water bottling plant, there. They're building that, eventually, by veterans, and it will be a great deal of the water that will be shipped to military places all over the world. That's our number-one contract.

That's shy, right now, of about a \$50 million operation that's going to be there. It will take a while to get it done. The hotel, alone, will be around \$10 million. We started out, thinking it would be around \$5 million, but we didn't realize we were going to run into so many problems. It's going to be slow coming, but it's moving. I spent the day over there, today, taking bids from people, to do the work.

The 500 acres that adjoin it, we intend to lease from the state of West Virginia. It will be a sports training facility, a recreational facility for inner city and disadvantaged children, and also as a recreation facility for the hotel. That operation should employ 250 to 500 depending on the stage of development it's in.

I'm not bragging. I'm just telling you we've made a significant investment in Summers County and Monroe County. If we had to put a penny in it, we'd be against this pipeline, because it's an abomination. It has nothing to do with eminent domain. We're gaining no benefit, whatsoever.

The Mountain Valley Pipeline people absolutely amaze me in the lies that they tell -told one of my neighbors that he didn't have to worry about his house if he would sell them the right-of-way, they could burrow under his house, and his house could stay in place. They told another retired elderly lady who didn't know what to do that, "Wouldn't it be nice if she could tap on to the gas line?" They neglected to tell her that that would cost between \$5 million and \$7 million to do that.

When I talked to them when they were in Summers County, I made a point to go around and interview each one of the people. Terrible, normal for me, ignorant of...imitation and asking questions like, "On my property, how are you going to avoid my commercial septic tank -- set system, which cost a lot of money, and my well?" They said, "We can go around it."

My property ranges from 150 feet to 350 feet wide, and they want 150 right down through the middle of it. Where in the hell are you going to go? It's impossible for them to do that. I said, "What about the people on one side who want to go to the river and can't get across your line?" They said, "We'll give you a place where they can cross over." I said, "That would mean for campers, too." He said, "Oh no, because they could be heavy equipment, and you can't move heavy equipment across it."

Every one of these people, who were there to explain to us ignorant citizens what was happening, told us a different lie. It's absolutely ridiculous. That's enough of

## INDIVIDUALS IND948 – Ashby Berkley

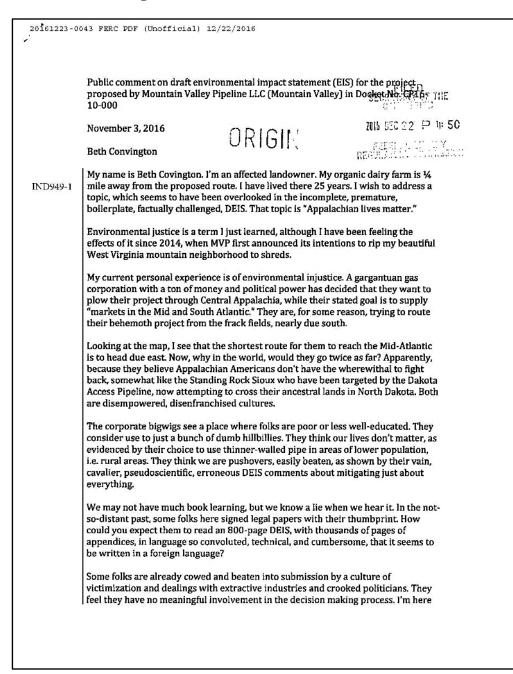
20161223-0042 FERC PDF (Unofficial) 12/22/2016

IND948-4 cont'd that, because you've already heard all this stuff. I'm not the smartest man in the world, but I sure hate to have my intelligence insulted. I think the reply that they have given us in this so-called report is basically the first volley of a war.

I think we should be thinking about, instead of talking to each other, I think we should raise the money to get a coach to go to Washington, and demonstrate in front of the Capitol Building and in front of the White House. President Obama has indicated that he's sick of the North Dakota fracas that's going on right now about the pipeline there, and that they're going to ask the company to change the line. I think it was on Charlle Rose, I heard a conversation about that. They said they really couldn't do that, because if they didn't get that pipeline finished -- the reason they're getting so violent with it -- by the end of the year, they would lose the contract. Did any of you hear that?

How can they change the pipeline and get it built before December 31<sup>st</sup>? It's impossible, so that might be how he's trying to stop it. You know he stopped the Keystone, and he doesn't have very long in there. I think we need to let him know, whether we win or whether we lose this battle, I think we need to go right to Washington, and say West Virginia is not going to sit around and let you do this. We're going to fight. We are a product of the Civil War. We will be on the front lines, again. Thank you.

### **INDIVIDUALS** IND949 – Beth Covington



IND949-1

If your property is 0.25-mile away from the pipeline route, you are not an affected landowner. See the response to comment IND31-5 regarding environmental justice. This final EIS revises the draft and addresses comments. The Commission would decide if the projects would provide public benefits.

## **INDIVIDUALS** IND949 – Beth Covington

20161223-0043 FERC PDF (Unofficial) 12/22/2016 to tell you that Appalachian lives do matter. As a former city slicker, I can testify that IND949-1 the quality and culture of people here far outshines that of the urban dwellers, who cont'd rob, rape, and murder each other at an alarming rate. The sad thing is that many of those city folks don't even acknowledge or help their neighbors, and they don't know where their food or water comes from, unless it gets contaminated. My rural Appalachian friends may not have the bank accounts or fancy houses, but they have taught me how to love and care, the highest purpose of human life. I urge FERC to create a supplemental DEIS, in which they require MVP to explain their choice of route more honestly, and address the very real issue of environmental justice. Also, I request that they research and write a highly detailed report about why on earth West Virginia Appalachian Americans could possibly need or benefit from the proposed project, when they already live in almost heaven. Thank you.

### **INDIVIDUALS** IND950– Carley Knapp

20161223-0046 FERC PDF (Unofficial) 12/22/2016

Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CP16-10-000

November 3, 2016

# ORIGINAL

Carley Knapp, Pence Springs, West Virginia

IND950-1 HI. My name's Carley Knapp. I also live in Summers County, also in Pence Springs. I live at Bethlehem Farm. Our community is part of the Catholic community of Appalachia. I sincerely hope that this pipeline is not allowed to come through our area. My understanding is that this area is the third most biodiverse region in the country, and that the mountains here formed when all the continents were still one.

The notion that this one action, this one pipeline, could cause a ripple effect of damage through the entire ecosystem in this area, is mind boggling to me, and very disturbing. Ultimately, it's the health of people here that will pay that huge, enormous cost, whether it's coming through their property or not. I believe that's morally unjust and senseless.

I also think that people who live here have an immense -- as others have sald -spiritual connection to this land. God is present here in the abundant life in this region, in the forests, and the animal and plant life. God is revealed to us. For generations, I understand the families of Native Americans, African Americans, and European Americans have been rooted here in the beauty of God's holy creation. I'm not from here, originally, but this area has certainly been a wonderful home to me, in the time that I have been here.

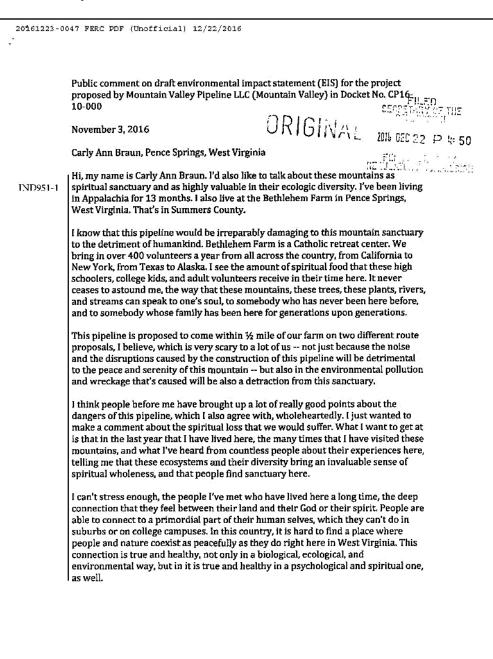
I believe that great confusion, chaos, and harm is done when you lose this connection to the land, because of practices as destructive and as catastrophic as the ones that we'd be hearing about in laying this pipeline, in the name of supposed economic security that I don't think will affect the people in this area, if anyone at all. As this area's our ecological sanctuary, I again sincerely hope that machinery's not sent into blow large sections of it up.

7816 DEC 22 P 15 50 

IND950-1

This does not appear to be a comment about the draft EIS issued by the FERC in September 2016 for the MVP and EEP.

### **INDIVIDUALS** IND951– Carly Ann Braun



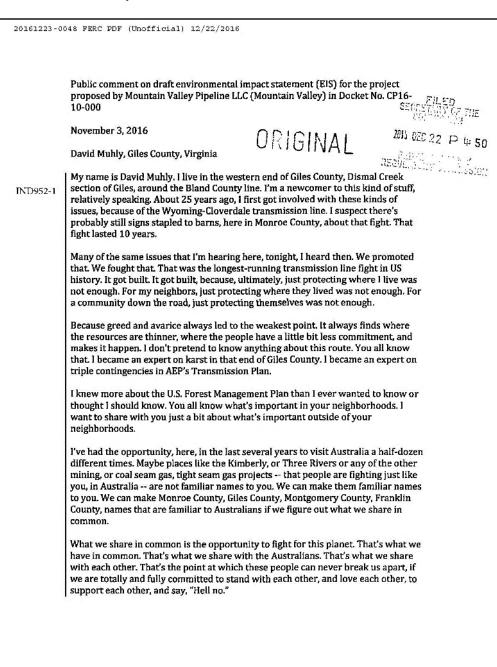
IND951-1

See the response to comment IND2-1 regarding safety.

# INDIVIDUALS IND951– Carly Ann Braun

20161223-0047 FERC PDF (Unofficial) 12/22/2016
) am fearful about and dissusted by the threat that this nineline noses to this
IND951-1   1 am fearful about and disgusted by the threat that this pipeline poses to this gateway to the divine. The DEIS shows nothing to mitigate my fears. Thank you.

#### **INDIVIDUALS** IND952– David Muhly



IND952-1

This does not appear to be a comment about the draft EIS issued by the FERC in September 2016 for the MVP and EEP.

### **INDIVIDUALS** IND953– Demi Elliott and Ruth Murphy

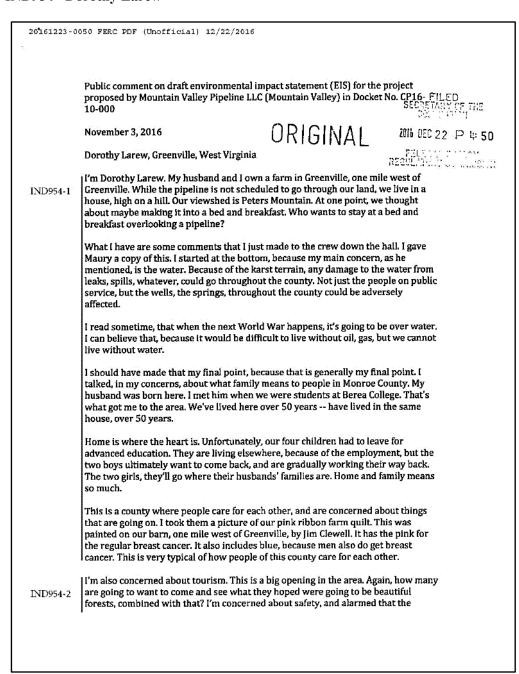
20161223-0049 FERC PDF (Unofficial) 12/22/2016	]
Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No. CPTELED 10-000 November 3, 2016	
Demi Elliott and Ruth Murphy, West Virginia	
IND953-1 IND953	IND953-1
She says, "I'm a 93-year-old resident of West Virginia with great concerns about the environmental impacts on this region due to the construction of the pipeline, due to the fact that it's karst soil with steep slopes and seismic hazards, and has already been called by a geologist as a no-build zone. I'm concerned about the longevity of the equipment that will be used in the construction of this pipeline. I'm also concerned about the maintaining of the pipeline.	IND953-2
IND953-2 Lastly, I'm concerned about what will happen when the pipeline deconstructs, and causes enormous pollution. What will become of this beautiful water source, land? Please take all the concerns into consideration before moving forward with construction of this pipeline, and destroying our beautiful land."	
I'm also from Greenbrier County. I want you to know that you have support from people outside of the county. It's not just the Indians, though they are supporting you as well, in their own way. There are many people in Greenbrier County who also feel compelled to say something. This is our National Forest, as well. This is part of our heritage. As such, we are concerned that somebody can come in here, and take advantage of a situation. They can make amendments to our Forest Service that were put in place to protect the Forest. They can go ahead and make an amendment and waiver it, as if it's no longer important on their little corridor, as if the slopes there won't erode.	IND953-3
This is all important to not just Monroe County. It's important to our nation. There's a lot of people that will back you.	

See the response to IND655-3 regarding karst features.

Water resources, are discussed in section 4.3 of the EIS.

Comments noted.

#### **INDIVIDUALS** IND954– Dorothy Larew



IND954-1 The EIS discusses visual impacts in section 4.8. Water resources are discussed in section 4.3 of the EIS. See the response to LA1-4 regarding karst.

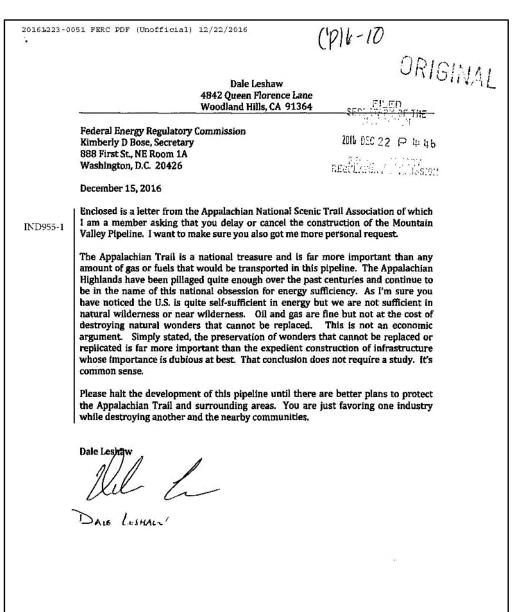
IND954-2

The EIS addresses impacts on the local economy and tourism in section 4.9. See the response to comment IND2-1 regarding safety.

## INDIVIDUALS IND954– Dorothy Larew

20161223-0050 FERC PDF (Unofficial) 12/22/2016 IND954-2 Center for Effective Government, just this week, put out...Let me give three figures. In the past five years, 3,300 leaks or ruptures, 80 dead, 389 injured, in five years. cont'd

**INDIVIDUALS** IND955– Dale Leshaw



IND955-1

The ANST is discussed in section 4.8 of the EIS.

# INDIVIDUALS

IND956– Robin Skillern

20161223-0052 FERC PDF (Unofficial) 12/22/2016	
Date: 12-17-16	
Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First St. NE, Room 1A Washington, DC 20426	
Re: Draft Environmental Impact Statement, Docket No. CP16-10-000 & CP16-13-000	
DEIS 4.3.2 DEIS H.6 DEIS ALLOUCZ PARTON Dear Secretary Bose, DEIS 4.3.3 DEIS 4.1 4.2 I am commenting on Section <u>all of the alteric</u> of the Draft Environmental Impact Statement (EIS) for the proposed Mountain Valley Pipeline, Docket No. CP16-10-000 and Equitrans Expansion Project,	
ND My concerns are: 15 Ways to River Crossings Minimize impacts and further analysis of crossing methods to reduce impacts.	IND956-1
analysis of crossing methods to reduce impacts.	
10 Wetland Crogsimes - The filling of wet lands has 20 huce repercussions there is not enough information from	IND956-2
MUP to acsess impacts.	
Dinhun water Resources have not been completely identified. All water wells must be identified.	IND956-3
ND Aquatic Resources: DEIS has not adequately assessed	IND956-4
<sup>AD</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup> <sup>So</sup>	
ND Soils; There is no Fundslide Mitigation Dlan'. This is critical 156 Soils; There is no Fundslide Mitigation Dlan'. This is critical 156 request that the issues listed above be fully addressed in the Final EIS. If these issues are not addressed in the Final EIS.	IND956-5
then I request that FERC close the No Action Alternative.	
Name: ROBIN Skillern FHILIT DAILEY	IND956-6
Address: <u>474 Nalton Run</u> City& State: <u>FRANKFORD, WV</u> FRANKFORD WV 24938	
Zip Code:24938	
Thank you - This in portant	

IND956-1	River crossings are discussed in section 4.3 of the EIS.
IND956-2	See the response to comment IND209-1 regarding the permanent fill of wetlands.
IND956-3	See the response to comment IND401-5 regarding water wells.
IND956-4	Aquatic resources are discussed in section 4.6 of the EIS.
IND956-5	Karst features are discussed in section 4.1 of the EIS. Pipelines can and have been constructed within karst terrain.
IND956-6	Table 2.4-2 provides the location of Mountain Valley's <i>Landslide Mitigation Plan</i> .

#### **INDIVIDUALS** IND957– Dorothy W. Larew

Ms. Kimberly D. Bose, Secetary	Dec. 15, 2016	
Federal Energy Regulatory Commission		71 50
888 First St. NE, Room 1 A		
Washington, DC 20426		12116 ℃ 22 P 年 4 3
Re: Docket # CP16-10-0000	ODIONIA	
Dear Ms. Bose and other members:	ORIGINAL	

Rt. 122. One of my big concerns is safety. The line will come prohibitively close to the only high school in the county and also two high resident nursing homes. Should these facilities have to be evacuated, there is no place for the residents to go. We do not have a hospital in the county—my closest hospital is over 35 miles away. Ambulance service is now connected with that in Greenbrier County, an equal distance, and until affiliated with that group, was in danger of being closed.

A recent article in Wikipedia, not my favorite resource at all, did give a listing of pipeline leaks, explosions, malfunctions, seepage, spills, ruptures, fires and other "Situations". During 2015, the last year for full accounting, there were 40 such happenings. Following the article were what seem to be well documented references for their information.

Our only fire departments are voluntary, with excessive time needed to assemble the crews. The equipment shows its age. They are untrained in fighting large fires. Monroe County is rather unique in that we have no four lane roads in the county—not one. Many roads are narrow, some have extreme curves with as low as 20 mile speed limits. Some are gravel, not paved. Large trucks, including fire trucks, have difficulty climbing those roads. And I do mean climbing—they lead to higher elevations which also means more rain and snow fall in season. This means more land slippage which does sometimes cover the road and prevent access.

