

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

Trunkline LNG Company, LLC § Docket No. RP09-____-000

**PREPARED DIRECT TESTIMONY
OF
LAWRENCE J. BIEDIGER**

1 **Q. Please state your name and business address.**

2 A. My name is Lawrence J. Biediger. My business address is 5444 Westheimer Road,
3 Houston, Texas.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Panhandle Eastern Pipe Line Company, LP (“Panhandle”) as
6 Senior Director of Rates in the Rates and Regulatory Affairs Department. In
7 addition to Panhandle, I have the same position with the other pipeline companies of
8 the Panhandle Energy pipeline group which includes Trunkline LNG Company, LLC
9 (“Trunkline LNG”), Florida Gas Transmission Company, LLC (“Florida Gas”), Sea
10 Robin Pipeline Company, LLC, Southwest Gas Storage Company, and Trunkline
11 Gas Company, LLC (“Trunkline Gas”).

12 My present duties include the preparation and/or supervision of the preparation of
13 Cost of Service, tracker filings, transportation revenue and rate design data relating
14 to certificate, general rate, and tariff filings for the Panhandle Energy pipeline group
15 of companies.

16 **Q. Please describe your pertinent employment history.**

1 A. From June 1979 until July 1980, I held various positions in the Controller's
2 Department of Trunkline Gas. In August 1980, I joined the Regulatory Affairs
3 Department of Panhandle and Trunkline Gas and, until April 1987, I held the
4 positions of Economic Analyst, Rate Analyst and Senior Rate Analyst in that
5 department. From May 1987 through August 1988, I was Assistant Manager of
6 Purchased Gas Adjustments ("PGAs"). In September 1988, I was promoted to
7 Manager of Rates. I was made Director of Rates in February 1991. I assumed that
8 function for Florida Gas with the acquisition of the CrossCountry Energy pipelines
9 from Enron Corp. by Southern Union Company ("Southern Union") in November
10 2004. In August 2005, I was made Sr. Director of Rates.

11 **Q. Please describe your educational background.**

12 A. I graduated from Texas A&M University in 1979 with a Bachelor of Business
13 Administration degree in Accounting.

14 **Q. Have you previously submitted testimony before the Federal Energy Regulatory**
15 **Commission?**

16 A. Yes. I have submitted testimony in Trunkline Gas Company, Docket No. RP89-160-
17 000, in Trunkline Gas Company, Docket No. RP92-165-000, in Trunkline Gas
18 Company, Docket No. RP94-164-000, in Trunkline Gas Company, Docket No.
19 RP96-129-000, in Sea Robin Pipeline Company, Docket No. CP95-168-000, in
20 Transwestern Pipeline Company, LLC, Docket No. RP06-614-000, in Sea Robin
21 Pipeline Company, LLC, Docket No. RP07-513-000, and most recently in Southwest
22 Gas Storage Company, Docket No. RP07-541-000.

1 **Q. What is the scope of your testimony in this proceeding?**

2 A. I will testify in the following areas, related to the Expansion Facilities, as certificated
3 by the Commission in Docket Nos. CP02-60-000, et al.:

- 4 1) Overall Cost of Service;
5 2) Claimed Rate Base and proposed Return;
6 3) Accumulated Deferred Income Taxes;
7 4) Depreciation, Depletion and Amortization Expense;
8 5) Operation and Maintenance Expense;
9 6) Income Taxes;
10 7) Revenues and Billing Determinants; and
11 8) Gas Balance.

12 **Q. What Exhibits are you responsible for in this proceeding?**

13 A. I am responsible for the following exhibits and schedules which support my
14 testimony and have been prepared by me or under my supervision:

15	<u>Exhibit No.</u>	<u>Reference</u>	<u>Description</u>
16	TLNG-8	Schedule A	Overall Cost of Service
17	TLNG-9	Schedule B	Rate Base and Return
18	TLNG-10	Schedule B-1	Accumulated Deferred
19			Income Taxes
20	TLNG-11	Schedule H-2	Depreciation, Depletion and
21			Amortization Expense
22		Schedule H-2(1)	Reconciliation of
23			Depreciable Plant
24	TLNG-12	Schedule H	Operation and Maintenance
25			Expenses

1	TLNG-13	Schedule H-3	Income Taxes
2	TLNG-14	Schedule G	Summary of Billing
3			Determinants, and
4			Revenues, Twelve Months
5			Ended March 31, 2009, As
6			Adjusted
7	TLNG-15	Schedule G-1	Actual Revenue and Billing
8			Determinants, Twelve
9			Months Ended March 31,
10			2009
11		Schedule G-2	Revenue and Billing
12			Determinants, Twelve
13			Months Ended March 31,
14			2009, As Adjusted
15	TLNG-16	Schedule I-5	Gas Balance

16 **Q. Please explain the selection of the Base Period and Test Period in this filing.**

17 A. The Base Period in this filing is the twelve months ended March 31, 2009. The
18 Base Period data has been adjusted to reflect known and measurable changes of a
19 normalizing nature in costs.

20 **Q. What is the total Cost of Service in this proceeding?**

21 A. Trunkline LNG's Cost of Service related to the Expansion Facilities is \$54,674,762,
22 as reflected in my Exhibit No. TLNG-8.

23 **Q. Please explain Exhibit No. TLNG-8.**

24 A. Exhibit No. TLNG-8 is a summary of the total Cost of Service, associated with the
25 Expansion Facilities, reflecting the costs for twelve months ended March 31, 2009,
26 as adjusted. The exhibit is detailed by each of the components of the Cost of
27 Service.

28 **Q. What are the components of the Cost of Service related to the Expansion**

1 **Facilities as shown in your Exhibit No. TLNG-8?**

2 A. Total Operating Expenses, related to the Expansion Facilities and shown on Lines 1
3 through 3, Column (a), are \$5,779,858, as reflected in Trunkline LNG's witness Mr.
4 Grygar's Exhibit No. TLNG-25. The Operating Expenses for the total LNG
5 Terminal are shown in detail in my Exhibit No. TLNG-12. Depreciation and
6 Amortization Expenses, related to the Expansion Facilities and shown on Line 4,
7 Column (a) are \$12,342,411, as reflected in Mr. Grygar's Exhibit No. TLNG-25.
8 Depreciation and Amortization Expenses, related to the total LNG Terminal, are
9 reflected in my Exhibit No. TLNG-11. The Federal and State Income Taxes related
10 to the Expansion Facilities, on Lines 7 and 8, Column (a), are \$10,380,273 and
11 \$2,578,950, respectively, and are the subject of my Exhibit No. TLNG-13.
12 Trunkline LNG's witness Mr. Brocato's Exhibit No. TLNG-21, along with Mr.
13 Grygar's Exhibit No. TLNG-25, Page 4, support the Taxes Other Than Income
14 Taxes component in the amount of \$618,824, on Line 5, Column (a). The Return
15 component of \$22,974,446, shown on Line 6, Column (a), is taken from my Exhibit
16 No. TLNG-9.

17 **Q. Please describe your Exhibit No. TLNG-9.**

18 A. Exhibit No. TLNG-9 reflects the various components of the Rate Base to determine a
19 net Rate Base related to the Expansion Facilities of \$208,858,603. The Return
20 allowance on Rate Base of \$22,974,446 is based on an Overall Rate of Return of
21 11.00 percent. The derivation of the 11.00 percent overall Rate of Return is
22 discussed in the testimony and exhibits of Trunkline LNG's witness Mr. Langston.

1 **Q. What are the components of Rate Base?**

2 A. The adjusted Rate Base includes total Gas Plant related to the Expansion Facilities of
3 \$248,434,557, as shown in Mr. Grygar's Exhibit No. TLNG-25, Page 5, Line 1. This
4 gross Gas Plant figure is reduced by the Accumulated Provision for Depreciation
5 related to the Expansion Facilities of (\$36,200,619), as determined in Mr. Grygar's
6 Exhibit No. TLNG-25, Page 5, Line 2, and Accumulated Deferred Income Taxes
7 related to the Expansion Facilities of (\$5,060,831), which were taken from Mr.
8 Grygar's Exhibit No. TLNG-25, Page 5, Line 4. The Working Capital allowance
9 related to the Expansion Facilities of \$1,685,496, taken from Mr. Grygar's Exhibit
10 No. TLNG-25, Page 5, Line 5, is added to obtain the Rate Base related to the
11 Expansion Facilities of \$208,858,603, as shown on Line 6 of my Exhibit No.
12 TLNG-9.

13 **Q. What is the basis for the Accumulated Deferred Federal and State Income**
14 **Taxes used to reduce Gas Plant for Rate Base purposes?**

15 A. Exhibit No. TLNG-10, Page 1, sets forth the Accumulated Deferred Income Taxes
16 by FERC account for the total LNG Terminal during the Base Period. Column (m)
17 on Page 1 eliminates the Accumulated Deferred Income Taxes not claimed in Rate
18 Base and Column (n) reflects the resulting Accumulated Deferred Income Taxes at
19 March 31, 2009. Page 2 of my Exhibit No. TLNG-10 identifies the individual
20 components that comprise the Accumulated Deferred Taxes in Account Nos. 190,
21 282 and 283 at March 31, 2009, and indicates those components to be claimed in
22 Rate Base. A portion of the total Accumulated Deferred Income Taxes to be claimed

1 has been directly assigned to the Expansion Facilities in the amount of (\$5,155,983),
2 as shown on Line 29, Column (d), while a portion of the total Accumulated Deferred
3 Income Taxes to be claimed on Line 29, Column (b), Exhibit No. TLNG-10 has been
4 allocated to the Expansion Facilities in the amount of \$95,152, as reflected on Line
5 3, Column (c) of Mr. Grygar's Exhibit No. TLNG-26, Page 16.

