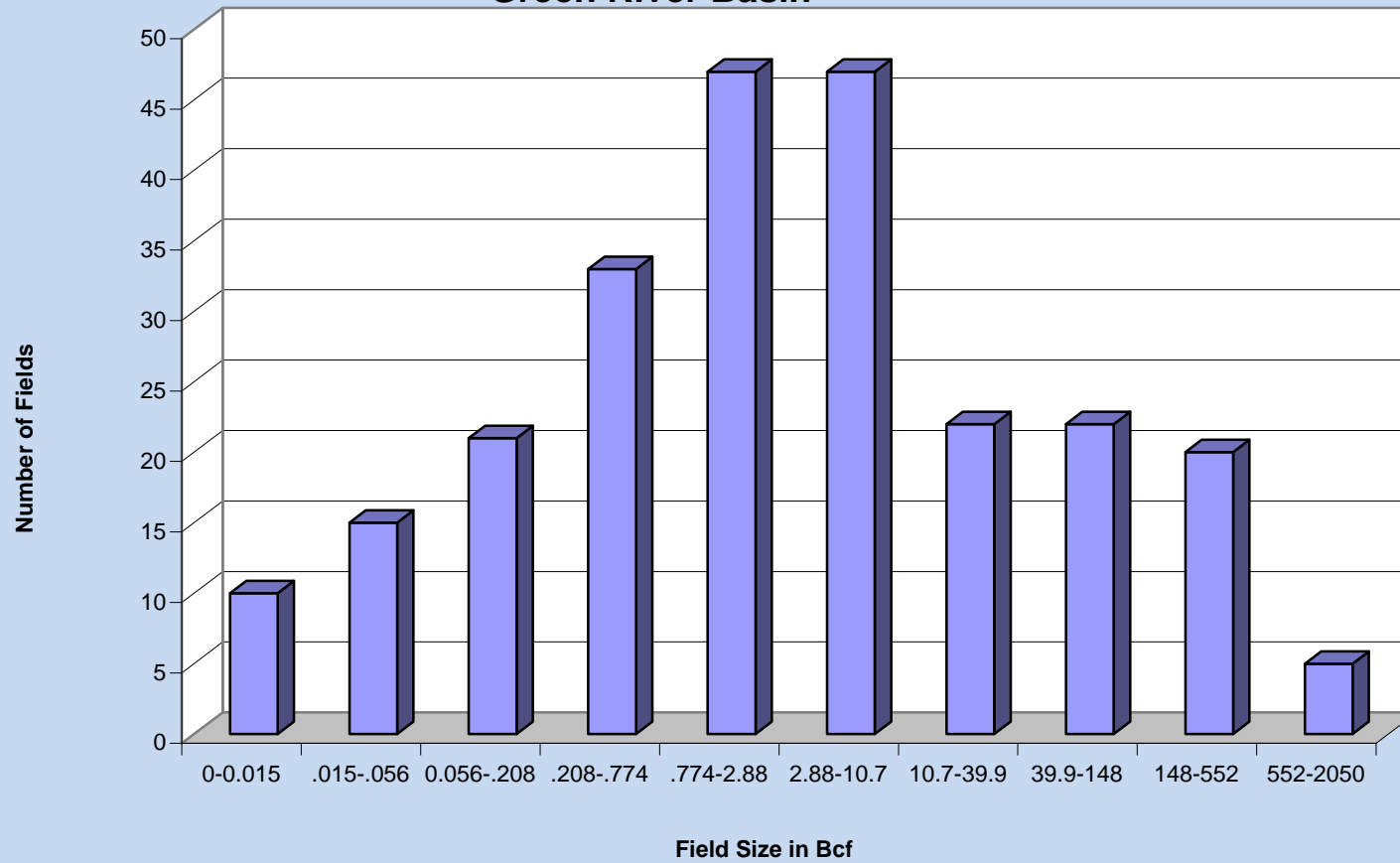


FIGURES TO THE ASSESSMENT OF GAS SUPPLY

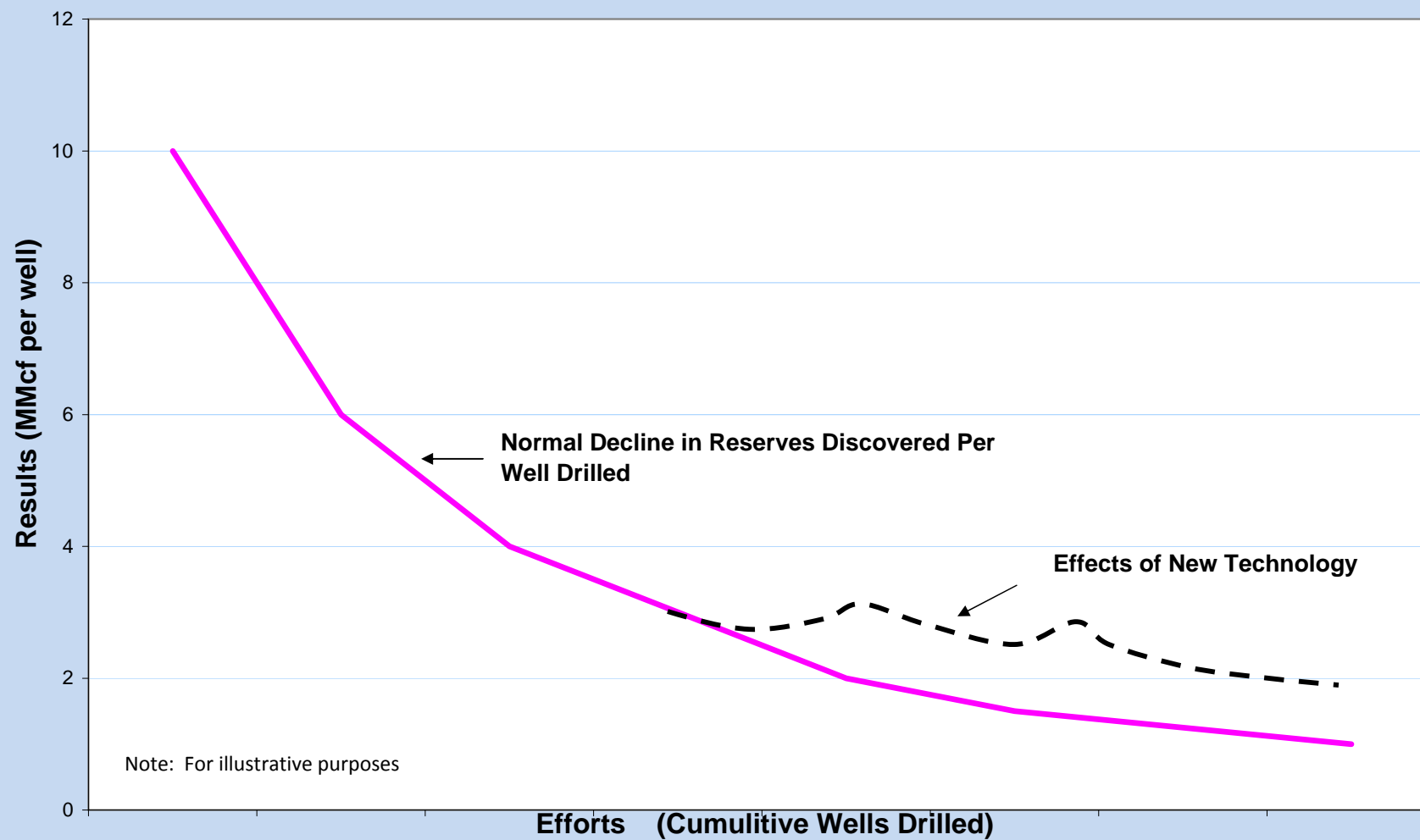
Size Distribution of Gas Fields Green River Basin

