

**Portland Natural Gas Transmission System
Base Period Revenues - SUMMARY
January - December 2007**

	Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Revenue (\$)	Commodity Revenue (\$)	ACA Revenue (\$)
TOTAL FT	49,608,825	16,724,753	\$ 36,990,893.83	\$ -	\$ 27,613.45
TOTAL FT (SEASONAL)	11,113,600	5,828,748	\$ 17,853,409.60	\$ -	\$ 10,101.39
TOTAL SHORT TERM FT (< 1 YEAR)	7,066,000	5,213,396	\$ 2,799,201.20	-	\$ 8,420.59
TOTAL FX	2,460,000	369,263	\$ 196,800.00	\$ 66,467.34	\$ 590.82
TOTAL CAPACITY RELEASE	-	20,041,143	\$ -	\$ -	\$ 32,768.21
TOTAL IT	-	10,190,326	\$ -	\$ 2,412,060.44	\$ 16,553.93
TOTAL PAL	-	2,907,944	\$ -	\$ 514,212.12	\$ 2,109.85
TOTAL HRS	-	-	-	-	-
GRAND TOTAL	70,248,425	61,275,573	\$ 57,840,304.63	\$ 2,992,739.90	\$ 98,158.24

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
September 2007**

					Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS		
FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	-	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	TCGS	FT-1997-006	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		Affiliate
FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	102,000	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 163.20	Pittsburg	Wausau Papers		
FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut		
FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	1,650	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 2.64	Pittsburg	Berlin / Dracut		
FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
FT	Reservation	TENASKA	FT-2006-008	15,205	456,150	300,716	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 481.15	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	272,514	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 436.02	Pittsburg	Dracut		
FT	Reservation	RENAISSANCE	FT-2006-011	12,000	360,000	75,300	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 120.48	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	600,000	144,266	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 230.83	Pittsburg	Dracut		
		TOTAL FT:		143,805	4,314,150	896,446		\$ 3,212,783.05			\$ 1,434.32				
FT	Reservation	CORAL ENERGY	FT-2007-002	30,000	900,000	624,000	\$ 7.0000	\$ 210,000.00	\$ -	\$ 0.0016	\$ 998.40	Pittsburg	Dracut		
		TOTAL SHORT TERM FT (< 1 YEAR)		30,000	900,000	624,000		\$ 210,000.00	\$ -		\$ 998.40				
FX	Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	600,000	-	\$ 2.4600	\$ 49,200.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut		
		TOTAL FX:		20,000	600,000	-		\$ 49,200.00							
CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			3,780				\$ 0.0016	\$ 6.05	Pittsburg	Mead / Dracut		Parent FT Contract:
CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016			452,467				\$ 0.0016	\$ 723.95	Pittsburg	Dracut		FT-1998-002
CR	Commodity	TENASKA	CR-2006-013			147,000				\$ 0.0016	\$ 235.20	Pittsburg	Dracut		FT-1999-001
CR	Commodity	TENASKA	CR-2006-017			33,000				\$ 0.0016	\$ 52.80	Pittsburg	Westbrook GS		FT-1997-003
CR	Commodity	COENERGY TRADING	CR-2007-001			864,600				\$ 0.0016	\$ 1,359.67	Pittsburg	Dracut		FT-1997-005
CR	Commodity	CONSTELLATION POWER	CR-2007-005			57,400				\$ 0.0016	\$ 91.84	Pittsburg	Dracut		FT-1997-006
		TOTAL CAPACITY RELEASE:				1,558,247				\$ 0.0016	\$ 2,469.51				
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			920	n/a		\$ 46.00	\$ 0.0016	\$ -				
IT	Commodity	TENASKA	IT-2000-004			22,795	n/a		\$ 1,139.75	\$ 0.0016	\$ 36.47				
IT	Commodity	COENERGY TRADING	IT-2000-006			566,500	n/a		\$ 34,645.00	\$ 0.0016	\$ 890.79				
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			2,675	n/a		\$ 2,094.50	\$ 0.0016	\$ 4.28				
IT	Commodity	CORAL ENERGY	IT-2005-003			135,886	n/a		\$ 7,194.31	\$ 0.0016	\$ 217.42				
		TOTAL IT:				728,776			\$ 45,119.56	\$ 0.0016	\$ 1,148.96				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002	58,278	n/a			\$ 5,827.80	\$ 0.0016	\$ 41.22					
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008	548	n/a			\$ 54.80	\$ 0.0016	\$ -					
PAL	Commodity	AMERADA HESS	PL-2005-003	1,225	n/a			\$ 122.50	\$ 0.0016	\$ 1.68					
PAL	Commodity	AMERADA HESS	PL-2006-003	57,730	n/a			\$ 5,773.00	\$ 0.0016	\$ 47.52					
PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003	681	n/a			\$ 68.10	\$ 0.0016	\$ 0.05					
		TOTAL PAL:				118,462		\$ 11,846.20	\$ 0.0016	\$ 90.47					
HRS	Reservation	NONE								\$ 0.0016	\$ -				
		TOTAL HRS:		-	-	-				\$ 0.0016	\$ -				