6 **Q. Do you have an exhibit reflecting the derivation of the Depreciation and**
7 **Amortization Expense?**

8 A. Yes, as shown on my Exhibit No. TLNG-11, Page 1, Line 15, Column (h),
9 Depreciation and Amortization Expense related to the total LNG Terminal is
10 \$21,686,947. Depreciation and Amortization Expense on Lines 1 through 15 was
11 calculated by taking the adjusted Gas Plant related to the total LNG Terminal in
12 Column (a), and applying the proposed annual depreciation rates as shown in
13 Column (e) to obtain the expense for the total LNG Terminal. A portion of the total
14 expense was directly assigned or allocated (when direct assignment was not possible)
15 in the amount of \$12,342,411 as reflected on Page 3 of Mr. Grygar's Exhibit No.
16 TLNG-25.

17 Page 2 of my Exhibit No. TLNG-11 provides the reconciliation of Depreciable Plant
18 related to the total LNG Terminal to the Total Gas Plant related to the total LNG
19 Terminal shown on Mr. Brocato's Exhibit No. TLNG-18.

20 **Q. What is the source of the depreciation rates used on Exhibit No. TLNG-11 for**
21 **the depreciation of Gas Plant – Base Facilities?**

22 A. The depreciation rates for the Base Facilities are pursuant to Article III of the

1 Stipulation and Agreement dated August 1, 2001, in Docket No. RP01-445-000. The
2 stipulated depreciation rates were approved by the Commission's order dated
3 October 11, 2001 (97 FERC ¶ 61,028 (2001)) for terminaling and processing
4 facilities.

5 **Q. What is the source of the depreciation rates used on Exhibit No. TLNG-11 for**
6 **the depreciation of Gas Plant – Expansion Facilities?**

7 A. The depreciation rates for the Expansion Facilities are pursuant to the Commission's
8 Order dated August 27, 2002, in Docket No. CP02-60-000.

9 **Q. What depreciation rates are you proposing in this proceeding for General**
10 **Plant?**

11 A. I am proposing the continued use of the depreciation rates for General Plant as set
12 forth in Article IV of the Stipulation and Agreement dated August 1, 2001, in Docket
13 No. RP01-445-000, and approved by Commission order dated October 11, 2001,
14 with the exception of Power Operated Equipment, which Trunkline LNG proposes to
15 depreciate at an annual rate of 8.00 percent, and Autos and Pickups, which Trunkline
16 LNG proposes to depreciate at an annual rate of 25.00 percent. These proposed rates
17 are appropriate based on the useful lives of these types of assets.

18 **Q. What rates are you proposing in this proceeding for Intangible Plant?**

19 A. I am proposing to continue to use a 1.86 percent amortization rate for all Intangibles.

20 **Q. Have you prepared an exhibit setting forth the Operation and Maintenance**
21 **(“O&M”) Expenses claimed in the Cost of Service?**

22 A. Yes, I have. My Exhibit No. TLNG-12 shows O&M Expense associated with the

1 total LNG Terminal for the twelve months ended March 31, 2009, as adjusted.

2 **Q. Please describe Exhibit No. TLNG-12.**

3 A. Pages 1 and 2 of my Exhibit No. TLNG-12, Columns (a) through (d), set forth the
4 O&M Expenses for the twelve months of actual experience ended March 31, 2009;
5 the adjustments to these Base Period expenses in Columns (e) through (h); and the
6 total claimed O&M Expenses in Columns (i) through (l). The O&M Expenses are
7 shown by FERC account number and are subdivided between Labor, Supplies and
8 Expenses ("S&E") and Gas Cost. The annual O&M Expense, as adjusted, is
9 \$23,216,422, as shown at Page 2, Column (l), Line 23. Portions of the adjusted
10 O&M Expense reflected in Columns (i) through (l) have been allocated to the
11 Expansion Facilities as shown on Mr. Grygar's Exhibit No. TLNG-25, Page 1, Line
12 3. Specifically, \$2,808,569 of adjusted Terminaling and Processing Expenses on
13 Line 1 of Page 1 of Exhibit No. TLNG-25, and \$2,971,289 of adjusted A&G
14 Expenses reflected on Line 2 of Page 2 of Exhibit No. TLNG-25, have been
15 allocated to the Expansion Facilities for a total of \$5,779,858.

16 **Q. Have you detailed the adjustments to actual O&M Expenses which are**
17 **necessary for changes which have actually occurred or which will occur?**

18 A. Yes. Adjustments to the total Base Period O&M Expenses, before allocation to the
19 Expansion Facilities, total (\$7,550,687) (Exhibit No. TLNG-12, Page 2, Column (h),
20 Line 23). Page 3 contains a summary description of each adjustment. The
21 components of each O&M adjustment in detail by FERC Account are shown on
22 Pages 10 through 13. Basically, the O&M adjustments fall into the following

1 categories: 1) elimination of costs associated with items not considered in
2 establishing jurisdictional rates because they are recovered separately through other
3 tariff provisions; and 2) elimination of a misclassified expense.

4 **Q. Please explain Adjustment No. 1 to O&M.**

5 A. Adjustment No. 1, in the amount of (\$195,963), as shown on Page 10 of my Exhibit
6 No. TLNG-12, eliminates entries related to gas purchase accounts in accordance with
7 the service restructuring under Order Nos. 636, *et seq.*

8 **Q. Please describe Adjustment No. 2 to O&M Expenses.**

9 A. Adjustment No. 2, in the amount of (\$6,810,192), as shown on Page 11 of my
10 Exhibit No. TLNG-12, eliminates entries related to fuel and electric power costs to
11 be recovered separately pursuant to Sections 19 and 20, respectively, of the General
12 Terms and Conditions ("GT&C") of Trunkline LNG's FERC Gas Tariff, Second
13 Revised Volume No. 1-A ("Tariff").

14 **Q. Please describe Adjustment No. 3 to O&M Expenses.**

15 A. Adjustment No. 3, as shown on Page 12 of my Exhibit No. TLNG-12 is an
16 adjustment to A&G Expenses, specifically Account No. 928, which involves the
17 removal of FERC Order No. 472 Annual Charge expenses in the amount of
18 \$369,294. These charges are collected through a separate surcharge provided for in
19 Section 24 of the GT&C of Trunkline LNG's Tariff.

20 **Q. Please describe Adjustment No. 4 to O&M Expenses.**

21 A. Adjustment No. 4, as summarized on Page 13 of my Exhibit No. TLNG-12, is an
22 adjustment to A&G Expenses in the amount of (\$175,238), which eliminates a

1 misclassified interest expense that was recorded in FERC Account No. 930.2.

2 **Q. Has Trunkline LNG included an adjustment for charitable donations in this**
3 **filing?**

4 A. No. Trunkline LNG has not included such an adjustment in this filing.

5 **Q. Is Trunkline LNG itself subject to income taxes?**

6 A. No. As a limited liability company, Trunkline LNG is a pass-through entity for tax
7 purposes and, therefore, is not itself subject to income taxes. However, the ultimate
8 owner of Trunkline LNG is subject to actual or potential income tax liability on its
9 shares of Trunkline LNG's income.

10 **Q. Does the Commission's Policy Statement authorize an income tax allowance in**
11 **the case of an interstate pipeline that is a pass-through entity for income tax**
12 **purposes?**

13 A. Yes. The Policy Statement authorizes an income tax allowance in cases where
14 partnerships or similar pass-through entities own the assets of a regulated public
15 utility to the extent that the owner or owners of the pass-through entity are subject to
16 actual or potential income tax liability on their shares of the pass-through entity's
17 income.

18 **Q. What factors does the Commission consider when authorizing an income tax**
19 **allowance for a pipeline that is a pass-through entity for income tax purposes?**

20 A. The Commission considers the pipeline's owners and their tax status. If there is
21 more than one level of pass-through entities, the Commission evaluates the owner
22 where ultimate tax liability resides and whether such owner has actual or potential

1 income tax liability on income from the pipeline (Id. at P 42.) An income tax
2 allowance is authorized regardless of the type of entity or individual which
3 ultimately owns the public utility assets, “provided that an entity or individual has
4 an actual or potential income tax liability to be paid on that income from those
5 assets.” (Policy Statement, 111 FERC ¶61,139 at P 32.)

6 **Q. Please identify the owners of Trunkline LNG.**

7 A. Trunkline LNG is wholly-owned indirectly by Panhandle. The ownership of
8 Panhandle is divided between: (1) 1 percent by general partner, Southern Union
9 Panhandle, LLC, which is wholly-owned by Southern Union, a Delaware
10 Corporation; and (2) 99 percent by limited partner, Southern Union.

11 **Q. Is the ultimate owner of Trunkline LNG subject to actual or potential income**
12 **tax liability with respect to income from Trunkline LNG?**

13 A. Yes. Southern Union, as a corporation, is subject to the corporate marginal tax rate
14 of 35 percent, and 100 percent of Trunkline LNG’s income is included in the
15 determination of Southern Union’s federal and state income tax liability.

16 **Q. What Federal and State Income Tax allowances are included in the Cost of**
17 **Service?**

18 A. The allowances for Federal and State Income Taxes related to the Expansion
19 Facilities, as shown in Exhibit No. TLNG-13, are \$10,380,273 and \$2,578,950,
20 respectively.