Figure 1



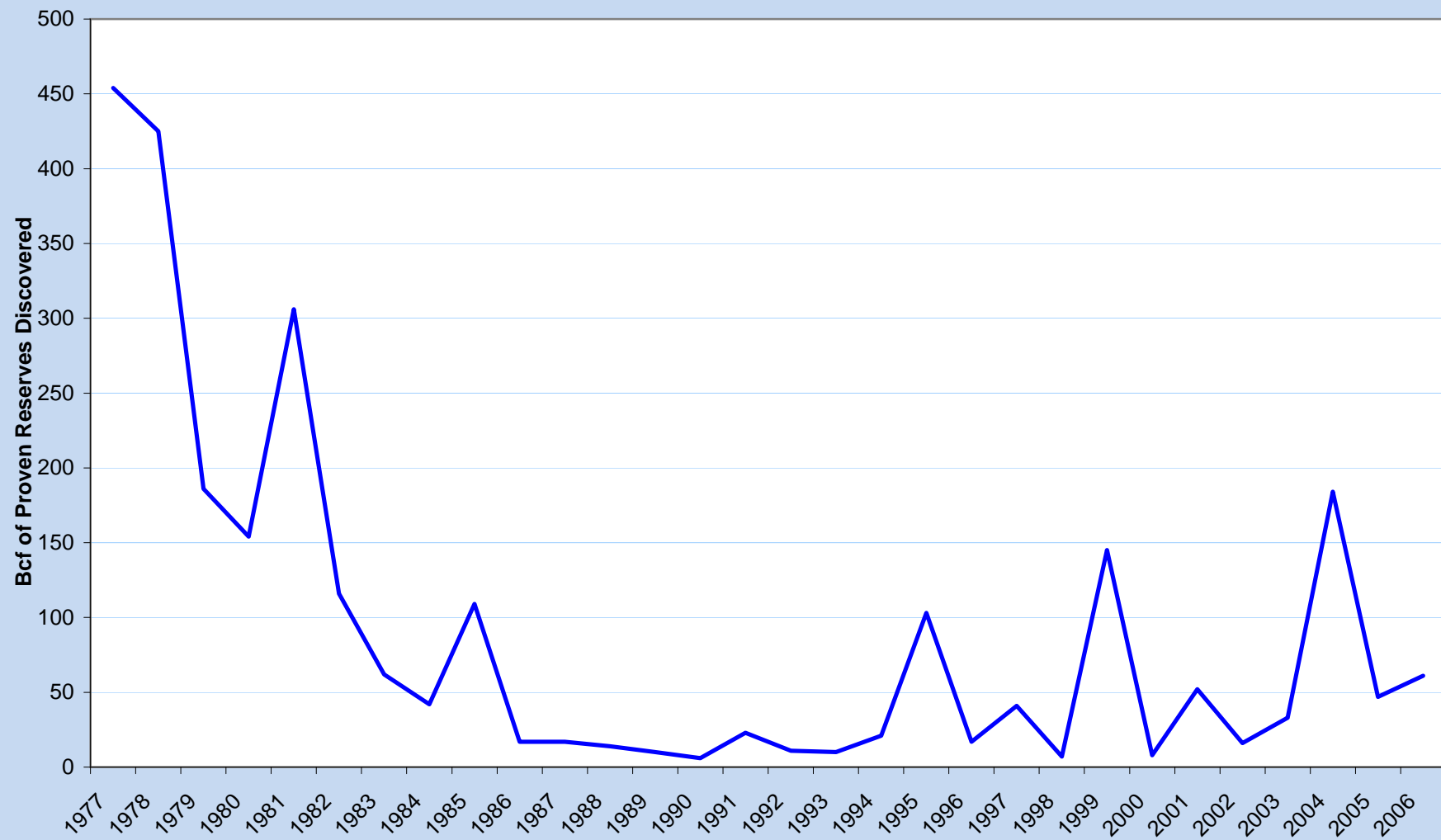
TYPICAL DISCOVERY - PROCESS FINDING RATE

Figure 2



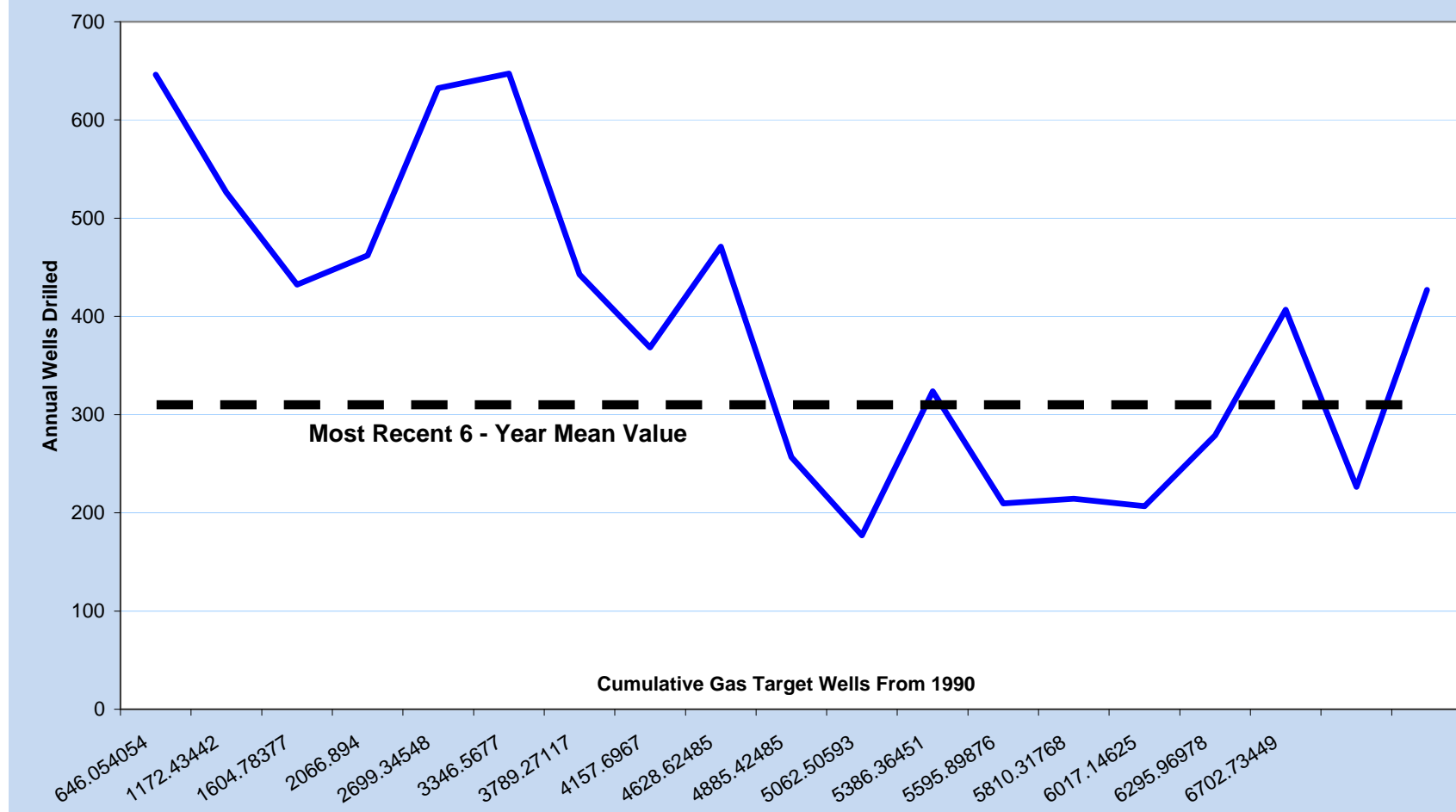
New Field Discoveries Colorado, Utah and Wyoming