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
October 2007**

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly	Primary Receipt Point	Primary Delivery Point	Notes
						Reservation Quantity (Dth)						ACA Revenue (\$)			
FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$	0.0019	\$ -	Pittsburg	Dracut	Affiliate	
FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$	0.0019	\$ -	Pittsburg	Westbrook GS		
FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25.2459	\$ 757,377.00	\$	0.0019	\$ -	Pittsburg	Dracut		
FT	Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut		
FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	119,350	\$ 25.2459	\$ 116,131.14	\$	0.0019	\$ 226.77	Pittsburg	Wausau Papers		
FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$	0.0019	\$ -	Pittsburg	Mead / Dracut		
FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	2,015	\$ 25.2459	\$ 25,245.90	\$	0.0019	\$ 3.83	Pittsburg	Berlin / Dracut		
FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut		
FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	407,005	\$ 25.8542	\$ 393,113.11	\$	0.0019	\$ 763.43	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	90,684	\$ 18.2500	\$ 365,000.00	\$	0.0019	\$ 172.30	Pittsburg	Dracut		
FT	Reservation	RENAISSANCE	FT-2006-011	12,000	372,000	48,000	\$ 14.0000	\$ 168,000.00	\$	0.0019	\$ 91.20	Pittsburg	Dracut		
FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	349,031	\$ 17.6417	\$ 352,834.00	\$	0.0019	\$ 663.16	Pittsburg	Dracut		
TOTAL FT:				143,805	4,457,955	1,016,085	\$ 3,212,783.05				\$ 1,920.69				
FT	Reservation	CORAL ENERGY	FT-2007-002	30,000	930,000	462,197	\$ 7.0000	\$ 210,000.00	\$	0.0019	\$ 853.30	Pittsburg	Dracut		
TOTAL SHORT TERM FT (< 1 YEAR)				30,000	930,000	462,197	\$ 210,000.00				\$ 853.30				
FX	Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	620,000	-	\$ 2.4600	\$ 49,200.00	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	Parent FT Contract:	
TOTAL FX:				20,000	620,000	-	\$ 49,200.00		\$ -		\$ -				
CR	Commodity	NEWPAGE CORPORATION	CR-2005-008	3,875		3,875			\$	0.0019	\$ 7.36	Pittsburg	Mead / Dracut		
CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016	457,300		457,300			\$	0.0019	\$ 825.64	Pittsburg	Dracut		
CR	Commodity	TENASKA	CR-2006-013	151,900		151,900			\$	0.0019	\$ 288.61	Pittsburg	Dracut		
CR	Commodity	TENASKA	CR-2006-017	34,100		34,100			\$	0.0019	\$ 64.79	Pittsburg	Westbrook GS		
CR	Commodity	COENERGY TRADING	CR-2007-001	906,000		906,000			\$	0.0019	\$ 1,697.66	Pittsburg	Dracut		
CR	Commodity	CONSTELLATION POWER	CR-2007-005	435,395		435,395			\$	0.0019	\$ 827.25	Pittsburg	Dracut		
TOTAL CAPACITY RELEASE:				1,988,570		1,988,570					\$ 3,711.31				
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			15,308			\$	765.40	\$ 0.0019	\$ 17.73			
IT	Commodity	TENASKA	IT-2000-004			28,775			\$	1,438.75	\$ 0.0019	\$ 54.67			
IT	Commodity	COENERGY TRADING	IT-2000-006			341,600			\$	23,394.30	\$ 0.0019	\$ 649.04			
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			62,498			\$	6,403.11	\$ 0.0019	\$ 118.60			
IT	Commodity	CONSTELLATION POWER	IT-2004-002			37,965			\$	2,648.25	\$ 0.0019	\$ 72.13			
IT	Commodity	CORAL ENERGY	IT-2005-003			224,070			\$	52,811.70	\$ 0.0019	\$ 425.74			
IT	Commodity	BEAR ENERGY LP	IT-2006-008			20,000			\$	1,000.00	\$ 0.0019	\$			
TOTAL IT:						730,216			\$	88,461.51	\$ 1,337.91				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			30,453			\$	3,045.30	\$ 0.0019	\$ 46.33			
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			76,108			\$	7,610.80	\$ 0.0019	\$ 27.61			
PAL	Commodity	AMERADA HESS	PL-2005-003			3,602			\$	360.20	\$ 0.0019	\$ 6.84			
PAL	Commodity	AMERADA HESS	PL-2006-003			63,027			\$	6,302.70	\$ 0.0019	\$ 65.17			
PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			88,988			\$	8,898.80	\$ 0.0019	\$ 41.99			
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			16,180			\$	1,618.00	\$ 0.0019	\$ 16.27			
PAL	Commodity	BEAR ENERGY LP	PL-2007-015			20,000			\$	2,000.00	\$ 0.0019	\$ -			
TOTAL PAL:						298,358			\$	29,835.80	\$ 204.21				
HRS	Reservation	NONE													
TOTAL HRS:				-	-	-				\$	0.0016	\$ -			

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
November 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate (\$)	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	-	\$ 25.2459	\$ 123,704.91	\$	0.0019	\$ -	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	-	\$ 25.2459	\$ 27,770.49	\$	0.0019	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	881,984	\$ 25.2459	\$ 757,377.00	\$	0.0019	\$ 1,648.75	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	123,000	\$ 25.2459	\$ 116,131.14	\$	0.0019	\$ 233.70	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	-	\$ 25.2459	\$ 126,229.50	\$	0.0019	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	2,250	\$ 25.2459	\$ 25,245.90	\$	0.0019	\$ 4.28	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$	0.0019	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15,205	456,150	228,464	\$ 25.8542	\$ 393,113.11	\$	0.0019	\$ 434.09	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	64,000	\$ 18.2500	\$ 365,000.00	\$	0.0019	\$ 93.10	Pittsburg	Dracut	
	FT	Reservation	RENAISSANCE	FT-2006-011	12,000	360,000	57,500	\$ 14.0000	\$ 168,000.00	\$	0.0019	\$ 54.15	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	600,000	153,264	\$ 17.6417	\$ 352,834.00	\$	0.0019	\$ 291.20	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,314,150	1,510,462		\$ 3,212,783.05			\$ 2,759.27			
	FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,218,000	481,920	\$ 48.5147	\$ 1,969,696.82	\$	0.0019	\$ 915.65	Pittsburg	Haverhill	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	990,000	666,154	\$ 48.5147	\$ 1,600,985.10	\$	0.0019	\$ 1,265.70	Pittsburg	k GS / Elior / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,208,000	1,148,074		\$ 3,570,681.92			\$ 2,181.35			
	FT	Reservation	NONE		-	-	-		-	\$	0.0016	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR)			-	-	-								
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL FX:													
															Parent FT Contract:
	CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			95,200			\$	0.0019	\$ 180.88	Pittsburg	Mead / Dracut	FT-1998-002
	CR	Commodity	CONSTELLATION POWER	CR-2007-005			59,985			\$	0.0019	\$ 107.58	Pittsburg	Dracut	FT-1997-006
	CR	Commodity	CORAL ENERGY	CR-2007-008			205,163			\$	0.0019	\$ 389.82	Pittsburg	Dracut	FT-1999-002
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-009			402,616			\$	0.0019	\$ 757.50	Pittsburg	Haverhill	FT-1997-002
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-014			240,111			\$	0.0019	\$ 452.41	Pittsburg	Dracut	FT-1997-001
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-015			17,695			\$	0.0019	\$ -	Pittsburg	Westbrook GS	FT-1997-003
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-016			93,463			\$	0.0019	\$ 171.19	Pittsburg	Haverhill	FT-1997-002
		TOTAL CAPACITY RELEASE:					1,114,233					\$ 2,059.38			
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			11,737			\$	0.0019	\$ 22.30			
	IT	Commodity	TENASKA	IT-2000-004			108,180			\$	0.0019	\$ 205.54			
	IT	Commodity	COENERGY TRADING	IT-2000-006			81,563			\$	0.0019	\$ 154.97			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			124			\$	0.0019	\$ 0.24			
	IT	Commodity	CORAL ENERGY	IT-2005-003			248,736			\$	0.0019	\$ 472.60			
	IT	Commodity	BEAR ENERGY LP	IT-2006-008			32,078			\$	0.0019	\$ 60.95			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			25,011			\$	0.0019	\$ 47.52			
		TOTAL IT:					507,429			\$ 61,765.78		\$ 964.12			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			6,214			\$	0.0019	\$ 11.81			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			122,634			\$	0.0019	\$ 32.47			
	PAL	Commodity	AMERADA HESS	PL-2005-003			3,615			\$	0.0019	\$ 6.87			
	PAL	Commodity	AMERADA HESS	PL-2006-003			37,490			\$	0.0019	\$ 49.07			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			45,152			\$	0.0019	\$ -			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			41,875			\$	0.0019	\$ 27.65			
	PAL	Commodity	BEAR ENERGY LP	PL-2007-015			240			\$	0.0019	\$ 34.39			
		TOTAL PAL:					257,220			\$ 25,722.00		\$ 162.26			
	HRS	Reservation	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-								