21 **Q. Please explain the Federal Income Tax computation shown on your Exhibit No.**
22 **TLNG-13.**

1 A. The Federal Income Tax Allowance related to the Expansion Facilities is computed
2 based on the applicable Return related to the Expansion Facilities, as determined on
3 my Exhibit No. TLNG-9. The Return, after Federal Income Tax Adjustments, is
4 computed on this exhibit as shown on Line 4. A tax-on-tax factor of 53.846154
5 percent is applied to the Return after Federal Income Tax Adjustments, which totals
6 \$19,277,649, to compute Federal Income Taxes related to the Expansion Facilities of
7 \$10,380,273, shown on Line 5, which are based on the statutory tax rate of 35
8 percent.

9 **Q. What is the basis for the interest and debt expense deduction on Exhibit No.**
10 **TLNG-13, Line 2?**

11 A. Interest and debt expense of \$3,696,797 was computed by multiplying Rate Base of
12 \$208,858,603 by the Return factor attributable to debt of 1.77 percent, as shown on
13 Mr. Langston's Exhibit No. TLNG-4, Page 1, Line 2, Column (e). This
14 computation, set forth on Page 10 of Mr. Grygar's Exhibit No. TLNG-25, yields the
15 amount of debt-related Return to be deducted.

16 **Q. How were State Income Taxes computed?**

17 A. A tax-on-tax factor of 8.695652 percent was applied to the sum of (1) the Return
18 after Federal Income Tax Adjustments and (2) the Federal Income Tax Allowance,
19 or, \$29,657,922, to compute the claimed State Income Tax Allowance related to the
20 Expansion Facilities, in the amount of \$2,578,950, based on an effective Louisiana
21 state income tax rate of 8.00 percent, as reflected on Line 6 of my Exhibit No.
22 TLNG-13.

Revenues and Billing Determinants

Q. Please explain Exhibit No. TLNG-14.

A. Exhibit No. TLNG-14 is comprised of Schedule G, Pages 1 through 3 and shows the actual revenues and billing determinants for the Base Period and projected revenues and billing determinants for the Test Period. Page 1 of Exhibit No. TLNG-14 is a summary of the revenues for the Base Period and Test Period. The revenues are shown for each of the terminaling service rate schedules associated with the Expansion Facilities. As shown on Line 13, Column (a), the total actual revenues for the twelve months ended March 31, 2009 are \$72,402,827. That total is made up of (1) the reservation revenues Trunkline LNG receives for services provided through its Rate Schedule FTS-2, which totaled \$68,521,680, (2) the electric power costs that Trunkline LNG was reimbursed of \$3,873,761, and (3) the FERC Annual Charge Adjustment (“ACA”) surcharge collected of \$7,386. The total estimated revenues shown on Line 13, Column (b) for the Test Period are \$72,402,827, and reflect no change or adjustment from the revenues received during the Base Period. Pages 2 and 3 of Exhibit No. TLNG-14 summarize the reservation, usage, overrun, electric power and ACA revenues for Rate Schedules FTS-2 and ITS-2, as well as the Base Period and Test Period Billing Determinants for Rate Schedules FTS-2, and ITS-2. Again, no adjustments have been made to either the reservation or usage volumes or revenues for the Test Period.

Q. Please discuss Exhibit No. TLNG-15.

A. Exhibit No. TLNG-15 is comprised of Schedules G-1 and G-2. Page 1 reflects the

1 Rate Schedule FTS-2 reservation billing determinants and revenues by month, by
2 customer name. Contracts with a primary term of less than one year, contracts with
3 affiliates, and negotiated rate agreements are identified. Contracts with capacity
4 release transactions are also identified. Page 2 reflects the Rate Schedule FTS-2
5 usage billing determinants and revenues by rate component, by month, by customer
6 name. In the same manner as shown on Page 1, contracts with a primary term of less
7 than one year, contracts with affiliates, and negotiated rate agreements are identified.
8 Contracts with capacity release transactions are also identified. Page 3 reflects the
9 Rate Schedule ITS-2 usage billing determinants and revenues by rate component, by
10 month, by customer name, for which there were none during the Base Period. Page
11 4 reflects the Base Period Rate Schedule FTS-2 Overrun billing determinants and
12 revenues by month, by customer name, for which there were none during the Base
13 Period. Page 5 reflects the Base Period Rate Schedule ITS-2 Overrun billing
14 determinants and revenues by month, by customer name, for which there were none
15 during the Base Period. Page 6 reflects the Base Period Rate Schedule FTS-2
16 Electric Power revenues by month, by customer name. Page 7 reflects the Base
17 Period Rate Schedule ITS-2 Electric Power revenues by month, by customer name,
18 for which there were none during the Base Period. Page 8 reflects the Rate Schedule
19 FTS-2 reservation billing determinants and revenues, as adjusted, by month, by
20 customer name. Contracts with a primary term of less than one year, contracts with
21 affiliates, and negotiated rate agreements are identified. Contracts with capacity
22 release transactions are also identified. Page 9 reflects the Rate Schedule FTS-2

usage billing determinants and revenues, as adjusted, by rate component, by month, by customer name. In the same manner as shown on Page 8, contracts with a primary term of less than one year, contracts with affiliates, and negotiated rate agreements are identified. Contracts with capacity release transactions are also identified. Page 10 reflects the Rate Schedule ITS-2 usage billing determinants and revenues, as adjusted, by rate component, by month, by customer name, for which there were none during the Base Period. Page 11 reflects the Rate Schedule FTS-2 Overrun billing determinants and revenues, as adjusted, by month, by customer name, for which there were none during the Base Period. Page 12 reflects the Rate Schedule ITS-2 Overrun billing determinants and revenues, as adjusted, by month, by customer name, for which there were none during the Base Period. Page 13 reflects the Rate Schedule FTS-2 Electric Power revenues, as adjusted, by month, by customer name. Page 14 reflects the Rate Schedule ITS-2 Electric Power revenues, as adjusted, by month, by customer name, for which there were none during the Base Period. As shown throughout Exhibit No. TLNG-15, no service was provided to an affiliate.

Q. Has Trunkline LNG generated any revenues associated with “at risk” facilities?

A. No, Trunkline LNG did not have revenues where there is a separate cost of service associated with “at-risk” facilities.

Q. Has Trunkline LNG generated any revenues included in Account No. 495, Other Gas Revenues, associated with the Expansion Facilities?

A. No, Trunkline LNG did not have any Other Gas Revenues associated with the

1 Expansion Facilities.

2 **Q. Please describe Exhibit No. TLNG-16.**

3 A. Exhibit No. TLNG-16 reflects the Gas Balance for the twelve months ended
4 March 31, 2009. The data is in the form required by the FERC Form No. 2, Pages
5 520 and 521. The gas balance accounts for all volumes of gas that were received and
6 delivered, by month, during the Base Period. Lines 4 and 18 reflect the four cargo
7 ships received at the LNG Terminal during the Base Period that included two
8 shiploads of LNG with a total of 5.98 Bcf in September 2008, one shipload totaling
9 3.15 Bcf in November 2008, and one shipload totaling 3.17 Bcf in March 2009, for a
10 total of 12.30 Bcf for the twelve months ended March 31, 2009. Line 8 shows a
11 reduction to the LNG storage inventory of 12.96 Bcf for deliveries of storage gas,
12 gas delivered as imbalances, gas used for compressor fuel, and lost and unaccounted
13 for gas. Line 14 reflects deliveries of regasified LNG 12.80 Bcf. Line 15 shows an
14 imbalance under delivery of gas for a total of (0.13) Bcf. Line 17 reflects gas used
15 for compressor fuel totaling 0.28 Bcf. Line 22 shows other losses of gas totaling
16 0.02 Bcf.

17 **Q. Does this conclude your prepared direct testimony?**

18 A. Yes, it does.

The State of Texas}
 }
County of Harris } SS.

BEFORE ME, the undersigned authority, on this day personally appeared
Lawrence J. Biediger, who being by me first duly sworn, on oath deposes and says:

That he is the Lawrence J. Biediger, offering the foregoing prepared direct
testimony and that all statements of fact contained therein are true and correct to the best of
his knowledge, information and belief.

/s/ Lawrence J. Biediger
Lawrence J. Biediger

Subscribed and sworn to before me this 30th day of June, 2009.

/s/ Suzanne Samano
Notary Public

My Commission Expires:

April 6, 2010

TRUNKLINE LNG COMPANY, LLC

Cost of Service - Expansion Facilities
Twelve Months Ended March 31, 2009, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Total (a)</u>
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(a), Page 1	\$ 2,808,569
2	Administrative & General	Schedule I-1(a), Page 1	<u>2,971,289</u>
3	Total Operating Expenses	Schedule I-1(a), Page 1	5,779,858
4	Depreciation Expense	Schedule I-1(a), Page 1	12,342,411
5	Taxes Other Than Income	Schedule I-1(a), Page 1	618,824
6	Return @ 11.00%	Schedule B	22,974,446
7	Federal Income Taxes	Schedule H-3	10,380,273
8	State Income Taxes	Schedule H-3	<u>2,578,950</u>
9	Total		\$ <u><u>54,674,762</u></u>

TRUNKLINE LNG COMPANY, LLC

Rate Base and Return - Expansion Facilities
Twelve Months Ended March 31, 2009, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Total (a)</u>
1	Plant	Schedule 1-1(a), Page 5	\$ 248,434,557
2	Accumulated Provision for Depreciation	Schedule 1-1(a), Page 5	<u>(36,200,619)</u>
3	Net Plant		212,233,938
4	Accumulated Deferred Income Taxes	Schedule 1-1(a), Page 5	(5,060,831)
5	Working Capital	Schedule 1-1(a), Page 5	<u>1,685,496</u>
6	Rate Base		\$ <u>208,858,603</u>
7	Return on Rate Base at 11.00%		\$ <u>22,974,446</u>

