

**Portland Natural Gas Transmission System  
Summary of Billing Determinants**

Note: PNGTS derives its recourse rates using only the Total Annual Cost of Service reported on Schedule A, and the total current firm system capacity of 210,840 Dth/day.  
All other rates are derived from this recourse rate, as described in Schedule J-2.  
As such, the following table is illustrative only.

Description	See Schedule	Billing Determinants Reservation	Billing Determinants Commodity	Discount Adjustment	Adjusted Billing Determinants	Notes
<b>TOTAL FT</b>	G-2	35,259,000	-	(2,437,835)	32,821,165	- Discount Adjustment based on contract FT-2006-009 (20,000 Dth/day @ 66.6% of proposed recourse rate).
<b>TOTAL FT (SEASONAL)</b>	G-2	11,113,600	-	NONE	11,113,600	
<b>TOTAL SHORT TERM FT (&lt; 1 YEAR)</b>	G-2	-	-	NONE	-	
<b>TOTAL FX</b>	G-2	-	-	NONE	-	
<b>TOTAL IT</b>	G-2	-	10,965,585	NONE	10,965,585	
<b>TOTAL PAL</b>	G-2	-	3,132,690	NONE	3,132,690	
<b>TOTAL HRS</b>	G-2	-	-	NONE	-	
<b>GRAND TOTAL</b>				NONE	58,033,040	
<b>TOTAL CURRENT FIRM SYSTEM CAPACITY</b>					<b>76,956,600</b>	