

**NORTHERN BORDER PIPELINE COMPANY**

**Docket No. RP06-72-000**

**Notice of Rate Change  
to be Effective December 1, 2005**

**Schedule G-1 through G-6**

**Volume No. IV – Book 4 of 5**

Filed: November 15, 2005

**INSERT TAB**

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3448	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3449	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3450	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3451	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3452	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
3453	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
3454	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3455	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3456	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
3457	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
3458	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3459	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	148,335	0.0000	0	\$0.0000	\$0.0049	\$724
3460	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3461	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3462	T-1	SZ Commodity	0601	Hebron	MP 396.2	3,410	0.0000	0	\$0.0000	\$0.0049	\$17
3463	T-1	SZ Commodity	0602	Hebron	MP 396.2	3,400	0.0000	0	\$0.0000	\$0.0049	\$17
3464	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	141,686	0.0000	0	\$0.0000	\$0.0049	\$692
3465	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	138,286	0.0000	0	\$0.0000	\$0.0049	\$675

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3466	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3467	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
3468	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
3469	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	153,450	0.0000	0	\$0.0000	\$0.0049	\$749
Total						3,724,062		0			\$18,185
3470	T-1	MA Reservation	0505	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3471	T-1	MA Reservation	0506	Port of Morgan	Ventura	148,235	425.4238	63,062,822	\$0.0411	\$0.0017	\$25,906
3472	T-1	MA Reservation	0507	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3473	T-1	MA Reservation	0508	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3474	T-1	MA Reservation	0509	Port of Morgan	Ventura	148,235	425.4238	63,062,822	\$0.0411	\$0.0017	\$25,906
3475	T-1	MA Reservation	0510	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3476	T-1	MA Reservation	0511	Port of Morgan	Ventura	148,235	425.4238	63,062,822	\$0.0411	\$0.0017	\$25,906
3477	T-1	MA Reservation	0512	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3478	T-1	MA Reservation	0601	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3479	T-1	MA Reservation	0602	Port of Morgan	Ventura	138,353	425.4238	58,858,634	\$0.0411	\$0.0017	\$24,179
3480	T-1	MA Reservation	0603	Port of Morgan	Ventura	153,176	425.4238	65,164,916	\$0.0411	\$0.0017	\$26,769
3481	T-1	MA Reservation	0604	Port of Morgan	Ventura	148,235	425.4238	63,062,822	\$0.0411	\$0.0017	\$25,906

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						1,803,529		767,264,337			\$315,188
3482	T-1	MA Commodity	0505	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	\$0.0014	\$0.0058	\$923
3483	T-1	MA Commodity	0506	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	\$0.0014	\$0.0058	\$893
3484	T-1	MA Commodity	0507	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	\$0.0014	\$0.0058	\$923
3485	T-1	MA Commodity	0508	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	\$0.0014	\$0.0058	\$923
3486	T-1	MA Commodity	0509	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	\$0.0014	\$0.0058	\$893
3487	T-1	MA Commodity	0510	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	\$0.0014	\$0.0058	\$923
3488	T-1	MA Commodity	0511	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	\$0.0014	\$0.0058	\$893
3489	T-1	MA Commodity	0512	MP 396.2	Ventura TP	10,230	425.4238	4,352,085	\$0.0014	\$0.0058	\$60
3490	T-1	MA Commodity	0512	MP 396.2	Ventura TP	148,335	425.4238	63,105,239	\$0.0014	\$0.0058	\$863
3491	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,410	425.4238	1,450,695	\$0.0014	\$0.0058	\$20
3492	T-1	MA Commodity	0601	MP 396.2	Ventura TP	155,155	425.4238	66,006,630	\$0.0014	\$0.0058	\$903
3493	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,400	425.4238	1,446,441	\$0.0014	\$0.0058	\$20
3494	T-1	MA Commodity	0602	MP 396.2	Ventura TP	135,388	425.4238	57,597,277	\$0.0014	\$0.0058	\$788
3495	T-1	MA Commodity	0603	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	\$0.0014	\$0.0058	\$923
3496	T-1	MA Commodity	0604	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	\$0.0014	\$0.0058	\$893

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1941F      Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total						1,862,543		792,370,121			\$10,838
3497	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$261
3498	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$252
3499	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$261
3500	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$261
3501	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$252
3502	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$261
3503	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$252
3504	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$261
3505	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$261
3506	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$228
3507	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$261
3508	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$252
Total						0		0			\$3,060
Total      Contract:      T1941F											\$591,599

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3509	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3510	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	459,441	0.0000	0	\$0.0000	\$0.1332	\$61,203
3511	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3512	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3513	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	459,441	0.0000	0	\$0.0000	\$0.1332	\$61,203
3514	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3515	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	459,441	0.0000	0	\$0.0000	\$0.1332	\$61,203
3516	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3517	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3518	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	428,812	0.0000	0	\$0.0000	\$0.1332	\$57,123
3519	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	474,756	0.0000	0	\$0.0000	\$0.1332	\$63,243
3520	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	459,441	0.0000	0	\$0.0000	\$0.1332	\$61,203
Total						5,589,868		0			\$744,639
3521	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3522	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	467,670	0.0000	0	\$0.0000	\$0.0049	\$2,284
3523	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3524	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	483,290	0.0000	0	\$0.0000	\$0.0049	\$2,360

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3525	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	467,670	0.0000	0	\$0.0000	\$0.0049	\$2,284
3526	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3527	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	467,670	0.0000	0	\$0.0000	\$0.0049	\$2,284
3528	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3529	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3530	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	431,816	0.0000	0	\$0.0000	\$0.0049	\$2,109
3531	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	483,259	0.0000	0	\$0.0000	\$0.0049	\$2,360
3532	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	467,670	0.0000	0	\$0.0000	\$0.0049	\$2,284
Total						5,685,340		0			\$27,763
3533	T-1	MA Reservation	0505	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3534	T-1	MA Reservation	0506	Port of Morgan	Ventura	451,777	425.4238	192,196,742	\$0.0411	\$0.0017	\$78,953
3535	T-1	MA Reservation	0507	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3536	T-1	MA Reservation	0508	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3537	T-1	MA Reservation	0509	Port of Morgan	Ventura	451,777	425.4238	192,196,742	\$0.0411	\$0.0017	\$78,953
3538	T-1	MA Reservation	0510	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3539	T-1	MA Reservation	0511	Port of Morgan	Ventura	451,777	425.4238	192,196,742	\$0.0411	\$0.0017	\$78,953
3540	T-1	MA Reservation	0512	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
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Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3541	T-1	MA Reservation	0601	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3542	T-1	MA Reservation	0602	Port of Morgan	Ventura	421,659	425.4238	179,383,626	\$0.0411	\$0.0017	\$73,690
3543	T-1	MA Reservation	0603	Port of Morgan	Ventura	466,836	425.4238	198,603,300	\$0.0411	\$0.0017	\$81,585
3544	T-1	MA Reservation	0604	Port of Morgan	Ventura	451,777	425.4238	192,196,742	\$0.0411	\$0.0017	\$78,953
Total MA Reservation						5,496,622		2,338,393,695			\$960,600
3545	T-1	MA Commodity	0505	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	\$0.0014	\$0.0058	\$2,812
3546	T-1	MA Commodity	0506	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	\$0.0014	\$0.0058	\$2,721
3547	T-1	MA Commodity	0507	MP 396.2	Ventura TP	166,284	425.4238	70,741,171	\$0.0014	\$0.0058	\$968
3548	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	\$0.0014	\$0.0058	\$1,844
3549	T-1	MA Commodity	0508	MP 396.2	Ventura TP	483,290	425.4238	205,603,068	\$0.0014	\$0.0058	\$2,812
3550	T-1	MA Commodity	0509	MP 396.2	Ventura	467,670	425.4238	198,957,949	\$0.0014	\$0.0058	\$2,721
3551	T-1	MA Commodity	0510	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	\$0.0014	\$0.0058	\$2,812
3552	T-1	MA Commodity	0511	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	\$0.0014	\$0.0058	\$2,721
3553	T-1	MA Commodity	0512	MP 396.2	Ventura TP	308,016	425.4238	131,037,337	\$0.0014	\$0.0058	\$1,792
3554	T-1	MA Commodity	0512	MP 396.2	Ventura	175,243	425.4238	74,552,543	\$0.0014	\$0.0058	\$1,020
3555	T-1	MA Commodity	0601	MP 396.2	Ventura	175,584	425.4238	74,697,612	\$0.0014	\$0.0058	\$1,022
3556	T-1	MA Commodity	0601	MP 396.2	Ventura TP	307,675	425.4238	130,892,268	\$0.0014	\$0.0058	\$1,790

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
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Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3557	T-1	MA Commodity	0602	MP 396.2	Ventura	158,592	425.4238	67,468,811	\$0.0014	\$0.0058	\$923
3558	T-1	MA Commodity	0602	MP 396.2	Ventura TP	273,224	425.4238	116,235,992	\$0.0014	\$0.0058	\$1,590
3559	T-1	MA Commodity	0603	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	\$0.0014	\$0.0058	\$2,812
3560	T-1	MA Commodity	0604	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	\$0.0014	\$0.0058	\$2,721
Total MA Commodity						5,685,340		2,418,678,947			\$33,081
3561	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$794
3562	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$769
3563	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$794
3564	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$794
3565	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$769
3566	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$794
3567	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$769
3568	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$794
3569	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$794
3570	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$710
3571	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$794
3572	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$769

Docket No: RP06-  
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Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3573	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3574	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	174,858	0.0000	0	\$0.0000	\$0.1332	\$23,293
3575	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3576	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3577	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	174,858	0.0000	0	\$0.0000	\$0.1332	\$23,293
3578	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3579	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3580	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	163,201	0.0000	0	\$0.0000	\$0.1332	\$21,740
3581	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	180,687	0.0000	0	\$0.0000	\$0.1332	\$24,070
3582	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	174,858	0.0000	0	\$0.0000	\$0.1332	\$23,293
Total						1,771,897		0			\$236,038
3583	T-1	MA Reservation	0505	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230
3584	T-1	MA Reservation	0506	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	\$0.0411	\$0.0034	\$58,287
3585	T-1	MA Reservation	0507	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230
3586	T-1	MA Reservation	0508	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230
3587	T-1	MA Reservation	0511	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	\$0.0411	\$0.0034	\$58,287
3588	T-1	MA Reservation	0512	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
3589	T-1	MA Reservation	0601	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230
3590	T-1	MA Reservation	0602	Port of Morgan	Manhattan	161,786	818.5420	132,428,695	\$0.0411	\$0.0034	\$54,401
3591	T-1	MA Reservation	0603	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	\$0.0411	\$0.0034	\$60,230
3592	T-1	MA Reservation	0604	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	\$0.0411	\$0.0034	\$58,287
Total MA Reservation						1,756,534		1,437,797,261			\$590,640
3593	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$0
3594	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$0
3595	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$0
3596	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$0
3597	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$0
3598	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$0
3599	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$0
3600	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$0
3601	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$0
3602	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$0

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3603	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3604	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,438,977	0.0000	0	\$0.0000	\$0.1332	\$191,689
3605	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3606	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3607	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,438,977	0.0000	0	\$0.0000	\$0.1332	\$191,689
3608	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3609	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,438,977	0.0000	0	\$0.0000	\$0.1332	\$191,689
3610	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3611	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3612	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,343,045	0.0000	0	\$0.0000	\$0.1332	\$178,910
3613	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,486,943	0.0000	0	\$0.0000	\$0.1332	\$198,079
3614	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,438,977	0.0000	0	\$0.0000	\$0.1332	\$191,689
Total						17,507,557		0			\$2,332,221
3615	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,511,200	0.0000	0	\$0.0000	\$0.0049	\$7,379
3616	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,464,746	0.0000	0	\$0.0000	\$0.0049	\$7,153
3617	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,510,841	0.0000	0	\$0.0000	\$0.0049	\$7,378
3618	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,513,545	0.0000	0	\$0.0000	\$0.0049	\$7,391

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3619	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,430,094	0.0000	0	\$0.0000	\$0.0049	\$6,983
3620	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,404,111	0.0000	0	\$0.0000	\$0.0049	\$6,857
3621	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,463,182	0.0000	0	\$0.0000	\$0.0049	\$7,145
3622	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	6,761	0.0000	0	\$0.0000	\$0.0049	\$33
3623	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,501,863	0.0000	0	\$0.0000	\$0.0049	\$7,334
3624	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,513,392	0.0000	0	\$0.0000	\$0.0049	\$7,390
3625	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	7,324	0.0000	0	\$0.0000	\$0.0049	\$36
3626	T-1	SZ Commodity	0602	Hebron	MP 396.2	10,000	0.0000	0	\$0.0000	\$0.0049	\$49
3627	T-1	SZ Commodity	0602	Manning TP	MP 396.2	7,324	0.0000	0	\$0.0000	\$0.0049	\$36
3628	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,342,452	0.0000	0	\$0.0000	\$0.0049	\$6,555
3629	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,513,575	0.0000	0	\$0.0000	\$0.0049	\$7,391
3630	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,464,750	0.0000	0	\$0.0000	\$0.0049	\$7,153
Total						17,665,160		0			\$86,262
3631	T-1	MA Reservation	0505	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3632	T-1	MA Reservation	0506	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	\$0.0411	\$0.0034	\$479,665
3633	T-1	MA Reservation	0507	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3634	T-1	MA Reservation	0508	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3635	T-1	MA Reservation	0509	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	\$0.0411	\$0.0034	\$479,665
3636	T-1	MA Reservation	0510	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3637	T-1	MA Reservation	0511	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	\$0.0411	\$0.0034	\$479,665
3638	T-1	MA Reservation	0512	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3639	T-1	MA Reservation	0601	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3640	T-1	MA Reservation	0602	Port of Morgan	Manhattan	1,331,401	818.5420	1,089,808,028	\$0.0411	\$0.0034	\$447,688
3641	T-1	MA Reservation	0603	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	\$0.0411	\$0.0034	\$495,654
3642	T-1	MA Reservation	0604	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	\$0.0411	\$0.0034	\$479,665
Total						17,355,769		14,206,426,081			\$5,835,927
3643	T-1	MA Commodity	0505	Ventura TP	Troy Grove	478,658	308.7258	147,774,073	\$0.0014	\$0.0042	\$2,021
3644	T-1	MA Commodity	0505	Ventura TP	Manhattan	25,042	393.1182	9,844,466	\$0.0014	\$0.0054	\$135
3645	T-1	MA Commodity	0505	MP 396.2	Ventura TP	117,045	425.4238	49,793,729	\$0.0014	\$0.0058	\$681
3646	T-1	MA Commodity	0505	Ventura TP	Joliet	115,578	364.3711	42,113,284	\$0.0014	\$0.0050	\$576
3647	T-1	MA Commodity	0505			149,999	200.1366	30,020,292	\$0.0014	\$0.0027	\$411
3648	T-1	MA Commodity	0505	Watertown TP	Ventura TP	39,470	219.1322	8,649,149	\$0.0014	\$0.0030	\$118
3649	T-1	MA Commodity	0505	Ventura TP	Prophetstown	208,744	266.0516	55,536,677	\$0.0014	\$0.0036	\$760
3650	T-1	MA Commodity	0505	MP 396.2	Welcome	314,402	357.4470	112,382,052	\$0.0014	\$0.0049	\$1,537

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3651	T-1	MA Commodity	0505	MP 396.2	Westbrook	600	303.1347	181,881	\$0.0014	\$0.0041	\$2
3652	T-1	MA Commodity	0505	Ventura TP	Channahon	69,475	360.6677	25,057,389	\$0.0014	\$0.0049	\$343
3653	T-1	MA Commodity	0505	MP 396.2	Lakota	40,920	386.8235	15,828,818	\$0.0014	\$0.0053	\$216
3654	T-1	MA Commodity	0505	MP 396.2	Ledyard	4,307	386.7891	1,665,901	\$0.0014	\$0.0053	\$23
3655	T-1	MA Commodity	0505	Ventura TP	Will County	12,022	371.9090	4,471,090	\$0.0014	\$0.0051	\$61
3656	T-1	MA Commodity	0505	MP 396.2	Marshall	549,971	279.3706	153,645,728	\$0.0014	\$0.0038	\$2,101
3657	T-1	MA Commodity	0505	MP 396.2	Aberdeen	248,341	134.8996	33,501,102	\$0.0014	\$0.0018	\$458
3658	T-1	MA Commodity	0505	Aberdeen TP	Ventura TP	229,573	290.5242	66,696,510	\$0.0014	\$0.0040	\$912
3659	T-1	MA Commodity	0505	Ventura TP	Will county TP	33,783	371.9090	12,564,201	\$0.0014	\$0.0051	\$172
3660	T-1	MA Commodity	0505	Marshall	Ventura TP	421,452	146.0532	61,554,414	\$0.0014	\$0.0020	\$842
3661	T-1	MA Commodity	0505	MP 396.2	Webster	12,120	149.1195	1,807,328	\$0.0014	\$0.0020	\$25
3662	T-1	MA Commodity	0505	MP 396.2	Ivanhoe	5,353	255.3143	1,366,697	\$0.0014	\$0.0035	\$19
3663	T-1	MA Commodity	0505			11,857	0.2407	2,854	\$0.0014	\$0.0000	\$0
3664	T-1	MA Commodity	0505	MP 396.2	Watertown	42,031	206.2914	8,670,634	\$0.0014	\$0.0028	\$119
3665	T-1	MA Commodity	0505			15,000	0.0001	2	\$0.0014	\$0.0000	\$0
3666	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	512,276	360.9082	184,884,614	\$0.0014	\$0.0049	\$2,529
3667	T-1	MA Commodity	0505			52,777	360.9083	19,047,656	\$0.0014	\$0.0049	\$261
3668	T-1	MA Commodity	0505	Welcome TP	Ventura TP	90,292	67.9768	6,137,762	\$0.0014	\$0.0009	\$84

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymmm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3669	T-1	MA Commodity	0505	MP 396.2	Milbank	176,110	225.2872	39,675,329	\$0.0014	\$0.0031	\$543
3670	T-1	MA Commodity	0506	MP 396.2	Aberdeen	131,772	134.8996	17,775,990	\$0.0014	\$0.0018	\$243
3671	T-1	MA Commodity	0506	Aberdeen TP	Ventura TP	129,198	290.5242	37,535,149	\$0.0014	\$0.0040	\$513
3672	T-1	MA Commodity	0506			30,000	0.2407	7,221	\$0.0014	\$0.0000	\$0
3673	T-1	MA Commodity	0506	MP 396.2	Trimont	24,313	346.9182	8,434,622	\$0.0014	\$0.0047	\$115
3674	T-1	MA Commodity	0506	Ventura TP	Will County	6,888	371.9090	2,561,709	\$0.0014	\$0.0051	\$35
3675	T-1	MA Commodity	0506	MP 396.2	Martin County	1,941	357.4460	693,803	\$0.0014	\$0.0049	\$9
3676	T-1	MA Commodity	0506	MP 396.2	Marshall	709,770	279.3706	198,288,871	\$0.0014	\$0.0038	\$2,712
3677	T-1	MA Commodity	0506	MP 396.2	Ledyard	2,760	386.7891	1,067,538	\$0.0014	\$0.0053	\$15
3678	T-1	MA Commodity	0506	Ventura TP	Channahon	309,091	360.6676	111,479,097	\$0.0014	\$0.0049	\$1,525
3679	T-1	MA Commodity	0506	MP 396.2	Ivanhoe	4,101	255.3143	1,047,044	\$0.0014	\$0.0035	\$14
3680	T-1	MA Commodity	0506	MP 396.2	Westbrook	450	303.1347	136,411	\$0.0014	\$0.0041	\$2
3681	T-1	MA Commodity	0506			109,329	200.1367	21,880,744	\$0.0014	\$0.0027	\$299
3682	T-1	MA Commodity	0506	MP 396.2	Ventura TP	282,783	425.4238	120,302,618	\$0.0014	\$0.0058	\$1,645
3683	T-1	MA Commodity	0506	Ventura TP	Prophetstown	60,589	266.0516	16,119,799	\$0.0014	\$0.0036	\$220
3684	T-1	MA Commodity	0506	Ventura TP	Troy Grove	95,751	308.7258	29,560,802	\$0.0014	\$0.0042	\$404
3685	T-1	MA Commodity	0506	MP 396.2	Webster	3,735	149.1195	556,961	\$0.0014	\$0.0020	\$8
3686	T-1	MA Commodity	0506	Watertown TP	Ventura TP	16	219.1250	3,506	\$0.0014	\$0.0030	\$0

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3687	T-1	MA Commodity	0506	Watertown TP	Ventura	99,845	219.1324	21,879,273	\$0.0014	\$0.0030	\$299
3688	T-1	MA Commodity	0506	Ventura TP	Will county TP	1,737	371.9090	646,006	\$0.0014	\$0.0051	\$9
3689	T-1	MA Commodity	0506	MP 396.2	Lakota	23,818	386.8235	9,213,362	\$0.0014	\$0.0053	\$126
3690	T-1	MA Commodity	0506	MP 396.2	Yale	69,596	425.4234	29,607,767	\$0.0014	\$0.0058	\$405
3691	T-1	MA Commodity	0506	Ventura TP	Joliet	5,016	364.3710	1,827,685	\$0.0014	\$0.0050	\$25
3692	T-1	MA Commodity	0506			55,479	360.9083	20,022,830	\$0.0014	\$0.0049	\$274
3693	T-1	MA Commodity	0506	MP 396.2	Watertown	98,000	206.2914	20,216,557	\$0.0014	\$0.0028	\$277
3694	T-1	MA Commodity	0506	Ventura TP	Manhattan TP	2,359	393.1183	927,366	\$0.0014	\$0.0054	\$13
3695	T-1	MA Commodity	0506	MP 396.2	Milbank	111,707	225.2872	25,166,157	\$0.0014	\$0.0031	\$344
3696	T-1	MA Commodity	0506	Marshall	Ventura TP	586,767	146.0532	85,699,200	\$0.0014	\$0.0020	\$1,172
3697	T-1	MA Commodity	0506	Ventura TP	Jackson Creek	927,809	360.9082	334,853,882	\$0.0014	\$0.0049	\$4,580
3698	T-1	MA Commodity	0507	Ventura TP	Prophetstown	115,119	266.0516	30,627,594	\$0.0014	\$0.0036	\$419
3699	T-1	MA Commodity	0507			323,808	360.9083	116,864,994	\$0.0014	\$0.0049	\$1,598
3700	T-1	MA Commodity	0507	MP 396.2	Lakota	21,762	386.8235	8,418,053	\$0.0014	\$0.0053	\$115
3701	T-1	MA Commodity	0507	Ventura TP	Channahon	580,795	360.6676	209,473,933	\$0.0014	\$0.0049	\$2,865
3702	T-1	MA Commodity	0507	Ventura TP	Troy Grove	137,448	308.7258	42,433,742	\$0.0014	\$0.0042	\$580
3703	T-1	MA Commodity	0507	Watertown TP	Ventura	154,938	219.1325	33,951,944	\$0.0014	\$0.0030	\$464
3704	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	334,954	360.9082	120,887,642	\$0.0014	\$0.0049	\$1,653

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3705	T-1	MA Commodity	0507	MP 396.2	Ventura TP	207,374	425.4238	88,221,835	\$0.0014	\$0.0058	\$1,207
3706	T-1	MA Commodity	0507			54,546	200.1367	10,916,657	\$0.0014	\$0.0027	\$149
3707	T-1	MA Commodity	0507	Ventura TP	Will County	1,022	371.9090	380,091	\$0.0014	\$0.0051	\$5
3708	T-1	MA Commodity	0507	MP 396.2	Webster	2,976	149.1195	443,780	\$0.0014	\$0.0020	\$6
3709	T-1	MA Commodity	0507			66,494	0.2407	16,005	\$0.0014	\$0.0000	\$0
3710	T-1	MA Commodity	0507	MP 396.2	Westbrook	310	303.1347	93,972	\$0.0014	\$0.0041	\$1
3711	T-1	MA Commodity	0507	MP 396.2	Aberdeen	184,419	134.8996	24,878,049	\$0.0014	\$0.0018	\$340
3712	T-1	MA Commodity	0507	Channahon	Will County	16,913	11.2413	190,124	\$0.0014	\$0.0002	\$3
3713	T-1	MA Commodity	0507	Aberdeen TP	Ventura TP	127,858	290.5242	37,145,839	\$0.0014	\$0.0040	\$508
3714	T-1	MA Commodity	0507			34,500	0.0001	4	\$0.0014	\$0.0000	\$0
3715	T-1	MA Commodity	0507	MP 396.2	Yale	99,719	425.4234	42,422,796	\$0.0014	\$0.0058	\$580
3716	T-1	MA Commodity	0507	MP 396.2	Trimont	2,011	346.9182	697,653	\$0.0014	\$0.0047	\$10
3717	T-1	MA Commodity	0507	MP 396.2	Watertown	153,295	206.2914	31,623,440	\$0.0014	\$0.0028	\$433
3718	T-1	MA Commodity	0507	MP 396.2	Marshall	763,994	279.3706	213,437,462	\$0.0014	\$0.0038	\$2,919
3719	T-1	MA Commodity	0507	MP 396.2	Ivanhoe	1,581	255.3143	403,652	\$0.0014	\$0.0035	\$6
3720	T-1	MA Commodity	0507	Ventura TP	Will county TP	9,366	371.9088	3,483,298	\$0.0014	\$0.0051	\$48
3721	T-1	MA Commodity	0507	Marshall	Ventura TP	138,794	146.0532	20,271,306	\$0.0014	\$0.0020	\$277
3722	T-1	MA Commodity	0507	MP 396.2	Ledyard	2,232	386.7891	863,313	\$0.0014	\$0.0053	\$12

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3723	T-1	MA Commodity	0507	MP 396.2	Milbank	71,168	225.2872	16,033,239	\$0.0014	\$0.0031	\$219
3724	T-1	MA Commodity	0508	Channahon	Jackson Creek	8,419	0.2406	2,026	\$0.0014	\$0.0000	\$0
3725	T-1	MA Commodity	0508			295,472	360.9083	106,638,298	\$0.0014	\$0.0049	\$1,459
3726	T-1	MA Commodity	0508	MP 396.2	Ventura TP	792,164	425.4238	337,005,419	\$0.0014	\$0.0058	\$4,609
3727	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	10,342	360.9082	3,732,513	\$0.0014	\$0.0049	\$51
3728	T-1	MA Commodity	0508	MP 396.2	Aberdeen	93,910	134.8996	12,668,421	\$0.0014	\$0.0018	\$173
3729	T-1	MA Commodity	0508			17,900	0.0001	2	\$0.0014	\$0.0000	\$0
3730	T-1	MA Commodity	0508	MP 396.2	Webster	3,007	149.1195	448,402	\$0.0014	\$0.0020	\$6
3731	T-1	MA Commodity	0508	Ventura TP	Will County	126,358	371.9089	46,993,666	\$0.0014	\$0.0051	\$643
3732	T-1	MA Commodity	0508	MP 396.2	Milbank	102,755	225.2872	23,149,386	\$0.0014	\$0.0031	\$317
3733	T-1	MA Commodity	0508	Aberdeen TP	Ventura TP	73,153	290.5242	21,252,717	\$0.0014	\$0.0040	\$291
3734	T-1	MA Commodity	0508	Ventura TP	Channahon	523,692	360.6676	188,878,736	\$0.0014	\$0.0049	\$2,583
3735	T-1	MA Commodity	0508	Marshall	Ventura TP	116,436	146.0532	17,005,849	\$0.0014	\$0.0020	\$233
3736	T-1	MA Commodity	0508	MP 396.2	Watertown	154,070	206.2914	31,783,316	\$0.0014	\$0.0028	\$435
3737	T-1	MA Commodity	0508			73,914	200.1367	14,792,901	\$0.0014	\$0.0027	\$202
3738	T-1	MA Commodity	0508	MP 396.2	Ivanhoe	1,581	255.3143	403,652	\$0.0014	\$0.0035	\$6
3739	T-1	MA Commodity	0508	MP 396.2	Marshall	354,303	279.3706	98,981,842	\$0.0014	\$0.0038	\$1,354
3740	T-1	MA Commodity	0508	MP 396.2	Ledyard	2,232	386.7891	863,313	\$0.0014	\$0.0053	\$12

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3741	T-1	MA Commodity	0508	MP 396.2	Balaton	9,213	279.3472	2,573,626	\$0.0014	\$0.0038	\$35
3742	T-1	MA Commodity	0508	Ventura TP	Joliet	36,474	364.3711	13,290,072	\$0.0014	\$0.0050	\$182
3743	T-1	MA Commodity	0508	MP 396.2	Westbrook	310	303.1347	93,972	\$0.0014	\$0.0041	\$1
3744	T-1	MA Commodity	0508	Ventura TP	Manhattan	14,830	393.1182	5,829,943	\$0.0014	\$0.0054	\$80
3745	T-1	MA Commodity	0508	Mallard Lake	Jackson Creek	14,900	0.0001	1	\$0.0014	\$0.0000	\$0
3746	T-1	MA Commodity	0508	Ventura TP	Prophetstown	25,680	266.0516	6,832,204	\$0.0014	\$0.0036	\$93
3747	T-1	MA Commodity	0508	Watertown TP	Ventura	154,473	219.1325	33,850,047	\$0.0014	\$0.0030	\$463
3748	T-1	MA Commodity	0508	Ventura TP	Troy Grove	480,404	308.7258	148,313,106	\$0.0014	\$0.0042	\$2,029
3749	T-1	MA Commodity	0509	MP 396.2	Welcome	81,466	357.4470	29,119,777	\$0.0014	\$0.0049	\$398
3750	T-1	MA Commodity	0509	Ventura TP	Prophetstown	205,645	266.0516	54,712,183	\$0.0014	\$0.0036	\$748
3751	T-1	MA Commodity	0509	Ventura TP	Channahon	48,338	360.6675	17,433,948	\$0.0014	\$0.0049	\$238
3752	T-1	MA Commodity	0509	Ventura TP	Harper	21,972	146.9455	3,228,687	\$0.0014	\$0.0020	\$44
3753	T-1	MA Commodity	0509	Ventura TP	Manhattan	2,129	393.1184	836,949	\$0.0014	\$0.0054	\$11
3754	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,348,628	425.4238	573,738,449	\$0.0014	\$0.0058	\$7,847
3755	T-1	MA Commodity	0509	Ventura TP	Jackson Creek	27,244	360.9082	9,832,583	\$0.0014	\$0.0049	\$134
3756	T-1	MA Commodity	0509	Ventura TP	Will County	35,406	371.9089	13,167,807	\$0.0014	\$0.0051	\$180
3757	T-1	MA Commodity	0509	Ventura TP	Joliet	595,732	364.3711	217,067,537	\$0.0014	\$0.0050	\$2,969
3758	T-1	MA Commodity	0509	Ventura TP	Troy Grove	514,821	308.7258	158,938,529	\$0.0014	\$0.0042	\$2,174

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3759	T-1	MA Commodity	0509	Ventura TP	Mallard Lake TP	6,054	371.9090	2,251,537	\$0.0014	\$0.0051	\$31
3760	T-1	MA Commodity	0510	Channahon	Manhattan	20,000	32.4506	649,012	\$0.0014	\$0.0004	\$9
3761	T-1	MA Commodity	0510	Ventura TP	Channahon	214,936	360.6676	77,520,456	\$0.0014	\$0.0049	\$1,060
3762	T-1	MA Commodity	0510	Welcome TP	Ventura TP	17,395	67.9768	1,182,456	\$0.0014	\$0.0009	\$16
3763	T-1	MA Commodity	0510	Minooka TP	Troy Grove	13,538	45.1593	611,366	\$0.0014	\$0.0006	\$8
3764	T-1	MA Commodity	0510	Ventura TP	Manhattan	176,401	393.1182	69,346,444	\$0.0014	\$0.0054	\$948
3765	T-1	MA Commodity	0510	Ventura TP	Troy Grove	212,448	308.7258	65,588,178	\$0.0014	\$0.0042	\$897
3766	T-1	MA Commodity	0510	MP 396.2	Welcome	860,854	357.4470	307,709,680	\$0.0014	\$0.0049	\$4,209
3767	T-1	MA Commodity	0510	Ventura TP	Prophetstown	320,679	266.0516	85,317,161	\$0.0014	\$0.0036	\$1,167
3768	T-1	MA Commodity	0510	Ventura TP	Joliet	78,702	364.3712	28,676,739	\$0.0014	\$0.0050	\$392
3769	T-1	MA Commodity	0510	Ventura TP	Jackson Creek	468,527	360.9082	169,095,250	\$0.0014	\$0.0049	\$2,313
3770	T-1	MA Commodity	0510	MP 396.2	Ventura TP	543,257	425.4238	231,114,457	\$0.0014	\$0.0058	\$3,161
3771	T-1	MA Commodity	0510	Ventura TP	Will County	20,686	371.9089	7,693,307	\$0.0014	\$0.0051	\$105
3772	T-1	MA Commodity	0511	Ventura TP	Troy Grove	59,025	308.7258	18,222,541	\$0.0014	\$0.0042	\$249
3773	T-1	MA Commodity	0511	Manhattan TP	Prophetstown	1,830	127.0661	232,531	\$0.0014	\$0.0017	\$3
3774	T-1	MA Commodity	0511	MP 396.2	Marshall	305,820	279.3706	85,437,117	\$0.0014	\$0.0038	\$1,169
3775	T-1	MA Commodity	0511	MP 396.2	Milbank	195,520	225.2872	44,048,153	\$0.0014	\$0.0031	\$602
3776	T-1	MA Commodity	0511	MP 396.2	Trimont	251,695	346.9182	87,317,576	\$0.0014	\$0.0047	\$1,194



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3777	T-1	MA Commodity	0511	MP 396.2	Tyler	17,424	270.2962	4,709,641	\$0.0014	\$0.0037	\$64
3778	T-1	MA Commodity	0511	Trimont TP	Ventura TP	6,000	78.5057	471,034	\$0.0014	\$0.0011	\$6
3779	T-1	MA Commodity	0511	MP 396.2	Ventura TP	143,649	425.4238	61,111,703	\$0.0014	\$0.0058	\$836
3780	T-1	MA Commodity	0511	Marshall	Ventura TP	150,141	146.0532	21,928,574	\$0.0014	\$0.0020	\$300
3781	T-1	MA Commodity	0511	Ventura TP	Jackson Creek	103,032	360.9082	37,185,091	\$0.0014	\$0.0049	\$509
3782	T-1	MA Commodity	0511	Aberdeen TP	Ventura TP	319,886	290.5242	92,934,622	\$0.0014	\$0.0040	\$1,271
3783	T-1	MA Commodity	0511	Ventura TP	Joliet	148,377	364.3711	54,064,288	\$0.0014	\$0.0050	\$739
3784	T-1	MA Commodity	0511	Ventura TP	Will county TP	3,033	371.9090	1,128,000	\$0.0014	\$0.0051	\$15
3785	T-1	MA Commodity	0511	MP 396.2	Ledyard	23,010	386.7891	8,900,017	\$0.0014	\$0.0053	\$122
3786	T-1	MA Commodity	0511	Ventura TP	Manhattan	148,881	393.1182	58,527,836	\$0.0014	\$0.0054	\$801
3787	T-1	MA Commodity	0511	Ventura TP	Channahon	113,738	360.6676	41,021,610	\$0.0014	\$0.0049	\$561
3788	T-1	MA Commodity	0511	MP 396.2	Aberdeen	445,500	134.8996	60,097,772	\$0.0014	\$0.0018	\$822
3789	T-1	MA Commodity	0511	Ventura TP	Prophetstown	415,151	266.0516	110,451,585	\$0.0014	\$0.0036	\$1,511
3790	T-1	MA Commodity	0511	Ventura TP	Will County	467,991	371.9089	174,050,021	\$0.0014	\$0.0051	\$2,381
3791	T-1	MA Commodity	0511	MP 396.2	Westbrook	14,586	303.1347	4,421,523	\$0.0014	\$0.0041	\$60
3792	T-1	MA Commodity	0511	MP 396.2	Windom	32,520	327.9005	10,663,324	\$0.0014	\$0.0045	\$146
3793	T-1	MA Commodity	0511	MP 396.2	Webster	2,888	149.1195	430,657	\$0.0014	\$0.0020	\$6
3794	T-1	MA Commodity	0511	MP 396.2	Ivanhoe	30,570	255.3143	7,804,958	\$0.0014	\$0.0035	\$107

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3795	T-1	MA Commodity	0512	Will County TP	Prophetstown	960	105.8573	101,623	\$0.0014	\$0.0014	\$1
3796	T-1	MA Commodity	0512	Ventura TP	Will County	68,457	371.9089	25,459,767	\$0.0014	\$0.0051	\$348
3797	T-1	MA Commodity	0512	Ventura TP	Prophetstown TP	20,182	266.0516	5,369,453	\$0.0014	\$0.0036	\$73
3798	T-1	MA Commodity	0512	Ventura TP	Mallard Lake	19,826	371.9091	7,373,469	\$0.0014	\$0.0051	\$101
3799	T-1	MA Commodity	0512	Ventura TP	Prophetstown	361,174	266.0516	96,090,924	\$0.0014	\$0.0036	\$1,314
3800	T-1	MA Commodity	0512	Ventura TP	Troy Grove	344,534	308.7258	106,366,533	\$0.0014	\$0.0042	\$1,455
3801	T-1	MA Commodity	0512	Ventura TP	Manhattan TP	119,851	393.1182	47,115,609	\$0.0014	\$0.0054	\$644
3802	T-1	MA Commodity	0512	Ventura TP	Will county TP	63,663	371.9089	23,676,835	\$0.0014	\$0.0051	\$324
3803	T-1	MA Commodity	0512	Ventura TP	Jackson Creek	101,220	360.9081	36,531,120	\$0.0014	\$0.0049	\$500
3804	T-1	MA Commodity	0512	MP 396.2	Westbrook	6,159	303.1347	1,867,007	\$0.0014	\$0.0041	\$26
3805	T-1	MA Commodity	0512	MP 396.2	Ventura TP	253,204	425.4238	107,719,008	\$0.0014	\$0.0058	\$1,473
3806	T-1	MA Commodity	0512	Ventura TP	Iowa City	4,024	174.0569	700,405	\$0.0014	\$0.0024	\$10
3807	T-1	MA Commodity	0512	MP 396.2	Ivanhoe	31,682	255.3143	8,088,868	\$0.0014	\$0.0035	\$111
3808	T-1	MA Commodity	0512	MP 396.2	Windom	15,872	327.9005	5,204,437	\$0.0014	\$0.0045	\$71
3809	T-1	MA Commodity	0512	MP 396.2	Ledyard	27,725	386.7891	10,723,728	\$0.0014	\$0.0053	\$147
3810	T-1	MA Commodity	0512	MP 396.2	Trimont	384,990	346.9182	133,560,038	\$0.0014	\$0.0047	\$1,827
3811	T-1	MA Commodity	0512	Ventura TP	Joliet	164,924	364.3711	60,093,539	\$0.0014	\$0.0050	\$822
3812	T-1	MA Commodity	0512	Ventura TP	Mallard Lake TP	8,148	371.9091	3,030,315	\$0.0014	\$0.0051	\$41

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
3813	T-1	MA Commodity	0512	MP 396.2	Ventura TP	6,761	425.4238	2,876,290	\$0.0014	\$0.0058	\$39
3814	T-1	MA Commodity	0512	Manhattan TP	Jackson Creek	35,000	32.2100	1,127,350	\$0.0014	\$0.0004	\$15
3815	T-1	MA Commodity	0512	Manhattan TP	Joliet	10,000	28.7472	287,472	\$0.0014	\$0.0004	\$4
3816	T-1	MA Commodity	0512	Manhattan TP	Prophetstown	65,130	127.0665	8,275,844	\$0.0014	\$0.0017	\$113
3817	T-1	MA Commodity	0512	Marshall	Ventura TP	48,650	146.0532	7,105,486	\$0.0014	\$0.0020	\$97
3818	T-1	MA Commodity	0512	MP 396.2	Marshall	619,769	279.3706	173,145,237	\$0.0014	\$0.0038	\$2,368
3819	T-1	MA Commodity	0512	MP 396.2	Balaton	5,118	279.3472	1,429,699	\$0.0014	\$0.0038	\$20
3820	T-1	MA Commodity	0512	MP 396.2	Milbank	108,282	225.2872	24,394,549	\$0.0014	\$0.0031	\$334
3821	T-1	MA Commodity	0512	Ventura TP	Manhattan	71,461	393.1182	28,092,619	\$0.0014	\$0.0054	\$384
3822	T-1	MA Commodity	0512	Ventura TP	Channahon	91,051	360.6676	32,839,145	\$0.0014	\$0.0049	\$449
3823	T-1	MA Commodity	0512	MP 396.2	Tyler	3,237	270.2962	874,949	\$0.0014	\$0.0037	\$12
3824	T-1	MA Commodity	0512	MP 396.2	Webster	45,825	149.1195	6,833,401	\$0.0014	\$0.0020	\$93
3825	T-1	MA Commodity	0601	Ventura TP	Manhattan TP	30,415	393.1182	11,956,690	\$0.0014	\$0.0054	\$164
3826	T-1	MA Commodity	0601	MP 396.2	Marshall	698,771	279.3706	195,216,074	\$0.0014	\$0.0038	\$2,670
3827	T-1	MA Commodity	0601	Ventura TP	Will county TP	80,011	371.9089	29,756,803	\$0.0014	\$0.0051	\$407
3828	T-1	MA Commodity	0601	Ventura TP	Troy Grove	493,448	308.7258	152,340,128	\$0.0014	\$0.0042	\$2,084
3829	T-1	MA Commodity	0601	Ventura TP	Prophetstown	125,680	266.0516	33,437,362	\$0.0014	\$0.0036	\$457
3830	T-1	MA Commodity	0601	Ventura TP	Will County	39,448	371.9086	14,671,049	\$0.0014	\$0.0051	\$201

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3831	T-1	MA Commodity	0601	MP 396.2	Milbank	174,344	225.2872	39,277,472	\$0.0014	\$0.0031	\$537
3832	T-1	MA Commodity	0601	MP 396.2	Ivanhoe	31,744	255.3143	8,104,697	\$0.0014	\$0.0035	\$111
3833	T-1	MA Commodity	0601	MP 396.2	Ledyard	31,899	386.7891	12,338,186	\$0.0014	\$0.0053	\$169
3834	T-1	MA Commodity	0601	Ventura TP	Joliet	137,838	364.3711	50,224,185	\$0.0014	\$0.0050	\$687
3835	T-1	MA Commodity	0601	MP 396.2	Ventura TP	67,911	425.4238	28,890,956	\$0.0014	\$0.0058	\$395
3836	T-1	MA Commodity	0601	MP 396.2	Tyler	3,016	270.2962	815,213	\$0.0014	\$0.0037	\$11
3837	T-1	MA Commodity	0601	MP 396.2	Webster	63,209	149.1195	9,425,694	\$0.0014	\$0.0020	\$129
3838	T-1	MA Commodity	0601	MP 396.2	Westbrook	8,355	303.1347	2,532,690	\$0.0014	\$0.0041	\$35
3839	T-1	MA Commodity	0601	Ventura TP	Channahon	67,073	360.6676	24,191,059	\$0.0014	\$0.0049	\$331
3840	T-1	MA Commodity	0601	Marshall	Ventura TP	86,756	146.0532	12,670,990	\$0.0014	\$0.0020	\$173
3841	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	264,347	371.9090	98,313,029	\$0.0014	\$0.0051	\$1,345
3842	T-1	MA Commodity	0601	Manhattan TP	Troy Grove	1,200	84.3933	101,272	\$0.0014	\$0.0012	\$1
3843	T-1	MA Commodity	0601	Manhattan TP	Prophetstown	8,100	127.0667	1,029,240	\$0.0014	\$0.0017	\$14
3844	T-1	MA Commodity	0601			107,559	200.1366	21,526,491	\$0.0014	\$0.0027	\$294
3845	T-1	MA Commodity	0601	MP 396.2	Trimont	434,143	346.9182	150,612,108	\$0.0014	\$0.0047	\$2,060
3846	T-1	MA Commodity	0602	MP 396.2	Ventura TP	7,324	425.4238	3,115,804	\$0.0014	\$0.0058	\$43
3847	T-1	MA Commodity	0602	Ventura TP	Channahon	126,551	360.6676	45,642,847	\$0.0014	\$0.0049	\$624
3848	T-1	MA Commodity	0602	MP 396.2	Balaton	5,123	279.3472	1,431,096	\$0.0014	\$0.0038	\$20

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3849	T-1	MA Commodity	0602	Ventura TP	Manhattan	54,762	393.1182	21,527,939	\$0.0014	\$0.0054	\$294
3850	T-1	MA Commodity	0602	MP 396.2	Ivanhoe	22,932	255.3143	5,854,868	\$0.0014	\$0.0035	\$80
3851	T-1	MA Commodity	0602	Ventura TP	Will County	103,551	371.9089	38,511,542	\$0.0014	\$0.0051	\$527
3852	T-1	MA Commodity	0602	Ventura TP	Will county TP	326,615	371.9089	121,471,027	\$0.0014	\$0.0051	\$1,661
3853	T-1	MA Commodity	0602	MP 396.2	Ledyard	19,432	386.7891	7,516,086	\$0.0014	\$0.0053	\$103
3854	T-1	MA Commodity	0602			93,209	200.1366	18,654,529	\$0.0014	\$0.0027	\$255
3855	T-1	MA Commodity	0602	MP 396.2	Marshall	286,888	279.3706	80,148,073	\$0.0014	\$0.0038	\$1,096
3856	T-1	MA Commodity	0602	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	\$0.0014	\$0.0058	\$58
3857	T-1	MA Commodity	0602	Manhattan TP	Joliet	5,100	28.7467	146,608	\$0.0014	\$0.0004	\$2
3858	T-1	MA Commodity	0602	Marshall	Ventura TP	57,175	146.0532	8,350,591	\$0.0014	\$0.0020	\$114
3859	T-1	MA Commodity	0602	Ventura TP	Troy Grove	274,963	308.7258	84,888,171	\$0.0014	\$0.0042	\$1,161
3860	T-1	MA Commodity	0602	MP 396.2	Ventura TP	7,324	425.4238	3,115,804	\$0.0014	\$0.0058	\$43
3861	T-1	MA Commodity	0602	Manhattan TP	Prophetstown	2,400	127.0667	304,960	\$0.0014	\$0.0017	\$4
3862	T-1	MA Commodity	0602	MP 396.2	Webster	15,807	149.1195	2,357,132	\$0.0014	\$0.0020	\$32
3863	T-1	MA Commodity	0602	MP 396.2	Trimont	368,679	346.9182	127,901,455	\$0.0014	\$0.0047	\$1,749
3864	T-1	MA Commodity	0602	MP 396.2	Tyler	5,740	270.2962	1,551,500	\$0.0014	\$0.0037	\$21
3865	T-1	MA Commodity	0602	MP 396.2	Ventura TP	496,247	425.4238	211,115,284	\$0.0014	\$0.0058	\$2,888
3866	T-1	MA Commodity	0602	MP 396.2	Westbrook	8,316	303.1347	2,520,868	\$0.0014	\$0.0041	\$34

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3867	T-1	MA Commodity	0602	Ventura TP	Mallard Lake	28,034	371.9090	10,426,097	\$0.0014	\$0.0051	\$143
3868	T-1	MA Commodity	0602	Ventura TP	Joliet	346,655	364.3711	126,311,062	\$0.0014	\$0.0050	\$1,728
3869	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	46,539	360.9082	16,796,307	\$0.0014	\$0.0049	\$230
3870	T-1	MA Commodity	0602	Ventura TP	Prophetstown	54,142	266.0516	14,404,566	\$0.0014	\$0.0036	\$197
3871	T-1	MA Commodity	0602	MP 396.2	Milbank	113,288	225.2872	25,522,336	\$0.0014	\$0.0031	\$349
3872	T-1	MA Commodity	0603	MP 396.2	Westbrook	5,088	303.1347	1,542,349	\$0.0014	\$0.0041	\$21
3873	T-1	MA Commodity	0603	MP 396.2	Warner	9,166	129.6832	1,188,676	\$0.0014	\$0.0018	\$16
3874	T-1	MA Commodity	0603	MP 396.2	Brandt	9,193	225.1957	2,070,224	\$0.0014	\$0.0031	\$28
3875	T-1	MA Commodity	0603	MP 396.2	Ivanhoe	22,397	255.3143	5,718,274	\$0.0014	\$0.0035	\$78
3876	T-1	MA Commodity	0603	Ventura TP	Channahon	272,273	360.6676	98,200,046	\$0.0014	\$0.0049	\$1,343
3877	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	74,237	371.9090	27,609,408	\$0.0014	\$0.0051	\$378
3878	T-1	MA Commodity	0603	Ventura TP	Prophetstown	24,329	266.0516	6,472,770	\$0.0014	\$0.0036	\$89
3879	T-1	MA Commodity	0603	MP 396.2	Trimont	358,163	346.9182	124,253,263	\$0.0014	\$0.0047	\$1,699
3880	T-1	MA Commodity	0603	MP 396.2	Tyler	4,743	270.2962	1,282,015	\$0.0014	\$0.0037	\$18
3881	T-1	MA Commodity	0603	MP 396.2	Ledyard	21,056	386.7891	8,144,231	\$0.0014	\$0.0053	\$111
3882	T-1	MA Commodity	0603	Manhattan TP	Joliet	9,920	28.7469	285,169	\$0.0014	\$0.0004	\$4
3883	T-1	MA Commodity	0603	Ventura TP	Will County	99,965	371.9089	37,177,874	\$0.0014	\$0.0051	\$508
3884	T-1	MA Commodity	0603	MP 396.2	Marshall	317,285	279.3706	88,640,101	\$0.0014	\$0.0038	\$1,212

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3885	T-1	MA Commodity	0603	Ventura TP	Jackson Creek	271,562	360.9082	98,008,945	\$0.0014	\$0.0049	\$1,341
3886	T-1	MA Commodity	0603	Marshall	Ventura TP	174,838	146.0532	25,535,650	\$0.0014	\$0.0020	\$349
3887	T-1	MA Commodity	0603	Ventura TP	Joliet	39,473	364.3711	14,382,821	\$0.0014	\$0.0050	\$197
3888	T-1	MA Commodity	0603			114,606	200.1366	22,936,854	\$0.0014	\$0.0027	\$314
3889	T-1	MA Commodity	0603	MP 396.2	Ventura TP	590,283	425.4238	251,120,437	\$0.0014	\$0.0058	\$3,435
3890	T-1	MA Commodity	0603	MP 396.2	Webster	28,297	149.1195	4,219,634	\$0.0014	\$0.0020	\$58
3891	T-1	MA Commodity	0603	MP 396.2	Milbank	147,904	225.2872	33,320,878	\$0.0014	\$0.0031	\$456
3892	T-1	MA Commodity	0603	Ventura TP	Manhattan	10,233	393.1182	4,022,779	\$0.0014	\$0.0054	\$55
3893	T-1	MA Commodity	0603	Ventura TP	Will county TP	632,057	371.9089	235,067,619	\$0.0014	\$0.0051	\$3,215
3894	T-1	MA Commodity	0603	Ventura TP	Troy Grove	89,225	308.7258	27,546,059	\$0.0014	\$0.0042	\$377
3895	T-1	MA Commodity	0604	Welcome TP	Ventura TP	146,285	67.9768	9,943,981	\$0.0014	\$0.0009	\$136
3896	T-1	MA Commodity	0604	Ventura TP	Manhattan	48,132	393.1182	18,921,565	\$0.0014	\$0.0054	\$259
3897	T-1	MA Commodity	0604	Ventura TP	Troy Grove	58,095	308.7258	17,935,426	\$0.0014	\$0.0042	\$245
3898	T-1	MA Commodity	0604	Ventura TP	Will county TP	29,383	371.9089	10,927,799	\$0.0014	\$0.0051	\$149
3899	T-1	MA Commodity	0604	Ventura TP	Manhattan TP	10,848	393.1183	4,264,547	\$0.0014	\$0.0054	\$58
3900	T-1	MA Commodity	0604	MP 396.2	Ventura TP	417,396	425.4238	177,570,192	\$0.0014	\$0.0058	\$2,429
3901	T-1	MA Commodity	0604	MP 396.2	Ledyard	5,136	386.7891	1,986,549	\$0.0014	\$0.0053	\$27
3902	T-1	MA Commodity	0604	Aberdeen TP	Ventura TP	188,506	290.5242	54,765,556	\$0.0014	\$0.0040	\$749

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
3903	T-1	MA Commodity	0604	MP 396.2	Milbank	107,142	225.2872	24,137,721	\$0.0014	\$0.0031	\$330
3904	T-1	MA Commodity	0604	MP 396.2	Watertown	31,772	206.2914	6,554,290	\$0.0014	\$0.0028	\$90
3905	T-1	MA Commodity	0604	Ventura TP	Will County	95,881	371.9089	35,659,000	\$0.0014	\$0.0051	\$488
3906	T-1	MA Commodity	0604	Mallard Lake TP	Will county TP	14,484	0.0001	1	\$0.0014	\$0.0000	\$0
3907	T-1	MA Commodity	0604	Marshall	Ventura TP	410,059	146.0532	59,890,433	\$0.0014	\$0.0020	\$819
3908	T-1	MA Commodity	0604			100,410	200.1366	20,095,718	\$0.0014	\$0.0027	\$275
3909	T-1	MA Commodity	0604	MP 396.2	Ivanhoe	5,304	255.3143	1,354,187	\$0.0014	\$0.0035	\$19
3910	T-1	MA Commodity	0604	Ventura TP	Prophetstown	35,348	266.0516	9,404,392	\$0.0014	\$0.0036	\$129
3911	T-1	MA Commodity	0604	MP 396.2	Marshall	486,199	279.3706	135,829,706	\$0.0014	\$0.0038	\$1,858
3912	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	18,097	371.9090	6,730,438	\$0.0014	\$0.0051	\$92
3913	T-1	MA Commodity	0604	Watertown TP	Ventura TP	27,962	219.1325	6,127,383	\$0.0014	\$0.0030	\$84
3914	T-1	MA Commodity	0604	Ventura TP	Channahon	78,371	360.6676	28,265,880	\$0.0014	\$0.0049	\$387
3915	T-1	MA Commodity	0604	MP 396.2	Westbrook	1,172	303.1347	355,274	\$0.0014	\$0.0041	\$5
3916	T-1	MA Commodity	0604	MP 396.2	Aberdeen	206,097	134.8996	27,802,403	\$0.0014	\$0.0018	\$380
3917	T-1	MA Commodity	0604	Ventura TP	Joliet	1,090,263	364.3711	397,260,328	\$0.0014	\$0.0050	\$5,434
3918	T-1	MA Commodity	0604	MP 396.2	Webster	5,446	149.1195	812,105	\$0.0014	\$0.0020	\$11
3919	T-1	MA Commodity	0604	MP 396.2	Welcome	199,086	357.4470	71,162,693	\$0.0014	\$0.0049	\$973