TRUNKLINE LNG COMPANY, LLC

Accumulated Deferred Income Taxes
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	April 2008 (a)	May 2008 (b)	June 2008 (c)	July 2008 (d)	August 2008 (e)	September 2008 (f)	October 2008 (g)
1	Account No. 190	\$ 46,150,901	\$ 45,774,097	\$ 45,379,298	\$ 45,002,610	\$ 44,625,592	\$ 44,315,282	\$ 43,874,324
2	Account No. 282	(58,256,114)	(59,756,862)	(60,844,938)	(62,687,801)	(64,576,854)	(65,810,592)	(31,683,576)
3	Account No. 283	(7,518,400)	(8,428,012)	(9,035,068)	(10,125,223)	(10,925,497)	(10,959,356)	(45,983,159)
4	Total Deferred Taxes	<u>\$ (19,623,613)</u>	<u>\$ (22,410,777)</u>	<u>\$ (24,500,708)</u>	<u>\$ (27,810,414)</u>	<u>\$ (30,876,759)</u>	<u>\$ (32,454,666)</u>	<u>\$ (33,792,411)</u>

Line No.	Description	November 2008 (h)	December 2008 (i)	January 2009 (j)	February 2009 (k)	March 2009 (l)	Adjustments (m)	Total As Adjusted (n)
5	Account No. 190	\$ 43,497,218	43,263,624	\$ 42,920,131	\$ 42,576,720	\$ 42,037,595	\$ (42,037,595)	\$ -
6	Account No. 282	(31,546,141)	(31,719,479)	(32,960,984)	(34,201,606)	(34,349,988)	(1,606,644)	(35,956,632)
7	Account No. 283	(47,162,193)	(49,727,724)	(52,157,689)	(54,519,747)	(56,951,969)	57,241,729	289,760
8	Total Deferred Taxes	<u>\$ (35,211,116)</u>	<u>\$ (38,183,579)</u>	<u>\$ (42,198,542)</u>	<u>\$ (46,144,633)</u>	<u>\$ (49,264,362)</u>	<u>\$ 13,597,490</u>	<u>\$ (35,666,872)</u>

TRUNKLINE LNG COMPANY, LLC

Deferred Income Taxes by Item
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	Deferred Taxes, As Adjusted (a)	Total (b)	Claimed in Rate Base		
				Base (c)	Expansion (d)	Allocable (e)
1	OPEB	\$				
2	Inventory Losses	155,949 \$	-	-	-	\$
3	Vacation Accrual	(136,521)	-	-	-	-
4	Bonus Accrual	21,512	-	-	-	-
5	Insurance Reserve	(74,767)	-	-	-	-
6	Environmental Reserve	670,922	-	-	-	-
7	Tax Basis - Step Up	(201,000)	-	-	-	-
8	Miscellaneous Other	41,602,708	-	-	-	-
9	Total - Account No. 190	(1,208)	-	-	-	-
		42,037,595	-	-	-	-
10	Hurricane Expense	(759,056)	(759,056)	(759,056)	-	-
11	Hurricane Insurance Proceeds	192,670	192,670	192,670	-	-
12	Book DD&A	36,134,811	36,134,811	22,040,089	14,094,722	-
13	CB&I Damages	940,680	940,680	-	940,680	-
14	Contribution in Aid of Construction	1,606,644	-	-	-	-
15	Cost of Removal	21,516	21,516	-	-	21,516
16	Section 174 Expense	(25,593)	(25,593)	-	-	(25,593)
17	Tax DD&A	(72,461,660)	(72,461,660)	(52,270,275)	(20,191,385)	-
18	Total - Account No. 282	(34,349,988)	(35,956,632)	(30,796,572)	(5,155,983)	(4,077)
19	Bad Debt Expense	(67,938)	-	-	-	-
20	Prepaid Expense	289,760	289,760	-	-	289,760
21	Deferred Electric Power Costs	(49,912)	-	-	-	-
22	Fuel Tracker	139,007	-	-	-	-
23	Equity AFUDC	(37,783,406)	-	-	-	-
24	Equity AFUDC Gross Up	(19,958,856)	-	-	-	-
25	Start Up Cost LNG Plant	223,728	-	-	-	-
26	FERC Annual Charge Adjustment	(91,079)	-	-	-	-
27	Miscellaneous Other	346,727	-	-	-	-
28	Total Account No. 283	(56,951,959)	289,760	-	-	289,760
29	Total - Account Nos. 190, 282 and 283	(49,264,362) \$	(35,666,872) \$	(30,796,572) \$	(5,155,983)	285,683

TRUNKLINE LNG COMPANY, LLC

Depreciation, Depletion, and Amortization Expense
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	Adjusted Plant (a)	Depr Method (b)	Annual Rates Per Books (c)	Current Rates (d)	Proposed Rates (e)	Per Books (f)	Adjustments (g)	As Adjusted (h)
1	Organization Costs	1,073,571	SLM	1.860%	1.860%	1.860%	19,968	-	19,968
2	Franchises & Consents - LTD	11,738	SLM	1.860%	1.860%	1.860%	216	2	218
3	Computer Software	851,917	SLM	14.950%	14.950%	14.950%	108,834	18,528	127,362
4	Total - Intangible	1,937,226					129,018	18,530	147,548
5	LNG Terminaling & Processing	490,129,909	SLM	1.860%	1.860%	1.860%	9,035,471	80,945	9,116,416
6	LNG Terminaling & Processing - Expansion	244,771,337	SLM	5.000%	5.000%	5.000%	12,403,784	(165,217)	12,238,567
7	LNG Terminaling & Processing - Leaseholds	2,427,855	SLM	1.860%	1.860%	1.860%	45,156	2	45,158
8	Total - LNG Terminaling & Processing	737,329,101					21,484,411	(84,270)	21,400,141
9	General								
10	Office Furniture & Equipment	934,566	SLM	3.500%	3.500%	3.500%	32,712	(2)	32,710
11	Computer Equipment	264,217	SLM	12.500%	12.500%	12.500%	20,808	12,219	33,027
12	Autos & Pickups	197,225	SLM	25.000%	25.000%	25.000%	30,304	19,002	49,306
13	Tools Shop & Lab Equipment	997,814	SLM	1.860%	1.860%	1.860%	18,564	(5)	18,559
13	Power Operated Equipment	70,703	SLM	8.000%	8.000%	8.000%	2,350	3,306	5,656
14	Total - General	2,464,525					104,738	34,520	139,258
15	Grand Total	741,730,852					21,718,167	(31,220)	21,686,947

\$

TRUNKLINE LNG COMPANY, LLC

Reconciliation of Depreciable Plant Included
in Statement H(2) to Gas Plant Included in Schedule C
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	Adjusted Plant (a)	Depreciation, Depletion and Amortization, As Adjusted (b)
1	Totals per Schedule H(2)	\$ 741,730,852	\$ 21,686,947
	Plant Not Subject to Depreciation		
	<u>Land</u>		
2	LNG Terminaling & Processing	283,345	
3	<u>Heel Gas</u>	<u>3,004,164</u>	
4	Total Gas Plant, As Adjusted Per Schedule C	\$ <u><u>745,018,361</u></u>	

TRUNKLINE LNG COMPANY, LLC
Operation and Maintenance Expenses
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct.	Description	Per Books			Adjustments			As Adjusted			Total (i)	
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)		S&E (j)
1	805.00	Gas Supply Expense	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2	806.00	Other Gas Purchases											
3	808.00	Exchange Gas											
4	808.20	Gas withdrawn from Storage - Debt			1,814,292			(1,814,292)	(1,814,292)				
5	810.00	Gas delivered to Storage - Credit			(1,618,329)			1,618,329	1,618,329				
6	812.00	Gas used for Compressor Station Fuel - Credit											
7	813.00	Gas used for Other Utility Operations - Credit			(1,694,733)			1,694,733	1,694,733				
		Other Gas Supply Expenses											
8		Total Gas Supply Expense	-	-	(1,498,770)			1,498,770	1,498,770	-	-	-	-
9	844.10	LNG Terminating & Processing Expenses											
10	844.20	Supervision and Engineering	\$	2,098,724	\$	2,799,099	\$	\$	\$	\$	2,098,724	700,375	\$
11	844.30	LNG Processing Terminal Labor and Expenses		2,078,070		3,651,251					2,078,070	1,573,181	
12	844.40	Liquefaction Processing Labor and Expenses											
13	844.50	LNG Transportation Labor and Expenses											
14	844.60	Measuring and Regulating Labor and Expenses											
15	844.70	Compressor Station Labor and Expenses											
16	844.80	Communication System Expenses		16,796		35,216					16,796	18,420	
17	845.10	Fuel											
18	845.20	Power			1,694,733			(1,694,733)	(1,694,733)				
19	845.30	Rents			6,810,192			(6,810,192)	(6,810,192)				
20	845.40	Demurrage Charges			35,311							35,311	
21	845.50	Wharfage Receipts-Credits											
22	845.60	Processing Liquefied or Vaporized Gas by Others											
23	846.10	Gas Losses											
24	846.20	Other Expenses											
25		Total Operation	4,193,590	9,130,694	1,694,733	15,019,017		(6,810,192)	(1,694,733)	(8,504,925)	4,193,590	2,320,502	(6,785)
													6,514,092
26	847.10	Supervision and Engineering											
27	847.20	Structures and Improvements		2,057		2,057						2,057	
28	847.30	LNG Processing Terminal Equipment	59,517	279,772		339,289					59,517	279,772	
29	847.40	LNG Transportation Equipment	500,077	1,815,183		2,315,260					500,077	1,815,183	
30	847.50	Measuring and Regulating Equipment											
31	847.60	Compressor Station Equipment											
32	847.70	Communication Equipment											
33	847.80	Other Equipment											
34		Total Maintenance	148,797	113,444		262,241					148,797	113,444	
			708,391	2,210,456		2,918,847					708,391	2,210,456	
		Total LNG Terminating and Processing Expenses	4,901,981	11,341,150	1,694,733	17,937,864		(6,810,192)	(1,694,733)	(8,504,925)	4,901,981	4,530,958	
35													9,432,939

