

Saltville Gas Storage Company L.L.C. Mailing Address:
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Houston, TX 77056-5310 Houston, TX 77251-1642
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September 28, 2007

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Saltville Gas Storage Company L.L.C., Docket No. CP04-13-____
Application for Amended Certificate of Public Convenience and Necessity

Dear Ms. Bose:

Saltville Gas Storage Company L.L.C. ("Saltville") hereby submits for filing with the Federal Energy Regulatory Commission ("FERC" or "Commission") an original and seven copies of an application for an amendment of the certificate of public convenience and necessity ("Application") issued by the Commission on June 14, 2004¹ and amended on November 12, 2004² in the captioned docket. In the June 14 Order and November 22 Order, the Commission authorized Saltville to construct a natural gas storage facility with a total capacity of 6.75 Bcf and a working gas capacity of 4.79 Bcf. By this Application, Saltville (i) asks the Commission to amend its certificate to reflect the estimated total gas capacity of 4.7 Bcf and working gas capacity of 3.0 Bcf; (ii) asks the Commission to amend its certificate to allow for alternate survey methods every five years in place of sonar surveys and informs the Commission it will perform the required mechanical integrity testing using the shut-in pressure test method; and (iii) informs the Commission that it has installed facilities to provide for only 180 MMcf/d of injection capacity and 275 MMcf/d of withdrawal capacity. Saltville respectfully requests that the Commission issue the requested certificate on or before March 1, 2008.

In accordance with Order No. 630, *et seq.*³ and Order No. 662,⁴ included herewith are (i) an original plus seven copies of the Public Volume and (ii) an original plus two copies of the critical energy infrastructure information ("CEII") volume. The public information is marked as such, and CEII materials have been removed from the enclosed computer diskette labeled "Public." The CEII information is enclosed separately and should be treated as confidential pursuant to Order No. 630, *et seq.* This information is marked "**CONTAINS CRITICAL ENERGY INFRASTRUCTURE INFORMATION – DO NOT RELEASE,**" in accordance with Sections

¹ *Saltville Gas Storage Company L.L.C.*, 107 FERC ¶ 61,267 (2004) ("June 14 Order").

² *Saltville Gas Storage Company L.L.C.*, 109 FERC ¶ 61,200 (2004) ("November 22 Order").

³ *Critical Energy Infrastructure Information*, Order No. 630, FERC Stats. & Regs. Regulations Preambles ¶ 31,140 (2003), 68 Fed. Reg. 9857 (March 3, 2003), *order on reh'g*, Order No. 630-A, FERC Stats. & Regs. Regulations Preambles ¶ 31,149 (2003).

⁴ *Critical Energy Infrastructure Information*, Order No. 662, FERC Stats. & Regs. Regulations Preambles ¶ 31,189, 70 Fed. Reg. 37031 (2005).

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388.112(b) and 388.113 of the Commission's regulations⁵ for use by the Commission Staff only and not to be released to the public.

In accordance with Rule 2011(c)(5) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2011(c)(5), I hereby state that I have read the hard copy version of the filing and am familiar with the contents thereof; that the paper copies contain the same information as the diskette; that all of the statements contained therein are true and correct, to the best of my knowledge, information and belief; and that I possess the power and authority to sign this Application.

If you have any questions regarding this filing, please contact me at (713) 627-5415 or Emily Strait, Senior Certificate Analyst at (713) 627-5053.

Respectfully submitted,

Handwritten signature of Garth Johnson in black ink, followed by the initials /amw/.

Garth Johnson
Director, Certificates and Reporting

cc: Berne L. Mosley (without Exhibit G through G-II)
John Wood
Michael McGehee

DC 710381v1

⁵ 18 C.F.R. §§ 388.112(b), 388.113 (2007).

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Saltville Gas Storage Company L.L.C.)
) Docket No. CP04-13-____
)

**ABBREVIATED APPLICATION OF SALTVILLE GAS STORAGE COMPANY L.L.C.
FOR AMENDMENT OF
A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY
AND RELATED AUTHORIZATIONS**

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Saltville Gas Storage Company L.L.C.)
) Docket No. CP04-13-____
)

**ABBREVIATED APPLICATION OF SALTVILLE GAS STORAGE COMPANY L.L.C.
FOR AMENDMENT OF
A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY
AND RELATED AUTHORIZATIONS**

Pursuant to Section 7(c) of the Natural Gas Act (“NGA”), as amended,¹ and Part 157 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),² Saltville Gas Storage Company L.L.C. (“Saltville”) hereby files this application for an amendment of the certificate of public convenience and necessity issued by the Commission on June 14, 2004³ and amended on November 22, 2004⁴ (“Certificate”) in the captioned docket (“Application”). By this amendment, Saltville requests that the Commission amend the Certificate to reflect an estimated total gas capacity of 4.7 Bcf and working gas capacity of 3.0 Bcf. Saltville also requests that the Commission remove the requirement to perform sonar surveys every five years and instead allow for alternate survey methods every five years. Additionally, Saltville informs the Commission that it will perform the required mechanical integrity testing using the shut-in pressure test method. Finally, Saltville informs the Commission that it has only installed equipment sufficient to provide an injection capacity of

¹ 15 U.S.C. § 717f(c) (2006).

² 18 C.F.R. §§ 157.7, et seq. (2007).

³ *Saltville Gas Storage Company L.L.C.*, 107 FERC ¶ 61,267 (2004) (“June 14 Order”).

⁴ *Saltville Gas Storage Company L.L.C.*, 109 FERC ¶ 61,200 (2004) (“November 22 Order”).

180 MMcf/d⁵ and withdrawal capacity of 275 MMcf/d and asks that its certificate be amended to reflect this decreased injection and withdrawal capacity.

Saltville respectfully requests that the Commission process this Application expeditiously and issue the requested certificate amendment on or before March 1, 2008. Receiving the requested authority by this date will enable Saltville to file its Commission-mandated rate review using a certificated capacity that reflects the actual capacity of its facilities.

In support hereof, Saltville respectfully shows as follows:

I. IDENTITY OF THE APPLICANT

The exact legal name of the applicant is Saltville Gas Storage Company L.L.C. Saltville is a limited liability company organized and existing under the laws of the State of Virginia. Saltville's principal offices are located at 5400 Westheimer Court, Houston, Texas 77056.

Saltville currently provides natural gas storage and is a "natural gas company" within the meaning of Section 2(6) of the NGA and, as such, is subject to the jurisdiction of the Commission. Saltville performs services in interstate commerce under the terms of its FERC Gas Tariff, Original Volume No. 1.

II. COMMUNICATIONS

The names, titles, and mailing addresses of the persons to whom correspondence and communications regarding this Application should be addressed are:

⁵ The injection capacity represents the peak day capacity, while the previously certificated maximum of 220 MMcf/d represented a 10-day average. Withdrawal capacity had previously been stated on a peak day basis.

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Director, Certificates & Reporting
* Emily L. Strait
Analyst, Certificates & Reporting
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*Saltville requests that these persons be included on the Commission's official service list.

III. BACKGROUND

Saltville filed an application with the Commission on November 10, 2003 requesting authorization to construct, own, operate, and maintain natural gas storage facilities. The Commission issued Saltville a certificate of public convenience and necessity on June 14, 2004.⁶ Following a compliance filing and request for rehearing, the Commission amended Saltville's certificate in the November 22 Order. By the June 14 Order and November 22 Order, the Commission authorized Saltville to construct, own, operate, and maintain its storage facility with

⁶ See June 14 Order.

a certificated total capacity of 6.75 Bcf and working gas capacity of 4.79 Bcf, approved Saltville's tariff, and approved Saltville's rates.

The November 22 Order also requires Saltville to undertake a rate review filing by September 1, 2008.⁷ In connection with the upcoming rate review filing and in order to simplify and streamline its Virginia storage operations, Saltville intends to file with the Commission a proposal to acquire, operate, and maintain storage facilities currently owned and operated by Spectra Energy Early Grove Company and Spectra Energy Virginia Pipeline Company. This proposal, however, will not impact the changes proposed in this Application.

IV. PROPOSAL

By this Application, Saltville is requesting that the Commission issue an amended certificate of public convenience and necessity for Saltville to (i) decrease its certificated capacity to 4.7 Bcf (3.0 Bcf working gas capacity), as determined from testing and operational experience and (ii) remove the requirement for sonar surveys every five years and clarify that the method for subsequent mechanical integrity testing will be a pressure shut-in test every five years.

In the Certificate, the Commission found Saltville's proposal relating to the development of the Saltville Storage Project to be within the public convenience and necessity and granted Saltville the authorization necessary to develop the facility based on then current market requirements. In its November 22 Order amending the Certificate, the Commission provided that Saltville could "seek to amend its certificated capacity to reflect the lower actual design capacity and then use the lower certificated capacity in its rate review filing."⁸ Following the

⁷ November 22 Order, at P 24.

⁸ Id., at P 27.

construction authorized by the Certificate, Saltville's actual design capacity is lower than the 6.75 Bcf (4.79 Bcf working gas capacity) anticipated in its application. The current design capacity of Saltville's facilities is 4.7 Bcf total gas capacity (3.0 Bcf working gas capacity) at a maximum pressure gradient of 0.75 psi/ft.