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
December 2007**

					Contract	Monthly	Scheduled			Monthly	Monthly	Monthly		Primary	Primary	
Line	Rate Schedule	Charge Type	Customer	Contract No.	Quantity (Dth per day)	Reservation Quantity (Dth)	Quantity (Dth)	Reservation Rate	Reservation Revenue (\$)	Commodity Revenue (\$)	ACA Rate (per Dth)	ACA Revenue (\$)	Receipt Point	Delivery Point	Notes	
1	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.86	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut		
2	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.48	\$ -	\$ 0.0019	\$ -	Pittsburg	Westbrook GS		
3	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	919,976	\$ 25.2459	\$ 757,376.70	\$ -	\$ 0.0019	\$ 1,689.46	Pittsburg	Dracut		
4	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.35	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	Affiliate	
5	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	102,300	\$ 25.2459	\$ 116,131.09	\$ -	\$ 0.0019	\$ 194.37	Pittsburg	Wausau Papers		
6	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.45	\$ -	\$ 0.0019	\$ -	Pittsburg	Mead / Dracut		
7	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	3,499	\$ 25.2459	\$ 25,245.89	\$ -	\$ 0.0019	\$ 6.65	Pittsburg	Berlin / Dracut		
8	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.35	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut		
	FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	450,241	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0019	\$ 816.98	Pittsburg	Dracut		
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	287,070	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 534.03	Pittsburg	Dracut		
	FT	Reservation	RENAISSANCE	FT-2006-011	12,000	372,000	362,700	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0019	\$ 664.05	Pittsburg	Dracut		
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	199,107	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0019	\$ 378.30	Pittsburg	Dracut		
		TOTAL FT:			143,805	4,457,955	2,324,893		\$ 3,212,782.28			\$ 4,283.84				
	FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	498,976	\$ 48.5147	\$ 1,969,696.82	\$ -	\$ 0.0019	\$ 948.05	Pittsburg	Haverhill		
	FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	937,592	\$ 48.5147	\$ 1,600,985.10	\$ -	\$ 0.0019	\$ 1,781.43	Pittsburg	k GS / Elior / Granite State		
		TOTAL FT (SEASONAL):			73,600	2,281,600	1,436,568		3,570,682			\$ 2,729.48				
	FT	Reservation	COENERGY TRADING	FT-2007-004	1,000	31,000	30,986	\$ 6.2000	\$ 6,200.00	\$ -	\$ 0.0019	\$ 58.87	Pittsburg	Dracut		
		TOTAL SHORT TERM FT (< 1 YEAR)			1,000	31,000	30,986		\$ 6,200.00			\$ 58.87				
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -				
		TOTAL FX:														
	CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			39,499			\$	0.0019	\$ 75.05	Pittsburg	Mead / Dracut	Parent FT Contract:	
	CR	Commodity	CONSTELLATION POWER	CR-2007-005			321,140			\$	0.0019	\$ 610.17	Pittsburg	Dracut	FT-1997-006	
	CR	Commodity	CORAL ENERGY	CR-2007-008			425,000			\$	0.0019	\$ 807.51	Pittsburg	Dracut	FT-1999-002	
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-009			374,799			\$	0.0019	\$ 712.11	Pittsburg	Haverhill	FT-1997-002	
	CR	Commodity	ENERGY AMERICA, LLC	CR-2007-011			13,315			\$	0.0019	\$ 25.30	Pittsburg	Haverhill	FT-1997-002	
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-014			159,668			\$	0.0019	\$ 303.38	Pittsburg	Dracut	FT-1997-001	
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-015			35,123			\$	0.0019	\$ -	Pittsburg	Westbrook GS	FT-1997-003	
	CR	Commodity	EMERA ENERGY SERVICE	CR-2007-016			173,525			\$	0.0019	\$ 329.69	Pittsburg	Haverhill	FT-1997-002	
		TOTAL CAPACITY RELEASE:					1,542,069					\$ 2,863.21				
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			9,431			\$ 4,941.28	\$ 0.0019	\$ 17.91				
	IT	Commodity	TENASKA	IT-2000-004			149,899			\$ 92,389.64	\$ 0.0019	\$ 246.35				
	IT	Commodity	COENERGY TRADING	IT-2000-006			20,000			\$ 15,100.00	\$ 0.0019	\$ 38.00				
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			14,770			\$ 12,414.71	\$ 0.0019	\$ 28.06				
	IT	Commodity	CORAL ENERGY	IT-2005-003			829,134			\$ 593,965.41	\$ 0.0019	\$ 1,571.07				
	IT	Commodity	AMERADA HESS	IT-2005-005			9,799			\$ 1,959.80	\$ 0.0019	\$ 18.62				
		TOTAL IT:					1,033,033			\$ 720,770.84		\$ 1,920.01				
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			11,746			\$ 1,842.60	\$ 0.0019	\$ 12.74				
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			31			\$ 11.78	\$ 0.0019	\$ -				
	PAL	Commodity	CONSTELLATION POWER	PL-2004-001			702			\$ 351.00	\$ 0.0019	\$ -				
	PAL	Commodity	AMERADA HESS	PL-2005-003			4,600			\$ 860.00	\$ 0.0019	\$ 8.74				
	PAL	Commodity	AMERADA HESS	PL-2006-003			107,977			\$ 36,064.19	\$ 0.0019	\$ 83.22				
	PAL	Commodity	TENASKA	PL-2007-001			2,072			\$ 1,036.00	\$ 0.0019	\$ 19.59				
	PAL	Commodity	TENASKA GAS STORAGE	PL-2007-009			35,449			\$ 23,131.66	\$ 0.0019	\$ 67.36				
	PAL	Commodity	TENASKA GAS STORAGE	PL-2007-010			7,942			\$ 3,971.00	\$ 0.0019	\$ -				
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			38,775			\$ 10,582.30	\$ 0.0019	\$ 44.76				
	PAL	Commodity	BEAR ENERGY LP	PL-2007-015			248			\$ 94.20	\$ 0.0019	\$ -				
		TOTAL PAL:					209,542			\$ 77,944.73		\$ 236.41				
	HRS	Reservation	NONE													
		TOTAL HRS:			-	-	-			\$	0.0016	\$ -				