TRUNKLINE LNG COMPANY, LLC
Operation and Maintenance Expenses
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Per Books			Adjustments			As Adjusted			Total (l)		
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)		S&E (j)	Gas (k)
1	901.00	Customer Accounts Expense												
2	903.00	Supervision												
3	904.00	Customer Records & Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Uncollectible Accounts	-	45	-	45	-	-	-	-	-	45	-	45
4		Total Customer Accounts Expense	-	45	-	45	-	-	-	-	-	45	-	45
5	912.00	Sales Expense												
6	913.00	Demonstrating & Selling Exp.	\$ -	\$ 33,350	\$ -	\$ 33,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,350	\$ -	\$ 33,350
		Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Sales Expense	-	33,350	-	33,350	-	-	-	-	-	33,350	-	33,350
8	920.00	Administrative & General Expense												
9	921.00	Office Supplies & General Salaries	\$ 2,332,332	\$ 1,873,455	\$ -	\$ 4,205,787	\$ -	\$ -	\$ -	\$ 2,332,332	\$ 1,873,455	\$ -	\$ -	\$ 4,205,787
10	922.00	Admin. Expenses Transferred	-	4,246,561	-	4,246,561	-	-	-	-	-	4,246,561	-	4,246,561
11	923.00	Outside Expenses Employed	(207,847)	(233,245)	-	(441,092)	-	-	-	(207,847)	(233,245)	-	-	(441,092)
12	924.00	Property Insurance		391,898	-	391,898	-	-	-		391,898	-	-	391,898
13	925.00	Injuries & Damages		1,635,116	-	1,635,116	-	-	-		1,635,116	-	-	1,635,116
14	926.00	Employee Pensions & Benefits		430,199	-	430,199	-	-	-		430,199	-	-	430,199
15	928.00	Regulatory Commission Expenses		1,447,533	-	1,447,533	-	-	-		1,447,533	-	-	1,447,533
16	930.10	General Advertising Expenses		373,891	-	373,891	-	-	-		369,294	-	-	4,597
17	930.20	Miscellaneous General Expenses			-		-	-	-			-	-	
18		Rents		1,597,794	-	1,597,794	-	-	-		1,422,556	-	-	1,422,556
19		Total Operation	2,124,485	12,170,135	-	14,294,620	-	-	-	2,124,485	11,625,603	-	-	13,750,088
20	932.00	Maintenance of General Plant												
21		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Administrative and General	2,124,485	12,170,135	-	14,294,620	-	-	-	2,124,485	11,625,603	-	-	13,750,088
23		Grand Total	\$ 7,026,466	\$ 23,544,680	\$ 195,963	\$ 30,767,109	\$ -	\$ (7,354,724)	\$ (195,963)	\$ 7,026,466	\$ 16,189,956	\$ -	\$ -	\$ 23,216,422

TRUNKLINE LNG COMPANY, LLC

Description of Adjustments to Operation & Maintenance Expenses

Line No.	Adjustment No.	Description	Amount (a)
1	No. 1	Adjustment eliminates entries to other gas supply expense accounts	\$ (195,963)
2	No. 2	Adjustment eliminates the cost of gas used and electric power in utility operations	(6,810,192)
3	No. 3	Adjustment eliminates ACA expenses	(369,294)
4	No. 4	Adjustment to eliminate misclassified interest expense	<u>(175,238)</u>
5		Total Adjustments	\$ <u><u>(7,550,687)</u></u>

TRUNKLINE LNG COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Adjustment 1			Adjustment 2			Total (h)
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	
1	805.00	Gas Supply Expense	\$	\$	\$	\$	\$	\$	
2	806.00	Other Gas Purchases	-	-	-	-	-	-	
3	808.10	Exchange Gas	-	-	-	-	-	-	
4	808.20	Gas withdrawn from Storage - Debit	-	-	(1,814,292)	-	-	-	
5	810.00	Gas delivered to Storage - Credit	-	-	1,618,329	-	-	-	
6	812.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	
7	813.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	
8		Other Gas Supply Expenses	-	-	-	-	-	1,694,733	1,694,733
9		Total Gas Supply Expense	-	-	(195,963)	-	-	1,694,733	1,694,733
10		LNG Terminating and Processing Expenses							
9	844.10	Supervision and Engineering	\$	\$	\$	\$	\$	\$	
10	844.20	LNG Processing Terminal Labor and Expenses	-	-	-	-	-	-	
11	844.30	Liquefaction Processing Labor and Expenses	-	-	-	-	-	-	
12	844.40	LNG Transportation Labor and Expenses	-	-	-	-	-	-	
13	844.50	Measuring and Regulating Labor and Expenses	-	-	-	-	-	-	
14	844.60	Compressor Station Labor and Expenses	-	-	-	-	-	-	
15	844.70	Communication System Expenses	-	-	-	-	-	-	
16	844.80	System Control and Load Dispatching	-	-	-	-	-	-	
17	845.10	Fuel	-	-	-	-	-	-	
18	845.20	Power	-	-	-	-	-	-	
19	845.30	Rents	-	-	-	-	-	-	
20	845.40	Demurrage Charges	-	-	-	-	-	-	
21	845.50	Wharfrage Receipts-Credits	-	-	-	-	-	-	
22	845.60	Processing Liquefied or Vaporized Gas by Others	-	-	-	-	-	-	
23	846.10	Gas Losses	-	-	-	-	-	-	
24	846.20	Other Expenses	-	-	-	-	-	-	
25		Total Operation	-	-	-	-	-	-	
26			-	-	-	-	-	-	
27	847.10	Supervision and Engineering	-	-	-	-	-	-	
28	847.20	Structures and Improvements	-	-	-	-	-	-	
29	847.30	LNG Processing Terminal Equipment	-	-	-	-	-	-	
30	847.40	LNG Transportatio Equipment	-	-	-	-	-	-	
31	847.50	Measuring and Regulating Equipment	-	-	-	-	-	-	
32	847.60	Compressor Station Equipment	-	-	-	-	-	-	
33	847.70	Communication Equipment	-	-	-	-	-	-	
34	847.80	Other Equipment	-	-	-	-	-	-	
35		Total Maintenance	-	-	-	-	-	-	
36			-	-	-	-	-	-	
37		Total LNG Terminating and Processing Expenses	-	-	-	-	-	-	
38			-	-	-	-	-	-	
39			-	-	-	-	-	-	
40			-	-	-	-	-	-	
41			-	-	-	-	-	-	
42			-	-	-	-	-	-	
43			-	-	-	-	-	-	
44			-	-	-	-	-	-	
45			-	-	-	-	-	-	
46			-	-	-	-	-	-	
47			-	-	-	-	-	-	
48			-	-	-	-	-	-	
49			-	-	-	-	-	-	
50			-	-	-	-	-	-	
51			-	-	-	-	-	-	
52			-	-	-	-	-	-	
53			-	-	-	-	-	-	
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56			-	-	-	-	-	-	
57			-	-	-	-	-	-	
58			-	-	-	-	-	-	
59			-	-	-	-	-	-	
60			-	-	-	-	-	-	
61			-	-	-	-	-	-	
62			-	-	-	-	-	-	
63			-	-	-	-	-	-	
64			-	-	-	-	-	-	
65			-	-	-	-	-	-	
66			-	-	-	-	-	-	
67			-	-	-	-	-	-	
68			-	-	-	-	-	-	
69			-	-	-	-	-	-	
70			-	-	-	-	-	-	
71			-	-	-	-	-	-	
72			-	-	-	-	-	-	
73			-	-	-	-	-	-	
74			-	-	-	-	-	-	
75			-	-	-	-	-	-	
76			-	-	-	-	-	-	
77			-	-	-	-	-	-	
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79			-	-	-	-	-	-	
80			-	-	-	-	-	-	
81			-	-	-	-	-	-	
82			-	-	-	-	-	-	
83			-	-	-	-	-	-	
84			-	-	-	-	-	-	
85			-	-	-	-	-	-	
86			-	-	-	-	-	-	
87			-	-	-	-	-	-	
88			-	-	-	-	-	-	
89			-	-	-	-	-	-	
90			-	-	-	-	-	-	
91			-	-	-	-	-	-	
92			-	-	-	-	-	-	
93			-	-	-	-	-	-	
94			-	-	-	-	-	-	
95			-	-	-	-	-	-	
96			-	-	-	-	-	-	
97			-	-	-	-	-	-	
98			-	-	-	-	-	-	
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100			-	-	-	-	-	-	
101			-	-	-	-	-	-	
102			-	-	-	-	-	-	
103			-	-	-	-	-	-	
104			-	-	-	-	-	-	
105			-	-	-	-	-	-	
106			-	-	-	-	-	-	
107			-	-	-	-	-	-	
108			-	-	-	-	-	-	
109			-	-	-	-	-	-	
110			-	-	-	-	-	-	
111			-	-	-	-	-	-	
112			-	-	-	-	-	-	
113			-	-	-	-	-	-	
114			-	-	-	-	-	-	
115			-	-	-	-	-	-	
116			-	-	-	-	-	-	
117			-	-	-	-	-	-	
118			-	-	-	-	-	-	
119			-	-	-	-	-	-	
120			-	-	-	-	-	-	
121			-	-	-	-	-	-	
122			-	-	-	-	-	-	
123			-	-	-	-	-	-	
124			-	-	-	-	-	-	
125			-	-	-	-	-	-	
126			-	-	-	-	-	-	
127			-	-	-	-	-	-	
128			-	-	-	-	-	-	
129			-	-	-	-	-	-	
130			-	-	-	-	-	-	
131			-	-	-	-	-	-	
132			-	-	-	-	-	-	
133			-	-	-	-	-	-	
134			-	-	-	-	-	-	
135			-	-	-	-	-	-	
136			-	-	-	-	-	-	
137			-	-	-	-	-	-	
138			-	-	-	-	-	-	
139			-	-	-	-	-	-	
140			-	-	-	-	-	-	
141			-	-	-	-	-	-	
142			-	-	-	-	-	-	
143			-	-	-	-	-	-	
144			-	-	-	-	-	-	
145			-	-	-	-	-	-	
146			-	-	-	-	-	-	
147			-	-	-	-	-	-	
148			-	-	-	-	-	-	
149			-	-	-	-	-	-	
150			-	-	-	-	-	-	
151			-	-	-	-	-	-	
152			-	-	-	-	-	-	
153			-	-	-	-	-	-	
154			-	-	-	-	-	-	
155			-	-	-	-	-	-	
156			-	-	-	-	-	-	
157			-	-	-	-	-	-	
158			-	-	-	-	-	-	
159			-	-	-	-	-	-	
160			-	-	-	-	-	-	
161			-	-	-	-	-	-	
162			-	-	-	-	-	-	
163			-	-	-	-	-	-	
164			-	-	-	-	-	-	
165			-	-	-	-	-	-	
166			-	-	-	-	-	-	
167			-	-	-	-	-	-	
168			-	-	-	-	-	-	
169			-	-	-	-	-	-	
170			-	-	-	-	-	-	
171			-	-	-	-	-	-	
172			-	-	-	-	-	-	
173			-	-	-	-	-	-	
174			-	-	-	-	-	-	
175			-	-	-	-	-	-	
176			-	-	-	-	-	-	
177			-	-	-	-	-	-	
178			-	-	-	-	-	-	
179			-	-	-	-	-	-	
180			-	-	-	-	-	-	
181			-	-	-	-	-	-	
182			-	-	-	-	-	-	
183			-	-	-	-	-	-	
184			-	-	-	-	-	-	
185			-	-	-	-	-	-	
186			-	-	-	-	-	-	
187			-	-	-	-	-	-	
188			-	-	-	-	-	-	
189			-	-	-	-	-	-	
190			-	-	-	-	-	-	
191			-	-	-	-	-	-	
192			-	-	-	-	-	-	
193			-	-	-	-	-	-	
194			-	-	-	-	-	-	
195			-	-	-	-	-	-	
196			-	-	-	-	-	-	
197			-	-	-	-	-	-	
198			-	-	-	-	-	-	
199			-	-	-	-	-	-	
200			-	-	-	-	-	-	
201			-	-	-	-	-	-	
202			-	-	-	-	-	-	
203			-	-	-	-	-	-	
204			-	-	-	-	-	-	
205			-	-	-	-	-	-	
206			-	-	-	-	-	-	
207			-	-	-	-	-	-	
208			-	-	-	-	-	-	
209			-	-	-	-	-	-	
210			-	-	-	-	-	-	
211			-	-	-	-	-	-	
212			-	-	-	-	-	-	
213			-	-	-	-	-	-	
214			-	-	-	-	-	-	
215			-	-	-	-	-	-	
216			-	-	-	-	-	-	
217			-	-	-	-	-	-	
218			-	-	-	-	-	-	