Figure 3



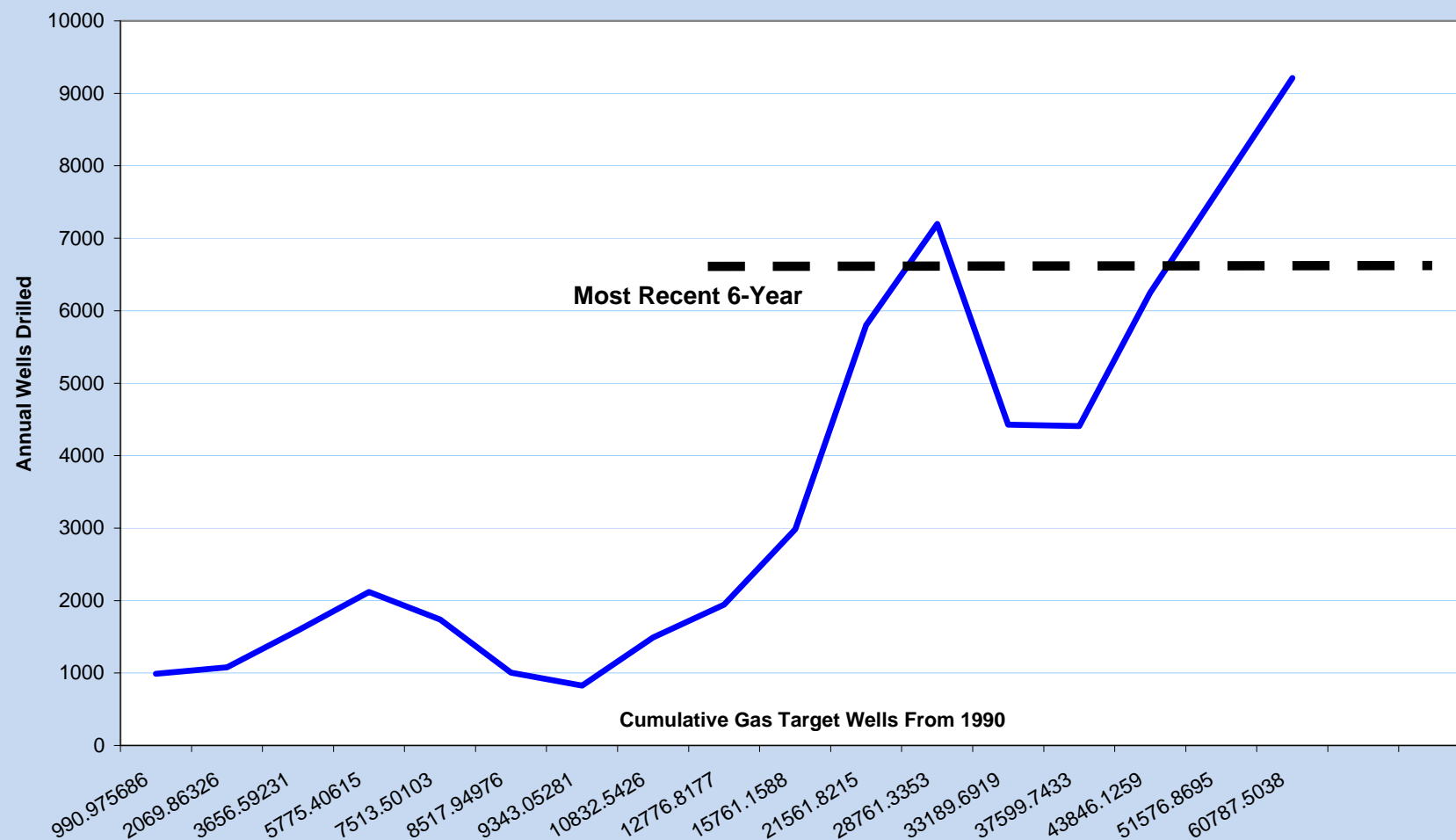
GAS TARGET EXPLORATORY WELLS

Figure 4



GAS TARGET DEVELOPMENT WELLS

Figure 5



FINDING RATE OF EXPLORATION

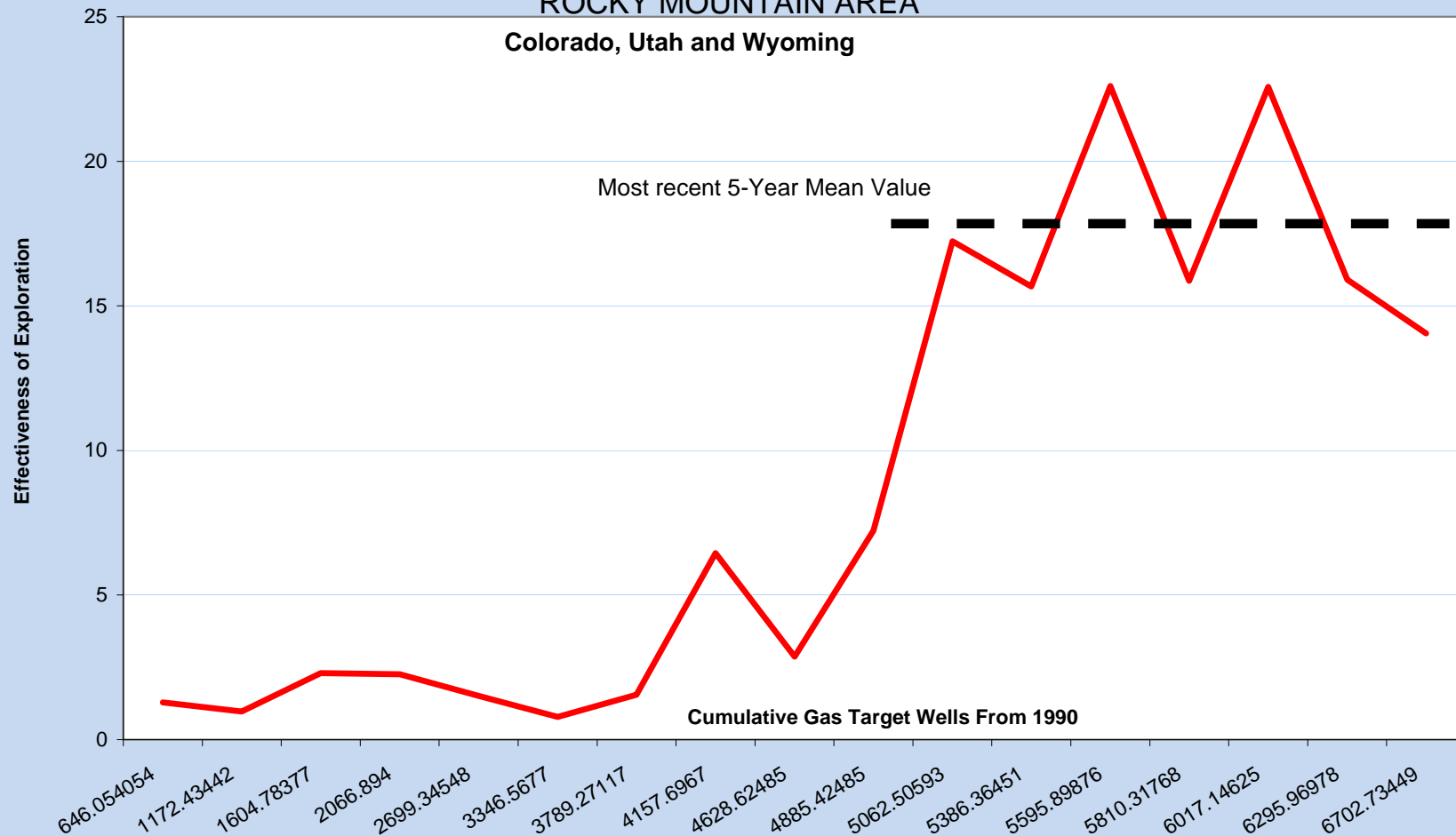
Docket No. RP09-__

Exhibit No. MGP-62

Figure 6

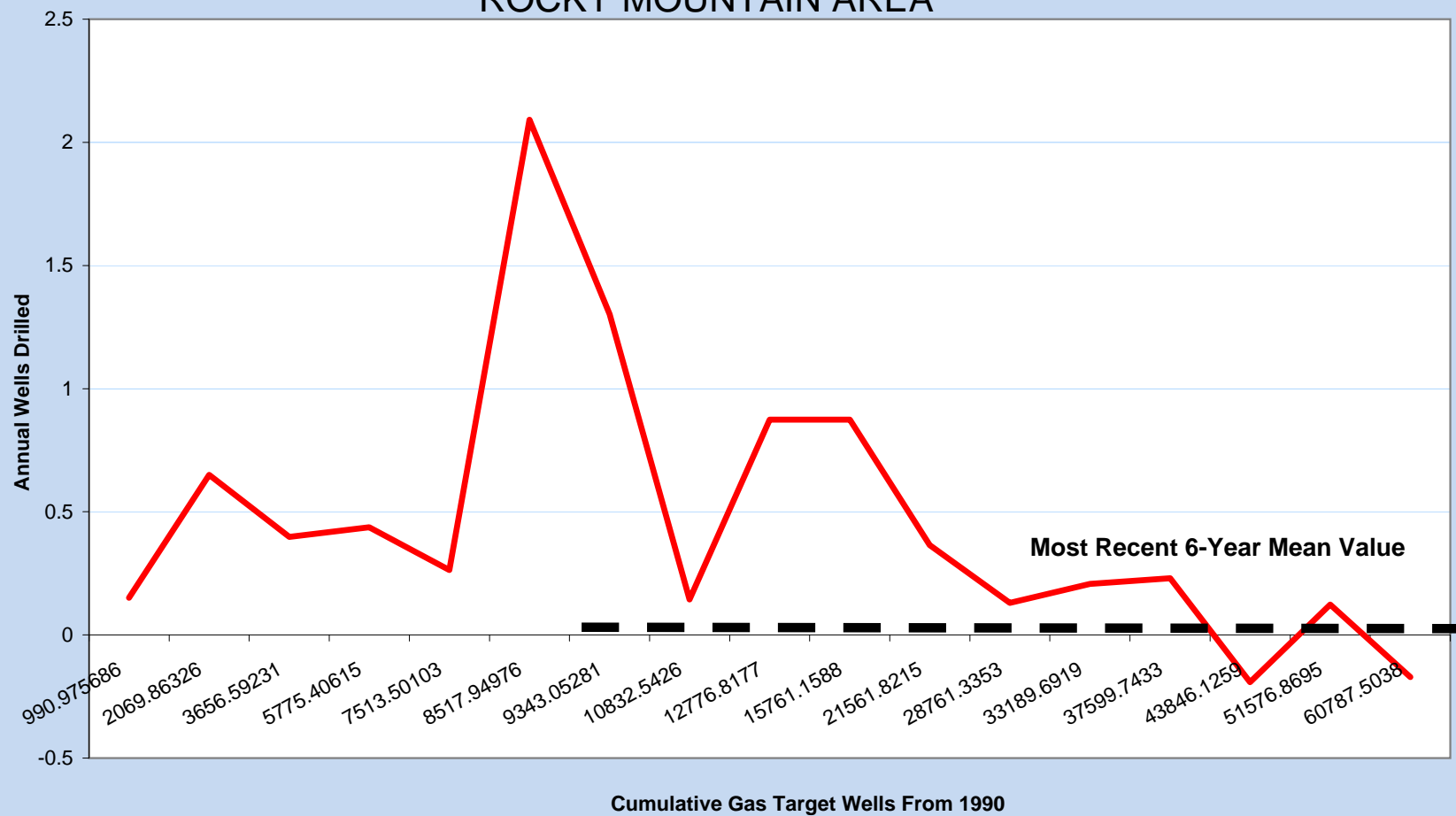
ROCKY MOUNTAIN AREA

Colorado, Utah and Wyoming