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
January 2007**

					Contract	Monthly					Monthly	Monthly				
Line	Rate	Schedule	Charge Type	Customer	Contract No.	Quantity (Dth / day)	Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT		Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT		Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT		Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	928,383	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ 1,391.33	Pittsburg	Dracut	
	FT		Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT		Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	142,600	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 228.16	Pittsburg	Wausau Papers	
	FT		Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT		Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	4,340	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 6.94	Pittsburg	Berlin / Dracut	
	FT		Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT		Reservation	TENASKA	FT-2006-008	15,205	471,355	469,180	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 750.69	Pittsburg	Dracut	
	FT		Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	439,383	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 703.01	Pittsburg	Dracut	
			TOTAL FT:			111,805	3,465,955	1,983,886		2,691,949.05			3,080.13			
	FT		Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	302,777	\$ 48.5147	\$ 1,969,696.82	\$ -	\$ 0.0016	\$ 484.44	Pittsburg	Haverhill	
	FT		Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	724,359	\$ 48.5147	\$ 1,600,985.10	\$ -	\$ 0.0016	\$ 1,158.97	Pittsburg		
			TOTAL FT (SEASONAL):			73,600	2,281,600	1,027,136	\$	3,570,681.92			\$ 1,643.41			
	FT		Reservation	CONSTELLATION POWER	FT-2006-002	20,000	620,000	402,087	\$ 15.1000	\$ 302,000.00	\$ -	\$ 0.0016	\$ 635.34	Pittsburg	Dracut	Parent FT Contract:
	FT		Reservation	HUSKY	FT-2006-007	12,000	372,000	359,879	\$ 25.8542	\$ 310,250.40	\$ -	\$ 0.0016	\$ 572.39	Pittsburg	Dracut	
			TOTAL SHORT TERM FT (< 1 YEAR)			32,000	992,000	761,966	\$	612,250.40			\$ 1,207.73			
	FX		Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -			
			TOTAL FX:													
	CR		Commodity	NEWPAGE CORPORATION	CR-2005-008			51,900			\$	0.0016	\$ 83.04	Pittsburg	Mead / Dracut	FT-1998-002
	CR		Commodity	EMERA ENERGY SERVICE	CR-2005-016			462,975			\$	0.0016	\$ 682.56	Pittsburg	Dracut	FT-1999-002
	CR		Commodity	CONSTELLATION POWER	CR-2006-010			190,568			\$	0.0016	\$ 304.91	Pittsburg	Dracut	FT-1997-006
	CR		Commodity	CORAL ENERGY	CR-2006-011			617,399			\$	0.0016	\$ 956	Pittsburg	Haverhill	FT-1997-002
	CR		Commodity	TENASKA	CR-2006-012			34,100			\$	0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-003
	CR		Commodity	TENASKA	CR-2006-013			151,900			\$	0.0016	\$ 243.04	Pittsburg	Dracut	FT-1997-001
			TOTAL CAPACITY RELEASE:					1,508,842					\$ 2,324.11			
	IT		Commodity	TENASKA	IT-2000-004			265,974	n/a		\$ 78,797.19	\$ 0.0016	\$ 392.01			
	IT		Commodity	DTE ENERGY TRADING	IT-2000-006			43,000	n/a		\$ 11,650.00	\$ 0.0016	\$ 68.80			
	IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			85,916	n/a		\$ 16,949.85	\$ 0.0016	\$ 117.18			
	IT		Commodity	CONSTELLATION POWER	IT-2004-002			25,141	n/a		\$ 14,895.35	\$ 0.0016	\$ 40.23			
	IT		Commodity	CORAL ENERGY	IT-2005-003			97,668	n/a		\$ 39,234.79	\$ 0.0016	\$ 156.27			
	IT		Commodity	CONOCOPHILLIPS CO	IT-2005-004			40,000	n/a		\$ 22,000.00	\$ 0.0016	\$ 64.00			
	IT		Commodity	CINERGY MARKETING LP	IT-2006-001			112,460	n/a		\$ 40,496.00	\$ 0.0016	\$ 179.94			
	IT		Commodity	MERRILL LYNCH	IT-2006-007			2,488	n/a		\$ 2,114.80	\$ 0.0016	\$ 3.98			
			TOTAL IT:					672,647			\$ 226,137.98		\$ 1,022.41			
	PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			17,201	n/a		\$ 3,716.50	\$ 0.0016	\$ 21.04			
	PAL		Commodity	BAY STATE GAS	PL-2003-005			39,800	n/a		\$ 3,980.00	\$ 0.0016	\$ 31.84			
	PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			150,578	n/a		\$ 33,140.32	\$ 0.0016	\$ 60.19			
	PAL		Commodity	AMERADA HESS	PL-2005-003			20,772	n/a		\$ 8,797.20	\$ 0.0016	\$ 33.09			
	PAL		Commodity	CORAL ENERGY	PL-2005-007			6,346	n/a		\$ 1,586.50	\$ 0.0016	\$ -			
	PAL		Commodity	AMERADA HESS	PL-2006-003			112,510	n/a		\$ 34,190.03	\$ 0.0016	\$ 74.74			
	PAL		Commodity	TENASKA	PL-2007-001			22,779	n/a		\$ 13,416.10	\$ 0.0016	\$ 32.43			
	PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			8,930	n/a		\$ 2,232.50	\$ 0.0016	\$ 6.56			
			TOTAL PAL:					378,916			\$ 101,059.15		\$ 259.89			
	HRS		Reservation	NONE		-	-	-			\$	0.0016	\$ -			
			TOTAL HRS:													