TRUNKLINE LNG COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Adjustment By Number

Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Adjustment 1			Adjustment 2			Total (h)
			Labor (a)	S&E (b)	Gas (c)	Labor (e)	S&E (f)	Gas (g)	
1	901.00	Customer Accounts Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	903.00	Supervision	-	-	-	-	-	-	-
3	904.00	Customer Records & Collection	-	-	-	-	-	-	-
4		Uncollectible Accounts	-	-	-	-	-	-	-
		Total Customer Accounts Expense	-	-	-	-	-	-	-
5		Sales Expense	-	-	-	-	-	-	-
6	912.00	Demonstrating & Selling Exp.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
	913.00	Advertising Expenses	-	-	-	-	-	-	-
7		Total Sales Expense	-	-	-	-	-	-	-
8		Administrative & General Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
9	920.00	Administrative & General Salaries	-	-	-	-	-	-	-
10	921.00	Office Supplies & Expenses	-	-	-	-	-	-	-
11	922.00	Admin. Expenses Transferred	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-
14	925.00	Injuries & Damages	-	-	-	-	-	-	-
15	926.00	Employee Pensions & Benefits	-	-	-	-	-	-	-
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
	931.00	Rents	-	-	-	-	-	-	-
19		Total Operation	-	-	-	-	-	-	-
20		Maintenance of General Plant	-	-	-	-	-	-	-
21		Total Maintenance	-	-	-	-	-	-	-
22		Total Administrative and General	-	-	-	-	-	-	-
23		Grand Total	\$ -	\$ -	\$ (195,963)	\$ -	\$ (6,810,192)	\$ -	\$ (6,810,192)

TRUNKLINE LNG COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Adjustment 3			Adjustment 4			Total (h)
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	
1	805.00	Gas Supply Expense	\$	\$	\$	\$	\$	\$	\$
2	806.00	Other Gas Purchases	-	-	-	-	-	-	-
3	808.10	Exchange Gas	-	-	-	-	-	-	-
4	808.20	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
5	810.00	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
7	813.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
8		Other Gas Supply Expenses	-	-	-	-	-	-	-
		Total Gas Supply Expense	-	-	-	-	-	-	-
9	844.10	LNG Terminating and Processing Expenses	\$	\$	\$	\$	\$	\$	\$
10	844.20	Supervision and Engineering	-	-	-	-	-	-	-
11	844.30	LNG Processing Terminal Labor and Expenses	-	-	-	-	-	-	-
12	844.40	Liquefaction Processing Labor and Expenses	-	-	-	-	-	-	-
13	844.50	LNG Transportation Labor and Expenses	-	-	-	-	-	-	-
14	844.60	Measuring and Regulating Labor and Expenses	-	-	-	-	-	-	-
15	844.70	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
16	844.80	Communication System Expenses	-	-	-	-	-	-	-
17	845.10	System Control and Load Dispatching	-	-	-	-	-	-	-
18	845.20	Fuel	-	-	-	-	-	-	-
19	845.30	Power	-	-	-	-	-	-	-
20	845.40	Rents	-	-	-	-	-	-	-
21	845.50	Demurrage Charges	-	-	-	-	-	-	-
22	845.60	Wharfage Receipts-Credits	-	-	-	-	-	-	-
23	846.10	Processing Liquefied or Vaporized Gas by Others	-	-	-	-	-	-	-
24	846.20	Gas Losses	-	-	-	-	-	-	-
		Other Expenses	-	-	-	-	-	-	-
25		Total Operation	-	-	-	-	-	-	-
26	847.10	Supervision and Engineering	-	-	-	-	-	-	-
27	847.20	Structures and Improvements	-	-	-	-	-	-	-
28	847.30	LNG Processing Terminal Equipment	-	-	-	-	-	-	-
29	847.40	LNG Transportatio Equipment	-	-	-	-	-	-	-
30	847.50	Measuring and Regulating Equipment	-	-	-	-	-	-	-
31	847.60	Compressor Station Equipment	-	-	-	-	-	-	-
32	847.70	Communication Equipment	-	-	-	-	-	-	-
33	847.80	Other Equipment	-	-	-	-	-	-	-
34		Total Maintenance	-	-	-	-	-	-	-
35		Total LNG Terminating and Processing Expenses	-	-	-	-	-	-	-

TRUNKLINE LNG COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Adjustment By Number
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Adjustment 3				Adjustment 4			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
1	901.00	Customer Accounts Expense	\$	\$	\$	\$	\$	\$	\$	
2	903.00	Supervision	-	-	-	-	-	-	-	
3	904.00	Customer Records & Collection	-	-	-	-	-	-	-	
		Uncollectible Accounts	-	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	
		Sales Expense	-	-	-	-	-	-	-	
5	912.00	Demonstrating & Selling Exp.	\$	\$	\$	\$	\$	\$	\$	
6	913.00	Advertising Expenses	-	-	-	-	-	-	-	
7		Total Sales Expense	-	-	-	-	-	-	-	
8	920.00	Administrative & General Expense	\$	\$	\$	\$	\$	\$	\$	
9	921.00	Office Supplies & Expenses	-	-	-	-	-	-	-	
10	922.00	Admin. Expenses Transferred	-	-	-	-	-	-	-	
11	923.00	Outside Services Employed	-	-	-	-	-	-	-	
12	924.00	Property Insurance	-	-	-	-	-	-	-	
13	925.00	Injuries & Damages	-	-	-	-	-	-	-	
14	926.00	Employee Pensions & Benefits	-	-	-	-	-	-	-	
15	928.00	Regulatory Commission Expenses	-	(369,294)	-	(369,294)	-	-	-	
16	930.10	General Advertising Expenses	-	-	-	-	-	-	-	
17	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	
18	931.00	Rents	-	-	-	-	-	(175,238)	(175,238)	
19		Total Operation	-	(369,294)	-	(369,294)	-	(175,238)	(175,238)	
20	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	
21		Total Maintenance	-	-	-	-	-	-	-	
22		Total Administrative and General	-	(369,294)	-	(369,294)	-	(175,238)	(175,238)	
23		Grand Total	\$	\$	\$	\$	\$	\$	\$	

