

**Portland Natural Gas Transmission System
Base Period Revenues - SUMMARY
January - December 2007**

	Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Revenue (\$)	Commodity Revenue (\$)	ACA Revenue (\$)
TOTAL FT	49,608,825	16,724,753	\$ 36,990,893.83	\$ -	\$ 27,613.45
TOTAL FT (SEASONAL)	11,113,600	5,828,748	\$ 17,853,409.60	\$ -	\$ 10,101.39
TOTAL SHORT TERM FT (< 1 YEAR)	7,066,000	5,213,396	\$ 2,799,201.20	\$ -	\$ 8,420.59
TOTAL FX	2,460,000	369,263	\$ 196,800.00	\$ 66,467.34	\$ 590.82
TOTAL CAPACITY RELEASE	-	20,041,143	\$ -	\$ -	\$ 32,768.21
TOTAL IT	-	10,190,326	\$ -	\$ 2,412,060.44	\$ 16,553.93
TOTAL PAL	-	2,907,944	\$ -	\$ 514,212.12	\$ 2,109.85
TOTAL HRS	-	-	-	-	-
GRAND TOTAL	70,248,425	61,275,573	\$ 57,840,304.63	\$ 2,992,739.90	\$ 98,158.24

Portland Natural Gas Transmission System
 Base Period Revenues and Billing Determinants
 September 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT	Reservation		BAY STATE GAS	FT-1997-001	4,900	147,000	-	\$ 25,2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT	Reservation		NORTHERN UTILITIES	FT-1997-003	1,100	33,000	-	\$ 25,2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
FT	Reservation		DTE ENERGY TRADING	FT-1997-005	30,000	900,000	-	\$ 25,2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT	Reservation		TCGS	FT-1997-006	15,000	450,000	-	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
FT	Reservation		WAUSAU PAPERS	FT-1997-007	4,600	138,000	102,000	\$ 25,2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 163.20	Pittsburg	Wausau Papers	
FT	Reservation		MEAD CORPORATION	FT-1998-002	5,000	150,000	-	\$ 25,2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
FT	Reservation		ENERGYNORTH	FT-1999-001	1,000	30,000	1,650	\$ 25,2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 2.64	Pittsburg	Berlin / Dracut	
FT	Reservation		HYDRO QUEBEC	FT-1999-002	15,000	450,000	-	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT	Reservation		TENASKA	FT-2006-008	15,205	456,150	300,716	\$ 25,8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 481.15	Pittsburg	Dracut	
FT	Reservation		CONSTELLATION POWER	FT-2006-009	20,000	600,000	272,514	\$ 18,2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 436.02	Pittsburg	Dracut	
FT	Reservation		RENAISSANCE	FT-2006-011	12,000	360,000	75,300	\$ 14,0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 120.48	Pittsburg	Dracut	
FT	Reservation		CONSTELLATION POWER	FT-2007-001	20,000	600,000	144,266	\$ 17,6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 230.83	Pittsburg	Dracut	
			TOTAL FT:		143,805	4,314,150			\$ 3,212,783.05			\$ 1,434.32			
FT	Reservation		CORAL ENERGY	FT-2007-002	30,000	900,000	624,000	\$ 7.0000	\$ 210,000.00	\$ -	\$ 0.0016	\$ 998.40	Pittsburg	Dracut	
			TOTAL SHORT TERM FT (< 1 YEAR)		30,000	900,000	624,000		\$ 210,000.00			\$ 998.40			
FX	Reservation and Commodity		CORAL ENERGY	FX-2007-002	20,000	600,000	-	\$ 2.4600	\$ 49,200.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
			TOTAL FX:		20,000	600,000			\$ 49,200.00						
CR	Commodity		NEWPAGE CORPORATION	CR-2005-008			3,780			\$	\$ 0.0016	\$ 6.05	Pittsburg	Mead / Dracut	Parent FT Contract:
CR	Commodity		EMERA ENERGY SERVICE	CR-2005-016			452,467			\$	\$ 0.0016	\$ 723.95	Pittsburg	Dracut	FT-1999-002
CR	Commodity		TENASKA	CR-2006-013			147,000			\$	\$ 0.0016	\$ 235.20	Pittsburg	Dracut	FT-1997-001
CR	Commodity		TENASKA	CR-2006-017			33,000			\$	\$ 0.0016	\$ 52.80	Pittsburg	Westbrook GS	FT-1997-003
CR	Commodity		COENERGY TRADING	CR-2007-001			864,600			\$	\$ 0.0016	\$ 1,359.67	Pittsburg	Dracut	FT-1997-005