<sup>IND</sup> West Virginia is a beautiful state. The forests, wildlife and other natural resources are bringing
 <sup>957</sup> in an increasing number of tourists who are unable to experience such beauty in their mostly
 <sup>-2</sup> urban areas. Historically the resources of this state have been exploited by outside interests, particularly in timbering and mining. These industries have resulted in much money but it has ended with outside investors and not into the pockets of the workers who worked here in the industries. The same is now true with oil and gas. Tourists are bringing in money for the people of the state. That money is spent locally and thus remains in the state. As a personal

IND957-1

#### See the response to comment IND2-1 regarding safety.

# IND957-2 Tourism is addressed in section 4.9 of the EIS. Visual resources are discussed in section 4.8.

#### **INDIVIDUALS** IND957– Dorothy W. Larew

20161223-0057 FERC PDF (Unofficial) 12/22/2016 (comment, my husband and I designed our home, with a view of Peter's Mountain, as a IND 957 possible bed and breakfast to support our retirement years. Now tell me who will want to sit -2 on a deck and see the ugliness of a pipeline gap when looking across Peters Mountain to the contd summit and Virginia border. Won't happen. And it's not just esthetics. Family values mean a lot. It is epitomized in "Home is where the IND) heart is". Unfortunately young people still do have to move away for employment in their 957 -3 chosen and trained field. But many come back for retirement and others are counting the months and years until then can also. Many families have retained the practice of family reunions. The Larew family does this every year around the 4<sup>th</sup> of July and it is not unusual to have around 150 people to attend, from many states and even other countries. For those of us who live here, it is wall to wall sleeping but that is part of unity and who and what we are. The area and the people still offer something of life that is not found in many places. My husband and I have hosted a total of 18 international exchange students from many countries and continents. Once a student joined the family, that joining was permanent and we have many international grandchildren overseas. We were also "my other family" in the wedding pictures of the in Germany wedding of our Kerstin. Two of our granddaughters are hers. The year living here exposes each to the slower pace of life of rural living, the loving acceptance of people in the small communities, and an opportunity to participate in the activities, including religious, political and social. And our oldest granddaughter, a "military brat" who has lived many places, chose our side yard, with its view of Peter's Mountain, for her wedding reception because she felt most at home here. And you can guess how pleased that made us. These comments are important. But my chief concern is the very real potential of damage to IND our water. Monroe County has been blessed to have pure water and at least up to this point 957 -4 sufficient water for our needs and that of areas around here. But the terrain is karst, with its caves, water seepage through cracks and lines that go literally for miles. Once this system is polluted, it can never be regained or made pure again. I have read that the next "big" war is going to be over water and water rights. We perhaps saw a bit of that recently with the water protectors at Standing Rock. I can believe it. Water rights wars have been present in the west since the opening of those territories. Along with this is the damage to the farming area of the county. Monroe County has a growing agriculture economy. Much of it is now going "organic" and the spraying that accompanies clearing for the pipeline will trickle down to these fields, stripping them of the ability to be called organic. As you know from your trips to the market, "organic" brings in more money for the grower—money that is spent locally enriching the other businesses here.

IND957-3

#### Cultural attachment is addressed in section 4.10 of the EIS.

IND957-4 Groundwater and drinking water impacts are discussed in section 4.3 of the EIS. See the response to comment IND3-1 regarding drinking water testing.

### **INDIVIDUALS** IND957– Dorothy W. Larew

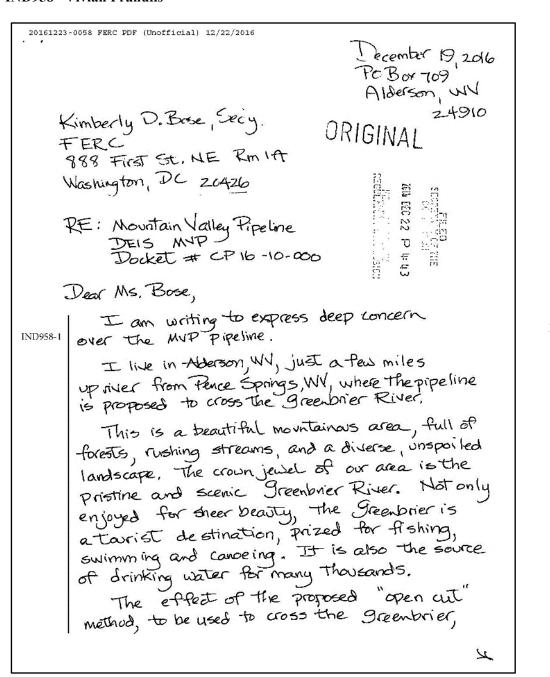
20161223-0057 FERC PDF (Unofficial) 12/22/2016  $_{\rm IND}$  | In looking at the maps of this pipeline routing, I see nothing that would improve or enhance 957 Monroe County or its people. Obviously the pipeline would make transportation to the ports -5 in Virginia easier for the companies but shipping the product to other countries does nothing for this one. There is a limited supply and once it is gone, whether consumed here or overseas, it is gone. As a child of the depression (born in 1934) I have lived with the example of conservation, use only sufficient for needs and don't waste. We have been taught to save for future use, whether it be money, food from the garden, or other commodities. Has any thought been given to saving this gas/oil for the future needs of the citizens of this country? As the Federal Energy Regulatory Commission it appears, at least in name, that you would also IND be interested in regulating other forms of energy. What about solar? wind? geothermal? 957 -6 These forms of energy also require equipment which must be manufactured and maintained. It appears that your group could be instrumental in helping states develop such programs. West Virginia has all but lost their coal Industry but these other forms could prove income producing for people if they were initiated. Once established it would easily offset the loss of income from fracking. IND I appreciate your reading this letter. I know it is long but these are comments I needed to say 957 and think you need to hear from the people who will be personally affected by this proposed -7 pipeline. And from reading of the decreased price of oil, I do have to question the need for this pipeline whether through this proposed area, or another area, or even if needed at all. Your responsibility and your decisions affect many people and I trust, perhaps should say hope, that you will listen to those of us who will have to live with the pipeline should it be built as well as you will to the "outside" people who plan to gain enormously from its completion. Thank you. Sincerely, yorothy W. Larew Dorothy W. Larew 6232 Greenville Road Greenville, WV 24945

#### IND957-5 See the response to comment CO2-1 regarding benefits.

IND957-6 See the response to comment IND40-1 regarding renewable energy.

#### IND957-7 See the response to FA11-12 regarding need.

**INDIVIDUALS** IND958– Vivian Pranulis



IND958-1 Tourism is discussed in section 4.9 of the EIS. The Greenbrier River would be crossed with dry techniques. FERC-regulated underground welded steel natural gas transmission pipeline rarely leak. In that unlikely event, natural gas which is lighter than air would dissipate into the atmosphere and would not contaminate waterbodies.

# INDIVIDUALS

IND958–Vivian Pranulis

20161223-0058 FERC PDF (Unofficial) 12/22/2016 -2-IND958-1 is invasive and impactful. Effects on fish and aquatic life have not been adequately cont'd addressed. The greenbrier is the main tributary of the New River. The renowned New River gorge National Park begins just bebuy Hinton, where the Greenbrier joins the New River. If this pipeline leaks or spills into the greenbrier, it will contaminate the water downstream, including the invaluable resource of the New River Jorge National Park. Huge economic spin-offs from the New River gorge National Park include the adjacent 10,000 acre Summit Bechtel National Boy Scart Reserve, now permanent home to the National Scout Jamboree. It should be a strong consideration that the New River could be severely impacted with leaking gas. The MNP is proposed to run through Monroe County, a county known as the "King of Karst," for its Karst terrain. Karst is comprised of underground caves

4

## INDIVIDUALS IND958– Vivian Pranulis

20161223-0058 FERC PDF (Unofficial) 12/22/2016	2		
	- 3-		
IND958-1 and streams; in karst terrain, it contid would not be known where a leak of Would not be known where a leak of			
gas could end up. Vast areas of			
gas could end up. Vasil alleas of underground water could be contaminated This is an extremely risky areafor a gas	J.		
underground water sieku aleafor a gas			
This is an extremely many of			
pipeline. To of me			
IND958-2 Management/mainTenence of gas transmission requires pipelines be inspected transmission requires pipelines be inspected	9	IND958-2	The statements regarding pipeline inspection requirements are noted.
transmission B only every Typers, (Pipeli	ive		
transmission requires IF- by their operators only every 7 years, (Pipeli Batety Trust, Briefing #2). This lax inspection	on		
Gafety Trust, Breting #2).			
requirement is incredulous.	Laure de la		
IND958-3 The Right-of-way of over 400-ft (considered	der 1	IND958-3	See the response to comment FA8-1 regarding the right of way.
I Call langth as short is therefore			
a totally excessive in this terrain. T and totally excessive in this terrain. T	he		
and tolking and scape would be forever			
and totally excessive in Dus verrain. Wooded hills be land scape would be forever changed to 400ft, wide swath of barrey changed to the pipeline route.	$\sim$		
changed the pipeline route.			
changed to 400ft, wide swant of I and along the pipeline route. ND9584 The DELS states that 78% of the		IND958-4	Table 2.4-2 provides the location of Mountain Valley's Landslide
IND9584 The DELS states that susceptible to pipeline route is highly susceptible to			Mitigation Plan.
pipeline route is fightly stated landslides, yet provides no detailed			
land slide mitigation plan.			
I and succe minigue	er,	IND958-5	See the response to comment CO2-1 regarding benefits.
IND958-5 The huge MUP pipeline, 42" in diameter			
containing millions of gallons of hazaroci			
IND958-5 The ingering millions of gallons of hazardou gas under pressure, is proposed to cross	5		
our state with no benefit whatso ever	to		
	¥		

#### **INDIVIDUALS** IND958– Vivian Pranulis

20161223-0058 FERC PDF (Unofficial) 12/22/2016 - 4-West Virginia. The beautiful heart of the Appalachians, a remote and relatively untouched area, is to become a sacrifice IND958-5 cont'd Zone, A lifelong resident of West Virginia, these mountains are my home. Their beauty has often brought me confort. For the many reasons stated, I Would ask that this devastating pipeline not cross this land and these waters, Thank you, Sincerely, Vivian Pranulis

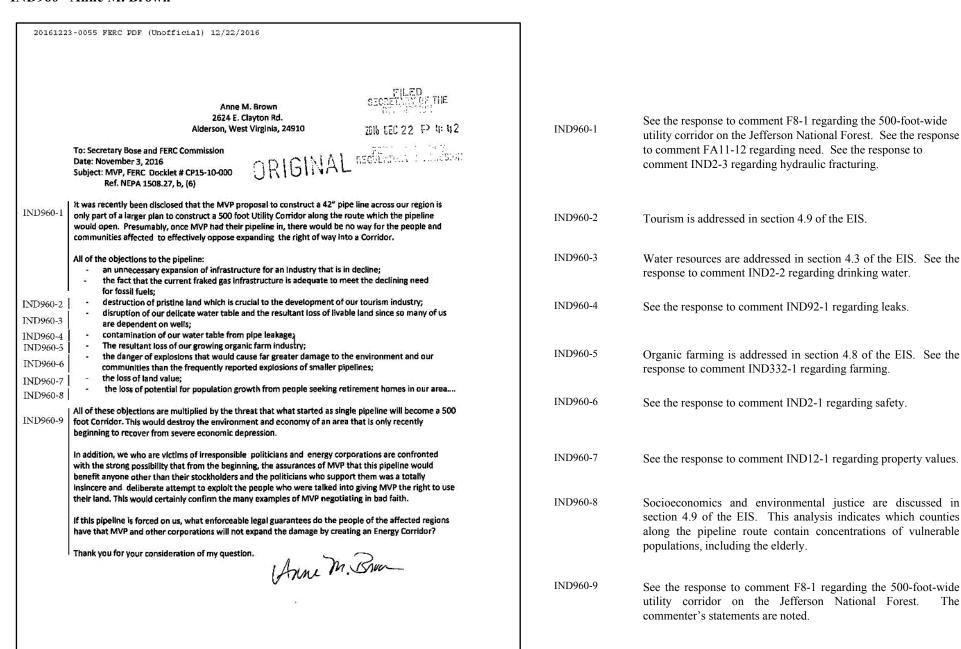
## INDIVIDUALS

IND959– Scott Miller

20161223-1254 FERC/ (Unofficial) 12/22/2016 Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First St. NE, Room 1A Washington, OC 20426 ORIGINAL Re: Draft Environmental Impact Statement, Docket No. CP16-10-000 & CP16-13-000 Dear Secretary Bose, lam commenting on Section's 4 32, 4.33, 4.6, 4.1 +4.2 of the Draft Environmental Impact Statement (EIS) for the proposed Mountain Valley Pipeline, Docket No. CP16-10-000 and Equitrans Expansion Project, Docket No. CP16-13-000. 4.3.2 - using cost open-cut wet crossing is not the sayet method of crossing any of the Flanned to be crossed. Please require additional anyalyse to reduce the 3 revers mad IND959-1 1433 - Seems also permanente pelling 44 wettends is a loss of wetter its and is a significant impact, so place chose the "me action 14.6 - This section does not a degrately address the capiton agreetic lype. [ND959-3] is a no build zone. I don't understand how there is any justy aclos 4.1 -Kaist to bent this pypeline in an and where 94 last features dentified IND959-42- No landslide mitigation plan has been submitted, and this is critical ence landslide have been idealized as likely on the route. [ND959-5] faith, all cister wells within the impact zone have not have IND959-6 identified as rep 2016 DEC 22 τ 17 I request that the issues listed above be fully addressed in the Final EIS. If these issues are not addressed in the Final EIS, N then I request that FERC chose the No Action Alternative Sincerely Name 501 5. Address: City & State: Pulsbure Zip Code:

IND959-1	See the response to comment FA11-15 regarding wet open-cut waterbody crossings. Since Mountain Valley would cross all waterbodies using dry techniques, there would be a low potential for downstream sedimentation and turbidity.
IND959-2	See the response to comment IND209-1 regarding the permanent fill of wetlands.
IND959-3	A revised discussion of sedimentation and turbidity can be found in section 4.3 of the final EIS.
IND959-4	Karst features are discussed in section 4.1 of the EIS. Pipelines can and have been constructed within karst terrain.
IND959-5	Table 2.4-2 provides the location of Mountain Valley's Landslide         Mitigation Plan.
IND959-6	See the response to comment IND401-5 regarding pending water wells.

#### INDIVIDUALS IND960– Anne M. Brown



#### INDIVIDUALS IND961– Suzanne Kidwell

	Empored Exprove Descr. (South Maria)
	FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE
	MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT
	DOCKET NOS. CP16-10-000 & CP16-13-000
	別日に SESSION COMMENT FORM
	PUBLIC SESSION COMMENT FORM
	Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below.
1	Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below.
	For Official Filing:
	Kimberly D. Bose, Secretary Pederal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426
	To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at <u>www.fcrc.gov</u> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line.
	COMMENTS: ( <u>Please print;</u> use and attach an additional sheet if necessary)
-1	It's my understanding that existing pipelines in Virginia are a deguate, with minimal alteration, to supply 90s for the forese a ble future. Therefore an additional (of 2, or 3) to " pipeline is not in the public interest.
	Climate change and global Warning are hoppening because of fassil fuels. They are chirty. So they must not sontinue to be our source of energy and be said to be serving the public interest. Public, well-being clearly readines clean energy. Scholar Warning has been in progress for decades and we've diddle-daddled around and ignored the consequences for far too long. Climate hange has already occurred and will only get Worse with continued use of fast for energy. The window of sportinity for manking to act the ponsibly is classing thickly the time when its still possible for this to make at the reace. Is guilte (interest for fast be for this to make the still short - sighted irresponsibly is classing betwarding fassil such energy another 25 is be for the to fast heighth of short - sighted irresponsibility, reday our sections matter. Therefore I respectfully request that the FERC deny the hourtain valley (Pipelines)
	Commentor's Name and Mailing Address (Please Print) <u>SUZANNE KIDWELL</u> <u>400 MIRIAM HILL DRIVE</u> <u>ROCKY MOUNT, VA 24151</u>

IND961-1 See the response to comment FA11-12 regarding need.

IND961-2 Climate change is discussed in sections 4.11 and 4.13 of the EIS. See the response to comment IND40-1 regarding renewable energy.

#### **INDIVIDUALS** IND961– Suzanne Kidwell

20161223-0074 FERC PDF (Unofficial) 12/22/2016

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM

#### ADDITIONAL SHEET FOR COMMENTS

**COMMENTS (PLEASE PRINT)** 

Benefits of the pipeline IND could DASSIL 961-2 the cffrats urther global Ming promotino cont'd nancil to certain The. α Chan Mat Deney time that calls đ uman inn accumulating money. 0 pers and Investors on Carn Dlent tocusing Sustainable deve and CC 0 nolo

May opposition to the Abuntain Valley Pipeline in Virginia goes beyond whether the environmental impact statement is adequate or not. The Continued pushing of fossil fuels is wrong for our country, for our people.

#### **INDIVIDUALS** IND962– Dr. Lucy Ann Price

20161223-0082 FERC PDF (Unofficial) 12/22/2016 0 ORIGINAL 6416-10 although the idea of men IND962-1 transforces over my farm, Lan ued what to the liansen el Con -. This fooles لام 50 ·LA 17 min apr Dr. 2014 10 ALD us indecent D e do \*\*\*\* · 0 DA alloway Cour 加 ご 22 戸 中 10 1. 1. Sec. 1. · .....

IND962-1

Springs are discussed in section 4.3 of the EIS.

#### **INDIVIDUALS** IND963– Dana O. Olson, M.D., Jane Peters Olson, D.O.

20161222-5183 FERC PDF (Unofficial) 12/22/2016 3:43:25 AM

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Docket PF16-10 - Proposed Mountain Valley Pipeline Peter's Mountain Spring Water Resource.

#### Dear Ms. Bose,

IND 963-1
 We are concerned about the proposed destruction of the Jefferson National Forest on Peter's Mountain, by the proposed Mountain Valley Pipeline, LLC, as a threat to Water Resources for our family, our neighbors and Citizens of Monroe County.

Peter's Mountain produces World Class quality Spring Water, which has been and continues to be bottled. It is the source for thousands of Monroe County residents. Sweet Springs in Gap Mills has won international awards for Spring Water Quality, including 4 first place finishes at the Winter Festival of the Waters. Nu-Mint Springs, which was located about 1 mile to the west of the proposed pipeline, won first place in the nation and second place in the world, behind Volvic Springs in Clairvic, France.

Our family lives on the West Virginia side of Peter's Mountain, immediately adjacent to the Jefferson National Forest and Appalachian Trail. The proposed MVP survey corridor intersects the eastern side of our property.

There are over a dozen Springs on our property. One of our Springs was considered to be part (Source #2) of Nu-Mint (See attached for water quality analysis). Peters Mountain water continues to have this amazing quality.

If the National Forest is allowed to continue to exist as it is, without the proposed destructive MVP, there is no reason that the Spring Water quality and quantity should not be maintained for our family, our neighbors and the Citizens of Monroe County.

With concern,

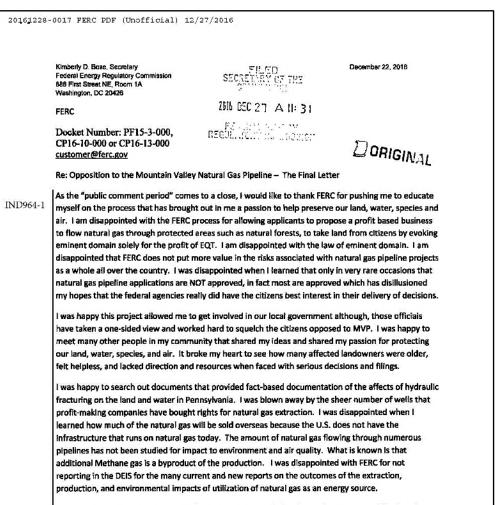
Dana O. Olson, M.D. Jana Peters Olson, D.O.

Attached: Previous Spring Water Chemical Analysis.

#### IND963-1

Impacts on the Jefferson National Forest are discussed in section 4.8 of the EIS. Water resources are discussed in section 4.3 of the EIS.

## **INDIVIDUALS** IND964– Pat Curran Leonard



I was happy to learn that the DEIS outlined and recommended to the applicants many mitigation plans that will help monitor and control the numerous risks to soil, water, species, and life. I was disappointed in learning the number of risks that this pipeline could potentially have on life in general. FERC made a number of recommendations throughout the DEIS but failed to elaborate on how they will control. Specifics were not elaborated on how all of the mitigation plans will be audited by experts that are impartial and scientific with their reporting. FERC recommends additional pipeline structure when moving over karst terrain, near schools, and through National Forests, but these structural improvements need to be used throughout the pipeline route. Especially in areas of steep slopes, IND964-1

Mountain Valley merely followed the regulations for filing an application with the FERC under the NGA. Congress conveyed the power of eminent domain to comments that obtain a Certificate from the FERC. See the response to comment IND2-3 regarding export and hydraulic fracturing; FA15-10 regarding emissions; IND152-1 regarding third party monitoring, and IND2-1 regarding safety.