TRUNKLINE LNG COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Summarized Adjustments
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Gas Supply Expense</u>				
1	805.00	Other Gas Purchases	-	-	-	-
2	806.00	Exchange Gas	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	(1,814,292)	(1,814,292)
4	808.20	Gas delivered to Storage - Credit	-	-	1,618,329	1,618,329
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	1,694,733	1,694,733
7	813.00	Other Gas Supply Expenses	-	-	-	-
8		Total Gas Supply Expense	-	-	1,498,770	1,498,770
		<u>LNG Terminating and Processing Expenses</u>				
9	844.10	Supervision and Engineering	-	-	-	-
10	844.20	LNG Processing Terminal Labor and Expenses	-	-	-	-
11	844.30	Liquefaction Processing Labor and Expenses	-	-	-	-
12	844.40	LNG Transportation Labor and Expenses	-	-	-	-
13	844.50	Measuring and Regulating Labor and Expenses	-	-	-	-
14	844.60	Compressor Station Labor and Expenses	-	-	-	-
15	844.70	Communication System Expenses	-	-	-	-
16	844.80	System Control and Load Dispatching	-	-	-	-
17	845.10	Fuel	-	-	(1,694,733)	(1,694,733)
18	845.20	Power	-	(6,810,192)	-	(6,810,192)
19	845.30	Rents	-	-	-	-
20	845.40	Dormurage Charges	-	-	-	-
21	845.50	Wharfage Receipts-Credits	-	-	-	-
22	845.60	Processing Liquefied or Vaporized Gas by Others	-	-	-	-
23	846.10	Gas Losses	-	-	-	-
24	846.20	Other Expenses	-	-	-	-
25		Total Operation	-	(6,810,192)	(1,694,733)	(8,504,925)
26	847.10	Supervision and Engineering	-	-	-	-
27	847.20	Structures and Improvements	-	-	-	-
28	847.30	LNG Processing Terminal Equipment	-	-	-	-
29	847.40	LNG Transportatio Equipment	-	-	-	-
30	847.50	Measuring and Regulating Equipment	-	-	-	-
31	847.60	Compressor Station Equipment	-	-	-	-
32	847.70	Communication Equipment	-	-	-	-
33	847.80	Other Equipment	-	-	-	-
34		Total Maintenance	-	-	-	-
35		Total LNG Terminating and Processing Expenses	-	(6,810,192)	(1,694,733)	(8,504,925)

TRUNKLINE LNG COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Summarized Adjustments
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	FERC Acct	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Customer Accounts Expense</u>				
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records & Collection	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-
		<u>Sales Expense</u>				
5	912.00	Demonstrating & Selling Exp.	\$ -	\$ -	\$ -	\$ -
6	913.00	Advertising Expenses	-	-	-	-
7		Total Sales Expense	-	-	-	-
		<u>Administrative & General Expense</u>				
8	920.00	Administrative & General Salaries	\$ -	\$ -	\$ -	\$ -
9	921.00	Office Supplies & Expenses	-	-	-	-
10	922.00	Admin. Expenses Transferred	-	-	-	-
11	923.00	Outside Services Employed	-	-	-	-
12	924.00	Property Insurance	-	-	-	-
13	925.00	Injuries & Damages	-	-	-	-
14	926.00	Employee Pensions & Benefits	-	-	-	-
15	928.00	Regulatory Commission Expenses	-	(369,294)	-	(369,294)
16	930.10	General Advertising Expenses	-	-	-	-
17	930.20	Miscellaneous General Expenses	-	(175,238)	-	(175,238)
18	931.00	Rents	-	-	-	-
19		Total Operation	-	(544,532)	-	(544,532)
20	932.00	Maintenance of General Plant	-	-	-	-
21		Total Maintenance	-	-	-	-
22		Total Administrative and General	-	(544,532)	-	(544,532)
23		Grand Total	\$ -	\$ (7,354,724)	\$ (195,963)	\$ (7,550,687)

TRUNKLINE LNG COMPANY, LLC

Adjustment No. 1
Adjustment to Eliminate Entries to Other Gas Supply Expense Accounts

<u>Line No.</u>	<u>Acct No.</u>	<u>Description</u>	<u>Adjustment (a)</u>
1	808.10	Gas Withdrawn from Storage - Debt	\$ (1,814,292)
2	808.20	Gas Delivered to Storage - Credit	<u>1,618,329</u>
3		Total Adjustment	\$ <u><u>(195,963)</u></u>

TRUNKLINE LNG COMPANY, LLC

Adjustment No. 2
Adjustment to Eliminate the Cost of Gas Used and Electric Power in Utility Operations

Line No.	Acct No.	Description	Adjustment (a)
1	812.00	Gas Used for Other Utility Operations - Credit	\$ 1,694,733
2	845.10	Fuel	(1,694,733)
3	845.20	Power	<u>(6,810,192)</u>
4		Total Adjustment	\$ <u><u>(6,810,192)</u></u>

TRUNKLINE LNG COMPANY, LLC

Adjustment No. 3
Adjustment to Eliminate FERC ACA Fees

Line No.	Acct No.	Description	Adjustment (a)
1	928.00	Regulatory Commission Expense	\$ (369,294)
2		Total Adjustment	\$ (369,294)

TRUNKLINE LNG COMPANY, LLC

Adjustment No. 4
Adjustment to Eliminate Misclassified Interest Expense

Line No.	Acct No.	Description	Adjustment (a)
1	930.20	Sales and Use Tax -Interest	\$ <u>(175,238)</u>
2		Total Adjustment	\$ <u><u>(175,238)</u></u>

TRUNKLINE LNG COMPANY, LLC

Income Taxes - Expansion Facilities
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	Reference	Total (a)
	<u>Federal Income Tax</u>		
1	Return on Rate Base @ 11.00%	Schedule B, Line 7	\$ <u>22,974,446</u>
	<u>Federal Income Tax Adjustments</u>		
2	Interest and Debt Expense	Schedule I-1(a), Page 10 , Line 3	<u>(3,696,797)</u>
3	Net FIT Adjustment		<u>(3,696,797)</u>
4	Return after FIT Adjustments		\$ <u><u>19,277,649</u></u>
5	Federal Income Taxes @ 35% Tax on Tax Rate of 53.846154%		\$ <u><u>10,380,273</u></u>
6	State Tax Rate @ 8% Tax on Tax Rate of 8.695652%		\$ <u><u>2,578,950</u></u>

TRUNKLINE LNG COMPANY, LLC

Summary of Revenues - Expansion Facilities
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Description	Actual Revenue (a)	As Adjusted Revenue (b)
	<u>Terminaling Service</u>		
	Rate Schedule FTS-2		
1	Reservation	\$ 68,521,680	\$ 68,521,680
	Usage		
2	Base	-	-
3	Overrun	-	-
4	Electric Power	3,873,761	3,873,761
5	ACA	7,386	7,386
6	Total Rate Schedule FTS-2	72,402,827	72,402,827
	Rate Schedule ITS-2		
	Usage		
7	Base	-	-
8	Overrun	-	-
9	Electric Power	-	-
10	ACA	-	-
11	Total Rate Schedule ITS-2	-	-
12	Other Operating Revenues	-	-
13	Total Operating Revenue	\$ 72,402,827	\$ 72,402,827

TRUNKLINE LNG COMPANY, LLC

Summary of Billing Determinants and Revenues - Expansion Facilities
Twelve Months Ended March 31, 2009

Line No.	Terminating Service (a)	Billing Determinants				Revenues					
		Reservation (b)	1/ Usage (c)	Overrun (d)	Electric Power (e)	Reservation (f)	Usage (g)	Overrun (h)	Electric Power (i)	ACA (j)	Total (k)
	Account 489										
1	Rate Schedule FTS-2	427,050,000	3,887,391	-	-	\$ 68,521,680	\$ -	\$ -	\$ 3,873,761	\$ 7,386	\$ 72,402,827
2	Rate Schedule ITS-2	-	-	-	-	-	-	-	-	-	-
3	Total Account 489	427,050,000	3,887,391	-	-	68,521,680	-	-	3,873,761	7,386	72,402,827
4	Account 492	-	-	-	-	-	-	-	-	-	-
5	Account 493	-	-	-	-	-	-	-	-	-	-
6	Account 495	-	-	-	-	-	-	-	-	-	-
7	Total	427,050,000	3,887,391	-	-	\$ 68,521,680	\$ -	\$ -	\$ 3,873,761	\$ 7,386	\$ 72,402,827

1/ Reflects negotiated rate agreement billing determinants.

TRUNKLINE LNG COMPANY, LLC

Summary of Billing Determinants and Revenues - Expansion Facilities
Twelve Months Ended March 31, 2009, As Adjusted

Line No.	Terminating Service (a)	Billing Determinants				Revenues					
		Reservation (b)	1/ Usage (c)	Overrun (d)	Electric Power (e)	Reservation (f)	Usage (g)	Overrun (h)	Electric Power (i)	ACA (j)	Total (k)
1	Account 489										
	Rate Schedule FTS-2	427,050,000	427,050,000	-	-	\$ 68,521,680	\$ -	\$ -	\$ 3,873,761	\$ 7,386	\$ 72,402,827
2	Rate Schedule ITS-2	-	-	-	-	-	-	-	-	-	-
3	Total Account 489	427,050,000	427,050,000	-	-	68,521,680	-	-	3,873,761	7,386	72,402,827
4	Account 492	-	-	-	-	-	-	-	-	-	-
5	Account 493	-	-	-	-	-	-	-	-	-	-
6	Account 495	-	-	-	-	-	-	-	-	-	-
7	Total	427,050,000	427,050,000	-	-	68,521,680	\$ -	\$ -	\$ 3,873,761	\$ 7,386	\$ 72,402,827

1/ Reflects negotiated rate agreement billing determinants.