The primary reason for this difference in storage capacity relates to the original estimate of how much brine could be removed from Cavern No. 3 (Well Nos. 18, 19, 21, 22, and 23). Relying on old leaching records and pressure tests it was estimated that 6 million barrels could be removed from Cavern No. 3. The actual volume of brine removed from Cavern No. 3 was less than 3.7 million barrels. The shortfall could be due to (i) an overestimate of the brine left in place, (ii) an overestimate of the efficiency of de-brining the irregularly shaped cavern with the existing five wells, or (iii) a combination of both.⁹ Included as Exhibit Z-1 to the Application is cavern/gallery capacity information reflecting the current estimated capacity of Saltville at a maximum pressure gradient of 0.75 psi/ft.

Initially, Saltville had proposed to perform sonar surveys on each of the caverns every five years, which is often the standard for salt dome storage caverns. This proposal was accepted by the Commission as part of the ongoing integrity monitoring in the Certificate.¹⁰ While Saltville believed at the time that sonar surveys would be the best method for periodically monitoring the caverns, new findings regarding the nature of the facility have altered that belief. Unlike salt dome storage, Saltville's caverns are situated in bedded salt, and the caverns are estimated to be 70 percent full of rubble, which consist of insolubles that were left in the caverns after the initial solution mining process. The amount of rubble present in the caverns is far

⁹ For the same reasons, the amount of brine removed from Cavern Nos. 1 and 2 was also less than expected but had less impact on the overall capacity of the facility.

¹⁰ See Appendix A to the June 14 Order.

greater than anticipated. Due to the large amount of rubble, only limited information pertaining to the top 30 percent of the caverns can be obtained, and the size and shape of the galleries cannot be obtained by performing sonar surveys.

As an alternative to the sonar testing, Saltville will conduct gallery sizing-surveys that use pressure, temperature, and measured flow data on a periodic basis to determine the size and storage capacity of each gallery. Also, Saltville will conduct wireline logging on a periodic basis to monitor the cavern roofs for any evidence of subsidence. Saltville will conduct both tests every five years, as the Certificate required for the sonar surveys. Therefore, Saltville requests that the Commission amend the Certificate to reflect these alternate survey methods.

The Certificate also requires Saltville to perform mechanical integrity tests on each cavern every five years. Saltville originally tested the mechanical integrity of its storage caverns by use of the nitrogen/brine interface test. Such nitrogen/brine interface testing is normal for caverns that are completing the solution mining cycle and are full of brine. Subsequent testing of natural gas filled caverns is normally performed utilizing a shut-in pressure test of the cavern or gallery of caverns filled with natural gas since displacing the stored gas with fresh water is not practical and would result in additional leaching of the caverns.

Saltville will perform pressure tests on each gallery every five years as required by the Certificate, beginning in 2008.¹¹ The nine cavern wells currently in gas operation are combined into three cavern galleries (containers). Two of the three galleries have a high pressure connection when the pressure differential between them approaches 200 psi. As a result, the two galleries with the high pressure connection are typically operated together with common pressure and will be tested together with common pressure. The third gallery will be tested

¹¹ June 14 Order, at P 54.

independently. This approach will test the mechanical integrity of the gallery and each individual wellbore. The shut-in pressure test is a viable test to demonstrate mechanical integrity of the casing seat, cavern/gallery, wellbore casing, and wellhead as a unit and is a method approved by multiple states. Therefore, Saltville requests that the Commission amend the required testing procedure from the nitrogen/brine interface methodology to the shut in pressure test methodology.

Saltville also received Commission authorization to install two 5,250 horsepower compressors, station piping, withdrawal equipment, and heating and dehydration equipment to provide for a maximum injection capacity of 220 MMcf/d and a maximum withdrawal capacity of 550 MMcf/d. Due to the lower-than-expected storage capacity, Saltville did not install all of the certificated facilities necessary to achieve this injection and withdrawal capacity. More specifically, Saltville installed only one compressor unit out of the two certificated units for injection. As a result, the maximum injection capacity is 180 MMcf/d, rather than 220 MMcf/d.¹² Saltville similarly has installed only withdrawal equipment, including dehydration facilities, sufficient to provide only 275 MMcf/d of total withdrawal capacity. Saltville, therefore, asks the Commission to amend its Certificate to reflect the actual design capacity, and the actual total injection and withdrawal capacity of its facilities.

**V.
CERTIFICATE POLICY STATEMENT;
PUBLIC CONVENIENCE AND NECESSITY**

The Commission's Certificate Policy Statement¹³ established criteria for determining whether there is a need for the proposed project and whether the proposed project will serve the

¹² See note 5 above regarding the maximum injection capacity.

¹³ *Certification of New Interstate Natural Gas Pipeline Facilities*, 88 FERC ¶ 61,227 (1999), *as clarified*, 90 FERC ¶ 61,128 (2000), *as further clarified*, 92 FERC ¶ 61,094 (2000) ("Certificate Policy Statement").

public interest. Under the Certificate Policy Statement, the threshold requirement is that the applicant must be prepared to support the project financially without relying on subsidization from existing customers.¹⁴ The next step is to determine whether the applicant has made efforts to eliminate or minimize any adverse effects the project might have on the existing customers of the applicant proposing the project, competing companies or their existing customers, or landowners and communities affected by the new construction.¹⁵ If residual adverse effects on these groups are identified after efforts have been made to minimize them, the Commission will evaluate the project by balancing the evidence of public benefits to be achieved against the residual adverse effects.¹⁶

The objective is for the applicant to create a record that will enable the Commission to find that the benefits to be achieved by the project will outweigh the potential adverse effects, after efforts have been made by the applicant to mitigate those adverse effects.¹⁷ The Commission's stated goal is to give appropriate consideration to the enhancement of competitive alternatives, the possibility of over-building, subsidization by existing customers, the applicant's responsibility for unsubscribed capacity, the avoidance of unnecessary disruptions of the environment, and the unneeded exercise of eminent domain in evaluating new construction.¹⁸

Consistent with the criteria of the Certificate Policy Statement, the proposal contained herein is in the public interest and is required by the public convenience and necessity.

¹⁴ *Id.* at p. 61,745.

¹⁵ *Id.* at p. 61,747.

¹⁶ *Id.* at p. 61,745. *See also PG&E Gas Transmission Northwest Corp.*, 96 FERC ¶ 61,194, at p. 61,837 (2001); *Colorado Interstate Gas Co.*, 96 FERC ¶ 61,176, at p. 61,779 (2001); *Northwest Pipeline Corp.*, 96 FERC ¶ 61,129, at p. 61,541 (2001).

¹⁷ Certificate Policy Statement, at p. 61,748.

¹⁸ *Id.* *See also Tennessee Gas Pipeline Co.*, 92 FERC ¶ 61,142, at pp. 61,519-20 (2000).

A. Saltville’s Proposal Satisfies the Threshold No-Subsidy Requirement.

The changes proposed in this Application satisfy the economic threshold requirement because they avoid subsidization by Saltville’s existing customers and any adverse impact on their rates. This Application proposes no new construction, and Saltville does not intend to alter its rates as a result of this project. Saltville is asking the Commission to amend its Certificate to match the actual storage capacity and withdrawal capacity of its caverns and better reflect the actual operation of the facility. Thus, the changes proposed in this Application satisfy the no-subsidy requirement.

B. Saltville’s Proposal Will Have No Adverse Effects on Existing Customers or on Existing Pipelines and Their Captive Customers and Will Minimize Any Adverse Impacts on Landowners, Communities and the Environment.

The second step in the Commission’s Certificate Policy Statement analysis is to identify potentially adverse effects of the project on the existing customers of the entity proposing the project, existing pipelines in the market and their captive customers, or landowners and communities affected by the new construction, and to determine whether the applicant has made efforts to eliminate or minimize those adverse effects.¹⁹ If residual adverse effects on these groups are identified after efforts have been made to minimize them, the Commission will “evaluate the project by balancing the evidence of public benefits to be achieved against the residual adverse effects.”²⁰

Saltville’s existing customers will see no change in service as a result of this Application. Saltville is asking the Commission to change the certificated capacity of the facility to reflect the actual capacity of the storage caverns, a constraint under which Saltville already operates. Similarly, the proposed changes to the sonar surveys will not affect service to existing customers.

¹⁹ Certificate Policy Statement, at p. 61,746.

²⁰ *Id.*

Landowners and communities will be unaffected by the project because it involves no new construction.

C. The Benefits of Saltville’s Proposal Outweigh Potential Residual Adverse Effects

The last step in the Commission’s Certificate Policy Statement analysis is to weigh the benefits of the project against the residual effects after mitigation.²¹ As demonstrated herein, Saltville’s proposal will have no adverse effects on existing customers, other pipelines and their customers, landowners, or communities. Since no facilities are proposed, this amendment will have no impact on the environment and local landowners, and the benefits of the project outweigh any adverse affects. The Commission previously determined that the benefits of the Saltville Storage Facility outweighed the residual adverse effects, and the modifications proposed in this Application will maintain those benefits without any adverse effects. Thus, this proposal satisfies the balancing of benefits versus impacts required by the Certificate Policy Statement.

D. Conclusion

Saltville’s proposal contained herein satisfies the Commission’s Certificate Policy Statement and is consistent with the Commission’s economic and environmental goals. As described in detail in this Application and the exhibits hereto, the proposal will amend the Certificate to reflect the existing operations at the facility and revise the sonar survey requirements with no adverse effects. Accordingly, Saltville’s proposal meets the standards of the Certificate Policy Statement, is in the public interest, and is required by the public convenience and necessity.

²¹ Certificate Policy Statement, at p. 61,749-50.