CR	Commodity		CONSTELLATION POWER	CR-2007-005			57,400			\$	\$ 0.0016	\$ 91.84	Pittsburg	Dracut	FT-1997-006
			TOTAL CAPACITY RELEASE:				1,558,247				\$	\$ 2,469.51			
IT	Commodity		SPRAGUE ENERGY CORP.	IT-1999-018			920	n/a		\$	\$ 0.0016	\$ -			
IT	Commodity		TENASKA	IT-2000-004			22,795	n/a		\$	\$ 1,139.75	\$ 36.47			
IT	Commodity		COENERGY TRADING	IT-2000-006			566,500	n/a		\$	\$ 34,645.00	\$ 890.79			
IT	Commodity		EMERA ENERGY SERVICE	IT-2003-002			2,675	n/a		\$	\$ 2,094.50	\$ 4.28			
IT	Commodity		CORAL ENERGY	IT-2005-003			135,886	n/a		\$	\$ 7,194.31	\$ 217.42			
			TOTAL IT:				728,776				\$	\$ 45,119.56			
PAL	Commodity		SPRAGUE ENERGY CORP.	PL-2003-002			58,278	n/a		\$	\$ 5,827.80	\$ 41.22			
PAL	Commodity		EMERA ENERGY SERVICE	PL-2003-008			548	n/a		\$	\$ 54.80	\$ -			
PAL	Commodity		AMERADA HESS	PL-2005-003			1,225	n/a		\$	\$ 122.50	\$ 1.68			
PAL	Commodity		AMERADA HESS	PL-2006-003			57,730	n/a		\$	\$ 5,773.00	\$ 47.52			
PAL	Commodity		EMERA ENERGY SERVICE	PL-2007-003			681	n/a		\$	\$ 68.10	\$ 0.05			
			TOTAL PAL:				118,462			\$	\$ 11,846.20	\$ 90.47			
HRS	Reservation		NONE							\$	\$ 0.0016	\$ -			
			TOTAL HRS:							\$	\$ 0.0016	\$ -			

Portland Natural Gas Transmission System
 Base Period Revenues and Billing Determinants
 October 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT		Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$	0.0019	\$ -	Pittsburg	Dracut	
FT		Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$	0.0019	\$ -	Pittsburg	Westbrook GS	
FT		Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25.2459	\$ 757,377.00	\$	0.0019	\$ -	Pittsburg	Dracut	
FT		Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	Affiliate
FT		Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	119,350	\$ 25.2459	\$ 116,131.14	\$	0.0019	\$ 226.77	Pittsburg	Wausau Papers	
FT		Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$	0.0019	\$ -	Pittsburg	Mead / Dracut	
FT		Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	2,015	\$ 25.2459	\$ 25,245.90	\$	0.0019	\$ 3.83	Pittsburg	Berlin / Dracut	
FT		Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	
FT		Reservation	TENASKA	FT-2006-008	15,205	471,355	407,005	\$ 25.8542	\$ 393,113.11	\$	0.0019	\$ 763.43	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	90,684	\$ 18.2500	\$ 365,000.00	\$	0.0019	\$ 172.30	Pittsburg	Dracut	
FT		Reservation	RENAISSANCE	FT-2006-011	12,000	372,000	48,000	\$ 14.0000	\$ 168,000.00	\$	0.0019	\$ 91.20	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	349,031	\$ 17.6417	\$ 352,834.00	\$	0.0019	\$ 663.16	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,457,955	1,016,085		\$ 3,212,783.05			\$ 1,920.69			
FT		Reservation	CORAL ENERGY	FT-2007-002	30,000	930,000	462,197	\$ 7.0000	\$ 210,000.00	\$	0.0019	\$ 853.30	Pittsburg	Dracut	
		TOTAL SHORT TERM FT (< 1 YEAR)			30,000	930,000	462,197		\$ 210,000.00			\$ 853.30			
FX		Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	620,000	-	\$ 2.4600	\$ 49,200.00	\$ -	0.0019	\$ -	Pittsburg	Dracut	
		TOTAL FX:			20,000	620,000	-		\$ 49,200.00	\$ -		\$ -			
CR		Commodity	NEWPAGE CORPORATION	CR-2005-008	3,875		3,875			\$	0.0019	\$ 7.36	Pittsburg	Mead / Dracut	Parent FT Contract:
CR		Commodity	EMERA ENERGY SERVICE	CR-2005-016	457,300		457,300			\$	0.0019	\$ 825.64	Pittsburg	Dracut	FT-1998-002
CR		Commodity	TENASKA	CR-2006-013	151,900		151,900			\$	0.0019	\$ 288.61	Pittsburg	Dracut	FT-1999-001
CR		Commodity	TENASKA	CR-2006-017	34,100		34,100			\$	0.0019	\$ 64.79	Pittsburg	Westbrook GS	FT-1997-003