TRUNKLINE LNG COMPANY, LLC

Actual Reservation Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule FTS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Reservation (h)	Revenues (i)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	35,100,000	\$ 5,520,960
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	36,270,000	6,169,992
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	32,760,000	5,572,896
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	36,270,000	6,169,992
13	Total Contract 100021								\$ 68,521,680

TRUNKLINE LNG COMPANY, LLC

Actual Usage Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule FTS-2

Line No.	Contract No.	Acct Period	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	Billing Determinants Usage	Base	Electric Power	ACA	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	-	-	\$	-	-
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	3,887,391	-	1,024,328	7,386	1,031,714
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	-	-	-	-	-
13	Total Contract 100021							3,887,391	-	\$ 1,024,328	\$ 7,386	\$ 1,031,714

TRUNKLINE LNG COMPANY, LLC

Actual Usage Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Usage (h)	Base (i)	Electric Power (j)	Revenues ACA (k)	Total (l)
1			NONE					-	\$ -	\$ -	\$ -	-
2			Total					-	\$ -	\$ -	\$ -	-

TRUNKLINE LNG COMPANY, LLC

Actual Overrun Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule FTS-2

Line No.	Contract No.	Acct Period	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	Billing Determinants Overrun	Revenues	
									Overrun	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	-	\$	-
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	-	-	-
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	-	-	-
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	-	-	-
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	-	-	-
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	-	-	-
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	-	-	-
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	-	-	-
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	-	-	-
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	-	-	-
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	-	-	-
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	-	-	-
13	Total Contract 100021								\$	-

TRUNKLINE LNG COMPANY, LLC

Actual Overrun Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Overrun (h)	Revenues Overrun (i)	Total (j)
1			NONE					-	\$ -	-
2			Total					-	\$ -	-

TRUNKLINE LNG COMPANY, LLC

Actual Electric Power Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule FTS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Electric Power Revenue (h)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	\$ -
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	-
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	-
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	-
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	-
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	-
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	2,118,126
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	259,556
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	116,024
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	122,910
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	115,465
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	117,352
13	Total Contract 100021							\$ 2,849,433

TRUNKLINE LNG COMPANY, LLC

Actual Electric Power Revenue and Billing Determinants
Twelve Months Ended March 31, 2009
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Electric Power Revenue (h)
1			NONE					\$ -
2			Total					\$ -

TRUNKLINE LNG COMPANY, LLC

Actual Reservation Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule FTS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Reservation (h)	Revenues (i)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	35,100,000	\$ 5,520,960
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	35,100,000	5,520,960
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	36,270,000	5,704,992
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	36,270,000	6,169,992
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	32,760,000	5,572,896
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	36,270,000	6,169,992
13	Total Contract 100021								\$ 68,521,680

TRUNKLINE LNG COMPANY, LLC

Actual Usage Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule FTS-2

Line No.	Contract No.	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Usage (h)	Revenues								
									Base (i)	Electric Power (j)	ACA (k)	Total (l)					
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	35,100,000	\$	\$	-	\$	-				
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	35,100,000	-	-	-	-	-				
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	35,100,000	-	1,024,328	7,386	-	1,031,714				
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	35,100,000	-	-	-	-	-				
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	32,760,000	-	-	-	-	-				
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	36,270,000	-	-	-	-	-				
13	Total Contract 100021								427,050,000	\$	-	\$	1,024,328	\$	7,386	\$	1,031,714

TRUNKLINE LNG COMPANY, LLC

Actual Usage Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Usage (h)	Base (i)	Electric Power (j)	ACA (k)	Total (l)
1			NONE					\$ -	\$ -	\$ -	\$ -	\$ -
2			Total					\$ -	\$ -	\$ -	\$ -	\$ -

TRUNKLINE LNG COMPANY, LLC

Actual Overrun Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule FTS-2

Line No.	Contract No.	Acct Period	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	Billing Determinants Overrun	Overrun	Revenues Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	-	-	\$ -
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	-	-	-
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	-	-	-
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	-	-	-
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	-	-	-
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	-	-	-
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	-	-	-
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	-	-	-
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	-	-	-
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	-	-	-
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	-	-	-
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	-	-	-
13	Total Contract 100021							-	\$ -	\$ -

TRUNKLINE LNG COMPANY, LLC

Actual Overrun Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Billing Determinants Overrun (h)	Revenues Overrun (i)	Total (j)
1			NONE					-	\$ -	-
2			Total					-	\$ -	-

TRUNKLINE LNG COMPANY, LLC

Actual Electric Power Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule FTS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Electric Power Revenue (h)
1	100021	2008-04	BG LNG Services, LLC	No	No	Yes	No	\$ -
2	100021	2008-05	BG LNG Services, LLC	No	No	Yes	No	-
3	100021	2008-06	BG LNG Services, LLC	No	No	Yes	No	-
4	100021	2008-07	BG LNG Services, LLC	No	No	Yes	No	-
5	100021	2008-08	BG LNG Services, LLC	No	No	Yes	No	-
6	100021	2008-09	BG LNG Services, LLC	No	No	Yes	No	-
7	100021	2008-10	BG LNG Services, LLC	No	No	Yes	No	2,118,126
8	100021	2008-11	BG LNG Services, LLC	No	No	Yes	No	259,556
9	100021	2008-12	BG LNG Services, LLC	No	No	Yes	No	116,024
10	100021	2009-01	BG LNG Services, LLC	No	No	Yes	No	122,910
11	100021	2009-02	BG LNG Services, LLC	No	No	Yes	No	115,465
12	100021	2009-03	BG LNG Services, LLC	No	No	Yes	No	117,352
13	Total Contract 100021							\$ 2,849,433

TRUNKLINE LNG COMPANY, LLC

Actual Electric Power Revenue and Billing Determinants
Twelve Months Ended March 31, 2009, As Adjusted
Rate Schedule ITS-2

Line No.	Contract No. (a)	Acct Period (b)	Shipper Name (c)	Affiliate (d)	Contract Term < 1 Year (e)	Negotiated Rate (f)	Capacity Release (g)	Electric Power Revenue (h)
1			NONE					\$ -
2			Total					\$

TRUNKLINE LNG COMPANY, LLC

Gas Balance
Twelve Months Ended March 31, 2009
(Dth)

Line No.	Description	2008												2009			Total (m)
		April (a)	May (b)	June (c)	July (d)	August (e)	September (f)	October (g)	November (h)	December (i)	January (j)	February (k)	March (l)				
1	GAS RECEIVED																
2	Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Gas of Others Received for Gathering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Gas of Others Received for Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Gas of Others Received for Contract Storage	-	-	-	-	-	5,980,602	-	3,149,594	-	-	-	-	3,174,913	-	-	12,305,109
6	Gas Received as Imbalances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Other Gas Injected into Storage - Overruns	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Gas Received from Shippers as Fuel and Lost & Unaccounted For	2,487,113	175,051	227,537	350,627	372,310	1,729,385	1,309,650	866,896	862,100	927,529	1,115,787	2,535,646	-	-	-	12,959,633
9	Decrease in Contract Storage Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Other Receipts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL GAS RECEIVED	2,487,113	175,051	227,537	350,627	372,310	7,709,887	1,309,650	4,016,492	862,100	927,529	1,115,787	5,710,559	-	-	-	25,264,742
11	GAS DELIVERED																
12	Gas Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Deliveries of Gas Gathered for Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Deliveries of Gas Transported for Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Deliveries of Contract Storage Gas	2,449,419	221,127	300,287	361,862	357,182	1,690,865	1,242,845	763,569	1,240,548	1,117,649	937,707	2,118,195	-	-	-	12,801,255
16	Gas Delivered as Imbalances	32,877	(65,242)	(131,535)	(5,196)	(7,710)	(39,027)	50,650	102,014	(391,648)	(177,771)	116,946	381,583	-	-	-	(134,059)
17	Other Gas Withdrawn from Storage - Overruns	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Gas Used for Compressor Fuel and Lost and Unaccounted For	8,632	4,649	62,677	7,161	34,843	65,189	16,634	11,080	11,373	11,250	12,391	31,050	-	-	-	277,129
19	Increase in Contract Storage Inventory	-	-	-	-	-	5,980,602	-	3,149,594	-	-	-	3,174,913	-	-	-	12,305,109
20	Other Deliveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL GAS DELIVERED	2,491,128	160,534	231,429	363,827	384,315	7,697,629	1,310,129	4,026,257	860,273	951,128	1,067,044	5,705,741	-	-	-	25,249,434
21	GAS UNACCOUNTED FOR																
22	Storage System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Other Losses	(4,015)	14,517	(3,892)	(13,200)	(12,005)	12,358	(479)	(9,765)	1,827	(23,599)	48,743	4,818	-	-	-	15,308
	TOTAL GAS UNACCOUNTED FOR	(4,015)	14,517	(3,892)	(13,200)	(12,005)	12,358	(479)	(9,765)	1,827	(23,599)	48,743	4,818	-	-	-	15,308
24	TOTAL GAS DELIVERIES & UNACCOUNTED FOR	2,487,113	175,051	227,537	350,627	372,310	7,709,887	1,309,650	4,016,492	862,100	927,529	1,115,787	5,710,559	-	-	-	25,264,742