

**Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants - SUMMARY**

	Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Revenue (\$)	Commodity Revenue (\$)	ACA Revenue (\$)
TOTAL FT	35,259,000	26,063,962	\$ 29,567,642.64	\$ -	\$ 45,952.02
TOTAL FT (SEASONAL)	11,113,600	8,687,580	\$ 19,159,257.60	\$ -	\$ 14,826.45
TOTAL SHORT TERM FT (< 1 YEAR)	-	-	\$ -	\$ -	\$ -
TOTAL FX	-	-	-	-	-
TOTAL IT	-	10,965,585	\$ -	\$ 3,211,406.82	\$ 20,147.43
TOTAL PAL	-	3,132,690	\$ -	\$ 638,141.76	\$ 3,628.26
TOTAL HRS	-	-	-	-	-
GRAND TOTAL	46,372,600	48,849,817	\$ 48,726,900.24	\$ 3,849,548.58	\$ 84,554.16

Notes:

*For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.*

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
January 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth / day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$	134,268.33	\$ -	\$ 0.0019	\$ 288.61	Pittsburg	Dracut	Affiliate
FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$	30,141.87	\$ -	\$ 0.0019	\$ 64.79	Pittsburg	Westbrook GS	
FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	928,383	\$ 27.4017	\$	822,051.00	\$ -	\$ 0.0019	\$ 1,763.93	Pittsburg	Dracut	
FT	Reservation	TCGS	FT-1997-006	15,000	465,000	190,568	\$ 27.4017	\$	411,025.50	\$ -	\$ 0.0019	\$ 362.08	Pittsburg	Dracut	
FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	142,600	\$ 27.4017	\$	126,047.82	\$ -	\$ 0.0019	\$ 270.94	Pittsburg	Wausau Papers	
FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	51,900	\$ 27.4017	\$	137,008.50	\$ -	\$ 0.0019	\$ 98.61	Pittsburg	Mead / Dracut	
FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	4,340	\$ 27.4017	\$	27,401.70	\$ -	\$ 0.0019	\$ 8.25	Pittsburg	Berlin / Dracut	
FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	462,975	\$ 27.4017	\$	411,025.50	\$ -	\$ 0.0019	\$ 879.65	Pittsburg	Dracut	
FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	439,383	\$ 18.2500	\$	365,000.00	\$ -	\$ 0.0019	\$ 834.83	Pittsburg	Dracut	
TOTAL FT:					96,600	2,994,600	2,406,149	\$	2,463,970.22	\$ -	\$	4,571.68			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	920,176	\$ 52.0632	\$	2,113,765.92	\$ -	\$ 0.0019	\$ 1,748.33	Pittsburg	Haverhill	k GS / Eliot / Granite State
FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	724,359	\$ 52.0632	\$	1,718,085.60	\$ -	\$ 0.0019	\$ 1,376.28	Pittsburg		
TOTAL FT (SEASONAL):					73,600	2,281,600	1,644,535	\$	3,831,851.52	\$ -	\$	3,124.62			
FT	Reservation	NONE		-	-	-				\$	0.0019	\$ -			
TOTAL SHORT TERM FT (< 1 YEAR):															
FX	Reservation and Commodity	NONE		-	-	-				\$	0.0019	\$ -			
TOTAL FX:															
IT	Commodity	TENASKA	IT-2000-004			70,305			\$ 57,596.26	\$ 0.0019	\$ 121.26				January 2008 Actual
IT	Commodity	AMERADA HESS	IT-2005-005			6,416			\$ 3,208.48	\$ 0.0019	\$ 6.08				
IT	Commodity	COENERGY TRADING	IT-2000-006			57,700			\$ 34,559.63	\$ 0.0019	\$ 109.63				
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			23,084			\$ 13,695.27	\$ 0.0019	\$ 43.86				
IT	Commodity	CORAL ENERGY	IT-2005-003			851,324			\$ 596,335.04	\$ 0.0019	\$ 1,576.29				
IT	Commodity	BEAR ENERGY LP	IT-2006-008			7,061			\$ 4,263.85	\$ 0.0019	\$ 6.49				
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			14,414			\$ 6,536.41	\$ 0.0019	\$ 27.39				
TOTAL IT:						1,030,304			\$ 716,194.94		\$ 1,891.00				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			54,065			11,656.43	\$ 0.0019	\$ 102.72				January 2008 Actual
PAL	Commodity	AMERADA HESS	PL-2006-003			53,509			10,139.09	\$ 0.0019	\$ 61.94				
PAL	Commodity	BEAR ENERGY LP	PL-2007-014			40,212			7,286.32	\$ 0.0019	\$ 32.08				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			34,308			8,812.74	\$ 0.0019	\$ 38.94				
PAL	Commodity	BEAR ENERGY LP	PL-2007-015			136			43.62	\$ 0.0019	\$ 0.02				
PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			35,987			8,123.70	\$ 0.0019	\$ 25.65				
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			52,626			10,581.91	\$ 0.0019	\$ 4.18				
PAL	Commodity	AMERADA HESS	PL-2005-003			71,252			34,826.17	\$ 0.0019	\$ 55.17				
PAL	Commodity	CORAL ENERGY	PL-2005-007			0			19	\$ 0.0019	\$ 19				
PAL	Commodity	CONSTELLATION POWER	PL-2004-001			3,711			880.45	\$ 0.0019	\$ 0				
PAL	Commodity	NEXEN	PL-2003-012			11,357			2,584.97	\$ 0.0019	\$ 11.62				
PAL	Commodity	TENASKA GAS STORAGE	PL-2007-010			105,418			27,314.68	\$ 0.0019	\$ 12.28				
PAL	Commodity	TENASKA GAS STORAGE	PL-2007-009			6,730			5,733.29	\$ 0.0019	\$ 12.79				
TOTAL PAL:						469,311			\$ 128,002.37		\$ 376.39				
HRS	Reservation	NONE		-	-	-				\$	0.0019	\$ -			
TOTAL HRS:															