CR		Commodity	COENERGY TRADING	CR-2007-001	906,000		906,000			\$	0.0019	\$ 1,697.66	Pittsburg	Dracut	FT-1997-005
CR		Commodity	CONSTELLATION POWER	CR-2007-005	435,395		435,395			\$	0.0019	\$ 827.25	Pittsburg	Dracut	FT-1997-006
		TOTAL CAPACITY RELEASE:			1,988,570		1,988,570					\$ 3,711.31			
IT		Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			15,308			\$ 765.40	0.0019	\$ 17.73			
IT		Commodity	TENASKA	IT-2000-004			28,775			\$ 1,438.75	0.0019	\$ 54.67			
IT		Commodity	COENERGY TRADING	IT-2000-006			341,600			\$ 23,394.30	0.0019	\$ 649.04			
IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			62,498			\$ 6,403.11	0.0019	\$ 118.60			
IT		Commodity	CONSTELLATION POWER	IT-2004-002			37,965			\$ 2,648.25	0.0019	\$ 72.13			
IT		Commodity	CORAL ENERGY	IT-2005-003			224,070			\$ 52,811.70	0.0019	\$ 425.74			
IT		Commodity	BEAR ENERGY LP	IT-2006-008			20,000			\$ 1,000.00	0.0019	\$ -			
		TOTAL IT:					730,216			\$ 88,461.51		\$ 1,337.91			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			30,453			\$ 3,045.30	0.0019	\$ 46.33			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			76,108			\$ 7,610.80	0.0019	\$ 27.61			
PAL		Commodity	AMERADA HESS	PL-2005-003			3,602			\$ 360.20	0.0019	\$ 6.84			
PAL		Commodity	AMERADA HESS	PL-2006-003			63,027			\$ 6,302.70	0.0019	\$ 65.17			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			88,988			\$ 8,898.80	0.0019	\$ 41.99			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			16,180			\$ 1,618.00	0.0019	\$ 16.27			
PAL		Commodity	BEAR ENERGY LP	PL-2007-015			20,000			\$ 2,000.00	0.0019	\$ -			
		TOTAL PAL:					298,358			\$ 29,835.80		\$ 204.21			
HRS		Reservation	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-					\$ -			

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
November 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate (\$)	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT		Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	-	\$ 25,2459	\$ 123,704.91	\$	0.0019	\$ -	Pittsburg	Dracut	
FT		Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	-	\$ 25,2459	\$ 27,770.49	\$	0.0019	\$ -	Pittsburg	Westbrook GS	
FT		Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	881,984	\$ 25,2459	\$ 757,377.00	\$	0.0019	\$ 1,648.75	Pittsburg	Dracut	
FT		Reservation	TCGS	FT-1997-006	15,000	450,000	-	\$ 25,2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	Affiliate
FT		Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	123,000	\$ 25,2459	\$ 116,131.14	\$	0.0019	\$ 233.70	Pittsburg	Wausau Papers	
FT		Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	-	\$ 25,2459	\$ 126,229.50	\$	0.0019	\$ -	Pittsburg	Mead / Dracut	
FT		Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	2,250	\$ 25,2459	\$ 25,245.90	\$	0.0019	\$ 4.28	Pittsburg	Berlin / Dracut	
FT		Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	-	\$ 25,2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	
FT		Reservation	TENASKA	FT-2006-008	15,205	456,150	228,464	\$ 25,8542	\$ 393,113.11	\$	0.0019	\$ 434.09	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	64,000	\$ 18,2500	\$ 365,000.00	\$	0.0019	\$ 93.10	Pittsburg	Dracut	
FT		Reservation	RENAISSANCE	FT-2006-011	12,000	360,000	57,500	\$ 14,0000	\$ 168,000.00	\$	0.0019	\$ 54.15	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2007-001	20,000	600,000	153,264	\$ 17,6417	\$ 352,834.00	\$	0.0019	\$ 291.20	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,314,150	1,510,462		\$ 3,212,783.05			\$ 2,759.27			