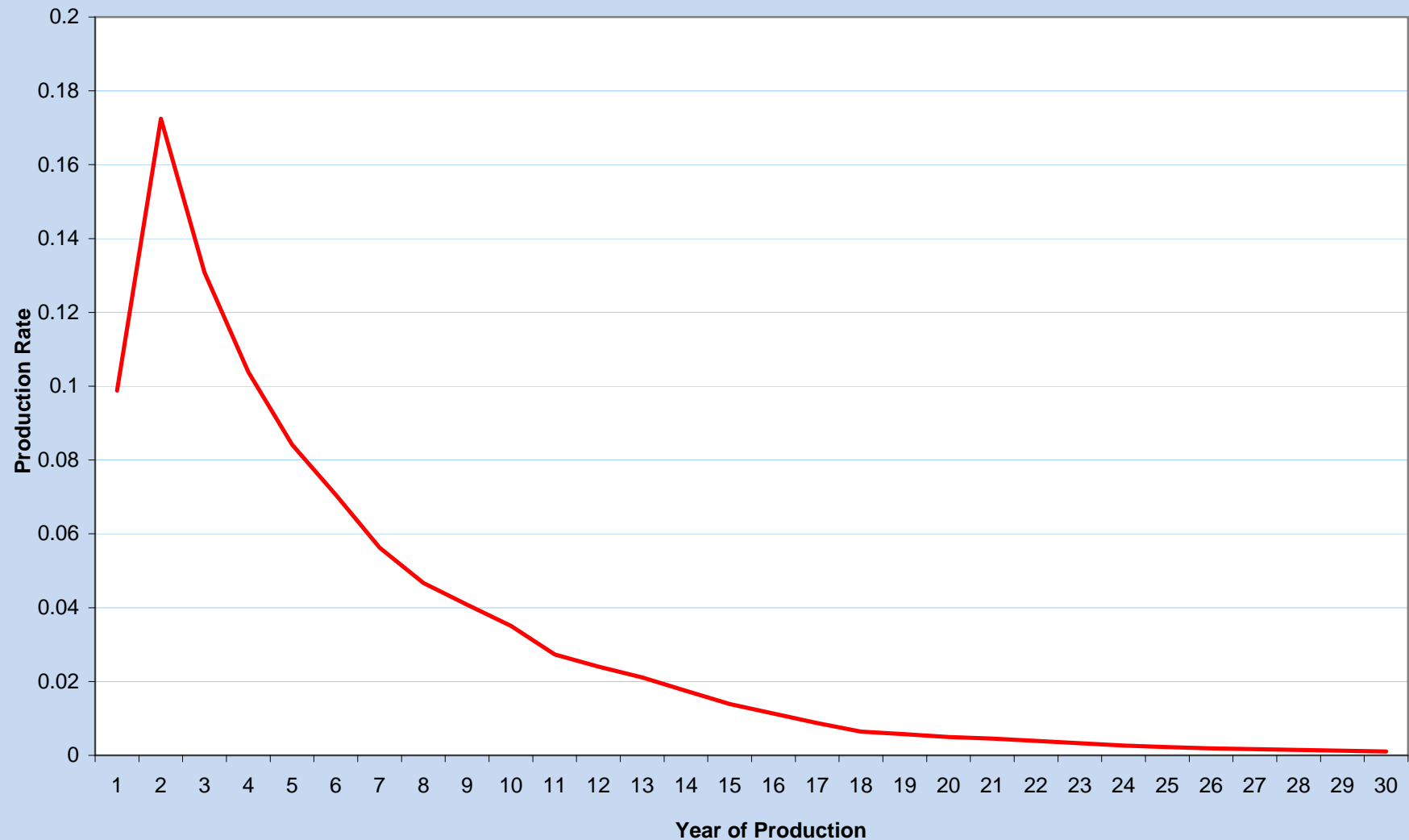
FINDING RATE OF DEVELOPMENT ROCKY MOUNTAIN AREA

Figure 7



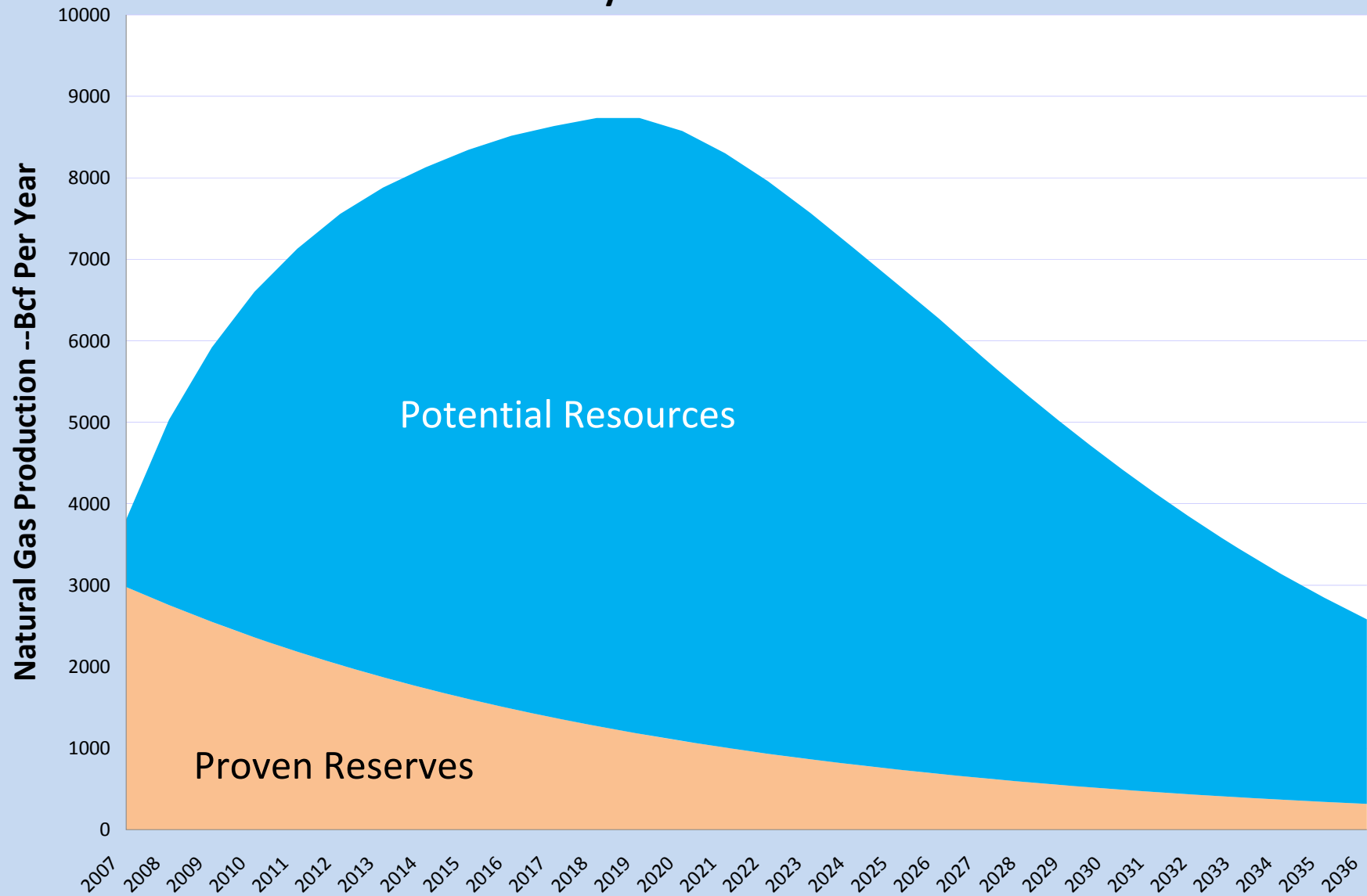
Production Rate Northern Rocky Mountain Region As a Percent of Original Gas Reserves

Figure 8



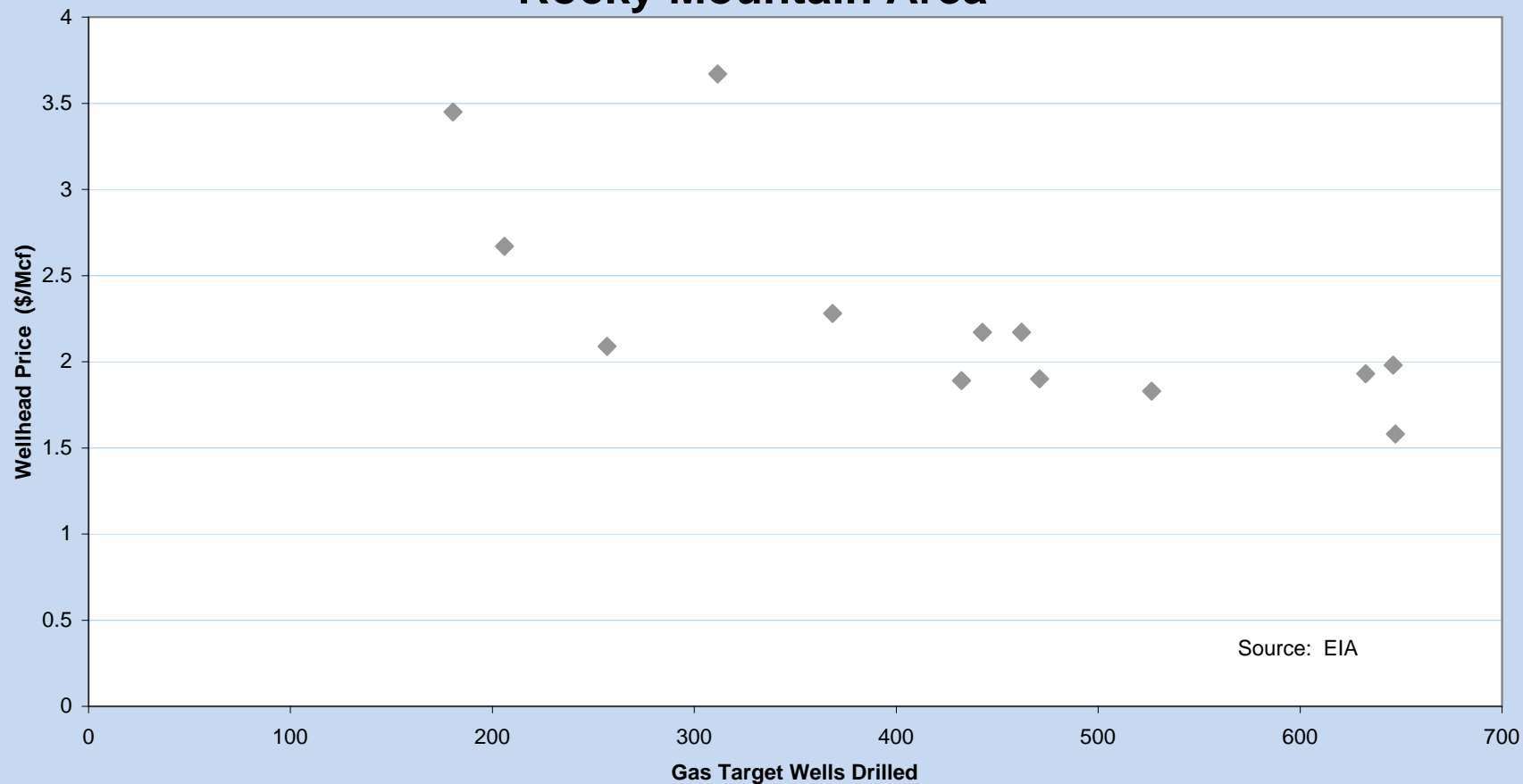
Forecast of the Availability of Natural Gas Rocky Mountain Area

