

Dominion Cove Point LNG, LP
Final Abandonment Estimate Transmission Facilities

General Assumptions

1. Cove Point management will begin preparation for the transmission abandonment project two years prior to the scheduled abandonment. Cove Point will either manage and coordinate retirement activities prior to and during the actual retirement or hire a construction manager to perform these duties. Retirement work will be completed one year after demolition work commences.
2. Cove Point will file a FERC Section 7(b) abandonment application that will include a complete environmental report concerning the proposed abandonment activities.
3. All above-ground facilities will be removed and disturbed areas restored.
4. Above-ground pipeline will be purged of hydrocarbons, cut in 40 foot sections, and removed.
5. Below-ground pipeline will be pigged and cleaned, purged of hydrocarbons and abandoned in-place.
6. At cased railroad and highway crossings pipeline will be pulled from casing and casing grouted. Vent pipes will be cut and removed. All open ends of pipeline will be capped.
7. At uncased highway crossings pipeline will be grouted. All open ends of pipeline will be capped.
8. Small stream and river crossings will be grouted. All open ends of pipeline will be capped.
9. There is no PCP contamination of transmission facilities.
10. The estimated scrap value of carbon steel is 60 percent of the scrap value at the scrap yard. Salvage contractor will prepare material for shipment to scrap yard. Preparation includes cutting material to proper size, cleaning tanks and vessels, removing pipe coating, etc. Material must then be loaded and transported to scrap yard.
11. The estimated gross salvage value of equipment assumes that equipment is at the end of its service life and reflects the cost of preparing equipment for shipment to salvage yard and the cost of loading and shipping equipment to salvage yard.
12. Recoverable line pack in the transmission pipeline will be salvaged at \$7.31 per Dth.

13. Cove Point will hire ROW agent to handle all ROW transactions. It is assumed that ROW easements will revert back to deeded owners.
14. Cove Point will pay property tax for one year after its transmission plant is removed from service.
15. All abandonment costs are estimated in March 2006 dollars.