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2035F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total      MA Commodity						40,282,440		12,584,072,657			\$172,118
3920	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$3,383
3921	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$3,396
3922	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$3,306
3923	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$3,430
3924	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$3,294
3925	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$3,202
3926	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$3,130
3927	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$3,124
3928	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$2,994
3929	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$3,036
3930	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$3,437
3931	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$3,416
Total      ACA						0		0			\$39,148
Total      Contract:      T2035F											\$8,465,676

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3932	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,296,774	0.0000	0	\$0.0000	\$0.1332	\$172,746
3933	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,340,000	0.0000	0	\$0.0000	\$0.1332	\$178,504
Total SZ Reservation						2,636,774		0			\$351,251
3934	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,320,000	0.0000	0	\$0.0000	\$0.0049	\$6,446
3935	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,267,396	0.0000	0	\$0.0000	\$0.0049	\$6,189
Total SZ Commodity						2,587,396		0			\$12,635
3936	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,275,142	425.4238	542,475,890	\$0.0411	\$0.0017	\$222,846
3937	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,317,647	425.4238	560,558,420	\$0.0411	\$0.0017	\$230,275
Total MA Reservation						2,592,789		1,103,034,311			\$453,121
3938	T-1	MA Commodity	0509	Marshall	Ventura TP	67,474	146.0532	9,854,793	\$0.0014	\$0.0020	\$135
3939	T-1	MA Commodity	0509	MP 396.2	Ivanhoe	3,810	255.3143	972,747	\$0.0014	\$0.0035	\$13
3940	T-1	MA Commodity	0509	MP 396.2	Marshall	304,890	279.3706	85,177,302	\$0.0014	\$0.0038	\$1,165
3941	T-1	MA Commodity	0509	MP 396.2	Milbank	77,403	225.2872	17,437,905	\$0.0014	\$0.0031	\$239
3942	T-1	MA Commodity	0509	Welcome TP	Ventura TP	146,029	67.9768	9,926,587	\$0.0014	\$0.0009	\$136

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3943	T-1	MA Commodity	0509	MP 396.2	Balaton	20,324	279.3472	5,677,452	\$0.0014	\$0.0038	\$78
3944	T-1	MA Commodity	0509	MP 396.2	Ventura TP	876,553	425.4238	372,906,508	\$0.0014	\$0.0058	\$5,100
3945	T-1	MA Commodity	0509	MP 396.2	Windom	6,120	327.9005	2,006,751	\$0.0014	\$0.0045	\$27
3946	T-1	MA Commodity	0509	MP 396.2	Aberdeen	30,900	134.8996	4,168,398	\$0.0014	\$0.0018	\$57
3947	T-1	MA Commodity	0509	Aberdeen TP	Ventura TP	16,761	290.5243	4,869,477	\$0.0014	\$0.0040	\$67
3948	T-1	MA Commodity	0510	MP 396.2	Webster	4,712	149.1195	702,651	\$0.0014	\$0.0020	\$10
3949	T-1	MA Commodity	0510	Marshall	Ventura TP	36,740	146.0532	5,365,994	\$0.0014	\$0.0020	\$73
3950	T-1	MA Commodity	0510	Aberdeen TP	Ventura TP	92,986	290.5242	27,014,683	\$0.0014	\$0.0040	\$369
3951	T-1	MA Commodity	0510	MP 396.2	Ventura TP	512,262	425.4238	217,928,447	\$0.0014	\$0.0058	\$2,981
3952	T-1	MA Commodity	0510	MP 396.2	Aberdeen	285,552	134.8996	38,520,851	\$0.0014	\$0.0018	\$527
3953	T-1	MA Commodity	0510	MP 396.2	Ivanhoe	3,680	255.3143	939,557	\$0.0014	\$0.0035	\$13
3954	T-1	MA Commodity	0510	MP 396.2	Ledyard	8,925	386.7891	3,452,093	\$0.0014	\$0.0053	\$47
3955	T-1	MA Commodity	0510	MP 396.2	Milbank	118,279	225.2872	26,646,745	\$0.0014	\$0.0031	\$364
3956	T-1	MA Commodity	0510	MP 396.2	Marshall	315,363	279.3706	88,103,151	\$0.0014	\$0.0038	\$1,205
3957	T-1	MA Commodity	0510	MP 396.2	Windom	18,623	327.9005	6,106,491	\$0.0014	\$0.0045	\$84
Total						2,947,386		927,778,582			\$12,690
3958	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$2,072

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
3960	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3961	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,055,250	0.0000	0	\$0.0000	\$0.1332	\$140,572
3962	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3963	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3964	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,055,250	0.0000	0	\$0.0000	\$0.1332	\$140,572
3965	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3966	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,055,250	0.0000	0	\$0.0000	\$0.1332	\$140,572
3967	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3968	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3969	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	984,900	0.0000	0	\$0.0000	\$0.1332	\$131,201
3970	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,090,425	0.0000	0	\$0.0000	\$0.1332	\$145,258
3971	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,055,250	0.0000	0	\$0.0000	\$0.1332	\$140,572
Total						12,838,875		0			\$1,710,295
3972	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,101,991	0.0000	0	\$0.0000	\$0.0049	\$5,381
3973	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,073,938	0.0000	0	\$0.0000	\$0.0049	\$5,244
3974	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,109,832	0.0000	0	\$0.0000	\$0.0049	\$5,420
3975	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,109,521	0.0000	0	\$0.0000	\$0.0049	\$5,418

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
3976	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,054,845	0.0000	0	\$0.0000	\$0.0049	\$5,151
3977	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,082,449	0.0000	0	\$0.0000	\$0.0049	\$5,286
3978	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,053,192	0.0000	0	\$0.0000	\$0.0049	\$5,143
3979	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,101,709	0.0000	0	\$0.0000	\$0.0049	\$5,380
3980	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,101,368	0.0000	0	\$0.0000	\$0.0049	\$5,378
3981	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	979,615	0.0000	0	\$0.0000	\$0.0049	\$4,784
3982	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,102,286	0.0000	0	\$0.0000	\$0.0049	\$5,383
3983	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,066,620	0.0000	0	\$0.0000	\$0.0049	\$5,209
Total						12,937,366		0			\$63,176
3984	T-1	MA Reservation	0505	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3985	T-1	MA Reservation	0506	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	\$0.0411	\$0.0024	\$245,041
3986	T-1	MA Reservation	0507	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3987	T-1	MA Reservation	0508	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3988	T-1	MA Reservation	0509	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	\$0.0411	\$0.0024	\$245,041
3989	T-1	MA Reservation	0510	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3990	T-1	MA Reservation	0511	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	\$0.0411	\$0.0024	\$245,041
3991	T-1	MA Reservation	0512	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
3992	T-1	MA Reservation	0601	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3993	T-1	MA Reservation	0602	Port of Morgan	Harper	972,689	572.3693	556,737,062	\$0.0411	\$0.0024	\$228,705
3994	T-1	MA Reservation	0603	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	\$0.0411	\$0.0024	\$253,209
3995	T-1	MA Reservation	0604	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	\$0.0411	\$0.0024	\$245,041
Total MA Reservation						12,679,690		7,257,465,270			\$2,981,330
3996	T-1	MA Commodity	0505	MP 396.2	Harper	1,101,991	572.3693	630,745,817	\$0.0014	\$0.0078	\$8,627
3997	T-1	MA Commodity	0506	MP 396.2	Harper	1,073,938	572.3693	614,689,141	\$0.0014	\$0.0078	\$8,407
3998	T-1	MA Commodity	0507	MP 396.2	Harper	1,109,832	572.3693	635,233,765	\$0.0014	\$0.0078	\$8,688
3999	T-1	MA Commodity	0508	MP 396.2	Harper	1,109,521	572.3693	635,055,758	\$0.0014	\$0.0078	\$8,686
4000	T-1	MA Commodity	0509	MP 396.2	Harper	1,054,845	572.3693	603,760,894	\$0.0014	\$0.0078	\$8,258
4001	T-1	MA Commodity	0510	MP 396.2	Harper	1,082,449	572.3693	619,560,576	\$0.0014	\$0.0078	\$8,474
4002	T-1	MA Commodity	0511	MP 396.2	Harper	192	572.3693	109,895	\$0.0014	\$0.0078	\$2
4003	T-1	MA Commodity	0511	MP 396.2	Harper TP	1,053,000	572.3693	602,704,873	\$0.0014	\$0.0078	\$8,243
4004	T-1	MA Commodity	0512	MP 396.2	Harper TP	1,101,709	572.3693	630,584,409	\$0.0014	\$0.0078	\$8,625
4005	T-1	MA Commodity	0601	MP 396.2	Harper	1,101,368	572.3693	630,389,231	\$0.0014	\$0.0078	\$8,622
4006	T-1	MA Commodity	0602	MP 396.2	Harper	979,615	572.3693	560,701,552	\$0.0014	\$0.0078	\$7,669
4007	T-1	MA Commodity	0603	MP 396.2	Harper	1,102,286	572.3693	630,914,666	\$0.0014	\$0.0078	\$8,629

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4008	T-1	MA Commodity	0604	MP 396.2	Harper	1,066,620	572.3693	610,500,543	\$0.0014	\$0.0078	\$8,350
Total MA Commodity						12,937,366		7,404,951,121			\$101,281
4009	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$2,135
4010	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$2,080
4011	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,150
4012	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$2,149
4013	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$2,043
4014	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$2,097
4015	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$2,040
4016	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$2,134
4017	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$2,134
4018	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,898
4019	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$2,135
4020	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$2,066
Total ACA						0		0			\$25,062



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2055F      Customer: Apache Corporation

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2055F								\$4,881,144 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4021	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4022	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,667,267	0.0000	0	\$0.0000	\$0.1332	\$621,737
4023	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4024	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4025	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	4,667,267	0.0000	0	\$0.0000	\$0.1332	\$621,737
4026	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4027	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	4,667,267	0.0000	0	\$0.0000	\$0.1332	\$621,737
4028	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4029	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4030	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	4,356,116	0.0000	0	\$0.0000	\$0.1332	\$580,288
4031	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	4,822,843	0.0000	0	\$0.0000	\$0.1332	\$642,462
4032	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	4,667,267	0.0000	0	\$0.0000	\$0.1332	\$621,737
Total						56,785,084		0			\$7,564,468
4033	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	4,908,968	0.0000	0	\$0.0000	\$0.0049	\$23,971
4034	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	4,750,847	0.0000	0	\$0.0000	\$0.0049	\$23,199
4035	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	4,907,186	0.0000	0	\$0.0000	\$0.0049	\$23,963
4036	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	4,909,221	0.0000	0	\$0.0000	\$0.0049	\$23,973

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4037	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	4,573,440	0.0000	0	\$0.0000	\$0.0049	\$22,333
4038	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	4,368,492	0.0000	0	\$0.0000	\$0.0049	\$21,332
4039	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	4,750,711	0.0000	0	\$0.0000	\$0.0049	\$23,199
4040	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	4,906,901	0.0000	0	\$0.0000	\$0.0049	\$23,961
4041	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	4,909,222	0.0000	0	\$0.0000	\$0.0049	\$23,973
4042	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	4,386,626	0.0000	0	\$0.0000	\$0.0049	\$21,421
4043	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	4,909,222	0.0000	0	\$0.0000	\$0.0049	\$23,973
4044	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	4,750,858	0.0000	0	\$0.0000	\$0.0049	\$23,199
Total						57,031,694		0			\$278,497
4045	T-1	MA Reservation	0505	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4046	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	\$0.0411	\$0.0017	\$802,054
4047	T-1	MA Reservation	0507	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4048	T-1	MA Reservation	0508	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4049	T-1	MA Reservation	0509	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	\$0.0411	\$0.0017	\$802,054
4050	T-1	MA Reservation	0510	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4051	T-1	MA Reservation	0511	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	\$0.0411	\$0.0017	\$802,054
4052	T-1	MA Reservation	0512	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4053	T-1	MA Reservation	0601	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4054	T-1	MA Reservation	0602	Port of Morgan	Ventura	4,283,450	425.4238	1,822,281,723	\$0.0411	\$0.0017	\$748,584
4055	T-1	MA Reservation	0603	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	\$0.0411	\$0.0017	\$828,789
4056	T-1	MA Reservation	0604	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	\$0.0411	\$0.0017	\$802,054
Total MA Reservation						55,837,835		23,754,743,892			\$9,758,327
4057	T-1	MA Commodity	0505	MP 396.2	Ventura TP	4,891,670	425.4238	2,081,032,840	\$0.0014	\$0.0058	\$28,463
4058	T-1	MA Commodity	0505	MP 396.2	Windom TP	17,298	327.9005	5,672,023	\$0.0014	\$0.0045	\$78
4059	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,735,517	425.4238	2,014,601,637	\$0.0014	\$0.0058	\$27,555
4060	T-1	MA Commodity	0506	MP 396.2	Windom TP	15,330	327.9005	5,026,715	\$0.0014	\$0.0045	\$69
4061	T-1	MA Commodity	0507	MP 396.2	Windom TP	14,229	327.9005	4,665,696	\$0.0014	\$0.0045	\$64
4062	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,892,957	425.4238	2,081,580,360	\$0.0014	\$0.0058	\$28,471
4063	T-1	MA Commodity	0508	MP 396.2	Windom TP	14,322	327.9005	4,696,191	\$0.0014	\$0.0045	\$64
4064	T-1	MA Commodity	0508	MP 396.2	Ventura TP	4,894,899	425.4238	2,082,406,533	\$0.0014	\$0.0058	\$28,482
4065	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,573,440	425.4238	1,945,650,224	\$0.0014	\$0.0058	\$26,612
4066	T-1	MA Commodity	0510	MP 396.2	Ventura TP	4,340,523	425.4238	1,846,561,789	\$0.0014	\$0.0058	\$25,256
4067	T-1	MA Commodity	0511	MP 396.2	Ventura TP	4,732,321	425.4238	2,013,241,983	\$0.0014	\$0.0058	\$27,536
4068	T-1	MA Commodity	0511	MP 396.2	Windom TP	18,390	327.9005	6,030,090	\$0.0014	\$0.0045	\$82

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2056F      Customer: EnCana Marketing (USA) Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4069	T-1	MA Commodity	0512	MP 396.2	Ventura TP	4,884,674	425.4238	2,078,056,575	\$0.0014	\$0.0058	\$28,423
4070	T-1	MA Commodity	0512	MP 396.2	Windom TP	22,227	327.9005	7,288,244	\$0.0014	\$0.0045	\$100
4071	T-1	MA Commodity	0601	MP 396.2	Windom TP	25,451	327.9005	8,345,396	\$0.0014	\$0.0045	\$114
4072	T-1	MA Commodity	0601	MP 396.2	Ventura TP	4,883,771	425.4238	2,077,672,417	\$0.0014	\$0.0058	\$28,417
4073	T-1	MA Commodity	0602	MP 396.2	Ventura TP	4,364,868	425.4238	1,856,918,731	\$0.0014	\$0.0058	\$25,398
4074	T-1	MA Commodity	0602	MP 396.2	Windom TP	21,758	327.9005	7,134,459	\$0.0014	\$0.0045	\$98
4075	T-1	MA Commodity	0603	MP 396.2	Windom TP	22,227	327.9005	7,288,244	\$0.0014	\$0.0045	\$100
4076	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,886,995	425.4238	2,079,043,983	\$0.0014	\$0.0058	\$28,436
4077	T-1	MA Commodity	0604	MP 396.2	Windom TP	16,890	327.9005	5,538,239	\$0.0014	\$0.0045	\$76
4078	T-1	MA Commodity	0604	MP 396.2	Ventura TP	4,733,968	425.4238	2,013,942,656	\$0.0014	\$0.0058	\$27,546
Total						57,003,725		24,232,395,025			\$331,438
4079	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$8,064
4080	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$7,804
4081	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$8,061
4082	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$8,065
4083	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$7,516
4084	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$7,148

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2056F      Customer: EnCana Marketing (USA) Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4085	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$7,803
4086	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$8,059
4087	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$8,062
4088	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$7,204
4089	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$8,063
4090	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$7,804
Total						0		0			\$93,653
Total											\$18,026,382
Contract: T2056F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2057F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4091	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,111,521	0.0000	0	\$0.0000	\$0.1332	\$414,493
4092	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,215,239	0.0000	0	\$0.0000	\$0.1332	\$428,309
Total SZ Reservation						6,326,760		0			\$842,802
4093	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,167,250	0.0000	0	\$0.0000	\$0.0049	\$15,466
4094	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	3,272,825	0.0000	0	\$0.0000	\$0.0049	\$15,982
Total SZ Commodity						6,440,075		0			\$31,448
4095	T-1	MA Reservation	0509	Port of Morgan	Ventura	3,059,617	425.4238	1,301,633,912	\$0.0411	\$0.0017	\$534,705
4096	T-1	MA Reservation	0510	Port of Morgan	Ventura	3,161,604	425.4238	1,345,021,709	\$0.0411	\$0.0017	\$552,528
Total MA Reservation						6,221,221		2,646,655,621			\$1,087,233
4097	T-1	MA Commodity	0509	MP 396.2	Ventura TP	3,167,250	425.4238	1,347,423,531	\$0.0014	\$0.0058	\$18,429
4098	T-1	MA Commodity	0510	MP 396.2	Ventura TP	3,272,825	425.4238	1,392,337,648	\$0.0014	\$0.0058	\$19,044
Total MA Commodity						6,440,075		2,739,761,179			\$37,473

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2058F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4101	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4102	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4103	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4104	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4105	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4106	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4107	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4108	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4109	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4110	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	\$0.0000	\$0.1332	\$74,972
4111	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4112	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
Total						7,336,500		0			\$977,312
4113	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	634,273	0.0000	0	\$0.0000	\$0.0049	\$3,097
4114	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,802	0.0000	0	\$0.0000	\$0.0049	\$2,997
4115	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	634,255	0.0000	0	\$0.0000	\$0.0049	\$3,097
4116	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,259	0.0000	0	\$0.0000	\$0.0049	\$3,097

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4117	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
4118	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	572,880	0.0000	0	\$0.0000	\$0.0049	\$2,797
4119	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
4120	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
4121	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
4122	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	566,740	0.0000	0	\$0.0000	\$0.0049	\$2,767
4123	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
4124	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,809	0.0000	0	\$0.0000	\$0.0049	\$2,997
Total						7,400,398		0			\$36,138
4125	T-1	MA Reservation	0505	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4126	T-1	MA Reservation	0506	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4127	T-1	MA Reservation	0507	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4128	T-1	MA Reservation	0508	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4129	T-1	MA Reservation	0509	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4130	T-1	MA Reservation	0510	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4131	T-1	MA Reservation	0511	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4132	T-1	MA Reservation	0512	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4133	T-1	MA Reservation	0601	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4134	T-1	MA Reservation	0602	Port of Morgan	Harper	555,822	572.3693	318,135,464	\$0.0411	\$0.0024	\$130,688
4135	T-1	MA Reservation	0603	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4136	T-1	MA Reservation	0604	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
Total						7,245,537		4,147,123,009			\$1,703,617
4137	T-1	MA Commodity	0505	MP 396.2	Harper	634,273	572.3693	363,038,393	\$0.0014	\$0.0078	\$4,965
4138	T-1	MA Commodity	0506	MP 396.2	Harper	613,802	572.3693	351,321,421	\$0.0014	\$0.0078	\$4,805
4139	T-1	MA Commodity	0507	MP 396.2	Harper	634,255	572.3693	363,028,090	\$0.0014	\$0.0078	\$4,965
4140	T-1	MA Commodity	0508	MP 396.2	Harper	634,259	572.3693	363,030,380	\$0.0014	\$0.0078	\$4,965
4141	T-1	MA Commodity	0509	MP 396.2	Harper	613,800	572.3693	351,320,276	\$0.0014	\$0.0078	\$4,805
4142	T-1	MA Commodity	0510	MP 396.2	Harper	572,880	572.3693	327,898,925	\$0.0014	\$0.0078	\$4,485
4143	T-1	MA Commodity	0511	MP 396.2	Harper	613,800	572.3693	351,320,276	\$0.0014	\$0.0078	\$4,805
4144	T-1	MA Commodity	0512	MP 396.2	Harper	634,260	572.3693	363,030,952	\$0.0014	\$0.0078	\$4,965
4145	T-1	MA Commodity	0601	MP 396.2	Harper	634,260	572.3693	363,030,952	\$0.0014	\$0.0078	\$4,965
4146	T-1	MA Commodity	0602	MP 396.2	Harper	566,740	572.3693	324,384,577	\$0.0014	\$0.0078	\$4,437
4147	T-1	MA Commodity	0603	MP 396.2	Harper	634,260	572.3693	363,030,952	\$0.0014	\$0.0078	\$4,965
4148	T-1	MA Commodity	0604	MP 396.2	Harper	613,809	572.3693	351,325,428	\$0.0014	\$0.0078	\$4,805

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2058F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total						7,400,398		4,235,760,623			\$57,935
4149	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4150	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,189
4151	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4152	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4153	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,189
4154	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,110
4155	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,189
4156	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4157	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4158	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,098
4159	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,229
4160	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,189
Total						0		0			\$14,336
Total      Contract:      T2058F											\$2,789,336

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2059F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4161	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4162	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	3,135,246	0.0000	0	\$0.0000	\$0.1332	\$417,653
4163	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4164	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4165	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,135,246	0.0000	0	\$0.0000	\$0.1332	\$417,653
4166	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4167	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	3,135,246	0.0000	0	\$0.0000	\$0.1332	\$417,653
4168	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4169	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4170	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,926,230	0.0000	0	\$0.0000	\$0.1332	\$389,810
4171	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	3,239,755	0.0000	0	\$0.0000	\$0.1332	\$431,575
4172	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	3,135,246	0.0000	0	\$0.0000	\$0.1332	\$417,653
Total						38,145,497		0			\$5,081,447
4173	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,297,780	0.0000	0	\$0.0000	\$0.0049	\$16,104
4174	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	3,191,404	0.0000	0	\$0.0000	\$0.0049	\$15,584
4175	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	3,297,780	0.0000	0	\$0.0000	\$0.0049	\$16,104
4176	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	13,200	0.0000	0	\$0.0000	\$0.0049	\$64

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4177	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	3,284,580	0.0000	0	\$0.0000	\$0.0049	\$16,039
4178	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,190,428	0.0000	0	\$0.0000	\$0.0049	\$15,579
4179	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	2,978,639	0.0000	0	\$0.0000	\$0.0049	\$14,545
4180	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,884,970	0.0000	0	\$0.0000	\$0.0049	\$14,088
4181	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	3,220,627	0.0000	0	\$0.0000	\$0.0049	\$15,727
4182	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	3,297,780	0.0000	0	\$0.0000	\$0.0049	\$16,104
4183	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,946,724	0.0000	0	\$0.0000	\$0.0049	\$14,389
4184	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	3,297,780	0.0000	0	\$0.0000	\$0.0049	\$16,104
4185	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	3,191,409	0.0000	0	\$0.0000	\$0.0049	\$15,584
Total						38,093,101		0			\$186,016
4186	T-1	MA Reservation	0505	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4187	T-1	MA Reservation	0506	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	\$0.0411	\$0.0024	\$728,039
4188	T-1	MA Reservation	0507	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4189	T-1	MA Reservation	0508	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4190	T-1	MA Reservation	0509	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	\$0.0411	\$0.0024	\$728,039
4191	T-1	MA Reservation	0510	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4192	T-1	MA Reservation	0511	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	\$0.0411	\$0.0024	\$728,039

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4193	T-1	MA Reservation	0512	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4194	T-1	MA Reservation	0601	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4195	T-1	MA Reservation	0602	Port of Morgan	Harper	2,889,949	572.3693	1,654,117,822	\$0.0411	\$0.0024	\$679,503
4196	T-1	MA Reservation	0603	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	\$0.0411	\$0.0024	\$752,307
4197	T-1	MA Reservation	0604	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	\$0.0411	\$0.0024	\$728,039
Total MA Reservation						37,672,543		21,562,607,322			\$8,857,809
4198	T-1	MA Commodity	0505	MP 396.2	Harper	3,297,780	572.3693	1,887,548,030	\$0.0014	\$0.0078	\$25,817
4199	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4	425.4238	1,702	\$0.0014	\$0.0058	\$0
4200	T-1	MA Commodity	0506	MP 396.2	Harper	3,191,400	572.3693	1,826,659,384	\$0.0014	\$0.0078	\$24,984
4201	T-1	MA Commodity	0507	MP 396.2	Ventura TP	11,557	425.4238	4,916,623	\$0.0014	\$0.0058	\$67
4202	T-1	MA Commodity	0507	MP 396.2	Harper	3,286,223	572.3693	1,880,933,158	\$0.0014	\$0.0078	\$25,726
4203	T-1	MA Commodity	0508	MP 396.2	Harper	3,267,966	572.3693	1,870,483,412	\$0.0014	\$0.0078	\$25,583
4204	T-1	MA Commodity	0508	MP 396.2	Ventura TP	16,614	425.4238	7,067,991	\$0.0014	\$0.0058	\$97
4205	T-1	MA Commodity	0508	MP 396.2	Harper	13,200	572.3693	7,555,275	\$0.0014	\$0.0078	\$103
4206	T-1	MA Commodity	0509	MP 396.2	Harper	3,190,428	572.3693	1,826,103,041	\$0.0014	\$0.0078	\$24,976
4207	T-1	MA Commodity	0510	MP 396.2	Harper	2,978,639	572.3693	1,704,881,519	\$0.0014	\$0.0078	\$23,318
4208	T-1	MA Commodity	0511	MP 396.2	Ventura TP	176,382	425.4238	75,037,101	\$0.0014	\$0.0058	\$1,026

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4209	T-1	MA Commodity	0511	MP 396.2	Harper	2,708,588	572.3693	1,550,312,618	\$0.0014	\$0.0078	\$21,204
4210	T-1	MA Commodity	0512	MP 396.2	Ventura TP	255,828	425.4238	108,835,320	\$0.0014	\$0.0058	\$1,489
4211	T-1	MA Commodity	0512	MP 396.2	Harper	2,964,799	572.3693	1,696,959,928	\$0.0014	\$0.0078	\$23,210
4212	T-1	MA Commodity	0601	MP 396.2	Harper	2,338,425	572.3693	1,338,442,680	\$0.0014	\$0.0078	\$18,307
4213	T-1	MA Commodity	0601	MP 396.2	Ventura TP	959,355	425.4238	408,132,450	\$0.0014	\$0.0058	\$5,582
4214	T-1	MA Commodity	0602	MP 396.2	Harper	2,946,724	572.3693	1,686,614,353	\$0.0014	\$0.0078	\$23,069
4215	T-1	MA Commodity	0603	MP 396.2	Ventura TP	788	425.4238	335,234	\$0.0014	\$0.0058	\$5
4216	T-1	MA Commodity	0603	MP 396.2	Harper	3,296,992	572.3693	1,887,097,003	\$0.0014	\$0.0078	\$25,811
4217	T-1	MA Commodity	0604	MP 396.2	Harper	3,037,927	572.3693	1,738,816,150	\$0.0014	\$0.0078	\$23,783
4218	T-1	MA Commodity	0604	MP 396.2	Ventura TP	153,482	425.4238	65,294,896	\$0.0014	\$0.0058	\$893
Total MA Commodity						38,093,101		21,572,027,868			\$295,051
4219	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$6,388
4220	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$6,182
4221	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$6,385
4222	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$6,384
4223	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$6,180
4224	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$5,770



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2059F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4225	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$5,537
4226	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$6,164
4227	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$6,106
4228	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$5,708
4229	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$6,388
4230	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$6,137
Total						0		0			\$73,331
Total											\$14,493,653
Contract: T2059F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2060F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4231	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4232	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
4233	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4234	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4235	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
4236	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4237	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
4238	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4239	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4240	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,251,200	0.0000	0	\$0.0000	\$0.1332	\$299,887
4241	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
4242	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
Total						29,346,000		0			\$3,909,246
4243	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	2,535,898	0.0000	0	\$0.0000	\$0.0049	\$12,383
4244	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,455,198	0.0000	0	\$0.0000	\$0.0049	\$11,989
4245	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	2,537,038	0.0000	0	\$0.0000	\$0.0049	\$12,389
4246	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	2,537,037	0.0000	0	\$0.0000	\$0.0049	\$12,389

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4247	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	2,455,200	0.0000	0	\$0.0000	\$0.0049	\$11,989
4248	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	2,426,726	0.0000	0	\$0.0000	\$0.0049	\$11,850
4249	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,442,755	0.0000	0	\$0.0000	\$0.0049	\$11,928
4250	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	2,537,039	0.0000	0	\$0.0000	\$0.0049	\$12,389
4251	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	2,537,039	0.0000	0	\$0.0000	\$0.0049	\$12,389
4252	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,266,966	0.0000	0	\$0.0000	\$0.0049	\$11,070
4253	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	2,534,250	0.0000	0	\$0.0000	\$0.0049	\$12,375
4254	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	2,455,141	0.0000	0	\$0.0000	\$0.0049	\$11,989
Total						29,720,287		0			\$145,130
4255	T-1	MA Reservation	0505	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4256	T-1	MA Reservation	0506	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	\$0.0411	\$0.0024	\$560,093
4257	T-1	MA Reservation	0507	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4258	T-1	MA Reservation	0508	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4259	T-1	MA Reservation	0509	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	\$0.0411	\$0.0024	\$560,093
4260	T-1	MA Reservation	0510	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4261	T-1	MA Reservation	0511	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	\$0.0411	\$0.0024	\$560,093
4262	T-1	MA Reservation	0512	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4263	T-1	MA Reservation	0601	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4264	T-1	MA Reservation	0602	Port of Morgan	Harper	2,223,288	572.3693	1,272,541,855	\$0.0411	\$0.0024	\$522,754
4265	T-1	MA Reservation	0603	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	\$0.0411	\$0.0024	\$578,763
4266	T-1	MA Reservation	0604	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	\$0.0411	\$0.0024	\$560,093
Total						28,982,148		16,588,492,041			\$6,814,468
4267	T-1	MA Commodity	0505	MP 396.2	Harper	2,535,898	572.3693	1,451,470,163	\$0.0014	\$0.0078	\$19,852
4268	T-1	MA Commodity	0506	MP 396.2	Harper	2,455,198	572.3693	1,405,279,961	\$0.0014	\$0.0078	\$19,221
4269	T-1	MA Commodity	0507	MP 396.2	Harper	2,537,038	572.3693	1,452,122,664	\$0.0014	\$0.0078	\$19,861
4270	T-1	MA Commodity	0508	MP 396.2	Harper	2,537,037	572.3693	1,452,122,092	\$0.0014	\$0.0078	\$19,861
4271	T-1	MA Commodity	0509	MP 396.2	Harper	2,455,200	572.3693	1,405,281,105	\$0.0014	\$0.0078	\$19,221
4272	T-1	MA Commodity	0510	MP 396.2	Harper	2,426,726	572.3693	1,388,983,462	\$0.0014	\$0.0078	\$18,998
4273	T-1	MA Commodity	0510	Ventura TP	Harper	76,881	146.9455	11,297,318	\$0.0014	\$0.0020	\$155
4274	T-1	MA Commodity	0511	MP 396.2	Harper	2,442,755	572.3693	1,398,157,969	\$0.0014	\$0.0078	\$19,123
4275	T-1	MA Commodity	0512	MP 396.2	Harper	2,506,261	572.3693	1,434,506,854	\$0.0014	\$0.0078	\$19,620
4276	T-1	MA Commodity	0512	MP 396.2	Ventura TP	30,778	425.4238	13,093,694	\$0.0014	\$0.0058	\$179
4277	T-1	MA Commodity	0601	MP 396.2	Ventura TP	107,568	425.4238	45,761,987	\$0.0014	\$0.0058	\$626
4278	T-1	MA Commodity	0601	MP 396.2	Harper	2,429,471	572.3693	1,390,554,616	\$0.0014	\$0.0078	\$19,019

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4279	T-1	MA Commodity	0602	MP 396.2	Ventura TP	27,118	425.4238	11,536,643	\$0.0014	\$0.0058	\$158
4280	T-1	MA Commodity	0602	MP 396.2	Harper	2,239,848	572.3693	1,282,020,232	\$0.0014	\$0.0078	\$17,535
4281	T-1	MA Commodity	0603	MP 396.2	Harper	2,534,250	572.3693	1,450,526,899	\$0.0014	\$0.0078	\$19,840
4282	T-1	MA Commodity	0604	MP 396.2	Harper	2,455,141	572.3693	1,405,247,336	\$0.0014	\$0.0078	\$19,220
Total MA Commodity						29,797,168		16,997,962,994			\$232,489
4283	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$4,913
4284	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$4,756
4285	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$4,915
4286	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$4,915
4287	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$4,756
4288	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$4,724
4289	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$4,732
4290	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$4,906
4291	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$4,883
4292	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$4,384
4293	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$4,909
4294	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$4,756

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4295	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4296	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4297	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4298	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4299	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4300	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4301	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4302	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4303	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4304	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	\$0.0000	\$0.1332	\$74,972
4305	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4306	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
Total						7,336,500		0			\$977,312
4307	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	631,418	0.0000	0	\$0.0000	\$0.0049	\$3,083
4308	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,682	0.0000	0	\$0.0000	\$0.0049	\$2,997
4309	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	633,308	0.0000	0	\$0.0000	\$0.0049	\$3,093
4310	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,259	0.0000	0	\$0.0000	\$0.0049	\$3,097

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4311	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	589,539	0.0000	0	\$0.0000	\$0.0049	\$2,879
4312	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	454,743	0.0000	0	\$0.0000	\$0.0049	\$2,221
4313	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	610,774	0.0000	0	\$0.0000	\$0.0049	\$2,983
4314	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,219	0.0000	0	\$0.0000	\$0.0049	\$3,097
4315	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,254	0.0000	0	\$0.0000	\$0.0049	\$3,097
4316	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	562,055	0.0000	0	\$0.0000	\$0.0049	\$2,745
4317	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,245	0.0000	0	\$0.0000	\$0.0049	\$3,097
4318	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,794	0.0000	0	\$0.0000	\$0.0049	\$2,997
Total						7,246,290		0			\$35,385
4319	T-1	MA Reservation	0505	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4320	T-1	MA Reservation	0506	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4321	T-1	MA Reservation	0507	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4322	T-1	MA Reservation	0508	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4323	T-1	MA Reservation	0509	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4324	T-1	MA Reservation	0510	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4325	T-1	MA Reservation	0511	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
4326	T-1	MA Reservation	0512	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4327	T-1	MA Reservation	0601	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4328	T-1	MA Reservation	0602	Port of Morgan	Harper	555,822	572.3693	318,135,464	\$0.0411	\$0.0024	\$130,688
4329	T-1	MA Reservation	0603	Port of Morgan	Harper	615,374	572.3693	352,221,406	\$0.0411	\$0.0024	\$144,691
4330	T-1	MA Reservation	0604	Port of Morgan	Harper	595,524	572.3693	340,859,425	\$0.0411	\$0.0024	\$140,023
Total						7,245,537		4,147,123,009			\$1,703,617
4331	T-1	MA Commodity	0505	MP 396.2	Ventura TP	38,528	425.4238	16,390,728	\$0.0014	\$0.0058	\$224
4332	T-1	MA Commodity	0505	MP 396.2	Harper	483,538	572.3693	276,762,307	\$0.0014	\$0.0078	\$3,785
4333	T-1	MA Commodity	0505	MP 396.2	Harper TP	109,352	572.3693	62,589,728	\$0.0014	\$0.0078	\$856
4334	T-1	MA Commodity	0506	MP 396.2	Ventura TP	27,850	425.4238	11,848,053	\$0.0014	\$0.0058	\$162
4335	T-1	MA Commodity	0506	MP 396.2	Harper	537,180	572.3693	307,465,341	\$0.0014	\$0.0078	\$4,205
4336	T-1	MA Commodity	0506	MP 396.2	Harper TP	48,652	572.3693	27,846,911	\$0.0014	\$0.0078	\$381
4337	T-1	MA Commodity	0507	MP 396.2	Harper TP	87,599	572.3693	50,138,978	\$0.0014	\$0.0078	\$686
4338	T-1	MA Commodity	0507	MP 396.2	Harper	526,084	572.3693	301,114,331	\$0.0014	\$0.0078	\$4,118
4339	T-1	MA Commodity	0507	MP 396.2	Ventura TP	19,625	425.4238	8,348,942	\$0.0014	\$0.0058	\$114
4340	T-1	MA Commodity	0508	MP 396.2	Ventura TP	34,980	425.4238	14,881,325	\$0.0014	\$0.0058	\$204
4341	T-1	MA Commodity	0508	MP 396.2	Harper TP	2,293	572.3693	1,312,443	\$0.0014	\$0.0078	\$18
4342	T-1	MA Commodity	0508	MP 396.2	Harper	596,986	572.3693	341,696,459	\$0.0014	\$0.0078	\$4,674

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4343	T-1	MA Commodity	0509	MP 396.2	Ventura TP	2,959	425.4238	1,258,829	\$0.0014	\$0.0058	\$17
4344	T-1	MA Commodity	0509	MP 396.2	Harper	502,500	572.3693	287,615,573	\$0.0014	\$0.0078	\$3,934
4345	T-1	MA Commodity	0509	MP 396.2	Ventura	78,038	425.4238	33,199,223	\$0.0014	\$0.0058	\$454
4346	T-1	MA Commodity	0510	Ventura TP	Harper TP	2,716	146.9455	399,104	\$0.0014	\$0.0020	\$5
4347	T-1	MA Commodity	0510	MP 396.2	Ventura TP	22,480	425.4238	9,563,527	\$0.0014	\$0.0058	\$131
4348	T-1	MA Commodity	0510	MP 396.2	Harper TP	55,440	572.3693	31,732,154	\$0.0014	\$0.0078	\$434
4349	T-1	MA Commodity	0510	MP 396.2	Harper	376,823	572.3693	215,681,917	\$0.0014	\$0.0078	\$2,950
4350	T-1	MA Commodity	0510	Ventura TP	Harper	141,023	146.9455	20,722,697	\$0.0014	\$0.0020	\$283
4351	T-1	MA Commodity	0511	MP 396.2	Harper TP	73,988	572.3693	42,348,460	\$0.0014	\$0.0078	\$579
4352	T-1	MA Commodity	0511	MP 396.2	Harper	493,631	572.3693	282,539,230	\$0.0014	\$0.0078	\$3,864
4353	T-1	MA Commodity	0511	MP 396.2	Ventura TP	43,155	425.4238	18,359,164	\$0.0014	\$0.0058	\$251
4354	T-1	MA Commodity	0512	MP 396.2	Harper TP	46,893	572.3693	26,840,114	\$0.0014	\$0.0078	\$367
4355	T-1	MA Commodity	0512	MP 396.2	Harper	578,963	572.3693	331,380,647	\$0.0014	\$0.0078	\$4,532
4356	T-1	MA Commodity	0512	MP 396.2	Ventura TP	8,363	425.4238	3,557,819	\$0.0014	\$0.0058	\$49
4357	T-1	MA Commodity	0601	MP 396.2	Ventura TP	119,617	425.4238	50,887,919	\$0.0014	\$0.0058	\$696
4358	T-1	MA Commodity	0601	MP 396.2	Harper	487,133	572.3693	278,819,974	\$0.0014	\$0.0078	\$3,814
4359	T-1	MA Commodity	0601	MP 396.2	Harper TP	27,504	572.3693	15,742,445	\$0.0014	\$0.0078	\$215
4360	T-1	MA Commodity	0602	MP 396.2	Ventura TP	55,508	425.4238	23,614,424	\$0.0014	\$0.0058	\$323

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4361	T-1	MA Commodity	0602	MP 396.2	Harper TP	19,446	572.3693	11,130,293	\$0.0014	\$0.0078	\$152
4362	T-1	MA Commodity	0602	MP 396.2	Harper	487,101	572.3693	278,801,658	\$0.0014	\$0.0078	\$3,813
4363	T-1	MA Commodity	0603	MP 396.2	Harper TP	49,415	572.3693	28,283,629	\$0.0014	\$0.0078	\$387
4364	T-1	MA Commodity	0603	MP 396.2	Ventura TP	19,570	425.4238	8,325,544	\$0.0014	\$0.0058	\$114
4365	T-1	MA Commodity	0603	MP 396.2	Harper	565,260	572.3693	323,537,471	\$0.0014	\$0.0078	\$4,425
4366	T-1	MA Commodity	0604	MP 396.2	Harper	448,724	572.3693	256,835,842	\$0.0014	\$0.0078	\$3,513
4367	T-1	MA Commodity	0604	MP 396.2	Harper TP	3,088	572.3693	1,767,476	\$0.0014	\$0.0078	\$24
4368	T-1	MA Commodity	0604	MP 396.2	Ventura TP	161,982	425.4238	68,910,998	\$0.0014	\$0.0058	\$943
Total MA Commodity						7,383,987		4,072,251,675			\$55,698
4369	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,212
4370	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,181
4371	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,221
4372	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,218
4373	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,110
4374	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$917
4375	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,171
4376	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,226

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2061F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4377	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,194
4378	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,072
4379	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,223
4380	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,141
Total						0		0			\$13,885
Total											\$2,785,897
Contract: T2061F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4381	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,993,466	0.0000	0	\$0.0000	\$0.1332	\$265,554
4382	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	2,059,915	0.0000	0	\$0.0000	\$0.1332	\$274,406
4383	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,993,466	0.0000	0	\$0.0000	\$0.1332	\$265,554
4384	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,059,915	0.0000	0	\$0.0000	\$0.1332	\$274,406
4385	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,059,915	0.0000	0	\$0.0000	\$0.1332	\$274,406
4386	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,860,568	0.0000	0	\$0.0000	\$0.1332	\$247,850
4387	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,059,915	0.0000	0	\$0.0000	\$0.1332	\$274,406
Total						14,087,161		0			\$1,876,582
4388	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,630,174	0.0000	0	\$0.0000	\$0.0049	\$7,960
4389	T-1	SZ Commodity	0509	Manning	MP 396.2	600,000	0.0000	0	\$0.0000	\$0.0049	\$2,930
4390	T-1	SZ Commodity	0510	Manning	MP 396.2	620,000	0.0000	0	\$0.0000	\$0.0049	\$3,028
4391	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,456,682	0.0000	0	\$0.0000	\$0.0049	\$7,113
4392	T-1	SZ Commodity	0511	Manning	MP 396.2	600,000	0.0000	0	\$0.0000	\$0.0049	\$2,930
4393	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	760,640	0.0000	0	\$0.0000	\$0.0049	\$3,714
4394	T-1	SZ Commodity	0512	Manning	MP 396.2	619,999	0.0000	0	\$0.0000	\$0.0049	\$3,028
4395	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,445,048	0.0000	0	\$0.0000	\$0.0049	\$7,056
4396	T-1	SZ Commodity	0601	Manning	MP 396.2	306,289	0.0000	0	\$0.0000	\$0.0049	\$1,496

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
4397	T-1	SZ Commodity	0601	Manning TP	MP 396.2	3,711	0.0000	0	\$0.0000	\$0.0049	\$18
4398	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,786,681	0.0000	0	\$0.0000	\$0.0049	\$8,725
4399	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,393,637	0.0000	0	\$0.0000	\$0.0049	\$6,805
4400	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	220,000	0.0000	0	\$0.0000	\$0.0049	\$1,074
4401	T-1	SZ Commodity	0602	Manning	MP 396.2	280,000	0.0000	0	\$0.0000	\$0.0049	\$1,367
4402	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,264,128	0.0000	0	\$0.0000	\$0.0049	\$6,173
4403	T-1	SZ Commodity	0603	Manning	MP 396.2	310,000	0.0000	0	\$0.0000	\$0.0049	\$1,514
4404	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	522,762	0.0000	0	\$0.0000	\$0.0049	\$2,553
Total						13,819,751		0			\$67,484
4405	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,960,213	425.4238	833,921,062	\$0.0411	\$0.0017	\$342,571
4406	T-1	MA Reservation	0510	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	\$0.0411	\$0.0017	\$353,990
4407	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,960,213	425.4238	833,921,062	\$0.0411	\$0.0017	\$342,571
4408	T-1	MA Reservation	0512	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	\$0.0411	\$0.0017	\$353,990
4409	T-1	MA Reservation	0601	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	\$0.0411	\$0.0017	\$353,990
4410	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,829,532	425.4238	778,326,325	\$0.0411	\$0.0017	\$319,732
4411	T-1	MA Reservation	0603	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	\$0.0411	\$0.0017	\$353,990

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						13,852,169		5,893,042,175			\$2,420,832
4412	T-1	MA Commodity	0509	MP 396.2	Ventura TP	370,000	425.4238	157,406,806	\$0.0014	\$0.0058	\$2,153
4413	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,548,523	425.4238	658,778,539	\$0.0014	\$0.0058	\$9,010
4414	T-1	MA Commodity	0509	MP 396.2	Lakota	1,090	386.8235	421,638	\$0.0014	\$0.0053	\$6
4415	T-1	MA Commodity	0510	MP 396.2	Lakota	7,893	386.8235	3,053,198	\$0.0014	\$0.0053	\$42
4416	T-1	MA Commodity	0510	MP 396.2	Windom	28,308	327.9005	9,282,207	\$0.0014	\$0.0045	\$127
4417	T-1	MA Commodity	0510	MP 396.2	Trimont	15,779	346.9182	5,474,022	\$0.0014	\$0.0047	\$75
4418	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,425,468	425.4238	606,428,013	\$0.0014	\$0.0058	\$8,294
4419	T-1	MA Commodity	0510	MP 396.2	Martin County	4,488	357.4460	1,604,218	\$0.0014	\$0.0049	\$22
4420	T-1	MA Commodity	0510	MP 396.2	Lakota	73,220	386.8235	28,323,217	\$0.0014	\$0.0053	\$387
4421	T-1	MA Commodity	0510	MP 396.2	Ventura TP	458,472	425.4238	195,044,900	\$0.0014	\$0.0058	\$2,668
4422	T-1	MA Commodity	0510	MP 396.2	Windom	3,054	327.9005	1,001,408	\$0.0014	\$0.0045	\$14
4423	T-1	MA Commodity	0511	MP 396.2	Lakota	921	386.8235	356,264	\$0.0014	\$0.0053	\$5
4424	T-1	MA Commodity	0511	MP 396.2	Windom	3,063	327.9005	1,004,359	\$0.0014	\$0.0045	\$14
4425	T-1	MA Commodity	0511	MP 396.2	Ventura TP	288,664	425.4238	122,804,536	\$0.0014	\$0.0058	\$1,680
4426	T-1	MA Commodity	0511	MP 396.2	Lakota	68,985	386.8235	26,685,019	\$0.0014	\$0.0053	\$365
4427	T-1	MA Commodity	0511	MP 396.2	Ventura	100,534	425.4238	42,769,556	\$0.0014	\$0.0058	\$585

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4428	T-1	MA Commodity	0511	MP 396.2	Ventura TP	656,122	425.4238	279,129,915	\$0.0014	\$0.0058	\$3,818
4429	T-1	MA Commodity	0511	MP 396.2	Windom	40,991	327.9005	13,440,969	\$0.0014	\$0.0045	\$184
4430	T-1	MA Commodity	0511	MP 396.2	Welcome	181,320	357.4470	64,812,290	\$0.0014	\$0.0049	\$886
4431	T-1	MA Commodity	0512	MP 396.2	Windom	64,821	327.9005	21,254,838	\$0.0014	\$0.0045	\$291
4432	T-1	MA Commodity	0512	MP 396.2	Lakota	6,364	386.8235	2,461,745	\$0.0014	\$0.0053	\$34
4433	T-1	MA Commodity	0512	MP 396.2	Trimont	53,971	346.9182	18,723,522	\$0.0014	\$0.0047	\$256
4434	T-1	MA Commodity	0512	MP 396.2	Trimont	2,564	346.9182	889,498	\$0.0014	\$0.0047	\$12
4435	T-1	MA Commodity	0512	MP 396.2	Martin County	61,718	357.4460	22,060,852	\$0.0014	\$0.0049	\$302
4436	T-1	MA Commodity	0512	MP 396.2	Ventura TP	118,081	425.4238	50,234,468	\$0.0014	\$0.0058	\$687
4437	T-1	MA Commodity	0512	MP 396.2	Martin County	4,697	357.4460	1,678,924	\$0.0014	\$0.0049	\$23
4438	T-1	MA Commodity	0512	MP 396.2	Yale	20,305	425.4234	8,638,222	\$0.0014	\$0.0058	\$118
4439	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,427,632	425.4238	607,348,630	\$0.0014	\$0.0058	\$8,307
4440	T-1	MA Commodity	0512	MP 396.2	Windom	1,984	327.9005	650,555	\$0.0014	\$0.0045	\$9
4441	T-1	MA Commodity	0512	MP 396.2	Welcome	300,503	357.4470	107,413,896	\$0.0014	\$0.0049	\$1,469
4442	T-1	MA Commodity	0512	MP 396.2	Slayton	615	303.1337	186,427	\$0.0014	\$0.0041	\$3
4443	T-1	MA Commodity	0512	MP 396.2	Yale	1,192	425.4234	507,105	\$0.0014	\$0.0058	\$7
4444	T-1	MA Commodity	0601	MP 396.2	Trimont	63,643	346.9182	22,078,915	\$0.0014	\$0.0047	\$302
4445	T-1	MA Commodity	0601	MP 396.2	Welcome	306,289	357.4470	109,482,084	\$0.0014	\$0.0049	\$1,497



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4446	T-1	MA Commodity	0601	MP 396.2	Yale	118,079	425.4234	50,233,570	\$0.0014	\$0.0058	\$687
4447	T-1	MA Commodity	0601	MP 396.2	Windom	4,106	327.9005	1,346,359	\$0.0014	\$0.0045	\$18
4448	T-1	MA Commodity	0601	MP 396.2	Welcome	791,016	357.4470	282,746,296	\$0.0014	\$0.0049	\$3,867
4449	T-1	MA Commodity	0601	MP 396.2	Ventura TP	791,126	425.4238	336,563,829	\$0.0014	\$0.0058	\$4,603
4450	T-1	MA Commodity	0601	MP 396.2	Slayton	2,769	303.1337	839,377	\$0.0014	\$0.0041	\$11
4451	T-1	MA Commodity	0601	MP 396.2	Lakota	4,116	386.8235	1,592,166	\$0.0014	\$0.0053	\$22
4452	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,711	425.4238	1,578,748	\$0.0014	\$0.0058	\$22
4453	T-1	MA Commodity	0601	MP 396.2	Martin County	7,710	357.4460	2,755,909	\$0.0014	\$0.0049	\$38
4454	T-1	MA Commodity	0602	MP 396.2	Martin County	14,431	357.4460	5,158,303	\$0.0014	\$0.0049	\$71
4455	T-1	MA Commodity	0602	MP 396.2	Welcome	183,679	357.4470	65,655,508	\$0.0014	\$0.0049	\$898
4456	T-1	MA Commodity	0602	MP 396.2	Welcome	280,000	357.4470	100,085,160	\$0.0014	\$0.0049	\$1,369
4457	T-1	MA Commodity	0602	MP 396.2	Ventura TP	220,000	425.4238	93,593,236	\$0.0014	\$0.0058	\$1,280
4458	T-1	MA Commodity	0602	MP 396.2	Trimont	43,120	346.9182	14,959,113	\$0.0014	\$0.0047	\$205
4459	T-1	MA Commodity	0602	MP 396.2	Windom	44,552	327.9005	14,608,623	\$0.0014	\$0.0045	\$200
4460	T-1	MA Commodity	0602	MP 396.2	Ventura TP	951,291	425.4238	404,701,832	\$0.0014	\$0.0058	\$5,535
4461	T-1	MA Commodity	0602	MP 396.2	Lakota	42,540	386.8235	16,455,472	\$0.0014	\$0.0053	\$225
4462	T-1	MA Commodity	0602	MP 396.2	Yale	114,024	425.4234	48,508,478	\$0.0014	\$0.0058	\$663
4463	T-1	MA Commodity	0603	MP 396.2	Ventura TP	81,871	425.4238	34,829,872	\$0.0014	\$0.0058	\$476

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2067F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4464	T-1	MA Commodity	0603	MP 396.2	Windom	20,150	327.9005	6,607,195	\$0.0014	\$0.0045	\$90
4465	T-1	MA Commodity	0603	MP 396.2	Welcome	187,861	357.4470	67,150,351	\$0.0014	\$0.0049	\$918
4466	T-1	MA Commodity	0603	MP 396.2	Ventura TP	522,762	425.4238	222,395,397	\$0.0014	\$0.0058	\$3,042
4467	T-1	MA Commodity	0603	MP 396.2	Lakota	3,283	386.8235	1,269,942	\$0.0014	\$0.0053	\$17
4468	T-1	MA Commodity	0603	MP 396.2	Welcome	83,297	357.4470	29,774,263	\$0.0014	\$0.0049	\$407
4469	T-1	MA Commodity	0603	MP 396.2	Yale	1,236	425.4234	525,823	\$0.0014	\$0.0058	\$7
4470	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,000,436	425.4238	425,609,285	\$0.0014	\$0.0058	\$5,821
4471	T-1	MA Commodity	0603	MP 396.2	Windom	39,094	327.9005	12,818,942	\$0.0014	\$0.0045	\$175
4472	T-1	MA Commodity	0603	MP 396.2	Yale	124,682	425.4234	53,042,640	\$0.0014	\$0.0058	\$725
4473	T-1	MA Commodity	0603	MP 396.2	Trimont	32,218	346.9182	11,177,011	\$0.0014	\$0.0047	\$153
Total						13,424,434		5,498,013,454			\$75,199
4474	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$2,997
4475	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$2,993
4476	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,851
4477	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$2,983
4478	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$3,110
4479	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$2,730

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2068F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4481	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,473,607	0.0000	0	\$0.0000	\$0.1332	\$196,302
4482	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
4483	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,473,607	0.0000	0	\$0.0000	\$0.1332	\$196,302
4484	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
4485	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
4486	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,375,367	0.0000	0	\$0.0000	\$0.1332	\$183,216
4487	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
Total      SZ Reservation						10,413,490		0			\$1,387,204
4488	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,419,172	0.0000	0	\$0.0000	\$0.0049	\$6,930
4489	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	857,536	0.0000	0	\$0.0000	\$0.0049	\$4,188
4490	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,119,616	0.0000	0	\$0.0000	\$0.0049	\$5,467
4491	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	50	0.0000	0	\$0.0000	\$0.0049	\$0
4492	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,560,405	0.0000	0	\$0.0000	\$0.0049	\$7,620
4493	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,550,000	0.0000	0	\$0.0000	\$0.0049	\$7,569
4494	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,385,000	0.0000	0	\$0.0000	\$0.0049	\$6,763
4495	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,520,810	0.0000	0	\$0.0000	\$0.0049	\$7,426