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
February 2007**

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth / day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT	Reservation		BAY STATE GAS	FT-1997-001	4,900	137,200	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT	Reservation		NORTHERN UTILITIES	FT-1997-003	1,100	30,800	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
FT	Reservation		DTE ENERGY TRADING	FT-1997-005	30,000	840,000	836,120	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ 1,280.99	Pittsburg	Dracut	
FT	Reservation		TCGS	FT-1997-006	15,000	420,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
FT	Reservation		WAUSAU PAPERS	FT-1997-007	4,600	128,800	127,520	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 204.03	Pittsburg	Wausau Papers	
FT	Reservation		MEAD CORPORATION	FT-1998-002	5,000	140,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
FT	Reservation		ENERGYNORTH	FT-1999-001	1,000	28,000	4,480	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 7.17	Pittsburg	Berlin / Dracut	
FT	Reservation		HYDRO QUEBEC	FT-1999-002	15,000	420,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT	Reservation		TENASKA	FT-2006-008	15,205	425,740	422,155	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 675.04	Pittsburg	Dracut	
FT	Reservation		CONSTELLATION POWER	FT-2006-009	20,000	560,000	182,842	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 292.55	Pittsburg	Dracut	
		TOTAL FT:			111,805	3,130,540	1,573,117	\$	\$ 2,691,949.05	\$	\$	\$ 2,459.78			
FT	Reservation		BAY STATE GAS	FT-1997-002	40,600	1,136,800	454,984	\$ 48.5147	\$ 1,969,696.82	\$ -	\$ 0.0016	\$ 727.98	Pittsburg	Haverhill	
FT	Reservation		NORTHERN UTILITIES	FT-1997-004	33,000	924,000	835,486	\$ 48.5147	\$ 1,600,985.10	\$ -	\$ 0.0016	\$ 1,336.77	Pittsburg	Westbrook GS / Elior / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,060,800	1,290,470	\$	\$ 3,570,681.92	\$	\$	\$ 2,064.75			
FT	Reservation		CONSTELLATION POWER	FT-2006-002	20,000	560,000	452,688	\$ 15.1000	\$ 302,000.00	\$ -	\$ 0.0016	\$ 724.30	Pittsburg	Dracut	
FT	Reservation		HUSKY	FT-2006-007	12,000	336,000	327,741	\$ 25.8542	\$ 310,250.40	\$ -	\$ 0.0016	\$ 513.18	Pittsburg	Dracut	
		TOTAL SHORT TERM FT (< 1 YEAR)			32,000	896,000	780,429	\$	\$ 612,250.40	\$	\$	\$ 1,237.48			
FX	Reservation and Commodity	NONE			-	-	-			\$	0.0016	\$ -			
		TOTAL FX:								\$					
CR	Commodity		NEWPAGE CORPORATION	CR-2005-008			28,395			\$	0.0016	\$ 45.43	Pittsburg	Mead / Dracut	Parent FT Contract: FT-1998-002
CR	Commodity		EMERA ENERGY SERVICE	CR-2005-016			421,314			\$	0.0016	\$ 653.26	Pittsburg	Dracut	FT-1999-002
CR	Commodity		CONSTELLATION POWER	CR-2006-010			305,193			\$	0.0016	\$ 481.07	Pittsburg	Dracut	FT-1997-006
CR	Commodity		CORAL ENERGY	CR-2006-011			647,062			\$	0.0016	\$ 1,035.30	Pittsburg	Haverhill	FT-1997-002
CR	Commodity		TENASKA	CR-2006-012			30,800			\$	0.0016	\$ 49.28	Pittsburg	Westbrook GS	FT-1997-003
CR	Commodity		TENASKA	CR-2006-013			137,200			\$	0.0016	\$ 219.52	Pittsburg	Dracut	FT-1997-0

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
March 2007**

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT		Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT		Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
FT		Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	920,000	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ 1,385.61	Pittsburg	Dracut	
FT		Reservation	TCSGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
FT		Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	139,500	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 223.20	Pittsburg	Wausau Papers	
FT		Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
FT		Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	6,045	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 9.67	Pittsburg	Berlin / Dracut	
FT		Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
FT		Reservation	TENASKA	FT-2006-008	15,205	471,355	359,715	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 575.54	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	269,003	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 430.40	Pittsburg	Dracut	
		TOTAL FT:			111,805	3,465,955	1,694,263		\$ 2,691,949.05			\$ 2,624.42			
FT		Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	180,500	\$ 48.5147	\$ 1,969,696.82	\$ -	\$ 0.0016	\$ 288.80	Pittsburg	Haverhill	
FT		Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	746,000	\$ 48.5147	\$ 1,600,985.10	\$ -	\$ 0.0016	\$ 1,193.60	Pittsburg	rook GS / Elior / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,281,600	926,500		\$ 3,570,681.92		\$ 0.0016	\$ 1,482.40			
FT		Reservation	CONSTELLATION POWER	FT-2006-002	20,000	620,000	289,878	\$ 15.1000	\$ 302,000.00	\$ -	\$ 0.0016	\$ 463.80	Pittsburg	Dracut	
FT		Reservation	HUSKY	FT-2006-007	12,000	372,000	372,000	\$ 25.8542	\$ 310,250.40	\$ -	\$ 0.0016	\$ 576.31	Pittsburg	Dracut	
		TOTAL SHORT TERM FT (< 1 YEAR)			32,000	992,000	661,878		\$ 612,250.40			\$ 1,040.11			
FX		Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL FX:													
CR		Commodity	NEWPAGE CORPORATION	CR-2005-008			23,600			\$	0.0016	\$ 37.76	Pittsburg	Mead / Dracut	Parent FT Contract:
CR		Commodity	EMERA ENERGY SERVICE	CR-2005-016			468,000			\$	0.0016	\$ 738.72	Pittsburg	Dracut	FT-1998-002
CR		Commodity	CONSTELLATION POWER	CR-2006-010			183,788			\$	0.0016	\$ 294.06	Pittsburg	Dracut	FT-1997-006
CR		Commodity	CORAL ENERGY	CR-2006-011			696,300			\$	0.0016	\$ 1,114.08	Pittsburg	Haverhill	FT-1997-002
CR		Commodity	TENASKA	CR-2006-012			34,100			\$	0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-003
CR		Commodity	TENASKA	CR-2006-013			151,900			\$	0.0016	\$ 243.04	Pittsburg	Dracut	FT-1997-001
		TOTAL CAPACITY RELEASE:					1,557,688					\$ 2,482.22			
IT		Commodity	TENASKA	IT-2000-004			272,110	n/a		\$ 127,343.50	\$ 0.0016	\$ 342.37			
IT		Commodity	COENERGY TRADING	IT-2000-006			13,531	n/a		\$ 2,529.65	\$ 0.0016	\$ 21.65			
IT		Commodity	NORTHERN UTILITIES	IT-2001-006			4,000	n/a		\$ 3,400.00	\$ 0.0016	\$ 6.40			
IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			14,194	n/a		\$ 2,838.80	\$ 0.0016	\$ 22.71			
IT		Commodity	CONSTELLATION POWER	IT-2004-002			31,665	n/a		\$ 6,333.00	\$ 0.0016	\$ 50.66			
IT		Commodity	CORAL ENERGY	IT-2005-003			179,827	n/a		\$ 65,323.42	\$ 0.0016	\$ 287.72			
IT		Commodity	CONOCOPHILLIPS CO	IT-2005-004			35,000	n/a		\$ 29,750.00	\$ 0.0016	\$ 56.00			
IT		Commodity	CINERGY MARKETING LP	IT-2006-001			20,000	n/a		\$ 4,000.00	\$ 0.0016	\$ 32.00			
IT		Commodity	CORAL ENERGY	IT-2006-004			2,609	n/a		\$ 952.29	\$ 0.0016	\$ 4.17			
		TOTAL IT:					572,936			\$ 242,470.66		\$ 823.68			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			54,346	n/a		\$ 20,085.85	\$ 0.0016	\$ 50.28			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			85,549	n/a		\$ 22,296.33	\$ 0.0016	\$ 26.84			
PAL		Commodity	AMERADA HESS	PL-2005-003			4,466	n/a		\$ 1,161.16	\$ 0.0016	\$ 2.79			
PAL		Commodity	AMERADA HESS	PL-2006-003			32,800	n/a		\$ 8,360.54	\$ 0.0016	\$ 33.28			
PAL		Commodity	TENASKA	PL-2007-001			22,640	n/a		\$ 10,214.54	\$ 0.0016	\$ 76.86			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			10,902	n/a		\$ 2,889.13	\$ 0.0016	\$ 11.92			
PAL		Commodity	TENASKA	PL-2007-007			10,052	n/a		\$ 4,573.66	\$ 0.0016	\$ 16.08			
		TOTAL PAL:					220,755			\$ 69,581.21		\$ 218.05			
HRS		Reservation	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-								