Figure 9



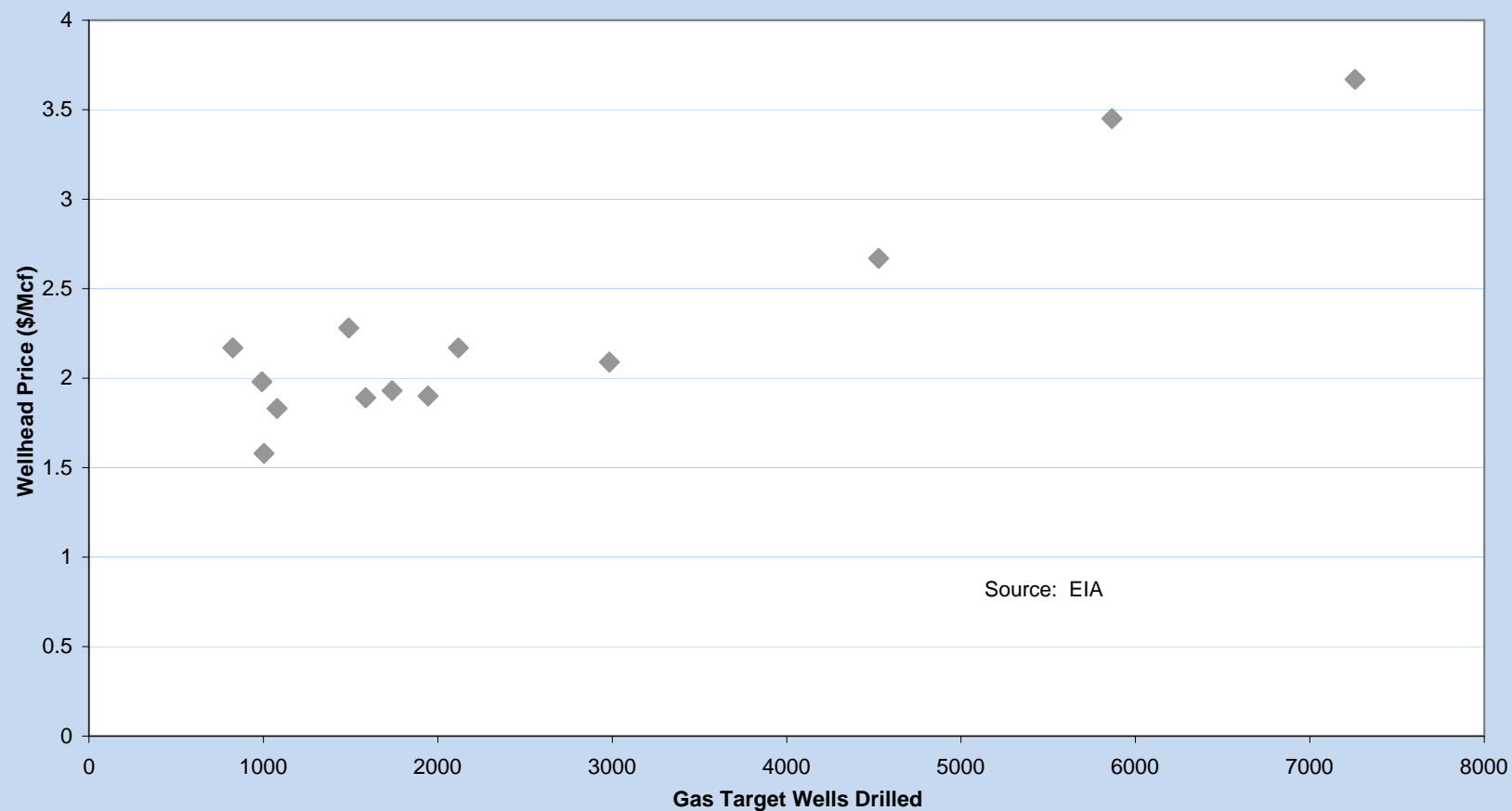
Relationship Between Wellhead Price and Exploratory Drilling Rocky Mountain Area