**Individual Comments** 

## INDIVIDUALS IND964– Pat Curran Leonard

	l erosion prone areas, a	nd where the pipeline comes close	to someone's home, these m	itigation steps
D964-1 nt'd	should be used.		······	
	process. I was totally	n the same room with FERC and the disappointed when I was given only e room to hear my concerns.		
	directly impacted by the reporting of an existing	our environment, FERC has not ad ne risk of an explosion of a 42 inch g 42 Inch, 301 mile pipeline travers ne applicants expertise in providing s.	pipeline. Where is the eviden ing karst and steep slopes? Ti	ce-based he DEIS did not
D964-2	A REAL PROPERTY AND A REAL	all of the concerns that this vettin uate their decision and entertain a		
	When decisions are made, the reasons for those decisions should be given. Detailed reasons that are evidenced based on current resources and complete research on each subject being decided. These decisions should be made in public and shared with the citizens especially those in the path of the pipeline.			
		sht" thing is now FERC. Please look ne during construction, operation,		at a 42 inch, 301
	Please do not de-value or disregard any of issues or concerns of the people who have provided their opposition to the EQT proposal. Please do not approve this for profit application that is not for public use.			
	Pat Curran Leonard	4638 Dillons Mill Road	Callaway, VA 24065	540-829-5184

# IND964-2 The Commission has not yet made a decision about these projects. Cumulative impacts are addressed in section 4.13 of the EIS.

#### **INDIVIDUALS** IND965– Individual

201	61228-0020 FERC PDF (Unofficial) 12/27/2016		
	RE: Docket #CP16-10-000 (Mountain Valley Pipeline) December 19, 2016 Roanoke, VA Ms. Bose -	IND965-1	The landscape of the project area is not "untouched." In fact, it is filled with existing infrastructure, including towns, highways,
IND 965-1	I am writing to you out of sincere concern for my region, presently threatened by the proposed Mountain Valley Pipeline. Southwestern Virginia is home to one of the most ecologically and biologically diverse ecosystems in the United States, and I am immensely fortunate to live by countless fragile and irreplaceable natural treasures. Only miles from my home at the base of Bent Mountain is the second-tallest waterfall in the state, a nature conservancy, the Blue Ridge Parkway, and the Appalachian National Scenic Trail. To allow the Mountain Valley Pipeline to destroy this relatively untouched landscape would be a true tragedy and an absolute embarrassment. Even after the forest is bulldozed, habitats destroy, and rural residents forced out of their homes, we will not have seen the worst of the damage. The Pipeline and Hazardous Materials Safety Administration reported more than 3,300 incidents of leaks and ruptures at oil and gas pipelines since 2010 alone. A leak would contaminate the water supply of every living thing in these mountains. The worst-case scenario, an explosion, would result in a two-mile		pipelines, powerlines, housing developments, farmsteads, commercial structures, churches, and schools. The BRP and ANST are discussed in section 4.8. No residents along the MVP pipeline would be forced out of their homes. See the response to IND92-1 regarding leaks. Safety is addressed in section 4.12. Section 4.8 includes a discussion of an analysis of visual impacts.
	blast impact radius. The Draft Environmental Impact Statement for the Mountain Valley Pipeline is woefully inaccurate and blatantly inadequate, and deserves to be rejected outright, but should you need additional reasons to not allow the Mountain Valley Pipeline to be permitted, they are as follows:	IND965-2	Seismicity and landslides are discussed in section 4.1 of the EIS. See the response to comment IND2-1 regarding safety
IND 965-2 IND 965-3	<ul> <li>The location of the proposed crossing is a scenic and unbroken forest landscape, immediately adjacent to a federally designated Wilderness area. The proposed project would significantly degrade the views visible from up to 100 miles of the Appalachian Trail (and many more miles of private and community lands not associated with the Appalachian Trail), including some of Virginia's most iconic vistas—Angels Rest, Rice Fields, and potentially McAfee Knob.</li> <li>The pipeline will travel through a designated seismic zone and over terrain that is considered extremely unstable. As the pipeline will run over multiple fragile natural resources—including multiple fresh water sources and protected forest areas—and near several communities, this presents a completely unnecessary and avoidable safety risk to people and the environment.</li> <li>In order to accommodate the disturbing visual and environmental damage that would be caused by the Mountain Valley Pipeline, the U.S. Forest Service agreed to lower the Jefferson National Forest Management Plan standards for water quality, visual impacts, the removal of old-growth forest, and the number of</li> </ul>	IND965-3	The FS has worked with MVP to develop project design features, mitigation measures and monitoring procedures to minimize the impacts to the resources those standards were designed to protect. These mitigation measures and monitoring procedures are described in the POD.
IND 965-4	<ul> <li>simultaneous projects passing through the borders of federally protected land. This unprecedented change is outrageously reckless, as it would open the floodgates for future unnecessary infrastructure projects that could cause similar destruction.</li> <li>This project would significantly impact the economies of nearby communities, decreasing property values and depriving businesses of tourism dollars generated by visitors who seek places unmarred by the impacts of this kind of energy infrastructure. With the Mountain Valley Pipeline, we could no longer encourage this kind of tourism.</li> </ul>	IND965-4	See the response to comment 12-1 regarding property values. Tourism is discussed in section 4.9 of the EIS.
IND 965-5	Understand that we here in Southwest Virginia are not opposed to progress, but the Mountain Valley Pipeline is not progress—it is an unnecessary project that recklessly puts vulnerable communities and environments at risk for the sake of private profit. I urge FERC to help protect my community and this incredible region for generations to come. Please evaluate the comprehensive need for pipeline development to transport natural gas from the same Marcellus shale plays in a single Programmatic Environmental Impact Statement so that this infrastructure can be appropriately sited and the cumulative impacts to our National Parks, National Forests, and private lands can be understood before moving forward. It is FERC's responsibility to do the right thing — the alternative will be a turning point for the worse in an area that offers so much to so many.	IND965-5	See the response to comment FA11-12 regarding need. A discussion of cumulative impacts is included in section 4.13 of the EIS.

## **INDIVIDUALS** IND966– Clifford A. Shaffer

		1	
2			
	FERC Public Session Comments from Clifford A. Shaffer		
	Thursday, November 3 MP 213 Sheraton Hotel, Roanoke VA		
	I am here today to express my objections to multiple aspects of FERC's decision-making process regarding the Mountain Valley Pipeline project. The fundamental purpose of this process should be to gather information so as to enable FERC to make and justify a good	IND966-1	The Commission has not yet made a decision about the projects.
	decision. But instead, it appears that the decision was made in advance, and now a process is being followed that is meant to rationalize this pre-existing decision.		See section 1.2.3 of the EIS about how the Commission makes its decisions. The Commission would decide about public benefits
IND 966-1	My most fundamental objection is that this process does not meet the minimum standards necessary for rational decision-making, either in terms of common sense or the law. To make any rational decision on any matter requires a weighing of costs versus benefits. However, the DEIS does not seriously address the issue of benefits, as defined by need for the project. There are sections in the DEIS that use the word "need". But these address only issues such as the fact that the pipeline will deliver such-and-such amount of gas to such-and-such a terminus. Or that there are subscribers to purchase the delivered gas. While this might be a justification for why the pipeline could be a profitable business venture for the company, it is not a "need", and therefore not sufficient justification to support eminent domain proceedings. A "need" might be something like identifying a population that needs energy. Defined that way, it then becomes possible to rationally compare against alternatives for how energy can be supplied to that population.		and the need for the projects.
IND 966-2	My next objections relate to the scope of the assessment being made. FERC's assessment of both climate-altering greenhouse gas (GHG) emissions and the effect of those emissions on the environment is inadequate. FERC's analysis is opaque and difficult to evaluate, and appears to ignore significant emissions sources such as pipeline leakage and production of the fracked gas that would be carried on the MVP. Further, FERC does not use readily available tools such as the social cost of carbon to estimate the environmental impacts of the GHG emissions, but simply compares the projected annual GHG emissions of the MVP Project to global GHG emissions and concludes they are insignificant. FERC's approach mirrors its flawed analysis in other pipeline proceedings, which EPA has repeatedly criticized for failing to comply with the Council on Environmental Quality's NEPA GHG guidance. On a broader scale, FERC's runaway permitting of major, long-term natural gas pipelines commits the U.S. to continued fossil fuel dependence that is inconsistent with the emissions reduction goals necessary to curb global	IND966-2	Climate change and GHG are discussed in sections 4.11 and 4.13 of the EIS.
	warming and commitments made in international agreements such as those at the Paris Climate Conference.		
IND 966-3	My next concern has to do with the effect of bifurcating the impact and risk to this region posed by a series of proposed pipeline projects. Conceivably, the impacts are outweighed by the benefits for any one of these projects. But it is another thing entirely to recognize the impact of multiple projects, each of whose impacts and benefits are affected by the existence of the other projects. While the benefits of the collection are less than the sum of the individual benefits, it	IND966-3	Cumulative impacts are discussed in section 4.13.

## INDIVIDUALS IND966– Clifford A. Shaffer

1 .... IND appears that the damage of each is at least as great as the sum of its parts. In short, the 966-3 multiple pipelines are not being considered in their aggregate effect. I understand this to be a cont'd violation of NEPA. Other objections relate to the flawed data collection process that informs the DEIS. The MVP data are flawed and rushed. So how can a DEIS based on this information be adequate? NEPA requires agencies to take a "hard look" at the environmental impacts of a proposed project and to make that information available to the public. Here, FERC released the DEIS despite the IND absence of information necessary to assess the impacts of the project on a wide range of 966-4 resources, including streams, wetlands, threatened and endangered species, cultural resources, and recreation resources such as the Appalachian Trail. FERC has said that MVP can submit the missing information before construction begins. This, however, prevents the meaningful public participation in the decisionmaking process that is required by NEPA. A thorough analysis subject to public scrutiny is particularly necessary here because a pipeline of this size has never been built through the type of steep terrain and karst geology that MVP would cross. Past experience with adverse effects from construction of much smaller pipelines in the region-such as the Celanese and Stonewall Gathering lines-shows that the public cannot rely on FERC's assurances that such impacts will be successfully mitigated. Karst is not adequately addressed. The DEIS does not adequately deal with issues raised in the Kastning report. The DEIS and MVP's proposal does not adequately address testing of IND ground-water effect. There needs to be rigorous, site-specific evaluation of karst areas within 966-5 the MVP project footprint before decisions regarding construction are made. This type of evaluation, including methods such as dye tracer studies, subsurface mapping, geophysical studies, and other on-site field investigations is critical to ensuring the safe construction and operation of the pipeline, as well as the protection of water resources and the ecological habitats of the area. A failure to adequately address the special and delicate nature of karst terrain could result in permanent damage to the people and the environment of the affected areas. Sincerely, Clifford A. Shaffer Affected Landowner new MP 213 249 Brookside Ln Newport, VA 24128

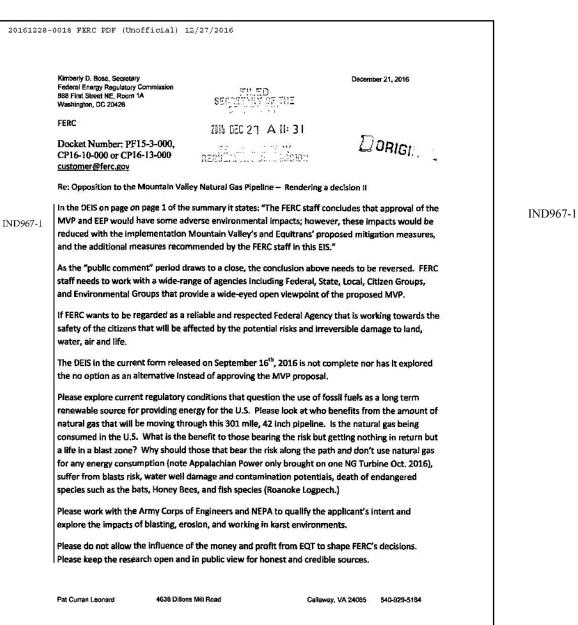
IND966-4

The EIS complies with NEPA. Streams and wetland are discussed in section 4.3; endangered species in section 4.7; cultural resources in section 4.10; recreation in section 4.8.

IND966-5

Karst is addressed in section 4.1.

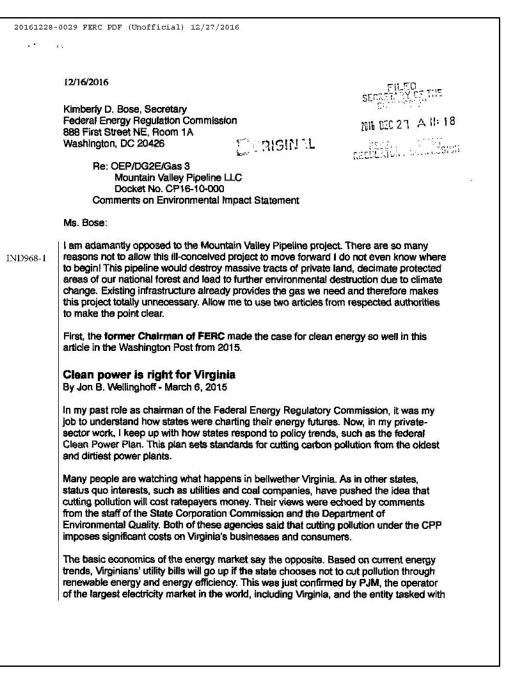
### **INDIVIDUALS** IND967– Pat Curran Leonard



The FERC staff worked with federal and state agencies in the production of the EIS; see section 1. Impacts on water are discussed in section 4.3; air quality in section 4.11. See the response to comment LA5-1 regarding pending data. Renewable energy resources are discussed in section 3. The Commission would determine the public benefits of the projects. See the response to IND2-1 regarding safety. Blasting is discussed in section 2, 4.1, and 4.2. Endangered species are addressed in section 2.

## INDIVIDUALS

#### IND968-Bridget Simmerman



#### IND968-1

Impacts on the Jefferson National Forest are discussed in section 4.8 of the EIS. Climate change is discussed in section 4.11 and 4.13.

## INDIVIDUALS IND968– Bridget Simmerman

20161228-	0029 FERC PDF (Unofficial) 12/27/2016
IND968-1 cont'd	keeping Virginia's lights on at the lowest cost. PJM announced this week that Virginia's energy costs would be lower under the CPP than without it.
	And why would Virginia's energy costs go down under the CPP?
	Recent market developments provide the answer. Domestic natural gas is cheap — for now. U.S. gas producers are selling locally produced gas at \$3 per million British thermal units. But gas is sold for three times that much in Asia and Europe, and gas producers want to get that higher price. That's why the United States is in an impressive build-out of 14 natural-gas export terminals that are set to come online over the next decade. For Virginia ratepayers, that means a cheap, local commodity will become an expensive, global commodity. The United States will export a commodity and import price volatility.
	The question is not whether rates are going up; they are. The question is whether steps will be taken to cut the size of people's utility bills. Virginia can do this, but the only path lies in building the capacity to use free fuel — sunlight and wind — and to make the electricity system far more efficient so less energy is wasted. Those are the steps the CPP standards encourage us to take.
	According to one analysis, the good news is that Virginia is 70 percent to 80 percent of the way to meeting its plan goals with coal plant retirements and fuel conversions that were planned before the CPP.
	Now Virginia should look at energy efficiency. The United States loses more than 40 percent of the electricity it produces because of inefficient grid infrastructure, and Virginia ranks a surprising 35th in terms of state energy efficiency. That poor showing can easily change under the CPP if Virginia puts people to work installing new LED lightbulbs, upgrading air conditioning systems and using technology to reduce usage during times of peak electricity demand.
	There are basic steps Virginia can take to build out the solar and wind energy infrastructure that will allow the commonwealth to use free fuel for the next several decades, including allowing the innovative solar leasing programs popular in states such as Maryland and Delaware. The good news is that not only are renewable energy sources free, but also the cost to install their generating capacity is dropping quickly. From 2008 to 2012, the price of solar panel rooftop systems fell 80 percent, and average costs continue to fall 12 percent to 15 percent each year. Since 2008, the cost of wind power has dropped 50 percent. In many U.S. energy markets, wind is the cheapest electricity source for consumers. And rooftop solar provides the added benefit of local reliability if properly configured. Combined with energy efficiency steps, those free fuel sources mean lower utility bills — but only if Virginia makes the investment now.
	The Clean Power Plan is a business-minded policy that reflects the understanding of falling clean-energy costs, free fuel sources and the big gains Virginia can make in

## INDIVIDUALS

#### IND968– Bridget Simmerman

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)968-1 t'd	cutting energy waste. It is a once-in-a-generation opportunity to make the economy more efficient, create jobs and cut people's energy bills. It will have its critics, but those critics are arguing against the realities of the energy markets and the opportunity in front of Virginia.
	The writer is immediate past chairman of the Federal Energy Regulatory Commission and a partner at Stoel Rives, where he also co-chairs the law firm's energy team.
968-2	And the second article from: <b>Institute for Energy Economics and Financial Analysis</b> also shows in great detail what a risky and unnecessary venture MVP would be for investors and citizens alike.
	Excerpts from:
	Risks Associated with Natural Gas Pipeline Expansion in Appalachia - April 2016
	Risks to Investors
	In addition to the fundamental risk posed by EQT's weak financial condition, other risks to investors include the risk that the pipeline owners will be unable to renew shipping contracts after 20 years. As with the Allantic Coast pipeline, the rates for the Mountain Valley Pipeline are designed to recover the costs of the pipeline over 40 years, which is longer than the length of the initial shipping contracts. <sup>79</sup> Pipeline investors beer the risk that Mountain Valley will not be able to renew its shipping contracts after 20 years or that it will not be able to renew them with as favorable terms.
	This risk is compounded by the risk that greenhouse gas regulations imposed over the next 20 years will restrict the use of natural gas.
	Investors also may be vulnerable to cost-overrun risks. Mountain Valley's shipping contracts includes a provision for adjusting the negotiated rates if the actual construction cost differs from the estimated cost, but the nature of this adjustment is not publicly available. <sup>80</sup>
	76 EQT Form 10-K, February 11, 2016, pp. 78-79.
	77 B. Holland, "Fitch warns Marcellus prices fail to cover costs as Pa. cash hubs drop below \$1," SNL Financial, November 2, 2015. <sup>78</sup> B. Holland, "Gas world faces reckoning of drillers' 'growth at the expense of profit'," SNL Financial, December 28, 2015. <sup>79</sup> Mountain Valley Pipeline, "Application for Certificate of Public Convenience and Necessity and Related Authorizations:
	Volume 1," Federal Energy Regulatory Commission Case No. CP16-10, October 23, 2015, p. 38.

#### IND968-2

Non-environmental FERC would address rates in the Project Order.

#### INDIVIDUALS IND968– Bridget Simmerman

20161228-0029 FERC PDF (Unofficial) 12/27/2016 <sup>80</sup> Mountain Valley Pipeline, "Application for Certificate of Public Convenience and IND968-2 Necessity and Related Authorizations: cont'd Volume 1, Exhibit I," Federal Energy Regulatory Commission Case No. CP16-10, October 23, 2015, p. 160. Risks to Communities Communities and landowners along the pipeline route also bear risks that stern from EQT's financial weakness. EQT does not appear to be a stable, long-term partner for these communities. EQT's weakened financial position suggests it will adopt only a limited commitment to communities or perhaps be forced to sell its ownership interests to a new company that is not part of current deliberations. Natural gas pipelines are not just long-term investments between companies and investors, they are long-term partnerships between the companies and their host communities. Company culture matters. Another risk to communities directly affected by the proposed project: Pipeline safety problems are on the rise, as documented in Figure 5, and how a company perceives such risk, monitors for it, seeks to prevent it, and communicates about it to affected communities is paramount. Closely related to this risk are those that stem from a company's land management and reclamation activities. Companies involved in positive corporate citizenship buy locally to stimulate local businesses, hire locally, and invest locally in new businesses and community projects. **Risks to Ratepayers** The clearest risks to ratepayers from the Mountain Valley Pipeline are the risks to the customers of the regulated utilities that have contracted as shippers on the pipeline. These are Consolidated Edison and Roanoke Gas. The risks to retepayers on the Mountain Valley Pipeline are similar to those posed by the Atlantic Coast Pipeline. These include the risk of project delay. According to the contracts that have been signed by shippers on the Mountain Valley pipeline, a shipper many terminate its contract if the pipeline has not been placed into service by June 1, 2020, but it is still required to pay its share of the expenses incurred to that date, plus fifteen percent unless the developer can re-sell the shipper's capacity to a third party. In other words, ratepayers may be on the hook for a share of construction costs even if the utilities ultimately pull out of the project.81

## **INDIVIDUALS IND968–Bridget Simmerman**

20161228-0029 FERC PDF (Unofficial) 12/27/2016

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cont'd

Ratepayers are at risk that natural gas prices from the Marcellus shale will not turn out IND968-2 to be substantially lower than Henry Hub prices over the long term. Customers of the regulated utilities that have contracted to ship gas on the Mountain Valley Pipeline will pay for their share of the construction cost of the pipeline through their rates. If the expense of the pipeline outweighs the savings from access to a lower-cost supply of natural gas, then this cost will be borne by ratepayers.

