

**Portland Natural Gas Transmission System
 Summary of Billing Determinants**

Note: PNGTS derives its recourse rates using only the Total Annual Cost of Service reported on Schedule A, and the total current firm system capacity of 210,840 Dth/day.
 All other rates are derived from this recourse rate, as described in Schedule J-2.
 As such, the following table is illustrative only.

Description	See Schedule	Billing Determinants Reservation	Billing Determinants Commodity	Discount Adjustment	Adjusted Billing Determinants	Notes
TOTAL FT	G-2	35,259,000	-	(2,437,835)	32,821,165	- Discount Adjustment based on contract FT-2006-009 (20,000 Dth/day @ 66.6% of proposed recourse rate).
TOTAL FT (SEASONAL)	G-2	11,113,600	-	NONE	11,113,600	
TOTAL SHORT TERM FT (< 1 YEAR)	G-2	-	-	NONE	-	
TOTAL FX	G-2	-	-	NONE	-	
TOTAL IT	G-2	-	10,965,585	NONE	10,965,585	
TOTAL PAL	G-2	-	3,132,690	NONE	3,132,690	
TOTAL HRS	G-2	-	-	NONE	-	
GRAND TOTAL				NONE	58,033,040	
TOTAL CURRENT FIRM SYSTEM CAPACITY					76,956,600	