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						9,412,589		0			\$45,963
4496	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,449,025	425.4238	616,449,875	\$0.0411	\$0.0017	\$253,234
4497	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
4498	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,449,025	425.4238	616,449,875	\$0.0411	\$0.0017	\$253,234
4499	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
4500	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
4501	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,352,424	425.4238	575,353,217	\$0.0411	\$0.0017	\$236,352
4502	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
Total MA Reservation						10,239,779		4,356,245,786			\$1,789,523
4503	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,419,172	425.4238	603,749,545	\$0.0014	\$0.0058	\$8,258
4504	T-1	MA Commodity	0510	MP 396.2	Ventura TP	847,697	425.4238	360,630,479	\$0.0014	\$0.0058	\$4,933
4505	T-1	MA Commodity	0510	MP 396.2	Ventura	9,839	425.4238	4,185,745	\$0.0014	\$0.0058	\$57
4506	T-1	MA Commodity	0511	MP 396.2	Ventura	133,629	425.4238	56,848,957	\$0.0014	\$0.0058	\$778
4507	T-1	MA Commodity	0511	MP 396.2	Ventura TP	985,987	425.4238	419,462,336	\$0.0014	\$0.0058	\$5,737
4508	T-1	MA Commodity	0512	MP 396.2	Ventura TP	50	425.4238	21,271	\$0.0014	\$0.0058	\$0



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4521	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4522	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	736,804	0.0000	0	\$0.0000	\$0.1332	\$98,151
4523	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4524	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4525	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	736,804	0.0000	0	\$0.0000	\$0.1332	\$98,151
4526	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4527	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	736,804	0.0000	0	\$0.0000	\$0.1332	\$98,151
4528	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4529	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4530	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	687,683	0.0000	0	\$0.0000	\$0.1332	\$91,608
4531	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	761,364	0.0000	0	\$0.0000	\$0.1332	\$101,423
4532	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	736,804	0.0000	0	\$0.0000	\$0.1332	\$98,151
Total						8,964,443		0			\$1,194,173
4533	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784
4534	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	750,000	0.0000	0	\$0.0000	\$0.0049	\$3,662
4535	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784
4536	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4537	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	750,000	0.0000	0	\$0.0000	\$0.0049	\$3,662
4538	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	773,160	0.0000	0	\$0.0000	\$0.0049	\$3,775
4539	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	750,000	0.0000	0	\$0.0000	\$0.0049	\$3,662
4540	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784
4541	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784
4542	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	692,499	0.0000	0	\$0.0000	\$0.0049	\$3,382
4543	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	775,000	0.0000	0	\$0.0000	\$0.0049	\$3,784
4544	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	750,000	0.0000	0	\$0.0000	\$0.0049	\$3,662
Total						9,115,659		0			\$44,513
4545	T-1	MA Reservation	0505	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4546	T-1	MA Reservation	0506	Port of Morgan	Ventura	724,513	425.4238	308,224,938	\$0.0411	\$0.0017	\$126,617
4547	T-1	MA Reservation	0507	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4548	T-1	MA Reservation	0508	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4549	T-1	MA Reservation	0509	Port of Morgan	Ventura	724,513	425.4238	308,224,938	\$0.0411	\$0.0017	\$126,617
4550	T-1	MA Reservation	0510	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4551	T-1	MA Reservation	0511	Port of Morgan	Ventura	724,513	425.4238	308,224,938	\$0.0411	\$0.0017	\$126,617
4552	T-1	MA Reservation	0512	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4553	T-1	MA Reservation	0601	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4554	T-1	MA Reservation	0602	Port of Morgan	Ventura	676,212	425.4238	287,676,609	\$0.0411	\$0.0017	\$118,176
4555	T-1	MA Reservation	0603	Port of Morgan	Ventura	748,663	425.4238	318,499,102	\$0.0411	\$0.0017	\$130,838
4556	T-1	MA Reservation	0604	Port of Morgan	Ventura	724,513	425.4238	308,224,938	\$0.0411	\$0.0017	\$126,617
Total MA Reservation						8,814,904		3,750,070,075			\$1,540,510
4557	T-1	MA Commodity	0505	MP 396.2	Ventura TP	770,193	425.4238	327,658,433	\$0.0014	\$0.0058	\$4,482
4558	T-1	MA Commodity	0505	MP 396.2	Ventura	4,807	425.4238	2,045,012	\$0.0014	\$0.0058	\$28
4559	T-1	MA Commodity	0506	MP 396.2	Ventura TP	749,716	425.4238	318,947,030	\$0.0014	\$0.0058	\$4,362
4560	T-1	MA Commodity	0506	MP 396.2	Ventura	284	425.4238	120,820	\$0.0014	\$0.0058	\$2
4561	T-1	MA Commodity	0507	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	\$0.0014	\$0.0058	\$4,510
4562	T-1	MA Commodity	0508	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	\$0.0014	\$0.0058	\$4,510
4563	T-1	MA Commodity	0509	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	\$0.0014	\$0.0058	\$4,364
4564	T-1	MA Commodity	0510	MP 396.2	Ventura TP	773,160	425.4238	328,920,665	\$0.0014	\$0.0058	\$4,499
4565	T-1	MA Commodity	0511	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	\$0.0014	\$0.0058	\$4,364
4566	T-1	MA Commodity	0512	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	\$0.0014	\$0.0058	\$4,510
4567	T-1	MA Commodity	0601	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	\$0.0014	\$0.0058	\$4,510
4568	T-1	MA Commodity	0602	MP 396.2	Ventura TP	692,499	425.4238	294,605,556	\$0.0014	\$0.0058	\$4,029

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4569	T-1	MA Commodity	0603	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	\$0.0014	\$0.0058	\$4,510
4570	T-1	MA Commodity	0604	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	\$0.0014	\$0.0058	\$4,364
Total MA Commodity						9,115,659		3,878,018,291			\$53,042
4571	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4572	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,232
4573	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4574	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4575	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,232
4576	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,271
4577	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,232
4578	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4579	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4580	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,138
4581	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
4582	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,232

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2069F      Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$14,980 -----
	Total	Contract:	T2069F								----- \$2,847,218 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2070F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4583	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,031,525	0.0000	0	\$0.0000	\$0.1332	\$137,412
4584	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,065,909	0.0000	0	\$0.0000	\$0.1332	\$141,992
Total SZ Reservation						2,097,434		0			\$279,404
4585	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,047,406	0.0000	0	\$0.0000	\$0.0049	\$5,115
4586	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,085,000	0.0000	0	\$0.0000	\$0.0049	\$5,298
Total SZ Commodity						2,132,406		0			\$10,413
4587	T-1	MA Reservation	0509	Port of Morgan	Harper	1,018,735	572.3693	583,092,859	\$0.0411	\$0.0024	\$239,532
4588	T-1	MA Reservation	0510	Port of Morgan	Harper	1,052,693	572.3693	602,529,287	\$0.0411	\$0.0024	\$247,516
Total MA Reservation						2,071,429		1,185,622,146			\$487,048
4589	T-1	MA Commodity	0509	MP 396.2	Harper	9,213	572.3693	5,273,238	\$0.0014	\$0.0078	\$72
4590	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,038,193	572.3693	594,229,801	\$0.0014	\$0.0078	\$8,128
4591	T-1	MA Commodity	0510	MP 396.2	Harper	449,748	572.3693	257,421,948	\$0.0014	\$0.0078	\$3,521
4592	T-1	MA Commodity	0510	MP 396.2	Harper TP	635,252	572.3693	363,598,743	\$0.0014	\$0.0078	\$4,973

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4595	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,507,500	0.0000	0	\$0.0000	\$0.1332	\$200,817
4596	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
4597	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,507,500	0.0000	0	\$0.0000	\$0.1332	\$200,817
4598	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
4599	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
4600	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,407,000	0.0000	0	\$0.0000	\$0.1332	\$187,430
4601	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
Total						10,653,000		0			\$1,419,110
4602	T-1	SZ Commodity	0509	Manning TP	MP 396.2	90,400	0.0000	0	\$0.0000	\$0.0049	\$441
4603	T-1	SZ Commodity	0509	Glen Ullin TP	MP 396.2	199,160	0.0000	0	\$0.0000	\$0.0049	\$973
4604	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	1,282,641	0.0000	0	\$0.0000	\$0.0049	\$6,263
4605	T-1	SZ Commodity	0510	Buford-Bearpaw TP	MP 396.2	7,100	0.0000	0	\$0.0000	\$0.0049	\$35
4606	T-1	SZ Commodity	0510	Manning TP	MP 396.2	102,300	0.0000	0	\$0.0000	\$0.0049	\$500
4607	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	1,248,705	0.0000	0	\$0.0000	\$0.0049	\$6,098
4608	T-1	SZ Commodity	0510	Watford City TP	MP 396.2	15,084	0.0000	0	\$0.0000	\$0.0049	\$74
4609	T-1	SZ Commodity	0510	Glen Ullin TP	MP 396.2	223,177	0.0000	0	\$0.0000	\$0.0049	\$1,090
4610	T-1	SZ Commodity	0511	Glen Ullin TP	MP 396.2	164,530	0.0000	0	\$0.0000	\$0.0049	\$803

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4611	T-1	SZ Commodity	0511	Hebron	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
4612	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	1,369,504	0.0000	0	\$0.0000	\$0.0049	\$6,688
4613	T-1	SZ Commodity	0512	Hebron	MP 396.2	496,725	0.0000	0	\$0.0000	\$0.0049	\$2,426
4614	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	1,193,605	0.0000	0	\$0.0000	\$0.0049	\$5,829
4615	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	13,390	0.0000	0	\$0.0000	\$0.0049	\$65
4616	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	10,000	0.0000	0	\$0.0000	\$0.0049	\$49
4617	T-1	SZ Commodity	0601	Hebron	MP 396.2	162,000	0.0000	0	\$0.0000	\$0.0049	\$791
4618	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	1,431,165	0.0000	0	\$0.0000	\$0.0049	\$6,989
4619	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	7,485	0.0000	0	\$0.0000	\$0.0049	\$37
4620	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	258,940	0.0000	0	\$0.0000	\$0.0049	\$1,264
4621	T-1	SZ Commodity	0602	Hebron	MP 396.2	374,580	0.0000	0	\$0.0000	\$0.0049	\$1,829
4622	T-1	SZ Commodity	0602	Manning TP	MP 396.2	10,000	0.0000	0	\$0.0000	\$0.0049	\$49
4623	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	786,255	0.0000	0	\$0.0000	\$0.0049	\$3,839
4624	T-1	SZ Commodity	0603	Glen Ullin TP	MP 396.2	113,836	0.0000	0	\$0.0000	\$0.0049	\$556
4625	T-1	SZ Commodity	0603	Watford City TP	MP 396.2	28,500	0.0000	0	\$0.0000	\$0.0049	\$139
4626	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	1,086,500	0.0000	0	\$0.0000	\$0.0049	\$5,306
4627	T-1	SZ Commodity	0603	Manning TP	MP 396.2	22,064	0.0000	0	\$0.0000	\$0.0049	\$108
4628	T-1	SZ Commodity	0603	Buford-Bearpaw TP	MP 396.2	43,000	0.0000	0	\$0.0000	\$0.0049	\$210

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
4629	T-1	SZ Commodity	0603	Hebron	MP 396.2	291,750	0.0000	0	\$0.0000	\$0.0049	\$1,425
Total SZ Commodity						11,037,396		0			\$53,898
4630	T-1	MA Reservation	0509	Port of Morgan	Harper	1,488,809	572.3693	852,148,564	\$0.0411	\$0.0024	\$350,058
4631	T-1	MA Reservation	0510	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	\$0.0411	\$0.0024	\$361,727
4632	T-1	MA Reservation	0511	Port of Morgan	Harper	1,488,809	572.3693	852,148,564	\$0.0411	\$0.0024	\$350,058
4633	T-1	MA Reservation	0512	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	\$0.0411	\$0.0024	\$361,727
4634	T-1	MA Reservation	0601	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	\$0.0411	\$0.0024	\$361,727
4635	T-1	MA Reservation	0602	Port of Morgan	Harper	1,389,555	572.3693	795,338,659	\$0.0411	\$0.0024	\$326,721
4636	T-1	MA Reservation	0603	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	\$0.0411	\$0.0024	\$361,727
Total MA Reservation						10,520,917		6,021,849,850			\$2,473,745
4637	T-1	MA Commodity	0509	MP 396.2	Ventura TP	90,400	425.4238	38,458,312	\$0.0014	\$0.0058	\$526
4638	T-1	MA Commodity	0509	MP 396.2	Ventura TP	993,420	425.4238	422,624,511	\$0.0014	\$0.0058	\$5,780
4639	T-1	MA Commodity	0509	Ventura TP	Harper	615,961	146.9455	90,512,698	\$0.0014	\$0.0020	\$1,238
4640	T-1	MA Commodity	0509	Ventura TP	Harper TP	301,378	146.9455	44,286,132	\$0.0014	\$0.0020	\$606
4641	T-1	MA Commodity	0509	MP 396.2	Aberdeen	251,519	134.8996	33,929,812	\$0.0014	\$0.0018	\$464



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4642	T-1	MA Commodity	0509	Aberdeen TP	Ventura TP	121,387	290.5242	35,265,864	\$0.0014	\$0.0040	\$482
4643	T-1	MA Commodity	0509	MP 396.2	Ventura TP	199,160	425.4238	84,727,404	\$0.0014	\$0.0058	\$1,159
4644	T-1	MA Commodity	0510	MP 396.2	Aberdeen	106,216	134.8996	14,328,496	\$0.0014	\$0.0018	\$196
4645	T-1	MA Commodity	0510	Ventura TP	Harper	253,395	146.9455	37,235,257	\$0.0014	\$0.0020	\$509
4646	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,018,497	425.4238	433,292,864	\$0.0014	\$0.0058	\$5,926
4647	T-1	MA Commodity	0510	MP 396.2	Ventura TP	223,177	425.4238	94,944,807	\$0.0014	\$0.0058	\$1,299
4648	T-1	MA Commodity	0510	MP 396.2	Ventura TP	102,300	425.4238	43,520,855	\$0.0014	\$0.0058	\$595
4649	T-1	MA Commodity	0510	Ventura TP	Harper TP	1,042,285	146.9455	153,159,089	\$0.0014	\$0.0020	\$2,095
4650	T-1	MA Commodity	0510	MP 396.2	Ventura TP	15,084	425.4238	6,417,093	\$0.0014	\$0.0058	\$88
4651	T-1	MA Commodity	0510	Aberdeen TP	Ventura TP	78,348	290.5242	22,761,987	\$0.0014	\$0.0040	\$311
4652	T-1	MA Commodity	0510	MP 396.2	Ventura TP	7,100	425.4238	3,020,509	\$0.0014	\$0.0058	\$41
4653	T-1	MA Commodity	0511	MP 396.2	Aberdeen	93,180	134.8996	12,569,945	\$0.0014	\$0.0018	\$172
4654	T-1	MA Commodity	0511	MP 396.2	Marshall	520,979	279.3706	145,546,216	\$0.0014	\$0.0038	\$1,991
4655	T-1	MA Commodity	0511	MP 396.2	Ventura TP	136,810	425.4238	58,202,230	\$0.0014	\$0.0058	\$796
4656	T-1	MA Commodity	0511	MP 396.2	Windom	30,630	327.9005	10,043,592	\$0.0014	\$0.0045	\$137
4657	T-1	MA Commodity	0511	Ventura TP	Harper	6,921	146.9455	1,017,010	\$0.0014	\$0.0020	\$14
4658	T-1	MA Commodity	0511	Ventura TP	Ventura TP	121,565	295.7406	35,951,707	\$0.0014	\$0.0040	\$492
4659	T-1	MA Commodity	0511	MP 396.2	Welcome	316,744	357.4470	113,219,193	\$0.0014	\$0.0049	\$1,549

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4660	T-1	MA Commodity	0511	MP 396.2	Warner	265,510	129.6832	34,432,186	\$0.0014	\$0.0018	\$471
4661	T-1	MA Commodity	0511	MP 396.2	Ventura TP	164,530	425.4238	69,994,978	\$0.0014	\$0.0058	\$957
4662	T-1	MA Commodity	0511	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29
4663	T-1	MA Commodity	0511	Marshall	Ventura TP	76,643	146.0532	11,193,954	\$0.0014	\$0.0020	\$153
4664	T-1	MA Commodity	0511	Aberdeen TP	Ventura TP	35,275	290.5243	10,248,243	\$0.0014	\$0.0040	\$140
4665	T-1	MA Commodity	0512	Ventura TP	Harper	2,095	146.9456	307,851	\$0.0014	\$0.0020	\$4
4666	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1	425.4238	425	\$0.0014	\$0.0058	\$0
4667	T-1	MA Commodity	0512	Marshall	Ventura TP	18,815	146.0532	2,747,991	\$0.0014	\$0.0020	\$38
4668	T-1	MA Commodity	0512	Aberdeen TP	Ventura TP	47,151	290.5242	13,698,505	\$0.0014	\$0.0040	\$187
4669	T-1	MA Commodity	0512	MP 396.2	Ventura TP	78,761	425.4238	33,506,804	\$0.0014	\$0.0058	\$458
4670	T-1	MA Commodity	0512	MP 396.2	Welcome	289,388	357.4470	103,440,872	\$0.0014	\$0.0049	\$1,415
4671	T-1	MA Commodity	0512	MP 396.2	Welcome	10,000	357.4470	3,574,470	\$0.0014	\$0.0049	\$49
4672	T-1	MA Commodity	0512	MP 396.2	Aberdeen	278,669	134.8996	37,592,337	\$0.0014	\$0.0018	\$514
4673	T-1	MA Commodity	0512	MP 396.2	Marshall	560,057	279.3706	156,463,460	\$0.0014	\$0.0038	\$2,140
4674	T-1	MA Commodity	0512	MP 396.2	Aberdeen	136,728	134.8996	18,444,553	\$0.0014	\$0.0018	\$252
4675	T-1	MA Commodity	0512	MP 396.2	Windom	31,775	327.9005	10,419,038	\$0.0014	\$0.0045	\$143
4676	T-1	MA Commodity	0512	Ventura TP	Harper TP	333,266	146.9455	48,971,939	\$0.0014	\$0.0020	\$670
4677	T-1	MA Commodity	0512	Ventura TP	Marshall	10	146.1000	1,461	\$0.0014	\$0.0020	\$0

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4678	T-1	MA Commodity	0512	Davenport	Ventura TP	25,075	83.2853	2,088,379	\$0.0014	\$0.0011	\$29
4679	T-1	MA Commodity	0512	MP 396.2	Welcome	13,389	357.4470	4,785,858	\$0.0014	\$0.0049	\$65
4680	T-1	MA Commodity	0512	MP 396.2	Welcome	180,474	357.4470	64,509,890	\$0.0014	\$0.0049	\$882
4681	T-1	MA Commodity	0601	MP 396.2	Ventura TP	7,485	425.4238	3,184,297	\$0.0014	\$0.0058	\$44
4682	T-1	MA Commodity	0601	MP 396.2	Windom	41,385	327.9005	13,570,162	\$0.0014	\$0.0045	\$186
4683	T-1	MA Commodity	0601	MP 396.2	Ventura TP	132,000	425.4238	56,155,942	\$0.0014	\$0.0058	\$768
4684	T-1	MA Commodity	0601	Davenport	Ventura TP	6,499	83.2853	541,271	\$0.0014	\$0.0011	\$7
4685	T-1	MA Commodity	0601	MP 396.2	Welcome	91,481	357.4470	32,699,609	\$0.0014	\$0.0049	\$447
4686	T-1	MA Commodity	0601	MP 396.2	Ventura TP	357,691	425.4238	152,170,264	\$0.0014	\$0.0058	\$2,081
4687	T-1	MA Commodity	0601	MP 396.2	Marshall	510,766	279.3706	142,693,004	\$0.0014	\$0.0038	\$1,952
4688	T-1	MA Commodity	0601	MP 396.2	Aberdeen	414,842	134.8996	55,962,020	\$0.0014	\$0.0018	\$765
4689	T-1	MA Commodity	0601	Ventura TP	Harper TP	1,553,577	146.9455	228,291,139	\$0.0014	\$0.0020	\$3,122
4690	T-1	MA Commodity	0601	MP 396.2	Marshall	30,000	279.3706	8,381,118	\$0.0014	\$0.0038	\$115
4691	T-1	MA Commodity	0602	MP 396.2	Aberdeen	10,000	134.8996	1,348,996	\$0.0014	\$0.0018	\$18
4692	T-1	MA Commodity	0602	MP 396.2	Windom	27,104	327.9005	8,887,415	\$0.0014	\$0.0045	\$122
4693	T-1	MA Commodity	0602	MP 396.2	Marshall	374,580	279.3706	104,646,639	\$0.0014	\$0.0038	\$1,431
4694	T-1	MA Commodity	0602	Davenport	Ventura TP	17,051	83.2853	1,420,098	\$0.0014	\$0.0011	\$19
4695	T-1	MA Commodity	0602	MP 396.2	Marshall	109,940	279.3706	30,714,004	\$0.0014	\$0.0038	\$420

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4696	T-1	MA Commodity	0602	MP 396.2	Ventura TP	258,940	425.4238	110,159,239	\$0.0014	\$0.0058	\$1,507
4697	T-1	MA Commodity	0602	MP 396.2	Ventura TP	86,997	425.4238	37,010,594	\$0.0014	\$0.0058	\$506
4698	T-1	MA Commodity	0602	MP 396.2	Aberdeen	382,140	134.8996	51,550,533	\$0.0014	\$0.0018	\$705
4699	T-1	MA Commodity	0602	Ventura TP	Harper TP	703,944	146.9455	103,441,401	\$0.0014	\$0.0020	\$1,415
4700	T-1	MA Commodity	0602	MP 396.2	Welcome	180,074	357.4470	64,366,911	\$0.0014	\$0.0049	\$880
4701	T-1	MA Commodity	0603	MP 396.2	Ventura TP	28,500	425.4238	12,124,578	\$0.0014	\$0.0058	\$166
4702	T-1	MA Commodity	0603	MP 396.2	Welcome	38,161	357.4470	13,640,535	\$0.0014	\$0.0049	\$187
4703	T-1	MA Commodity	0603	MP 396.2	Ventura TP	55,296	425.4238	23,524,234	\$0.0014	\$0.0058	\$322
4704	T-1	MA Commodity	0603	MP 396.2	Windom	25,420	327.9005	8,335,231	\$0.0014	\$0.0045	\$114
4705	T-1	MA Commodity	0603	MP 396.2	Ventura TP	335,807	425.4238	142,860,290	\$0.0014	\$0.0058	\$1,954
4706	T-1	MA Commodity	0603	MP 396.2	Ventura TP	43,000	425.4238	18,293,223	\$0.0014	\$0.0058	\$250
4707	T-1	MA Commodity	0603	MP 396.2	Marshall	301,444	279.3706	84,214,591	\$0.0014	\$0.0038	\$1,152
4708	T-1	MA Commodity	0603	MP 396.2	Ventura TP	22,064	425.4238	9,386,551	\$0.0014	\$0.0058	\$128
4709	T-1	MA Commodity	0603	Marshall	Ventura TP	289,534	146.0532	42,287,364	\$0.0014	\$0.0020	\$578
4710	T-1	MA Commodity	0603	MP 396.2	Marshall	236,454	279.3706	66,058,296	\$0.0014	\$0.0038	\$904
4711	T-1	MA Commodity	0603	MP 396.2	Aberdeen	385,668	134.8996	52,026,459	\$0.0014	\$0.0018	\$712
4712	T-1	MA Commodity	0603	MP 396.2	Ventura TP	113,836	425.4238	48,428,544	\$0.0014	\$0.0058	\$662

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	
	Total	MA Commodity				16,370,748		4,291,960,449		\$58,703
4713	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$2,559
4714	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$2,653
4715	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$2,116
4716	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$2,015
4717	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$2,549
4718	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$1,754
4719	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$2,003
	Total	ACA				0		0		\$15,648
	Total	Contract:	T2071F							\$4,021,104

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2072F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4720	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
4721	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
Total SZ Reservation						2,397,067		0			\$319,319
4722	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,200,000	0.0000	0	\$0.0000	\$0.0049	\$5,860
4723	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	981,258	0.0000	0	\$0.0000	\$0.0049	\$4,792
Total SZ Commodity						2,181,258		0			\$10,651
4724	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	\$0.0411	\$0.0017	\$202,588
4725	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	\$0.0411	\$0.0017	\$209,340
Total MA Reservation						2,357,081		1,002,758,464			\$411,928
4726	T-1	MA Commodity	0509	MP 396.2	Trimont	79,021	346.9182	27,413,823	\$0.0014	\$0.0047	\$375
4727	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,120,979	425.4238	476,891,146	\$0.0014	\$0.0058	\$6,523
4728	T-1	MA Commodity	0510	MP 396.2	Ventura TP	854,413	425.4238	363,487,625	\$0.0014	\$0.0058	\$4,972
4729	T-1	MA Commodity	0510	MP 396.2	Trimont	126,845	346.9182	44,004,839	\$0.0014	\$0.0047	\$602

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2073F Customer: Anadarko Energy Services Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4732	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,206,000	0.0000	0	\$0.0000	\$0.1332	\$160,654
4733	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,246,200	0.0000	0	\$0.0000	\$0.1332	\$166,009
Total SZ Reservation						2,452,200		0			\$326,663
4734	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,216,107	0.0000	0	\$0.0000	\$0.0049	\$5,938
4735	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,259,505	0.0000	0	\$0.0000	\$0.0049	\$6,150
Total SZ Commodity						2,475,612		0			\$12,089
4736	T-1	MA Reservation	0509	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	\$0.0411	\$0.0024	\$280,047
4737	T-1	MA Reservation	0510	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	\$0.0411	\$0.0024	\$289,382
Total MA Reservation						2,421,796		1,386,161,663			\$569,428
4738	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,216,107	572.3693	696,062,312	\$0.0014	\$0.0078	\$9,520
4739	T-1	MA Commodity	0510	MP 396.2	Harper TP	1,259,505	572.3693	720,901,995	\$0.0014	\$0.0078	\$9,860
Total MA Commodity						2,475,612		1,416,964,308			\$19,381



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2073F      Customer: Anadarko Energy Services Company

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4740	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$2,356
4741	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$2,440
Total						0		0			\$4,796
Total											\$932,356
Contract: T2073F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2075F      Customer: NorthWestern Services Corporation

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4742	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4743	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4744	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4745	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4746	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4747	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4748	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
4749	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4750	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4751	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	\$0.0000	\$0.1332	\$74,972
4752	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
4753	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
Total						7,336,500		0			\$977,312
4754	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	620,000	0.0000	0	\$0.0000	\$0.0049	\$3,028
4755	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	600,000	0.0000	0	\$0.0000	\$0.0049	\$2,930
4756	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	620,000	0.0000	0	\$0.0000	\$0.0049	\$3,028
4757	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	625,980	0.0000	0	\$0.0000	\$0.0049	\$3,057

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
4758	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
4759	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	619,044	0.0000	0	\$0.0000	\$0.0049	\$3,023
4760	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
4761	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	622,758	0.0000	0	\$0.0000	\$0.0049	\$3,041
4762	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	620,000	0.0000	0	\$0.0000	\$0.0049	\$3,028
4763	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	554,000	0.0000	0	\$0.0000	\$0.0049	\$2,705
4764	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	620,000	0.0000	0	\$0.0000	\$0.0049	\$3,028
4765	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	600,000	0.0000	0	\$0.0000	\$0.0049	\$2,930
Total						7,329,382		0			\$35,791
4766	T-1	MA Reservation	0505	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4767	T-1	MA Reservation	0506	Port of Morgan	Brandt	583,998	225.1957	131,513,745	\$0.0411	\$0.0009	\$54,025
4768	T-1	MA Reservation	0507	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4769	T-1	MA Reservation	0508	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4770	T-1	MA Reservation	0509	Port of Morgan	Brandt	583,998	225.1957	131,513,745	\$0.0411	\$0.0009	\$54,025
4771	T-1	MA Reservation	0510	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4772	T-1	MA Reservation	0511	Port of Morgan	Brandt	583,998	225.1957	131,513,745	\$0.0411	\$0.0009	\$54,025
4773	T-1	MA Reservation	0512	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4774	T-1	MA Reservation	0601	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4775	T-1	MA Reservation	0602	Port of Morgan	Brandt	545,064	225.1957	122,746,162	\$0.0411	\$0.0009	\$50,423
4776	T-1	MA Reservation	0603	Port of Morgan	Brandt	603,464	225.1957	135,897,536	\$0.0411	\$0.0009	\$55,826
4777	T-1	MA Reservation	0604	Port of Morgan	Brandt	583,998	225.1957	131,513,745	\$0.0411	\$0.0009	\$54,025
Total MA Reservation						7,105,304		1,600,083,893			\$657,306
4778	T-1	MA Commodity	0505	MP 396.2	Brandt	395,567	225.1957	89,079,987	\$0.0014	\$0.0031	\$1,218
4779	T-1	MA Commodity	0505	MP 396.2	Warner	219,526	129.6832	28,468,834	\$0.0014	\$0.0018	\$389
4780	T-1	MA Commodity	0505	MP 396.2	Aberdeen	4,907	134.8996	661,952	\$0.0014	\$0.0018	\$9
4781	T-1	MA Commodity	0506	MP 396.2	Warner	172,550	129.6832	22,376,836	\$0.0014	\$0.0018	\$306
4782	T-1	MA Commodity	0506	MP 396.2	Brandt	221,799	225.1957	49,948,181	\$0.0014	\$0.0031	\$683
4783	T-1	MA Commodity	0506	MP 396.2	Brandt	102,725	225.1957	23,133,228	\$0.0014	\$0.0031	\$316
4784	T-1	MA Commodity	0506	MP 396.2	Aberdeen	102,926	134.8996	13,884,676	\$0.0014	\$0.0018	\$190
4785	T-1	MA Commodity	0507	MP 396.2	Warner	61,887	129.6832	8,025,704	\$0.0014	\$0.0018	\$110
4786	T-1	MA Commodity	0507	MP 396.2	Brandt	435,260	225.1957	98,018,680	\$0.0014	\$0.0031	\$1,341
4787	T-1	MA Commodity	0507	MP 396.2	Aberdeen	122,853	134.8996	16,572,821	\$0.0014	\$0.0018	\$227
4788	T-1	MA Commodity	0508	MP 396.2	Aberdeen	108,112	134.8996	14,584,266	\$0.0014	\$0.0018	\$199
4789	T-1	MA Commodity	0508	MP 396.2	Brandt	903	225.1957	203,352	\$0.0014	\$0.0031	\$3

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4790	T-1	MA Commodity	0508	MP 396.2	Warner	55,563	129.6832	7,205,588	\$0.0014	\$0.0018	\$99
4791	T-1	MA Commodity	0508	MP 396.2	Brandt	461,402	225.1957	103,905,746	\$0.0014	\$0.0031	\$1,421
4792	T-1	MA Commodity	0509	MP 396.2	Warner TP	132,309	129.6832	17,158,255	\$0.0014	\$0.0018	\$235
4793	T-1	MA Commodity	0509	MP 396.2	Brandt	359,901	225.1957	81,048,158	\$0.0014	\$0.0031	\$1,109
4794	T-1	MA Commodity	0509	MP 396.2	Aberdeen TP	121,590	134.8996	16,402,442	\$0.0014	\$0.0018	\$224
4795	T-1	MA Commodity	0510	MP 396.2	Warner TP	151,413	129.6832	19,635,722	\$0.0014	\$0.0018	\$269
4796	T-1	MA Commodity	0510	MP 396.2	Brandt	408,182	225.1957	91,920,831	\$0.0014	\$0.0031	\$1,257
4797	T-1	MA Commodity	0510	MP 396.2	Aberdeen TP	59,449	134.8996	8,019,646	\$0.0014	\$0.0018	\$110
4798	T-1	MA Commodity	0511	MP 396.2	Brandt	472,048	225.1957	106,303,180	\$0.0014	\$0.0031	\$1,454
4799	T-1	MA Commodity	0511	MP 396.2	Warner	141,752	129.6832	18,382,853	\$0.0014	\$0.0018	\$251
4800	T-1	MA Commodity	0512	MP 396.2	Warner	114,487	129.6832	14,847,041	\$0.0014	\$0.0018	\$203
4801	T-1	MA Commodity	0512	MP 396.2	Brandt	508,271	225.1957	114,460,444	\$0.0014	\$0.0031	\$1,566
4802	T-1	MA Commodity	0601	MP 396.2	Warner	109,728	129.6832	14,229,878	\$0.0014	\$0.0018	\$195
4803	T-1	MA Commodity	0601	MP 396.2	Brandt	510,272	225.1957	114,911,060	\$0.0014	\$0.0031	\$1,572
4804	T-1	MA Commodity	0602	MP 396.2	Brandt	438,856	225.1957	98,828,484	\$0.0014	\$0.0031	\$1,352
4805	T-1	MA Commodity	0602	MP 396.2	Warner	115,144	129.6832	14,932,242	\$0.0014	\$0.0018	\$204
4806	T-1	MA Commodity	0603	MP 396.2	Warner	146,867	129.6832	19,046,183	\$0.0014	\$0.0018	\$261
4807	T-1	MA Commodity	0603	MP 396.2	Brandt	473,133	225.1957	106,547,517	\$0.0014	\$0.0031	\$1,457

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2075F      Customer: NorthWestern Services Corporation

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4808	T-1	MA Commodity	0604	MP 396.2	Warner	171,328	129.6832	22,218,363	\$0.0014	\$0.0018	\$304
4809	T-1	MA Commodity	0604	MP 396.2	Brandt	412,946	225.1957	92,993,664	\$0.0014	\$0.0031	\$1,272
4810	T-1	MA Commodity	0604	MP 396.2	Aberdeen	15,726	134.8996	2,121,431	\$0.0014	\$0.0018	\$29
Total      MA Commodity						7,329,382		1,450,077,246			\$19,833
4811	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$728
4812	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$694
4813	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$737
4814	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$748
4815	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$716
4816	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$730
4817	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$736
4818	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$752
4819	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$750
4820	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$667
4821	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$743
4822	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$710

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2076F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4823	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,524,093	0.0000	0	\$0.0000	\$0.1332	\$203,028
4824	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,574,896	0.0000	0	\$0.0000	\$0.1332	\$209,795
Total SZ Reservation						3,098,989		0			\$412,823
4825	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,551,390	0.0000	0	\$0.0000	\$0.0049	\$7,576
4826	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,603,103	0.0000	0	\$0.0000	\$0.0049	\$7,828
Total SZ Commodity						3,154,493		0			\$15,404
4827	T-1	MA Reservation	0509	Port of Morgan	Harper	1,505,196	572.3693	861,528,029	\$0.0411	\$0.0024	\$353,911
4828	T-1	MA Reservation	0510	Port of Morgan	Harper	1,555,369	572.3693	890,245,630	\$0.0411	\$0.0024	\$365,708
Total MA Reservation						3,060,565		1,751,773,659			\$719,620
4829	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,551,390	572.3693	887,968,008	\$0.0014	\$0.0078	\$12,145
4830	T-1	MA Commodity	0510	MP 396.2	Harper TP	1,588,409	572.3693	909,156,547	\$0.0014	\$0.0078	\$12,435
4831	T-1	MA Commodity	0510	MP 396.2	Ventura TP	14,694	425.4238	6,251,177	\$0.0014	\$0.0058	\$86



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2077F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4834	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,233,114	0.0000	0	\$0.0000	\$0.1332	\$164,266
4835	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,274,218	0.0000	0	\$0.0000	\$0.1332	\$169,741
Total SZ Reservation						2,507,333		0			\$334,007
4836	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,233,467	0.0000	0	\$0.0000	\$0.0049	\$6,023
4837	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,297,040	0.0000	0	\$0.0000	\$0.0049	\$6,334
Total SZ Commodity						2,530,507		0			\$12,357
4838	T-1	MA Reservation	0509	Port of Morgan	Welcome	1,208,633	357.4470	432,022,087	\$0.0411	\$0.0015	\$177,472
4839	T-1	MA Reservation	0510	Port of Morgan	Welcome	1,248,920	357.4470	446,422,823	\$0.0411	\$0.0015	\$183,388
Total MA Reservation						2,457,553		878,444,910			\$360,861
4840	T-1	MA Commodity	0509	MP 396.2	Welcome	889,783	357.4470	318,050,264	\$0.0014	\$0.0049	\$4,350
4841	T-1	MA Commodity	0509	MP 396.2	Welcome TP	343,684	357.4470	122,848,815	\$0.0014	\$0.0049	\$1,680
4842	T-1	MA Commodity	0510	MP 396.2	Welcome	1,297,040	357.4470	463,623,057	\$0.0014	\$0.0049	\$6,341

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4845	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4846	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	589,443	0.0000	0	\$0.0000	\$0.1332	\$78,521
4847	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4848	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4849	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	589,443	0.0000	0	\$0.0000	\$0.1332	\$78,521
4850	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4851	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	589,443	0.0000	0	\$0.0000	\$0.1332	\$78,521
4852	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4853	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4854	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	550,147	0.0000	0	\$0.0000	\$0.1332	\$73,286
4855	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	609,091	0.0000	0	\$0.0000	\$0.1332	\$81,138
4856	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	589,443	0.0000	0	\$0.0000	\$0.1332	\$78,521
Total						7,171,554		0			\$955,339
4857	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	150,288	0.0000	0	\$0.0000	\$0.0049	\$734
4858	T-1	SZ Commodity	0505	Manning	MP 396.2	237,212	0.0000	0	\$0.0000	\$0.0049	\$1,158
4859	T-1	SZ Commodity	0505	Manning TP	MP 396.2	232,500	0.0000	0	\$0.0000	\$0.0049	\$1,135
4860	T-1	SZ Commodity	0506	Manning TP	MP 396.2	285,000	0.0000	0	\$0.0000	\$0.0049	\$1,392

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
4861	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	143,124	0.0000	0	\$0.0000	\$0.0049	\$699
4862	T-1	SZ Commodity	0506	Manning	MP 396.2	171,875	0.0000	0	\$0.0000	\$0.0049	\$839
4863	T-1	SZ Commodity	0507	Manning TP	MP 396.2	294,500	0.0000	0	\$0.0000	\$0.0049	\$1,438
4864	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	147,932	0.0000	0	\$0.0000	\$0.0049	\$722
4865	T-1	SZ Commodity	0507	Manning	MP 396.2	177,568	0.0000	0	\$0.0000	\$0.0049	\$867
4866	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	145,979	0.0000	0	\$0.0000	\$0.0049	\$713
4867	T-1	SZ Commodity	0508	Manning	MP 396.2	182,621	0.0000	0	\$0.0000	\$0.0049	\$892
4868	T-1	SZ Commodity	0508	Manning TP	MP 396.2	291,400	0.0000	0	\$0.0000	\$0.0049	\$1,423
4869	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	108,165	0.0000	0	\$0.0000	\$0.0049	\$528
4870	T-1	SZ Commodity	0509	Manning	MP 396.2	455,940	0.0000	0	\$0.0000	\$0.0049	\$2,226
4871	T-1	SZ Commodity	0509	Saskana	MP 396.2	34,580	0.0000	0	\$0.0000	\$0.0049	\$169
4872	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	75,951	0.0000	0	\$0.0000	\$0.0049	\$371
4873	T-1	SZ Commodity	0510	Saskana	MP 396.2	72,421	0.0000	0	\$0.0000	\$0.0049	\$354
4874	T-1	SZ Commodity	0510	Manning	MP 396.2	471,603	0.0000	0	\$0.0000	\$0.0049	\$2,303
4875	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	84,502	0.0000	0	\$0.0000	\$0.0049	\$413
4876	T-1	SZ Commodity	0511	Manning	MP 396.2	457,320	0.0000	0	\$0.0000	\$0.0049	\$2,233
4877	T-1	SZ Commodity	0511	Saskana	MP 396.2	58,044	0.0000	0	\$0.0000	\$0.0049	\$283
4878	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	77,787	0.0000	0	\$0.0000	\$0.0049	\$380

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F      Customer: Prairielands Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4879	T-1	SZ Commodity	0512	Manning	MP 396.2	473,524	0.0000	0	\$0.0000	\$0.0049	\$2,312
4880	T-1	SZ Commodity	0512	Saskana	MP 396.2	68,688	0.0000	0	\$0.0000	\$0.0049	\$335
4881	T-1	SZ Commodity	0601	Manning	MP 396.2	474,021	0.0000	0	\$0.0000	\$0.0049	\$2,315
4882	T-1	SZ Commodity	0601	Saskana	MP 396.2	64,014	0.0000	0	\$0.0000	\$0.0049	\$313
4883	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	77,085	0.0000	0	\$0.0000	\$0.0049	\$376
4884	T-1	SZ Commodity	0602	Manning	MP 396.2	428,568	0.0000	0	\$0.0000	\$0.0049	\$2,093
4885	T-1	SZ Commodity	0602	Saskana	MP 396.2	72,451	0.0000	0	\$0.0000	\$0.0049	\$354
4886	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	57,174	0.0000	0	\$0.0000	\$0.0049	\$279
4887	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	78,621	0.0000	0	\$0.0000	\$0.0049	\$384
4888	T-1	SZ Commodity	0603	Manning	MP 396.2	473,525	0.0000	0	\$0.0000	\$0.0049	\$2,312
4889	T-1	SZ Commodity	0603	Saskana	MP 396.2	67,854	0.0000	0	\$0.0000	\$0.0049	\$331
4890	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	141,750	0.0000	0	\$0.0000	\$0.0049	\$692
4891	T-1	SZ Commodity	0604	Manning	MP 396.2	252,050	0.0000	0	\$0.0000	\$0.0049	\$1,231
4892	T-1	SZ Commodity	0604	Manning TP	MP 396.2	206,200	0.0000	0	\$0.0000	\$0.0049	\$1,007
Total						7,291,837		0			\$35,607
4893	T-1	MA Reservation	0505	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4894	T-1	MA Reservation	0506	Port of Morgan	Ventura	579,610	425.4238	246,579,950	\$0.0411	\$0.0017	\$101,294

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4895	T-1	MA Reservation	0507	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4896	T-1	MA Reservation	0508	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4897	T-1	MA Reservation	0509	Port of Morgan	Ventura	579,610	425.4238	246,579,950	\$0.0411	\$0.0017	\$101,294
4898	T-1	MA Reservation	0510	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4899	T-1	MA Reservation	0511	Port of Morgan	Ventura	579,610	425.4238	246,579,950	\$0.0411	\$0.0017	\$101,294
4900	T-1	MA Reservation	0512	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4901	T-1	MA Reservation	0601	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4902	T-1	MA Reservation	0602	Port of Morgan	Ventura	540,969	425.4238	230,141,287	\$0.0411	\$0.0017	\$94,541
4903	T-1	MA Reservation	0603	Port of Morgan	Ventura	598,930	425.4238	254,799,282	\$0.0411	\$0.0017	\$104,670
4904	T-1	MA Reservation	0604	Port of Morgan	Ventura	579,610	425.4238	246,579,950	\$0.0411	\$0.0017	\$101,294
Total						7,051,923		3,000,056,060			\$1,232,408
4905	T-1	MA Commodity	0505	MP 396.2	Ventura	232,500	425.4238	98,911,034	\$0.0014	\$0.0058	\$1,353
4906	T-1	MA Commodity	0505	MP 396.2	Ventura TP	150,288	425.4238	63,936,092	\$0.0014	\$0.0058	\$874
4907	T-1	MA Commodity	0505	MP 396.2	Ventura	237,212	425.4238	100,915,630	\$0.0014	\$0.0058	\$1,380
4908	T-1	MA Commodity	0506	MP 396.2	Ventura	285,000	425.4238	121,245,783	\$0.0014	\$0.0058	\$1,658
4909	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,765	425.4238	2,027,144	\$0.0014	\$0.0058	\$28
4910	T-1	MA Commodity	0506	MP 396.2	Ventura TP	137,924	425.4238	58,676,152	\$0.0014	\$0.0058	\$803

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4911	T-1	MA Commodity	0506	MP 396.2	Ventura	5,200	425.4238	2,212,204	\$0.0014	\$0.0058	\$30
4912	T-1	MA Commodity	0506	MP 396.2	Ventura	167,110	425.4238	71,092,571	\$0.0014	\$0.0058	\$972
4913	T-1	MA Commodity	0507	MP 396.2	Ventura	177,568	425.4238	75,541,653	\$0.0014	\$0.0058	\$1,033
4914	T-1	MA Commodity	0507	MP 396.2	Ventura TP	147,932	425.4238	62,933,794	\$0.0014	\$0.0058	\$861
4915	T-1	MA Commodity	0507	MP 396.2	Ventura	294,500	425.4238	125,287,309	\$0.0014	\$0.0058	\$1,714
4916	T-1	MA Commodity	0508	MP 396.2	Ventura	182,621	425.4238	77,691,320	\$0.0014	\$0.0058	\$1,063
4917	T-1	MA Commodity	0508	MP 396.2	Ventura	291,400	425.4238	123,968,495	\$0.0014	\$0.0058	\$1,696
4918	T-1	MA Commodity	0508	MP 396.2	Ventura TP	145,979	425.4238	62,102,941	\$0.0014	\$0.0058	\$849
4919	T-1	MA Commodity	0509	MP 396.2	Ventura TP	108,165	425.4238	46,015,965	\$0.0014	\$0.0058	\$629
4920	T-1	MA Commodity	0509	MP 396.2	Ventura	455,940	425.4238	193,967,727	\$0.0014	\$0.0058	\$2,653
4921	T-1	MA Commodity	0509	MP 396.2	Ventura TP	34,580	425.4238	14,711,155	\$0.0014	\$0.0058	\$201
4922	T-1	MA Commodity	0510	MP 396.2	Ventura TP	72,421	425.4238	30,809,617	\$0.0014	\$0.0058	\$421
4923	T-1	MA Commodity	0510	MP 396.2	Ventura TP	61,783	425.4238	26,283,959	\$0.0014	\$0.0058	\$359
4924	T-1	MA Commodity	0510	MP 396.2	Ventura	14,168	425.4238	6,027,404	\$0.0014	\$0.0058	\$82
4925	T-1	MA Commodity	0510	MP 396.2	Ventura	471,603	425.4238	200,631,140	\$0.0014	\$0.0058	\$2,744
4926	T-1	MA Commodity	0511	MP 396.2	Ventura TP	84,502	425.4238	35,949,162	\$0.0014	\$0.0058	\$492
4927	T-1	MA Commodity	0511	MP 396.2	Ventura	457,320	425.4238	194,554,812	\$0.0014	\$0.0058	\$2,661
4928	T-1	MA Commodity	0511	MP 396.2	Ventura TP	58,044	425.4238	24,693,299	\$0.0014	\$0.0058	\$338



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4929	T-1	MA Commodity	0512	MP 396.2	Ventura TP	77,787	425.4238	33,092,441	\$0.0014	\$0.0058	\$453
4930	T-1	MA Commodity	0512	MP 396.2	Ventura TP	68,688	425.4238	29,221,510	\$0.0014	\$0.0058	\$400
4931	T-1	MA Commodity	0512	MP 396.2	Ventura	473,524	425.4238	201,448,379	\$0.0014	\$0.0058	\$2,755
4932	T-1	MA Commodity	0601	MP 396.2	Ventura TP	64,014	425.4238	27,233,079	\$0.0014	\$0.0058	\$372
4933	T-1	MA Commodity	0601	MP 396.2	Ventura	474,021	425.4238	201,659,815	\$0.0014	\$0.0058	\$2,758
4934	T-1	MA Commodity	0601	MP 396.2	Ventura TP	77,085	425.4238	32,793,794	\$0.0014	\$0.0058	\$449
4935	T-1	MA Commodity	0602	MP 396.2	Ventura TP	72,451	425.4238	30,822,380	\$0.0014	\$0.0058	\$422
4936	T-1	MA Commodity	0602	MP 396.2	Ventura	428,568	425.4238	182,323,027	\$0.0014	\$0.0058	\$2,494
4937	T-1	MA Commodity	0602	MP 396.2	Ventura TP	57,174	425.4238	24,323,180	\$0.0014	\$0.0058	\$333
4938	T-1	MA Commodity	0603	MP 396.2	Ventura TP	78,621	425.4238	33,447,245	\$0.0014	\$0.0058	\$457
4939	T-1	MA Commodity	0603	MP 396.2	Ventura	473,525	425.4238	201,448,805	\$0.0014	\$0.0058	\$2,755
4940	T-1	MA Commodity	0603	MP 396.2	Ventura TP	67,854	425.4238	28,866,707	\$0.0014	\$0.0058	\$395
4941	T-1	MA Commodity	0604	MP 396.2	Ventura	252,050	425.4238	107,228,069	\$0.0014	\$0.0058	\$1,467
4942	T-1	MA Commodity	0604	MP 396.2	Ventura TP	141,750	425.4238	60,303,824	\$0.0014	\$0.0058	\$825
4943	T-1	MA Commodity	0604	MP 396.2	Ventura	206,200	425.4238	87,722,388	\$0.0014	\$0.0058	\$1,200
Total						7,291,837		3,102,121,006			\$42,429
4944	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$664

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2078F      Customer: Prairielands Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymmm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4945	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$642
4946	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$664
4947	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$664
4948	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$664
4949	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$712
4950	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$681
4951	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$709
4952	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$702
4953	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$646
4954	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$709
4955	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$643
Total						0		0			\$8,098
Total											\$2,273,881

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2079F Customer: NorthWestern Energy, a division of NorthWestern Cor

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4956	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	453,458	0.0000	0	\$0.0000	\$0.1332	\$60,406
4957	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	468,574	0.0000	0	\$0.0000	\$0.1332	\$62,420
Total SZ Reservation						922,032		0			\$122,826
4958	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	460,350	0.0000	0	\$0.0000	\$0.0049	\$2,248
4959	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	475,695	0.0000	0	\$0.0000	\$0.0049	\$2,323
Total SZ Commodity						936,045		0			\$4,571
4960	T-1	MA Reservation	0509	Port of Morgan	Ventura	445,894	425.4238	189,693,955	\$0.0411	\$0.0017	\$77,925
4961	T-1	MA Reservation	0510	Port of Morgan	Ventura	460,757	425.4238	196,017,087	\$0.0411	\$0.0017	\$80,523
Total MA Reservation						906,651		385,711,043			\$158,448
4962	T-1	MA Commodity	0509	MP 396.2	Warner TP	460,350	129.6832	59,699,661	\$0.0014	\$0.0018	\$817
4963	T-1	MA Commodity	0509	Ventura TP	Ventura TP	371,563	295.7406	109,886,268	\$0.0014	\$0.0040	\$1,503
4964	T-1	MA Commodity	0510	Ventura TP	Ventura TP	367,008	295.7406	108,539,173	\$0.0014	\$0.0040	\$1,485
4965	T-1	MA Commodity	0510	MP 396.2	Warner TP	470,478	129.6832	61,013,093	\$0.0014	\$0.0018	\$835
4966	T-1	MA Commodity	0510	MP 396.2	Brandt	5,217	225.1957	1,174,846	\$0.0014	\$0.0031	\$16

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
4969	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4970	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	927,812	0.0000	0	\$0.0000	\$0.1332	\$123,596
4971	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4972	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4973	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
4974	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
4975	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	927,812	0.0000	0	\$0.0000	\$0.1332	\$123,596
4976	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4977	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4978	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	865,958	0.0000	0	\$0.0000	\$0.1332	\$115,356
4979	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	958,740	0.0000	0	\$0.0000	\$0.1332	\$127,716
4980	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	927,812	0.0000	0	\$0.0000	\$0.1332	\$123,596
Total						11,798,900		0			\$1,571,758
4981	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	128,200	0.0000	0	\$0.0000	\$0.0049	\$626
4982	T-1	SZ Commodity	0505	Manning	MP 396.2	447,100	0.0000	0	\$0.0000	\$0.0049	\$2,183
4983	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,582,655	0.0000	0	\$0.0000	\$0.0049	\$7,728
4984	T-1	SZ Commodity	0505	Watford City	MP 396.2	58,000	0.0000	0	\$0.0000	\$0.0049	\$283

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
4985	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	40,420	0.0000	0	\$0.0000	\$0.0049	\$197
4986	T-1	SZ Commodity	0506	Manning	MP 396.2	412,557	0.0000	0	\$0.0000	\$0.0049	\$2,015
4987	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,534,125	0.0000	0	\$0.0000	\$0.0049	\$7,491
4988	T-1	SZ Commodity	0506	Hebron	MP 396.2	25,000	0.0000	0	\$0.0000	\$0.0049	\$122
4989	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	124,600	0.0000	0	\$0.0000	\$0.0049	\$608
4990	T-1	SZ Commodity	0506	Watford City	MP 396.2	100,000	0.0000	0	\$0.0000	\$0.0049	\$488
4991	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	3,517	0.0000	0	\$0.0000	\$0.0049	\$17
4992	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	15,500	0.0000	0	\$0.0000	\$0.0049	\$76
4993	T-1	SZ Commodity	0507	Manning	MP 396.2	347,800	0.0000	0	\$0.0000	\$0.0049	\$1,698
4994	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,590,036	0.0000	0	\$0.0000	\$0.0049	\$7,764
4995	T-1	SZ Commodity	0507	Watford City	MP 396.2	7,000	0.0000	0	\$0.0000	\$0.0049	\$34
4996	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,408,468	0.0000	0	\$0.0000	\$0.0049	\$6,878
4997	T-1	SZ Commodity	0508	Manning	MP 396.2	442,800	0.0000	0	\$0.0000	\$0.0049	\$2,162
4998	T-1	SZ Commodity	0508	Watford City	MP 396.2	12,500	0.0000	0	\$0.0000	\$0.0049	\$61
4999	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	19,911	0.0000	0	\$0.0000	\$0.0049	\$97
5000	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	95,598	0.0000	0	\$0.0000	\$0.0049	\$467
5001	T-1	SZ Commodity	0508	Hebron	MP 396.2	12,592	0.0000	0	\$0.0000	\$0.0049	\$61
5002	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,198,088	0.0000	0	\$0.0000	\$0.0049	\$5,850