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
April 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4900	147,000	0	\$ 25,2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1100	33,000	0	\$ 25,2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30000	900,000	0	\$ 25,2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15000	450,000	0	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4600	138,000	112,500	\$ 25,2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 180.00	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5000	150,000	0	\$ 25,2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1000	30,000	2,550	\$ 25,2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 4.08	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15000	450,000	0	\$ 25,2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15205	456,150	383,215	\$ 25,8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 613.15	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20000	600,000	351,994	\$ 18,2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 563.19	Pittsburg	Dracut	
	FT	Reservation	HUSKY	FT-2006-011	12000	360,000	60,700	\$ 14,0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 1.12	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20000	600,000	246,126	\$ 17,6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 393.80	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,314,150	1,157,085	\$	3,212,783.05	\$		\$ 1,755.34			
	FT	Reservation	NONE												
		TOTAL SHORT TERM FT (< 1 YEAR)			-	-	-			\$	0.0016	\$ -			
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL FX:													
	CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			13,926			\$	0.0016	22.28	Pittsburg	Mead / Dracut	Parent FT Contract:
	CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016			547,579			\$	0.0016	813.47	Pittsburg	Dracut	FT-1999-002
	CR	Commodity	TENASKA	CR-2006-013			147,000			\$	0.0016	232	Pittsburg	Dracut	FT-1997-001
	CR	Commodity	TENASKA	CR-2006-017			33,000			\$	0.0016	52.8	Pittsburg	Westbrook GS	FT-1997-003
	CR	Commodity	COENERGY TRADING	CR-2007-001			835,915			\$	0.0016	1,323.87	Pittsburg	Dracut	FT-1997-005
	CR	Commodity	CONSTELLATION POWER	CR-2007-005			210,569			\$	0.0016	336.92	Pittsburg	Dracut	FT-1997-006
		TOTAL CAPACITY RELEASE:					1,787,989					2781.34			
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			12,366	n/a		\$ 4,423.20	\$ 0.0016	\$ 19.79			
	IT	Commodity	TENASKA	IT-2000-004			336,205	n/a		\$ 56,333.75	\$ 0.0016	\$ 532.95			
	IT	Commodity	COENERGY TRADING	IT-2000-006			168,500	n/a		\$ 17,227.80	\$ 0.0016	\$ 258.59			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			38,073	n/a		\$ 10,166.63	\$ 0.0016	\$ 52.70			
	IT	Commodity	CARGILL INCORPORATED	IT-2004-006			64,988	n/a		\$ 11,872.51	\$ 0.0016	\$ 103.98			
	IT	Commodity	CORAL ENERGY	IT-2005-003			238,100	n/a		\$ 43,636.42	\$ 0.0016	\$ 380.96			
	IT	Commodity	COROCOPHILLIPS CO	IT-2005-004			71,944	n/a		\$ 6,757.12	\$ 0.0016	\$ 115.11			
	IT	Commodity	CORAL ENERGY	IT-2006-004			24,000	n/a		\$ 4,440.00	\$ 0.0016	\$ 38.40			
		TOTAL IT:					954,176			\$ 154,857.43		\$ 1,502.48			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			25,961	n/a		\$ 3,894.15	\$ 0.0016	\$ 26.58			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			214,862	n/a		\$ 30,231.13	\$ 0.0016	\$ 71.73			
	PAL	Commodity	CONSTELLATION POWER	PL-2004-001			208	n/a		\$ 31.20	\$ 0.0016	\$ -			
	PAL	Commodity	TENASKA	PL-2007-001			8,000	n/a		\$ 1,200.00	\$ 0.0016	\$ -			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			25,127	n/a		\$ 3,535.34	\$ 0.0016	\$ 21.97			
		TOTAL PAL:					274,158			\$ 38,891.82		\$ 120.28			
	HRS	Reservation	NONE												
		TOTAL HRS:			-	-	-			\$	0.0016	\$ -			

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
May 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	105,400	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 168.64	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,860	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 2.98	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	206,230	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 329.98	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	141,113	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 225.78	Pittsburg	Dracut	
	FT	Reservation	HUSKY	FT-2006-011	12,000	372,000	-	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	234,431	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 375.09	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,457,955	689,034		\$ 3,212,783.05			\$ 1,102.47			
	FT	Reservation	NONE												
		TOTAL SHORT TERM FT (< 1 YEAR)			-	-	-			\$	0.0016	\$ -			
	FX	Reservation and Commodity	NONE							\$	0.0016	\$ -			
		TOTAL FX:													
	CR	Reservation	NEWPAGE CORPORATION	CR-2005-008			9,053			\$	0.0016	\$ 14.48	Pittsburg	Mead / Dracut	Parent FT Contract:
	CR	Reservation	EMERA ENERGY SERVICE	CR-2005-016			543,635			\$	0.0016	\$ 869.81	Pittsburg	Dracut	FT-1998-002
	CR	Reservation	TENASKA	CR-2006-013			151,900			\$	0.0016	\$ 243.04	Pittsburg	Dracut	FT-1997-001
	CR	Reservation	TENASKA	CR-2006-017			34,100			\$	0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-003
	CR	Reservation	COENERGY TRADING	CR-2007-001			904,900			\$	0.0016	\$ 1,416.18	Pittsburg	Dracut	FT-1997-005
	CR	Reservation	CONSTELLATION POWER	CR-2007-005			98,658			\$	0.0016	\$ 157.85	Pittsburg	Dracut	FT-1997-006
		TOTAL CAPACITY RELEASE:					1,742,246			\$	0.0016	\$ 2,755.92			
	IT	Commodity	TENASKA	IT-2000-004			38,585	n/a		\$ 2,049.10	\$ 0.0016	\$ 61.73			
	IT	Commodity	COENERGY TRADING	IT-2000-006			85,500	n/a		\$ 10,475.00	\$ 0.0016	\$ 136.80			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			2,717	n/a		\$ 2,018.25	\$ 0.0016	\$ 4.05			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			10,000	n/a		\$ 600.00	\$ 0.0016	\$ 16.00			
		TOTAL IT:					136,802			\$ 15,142.35		\$ 218.58			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			20,488	n/a		\$ 2,048.80	\$ 0.0016	\$ 23.66			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			31	n/a		\$ 3.10	\$ 0.0016	\$ -			
	PAL	Commodity	AMERADA HESS	PL-2006-003			35,000	n/a		\$ 3,500.00	\$ 0.0016	\$ 24.00			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			31	n/a		\$ 3.10	\$ 0.0016	\$ -			
		TOTAL PAL:					55,550			\$ 5,555.00		\$ 47.66			
	HRS	Reservation	NONE												
		TOTAL HRS:			-	-	-			\$	0.0016	\$ -			