VI. ENVIRONMENTAL IMPACTS

Because no construction, removal of facilities, or change in the basic operation of Saltville is proposed herein, there will be no environmental impact if the requested authorization is granted. Thus, Saltville asks the Commission to waive its requirements regarding filing environmental reports and undertaking an environmental impact statement. Nothing in this Application will alter the analysis undertaken by the Commission in issuing the Certificate.

VII. RATES

As discussed above, Saltville intends to continue charging the rates currently on file with the Commission. Saltville is required to make a rate review filing by September 2008,²² and in that filing Saltville will propose to apply its actual design capacity as amended in this proceeding.²³ In addition, Saltville will propose to establish rates for service on the Saltville facilities, including the Spectra Energy Early Grove Company and Spectra Energy Virginia Pipeline Company facilities that Saltville intends to acquire under its blanket certificate authority.

VIII. TARIFF

Saltville will continue to offer firm and interruptible storage services on an open-access basis under the terms and conditions of its existing rate schedules.

IX. REQUEST FOR WAIVERS

The Commission's regulations in Part 157 set forth requirements for inclusion of specific exhibits and information. These same regulations allow the omission of certain information

²² November 22 Order, at P 24.

²³ November 22 Order, at P 27.

when it is not necessary or inapplicable due to the nature and extent of the proposal. Saltville requests that the Commission waive its filing requirements as to Exhibit F-1 (Environmental Report), Exhibit J (Federal Authorizations), Exhibit K (Cost of Facilities), Exhibit L (Financing), Exhibit M (Construction, Operation, and Maintenance), Exhibit N (Revenues, Expenses, and Income), Exhibit O (Depreciation and Depletion), and Exhibit P (Rates and Tariffs).²⁴ Since Saltville does not propose to construct any new facilities pursuant to this certificate application, these exhibits are inapplicable.

In addition, Saltville requests waivers of: (i) Section 157.6(b)(8), which requires certificate applicants to submit cost and revenue data; (ii) 157.20(c)(3), which requires the filing of a construction cost statement within six months after construction completion; and (iii) any other waivers necessary and appropriate for the authorizations requested herein.

X. NOTICE

A Form of Notice suitable for publication in the *Federal Register* is attached hereto as Attachment A.

XI. EXHIBITS

This is an abbreviated application filed pursuant to Section 157.7 of the Commission's regulations under the NGA, pursuant to which Saltville has omitted the exhibits and data that are inapplicable or unnecessary to disclose fully the nature and extent of the proposal herein. A list of the exhibits and documents filed with this Application, incorporated by reference, and omitted (together with the reasons relied upon in support of such omission) is as follows:

²⁴ 18 C.F.R. § 157.14(a)(6-a), (10), (11), (12), (13), (14), (15), (16), (17), and (18). The Commission has previously granted similar waivers to Saltville. See June 2002 Certificate, at p. 62,350-351.

- Exhibit A Articles of Incorporation
Omitted. Saltville filed this information as Exhibit A to its certificate applications in Docket Nos. CP04-13, CP04-14, and CP04-15. Saltville incorporates such information herein by reference.
- Exhibit B State Authorization
Omitted. Saltville filed this information as Exhibit B to its certificate applications in Docket Nos. CP04-13, CP04-14, and CP04-15. Saltville incorporates such information herein by reference.
- Exhibit C Company Officials
Attached.
- Exhibit D Subsidiaries and Affiliates
Attached.
- Exhibit E Other Pending Applications and Filings
Omitted. Other pending filings do not affect the Application. However, Saltville, as discussed in the body of this Application, intends to acquire Spectra Energy Early Grove Company and Spectra Energy Virginia Pipeline Company and will be filing a rate review.
- Exhibit F Location of Facilities
Omitted. Saltville filed this information as Exhibit F to its certificate applications in Docket Nos. CP04-13, CP04-14, and CP04-15. Saltville incorporates such information herein by reference.
- Exhibit F-1 Environmental Report
Omitted. As explained above in Section VI, Saltville's proposal will have no environmental impacts.
- Exhibit G
through G-II Flow Diagrams
Attached.
- Exhibit H Total Gas Supply
Omitted. Saltville's customers will be responsible for providing and arranging their own source of gas supply.
- Exhibit I Market Data
Omitted. Market data is not required in an amendment to reflect actual design capacity.
- Exhibit J Federal Authorizations
Omitted.

- Exhibit K Cost of Facilities
Omitted. A waiver is requested, to the extent necessary, because Saltville does not propose the construction of any new facilities in this Application.
- Exhibit L Financing
Omitted. A waiver is requested, to the extent necessary, because Saltville does not propose the construction of any new facilities in this Application.
- Exhibit M Construction, Operation and Maintenance
Omitted. A waiver is requested, to the extent necessary, because Saltville does not propose the construction of any new facilities in this Application.
- Exhibit N Revenues, Expenses, and Income
Omitted. A waiver is requested, to the extent necessary, because Saltville does not propose the construction of any new facilities in this Application.
- Exhibit O Depreciation and Depletion
Omitted. A waiver is requested, to the extent necessary, because Saltville does not propose the construction of any new facilities in this Application.
- Exhibit P Tariff and Rates
Omitted. Saltville is not proposing to modify its rates or Tariff as part of this proceeding.
- Exhibit Z-1 Cavern/Gallery Capacity Information
Attached.

XII. WAIVER OF INITIAL DECISION

Pursuant to Rule 710 of the Commission's Rules of Practice and Procedure,²⁵ Saltville hereby requests that the intermediate decision be omitted if this Application is heard under the shortened procedures set forth in the Commission's regulations, specifically Rules 801 and 802 thereof.²⁶ If the foregoing request is granted, Saltville waives its rights to a hearing and the opportunity for filing exceptions to the decision of the Commission but reserves its right to apply to the Commission for rehearing and to petition for judicial review of the Commission's

²⁵ 18 C.F.R. § 385.710 (2007).

²⁶ 18 C.F.R. §§ 385.801, 385.802 (2007).

decision. Saltville also requests that this Application be processed in accordance with the delegated authority provisions of Section 375.308 of the Commission's regulations.²⁷

**XIII.
CONCLUSION**

WHEREFORE, for the foregoing reasons, Saltville requests the Commission review this Application and issue a final certificate of public convenience and necessity, with all necessary and requested waivers, approving the amendments to the Certificate described herein.

Respectfully submitted,
SALTVILLE GAS STORAGE
COMPANY L.L.C.

Garth Johnson /amw/

Garth Johnson
Director, Certificates and Reporting

Dated: September 28, 2007

²⁷ 18 C.F.R. § 375.308 (2007).

VERIFICATION

THE STATE OF TEXAS

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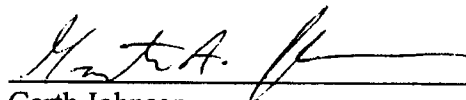
COUNTY OF HARRIS

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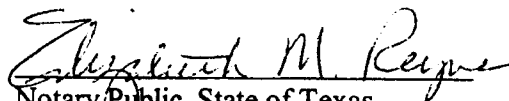
Garth Johnson, being first duly sworn, states that he is Director, Certificates and Reporting, for Saltville Gas Storage Company L.L.C.; that he is authorized to execute this Verification; and that he has read the following application and is familiar with the contents thereof; and that all allegations of fact therein contained are true and correct to the best of his knowledge and belief.

Saltville Gas Storage Company L.L.C.



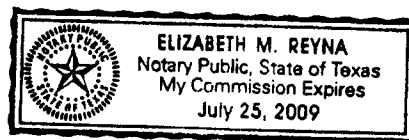
Garth Johnson
Director, Certificates and Reporting

Subscribed and sworn to before me this 27th day of September, 2007.


Notary Public, State of Texas

My Commission Expires:

July 25, 2009



**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

))
Saltville Gas Storage Company, LLC) Docket No. CP04-13-____
))

**NOTICE OF APPLICATION FOR AMENDMENT TO
CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY**

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Take notice that on September 28, 2007, Saltville Gas Storage Company L.L.C. ("Saltville"), 5400 Westheimer Court, Houston, Texas 77056-5310, filed with the Federal Energy Regulatory Commission an application under Section 7 of the Natural Gas Act to amend the Certificate of Public Convenience and Necessity issued to Saltville on June 14, 2004 and amended November 22, 2004. Saltville asks the Commission to amend its certificate to (i) reflect a maximum certificated storage capacity to 4.7 Bcf (3.0 Bcf working gas capacity), (ii) replace the required sonar surveys with alternate tests and clarify the method for mechanical integrity testing, and (iii) reflect an injection capacity of 180 MMcf/d and a withdrawal capacity of 275 MMcf/d. Saltville requests the Commission issue an order granting an amendment to its certificate of public convenience and necessity by March 1, 2008.

Any questions regarding this application should be directed to Garth Johnson, Director, Certificates and Reporting, Saltville Storage, LLC, 5400 Westheimer Court, Houston, Texas 77251 at (713) 627-5415.

Saltville states that no environmental report is necessary because the application does not propose the construction or abandonment of any facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The

Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments protests and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's web (www.ferc.gov) site under the "e-Filing" link.

Comment Date: 5:00 pm Eastern Time on (_____).

Kimberly D. Bose
Secretary

SALTVILLE STORAGE, LLC

DOCKET NO. CP04-13-___

EXHIBIT C

COMPANY OFFICIALS

Directors and Officers – Saltville Gas Storage Company L.L.C.