> Finally, the potential for greenhouse gas regulations poses a ratepayer risk. As with the Atlantic Coast pipeline, it is likely that ratepayers will bear the cost of their utilities' share of the stranded capacity on the Mountain Valley pipeline if and when greenhouse gas emissions regulations restrict the use of natural gas.

> Ultimately fracked gas is NOT clean energy and therefore the MVP is unnecessary and an absolute detriment to our future energy needs. This pipeline would be a major setback to America's clean and sustainable energy goals and should not be built.

Bridget Simmerman 5068 Preston Forest Dr. Blacksburg, VA 24060 540-552-7310

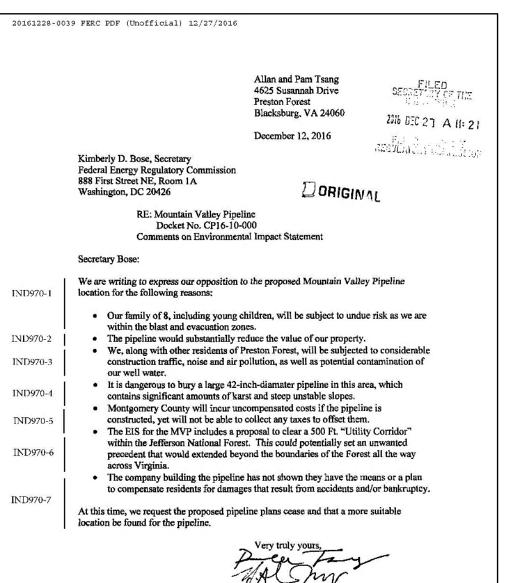
## **INDIVIDUALS** IND969– Tom Hoffman

20161228-0040	) FERC PDF (Unofficial) 12/27/2016		
	TOM HOFFMAN		
	135 Davis Lane • Pearisburg, Virginia 24134-2187 • Telephone (540) 921-1184 Email: gopullman@aol.com		
	December 16, 2016		
	Kimberley Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington DC 20426 Re: Docket CP16-10-000 Mountain Valley Pipeline Comments on DEIS		
	Dear Ms. Bose:		
IND969-1	I wish to strenuously oppose the construction of this pipeline for the following reasons:	IND969-1	Section 4.8 of the EIS includes an analysis of visual impacts.
	The amendments to the Forest Management Plan for the Jefferson National Forest must not be adopted. They would cause irreparable harm to the forest in order to allow the pipeline to be built. Numerous features and landmarks within the Forest would be negatively impacted: the views from Angel's Rest, McAfee's Knob and Dragon's Tooth, and the Brush Mountain and Peter's Mountain wilderness areas.		
IND969-2	The existing pipeline infrastructure is adequate for the natural gas needs of Virginia, and it is running at only 45% of its capacity. Therefore, the Mountain Valley Pipeline is not needed. FERC must assess this lack of need in its Environmental Impact Statements, as required by NEPA.	IND969-2	See the response to comment FA11-12 regarding need.
1ND969-3	The DEIS does not mention climate change as required by NEPA. Natural gas is not "cleaner" than coal. Gas emits methane, which is a very destructive element to the environment.	IND969-3	GHG emissions and climate change are discussed in section 4.11 and 4.13 of the EIS.

#### INDIVIDUALS IND969– Tom Hoffman

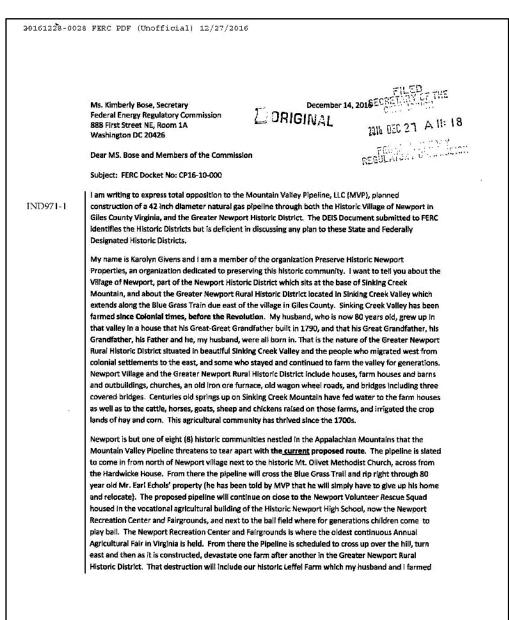
20161228-0040	FERC PDF (Unofficial) 12/27/2016		
IND969-4	The Jefferson National Forest Management Plan specifically mentions erosion control on steep slopes. This has already become a problem on the two-year-old Columbia Gas pipeline across Peter's Mountain that serves the Celanese plant at Narrows. That is only an eight or twelve inch pipe. A 42-inch pipe would cause much more damage.	IND969-4	See the response to IND177-1 regarding landslides and Mountain Valley's revised <i>Landslide Mitigation Plan</i> . See the response to comment IND70-1 regarding erosion.
IND969-5	The DEIS completely ignores a report on karst geography prepared by Dr. Ernst Kastning, PHD. Dr. Kastning is a very capable geologist associated with Radford University. It is obvious that the pipeline cannot be built on such terrain. Karst underlies many places on the route of the MVP, particularly in Giles County. There are many sinkholes, caves and underground streams that could undermine the pipeline. Contamination of the water is not mitigatable. Other than in the larger towns, everyone in Giles County obtains their drinking water from springs or well.	IND969-5	See the response to IND 62-1 regarding Dr. Kastning's report. Karst is discussed in section 4.1 of the EIS. See the responses to comments CO14-3 and IND92-1 regarding spills and leaks. See the response to IND2-2 regarding drinking water.
IND969-6	This pipeline would destroy the town of Newport, an area protected by the National Historical Preservation Act. Two covered bridges are in the path of the pipeline and would be destroyed, as well as the Mount Olivet Methodist Church and some homes that predate the Civil War. There is no way to mitigate this situation.	IND969-6	See the response to comment IND234-1 regarding the Greater Newport Rural Historic District.
	Thank you for your consideration of this matter.		
	Tom Haffman		
	Tom Hoffinan Cc: Neil Kornze, Director BLM Washington office Joby Timm, Supervisor, GW & Jefferson National Forests		

#### **INDIVIDUALS** IND970– Allan and Pam Tsang



IND970-1	See the response to comment IND2-1 regarding safety
IND970-2	See the response to comment IND12-1 regarding property values.
IND970-3	Construction traffic is discussed in section 4.9.2 of the EIS. Air and noise pollution is addressed in section 4.11 of the EIS. See the response to comments IND92-1 and CO14-3 regarding leaks and spills.
IND970-4	Karst, landslides, and steep slopes are discussed in section 4.3 of the EIS.
IND970-5	Section 4.9 of the EIS clearly states that the Applicants would pay for damages to structures, wells, crops, etc. Section 4.9 further states that the projects would generate taxes and increase local revenues, thus having economic benefits for the region. See also the response to comment CO2-1 regarding benefits.
IND970-6	See the response to comment FA8-1 regarding the utility corridor.
IND970-7	See the response to comment IND28-3 regarding financial responsibility.

#### **INDIVIDUALS** IND971– Karolyn W. Givens



IND971-1

See the response to comment IND234-1 regarding the Greater Newport Rural Historic District. The Newport Mount Olivet Methodist Church would be 430 feet away from the pipeline; the Newport Recreation Center 945 feet. Mr. Echols would probably not be forced to relocate by Mountain Valley; they merely seek an easement over his land. See the response to comment IND332-1 regarding farming.

#### **INDIVIDUALS** IND971– Karolyn W. Givens

2061228-0028 FERC PDF (Unofficial) 12/27/2016

IND971-2

I strongly object to the proposed MVP pipeline route on the grounds of the unprecedented encroachment on the Historic Newport District and the Greater Newport Rural Historic District, the lack of any Claim of Eminent Domain by FERC, MVP and FERC ignoring the Kastening report, and no mention of the existence of Alternative Hybrid 1A Option.

KANTY W. Givens

Respectfully submitted by: Karolyn W. Givens Our farm is located at 199 Leffel Lane, Newport VA, 24128 and in the Greater Newport Rural Historic District.

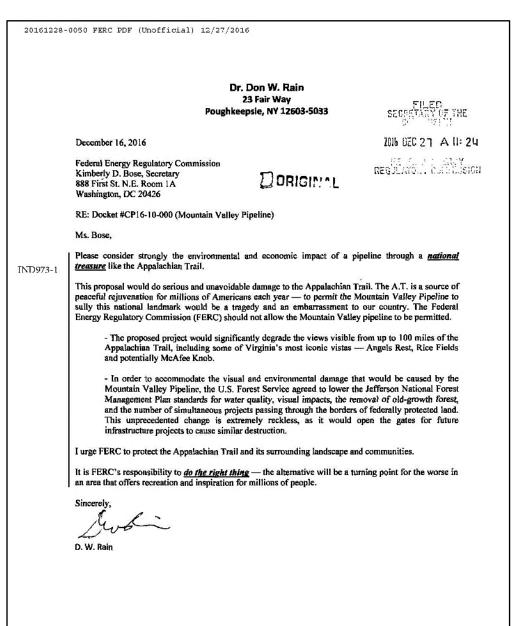
IND971-2 See the response to comment IND1-3 regarding eminent domain. See the response to comment IND62-1 regarding Dr. Kastning's report. See the response to comment FA8-2 regarding Hybrid Alternative 1A.

#### INDIVIDUALS IND972– Tom Melko

20161228-0041 FERC PDF (Unofficial) 12/27/2016	20161228-
TO: Joby Timm, Forest Supervisor, GWJNF Jennifer Adams, Special Project Coordinator, GWJNF Kimberly Bose, Secretary, Federal Regulatory Energy Commission 20b EEC 27 A II: 22	
FROM: Tom Melko, 539 Galford Run Rd., Green Bank WV 24944	
RE: Crossing of Forest Service Lands by Mountain Valley Pipeline Docket CP 16-10-000 and CP16-13-000	
DATE: December 16, 2016	
I wish to make comments during the FERC DEIS comment period. My comments will be separated into two groups. The first being my feelings regarding my general concern regarding the use of Forest Service lands by private business operators and the second my specific concerns regarding FERC's DEIS.	IND972-1
First of all, I am opposed to the notion of any proposed amendments to the Management Plan of our National Forests. Our national Forests were created for the wellbeing of wildlife, water resources, ecologic health, and diversity (among others). Our citizens benefit ultimately when the Forest Service Management Plans are adhered to as originally written and intended. These plans exist to PRESERVE the integrity and ecology of our National Forests. There should NOT be multiple standards in the form of special amendments granted for the benefit of private business. These lands belong to the people.	
Having stated the above I understand that FERC is already considering the Mountain Valley Pipeline project and has released the Draft Environmental Impact Statement- DEIS. My understanding is that FERC is bound to select the least damaging option available. However, the DEIS does NOT adequately address a number of critical Impacts. Specific Impacts include: Section 4.3.2 River Crossings Section 4.3.3 Wetland Crossings Section 4.3.2 Drinking water resources Section 4.6 Aquatic resources Section 4.1.2.5 Geology Section 4.1.2.4 Landslides FERC CANNOT fulfill hts obligation to select the least environmentally damaging alternative	
based on a flawed DEIS. The DEIS needs to be much more complete or FERC must select the NO ACTION alternative.	
Respectfully, Tom Melko	C

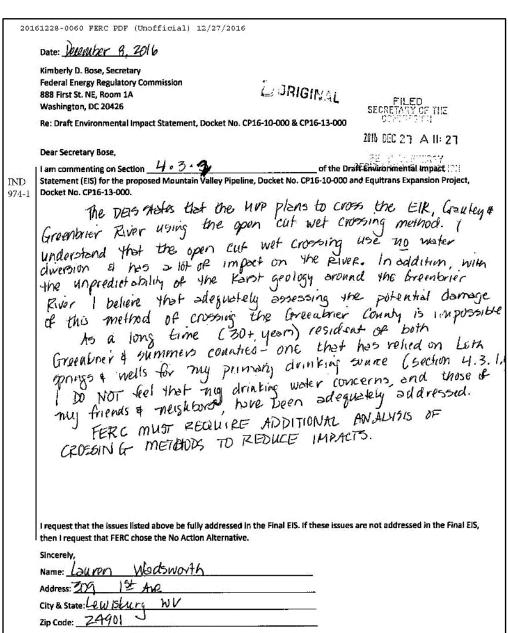
IND972-1 The EIS provides a of discussion of waterbody crossings in section 4.3.2, wetland impacts in section 4.3.3, water resources, in 4.3, aquatic resources in section 4.6, geology and landslides in section 4.1. See the response to FA11-15 regarding open-cut wet waterbody crossings. See the response to comment IND209-1 regarding culverts and permanent fill in wetlands. See the response to comment IND2-2 regarding drinking water. See the response to IND177-1 regarding landslides and Mountain Valley's revised *Landslide Mitigation Plan*.

#### **INDIVIDUALS** IND973– Dr. Don W. Rain



IND973-1 Tourism is addressed in section 4.8 of the EIS. Mountain Valley proposes to cross under the ANST via bore. Visual impact analysis of KOPs is included in section 4.8 of the EIS.

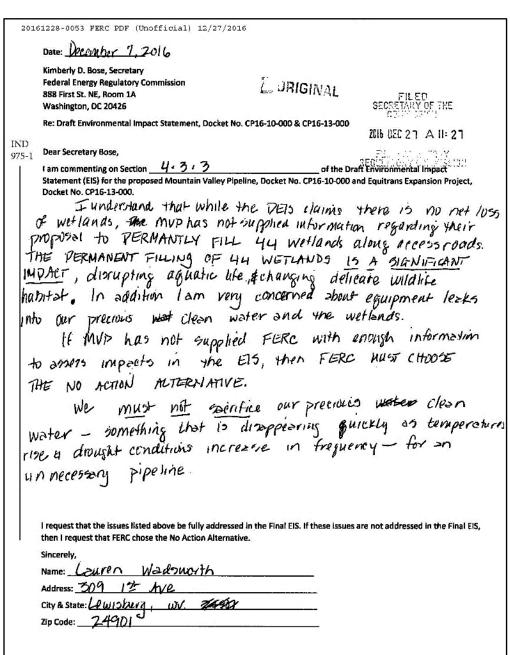
## INDIVIDUALS IND974– Lauren Wadsworth



IND974-1

See the response to FA11-15 regarding waterbody crossings. Since Mountain Valley would cross all waterbodies using dry techniques, there would be a low potential for downstream sedimentation and turbidity. A revised discussion of sedimentation and turbidity can be found in section 4.3 of the final EIS. See the response to comment IND2-2 regarding drinking water.

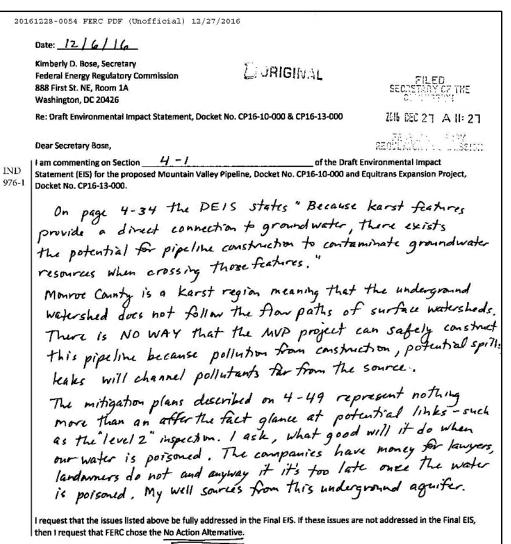
## INDIVIDUALS IND975– Lauren Wadsworth



IND975-1

Wetlands are discussed in section 4.3 of the EIS. See the response to comment IND209-1 regarding culverts and permanent fill in wetlands.

#### **INDIVIDUALS** IND976 – Carli Maraneck



Sincerely, Name: Carli Mareneck Address: 1394 Sweet Springs Velley City& State: Sweet Springs, W Zip Code: 24941 IND976-1

The EIS discusses karst terrain in section 4.1. Impacts on domestic water supply wells are addressed in section 4.3.

## **INDIVIDUALS** IND977 – Clifford P. Burdette

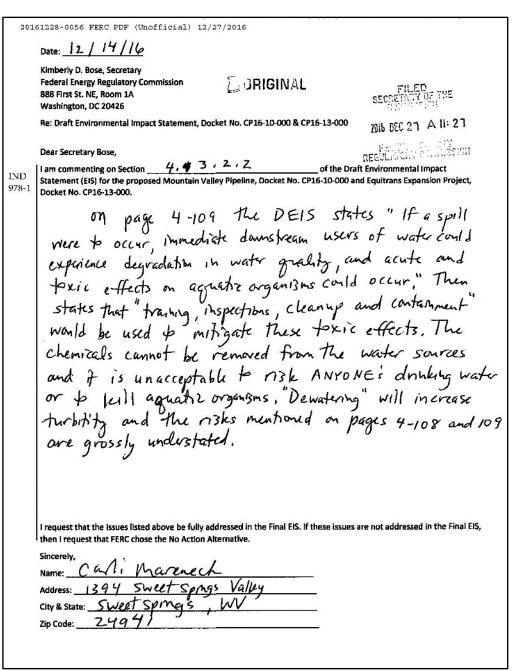
20161228-0055 FERC PDF (Unofficial) 12/27/2016 Date: 1/0. 30, 20/6 Kimberly D. Bose, Secretary CORIGINAL Federal Energy Regulatory Commission 888 First St. NE, Room 1A Washington, DC 20426 Re: Draft Environmental Impact Statement, Docket No. CP16-10-000 & CP16-13-000 2016 DEC 27 A 11:27 Dear Secretary Bose, lam commenting on Section <u>DEIS</u> 4.6 of the Draft Environmental impact IND Statement (EIS) for the proposed Mountain Valley Pipeline, Docket No. CP16-10-000 and Equitrans Expansion Project, I am very concerned about how the proposed pipeline will office drinking water resources, Private and donestic drinking water wells within the Private and donestic drinking water wells within the pipeline norite have not yet been identified. FERC pipeline norite have not yet been identified, FERC cannot determine the impact of tlasting on water wells without this information. All water wells within the without this information. All water wells within the impact zone must be identified by the FEIS. In addition, I an concerned about aquatic life in the area of the proposed pipeline. The DEIC does not 977-1 On addition, I an conterned about aquater life in the area of the proposed pipeline. The DETS does not adaptely assess inpacts of Construction on aquater life, Myp has not submitted the results of their analysis on Myp has not submitted the results of their analysis on pedimentation and furtidity from wet crossing 1000 Higdes. Sedimentation and furtidity from wet crossing 1000 Higdes FERC is not able to draw conclusions regarding the effects of turkidity and sedimentation on fisheries and agostic life This information must be included in the FEIS IND 977-2 I request that the issues listed above be fully addressed in the Final EIS. If these issues are not addressed in the Final EIS, 👘 🚬 then I request that FERC chose the No Action Alternative. Sincerely, Name: Clifford P. Burdette Address: Box 238 City & State: Max weltm, WV Zip Code: 24957

IND977-1

#### Drinking water sources are discussed in section 4.3 of the EIS.

#### IND977-2 The EIS address impacts on aquatic resources in section 4.6.

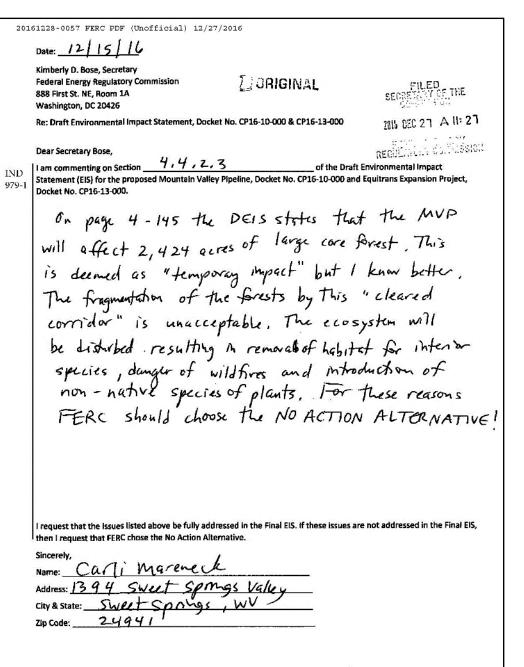
#### **INDIVIDUALS** IND978 – Carli Maraneck



IND978-1

Impacts from spills on water resources are addressed in sections 2 and 4.3 of the EIS.