Notes:

For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
February 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth / day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	137,200	137,200	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 260.68	Pittsburg	Dracut	Affiliate
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	30,800	30,800	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 58.52	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	840,000	836,120	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,588.63	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	420,000	305,193	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 579.87	Pittsburg	Dracut	
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	128,800	127,520	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 242.29	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	140,000	28,395	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 53.95	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	28,000	4,480	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 8.51	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	420,000	421,314	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 800.50	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	560,000	182,842	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 347.40	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,704,800	2,073,864		\$ 2,463,970.22			\$ 3,940.34			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
	FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,136,800	1,115,924	\$ 52.0632	\$ 2,113,765.92	\$ -	\$ 0.0019	\$ 2,120.26	Pittsburg	Haverhill	Westbrook GS / Elmor / Granite State
	FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	924,000	835,486	\$ 52.0632	\$ 1,718,085.60	\$ -	\$ 0.0019	\$ 1,587.42	Pittsburg		
		TOTAL FT (SEASONAL):			73,600	2,060,800	1,951,410		\$ 3,831,851.52			\$ 3,707.68			
	FT	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL FX:													
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			6,700			\$ 2,744.71	\$ 0.0019	\$ 12.73			February 2008 Actual
	IT	Commodity	COENERGY TRADING	IT-2000-006			78,500			\$ 27,891.15	\$ 0.0019	\$ 149.15			
	IT	Commodity	CARGILL INCORPORATED	IT-2004-006			15,338			\$ 13,066.44	\$ 0.0019	\$ 29.14			
	IT	Commodity	BEAR ENERGY LP	IT-2006-008			15,000			\$ 1,759.50	\$ 0.0019	\$ 9.50			
	IT	Commodity	NORTHERN UTILITIES	IT-2001-006			2,985			\$ 1,786.72	\$ 0.0019	\$ 5.67			
	IT	Commodity	TENASKA	IT-2000-004			120,406			\$ 88,872.62	\$ 0.0019	\$ 219.27			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			23,147			\$ 6,746.53	\$ 0.0019	\$ 43.98			
	IT	Commodity	CORAL ENERGY	IT-2005-003			941,815			\$ 449,601.12	\$ 0.0019	\$ 1,653.80			
		TOTAL IT:					1,203,891			\$ 592,468.79		\$ 2,123.24			
	PAL	Commodity	TENASKA GAS STORAGE	PL-2007-009			8,015			\$ 6,822.25	\$ 0.0019	\$ 9.50			
	PAL	Commodity	TENASKA GAS STORAGE	PL-2007-010			6,534			\$ 1,633.50	\$ 0.0019	\$ -			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			17,041			\$ 10,041.05	\$ 0.0019	\$ 32.20			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			12,701			\$ 4,136.88	\$ 0.0019	\$ 3.43			
	PAL	Commodity	BEAR ENERGY LP	PL-2007-015			26,277			\$ 8,407.78	\$ 0.0019	\$ 38.53			
	PAL	Commodity	BEAR ENERGY LP	PL-2007-014			50,126			\$ 15,112.74	\$ 0.0019	\$ 36.67			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			52,008			\$ 23,482.44	\$ 0.0019	\$ 79.34			
	PAL	Commodity	CORAL ENERGY	PL-2005-007			43,186			\$ 14,048.83	\$ 0.0019	\$ 18.62			
	PAL	Commodity	CONSTELLATION POWER	PL-2004-001			8,249			\$ 3,925.65	\$ 0.0019	\$ -			
	PAL	Commodity	AMERADA HESS	PL-2005-003			50,000			\$ 35,047.50	\$ 0.0019	\$ 47.50			
	PAL	Commodity	AMERADA HESS	PL-2006-003			38,000			\$ 15,338.00	\$ 0.0019	\$ 38.00			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			89,094			\$ 27,940.27	\$ 0.0019	\$ 78.34			
	PAL	Commodity	NEXEN	PL-2003-012			12,625			\$ 3,277.94	\$ 0.0019	\$ 22.39			
		TOTAL PAL:					413,856			\$ 169,214.83		\$ 404.52			February 2008 Actual
	HRS	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL HRS:													