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5003	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,225,650	0.0000	0	\$0.0000	\$0.0049	\$5,985
5004	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	157,460	0.0000	0	\$0.0000	\$0.0049	\$769
5005	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	168,214	0.0000	0	\$0.0000	\$0.0049	\$821
5006	T-1	SZ Commodity	0511	Hebron	MP 396.2	97,000	0.0000	0	\$0.0000	\$0.0049	\$474
5007	T-1	SZ Commodity	0511	Manning TP	MP 396.2	17,025	0.0000	0	\$0.0000	\$0.0049	\$83
5008	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,930,239	0.0000	0	\$0.0000	\$0.0049	\$9,426
5009	T-1	SZ Commodity	0511	Watford City	MP 396.2	32,750	0.0000	0	\$0.0000	\$0.0049	\$160
5010	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	533,877	0.0000	0	\$0.0000	\$0.0049	\$2,607
5011	T-1	SZ Commodity	0512	Watford City	MP 396.2	71,500	0.0000	0	\$0.0000	\$0.0049	\$349
5012	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,695,466	0.0000	0	\$0.0000	\$0.0049	\$8,279
5013	T-1	SZ Commodity	0512	Manning TP	MP 396.2	1,554	0.0000	0	\$0.0000	\$0.0049	\$8
5014	T-1	SZ Commodity	0512	Manning	MP 396.2	60,175	0.0000	0	\$0.0000	\$0.0049	\$294
5015	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	178,123	0.0000	0	\$0.0000	\$0.0049	\$870
5016	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	675	0.0000	0	\$0.0000	\$0.0049	\$3
5017	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,897,974	0.0000	0	\$0.0000	\$0.0049	\$9,268
5018	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	479,911	0.0000	0	\$0.0000	\$0.0049	\$2,343
5019	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	92,931	0.0000	0	\$0.0000	\$0.0049	\$454
5020	T-1	SZ Commodity	0601	Manning	MP 396.2	402,700	0.0000	0	\$0.0000	\$0.0049	\$1,966

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5021	T-1	SZ Commodity	0602	Watford City	MP 396.2	395	0.0000	0	\$0.0000	\$0.0049	\$2
5022	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,738,247	0.0000	0	\$0.0000	\$0.0049	\$8,488
5023	T-1	SZ Commodity	0602	Manning	MP 396.2	364,000	0.0000	0	\$0.0000	\$0.0049	\$1,777
5024	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	464,971	0.0000	0	\$0.0000	\$0.0049	\$2,271
5025	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	513,610	0.0000	0	\$0.0000	\$0.0049	\$2,508
5026	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	31,000	0.0000	0	\$0.0000	\$0.0049	\$151
5027	T-1	SZ Commodity	0603	Manning	MP 396.2	403,000	0.0000	0	\$0.0000	\$0.0049	\$1,968
5028	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,883,139	0.0000	0	\$0.0000	\$0.0049	\$9,196
5029	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	156,400	0.0000	0	\$0.0000	\$0.0049	\$764
5030	T-1	SZ Commodity	0604	Watford City	MP 396.2	37,500	0.0000	0	\$0.0000	\$0.0049	\$183
5031	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,511,175	0.0000	0	\$0.0000	\$0.0049	\$7,379
5032	T-1	SZ Commodity	0604	Hebron	MP 396.2	248,000	0.0000	0	\$0.0000	\$0.0049	\$1,211
5033	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	25,950	0.0000	0	\$0.0000	\$0.0049	\$127
5034	T-1	SZ Commodity	0604	Manning	MP 396.2	340,000	0.0000	0	\$0.0000	\$0.0049	\$1,660
Total						26,367,078		0			\$128,755
5035	T-1	MA Reservation	0505	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5036	T-1	MA Reservation	0506	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	\$0.0411	\$0.0034	\$309,275



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5037	T-1	MA Reservation	0507	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5038	T-1	MA Reservation	0508	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5039	T-1	MA Reservation	0509	Port of Morgan	Manhattan	1,168,665	818.5420	956,601,297	\$0.0411	\$0.0034	\$392,967
5040	T-1	MA Reservation	0510	Port of Morgan	Manhattan	1,207,620	818.5420	988,488,007	\$0.0411	\$0.0034	\$406,066
5041	T-1	MA Reservation	0511	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	\$0.0411	\$0.0034	\$309,275
5042	T-1	MA Reservation	0512	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5043	T-1	MA Reservation	0601	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5044	T-1	MA Reservation	0602	Port of Morgan	Manhattan	858,451	818.5420	702,677,861	\$0.0411	\$0.0034	\$288,656
5045	T-1	MA Reservation	0603	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	\$0.0411	\$0.0034	\$319,584
5046	T-1	MA Reservation	0604	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	\$0.0411	\$0.0034	\$309,275
Total						11,696,606		9,574,163,219			\$3,933,017
5047	T-1	MA Commodity	0505	Ventura TP	Troy Grove	308,115	308.7258	95,123,043	\$0.0014	\$0.0042	\$1,301
5048	T-1	MA Commodity	0505			26,188	0.2407	6,304	\$0.0014	\$0.0000	\$0
5049	T-1	MA Commodity	0505	Ventura TP	Channahon	297,065	360.6676	107,141,728	\$0.0014	\$0.0049	\$1,465
5050	T-1	MA Commodity	0505			29,457	360.9083	10,631,276	\$0.0014	\$0.0049	\$145
5051	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	309,906	360.9082	111,847,629	\$0.0014	\$0.0049	\$1,530
5052	T-1	MA Commodity	0505	MP 396.2	Ventura TP	302,191	425.4238	128,559,244	\$0.0014	\$0.0058	\$1,758

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5053	T-1	MA Commodity	0505	MP 396.2	Ventura TP	58,000	425.4238	24,674,580	\$0.0014	\$0.0058	\$337
5054	T-1	MA Commodity	0505	MP 396.2	Ventura TP	447,100	425.4238	190,206,981	\$0.0014	\$0.0058	\$2,602
5055	T-1	MA Commodity	0505	Ventura TP	Prophetstown	18,011	266.0516	4,791,856	\$0.0014	\$0.0036	\$66
5056	T-1	MA Commodity	0505	Ventura TP	Will county TP	921	371.9088	342,528	\$0.0014	\$0.0051	\$5
5057	T-1	MA Commodity	0505	MP 396.2	Ventura TP	40,420	425.4238	17,195,630	\$0.0014	\$0.0058	\$235
5058	T-1	MA Commodity	0505	MP 396.2	Ventura TP	128,200	425.4238	54,539,331	\$0.0014	\$0.0058	\$746
5059	T-1	MA Commodity	0505	Ventura TP	Joliet	10,172	364.3711	3,706,383	\$0.0014	\$0.0050	\$51
5060	T-1	MA Commodity	0506	Ventura TP	Manhattan TP	3,058	393.1181	1,202,155	\$0.0014	\$0.0054	\$16
5061	T-1	MA Commodity	0506			17,600	0.0001	2	\$0.0014	\$0.0000	\$0
5062	T-1	MA Commodity	0506	MP 396.2	Ventura TP	281,854	425.4238	119,907,400	\$0.0014	\$0.0058	\$1,640
5063	T-1	MA Commodity	0506	Ventura TP	Joliet	6,152	364.3711	2,241,611	\$0.0014	\$0.0050	\$31
5064	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	\$0.0014	\$0.0058	\$145
5065	T-1	MA Commodity	0506			10,999	0.2407	2,647	\$0.0014	\$0.0000	\$0
5066	T-1	MA Commodity	0506	MP 396.2	Ventura TP	124,600	425.4238	53,007,805	\$0.0014	\$0.0058	\$725
5067	T-1	MA Commodity	0506	Ventura TP	Jackson Creek	342,019	360.9082	123,437,470	\$0.0014	\$0.0049	\$1,688
5068	T-1	MA Commodity	0506	Ventura TP	Will county TP	1,181	371.9086	439,224	\$0.0014	\$0.0051	\$6
5069	T-1	MA Commodity	0506	Ventura TP	Channahon	46,455	360.6676	16,754,812	\$0.0014	\$0.0049	\$229
5070	T-1	MA Commodity	0506	Ventura TP	Will County	71,997	371.9089	26,776,325	\$0.0014	\$0.0051	\$366

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
5071	T-1	MA Commodity	0506	Ventura TP	Troy Grove	154,262	308.7258	47,624,659	\$0.0014	\$0.0042	\$651
5072	T-1	MA Commodity	0506	Ventura TP	Prophetstown	164,258	266.0516	43,701,102	\$0.0014	\$0.0036	\$598
5073	T-1	MA Commodity	0506	MP 396.2	Ventura TP	412,557	425.4238	175,511,567	\$0.0014	\$0.0058	\$2,401
5074	T-1	MA Commodity	0506			147,986	360.9083	53,409,377	\$0.0014	\$0.0049	\$731
5075	T-1	MA Commodity	0506	MP 396.2	Ventura TP	100,000	425.4238	42,542,380	\$0.0014	\$0.0058	\$582
5076	T-1	MA Commodity	0507	MP 396.2	Ventura TP	7,000	425.4238	2,977,967	\$0.0014	\$0.0058	\$41
5077	T-1	MA Commodity	0507	Ventura TP	Prophetstown	9,702	266.0517	2,581,234	\$0.0014	\$0.0036	\$35
5078	T-1	MA Commodity	0507	MP 396.2	Ventura TP	602,094	425.4238	256,145,117	\$0.0014	\$0.0058	\$3,503
5079	T-1	MA Commodity	0507	MP 396.2	Ventura TP	347,800	425.4238	147,962,398	\$0.0014	\$0.0058	\$2,024
5080	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	939,393	360.9082	339,034,631	\$0.0014	\$0.0049	\$4,637
5081	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,500	425.4238	6,594,069	\$0.0014	\$0.0058	\$90
5082	T-1	MA Commodity	0507	Ventura TP	Troy Grove	24,350	308.7258	7,517,473	\$0.0014	\$0.0042	\$103
5083	T-1	MA Commodity	0507			2,288	360.9082	825,758	\$0.0014	\$0.0049	\$11
5084	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,517	425.4238	1,496,216	\$0.0014	\$0.0058	\$20
5085	T-1	MA Commodity	0507	Ventura TP	Will county TP	87	371.9080	32,356	\$0.0014	\$0.0051	\$0
5086	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,500	425.4238	5,317,798	\$0.0014	\$0.0058	\$73
5087	T-1	MA Commodity	0508	Ventura TP	Prophetstown	6,078	266.0517	1,617,062	\$0.0014	\$0.0036	\$22
5088	T-1	MA Commodity	0508	MP 396.2	Ventura TP	442,800	425.4238	188,377,659	\$0.0014	\$0.0058	\$2,577

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
5089	T-1	MA Commodity	0508	Ventura TP	Troy Grove	28,241	308.7254	8,718,715	\$0.0014	\$0.0042	\$119
5090	T-1	MA Commodity	0508	MP 396.2	Ventura TP	95,598	425.4238	40,669,664	\$0.0014	\$0.0058	\$556
5091	T-1	MA Commodity	0508	Ventura TP	Will County	457	371.9081	169,962	\$0.0014	\$0.0051	\$2
5092	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,592	425.4238	5,356,936	\$0.0014	\$0.0058	\$73
5093	T-1	MA Commodity	0508	MP 396.2	Ventura TP	392,510	425.4238	166,983,096	\$0.0014	\$0.0058	\$2,284
5094	T-1	MA Commodity	0508			1,053	360.9088	380,037	\$0.0014	\$0.0049	\$5
5095	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	940,082	360.9082	339,283,304	\$0.0014	\$0.0049	\$4,641
5096	T-1	MA Commodity	0508	MP 396.2	Ventura TP	19,911	425.4238	8,470,613	\$0.0014	\$0.0058	\$116
5097	T-1	MA Commodity	0509	Ventura TP	Manhattan TP	151,530	393.1182	59,569,200	\$0.0014	\$0.0054	\$815
5098	T-1	MA Commodity	0509	Ventura TP	Prophetstown	340,720	266.0516	90,649,096	\$0.0014	\$0.0036	\$1,240
5099	T-1	MA Commodity	0509	Ventura TP	Will County	102,930	371.9088	38,280,570	\$0.0014	\$0.0051	\$524
5100	T-1	MA Commodity	0509	Ventura TP	Joliet	563,504	364.3711	205,324,565	\$0.0014	\$0.0050	\$2,808
5101	T-1	MA Commodity	0509	Manhattan TP	Joliet	341,573	28.7471	9,819,227	\$0.0014	\$0.0004	\$134
5102	T-1	MA Commodity	0509	Ventura TP	Jackson Creek	10,091	360.9082	3,641,925	\$0.0014	\$0.0049	\$50
5103	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,198,088	425.4238	509,695,150	\$0.0014	\$0.0058	\$6,971
5104	T-1	MA Commodity	0509	Ventura TP	Channahon	4,734	360.6675	1,707,400	\$0.0014	\$0.0049	\$23
5105	T-1	MA Commodity	0509	Ventura TP	Mallard Lake TP	2,491	371.9089	926,425	\$0.0014	\$0.0051	\$13
5106	T-1	MA Commodity	0509	Ventura TP	Harper	18,000	146.9455	2,645,019	\$0.0014	\$0.0020	\$36

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5107	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,225,650	425.4238	521,420,680	\$0.0014	\$0.0058	\$7,132
5108	T-1	MA Commodity	0510	Ventura TP	Prophetstown	136,278	266.0516	36,256,974	\$0.0014	\$0.0036	\$496
5109	T-1	MA Commodity	0510	Ventura TP	Joliet	336,165	364.3711	122,488,815	\$0.0014	\$0.0050	\$1,675
5110	T-1	MA Commodity	0510	Manhattan TP	Joliet	351,794	28.7471	10,113,056	\$0.0014	\$0.0004	\$138
5111	T-1	MA Commodity	0510	Ventura TP	Channahon	625,641	360.6676	225,648,453	\$0.0014	\$0.0049	\$3,086
5112	T-1	MA Commodity	0510	Ventura TP	Jackson Creek	124,378	360.9081	44,889,025	\$0.0014	\$0.0049	\$614
5113	T-1	MA Commodity	0511	MP 396.2	Ventura TP	17,025	425.4238	7,242,840	\$0.0014	\$0.0058	\$99
5114	T-1	MA Commodity	0511	MP 396.2	Ventura TP	168,214	425.4238	71,562,239	\$0.0014	\$0.0058	\$979
5115	T-1	MA Commodity	0511	MP 396.2	Ventura TP	97,000	425.4238	41,266,109	\$0.0014	\$0.0058	\$564
5116	T-1	MA Commodity	0511	MP 396.2	Ventura TP	452,074	425.4238	192,323,039	\$0.0014	\$0.0058	\$2,630
5117	T-1	MA Commodity	0511	Ventura TP	Channahon	60,606	360.6676	21,858,621	\$0.0014	\$0.0049	\$299
5118	T-1	MA Commodity	0511	Ventura TP	Prophetstown	114,932	266.0516	30,577,846	\$0.0014	\$0.0036	\$418
5119	T-1	MA Commodity	0511	Ventura TP	Troy Grove	357,846	308.7258	110,476,289	\$0.0014	\$0.0042	\$1,511
5120	T-1	MA Commodity	0511	Ventura TP	Will County	411,046	371.9089	152,871,667	\$0.0014	\$0.0051	\$2,091
5121	T-1	MA Commodity	0511	MP 396.2	Ventura TP	32,750	425.4238	13,932,629	\$0.0014	\$0.0058	\$191
5122	T-1	MA Commodity	0511	MP 396.2	Ventura TP	157,460	425.4238	66,987,232	\$0.0014	\$0.0058	\$916
5123	T-1	MA Commodity	0512	Ventura TP	Troy Grove	252,876	308.7258	78,069,348	\$0.0014	\$0.0042	\$1,068
5124	T-1	MA Commodity	0512	MP 396.2	Ventura TP	675	425.4238	287,161	\$0.0014	\$0.0058	\$4

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
5125	T-1	MA Commodity	0512	MP 396.2	Ventura TP	71,500	425.4238	30,417,802	\$0.0014	\$0.0058	\$416
5126	T-1	MA Commodity	0512	Ventura TP	Jackson Creek	22,268	360.9082	8,036,704	\$0.0014	\$0.0049	\$110
5127	T-1	MA Commodity	0512	Ventura TP	Will county TP	52,728	371.9089	19,610,013	\$0.0014	\$0.0051	\$268
5128	T-1	MA Commodity	0512	MP 396.2	Ventura TP	178,123	425.4238	75,777,764	\$0.0014	\$0.0058	\$1,036
5129	T-1	MA Commodity	0512	MP 396.2	Ventura TP	533,877	425.4238	227,123,982	\$0.0014	\$0.0058	\$3,106
5130	T-1	MA Commodity	0512	Ventura TP	Manhattan TP	27,502	393.1182	10,811,537	\$0.0014	\$0.0054	\$148
5131	T-1	MA Commodity	0512	Ventura TP	Will County	23,251	371.9089	8,647,254	\$0.0014	\$0.0051	\$118
5132	T-1	MA Commodity	0512	MP 396.2	Ventura TP	60,175	425.4238	25,599,877	\$0.0014	\$0.0058	\$350
5133	T-1	MA Commodity	0512	Manhattan TP	Prophetstown	60,126	127.0666	7,640,004	\$0.0014	\$0.0017	\$104
5134	T-1	MA Commodity	0512	Ventura TP	Channahon	9,109	360.6676	3,285,321	\$0.0014	\$0.0049	\$45
5135	T-1	MA Commodity	0512	Ventura TP	Prophetstown	141,326	266.0516	37,600,011	\$0.0014	\$0.0036	\$514
5136	T-1	MA Commodity	0512	Manhattan TP	Joliet	80,168	28.7471	2,304,600	\$0.0014	\$0.0004	\$32
5137	T-1	MA Commodity	0512	Ventura TP	Joliet	307,372	364.3711	111,997,472	\$0.0014	\$0.0050	\$1,532
5138	T-1	MA Commodity	0512	MP 396.2	Ventura TP	129,321	425.4238	55,016,231	\$0.0014	\$0.0058	\$752
5139	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,554	425.4238	661,109	\$0.0014	\$0.0058	\$9
5140	T-1	MA Commodity	0601	Manhattan TP	Jackson Creek	136,126	32.2100	4,384,618	\$0.0014	\$0.0004	\$60
5141	T-1	MA Commodity	0601	Manhattan TP	Mallard Lake	9,000	21.2092	190,883	\$0.0014	\$0.0003	\$3
5142	T-1	MA Commodity	0601	Manhattan TP	Channahon	60,000	32.4506	1,947,036	\$0.0014	\$0.0004	\$27

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5143	T-1	MA Commodity	0601	Ventura TP	Manhattan	71,748	393.1182	28,205,445	\$0.0014	\$0.0054	\$386
5144	T-1	MA Commodity	0601	Manhattan TP	Troy Grove	292,171	84.3924	24,657,017	\$0.0014	\$0.0012	\$337
5145	T-1	MA Commodity	0601	Ventura TP	Jackson Creek	55,726	360.9082	20,111,971	\$0.0014	\$0.0049	\$275
5146	T-1	MA Commodity	0601	Ventura TP	Joliet	74,928	364.3711	27,301,599	\$0.0014	\$0.0050	\$373
5147	T-1	MA Commodity	0601	MP 396.2	Ventura TP	402,700	425.4238	171,318,164	\$0.0014	\$0.0058	\$2,343
5148	T-1	MA Commodity	0601	MP 396.2	Ventura TP	92,931	425.4238	39,535,059	\$0.0014	\$0.0058	\$541
5149	T-1	MA Commodity	0601	Ventura TP	Prophetstown	237,252	266.0516	63,121,273	\$0.0014	\$0.0036	\$863
5150	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	61,163	371.9090	22,747,070	\$0.0014	\$0.0051	\$311
5151	T-1	MA Commodity	0601	MP 396.2	Ventura TP	479,911	425.4238	204,165,561	\$0.0014	\$0.0058	\$2,792
5152	T-1	MA Commodity	0601	Ventura TP	Troy Grove	242,484	308.7258	74,861,068	\$0.0014	\$0.0042	\$1,024
5153	T-1	MA Commodity	0601	Ventura TP	Will County	16,845	371.9089	6,264,805	\$0.0014	\$0.0051	\$86
5154	T-1	MA Commodity	0601	Manhattan TP	Ventura TP	32,378	393.1182	12,728,381	\$0.0014	\$0.0054	\$174
5155	T-1	MA Commodity	0601	Manhattan TP	Prophetstown	66,458	127.0666	8,444,591	\$0.0014	\$0.0017	\$116
5156	T-1	MA Commodity	0602	Ventura TP	Will County	15,198	371.9089	5,652,271	\$0.0014	\$0.0051	\$77
5157	T-1	MA Commodity	0602	MP 396.2	Ventura TP	464,971	425.4238	197,809,730	\$0.0014	\$0.0058	\$2,706
5158	T-1	MA Commodity	0602	Ventura TP	Prophetstown	36,991	266.0516	9,841,514	\$0.0014	\$0.0036	\$135
5159	T-1	MA Commodity	0602	Ventura TP	Manhattan	62,895	393.1182	24,725,169	\$0.0014	\$0.0054	\$338
5160	T-1	MA Commodity	0602	Ventura TP	Troy Grove	130,229	308.7258	40,205,053	\$0.0014	\$0.0042	\$550

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5161	T-1	MA Commodity	0602	Ventura TP	Channahon	34,044	360.6676	12,278,568	\$0.0014	\$0.0049	\$168
5162	T-1	MA Commodity	0602	MP 396.2	Ventura TP	395	425.4238	168,042	\$0.0014	\$0.0058	\$2
5163	T-1	MA Commodity	0602	Channahon	Jackson Creek	10,000	0.2406	2,406	\$0.0014	\$0.0000	\$0
5164	T-1	MA Commodity	0602	Ventura TP	Will county TP	336,896	371.9089	125,294,620	\$0.0014	\$0.0051	\$1,714
5165	T-1	MA Commodity	0602	MP 396.2	Ventura TP	68,656	425.4238	29,207,896	\$0.0014	\$0.0058	\$399
5166	T-1	MA Commodity	0602	MP 396.2	Ventura TP	338,000	425.4238	143,793,244	\$0.0014	\$0.0058	\$1,967
5167	T-1	MA Commodity	0602	Ventura TP	Joliet	20,425	364.3711	7,442,280	\$0.0014	\$0.0050	\$102
5168	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	244,790	360.9082	88,346,721	\$0.0014	\$0.0049	\$1,208
5169	T-1	MA Commodity	0603	Ventura TP	Troy Grove	50,964	308.7258	15,733,902	\$0.0014	\$0.0042	\$215
5170	T-1	MA Commodity	0603	Ventura TP	Will County	2,051	371.9088	762,785	\$0.0014	\$0.0051	\$10
5171	T-1	MA Commodity	0603	Ventura TP	Prophetstown	36,617	266.0516	9,742,011	\$0.0014	\$0.0036	\$133
5172	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	8,223	371.9090	3,058,208	\$0.0014	\$0.0051	\$42
5173	T-1	MA Commodity	0603	Ventura TP	Joliet	711,890	364.3711	259,392,140	\$0.0014	\$0.0050	\$3,548
5174	T-1	MA Commodity	0603	Ventura TP	Channahon TP	3,327	360.6676	1,199,941	\$0.0014	\$0.0049	\$16
5175	T-1	MA Commodity	0603	MP 396.2	Ventura TP	28,301	425.4238	12,039,919	\$0.0014	\$0.0058	\$165
5176	T-1	MA Commodity	0603	MP 396.2	Ventura TP	513,610	425.4238	218,501,918	\$0.0014	\$0.0058	\$2,989
5177	T-1	MA Commodity	0603	MP 396.2	Ventura TP	31,000	425.4238	13,188,138	\$0.0014	\$0.0058	\$180
5178	T-1	MA Commodity	0603	MP 396.2	Ventura TP	403,000	425.4238	171,445,791	\$0.0014	\$0.0058	\$2,345



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5179	T-1	MA Commodity	0603	Ventura TP	Will county TP	104,434	371.9089	38,839,935	\$0.0014	\$0.0051	\$531
5180	T-1	MA Commodity	0603	Ventura TP	Channahon	58,404	360.6676	21,064,429	\$0.0014	\$0.0049	\$288
5181	T-1	MA Commodity	0604	Ventura TP	Will County	316,805	371.9089	117,822,599	\$0.0014	\$0.0051	\$1,612
5182	T-1	MA Commodity	0604	Ventura TP	Channahon	189,669	360.6676	68,407,464	\$0.0014	\$0.0049	\$936
5183	T-1	MA Commodity	0604	Ventura TP	Jackson Creek	32,389	360.9082	11,689,456	\$0.0014	\$0.0049	\$160
5184	T-1	MA Commodity	0604	MP 396.2	Ventura TP	248,000	425.4238	105,505,102	\$0.0014	\$0.0058	\$1,443
5185	T-1	MA Commodity	0604	MP 396.2	Ventura TP	136,580	425.4238	58,104,383	\$0.0014	\$0.0058	\$795
5186	T-1	MA Commodity	0604	MP 396.2	Ventura TP	340,000	425.4238	144,644,092	\$0.0014	\$0.0058	\$1,978
5187	T-1	MA Commodity	0604	MP 396.2	Ventura TP	156,400	425.4238	66,536,282	\$0.0014	\$0.0058	\$910
5188	T-1	MA Commodity	0604	Ventura TP	Manhattan	119,118	393.1182	46,827,453	\$0.0014	\$0.0054	\$640
5189	T-1	MA Commodity	0604	Ventura TP	Prophetstown	17,813	266.0515	4,739,175	\$0.0014	\$0.0036	\$65
5190	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	14,425	371.9090	5,364,787	\$0.0014	\$0.0051	\$73
5191	T-1	MA Commodity	0604	MP 396.2	Ventura TP	25,950	425.4238	11,039,748	\$0.0014	\$0.0058	\$151
5192	T-1	MA Commodity	0604	MP 396.2	Ventura TP	37,500	425.4238	15,953,393	\$0.0014	\$0.0058	\$218
5193	T-1	MA Commodity	0604	Ventura TP	Troy Grove	197,247	308.7258	60,895,237	\$0.0014	\$0.0042	\$833
5194	T-1	MA Commodity	0604	Ventura TP	Will county TP	56,863	371.9089	21,147,857	\$0.0014	\$0.0051	\$289
Total						25,079,639		9,189,931,190			\$125,695

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5195	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$2,262
5196	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$2,170
5197	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,301
5198	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$2,192
5199	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$2,794
5200	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$2,893
5201	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$2,127
5202	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$2,014
5203	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$2,119
5204	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$2,016
5205	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$2,230
5206	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$2,207
						-----		-----			-----
Total		ACA				0		0			\$27,325
						-----		-----			-----
Total		Contract:	T2080F								\$5,786,550
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2081F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
5207	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
5208	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
Total SZ Reservation						2,397,067		0			\$319,319
5209	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,102,120	0.0000	0	\$0.0000	\$0.0049	\$5,382
5210	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,240,000	0.0000	0	\$0.0000	\$0.0049	\$6,055
Total SZ Commodity						2,342,120		0			\$11,437
5211	T-1	MA Reservation	0509	Port of Morgan	Welcome	1,155,480	357.4470	413,023,028	\$0.0411	\$0.0015	\$169,668
5212	T-1	MA Reservation	0510	Port of Morgan	Welcome	1,193,996	357.4470	426,790,462	\$0.0411	\$0.0015	\$175,323
Total MA Reservation						2,349,477		839,813,489			\$344,991
5213	T-1	MA Commodity	0509	MP 396.2	Welcome TP	372,906	357.4470	133,294,131	\$0.0014	\$0.0049	\$1,823
5214	T-1	MA Commodity	0509	MP 396.2	Welcome	729,214	357.4470	260,655,357	\$0.0014	\$0.0049	\$3,565
5215	T-1	MA Commodity	0510	MP 396.2	Welcome	1,240,000	357.4470	443,234,280	\$0.0014	\$0.0049	\$6,062

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

	Schd	Charge Type	Test ymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100		Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	MA Commodity				2,342,120		837,183,768			\$11,451
5216	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,661
5217	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,869
	Total	ACA				0		0			\$3,530
	Total	Contract:	T2081F								\$690,728

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5218	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
5219	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
Total						2,397,067		0			\$319,319
5220	T-1	SZ Commodity	0509	Manning	MP 396.2	222,000	0.0000	0	\$0.0000	\$0.0049	\$1,084
5221	T-1	SZ Commodity	0509	Watford City	MP 396.2	4,000	0.0000	0	\$0.0000	\$0.0049	\$20
5222	T-1	SZ Commodity	0509	Manning TP	MP 396.2	3,350	0.0000	0	\$0.0000	\$0.0049	\$16
5223	T-1	SZ Commodity	0509	Hebron	MP 396.2	88,500	0.0000	0	\$0.0000	\$0.0049	\$432
5224	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	228,000	0.0000	0	\$0.0000	\$0.0049	\$1,113
5225	T-1	SZ Commodity	0509	Buford-Bearpaw	MP 396.2	300,000	0.0000	0	\$0.0000	\$0.0049	\$1,465
5226	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	877,128	0.0000	0	\$0.0000	\$0.0049	\$4,283
5227	T-1	SZ Commodity	0509	Hebron TP	MP 396.2	4,844	0.0000	0	\$0.0000	\$0.0049	\$24
5228	T-1	SZ Commodity	0510	Buford-Bearpaw	MP 396.2	328,076	0.0000	0	\$0.0000	\$0.0049	\$1,602
5229	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	97,000	0.0000	0	\$0.0000	\$0.0049	\$474
5230	T-1	SZ Commodity	0510	Manning	MP 396.2	157,000	0.0000	0	\$0.0000	\$0.0049	\$767
5231	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	788,256	0.0000	0	\$0.0000	\$0.0049	\$3,849

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						3,098,154		0			\$15,129
5232	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	\$0.0411	\$0.0017	\$202,588
5233	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	\$0.0411	\$0.0017	\$209,340
Total MA Reservation						2,357,081		1,002,758,464			\$411,928
5234	T-1	MA Commodity	0509	MP 396.2	Ventura TP	88,500	425.4238	37,650,006	\$0.0014	\$0.0058	\$515
5235	T-1	MA Commodity	0509	MP 396.2	Ventura TP	228,000	425.4238	96,996,626	\$0.0014	\$0.0058	\$1,327
5236	T-1	MA Commodity	0509	MP 396.2	Ventura TP	236,653	425.4238	100,677,819	\$0.0014	\$0.0058	\$1,377
5237	T-1	MA Commodity	0509	MP 396.2	Ventura TP	300,000	425.4238	127,627,140	\$0.0014	\$0.0058	\$1,746
5238	T-1	MA Commodity	0509	MP 396.2	Ventura TP	3,350	425.4238	1,425,170	\$0.0014	\$0.0058	\$19
5239	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,844	425.4238	2,060,753	\$0.0014	\$0.0058	\$28
5240	T-1	MA Commodity	0509	MP 396.2	Ventura TP	222,000	425.4238	94,444,084	\$0.0014	\$0.0058	\$1,292
5241	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	\$0.0014	\$0.0058	\$23
5242	T-1	MA Commodity	0509	Welcome TP	Ventura TP	20,835	67.9768	1,416,297	\$0.0014	\$0.0009	\$19
5243	T-1	MA Commodity	0510	MP 396.2	Ventura TP	642,837	425.4238	273,478,159	\$0.0014	\$0.0058	\$3,740
5244	T-1	MA Commodity	0510	MP 396.2	Ventura TP	97,000	425.4238	41,266,109	\$0.0014	\$0.0058	\$564

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

	Schd	Charge Type	Test ymmm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
5245	T-1	MA Commodity	0510	MP 396.2	Ventura TP	157,000	425.4238	66,791,537	\$0.0014	\$0.0058	\$914
5246	T-1	MA Commodity	0510	MP 396.2	Ventura TP	328,076	425.4238	139,571,339	\$0.0014	\$0.0058	\$1,909
	Total	MA Commodity				----- 2,333,095		----- 985,106,733			----- \$13,474
5247	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,694
5248	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,811
	Total	ACA				----- 0		----- 0			----- \$3,505
	Total	Contract:	T2082F			-----		-----			----- \$763,355 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5249	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
5250	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
Total						2,397,067		0			\$319,319
5251	T-1	SZ Commodity	0509	Hebron	MP 396.2	54,000	0.0000	0	\$0.0000	\$0.0049	\$264
5252	T-1	SZ Commodity	0509	Watford City	MP 396.2	52,500	0.0000	0	\$0.0000	\$0.0049	\$256
5253	T-1	SZ Commodity	0509	Manning	MP 396.2	6,000	0.0000	0	\$0.0000	\$0.0049	\$29
5254	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	6,000	0.0000	0	\$0.0000	\$0.0049	\$29
5255	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,064,878	0.0000	0	\$0.0000	\$0.0049	\$5,200
5256	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	128,700	0.0000	0	\$0.0000	\$0.0049	\$628
5257	T-1	SZ Commodity	0510	Glen Ullin TP	MP 396.2	8,928	0.0000	0	\$0.0000	\$0.0049	\$44
5258	T-1	SZ Commodity	0510	Hebron	MP 396.2	160,000	0.0000	0	\$0.0000	\$0.0049	\$781
5259	T-1	SZ Commodity	0510	Manning	MP 396.2	68,500	0.0000	0	\$0.0000	\$0.0049	\$334
5260	T-1	SZ Commodity	0510	Manning TP	MP 396.2	25,434	0.0000	0	\$0.0000	\$0.0049	\$124
5261	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	934,416	0.0000	0	\$0.0000	\$0.0049	\$4,563
5262	T-1	SZ Commodity	0510	Watford City	MP 396.2	18,500	0.0000	0	\$0.0000	\$0.0049	\$90



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						2,527,856		0			\$12,344
5263	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	\$0.0411	\$0.0017	\$202,588
5264	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	\$0.0411	\$0.0017	\$209,340
Total MA Reservation						2,357,081		1,002,758,464			\$411,928
5265	T-1	MA Commodity	0509	MP 396.2	Ventura TP	54,000	425.4238	22,972,885	\$0.0014	\$0.0058	\$314
5266	T-1	MA Commodity	0509	MP 396.2	Ventura TP	52,500	425.4238	22,334,750	\$0.0014	\$0.0058	\$305
5267	T-1	MA Commodity	0509	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	\$0.0014	\$0.0058	\$35
5268	T-1	MA Commodity	0509	MP 396.2	Ventura TP	893,150	425.4238	379,967,267	\$0.0014	\$0.0058	\$5,197
5269	T-1	MA Commodity	0509	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	\$0.0014	\$0.0058	\$35
5270	T-1	MA Commodity	0509	Welcome TP	Ventura TP	39,282	67.9768	2,670,264	\$0.0014	\$0.0009	\$37
5271	T-1	MA Commodity	0510	MP 396.2	Ventura TP	18,500	425.4238	7,870,340	\$0.0014	\$0.0058	\$108
5272	T-1	MA Commodity	0510	MP 396.2	Ventura TP	673,381	425.4238	286,472,304	\$0.0014	\$0.0058	\$3,918
5273	T-1	MA Commodity	0510	MP 396.2	Ventura TP	68,500	425.4238	29,141,530	\$0.0014	\$0.0058	\$399
5274	T-1	MA Commodity	0510	MP 396.2	Ventura TP	128,700	425.4238	54,752,043	\$0.0014	\$0.0058	\$749
5275	T-1	MA Commodity	0510	MP 396.2	Ventura TP	8,928	425.4238	3,798,184	\$0.0014	\$0.0058	\$52

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2084F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5280	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	\$0.0000	\$0.1332	\$157,042
5281	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	\$0.0000	\$0.1332	\$162,277
Total SZ Reservation						2,397,067		0			\$319,319
5282	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,166,302	0.0000	0	\$0.0000	\$0.0049	\$5,695
5283	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	917,968	0.0000	0	\$0.0000	\$0.0049	\$4,483
Total SZ Commodity						2,084,270		0			\$10,178
5284	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	\$0.0411	\$0.0017	\$202,588
5285	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	\$0.0411	\$0.0017	\$209,340
Total MA Reservation						2,357,081		1,002,758,464			\$411,928
5286	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,166,302	425.4238	496,172,629	\$0.0014	\$0.0058	\$6,786
5287	T-1	MA Commodity	0510	MP 396.2	Trimont	2,996	346.9182	1,039,367	\$0.0014	\$0.0047	\$14
5288	T-1	MA Commodity	0510	MP 396.2	Ventura TP	914,972	425.4238	389,250,865	\$0.0014	\$0.0058	\$5,324

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5291	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5292	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
5293	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5294	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5295	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
5296	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5297	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
5298	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5299	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5300	T-1	SZ Reservation	0602	Hebron	MP 396.2	933,639	0.0000	0	\$0.0000	\$0.1332	\$124,372
5301	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
5302	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
Total						12,170,651		0			\$1,621,280
5303	T-1	SZ Commodity	0505	Hebron	MP 396.2	779,281	0.0000	0	\$0.0000	\$0.0049	\$3,805
5304	T-1	SZ Commodity	0505	Hebron TP	MP 396.2	253,288	0.0000	0	\$0.0000	\$0.0049	\$1,237
5305	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	5,015	0.0000	0	\$0.0000	\$0.0049	\$24
5306	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	3,667	0.0000	0	\$0.0000	\$0.0049	\$18

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5307	T-1	SZ Commodity	0506	Hebron	MP 396.2	968,978	0.0000	0	\$0.0000	\$0.0049	\$4,732
5308	T-1	SZ Commodity	0506	Hebron TP	MP 396.2	24,580	0.0000	0	\$0.0000	\$0.0049	\$120
5309	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,002,391	0.0000	0	\$0.0000	\$0.0049	\$4,895
5310	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
5311	T-1	SZ Commodity	0507	Hebron TP	MP 396.2	28,210	0.0000	0	\$0.0000	\$0.0049	\$138
5312	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
5313	T-1	SZ Commodity	0509	Hebron	MP 396.2	1,002,390	0.0000	0	\$0.0000	\$0.0049	\$4,895
5314	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
5315	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,002,390	0.0000	0	\$0.0000	\$0.0049	\$4,895
5316	T-1	SZ Commodity	0512	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
5317	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,017,037	0.0000	0	\$0.0000	\$0.0049	\$4,966
5318	T-1	SZ Commodity	0601	Hebron TP	MP 396.2	18,094	0.0000	0	\$0.0000	\$0.0049	\$88
5319	T-1	SZ Commodity	0602	Hebron	MP 396.2	913,190	0.0000	0	\$0.0000	\$0.0049	\$4,459
5320	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
5321	T-1	SZ Commodity	0604	Hebron TP	MP 396.2	128,261	0.0000	0	\$0.0000	\$0.0049	\$626
5322	T-1	SZ Commodity	0604	Hebron	MP 396.2	874,129	0.0000	0	\$0.0000	\$0.0049	\$4,269
Total						12,169,113		0			\$59,424

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5323	T-1	MA Reservation	0505	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5324	T-1	MA Reservation	0506	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
5325	T-1	MA Reservation	0507	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5326	T-1	MA Reservation	0508	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5327	T-1	MA Reservation	0509	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
5328	T-1	MA Reservation	0510	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5329	T-1	MA Reservation	0511	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
5330	T-1	MA Reservation	0512	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5331	T-1	MA Reservation	0601	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5332	T-1	MA Reservation	0602	Hebron	Ventura	933,233	425.4238	397,019,677	\$0.0411	\$0.0017	\$163,094
5333	T-1	MA Reservation	0603	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
5334	T-1	MA Reservation	0604	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
Total						12,165,363		5,175,435,071			\$2,126,042
5335	T-1	MA Commodity	0505	MP 396.2	Ventura TP	253,288	425.4238	107,754,743	\$0.0014	\$0.0058	\$1,474
5336	T-1	MA Commodity	0505	MP 396.2	Ventura TP	779,281	425.4238	331,524,684	\$0.0014	\$0.0058	\$4,534
5337	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,015	425.4238	2,133,500	\$0.0014	\$0.0058	\$29
5338	T-1	MA Commodity	0506	MP 396.2	Ventura TP	3,667	425.4238	1,560,029	\$0.0014	\$0.0058	\$21

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2085F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5339	T-1	MA Commodity	0506	MP 396.2	Ventura TP	968,978	425.4238	412,226,303	\$0.0014	\$0.0058	\$5,638
5340	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,580	425.4238	10,456,917	\$0.0014	\$0.0058	\$143
5341	T-1	MA Commodity	0507	MP 396.2	Ventura TP	28,210	425.4238	12,001,205	\$0.0014	\$0.0058	\$164
5342	T-1	MA Commodity	0507	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29
5343	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,002,391	425.4238	426,440,988	\$0.0014	\$0.0058	\$5,833
5344	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	\$0.0014	\$0.0058	\$6,027
5345	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	\$0.0014	\$0.0058	\$5,833
5346	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	\$0.0014	\$0.0058	\$6,027
5347	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	\$0.0014	\$0.0058	\$5,833
5348	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	\$0.0014	\$0.0058	\$6,027
5349	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,017,037	425.4238	432,671,745	\$0.0014	\$0.0058	\$5,918
5350	T-1	MA Commodity	0601	MP 396.2	Ventura TP	18,094	425.4238	7,697,618	\$0.0014	\$0.0058	\$105
5351	T-1	MA Commodity	0602	MP 396.2	Ventura TP	913,190	425.4238	388,492,760	\$0.0014	\$0.0058	\$5,314
5352	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	\$0.0014	\$0.0058	\$6,027
5353	T-1	MA Commodity	0604	MP 396.2	Ventura TP	128,261	425.4238	54,565,282	\$0.0014	\$0.0058	\$746
5354	T-1	MA Commodity	0604	MP 396.2	Ventura TP	874,129	425.4238	371,875,281	\$0.0014	\$0.0058	\$5,086
Total						12,169,113		5,177,030,295			\$70,809



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
5355	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,064
5356	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,032
5357	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
5358	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
5359	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,033
5360	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
5361	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,033
5362	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
5363	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,066
5364	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$941
5365	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
5366	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,033
						-----		-----			-----
Total		ACA				0		0			\$12,535
						-----		-----			-----
Total		Contract:	T2085F								\$3,890,090
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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5367	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5368	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	117,889	0.0000	0	\$0.0000	\$0.1332	\$15,704
5369	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5370	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5371	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	117,889	0.0000	0	\$0.0000	\$0.1332	\$15,704
5372	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5373	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	117,889	0.0000	0	\$0.0000	\$0.1332	\$15,704
5374	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5375	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5376	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	110,029	0.0000	0	\$0.0000	\$0.1332	\$14,657
5377	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	121,818	0.0000	0	\$0.0000	\$0.1332	\$16,228
5378	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	117,889	0.0000	0	\$0.0000	\$0.1332	\$15,704
Total						1,434,311		0			\$191,068
5379	T-1	SZ Commodity	0505	Watford City	MP 396.2	124,000	0.0000	0	\$0.0000	\$0.0049	\$606
5380	T-1	SZ Commodity	0506	Watford City	MP 396.2	120,000	0.0000	0	\$0.0000	\$0.0049	\$586
5381	T-1	SZ Commodity	0507	Watford City	MP 396.2	124,000	0.0000	0	\$0.0000	\$0.0049	\$606
5382	T-1	SZ Commodity	0508	Watford City	MP 396.2	124,000	0.0000	0	\$0.0000	\$0.0049	\$606

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5383	T-1	SZ Commodity	0509	Watford City	MP 396.2	119,999	0.0000	0	\$0.0000	\$0.0049	\$586
5384	T-1	SZ Commodity	0510	Watford City	MP 396.2	121,222	0.0000	0	\$0.0000	\$0.0049	\$592
5385	T-1	SZ Commodity	0511	Watford City	MP 396.2	119,951	0.0000	0	\$0.0000	\$0.0049	\$586
5386	T-1	SZ Commodity	0512	Watford City	MP 396.2	124,000	0.0000	0	\$0.0000	\$0.0049	\$606
5387	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	5,048	0.0000	0	\$0.0000	\$0.0049	\$25
5388	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	21,144	0.0000	0	\$0.0000	\$0.0049	\$103
5389	T-1	SZ Commodity	0601	Watford City	MP 396.2	97,812	0.0000	0	\$0.0000	\$0.0049	\$478
5390	T-1	SZ Commodity	0602	Watford City	MP 396.2	109,476	0.0000	0	\$0.0000	\$0.0049	\$535
5391	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	2,524	0.0000	0	\$0.0000	\$0.0049	\$12
5392	T-1	SZ Commodity	0603	Watford City	MP 396.2	124,000	0.0000	0	\$0.0000	\$0.0049	\$606
5393	T-1	SZ Commodity	0604	Watford City	MP 396.2	120,000	0.0000	0	\$0.0000	\$0.0049	\$586
Total						1,457,176		0			\$7,116
5394	T-1	MA Reservation	0505	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5395	T-1	MA Reservation	0506	Port of Morgan	Ventura	115,922	425.4238	49,315,990	\$0.0411	\$0.0017	\$20,259
5396	T-1	MA Reservation	0507	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5397	T-1	MA Reservation	0508	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5398	T-1	MA Reservation	0509	Port of Morgan	Ventura	115,922	425.4238	49,315,990	\$0.0411	\$0.0017	\$20,259

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5399	T-1	MA Reservation	0510	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5400	T-1	MA Reservation	0511	Port of Morgan	Ventura	115,922	425.4238	49,315,990	\$0.0411	\$0.0017	\$20,259
5401	T-1	MA Reservation	0512	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5402	T-1	MA Reservation	0601	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5403	T-1	MA Reservation	0602	Port of Morgan	Ventura	108,194	425.4238	46,028,257	\$0.0411	\$0.0017	\$18,908
5404	T-1	MA Reservation	0603	Port of Morgan	Ventura	119,786	425.4238	50,959,856	\$0.0411	\$0.0017	\$20,934
5405	T-1	MA Reservation	0604	Port of Morgan	Ventura	115,922	425.4238	49,315,990	\$0.0411	\$0.0017	\$20,259
Total MA Reservation						1,410,385		600,011,213			\$246,482
5406	T-1	MA Commodity	0505	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	\$0.0014	\$0.0058	\$722
5407	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,000	425.4238	51,050,856	\$0.0014	\$0.0058	\$698
5408	T-1	MA Commodity	0507	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	\$0.0014	\$0.0058	\$722
5409	T-1	MA Commodity	0508	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	\$0.0014	\$0.0058	\$722
5410	T-1	MA Commodity	0509	MP 396.2	Ventura TP	119,999	425.4238	51,050,431	\$0.0014	\$0.0058	\$698
5411	T-1	MA Commodity	0510	MP 396.2	Ventura TP	121,222	425.4238	51,570,724	\$0.0014	\$0.0058	\$705
5412	T-1	MA Commodity	0511	MP 396.2	Ventura TP	119,951	425.4238	51,030,010	\$0.0014	\$0.0058	\$698
5413	T-1	MA Commodity	0512	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	\$0.0014	\$0.0058	\$722
5414	T-1	MA Commodity	0601	MP 396.2	Ventura TP	5,048	425.4238	2,147,539	\$0.0014	\$0.0058	\$29

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5415	T-1	MA Commodity	0601	MP 396.2	Ventura TP	97,812	425.4238	41,611,553	\$0.0014	\$0.0058	\$569
5416	T-1	MA Commodity	0601	MP 396.2	Ventura TP	21,144	425.4238	8,995,161	\$0.0014	\$0.0058	\$123
5417	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,524	425.4238	1,073,770	\$0.0014	\$0.0058	\$15
5418	T-1	MA Commodity	0602	MP 396.2	Ventura TP	109,476	425.4238	46,573,696	\$0.0014	\$0.0058	\$637
5419	T-1	MA Commodity	0603	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	\$0.0014	\$0.0058	\$722
5420	T-1	MA Commodity	0604	MP 396.2	Ventura TP	120,000	425.4238	51,050,856	\$0.0014	\$0.0058	\$698
Total MA Commodity						1,457,176		619,917,351			\$8,479
5421	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$147
5422	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$142
5423	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$147
5424	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$147
5425	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$142
5426	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$144
5427	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$142
5428	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$147
5429	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$159
5430	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$134

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5433	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5434	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,367,700	0.0000	0	\$0.0000	\$0.1332	\$182,194
5435	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5436	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5437	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,367,700	0.0000	0	\$0.0000	\$0.1332	\$182,194
5438	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5439	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,367,700	0.0000	0	\$0.0000	\$0.1332	\$182,194
5440	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5441	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5442	T-1	SZ Reservation	0602	Hebron	MP 396.2	1,276,520	0.0000	0	\$0.0000	\$0.1332	\$170,048
5443	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,413,290	0.0000	0	\$0.0000	\$0.1332	\$188,268
5444	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,367,700	0.0000	0	\$0.0000	\$0.1332	\$182,194
Total						16,640,350		0			\$2,216,698
5445	T-1	SZ Commodity	0505	Hebron	MP 396.2	1,480,813	0.0000	0	\$0.0000	\$0.0049	\$7,231
5446	T-1	SZ Commodity	0506	Hebron	MP 396.2	1,434,179	0.0000	0	\$0.0000	\$0.0049	\$7,003
5447	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916
5448	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5449	T-1	SZ Commodity	0509	Hebron	MP 396.2	1,370,520	0.0000	0	\$0.0000	\$0.0049	\$6,693
5450	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916
5451	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,370,520	0.0000	0	\$0.0000	\$0.0049	\$6,693
5452	T-1	SZ Commodity	0512	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916
5453	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916
5454	T-1	SZ Commodity	0602	Hebron	MP 396.2	1,285,193	0.0000	0	\$0.0000	\$0.0049	\$6,276
5455	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,416,204	0.0000	0	\$0.0000	\$0.0049	\$6,916
5456	T-1	SZ Commodity	0604	Hebron	MP 396.2	1,388,451	0.0000	0	\$0.0000	\$0.0049	\$6,780
Total						16,826,900		0			\$82,169
5457	T-1	MA Reservation	0505	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5458	T-1	MA Reservation	0506	Hebron	Harper	1,367,258	572.3693	782,576,703	\$0.0411	\$0.0024	\$321,479
5459	T-1	MA Reservation	0507	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5460	T-1	MA Reservation	0508	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5461	T-1	MA Reservation	0509	Hebron	Harper	1,367,258	572.3693	782,576,703	\$0.0411	\$0.0024	\$321,479
5462	T-1	MA Reservation	0510	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5463	T-1	MA Reservation	0511	Hebron	Harper	1,367,258	572.3693	782,576,703	\$0.0411	\$0.0024	\$321,479
5464	T-1	MA Reservation	0512	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5465	T-1	MA Reservation	0601	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5466	T-1	MA Reservation	0602	Hebron	Harper	1,276,108	572.3693	730,404,923	\$0.0411	\$0.0024	\$300,047
5467	T-1	MA Reservation	0603	Hebron	Harper	1,412,834	572.3693	808,662,593	\$0.0411	\$0.0024	\$332,194
5468	T-1	MA Reservation	0604	Hebron	Harper	1,367,258	572.3693	782,576,703	\$0.0411	\$0.0024	\$321,479
Total MA Reservation						16,634,977		9,521,349,885			\$3,911,322
5469	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,341,595	425.4238	570,746,443	\$0.0014	\$0.0058	\$7,806
5470	T-1	MA Commodity	0505	MP 396.2	Ventura TP	64,609	425.4238	27,486,206	\$0.0014	\$0.0058	\$376
5471	T-1	MA Commodity	0505	Ventura TP	Harper TP	1,416,204	146.9455	208,104,798	\$0.0014	\$0.0020	\$2,846
5472	T-1	MA Commodity	0506	Ventura TP	Harper TP	1,330,672	146.9455	195,536,263	\$0.0014	\$0.0020	\$2,674
5473	T-1	MA Commodity	0506	Davenport	Ventura TP	23,000	83.2853	1,915,562	\$0.0014	\$0.0011	\$26
5474	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	\$0.0014	\$0.0058	\$175
5475	T-1	MA Commodity	0506	MP 396.2	Elm Creek	40,000	342.1385	13,685,540	\$0.0014	\$0.0047	\$187
5476	T-1	MA Commodity	0506	MP 396.2	Elm Creek	364,515	342.1385	124,714,615	\$0.0014	\$0.0047	\$1,706
5477	T-1	MA Commodity	0506	MP 396.2	Ventura TP	919,664	425.4238	391,246,954	\$0.0014	\$0.0058	\$5,351
5478	T-1	MA Commodity	0507	MP 396.2	Ventura TP	809,429	425.4238	344,350,361	\$0.0014	\$0.0058	\$4,710
5479	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,376,316	146.9455	202,243,447	\$0.0014	\$0.0020	\$2,766
5480	T-1	MA Commodity	0507	MP 396.2	Elm Creek	606,775	342.1385	207,601,088	\$0.0014	\$0.0047	\$2,839

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5481	T-1	MA Commodity	0507	Davenport	Ventura TP	25,050	83.2853	2,086,297	\$0.0014	\$0.0011	\$29
5482	T-1	MA Commodity	0508	Ventura TP	Harper TP	1,237,641	146.9455	181,865,775	\$0.0014	\$0.0020	\$2,487
5483	T-1	MA Commodity	0508	MP 396.2	Elm Creek	323,526	342.1385	110,690,700	\$0.0014	\$0.0047	\$1,514
5484	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,000	425.4238	850,848	\$0.0014	\$0.0058	\$12
5485	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,090,678	425.4238	464,000,379	\$0.0014	\$0.0058	\$6,346
5486	T-1	MA Commodity	0509	Ventura TP	Harper TP	1,237,172	146.9455	181,796,872	\$0.0014	\$0.0020	\$2,487
5487	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,370,520	425.4238	583,051,826	\$0.0014	\$0.0058	\$7,975
5488	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,416,204	425.4238	602,486,887	\$0.0014	\$0.0058	\$8,241
5489	T-1	MA Commodity	0510	Ventura TP	Harper TP	1,334,334	146.9455	196,074,370	\$0.0014	\$0.0020	\$2,682
5490	T-1	MA Commodity	0511	Ventura TP	Harper	40,648	146.9455	5,973,040	\$0.0014	\$0.0020	\$82
5491	T-1	MA Commodity	0511	Ventura TP	Harper TP	632,958	146.9455	93,010,329	\$0.0014	\$0.0020	\$1,272
5492	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,370,520	425.4238	583,051,826	\$0.0014	\$0.0058	\$7,975
5493	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,186,143	425.4238	504,613,462	\$0.0014	\$0.0058	\$6,902
5494	T-1	MA Commodity	0512	MP 396.2	Elm Creek	40,568	342.1385	13,879,875	\$0.0014	\$0.0047	\$190
5495	T-1	MA Commodity	0512	MP 396.2	Warner	189,493	129.6832	24,574,059	\$0.0014	\$0.0018	\$336
5496	T-1	MA Commodity	0512	Ventura TP	Harper TP	1,074,678	146.9455	157,919,094	\$0.0014	\$0.0020	\$2,160
5497	T-1	MA Commodity	0601	MP 396.2	Brandt	1,952	225.1957	439,582	\$0.0014	\$0.0031	\$6
5498	T-1	MA Commodity	0601	MP 396.2	Elm Creek	15,228	342.1385	5,210,085	\$0.0014	\$0.0047	\$71