#### **INDIVIDUALS** IND979 – Carli Maraneck



IND979-1

Impacts on forest are discussed in section 4.4 of the EIS. The No Action Alternative is discussed in section 3.

## **INDIVIDUALS** IND980 – Alex Ermoloff and Daisy Ermoloff

20161228-00	D8 FERC PDF (Unofficial) 12/27/2016	CP16-10	
	Alex and Daisy Ermolo 28 Sanford St. Manalapan, New Jersey 0	EILED	
	December 19, 2016	2015 DEC 27 A II: 29	
	Kimberly B. Rose Secretary Nathaniel J. Davis, Sr. Deputy Secretary Federal Energy Regulatory Commission 888 First Street N.E. Washington, D.C. 20426	az MERLA ELENYSign BINAL	
	Re: Mountain Valley Pipeline Project		
	Dear Ms. Rose and Mr. Davis Sr:		
IND980-1	In reference to the above captioned matter, I wish to reg Mountain Valley Pipeline located in Virginia with your		IN
	This project will destroy parts of the Appalachian Trail lands under the Roadless Rule of the Forest Service. W protect our land.		
	I urge you not to proceed with this dangerous and destru-	active project.	
	Thank you for your attention to this important matter.		
	Very truly yours, Alex Ermoloff and Daisy Ermoloff Manalapan, New Jerscy	mabapp	

D980-1 Impacts on the ANST and the Jefferson National Forest are addressed in section 4.8 of the EIS.

#### **INDIVIDUALS** IND981 – Dianna Richardson

20161228-0012 FERC PDF (Unofficial) 12/27/2016

Dianna Richardson, Co-chair Preserve Montgomery County VA PO Box 10623 Blacksburg, VA 24062 green.ntv.pmcva@gmail.com

December 18, 2016

2016 DEC 27 A 11: 30 RECUELLAND STOLL

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission (FERC) 888 First Street, N.E. Washington, DC 20426

RE: Docket #CP16-10-000 (Mountain Valley Pipeline)

Joby Timm, Forest Supervisor George Washington and Jefferson National Forests 5162 Valleypointe Parkway Roanoke, VA 24019

Re: The proposed Mountain Valley Pipeline crossing of the Inventoried Roadless Area in the Jefferson National Forest adjacent to the Wilderness Area on Brush Mountain and proposed Amendment 1 to the Forest Service Land Resource Management Plan

#### Dear Supervisor Timm:

IND981-1

The request for comments on the proposed actions of the US Forest Service has precipitated this letter about the right-of-way grant application by Mountain Vailey Pipeline to construct and operate a natural gas pipeline across the Jefferson National Forest in the Inventorled Roadless Area. Proposed Amendment 1 is a request to reallocate 56 acres from Rx4 - Urban/Suburban Interface of an Inventoried Roadless Area to a Management Prescription SC Designated Utility Corridor. Except where the pipeline crosses the Appalachian National Scenic Trail (Rx4A) and except for the area RxSC where 5C would not infringe on the Peters Mountain Wilderness Area along the wilderness boundary, the proposed Rx SC iand allocation would measure 500 feet in width.

If this route were approved, there would be a 500-foot-wide utility corridor in the Inventoried Roadless Area next to the Brush Mountain Wilderness Area. The Mountain Valley Pipeline proposal states that there would be a 125-foot clear cut construction right-of-way, a 50-foot cleared permanent right-of-way, as well as clearing for access roads required to construct and maintain the pipeline. This would transform a wilderness area into a massive industrial infrastructure resulting in three substantial problems:

- The Inventoried Roadless Area is an Intact forested watershed for Craig Creek located at the base of the mountain.
- IND981-2 2. The proposed Mountain Valley Pipeline would climb up steep, rocky topography resulting in erosion and sedimentation while It is being built. There is a high probability that a
  - remediation plan for such a steep corridor would not be possible to prevent the degradation of Craig Creek.

IND981-1 See the response to comment FA8-1 regarding a 500-foot-wide utility corridor on the JNF. Impacts on interior forest (and the creation of new edge habitat) is discussed in section 4.4 of the EIS. See the response to comments FA8-1 and FA10-1 regarding the LRMP.

IND981-2 See the response to IND70-1 regarding erosion. Steep slopes and rocky terrain is discussed in section 4.1 of the EIS. See the response to IND177-1 regarding landslides and Mountain Valley's revised Landslide Mitigation Plan.

## **INDIVIDUALS** IND981 – Dianna Richardson

20161228-0012 FERC PDF (Unofficial) 12/27/2016

IND981-3

3. The clear cut for the Mountain Valley Pipeline corridor would permanently damage and fragment the Jefferson National Forest next to the Brush Mountain Wilderness Area, and the viewshed of this segment of the Appalachian Mountains popular for hiking, biking, hunting, and other outdoor recreation activities would be highly degraded.

The members of Preserve Montgomery County VA, an organization dedicated to the conservation of Montgomery County and the New River Vatley, are opposed to any actions by the Mountain Valley Pipeline that are injurious to the environment, including our water and air, the health and/or safety of the community, or our historical and cultural settings. We work to counteract the abuse of eminent domain for the purpose of a private corporation's extraordinary profits at the expense of citizens who happen to live in a sacrifice zone. We promote clean renewable energy and educate the community about the negative effects of fossil fuels including natural gas.

We vehemently oppose the proposed Amendment 1 and all other amendments and the construction of the Mountain Valley Pipeline. The devastation of the integrity of the wilderness that is an Integral part of our region will devastate our mountain homeland for many decades into the future. It will wreak havoc on beautiful, natural forests for the gains of those who would use the land and then discard it. We are in agreement with the Preston Forest Homeowner Association's opposition to granting right of way changes to the Land Resource Management Plan for this forest, including the designation of a utility corridor through the Inventoried Roadless Area on Brush Mountain.

Additionally, in accordance with the Preston Forest community, Preserve Montgomery County requests that the U.S. Forest Service undertake an evaluation of the 4J Urban/Suburban Interface which is a part of the Brush Mountain Roadless Area to determine its suitability for a 18 Wilderness Study Area which is a designation more in keeping with the spirit of the Roadless Rule.

Preserve Montgomery County VA is a cooperative organization of citizens and residents of areas potentially affected by the Mountain Valley Pipeline who are concerned about the pipeline and its potential effects. Preserve Montgomery County VA is a registered intervenor in the Docket CP16-10 proceedings, and we are sending these comments to the full-service list via e-mail as per FERC policies.

Respectfully Submitted Dianna Richardson, Co-Chair

Dianna Richardson, Co-Chair Preserve Montgomery County VA

cc: Clyde Thompson, Forest Supervisor Monongahela National Forest 200 Sycamore Street Elkins, WV 26241

> Tony Tooke, Regional Forester for the Southern Region USDA-Forest Service 1720 Peachtree Street Atlanta, GA 30309

#### IND981-3

Impacts on interior forest (and the creation of new edge habitat) is discussed in sections 4.4 and 4.5 of the EIS. Impacts and mitigation regarding viewsheds is discussed in section 4.8 of the EIS.

## INDIVIDUALS

#### IND982 – James O. Gore

Sec. 20, 2016 ORIGINAL 2016 DEC 27 P 4 28 Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room 1A Washington, DC 20426 IND982-1 RE: Draft Environmental Impact Statement, Docket No. CP16-10-000 Proposed Mountain Valley Project and Equitrans Expansion Project (September 16, 2016), IND982-1 Docket No. CP16-10-000 and Docket No. CP16-13-000. I am a landowner on the MVP proposed route. In preparing the DEIS, the FERC failed to meaningfully address the significant concerns raised in my previously submitted comments: Accession Number: 20151125-5115. Supplemental Information of Save Monroe, Inc. under CP16-10. Information and updated reports from landowners on and near the proposed route in Monroe County, WV, regarding important features of their property. Date: 11/25/2015 Accession Number: 20150616-5320-5321. Comment of Save Monroe under PF15-3-000. Monroe County, WV Landowner Impact Report and EIS Scoping **Recommendations, Part IIA: Save Monroe** Date: 06/16/2015 I am attaching a copy of: .1- My original submittal - Landowner Information and Property Impact Report Locator ID: Gore - 724, which includes critical information about resources that the FERC must consider under NEPA, a map and photos of my property. 2- A map showing the location of 11 springs [and the well] on my upland farm property that I am especially concerned about. 3- A map showing the groundwater risk assessment on my property in relation to the proposed MVP pipeline route. 4- A map showing the soll erosion potential caused by the MVP pipeline if it follows the proposed route on my property. 5- A map showing the steep, single-lane road to this property, which MVP proposes to widen and use as a permanent access road, [Maybe add this?] ...

All comments about impacts on specific environmental resource are addressed in a general manner under the resource evaluations in section 4 of the EIS. For example, impacts on springs and wells are discussed in section 4.3; impacts on soils in section 4.2. On-the-ground environmental surveys are conducted by expert consultants working for Mountain Valley; FERC staff does not have the availability for field studies, but uses the filed results from Mountain Valley's surveys as part of our analyses. FERC would not produce a new draft EIS, but this final EIS addresses comments on the draft. The No Action Alternative is discussed in section 3 of the EIS.

#### **INDIVIDUALS** IND982 – James O. Gore

ť 111 IND982-1 cont'd In my previous comments I stated that I would consider giving permission to the Federal Energy Regulatory Commission to conduct an environmental survey of my property as part of its environmental impact assessment of the proposed MVP route. No member of the FERC staff contacted me to obtain information that I consider critical to protecting the resources on my property. Because of the unaddressed concerns I have identified above, and other significant information gaps that have been noted by other commenters and cited within the DEIS document itself, I request that the FERC issue a new DEIS with complete and corrected information, so that the public has an opportunity to assess and comment on the potential impacts of the project prior to the issuance of the FEIS. If the FERC does not issue a new DEIS, I request that the FERC choose the No Action Alternative. Name James C. Sare Address HC 77, Boy 19, Peterstein, WV 2496 3 Phone and email? Phone: 304-753-9771 enveil: jour egy 7720 Sudden link, net cc: US Environmental Protection Agency

#### **INDIVIDUALS** IND982 – James O. Gore

Kimberly D. Bore Docket no. CP16-10-000 FERC 888 First Street NE. Room 1A Date, 20, 2016 Washington DC 20426 as a supplement to the enclosed comment, of hereby make you aware that the proposed path of the MVP pipetine would cross and their sever the water line which serves the private. compground on our property. How would this. be mitigated? also, the pipeline would cross a historically significant road pair to the educat of the automobile, olt connected Peterstown WV with alderion, WV and was used for stagecoard traffie. my farm is an upland form so there are no permanent streams. Therefore it promp water from a well to water my cattle If this construction compromise my water supply; d'u out of burner.

Jones O. Gore HC77, Box 19 Peterstown, WV 24963 304-753-9772 IND982-1

It is typical for natural gas pipelines to go under existing utilities; and not sever them. However, we suggest that you work out an agreement with Mountain Valley to protect the water line to your campground during easement negotiations.

Without more specific information about the location of the historic road in relationship to the pipeline we cannot assess impacts.

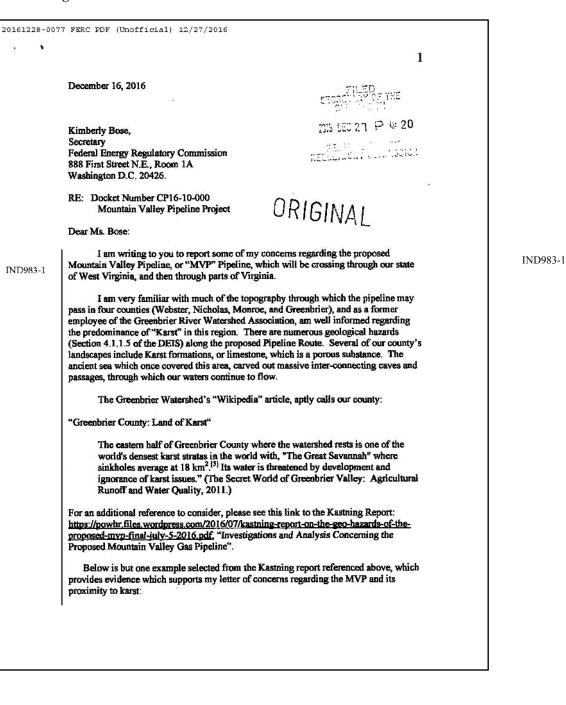
Impacts on wells are discussed in section 4.3 of the EIS.

#### **INDIVIDUALS** IND982 – James O. Gore

· \*\* \* Dec 20, 2014 Joby Timm. Forest Supervisor George Washington and Jefferson national Forests 5162 Valleypointe Parkway Roanche, VA 24019 This communication is in reference to the Mountain Valley Pipeline (MUP) docket number CP16-10-000. I oppose all four amendments proposed by MVP For clarity, the amendments are attached. When we members of the public use our forest, we are admonished to cleave no trace Not only would chis pipeline leave a trace, it destroy forever the beauty and continuity of our forest when old growth timber is removed, it is gove forever! James O. Sore HETT BOX19 Peterstoan, WV 24963 304-753-9771 joore 9772 @ saddealinhinet

### INDIVIDUALS IND982 – James O. Gore

59° <sup>z</sup>		of the Jefferson National Forest (JNF) to create a 500 gas, electricity and water lines; allow construction of			
		IVP within that corridor.	a so toot mac ngheor		
	2. Permit the M	VP corridor to exceed existing restrictions on soil and	l riparian conditions.		
	<ol> <li>Permit removal of currently preserved old growth forests within the construction corridor of the MVP.</li> <li>Permit the MVP to cross the Appalachian National Scenic Trail (ANST) on Peter Mountain; reduce the Scenic Integrity Objective for the ANST from "high" to "moderate" where the pipeline would cross the Trail; and allow vegetation restoration to dawdle up to 10 years following construction.</li> </ol>				
	valued, both locally a	oposals would greatly affect Jefferson National Fores and regionally. The expanded utility corridor would s s of the forests from the Appalachian Trail adjacent to	gnificantly degrade the		
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The EIS addresses karst terrain in section 4.1. That section also discusses Dr. Kastning's report. It is unlikely that the MVP would contaminate drinking water supplies, as explained in section 4.3.

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IND983-1 cont'd "Milepost 181-195 segment, in Monroe County: The proposed pipeline crosses numerous interacting karst features, including springs providing allogenic recharge, sinkholes, caves, and a sinking stream . . . it encounters steep slopes and unstable soils in an area of enhanced seismic risk and where numerous springs discharge waters that are essential to residences, community water supplies, and a commercial bottling facility."

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Having worked with members of the West Virginia Association for Cave Studies (WVACS) in the region (who by the way, provide much tourism and thus economic benefit to the area), I have learned how cur local water system flows. This group of cavers, (WVACS), has done numerous dye tracings over the years and have successfully mapped much of the area's water flow. Their efforts have proven that our water sources are almost all connected to one another. Our sinkholes drain into underground rivers and streams (many with rare and unusual wildlife), all of which eventually drain into the Greenbrier River. Local residents, the majority of which don't live in the urban areas, draw their water from wells which tap into these underground reservoirs, which again, are connected to the underground rivers and streams.

The area over which the MVP Pipeline would flow, is pockmarked with sinkholes, and is also extremely hilly. Between each hill, there are streams. The people draw their water from wells and aquifers, which are all connected underground and to the streams. Should a pipeline break, and we know they ALL eventually do, the groundwater would be contaminated and the streams and local wildlife seriously effected as a result.

When perusing the FERC Proposal (Sections 4.3.1), it is obvious that Private and domestic drinking water wells within the pipeline route have not yet been identified. I believe that once these wells have been identified, and we must demand that they arel, it will be obvious that this area is completely unsuitable for the proposed MVP Pipeline. There is no possible way that the Pipeline could be installed, without endangering the water supplies of anyone connected to the water in the region. As Pocahontas county's Barbara Daniels has concluded after serious studies, "once an aquifer is poisoned, it cannot be made usable again at any affordable price".

Resident's drinking water would be seriously impacted by <u>any</u> breach in the MVP line, or in any line to be later installed on the proposed multi-use, "right of ways" the MVP leases cover, and for <u>all time</u>, not just for a few years. (The leases being offered to residents are not lifetime leases, they are permanent-- for the lifetime of the earth itself). Therefore when you consider the impacts of the Pipeline, you must look beyond this supposed heyday of gas and one pipeline, and consider the future ramifications of having paved the way for other pipelines, which might carry other volatile or harmful substances in the future, along this same, poorly chosen route.