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
March 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 288.61	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 64.79	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	920,000	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,748.00	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	183,788	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 349.20	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	139,500	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 265.05	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	23,600	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 44.84	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	6,045	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 11.49	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	468,000	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 889.20	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	269,003	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 511.11	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,994,600	2,195,936		\$ 2,463,970.22			\$ 4,172.28			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
	FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	876,800	\$ 52.0632	\$ 2,113,765.92	\$ -	\$ 0.0019	\$ 1,665.92	Pittsburg	Haverhill	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	746,000	\$ 52.0632	\$ 1,718,085.60	\$ -	\$ 0.0019	\$ 1,417.40	Pittsburg	rook GS / Elmor / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,281,600	1,622,800		\$ 3,831,851.52			\$ 3,083.32			
	FT	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL FX:													
Parent FT Contract:															
	IT	Commodity	TENASKA	IT-2000-004			272,110	n/a		\$ 127,343.50	\$ 0.0019	\$ 517.01			
	IT	Commodity	COENERGY TRADING	IT-2000-006			13,531	n/a		\$ 2,529.65	\$ 0.0019	\$ 25.71			
	IT	Commodity	NORTHERN UTILITIES	IT-2001-006			4,000	n/a		\$ 3,400.00	\$ 0.0019	\$ 7.60			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			14,194	n/a		\$ 2,838.80	\$ 0.0019	\$ 26.97			
	IT	Commodity	CONSTELLATION POWER	IT-2004-002			31,665	n/a		\$ 6,333.00	\$ 0.0019	\$ 60.16			
	IT	Commodity	CORAL ENERGY	IT-2005-003			179,827	n/a		\$ 65,323.42	\$ 0.0019	\$ 341.67			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			35,000	n/a		\$ 29,750.00	\$ 0.0019	\$ 66.50			
	IT	Commodity	CINERGY MARKETING LP	IT-2006-001			20,000	n/a		\$ 4,000.00	\$ 0.0019	\$ 38.00			
	IT	Commodity	CORAL ENERGY	IT-2006-004			2,609	n/a		\$ 952.29	\$ 0.0019	\$ 4.96			
		TOTAL IT:					572,936			\$ 242,470.66		\$ 1,088.58			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			54,346	n/a		\$ 20,085.85	\$ 0.0019	\$ 103.26			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			85,549	n/a		\$ 22,296.33	\$ 0.0019	\$ 162.54			
	PAL	Commodity	AMERADA HESS	PL-2005-003			4,466	n/a		\$ 1,161.16	\$ 0.0019	\$ 8.49			
	PAL	Commodity	AMERADA HESS	PL-2006-003			32,800	n/a		\$ 8,360.54	\$ 0.0019	\$ 62.32			
	PAL	Commodity	TENASKA	PL-2007-001			22,640	n/a		\$ 10,214.54	\$ 0.0019	\$ 43.02			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			10,902	n/a		\$ 2,889.13	\$ 0.0019	\$ 20.71			
	PAL	Commodity	TENASKA	PL-2007-007			10,052	n/a		\$ 4,573.66	\$ 0.0019	\$ 19.10			
		TOTAL PAL:					220,755			\$ 69,581.21		\$ 419.43			
	HRS	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL HRS:													

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
April 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4900	147,000	147,000	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 279.30	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1100	33,000	33,000	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 62.70	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30000	900,000	835,915	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,588.24	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15000	450,000	210,569	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 400.08	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4600	138,000	112,500	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 213.75	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5000	150,000	13,926	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 26.46	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1000	30,000	2,550	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 4.85	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15000	450,000	547,579	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 1,040.40	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20000	600,000	351,994	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 668.79	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,898,000	2,255,033	\$	2,463,970.22	\$		\$ 4,284.56			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
	FT	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL FX:													
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			12,366	n/a		\$ 4,423.20	\$ 0.0019	\$ 23.50			
	IT	Commodity	TENASKA	IT-2000-004			336,205	n/a		\$ 56,333.75	\$ 0.0019	\$ 638.79			
	IT	Commodity	COENERGY TRADING	IT-2000-006			168,500	n/a		\$ 17,227.80	\$ 0.0019	\$ 320.15			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			38,073	n/a		\$ 10,166.63	\$ 0.0019	\$ 72.34			
	IT	Commodity	CARGILL INCORPORATED	IT-2004-006			64,988	n/a		\$ 11,872.51	\$ 0.0019	\$ 123.48			
	IT	Commodity	CORAL ENERGY	IT-2005-003			238,100	n/a		\$ 43,636.42	\$ 0.0019	\$ 452.39			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			71,944	n/a		\$ 6,757.12	\$ 0.0019	\$ 136.69			
	IT	Commodity	CORAL ENERGY	IT-2006-004			24,000	n/a		\$ 4,440.00	\$ 0.0019	\$ 45.60			
		TOTAL IT:					954,176			\$ 154,857.43		\$ 1,812.93			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			25,961	n/a		\$ 3,894.15	\$ 0.0019	\$ 49.33			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			214,862	n/a		\$ 30,231.13	\$ 0.0019	\$ 408.24			
	PAL	Commodity	CONSTELLATION POWER	PL-2004-001			208	n/a		\$ 31.20	\$ 0.0019	\$ 0.40			
	PAL	Commodity	TENASKA	PL-2007-001			8,000	n/a		\$ 1,200.00	\$ 0.0019	\$ 15.20			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			25,127	n/a		\$ 3,535.34	\$ 0.0019	\$ 47.74			
		TOTAL PAL:					274,158			\$ 38,891.82		\$ 520.90			
	HRS	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL HRS:													