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5499	T-1	MA Commodity	0601	Ventura TP	Harper TP	156,776	146.9455	23,037,527	\$0.0014	\$0.0020	\$315
5500	T-1	MA Commodity	0601	MP 396.2	Warner	399,545	129.6832	51,814,274	\$0.0014	\$0.0018	\$709
5501	T-1	MA Commodity	0601	MP 396.2	Ventura TP	836,226	425.4238	355,750,443	\$0.0014	\$0.0058	\$4,866
5502	T-1	MA Commodity	0602	MP 396.2	Warner	264,661	129.6832	34,322,085	\$0.0014	\$0.0018	\$469
5503	T-1	MA Commodity	0602	Ventura TP	Harper TP	776,219	146.9455	114,061,885	\$0.0014	\$0.0020	\$1,560
5504	T-1	MA Commodity	0602	Ventura TP	Harper	80	146.9500	11,756	\$0.0014	\$0.0020	\$0
5505	T-1	MA Commodity	0602	MP 396.2	Ventura TP	973,034	425.4238	413,951,822	\$0.0014	\$0.0058	\$5,662
5506	T-1	MA Commodity	0603	Ventura TP	Harper TP	1,189,991	146.9455	174,863,813	\$0.0014	\$0.0020	\$2,392
5507	T-1	MA Commodity	0603	MP 396.2	Warner	234,416	129.6832	30,399,817	\$0.0014	\$0.0018	\$416
5508	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,181,788	425.4238	502,760,742	\$0.0014	\$0.0058	\$6,876
5509	T-1	MA Commodity	0604	Davenport	Ventura TP	10,030	83.2853	835,352	\$0.0014	\$0.0011	\$11
5510	T-1	MA Commodity	0604	MP 396.2	Elm Creek	345,602	342.1385	118,243,750	\$0.0014	\$0.0047	\$1,617
5511	T-1	MA Commodity	0604	Ventura TP	Harper TP	1,370,520	146.9455	201,391,740	\$0.0014	\$0.0020	\$2,755
5512	T-1	MA Commodity	0604	MP 396.2	Elm Creek	81,668	342.1385	27,941,767	\$0.0014	\$0.0047	\$382
5513	T-1	MA Commodity	0604	MP 396.2	Ventura TP	879,166	425.4238	374,018,141	\$0.0014	\$0.0058	\$5,116
5514	T-1	MA Commodity	0604	MP 396.2	Ventura TP	30,801	425.4238	13,103,478	\$0.0014	\$0.0058	\$179
Total						29,642,615		8,448,477,690			\$115,554

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
5515	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,865
5516	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,723
5517	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,766
5518	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,769
5519	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,775
5520	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,851
5521	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,610
5522	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,656
5523	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,097
5524	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,347
5525	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,670
5526	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,711
Total		ACA				----- 0		----- 0			----- \$19,839
Total		Contract:	T2104F			-----		-----			=====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymmm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5527	T-1	MA Reservation	0505	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5528	T-1	MA Reservation	0506	Ventura	North Hayden	903,600	427.9120	386,661,296	\$0.0411	\$0.0018	\$158,838
5529	T-1	MA Reservation	0507	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5530	T-1	MA Reservation	0508	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5531	T-1	MA Reservation	0509	Ventura	North Hayden	903,600	427.9120	386,661,296	\$0.0411	\$0.0018	\$158,838
5532	T-1	MA Reservation	0510	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5533	T-1	MA Reservation	0511	Ventura	North Hayden	903,600	427.9120	386,661,296	\$0.0411	\$0.0018	\$158,838
5534	T-1	MA Reservation	0512	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5535	T-1	MA Reservation	0601	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5536	T-1	MA Reservation	0602	Ventura	North Hayden	843,360	427.9120	360,883,876	\$0.0411	\$0.0018	\$148,249
5537	T-1	MA Reservation	0603	Ventura	North Hayden	933,720	427.9120	399,550,006	\$0.0411	\$0.0018	\$164,133
5538	T-1	MA Reservation	0604	Ventura	North Hayden	903,600	427.9120	386,661,296	\$0.0411	\$0.0018	\$158,838
Total						10,993,800		4,704,379,104			\$1,932,535
5539	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	10,070	360.9082	3,634,346	\$0.0014	\$0.0049	\$50
5540	T-1	MA Commodity	0505			114,258	360.9083	41,236,658	\$0.0014	\$0.0049	\$564
5541	T-1	MA Commodity	0505	Ventura TP	Will county TP	116,617	371.9089	43,370,901	\$0.0014	\$0.0051	\$593
5542	T-1	MA Commodity	0505	Ventura TP	Manhattan	61,260	393.1182	24,082,420	\$0.0014	\$0.0054	\$329

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5543	T-1	MA Commodity	0505	Ventura TP	Prophetstown	19,075	266.0516	5,074,934	\$0.0014	\$0.0036	\$69
5544	T-1	MA Commodity	0505	Ventura TP	Troy Grove	425,430	308.7258	131,341,216	\$0.0014	\$0.0042	\$1,796
5545	T-1	MA Commodity	0505	Ventura TP	Will County	71,096	371.9089	26,441,234	\$0.0014	\$0.0051	\$362
5546	T-1	MA Commodity	0505	Ventura TP	Channahon	111,781	360.6676	40,315,785	\$0.0014	\$0.0049	\$551
5547	T-1	MA Commodity	0506	Ventura TP	North Hayden	65,154	427.9120	27,880,178	\$0.0014	\$0.0059	\$381
5548	T-1	MA Commodity	0506	Ventura TP	Will County	119,074	371.9089	44,284,681	\$0.0014	\$0.0051	\$606
5549	T-1	MA Commodity	0506			108,163	360.9083	39,036,923	\$0.0014	\$0.0049	\$534
5550	T-1	MA Commodity	0506	Manhattan TP	North Hayden	5,357	34.7937	186,390	\$0.0014	\$0.0005	\$3
5551	T-1	MA Commodity	0506	Ventura TP	Channahon	347,999	360.6676	125,511,967	\$0.0014	\$0.0049	\$1,717
5552	T-1	MA Commodity	0506			130,170	0.2407	31,332	\$0.0014	\$0.0000	\$0
5553	T-1	MA Commodity	0506			38,000	0.0001	4	\$0.0014	\$0.0000	\$0
5554	T-1	MA Commodity	0506	Ventura TP	Troy Grove	224,662	308.7258	69,358,954	\$0.0014	\$0.0042	\$949
5555	T-1	MA Commodity	0506	Ventura TP	Will county TP	31,293	371.9089	11,638,146	\$0.0014	\$0.0051	\$159
5556	T-1	MA Commodity	0506	Ventura TP	Prophetstown	20,097	266.0516	5,346,839	\$0.0014	\$0.0036	\$73
5557	T-1	MA Commodity	0507	Ventura TP	Channahon	38,787	360.6676	13,989,216	\$0.0014	\$0.0049	\$191
5558	T-1	MA Commodity	0507			40,000	0.2407	9,628	\$0.0014	\$0.0000	\$0
5559	T-1	MA Commodity	0507	Ventura TP	Prophetstown	52,799	266.0516	14,047,257	\$0.0014	\$0.0036	\$192
5560	T-1	MA Commodity	0507	Channahon	Will County	79,695	11.2413	895,875	\$0.0014	\$0.0002	\$12

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5561	T-1	MA Commodity	0507			110,712	360.9083	39,956,878	\$0.0014	\$0.0049	\$547
5562	T-1	MA Commodity	0507	Ventura TP	Troy Grove	575,296	308.7258	177,608,715	\$0.0014	\$0.0042	\$2,429
5563	T-1	MA Commodity	0507	Ventura TP	Will county TP	33,666	371.9089	12,520,685	\$0.0014	\$0.0051	\$171
5564	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	15,153	360.9081	5,468,841	\$0.0014	\$0.0049	\$75
5565	T-1	MA Commodity	0507	Ventura TP	Will County	123,117	371.9089	45,788,306	\$0.0014	\$0.0051	\$626
5566	T-1	MA Commodity	0508	Channahon	Prophetstown	2,879	94.6158	272,399	\$0.0014	\$0.0013	\$4
5567	T-1	MA Commodity	0508	Ventura TP	Joliet	7,320	364.3710	2,667,196	\$0.0014	\$0.0050	\$36
5568	T-1	MA Commodity	0508	Ventura TP	North Hayden	112,209	427.9120	48,015,577	\$0.0014	\$0.0059	\$657
5569	T-1	MA Commodity	0508	Ventura TP	Will County	129,389	371.9089	48,120,921	\$0.0014	\$0.0051	\$658
5570	T-1	MA Commodity	0508	Ventura TP	Jackson Creek TP	38,189	360.9082	13,782,723	\$0.0014	\$0.0049	\$189
5571	T-1	MA Commodity	0508	Ventura TP	Troy Grove	239,659	308.7258	73,988,913	\$0.0014	\$0.0042	\$1,012
5572	T-1	MA Commodity	0508	Ventura TP	GP-Peoples	10,142	393.1180	3,987,003	\$0.0014	\$0.0054	\$55
5573	T-1	MA Commodity	0508			145,188	360.9083	52,399,552	\$0.0014	\$0.0049	\$717
5574	T-1	MA Commodity	0508			5,000	0.0002	1	\$0.0014	\$0.0000	\$0
5575	T-1	MA Commodity	0508	Ventura TP	Prophetstown	238,133	266.0516	63,355,665	\$0.0014	\$0.0036	\$867
5576	T-1	MA Commodity	0508	Ventura TP	GP-Nicor	10,132	364.7681	3,695,830	\$0.0014	\$0.0050	\$51
5577	T-1	MA Commodity	0508	Ventura TP	Channahon	5,066	360.6676	1,827,142	\$0.0014	\$0.0049	\$25
5578	T-1	MA Commodity	0508	Mallard Lake	Jackson Creek	5,000	0.0002	1	\$0.0014	\$0.0000	\$0

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5579	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	14,102	360.9082	5,089,528	\$0.0014	\$0.0049	\$70
5580	T-1	MA Commodity	0509	Ventura TP	Harper	13,785	146.9456	2,025,645	\$0.0014	\$0.0020	\$28
5581	T-1	MA Commodity	0509	Ventura TP	Will County	55,371	371.9089	20,592,969	\$0.0014	\$0.0051	\$282
5582	T-1	MA Commodity	0509	Ventura TP	Channahon	24,077	360.6676	8,683,794	\$0.0014	\$0.0049	\$119
5583	T-1	MA Commodity	0509	Ventura TP	North Hayden	505	427.9129	216,096	\$0.0014	\$0.0059	\$3
5584	T-1	MA Commodity	0509	Ventura TP	Prophetstown	5,084	266.0515	1,352,606	\$0.0014	\$0.0036	\$19
5585	T-1	MA Commodity	0509	Ventura TP	Troy Grove	815,483	308.7258	251,760,635	\$0.0014	\$0.0042	\$3,443
5586	T-1	MA Commodity	0510	Ventura TP	Prophetstown	27,785	266.0516	7,392,244	\$0.0014	\$0.0036	\$101
5587	T-1	MA Commodity	0510	Ventura TP	Will County	128,952	371.9089	47,958,399	\$0.0014	\$0.0051	\$656
5588	T-1	MA Commodity	0510	Ventura TP	Channahon	10,091	360.6676	3,639,497	\$0.0014	\$0.0049	\$50
5589	T-1	MA Commodity	0510	Ventura TP	North Hayden	164,379	427.9120	70,339,749	\$0.0014	\$0.0059	\$962
5590	T-1	MA Commodity	0510	Ventura TP	Troy Grove	572,755	308.7258	176,824,243	\$0.0014	\$0.0042	\$2,419
5591	T-1	MA Commodity	0510	Ventura TP	Manhattan	31,393	393.1182	12,341,160	\$0.0014	\$0.0054	\$169
5592	T-1	MA Commodity	0511	Ventura TP	Prophetstown	66,564	266.0516	17,709,457	\$0.0014	\$0.0036	\$242
5593	T-1	MA Commodity	0511	Ventura TP	Troy Grove	740,926	308.7258	228,742,971	\$0.0014	\$0.0042	\$3,129
5594	T-1	MA Commodity	0511	Ventura TP	North Hayden	11,134	427.9120	4,764,372	\$0.0014	\$0.0059	\$65
5595	T-1	MA Commodity	0511	Ventura TP	Will County	38,275	371.9089	14,234,813	\$0.0014	\$0.0051	\$195
5596	T-1	MA Commodity	0511	Ventura TP	Joliet	62,001	364.3711	22,591,372	\$0.0014	\$0.0050	\$309



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5597	T-1	MA Commodity	0512	Ventura TP	Will county TP	16,091	371.9089	5,984,386	\$0.0014	\$0.0051	\$82
5598	T-1	MA Commodity	0512	Ventura TP	Channahon	33,407	360.6676	12,048,823	\$0.0014	\$0.0049	\$165
5599	T-1	MA Commodity	0512	Ventura TP	Prophetstown	38,538	266.0516	10,253,098	\$0.0014	\$0.0036	\$140
5600	T-1	MA Commodity	0512	Ventura TP	North Hayden	434,093	427.9120	185,753,609	\$0.0014	\$0.0059	\$2,541
5601	T-1	MA Commodity	0512	Ventura TP	Joliet	5,856	364.3711	2,133,757	\$0.0014	\$0.0050	\$29
5602	T-1	MA Commodity	0512	Ventura TP	Troy Grove	342,132	308.7258	105,624,971	\$0.0014	\$0.0042	\$1,445
5603	T-1	MA Commodity	0512	Ventura TP	Will County	17,233	371.9089	6,409,106	\$0.0014	\$0.0051	\$88
5604	T-1	MA Commodity	0601	Ventura TP	North Hayden	257,314	427.9120	110,107,751	\$0.0014	\$0.0059	\$1,506
5605	T-1	MA Commodity	0601	Ventura TP	Prophetstown	24,429	266.0517	6,499,376	\$0.0014	\$0.0036	\$89
5606	T-1	MA Commodity	0601	Ventura TP	Will County	8,942	371.9089	3,325,609	\$0.0014	\$0.0051	\$45
5607	T-1	MA Commodity	0601	Ventura TP	Manhattan	16,488	393.1183	6,481,734	\$0.0014	\$0.0054	\$89
5608	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	60,221	371.9090	22,396,731	\$0.0014	\$0.0051	\$306
5609	T-1	MA Commodity	0601	Ventura TP	Channahon	83,213	360.6676	30,012,234	\$0.0014	\$0.0049	\$410
5610	T-1	MA Commodity	0601	Ventura TP	Channahon TP	1,013	360.6673	365,356	\$0.0014	\$0.0049	\$5
5611	T-1	MA Commodity	0601	Ventura TP	Iowa City	2,314	174.0566	402,767	\$0.0014	\$0.0024	\$6
5612	T-1	MA Commodity	0601	Ventura TP	Troy Grove	275,533	308.7258	85,064,144	\$0.0014	\$0.0042	\$1,163
5613	T-1	MA Commodity	0602	Ventura TP	Joliet	20,325	364.3711	7,405,843	\$0.0014	\$0.0050	\$101
5614	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	10,132	360.9082	3,656,722	\$0.0014	\$0.0049	\$50

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5615	T-1	MA Commodity	0602	Ventura TP	Manhattan	17,980	393.1182	7,068,265	\$0.0014	\$0.0054	\$97
5616	T-1	MA Commodity	0602	Ventura TP	Will County	3,040	371.9089	1,130,603	\$0.0014	\$0.0051	\$15
5617	T-1	MA Commodity	0602	Ventura TP	Channahon	39,909	360.6676	14,393,883	\$0.0014	\$0.0049	\$197
5618	T-1	MA Commodity	0602	Ventura TP	Will county TP	355,269	371.9089	132,127,708	\$0.0014	\$0.0051	\$1,807
5619	T-1	MA Commodity	0602	Ventura TP	North Hayden	58,127	427.9120	24,873,241	\$0.0014	\$0.0059	\$340
5620	T-1	MA Commodity	0602	Ventura TP	Troy Grove	315,677	308.7258	97,457,633	\$0.0014	\$0.0042	\$1,333
5621	T-1	MA Commodity	0602	Ventura TP	Mallard Lake	22,290	371.9090	8,289,852	\$0.0014	\$0.0051	\$113
5622	T-1	MA Commodity	0602	Ventura TP	Prophetstown	14,890	266.0516	3,961,509	\$0.0014	\$0.0036	\$54
5623	T-1	MA Commodity	0603	Ventura TP	North Hayden	7,925	427.9121	3,391,203	\$0.0014	\$0.0059	\$46
5624	T-1	MA Commodity	0603	Ventura TP	Manhattan	21,286	393.1182	8,367,914	\$0.0014	\$0.0054	\$114
5625	T-1	MA Commodity	0603	Ventura TP	Prophetstown	28,730	266.0516	7,643,663	\$0.0014	\$0.0036	\$105
5626	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	27,805	371.9090	10,340,929	\$0.0014	\$0.0051	\$141
5627	T-1	MA Commodity	0603	Ventura TP	Troy Grove	197,676	308.7258	61,027,682	\$0.0014	\$0.0042	\$835
5628	T-1	MA Commodity	0603	Ventura TP	Jackson Creek	25,304	360.9082	9,132,421	\$0.0014	\$0.0049	\$125
5629	T-1	MA Commodity	0603	Will County TP	North Hayden	1,349	56.0030	75,548	\$0.0014	\$0.0008	\$1
5630	T-1	MA Commodity	0603	Ventura TP	Will county TP	545,488	371.9089	202,871,846	\$0.0014	\$0.0051	\$2,775
5631	T-1	MA Commodity	0603	Ventura TP	Will County	95,316	371.9089	35,448,869	\$0.0014	\$0.0051	\$485
5632	T-1	MA Commodity	0604	Ventura TP	North Hayden	165,070	427.9120	70,635,435	\$0.0014	\$0.0059	\$966

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5633	T-1	MA Commodity	0604	Ventura TP	Manhattan	106,925	393.1182	42,034,162	\$0.0014	\$0.0054	\$575
5634	T-1	MA Commodity	0604	Ventura TP	Channahon	316,593	360.6676	114,184,838	\$0.0014	\$0.0049	\$1,562
5635	T-1	MA Commodity	0604	Ventura TP	Joliet	83,795	364.3711	30,532,476	\$0.0014	\$0.0050	\$418
5636	T-1	MA Commodity	0604	Ventura TP	Troy Grove	64,370	308.7258	19,872,679	\$0.0014	\$0.0042	\$272
5637	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	8,508	371.9090	3,164,202	\$0.0014	\$0.0051	\$43
5638	T-1	MA Commodity	0604	Ventura TP	Will county TP	64,840	371.9089	24,114,574	\$0.0014	\$0.0051	\$330
5639	T-1	MA Commodity	0604	Ventura TP	Will County	83,099	371.9089	30,905,258	\$0.0014	\$0.0051	\$423
5640	T-1	MA Commodity	0604	Ventura TP	Prophetstown	25,699	266.0516	6,837,259	\$0.0014	\$0.0036	\$94
Total MA Commodity						11,163,983		3,731,240,451			\$51,034
5641	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$631
5642	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$647
5643	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$621
5644	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$634
5645	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$569
5646	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$637
5647	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$576
5648	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$656

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2106F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5649	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$529
5650	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$601
5651	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$677
5652	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$685
Total						0		0			\$7,462
Total											\$1,991,031
Contract:											
T2106F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
5653	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	308,956	0.0000	0	\$0.0000	\$0.1332	\$41,157
5654	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	319,255	0.0000	0	\$0.0000	\$0.1332	\$42,529
5655	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	308,956	0.0000	0	\$0.0000	\$0.1332	\$41,157
5656	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	319,255	0.0000	0	\$0.0000	\$0.1332	\$42,529
5657	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	319,255	0.0000	0	\$0.0000	\$0.1332	\$42,529
5658	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	288,359	0.0000	0	\$0.0000	\$0.1332	\$38,413
5659	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	319,255	0.0000	0	\$0.0000	\$0.1332	\$42,529
Total SZ Reservation						2,183,292		0			\$290,841
5660	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	314,490	0.0000	0	\$0.0000	\$0.0049	\$1,536
5661	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	324,973	0.0000	0	\$0.0000	\$0.0049	\$1,587
5662	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	324,973	0.0000	0	\$0.0000	\$0.0049	\$1,587
5663	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	290,378	0.0000	0	\$0.0000	\$0.0049	\$1,418
5664	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	324,973	0.0000	0	\$0.0000	\$0.0049	\$1,587
Total SZ Commodity						1,579,787		0			\$7,714
5665	T-1	MA Reservation	0509	Port of Morgan	Ventura	303,803	425.4238	129,244,881	\$0.0411	\$0.0017	\$53,093

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5666	T-1	MA Reservation	0510	Port of Morgan	Ventura	313,929	425.4238	133,553,043	\$0.0411	\$0.0017	\$54,863
5667	T-1	MA Reservation	0511	Port of Morgan	Ventura	303,803	425.4238	129,244,881	\$0.0411	\$0.0017	\$53,093
5668	T-1	MA Reservation	0512	Port of Morgan	Ventura	313,929	425.4238	133,553,043	\$0.0411	\$0.0017	\$54,863
5669	T-1	MA Reservation	0601	Port of Morgan	Ventura	313,929	425.4238	133,553,043	\$0.0411	\$0.0017	\$54,863
5670	T-1	MA Reservation	0602	Port of Morgan	Ventura	283,549	425.4238	120,628,555	\$0.0411	\$0.0017	\$49,554
5671	T-1	MA Reservation	0603	Port of Morgan	Ventura	313,929	425.4238	133,553,043	\$0.0411	\$0.0017	\$54,863
Total MA Reservation						2,146,872		913,330,491			\$375,191
5672	T-1	MA Commodity	0511	MP 396.2	Ventura TP	314,490	425.4238	133,791,531	\$0.0014	\$0.0058	\$1,830
5673	T-1	MA Commodity	0512	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	\$0.0014	\$0.0058	\$1,891
5674	T-1	MA Commodity	0601	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	\$0.0014	\$0.0058	\$1,891
5675	T-1	MA Commodity	0602	MP 396.2	Ventura TP	290,378	425.4238	123,533,712	\$0.0014	\$0.0058	\$1,690
5676	T-1	MA Commodity	0603	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	\$0.0014	\$0.0058	\$1,891
Total MA Commodity						1,579,787		672,078,989			\$9,192
5677	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$0
5678	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$0

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2108F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5679	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$517
5680	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$534
5681	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$534
5682	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$477
5683	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$534
Total						0		0			\$2,596
Total											\$685,536

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5684	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5685	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5686	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5687	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5688	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5689	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5690	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5691	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5692	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5693	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	\$0.0000	\$0.1332	\$39,362
5694	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5695	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
Total						3,851,842		0			\$513,112
5696	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
5697	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	322,260	0.0000	0	\$0.0000	\$0.0049	\$1,574
5698	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
5699	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5700	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	322,257	0.0000	0	\$0.0000	\$0.0049	\$1,574
5701	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	332,781	0.0000	0	\$0.0000	\$0.0049	\$1,625
5702	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	322,260	0.0000	0	\$0.0000	\$0.0049	\$1,574
5703	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
5704	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
5705	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	297,554	0.0000	0	\$0.0000	\$0.0049	\$1,453
5706	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
5707	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	322,260	0.0000	0	\$0.0000	\$0.0049	\$1,574
Total						3,917,384		0			\$19,129
5708	T-1	MA Reservation	0505	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5709	T-1	MA Reservation	0506	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5710	T-1	MA Reservation	0507	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5711	T-1	MA Reservation	0508	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5712	T-1	MA Reservation	0509	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5713	T-1	MA Reservation	0510	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5714	T-1	MA Reservation	0511	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5715	T-1	MA Reservation	0512	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5716	T-1	MA Reservation	0601	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5717	T-1	MA Reservation	0602	Port of Morgan	Manhattan	292,922	818.5420	239,768,927	\$0.0411	\$0.0034	\$98,496
5718	T-1	MA Reservation	0603	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5719	T-1	MA Reservation	0604	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
Total MA Reservation						3,818,447		3,125,559,223			\$1,283,964
5720	T-1	MA Commodity	0505	MP 396.2	Will county TP	80,817	797.3327	64,438,037	\$0.0014	\$0.0109	\$881
5721	T-1	MA Commodity	0505	MP 396.2	Joliet TP	102,517	789.7949	80,967,404	\$0.0014	\$0.0108	\$1,107
5722	T-1	MA Commodity	0505	MP 396.2	Troy Grove TP	149,668	734.1496	109,878,702	\$0.0014	\$0.0100	\$1,503
5723	T-1	MA Commodity	0506	MP 396.2	Troy Grove TP	322,260	734.1496	236,587,050	\$0.0014	\$0.0100	\$3,236
5724	T-1	MA Commodity	0507	MP 396.2	Troy Grove TP	13,082	734.1496	9,604,145	\$0.0014	\$0.0100	\$131
5725	T-1	MA Commodity	0507	MP 396.2	Will county TP	319,920	797.3327	255,082,677	\$0.0014	\$0.0109	\$3,489
5726	T-1	MA Commodity	0508	MP 396.2	Joliet TP	161,293	789.7949	127,388,389	\$0.0014	\$0.0108	\$1,742
5727	T-1	MA Commodity	0508	MP 396.2	Troy Grove TP	171,709	734.1496	126,060,094	\$0.0014	\$0.0100	\$1,724
5728	T-1	MA Commodity	0509	MP 396.2	Joliet TP	151,625	789.7949	119,752,652	\$0.0014	\$0.0108	\$1,638
5729	T-1	MA Commodity	0509	MP 396.2	Ventura TP	17,630	425.4238	7,500,222	\$0.0014	\$0.0058	\$103
5730	T-1	MA Commodity	0509	MP 396.2	Will County	10,299	797.3327	8,211,729	\$0.0014	\$0.0109	\$112
5731	T-1	MA Commodity	0509	MP 396.2	Minooka	127,292	779.3090	99,199,801	\$0.0014	\$0.0107	\$1,357

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5732	T-1	MA Commodity	0509	MP 396.2	Channahon TP	15,411	786.0914	12,114,455	\$0.0014	\$0.0108	\$166
5733	T-1	MA Commodity	0510	MP 396.2	Minooka	64,812	779.3090	50,508,575	\$0.0014	\$0.0107	\$691
5734	T-1	MA Commodity	0510	MP 396.2	Manhattan	443	818.5420	362,614	\$0.0014	\$0.0112	\$5
5735	T-1	MA Commodity	0510	MP 396.2	Joliet TP	218,678	789.7949	172,710,769	\$0.0014	\$0.0108	\$2,362
5736	T-1	MA Commodity	0510	Ventura TP	Joliet TP	27,714	364.3711	10,098,180	\$0.0014	\$0.0050	\$138
5737	T-1	MA Commodity	0510	MP 396.2	Ventura TP	47,076	425.4238	20,027,251	\$0.0014	\$0.0058	\$274
5738	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	1,772	818.5420	1,450,456	\$0.0014	\$0.0112	\$20
5739	T-1	MA Commodity	0511	MP 396.2	Will county TP	322,260	797.3327	256,948,436	\$0.0014	\$0.0109	\$3,514
5740	T-1	MA Commodity	0512	MP 396.2	Troy Grove TP	322,245	734.1496	236,576,038	\$0.0014	\$0.0100	\$3,236
5741	T-1	MA Commodity	0512	MP 396.2	Will county TP	10,757	797.3327	8,576,908	\$0.0014	\$0.0109	\$117
5742	T-1	MA Commodity	0601	MP 396.2	Troy Grove TP	333,002	734.1496	244,473,285	\$0.0014	\$0.0100	\$3,344
5743	T-1	MA Commodity	0602	MP 396.2	Harper TP	2,510	572.3693	1,436,647	\$0.0014	\$0.0078	\$20
5744	T-1	MA Commodity	0602	MP 396.2	Ventura TP	4	425.4238	1,702	\$0.0014	\$0.0058	\$0
5745	T-1	MA Commodity	0602	MP 396.2	Troy Grove TP	295,040	734.1496	216,603,498	\$0.0014	\$0.0100	\$2,963
5746	T-1	MA Commodity	0603	MP 396.2	Troy Grove TP	161,138	734.1496	118,299,398	\$0.0014	\$0.0100	\$1,618
5747	T-1	MA Commodity	0603	MP 396.2	Joliet TP	171,864	789.7949	135,737,311	\$0.0014	\$0.0108	\$1,857
5748	T-1	MA Commodity	0604	MP 396.2	Troy Grove TP	155,010	734.1496	113,800,529	\$0.0014	\$0.0100	\$1,557
5749	T-1	MA Commodity	0604	MP 396.2	Joliet TP	167,250	789.7949	132,093,197	\$0.0014	\$0.0108	\$1,807

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2109F      Customer: EnCana Marketing (USA) Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total      MA Commodity						3,945,098		2,976,490,151			\$40,711
5750	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$774
5751	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$729
5752	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$793
5753	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$771
5754	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$749
5755	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$774
5756	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$769
5757	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$754
5758	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$753
5759	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$672
5760	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$772
5761	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$747
Total      ACA						0		0			\$9,057
Total      Contract:      T2109F											\$1,865,974

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5762	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5763	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5764	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5765	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5766	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5767	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5768	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
5769	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5770	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5771	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	\$0.0000	\$0.1332	\$39,362
5772	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
5773	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
Total						3,851,842		0			\$513,112
5774	T-1	MA Reservation	0505	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5775	T-1	MA Reservation	0506	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5776	T-1	MA Reservation	0507	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5777	T-1	MA Reservation	0508	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5778	T-1	MA Reservation	0509	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5779	T-1	MA Reservation	0510	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5780	T-1	MA Reservation	0511	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
5781	T-1	MA Reservation	0512	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5782	T-1	MA Reservation	0601	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5783	T-1	MA Reservation	0602	Port of Morgan	Manhattan	292,922	818.5420	239,768,927	\$0.0411	\$0.0034	\$98,496
5784	T-1	MA Reservation	0603	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	\$0.0411	\$0.0034	\$109,049
5785	T-1	MA Reservation	0604	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	\$0.0411	\$0.0034	\$105,531
Total MA Reservation						3,818,447		3,125,559,223			\$1,283,964
5786	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$0
5787	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$0
5788	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$0
5789	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$0
5790	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$0
5791	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$0
5792	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$0
5793	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$0

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5794	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$0
5795	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$0
5796	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$0
5797	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$0
Total						0		0			\$0
Total											\$1,797,076

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5798	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5799	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
5800	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5801	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5802	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
5803	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5804	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
5805	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5806	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5807	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	\$0.0000	\$0.1332	\$74,972
5808	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	\$0.0000	\$0.1332	\$83,005
5809	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	\$0.0000	\$0.1332	\$80,327
Total						7,336,500		0			\$977,312
5810	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	634,138	0.0000	0	\$0.0000	\$0.0049	\$3,097
5811	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
5812	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	634,259	0.0000	0	\$0.0000	\$0.0049	\$3,097
5813	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5814	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
5815	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
5816	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
5817	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
5818	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
5819	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	566,742	0.0000	0	\$0.0000	\$0.0049	\$2,768
5820	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,260	0.0000	0	\$0.0000	\$0.0049	\$3,097
5821	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,800	0.0000	0	\$0.0000	\$0.0049	\$2,997
Total						7,461,639		0			\$36,437
5822	T-1	MA Reservation	0505	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5823	T-1	MA Reservation	0506	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	\$0.0411	\$0.0034	\$201,003
5824	T-1	MA Reservation	0507	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5825	T-1	MA Reservation	0508	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5826	T-1	MA Reservation	0509	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	\$0.0411	\$0.0034	\$201,003
5827	T-1	MA Reservation	0510	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5828	T-1	MA Reservation	0511	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	\$0.0411	\$0.0034	\$201,003
5829	T-1	MA Reservation	0512	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
5830	T-1	MA Reservation	0601	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5831	T-1	MA Reservation	0602	Port of Morgan	Manhattan	557,921	818.5420	456,681,459	\$0.0411	\$0.0034	\$187,602
5832	T-1	MA Reservation	0603	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	\$0.0411	\$0.0034	\$207,703
5833	T-1	MA Reservation	0604	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	\$0.0411	\$0.0034	\$201,003
Total MA Reservation						7,272,894		5,953,169,025			\$2,445,531
5834	T-1	MA Commodity	0505	MP 396.2	Joliet	7,006	789.7949	5,533,303	\$0.0014	\$0.0108	\$76
5835	T-1	MA Commodity	0505	MP 396.2	Manhattan	637	818.5420	521,411	\$0.0014	\$0.0112	\$7
5836	T-1	MA Commodity	0505	MP 396.2	Manhattan	235,607	818.5420	192,854,225	\$0.0014	\$0.0112	\$2,638
5837	T-1	MA Commodity	0505	MP 396.2	Minooka	73,604	779.3090	57,360,260	\$0.0014	\$0.0107	\$785
5838	T-1	MA Commodity	0505	MP 396.2	Will County	317,284	797.3327	252,980,908	\$0.0014	\$0.0109	\$3,460
5839	T-1	MA Commodity	0506	MP 396.2	Will county TP	46,096	797.3327	36,753,848	\$0.0014	\$0.0109	\$503
5840	T-1	MA Commodity	0506	MP 396.2	Joliet	567,704	789.7949	448,369,724	\$0.0014	\$0.0108	\$6,133
5841	T-1	MA Commodity	0507	MP 396.2	Channahon	47,768	786.0914	37,550,014	\$0.0014	\$0.0108	\$514
5842	T-1	MA Commodity	0507	MP 396.2	Channahon TP	5,367	786.0914	4,218,953	\$0.0014	\$0.0108	\$58
5843	T-1	MA Commodity	0507	MP 396.2	Joliet	15,093	789.7949	11,920,374	\$0.0014	\$0.0108	\$163
5844	T-1	MA Commodity	0507	MP 396.2	Minooka	518,618	779.3090	404,163,675	\$0.0014	\$0.0107	\$5,528
5845	T-1	MA Commodity	0507	MP 396.2	Will County	47,413	797.3327	37,803,935	\$0.0014	\$0.0109	\$517

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
5846	T-1	MA Commodity	0508	MP 396.2	Minooka	462,307	779.3090	360,280,006	\$0.0014	\$0.0107	\$4,928
5847	T-1	MA Commodity	0508	MP 396.2	Manhattan	171,953	818.5420	140,750,753	\$0.0014	\$0.0112	\$1,925
5848	T-1	MA Commodity	0509	MP 396.2	Ventura TP	12,276	425.4238	5,222,503	\$0.0014	\$0.0058	\$71
5849	T-1	MA Commodity	0509	MP 396.2	Channahon	4,880	786.0914	3,836,126	\$0.0014	\$0.0108	\$52
5850	T-1	MA Commodity	0509	MP 396.2	Manhattan	585,868	818.5420	479,557,564	\$0.0014	\$0.0112	\$6,559
5851	T-1	MA Commodity	0509	MP 396.2	Joliet	5,347	789.7949	4,223,033	\$0.0014	\$0.0108	\$58
5852	T-1	MA Commodity	0509	MP 396.2	Minooka	5,429	779.3090	4,230,869	\$0.0014	\$0.0107	\$58
5853	T-1	MA Commodity	0510	MP 396.2	Ventura TP	8,595	425.4238	3,656,518	\$0.0014	\$0.0058	\$50
5854	T-1	MA Commodity	0510	MP 396.2	Manhattan	625,665	818.5420	512,133,080	\$0.0014	\$0.0112	\$7,005
5855	T-1	MA Commodity	0511	MP 396.2	Ventura TP	30,636	425.4238	13,033,284	\$0.0014	\$0.0058	\$178
5856	T-1	MA Commodity	0511	MP 396.2	Joliet	15,985	789.7949	12,624,871	\$0.0014	\$0.0108	\$173
5857	T-1	MA Commodity	0511	MP 396.2	Manhattan	567,179	818.5420	464,259,833	\$0.0014	\$0.0112	\$6,350
5858	T-1	MA Commodity	0512	MP 396.2	Ventura TP	40,920	425.4238	17,408,342	\$0.0014	\$0.0058	\$238
5859	T-1	MA Commodity	0512	MP 396.2	Manhattan	593,340	818.5420	485,673,710	\$0.0014	\$0.0112	\$6,643
5860	T-1	MA Commodity	0601	MP 396.2	Channahon	10,460	786.0914	8,222,516	\$0.0014	\$0.0108	\$112
5861	T-1	MA Commodity	0601	MP 396.2	Iowa City	42,315	599.4806	25,367,022	\$0.0014	\$0.0082	\$347
5862	T-1	MA Commodity	0601	MP 396.2	Manhattan	581,485	818.5420	475,969,895	\$0.0014	\$0.0112	\$6,510
5863	T-1	MA Commodity	0601	Iowa City	Manhattan	2,552	219.0615	559,045	\$0.0014	\$0.0030	\$8

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
5864	T-1	MA Commodity	0602	MP 396.2	Harper	3,068	572.3693	1,756,029	\$0.0014	\$0.0078	\$24
5865	T-1	MA Commodity	0602	MP 396.2	Channahon	187,964	786.0914	147,756,884	\$0.0014	\$0.0108	\$2,021
5866	T-1	MA Commodity	0602	MP 396.2	Manhattan	375,710	818.5420	307,534,415	\$0.0014	\$0.0112	\$4,206
5867	T-1	MA Commodity	0603	MP 396.2	Manhattan	634,260	818.5420	519,168,449	\$0.0014	\$0.0112	\$7,101
5868	T-1	MA Commodity	0604	MP 396.2	Manhattan	58,404	818.5420	47,806,127	\$0.0014	\$0.0112	\$654
5869	T-1	MA Commodity	0604	MP 396.2	Minooka	460,791	779.3090	359,098,573	\$0.0014	\$0.0107	\$4,912
5870	T-1	MA Commodity	0604	MP 396.2	Channahon	2,183	786.0914	1,716,038	\$0.0014	\$0.0108	\$23
5871	T-1	MA Commodity	0604	MP 396.2	Joliet	92,422	789.7949	72,994,424	\$0.0014	\$0.0108	\$998
Total MA Commodity						7,464,191		5,964,870,538			\$81,584
5872	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,521
5873	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,457
5874	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,494
5875	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,505
5876	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,481
5877	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,534
5878	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,466
5879	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,509

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2130F      Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5880	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,523
5881	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,363
5882	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,541
5883	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,450
Total						0		0			\$17,843
Total											\$3,558,707
Contract: T2130F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2138F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5884	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5885	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	153,756	0.0000	0	\$0.0000	\$0.1332	\$20,482
5886	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5887	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5888	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	153,756	0.0000	0	\$0.0000	\$0.1332	\$20,482
5889	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5890	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	153,756	0.0000	0	\$0.0000	\$0.1332	\$20,482
5891	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5892	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5893	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	143,506	0.0000	0	\$0.0000	\$0.1332	\$19,117
5894	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	158,881	0.0000	0	\$0.0000	\$0.1332	\$21,165
5895	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	153,756	0.0000	0	\$0.0000	\$0.1332	\$20,482
Total						1,870,700		0			\$249,200
5896	T-1	SZ Commodity	0505	Manning	MP 396.2	161,727	0.0000	0	\$0.0000	\$0.0049	\$790
5897	T-1	SZ Commodity	0506	Manning TP	MP 396.2	156,510	0.0000	0	\$0.0000	\$0.0049	\$764
5898	T-1	SZ Commodity	0507	Manning TP	MP 396.2	161,727	0.0000	0	\$0.0000	\$0.0049	\$790
5899	T-1	SZ Commodity	0508	Manning TP	MP 396.2	161,727	0.0000	0	\$0.0000	\$0.0049	\$790

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
5900	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	156,497	0.0000	0	\$0.0000	\$0.0049	\$764
5901	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	161,616	0.0000	0	\$0.0000	\$0.0049	\$789
5902	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	154,646	0.0000	0	\$0.0000	\$0.0049	\$755
5903	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	161,730	0.0000	0	\$0.0000	\$0.0049	\$790
5904	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	161,727	0.0000	0	\$0.0000	\$0.0049	\$790
5905	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	144,510	0.0000	0	\$0.0000	\$0.0049	\$706
5906	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	161,727	0.0000	0	\$0.0000	\$0.0049	\$790
5907	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	156,510	0.0000	0	\$0.0000	\$0.0049	\$764
Total						1,900,654		0			\$9,281
5908	T-1	MA Reservation	0505	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5909	T-1	MA Reservation	0506	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	\$0.0411	\$0.0034	\$51,253
5910	T-1	MA Reservation	0507	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5911	T-1	MA Reservation	0508	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5912	T-1	MA Reservation	0509	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	\$0.0411	\$0.0034	\$51,253
5913	T-1	MA Reservation	0510	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5914	T-1	MA Reservation	0511	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	\$0.0411	\$0.0034	\$51,253
5915	T-1	MA Reservation	0512	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5916	T-1	MA Reservation	0601	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5917	T-1	MA Reservation	0602	Port of Morgan	Manhattan	142,262	818.5420	116,447,076	\$0.0411	\$0.0034	\$47,836
5918	T-1	MA Reservation	0603	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	\$0.0411	\$0.0034	\$52,961
5919	T-1	MA Reservation	0604	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	\$0.0411	\$0.0034	\$51,253
Total MA Reservation						1,854,481		1,517,970,812			\$623,575
5920	T-1	MA Commodity	0505	MP 396.2	Joliet TP	146,076	789.7949	115,370,080	\$0.0014	\$0.0108	\$1,578
5921	T-1	MA Commodity	0505	MP 396.2	Minooka	15,651	779.3090	12,196,965	\$0.0014	\$0.0107	\$167
5922	T-1	MA Commodity	0506	MP 396.2	Minooka TP	156,510	779.3090	121,969,652	\$0.0014	\$0.0107	\$1,668
5923	T-1	MA Commodity	0507	MP 396.2	Channahon TP	5,155	786.0914	4,052,301	\$0.0014	\$0.0108	\$55
5924	T-1	MA Commodity	0507	MP 396.2	Joliet TP	88,793	789.7949	70,128,259	\$0.0014	\$0.0108	\$959
5925	T-1	MA Commodity	0507	MP 396.2	Minooka TP	67,779	779.3090	52,820,785	\$0.0014	\$0.0107	\$722
5926	T-1	MA Commodity	0508	MP 396.2	Joliet TP	83,472	789.7949	65,925,760	\$0.0014	\$0.0108	\$902
5927	T-1	MA Commodity	0508	MP 396.2	Ventura TP	75	425.4238	31,907	\$0.0014	\$0.0058	\$0
5928	T-1	MA Commodity	0508	MP 396.2	Minooka TP	78,180	779.3090	60,926,378	\$0.0014	\$0.0107	\$833
5929	T-1	MA Commodity	0509	MP 396.2	Ventura TP	13,995	425.4238	5,953,806	\$0.0014	\$0.0058	\$81
5930	T-1	MA Commodity	0509	MP 396.2	Will county TP	2,576	797.3327	2,053,929	\$0.0014	\$0.0109	\$28
5931	T-1	MA Commodity	0509	MP 396.2	Minooka	39,509	779.3090	30,789,719	\$0.0014	\$0.0107	\$421



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5932	T-1	MA Commodity	0509	MP 396.2	Channahon TP	2,609	786.0914	2,050,912	\$0.0014	\$0.0108	\$28
5933	T-1	MA Commodity	0509	MP 396.2	Joliet TP	97,808	789.7949	77,248,260	\$0.0014	\$0.0108	\$1,057
5934	T-1	MA Commodity	0510	MP 396.2	Joliet TP	99,123	789.7949	78,286,840	\$0.0014	\$0.0108	\$1,071
5935	T-1	MA Commodity	0510	Ventura TP	Joliet TP	13,461	364.3711	4,904,799	\$0.0014	\$0.0050	\$67
5936	T-1	MA Commodity	0510	MP 396.2	Ventura TP	31,196	425.4238	13,271,521	\$0.0014	\$0.0058	\$182
5937	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	26,080	818.5420	21,347,575	\$0.0014	\$0.0112	\$292
5938	T-1	MA Commodity	0510	MP 396.2	Manhattan	5,217	818.5420	4,270,334	\$0.0014	\$0.0112	\$58
5939	T-1	MA Commodity	0511	MP 396.2	Joliet TP	154,646	789.7949	122,138,622	\$0.0014	\$0.0108	\$1,671
5940	T-1	MA Commodity	0512	MP 396.2	Channahon	3,474	786.0914	2,730,882	\$0.0014	\$0.0108	\$37
5941	T-1	MA Commodity	0512	MP 396.2	Ventura TP	10,434	425.4238	4,438,872	\$0.0014	\$0.0058	\$61
5942	T-1	MA Commodity	0512	MP 396.2	Manhattan	5,217	818.5420	4,270,334	\$0.0014	\$0.0112	\$58
5943	T-1	MA Commodity	0512	MP 396.2	Joliet TP	142,605	789.7949	112,628,702	\$0.0014	\$0.0108	\$1,540
5944	T-1	MA Commodity	0601	MP 396.2	Ventura TP	15,810	425.4238	6,725,950	\$0.0014	\$0.0058	\$92
5945	T-1	MA Commodity	0601	MP 396.2	Will county TP	3,478	797.3327	2,773,123	\$0.0014	\$0.0109	\$38
5946	T-1	MA Commodity	0601	MP 396.2	Joliet TP	142,439	789.7949	112,497,596	\$0.0014	\$0.0108	\$1,539
5947	T-1	MA Commodity	0602	MP 396.2	Joliet TP	144,510	789.7949	114,133,261	\$0.0014	\$0.0108	\$1,561
5948	T-1	MA Commodity	0603	MP 396.2	Ventura TP	161,727	425.4238	68,802,515	\$0.0014	\$0.0058	\$941
5949	T-1	MA Commodity	0603	Ventura TP	Joliet TP	157,356	364.3712	57,335,988	\$0.0014	\$0.0050	\$784

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2138F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5950	T-1	MA Commodity	0604	MP 396.2	Channahon TP	10,432	786.0914	8,200,505	\$0.0014	\$0.0108	\$112
5951	T-1	MA Commodity	0604	MP 396.2	Will county TP	3,478	797.3327	2,773,123	\$0.0014	\$0.0109	\$38
5952	T-1	MA Commodity	0604	MP 396.2	Joliet TP	142,600	789.7949	112,624,753	\$0.0014	\$0.0108	\$1,540
Total      MA Commodity						2,071,471		1,475,674,006			\$20,184
5953	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$295
5954	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$283
5955	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$294
5956	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$294
5957	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$360
5958	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$372
5959	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$367
5960	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$376
5961	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$372
5962	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$343
5963	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$380
5964	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$371

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2139F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5965	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5966	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	\$0.0000	\$0.1332	\$20,082
5967	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5968	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5969	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	\$0.0000	\$0.1332	\$20,082
5970	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5971	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	\$0.0000	\$0.1332	\$20,082
5972	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5973	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5974	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	\$0.0000	\$0.1332	\$18,743
5975	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	\$0.0000	\$0.1332	\$20,751
5976	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	\$0.0000	\$0.1332	\$20,082
Total						1,834,125		0			\$244,328
5977	T-1	SZ Commodity	0505	Manning	MP 396.2	148,273	0.0000	0	\$0.0000	\$0.0049	\$724
5978	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,293	0.0000	0	\$0.0000	\$0.0049	\$50
5979	T-1	SZ Commodity	0506	Manning TP	MP 396.2	143,490	0.0000	0	\$0.0000	\$0.0049	\$701
5980	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,960	0.0000	0	\$0.0000	\$0.0049	\$49

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5981	T-1	SZ Commodity	0507	Manning TP	MP 396.2	148,273	0.0000	0	\$0.0000	\$0.0049	\$724
5982	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	10,302	0.0000	0	\$0.0000	\$0.0049	\$50
5983	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	10,292	0.0000	0	\$0.0000	\$0.0049	\$50
5984	T-1	SZ Commodity	0508	Manning TP	MP 396.2	148,273	0.0000	0	\$0.0000	\$0.0049	\$724
5985	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	153,451	0.0000	0	\$0.0000	\$0.0049	\$749
5986	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
5987	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	148,335	0.0000	0	\$0.0000	\$0.0049	\$724
5988	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
5989	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
5990	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	141,686	0.0000	0	\$0.0000	\$0.0049	\$692
5991	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	158,565	0.0000	0	\$0.0000	\$0.0049	\$774
5992	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
5993	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	148,449	0.0000	0	\$0.0000	\$0.0049	\$725
Total						1,860,337		0			\$9,084
5994	T-1	MA Reservation	0505	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
5995	T-1	MA Reservation	0506	Port of Morgan	Harper	148,881	572.3693	85,214,856	\$0.0411	\$0.0024	\$35,006
5996	T-1	MA Reservation	0507	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
5997	T-1	MA Reservation	0508	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
5998	T-1	MA Reservation	0509	Port of Morgan	Harper	148,881	572.3693	85,214,856	\$0.0411	\$0.0024	\$35,006
5999	T-1	MA Reservation	0510	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
6000	T-1	MA Reservation	0511	Port of Morgan	Harper	148,881	572.3693	85,214,856	\$0.0411	\$0.0024	\$35,006
6001	T-1	MA Reservation	0512	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
6002	T-1	MA Reservation	0601	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
6003	T-1	MA Reservation	0602	Port of Morgan	Harper	138,956	572.3693	79,533,866	\$0.0411	\$0.0024	\$32,672
6004	T-1	MA Reservation	0603	Port of Morgan	Harper	153,844	572.3693	88,055,352	\$0.0411	\$0.0024	\$36,173
6005	T-1	MA Reservation	0604	Port of Morgan	Harper	148,881	572.3693	85,214,856	\$0.0411	\$0.0024	\$35,006
Total						1,811,384		1,036,780,754			\$425,904
6006	T-1	MA Commodity	0505	MP 396.2	Lakota	10,013	386.8235	3,873,264	\$0.0014	\$0.0053	\$53
6007	T-1	MA Commodity	0505	Ventura TP	Harper TP	11,563	146.9464	1,699,141	\$0.0014	\$0.0020	\$23
6008	T-1	MA Commodity	0505	MP 396.2	Windom	1,550	327.9005	508,246	\$0.0014	\$0.0045	\$7
6009	T-1	MA Commodity	0505	MP 396.2	Harper TP	136,710	572.3693	78,248,607	\$0.0014	\$0.0078	\$1,070
6010	T-1	MA Commodity	0505	MP 396.2	Harper	1	572.3693	572	\$0.0014	\$0.0078	\$0
6011	T-1	MA Commodity	0505	MP 396.2	Harper TP	10,292	572.3693	5,890,825	\$0.0014	\$0.0078	\$81
6012	T-1	MA Commodity	0506	MP 396.2	Harper TP	9,960	572.3693	5,700,798	\$0.0014	\$0.0078	\$78

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6013	T-1	MA Commodity	0506	MP 396.2	Welcome TP	85,140	357.4470	30,433,038	\$0.0014	\$0.0049	\$416
6014	T-1	MA Commodity	0506	Ventura TP	Harper TP	143,490	146.9454	21,085,200	\$0.0014	\$0.0020	\$288
6015	T-1	MA Commodity	0506	MP 396.2	Windom TP	58,350	327.9005	19,132,994	\$0.0014	\$0.0045	\$262
6016	T-1	MA Commodity	0507	MP 396.2	Harper TP	10,302	572.3693	5,896,549	\$0.0014	\$0.0078	\$81
6017	T-1	MA Commodity	0507	Ventura TP	Harper TP	80,321	146.9456	11,802,816	\$0.0014	\$0.0020	\$161
6018	T-1	MA Commodity	0507	MP 396.2	Harper TP	67,952	572.3693	38,893,639	\$0.0014	\$0.0078	\$532
6019	T-1	MA Commodity	0507	MP 396.2	Windom TP	80,321	327.9005	26,337,296	\$0.0014	\$0.0045	\$360
6020	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,039	425.4238	2,143,711	\$0.0014	\$0.0058	\$29
6021	T-1	MA Commodity	0508	Ventura TP	Harper TP	79,484	146.9454	11,679,808	\$0.0014	\$0.0020	\$160
6022	T-1	MA Commodity	0508	MP 396.2	Harper TP	68,789	572.3693	39,372,712	\$0.0014	\$0.0078	\$539
6023	T-1	MA Commodity	0508	MP 396.2	Welcome TP	74,445	357.4470	26,610,142	\$0.0014	\$0.0049	\$364
6024	T-1	MA Commodity	0508	MP 396.2	Harper TP	10,292	572.3693	5,890,825	\$0.0014	\$0.0078	\$81
6025	T-1	MA Commodity	0509	MP 396.2	Harper TP	153,451	572.3693	87,830,641	\$0.0014	\$0.0078	\$1,201
6026	T-1	MA Commodity	0510	MP 396.2	Harper TP	158,565	572.3693	90,757,738	\$0.0014	\$0.0078	\$1,241
6027	T-1	MA Commodity	0511	MP 396.2	Harper TP	148,335	572.3693	84,902,400	\$0.0014	\$0.0078	\$1,161
6028	T-1	MA Commodity	0512	MP 396.2	Ventura TP	2,985	425.4238	1,269,890	\$0.0014	\$0.0058	\$17
6029	T-1	MA Commodity	0512	MP 396.2	Harper TP	155,580	572.3693	89,049,216	\$0.0014	\$0.0078	\$1,218
6030	T-1	MA Commodity	0601	MP 396.2	Harper TP	158,565	572.3693	90,757,738	\$0.0014	\$0.0078	\$1,241

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6031	T-1	MA Commodity	0602	MP 396.2	Harper TP	141,686	572.3693	81,096,717	\$0.0014	\$0.0078	\$1,109
6032	T-1	MA Commodity	0603	MP 396.2	Harper TP	158,565	572.3693	90,757,738	\$0.0014	\$0.0078	\$1,241
6033	T-1	MA Commodity	0604	MP 396.2	Harper TP	148,449	572.3693	84,967,650	\$0.0014	\$0.0078	\$1,162
6034	T-1	MA Commodity	0604	MP 396.2	Harper TP	5,000	572.3693	2,861,847	\$0.0014	\$0.0078	\$39
Total MA Commodity						2,175,195		1,039,451,756			\$14,217
6035	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$225
6036	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$196
6037	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$211
6038	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$216
6039	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$297
6040	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$307
6041	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$287
6042	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$306
6043	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$307
6044	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$274
6045	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$307
6046	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$294



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

	Schd	Charge Type	Test yy/mm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
Total		ACA				0		0			\$3,229
Total		Contract:	T2139F								\$696,763