In my county, Greenbrier County, the water flows mostly through underground routes to emit at <u>Pence Springs</u>, in Summers County. Within a few hundred yards of this massive coalition of the water's emanation, is the proposed location for the MVP Pipeline to cross the Greenbrier River! When you consider the obvious ramifications of this, the

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IND983-1 cont'd	MVP proposal is nothing less than dangerous and irresponsible. Because of the local geology and drainage of water from northern valleys south, into the river, the Greenbrier River could possibly be contaminated from <u>any</u> Pipeline leakage, even prior to the crossing of the River. Several nearby towns rely on the Greenbrier for drinking water, including Alderson, Pence Springs, Talcott and Hinton, both downstream of the proposed MVP river crossing. At Hinton, the Greenbrier River feeds into the New River, which provides the drinking water for nearby Fayetteville. I am extremely concerned about the pipeline for this reason. The Pipeline threatens the health and welfare of many thousands of residents! I did not see any proposed remediation proposals in the DEIS, and am concerned that local residents through increased taxes, would be responsible to pay for any accidental contamination of our water sources.		
IND983-2	Further, the method of river crossing proposed by the MVP (Section 4.3.2 of the DEIS), is the most invasive of techniques that could be considered. The DEIS states that MVP plans to cross the Elk, Gauley and Greenbrier Rivers using the open-cut wet crossing method. Open-cut wet crossing use no water diversion and is the most invasive and impactful crossing method available. There is currently no requirement for the MVP to minimize impacts during river crossings, including reducing the construction area to a minimum. The Greenbrier River would most certainly be irretrievably, contaminated when the Pipeline is constructed though it.	IND983-2	In October 2016, Mountain Valley indicated it would cross the Elk, Gauley, and Greenbrier Rivers using dry trenching methods and coffer-dams.
IND983-3	The site proposed for the Pipeline to cross the Greenbrier River is wrong for many other reasons. Pence Springs is first of all, a historic district, being one of the oldest known settlement sites in the state of West Virginia. The Graham House, the oldest known home site in West Virginia, is practically next door to Pence Springs. Pence Springs itself is a historic site, as well as the site of the current Greenbrier School for Girls, the Pence Springs Flea Market, and the Catfish Hole. It is my understanding that a pipeline may not go through historic areas, which the Pence Springs district is. Why then are they proposing a route through a historic area?	IND983-3	As explained in section 4.10 of the EIS, the MVP pipeline route would avoid the Pence Springs Hotel Historic District
IND983-4	As this is already a seriously economically disadvantaged region, the ruining of it by the Pipeline construction and pollution would eliminate some of the very few successful businesses in the local area, leaving the local home-owners with even less employment possibilities and plunging them into ever more devastating poverty. Tourism is the greatest income creator in the region. The Green-brier River is lined with vacation homes and camps that attract an influx of vacationers, boaters, fisherman,	IND983-4	See section 4.9 of the EIS on socioeconomic issues. The MVP may provide temporary jobs, expenditures on materials and accommodations, and local tax revenues that benefit the regional economy.
IND983-5	with vacation nomes and camps that attract an influx of vacationers, notices, insterman, and nature lovers to the area in all seasons, as well as to all the beautiful scenic areas adjacent to it. These tourists (and relocated nature lovers) provide business for the stores and gas stations in the area, as well as for campgrounds, outfitters, restaurants, and retreats. In addition, land values have recently been going up in the region, the beauty of which is attracting many new residents and retirees. If the Greenbrier River and the	IND983-5	Tourism is discussed in section 4.9.
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IND983-5 cont'd	adjacent areas are polluted by the Pipeline and our beautiful vistas destroyed, all of this will change, and the area will be devastated. Wildlife will die. The tourists will stop coming. Our land values will plummet. Our health will suffer.	
IND983-6	In summary I would like to receive responses to my serious questions, which I will reiterate and list below:	IND983-6
	<ol> <li>The Karst topography must be evaluated for environmental impact, and the possibility of drinking water contamination throughout all counties affected. Once this is accomplished it will be clear that this area is unsuitable for the proposed project.</li> </ol>	
IND983-7	<ol> <li>All local wells and drinking water sources along and directly adjacent to the Pipeline route must be identified and evaluated prior to construction of the Pipeline.</li> </ol>	IND983-7
IND983-8	3. The MVP must be made legally, financially responsible for all remediation necessary due to water contamination or related environmental impacts and issues in the areas affected should the pipeline be built. This should include all areas downstream from contamination of the Greenbrier Riverl	IND983-8
IND983-9	4. The MVP must provide studies proving that there are not impacts to wildlife along the proposed route, including identified as endangered species, such as the Candy Darter, the Cheat Mountain Salamander, the Pink early Mussel and the James spiny Mussel. ((DNR Wildlife Resources list).	IND983-9
IND983-10	<ol> <li>An economic study needs to be done to assess how local tourism, real estate, and businesses will be negatively impacted by the proposed Pipeline and owners financially compensated.</li> </ol>	IND983-1
IND983-11	<ol> <li>The Historic landmarks and home-sites in the Pence Springs area may not be violated by the construction of the Pipeline. They must be identified, recognized, and the Pipeline re-routed in order to not disturb these valuable archeological sites.</li> </ol>	IND983-1
IND983-12	I have visited Dodridge County, West Virginia, and the Gas processing plant and pipelines located there. Within minutes of leaving my car, we were assailed by the strong odor of methane. At night we could feel the rumbling of the earth as fracking was being accomplished beneath us. The sounds of the various methane apparatus were loud, erupting at staggered intervals in the distance around us. We heard from fracking employees and land owners that there were spills and leaks, <u>on a daily basis</u> . Following our visit, we were seriously ill for two weeks, coughing up white frothy liquid from our lungs. The water was contaminated. The town, virtually deserted. We saw none of the promised effects of prosperity.	IND983-1

ND983-7	Water wells and drinking water supplies addressed in section 4.3.
ND983-8	Mountain Valley would be responsible for all remediation. The crossing of the Greenbrier River would not result in downstream contamination; because dry techniques would be used.
ND983-9	Wildlife, aquatic species, and special status species are discussed in sections 4.5, 4.6, and 4.6 of the EIS.
ND983-10	Section 4.9 is a socioeconomic analysis.
ND983-11	Historic districts are discussed in section 4.10.
ND983-12	The MVP is a transportation pipeline. The project does not involve fracking. Safety is addressed in section 4.12.

Karst addressed in section 4.1 of the EIS.

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IND983-12 cont'd

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I believe that it is obvious that the proposed Mountain Valley Pipeline would have devastating impacts to all the counties in West Virginia that it will pass through. Our water will be contaminated, the tourism income we depend on will be affected, our very livelihoods and HEALTH will be destroyed, and the area and its people will never recover. I stand completely opposed to the Pipeline and any other Pipeline. Clearly our country and world are in transition to new and less-damaging fuel sources and sustainable industries. The Pipeline is an out-moded, dangerous and unnecessary project that West Virginians will suffer irretrievably from, but not profit from.

Thank you for your attention to the points made in this letter. I look forward to reading your responses and to seeing the documentation that I suggest must be required of MVP prior to the beginning of construction of the project.

Sincerely, Migon Raddant-

Lewisburg 304-646-6641

#### **INDIVIDUALS** IND984 – Kenneth J. Srpan

#### Why We Need the Mountain Valley Pipeline

Roanoke County, as virtually every jurisdiction in the country, faces the same exact problem - the lack of money to do the many things its residents need and/or desire. Recent loss of revenues with the departure of businesses, such as Norfolk Southern and Advance Auto make that dream all the more difficult.

That is why we must seize the day – Carpe Diem – when a safe and legitimate opportunity such as this Mountain Valley Pipeline Project presents itself.

We've all heard what the economic projections will mean for our area from FTI Consulting.

4,300 jobs.

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984-1

- \$396 million in construction spending.
- Each of the five counties involved enjoying tax revenue increases anywhere from 900,000 to \$1.9 million a year.
- · And that would likely be for the project's lifetime more than 50 years.

To paraphrase the late Senator Everett Dirksen, "now we are talking some real money." And with this real money Roanoke County can begin realizing new potentials attract new industries. That will provide more jobs that will evolve into **more** tax revenues. It is a domino effect that we cannot afford to ignore despite all the nay-sayers.

Pipelines are already among us. The American Gas Association says more than 177 million Americans are currently being served by a system of 2.4 million miles of pipelines. Virginia already has close to 3 thousand miles of major natural gas pipelines, according to the Virginia Energy Plan. Roanoke Gas says it has about 1100 miles of pipeline serving nearly 60 thousand customers.

Millions of Americans, including those here in the Old Dominion go about their daily lives peacefully coexisting with millions of miles of natural gas pipelines and never know it.

We all must realize that the natural gas pipeline can be built and operated safely, and because of its economic impact...our quality of life, and that of our children and grandchildren will be improved.

Driving a car, crossing the street, even sitting down to a meal - all of life involves risk. Some of us are always looking for 100% guarantees, but that is not the essence of life. The great writer and moralist, Samuel Johnson told us, "Nothing will ever be attempted, if all possible objections must be first overcome." Will we be among the "Do Nothings"? We can't afford to be. Let us not fail to seize this day. I hope you approve the pipeline.

Kenneth Srpan 2009 Montclair Dr. Roanoke, VA 24019 540-797-7358

IND984-1 Comment noted

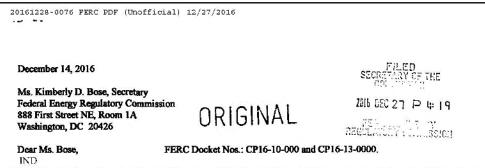
#### **INDIVIDUALS** IND985 – David G. Yolton



IND985-1	The EIS discusses wells and springs in section 4.3.
IND985-2	Erosion controls that are mandatory are listed in section 2.
IND985-3	Surveys for threatened and endangered species are discussed in section 4.7. We have included a recommendation that the Order contain a condition that construction may not begin until we have completed the process of compliance with the ESA.
IND985-4	Karst is addressed in section 4.1.
IND985-5	Historic properties are addressed in section 4.10. Section 3 includes an evaluation of the Hybrid 1A Alternative route.
IND985-6	Revised section 4.8 in the final EIS discusses additional KOAs and the VIA.
IND985-7	The EIS discusses the KeyLog reports and finds that they lack any basis in fact. The Commission would determine the need for the project in its Order.
IND985-8	The MVP pipeline route would be outside the boundaries for the Newport Historic District. The EIS is accurate and meets the regulatory requirement for compliance with NEPA.

## INDIVIDUALS

#### IND986 – Individual



986-1 This letter regards the Proposed Amendments to the Forest Plan for the Jefferson National Forest included in the above project DEIS and unnamed future projects. You cannot legally increase the project area in this DEIS to include a new designated corridor that would be 500 feet wide for additional projects. The Applicants, Mountain Valley Pipeline, LLC and Equitrans, LP which is what this DEIS is about are requesting a 50-foot-wide easement.

If you choose to use this EIS to include a new utility corridor, NEPA calls for an examination of their impact in a single EIS. The environmental consequences of proposed actions must all be considered together in a single, programmatic EIS when their impacts will have a compounded effect on a region. This DEIS does not name or list or examine the impact of any other specific project other than MVP within the Jefferson National Forest. Therefore, to meet NEPA, FERC has to do another EIS if and when other projects want to cross the Jefferson National Forest. This EIS cannot be used for future projects. This EIS only covers a 50 foot wide easement for Mountain Valley Pipeline, LLC and Equitrans, LP FERC Docket Nos.: CP16-10-000 and CP16-13-000.

§ 1508.7 Cumulative impact. Cumulative impact is the impact on the environment which results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency (Federal or non-Federal) or person undertakes such other actions. Cumulative impacts can result from individually minor but collectively significant actions taking place over a period of time.

The Draft Environmental Impact Statement (DEIS) for the MVP pipeline lists the following multiple cumulative impact hazards from mile marker MP165 to MP237. This area includes part of Summers County and all of Monroe County, West Virginia, all of the Jefferson National Forest, all of Giles County and part of Montgomery County, Virginia.

**4.1.2.3 Seismicity and Potential for Soil Liquefaction** Geology 4-44 The majority of the MVP is sited in an area with low probability of localized earth movements. However, in the area of the GCSZ (Giles County Seismic Zone), between about MPs 165 to 230, peak ground accelerations approach 14 percent of the force of g, and the potential for a magnitude 5.8 earthquake exists... 4-45 Geology The potential for soil liquefaction exists mainly in the area of the GCSZ between MPs 165 and 230

**4.1.2.4 Slopes and Landslide Potential** Geology 4-46 The potential for landslides or slope failure could be triggered by seismicity from the GCSZ (Mps 165 to 230) or from intense and/or prolonged rainfall events. 4-41 Geology The areas that would be crossed within the Jefferson National Forest by the MVP contain slopes greater than 30 percent and the potential for landslides within the Jefferson National Forest would be moderate to high.

**4.1.1.7 Jefferson National Forest** *Geology 4-40* Landslides are a dominant geologic process shaping Peters Mountain, Sinking Creek Mountain, and Brush Mountain. The largest known landslides in eastern North America are on the south flank of Sinking Creek Mountain (see section 4.1.2.4) where the pipeline route would cross the Jefferson National Forest (Schultz et al., 1986; Schultz and Southworth, 1989).

**4.2.2.4 Slip-Prone Soils** Soils 4-68 Certain soil types such as shale or clay soils are more prone to slipping than other soils. Due to this increased potential for slipping, the probability of landslides is increased when constructing through slip prone soils. The Gilpin-Peabody complex, 35 to 70 percent slopes, Carbo, Faywood, Frederick, Nolichucky, Poplimento, and Sequoia soils are considered to be slip-prone. The MVP would affect about 17.5 acres of the soils

IND986-1

Cumulative impacts are addressed in section 4.13 of the EIS. Seismicity, soil liquefaction, slopes, and landslides are discussed in section 4.1. Soils are addressed in section 4.2.

# INDIVIDUALS

IND986 – Individual

ND986-1	Attachment to letter dated December 16, 2016 - Shirley Hall - 304-772-4339 FERC and other involved agencies should deny the Temporary Use Permit and the Right-of-
ont'd	Way Grant to Mountain Valley.
	The Draft Environmental Impact Statement (DEIS) for the MVP pipeline lists the following cumulative hazards from mile marker MP165 to MP237. This area includes part of Summers County and all of Monroe County, West Virginia, all of the Jefferson National Forest, all of Giles County
	and part of Montgomery County, Virginia.
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	4.1.1.2 Bedrock Geology 4-5 Geology Karst terrain also occurs in the carbonate (limestone and dolostone) rocks found in the project area from approximate MPs 170 to 237.
	4.1.2.5 Karst Terrain Geology 4-48 Karst features, such as sinkholes, caves, and caverns can form as a result of the long-term action of groundwater on soluble carbonate rocks (e.g., limestone and dolostone). The risk of the development of sinkholes along the pipeline is relatively high between about MPs 171 and 237.
	Blasting 4-39 Geology Blasting in areas of karst topography can create fractures in the rock, potentially changing groundwater flow, creating the potential for groundwater contamination, and temporarily affecting yield and increasing turbidity in nearby water wells and/or springs. Potential
	impacts on water wells, springs, wetlands, steep slopes, paleontological resources, nearby aboveground facilities, and adjacent pipelines and utility lines could result from blasting.
	Blasting 4-39 Geology The potential for blasting exists at all locations where shallow bedrock may be encountered. TABLE 3.4.2-1 The Proposed Route would cross 214.9 miles of Shallow Bedrock.

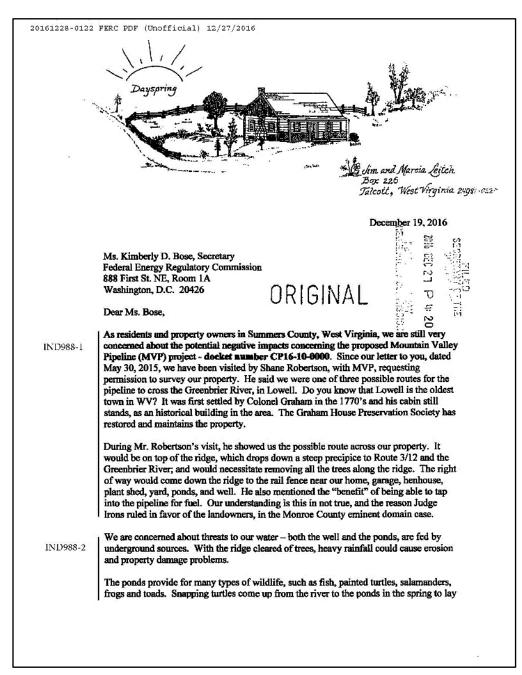
### **INDIVIDUALS** IND987 – Patty Clevis and Constantine Clevis

0025 FERC PDF (Unofficial) 12/22/2016		
Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket Nocept 57775 (F Tipe 10-000		
November 3, 2016		
Patty Clevis and Constantine Clevis, Monroe County, West Virginia		
l am reading the comments for Constantine Clevis. My name is Patty Clevis. We own an apiary together here in Monroe County, which for those of you who don't know, that's a honeybee farm. These official comments really come from the heart has to do with the apiary.	IND987-1	Your honey bee farm should not be adversely affected by MVP. During restoration, flowering plants attractive to pollinators would be part of the re-vegetation plan. Section 4.1 of the EIS
I'd like to speak, first, with regard to the water. The DEIS has no Karst Mitigation Plan equal to the magnitude of the karst terrain in Monroe County, West Virginia. Multiple geologists recommend that there must be an independent hydrogeological study of Peters Mountain and all of Monroe County that would be impacted on the proposed MVP route.		mentions Mountain Valley Karst Mitigation Plan.
With respect to pollinators and berbicides, the DEIS claims that MVP will not spray herbicides in the pipeline route without the permission of individual landowners. This would not address the deadly problem. As a professional apiary owner and honeybee breeder with extensive knowledge of pollinator populations, I am aware that herbicides applied within a five-mile radius of an apiary will still kill a colony of bees.	IND987-2	Mountain Valley does not intend to use herbicides; unless required by a landowner.
Bees routinely fly up to five miles from a hive. The residue from herbicides on the bee will introduce it to the hive. As it builds up, it will kill the colony. Herbicides and defoliants would destroy the perfectly balanced and productive bee and wildlife habitat that this agricultural community relies upon.	IND987-3	Mountain Valley does not intend to use herbicides; unless required by a landowner.
Another concern to us is a pipeline explosion, as Jim spoke about earlier. The DEIS states that there is a fire station every eight miles along the pipeline route. In the event of an explosion, these small, local, volunteer-staffed fire stations would not have the specialized equipment or training to fight one of these massive disasters. It would take hours or perhaps a half-day for specialized equipment and firefighters to come to our aid.	IND987-4	Safety is discussed in section 4.12 of the EIS.
The inferno caused by a blast of this size would cut off escape routes in our tiny valleys. Instantly, the huge volume of embers spewed by the burning firestorm would expand, exponentially, due to the massive fuel provided by our heavy timber and hayfields. This would turn our loved ones, friends, churches, schools, and farms, to ashes.		
We'd also like to request a Work Stoppage and Exit Plan. There's no mention in the DEIS of what would happen if MVP files for bankruptcy before completing	IND987-5	Mountain Valley would create an Emergency Response Plan.
	Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket NocEPite 10-000 November 3, 2016 IIII EC 2.2 Pipeline LLC (Mountain Valley) in Docket NocEPite 10-000 IIII EC 2.2 Pipeline 2.2 Pipel	Public comment on draft environmental impact statement (EIS) for the project proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No.6014 FLED proposed by Mountain Valley Pipeline LLC (Mountain Valley) in Docket No.6014 FLED November 3, 2016       Impact Statement (Statement) (Statemen

## **INDIVIDUALS** IND987 – Patty Clevis and Constantine Clevis

IND987-5 cont'd	construction. What protection would our community have? Who would pay to clean up the potential environmental catastrophe that this would cause?	
	The DEIS does not address an Exit Plan, either. What is the Exit Plan when the pipeline becomes obsolete with the end of the methane supply, in as few as six short years? Will MVP have to pay to remove the pipeline? Will it be used to transport harmful chemicals? What say would local landowners have with regard to what is being transported? Have the benefits of shipping gas overseas been weighed against the destruction of this pristine ecosystem?	

### **INDIVIDUALS** IND988 – Jim and Marcia Leitch



# IND988-1 It is unlikely that Mountain Valley would allow individual farm taps along such a large pipeline.

IND988-2 Water resources are discussed in section 4.3 of the EIS.