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
May 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 288.61	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 64.79	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	904,900	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,719.31	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	98,658	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 187.45	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	105,400	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 200.26	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	9,053	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 17.20	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,860	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 3.53	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	543,635	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 1,032.91	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	141,113	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 268.11	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,994,600	1,990,619		\$ 2,463,970.22			\$ 3,782.18			
Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.															
	FT	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL FX:													
	IT	Commodity	TENASKA	IT-2000-004			38,585	n/a		\$ 2,049.10	\$ 0.0019	\$ 73.31			
	IT	Commodity	COENERGY TRADING	IT-2000-006			85,500	n/a		\$ 10,475.00	\$ 0.0019	\$ 162.45			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			2,717	n/a		\$ 2,018.25	\$ 0.0019	\$ 5.16			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			10,000	n/a		\$ 600.00	\$ 0.0019	\$ 19.00			
		TOTAL IT:					136,802			\$ 15,142.35		\$ 259.92			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			20,488	n/a		\$ 2,048.80	\$ 0.0019	\$ 38.93			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			31	n/a		\$ 3.10	\$ 0.0019	\$ 0.06			
	PAL	Commodity	AMERADA HESS	PL-2006-003			35,000	n/a		\$ 3,500.00	\$ 0.0019	\$ 66.50			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			31	n/a		\$ 3.10	\$ 0.0019	\$ 0.06			
		TOTAL PAL:					55,550			\$ 5,555.00		\$ 105.55			
	HRS	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL HRS:													

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
June 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	147,000	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 279.30	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	33,000	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 62.70	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	838,765	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,593.65	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	450,000	203,846	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 387.31	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	112,500	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 213.75	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	3,000	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 5.70	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	-	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ -	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	547,550	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 1,040.35	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	158,942	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 301.99	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,898,000	2,044,603		\$ 2,463,970.22			\$ 3,884.75			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
	FT	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL FX:													
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			5,488	n/a		\$ 280.80	\$ 0.0019	\$ 10.43			
	IT	Commodity	TENASKA	IT-2000-004			221,645	n/a		\$ 27,715.60	\$ 0.0019	\$ 421.13			
	IT	Commodity	COENERGY TRADING	IT-2000-006			191,450	n/a		\$ 23,207.50	\$ 0.0019	\$ 363.76			
	IT	Commodity	NORTHERN UTILITIES	IT-2001-006			10,030	n/a		\$ 501.50	\$ 0.0019	\$ 19.06			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			8,080	n/a		\$ 6,832.00	\$ 0.0019	\$ 15.35			
	IT	Commodity	CARGILL INCORPORATED	IT-2004-006			143,227	n/a		\$ 17,698.35	\$ 0.0019	\$ 272.13			
	IT	Commodity	CORAL ENERGY	IT-2005-003			395,110	n/a		\$ 41,188.31	\$ 0.0019	\$ 750.71			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			40,258	n/a		\$ 11,320.95	\$ 0.0019	\$ 76.49			
	IT	Commodity	MACQUARIE COOK	IT-2007-001			5,000	n/a		\$ 1,750.00	\$ 0.0019	\$ 9.50			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			24,678	n/a		\$ 15,136.51	\$ 0.0019	\$ 46.89			
		TOTAL IT:					1,044,966			\$ 145,631.52		\$ 1,985.44			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			48,648	n/a		\$ 4,864.80	\$ 0.0019	\$ 92.43			
	PAL	Commodity	COENERGY TRADING	PL-2003-006			12,900	n/a		\$ 1,290.00	\$ 0.0019	\$ 24.51			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			35,430	n/a		\$ 3,543.00	\$ 0.0019	\$ 67.32			
	PAL	Commodity	AMERADA HESS	PL-2006-003			79,220	n/a		\$ 7,922.00	\$ 0.0019	\$ 150.52			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			30	n/a		\$ 3.00	\$ 0.0019	\$ 0.06			
		TOTAL PAL:					176,228			\$ 17,622.80		\$ 334.83			
	HRS	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL HRS:													

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
July 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	Affiliate
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ -	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	848,800	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	253,000	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	105,400	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 168.64	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	2,325	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ -	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	1,240	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 1.98	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	515,500	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ -	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	213,207	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 338.17	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,994,600	2,125,472	\$	2,463,970.22	\$		\$ 508.79			
Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.															
	FT	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-	\$	-	\$	0.0019	\$ -			
		TOTAL FX:			-	-	-	\$	-	\$		\$ -			
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			19,296	n/a		\$ 1,489.60	\$ 0.0019	\$ 17.05			
	IT	Commodity	TENASKA	IT-2000-004			239,220	n/a		\$ 27,793.25	\$ 0.0019	\$ 382.59			
	IT	Commodity	COENERGY TRADING	IT-2000-006			252,051	n/a		\$ 28,526.74	\$ 0.0019	\$ 392.24			
	IT	Commodity	NORTHERN UTILITIES	IT-2001-006			43,129	n/a		\$ 2,657.95	\$ 0.0019	\$ 69.01			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			100,350	n/a		\$ 7,870.58	\$ 0.0019	\$ 154.16			
	IT	Commodity	CONSTELLATION POWER	IT-2004-002			7,000	n/a		\$ 350.00	\$ 0.0019	\$ 11.20			
	IT	Commodity	CORAL ENERGY	IT-2005-003			334,953	n/a		\$ 27,370.58	\$ 0.0019	\$ 535.93			
	IT	Commodity	CONOCOPHILLIPS CO	IT-2005-004			55,030	n/a		\$ 8,554.81	\$ 0.0019	\$ 88.05			
	IT	Commodity	AMERADA HESS	IT-2005-005			9,463	n/a		\$ 757.46	\$ 0.0019	\$ 15.14			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			48,781	n/a		\$ 26,483.35	\$ 0.0019	\$ 78.05			
		TOTAL IT:					1,109,273			\$ 131,854.32		\$ 1,743.42			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			87,627	n/a		\$ 8,762.70	\$ 0.0019	\$ 62.17			
	PAL	Commodity	COENERGY TRADING	PL-2003-006			30,390	n/a		\$ 3,039.00	\$ 0.0019	\$ -			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			179,539	n/a		\$ 17,953.90	\$ 0.0019	\$ 16.00			
	PAL	Commodity	AMERADA HESS	PL-2006-003			81,831	n/a		\$ 8,183.10	\$ 0.0019	\$ 88.00			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			16,300	n/a		\$ 1,630.00	\$ 0.0019	\$ 9.74			
		TOTAL PAL:					395,687			\$ 39,568.70		\$ 175.91			
	HRS	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL HRS:			-	-	-								