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6047	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6048	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
6049	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6050	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6051	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
6052	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6053	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
6054	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6055	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6056	T-1	SZ Reservation	0602	Hebron	MP 396.2	933,639	0.0000	0	\$0.0000	\$0.1332	\$124,372
6057	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,033,672	0.0000	0	\$0.0000	\$0.1332	\$137,698
6058	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,000,327	0.0000	0	\$0.0000	\$0.1332	\$133,256
Total						12,170,651		0			\$1,621,280
6059	T-1	SZ Commodity	0505	Glen Ullin TP	MP 396.2	21,300	0.0000	0	\$0.0000	\$0.0049	\$104
6060	T-1	SZ Commodity	0505	Hebron	MP 396.2	935,030	0.0000	0	\$0.0000	\$0.0049	\$4,566
6061	T-1	SZ Commodity	0506	Hebron	MP 396.2	1,002,390	0.0000	0	\$0.0000	\$0.0049	\$4,895
6062	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2142F      Customer: Basin Electric Power Cooperative

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6063	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
6064	T-1	SZ Commodity	0509	Glen Ullin TP	MP 396.2	213,930	0.0000	0	\$0.0000	\$0.0049	\$1,045
6065	T-1	SZ Commodity	0509	Hebron	MP 396.2	788,460	0.0000	0	\$0.0000	\$0.0049	\$3,850
6066	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,035,803	0.0000	0	\$0.0000	\$0.0049	\$5,058
6067	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,002,390	0.0000	0	\$0.0000	\$0.0049	\$4,895
6068	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	9,000	0.0000	0	\$0.0000	\$0.0049	\$44
6069	T-1	SZ Commodity	0512	Hebron	MP 396.2	591,131	0.0000	0	\$0.0000	\$0.0049	\$2,887
6070	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	9,990	0.0000	0	\$0.0000	\$0.0049	\$49
6071	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,034,010	0.0000	0	\$0.0000	\$0.0049	\$5,049
6072	T-1	SZ Commodity	0602	Hebron	MP 396.2	920,462	0.0000	0	\$0.0000	\$0.0049	\$4,495
6073	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,045,737	0.0000	0	\$0.0000	\$0.0049	\$5,107
6074	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	6,278	0.0000	0	\$0.0000	\$0.0049	\$31
6075	T-1	SZ Commodity	0604	Hebron	MP 396.2	947,472	0.0000	0	\$0.0000	\$0.0049	\$4,627
Total						11,634,989		0			\$56,816
6076	T-1	MA Reservation	0505	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6077	T-1	MA Reservation	0506	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
6078	T-1	MA Reservation	0507	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6079	T-1	MA Reservation	0508	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6080	T-1	MA Reservation	0509	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
6081	T-1	MA Reservation	0510	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6082	T-1	MA Reservation	0511	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
6083	T-1	MA Reservation	0512	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6084	T-1	MA Reservation	0601	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6085	T-1	MA Reservation	0602	Hebron	Ventura	933,233	425.4238	397,019,677	\$0.0411	\$0.0017	\$163,094
6086	T-1	MA Reservation	0603	Hebron	Ventura	1,033,223	425.4238	439,557,499	\$0.0411	\$0.0017	\$180,568
6087	T-1	MA Reservation	0604	Hebron	Ventura	999,893	425.4238	425,378,225	\$0.0411	\$0.0017	\$174,743
Total						12,165,363		5,175,435,071			\$2,126,042
6088	T-1	MA Commodity	0505	MP 396.2	Ventura TP	441,944	425.4238	188,013,496	\$0.0014	\$0.0058	\$2,572
6089	T-1	MA Commodity	0505	MP 396.2	Ventura TP	464,195	425.4238	197,479,601	\$0.0014	\$0.0058	\$2,701
6090	T-1	MA Commodity	0505	MP 396.2	Elm Creek	22,000	342.1385	7,527,047	\$0.0014	\$0.0047	\$103
6091	T-1	MA Commodity	0505	Davenport	Ventura TP	29,692	83.2853	2,472,907	\$0.0014	\$0.0011	\$34
6092	T-1	MA Commodity	0505	MP 396.2	Ventura TP	21,300	425.4238	9,061,527	\$0.0014	\$0.0058	\$124
6093	T-1	MA Commodity	0506	MP 396.2	Ventura TP	921,581	425.4238	392,062,491	\$0.0014	\$0.0058	\$5,362
6094	T-1	MA Commodity	0506	MP 396.2	Elm Creek	80,809	342.1385	27,647,870	\$0.0014	\$0.0047	\$378

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6095	T-1	MA Commodity	0507	MP 396.2	Elm Creek	167,029	342.1385	57,147,052	\$0.0014	\$0.0047	\$782
6096	T-1	MA Commodity	0507	MP 396.2	Ventura TP	868,774	425.4238	369,597,136	\$0.0014	\$0.0058	\$5,055
6097	T-1	MA Commodity	0508	MP 396.2	Ventura TP	906,122	425.4238	385,485,865	\$0.0014	\$0.0058	\$5,272
6098	T-1	MA Commodity	0508	MP 396.2	Elm Creek	129,681	342.1385	44,368,863	\$0.0014	\$0.0047	\$607
6099	T-1	MA Commodity	0509	MP 396.2	Ventura TP	788,460	425.4238	335,429,649	\$0.0014	\$0.0058	\$4,588
6100	T-1	MA Commodity	0509	MP 396.2	Ventura TP	213,930	425.4238	91,010,914	\$0.0014	\$0.0058	\$1,245
6101	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	\$0.0014	\$0.0058	\$6,027
6102	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	\$0.0014	\$0.0058	\$5,833
6103	T-1	MA Commodity	0512	MP 396.2	Warner	148,439	129.6832	19,250,045	\$0.0014	\$0.0018	\$263
6104	T-1	MA Commodity	0512	MP 396.2	Brandt	1,517	225.1957	341,622	\$0.0014	\$0.0031	\$5
6105	T-1	MA Commodity	0512	MP 396.2	Ventura TP	9,000	425.4238	3,828,814	\$0.0014	\$0.0058	\$52
6106	T-1	MA Commodity	0512	MP 396.2	Ventura TP	441,175	425.4238	187,686,345	\$0.0014	\$0.0058	\$2,567
6107	T-1	MA Commodity	0601	MP 396.2	Ventura TP	9,990	425.4238	4,249,984	\$0.0014	\$0.0058	\$58
6108	T-1	MA Commodity	0601	MP 396.2	Ventura TP	911,363	425.4238	387,715,511	\$0.0014	\$0.0058	\$5,303
6109	T-1	MA Commodity	0602	MP 396.2	Ventura TP	873,110	425.4238	371,441,774	\$0.0014	\$0.0058	\$5,080
6110	T-1	MA Commodity	0602	MP 396.2	Elm Creek	20,366	342.1385	6,967,993	\$0.0014	\$0.0047	\$95
6111	T-1	MA Commodity	0602	Davenport	Ventura TP	20,061	83.2853	1,670,786	\$0.0014	\$0.0011	\$23
6112	T-1	MA Commodity	0603	MP 396.2	Ventura TP	997,254	425.4238	424,255,586	\$0.0014	\$0.0058	\$5,803

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6113	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	\$0.0014	\$0.0058	\$23
6114	T-1	MA Commodity	0603	Davenport	Ventura TP	24,000	83.2853	1,998,847	\$0.0014	\$0.0011	\$27
6115	T-1	MA Commodity	0603	MP 396.2	Elm Creek	34,483	342.1385	11,797,962	\$0.0014	\$0.0047	\$161
6116	T-1	MA Commodity	0604	MP 396.2	Ventura TP	105,355	425.4238	44,820,524	\$0.0014	\$0.0058	\$613
6117	T-1	MA Commodity	0604	MP 396.2	Elm Creek	25,615	342.1385	8,763,878	\$0.0014	\$0.0047	\$120
6118	T-1	MA Commodity	0604	MP 396.2	Ventura TP	6,278	425.4238	2,670,811	\$0.0014	\$0.0058	\$37
6119	T-1	MA Commodity	0604	MP 396.2	Elm Creek	143,509	342.1385	49,099,954	\$0.0014	\$0.0047	\$672
6120	T-1	MA Commodity	0604	MP 396.2	Ventura TP	671,823	425.4238	285,809,494	\$0.0014	\$0.0058	\$3,909
6121	T-1	MA Commodity	0604	MP 396.2	Warner	1,170	129.6832	151,729	\$0.0014	\$0.0018	\$2
Total MA Commodity						11,542,218		4,788,623,581			\$65,496
6122	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$978
6123	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,019
6124	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,039
6125	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,045
6126	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,022
6127	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,067
6128	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,033

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2142F      Customer: Basin Electric Power Cooperative

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6129	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$529
6130	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$949
6131	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$920
6132	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,065
6133	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$953
Total						0		0			\$11,621
Total											\$3,881,255

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6134	T-1	MA Reservation	0505	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6135	T-1	MA Reservation	0506	Ventura	North Hayden	630,425	427.9120	269,766,609	\$0.0411	\$0.0018	\$110,819
6136	T-1	MA Reservation	0507	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6137	T-1	MA Reservation	0508	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6138	T-1	MA Reservation	0509	Ventura	North Hayden	630,425	427.9120	269,766,609	\$0.0411	\$0.0018	\$110,819
6139	T-1	MA Reservation	0510	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6140	T-1	MA Reservation	0511	Ventura	North Hayden	630,425	427.9120	269,766,609	\$0.0411	\$0.0018	\$110,819
6141	T-1	MA Reservation	0512	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6142	T-1	MA Reservation	0601	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6143	T-1	MA Reservation	0602	Ventura	North Hayden	588,397	427.9120	251,782,168	\$0.0411	\$0.0018	\$103,431
6144	T-1	MA Reservation	0603	Ventura	North Hayden	651,440	427.9120	278,758,829	\$0.0411	\$0.0018	\$114,513
6145	T-1	MA Reservation	0604	Ventura	North Hayden	630,425	427.9120	269,766,609	\$0.0411	\$0.0018	\$110,819
Total						7,670,176		3,282,160,406			\$1,348,295
6146	T-1	MA Commodity	0505	Ventura TP	Joliet	350,610	364.3711	127,752,147	\$0.0014	\$0.0050	\$1,747
6147	T-1	MA Commodity	0505	Ventura TP	Troy Grove	311,860	308.7258	96,279,242	\$0.0014	\$0.0042	\$1,317
6148	T-1	MA Commodity	0506	Ventura TP	Troy Grove	378,411	308.7258	116,825,238	\$0.0014	\$0.0042	\$1,598
6149	T-1	MA Commodity	0506	Ventura TP	Will County	10,111	371.9089	3,760,371	\$0.0014	\$0.0051	\$51



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
6150	T-1	MA Commodity	0506	Ventura TP	Joliet	25,401	364.3708	9,255,383	\$0.0014	\$0.0050	\$127
6151	T-1	MA Commodity	0506	Ventura TP	Manhattan	206,975	393.1182	81,365,642	\$0.0014	\$0.0054	\$1,113
6152	T-1	MA Commodity	0506	Ventura TP	GP-Nicor	20,202	364.7681	7,369,046	\$0.0014	\$0.0050	\$101
6153	T-1	MA Commodity	0507	Ventura TP	Will County	6,572	371.9089	2,444,185	\$0.0014	\$0.0051	\$33
6154	T-1	MA Commodity	0507	Ventura TP	Manhattan	276,867	393.1182	108,841,457	\$0.0014	\$0.0054	\$1,489
6155	T-1	MA Commodity	0507	Ventura TP	Joliet	16,120	364.3712	5,873,663	\$0.0014	\$0.0050	\$80
6156	T-1	MA Commodity	0507	Ventura TP	Troy Grove	362,911	308.7258	112,039,995	\$0.0014	\$0.0042	\$1,532
6157	T-1	MA Commodity	0508	Ventura TP	Joliet	177,586	364.3712	64,707,221	\$0.0014	\$0.0050	\$885
6158	T-1	MA Commodity	0508	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	\$0.0014	\$0.0042	\$1,324
6159	T-1	MA Commodity	0508	Ventura TP	Manhattan	14,397	393.1191	5,659,735	\$0.0014	\$0.0054	\$77
6160	T-1	MA Commodity	0508	Ventura TP	Will County	157,046	371.9088	58,406,790	\$0.0014	\$0.0051	\$799
6161	T-1	MA Commodity	0509	Ventura TP	Manhattan	626,755	393.1182	246,388,799	\$0.0014	\$0.0054	\$3,370
6162	T-1	MA Commodity	0509	Ventura TP	Harper	12,824	146.9454	1,884,428	\$0.0014	\$0.0020	\$26
6163	T-1	MA Commodity	0509	Ventura TP	Troy Grove	1,511	308.7260	466,485	\$0.0014	\$0.0042	\$6
6164	T-1	MA Commodity	0510	Ventura TP	Joliet	3,757	364.3689	1,368,934	\$0.0014	\$0.0050	\$19
6165	T-1	MA Commodity	0510	Ventura TP	Manhattan	337,220	393.1182	132,567,321	\$0.0014	\$0.0054	\$1,813
6166	T-1	MA Commodity	0510	Ventura TP	Troy Grove	312,511	308.7258	96,480,215	\$0.0014	\$0.0042	\$1,320
6167	T-1	MA Commodity	0510	Ventura TP	Harper	8,982	146.9456	1,319,865	\$0.0014	\$0.0020	\$18

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6168	T-1	MA Commodity	0511	Ventura TP	Troy Grove	302,730	308.7258	93,460,560	\$0.0014	\$0.0042	\$1,278
6169	T-1	MA Commodity	0511	Ventura TP	Manhattan	135,348	393.1182	53,207,760	\$0.0014	\$0.0054	\$728
6170	T-1	MA Commodity	0511	Ventura TP	Joliet	203,022	364.3711	73,975,356	\$0.0014	\$0.0050	\$1,012
6171	T-1	MA Commodity	0512	Ventura TP	Manhattan	138,914	393.1182	54,609,618	\$0.0014	\$0.0054	\$747
6172	T-1	MA Commodity	0512	Ventura TP	Joliet	156,425	364.3712	56,996,761	\$0.0014	\$0.0050	\$780
6173	T-1	MA Commodity	0512	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	\$0.0014	\$0.0042	\$1,322
6174	T-1	MA Commodity	0601	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	\$0.0014	\$0.0042	\$1,324
6175	T-1	MA Commodity	0601	Ventura TP	Joliet	191,580	364.3710	69,806,203	\$0.0014	\$0.0050	\$955
6176	T-1	MA Commodity	0601	Ventura TP	Manhattan	91,785	393.1181	36,082,346	\$0.0014	\$0.0054	\$494
6177	T-1	MA Commodity	0601	Ventura TP	Harper	124	146.9355	18,220	\$0.0014	\$0.0020	\$0
6178	T-1	MA Commodity	0601	Ventura TP	Prophetstown	60,540	266.0515	16,106,760	\$0.0014	\$0.0036	\$220
6179	T-1	MA Commodity	0602	Ventura TP	Troy Grove	283,108	308.7258	87,402,756	\$0.0014	\$0.0042	\$1,195
6180	T-1	MA Commodity	0602	Ventura TP	Manhattan	116,879	393.1182	45,947,257	\$0.0014	\$0.0054	\$628
6181	T-1	MA Commodity	0602	Ventura TP	Will County	25,330	371.9088	9,420,450	\$0.0014	\$0.0051	\$129
6182	T-1	MA Commodity	0602	Ventura TP	Joliet	173,042	364.3710	63,051,494	\$0.0014	\$0.0050	\$862
6183	T-1	MA Commodity	0603	Ventura TP	Will County	10,122	371.9089	3,764,462	\$0.0014	\$0.0051	\$51
6184	T-1	MA Commodity	0603	Ventura TP	Manhattan	72,148	393.1182	28,362,690	\$0.0014	\$0.0054	\$388
6185	T-1	MA Commodity	0603	Ventura TP	Joliet	191,394	364.3711	69,738,437	\$0.0014	\$0.0050	\$954

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6186	T-1	MA Commodity	0603	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	\$0.0014	\$0.0042	\$1,322
6187	T-1	MA Commodity	0603	Ventura TP	Prophetstown	75,675	266.0515	20,133,450	\$0.0014	\$0.0036	\$275
6188	T-1	MA Commodity	0604	Ventura TP	Joliet	629,854	364.3711	229,500,583	\$0.0014	\$0.0050	\$3,139
6189	T-1	MA Commodity	0604	Ventura TP	Manhattan	11,246	393.1182	4,421,007	\$0.0014	\$0.0054	\$60
Total MA Commodity						7,741,039		2,683,940,224			\$36,710
6190	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$448
6191	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$437
6192	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$458
6193	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$451
6194	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$497
6195	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$463
6196	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$441
6197	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$417
6198	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$438
6199	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$412
6200	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$437
6201	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$468

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2146F      Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$5,368 -----
	Total	Contract:	T2146F								----- \$1,390,372 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2148F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6202	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6203	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	904,500	0.0000	0	\$0.0000	\$0.1332	\$120,490
6204	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6205	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6206	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	904,500	0.0000	0	\$0.0000	\$0.1332	\$120,490
6207	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6208	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	904,500	0.0000	0	\$0.0000	\$0.1332	\$120,490
6209	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6210	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6211	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	844,200	0.0000	0	\$0.0000	\$0.1332	\$112,458
6212	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	934,650	0.0000	0	\$0.0000	\$0.1332	\$124,507
6213	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	904,500	0.0000	0	\$0.0000	\$0.1332	\$120,490
Total						11,004,750		0			\$1,465,967
6214	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	951,390	0.0000	0	\$0.0000	\$0.0049	\$4,646
6215	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	920,661	0.0000	0	\$0.0000	\$0.0049	\$4,496
6216	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	950,792	0.0000	0	\$0.0000	\$0.0049	\$4,643
6217	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	951,389	0.0000	0	\$0.0000	\$0.0049	\$4,646

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6218	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	920,700	0.0000	0	\$0.0000	\$0.0049	\$4,496
6219	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	951,390	0.0000	0	\$0.0000	\$0.0049	\$4,646
6220	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	920,700	0.0000	0	\$0.0000	\$0.0049	\$4,496
6221	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	951,390	0.0000	0	\$0.0000	\$0.0049	\$4,646
6222	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	951,390	0.0000	0	\$0.0000	\$0.0049	\$4,646
6223	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	850,112	0.0000	0	\$0.0000	\$0.0049	\$4,151
6224	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	951,359	0.0000	0	\$0.0000	\$0.0049	\$4,646
6225	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	920,701	0.0000	0	\$0.0000	\$0.0049	\$4,496
Total						11,191,974		0			\$54,653
6226	T-1	MA Reservation	0505	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6227	T-1	MA Reservation	0506	Port of Morgan	Ventura	889,412	425.4238	378,376,933	\$0.0411	\$0.0017	\$155,435
6228	T-1	MA Reservation	0507	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6229	T-1	MA Reservation	0508	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6230	T-1	MA Reservation	0509	Port of Morgan	Ventura	889,412	425.4238	378,376,933	\$0.0411	\$0.0017	\$155,435
6231	T-1	MA Reservation	0510	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6232	T-1	MA Reservation	0511	Port of Morgan	Ventura	889,412	425.4238	378,376,933	\$0.0411	\$0.0017	\$155,435
6233	T-1	MA Reservation	0512	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6234	T-1	MA Reservation	0601	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6235	T-1	MA Reservation	0602	Port of Morgan	Ventura	830,118	425.4238	353,151,804	\$0.0411	\$0.0017	\$145,073
6236	T-1	MA Reservation	0603	Port of Morgan	Ventura	919,059	425.4238	390,989,498	\$0.0411	\$0.0017	\$160,616
6237	T-1	MA Reservation	0604	Port of Morgan	Ventura	889,412	425.4238	378,376,933	\$0.0411	\$0.0017	\$155,435
Total MA Reservation						10,821,176		4,603,586,023			\$1,891,130
6238	T-1	MA Commodity	0505	MP 396.2	Ventura TP	951,390	425.4238	404,743,949	\$0.0014	\$0.0058	\$5,536
6239	T-1	MA Commodity	0506	MP 396.2	Ventura TP	920,661	425.4238	391,671,101	\$0.0014	\$0.0058	\$5,357
6240	T-1	MA Commodity	0507	MP 396.2	Ventura TP	950,792	425.4238	404,489,546	\$0.0014	\$0.0058	\$5,532
6241	T-1	MA Commodity	0508	MP 396.2	Ventura TP	951,389	425.4238	404,743,524	\$0.0014	\$0.0058	\$5,536
6242	T-1	MA Commodity	0509	MP 396.2	Ventura TP	908,048	425.4238	386,305,231	\$0.0014	\$0.0058	\$5,284
6243	T-1	MA Commodity	0509	MP 396.2	Ventura	12,652	425.4238	5,382,462	\$0.0014	\$0.0058	\$74
6244	T-1	MA Commodity	0510	MP 396.2	Ventura TP	942,207	425.4238	400,837,282	\$0.0014	\$0.0058	\$5,482
6245	T-1	MA Commodity	0510	MP 396.2	Ventura	9,183	425.4238	3,906,667	\$0.0014	\$0.0058	\$53
6246	T-1	MA Commodity	0511	MP 396.2	Ventura TP	767,160	425.4238	326,368,122	\$0.0014	\$0.0058	\$4,464
6247	T-1	MA Commodity	0511	MP 396.2	Ventura	153,540	425.4238	65,319,570	\$0.0014	\$0.0058	\$893
6248	T-1	MA Commodity	0512	MP 396.2	Ventura TP	796,483	425.4238	338,842,824	\$0.0014	\$0.0058	\$4,635
6249	T-1	MA Commodity	0512	MP 396.2	Ventura	154,907	425.4238	65,901,125	\$0.0014	\$0.0058	\$901

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymmm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6250	T-1	MA Commodity	0601	MP 396.2	Ventura TP	798,126	425.4238	339,541,796	\$0.0014	\$0.0058	\$4,644
6251	T-1	MA Commodity	0601	MP 396.2	Ventura	153,264	425.4238	65,202,153	\$0.0014	\$0.0058	\$892
6252	T-1	MA Commodity	0602	MP 396.2	Ventura TP	720,888	425.4238	306,682,912	\$0.0014	\$0.0058	\$4,195
6253	T-1	MA Commodity	0602	MP 396.2	Ventura	129,224	425.4238	54,974,965	\$0.0014	\$0.0058	\$752
6254	T-1	MA Commodity	0603	MP 396.2	Ventura TP	796,483	425.4238	338,842,824	\$0.0014	\$0.0058	\$4,635
6255	T-1	MA Commodity	0603	MP 396.2	Ventura	154,876	425.4238	65,887,936	\$0.0014	\$0.0058	\$901
6256	T-1	MA Commodity	0604	MP 396.2	Ventura TP	641,550	425.4238	272,930,639	\$0.0014	\$0.0058	\$3,733
6257	T-1	MA Commodity	0604	MP 396.2	Ventura	279,151	425.4238	118,757,479	\$0.0014	\$0.0058	\$1,624
Total MA Commodity						11,191,974		4,761,332,109			\$65,123
6258	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
6259	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,513
6260	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,562
6261	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
6262	T-1	ACA	0509			0	0.0000	0	\$0.0000	\$0.0000	\$1,513
6263	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
6264	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,513
6265	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,563



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2148F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6266	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
6267	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,397
6268	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
6269	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,513
Total						0		0			\$18,392
Total											\$3,495,264
Contract: T2148F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6270	T-1	MA Reservation	0505	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6271	T-1	MA Reservation	0506	Ventura	Harper	444,779	146.9455	65,358,246	\$0.0411	\$0.0006	\$26,849
6272	T-1	MA Reservation	0507	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6273	T-1	MA Reservation	0508	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6274	T-1	MA Reservation	0511	Ventura	Harper	444,779	146.9455	65,358,246	\$0.0411	\$0.0006	\$26,849
6275	T-1	MA Reservation	0512	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6276	T-1	MA Reservation	0601	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6277	T-1	MA Reservation	0602	Ventura	Harper	415,127	146.9455	61,001,030	\$0.0411	\$0.0006	\$25,059
6278	T-1	MA Reservation	0603	Ventura	Harper	459,605	146.9455	67,536,855	\$0.0411	\$0.0006	\$27,744
6279	T-1	MA Reservation	0604	Ventura	Harper	444,779	146.9455	65,358,246	\$0.0411	\$0.0006	\$26,849
Total						4,507,093		662,296,898			\$272,068
6280	T-1	MA Commodity	0505	Ventura TP	Harper TP	9,670	146.9455	1,420,963	\$0.0014	\$0.0020	\$19
6281	T-1	MA Commodity	0505	Ventura TP	Harper	420,316	146.9455	61,763,537	\$0.0014	\$0.0020	\$845
6282	T-1	MA Commodity	0506	Ventura TP	Harper	452,310	146.9455	66,464,910	\$0.0014	\$0.0020	\$909
6283	T-1	MA Commodity	0507	Ventura TP	Harper	441,009	146.9455	64,804,279	\$0.0014	\$0.0020	\$886
6284	T-1	MA Commodity	0508	Ventura TP	Harper	71,861	146.9455	10,559,652	\$0.0014	\$0.0020	\$144
6285	T-1	MA Commodity	0508	Ventura TP	Harper TP	290,239	146.9455	42,649,311	\$0.0014	\$0.0020	\$583

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6286	T-1	MA Commodity	0511	Ventura TP	Harper	286,463	146.9455	42,094,443	\$0.0014	\$0.0020	\$576
6287	T-1	MA Commodity	0512	Ventura TP	Harper TP	5,741	146.9455	843,614	\$0.0014	\$0.0020	\$12
6288	T-1	MA Commodity	0512	Ventura TP	Harper	381,333	146.9455	56,035,161	\$0.0014	\$0.0020	\$766
6289	T-1	MA Commodity	0601	Ventura TP	Harper TP	10,554	146.9455	1,550,863	\$0.0014	\$0.0020	\$21
6290	T-1	MA Commodity	0601	Ventura TP	Harper	261,791	146.9455	38,469,005	\$0.0014	\$0.0020	\$526
6291	T-1	MA Commodity	0602	Ventura TP	Harper TP	24,307	146.9456	3,571,806	\$0.0014	\$0.0020	\$49
6292	T-1	MA Commodity	0602	Ventura TP	Harper	336,071	146.9455	49,384,116	\$0.0014	\$0.0020	\$675
6293	T-1	MA Commodity	0603	Ventura TP	Harper	375,995	146.9455	55,250,771	\$0.0014	\$0.0020	\$756
6294	T-1	MA Commodity	0603	Ventura TP	Harper TP	81,602	146.9455	11,991,048	\$0.0014	\$0.0020	\$164
6295	T-1	MA Commodity	0604	Ventura TP	Harper	65,207	146.9455	9,581,877	\$0.0014	\$0.0020	\$131
6296	T-1	MA Commodity	0604	Ventura TP	Harper TP	323,638	146.9455	47,557,148	\$0.0014	\$0.0020	\$650
Total MA Commodity						3,838,107		563,992,504			\$7,714
6297	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$126
6298	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$133
6299	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$130
6300	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$106
6301	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$84

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2158F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6302	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$114
6303	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$80
6304	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$106
6305	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$134
6306	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$114
Total						0		0			\$1,128
Total											\$280,910

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6307	T-1	MA Reservation	0505	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6308	T-1	MA Reservation	0506	Ventura	Harper	743,973	146.9455	109,323,475	\$0.0411	\$0.0006	\$44,910
6309	T-1	MA Reservation	0507	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6310	T-1	MA Reservation	0508	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6311	T-1	MA Reservation	0511	Ventura	Harper	743,973	146.9455	109,323,475	\$0.0411	\$0.0006	\$44,910
6312	T-1	MA Reservation	0512	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6313	T-1	MA Reservation	0601	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6314	T-1	MA Reservation	0602	Ventura	Harper	694,375	146.9455	102,035,244	\$0.0411	\$0.0006	\$41,916
6315	T-1	MA Reservation	0603	Ventura	Harper	768,772	146.9455	112,967,591	\$0.0411	\$0.0006	\$46,407
6316	T-1	MA Reservation	0604	Ventura	Harper	743,973	146.9455	109,323,475	\$0.0411	\$0.0006	\$44,910
Total						7,538,925		1,107,811,216			\$455,083
6317	T-1	MA Commodity	0505	Ventura TP	Harper TP	139,457	146.9455	20,492,580	\$0.0014	\$0.0020	\$280
6318	T-1	MA Commodity	0505	Ventura TP	Harper	608,802	146.9455	89,460,721	\$0.0014	\$0.0020	\$1,224
6319	T-1	MA Commodity	0506	Ventura TP	Harper TP	27,570	146.9455	4,051,287	\$0.0014	\$0.0020	\$55
6320	T-1	MA Commodity	0506	Ventura TP	Harper	670,697	146.9455	98,555,911	\$0.0014	\$0.0020	\$1,348
6321	T-1	MA Commodity	0507	Ventura TP	Harper	552,404	146.9455	81,173,290	\$0.0014	\$0.0020	\$1,110
6322	T-1	MA Commodity	0507	Ventura	Harper	5,596	146.9455	822,307	\$0.0014	\$0.0020	\$11

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6323	T-1	MA Commodity	0507	Ventura TP	Harper TP	87,572	146.9455	12,868,309	\$0.0014	\$0.0020	\$176
6324	T-1	MA Commodity	0508	Ventura TP	Harper	766,204	146.9455	112,590,242	\$0.0014	\$0.0020	\$1,540
6325	T-1	MA Commodity	0511	Ventura TP	Harper	310,635	146.9455	45,646,419	\$0.0014	\$0.0020	\$624
6326	T-1	MA Commodity	0512	Ventura TP	Harper TP	52,697	146.9455	7,743,588	\$0.0014	\$0.0020	\$106
6327	T-1	MA Commodity	0512	Ventura TP	Grundy Ctr	11,572	61.8199	715,380	\$0.0014	\$0.0008	\$10
6328	T-1	MA Commodity	0512	Ventura TP	Harper	433,090	146.9455	63,640,627	\$0.0014	\$0.0020	\$870
6329	T-1	MA Commodity	0601	Ventura TP	Grundy Ctr	4,894	61.8198	302,546	\$0.0014	\$0.0008	\$4
6330	T-1	MA Commodity	0601	Ventura TP	Harper	121,467	146.9455	17,849,028	\$0.0014	\$0.0020	\$244
6331	T-1	MA Commodity	0601	Ventura TP	Harper TP	158,431	146.9455	23,280,720	\$0.0014	\$0.0020	\$318
6332	T-1	MA Commodity	0602	Ventura TP	Harper TP	417,524	146.9455	61,353,275	\$0.0014	\$0.0020	\$839
6333	T-1	MA Commodity	0602	Ventura TP	Ackley	180	46.4667	8,364	\$0.0014	\$0.0006	\$0
6334	T-1	MA Commodity	0602	Ventura TP	Harper	207,191	146.9455	30,445,787	\$0.0014	\$0.0020	\$416
6335	T-1	MA Commodity	0603	Ventura TP	Harper	149,691	146.9455	21,996,418	\$0.0014	\$0.0020	\$301
6336	T-1	MA Commodity	0603	Ventura TP	Harper TP	588,977	146.9455	86,547,521	\$0.0014	\$0.0020	\$1,184
6337	T-1	MA Commodity	0604	Ventura TP	Harper TP	302,400	146.9455	44,436,318	\$0.0014	\$0.0020	\$608
6338	T-1	MA Commodity	0604	Ventura TP	Harper	419,638	146.9455	61,663,915	\$0.0014	\$0.0020	\$843
Total						6,036,689		885,644,553			\$12,113

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: Ye

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6349	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6350	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	309,457	0.0000	0	\$0.0000	\$0.1332	\$41,224
6351	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6352	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6353	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	309,457	0.0000	0	\$0.0000	\$0.1332	\$41,224
6354	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6355	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6356	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	288,827	0.0000	0	\$0.0000	\$0.1332	\$38,475
6357	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	319,773	0.0000	0	\$0.0000	\$0.1332	\$42,598
6358	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	309,457	0.0000	0	\$0.0000	\$0.1332	\$41,224
Total						3,135,836		0			\$417,732
6359	T-1	SZ Commodity	0505	Saskana	MP 396.2	44,736	0.0000	0	\$0.0000	\$0.0049	\$218
6360	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	277,026	0.0000	0	\$0.0000	\$0.0049	\$1,353
6361	T-1	SZ Commodity	0505	Manning	MP 396.2	3,470	0.0000	0	\$0.0000	\$0.0049	\$17
6362	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	270,274	0.0000	0	\$0.0000	\$0.0049	\$1,320
6363	T-1	SZ Commodity	0506	Saskana	MP 396.2	44,526	0.0000	0	\$0.0000	\$0.0049	\$217
6364	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	289,643	0.0000	0	\$0.0000	\$0.0049	\$1,414



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymmm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6365	T-1	SZ Commodity	0507	Saskana	MP 396.2	33,844	0.0000	0	\$0.0000	\$0.0049	\$165
6366	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	278,510	0.0000	0	\$0.0000	\$0.0049	\$1,360
6367	T-1	SZ Commodity	0508	Saskana	MP 396.2	46,990	0.0000	0	\$0.0000	\$0.0049	\$229
6368	T-1	SZ Commodity	0511	Manning	MP 396.2	152,430	0.0000	0	\$0.0000	\$0.0049	\$744
6369	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	162,570	0.0000	0	\$0.0000	\$0.0049	\$794
6370	T-1	SZ Commodity	0512	Manning	MP 396.2	157,851	0.0000	0	\$0.0000	\$0.0049	\$771
6371	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	167,647	0.0000	0	\$0.0000	\$0.0049	\$819
6372	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	164,479	0.0000	0	\$0.0000	\$0.0049	\$803
6373	T-1	SZ Commodity	0601	Manning	MP 396.2	153,007	0.0000	0	\$0.0000	\$0.0049	\$747
6374	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	293,847	0.0000	0	\$0.0000	\$0.0049	\$1,435
6375	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	325,500	0.0000	0	\$0.0000	\$0.0049	\$1,589
6376	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	314,995	0.0000	0	\$0.0000	\$0.0049	\$1,538
Total						3,181,345		0			\$15,535
6377	T-1	MA Reservation	0505	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952
6378	T-1	MA Reservation	0506	Port of Morgan	Ventura	304,295	425.4238	129,454,474	\$0.0411	\$0.0017	\$53,179
6379	T-1	MA Reservation	0507	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952
6380	T-1	MA Reservation	0508	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6381	T-1	MA Reservation	0511	Port of Morgan	Ventura	304,295	425.4238	129,454,474	\$0.0411	\$0.0017	\$53,179
6382	T-1	MA Reservation	0512	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952
6383	T-1	MA Reservation	0601	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952
6384	T-1	MA Reservation	0602	Port of Morgan	Ventura	284,009	425.4238	120,824,176	\$0.0411	\$0.0017	\$49,634
6385	T-1	MA Reservation	0603	Port of Morgan	Ventura	314,439	425.4238	133,769,623	\$0.0411	\$0.0017	\$54,952
6386	T-1	MA Reservation	0604	Port of Morgan	Ventura	304,295	425.4238	129,454,474	\$0.0411	\$0.0017	\$53,179
Total						3,083,526		1,311,805,334			\$538,883
6387	T-1	MA Commodity	0505	MP 396.2	Ventura TP	44,736	425.4238	19,031,759	\$0.0014	\$0.0058	\$260
6388	T-1	MA Commodity	0505	MP 396.2	Ventura TP	277,026	425.4238	117,853,454	\$0.0014	\$0.0058	\$1,612
6389	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,470	425.4238	1,476,221	\$0.0014	\$0.0058	\$20
6390	T-1	MA Commodity	0506	MP 396.2	Ventura TP	44,526	425.4238	18,942,420	\$0.0014	\$0.0058	\$259
6391	T-1	MA Commodity	0506	MP 396.2	Ventura TP	270,274	425.4238	114,980,992	\$0.0014	\$0.0058	\$1,573
6392	T-1	MA Commodity	0507	MP 396.2	Ventura TP	289,643	425.4238	123,221,026	\$0.0014	\$0.0058	\$1,685
6393	T-1	MA Commodity	0507	MP 396.2	Ventura TP	33,844	425.4238	14,398,043	\$0.0014	\$0.0058	\$197
6394	T-1	MA Commodity	0508	MP 396.2	Ventura TP	278,510	425.4238	118,484,783	\$0.0014	\$0.0058	\$1,621
6395	T-1	MA Commodity	0508	MP 396.2	Ventura TP	46,990	425.4238	19,990,664	\$0.0014	\$0.0058	\$273
6396	T-1	MA Commodity	0511	MP 396.2	Ventura TP	162,570	425.4238	69,161,147	\$0.0014	\$0.0058	\$946

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6397	T-1	MA Commodity	0511	MP 396.2	Ventura TP	152,430	425.4238	64,847,350	\$0.0014	\$0.0058	\$887
6398	T-1	MA Commodity	0512	MP 396.2	Ventura TP	157,851	425.4238	67,153,572	\$0.0014	\$0.0058	\$918
6399	T-1	MA Commodity	0512	MP 396.2	Ventura TP	167,647	425.4238	71,321,024	\$0.0014	\$0.0058	\$975
6400	T-1	MA Commodity	0601	MP 396.2	Ventura	4,990	425.4238	2,122,865	\$0.0014	\$0.0058	\$29
6401	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,489	425.4238	67,850,416	\$0.0014	\$0.0058	\$928
6402	T-1	MA Commodity	0601	MP 396.2	Ventura	153,007	425.4238	65,092,819	\$0.0014	\$0.0058	\$890
6403	T-1	MA Commodity	0602	MP 396.2	Ventura TP	293,847	425.4238	125,009,507	\$0.0014	\$0.0058	\$1,710
6404	T-1	MA Commodity	0603	MP 396.2	Ventura TP	325,500	425.4238	138,475,447	\$0.0014	\$0.0058	\$1,894
6405	T-1	MA Commodity	0604	MP 396.2	Ventura TP	314,995	425.4238	134,006,370	\$0.0014	\$0.0058	\$1,833
Total MA Commodity						3,181,345		1,353,419,879			\$18,511
6406	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$349
6407	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$339
6408	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$340
6409	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$351
6410	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$327
6411	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$338
6412	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$330

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2163F      Customer: Prairielands Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6413	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$289
6414	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$320
6415	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$309
Total						0		0			\$3,292
Total											\$993,953
Contract: T2163F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
6416	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6417	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	252,665	0.0000	0	\$0.0000	\$0.1332	\$33,658
6418	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6419	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6420	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	252,665	0.0000	0	\$0.0000	\$0.1332	\$33,658
6421	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6422	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6423	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	235,820	0.0000	0	\$0.0000	\$0.1332	\$31,414
6424	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	261,087	0.0000	0	\$0.0000	\$0.1332	\$34,780
6425	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	252,665	0.0000	0	\$0.0000	\$0.1332	\$33,658
Total						2,560,335		0			\$341,068
6426	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	265,763	0.0000	0	\$0.0000	\$0.0049	\$1,298
6427	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	257,189	0.0000	0	\$0.0000	\$0.0049	\$1,256
6428	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	265,763	0.0000	0	\$0.0000	\$0.0049	\$1,298
6429	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	265,763	0.0000	0	\$0.0000	\$0.0049	\$1,298
6430	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	257,190	0.0000	0	\$0.0000	\$0.0049	\$1,256
6431	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	265,713	0.0000	0	\$0.0000	\$0.0049	\$1,298

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6432	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	265,762	0.0000	0	\$0.0000	\$0.0049	\$1,298
6433	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	237,468	0.0000	0	\$0.0000	\$0.0049	\$1,160
6434	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	265,763	0.0000	0	\$0.0000	\$0.0049	\$1,298
6435	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	257,190	0.0000	0	\$0.0000	\$0.0049	\$1,256
Total						2,603,564		0			\$12,714
6436	T-1	MA Reservation	0505	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6437	T-1	MA Reservation	0506	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	\$0.0411	\$0.0034	\$84,223
6438	T-1	MA Reservation	0507	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6439	T-1	MA Reservation	0508	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6440	T-1	MA Reservation	0511	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	\$0.0411	\$0.0034	\$84,223
6441	T-1	MA Reservation	0512	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6442	T-1	MA Reservation	0601	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6443	T-1	MA Reservation	0602	Port of Morgan	Manhattan	233,776	818.5420	191,355,335	\$0.0411	\$0.0034	\$78,608
6444	T-1	MA Reservation	0603	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	\$0.0411	\$0.0034	\$87,030
6445	T-1	MA Reservation	0604	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	\$0.0411	\$0.0034	\$84,223

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						2,538,138		2,077,572,208			\$853,456
6446	T-1	MA Commodity	0505	MP 396.2	Minooka	3,226	779.3090	2,514,051	\$0.0014	\$0.0107	\$34
6447	T-1	MA Commodity	0505	MP 396.2	Manhattan	254,808	818.5420	208,571,050	\$0.0014	\$0.0112	\$2,853
6448	T-1	MA Commodity	0505	MP 396.2	Will county TP	819	797.3327	653,015	\$0.0014	\$0.0109	\$9
6449	T-1	MA Commodity	0505	MP 396.2	Channahon	6,910	786.0914	5,431,892	\$0.0014	\$0.0108	\$74
6450	T-1	MA Commodity	0506	MP 396.2	Will county TP	15,449	797.3327	12,317,993	\$0.0014	\$0.0109	\$168
6451	T-1	MA Commodity	0506	MP 396.2	Jackson Creek	17,353	786.3320	13,645,219	\$0.0014	\$0.0108	\$187
6452	T-1	MA Commodity	0506	MP 396.2	Will County	17,765	797.3327	14,164,615	\$0.0014	\$0.0109	\$194
6453	T-1	MA Commodity	0506	MP 396.2	Minooka	8,681	779.3090	6,765,181	\$0.0014	\$0.0107	\$93
6454	T-1	MA Commodity	0506	MP 396.2	Manhattan	177,577	818.5420	145,354,233	\$0.0014	\$0.0112	\$1,988
6455	T-1	MA Commodity	0506	MP 396.2	Channahon	20,364	786.0914	16,007,965	\$0.0014	\$0.0108	\$219
6456	T-1	MA Commodity	0507	MP 396.2	Will county TP	18,903	797.3327	15,071,980	\$0.0014	\$0.0109	\$206
6457	T-1	MA Commodity	0507	MP 396.2	Manhattan	178,766	818.5420	146,327,479	\$0.0014	\$0.0112	\$2,001
6458	T-1	MA Commodity	0507	MP 396.2	Channahon	4,604	786.0914	3,619,165	\$0.0014	\$0.0108	\$50
6459	T-1	MA Commodity	0507	MP 396.2	Will County	4,544	797.3327	3,623,080	\$0.0014	\$0.0109	\$50
6460	T-1	MA Commodity	0507	MP 396.2	Jackson Creek	58,946	786.3320	46,351,126	\$0.0014	\$0.0108	\$634
6461	T-1	MA Commodity	0508	MP 396.2	Manhattan	204,122	818.5420	167,082,430	\$0.0014	\$0.0112	\$2,285

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6462	T-1	MA Commodity	0508	MP 396.2	Jackson Creek	61,641	786.3320	48,470,291	\$0.0014	\$0.0108	\$663
6463	T-1	MA Commodity	0511	MP 396.2	Ventura	3,787	425.4238	1,611,080	\$0.0014	\$0.0058	\$22
6464	T-1	MA Commodity	0511	MP 396.2	Manhattan	227,451	818.5420	186,178,196	\$0.0014	\$0.0112	\$2,546
6465	T-1	MA Commodity	0511	MP 396.2	Davenport	21,244	658.4935	13,989,036	\$0.0014	\$0.0090	\$191
6466	T-1	MA Commodity	0511	MP 396.2	Ventura TP	4,708	425.4238	2,002,895	\$0.0014	\$0.0058	\$27
6467	T-1	MA Commodity	0512	MP 396.2	Manhattan	41,446	818.5420	33,925,292	\$0.0014	\$0.0112	\$464
6468	T-1	MA Commodity	0512	Will County	Davenport	35,663	138.8392	4,951,422	\$0.0014	\$0.0019	\$68
6469	T-1	MA Commodity	0512	MP 396.2	Ventura TP	17,096	425.4238	7,273,045	\$0.0014	\$0.0058	\$99
6470	T-1	MA Commodity	0512	MP 396.2	Will County	21,190	797.3327	16,895,480	\$0.0014	\$0.0109	\$231
6471	T-1	MA Commodity	0512	MP 396.2	Davenport	185,981	658.4935	122,467,280	\$0.0014	\$0.0090	\$1,675
6472	T-1	MA Commodity	0512	Mallard Lake TP	Manhattan	8,573	21.2091	181,826	\$0.0014	\$0.0003	\$2
6473	T-1	MA Commodity	0601	MP 396.2	Will County	60,714	797.3327	48,409,258	\$0.0014	\$0.0109	\$662
6474	T-1	MA Commodity	0601	MP 396.2	Manhattan	55,016	818.5420	45,032,907	\$0.0014	\$0.0112	\$616
6475	T-1	MA Commodity	0601	Will County	Channahon	18,573	11.2414	208,786	\$0.0014	\$0.0002	\$3
6476	T-1	MA Commodity	0601	MP 396.2	Davenport	114,014	658.4935	75,077,478	\$0.0014	\$0.0090	\$1,027
6477	T-1	MA Commodity	0601	Will County	Davenport	34,495	138.8391	4,789,256	\$0.0014	\$0.0019	\$66
6478	T-1	MA Commodity	0601	MP 396.2	Ventura	6,694	425.4238	2,847,787	\$0.0014	\$0.0058	\$39
6479	T-1	MA Commodity	0601	MP 396.2	Ventura TP	29,324	425.4238	12,475,128	\$0.0014	\$0.0058	\$171



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )		Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6480	T-1	MA Commodity	0602	MP 396.2	Channahon	43,996	786.0914	34,584,877	\$0.0014	\$0.0108	\$473
6481	T-1	MA Commodity	0602	MP 396.2	Davenport	5,342	658.4935	3,517,672	\$0.0014	\$0.0090	\$48
6482	T-1	MA Commodity	0602	MP 396.2	Manhattan	144,636	818.5420	118,390,641	\$0.0014	\$0.0112	\$1,619
6483	T-1	MA Commodity	0602	MP 396.2	Will County	43,494	797.3327	34,679,188	\$0.0014	\$0.0109	\$474
6484	T-1	MA Commodity	0603	MP 396.2	Will County	120,250	797.3327	95,879,257	\$0.0014	\$0.0109	\$1,311
6485	T-1	MA Commodity	0603	MP 396.2	Davenport	3,938	658.4935	2,593,147	\$0.0014	\$0.0090	\$35
6486	T-1	MA Commodity	0603	MP 396.2	Manhattan	101,143	818.5420	82,789,794	\$0.0014	\$0.0112	\$1,132
6487	T-1	MA Commodity	0603	MP 396.2	Channahon	40,432	786.0914	31,783,247	\$0.0014	\$0.0108	\$435
6488	T-1	MA Commodity	0604	MP 396.2	Manhattan	217,146	818.5420	177,743,121	\$0.0014	\$0.0112	\$2,431
6489	T-1	MA Commodity	0604	MP 396.2	Will County	2,386	797.3327	1,902,436	\$0.0014	\$0.0109	\$26
6490	T-1	MA Commodity	0604	MP 396.2	Joliet	2,880	789.7949	2,274,609	\$0.0014	\$0.0108	\$31
6491	T-1	MA Commodity	0604	MP 396.2	Channahon	34,778	786.0914	27,338,687	\$0.0014	\$0.0108	\$374
Total MA Commodity						2,700,868		2,047,763,593			\$28,008
6492	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$645
6493	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$620
6494	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$641
6495	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$642

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2164F      Customer: Nicor Enerchange, L.L.C.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6496	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$611
6497	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$582
6498	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$588
6499	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$571
6500	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$637
6501	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$622
Total						0		0			\$6,159
Total											\$1,241,405
Contract: T2164F											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
6505	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	\$0.0000	\$0.1332	\$100,409
6506	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6507	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6508	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	\$0.0000	\$0.1332	\$93,715
6509	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
Total						3,793,875		0			\$505,391
6510	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	767,237	0.0000	0	\$0.0000	\$0.0049	\$3,747
6511	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	464,026	0.0000	0	\$0.0000	\$0.0049	\$2,266
6512	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	327,139	0.0000	0	\$0.0000	\$0.0049	\$1,597
6513	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	466,023	0.0000	0	\$0.0000	\$0.0049	\$2,276
6514	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	326,802	0.0000	0	\$0.0000	\$0.0049	\$1,596
6515	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	292,928	0.0000	0	\$0.0000	\$0.0049	\$1,430
6516	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	415,500	0.0000	0	\$0.0000	\$0.0049	\$2,029
6517	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	327,825	0.0000	0	\$0.0000	\$0.0049	\$1,601
6518	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2168F      Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total      SZ Commodity						3,852,480		0			\$18,812
6519	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	\$0.0411	\$0.0024	\$175,029
6520	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
6521	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
6522	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	\$0.0411	\$0.0024	\$163,361
6523	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
Total      MA Reservation						3,746,836		2,144,573,885			\$880,980
6524	T-1	MA Commodity	0511	MP 396.2	Harper TP	767,237	572.3693	439,142,905	\$0.0014	\$0.0078	\$6,006
6525	T-1	MA Commodity	0512	MP 396.2	Harper TP	464,026	572.3693	265,594,237	\$0.0014	\$0.0078	\$3,633
6526	T-1	MA Commodity	0512	MP 396.2	Harper TP	327,139	572.3693	187,244,320	\$0.0014	\$0.0078	\$2,561
6527	T-1	MA Commodity	0601	MP 396.2	Harper TP	326,802	572.3693	187,051,432	\$0.0014	\$0.0078	\$2,558
6528	T-1	MA Commodity	0601	MP 396.2	Harper TP	466,023	572.3693	266,737,258	\$0.0014	\$0.0078	\$3,648
6529	T-1	MA Commodity	0602	MP 396.2	Harper TP	292,928	572.3693	167,662,994	\$0.0014	\$0.0078	\$2,293
6530	T-1	MA Commodity	0602	MP 396.2	Harper TP	415,500	572.3693	237,819,444	\$0.0014	\$0.0078	\$3,253
6531	T-1	MA Commodity	0603	MP 396.2	Harper TP	465,000	572.3693	266,151,725	\$0.0014	\$0.0078	\$3,640

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymmm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6538	T-1	MA Reservation	0505	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6539	T-1	MA Reservation	0506	Ventura	Harper	451,800	146.9455	66,389,967	\$0.0411	\$0.0006	\$27,273
6540	T-1	MA Reservation	0507	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6541	T-1	MA Reservation	0508	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6542	T-1	MA Reservation	0511	Ventura	Harper	451,800	146.9455	66,389,967	\$0.0411	\$0.0006	\$27,273
6543	T-1	MA Reservation	0512	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6544	T-1	MA Reservation	0601	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6545	T-1	MA Reservation	0602	Ventura	Harper	421,680	146.9455	61,963,969	\$0.0411	\$0.0006	\$25,454
6546	T-1	MA Reservation	0603	Ventura	Harper	466,860	146.9455	68,602,966	\$0.0411	\$0.0006	\$28,182
6547	T-1	MA Reservation	0604	Ventura	Harper	451,800	146.9455	66,389,967	\$0.0411	\$0.0006	\$27,273
Total						4,578,240		672,751,667			\$276,363
6548	T-1	MA Commodity	0505	Ventura TP	Harper TP	473,837	146.9455	69,628,205	\$0.0014	\$0.0020	\$952
6549	T-1	MA Commodity	0506	Ventura TP	Harper TP	459,450	146.9455	67,514,100	\$0.0014	\$0.0020	\$923
6550	T-1	MA Commodity	0507	Ventura TP	Harper TP	474,761	146.9455	69,763,983	\$0.0014	\$0.0020	\$954
6551	T-1	MA Commodity	0508	Ventura TP	Harper TP	474,765	146.9455	69,764,570	\$0.0014	\$0.0020	\$954
6552	T-1	MA Commodity	0511	Ventura TP	Harper TP	362,264	146.9455	53,233,056	\$0.0014	\$0.0020	\$728
6553	T-1	MA Commodity	0512	Ventura TP	Harper TP	454,135	146.9455	66,733,085	\$0.0014	\$0.0020	\$913

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2170F      Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6554	T-1	MA Commodity	0601	Ventura TP	Harper TP	461,505	146.9455	67,816,074	\$0.0014	\$0.0020	\$928
6555	T-1	MA Commodity	0602	Ventura TP	Harper TP	428,820	146.9455	63,013,160	\$0.0014	\$0.0020	\$862
6556	T-1	MA Commodity	0603	Ventura TP	Harper TP	474,765	146.9455	69,764,570	\$0.0014	\$0.0020	\$954
6557	T-1	MA Commodity	0604	Ventura TP	Harper TP	441,190	146.9455	64,830,876	\$0.0014	\$0.0020	\$887
Total      MA Commodity						4,505,492		662,061,679			\$9,055
6558	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$139
6559	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$135
6560	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$140
6561	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$140
6562	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$106
6563	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$133
6564	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$136
6565	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$126
6566	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$140
6567	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$130



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6568	T-1	SZ Reservation	0505	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6569	T-1	SZ Reservation	0506	Manning	MP 396.2	468,480	0.0000	0	\$0.0000	\$0.1332	\$62,407
6570	T-1	SZ Reservation	0507	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6571	T-1	SZ Reservation	0508	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6572	T-1	SZ Reservation	0511	Manning	MP 396.2	468,480	0.0000	0	\$0.0000	\$0.1332	\$62,407
6573	T-1	SZ Reservation	0512	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6574	T-1	SZ Reservation	0601	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6575	T-1	SZ Reservation	0602	Manning	MP 396.2	437,248	0.0000	0	\$0.0000	\$0.1332	\$58,247
6576	T-1	SZ Reservation	0603	Manning	MP 396.2	484,096	0.0000	0	\$0.0000	\$0.1332	\$64,488
6577	T-1	SZ Reservation	0604	Manning	MP 396.2	468,480	0.0000	0	\$0.0000	\$0.1332	\$62,407
Total						4,747,264		0			\$632,394
6578	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	41,173	0.0000	0	\$0.0000	\$0.0049	\$201
6579	T-1	SZ Commodity	0505	Manning	MP 396.2	466,217	0.0000	0	\$0.0000	\$0.0049	\$2,277
6580	T-1	SZ Commodity	0506	Manning	MP 396.2	426,840	0.0000	0	\$0.0000	\$0.0049	\$2,084
6581	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	64,200	0.0000	0	\$0.0000	\$0.0049	\$314
6582	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	66,805	0.0000	0	\$0.0000	\$0.0049	\$326
6583	T-1	SZ Commodity	0507	Manning	MP 396.2	440,603	0.0000	0	\$0.0000	\$0.0049	\$2,152