FT		Reservation	BAY STATE GAS	FT-1997-002	40,600	1,218,000	481,920	\$ 48,5147	\$ 1,969,696.82	\$	0.0019	\$ 915.65	Pittsburg	Haverhill	
FT		Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	990,000	666,154	\$ 48,5147	\$ 1,600,985.10	\$	0.0019	\$ 1,265.70	Pittsburg	k GS / Elior / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,208,000	1,148,074		\$ 3,570,681.92			\$ 2,181.35			
FT		Reservation	NONE		-	-	-		-	\$	0.0016	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR)			-	-	-		-			\$ -			
FX		Reservation and Commodity	NONE		-	-	-		-	\$	0.0016	\$ -			
		TOTAL FX:			-	-	-		-			\$ -			
CR		Commodity	NEWPAGE CORPORATION	CR-2005-008			95,200			\$	0.0019	\$ 180.88	Pittsburg	Mead / Dracut	Parent FT Contract:
CR		Commodity	CONSTELLATION POWER	CR-2007-005			59,985			\$	0.0019	\$ 107.58	Pittsburg	Dracut	FT-1997-006
CR		Commodity	CORAL ENERGY	CR-2007-008			205,163			\$	0.0019	\$ 389.82	Pittsburg	Dracut	FT-1999-002
CR		Commodity	EMERA ENERGY SERVICE	CR-2007-009			402,616			\$	0.0019	\$ 757.50	Pittsburg	Haverhill	FT-1997-002
CR		Commodity	EMERA ENERGY SERVICE	CR-2007-014			240,111			\$	0.0019	\$ 452.41	Pittsburg	Dracut	FT-1997-001
CR		Commodity	EMERA ENERGY SERVICE	CR-2007-015			17,695			\$	0.0019	\$ -	Pittsburg	Westbrook GS	FT-1997-003
CR		Commodity	EMERA ENERGY SERVICE	CR-2007-016			93,463			\$	0.0019	\$ 171.19	Pittsburg	Haverhill	FT-1997-002
		TOTAL CAPACITY RELEASE:					1,114,233					\$ 2,059.38			
IT		Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			11,737			\$	0.0019	\$ 22.30			
IT		Commodity	TENASKA	IT-2000-004			108,180			\$	0.0019	\$ 205.54			
IT		Commodity	COENERGY TRADING	IT-2000-006			81,563			\$	0.0019	\$ 154.97			
IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			124			\$	0.0019	\$ 0.24			
IT		Commodity	CORAL ENERGY	IT-2005-003			248,736			\$	0.0019	\$ 472.60			
IT		Commodity	BEAR ENERGY LP	IT-2006-008			32,078			\$	0.0019	\$ 60.95			
IT		Commodity	CONSOLIDATED EDISON	IT-2007-004			25,011			\$	0.0019	\$ 47.52			
		TOTAL IT:					507,429			\$ 61,765.78		\$ 964.12			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			6,214			\$	0.0019	\$ 11.81			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			122,634			\$	0.0019	\$ 32.47			
PAL		Commodity	AMERADA HESS	PL-2005-003			3,615			\$	0.0019	\$ 6.87			
PAL		Commodity	AMERADA HESS	PL-2006-003			37,490			\$	0.0019	\$ 49.07			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			45,152			\$	0.0019	\$ -			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			41,875			\$	0.0019	\$ 27.65			
PAL		Commodity	BEAR ENERGY LP	PL-2007-015			240			\$	0.0019	\$ 34.39			
		TOTAL PAL:					257,220			\$ 25,722.00		\$ 162.26			
HRS		Reservation	NONE		-	-	-		-	\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-		-			\$ -			

Portland Natural Gas Transmission System
 Base Period Revenues and Billing Determinants
 August 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25,2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25,2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS		
FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25,2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate	
FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	113,460	\$ 25,2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 181.54	Pittsburg	Wausau Papers		
FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25,2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut		
FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,240	\$ 25,2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 1.98	Pittsburg	Berlin / Dracut		
FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	471,150	\$ 25,8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 753.83	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	517,737	\$ 18,2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 823.78	Pittsburg	Dracut		
FT	Reservation	HUSKY	FT-2006-011	12,000	372,000	279,425	\$ 14,0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 447.08	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	554,302	\$ 17,6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 886.88	Pittsburg	Dracut		
		TOTAL FT:		143,805	4,457,955	1,937,314		\$ 3,212,783.05			\$ 3,095.09				
FT	Reservation	CORAL ENERGY	FT-2007-002	30,000	930,000	896,768	\$ 7,0000	\$ 210,000.00	\$ -	\$ 0.0016	\$ 1,432.43	Pittsburg	Dracut		
		TOTAL SHORT TERM FT (< 1 YEAR):		30,000	930,000	896,768		\$ 210,000.00			\$ 1,432.43				
FX	Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	620,000	269,924	\$ 2,4600	\$ 49,200.00	\$ 48,586.32	\$ 0.0016	\$ 431.88	Pittsburg	Dracut		
		TOTAL FX:		20,000	620,000	269,924		\$ 49,200.00	\$ 48,586.32		\$ 431.88				
CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			3,100			\$ 0.0016	\$ 4.96	Pittsburg	Mead / Dracut	Parent FT Contract:		
CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016			500,617			\$ 0.0016	\$ 749.26	Pittsburg	Dracut	FT-1998-002		
CR	Commodity	TENASKA	CR-2006-013			151,900			\$ 0.0016	\$ 243.04	Pittsburg	Dracut	FT-1999-002		
CR	Commodity	TENASKA	CR-2006-017			34,100			\$ 0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-001		
CR	Commodity	COENERGY TRADING	CR-2007-001			930,000			\$ 0.0016	\$ 1,454.57	Pittsburg	Dracut	FT-1997-003		
CR	Commodity	CONSTELLATION POWER	CR-2007-005			423,314			\$ 0.0016	\$ 670.90	Pittsburg	Dracut	FT-1997-005		
CR	Commodity	COLONIAL ENERGY	CR-2007-007			5,600			\$ 0.0016	\$ 8.96	Pittsburg	Berlin	FT-1997-006		
		TOTAL CAPACITY RELEASE:				2,048,631				\$ 3,186.25			FT-1999-001		
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			3,100	n/a		\$ 434.00	\$ 0.0016	\$ -				
IT	Commodity	TENASKA	IT-2000-004			364,727	n/a		\$ 53,667.99	\$ 0.0016	\$ 583.56				
IT	Commodity	COENERGY TRADING	IT-2000-006			981,500	n/a		\$ 138,698.74	\$ 0.0016	\$ 1,561.60				
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			31,653	n/a		\$ 8,755.42	\$ 0.0016	\$ 42.39				
IT	Commodity	CONSTELLATION POWER	IT-2004-002			277,202	n/a		\$ 45,009.56	\$ 0.0016	\$ 443.52				
IT	Commodity	CORAL ENERGY	IT-2005-003			116,214	n/a		\$ 17,006.98	\$ 0.0016	\$ 185.95				
IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			115,039	n/a		\$ 24,574.63	\$ 0.0016	\$ 184.06				
IT	Commodity	MERRILL LYNCH	IT-2006-007			19,416	n/a		\$ 6,795.60	\$ 0.0016	\$ 31.07				
IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			4,932	n/a		\$ 1,726.20	\$ 0.0016	\$ 7.89				
		TOTAL IT:				1,913,783			\$ 296,669.12		\$ 3,040.04				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			30,499	n/a		\$ 3,049.90	\$ 0.0016	\$ 48.80				
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			55,705	n/a		\$ 5,570.50	\$ 0.0016	\$ 32.00				
PAL	Commodity	CONSTELLATION POWER	PL-2004-001			22,983	n/a		\$ 2,298.30	\$ 0.0016	\$ -				
PAL	Commodity	AMERADA HESS	PL-2006-003			60,931	n/a		\$ 6,093.10	\$ 0.0016	\$ 56.08				
PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			73,445	n/a		\$ 7,344.50	\$ 0.0016	\$ 37.70				
		TOTAL PAL:				243,563			\$ 24,356.30		\$ 174.58				
HRS	Reservation	NONE				-				\$ 0.0016	\$ -				
		TOTAL HRS:				-					\$ -				