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
June 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	-	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	112,500	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 180.00	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	-	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ -	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15,205	456,150	228,050	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 364.87	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	158,942	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 254.31	Pittsburg	Dracut	
	FT	Reservation	RENAISSANCE	FT-2006-011	12,000	360,000	24,000	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 32.00	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	600,000	403,386	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 645.42	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,314,150	926,878		\$ 3,212,783.05			\$ 1,476.60			
FT		Reservation	NONE												
		TOTAL SHORT TERM FT (< 1 YEAR)			-	-	-				\$ 0.0016	\$ -			
FX		Reservation and Commodity	NONE		-	-	-				\$ 0.0016	\$ -			
		TOTAL FX:													
CR		Reservation	NEWPAGE CORPORATION	CR-2005-008			3,000			\$	0.0016	\$ 4.80	Pittsburg	Mead / Dracut	Parent FT Contract:
CR		Reservation	EMERA ENERGY SERVICE	CR-2005-016			547,550			\$	0.0016	\$ 866.62	Pittsburg	Dracut	FT-1998-002
CR		Reservation	TENASKA	CR-2006-013			147,000			\$	0.0016	\$ 235.20	Pittsburg	Dracut	FT-1997-001
CR		Reservation	TENASKA	CR-2006-017			33,000			\$	0.0016	\$ 52.80	Pittsburg	Westbrook GS	FT-1997-003
CR		Reservation	COENERGY TRADING	CR-2007-001			838,765			\$	0.0016	\$ 1,285.98	Pittsburg	Dracut	FT-1997-005
CR		Reservation	CONSTELLATION POWER	CR-2007-005			203,846			\$	0.0016	\$ 326.15	Pittsburg	Dracut	FT-1997-006
		TOTAL CAPACITY RELEASE:					1,773,161					\$ 2,771.55			
IT		Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			5,488	n/a		\$ 280.80	\$ 0.0016	\$ 4.45			
IT		Commodity	TENASKA	IT-2000-004			221,645	n/a		\$ 27,715.60	\$ 0.0016	\$ 354.63			
IT		Commodity	COENERGY TRADING	IT-2000-006			191,450	n/a		\$ 23,207.50	\$ 0.0016	\$ 306.32			
IT		Commodity	NORTHERN UTILITIES	IT-2001-006			10,030	n/a		\$ 501.50	\$ 0.0016	\$ 16.05			
IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			8,080	n/a		\$ 6,832.00	\$ 0.0016	\$ 12.93			
IT		Commodity	CARGILL INCORPORATED	IT-2004-006			143,227	n/a		\$ 17,698.35	\$ 0.0016	\$ 229.16			
IT		Commodity	CORAL ENERGY	IT-2005-003			395,110	n/a		\$ 41,188.31	\$ 0.0016	\$ 632.18			
IT		Commodity	CONOCOPHILLIPS CO	IT-2005-004			40,258	n/a		\$ 11,320.95	\$ 0.0016	\$ 64.41			
IT		Commodity	MACQUARIE COOK	IT-2007-001			5,000	n/a		\$ 1,750.00	\$ 0.0016	\$ 8.00			
IT		Commodity	CONSOLIDATED EDISON	IT-2007-004			24,678	n/a		\$ 15,136.51	\$ 0.0016	\$ 39.48			
		TOTAL IT:					1,044,966			\$ 145,631.52		\$ 1,667.61			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			48,648	n/a		\$ 4,864.80	\$ 0.0016	\$ 57.38			
PAL		Commodity	COENERGY TRADING	PL-2003-006			12,900	n/a		\$ 1,290.00	\$ 0.0016	\$ 10.32			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			35,430	n/a		\$ 3,543.00	\$ 0.0016	\$ 26.59			
PAL		Commodity	AMERADA HESS	PL-2006-003			79,220	n/a		\$ 7,922.00	\$ 0.0016	\$ 68.74			
PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			30	n/a		\$ 3.00	\$ 0.0016	\$ -			
		TOTAL PAL:					176,228			\$ 17,622.80		\$ 163.03			
HRS		Reservation	NONE												
		TOTAL HRS:			-	-	-				\$ 0.0016	\$ -			

**Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
July 2007**

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TGCS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	105,400	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 168.64	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,240	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 1.98	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	396,578	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 634.53	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	213,207	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 338.17	Pittsburg	Dracut	
	FT	Reservation	HUSKY	FT-2006-011	12,000	372,000	54,069	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 86.51	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	244,796	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 391.67	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,457,955	1,015,290	\$	3,212,783.05	\$		1,621.50			
	FT	Reservation	CORAL ENERGY	FT-2007-002	30,000	930,000	577,163	\$ 7.0000	\$ 210,000.00	\$ -	\$ 0.0016	\$ 923.46	Pittsburg	Dracut	Parent FT Contract:
	FT	Reservation	CONSOLIDATED EDISON	FT-2007-003	15,000	465,000	418,009	\$ 7.7500	\$ 116,250.00	\$ -	\$ 0.0016	\$ 668.81	Pittsburg	EMI Rumford	
		TOTAL SHORT TERM FT (< 1 YEAR)			45,000	1,395,000	995,172	\$	326,250.00	\$		1,592.27			
	FX	Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	620,000	99,339	\$ 2.4600	\$ 49,200.00	\$ 17,881.02	\$ 0.0016	\$ 158.94	Pittsburg	Dracut	
		TOTAL FX:			20,000	620,000	99,339	\$	49,200.00	\$ 17,881.02		158.94			
	CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			2,325			\$	0.0016	\$ 3.72	Pittsburg	Mead / Dracut	FT-1998-002
	CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016			515,500			\$	0.0016	\$ 803.93	Pittsburg	Dracut	FT-1999-002
	CR	Commodity	TENASKA	CR-2006-013			151,900			\$	0.0016	\$ 243.04	Pittsburg	Dracut	FT-1997-001
	CR	Commodity	TENASKA	CR-2006-017			34,100			\$	0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-003
	CR	Commodity	COENERGY TRADING	CR-2007-001			878,800			\$	0.0016	\$ 1,347.30	Pittsburg	Dracut	FT-1997-005
	CR	Commodity	CONSTELLATION POWER	CR-2007-005			253,000			\$	0.0016	\$ 404.80	Pittsburg	Dracut	FT-1997-006
		TOTAL CAPACITY RELEASE:					1,835,625					2,857.35			
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			19,296	n/a		\$ 1,489.60	\$ 0.0016	\$ 17.05			
	IT	Commodity	TENASKA	IT-2000-004			239,220	n/a		\$ 27,793.25	\$ 0.0016	\$ 382.59			
	IT	Commodity	COENERGY TRADING	IT-2000-006			252,051	n/a		\$ 28,526.74	\$ 0.0016	\$ 392.24			
	IT	Commodity	NORTHERN UTILITIES	IT-2001-006			43,129	n/a		\$ 2,657.95	\$ 0.0016	\$ 69.01			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			100,350	n/a		\$ 7,870.58	\$ 0.0016	\$ 154.16			
	IT	Commodity	CONSTELLATION POWER	IT-2004-002			7,000	n/a		\$ 350.00	\$ 0.0016	\$ 11.20			
	IT	Commodity	CORAL ENERGY	IT-2005-003			334,953	n/a		\$ 27,370.58	\$ 0.0016	\$ 535.93			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			55,030	n/a		\$ 8,554.81	\$ 0.0016	\$ 88.05			
	IT	Commodity	AMERADA HESS	IT-2005-005			9,463	n/a		\$ 757.46	\$ 0.0016	\$ 15.14			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			48,781	n/a		\$ 26,483.35	\$ 0.0016	\$ 78.05			
		TOTAL IT:					1,109,273			\$ 131,854.32	\$	1,743.42			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			87,627	n/a		\$ 8,762.70	\$ 0.0016	\$ 62.17			
	PAL	Commodity	COENERGY TRADING	PL-2003-006			30,390	n/a		\$ 3,039.00	\$ 0.0016	\$ -			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			179,539	n/a		\$ 17,953.90	\$ 0.0016	\$ 16.00			
	PAL	Commodity	AMERADA HESS	PL-2006-003			81,831	n/a		\$ 8,183.10	\$ 0.0016	\$ 88.00			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			16,300	n/a		\$ 1,630.00	\$ 0.0016	\$ 9.74			
		TOTAL PAL:					395,687			\$ 39,568.70	\$	175.91			
	HRS	Reservation	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-								