## **INDIVIDUALS** IND988 – Jim and Marcia Leitch

IND988-2 cont'd	their eggs and spend time here. Also in the spring, ducks and geese visit the ponds, looking for nesting spots. Redwing blackbirds, tree swallows, green herons, and blue birds raise their families around the pond. Many other birds frequent the pond for food and water, including great blue herons and birds of prey.		
IND988-3	We are also connected to the Big Bend Public Service District water system, which serves about 650 homes in the area. The proposed route from our property for crossing the Greenbrier River is up-stream from the Big Bend Public Service District. The DEIS states MVP plans to use the open-cut wet crossing method, which is the most invasive and impactful method of crossing. There is no discussion in the DEIS about how MVP intends to protect that particular water source.	IND988-3	Impacts on drinking water sources and local public s districts are addressed in section 4.3.
IND988-4	Bats have lived on the property for more years than the twenty-seven years we have owned the property. Along with the spraying program for the black flies in the river, the bats help to control the mosquito population. Bats are threatened with the "white nose" disease in this area, so we are concerned about providing undisturbed habitat for them.	IND988-4	Bats are discussed in sections 4.5 and 4.7.
IND988-5	Beyond our own property, the proposed pipeline could be detrimental to other property, for similar reasons. We are concerned about the environmental impact of the entire path of the pipeline. West Virginia is one of the most ecologically diverse areas in the world. Unfortunately, the natural resources of the area and her inhabitants have been exploited for centuries! It is time to move beyond fossil fuels to renewable, clean energy!	IND988-5	Renewable energy alternatives are mentioned in sect
	We hope you will consider the many reasons NOT to approve the MVP and recognize the reason most of those, who support it, are primarily concerned about their own financial gain. This pipeline is NOT needed!		
	By the way, we denied MVP permission to do a survey of our property.		
	Sincerely,		
	- Coul Marcia Leitch		
	Jim and Marcia Leitch		

### **INDIVIDUALS** IND989 – Virginia D. McWhorter

Page 142 20161228-0151 FERC PDF (Unofficial) 12/27/2016 VIRGINIA D. MEWHORTER Dec. 18, 2016. DORIGINAL 497 BLUE GRASS TRAIL NEUPORT, VA. 24128 WILLOW SPRINGS KIMBERLY D. BOSE, SECRETARY Federal Energy Regula DRy Commission 12 First Street N.E. Room 14 **R** 3% 888 204263 WASHINGTON, DISTRICT of Columbia Þ SUBJECT; Comments ON DRAFT Environmenta IMPACT STATEMENT (DEIS) Regarding 4HE MOUNTAIN VALLEY Pipeline Project (MVP), DOCKET NO. Cp16-10-000 Dear Ms. Bose . Many folks have read the DEIS and have IND989-1 Written concerning the anissions of your commission non-factual information, I Support these Comments, However, there are two(2) Issues that have not been addressed (1) Septic Systems - these are usually, the Country Composed of tanks, and drainage tields Subject to disruptions or damage due to Karst disturbance (2) Some of us within 0.25 miles IND989-2

IND989-1	
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Septic systems are discussed in the EIS.

#### IND989-2

If you are not an affected landowner along the proposed pipeline route, there is no reason for Mountain Valley to visit your property.

#### **INDIVIDUALS** IND989 – Virginia D. McWhorter

Page 2 of 2 20161228-0151 FERC PDF (Unofficial) 12/27/2016 have never been visited by anyone from MUP. IND989-2 cont'd It seems that we should be visited to establish our water springs useage , Historical homes & buildings, Structure such as covered bridges, dams, and, uchicle useage of scenic byways. Please add these two items to your list as you review the feedback you have the DEIS. If DAMAGES OCSUR, WHAT CORRECTS THEM : we thank you for your work to make the autcome of this project fair to the "little" people while considering the greater needs of our great country -Sincerely VIRGINIA D. MEWHORTER Virginia D. Mewho CC: Senator Tim Kaine P.S. Hoppy Holidays

## INDIVIDUALS

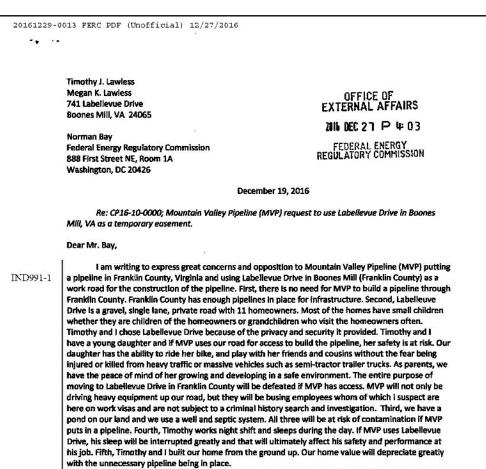
#### IND990 - Mike Williams

2016122	28-0126 FERC PDF (Unofficial) 12/27/2016	CP16-10
	December 16, 2016	ទារទា
	Kimberly Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426	
	•	INAL REFERENCE
	Joby Timm, Supervisor George Washington and Jefferson National For 5162 Valleypointe Parkway Roanoke, VA 24019	ests
	Dear Ms. Bose, Members of the Commission, D	Director Komze, and Supervisor Timm:
D990-1	I am writing regarding the request for comments Service in response to the right-of-way (ROW) Piceline (MVP) to build and operate a natural or	application submitted by Mountain Valley
D990-1	Service in response to the right-of-way (ROW) Pipeline (MVP) to build and operate a natural ga (JNF). I am a 5th generation land owner which have Canoe Cave on my property which has be Department of Conservation and Recreation wh	application submitted by Mountain Valley as pipeline across the Jefferson National Forest the pipeline is going to cross if approved. I also een designated a Conservation Site by the nich is over 3000 feet long and still going. They ping. In one sump they dove down 80 feet and ared to go further. It has 3 large sumps inside 4 houses. I am sure that this water source o public drinking water for this area of Newport.
D990-1 D990-2	Service in response to the right-of-way (ROW) Pipeline (MVP) to build and operate a natural gr (JNF). I am a 5th generation land owner which have Canoe Cave on my property which has be Department of Conservation and Recreation wf are presently diving the sumps to continue map could see another 20 feet. They were not prepa- the cave which provides water to the farm and provides the entire valley with water. There is m What happens if it's gone? or unusable? Mitiga PLAN. It is hard to believe that the proposed 500 foot ( private land owners. It is already and hasn't eve eminent domain if we don't self them our land for have a For Sale sign on it. It's not for sale. The be guarded for future generations to walk, hunt, in this Newport, Va area. You can't tell me that	application submitted by Mountain Valley as pipeline across the Jefferson National Forest the pipeline is going to cross if approved. I also een designated a Conservation Site by the nich is over 3000 feet long and still going. They ping. In one sump they dove down 80 feet and ared to go further. It has 3 large sumps inside 4 houses. I am sure that this water source o public drinking water for this area of Newport. te?(Impossible) I STRONGLY OPPOSE THIS ROW) in the forest lands would not affect the en been approved. MVP is talking about or their gain. If I wanted to sell my land I would e national forest land is public land and should fish, camp, bike, etc. Things that we like to do this disruptive job of building a 42" pipeline can een done before. The Karst, sinkholes, caves in a 42" pipeline could be stable with new
	Service in response to the right-of-way (ROW) Pipeline (MVP) to build and operate a natural gr (JNF). I am a 5th generation land owner which have Canoe Cave on my property which has be Department of Conservation and Recreation what are presently diving the sumps to continue map could see another 20 feet. They were not prepy the cave which provides water to the farm and provides the entire valley with water. There is no What happens if it's gone? or unusable? Mitiga PLAN. It is hard to believe that the proposed 500 foot ( private land owners. It is already and hasn't eve eminent domain if we don't sell them our land for have a For Sale sign on it. It's not for sale. The be guarded for future generations to walk, hunt, in this Newport, Va area. You can't tell me that be mitigated. You have no idea. It has never b this area are everywhere. There is no way that sinkholes happening every day. 80% of Giles C Dr Earnst Kastnings (Karst Expert)(Top expert	application submitted by Mountain Valley as pipeline across the Jefferson National Forest the pipeline is going to cross if approved. I also een designated a Conservation Site by the nich is over 3000 feet long and still going. They ping. In one sump they dove down 80 feet and ared to go further. It has 3 large sumps inside 4 houses. I am sure that this water source o public drinking water for this area of Newport. te?(Impossible) I STRONGLY OPPOSE THIS ROW) in the forest lands would not affect the en been approved. MVP is talking about or their gain. If I wanted to sell my land I would e national forest land is public land and should fish, camp, bike, etc. Things that we like to do this disruptive job of building a 42° pipeline can een done before. The Karst, sinkholes, caves in a 42° pipeline could be stable with new county is karst terrain.

IND990-1 Water resources are discussed in section 4.3 of the EIS. See the response to comment IND2-2 regarding drinking water. Karst features, impacts, and mitigation is discussed in section 4.1.1.5 and 4.1.2.5 of the EIS.

IND990-2 See the response to comment IND1-3 regarding eminent domain. See the response to comment FA8-1 regarding the 500 foot wide utility corridor in the JNF. Karst features, impacts, and mitigation is discussed in section 4.1.1.5 and 4.1.2.5 of the EIS. See the response to comment IND62-1 regarding Dr. Kastning's report. See the response to comments FA8-1 and FA10-1 regarding the LRMP.

#### **INDIVIDUALS** IND991 – Timothy J. Lawless



I strongly encourage FERC to deny not only MVP, but any pipeline that wishes to come through Franklin County. I beg FERC to deny MVP or any other pipeline company that wishes to use Labellevue Drive as an access road so that our privacy, safety and security can be preserved.

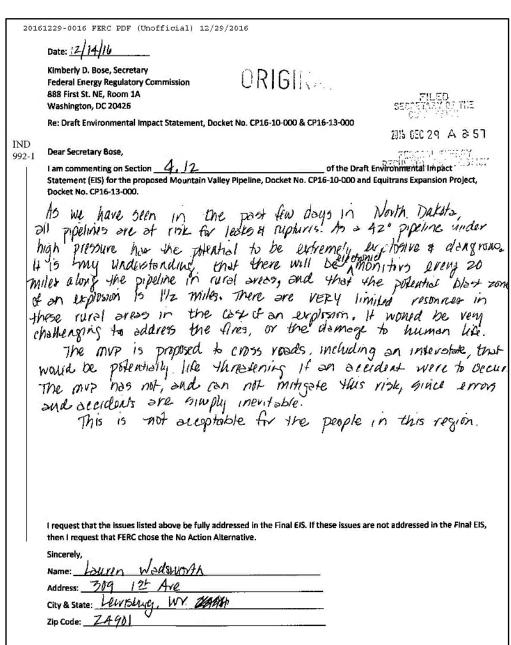
Thank you for your time. Please feel free to call me at the number listed below if you have any questions or concerns.

Mégan K. Lawless 540-598-9796 Cc: Franklin County Board of Supervisors

IND991-1

# Using Labelleuve Drive for access is addressed in section 3 of the EIS.

#### **INDIVIDUALS** IND992 – Lauren Wadsworth



IND992-1

The pipeline in North Dakota was for oil. The MVP pipeline would transport natural gas. Safety is discussed in section 4.12 of the EIS.

## INDIVIDUALS

#### IND993 – Ann Soukup

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20161229-	0019 FERC PDF (Unofficial) 12/29/	2016	
	December 17, 2016		
	December 17, 2010		
	Kimberly D. Bose, Secretary		PERSENT OF THE
	Federal Energy Regulatory Commission	ORIGINAL	<ul> <li>Weiner auf der Ansteinen der Anst Ansteinen der Ansteinen d</li></ul>
	888 First St. NE, Room 1A	UNIDERAL	
	Washington, DC 20426		2016 D2C 29 A 3=51
	Re: Draft Environmental Impact Statement	Docket No. CR15-10-000 & CR15-1	13000
	net bratt einwonnenter inspiret otaternen		haddlander er er filligt
	Ann Soukup		2) 2)
	621 Rowan Road		
	Gap Mills, WV 24941		
	304.772.5052 furniturebymark@yahoo.com		
	Turniturebymark@yanoo.com		
	Dear Secretary Bose,		
	Firstly, I would like to make an overall stat	ement about my position on bydrau	die fracturing and what I
IND993-1	believe to be the process's devastating, in		
110220 1	Following this statements, I will make spec	cific comments referencing sections	of the FERC DEIS for the
	Mountain Valley Pipeline	para per se di Ventre e	a contraction of the second se
	BARDET I PURED TO THE BOOM	The state of the fraulty Brachuring	
	Gas pipelines are for carrying gas, The construction	St Revest a st	
	Gas pipelines are for carrying gas. The construction	of pipelines causes many environmental an	nd social impacts, but the
	extraction of gas, the process that makes pipelines i wastes and produces toxins which will have consequ	necessary is a nugery impactrui and nazarod	ous process that generates
	hydraulic fracturing is having on our environment a	nd on our communities. I believe that the p	focess of hydraulic fracturing
	should be banned as it is an extractive process which	the descent or restrict at the second Vice State in	eing of local citizens and of the
	natural environment for the sake of short-term proi	he well hears to on agon the second	Andrew States and Andrew States
	The process of hydraulic tracturing requires tremen	dous amounts of mesh water, creating dem	
	produces toxic liquid wastes which are impossible to water table and to the seismic stability of the areas		
	fracturing damages local roads due to the heavy tru		
	of road repairs. It demands the taking of land witho		
	and quality of life for families that must now live ne endanger the lives of their families without any con		
	carrying to distant markets. The process of hydraul	lic fracturing is extremely polluting of the ai	r, giving off large quantities of
	methane at a time when the entire world needs to a change. Hydraulic fracturing is carried out with the		
	priority than the quality of the lives of our citizens,		
	our children. Any pipeline which is constructed is re	eaily about furthering the development of h	wdraulic fracturing.
	Comments on Draft Environmental Impa	t Statement, Docket No. CP 16-10-	000 & CP16-13-000
	· · · · · · · · · · · · · · · · · · ·		
	Section 4.3.2 Stream Crossings: M	WVP plans to cross three major river	rs: the Elk , the Gauley and
	the Greenbrier Rivers using the m	ost invasive and impactful method-	the open-cut crossing
	method. I am very concerned abo	out the impact on the river beds stru	acture and the effects of
	siltation on river dwelling wildlife.	1 am also concerned about the mo	nitoring of MVP's river
	crossing process. FERC must requ	uire MVP to minimize impacts durin	g river crossings including
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		13 × ×	

IND993-1 The MVP does not involve fracking. Fracking is a method of exploration and production. Such activities are regulated by the states, not FERC. The MVP is for the transportation of natural gas.

Mountain Valley would now cross the Elk, Gauley, and Greenbrier Rivers with dry techniques.

# INDIVIDUALS

#### IND993 – Ann Soukup

ND993-1 ont'd	reducing the construction area to a minimum and mandating that the construction process be monitored by a second party and MVP be held accountable to good crossing practices.
ND993-2	<ul> <li>Section 4.3.3 Wetland Crossings: MVP proposes to permanently fill 44 wetlands along its access roads. The permanent filling of 44 wetlands is a significant Impact and information about the specific impact on these 44 wetlands must be provided to FERC.</li> </ul>
IND993-3	<ul> <li><u>Section 4.3.1</u> Groundwater: MVP must provide information about the existing wells and along the pipeline route and the impact that blasting will have on these wells vital to homes and businesses.</li> </ul>
IND993-4	<ul> <li>Section 4.6 Aquatic Resources: MVP has not submitted any analyses on the sedimentation ad turbidity caused by their wet crossing methods. This information must be included in their DEIS.</li> </ul>
IND993-5	<ul> <li><u>Section 4.1.1.5</u> Geologic Hazards: Our area of Monroe and Greenbrier Countles is underlain by karst features. Most of our streams disappear into underground caves. MVP must do studies to determine the interconnection between the 94 karst features that the their proposed pipeline route crosses and the water resources of our region and what the potential impact their pipeline construction might have.</li> </ul>
ND993-6	<ul> <li><u>4.1.2.4 Landslide Potential</u> Much of the MVP proposed pipeline route crosses steep terrain. MVP states in their DEIS that 78% of the pipeline route is highly susceptible to landslides. MVP must supply detailed Landslide Mitigation Plan Route adjustments, additional information on landslide prone areas and additional Best Management Practices must be included in MVP's DEIS before their route is considered.</li> </ul>
	I request that the Issues listed above be fully addressed in the Final EIS. If these issues are not addressed in the Final EIS, then I request that FERC choose the NO ACTION ALTERNATIVE.
	Sincerely,

Ann Soukup 621 Rowan Road Gap Mills, WV 24941 304.772.5052 furniturebymark@yaboo.com

IND993-2	Section 4.3 of the EIS addresses impacts on wetlands, including mitigation.
IND993-3	Groundwater is addressed in section 4.3 of the EIS.
IND993-4	Aquatic resources are addressed in section 4.6.
IND993-5	Geologic hazards are discussed in section 4.1.
IND993-6	Landslide are addressed in section 4.1.

## INDIVIDUALS IND994 – John J. Walkup III

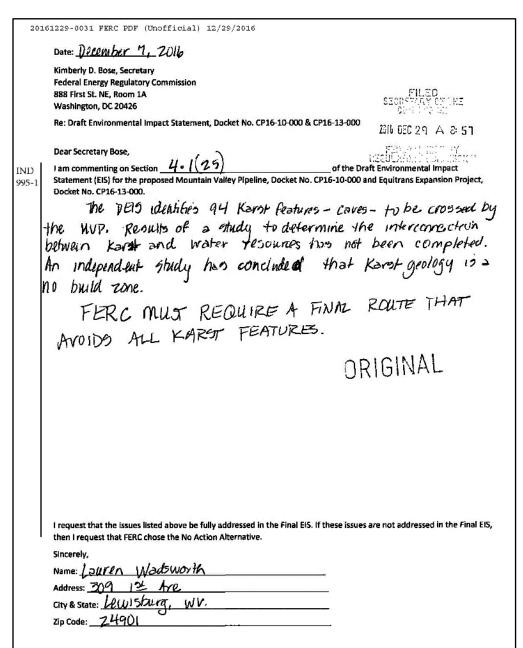
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Please send	one copy referenced to Docket No.	CP16-10-000 & CP.	16-13-000 to the	address below	4.
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Federal Ene 888 First St	<ul> <li>Bose, Secretary</li> <li>ergy Regulatory Commission</li> <li>treet, NE, Room 1A</li> <li>a, DC 20426</li> </ul>	ORIGI	MAL		
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IND994-1	The No Action Alternative is discussed in section 3 of the EIS. Section 4.3 addresses wetlands.
IND994-2	The Landslide Mitigation Plans are discussed in section 4.1.
IND994-3	Karst is discussed in section 4.1.

#### INDIVIDUALS IND994 – John J. Walkup III

20161229-0032 FERC PDF (Dnofficial) 12/29/2016 The MVP has opted to use open cut wet Crossing method to cross the Greenbrier River. This "most invasive" method warrents additional IND994-4 Mountain Valley would use dry-trench methods to cross all IND994-4 streams, including the Greenbrier River. analysis of crossing methods to help minimize impacts. MVP has not submitted the results of their analysis on sedimentation and turbidity from wet crossing methods. MVP has failed to identify private and domestic drinking water wells within their route. FERC cannot determine. IND994-5 IND994-5 Drinking water supplies are discussed in section 4.3 of the EIS. The impact of blasting with out this information. Please consider my points of concern and do not let the MVP go forward until these issues above have been thousandly addressed. Thank You' Sincerely 3164 Spring Creek Station Road Renick, WV 24965 Alm?

### **INDIVIDUALS** IND995 – Lauren Wadsworth



IND995-1

Karst is discussed in section 4.1 of the EIS.