Board of Managers	Director	Title
	Gregory P. Bilinski	Manager
	Gregory L. Ebel	Manager
	R. M. Fiedorek	Manager
Officer	Title	
R.M. Fiedorek	President	
John V. Adams	Vice President, Environmental Health and Safety	
Gregory P. Bilinski	Group Vice President, Operations Engineering, Construction, EHS	
Frederick S. Bush	Vice President and Controller	
Veronica A. Cappadonna	Vice President, Supply Chain and Chief Procurement Officer	
Andrew J. Drake	Vice President, Engineering and Construction	
William S. Garner, Jr.	Vice President, General Counsel, and Secretary	
Sabra L. Harrington	Vice President	
Richard J. Kruse, Jr.	Vice President	
Fulkra J. Mason	Vice President, Transmission and Storage Operations	
Gregg E. McBride	Vice President, Rates & Economic Analysis	
James M. Pruett	Vice President, Human Resources	
Patricia M. Rice	Vice President and Acting Secretary	
Beverly J. Fite	Assistant Secretary	
Paul K. Haralson	Assistant Treasurer	

SALTVILLE STORAGE, LLC

DOCKET NO. CP04-13-___

EXHIBIT D

SUBSIDIARIES AND AFFILIATION

SALTVILLE GAS STORAGE COMPANY L.L.C.

Saltville Gas Storage Company L.L.C. is owned by:

Spectra Energy Transmission, LLC	100%
----------------------------------	------

SALTVILLE GAS STORAGE COMPANY L.L.C.

DOCKET NO. CP04-13-___

EXHIBIT G & G-II

FLOW DIAGRAMS

Flow Diagrams are Included in Volume I-B

This information has been removed for privileged treatment and is marked:
CONTAINS CRITICAL ENERGY INFRASTRUCTURE INFORMATION

SALTVILLE STORAGE, LLC

DOCKET NO. CP04-13-___

EXHIBIT Z-1

CAVERN/GALLERY CAPACITY INFORMATION


SALTVILLE GAS STORAGE COMPANY L.L.C.
ESTIMATED STORAGE CAPACITY


When Saltville Gas Storage Company L.L.C. (“Saltville”) received its certificate of public convenience and necessity in 2004, it estimated that the total gas storage capacity was approximately 6.75 Bcf. Saltville now estimates that the total storage capacity is approximately 4.7 Bcf at a maximum gradient of 0.75 psi/ft. The primary reason for this difference lies in the original estimate of how much brine could be removed from Cavern No. 3 (wells 18/19/21/22/23). Relying on old leaching records and pressure tests, Saltville estimated that 6 million barrels of brine could be removed from Cavern No. 3. The actual volume of brine removed from Cavern No. 3 was less than 3.7 million barrels. The shortfall could be due to


- 1) an overestimate of, the brine left in place;
- 2) an overestimate of the efficiency of de-brining the irregularly shaped cavern with the existing 5 wells; or
- 3) a combination of both.

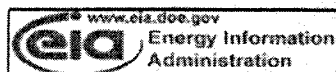
The storage capacity is estimated below at 0.75 psi/ft. The base gas requirements are estimated below using a gradient of 0.3 psi/ft.

Saltville Gas Storage Company L.L.C. Galleries Capacity By Gallery				
Gradient 0.75 to 0.3 psi/ft				
Well/Gallery	Cavern No. 3 Wells 18-23	Cavern No. 1 Wells 25-26	Cavern No. 2 Wells 27-28	Cavern Nos. 1 and 2 Wells 25-28 Combined
Estimated Volume bbls	3647848	727210	586557	1313767
Estimated Volume cf	20481207	4082993	3293283	7376276
7" casing depth	2463	2963	2786	2786
Maximum Pressure @ CS, psig	1847	2222	2090	2090
Max Gradient, psi/ft	0.75			
Minimum Pressure @ CS, psig	739	889	836	889
Min Gradient, psi/ft	0.3			
Assumed Gas Temp Deg F	70	70	70	70
Max Wellhead Pressure	1732	2053	1940	1940
Min Wellhead Pressure	697	828	782	828
Total Gas Mcf/cf	0.161	0.196	0.184	0.184
Total Gas Bcf	3.30	0.80	0.61	1.36
Total Base Gas Mcf/cf	0.055	0.069	0.064	0.069
Total Base Gas Bcf	1.12	0.28	0.21	0.51
Working Gas Bcf	2.18	0.52	0.40	0.85
Total Cavern No. 3	2.18			
Total Cavern Nos. 1 and 2 Separate		0.92		
Total Cavern Nos. 1 and 2 Combined				0.85
Cavern Nos. 1 and 2 are operated together and are limited by the lower max pressure and the higher min pressure.				
Total Gas Bcf	4.66			
Total Base Gas Bcf	1.62			
Total Working Gas Bcf	3.04			
Totals may not add due to rounding				

 <div style="display: inline-block; vertical-align: middle; margin-left: 10px;"> eia.doe.gov Energy Information Administration </div>		OMB No. 1905-0175 Expiration Date: 12/31/2008 Version No.: 2006.01		
ANNUAL UNDERGROUND GAS STORAGE REPORT FORM EIA-191A				
This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the				
PART 1. RESPONDENT IDENTIFICATION DATA		PART 2. SUBMISSION INFORMATION		
REPORT PERIOD: Year: 2 0 0 6 EIA ID NUMBER: 1 9 1 0 0 0 6 9 5 0 If this is a resubmission, enter an "X" in the box: If any Respondent Identification Data has changed since the last report, enter an "X" in the box: X Company Name: <u>SALTVILLE GAS STORAGE COMPANY, LLC</u> Contact Name: <u>SCOTT G. ROUZE</u> Phone No: <u>713</u> - <u>989</u> - <u>3208</u> Ext: _____ Address 1: <u>P.O. BOX 1642</u> Address 2: _____ City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77251</u> - <u>1642</u> Fax No: <u>713</u> - <u>627</u> - <u>5658</u> Email address: <u>SGROUZE@SPECTRAENERGY.COM</u>		Completed form(s) must be filed by February 20. Forms may be submitted using one of the following methods: Mail to: ATTN: EIA-191A Energy Information Administration, EI-45 U. S. Department of Energy P. O. Box 8279 Silver Spring, MD 20907 Email: OOG.SURVEYS@eia.doe.gov Fax: (202) 586-1076 Secure File Transfer: https://dc.eia.doe.gov/upload/noticeoog.jsp Questions? Call: 1 (877) 800-5261		
PART 3. ANNUAL FIELD CHARACTERISTICS as of December 31st of the Report Year (Report all volumes in Thousand Cubic Feet (Mcf) @14.73 psia - 60 Fahrenheit)				
		Field	Field	
Storage Field Name		SALTVILLE GAS STORAGE		
Reservoir Name				
Location (State/County)		VIRGINIA/WASHINGTON AND SMYTH		
		(Place an "X" in the appropriate box below)	(Place an "X" in the appropriate box below)	
Type of Facility - If other, please explain below in Comments.	Acquifer	<input type="checkbox"/>	Salt dome	<input checked="" type="checkbox"/>
	Depleted Well	<input type="checkbox"/>	Other	<input type="checkbox"/>
Field Status - If other, please explain below in Comments.	Active	<input checked="" type="checkbox"/>	Depleting	<input type="checkbox"/>
	Abandoned	<input type="checkbox"/>	Other	<input type="checkbox"/>
Working Gas Capacity (Mcf)		3,035,589		
Total Storage Field Capacity (Mcf)		4,658,504		
Maximum Deliverability (Mcf/day)		250,000		
Comments: Identify any unusual aspects of your reporting period's activity. (To separate one comment from another, press ALT + ENTER.)				

 <div style="display: inline-block; vertical-align: middle;"> eia.doe.gov Energy Information Administration </div>		OMB No. 1905-0175 Expiration Date: 12/31/2008 Version No. 2006.01	
ANNUAL UNDERGROUND GAS STORAGE REPORT FORM EIA-191A			
<p>This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the</p>			
PART 1. RESPONDENT IDENTIFICATION DATA		PART 2. SUBMISSION INFORMATION	
REPORT PERIOD: Year: 2 0 0 5		<p>Completed form(s) must be filed by February 20.</p> <p>Forms may be submitted using one of the following methods:</p> <p>Mail to: ATTN: EIA-191A Energy Information Administration, EI-45 U. S. Department of Energy P. O. Box 8279 Silver Spring, MD 20907</p> <p>Email: OOG.SURVEYS@eia.doe.gov</p> <p>Fax: (202) 586-1076</p> <p>Secure File Transfer: https://idc.eia.doe.gov/upload/noticeoog.jsp</p> <p>Questions? Call: 1 (877) 800-5261</p>	
EIA ID NUMBER: 1 9 1 0 0 0 6 9 5 0			
If this is a resubmission, enter an "X" in the box: <input type="checkbox"/>			
If any Respondent Identification Data has changed since the last report, enter an "X" in the box: <input type="checkbox"/>			
Company Name: <u>SALTVILLE GAS STORAGE COMPANY, LLC</u> Contact Name: <u>MARK E. GREDELL</u> Phone No.: <u>713 - 989 - 3217</u> Ext. _____ Address 1: <u>P. O. BOX 1642</u> Address 2: _____ City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77251 - 1642</u> Fax No.: <u>713 - 627 - 5658</u> Email address: <u>MEGREDELL@DUKE-ENERGY.COM</u>			
PART 3. ANNUAL FIELD CHARACTERISTICS as of December 31st of the Report Year (Report all volumes in Thousand Cubic Feet (Mcf) @14.73 psia - 60 Fahrenheit)			
		Field	
Storage Field Name		SALTVILLE GAS STORAGE	
Reservoir Name			
Location (State/County)		VIRGINIA/WASHINGTON AND SMYTH	
		(Place an "X" in the appropriate box below)	
Type of Facility - If other, please explain below in Comments.		Acquirer <input type="checkbox"/>	Salt dome <input checked="" type="checkbox"/>
		Depleted Well <input type="checkbox"/>	Other <input type="checkbox"/>
		(Place an "X" in the appropriate box below)	
Field Status - If other, please explain below in Comments.		Active <input checked="" type="checkbox"/>	Depleting <input type="checkbox"/>
		Abandoned <input type="checkbox"/>	Other <input type="checkbox"/>
Working Gas Capacity (Mcf)		2,748,000	
Total Storage Field Capacity (Mcf)		4,218,000	
Maximum Deliverability (Mcf/day)		250,000	
Comments: Identify any unusual aspects of your reporting period's activity. (To separate one comment from another, press ALT + ENTER.)			