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6584	T-1	SZ Commodity	0508	Manning	MP 396.2	507,408	0.0000	0	\$0.0000	\$0.0049	\$2,478
6585	T-1	SZ Commodity	0511	Manning	MP 396.2	491,040	0.0000	0	\$0.0000	\$0.0049	\$2,398
6586	T-1	SZ Commodity	0512	Manning	MP 396.2	507,408	0.0000	0	\$0.0000	\$0.0049	\$2,478
6587	T-1	SZ Commodity	0601	Manning	MP 396.2	494,826	0.0000	0	\$0.0000	\$0.0049	\$2,416
6588	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	58,197	0.0000	0	\$0.0000	\$0.0049	\$284
6589	T-1	SZ Commodity	0602	Manning	MP 396.2	400,008	0.0000	0	\$0.0000	\$0.0049	\$1,953
6590	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	65,441	0.0000	0	\$0.0000	\$0.0049	\$320
6591	T-1	SZ Commodity	0603	Manning	MP 396.2	441,967	0.0000	0	\$0.0000	\$0.0049	\$2,158
6592	T-1	SZ Commodity	0604	Manning	MP 396.2	491,040	0.0000	0	\$0.0000	\$0.0049	\$2,398
Total						4,963,173		0			\$24,236
6593	T-1	MA Reservation	0505	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416
6594	T-1	MA Reservation	0506	Manning	Ventura	461,917	425.4238	196,510,652	\$0.0411	\$0.0017	\$80,726
6595	T-1	MA Reservation	0507	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416
6596	T-1	MA Reservation	0508	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416
6597	T-1	MA Reservation	0511	Manning	Ventura	461,917	425.4238	196,510,652	\$0.0411	\$0.0017	\$80,726
6598	T-1	MA Reservation	0512	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416
6599	T-1	MA Reservation	0601	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6600	T-1	MA Reservation	0602	Manning	Ventura	431,123	425.4238	183,409,942	\$0.0411	\$0.0017	\$75,344
6601	T-1	MA Reservation	0603	Manning	Ventura	477,315	425.4238	203,061,007	\$0.0411	\$0.0017	\$83,416
6602	T-1	MA Reservation	0604	Manning	Ventura	461,917	425.4238	196,510,652	\$0.0411	\$0.0017	\$80,726
Total MA Reservation						4,680,763		1,991,307,939			\$818,019
6603	T-1	MA Commodity	0505	MP 396.2	Ventura TP	447,011	425.4238	190,169,118	\$0.0014	\$0.0058	\$2,601
6604	T-1	MA Commodity	0505	MP 396.2	Ventura TP	41,173	425.4238	17,515,974	\$0.0014	\$0.0058	\$240
6605	T-1	MA Commodity	0505	MP 396.2	Ventura TP	19,206	425.4238	8,170,690	\$0.0014	\$0.0058	\$112
6606	T-1	MA Commodity	0506	MP 396.2	Ventura TP	426,840	425.4238	181,587,895	\$0.0014	\$0.0058	\$2,484
6607	T-1	MA Commodity	0506	MP 396.2	Ventura TP	64,200	425.4238	27,312,208	\$0.0014	\$0.0058	\$374
6608	T-1	MA Commodity	0507	MP 396.2	Ventura TP	440,603	425.4238	187,443,003	\$0.0014	\$0.0058	\$2,564
6609	T-1	MA Commodity	0507	MP 396.2	Ventura TP	66,805	425.4238	28,420,437	\$0.0014	\$0.0058	\$389
6610	T-1	MA Commodity	0508	MP 396.2	Ventura TP	507,408	425.4238	215,863,440	\$0.0014	\$0.0058	\$2,952
6611	T-1	MA Commodity	0511	MP 396.2	Ventura TP	491,040	425.4238	208,900,103	\$0.0014	\$0.0058	\$2,857
6612	T-1	MA Commodity	0512	MP 396.2	Ventura TP	507,408	425.4238	215,863,440	\$0.0014	\$0.0058	\$2,952
6613	T-1	MA Commodity	0601	MP 396.2	Ventura TP	494,826	425.4238	210,510,757	\$0.0014	\$0.0058	\$2,879
6614	T-1	MA Commodity	0602	MP 396.2	Ventura TP	400,008	425.4238	170,172,923	\$0.0014	\$0.0058	\$2,328
6615	T-1	MA Commodity	0602	MP 396.2	Ventura TP	58,197	425.4238	24,758,389	\$0.0014	\$0.0058	\$339

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6616	T-1	MA Commodity	0603	MP 396.2	Ventura TP	65,441	425.4238	27,840,159	\$0.0014	\$0.0058	\$381
6617	T-1	MA Commodity	0603	MP 396.2	Ventura TP	441,967	425.4238	188,023,281	\$0.0014	\$0.0058	\$2,572
6618	T-1	MA Commodity	0604	MP 396.2	Ventura TP	52,380	425.4238	22,283,699	\$0.0014	\$0.0058	\$305
6619	T-1	MA Commodity	0604	MP 396.2	Ventura TP	438,660	425.4238	186,616,404	\$0.0014	\$0.0058	\$2,552
Total MA Commodity						4,963,173		2,111,451,918			\$28,879
6620	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$553
6621	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$532
6622	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$550
6623	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$557
6624	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$539
6625	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$557
6626	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$543
6627	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$497
6628	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$550
6629	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$539

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2172F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6630	T-1	MA Reservation	0511	Ventura	Harper	970,035	146.9455	142,542,295	\$0.0411	\$0.0006	\$58,556
6631	T-1	MA Reservation	0512	Ventura	Harper	1,002,370	146.9455	147,293,705	\$0.0411	\$0.0006	\$60,507
6632	T-1	MA Reservation	0601	Ventura	Harper	1,002,370	146.9455	147,293,705	\$0.0411	\$0.0006	\$60,507
6633	T-1	MA Reservation	0602	Ventura	Harper	905,366	146.9455	133,039,476	\$0.0411	\$0.0006	\$54,652
6634	T-1	MA Reservation	0603	Ventura	Harper	1,002,370	146.9455	147,293,705	\$0.0411	\$0.0006	\$60,507
Total MA Reservation						4,882,510		717,462,886			\$294,730
6635	T-1	MA Commodity	0511	Ventura TP	Harper	579,314	146.9455	85,127,581	\$0.0014	\$0.0020	\$1,164
6636	T-1	MA Commodity	0512	Ventura TP	Harper	747,404	146.9455	109,827,654	\$0.0014	\$0.0020	\$1,502
6637	T-1	MA Commodity	0601	Ventura TP	Harper	144,164	146.9455	21,184,251	\$0.0014	\$0.0020	\$290
6638	T-1	MA Commodity	0602	Ventura TP	Harper	493,728	146.9455	72,551,105	\$0.0014	\$0.0020	\$992
6639	T-1	MA Commodity	0603	Ventura TP	Harper	15,314	146.9453	2,250,321	\$0.0014	\$0.0020	\$31
Total MA Commodity						1,979,924		290,940,912			\$3,979
6640	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$170
6641	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$220
6642	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$42

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6645	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	884,164	0.0000	0	\$0.0000	\$0.1332	\$117,781
6646	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	913,636	0.0000	0	\$0.0000	\$0.1332	\$121,708
6647	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	913,636	0.0000	0	\$0.0000	\$0.1332	\$121,708
6648	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	825,220	0.0000	0	\$0.0000	\$0.1332	\$109,929
6649	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	913,636	0.0000	0	\$0.0000	\$0.1332	\$121,708
Total						4,450,293		0			\$592,833
6650	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	845,091	0.0000	0	\$0.0000	\$0.0049	\$4,127
6651	T-1	SZ Commodity	0511	Watford City	MP 396.2	48,000	0.0000	0	\$0.0000	\$0.0049	\$234
6652	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	4,500	0.0000	0	\$0.0000	\$0.0049	\$22
6653	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	898,270	0.0000	0	\$0.0000	\$0.0049	\$4,386
6654	T-1	SZ Commodity	0512	Watford City	MP 396.2	21,000	0.0000	0	\$0.0000	\$0.0049	\$103
6655	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	248,000	0.0000	0	\$0.0000	\$0.0049	\$1,211
6656	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	680,202	0.0000	0	\$0.0000	\$0.0049	\$3,322
6657	T-1	SZ Commodity	0602	Watford City	MP 396.2	17,000	0.0000	0	\$0.0000	\$0.0049	\$83
6658	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	37,000	0.0000	0	\$0.0000	\$0.0049	\$181
6659	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	783,647	0.0000	0	\$0.0000	\$0.0049	\$3,827
6660	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6661	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	922,513	0.0000	0	\$0.0000	\$0.0049	\$4,505
Total SZ Commodity						4,510,223		0			\$22,024
6662	T-1	MA Reservation	0511	Port of Morgan	Ventura	869,415	425.4238	369,869,925	\$0.0411	\$0.0017	\$151,941
6663	T-1	MA Reservation	0512	Port of Morgan	Ventura	898,396	425.4238	382,198,923	\$0.0411	\$0.0017	\$157,005
6664	T-1	MA Reservation	0601	Port of Morgan	Ventura	898,396	425.4238	382,198,923	\$0.0411	\$0.0017	\$157,005
6665	T-1	MA Reservation	0602	Port of Morgan	Ventura	811,454	425.4238	345,211,930	\$0.0411	\$0.0017	\$141,811
6666	T-1	MA Reservation	0603	Port of Morgan	Ventura	898,396	425.4238	382,198,923	\$0.0411	\$0.0017	\$157,005
Total MA Reservation						4,376,057		1,861,678,624			\$764,768
6667	T-1	MA Commodity	0511	MP 396.2	Welcome TP	348,786	357.4470	124,672,509	\$0.0014	\$0.0049	\$1,705
6668	T-1	MA Commodity	0511	MP 396.2	Ventura TP	496,305	425.4238	211,139,959	\$0.0014	\$0.0058	\$2,888
6669	T-1	MA Commodity	0511	MP 396.2	Welcome TP	48,000	357.4470	17,157,456	\$0.0014	\$0.0049	\$235
6670	T-1	MA Commodity	0512	MP 396.2	Welcome	4,500	357.4470	1,608,512	\$0.0014	\$0.0049	\$22
6671	T-1	MA Commodity	0512	MP 396.2	Ventura TP	511,956	425.4238	217,798,267	\$0.0014	\$0.0058	\$2,979
6672	T-1	MA Commodity	0512	MP 396.2	Welcome TP	386,314	357.4470	138,086,780	\$0.0014	\$0.0049	\$1,889
6673	T-1	MA Commodity	0512	MP 396.2	Welcome TP	21,000	357.4470	7,506,387	\$0.0014	\$0.0049	\$103

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2173F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6674	T-1	MA Commodity	0601	MP 396.2	Welcome TP	163,060	357.4470	58,285,308	\$0.0014	\$0.0049	\$797
6675	T-1	MA Commodity	0601	MP 396.2	Welcome	248,000	357.4470	88,646,856	\$0.0014	\$0.0049	\$1,212
6676	T-1	MA Commodity	0601	MP 396.2	Ventura TP	517,142	425.4238	220,004,515	\$0.0014	\$0.0058	\$3,009
6677	T-1	MA Commodity	0602	MP 396.2	Welcome	37,000	357.4470	13,225,539	\$0.0014	\$0.0049	\$181
6678	T-1	MA Commodity	0602	MP 396.2	Welcome TP	316,980	357.4470	113,303,550	\$0.0014	\$0.0049	\$1,550
6679	T-1	MA Commodity	0602	MP 396.2	Welcome TP	17,000	357.4470	6,076,599	\$0.0014	\$0.0049	\$83
6680	T-1	MA Commodity	0602	MP 396.2	Ventura TP	466,667	425.4238	198,531,248	\$0.0014	\$0.0058	\$2,715
6681	T-1	MA Commodity	0603	MP 396.2	Ventura TP	515,554	425.4238	219,328,942	\$0.0014	\$0.0058	\$3,000
6682	T-1	MA Commodity	0603	MP 396.2	Welcome TP	406,959	357.4470	145,466,274	\$0.0014	\$0.0049	\$1,990
6683	T-1	MA Commodity	0603	MP 396.2	Welcome	5,000	357.4470	1,787,235	\$0.0014	\$0.0049	\$24
Total						4,510,223		1,782,625,936			\$24,382
6684	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,392
6685	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,451
6686	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,372
6687	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,304
6688	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,466

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2173F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$6,985 -----
	Total	Contract:	T2173F								----- \$1,410,992 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6689	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	442,082	0.0000	0	\$0.0000	\$0.1332	\$58,891
6690	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6691	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6692	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	412,610	0.0000	0	\$0.0000	\$0.1332	\$54,965
6693	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6694	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	221,041	0.0000	0	\$0.0000	\$0.1332	\$29,445
Total						2,446,188		0			\$325,862
6695	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	450,000	0.0000	0	\$0.0000	\$0.0049	\$2,197
6696	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6697	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6698	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	415,500	0.0000	0	\$0.0000	\$0.0049	\$2,029
6699	T-1	SZ Commodity	0602	Watford City	MP 396.2	1,500	0.0000	0	\$0.0000	\$0.0049	\$7
6700	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6701	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	219,966	0.0000	0	\$0.0000	\$0.0049	\$1,074
6702	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						2,486,966		0			\$12,144
6703	T-1	MA Reservation	0511	Port of Morgan	Ventura	434,708	425.4238	184,934,963	\$0.0411	\$0.0017	\$75,970
6704	T-1	MA Reservation	0512	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6705	T-1	MA Reservation	0601	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6706	T-1	MA Reservation	0602	Port of Morgan	Ventura	405,727	425.4238	172,605,965	\$0.0411	\$0.0017	\$70,906
6707	T-1	MA Reservation	0603	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6708	T-1	MA Reservation	0604	Port of Morgan	Ventura	217,354	425.4238	92,467,481	\$0.0411	\$0.0017	\$37,985
Total MA Reservation						2,405,382		1,023,306,793			\$420,369
6709	T-1	MA Commodity	0511	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	\$0.0014	\$0.0058	\$2,618
6710	T-1	MA Commodity	0512	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6711	T-1	MA Commodity	0601	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6712	T-1	MA Commodity	0602	MP 396.2	Welcome TP	1,500	357.4470	536,171	\$0.0014	\$0.0049	\$7
6713	T-1	MA Commodity	0602	MP 396.2	Ventura TP	415,500	425.4238	176,763,589	\$0.0014	\$0.0058	\$2,418
6714	T-1	MA Commodity	0603	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6715	T-1	MA Commodity	0604	MP 396.2	Ventura	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6723	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	442,082	0.0000	0	\$0.0000	\$0.1332	\$58,891
6724	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6725	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6726	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	412,610	0.0000	0	\$0.0000	\$0.1332	\$54,965
6727	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	456,818	0.0000	0	\$0.0000	\$0.1332	\$60,854
6728	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	58,944	0.0000	0	\$0.0000	\$0.1332	\$7,852
Total SZ Reservation						2,284,091		0			\$304,269
6729	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	450,000	0.0000	0	\$0.0000	\$0.0049	\$2,197
6730	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6731	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6732	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	415,500	0.0000	0	\$0.0000	\$0.0049	\$2,029
6733	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	465,000	0.0000	0	\$0.0000	\$0.0049	\$2,271
6734	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	60,000	0.0000	0	\$0.0000	\$0.0049	\$293
Total SZ Commodity						2,320,500		0			\$11,331
6735	T-1	MA Reservation	0511	Port of Morgan	Ventura	434,708	425.4238	184,934,963	\$0.0411	\$0.0017	\$75,970



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6736	T-1	MA Reservation	0512	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6737	T-1	MA Reservation	0601	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6738	T-1	MA Reservation	0602	Port of Morgan	Ventura	405,727	425.4238	172,605,965	\$0.0411	\$0.0017	\$70,906
6739	T-1	MA Reservation	0603	Port of Morgan	Ventura	449,198	425.4238	191,099,461	\$0.0411	\$0.0017	\$78,503
6740	T-1	MA Reservation	0604	Port of Morgan	Ventura	57,961	425.4238	24,657,995	\$0.0411	\$0.0017	\$10,129
Total MA Reservation						2,245,989		955,497,307			\$392,513
6741	T-1	MA Commodity	0511	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	\$0.0014	\$0.0058	\$2,618
6742	T-1	MA Commodity	0512	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6743	T-1	MA Commodity	0601	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6744	T-1	MA Commodity	0602	MP 396.2	Ventura TP	415,500	425.4238	176,763,589	\$0.0014	\$0.0058	\$2,418
6745	T-1	MA Commodity	0603	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	\$0.0014	\$0.0058	\$2,706
6746	T-1	MA Commodity	0604	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	\$0.0014	\$0.0058	\$349
Total MA Commodity						2,320,500		987,195,928			\$13,502
6747	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$739
6748	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$764

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2175F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6749	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$764
6750	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$683
6751	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$764
6752	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$99
Total						0		0			\$3,813
Total											\$725,429
Contract: T2175F											

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	ymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
6753	T-1	MA Reservation	0510	Ventura	Harper	142,238	146.9456	20,901,183	\$0.0411	\$0.0006	\$8,586
	Total	MA Reservation				142,238		20,901,183			\$8,586
6754	T-1	MA Commodity	0510	Ventura TP	Harper TP	144,646	146.9456	21,255,088	\$0.0014	\$0.0020	\$291
	Total	MA Commodity				144,646		21,255,088			\$291
6755	T-1	ACA	0510			0	0.0000	0	\$0.0000	\$0.0000	\$43
	Total	ACA				0		0			\$43
	Total	Contract:	T2176F								\$8,919

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6756	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	80,400	0.0000	0	\$0.0000	\$0.1332	\$10,710
6757	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
6758	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
6759	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
6760	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,251,200	0.0000	0	\$0.0000	\$0.1332	\$299,887
6761	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,492,400	0.0000	0	\$0.0000	\$0.1332	\$332,018
6762	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	2,412,000	0.0000	0	\$0.0000	\$0.1332	\$321,308
Total						14,632,800		0			\$1,949,268
6763	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	81,840	0.0000	0	\$0.0000	\$0.0049	\$400
6764	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,455,200	0.0000	0	\$0.0000	\$0.0049	\$11,989
6765	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	9,000	0.0000	0	\$0.0000	\$0.0049	\$44
6766	T-1	SZ Commodity	0511	Hebron	MP 396.2	15,000	0.0000	0	\$0.0000	\$0.0049	\$73
6767	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	2,537,036	0.0000	0	\$0.0000	\$0.0049	\$12,389
6768	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	2,537,040	0.0000	0	\$0.0000	\$0.0049	\$12,389
6769	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	12,276	0.0000	0	\$0.0000	\$0.0049	\$60
6770	T-1	SZ Commodity	0602	Manning TP	MP 396.2	11,469	0.0000	0	\$0.0000	\$0.0049	\$56
6771	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,266,969	0.0000	0	\$0.0000	\$0.0049	\$11,070

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6772	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	2,537,040	0.0000	0	\$0.0000	\$0.0049	\$12,389
6773	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	2,455,200	0.0000	0	\$0.0000	\$0.0049	\$11,989
Total						14,918,070		0			\$72,848
6774	T-1	MA Reservation	0505	Port of Morgan	Welcome	78,804	357.4470	28,168,170	\$0.0411	\$0.0015	\$11,571
6775	T-1	MA Reservation	0511	Port of Morgan	Welcome	2,364,113	357.4470	845,045,114	\$0.0411	\$0.0015	\$347,140
6776	T-1	MA Reservation	0512	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	\$0.0411	\$0.0015	\$358,712
6777	T-1	MA Reservation	0601	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	\$0.0411	\$0.0015	\$358,712
6778	T-1	MA Reservation	0602	Port of Morgan	Welcome	2,206,506	357.4470	788,708,773	\$0.0411	\$0.0015	\$323,998
6779	T-1	MA Reservation	0603	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	\$0.0411	\$0.0015	\$358,712
6780	T-1	MA Reservation	0604	Port of Morgan	Welcome	2,364,113	357.4470	845,045,114	\$0.0411	\$0.0015	\$347,140
Total						14,342,286		5,126,607,027			\$2,105,984
6781	T-1	MA Commodity	0505	MP 396.2	Tyler	51	270.2962	13,785	\$0.0014	\$0.0037	\$0
6782	T-1	MA Commodity	0505	MP 396.2	Welcome	72,844	357.4470	26,037,869	\$0.0014	\$0.0049	\$356
6783	T-1	MA Commodity	0505	MP 396.2	Windom	2,353	327.9005	771,550	\$0.0014	\$0.0045	\$11
6784	T-1	MA Commodity	0505	MP 396.2	Trimont	6,592	346.9182	2,286,885	\$0.0014	\$0.0047	\$31

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6785	T-1	MA Commodity	0511	MP 396.2	Welcome	2,420,986	357.4470	865,374,183	\$0.0014	\$0.0049	\$11,836
6786	T-1	MA Commodity	0511	MP 396.2	Welcome TP	10,214	357.4470	3,650,964	\$0.0014	\$0.0049	\$50
6787	T-1	MA Commodity	0511	MP 396.2	Welcome	9,000	357.4470	3,217,023	\$0.0014	\$0.0049	\$44
6788	T-1	MA Commodity	0511	MP 396.2	Welcome	15,000	357.4470	5,361,705	\$0.0014	\$0.0049	\$73
6789	T-1	MA Commodity	0512	MP 396.2	Welcome	2,268,374	357.4470	810,823,481	\$0.0014	\$0.0049	\$11,090
6790	T-1	MA Commodity	0512	MP 396.2	Balaton	35,824	279.3472	10,007,334	\$0.0014	\$0.0038	\$137
6791	T-1	MA Commodity	0512	MP 396.2	Trimont	19,014	346.9182	6,596,303	\$0.0014	\$0.0047	\$90
6792	T-1	MA Commodity	0512	MP 396.2	Marshall	157,625	279.3706	44,035,791	\$0.0014	\$0.0038	\$602
6793	T-1	MA Commodity	0512	MP 396.2	Welcome TP	56,199	357.4470	20,088,164	\$0.0014	\$0.0049	\$275
6794	T-1	MA Commodity	0601	MP 396.2	Welcome	2,462,057	357.4470	880,054,888	\$0.0014	\$0.0049	\$12,037
6795	T-1	MA Commodity	0601	MP 396.2	Balaton	5,123	279.3472	1,431,096	\$0.0014	\$0.0038	\$20
6796	T-1	MA Commodity	0601	MP 396.2	Trimont	65,240	346.9182	22,632,943	\$0.0014	\$0.0047	\$310
6797	T-1	MA Commodity	0601	MP 396.2	Welcome TP	4,620	357.4470	1,651,405	\$0.0014	\$0.0049	\$23
6798	T-1	MA Commodity	0602	MP 396.2	Welcome	2,266,969	357.4470	810,321,268	\$0.0014	\$0.0049	\$11,083
6799	T-1	MA Commodity	0602	MP 396.2	Welcome	12,276	357.4470	4,388,019	\$0.0014	\$0.0049	\$60
6800	T-1	MA Commodity	0602	MP 396.2	Welcome	11,469	357.4470	4,099,560	\$0.0014	\$0.0049	\$56
6801	T-1	MA Commodity	0603	MP 396.2	Welcome	2,537,040	357.4470	906,857,337	\$0.0014	\$0.0049	\$12,404
6802	T-1	MA Commodity	0604	MP 396.2	Tyler	1,530	270.2962	413,553	\$0.0014	\$0.0037	\$6

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2177F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6803	T-1	MA Commodity	0604	MP 396.2	Marshall	22,817	279.3706	6,374,399	\$0.0014	\$0.0038	\$87
6804	T-1	MA Commodity	0604	MP 396.2	Windom	18,752	327.9005	6,148,790	\$0.0014	\$0.0045	\$84
6805	T-1	MA Commodity	0604	MP 396.2	Trimont	215,287	346.9182	74,686,979	\$0.0014	\$0.0047	\$1,022
6806	T-1	MA Commodity	0604	Marshall	Welcome	1,958	78.0766	152,874	\$0.0014	\$0.0011	\$2
6807	T-1	MA Commodity	0604	MP 396.2	Welcome	2,196,814	357.4470	785,244,574	\$0.0014	\$0.0049	\$10,740
Total      MA Commodity						14,896,028		5,302,722,722			\$72,528
6808	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$123
6809	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$3,701
6810	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$3,794
6811	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$3,822
6812	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$3,439
6813	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$3,824
6814	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$3,692
Total      ACA						0		0			\$22,394
Total      Contract:      T2177F											\$4,223,021

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2178F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
6815	T-1	SZ Reservation	0511	Buford-Bearpaw	MP 396.2	209,094	0.0000	0	\$0.0000	\$0.1332	\$27,854
	Total	SZ Reservation				209,094		0			\$27,854
6816	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	210,000	0.0000	0	\$0.0000	\$0.0049	\$1,025
	Total	SZ Commodity				210,000		0			\$1,025
6817	T-1	MA Reservation	0511	Buford-Bearpaw	Aberdeen	207,750	134.8996	28,025,407	\$0.0411	\$0.0006	\$11,513
	Total	MA Reservation				207,750		28,025,407			\$11,513
6818	T-1	MA Commodity	0511	MP 396.2	Aberdeen	210,000	134.8996	28,328,916	\$0.0014	\$0.0018	\$387
	Total	MA Commodity				210,000		28,328,916			\$387
6819	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$141
	Total	ACA				0		0			\$141



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2178F								\$40,920
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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2179F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
6820	T-1	SZ Reservation	0511	Buford-Bearpaw	MP 396.2	283,770	0.0000	0	\$0.0000	\$0.1332	\$37,802
	Total	SZ Reservation				283,770		0			\$37,802
6821	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	285,000	0.0000	0	\$0.0000	\$0.0049	\$1,392
	Total	SZ Commodity				285,000		0			\$1,392
6822	T-1	MA Reservation	0511	Buford-Bearpaw	Watertown	282,578	206.2914	58,293,367	\$0.0411	\$0.0008	\$23,947
	Total	MA Reservation				282,578		58,293,367			\$23,947
6823	T-1	MA Commodity	0511	MP 396.2	Watertown	280,350	206.2914	57,833,794	\$0.0014	\$0.0028	\$791
6824	T-1	MA Commodity	0511	MP 396.2	Aberdeen	4,650	134.8996	627,283	\$0.0014	\$0.0018	\$9
	Total	MA Commodity				285,000		58,461,077			\$800
6825	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$231
	Total	ACA				0		0			\$231

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2179F								\$64,171
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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6826	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,520,733	0.0000	0	\$0.0000	\$0.1332	\$202,580
6827	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,571,424	0.0000	0	\$0.0000	\$0.1332	\$209,333
6828	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,571,424	0.0000	0	\$0.0000	\$0.1332	\$209,333
6829	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,419,351	0.0000	0	\$0.0000	\$0.1332	\$189,075
6830	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,571,424	0.0000	0	\$0.0000	\$0.1332	\$209,333
6831	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,520,733	0.0000	0	\$0.0000	\$0.1332	\$202,580
Total SZ Reservation						9,175,089		0			\$1,222,234
6832	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,547,970	0.0000	0	\$0.0000	\$0.0049	\$7,559
6833	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,597,146	0.0000	0	\$0.0000	\$0.0049	\$7,799
6834	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,599,479	0.0000	0	\$0.0000	\$0.0049	\$7,811
6835	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,429,292	0.0000	0	\$0.0000	\$0.0049	\$6,980
6836	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,599,569	0.0000	0	\$0.0000	\$0.0049	\$7,811
6837	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,547,562	0.0000	0	\$0.0000	\$0.0049	\$7,557
Total SZ Commodity						9,321,018		0			\$45,516
6838	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,495,365	425.4238	636,163,943	\$0.0411	\$0.0017	\$261,333

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6839	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	\$0.0411	\$0.0017	\$270,044
6840	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	\$0.0411	\$0.0017	\$270,044
6841	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,395,674	425.4238	593,753,013	\$0.0411	\$0.0017	\$243,911
6842	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	\$0.0411	\$0.0017	\$270,044
6843	T-1	MA Reservation	0604	Port of Morgan	Ventura	1,495,365	425.4238	636,163,943	\$0.0411	\$0.0017	\$261,333
Total MA Reservation						9,022,037		3,838,189,120			\$1,576,708
6844	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,547,970	425.4238	658,543,280	\$0.0014	\$0.0058	\$9,007
6845	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,597,146	425.4238	679,463,920	\$0.0014	\$0.0058	\$9,293
6846	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,599,479	425.4238	680,456,434	\$0.0014	\$0.0058	\$9,307
6847	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,429,292	425.4238	608,054,834	\$0.0014	\$0.0058	\$8,317
6848	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,599,569	425.4238	680,494,722	\$0.0014	\$0.0058	\$9,307
6849	T-1	MA Commodity	0604	MP 396.2	Ventura TP	1,547,562	425.4238	658,369,707	\$0.0014	\$0.0058	\$9,005
Total MA Commodity						9,321,018		3,965,382,897			\$54,236
6850	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$2,544
6851	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$2,625

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2180F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6852	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$2,628
6853	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$2,349
6854	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$2,629
6855	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$2,543
Total						0		0			\$15,317
Total											\$2,914,012
Contract: T2180F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6856	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	\$0.0000	\$0.1332	\$40,163
6857	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	\$0.0000	\$0.1332	\$41,502
6858	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	\$0.0000	\$0.1332	\$41,502
6859	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	\$0.0000	\$0.1332	\$37,486
6860	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	\$0.0000	\$0.1332	\$41,502
Total SZ Reservation						1,517,550		0			\$202,156
6861	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	260,881	0.0000	0	\$0.0000	\$0.0049	\$1,274
6862	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	10,230	0.0000	0	\$0.0000	\$0.0049	\$50
6863	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	315,610	0.0000	0	\$0.0000	\$0.0049	\$1,541
6864	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	317,130	0.0000	0	\$0.0000	\$0.0049	\$1,549
6865	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	283,373	0.0000	0	\$0.0000	\$0.0049	\$1,384
6866	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	317,130	0.0000	0	\$0.0000	\$0.0049	\$1,549
Total SZ Commodity						1,504,354		0			\$7,346
6867	T-1	MA Reservation	0511	Port of Morgan	Ventura	296,471	425.4238	126,125,644	\$0.0411	\$0.0017	\$51,812
6868	T-1	MA Reservation	0512	Port of Morgan	Ventura	306,353	425.4238	130,329,833	\$0.0411	\$0.0017	\$53,539

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6869	T-1	MA Reservation	0601	Port of Morgan	Ventura	306,353	425.4238	130,329,833	\$0.0411	\$0.0017	\$53,539
6870	T-1	MA Reservation	0602	Port of Morgan	Ventura	276,706	425.4238	117,717,268	\$0.0411	\$0.0017	\$48,358
6871	T-1	MA Reservation	0603	Port of Morgan	Ventura	306,353	425.4238	130,329,833	\$0.0411	\$0.0017	\$53,539
Total MA Reservation						1,492,235		634,832,410			\$260,786
6872	T-1	MA Commodity	0511	MP 396.2	Ventura	10,230	425.4238	4,352,085	\$0.0014	\$0.0058	\$60
6873	T-1	MA Commodity	0511	MP 396.2	Ventura	260,881	425.4238	110,984,986	\$0.0014	\$0.0058	\$1,518
6874	T-1	MA Commodity	0512	MP 396.2	Ventura	291,593	425.4238	124,050,602	\$0.0014	\$0.0058	\$1,697
6875	T-1	MA Commodity	0512	MP 396.2	Ventura TP	24,017	425.4238	10,217,403	\$0.0014	\$0.0058	\$140
6876	T-1	MA Commodity	0601	MP 396.2	Ventura	313,834	425.4238	133,512,453	\$0.0014	\$0.0058	\$1,826
6877	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,090	425.4238	1,314,560	\$0.0014	\$0.0058	\$18
6878	T-1	MA Commodity	0601	MP 396.2	Welcome	206	357.4470	73,634	\$0.0014	\$0.0049	\$1
6879	T-1	MA Commodity	0602	MP 396.2	Ventura TP	8,293	425.4238	3,528,040	\$0.0014	\$0.0058	\$48
6880	T-1	MA Commodity	0602	MP 396.2	Ventura	275,080	425.4238	117,025,579	\$0.0014	\$0.0058	\$1,601
6881	T-1	MA Commodity	0603	MP 396.2	Ventura	250,358	425.4238	106,508,252	\$0.0014	\$0.0058	\$1,457
6882	T-1	MA Commodity	0603	MP 396.2	Ventura TP	66,772	425.4238	28,406,398	\$0.0014	\$0.0058	\$389



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6888	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	911,514	0.0000	0	\$0.0000	\$0.1332	\$121,425
6889	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	941,898	0.0000	0	\$0.0000	\$0.1332	\$125,472
6890	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	941,898	0.0000	0	\$0.0000	\$0.1332	\$125,472
6891	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	850,747	0.0000	0	\$0.0000	\$0.1332	\$113,330
6892	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	941,898	0.0000	0	\$0.0000	\$0.1332	\$125,472
Total SZ Reservation						4,587,956		0			\$611,172
6893	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	927,840	0.0000	0	\$0.0000	\$0.0049	\$4,531
6894	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	958,767	0.0000	0	\$0.0000	\$0.0049	\$4,682
6895	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	958,768	0.0000	0	\$0.0000	\$0.0049	\$4,682
6896	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	856,706	0.0000	0	\$0.0000	\$0.0049	\$4,183
6897	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	958,768	0.0000	0	\$0.0000	\$0.0049	\$4,682
Total SZ Commodity						4,660,849		0			\$22,760
6898	T-1	MA Reservation	0511	Port of Morgan	Ventura	896,309	425.4238	381,311,235	\$0.0411	\$0.0017	\$156,641
6899	T-1	MA Reservation	0512	Port of Morgan	Ventura	926,186	425.4238	394,021,609	\$0.0411	\$0.0017	\$161,862
6900	T-1	MA Reservation	0601	Port of Morgan	Ventura	926,186	425.4238	394,021,609	\$0.0411	\$0.0017	\$161,862

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6901	T-1	MA Reservation	0602	Port of Morgan	Ventura	836,555	425.4238	355,890,486	\$0.0411	\$0.0017	\$146,198
6902	T-1	MA Reservation	0603	Port of Morgan	Ventura	926,186	425.4238	394,021,609	\$0.0411	\$0.0017	\$161,862
Total MA Reservation						4,511,423		1,919,266,549			\$788,425
6903	T-1	MA Commodity	0511	MP 396.2	Ventura TP	927,840	425.4238	394,725,219	\$0.0014	\$0.0058	\$5,399
6904	T-1	MA Commodity	0512	MP 396.2	Ventura	92,495	425.4238	39,349,574	\$0.0014	\$0.0058	\$538
6905	T-1	MA Commodity	0512	MP 396.2	Ventura TP	866,272	425.4238	368,532,726	\$0.0014	\$0.0058	\$5,041
6906	T-1	MA Commodity	0601	MP 396.2	Ventura	185,376	425.4238	78,863,362	\$0.0014	\$0.0058	\$1,079
6907	T-1	MA Commodity	0601	MP 396.2	Ventura TP	773,392	425.4238	329,019,364	\$0.0014	\$0.0058	\$4,500
6908	T-1	MA Commodity	0602	MP 396.2	Ventura TP	856,706	425.4238	364,463,122	\$0.0014	\$0.0058	\$4,985
6909	T-1	MA Commodity	0603	MP 396.2	Ventura	477,896	425.4238	203,308,332	\$0.0014	\$0.0058	\$2,781
6910	T-1	MA Commodity	0603	MP 396.2	Ventura TP	480,872	425.4238	204,574,394	\$0.0014	\$0.0058	\$2,798
Total MA Commodity						4,660,849		1,982,836,093			\$27,120
6911	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,525
6912	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,576
6913	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,576

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2182F      Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6914	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,408
6915	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,576
Total						0		0			\$7,659
Total											\$1,457,136
Contract: T2182F											=====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
6916	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,507,500	0.0000	0	\$0.0000	\$0.1332	\$200,817
6917	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
6918	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
6919	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,407,000	0.0000	0	\$0.0000	\$0.1332	\$187,430
6920	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,557,750	0.0000	0	\$0.0000	\$0.1332	\$207,511
6921	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	50,250	0.0000	0	\$0.0000	\$0.1332	\$6,694
Total						7,638,000		0			\$1,017,475
6922	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,406,675	0.0000	0	\$0.0000	\$0.0049	\$6,869
6923	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	30,000	0.0000	0	\$0.0000	\$0.0049	\$146
6924	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,551,550	0.0000	0	\$0.0000	\$0.0049	\$7,577
6925	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,585,650	0.0000	0	\$0.0000	\$0.0049	\$7,743
6926	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,416,854	0.0000	0	\$0.0000	\$0.0049	\$6,919
6927	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,585,650	0.0000	0	\$0.0000	\$0.0049	\$7,743
6928	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	51,150	0.0000	0	\$0.0000	\$0.0049	\$250
Total						7,627,529		0			\$37,247

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
6929	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,482,353	425.4238	630,628,222	\$0.0411	\$0.0017	\$259,059
6930	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	\$0.0411	\$0.0017	\$267,694
6931	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	\$0.0411	\$0.0017	\$267,694
6932	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,383,529	425.4238	588,586,341	\$0.0411	\$0.0017	\$241,788
6933	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	\$0.0411	\$0.0017	\$267,694
6934	T-1	MA Reservation	0604	Port of Morgan	Ventura	49,412	425.4238	21,020,941	\$0.0411	\$0.0017	\$8,635
Total MA Reservation						7,510,588		3,195,182,993			\$1,312,565
6935	T-1	MA Commodity	0511	MP 396.2	Ventura	489	425.4238	208,032	\$0.0014	\$0.0058	\$3
6936	T-1	MA Commodity	0511	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	\$0.0014	\$0.0058	\$175
6937	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,406,186	425.4238	598,224,992	\$0.0014	\$0.0058	\$8,182
6938	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,551,550	425.4238	660,066,297	\$0.0014	\$0.0058	\$9,028
6939	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,585,650	425.4238	674,573,248	\$0.0014	\$0.0058	\$9,226
6940	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,416,854	425.4238	602,763,413	\$0.0014	\$0.0058	\$8,244
6941	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,585,650	425.4238	674,573,248	\$0.0014	\$0.0058	\$9,226
6942	T-1	MA Commodity	0604	MP 396.2	Ventura TP	51,150	425.4238	21,760,427	\$0.0014	\$0.0058	\$298

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6949	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	75,375	0.0000	0	\$0.0000	\$0.1332	\$10,041
6950	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	\$0.0000	\$0.1332	\$100,409
6951	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6952	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6953	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	\$0.0000	\$0.1332	\$93,715
6954	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6955	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	753,750	0.0000	0	\$0.0000	\$0.1332	\$100,409
Total						4,623,000		0			\$615,840
6956	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	76,725	0.0000	0	\$0.0000	\$0.0049	\$375
6957	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	741,675	0.0000	0	\$0.0000	\$0.0049	\$3,622
6958	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	792,805	0.0000	0	\$0.0000	\$0.0049	\$3,871
6959	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,825	0.0000	0	\$0.0000	\$0.0049	\$3,872
6960	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	\$0.0000	\$0.0049	\$3,459
6961	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,825	0.0000	0	\$0.0000	\$0.0049	\$3,872
6962	T-1	SZ Commodity	0604	Manning	MP 396.2	300,000	0.0000	0	\$0.0000	\$0.0049	\$1,465
6963	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	467,249	0.0000	0	\$0.0000	\$0.0049	\$2,282



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						4,672,532		0			\$22,817
6964	T-1	MA Reservation	0505	Port of Morgan	Harper	74,440	572.3693	42,607,428	\$0.0411	\$0.0024	\$17,503
6965	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	\$0.0411	\$0.0024	\$175,029
6966	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
6967	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
6968	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	\$0.0411	\$0.0024	\$163,361
6969	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
6970	T-1	MA Reservation	0604	Port of Morgan	Harper	744,404	572.3693	426,074,282	\$0.0411	\$0.0024	\$175,029
Total MA Reservation						4,565,681		2,613,255,595			\$1,073,512
6971	T-1	MA Commodity	0505	MP 396.2	Harper TP	76,725	572.3693	43,915,035	\$0.0014	\$0.0078	\$601
6972	T-1	MA Commodity	0511	Ventura TP	Harper TP	19,019	146.9455	2,794,756	\$0.0014	\$0.0020	\$38
6973	T-1	MA Commodity	0511	MP 396.2	Harper TP	741,675	572.3693	424,512,001	\$0.0014	\$0.0078	\$5,806
6974	T-1	MA Commodity	0512	MP 396.2	Harper TP	776,021	572.3693	444,170,597	\$0.0014	\$0.0078	\$6,075
6975	T-1	MA Commodity	0512	MP 396.2	Grundy Ctr	16,784	487.2438	8,177,900	\$0.0014	\$0.0067	\$112
6976	T-1	MA Commodity	0601	MP 396.2	Harper TP	792,825	572.3693	453,788,690	\$0.0014	\$0.0078	\$6,207

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
6977	T-1	MA Commodity	0602	MP 396.2	Harper TP	708,428	572.3693	405,482,438	\$0.0014	\$0.0078	\$5,546
6978	T-1	MA Commodity	0603	MP 396.2	Harper TP	792,825	572.3693	453,788,690	\$0.0014	\$0.0078	\$6,207
6979	T-1	MA Commodity	0604	MP 396.2	Harper TP	103,800	572.3693	59,411,933	\$0.0014	\$0.0078	\$813
6980	T-1	MA Commodity	0604	MP 396.2	Harper TP	300,000	572.3693	171,710,790	\$0.0014	\$0.0078	\$2,349
6981	T-1	MA Commodity	0604	MP 396.2	Welcome	1,092	357.4470	390,332	\$0.0014	\$0.0049	\$5
6982	T-1	MA Commodity	0604	MP 396.2	Lakota	122,150	386.8235	47,250,491	\$0.0014	\$0.0053	\$646
6983	T-1	MA Commodity	0604	MP 396.2	Ventura TP	13,599	425.4238	5,785,338	\$0.0014	\$0.0058	\$79
6984	T-1	MA Commodity	0604	MP 396.2	Windom	78,600	327.9005	25,772,979	\$0.0014	\$0.0045	\$353
6985	T-1	MA Commodity	0604	Ventura TP	Harper TP	299,698	146.9455	44,039,278	\$0.0014	\$0.0020	\$602
6986	T-1	MA Commodity	0604	MP 396.2	Trimont	30,135	346.9182	10,454,380	\$0.0014	\$0.0047	\$143
6987	T-1	MA Commodity	0604	MP 396.2	Yale	117,873	425.4234	50,145,932	\$0.0014	\$0.0058	\$686
Total MA Commodity						4,991,249		2,651,591,561			\$36,267
6988	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$149
6989	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$1,442
6990	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,533
6991	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,536
6992	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,372

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2184F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
6993	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,536
6994	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$1,274
	Total	ACA				0		0			\$8,842
	Total	Contract:	T2184F								\$1,757,279

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
6995	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	\$0.0000	\$0.1332	\$100,409
6996	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6997	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
6998	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	\$0.0000	\$0.1332	\$93,715
6999	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
7000	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	402,000	0.0000	0	\$0.0000	\$0.1332	\$53,551
Total SZ Reservation						4,195,875		0			\$558,942
7001	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	634,188	0.0000	0	\$0.0000	\$0.0049	\$3,097
7002	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	773,248	0.0000	0	\$0.0000	\$0.0049	\$3,776
7003	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,821	0.0000	0	\$0.0000	\$0.0049	\$3,871
7004	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	\$0.0000	\$0.0049	\$3,459
7005	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,819	0.0000	0	\$0.0000	\$0.0049	\$3,871
7006	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	407,963	0.0000	0	\$0.0000	\$0.0049	\$1,992
Total SZ Commodity						4,109,467		0			\$20,067
7007	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	\$0.0411	\$0.0024	\$175,029

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7008	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7009	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7010	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	\$0.0411	\$0.0024	\$163,361
7011	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7012	T-1	MA Reservation	0604	Port of Morgan	Harper	397,016	572.3693	227,239,617	\$0.0411	\$0.0024	\$93,349
Total						4,143,852		2,371,813,502			\$974,329
7013	T-1	MA Commodity	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	\$0.0014	\$0.0020	\$51
7014	T-1	MA Commodity	0511	MP 396.2	Ventura	15,071	425.4238	6,411,562	\$0.0014	\$0.0058	\$88
7015	T-1	MA Commodity	0511	MP 396.2	Harper TP	613,273	572.3693	351,018,638	\$0.0014	\$0.0078	\$4,801
7016	T-1	MA Commodity	0511	MP 396.2	Ventura TP	5,844	425.4238	2,486,177	\$0.0014	\$0.0058	\$34
7017	T-1	MA Commodity	0512	MP 396.2	Ventura TP	217,641	425.4238	92,589,661	\$0.0014	\$0.0058	\$1,266
7018	T-1	MA Commodity	0512	MP 396.2	Harper TP	529,842	572.3693	303,265,295	\$0.0014	\$0.0078	\$4,148
7019	T-1	MA Commodity	0512	MP 396.2	Ventura	25,765	425.4238	10,961,044	\$0.0014	\$0.0058	\$150
7020	T-1	MA Commodity	0601	MP 396.2	Harper TP	281,594	572.3693	161,175,761	\$0.0014	\$0.0078	\$2,204
7021	T-1	MA Commodity	0601	MP 396.2	Ventura TP	511,227	425.4238	217,488,133	\$0.0014	\$0.0058	\$2,975
7022	T-1	MA Commodity	0602	MP 396.2	Harper TP	358,008	572.3693	204,912,788	\$0.0014	\$0.0078	\$2,803
7023	T-1	MA Commodity	0602	MP 396.2	Ventura TP	350,420	425.4238	149,077,008	\$0.0014	\$0.0058	\$2,039



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7034	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	\$0.0000	\$0.1332	\$100,409
7035	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
7036	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
7037	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	\$0.0000	\$0.1332	\$93,715
7038	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	\$0.0000	\$0.1332	\$103,756
7039	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	50,250	0.0000	0	\$0.0000	\$0.1332	\$6,694
Total SZ Reservation						3,844,125		0			\$512,084
7040	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	169,411	0.0000	0	\$0.0000	\$0.0049	\$827
7041	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	741,675	0.0000	0	\$0.0000	\$0.0049	\$3,622
7042	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,825	0.0000	0	\$0.0000	\$0.0049	\$3,872
7043	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	\$0.0000	\$0.0049	\$3,459
7044	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,830	0.0000	0	\$0.0000	\$0.0049	\$3,872
7045	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	51,147	0.0000	0	\$0.0000	\$0.0049	\$250
Total SZ Commodity						3,256,316		0			\$15,901
7046	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	\$0.0411	\$0.0024	\$175,029

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7047	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7048	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7049	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	\$0.0411	\$0.0024	\$163,361
7050	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	\$0.0411	\$0.0024	\$180,863
7051	T-1	MA Reservation	0604	Port of Morgan	Harper	49,627	572.3693	28,404,952	\$0.0411	\$0.0024	\$11,669
Total MA Reservation						3,796,463		2,172,978,837			\$892,649
7052	T-1	MA Commodity	0511	MP 396.2	Harper	14,041	572.3693	8,036,637	\$0.0014	\$0.0078	\$110
7053	T-1	MA Commodity	0511	MP 396.2	Harper TP	36,574	572.3693	20,933,835	\$0.0014	\$0.0078	\$286
7054	T-1	MA Commodity	0511	MP 396.2	Ventura	61,740	425.4238	26,265,665	\$0.0014	\$0.0058	\$359
7055	T-1	MA Commodity	0511	MP 396.2	Ventura TP	57,056	425.4238	24,272,980	\$0.0014	\$0.0058	\$332
7056	T-1	MA Commodity	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	\$0.0014	\$0.0020	\$51
7057	T-1	MA Commodity	0512	MP 396.2	Ventura	123,106	425.4238	52,372,222	\$0.0014	\$0.0058	\$716
7058	T-1	MA Commodity	0512	MP 396.2	Ventura TP	618,569	425.4238	263,153,975	\$0.0014	\$0.0058	\$3,599
7059	T-1	MA Commodity	0601	MP 396.2	Ventura TP	792,825	425.4238	337,286,624	\$0.0014	\$0.0058	\$4,613
7060	T-1	MA Commodity	0602	MP 396.2	Harper TP	15,556	572.3693	8,903,777	\$0.0014	\$0.0078	\$122
7061	T-1	MA Commodity	0602	MP 396.2	Ventura TP	692,872	425.4238	294,764,239	\$0.0014	\$0.0058	\$4,032
7062	T-1	MA Commodity	0603	MP 396.2	Ventura TP	756,060	425.4238	321,645,918	\$0.0014	\$0.0058	\$4,399



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2186F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7063	T-1	MA Commodity	0603	MP 396.2	Harper TP	36,763	572.3693	21,042,013	\$0.0014	\$0.0078	\$288
7064	T-1	MA Commodity	0603	MP 396.2	Harper	7	572.3693	4,007	\$0.0014	\$0.0078	\$0
7065	T-1	MA Commodity	0604	MP 396.2	Harper TP	25,572	572.3693	14,636,628	\$0.0014	\$0.0078	\$200
7066	T-1	MA Commodity	0604	MP 396.2	Ventura TP	25,575	425.4238	10,880,214	\$0.0014	\$0.0058	\$149
Total      MA Commodity						3,281,891		1,407,956,865			\$19,257
7067	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$301
7068	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,219
7069	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,303
7070	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,169
7071	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,314
7072	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$92
Total      ACA						0		0			\$5,396
Total      Contract:      T2186F											\$1,445,288

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2187F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7073	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	5,125,500	0.0000	0	\$0.0000	\$0.1332	\$682,779
7074	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	5,296,350	0.0000	0	\$0.0000	\$0.1332	\$705,539
7075	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	5,296,350	0.0000	0	\$0.0000	\$0.1332	\$705,539
7076	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	4,783,800	0.0000	0	\$0.0000	\$0.1332	\$637,261
7077	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	5,296,350	0.0000	0	\$0.0000	\$0.1332	\$705,539
Total						25,798,350		0			\$3,436,656
7078	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,428,791	0.0000	0	\$0.0000	\$0.0049	\$11,860
7079	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	5,060,631	0.0000	0	\$0.0000	\$0.0049	\$24,712
7080	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
7081	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	5,073,373	0.0000	0	\$0.0000	\$0.0049	\$24,774
7082	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	220,000	0.0000	0	\$0.0000	\$0.0049	\$1,074
7083	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	4,741,098	0.0000	0	\$0.0000	\$0.0049	\$23,152
7084	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	30,000	0.0000	0	\$0.0000	\$0.0049	\$146
7085	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	4,935,075	0.0000	0	\$0.0000	\$0.0049	\$24,099
7086	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	20,000	0.0000	0	\$0.0000	\$0.0049	\$98

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						22,558,968		0			\$110,160
7087	T-1	MA Reservation	0511	Port of Morgan	Ventura	5,040,000	425.4238	2,144,135,956	\$0.0411	\$0.0017	\$880,800
7088	T-1	MA Reservation	0512	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	\$0.0411	\$0.0017	\$910,160
7089	T-1	MA Reservation	0601	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	\$0.0411	\$0.0017	\$910,160
7090	T-1	MA Reservation	0602	Port of Morgan	Ventura	4,704,000	425.4238	2,001,193,559	\$0.0411	\$0.0017	\$822,080
7091	T-1	MA Reservation	0603	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	\$0.0411	\$0.0017	\$910,160
Total MA Reservation						25,368,000		10,792,150,980			\$4,433,360
7092	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,618,267	425.4238	688,449,297	\$0.0014	\$0.0058	\$9,416
7093	T-1	MA Commodity	0511	MP 396.2	Ventura	810,524	425.4238	344,816,200	\$0.0014	\$0.0058	\$4,716
7094	T-1	MA Commodity	0512	MP 396.2	Ventura	253,812	425.4238	107,977,666	\$0.0014	\$0.0058	\$1,477
7095	T-1	MA Commodity	0512	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
7096	T-1	MA Commodity	0512	MP 396.2	Ventura TP	4,806,819	425.4238	2,044,935,205	\$0.0014	\$0.0058	\$27,970
7097	T-1	MA Commodity	0601	MP 396.2	Ventura TP	220,000	425.4238	93,593,236	\$0.0014	\$0.0058	\$1,280
7098	T-1	MA Commodity	0601	MP 396.2	Ventura TP	5,073,373	425.4238	2,158,333,620	\$0.0014	\$0.0058	\$29,521
7099	T-1	MA Commodity	0602	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	\$0.0014	\$0.0058	\$175



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7108	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
7109	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
7110	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
7111	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	\$0.0000	\$0.1332	\$39,362
7112	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	\$0.0000	\$0.1332	\$43,579
7113	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	\$0.0000	\$0.1332	\$42,174
Total SZ Reservation						1,910,091		0			\$254,448
7114	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	322,257	0.0000	0	\$0.0000	\$0.0049	\$1,574
7115	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	333,032	0.0000	0	\$0.0000	\$0.0049	\$1,626
7116	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	333,002	0.0000	0	\$0.0000	\$0.0049	\$1,626
7117	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	297,556	0.0000	0	\$0.0000	\$0.0049	\$1,453
7118	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	333,033	0.0000	0	\$0.0000	\$0.0049	\$1,626
7119	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	322,285	0.0000	0	\$0.0000	\$0.0049	\$1,574
Total SZ Commodity						1,941,165		0			\$9,479
7120	T-1	MA Reservation	0511	Port of Morgan	Ventura	311,309	425.4238	132,438,091	\$0.0411	\$0.0017	\$54,405

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			ymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7121	T-1	MA Reservation	0512	Port of Morgan	Ventura	321,686	425.4238	136,852,694	\$0.0411	\$0.0017	\$56,218
7122	T-1	MA Reservation	0601	Port of Morgan	Ventura	321,686	425.4238	136,852,694	\$0.0411	\$0.0017	\$56,218
7123	T-1	MA Reservation	0602	Port of Morgan	Ventura	290,555	425.4238	123,608,885	\$0.0411	\$0.0017	\$50,778
7124	T-1	MA Reservation	0603	Port of Morgan	Ventura	321,686	425.4238	136,852,694	\$0.0411	\$0.0017	\$56,218
7125	T-1	MA Reservation	0604	Port of Morgan	Ventura	311,309	425.4238	132,438,091	\$0.0411	\$0.0017	\$54,405
Total						1,878,229		799,043,149			\$328,243
7126	T-1	MA Commodity	0511	MP 396.2	Welcome	57,360	357.4470	20,503,160	\$0.0014	\$0.0049	\$280
7127	T-1	MA Commodity	0511	MP 396.2	Ventura TP	154,020	425.4238	65,523,774	\$0.0014	\$0.0058	\$896
7128	T-1	MA Commodity	0511	MP 396.2	Ventura	110,877	425.4238	47,169,715	\$0.0014	\$0.0058	\$645
7129	T-1	MA Commodity	0512	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	\$0.0014	\$0.0058	\$927
7130	T-1	MA Commodity	0512	MP 396.2	Welcome	59,520	357.4470	21,275,245	\$0.0014	\$0.0049	\$291
7131	T-1	MA Commodity	0512	MP 396.2	Ventura	114,203	425.4238	48,584,674	\$0.0014	\$0.0058	\$665
7132	T-1	MA Commodity	0601	MP 396.2	Ventura	113,739	425.4238	48,387,278	\$0.0014	\$0.0058	\$662
7133	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,619	425.4238	67,905,722	\$0.0014	\$0.0058	\$929
7134	T-1	MA Commodity	0601	MP 396.2	Welcome	59,644	357.4470	21,319,569	\$0.0014	\$0.0049	\$292
7135	T-1	MA Commodity	0602	MP 396.2	Welcome	53,872	357.4470	19,256,385	\$0.0014	\$0.0049	\$263
7136	T-1	MA Commodity	0602	MP 396.2	Ventura	102,732	425.4238	43,704,638	\$0.0014	\$0.0058	\$598