Figure 10



Relationship Between Wellhead Price and Development Drilling Rocky Mountain Area

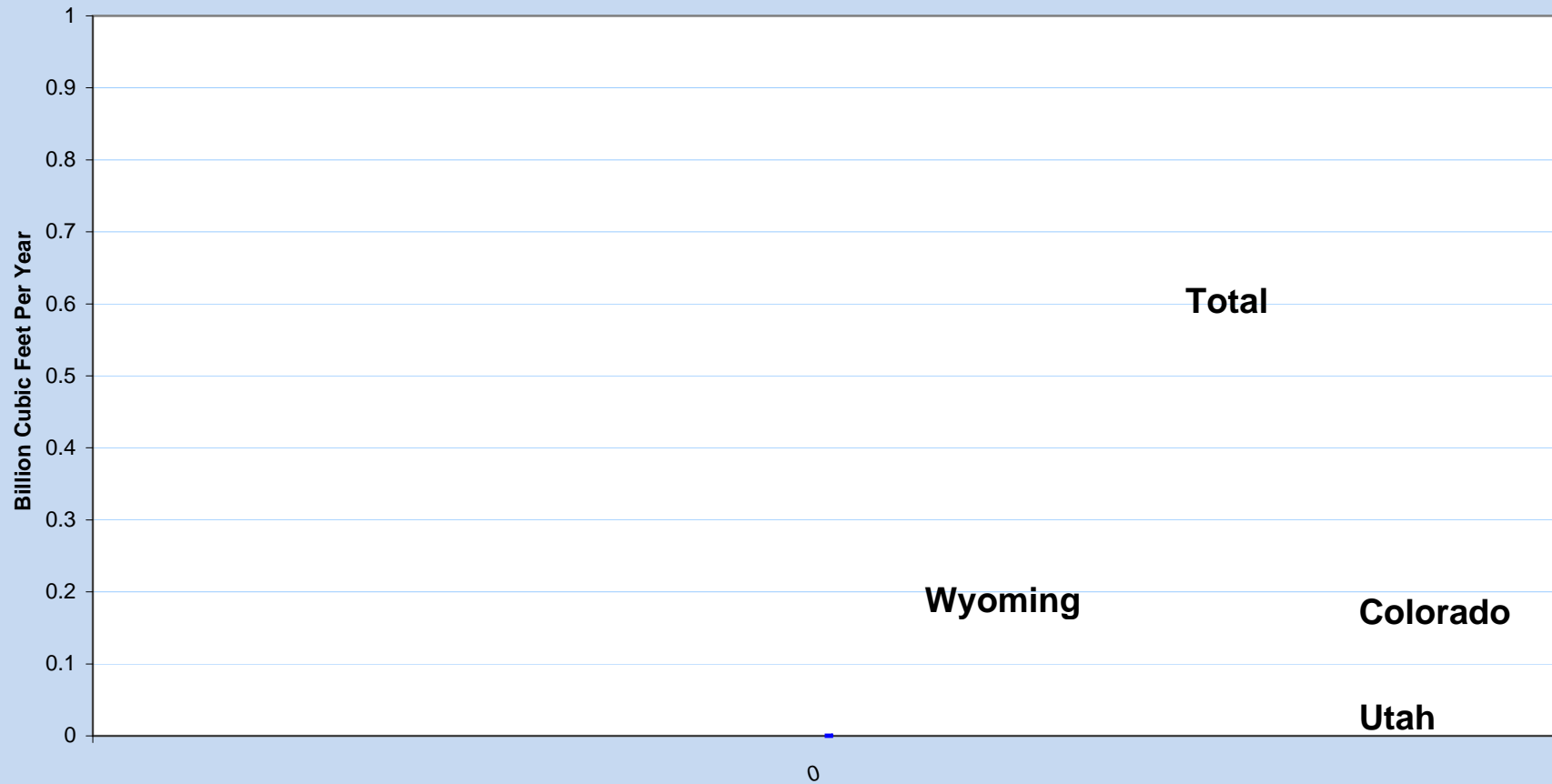
Figure 11



NATURAL GAS PRODUCTION

Figure 12

Northern Rocky Mountain Area



Proven Reserves to Production Ratio

Figure 13

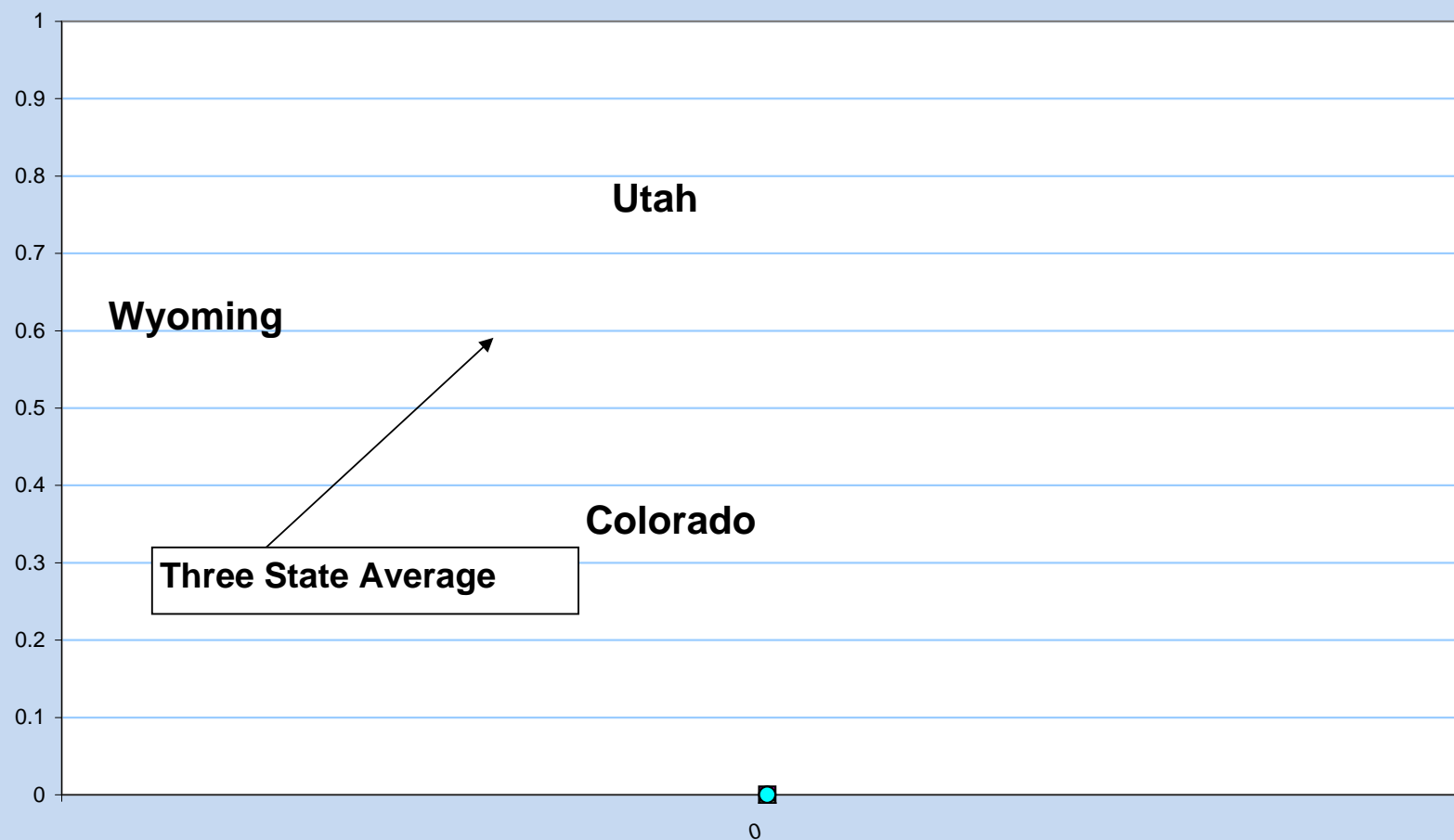
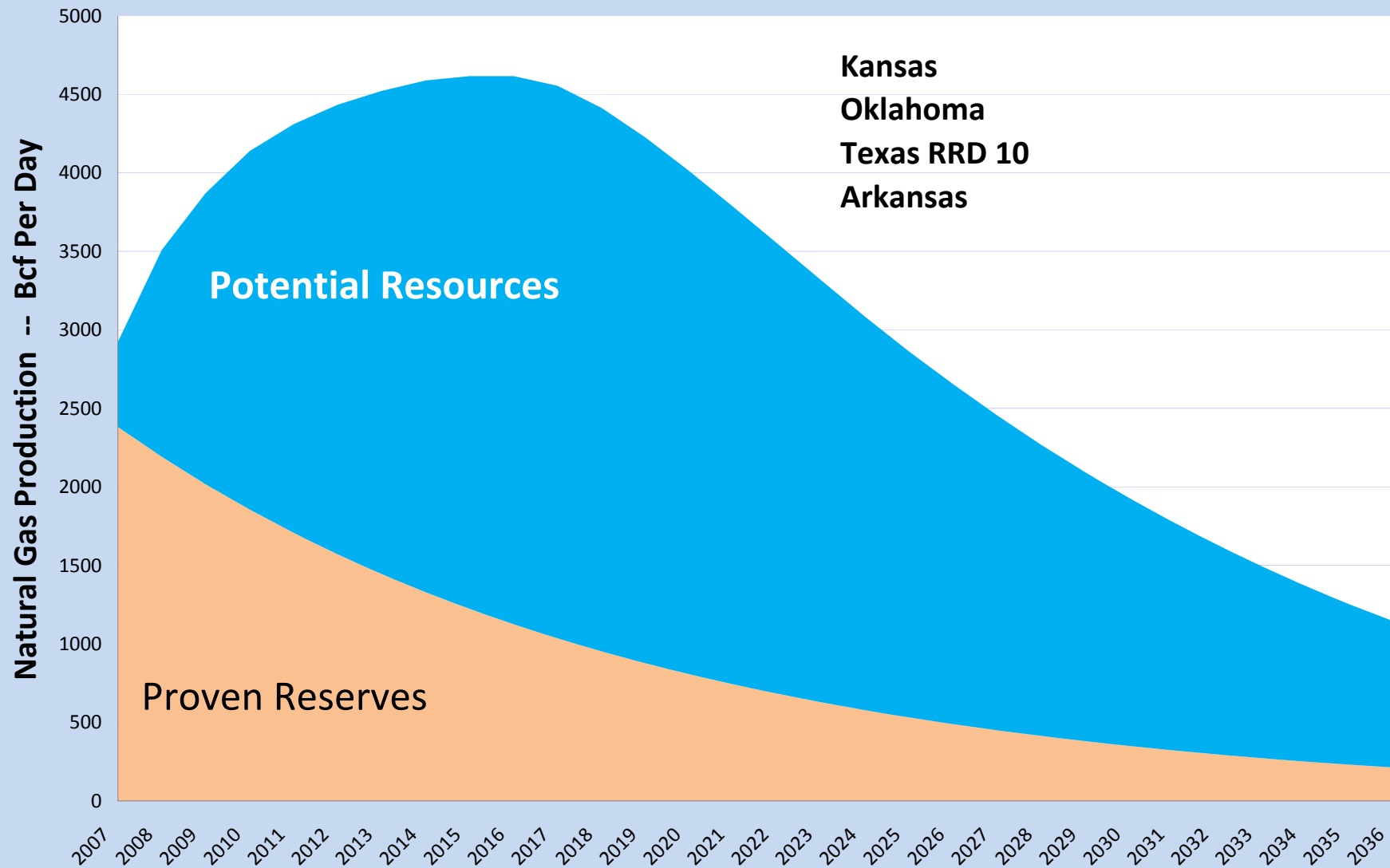


Figure 14

Forecast of the Availability of Natural Gas Midcontinent Area



TABLES TO THE ASSESSMENT OF GAS SUPPLY

Table 1

Success Ratio and Effectiveness of Drilling
Exploratory Wells
Rocky Mountain Area
Colorado, Utah and Wyoming

Year	Wells Drilled				Success Ratio	Gas Target Wells	Gas Target Footage	Gas Target Wells as a % of Total	Discoveries		Effectiveness Per Well Finding Rate	Cumulative Exploratory Wells	Effectiveness Per Well Finding Rate	Exploratory Wells Drilled	Cumulative Exploratory Footage
	Oil	Gas	Dry	Total					Total Bcf	Per Gas Compl. Bcf/Well					
								1,000 Ft							
1990	112	332	420	864	0.514	646	1,982	74.77	835	2.52	1.292	646	1.292	646	1,982
1991	62	264	324	650	0.502	526	1,642	80.98	513	1.94	0.975	1,172	0.975	526	3,624
1992	47	182	315	544	0.421	432	1,329	79.48	993	5.46	2.297	1,605	2.297	432	4,954
1993	30	224	270	524	0.485	462	1,566	88.19	1,046	4.67	2.264	2,067	2.264	462	6,519
1994	37	437	212	686	0.691	632	1,447	92.19	960	2.20	1.518	2,699	1.518	632	7,966
1995	36	450	213	699	0.695	647	1,545	92.59	508	1.13	0.785	3,347	0.785	647	9,511
1996	38	279	186	503	0.630	443	1,287	88.01	688	2.47	1.554	3,789	1.554	443	10,798
1997	40	195	209	444	0.529	368	1,431	82.98	2,377	12.19	6.452	4,158	6.452	368	12,229
1998	40	294	201	535	0.624	471	1,901	88.02	1,352	4.60	2.871	4,629	2.871	471	14,131
1999	39	156	126	321	0.607	257	1,630	80.00	1,855	11.89	7.224	4,885	7.224	257	15,760
2000	27	84	123	234	0.474	177	1,285	75.68	3,051	36.32	17.229	5,063	17.229	177	17,045
2001	34	164	193	391	0.506	324	2,306	82.83	5,076	30.95	15.674	5,386	15.674	324	19,351
2002	18	128	93	239	0.611	210	1,464	87.67	4,735	36.99	22.598	5,596	22.598	210	20,815
2003	25	123	110	258	0.574	214	1,473	83.11	3402	27.66	15.866	5,810	15.866	214	22,288
2004	13	127	88	228	0.614	207	1,438	90.71	4669	36.76	22.574	6,017	22.574	207	23,727
2005	28	210	78	316	0.753	279	1,939	88.24	4,435	21.12	15.906	6,296	15.906	279	25,666
2006				461		407	2,829	88.24	5,716		14.052	6,703	14.052	407	28,495
2007				484		427	2,970	88.24							