 www.eia.doe.gov Energy Information Administration		Form Approved OMB No. 1905-0175 Expiration Date: 11/30/05	
MONTHLY AND ANNUAL UNDERGROUND GAS STORAGE REPORT FORM EIA-191			
PART IV. RESPONDENT IDENTIFICATION DATA		Year <input type="text" value="2"/> <input type="text" value="0"/> <input type="text" value="0"/> <input type="text" value="5"/> Revised Report Indicator <input type="text"/>	
EIA ID NUMBER: <input type="text" value="1"/> <input type="text" value="9"/> <input type="text" value="1"/> <input type="text" value="0"/> <input type="text" value="0"/> <input type="text" value="0"/> <input type="text" value="6"/> <input type="text" value="9"/> <input type="text" value="5"/> <input type="text" value="0"/>		Company Name: Saltville Gas Storage Company, LLC	
PART V: ANNUAL FIELD CHARACTERISTICS (All volumes in Mcf - 14.73 psia - 60° Fahrenheit)			
	Field	Field	
Storage Field Name	Saltville Gas Storage		
Reservoir Name			
Location (State/County)	Virginia/Smyth and Washington		
Type of Facility	Salt Cavern		
Storage Field Capacity (Mcf)	2,700,000 Mcf		
During the report year, did capacity of this field change? change. If yes, explain in Comments.	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
Maximum Deliverability (Mcf/day)	225,000 Dth / 214,286 Mcf		
During the report year, did the deliverability of this field change? If yes, explain in Comments.	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
Pipelines to which this field is connected	East Tennessee Natural Gas and Virginia Gas Pipeline Company		
PART VI. COMMENTS: To enter a new line of comments, hold down the alt key and hit the enter key.			
1,380,000 Mcf of capacity was created during 2004 through de-brining operations.			



Form Approved
OMB No. 1905-0175
Expiration Date: 11/30/05

MONTHLY AND ANNUAL UNDERGROUND GAS STORAGE REPORT FORM EIA-191

PART IV. RESPONDENT IDENTIFICATION DATA

Year

2 0 0 4

Revised Report Indicator

EIA ID NUMBER:

1 9 1 0 0 0 6 9 5 0

Company Name:

Saltville Gas Storage Company, LLC

PART V. ANNUAL FIELD CHARACTERISTICS (All volumes in Mcf - 14.73 psia - 60° Fahrenheit)

	Field	Field
Storage Field Name	Saltville Gas Storage	
Reservoir Name		
Location (State/County)	Virginia/Smyth and Washington	
Type of Facility	Salt Cavern	
Storage Field Capacity (Mcf)	945,000 Dth	
During the report year, did capacity of this field change? If yes, explain in Comments.	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
Maximum Deliverability (Mcf/day)	200,000 Dth	
During the report year, did the deliverability of this field change? If yes, explain in Comments.	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
Pipelines to which this field is connected	East Tennessee Natural Gas and Virginia Gas Pipeline Company	

PART VI. COMMENTS: To enter a new line of comments, hold down the alt key and hit the enter key.

The 945,000 Dth is a working gas volume.

Saltville Gas Storage Company L.L.C.
 5400 Westheimer Court
 Houston, TX 77056-5310
 713.627.5400 main

Mailing Address:
 P.O. Box 1642
 Houston, TX 77251-1642



December 18, 2007

Ms. Kimberly D. Bose, Secretary
 Federal Energy Regulatory Commission
 888 First Street, NE
 Washington, DC 20426

Re: *Saltville Gas Storage Company L.L.C.*, Docket No. CP08-____-000
 Request for Authorization of Blanket Certificate Activity

Dear Ms. Bose:

Saltville Gas Storage Company L.L.C. ("Saltville") hereby submits for filing an original and seven copies of a Request for Authorization of Blanket Certificate Activity ("Request"). By this Request, Saltville requests authorization to acquire, operate and maintain (i) a storage facility located in Scott and Washington Counties, Virginia, that is currently owned and operated by Spectra Energy Early Grove Company through a merger with Spectra Energy Early Grove Company; and (ii) a storage facility located in Smyth and Washington Counties, Virginia that is currently owned and operated by Spectra Energy Virginia Pipeline Company through a merger with Virginia Pipeline Company after it has divested its other assets.

In accordance with Order No. 630, *et seq.*,¹ Order No. 662,² and Order No. 702,³ included herewith are (i) an original plus seven copies of the Public Volume and (ii) an original plus two copies of the critical energy infrastructure information ("CEII") volume. The public information is marked as such, and confidential information has been removed from the enclosed computer diskette labeled "Public." The CEII information is enclosed separately and should be treated as confidential pursuant to Order No. 630, *et seq.* This information is marked **"CONTAINS CRITICAL ENERGY INFRASTRUCTURE INFORMATION – DO NOT RELEASE,"** in accordance with Sections 388.112(b) and 388.113 of the Commission's regulations⁴ for use by the Commission Staff only and not to be released to the public.

In accordance with Rule 2011(c)(5) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2011(c)(5), I hereby state that I have read the hard copy version of the filing and am familiar with the contents thereof; that the paper copies contain the same information as the compact disc, except as otherwise noted; that all of the statements contained therein are true and correct, to the best of my knowledge, information and belief; and that I possess the power and authority to sign this Application.

¹ *Critical Energy Infrastructure Information*, Order No. 630, FERC Stats. & Regs. Regulations Preambles ¶ 31,140 (2003), 68 Fed. Reg. 9857 (March 3, 2003), *order on reh'g*, Order No. 630-A, FERC Stats. & Regs. Regulations Preambles ¶ 31,149 (2003).

² *Critical Energy Infrastructure Information*, Order No. 662, FERC Stats. & Regs. Regulations Preambles ¶ 31,189, 70 Fed. Reg. 37,031 (2005).

³ *Critical Energy Infrastructure Information*, Order No. 702, 72 Fed. Reg. 63,980 (2007).

⁴ 18 C.F.R. §§ 388.112(b), 388.113 (2007).

Ms Kimberly D. Bose, Secretary

December 18, 2007

Page 2

If you have any questions regarding this filing, please contact me at (713) 627-5415 or Kim Chesler, Manager, Certificates and Reporting at (713) 989-8502.

Respectfully submitted,

A handwritten signature in black ink that reads "Garth Johnson" followed by a stylized flourish or initials.

Garth Johnson
General Manager, Certificates and Reporting

cc: Michael McGehee (text only)
Berne Mosley (text only)

SALTVILLE GAS STORAGE COMPANY L.L.C.

Docket No. CP08-____-000

Virginia Storage Project

Volume I

PUBLIC



December 2007

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Saltville Gas Storage Company L.L.C.)

Docket No. CP08-____-000

**REQUEST FOR AUTHORIZATION
OF BLANKET CERTIFICATE ACTIVITY**

Pursuant to Section 7(c) of the Natural Gas Act, as amended (“NGA”),¹ Sections 157.205, 157.208, and 157.213 of the Federal Energy Regulatory Commission’s (“Commission”) regulations,² and the blanket certificate that the Commission issued in Docket Nos. CP04-13, *et al.*,³ Saltville Gas Storage Company L.L.C. (“Saltville”) files this Request for Authorization of Blanket Activity (“Application”). In particular, Saltville seeks authorization to acquire, operate and maintain (i) a storage facility located in Scott and Washington Counties, Virginia, that is currently owned and operated by Spectra Energy Early Grove Company (“Early Grove Facility”) through a merger with Spectra Energy Early Grove Company (“Early Grove”); and (ii) a storage facility located in Smyth and Washington Counties, Virginia (“Virginia Storage Facility”) that is currently owned and operated by Spectra Energy Virginia Pipeline Company (“Virginia Pipeline Company”) through a merger with Virginia Pipeline Company after it has divested its other assets (collectively, the “Virginia Storage Project”).

In support hereof, Saltville respectfully shows as follows:

¹ 15 U.S.C. § 717f(c).

² 18 C.F.R. §§ 157.205, 157.208, 157.213 (2007).

³ *Saltville Gas Storage Company L.L.C.*, 107 FERC ¶ 61,267 (2004).

**I.
IDENTITY**

The exact legal name of the applicant is Saltville Gas Storage Company L.L.C. Saltville is a limited liability company organized and existing under the laws of the Commonwealth of Virginia and has its principal place of business at 5400 Westheimer Court, Houston, Texas 77056. Saltville operates a natural gas salt cavern storage facility near Saltville, Virginia. Saltville is engaged in the interstate storage of natural gas, within the jurisdiction of the Commission.