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
August 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
FT		Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 288.61	Pittsburg	Dracut	
FT		Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 64.79	Pittsburg	Westbrook GS	
FT		Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	930,000	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,767.00	Pittsburg	Dracut	
FT		Reservation	TCGS	FT-1997-006	15,000	465,000	423,314	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 804.30	Pittsburg	Dracut	Affiliate
FT		Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	113,460	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 215.57	Pittsburg	Wausau Papers	
FT		Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	3,100	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 5.89	Pittsburg	Mead / Dracut	
FT		Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	6,840	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 13.00	Pittsburg	Berlin / Dracut	
FT		Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	500,617	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 951.17	Pittsburg	Dracut	
FT		Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	517,737	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 983.70	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,994,600	2,681,068		\$ 2,463,970.22			\$ 5,094.03			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
FT		Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
FX		Reservation and Commodity	NONE		-	-	-		\$ -	\$ -	\$ 0.0019	\$ -			
		TOTAL FX:			-	-	-		\$ -	\$ -		\$ -			
IT		Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			3,100	n/a		\$ 434.00	\$ 0.0019	\$ 5.89			
IT		Commodity	TENASKA	IT-2000-004			364,727	n/a	\$ 53,667.99	\$ 0.0019	\$ 692.98				
IT		Commodity	COENERGY TRADING	IT-2000-006			981,500	n/a	\$ 138,698.74	\$ 0.0019	\$ 1,864.85				
IT		Commodity	EMERA ENERGY SERVICE	IT-2003-002			31,653	n/a	\$ 8,755.42	\$ 0.0019	\$ 60.14				
IT		Commodity	CONSTELLATION POWER	IT-2004-002			277,202	n/a	\$ 45,009.56	\$ 0.0019	\$ 526.68				
IT		Commodity	CORAL ENERGY	IT-2005-003			116,214	n/a	\$ 17,006.98	\$ 0.0019	\$ 220.81				
IT		Commodity	CONOCOPHILLIPS CO	IT-2005-004			115,039	n/a	\$ 24,574.63	\$ 0.0019	\$ 218.57				
IT		Commodity	MERRILL LYNCH	IT-2006-007			19,416	n/a	\$ 6,795.60	\$ 0.0019	\$ 36.89				
IT		Commodity	CONSOLIDATED EDISON	IT-2007-004			4,932	n/a	\$ 1,726.20	\$ 0.0019	\$ 9.37				
		TOTAL IT:					1,913,783		\$ 296,669.12			\$ 3,636.19			
PAL		Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			30,499	n/a	\$ 3,049.90	\$ 0.0019	\$ 57.95				
PAL		Commodity	EMERA ENERGY SERVICE	PL-2003-008			55,705	n/a	\$ 5,570.50	\$ 0.0019	\$ 105.84				
PAL		Commodity	CONSTELLATION POWER	PL-2004-001			22,983	n/a	\$ 2,298.30	\$ 0.0019	\$ 43.67				
PAL		Commodity	AMERADA HESS	PL-2006-003			60,931	n/a	\$ 6,093.10	\$ 0.0019	\$ 115.77				
PAL		Commodity	EMERA ENERGY SERVICE	PL-2007-003			73,445	n/a	\$ 7,344.50	\$ 0.0019	\$ 139.55				
		TOTAL PAL:					243,563		\$ 24,356.30			\$ 462.77			
HRS		Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL HRS:			-	-	-								