Portland Natural Gas Transmission System
Base Period Revenues and Billing Determinants
August 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	-	\$ 25.2459	\$ 123,704.91	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	-	\$ 25.2459	\$ 27,770.49	\$ -	\$ 0.0016	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	-	\$ 25.2459	\$ 757,377.00	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	113,460	\$ 25.2459	\$ 116,131.14	\$ -	\$ 0.0016	\$ 181.54	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	-	\$ 25.2459	\$ 126,229.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,240	\$ 25.2459	\$ 25,245.90	\$ -	\$ 0.0016	\$ 1.98	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	-	\$ 25.2459	\$ 378,688.50	\$ -	\$ 0.0016	\$ -	Pittsburg	Dracut	
	FT	Reservation	TENASKA	FT-2006-008	15,205	471,355	471,150	\$ 25.8542	\$ 393,113.11	\$ -	\$ 0.0016	\$ 753.83	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	517,737	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0016	\$ 823.78	Pittsburg	Dracut	
	FT	Reservation	HUSKY	FT-2006-011	12,000	372,000	279,425	\$ 14.0000	\$ 168,000.00	\$ -	\$ 0.0016	\$ 447.08	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2007-001	20,000	620,000	554,302	\$ 17.6417	\$ 352,834.00	\$ -	\$ 0.0016	\$ 886.88	Pittsburg	Dracut	
		TOTAL FT:			143,805	4,457,955	1,937,314		\$ 3,212,783.05			\$ 3,095.09			
	FT	Reservation	CORAL ENERGY	FT-2007-002	30,000	930,000	896,768	\$ 7.0000	\$ 210,000.00	\$ -	\$ 0.0016	\$ 1,432.43	Pittsburg	Dracut	
		TOTAL SHORT TERM FT (< 1 YEAR)			30,000	930,000	896,768		\$ 210,000.00			\$ 1,432.43			
	FX	Reservation and Commodity	CORAL ENERGY	FX-2007-002	20,000	620,000	269,924	\$ 2.4600	\$ 49,200.00	\$ 48,586.32	\$ 0.0016	\$ 431.88	Pittsburg	Dracut	
		TOTAL FX:			20,000	620,000	269,924		\$ 49,200.00	\$ 48,586.32		\$ 431.88			
	CR	Commodity	NEWPAGE CORPORATION	CR-2005-008			3,100			\$	0.0016	\$ 4.96	Pittsburg	Mead / Dracut	Parent FT Contract:
	CR	Commodity	EMERA ENERGY SERVICE	CR-2005-016			500,617			\$	0.0016	\$ 749.26	Pittsburg	Dracut	FT-1998-002
	CR	Commodity	TENASKA	CR-2006-013			151,900			\$	0.0016	\$ 243.04	Pittsburg	Dracut	FT-1997-001
	CR	Commodity	TENASKA	CR-2006-017			34,100			\$	0.0016	\$ 54.56	Pittsburg	Westbrook GS	FT-1997-003
	CR	Commodity	COENERGY TRADING	CR-2007-001			930,000			\$	0.0016	\$ 1,454.57	Pittsburg	Dracut	FT-1997-005
	CR	Commodity	CONSTELLATION POWER	CR-2007-005			423,314			\$	0.0016	\$ 670.90	Pittsburg	Dracut	FT-1997-006
	CR	Commodity	COLONIAL ENERGY	CR-2007-007			5,600			\$	0.0016	\$ 8.96	Pittsburg	Berlin	FT-1999-001
		TOTAL CAPACITY RELEASE:					2,048,631					\$ 3,186.25			
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			3,100	n/a		\$ 434.00	\$ 0.0016	\$ -			
	IT	Commodity	TENASKA	IT-2000-004			364,727	n/a		\$ 53,667.99	\$ 0.0016	\$ 583.56			
	IT	Commodity	COENERGY TRADING	IT-2000-006			981,500	n/a		\$ 138,698.74	\$ 0.0016	\$ 1,561.60			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			31,653	n/a		\$ 8,755.42	\$ 0.0016	\$ 42.39			
	IT	Commodity	CONSTELLATION POWER	IT-2004-002			277,202	n/a		\$ 45,009.56	\$ 0.0016	\$ 443.52			
	IT	Commodity	CORAL ENERGY	IT-2005-003			116,214	n/a		\$ 17,006.98	\$ 0.0016	\$ 185.95			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			115,039	n/a		\$ 24,574.63	\$ 0.0016	\$ 184.06			
	IT	Commodity	MERRILL LYNCH	IT-2006-007			19,416	n/a		\$ 6,795.60	\$ 0.0016	\$ 31.07			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			4,932	n/a		\$ 1,726.20	\$ 0.0016	\$ 7.89			
		TOTAL IT:					1,913,783			\$ 296,669.12		\$ 3,040.04			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			30,499	n/a		\$ 3,049.90	\$ 0.0016	\$ 48.80			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			55,705	n/a		\$ 5,570.50	\$ 0.0016	\$ 32.00			
	PAL	Commodity	CONSTELLATION POWER	PL-2004-001			22,983	n/a		\$ 2,298.30	\$ 0.0016	\$ -			
	PAL	Commodity	AMERADA HESS	PL-2006-003			60,931	n/a		\$ 6,093.10	\$ 0.0016	\$ 56.08			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			73,445	n/a		\$ 7,344.50	\$ 0.0016	\$ 37.70			
		TOTAL PAL:					243,563			\$ 24,356.30	\$ 0.0016	\$ 174.58			
	HRS	Reservation	NONE				-	-	-	\$	0.0016	\$ -			
		TOTAL HRS:			-	-	-	-	-						