The names, titles, and mailing addresses of the persons to whom all correspondence and communications concerning this Application should be addressed are as follows:

Garth Johnson
General Manager, Certificates & Reporting
*Emily Strait
Analyst, Certificates
Saltville Gas Storage Company L.L.C.
5400 Westheimer Court
P.O. Box 1642
Houston, Texas 77251-1642
(713) 627-5415
Email: gjohnson@spectraenergy.com

*Christine M. Pallenik
Associate General Counsel
Saltville Gas Storage Company L.L.C.
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P.O. Box 1642
Houston, Texas 77251-1642
(713) 627-5241
Email: cmpallenik@spectraenergy.com

and

Anita R. Wilson
*James E. Olson
Vinson & Elkins L.L.P.
First City Tower
1001 Fannin Street, Suite 2500
Houston, Texas 77002-6760
(713) 758-4656
Email: jolson@velaw.com

* Persons designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure.

II. FACILITIES PROPOSED

Pursuant to Sections 157.205, 157.208, and 157.213 of the Commission's regulations, Saltville requests authorization to acquire two facilities: the Early Grove Facility and the Virginia Storage Facility.

A. Early Grove Facility

The Early Grove Facility is a depleted reservoir storage field located at the Early Grove storage field in Scott and Washington Counties, Virginia. The Early Grove Facility, as operated by Early Grove, is currently a nonjurisdictional facility that operates under the Hinshaw exemption and a blanket certificate issued by the Commission.⁴ The Early Grove Facility consists of 29 wells, of which 22 are active and seven are monitoring wells. It includes approximately 16 miles of 4-inch field and interconnecting pipeline,⁵ including 6.6 miles of 4-inch diameter delivery pipeline, looped with approximately 4.3 miles of 6-inch diameter delivery pipeline, connecting it to the mainline of East Tennessee Natural Gas, LLC ("East Tennessee"), an affiliate of Saltville, as well as two 600 horsepower ("HP") compressor units and other above ground piping and equipment needed for injection and withdrawal operations. The Early Grove Facility has a working gas storage capacity of approximately 1.4 Bcf, with the ability, at the lowest volumes and pressures, to inject approximately 15,000 Mcf/d and the ability, at peak volumes and pressures, to withdraw approximately 20,000 Mcf/d. The Early Grove Facility has a maximum allowable operating pressure ("MAOP") of 2,000 psig.

⁴ *Virginia Gas Storage Company*, 73 FERC ¶ 62,054 (1995). Virginia Gas Storage Company changed its name to Duke Energy Early Grove Company in 2005 and to Spectra Energy Early Grove Company in 2007.

⁵ There are also miscellaneous two-inch diameter field pipeline facilities connecting wells and gathering lines.

The exact legal name of the entity with which Saltville is merging and thus acquiring the Early Grove Facility is Spectra Energy Early Grove Company, a corporation organized and existing under the laws of the Commonwealth of Virginia. Spectra Energy Early Grove Company's principal place of business is 5400 Westheimer Court, Houston, Texas 77056. Spectra Energy Early Grove Company is an intrastate storage provider, regulated by the Virginia State Corporation Commission ("VSCC"), operating under the Hinshaw exemption and a blanket certificate for providing certain interstate storage services issued by the Commission in Docket No. CP95-660-000.⁶ The Early Grove Facility represents all of Spectra Energy Early Grove Company's facilities, and Saltville will operate the Early Grove Facility as part of its integrated natural gas storage operations, under the same rate schedule and tariff rates under which it currently provides services.

B. Virginia Storage Facility

The Virginia Storage Facility is a salt-cavern storage facility located in Smyth and Washington Counties, Virginia, near Saltville's existing facilities. The Virginia Storage Facility, as operated by Spectra Energy Virginia Pipeline Company, is currently a nonjurisdictional facility that operates under the Hinshaw exemption and a blanket certificate issued by the Commission.⁷ The Virginia Storage Facility includes approximately 6.92 miles of approximately 8-inch diameter piping connecting the storage

⁶ *Virginia Gas Storage Company*, 73 FERC ¶ 62,054 (1995).

⁷ *Virginia Gas Pipeline Company*, 77 FERC ¶ 61,199 (1996). Virginia Gas Pipeline Company changed its name in 2005 to Duke Energy Virginia Pipeline Company and in 2007 to Spectra Energy Virginia Pipeline Company.

cavern to East Tennessee near Chilhowie, Virginia,⁸ as well as two 600 HP compressor units and other above ground piping and equipment required for injection and withdrawal operations. It has a working gas storage capacity of approximately 1.0 Bcf, with the ability to inject approximately 25,000 Mcf/d at minimum volumes and pressure in the cavern and the ability to withdraw, at maximum volumes and pressures, approximately 75,000 Mcf/d. The Virginia Storage Facility has an MAOP of 2,400 psig.

The exact legal name of the entity with whom Saltville is merging, and thus acquiring the Virginia Storage Facility, is Spectra Energy Virginia Pipeline Company, a corporation organized and existing under the laws of the Commonwealth of Virginia. Virginia Pipeline Company's principal place of business is 5400 Westheimer Court, Houston, Texas 77056. Virginia Pipeline Company is an intrastate pipeline and storage provider, regulated by the VSCC, operating under the Hinshaw exemption and a blanket certificate for providing certain interstate storage services issued by the Commission in Docket No. CP96-670-000.⁹ Saltville will operate the Virginia Storage Facility as part of its integrated natural gas storage operations, under the same rate schedule and tariff rates under which it currently provides services.

East Tennessee is contemporaneously submitting a Request for Authorization of Blanket Activity ("East Tennessee Application") to acquire approximately 72 miles of 8-inch transmission pipeline currently owned by Virginia Pipeline Company, the remainder of Virginia Pipeline Company's facilities.

⁸ Saltville notes that, within several months of acquiring the Virginia Storage Facility, Saltville plans to construct a meter station under the automatic authorization provisions of its blanket construction certificate to be located on this connecting piping. The meter station, however, is not required to complete the mergers contemplated by the Virginia Storage Project.

⁹ *Virginia Gas Pipeline Company*, 77 FERC ¶ 61,199 (1996).

C. Acquisition and Operation

Saltville is acquiring the Virginia Storage Project for a purchase price equivalent to the net book value of the Virginia Storage Project prior to closing, estimated to be \$27.5 million.¹⁰ Pursuant to Section 157.208(c)(6), Saltville states that it is financing this acquisition through an intercompany merger, and as such, no external financing will be necessary.

Pursuant to Section 157.208(c)(8)(ii), the gas plant in service, accumulated depreciation and net book value, as of November 30, 2007, is as follows:

	Early Grove	Virginia Pipeline
Gas Plant In Service	\$16,170,853	\$18,870,045
Accum. Depreciation	<u>\$4,268,990</u>	<u>\$3,141,630</u>
Net Book Value	\$11,901,862	\$15,728,415

The Early Grove and Virginia Storage Facilities will be jurisdictional transmission facilities under Saltville's ownership and operation. This Virginia Storage Project will integrate three previously separate storage facilities into one interstate facility. Saltville is not performing any construction in connection with the Virginia Storage Project.

Early Grove and Virginia Pipeline Company are submitting an application with the VSCC concurrently herewith¹¹ requesting (i) authorization to allow Saltville, an affiliate, to acquire the Early Grove Facility and the Virginia Storage Facility and (ii) a release of the certificate of service.

¹⁰ The closing date will be the first day of the month after the Virginia Storage Project is authorized, which is estimated to be April 1, 2008.

¹¹ Pursuant to 18 C.F.R. § 152.5 (2007), the instant Application serves as notification to the Commission by Early Grove and Virginia Pipeline Company that their Hinshaw exemptions shall become inapplicable.

D. Storage Consolidation Initiative

The Virginia Storage Project is part of a larger effort by Spectra Energy Corp to simplify and streamline the operations of Saltville, the Early Grove Facility, and the Virginia Storage and Virginia Pipeline Facilities, the “Storage Consolidation Initiative,” which will be implemented through a series of three related filings, including this Application.

In the first of these filings, Saltville has filed a certificate amendment filing to revise its certificated capacity (“Amendment Filing”) as part of the Storage Consolidation Initiative and given the results of further development activities and further testing of salt caverns.¹²

Saltville will also be submitting a rate case filing to revise its recourse rates as part of the Storage Consolidation Initiative. Saltville is required to make a rate review filing by September of 2008. Within several months of filing this Application, Saltville will submit a rate review filing establishing rates for service on all of Saltville’s facilities, including the Virginia Storage Project (“Rate Filing”).

**III.
PUBLIC CONVENIENCE AND NECESSITY**

Saltville is acquiring the Virginia Storage Project under its blanket construction certificate because the purchase price of the Virginia Storage Project is less than the cost limit in Section 157.208.¹³ Pursuant to Section 157.208(c)(7), Saltville makes the following showing of public convenience and necessity.

¹² Saltville has previously amended its certificate as a result of similar testing. *Saltville Gas Storage Company L.L.C.*, 109 FERC ¶ 61,200, at P 12 (2004) (amending Saltville’s certificated capacity due to “the results of actual development activities and further testing of salt caverns”).

¹³ 18 C.F.R. § 157.213 (2007).