Notes:
For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
September 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	147,000	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 279.30	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	33,000	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 62.70	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	864,600	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,642.74	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	450,000	57,400	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 109.06	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	102,000	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 193.80	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	3,780	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 7.18	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	1,650	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 3.14	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	452,467	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 859.69	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	272,514	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 517.78	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,898,000	1,934,411		\$ 2,463,970.22			\$ 3,675.38			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
	FT	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-		\$ -	\$ -	\$ 0.0019	\$ -			
		TOTAL FX:			-	-	-		\$ -						
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			920	n/a		\$ 46.00	\$ 0.0019	\$ 1.75			
	IT	Commodity	TENASKA	IT-2000-004			22,795	n/a		\$ 1,139.75	\$ 0.0019	\$ 43.31			
	IT	Commodity	COENERGY TRADING	IT-2000-006			566,500	n/a		\$ 34,645.00	\$ 0.0019	\$ 1,076.35			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			2,675	n/a		\$ 2,094.50	\$ 0.0019	\$ 5.08			
	IT	Commodity	CORAL ENERGY	IT-2005-003			135,886	n/a		\$ 7,194.31	\$ 0.0019	\$ 258.18			
		TOTAL IT:					728,776		\$ 45,119.56			\$ 1,384.67			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			58,278	n/a		\$ 5,827.80	\$ 0.0019	\$ 110.73			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			548	n/a		\$ 54.80	\$ 0.0019	\$ 1.04			
	PAL	Commodity	AMERADA HESS	PL-2005-003			1,225	n/a		\$ 122.50	\$ 0.0019	\$ 2.33			
	PAL	Commodity	AMERADA HESS	PL-2006-003			57,730	n/a		\$ 5,773.00	\$ 0.0019	\$ 109.69			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			681	n/a		\$ 68.10	\$ 0.0019	\$ 1.29			
		TOTAL PAL:					118,462		\$ 11,846.20			\$ 225.08			
	HRS	Reservation	NONE		-	-	-				\$ 0.0019	\$ -			
		TOTAL HRS:			-	-	-								

Notes:

For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
October 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	151,900	\$ 27.4017	\$ 134,268.33		\$ 0.0019	\$ 288.61	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	34,100	\$ 27.4017	\$ 30,141.87		\$ 0.0019	\$ 64.79	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	906,000	\$ 27.4017	\$ 822,051.00		\$ 0.0019	\$ 1,721.40	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	435,395	\$ 27.4017	\$ 411,025.50		\$ 0.0019	\$ 827.25	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	119,350	\$ 27.4017	\$ 126,047.82		\$ 0.0019	\$ 226.77	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	3,875	\$ 27.4017	\$ 137,008.50		\$ 0.0019	\$ 7.36	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	2,015	\$ 27.4017	\$ 27,401.70		\$ 0.0019	\$ 3.83	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	457,300	\$ 27.4017	\$ 411,025.50		\$ 0.0019	\$ 868.87	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	90,684	\$ 18.2500	\$ 365,000.00		\$ 0.0019	\$ 172.30	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,994,600	2,200,619		\$ 2,463,970.22			\$ 4,181.18			
Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.															
FT	Reservation	NONE			-	-	-				\$ 0.0019	\$ -			
	TOTAL SHORT TERM FT (< 1 YEAR):														
FX	Reservation and Commodity	NONE			-	-	-	\$ -	\$ -	\$ -	\$ 0.0019	\$ -			
	TOTAL FX:														
					-	-	-	\$ -	\$ -	\$ -		\$ -			
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018				15,308			\$ 765.40	\$ 0.0019	\$ 17.73			
IT	Commodity	TENASKA	IT-2000-004				28,775			\$ 1,438.75	\$ 0.0019	\$ 54.67			
IT	Commodity	COENERGY TRADING	IT-2000-006				341,600			\$ 23,394.30	\$ 0.0019	\$ 649.04			
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002				62,498			\$ 6,403.11	\$ 0.0019	\$ 118.60			
IT	Commodity	CONSTELLATION POWER	IT-2004-002				37,965			\$ 2,648.25	\$ 0.0019	\$ 72.13			
IT	Commodity	CORAL ENERGY	IT-2005-003				224,070			\$ 52,811.70	\$ 0.0019	\$ 425.74			
IT	Commodity	BEAR ENERGY LP	IT-2006-008				20,000			\$ 1,000.00	\$ 0.0019	\$ -			
	TOTAL IT:														
							730,216			\$ 88,461.51		\$ 1,337.91			
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002				30,453			\$ 3,045.30	\$ 0.0019	\$ 46.33			
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008				76,108			\$ 7,610.80	\$ 0.0019	\$ 27.61			
PAL	Commodity	AMERADA HESS	PL-2005-003				3,602			\$ 360.20	\$ 0.0019	\$ 6.84			
PAL	Commodity	AMERADA HESS	PL-2006-003				63,027			\$ 6,302.70	\$ 0.0019	\$ 65.17			
PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003				88,988			\$ 8,898.80	\$ 0.0019	\$ 41.99			
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013				16,180			\$ 1,618.00	\$ 0.0019	\$ 16.27			
PAL	Commodity	BEAR ENERGY LP	PL-2007-015				20,000			\$ 2,000.00	\$ 0.0019	\$ -			
	TOTAL PAL:														
							298,358			\$ 29,835.80		\$ 204.21			
HRS	Reservation	NONE			-	-	-				\$ 0.0019	\$ -			
	TOTAL HRS:														
					-	-	-				\$				

Notes:

For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.

Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
November 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Contract Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate (\$)	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	147,000	240,111	\$ 27.4017	\$ 134,268.33	\$	0.0019	\$ 456.21	Pittsburg	Dracut	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	33,000	17,695	\$ 27.4017	\$ 30,141.87	\$	0.0019	\$ 33.62	Pittsburg	Westbrook GS	
	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	900,000	881,984	\$ 27.4017	\$ 822,051.00	\$	0.0019	\$ 1,675.77	Pittsburg	Dracut	
	FT	Reservation	TCGS	FT-1997-006	15,000	450,000	59,985	\$ 27.4017	\$ 411,025.50	\$	0.0019	\$ 113.97	Pittsburg	Dracut	Affiliate
	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	138,000	123,000	\$ 27.4017	\$ 126,047.82	\$	0.0019	\$ 233.70	Pittsburg	Wausau Papers	
	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	150,000	95,200	\$ 27.4017	\$ 137,008.50	\$	0.0019	\$ 180.88	Pittsburg	Mead / Dracut	
	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	30,000	2,250	\$ 27.4017	\$ 27,401.70	\$	0.0019	\$ 4.28	Pittsburg	Berlin / Dracut	
	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	450,000	205,163	\$ 27.4017	\$ 411,025.50	\$	0.0019	\$ 389.81	Pittsburg	Dracut	
	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	600,000	64,000	\$ 18.2500	\$ 365,000.00	\$	0.0019	\$ 93.10	Pittsburg	Dracut	
		TOTAL FT:			96,600	2,898,000	1,689,388		\$ 2,463,970.22			\$ 3,181.34			
Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.															
	FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,218,000	977,999	\$ 52.0632	\$ 2,113,765.92	\$	0.0019	\$ 915.65	Pittsburg	Haverhill	
	FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	990,000	666,154	\$ 52.0632	\$ 1,718,085.60	\$	0.0019	\$ 1,265.70	Pittsburg	k GS / Elior / Granite State	
		TOTAL FT (SEASONAL):			73,600	2,208,000	1,644,153		\$ 3,831,851.52			\$ 2,181.35			
	FT	Reservation	NONE		-	-	-			\$	0.0019	\$ -			
		TOTAL SHORT TERM FT (< 1 YEAR):													
	FX	Reservation and Commodity	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL FX:													
	IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018			11,737			\$ 681.91	\$ 0.0019	\$ 22.30			
	IT	Commodity	TENASKA	IT-2000-004			108,180			\$ 6,756.70	\$ 0.0019	\$ 205.54			
	IT	Commodity	COENERGY TRADING	IT-2000-006			81,563			\$ 6,983.51	\$ 0.0019	\$ 154.97			
	IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002			124			\$ 105.40	\$ 0.0019	\$ 0.24			
	IT	Commodity	CORAL ENERGY	IT-2005-003			248,736			\$ 23,870.56	\$ 0.0019	\$ 472.60			
	IT	Commodity	BEAR ENERGY LP	IT-2006-008			32,078			\$ 2,108.35	\$ 0.0019	\$ 60.95			
	IT	Commodity	CONSOLIDATED EDISON	IT-2007-004			25,011			\$ 21,259.35	\$ 0.0019	\$ 47.52			
		TOTAL IT:					507,429			\$ 61,765.78		\$ 964.12			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002			6,214			\$ 621.40	\$ 0.0019	\$ 11.81			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008			122,634			\$ 12,263.40	\$ 0.0019	\$ 32.47			
	PAL	Commodity	AMERADA HESS	PL-2005-003			3,615			\$ 361.50	\$ 0.0019	\$ 6.87			
	PAL	Commodity	AMERADA HESS	PL-2006-003			37,490			\$ 3,749.00	\$ 0.0019	\$ 49.07			
	PAL	Commodity	EMERA ENERGY SERVICE	PL-2007-003			45,152			\$ 4,515.20	\$ 0.0019	\$ -			
	PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013			41,875			\$ 4,187.50	\$ 0.0019	\$ 27.65			
	PAL	Commodity	BEAR ENERGY LP	PL-2007-015			240			\$ 24.00	\$ 0.0019	\$ 34.39			
		TOTAL PAL:					257,220			\$ 25,722.00		\$ 162.26			
	HRS	Reservation	NONE		-	-	-			\$	0.0016	\$ -			
		TOTAL HRS:													

Notes:

For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.

Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.

Portland Natural Gas Transmission System
Adjustment Period Revenues and Billing Determinants
December 2007