Finding Rate Average 2000 - 2006 ➡ 17.700

Table 2

**Success Ratio and Effectiveness of Drilling
Development
Rocky Mountain Area
Colorado, Utah and Wyoming**

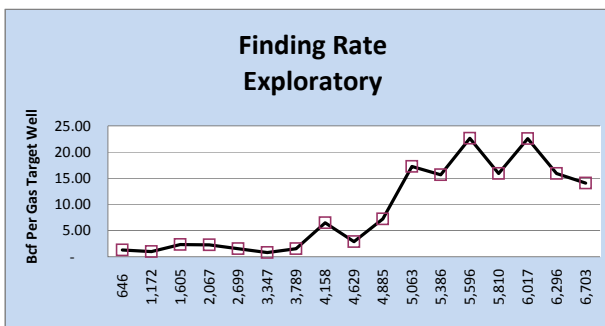
Year	Wells Drilled				Success Ratio	Gas Target Wells	Gas Target Footage 1,000 Ft	Gas Target Wells as a % of Total	Discoveries		Effectiveness per Well Finding Rate	Effectiveness Per Well Drilled	Cumulative Development Wells	Effectiveness Per Well Finding Rate	Gas Target Wells	Cumulative Development Footage
	Oil	Gas	Dry	Total					Total Bcf	Per Gas Compl. Bcf/Well						
1990	409	866	184	1,459	0.874	991	5,068	67.92	150	0.17	0.151	0.000153	991	0.151	991	5,068
1991	320	943	182	1,445	0.874	1,079	5,654	74.66	701	0.74	0.650	0.000602	2,070	0.650	1,079	10,722
1992	263	1,468	140	1,871	0.925	1,587	8,800	84.81	632	0.43	0.398	0.000251	3,657	0.398	1,587	19,522
1993	324	2,018	117	2,459	0.952	2,119	12,671	86.17	927	0.46	0.438	0.000206	5,775	0.438	2,119	32,193
1994	257	1,619	138	2,014	0.931	1,738	10,933	86.30	459	0.28	0.264	0.000152	7,514	0.264	1,738	43,126
1995	310	909	128	1,347	0.905	1,004	6,314	74.57	2,101	2.31	2.092	0.002082	8,518	2.092	1,004	49,440
1996	325	723	148	1,196	0.876	825	5,112	68.99	1,074	1.49	1.302	0.001578	9,343	1.302	825	54,552
1997	434	1,326	217	1,977	0.890	1,489	9,254	75.34	215	0.16	0.144	0.000097	10,833	0.144	1,489	63,806
1998	335	1,831	134	2,300	0.942	1,944	12,045	84.53	1,699	0.93	0.874	0.005121	12,777	0.874	1,944	75,851
1999	100	2,879	109	3,088	0.965	2,984	14,541	96.64	2,607	0.91	0.874	0.010090	15,761	0.874	2,984	90,393
2000	275	5,670	137	6,082	0.977	5,801	27,817	95.37	2,118	0.37	0.365	0.019578	21,562	0.365	5,801	118,210
2001	169	7,054	149	7,372	0.980	7,200	35,702	97.66	940	0.13	0.131	0.000018	28,761	0.131	7,200	153,912
2002	202	4,308	126	4,636	0.973	4,428	23,891	95.52	918	0.21	0.207	0.000047	33,190	0.207	4,428	177,804
2003	374	4,307	112	4,793	0.977	4,410	25,260	92.01	1017	0.24	0.231	0.000052	37,600	0.231	4,410	203,063
2004	233	6,125	126	6,484	0.981	6,246	38,224	96.34	-1198	-0.20	-0.192	(0.000031)	43,846	-0.192	6,246	241,287
2005	406	7595	143	8,144	0.982	7,731	47,307	94.93	952	0.13	0.123	0.000016	51,577	0.123	7,731	288,595
2006				9,703		9,211	56,363	94.93	-1,572		-0.171	(0.000019)	60,788	-0.171	9,211	344,958
2007				8,699		8,258	50,531	94.93								

Average Finding Rate 2000-2006 ➡ 0.099

Table 3

DETERMINATION OF NEW RESERVE ADDITIONS
ROCKY MOUNTAIN AREA
Colorado, Utah and Wyoming
EXPLORATORY

Year	Wells Drilled	Cumulative Wells	Effectiveness	Reserve Additions
	1,000	1,000	Bcf/1,000 Feet	Bcf
1990	646	646	1.29	835
1991	526	1,172	0.97	513
1992	432	1,605	2.30	993
1993	462	2,067	2.26	1,046
1994	632	2,699	1.52	960
1995	647	3,347	0.78	508
1996	443	3,789	1.55	688
1997	368	4,158	6.45	2,377
1998	471	4,629	2.87	1,352
1999	257	4,885	7.22	1,855
2000	177	5,063	17.23	3,051
2001	324	5,386	15.67	5,076
2002	210	5,596	22.60	4,735
2003	214	5,810	15.87	3,402
2004	207	6,017	22.57	4,669
2005	279	6,296	15.91	4,435
2006	407	6,703	14.05	5,716
2007	427	7,130	17.70	7,559
2008	427	7,557	17.70	7,559
2009	427	7,984	17.70	7,559
2010	427	8,411	17.70	7,559
2011	427	8,838	17.70	7,559
2012	427	9,265	17.70	7,559
2013	427	9,692	17.70	7,559
2014	427	10,119	17.70	7,559
2015	427	10,546	17.70	7,559
2016	427	10,973	17.70	7,559
2017	427	11,400	17.70	7,559
2018	427	11,827	17.70	7,559
2019	427	12,254	15.93	6,803
2020	427	12,682	14.34	6,123
2021	427	13,109	12.90	5,510
2022	427	13,536	11.61	4,959
2023	427	13,963	10.45	4,463
2024	427	14,390	9.41	4,017
2025	427	14,817	8.47	3,615
2026	427	15,244	7.62	3,254
2027	427	15,671	6.86	2,928
2028	427	16,098	6.17	2,636
2029	427	16,525	5.55	2,372
2030	427	16,952	5.00	2,135
2031	427	17,379	4.50	1,921
2032	427	17,806	4.05	1,729
2033	427	18,233	3.64	1,556
2034	427	18,660	3.28	1,401
2035	427	19,087	2.95	1,261
2036	427	19,514	2.66	1,135



158,677

Table 4

**DETERMINATION OF NEW RESERVE ADDITIONS
ROCKY MOUNTAIN AREA
Colorado, Utah and Wyoming
DEVELOPMENT**

Year	Wells Drilled	Cumulative Wells	Effectiveness	Reserve Additions
	1,000	1,000	Bcf/1,000 Feet	Bcf
1990	991	991	0.15	150
1991	1,079	2,070	0.65	701
1992	1,587	3,657	0.40	632
1993	2,119	5,775	0.44	927
1994	1,738	7,514	0.26	459
1995	1,004	8,518	2.09	2,101
1996	825	9,343	1.30	1,074
1997	1,489	10,833	0.14	215
1998	1,944	12,777	0.87	1,699
1999	2,984	15,761	0.87	2,607
2000	5,801	21,562	0.37	2,118
2001	7,200	28,761	0.13	940
2002	4,428	33,190	0.21	918
2003	4,410	37,600	0.23	1,017
2004	6,246	43,846	(0.19)	(1,198)
2005	7,731	51,577	0.12	952
2006	9,211	60,788	(0.17)	(1,572)
2007	8,258	69,045	0.10	819
2008	8,258	77,303	0.10	819
2009	8,258	85,560	0.10	819
2010	8,258	93,818	0.10	819
2011	8,258	102,075	0.10	819
2012	8,258	110,333	0.10	819
2013	8,258	118,591	0.10	819
2014	8,258	126,848	0.10	819
2015	8,258	135,106	0.10	819
2016	8,258	143,363	0.10	819
2017	8,258	151,621	0.10	819
2018	8,258	159,878	0.10	819
2019	8,258	168,136	0.09	737
2020	8,258	176,394	0.08	663
2021	8,258	184,651	0.07	597
2022	8,258	192,909	0.07	537
2023	8,258	201,166	0.06	484
2024	8,258	209,424	0.05	435
2025	8,258	217,682	0.05	392
2026	8,258	225,939	0.04	353
2027	8,258	234,197	0.04	317
2028	8,258	242,454	0.03	286
2029	8,258	250,712	0.03	257
2030	8,258	258,969	0.03	231
2031	8,258	267,227	0.03	208
2032	8,258	275,485	0.02	187
2033	8,258	283,742	0.02	169
2034	8,258	292,000	0.02	152
2035	8,258	300,257	0.02	137
2036	8,258	308,515	0.01	123