The Virginia Storage Project will improve service for existing customers of the Early Grove and Virginia Storage Facilities as well as for the existing customers of Saltville. The Virginia Storage Project will result in increased reliability and operational flexibility for the customers of all three facilities due to the pooling of storage capability and the streamlining and simplification of the nomination, scheduling, and delivery process. In addition, because the Virginia Storage Project will result in only one regulated entity and one tariff, the Virginia Storage Project will simplify customer contracting, account management, rate structures, service, and the accounting, legal, and regulatory processes. Moreover, the Virginia Storage Project will have no adverse effects on existing storage providers in the region or their customers or any interconnecting pipelines.

This project has no adverse effect on the existing customers of the Early Grove Facility or the Virginia Storage Facility because Saltville has offered all of those customers' contracts that would allow them to retain their existing capacity and continue paying the same rates they have paid for their existing service.¹⁴ For the foregoing reasons, the Virginia Storage Project is in the public convenience and necessity.

IV. ENVIRONMENTAL AND SAFETY ISSUES

No environmental report is required pursuant to Section 380.12(a)(1) of the Commission's regulations because this acquisition is being done pursuant to Saltville's blanket certificate. Pursuant to Section 157.208(c)(9) of the Commission's regulations, Saltville states that this acquisition will have no significant impact on the quality of the

¹⁴ Saltville will file negotiated rate agreements entered into between Saltville and the applicable customers with the Commission as soon as practicable following authorization of the Virginia Storage Project.

human environment and will have no significant impact on sensitive environmental areas.¹⁵ The acquisition will involve no construction or abandonment of ground facilities. As a result, there will be no ground disturbance. Saltville therefore submits that it is not necessary for the Commission to compile an Environmental Impact Statement or an Environmental Assessment.¹⁶

V. REGULATORY COMPLIANCE

Saltville has attached an affidavit to this Application verifying that the authorization requested herein complies with the requirements of Part 157, Subpart F of the Commission's regulations, in compliance with Section 157.205(b)(4) of the Commission's regulations.

This acquisition will not involve ground disturbance or changes to operational air and noise emissions and will have no impact on landowners. Therefore, Saltville is exempt from the Commission's Landowner Notification guidelines, pursuant to Section 157.203(d)(3)(iv).

VI. NOTICE

Saltville has attached a Form of Notice suitable for publication in the Federal Register pursuant to Section 157.205(b)(5) of the Commission's regulations.

¹⁵ Because this acquisition does not involve any construction, no contacts have been made related to compliance with the Endangered Species Act, National Historic Preservation Act, and the Coastal Zone Management Act. Saltville submits that no such correspondence is necessary for this project.

¹⁶ See *Central Kentucky Transmission Company*, 114 FERC ¶ 61,170, at P 2 n.5 (2006) ("Central Kentucky also requests a categorical exclusion from the requirement to prepare an environmental assessment or environmental impact statement pursuant to Section 380 of the Commission's regulations since a portion of Columbia's ownership interest will be abandoned only by transfer to Central Kentucky and there will be no ground disturbance associated with the transfer. The Commission agrees that Central Kentucky's proposal qualifies for a categorical exclusion.").

VII. EXHIBITS

Attached are the following exhibits in support of this filing.

Exhibit F

Location of Facilities

USGS topographic maps of the facilities to be acquired showing the location of the Virginia Storage Project, in accordance with 18 C.F.R. § 157.208(c)(3), are attached hereto.

A map showing the relationship of the Virginia Storage Project to the existing Saltville system, in accordance with 18 C.F.R. § 157.208(c)(4), is attached hereto.

Exhibits G, G-I, and G-II

Flow Diagrams Showing Daily Design Capacity and Reflecting Operation With and Without Proposed Facilities Added; Flow Diagrams Reflecting Maximum Capabilities; Flow Diagram Data

Flow diagrams and data are attached hereto, in accordance with 18 C.F.R. § 157.208(c)(5), and as part of Volume II (“Contains Critical Energy Infrastructure Information—Do Not Release”).

Saltville is not providing the information specified in Section 157.213(c) of the Commission’s regulations because such information is only required to be provided “to the extent necessary to demonstrate that the proposed project will not alter a storage reservoir’s total inventory, reservoir pressure, reservoir or buffer boundaries, or certificated capacity, including injection and withdrawal capacity.”¹⁷ Because there will be no construction of facilities or modification of facilities, and because all the facilities will be operated exactly as before, there will be no alteration of any of the design parameters of the facilities.

¹⁷ 18 C.F.R. § 157.213(c) (2007).

**VIII.
OTHER PROCEEDINGS**

East Tennessee is contemporaneously filing a Request for Authorization of Blanket Activity to acquire approximately 72 miles of transmission pipeline currently owned by Virginia Pipeline Company. Saltville's acquisition of the Virginia Storage Project represents the acquisition of the balance of Virginia Pipeline Company's facilities. As mentioned above, there is also an application filed concurrently herewith at the VSCC requesting authorization for Early Grove and Virginia Pipeline Company to allow Saltville to acquire their storage facilities and for a release of the respective certificates of service. Saltville's acquisition will be conditioned on approval of this Application, the East Tennessee Application, and authorization from the VSCC.

**IX.
SUBSCRIPTION**

The undersigned certifies that this paper copy contains the same information as the diskette being submitted herewith, that the undersigned has read and knows the contents of this document, that the contents as stated herein are true to the best knowledge and belief of the undersigned, and that the undersigned possesses full power and authority to sign this filing.

**X.
OTHER**

Saltville requests that the Commission grant this Application in accordance with the shortened procedures set forth in Rules 801 and 802 of the Commission's Rules of Practice and Procedure if this Application is protested and is treated as an application for NGA Section 7 authority, pursuant to Section 157.205(f) of the Commission's

regulations.¹⁸ Also, if the Commission utilizes the shortened procedures, and as required by Rules 801 and 802, Saltville requests that the intermediate decision procedure be omitted and waives oral hearing and opportunity for filing exceptions.

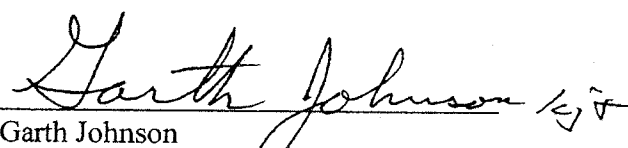
Saltville has submitted herewith a computer diskette containing the Application pursuant to Section 157.6(a) of the Commission's regulations. The diskette conforms to the requirements of Rule 2011 of the Commission's Rules of Practice and Procedure. Pursuant to Section 157.6(a) and Rule 2011(c)(4) and the formats for electronic filings referenced therein, Saltville has not filed electronically Exhibit G/G-I or the USGS maps that are part of Exhibit F. Exhibit G/G-I contains Critical Energy Infrastructure Information regarding system pressure and flow. Pursuant to Section 388.112 of the Commission's regulations, Saltville hereby requests privileged treatment of this exhibit, which it is marking "Contains Critical Energy Infrastructure Information—Do Not Release." Saltville has also submitted herewith a computer diskette containing the Form of Notice of this Application.

¹⁸ 18 C.F.R. §§ 385.801, 385.802 (2007).

**XI.
CONCLUSION**

WHEREFORE, Saltville requests: (1) that if no protests are timely filed or if such protests are filed and withdrawn, the Commission allow the foregoing proposal to be authorized in accordance with Section 157.205(h) of the Commission's regulations; (2) that if protests are filed and not withdrawn, the Commission approve the Application pursuant to its NGA Section 7 authority; and (3) that the Commission grant such further relief as may be proper and appropriate.

Respectfully submitted,


Garth Johnson
General Manager, Certificates & Reporting

December 18, 2007

VERIFICATION

THE STATE OF TEXAS

)

COUNTY OF HARRIS

)

)

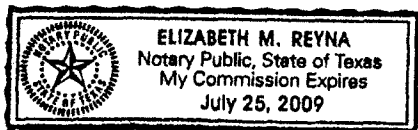
Garth Johnson, being first duly sworn, states that he is the General Manager of Certificates and Reporting for Saltville Gas Storage Company L.L.C.; that he is authorized to execute this Verification; that he has read the foregoing correspondence and is familiar with the contents thereof; and that all allegations of fact therein contained are true and correct to the best of his knowledge and belief.

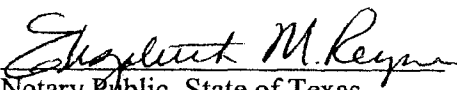
Saltville Gas Storage Company L.L.C.



Garth Johnson
General Manager, Certificates & Reporting

Subscribed and sworn to before me this 14th day of December, 2007.





Notary Public, State of Texas

My Commission Expires: July 25, 2009

EXHIBIT F
Docket CP08-____-000

LOCATION OF FACILITIES

Saltville Gas Storage Company L.L.C.