Line	Rate Schedule	Charge Type	Customer	Contract No.	Rsvation Quantity (Dth per day)	Monthly Reservation Quantity (Dth)	Scheduled Quantity (Dth)	Reservation Rate	Monthly Reservation Revenue (\$)	Monthly Commodity Revenue (\$)	ACA Rate (per Dth)	Monthly ACA Revenue (\$)	Primary Receipt Point	Primary Delivery Point	Notes
1	FT	Reservation	BAY STATE GAS	FT-1997-001	4,900	151,900	159,668	\$ 27.4017	\$ 134,268.33	\$ -	\$ 0.0019	\$ 303.37	Pittsburg	Dracut	Affiliate
2	FT	Reservation	NORTHERN UTILITIES	FT-1997-003	1,100	34,100	35,123	\$ 27.4017	\$ 30,141.87	\$ -	\$ 0.0019	\$ 66.73	Pittsburg	Westbrook GS	
3	FT	Reservation	DTE ENERGY TRADING	FT-1997-005	30,000	930,000	919,976	\$ 27.4017	\$ 822,051.00	\$ -	\$ 0.0019	\$ 1,747.95	Pittsburg	Dracut	
4	FT	Reservation	TCGS	FT-1997-006	15,000	465,000	321,140	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 610.17	Pittsburg	Dracut	
5	FT	Reservation	WAUSAU PAPERS	FT-1997-007	4,600	142,600	102,300	\$ 27.4017	\$ 126,047.82	\$ -	\$ 0.0019	\$ 194.37	Pittsburg	Wausau Papers	
6	FT	Reservation	MEAD CORPORATION	FT-1998-002	5,000	155,000	213,024	\$ 27.4017	\$ 137,008.50	\$ -	\$ 0.0019	\$ 404.75	Pittsburg	Mead / Dracut	
7	FT	Reservation	ENERGYNORTH	FT-1999-001	1,000	31,000	3,499	\$ 27.4017	\$ 27,401.70	\$ -	\$ 0.0019	\$ 6.65	Pittsburg	Berlin / Dracut	
8	FT	Reservation	HYDRO QUEBEC	FT-1999-002	15,000	465,000	425,000	\$ 27.4017	\$ 411,025.50	\$ -	\$ 0.0019	\$ 807.50	Pittsburg	Dracut	
9	FT	Reservation	CONSTELLATION POWER	FT-2006-009	20,000	620,000	287,070	\$ 18.2500	\$ 365,000.00	\$ -	\$ 0.0019	\$ 534.03	Pittsburg	Dracut	
TOTAL FT:					96,600	2,994,600	2,466,800		\$ 2,463,970.22			\$ 4,675.52			
<i>Note: For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.</i>															
FT	Reservation	BAY STATE GAS	FT-1997-002	40,600	1,258,600	887,090	\$ 52.0632	\$ 2,113,765.92	\$ -	\$ 0.0019	\$ 948.05	Pittsburg	Haverhill		
FT	Reservation	NORTHERN UTILITIES	FT-1997-004	33,000	1,023,000	937,592	\$ 52.0632	\$ 1,718,085.60	\$ -	\$ 0.0019	\$ 1,781.43	Pittsburg	k GS / Elior / Granite State		
TOTAL FT (SEASONAL):					73,600	2,281,600	1,824,682		3,831,852			\$ 2,729.48			
FT	Reservation	NONE		-	-	-				\$ 0.0019	\$ -				
TOTAL SHORT TERM FT (< 1 YEAR):															
FX	Reservation and Commodity	NONE		-	-	-				\$ 0.0019	\$ -				
TOTAL FX:															
IT	Commodity	SPRAGUE ENERGY CORP.	IT-1999-018				9,431		\$ 4,941.28	\$ 0.0019	\$ 17.91				
IT	Commodity	TENASKA	IT-2000-004				149,899		\$ 92,389.64	\$ 0.0019	\$ 246.35				
IT	Commodity	COENERGY TRADING	IT-2000-006				20,000		\$ 15,100.00	\$ 0.0019	\$ 38.00				
IT	Commodity	EMERA ENERGY SERVICE	IT-2003-002				14,770		\$ 12,414.71	\$ 0.0019	\$ 28.06				
IT	Commodity	CORAL ENERGY	IT-2005-003				829,134		\$ 593,965.41	\$ 0.0019	\$ 1,571.07				
IT	Commodity	AMERADA HESS	IT-2005-005				9,799		\$ 1,959.80	\$ 0.0019	\$ 18.62				
TOTAL IT:							1,033,033		\$ 720,770.84			\$ 1,920.01			
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2003-002				11,746		\$ 1,842.60	\$ 0.0019	\$ 12.74				
PAL	Commodity	EMERA ENERGY SERVICE	PL-2003-008				31		\$ 11.78	\$ 0.0019	\$ -				
PAL	Commodity	CONSTELLATION POWER	PL-2004-001				702		\$ 351.00	\$ 0.0019	\$ -				
PAL	Commodity	AMERADA HESS	PL-2005-003				4,600		\$ 860.00	\$ 0.0019	\$ 8.74				
PAL	Commodity	AMERADA HESS	PL-2006-003				107,977		\$ 36,064.19	\$ 0.0019	\$ 83.22				
PAL	Commodity	TENASKA	PL-2007-001				2,072		\$ 1,036.00	\$ 0.0019	\$ 19.59				
PAL	Commodity	TENASKA GAS STORAGE	PL-2007-009				35,449		\$ 23,131.66	\$ 0.0019	\$ 67.36				
PAL	Commodity	TENASKA GAS STORAGE	PL-2007-010				7,942		\$ 3,971.00	\$ 0.0019	\$ -				
PAL	Commodity	SPRAGUE ENERGY CORP.	PL-2007-013				38,775		\$ 10,582.30	\$ 0.0019	\$ 44.76				
PAL	Commodity	BEAR ENERGY LP	PL-2007-015				248		\$ 94.20	\$ 0.0019	\$ -				
TOTAL PAL:							209,542		\$ 77,944.73			\$ 236.41			
HRS	Reservation	NONE		-	-	-				\$ 0.0019	\$ -				
TOTAL HRS:															

Notes:

For Schedule G-2, all Capacity Release quantities are assumed to flow under the parent FT contract.
Additionally, given the uncertainty regarding the value of PNGTS transportation, all IT and PAL service during the adjustment period is assumed to be provided at rates equal to those received during the base period.