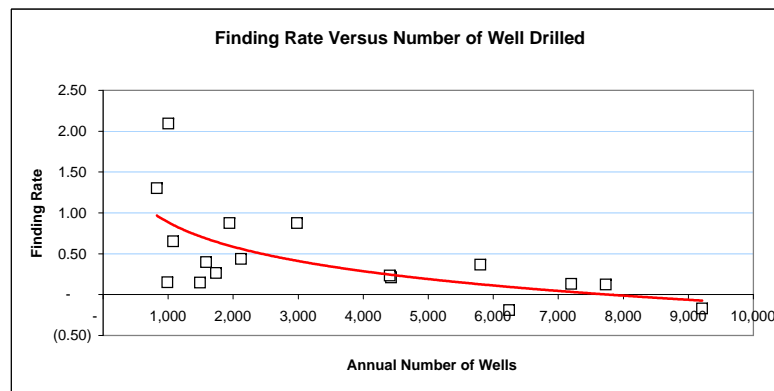
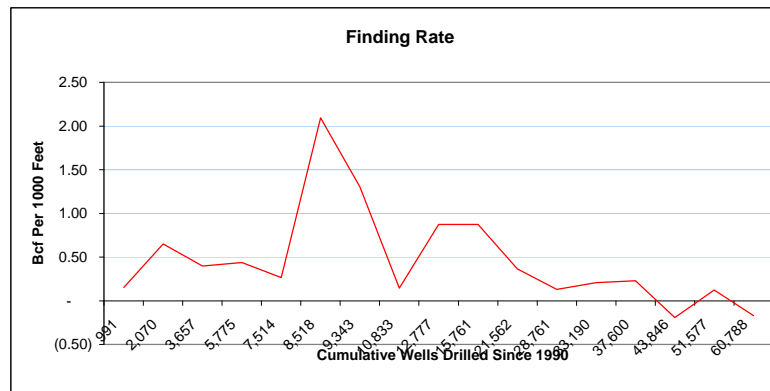


Table 5
DETERMINATION OF NEW RESERVE ADDITIONS
ROCKY MOUNTAIN AREA
Colorado, Utah and Wyoming

Volumes in Bcf

Year	New Exploratory	New Development	New Total	Accumulated Ultimate	Percent of Ultimate	Cumulative Prod to 12/31/2002	46,188
						Production 2002 - 2006	12,004
	Additions	Additions	Additions	Reserves	Resources	Remaining Reserves at 12/31/2006	45,844
					-	Ultimate Reserves at 12/31/2006	104,036
					-	PGC Potential Resources at 2006 Wet	131,099
					-	PGC Potential Resources at 2006 Dry Marketable	125,855
					-	Ultimate Resources at 12/31/2006	235,135
2000	3,051	2,118	5,169		-		
2001	5,076	940	6,016		-		
2002	4,735	918	5,653		-		
2003	3,402	1,017	4,419		-		
2004	4,669	(1,198)	3,471	104,036	44.2		
2005	4,435	952	5,387	109,423	46.5		
2006	5,716	(1,572)	4,144	113,567	48.3		
2007	7,559	819	8,378	121,945	51.9		
2008	7,559	819	8,378	130,323	55.4		
2009	7,559	819	8,378	138,701	59.0		
2010	7,559	819	8,378	147,079	62.6		
2011	7,559	819	8,378	155,457	66.1		
2012	7,559	819	8,378	163,835	69.7		
2013	7,559	819	8,378	172,212	73.2		
2014	7,559	819	8,378	180,590	76.8		
2015	7,559	819	8,378	188,968	80.4		
2016	7,559	819	8,378	197,346	83.9		
2017	7,559	819	8,378	205,724	87.5		
2018	7,559	819	8,378	214,102	91.1		
2019	6,803	737	7,540	221,642	94.3		
2020	6,123	663	6,786	228,428	97.1		
2021	5,510	597	6,108	234,536	99.7		
2022	4,959	537	5,497	240,033	102.1		
2023	4,463	484	4,947	244,980	104.2		
2024	4,017	435	4,452	249,432	106.1		
2025	3,615	392	4,007	253,439	107.8		
2026	3,254	353	3,606	257,046	109.3		
2027	2,928	317	3,246	260,291	110.7		
2028	2,636	286	2,921	263,213	111.9		
2029	2,372	257	2,629	265,842	113.1		
2030	2,135	231	2,366	268,208	114.1		
2031	1,921	208	2,130	270,337	115.0		
2032	1,729	187	1,917	272,254	115.8		
2033	1,556	169	1,725	273,979	116.5		
2034	1,401	152	1,552	275,531	117.2		
2035	1,261	137	1,397	276,929	117.8		
2036	1,135	123	1,257	278,186	118.3		
	158,677	15,473	174,150				

Table 6

PRODUCTIVE CAPACITY ROCKY MOUNTAIN AREA

Colorado, Utah and Wyoming

Year	Productive Availability of 2006 Reserves 7.45% Bcf/Year	Productive Availability of Future Reserves Bcf/Year	Productive Availability	
			Total Bcf/Year	Total Bcf / Day
2006	3,218			
2007	2,978	828	4,046	11.085
2008	2,756	2,273	5,029	13.779
2009	2,551	3,369	5,920	16.219
2010	2,361	4,239	6,600	18.082
2011	2,185	4,944	7,129	19.531
2012	2,022	5,535	7,558	20.706
2013	1,872	6,007	7,878	21.584
2014	1,732	6,398	8,130	22.274
2015	1,603	6,739	8,343	22.856
2016	1,484	7,033	8,517	23.334
2017	1,373	7,262	8,635	23.658
2018	1,271	7,463	8,734	23.930
2019	1,176	7,557	8,733	23.927
2020	1,089	7,485	8,573	23.488
2021	1,007	7,294	8,302	22.745
2022	932	7,026	7,958	21.804
2023	863	6,702	7,565	20.726
2024	799	6,339	7,138	19.556
2025	739	5,965	6,704	18.368
2026	684	5,588	6,272	17.183
2027	633	5,176	5,809	15.916
2028	586	4,777	5,363	14.692
2029	542	4,394	4,937	13.525
2030	502	4,030	4,532	12.416
2031	465	3,684	4,149	11.367
2032	430	3,359	3,789	10.380
2033	398	3,054	3,452	9.457
2034	368	2,770	3,138	8.599
2035	341	2,508	2,848	7.804
2036	315	2,266	2,581	7.072
2037	292	1,985	2,277	6.238

Table 7

**Estimate of Potential Gas Resources
Rocky Mountain Area
As of End of 2006
Volumes in Bcf**

Producing Province	Resource Estimate				Total Resource Estimate
	Growth in Reserves		New Fields		
	All Depths	CBM	All Depths	CBM	
Powder River Basin	1,565	4,627	2,347	13,880	22,419
Big Horn Basin	827	-	1,131	25	1,983
Wind River Basin	4,984	-	9,581	50	14,615
Greater Green River Basin	10,946	-	9,873	375	21,194
Denver Basin and Environs	1,675	-	1,128	-	2,803
Uinta/Piceance Basin and Environs	34,154	133	27,883	4,115	66,285
Thrust Belt	800	-	1,000	-	1,800
Total Colorado, Utah and Wyoming	54,951	4,760	52,943	18,445	131,099

Source: Potential Gas Committee, 2007

Note: CBM - Coalbed Methane

Table 8

ULTIMATE REMAINING GAS RESOURCES*Volumes in Trillion Cubic Feet*

		Rocky Mountain Area
		Colo, Utah and Wyo
1	Cumulative Production to 12/31/1988	23.96
2	Incremental Production 1989 to 12/31/2006	34.23
3	Remaining Proved Reserves at 12/31/2006	45.84
4	Potential Gas Resources Estimated at 12/31/2006 Wet	131.10
	Potential Gas Resources Estimated at 12/31/2006 Dry Marketable	127.17
5	Ultimate Estimated Resources (12/31/2006)	231.20
6	Gas Discoveries to 12/31/2006	104.04
7	Percent Remaining to be Discovered	55.00

Table 9

**DETERMINATION OF NEW RESERVE ADDITIONS
TOTAL MID-CONTINENT AREA**

Volumes in Bcf

Year	New Exploratory	New Development	New Total	Accumulated Ultimate	Percent of Ultimate	Cumulative Prod to 12/31/2000	187,853
	Additions	Additions	Additions	Reserves	Resources	Production 2001-2006	14,378
						Remaining Reserves at 12/31/2006	29,051
1999	902	806	1,708		-	Ultimate Reserves at 12/31/2006	231,282
2000	1,253	1,209	2,462		-		
2001	1,600	(401)	1,199		-	PGC Potential Resources 2006 - Wet	76,294
2002	1,428	835	2,263		-	PGC Potential Resources 2006 - Dry Markerable	73,242
2003	1,933	232	2,165		-		
2004	2,896	466	3,362	231,282	75.9	Ultimate Resources at 12/31/2006	304,524
2005	2,975	436	3,411	234,693	77.1		
2006	3,256	781	4,036	238,729	78.4		
2007	3,256	781	4,036	242,766	79.7		
2008	3,256	781	4,036	246,802	81.0		
2009	3,256	781	4,036	250,839	82.4		
2010	3,256	781	4,036	254,875	83.7		
2011	3,256	781	4,036	258,911	85.0		
2012	3,256	781	4,036	262,948	86.3		
2013	3,256	781	4,036	266,984	87.7		
2014	3,256	781	4,036	271,021	89.0		
2015	3,256	781	4,036	275,057	90.3		
2016	2,930	703	3,633	278,690	91.5		
2017	2,637	632	3,269	281,959	92.6		
2018	2,373	569	2,943	284,902	93.6		
2019	2,136	512	2,648	287,550	94.4		
2020	1,922	461	2,383	289,933	95.2		
2021	1,730	415	2,145	292,079	95.9		
2022	1,557	373	1,931	294,009	96.5		
2023	1,401	336	1,738	295,747	97.1		
2024	1,261	302	1,564	297,310	97.6		
2025	1,135	272	1,407	298,718	98.1		
2026	1,022	245	1,267	299,985	98.5		
2027	919	221	1,140	301,125	98.9		
2028	828	198	1,026	302,151	99.2		
2029	745	179	923	303,074	99.5		
2030	670	161	831	303,905	99.8		
2031	603	145	748	304,653	100.0		
2032	543	130	673	305,326	100.3		
2033	489	117	606	305,932	100.5		
2034	440	105	545	306,477	100.6		
2035	396	95	491	306,968	100.8		
2036	356	85	442	307,410	100.9		
	61,626	14,501	76,128				