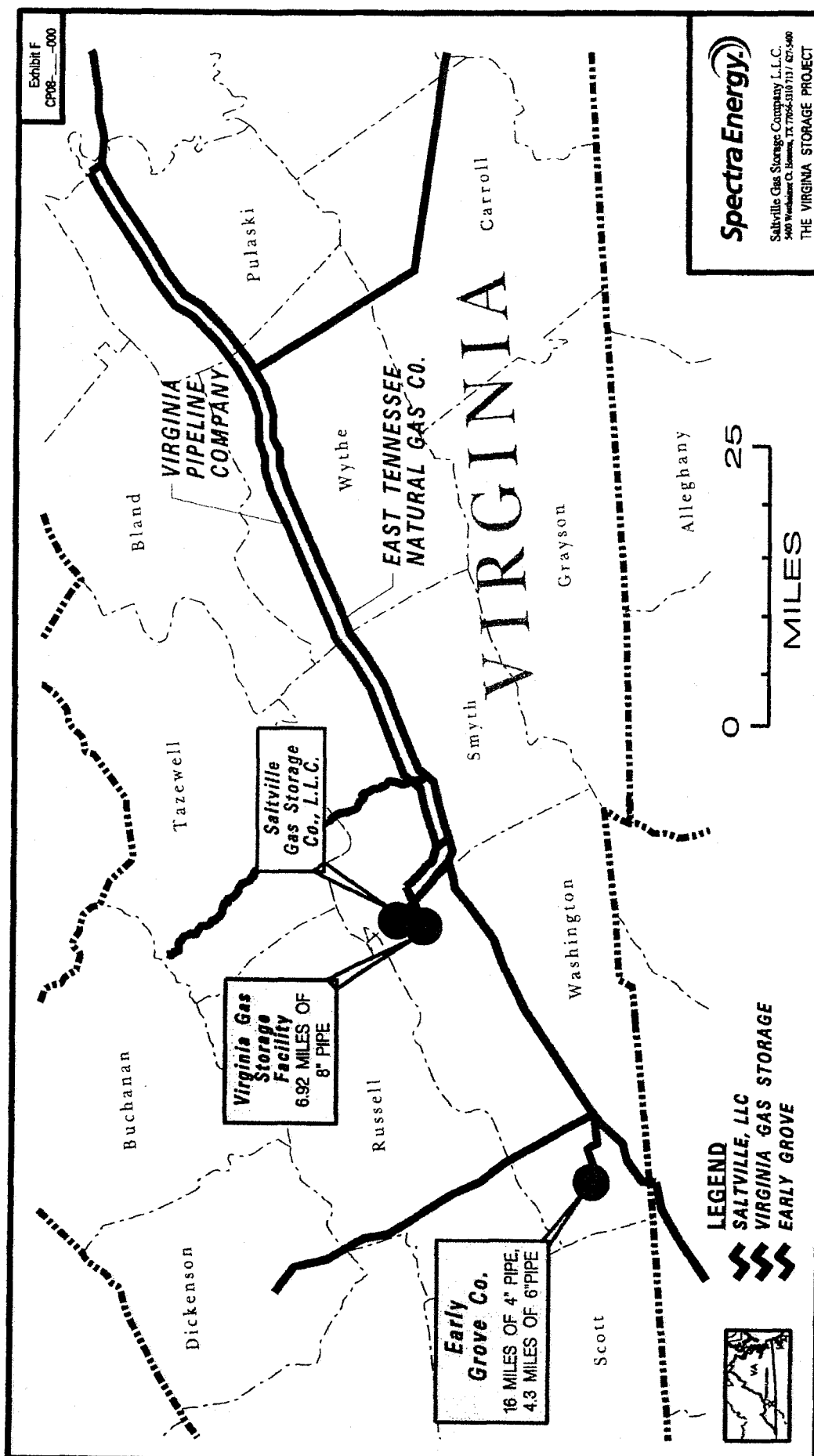


EXHIBIT G-II
Docket CP08-____-000

FLOW DIAGRAM DATA

Saltville Gas Storage Company L.L.C.

Saltville Gas Storage Company L.L.C.

Docket CP08-____-000

Exhibit G-II

Page 1 of 5

DIAGRAMS

Exhibit G contains four flow diagrams (Attachment A, Pages 1 through 6) which depict the operation of the Saltville Gas Storage Company L.L.C. (Saltville) system under design day conditions with current facilities and with proposed facilities during withdrawal and injection operation including the facilities from Spectra Energy Virginia Pipeline Company (Virginia Pipeline) and Spectra Energy Early Grove Company (Early Grove) that will become part of Saltville.

The following information is included in the attached diagrams:

- Diameter, wall thickness, and length of all pipe installed.
- For each compressor station, required, authorized, suction and discharge pressures, and compression ratio. The size, type, and number of compressor units are tabulated below in the Facilities section.
- Pressures and volumes at each receipt and delivery point.

Saltville Gas Storage Company L.L.C.

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Exhibit G-II

Page 2 of 5

FACILITIES**I. PIPELINE FACILITIES**

The following existing pipeline facilities are included in this project:

I - A Saltville

LOCATION	LENGTH	OUTSIDE DIAMETER	WALL THICKNESS	YIELD STRENGTH	TENSILE STRENGTH	MAOP
Saltville LLC to East Tennessee Natural Gas, LLC interconnect point	6.73 miles	24"	0.286"	70,000 psi	82,000 psi	1200 psig

The following existing gas measurement facilities are included in this project:

INTERCONNECTION	TYPE	LOCATION
East Tennessee Natural Gas, LLC	Bi-Directional	Smyth County, VA

I - B Virginia Pipeline - to become part of Saltville

LOCATION	LENGTH	OUTSIDE DIAMETER	WALL THICKNESS	YIELD STRENGTH	TENSILE STRENGTH	MAOP
Virginia Pipeline to East Tennessee Natural Gas, LLC interconnect point	6.92 miles	8.625"	0.188"	52,000 psi	66,000 psi	1252 psig

The following existing gas measurement facilities are included in this project:

INTERCONNECTION	TYPE	LOCATION
East Tennessee Natural Gas, LLC	Bi-Directional	Smyth County, VA
Virginia Pipeline	Bi-Directional	Smyth County, VA

I - C Early Grove - to become part of Saltville

LOCATION	LENGTH	OUTSIDE DIAMETER	WALL THICKNESS	YIELD STRENGTH	TENSILE STRENGTH	MAOP
Early Grove to East Tennessee Natural Gas, LLC interconnect point	6.60 miles	8.625"	0.188"	42,000 psi	60,000 psi	1200 psig
	4.3 miles	4.500"	0.156"	42,000 psi	60,000 psi	1200 psig

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Exhibit G-II
Page 3 of 5

The following existing gas measurement facilities are included in this project:

INTERCONNECTION	TYPE	LOCATION
East Tennessee Natural Gas, LLC	Bi-Directional	Washington County, VA

II. COMPRESSION FACILITIES

II - A Saltville

The following compression facilities are included in this project:

STATION	LOCATION	SIZE
Saltville	Smyth County, VA Washington County, VA	1 x 5250 HP Electric Driven Compressors

The compression facilities include equipment required for withdrawal and injection of gas out or into storage, including dehydration, gas heating, pressure regulation, and miscellaneous equipment and controls.

II - B Virginia Pipeline - to become part of Saltville

The following compression facilities are included in this project:

STATION	LOCATION	SIZE
Virginia Pipeline	Smyth County, VA Washington County, VA	2 x 600 HP Reciprocating Compressors

The compression facilities include equipment required for withdrawal and injection of gas out or into storage, including dehydration, gas heating, pressure regulation, and miscellaneous equipment and controls.

Saltville Gas Storage Company L.L.C.

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Exhibit G-II

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II – C Energy Early – to become part of Saltville

The following compression facilities are included in this project:

STATION	LOCATION	SIZE
Early Grove	Washington County, VA	2 x 600 HP Reciprocating Compressors

The compression facilities include equipment required for withdrawal and injection of gas out or into storage, including dehydration, gas heating, pressure regulation, and miscellaneous equipment and controls.

III. UNDERGROUND FACILITIES**III – A Saltville**

The project includes salt caverns for gas storage with an ultimate working gas capacity of 3.0 Bcf, as follows:

Cavern 1, with wells 25 and 26, in service

Cavern 2, with wells 27 and 28, in service

Cavern 3, with wells 18, 19, 21, 22 and 23, in service.

III – B Virginia Pipeline – to become part of Saltville

The project includes a salt cavern for gas storage with a working gas capacity of 1.0 Bcf, as follows:

Cavern 1, with wells 16 and 20, in service

III – C Early Grove – to become part of Saltville

The project includes a depleted reservoir gas storage field with a working gas capacity of 1.4 Bcf, composed of 22 active wells and 7 monitoring wells.

Saltville Gas Storage Company L.L.C.

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Exhibit G-II

Page 5 of 5

SUPPLEMENTAL INFORMATION

The American Gas Association Flow Formula was used in computing the conditions shown on the flow diagrams (Attachment A, pages 1 through 6) in Exhibit G. The base conditions assumed in the use of this formula are shown on these exhibits in the bottom left corner. A ground temperature of 60°F was used to calculate flowing gas temperatures. Compressor horsepower requirements were based on reciprocating compression calculation.

The system is designed to meet the simultaneous peak day requirements of all its customers.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Saltville Gas Storage Company L.L.C.

Docket No. CP08-____-000

PRIOR NOTICE OF ACTIVITY UNDER BLANKET CERTIFICATE

()

Take notice that on December 18, 2007, Saltville Gas Storage Company L.L.C. ("Saltville") filed a prior notice request pursuant to Sections 157.205, 157.208, and 157.213 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, and Saltville's blanket certificate issued in Docket Nos. CP04-13, *et al.*, for authorization to acquire, operate and maintain storage facilities owned by Spectra Energy Early Grove Company and Spectra Energy Virginia Pipeline Company.

The name, address, and telephone number of the person to whom correspondence and communications concerning this Application should be addressed are:

Garth Johnson, General Manager, Certificates & Reporting
Saltville Gas Storage Company L.L.C.
P.O. Box 1642
Houston, Texas 77251-1642
Phone: (713) 627-5415
Fax: (713) 627-5947

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such motions or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 pm Eastern Time on (insert date).

Kimberly D. Bose
Secretary