#### INDIVIDUALS IND996 – Individual

20161230-0010 FERC PDF (Unofficial) 12/29/2016 224 Academy Street SEM SUPER DE LES Salem, VA 24153 1816 6EC 25 P 1# 33 December 18, 2016 ORIGINAL Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room 1A Washington, DC 20426 RE: Draft Environmental Impact Statement, Docket No. CP16-10-000 I am commenting on the Draft Environmental Impact Statement for the Proposed Mountain Valley IND996-1 Project and Equitrans Expansion Project (September 16, 2016), Docket No. CP16-10-000 and Docket No. IND996-1 CP16-13-000. а. You are in the position of power to stop the insanity of destruction of our world. Wake up and look at what we have allowed to occur. Imagine if our government leaders had stopped allowing moneyed interests to pollute and destroy our world on April 22, 1970, 1 4 1 1 L · · · · · · · and a second Three areas of Virginia have experienced the most seismic activity in the past. Until August 2011, the largest was in 1890 in Giles County. Techtronic plates are not fully predictable. Forested ridges must be protected in order to sustain water resources. High pressure in pipelines (for example 14 thousand pounds per square inch) in, for example, the proposed 42 inch pipeline, is just not safe. Picture the size of a hula hoop, which is 28 inches across, then 14 inches diameter larger, more than doubling the area (1385 instead of 616 square inches). Now picture an explosion of gas. This would stretch 2 miles on either side. Now picture the wildlife and homes and people burned. Research the number of pipelines that have already exploded and leaked in the USA. (Please do this now if you have not done so already.)  $e^{i \pi i \sigma}$ 2 2 You are responsible for our future, the future safety of our groundwater and wildlife habitats. There IND996-2 IND996-2 ARE other choices besides FRACKED gas and oil and nuclear and coal. There are truly CLEAN and SAFE choices. Imagine if we had put our money into solar on every roof top instead of the pockets of such as the FERC pander to? Imagine the types and numbers of pants and animals which would not now be and the state of the set of the s 

#### Seismic activity is discussed in section 4.1 of the EIS.

Groundwater is discussed in section 4.3 of the EIS; wildlife in section 4.5; and habitats in section 4.4.

# INDIVIDUALS

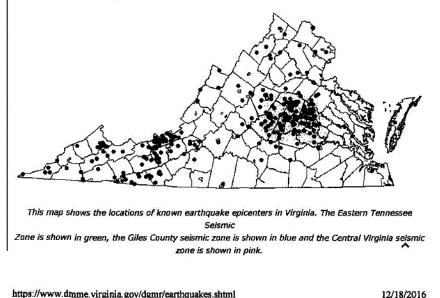
#### IND996 – Individual

20161230-0010 FERC PDF (Unofficial) 12/29/2016 Division of Geology and Mineral Resources - Earthquakes

#### Page 4 of 7

IND996-2 cont'd Earthquake activity in Virginia has generally been, with a few exceptions, low-magnitude but persistent. The first documented earthquake in Virginia took place in 1774 near Petersburg, and many others have occurred since then, including an estimated magnitude 5.5 (VII) event in 1897 centered near Pearlsburg in <u>Giles County</u>. A Roanoke attorney who was In Pearlsburg said that for nearly fifty miles from that place he "saw hardly a sound chimney standing." In his opinion, "If the buildings throughout Giles had been largely of brick, the damage would have been very great, and Serious loss of life would have occurred." The largest recorded earthquake in Virginia occurred in Louisa County on **August 23, 2011** and had a magnitude of 5.8 (VII). It was felt all along the eastern seaboard by millions of people, causing light to moderate damage in central Virginia, Washington, D.C. and into southern Maryland. Since 1977, more than 195 quakes have been detected as originating beneath Virginia. Of these, at least twenty-nine were large enough to be felt at the Earth's surface. This averages out to about six earthquakes per year, of which one is felt.

Virginia's past seismic activity is concentrated in three primary areas: the Central Virginia seismic zone (CVSZ), the Giles County seismic zone (GCSZ), and the Eastern Tennessee seismic zone (ETSZ). The CVSZ is located within the central Piedmont along the James River and Includes the counties of Fluvanna, Goochland, Cumberland, Powhatan, Louisa, Albemarle, Buckingham, Hanover, and Chesterfield, and the citles of Richmond and Charlottesville. The GCSZ is along the New River Valley in Giles County, and extends to the southwest, and includes parts of Pulaski, Bland, Wythe, Montgomery, Grayson, and Carroll Counties. The ETSZ stretches from northern Alabama and Georgia north through eastern Tennessee and includes a small portion of far southwestern Virginia in Lee County. Although these three seismic zones delineate the greatest concentration of earthquake events that have occurred in Virginia, all parts of the Commonwealth should be considered susceptible to earthquake shaking, as the entire state has experienced seismic activity in the past.



### **INDIVIDUALS** IND997 – Deborah Dix

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	FERC:
D997-1	Pipelines should not go thru the northern part or any part of Pittsylvania County , VA for the following reasons:
	1. Uranium and Radon : blasting or digging into pockets will run into creeks and expose workers to radiation
D997-2	2. Impaired waters with ecoli
D997-3	3. Spreading of Industrial Sludge at request of DEQ: 20 years of heavy metals and waste on farm lands may make workers sick and contamination of creeks form runoff
D997-4	4. The Banister River Basin (Cherry Stone Headwaters) is drinking water for Chatham and Halifax, VA, chance of destroying the basin. Headwaters from human error!
D997-5	5. On going problems with present TRANSCO pipelines: flooding, failure of safety fences, oil spills, cutting down the wrong trees
D997-6	6. Landowner's land should be leased with yearly paid benefits for 15 years or lifetime of pipeline or land be appraised at \$20,000 or more per acre for 15 years! Example: 200000 per acre times 15 years! No tax benefits for the county, this money should go to the landowners!
	Facts to back facts!
	Thanks,
	Deborah Dix Blairs, VA Dsddsp@gmail.com 4342031647

IND997-1	Uranium and Radon are discussed in section 4.1 of the EIS.
IND997-2	Impaired waterbodies are mentioned in section 4.3.
IND997-3	Mountain Valley would not spread industrial sludge.
IND997-4	Drinking water sources are discussed in section 4.3.
IND997-5	This is not a project proposed by Transco.
IND997-6	Mountain Valley should negotiate with landowners to reach mutual agreements for the easement.

#### INDIVIDUALS IND998 – Individual

IND998-1

- Franklin County already has a pipeline (petroleum) that runs from Henry Co. to Roanoke. Nobody complains, and there has never been a problem.
- I knew someone who cut timber and logged on land adjoining the petroleum pipeline in Franklin Co. Although the pipeline needed to be protected, there was no problem. Reports of pipeline failures are few and greatly exaggerated when they do occur.
- The pipeline would boost economic growth and development in Franklin County. Industry was destroyed by NAFTA, and our county needs natural gas to attract and encourage industry to locate here.
- Franklin County is at a disadvantage while other counties around us already have natural gas, it makes it difficult, if not impossible for Franklin County to attract new industry.
- 5. The economic base for Franklin County has historically been tobacco, textiles and furniture. They are all gone! Our young people leave the County for lack of jobs. Natural gas is our BEST LAST chance to bring good jobs back to our area.
- 6. The more people who connect to natural gas (especially businesses), the cleaner our environment will be. Natural gas is by far a cleaner energy than oil, etc

#### ESTHETICS

- A water line was run from Smith Mountain Lake to Burnt Chimney last year. It
  ran along the highway and embankment of Rt, 122. If you travel there now, you
  will see no evidence of the disturbance. The benefits of the pipeline, however, are
  obvious. A business located in the Burnt Chimney area is now thriving and
  expanding because it has an ample water supply that was badly needed.
- Water lines are also being laid from Smith Mountain Lake to Forest. Again, pipelines are going along the highway and into embankments all along Rt. 122. The damage is temporary and minimal with positive and progressive results.
- 3. The naysayers are of the same underdeveloped mindset as the residents who did not want power lines going across their property decades ago. If the naysayers had won on that issue, there would be no electricity, phone lines or cable in any of our rural areas.

#### SUMMARY

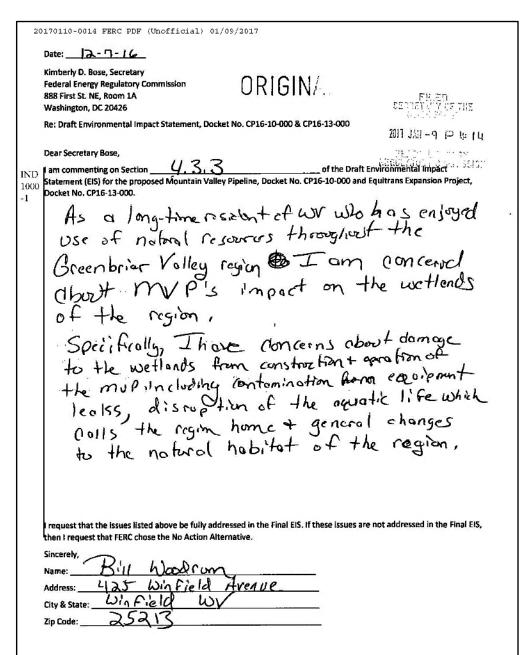
It is my opinion that certain people in our County are politicizing this decision. Others are being unlearned and selfish. They are not considering the needs of our County's future generations. I ask the FERC to make their decision based on the good of Franklin County. IND998-1 Comments noted.

FEDERAL ENERGY REGULATORY COMMISSION NATIONAL ENVIRONMENTAL POLICY ACT REVIEW FOR THE **MOUNTAIN VALLEY PROJECT & EQUITRANS EXPANSION PROJECT** DOCKET NOS. CP16-10-000 & CP16-13-000 PUBLIC SESSION COMMENT FORM Comments can be: (1) left at the sign-in table, (2) mailed to the addresses below, or (3) filed electronically by following the instructions provided below. Please send one copy referenced to Docket No. CP16-10-000 & CP16-13-000 to the address below. For Official Filing: Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426 To expedite receipt and consideration of your comments, the Commission strongly encourages electronic filing of any comments to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet web site at www.lere.gov under the "c-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created on-line. COMMENTS: (Please print; use and attach an additional sheet if necessary) IND 999-1 TIMONO niti Commentor's Name and Mailing Address (Please Print)

#### IND999-1 The

#### The EIS discusses flash flooding from rain events in section 4.3.

#### **INDIVIDUALS** IND1000 – Bill Woodrum



IND1000-1

Wetlands are discussed in section 4.3 of the EIS.

#### **INDIVIDUALS** IND1001 – Anne Bernard

IND 1001-1

My name is Anne Bernard, and my husband and I have lived in our present home for almost 36 years. We are both artists, and appreciate the beauty that surrounds us here in a manner that is akin to worship. We are fortunate to have an uninterrupted view of Cahas Mt in our back yard that is peppered with cattle, and deer, and wild turkey. Though we have struggled to make ends meet in our professions over the years, it was OK that we didn't travel, or have new cars, because the beauty and serenity of this place made it such a fabulous place to be. No matter what else was going on in the world that was distressing to us, at the core we were calmed by our home surrounds. This is now under threat, and in a very big way, a tragic way, by the MVP polluters.

We have had 2 years to find out way more than the average person knows or understands about pipelines, and the more one knows, the more frightening and devastating this information is. Let's start with the fracking process and how destructive this has been for people and their environs. We have gotten to know a couple whose ranch in Texas was rendered worthless by fracking 100 miles away, their water supply permanently destroyed. They still own this ranch, but had to leave, one can't exist without water. The amount of water needed for this process, and polluted in this process, is on an unimaginable scale. The amount of water this MVP pipeline would use in their construction and maintenance of the project is also on a similarly large scale. They would be crossing over 140 waterways in Franklin County alone. We have seen evidence of pipelines washed out, and ill maintained in Va already, and can only conclude that once the economic benefits have been reaped here, the same fate awaits us.

The representatives from MVP have lied to our faces on

IND1001-1

IND1001-2 The project is not for the export of natural gas.

#### INDIVIDUALS IND1001 – Anne Bernard

1001-3

IND

numerous occasions. Their tactics for getting our cooperative IND behavior have been deceitful and underhanded. Frankly we 1001-2 cont'd are disgusted that the government would be supportive and encouraging of such tactics, just whatever it takes to get this gas to the coast where it can be sold to foreign markets at a higher price. This would raise prices here at home as we would have to compete with those prices to even keep our own gas for our use here in the states. How is this convoluted scenario for the public good, which is the basis for the use of the eminent domain laws? Our land is our greatest economic resource. We are only IND

a mile off of a major highway, yet have an uninterrupted view of the largest mountain in the county. I was recently approached by a friend in real estate at a party, and he volunteered that our land value would plummet if this pipeline comes through. Would we be able to pay the increased insurance costs that such a project would force on us? I teach art classes 3 times a week in our studio here. My students would be too afraid to be here weekly all year round if they were in the immediate blast zone of a buried time bomb. Our church is right across the road, and has groups such as Frontier Girls and garden clubs in addition to weekly services that would also be in the blast zone. My productivity this year has vastly decreased as I spend sleepless nights worrying about the entire situation. My husband has COPD and already 1001-4 has suffered from illness requiring antibiotics as a result of trying to get surveyors out of our field in the rain. We spend a lot of time going to meetings and participating in projects to stop this madness. This has ALREADY severely impacted our lives, and it would be the end of us I fear if we have to endure watching everything we have worked so hard for for 36 years go to hell.

IND1001-3 Property values are discussed in section 4.9 of the EIS.

IND1001-4

The FERC has not yet made a decision about the project. Your medical problems are not related to the MVP.

#### **INDIVIDUALS** IND1001 – Anne Bernard

IND 1001-5

In closing, let me make perfectly clear that the bottom line for me in the worry zone here is the safety of our water supply. The water underground is all connected and flows together. When you start ruining our creeks and rivers, that flow to our wells and lakes, there is no coming back from that. You have permanently destroyed our lives and our ability to stay here. Where would we go and who would pay for our relocations. Watch out FERC and MVP, you will have Hell to pay!

IND1001-5

Water resources are addressed in section 4.3 of the EIS.

#### INDIVIDUALS IND1002 - Stephen Williamson Bernard

I want to inform FERC of the unfair negative impact IND on our property (Tax map 037000 1901, 037000192 1002-1 Franklin County Va, tract # BVA-FR-13, VA FR-046.01) There are three areas of maximum negative impact: Landowners' rights, home safety, and our front field for use and as an archaeological and historic resource. 1. Landowners' Rights: The proposed pipeline is too close to our home. We are a mere 170 feet from the center line to our new well and work studio and 180 feet to the backdoor of our home. In addition, proposed work area MVP-ATWS-613 is ten feet from our work studio and art classroom area. Proposed access for construction and permanent maintenance uses our only entrance driveway (MVP- FR-296) for heavy equipment and would cross our narrow bridge over Teel's Creek and then cross our front yard 25 feet from our front door! This is not acceptable and would have great negative hardship on us. I have severe COPD and am on oxygen and if I can't have access to our driveway in an emergency I could suffocate and die. 2.

IND 1002-2

House (historic resource): Our house was built in1880 and we pride ourselves on keeping it much like it was built, with original wood siding, windows, and roof. Our home is too fragile to risk heavy construction and perhaps blasting so close by. It may now or in future qualify as a historic site. Surveyors with Tetra tech have analyzed our home in their survey work and have found it to be

#### IND1002-1

Landowner rights are discussed in section 4.9 of the EIS. Mountain Valley must maintain access to your house.

#### IND1002-2

If your house is 180 feet away from the pipeline it is outside of the direct APE and probably would not be adversely effected by the project.

#### **INDIVIDUALS** IND1002 – Stephen Williamson Bernard

IND 1002-2 a notable farmhouse in original condition. conťd 3. Our front field: (Tract BVA-FR-13 and Va Dept IND of Historic Resources 44-FRO 191) According to 1002-3 the Virginia Department of Historic Resources, this property contains artifacts dating from the Middle Archaic period through the Middle Woodland periods. Surveyors from Tetra Tech conducted a full 10 day phase two archaeological survey and related to us that this is a very sensitive and significant site. A proposed pipeline here would have a damningly significant negative impact on a cultural period in America which would show the evolving culture of indigenous peoples from hunter gatherers to an agricultural way of life. A large work area (MVP- ATWS 614) of 31,552 square feet will complete the destructive impact on this property. In summary, unimaginative and lazy planning has IND completely impacted our properties in a negative way 1002-4 and we feel singled out for destruction as few in our county have been. Just look at the MVP map. The information about our architectural site was gathered only days before FERC released the Draft EIS statement. This information from the archaeological team should have been included in that report, and we feel we were deprived of the opportunity to have this evidence presented. The Draft EIS was rushed to release without looking at all the facts, and unbelievably, survey work is still incomplete. The people of Franklin County have been denied the opportunity to make a proper judgment about this

IND1002-3

Mountain Valley's cultural resources consultant tested site 44FR191 and found it does not qualify for the NRHP.

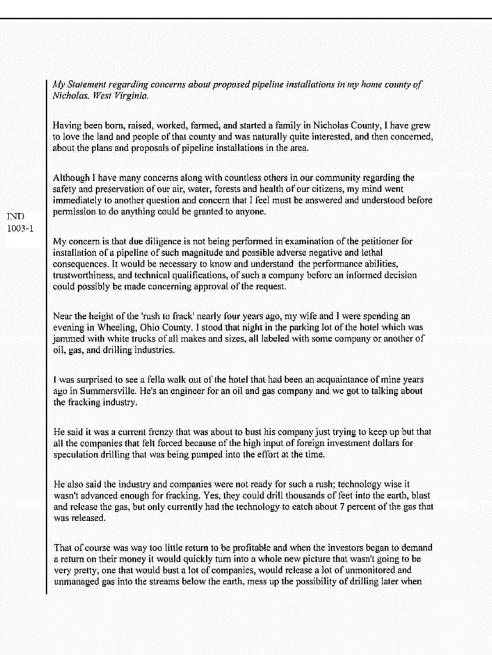
# IND1002-4 Production of the draft EIS was not rushed, the FERC staff spent about two years prior studying the project.

### **INDIVIDUALS** IND1002 – Stephen Williamson Bernard

 ${}^{\rm IND}_{1002\text{-}4}_{\rm cont'd}$  | project. We urge you to deny MVP a license to build this pipeline.

Stephen Williamson Bernard

### INDIVIDUALS IND1003 – Mark W. Dooley



#### IND1003-1

#### The project does not involve fracking.

### **INDIVIDUALS** IND1003 – Mark W. Dooley

they were better prepared for extraction, and generally wind up costing taxpayers unimaginable burdens as the government struggles to stem and cap the damage.

Since that time, and especially recently, I have seen or heard of numerous pipeline explosions, some resulting in death and serious injury, over several states and often with lines hardly a year or two old.

I'm seeing increased reports of companies beginning to file for bankruptcy, claiming declining gas prices as the culprit. Yet, I'm remembering just a few years back, when gasoline was above four dollars per gallon, how the American citizens were being told that the purpose of fracking and pipelines was to decrease our dependence on foreign oil and thus reduce the price of our gasoline.

IND 1003-1 conťd

As West Virginians, we have suffered the destruction of our land and loved ones at the hands of foreign and out of state companies ruining our counties and state with unethical and/or improper mining techniques and practices; the same holds true of the companies that were only after our timber.

We must ask these companies why the rush? We need to see a positive track record of performance. We do not dare turn any company loose to rip open our state and bury pipebombs along the entire length of our state and through our rivers and forests, passing by our homes, schools, villages and infrastructures.

Especially an industry that can't seem to build a pipeline that will last any length of time without horrendous results; an industry with increasing bankruptcies long before they even get the pipelines installed; an industry trying to operate in a frenzy years ahead of technology that could address many problems and spare much pain and grief; an industry that can't even remember for a few years why they wanted to go in business in the first place.

My concern is not about some possible negative things that could happen with companies that are demanding swift approval of miles of pipelines; my concern and reason for protest of such companies is because of negative events that are already occurring in the industry field long before the problems associated with use and age would begin to affect our region.

When the cleanest water we see are the tears of our children, crying because of thirst and poisons within them ... it will be way too late to learn or prevent anything .....

Please ... let's not go there.

11/02/16 - Mark W. Dooley

#### **INDIVIDUALS** IND1004 – J. Wendell Brooks

183 1/10.2,2016 RE: Docket CP 16-10-000 Nountain Ully Pipelin Q would like to express a fer Concerns to Federal Energy Regulatory Commission and IND1004-1 The and line. I e C the sathe N No have eswith in Vine 1 isa mast We Virgenia walar aus Dav wine Hallow 1eouvor also the steep acres Streed, havea 123 T Hen Ture

IND1004-1

Water resources are addressed in section 4.3 of the EIS.