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7137	T-1	MA Commodity	0602	MP 396.2	Ventura TP	140,952	425.4238	59,964,335	\$0.0014	\$0.0058	\$820
7138	T-1	MA Commodity	0603	MP 396.2	Ventura	114,204	425.4238	48,585,100	\$0.0014	\$0.0058	\$665
7139	T-1	MA Commodity	0603	MP 396.2	Welcome	59,520	357.4470	21,275,245	\$0.0014	\$0.0049	\$291
7140	T-1	MA Commodity	0603	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	\$0.0014	\$0.0058	\$927
7141	T-1	MA Commodity	0604	MP 396.2	Ventura	12,619	425.4238	5,368,423	\$0.0014	\$0.0058	\$73
7142	T-1	MA Commodity	0604	MP 396.2	Ventura TP	309,666	425.4238	131,739,286	\$0.0014	\$0.0058	\$1,802
Total MA Commodity						1,941,165		806,110,229			\$11,026
7143	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$522
7144	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$539
7145	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$539
7146	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$482
7147	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$539
7148	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$530
Total ACA						0		0			\$3,151
Total Contract: T2188F											\$606,346

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7149	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	319,596	0.0000	0	\$0.0000	\$0.1332	\$42,574
7150	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	330,249	0.0000	0	\$0.0000	\$0.1332	\$43,993
7151	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	330,249	0.0000	0	\$0.0000	\$0.1332	\$43,993
7152	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	298,290	0.0000	0	\$0.0000	\$0.1332	\$39,736
7153	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	330,249	0.0000	0	\$0.0000	\$0.1332	\$43,993
Total SZ Reservation						1,608,633		0			\$214,290
7154	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	325,320	0.0000	0	\$0.0000	\$0.0049	\$1,589
7155	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	336,164	0.0000	0	\$0.0000	\$0.0049	\$1,642
7156	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	336,164	0.0000	0	\$0.0000	\$0.0049	\$1,642
7157	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	300,404	0.0000	0	\$0.0000	\$0.0049	\$1,467
7158	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	336,164	0.0000	0	\$0.0000	\$0.0049	\$1,642
Total SZ Commodity						1,634,216		0			\$7,980
7159	T-1	MA Reservation	0511	Port of Morgan	Ventura	314,265	425.4238	133,695,649	\$0.0411	\$0.0017	\$54,921
7160	T-1	MA Reservation	0512	Port of Morgan	Ventura	324,740	425.4238	138,152,171	\$0.0411	\$0.0017	\$56,752
7161	T-1	MA Reservation	0601	Port of Morgan	Ventura	324,740	425.4238	138,152,171	\$0.0411	\$0.0017	\$56,752



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7162	T-1	MA Reservation	0602	Port of Morgan	Ventura	293,314	425.4238	124,782,606	\$0.0411	\$0.0017	\$51,260
7163	T-1	MA Reservation	0603	Port of Morgan	Ventura	324,740	425.4238	138,152,171	\$0.0411	\$0.0017	\$56,752
Total MA Reservation						1,581,799		672,934,767			\$276,438
7164	T-1	MA Commodity	0511	MP 396.2	Ventura	18,240	425.4238	7,759,730	\$0.0014	\$0.0058	\$106
7165	T-1	MA Commodity	0511	MP 396.2	Ventura TP	307,080	425.4238	130,639,141	\$0.0014	\$0.0058	\$1,787
7166	T-1	MA Commodity	0512	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	\$0.0014	\$0.0058	\$927
7167	T-1	MA Commodity	0512	MP 396.2	Ventura	176,855	425.4238	75,238,326	\$0.0014	\$0.0058	\$1,029
7168	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,619	425.4238	67,905,722	\$0.0014	\$0.0058	\$929
7169	T-1	MA Commodity	0601	MP 396.2	Ventura	176,545	425.4238	75,106,445	\$0.0014	\$0.0058	\$1,027
7170	T-1	MA Commodity	0602	MP 396.2	Ventura	156,232	425.4238	66,464,811	\$0.0014	\$0.0058	\$909
7171	T-1	MA Commodity	0602	MP 396.2	Ventura TP	144,172	425.4238	61,334,200	\$0.0014	\$0.0058	\$839
7172	T-1	MA Commodity	0603	MP 396.2	Ventura	176,855	425.4238	75,238,326	\$0.0014	\$0.0058	\$1,029
7173	T-1	MA Commodity	0603	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	\$0.0014	\$0.0058	\$927
Total MA Commodity						1,634,216		695,234,381			\$9,509
7174	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$535

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2189F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7175	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$552
7176	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$552
7177	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$494
7178	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$552
Total						0		0			\$2,686
Total											\$510,902
Contract: T2189F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2190F      Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7179	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7180	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	376,890	0.0000	0	\$0.0000	\$0.1332	\$50,206
7181	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7182	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7183	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	376,890	0.0000	0	\$0.0000	\$0.1332	\$50,206
7184	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7185	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7186	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	351,764	0.0000	0	\$0.0000	\$0.1332	\$46,859
7187	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	389,453	0.0000	0	\$0.0000	\$0.1332	\$51,880
7188	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	376,890	0.0000	0	\$0.0000	\$0.1332	\$50,206
Total						3,819,149		0			\$508,757
7189	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936
7190	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	383,640	0.0000	0	\$0.0000	\$0.0049	\$1,873
7191	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936
7192	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936
7193	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	383,640	0.0000	0	\$0.0000	\$0.0049	\$1,873
7194	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7195	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936
7196	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	354,228	0.0000	0	\$0.0000	\$0.0049	\$1,730
7197	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	396,428	0.0000	0	\$0.0000	\$0.0049	\$1,936
7198	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	383,640	0.0000	0	\$0.0000	\$0.0049	\$1,873
Total						3,883,716		0			\$18,965
7199	T-1	MA Reservation	0505	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7200	T-1	MA Reservation	0506	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	\$0.0411	\$0.0034	\$125,632
7201	T-1	MA Reservation	0507	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7202	T-1	MA Reservation	0508	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7203	T-1	MA Reservation	0511	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	\$0.0411	\$0.0034	\$125,632
7204	T-1	MA Reservation	0512	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7205	T-1	MA Reservation	0601	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7206	T-1	MA Reservation	0602	Port of Morgan	Manhattan	348,714	818.5420	285,437,072	\$0.0411	\$0.0034	\$117,256
7207	T-1	MA Reservation	0603	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	\$0.0411	\$0.0034	\$129,819
7208	T-1	MA Reservation	0604	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	\$0.0411	\$0.0034	\$125,632

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						3,786,038		3,099,031,071			\$1,273,066
7209	T-1	MA Commodity	0505	MP 396.2	Manhattan	396,428	818.5420	324,492,968	\$0.0014	\$0.0112	\$4,438
7210	T-1	MA Commodity	0506	MP 396.2	Joliet	210,601	789.7949	166,331,596	\$0.0014	\$0.0108	\$2,275
7211	T-1	MA Commodity	0506	MP 396.2	Channahon TP	2,395	786.0914	1,882,689	\$0.0014	\$0.0108	\$26
7212	T-1	MA Commodity	0506	MP 396.2	Will county TP	15,214	797.3327	12,130,620	\$0.0014	\$0.0109	\$166
7213	T-1	MA Commodity	0506	MP 396.2	Manhattan TP	155,430	818.5420	127,225,983	\$0.0014	\$0.0112	\$1,740
7214	T-1	MA Commodity	0507	MP 396.2	Joliet	154,937	789.7949	122,368,452	\$0.0014	\$0.0108	\$1,674
7215	T-1	MA Commodity	0507	MP 396.2	Channahon	169,988	786.0914	133,626,105	\$0.0014	\$0.0108	\$1,828
7216	T-1	MA Commodity	0507	MP 396.2	Will County	3,353	797.3327	2,673,457	\$0.0014	\$0.0109	\$37
7217	T-1	MA Commodity	0507	MP 396.2	Minooka	68,150	779.3090	53,109,908	\$0.0014	\$0.0107	\$726
7218	T-1	MA Commodity	0508	MP 396.2	Manhattan	396,428	818.5420	324,492,968	\$0.0014	\$0.0112	\$4,438
7219	T-1	MA Commodity	0511	MP 396.2	Manhattan	383,640	818.5420	314,025,453	\$0.0014	\$0.0112	\$4,295
7220	T-1	MA Commodity	0512	MP 396.2	Manhattan	388,604	818.5420	318,088,695	\$0.0014	\$0.0112	\$4,351
7221	T-1	MA Commodity	0512	MP 396.2	Ventura TP	7,824	425.4238	3,328,516	\$0.0014	\$0.0058	\$46
7222	T-1	MA Commodity	0601	MP 396.2	Manhattan	396,428	818.5420	324,492,968	\$0.0014	\$0.0112	\$4,438
7223	T-1	MA Commodity	0602	MP 396.2	Manhattan	354,228	818.5420	289,950,496	\$0.0014	\$0.0112	\$3,966
7224	T-1	MA Commodity	0603	MP 396.2	Manhattan	396,428	818.5420	324,492,968	\$0.0014	\$0.0112	\$4,438

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7225	T-1	MA Commodity	0604	MP 396.2	Manhattan	230,401	818.5420	188,592,895	\$0.0014	\$0.0112	\$2,579
7226	T-1	MA Commodity	0604	MP 396.2	Joliet	153,239	789.7949	121,027,381	\$0.0014	\$0.0108	\$1,655
Total MA Commodity						3,883,716		3,152,334,117			\$43,116
7227	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$963
7228	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$919
7229	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$938
7230	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$963
7231	T-1	ACA	0511			0	0.0000	0	\$0.0000	\$0.0000	\$932
7232	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$957
7233	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$963
7234	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$861
7235	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$963
7236	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$923
Total ACA						0		0			\$9,382
Total Contract: T2190F											\$1,853,287

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2191F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7237	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	90,876	0.0000	0	\$0.0000	\$0.1332	\$12,106
	Total	SZ Reservation				90,876		0			\$12,106
7238	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	92,504	0.0000	0	\$0.0000	\$0.0049	\$452
	Total	SZ Commodity				92,504		0			\$452
7239	T-1	MA Reservation	0601	Port of Morgan	North Hayden	90,121	853.3358	76,903,140	\$0.0411	\$0.0035	\$31,591
	Total	MA Reservation				90,121		76,903,140			\$31,591
7240	T-1	MA Commodity	0601	MP 396.2	Will County	18,293	797.3327	14,585,607	\$0.0014	\$0.0109	\$199
7241	T-1	MA Commodity	0601	Will County	Channahon	976	11.2418	10,972	\$0.0014	\$0.0002	\$0
7242	T-1	MA Commodity	0601	MP 396.2	Davenport	16,656	658.4935	10,967,868	\$0.0014	\$0.0090	\$150
7243	T-1	MA Commodity	0601	MP 396.2	Ventura TP	7,650	425.4238	3,254,492	\$0.0014	\$0.0058	\$45
7244	T-1	MA Commodity	0601	Will County	Davenport	2,854	138.8395	396,248	\$0.0014	\$0.0019	\$5
7245	T-1	MA Commodity	0601	MP 396.2	Manhattan	49,905	818.5420	40,849,339	\$0.0014	\$0.0112	\$559

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2192F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7247	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	60,270	0.0000	0	\$0.0000	\$0.1332	\$8,029
	Total	SZ Reservation				60,270		0			\$8,029
7248	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	61,349	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,349		0			\$300
7249	T-1	MA Reservation	0512	Port of Morgan	North Hayden	59,768	853.3358	51,002,451	\$0.0411	\$0.0035	\$20,952
	Total	MA Reservation				59,768		51,002,451			\$20,952
7250	T-1	MA Commodity	0512	MP 396.2	Joliet	61,349	789.7949	48,453,127	\$0.0014	\$0.0108	\$663
	Total	MA Commodity				61,349		48,453,127			\$663
7251	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$146
	Total	ACA				0		0			\$146



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2193F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7252	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	92,765	0.0000	0	\$0.0000	\$0.1332	\$12,357
	Total	SZ Reservation				92,765		0			\$12,357
7253	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	91,380	0.0000	0	\$0.0000	\$0.0049	\$446
	Total	SZ Commodity				91,380		0			\$446
7254	T-1	MA Reservation	0601	Port of Morgan	Harper	91,614	572.3693	52,437,263	\$0.0411	\$0.0024	\$21,541
	Total	MA Reservation				91,614		52,437,263			\$21,541
7255	T-1	MA Commodity	0601	MP 396.2	Harper	21,322	572.3693	12,204,058	\$0.0014	\$0.0078	\$167
7256	T-1	MA Commodity	0601	MP 396.2	Ventura TP	70,058	425.4238	29,804,341	\$0.0014	\$0.0058	\$408
	Total	MA Commodity				91,380		42,008,399			\$575
7257	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$156
	Total	ACA				0		0			\$156

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7258	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	305,033	0.0000	0	\$0.0000	\$0.1332	\$40,634
7259	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	305,033	0.0000	0	\$0.0000	\$0.1332	\$40,634
7260	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	275,513	0.0000	0	\$0.0000	\$0.1332	\$36,702
7261	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	305,033	0.0000	0	\$0.0000	\$0.1332	\$40,634
Total SZ Reservation						1,190,612		0			\$158,604
7262	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	310,496	0.0000	0	\$0.0000	\$0.0049	\$1,516
7263	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	310,496	0.0000	0	\$0.0000	\$0.0049	\$1,516
7264	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	277,444	0.0000	0	\$0.0000	\$0.0049	\$1,355
7265	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	310,496	0.0000	0	\$0.0000	\$0.0049	\$1,516
Total SZ Commodity						1,208,932		0			\$5,903
7266	T-1	MA Reservation	0512	Port of Morgan	Ventura	299,944	425.4238	127,603,481	\$0.0411	\$0.0017	\$52,419
7267	T-1	MA Reservation	0601	Port of Morgan	Ventura	299,944	425.4238	127,603,481	\$0.0411	\$0.0017	\$52,419
7268	T-1	MA Reservation	0602	Port of Morgan	Ventura	270,918	425.4238	115,254,757	\$0.0411	\$0.0017	\$47,346
7269	T-1	MA Reservation	0603	Port of Morgan	Ventura	299,944	425.4238	127,603,481	\$0.0411	\$0.0017	\$52,419

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						1,170,751		498,065,198			\$204,603
7270	T-1	MA Commodity	0512	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	\$0.0014	\$0.0058	\$1,807
7271	T-1	MA Commodity	0601	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	\$0.0014	\$0.0058	\$1,807
7272	T-1	MA Commodity	0602	MP 396.2	Ventura TP	277,444	425.4238	118,031,281	\$0.0014	\$0.0058	\$1,614
7273	T-1	MA Commodity	0603	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	\$0.0014	\$0.0058	\$1,807
Total MA Commodity						1,208,932		514,308,445			\$7,034
7274	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$510
7275	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$510
7276	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$456
7277	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$510
Total ACA						0		0			\$1,987
Total Contract: T2194F											\$378,131

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7278	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,281,436	0.0000	0	\$0.0000	\$0.1332	\$170,703
7279	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,281,436	0.0000	0	\$0.0000	\$0.1332	\$170,703
7280	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,157,426	0.0000	0	\$0.0000	\$0.1332	\$154,183
7281	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,281,436	0.0000	0	\$0.0000	\$0.1332	\$170,703
Total						5,001,734		0			\$666,292
7282	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,295,441	0.0000	0	\$0.0000	\$0.0049	\$6,326
7283	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	31,577	0.0000	0	\$0.0000	\$0.0049	\$154
7284	T-1	SZ Commodity	0601	Watford City	MP 396.2	154,941	0.0000	0	\$0.0000	\$0.0049	\$757
7285	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,268,019	0.0000	0	\$0.0000	\$0.0049	\$6,192
7286	T-1	SZ Commodity	0602	Manning	MP 396.2	2,725	0.0000	0	\$0.0000	\$0.0049	\$13
7287	T-1	SZ Commodity	0602	Manning TP	MP 396.2	6,312	0.0000	0	\$0.0000	\$0.0049	\$31
7288	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,165,532	0.0000	0	\$0.0000	\$0.0049	\$5,692
7289	T-1	SZ Commodity	0602	Watford City	MP 396.2	2,500	0.0000	0	\$0.0000	\$0.0049	\$12
7290	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	7,000	0.0000	0	\$0.0000	\$0.0049	\$34
7291	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,301,879	0.0000	0	\$0.0000	\$0.0049	\$6,357
7292	T-1	SZ Commodity	0603	Watford City	MP 396.2	4,000	0.0000	0	\$0.0000	\$0.0049	\$20

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						5,239,926		0			\$25,588
7293	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	\$0.0411	\$0.0017	\$220,210
7294	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	\$0.0411	\$0.0017	\$220,210
7295	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,138,119	425.4238	484,182,746	\$0.0411	\$0.0017	\$198,900
7296	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	\$0.0411	\$0.0017	\$220,210
Total MA Reservation						4,918,298		2,092,361,153			\$859,531
7297	T-1	MA Commodity	0512	Aberdeen TP	Ventura TP	483,978	290.5242	140,607,325	\$0.0014	\$0.0040	\$1,923
7298	T-1	MA Commodity	0512	Watertown TP	Ventura TP	214,033	219.1324	46,901,564	\$0.0014	\$0.0030	\$641
7299	T-1	MA Commodity	0512	MP 396.2	Ventura TP	254,332	425.4238	108,198,886	\$0.0014	\$0.0058	\$1,480
7300	T-1	MA Commodity	0512	MP 396.2	Aberdeen	699,515	134.8996	94,364,294	\$0.0014	\$0.0018	\$1,291
7301	T-1	MA Commodity	0512	MP 396.2	Watertown	341,594	206.2914	70,467,904	\$0.0014	\$0.0028	\$964
7302	T-1	MA Commodity	0512	Aberdeen TP	Ventura	2,742	290.5241	796,617	\$0.0014	\$0.0040	\$11
7303	T-1	MA Commodity	0601	MP 396.2	Ventura TP	45,150	425.4238	19,207,885	\$0.0014	\$0.0058	\$263
7304	T-1	MA Commodity	0601	Aberdeen TP	Ventura TP	630,815	290.5242	183,267,021	\$0.0014	\$0.0040	\$2,507
7305	T-1	MA Commodity	0601	MP 396.2	Ventura TP	154,941	425.4238	65,915,589	\$0.0014	\$0.0058	\$902



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7306	T-1	MA Commodity	0601	MP 396.2	Watertown	384,586	206.2914	79,336,784	\$0.0014	\$0.0028	\$1,085
7307	T-1	MA Commodity	0601	MP 396.2	Ventura TP	31,577	425.4238	13,433,607	\$0.0014	\$0.0058	\$184
7308	T-1	MA Commodity	0601	Watertown TP	Ventura TP	341,316	219.1324	74,793,394	\$0.0014	\$0.0030	\$1,023
7309	T-1	MA Commodity	0601	MP 396.2	Aberdeen	688,045	134.8996	92,816,995	\$0.0014	\$0.0018	\$1,270
7310	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	\$0.0014	\$0.0058	\$15
7311	T-1	MA Commodity	0602	MP 396.2	Ventura TP	261,175	425.4238	111,110,061	\$0.0014	\$0.0058	\$1,520
7312	T-1	MA Commodity	0602	MP 396.2	Aberdeen	612,220	134.8996	82,588,233	\$0.0014	\$0.0018	\$1,130
7313	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,725	425.4238	1,159,280	\$0.0014	\$0.0058	\$16
7314	T-1	MA Commodity	0602	Aberdeen TP	Ventura TP	510,549	290.5242	148,326,839	\$0.0014	\$0.0040	\$2,029
7315	T-1	MA Commodity	0602	MP 396.2	Watertown	292,137	206.2914	60,265,351	\$0.0014	\$0.0028	\$824
7316	T-1	MA Commodity	0602	MP 396.2	Ventura TP	6,312	425.4238	2,685,275	\$0.0014	\$0.0058	\$37
7317	T-1	MA Commodity	0602	Watertown TP	Ventura TP	242,105	219.1324	53,053,051	\$0.0014	\$0.0030	\$726
7318	T-1	MA Commodity	0603	Watertown TP	Ventura TP	265,939	219.1324	58,275,845	\$0.0014	\$0.0030	\$797
7319	T-1	MA Commodity	0603	MP 396.2	Ventura TP	333,422	425.4238	141,845,654	\$0.0014	\$0.0058	\$1,940
7320	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	\$0.0014	\$0.0058	\$23
7321	T-1	MA Commodity	0603	MP 396.2	Aberdeen	654,534	134.8996	88,296,375	\$0.0014	\$0.0018	\$1,208
7322	T-1	MA Commodity	0603	Aberdeen TP	Ventura TP	614,277	290.5242	178,462,338	\$0.0014	\$0.0040	\$2,441
7323	T-1	MA Commodity	0603	MP 396.2	Watertown	305,431	206.2914	63,007,789	\$0.0014	\$0.0028	\$862

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2195F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7324	T-1	MA Commodity	0603	MP 396.2	Ventura TP	7,000	425.4238	2,977,967	\$0.0014	\$0.0058	\$41
Total						8,386,950		1,984,927,177			\$27,149
7325	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,949
7326	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$2,076
7327	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,847
7328	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$2,101
Total						0		0			\$7,974
Total											\$1,586,534
Contract: T2195F											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2196F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7329	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	580,542	0.0000	0	\$0.0000	\$0.1332	\$77,335
	Total	SZ Reservation				580,542		0			\$77,335
7330	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	42,500	0.0000	0	\$0.0000	\$0.0049	\$208
7331	T-1	SZ Commodity	0602	Watford City	MP 396.2	23,105	0.0000	0	\$0.0000	\$0.0049	\$113
7332	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	569,887	0.0000	0	\$0.0000	\$0.0049	\$2,783
7333	T-1	SZ Commodity	0602	Manning TP	MP 396.2	2,481	0.0000	0	\$0.0000	\$0.0049	\$12
7334	T-1	SZ Commodity	0602	Manning	MP 396.2	57,100	0.0000	0	\$0.0000	\$0.0049	\$279
7335	T-1	SZ Commodity	0602	Hebron	MP 396.2	35,000	0.0000	0	\$0.0000	\$0.0049	\$171
7336	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	143,750	0.0000	0	\$0.0000	\$0.0049	\$702
7337	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	338	0.0000	0	\$0.0000	\$0.0049	\$2
	Total	SZ Commodity				874,161		0			\$4,269
7338	T-1	MA Reservation	0602	Port of Morgan	Ventura	570,858	425.4238	242,856,593	\$0.0411	\$0.0017	\$99,764
	Total	MA Reservation				570,858		242,856,593			\$99,764
7339	T-1	MA Commodity	0602	MP 396.2	Ventura TP	338	425.4238	143,793	\$0.0014	\$0.0058	\$2



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7348	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	459,102	0.0000	0	\$0.0000	\$0.1332	\$61,158
7349	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	459,102	0.0000	0	\$0.0000	\$0.1332	\$61,158
7350	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	414,673	0.0000	0	\$0.0000	\$0.1332	\$55,240
7351	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	459,102	0.0000	0	\$0.0000	\$0.1332	\$61,158
Total SZ Reservation						1,791,980		0			\$238,714
7352	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	467,351	0.0000	0	\$0.0000	\$0.0049	\$2,282
7353	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	467,325	0.0000	0	\$0.0000	\$0.0049	\$2,282
7354	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	417,578	0.0000	0	\$0.0000	\$0.0049	\$2,039
7355	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	467,324	0.0000	0	\$0.0000	\$0.0049	\$2,282
Total SZ Commodity						1,819,578		0			\$8,885
7356	T-1	MA Reservation	0512	Port of Morgan	Ventura	451,444	425.4238	192,054,959	\$0.0411	\$0.0017	\$78,895
7357	T-1	MA Reservation	0601	Port of Morgan	Ventura	451,444	425.4238	192,054,959	\$0.0411	\$0.0017	\$78,895
7358	T-1	MA Reservation	0602	Port of Morgan	Ventura	407,756	425.4238	173,468,995	\$0.0411	\$0.0017	\$71,260
7359	T-1	MA Reservation	0603	Port of Morgan	Ventura	451,444	425.4238	192,054,959	\$0.0411	\$0.0017	\$78,895

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						1,762,087		749,633,871			\$307,946
7360	T-1	MA Commodity	0512	MP 396.2	Ventura	467,351	425.4238	198,822,238	\$0.0014	\$0.0058	\$2,719
7361	T-1	MA Commodity	0601	MP 396.2	Ventura	467,325	425.4238	198,811,177	\$0.0014	\$0.0058	\$2,719
7362	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,222	425.4238	1,370,715	\$0.0014	\$0.0058	\$19
7363	T-1	MA Commodity	0602	MP 396.2	Ventura	414,356	425.4238	176,276,904	\$0.0014	\$0.0058	\$2,411
7364	T-1	MA Commodity	0603	MP 396.2	Ventura TP	10,277	425.4238	4,372,080	\$0.0014	\$0.0058	\$60
7365	T-1	MA Commodity	0603	MP 396.2	Ventura	457,047	425.4238	194,438,672	\$0.0014	\$0.0058	\$2,659
Total MA Commodity						1,819,578		774,091,787			\$10,588
7366	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$768
7367	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$768
7368	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$686
7369	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$768
Total ACA						0		0			\$2,990

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2197F								\$569,122
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2198F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7370	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,032,835	0.0000	0	\$0.0000	\$0.1332	\$137,586
	Total	SZ Reservation				1,032,835		0			\$137,586
7371	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	18,000	0.0000	0	\$0.0000	\$0.0049	\$88
7372	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	202,909	0.0000	0	\$0.0000	\$0.0049	\$991
7373	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	13,302	0.0000	0	\$0.0000	\$0.0049	\$65
7374	T-1	SZ Commodity	0512	Hebron	MP 396.2	77,000	0.0000	0	\$0.0000	\$0.0049	\$376
7375	T-1	SZ Commodity	0512	Manning	MP 396.2	28,856	0.0000	0	\$0.0000	\$0.0049	\$141
7376	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	923,573	0.0000	0	\$0.0000	\$0.0049	\$4,510
7377	T-1	SZ Commodity	0512	Watford City	MP 396.2	23,000	0.0000	0	\$0.0000	\$0.0049	\$112
	Total	SZ Commodity				1,286,640		0			\$6,283
7378	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,015,606	425.4238	432,063,142	\$0.0411	\$0.0017	\$177,489
	Total	MA Reservation				1,015,606		432,063,142			\$177,489
7379	T-1	MA Commodity	0512	MP 396.2	Ventura TP	659,731	425.4238	280,665,269	\$0.0014	\$0.0058	\$3,839
7380	T-1	MA Commodity	0512	MP 396.2	Ventura TP	202,909	425.4238	86,322,318	\$0.0014	\$0.0058	\$1,181





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7388	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,128,737	0.0000	0	\$0.0000	\$0.1332	\$150,362
7389	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,128,737	0.0000	0	\$0.0000	\$0.1332	\$150,362
7390	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,019,504	0.0000	0	\$0.0000	\$0.1332	\$135,810
7391	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,128,737	0.0000	0	\$0.0000	\$0.1332	\$150,362
Total SZ Reservation						4,405,715		0			\$586,895
7392	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,130,619	0.0000	0	\$0.0000	\$0.0049	\$5,521
7393	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,148,953	0.0000	0	\$0.0000	\$0.0049	\$5,611
7394	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,026,646	0.0000	0	\$0.0000	\$0.0049	\$5,013
7395	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,148,849	0.0000	0	\$0.0000	\$0.0049	\$5,610
Total SZ Commodity						4,455,067		0			\$21,755
7396	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	\$0.0411	\$0.0017	\$193,970
7397	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	\$0.0411	\$0.0017	\$193,970
7398	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,002,498	425.4238	426,486,325	\$0.0411	\$0.0017	\$175,198
7399	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	\$0.0411	\$0.0017	\$193,970

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2199F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total      MA Reservation						4,332,222		1,843,030,192			\$757,107
7400	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,130,619	425.4238	480,992,231	\$0.0014	\$0.0058	\$6,579
7401	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,148,953	425.4238	488,791,951	\$0.0014	\$0.0058	\$6,685
7402	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,026,646	425.4238	436,759,643	\$0.0014	\$0.0058	\$5,974
7403	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,148,849	425.4238	488,747,707	\$0.0014	\$0.0058	\$6,685
Total      MA Commodity						4,455,067		1,895,291,532			\$25,923
7404	T-1	ACA	0512			0	0.0000	0	\$0.0000	\$0.0000	\$1,858
7405	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,888
7406	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$1,687
7407	T-1	ACA	0603			0	0.0000	0	\$0.0000	\$0.0000	\$1,888
Total      ACA						0		0			\$7,321
Total      Contract:      T2199F											\$1,399,001

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2200F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7408	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,031,891	0.0000	0	\$0.0000	\$0.1332	\$137,461
	Total	SZ Reservation				1,031,891		0			\$137,461
7409	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,050,373	0.0000	0	\$0.0000	\$0.0049	\$5,129
	Total	SZ Commodity				1,050,373		0			\$5,129
7410	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,014,678	425.4238	431,668,203	\$0.0411	\$0.0017	\$177,327
	Total	MA Reservation				1,014,678		431,668,203			\$177,327
7411	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,050,373	425.4238	446,853,673	\$0.0014	\$0.0058	\$6,112
	Total	MA Commodity				1,050,373		446,853,673			\$6,112
7412	T-1	ACA	0601			0	0.0000	0	\$0.0000	\$0.0000	\$1,726
	Total	ACA				0		0			\$1,726

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2200F								\$327,755
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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2201F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7413	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	3,767	0.0000	0	\$0.0000	\$0.1332	\$502
	Total	SZ Reservation				3,767		0			\$502
7414	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	3,834	0.0000	0	\$0.0000	\$0.0049	\$19
	Total	SZ Commodity				3,834		0			\$19
7415	T-1	MA Reservation	0602	Port of Morgan	Ventura	3,704	425.4238	1,575,646	\$0.0411	\$0.0017	\$647
	Total	MA Reservation				3,704		1,575,646			\$647
7416	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,834	425.4238	1,631,075	\$0.0014	\$0.0058	\$22
	Total	MA Commodity				3,834		1,631,075			\$22
7417	T-1	ACA	0602			0	0.0000	0	\$0.0000	\$0.0000	\$6
	Total	ACA				0		0			\$6

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2201F								\$1,196
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
7418	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	\$0.0000	\$0.1332	\$41,475
7419	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	301,305	0.0000	0	\$0.0000	\$0.1332	\$40,137
7420	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	\$0.0000	\$0.1332	\$41,475
7421	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	\$0.0000	\$0.1332	\$41,475
7422	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	301,305	0.0000	0	\$0.0000	\$0.1332	\$40,137
Total SZ Reservation						1,536,653		0			\$204,701
7423	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	\$0.0000	\$0.0049	\$1,527
7424	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	302,608	0.0000	0	\$0.0000	\$0.0049	\$1,478
7425	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	\$0.0000	\$0.0049	\$1,527
7426	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	\$0.0000	\$0.0049	\$1,527
7427	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	302,610	0.0000	0	\$0.0000	\$0.0049	\$1,478
Total SZ Commodity						1,543,309		0			\$7,536
7428	T-1	MA Reservation	0505	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	\$0.0411	\$0.0006	\$17,143
7429	T-1	MA Reservation	0506	Buford-Bearpaw	Aberdeen	299,368	134.8996	40,384,611	\$0.0411	\$0.0006	\$16,590
7430	T-1	MA Reservation	0507	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	\$0.0411	\$0.0006	\$17,143



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7431	T-1	MA Reservation	0508	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	\$0.0411	\$0.0006	\$17,143
7432	T-1	MA Reservation	0604	Buford-Bearpaw	Aberdeen	299,368	134.8996	40,384,611	\$0.0411	\$0.0006	\$16,590
Total MA Reservation						1,526,776		205,961,516			\$84,608
7433	T-1	MA Commodity	0505	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	\$0.0014	\$0.0018	\$577
7434	T-1	MA Commodity	0506	MP 396.2	Aberdeen	302,608	134.8996	40,821,698	\$0.0014	\$0.0018	\$558
7435	T-1	MA Commodity	0507	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	\$0.0014	\$0.0018	\$577
7436	T-1	MA Commodity	0508	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	\$0.0014	\$0.0018	\$577
7437	T-1	MA Commodity	0604	MP 396.2	Aberdeen	302,610	134.8996	40,821,968	\$0.0014	\$0.0018	\$558
Total MA Commodity						1,543,309		208,191,767			\$2,848
7438	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$210
7439	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$203
7440	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$210
7441	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$210
7442	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$203

Docket No: RP06-  
Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test		Dekatherm		Rate Per 100				
	<u>Schd</u>	<u>Charge Type</u>	<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
						-----		-----			-----
	Total	ACA				0		0			\$1,034
						-----		-----			-----
	Total	Contract:	T2203F								\$300,727
											=====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
7443	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	\$0.0000	\$0.1332	\$20,781
7444	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	150,966	0.0000	0	\$0.0000	\$0.1332	\$20,111
7445	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	\$0.0000	\$0.1332	\$20,781
7446	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	\$0.0000	\$0.1332	\$20,781
7447	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	150,966	0.0000	0	\$0.0000	\$0.1332	\$20,111
Total SZ Reservation						769,926		0			\$102,564
7448	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	\$0.0000	\$0.0049	\$765
7449	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	151,620	0.0000	0	\$0.0000	\$0.0049	\$740
7450	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	\$0.0000	\$0.0049	\$765
7451	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	\$0.0000	\$0.0049	\$765
7452	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	151,620	0.0000	0	\$0.0000	\$0.0049	\$740
Total SZ Commodity						773,262		0			\$3,776
7453	T-1	MA Reservation	0505	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	\$0.0411	\$0.0008	\$13,164
7454	T-1	MA Reservation	0506	Buford-Bearpaw	Watertown	150,331	206.2914	31,012,071	\$0.0411	\$0.0008	\$12,740
7455	T-1	MA Reservation	0507	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	\$0.0411	\$0.0008	\$13,164

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7456	T-1	MA Reservation	0508	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	\$0.0411	\$0.0008	\$13,164
7457	T-1	MA Reservation	0604	Buford-Bearpaw	Watertown	150,331	206.2914	31,012,071	\$0.0411	\$0.0008	\$12,740
Total MA Reservation						766,690		158,161,562			\$64,972
7458	T-1	MA Commodity	0505	MP 396.2	Watertown	156,674	206.2914	32,320,499	\$0.0014	\$0.0028	\$442
7459	T-1	MA Commodity	0506	MP 396.2	Watertown TP	102,860	206.2914	21,219,133	\$0.0014	\$0.0028	\$290
7460	T-1	MA Commodity	0506	MP 396.2	Watertown	48,760	206.2914	10,058,769	\$0.0014	\$0.0028	\$138
7461	T-1	MA Commodity	0507	MP 396.2	Watertown TP	156,674	206.2914	32,320,499	\$0.0014	\$0.0028	\$442
7462	T-1	MA Commodity	0508	MP 396.2	Watertown TP	156,674	206.2914	32,320,499	\$0.0014	\$0.0028	\$442
7463	T-1	MA Commodity	0604	MP 396.2	Watertown	131,550	206.2914	27,137,634	\$0.0014	\$0.0028	\$371
7464	T-1	MA Commodity	0604	MP 396.2	Watertown TP	20,070	206.2914	4,140,268	\$0.0014	\$0.0028	\$57
Total MA Commodity						773,262		159,517,301			\$2,182
7465	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$127
7466	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$123
7467	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$127
7468	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$127

Docket No: RP06-  
Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7470	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	\$0.0000	\$0.1332	\$19,979
7471	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	145,141	0.0000	0	\$0.0000	\$0.1332	\$19,335
7472	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	\$0.0000	\$0.1332	\$19,979
7473	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	\$0.0000	\$0.1332	\$19,979
7474	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	145,141	0.0000	0	\$0.0000	\$0.1332	\$19,335
Total SZ Reservation						740,220		0			\$98,606
7475	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	\$0.0000	\$0.0049	\$736
7476	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	145,770	0.0000	0	\$0.0000	\$0.0049	\$712
7477	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	\$0.0000	\$0.0049	\$736
7478	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	\$0.0000	\$0.0049	\$736
7479	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	145,770	0.0000	0	\$0.0000	\$0.0049	\$712
Total SZ Commodity						743,427		0			\$3,630
7480	T-1	MA Reservation	0505	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	\$0.0411	\$0.0011	\$17,159
7481	T-1	MA Reservation	0506	Buford-Bearpaw	Marshall	144,691	279.3706	40,422,321	\$0.0411	\$0.0011	\$16,605
7482	T-1	MA Reservation	0507	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	\$0.0411	\$0.0011	\$17,159

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7483	T-1	MA Reservation	0508	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	\$0.0411	\$0.0011	\$17,159
7484	T-1	MA Reservation	0604	Buford-Bearpaw	Marshall	144,691	279.3706	40,422,321	\$0.0411	\$0.0011	\$16,605
Total MA Reservation						737,922		206,153,839			\$84,687
7485	T-1	MA Commodity	0505	MP 396.2	Marshall	150,629	279.3706	42,081,314	\$0.0014	\$0.0038	\$576
7486	T-1	MA Commodity	0506	MP 396.2	Marshall	145,770	279.3706	40,723,852	\$0.0014	\$0.0038	\$557
7487	T-1	MA Commodity	0507	MP 396.2	Marshall	150,629	279.3706	42,081,314	\$0.0014	\$0.0038	\$576
7488	T-1	MA Commodity	0508	MP 396.2	Marshall	150,629	279.3706	42,081,314	\$0.0014	\$0.0038	\$576
7489	T-1	MA Commodity	0604	MP 396.2	Marshall	145,770	279.3706	40,723,852	\$0.0014	\$0.0038	\$557
Total MA Commodity						743,427		207,691,647			\$2,841
7490	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$144
7491	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$140
7492	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$144
7493	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$144
7494	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$140

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2205F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$713 -----
	Total	Contract:	T2205F								----- \$190,477 =====



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7495	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	306,357	0.0000	0	\$0.0000	\$0.1332	\$40,810
7496	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	296,474	0.0000	0	\$0.0000	\$0.1332	\$39,494
7497	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	306,357	0.0000	0	\$0.0000	\$0.1332	\$40,810
7498	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	306,357	0.0000	0	\$0.0000	\$0.1332	\$40,810
7499	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	296,474	0.0000	0	\$0.0000	\$0.1332	\$39,494
Total						1,512,018		0			\$201,419
7500	T-1	SZ Commodity	0505	Glen Ullin TP	MP 396.2	306,900	0.0000	0	\$0.0000	\$0.0049	\$1,499
7501	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	3,100	0.0000	0	\$0.0000	\$0.0049	\$15
7502	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	75,000	0.0000	0	\$0.0000	\$0.0049	\$366
7503	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	224,857	0.0000	0	\$0.0000	\$0.0049	\$1,098
7504	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	77,500	0.0000	0	\$0.0000	\$0.0049	\$378
7505	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	232,500	0.0000	0	\$0.0000	\$0.0049	\$1,135
7506	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	77,500	0.0000	0	\$0.0000	\$0.0049	\$378
7507	T-1	SZ Commodity	0508	Glen Ullin TP	MP 396.2	232,500	0.0000	0	\$0.0000	\$0.0049	\$1,135
7508	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	300,000	0.0000	0	\$0.0000	\$0.0049	\$1,465

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total SZ Commodity						1,529,857		0			\$7,471
7509	T-1	MA Reservation	0505	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	\$0.0411	\$0.0006	\$16,879
7510	T-1	MA Reservation	0506	Glen Ullin	Aberdeen	294,754	134.8996	39,762,165	\$0.0411	\$0.0006	\$16,334
7511	T-1	MA Reservation	0507	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	\$0.0411	\$0.0006	\$16,879
7512	T-1	MA Reservation	0508	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	\$0.0411	\$0.0006	\$16,879
7513	T-1	MA Reservation	0604	Glen Ullin	Aberdeen	294,754	134.8996	39,762,165	\$0.0411	\$0.0006	\$16,334
Total MA Reservation						1,503,244		202,787,040			\$83,304
7514	T-1	MA Commodity	0505	MP 396.2	Aberdeen	142,746	134.8996	19,256,378	\$0.0014	\$0.0018	\$263
7515	T-1	MA Commodity	0505	MP 396.2	Aberdeen	118,759	134.8996	16,020,542	\$0.0014	\$0.0018	\$219
7516	T-1	MA Commodity	0505	MP 396.2	Aberdeen	3,100	134.8996	418,189	\$0.0014	\$0.0018	\$6
7517	T-1	MA Commodity	0505	MP 396.2	Warner	45,395	129.6832	5,886,969	\$0.0014	\$0.0018	\$81
7518	T-1	MA Commodity	0506	MP 396.2	Aberdeen	58,650	134.8996	7,911,862	\$0.0014	\$0.0018	\$108
7519	T-1	MA Commodity	0506	MP 396.2	Aberdeen	75,000	134.8996	10,117,470	\$0.0014	\$0.0018	\$138
7520	T-1	MA Commodity	0506	MP 396.2	Aberdeen	160,436	134.8996	21,642,752	\$0.0014	\$0.0018	\$296
7521	T-1	MA Commodity	0506	MP 396.2	Warner	5,771	129.6832	748,402	\$0.0014	\$0.0018	\$10

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7522	T-1	MA Commodity	0507	MP 396.2	Aberdeen	29,344	134.8996	3,958,494	\$0.0014	\$0.0018	\$54
7523	T-1	MA Commodity	0507	MP 396.2	Warner	147,697	129.6832	19,153,820	\$0.0014	\$0.0018	\$262
7524	T-1	MA Commodity	0507	MP 396.2	Aberdeen	55,459	134.8996	7,481,397	\$0.0014	\$0.0018	\$102
7525	T-1	MA Commodity	0507	MP 396.2	Warner	3,654	129.6832	473,862	\$0.0014	\$0.0018	\$6
7526	T-1	MA Commodity	0507	MP 396.2	Aberdeen	73,846	134.8996	9,961,796	\$0.0014	\$0.0018	\$136
7527	T-1	MA Commodity	0508	MP 396.2	Aberdeen	63,201	134.8996	8,525,790	\$0.0014	\$0.0018	\$117
7528	T-1	MA Commodity	0508	MP 396.2	Warner	14,299	129.6832	1,854,340	\$0.0014	\$0.0018	\$25
7529	T-1	MA Commodity	0508	MP 396.2	Aberdeen	86,983	134.8996	11,733,972	\$0.0014	\$0.0018	\$160
7530	T-1	MA Commodity	0508	MP 396.2	Warner	128,373	129.6832	16,647,821	\$0.0014	\$0.0018	\$228
7531	T-1	MA Commodity	0508	MP 396.2	Aberdeen	17,144	134.8996	2,312,719	\$0.0014	\$0.0018	\$32
7532	T-1	MA Commodity	0604	MP 396.2	Aberdeen	62,034	134.8996	8,368,362	\$0.0014	\$0.0018	\$114
7533	T-1	MA Commodity	0604	MP 396.2	Aberdeen	156,975	134.8996	21,175,865	\$0.0014	\$0.0018	\$290
7534	T-1	MA Commodity	0604	MP 396.2	Warner	80,991	129.6832	10,503,172	\$0.0014	\$0.0018	\$144
Total MA Commodity						1,529,857		204,153,972			\$2,792
7535	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$124
7536	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$120
7537	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$123

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7540	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	154,526	0.0000	0	\$0.0000	\$0.1332	\$20,585
7541	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	149,542	0.0000	0	\$0.0000	\$0.1332	\$19,921
7542	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	154,526	0.0000	0	\$0.0000	\$0.1332	\$20,585
7543	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	154,526	0.0000	0	\$0.0000	\$0.1332	\$20,585
7544	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	149,542	0.0000	0	\$0.0000	\$0.1332	\$19,921
Total SZ Reservation						762,662		0			\$101,596
7545	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	156,364	0.0000	0	\$0.0000	\$0.0049	\$764
7546	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	151,320	0.0000	0	\$0.0000	\$0.0049	\$739
7547	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	156,080	0.0000	0	\$0.0000	\$0.0049	\$762
7548	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	154,606	0.0000	0	\$0.0000	\$0.0049	\$755
7549	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	104,814	0.0000	0	\$0.0000	\$0.0049	\$512
7550	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	46,498	0.0000	0	\$0.0000	\$0.0049	\$227
Total SZ Commodity						769,682		0			\$3,759
7551	T-1	MA Reservation	0505	Glen Ullin	Marshall	154,093	279.3706	43,049,129	\$0.0411	\$0.0011	\$17,684
7552	T-1	MA Reservation	0506	Glen Ullin	Marshall	149,123	279.3706	41,660,447	\$0.0411	\$0.0011	\$17,114

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2208F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Rate Per 100			Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7553	T-1	MA Reservation	0507	Glen Ullin	Marshall	154,093	279.3706	43,049,129	\$0.0411	\$0.0011	\$17,684
7554	T-1	MA Reservation	0508	Glen Ullin	Marshall	154,093	279.3706	43,049,129	\$0.0411	\$0.0011	\$17,684
7555	T-1	MA Reservation	0604	Glen Ullin	Marshall	149,123	279.3706	41,660,447	\$0.0411	\$0.0011	\$17,114
Total      MA Reservation						760,525		212,468,280			\$87,281
7556	T-1	MA Commodity	0505	MP 396.2	Marshall	156,364	279.3706	43,683,504	\$0.0014	\$0.0038	\$597
7557	T-1	MA Commodity	0506	MP 396.2	Marshall	151,320	279.3706	42,274,359	\$0.0014	\$0.0038	\$578
7558	T-1	MA Commodity	0507	MP 396.2	Marshall	156,080	279.3706	43,604,163	\$0.0014	\$0.0038	\$596
7559	T-1	MA Commodity	0508	MP 396.2	Marshall	154,606	279.3706	43,192,371	\$0.0014	\$0.0038	\$591
7560	T-1	MA Commodity	0604	MP 396.2	Marshall	104,814	279.3706	29,281,950	\$0.0014	\$0.0038	\$401
7561	T-1	MA Commodity	0604	MP 396.2	Marshall	46,498	279.3706	12,990,174	\$0.0014	\$0.0038	\$178
Total      MA Commodity						769,682		215,026,522			\$2,941
7562	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$108
7563	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$104
7564	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$108
7565	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$107

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			yymm ( c )			Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
7567	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	463,548	0.0000	0	\$0.0000	\$0.1332	\$61,750
7568	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	448,595	0.0000	0	\$0.0000	\$0.1332	\$59,758
7569	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	463,548	0.0000	0	\$0.0000	\$0.1332	\$61,750
7570	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	463,548	0.0000	0	\$0.0000	\$0.1332	\$61,750
7571	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	448,595	0.0000	0	\$0.0000	\$0.1332	\$59,758
Total SZ Reservation						2,287,834		0			\$304,767
7572	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	469,061	0.0000	0	\$0.0000	\$0.0049	\$2,291
7573	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	453,930	0.0000	0	\$0.0000	\$0.0049	\$2,217
7574	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	407,681	0.0000	0	\$0.0000	\$0.0049	\$1,991
7575	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	350,970	0.0000	0	\$0.0000	\$0.0049	\$1,714
7576	T-1	SZ Commodity	0508	Glen Ullin TP	MP 396.2	116,926	0.0000	0	\$0.0000	\$0.0049	\$571
7577	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	453,930	0.0000	0	\$0.0000	\$0.0049	\$2,217
Total SZ Commodity						2,252,498		0			\$10,999
7578	T-1	MA Reservation	0505	Glen Ullin	Marshall	462,249	279.3706	129,138,851	\$0.0411	\$0.0011	\$53,050
7579	T-1	MA Reservation	0506	Glen Ullin	Marshall	447,338	279.3706	124,973,082	\$0.0411	\$0.0011	\$51,338



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7580	T-1	MA Reservation	0507	Glen Ullin	Marshall	462,249	279.3706	129,138,851	\$0.0411	\$0.0011	\$53,050
7581	T-1	MA Reservation	0508	Glen Ullin	Marshall	462,249	279.3706	129,138,851	\$0.0411	\$0.0011	\$53,050
7582	T-1	MA Reservation	0604	Glen Ullin	Marshall	447,338	279.3706	124,973,082	\$0.0411	\$0.0011	\$51,338
Total MA Reservation						2,281,424		637,362,719			\$261,825
7583	T-1	MA Commodity	0505	MP 396.2	Marshall	469,061	279.3706	131,041,853	\$0.0014	\$0.0038	\$1,792
7584	T-1	MA Commodity	0506	MP 396.2	Brandt	1,178	225.1957	265,281	\$0.0014	\$0.0031	\$4
7585	T-1	MA Commodity	0506	MP 396.2	Marshall	452,752	279.3706	126,485,598	\$0.0014	\$0.0038	\$1,730
7586	T-1	MA Commodity	0507	MP 396.2	Marshall	407,681	279.3706	113,894,086	\$0.0014	\$0.0038	\$1,558
7587	T-1	MA Commodity	0508	MP 396.2	Marshall	110,770	279.3706	30,945,881	\$0.0014	\$0.0038	\$423
7588	T-1	MA Commodity	0508	MP 396.2	Marshall	6,156	279.3706	1,719,805	\$0.0014	\$0.0038	\$24
7589	T-1	MA Commodity	0508	MP 396.2	Marshall	350,970	279.3706	98,050,699	\$0.0014	\$0.0038	\$1,341
7590	T-1	MA Commodity	0604	MP 396.2	Marshall TP	54	279.3706	15,086	\$0.0014	\$0.0038	\$0
7591	T-1	MA Commodity	0604	MP 396.2	Marshall	441,111	279.3706	123,233,445	\$0.0014	\$0.0038	\$1,686
7592	T-1	MA Commodity	0604	MP 396.2	Warner	12,765	129.6832	1,655,406	\$0.0014	\$0.0018	\$23
Total MA Commodity						2,252,498		627,307,140			\$8,580

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2209F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7593	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$324
7594	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$313
7595	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$281
7596	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$323
7597	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$310
Total						0		0			\$1,551
Total											\$587,723

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	yymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
7598	T-1	MA Reservation	0604	Ventura	Harper	66,488	146.9455	9,770,143	\$0.0411	\$0.0006	\$4,014
	Total	MA Reservation				66,488		9,770,143			\$4,014
7599	T-1	MA Commodity	0604	Ventura TP	Harper TP	67,614	146.9455	9,935,574	\$0.0014	\$0.0020	\$136
	Total	MA Commodity				67,614		9,935,574			\$136
7600	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$20
	Total	ACA				0		0			\$20
	Total	Contract:	T2210F								\$4,169

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	yymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
7601	T-1	MA Reservation	0604	Ventura	Harper	15,842	146.9454	2,327,875	\$0.0411	\$0.0006	\$956
	Total	MA Reservation				15,842		2,327,875			\$956
7602	T-1	MA Commodity	0604	Ventura TP	Harper TP	16,110	146.9454	2,367,291	\$0.0014	\$0.0020	\$32
	Total	MA Commodity				16,110		2,367,291			\$32
7603	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$5
	Total	ACA				0		0			\$5
	Total	Contract:	T2211F								\$993

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2212F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7604	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	30,290	0.0000	0	\$0.0000	\$0.1332	\$4,035
	Total	SZ Reservation				30,290		0			\$4,035
7605	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	30,832	0.0000	0	\$0.0000	\$0.0049	\$151
	Total	SZ Commodity				30,832		0			\$151
7606	T-1	MA Reservation	0604	Port of Morgan	Ventura	29,784	425.4238	12,670,922	\$0.0411	\$0.0017	\$5,205
	Total	MA Reservation				29,784		12,670,922			\$5,205
7607	T-1	MA Commodity	0604	MP 396.2	Ventura TP	30,832	425.4238	13,116,667	\$0.0014	\$0.0058	\$179
	Total	MA Commodity				30,832		13,116,667			\$179
7608	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$51
	Total	ACA				0		0			\$51

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2214F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
7612	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	10,096	0.0000	0	\$0.0000	\$0.1332	\$1,345
	Total	SZ Reservation				10,096		0			\$1,345
7613	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	10,277	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,277		0			\$50
7614	T-1	MA Reservation	0604	Port of Morgan	Ventura	9,928	425.4238	4,223,504	\$0.0411	\$0.0017	\$1,735
	Total	MA Reservation				9,928		4,223,504			\$1,735
7615	T-1	MA Commodity	0604	MP 396.2	Ventura	10,277	425.4238	4,372,080	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,277		4,372,080			\$60
7616	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2214F								\$3,207
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2215F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7617	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	8,077	0.0000	0	\$0.0000	\$0.1332	\$1,076
	Total	SZ Reservation				8,077		0			\$1,076
7618	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	8,222	0.0000	0	\$0.0000	\$0.0049	\$40
	Total	SZ Commodity				8,222		0			\$40
7619	T-1	MA Reservation	0604	Port of Morgan	Ventura	7,943	425.4238	3,378,967	\$0.0411	\$0.0017	\$1,388
	Total	MA Reservation				7,943		3,378,967			\$1,388
7620	T-1	MA Commodity	0604	MP 396.2	Ventura TP	3,083	425.4238	1,311,582	\$0.0014	\$0.0058	\$18
7621	T-1	MA Commodity	0604	MP 396.2	Ventura	5,139	425.4238	2,186,253	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				8,222		3,497,834			\$48
7622	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$14
	Total	ACA				0		0			\$14

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2217F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7626	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	30,290	0.0000	0	\$0.0000	\$0.1332	\$4,035
	Total	SZ Reservation				30,290		0			\$4,035
7627	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	30,832	0.0000	0	\$0.0000	\$0.0049	\$151
	Total	SZ Commodity				30,832		0			\$151
7628	T-1	MA Reservation	0604	Port of Morgan	Ventura	29,784	425.4238	12,670,922	\$0.0411	\$0.0017	\$5,205
	Total	MA Reservation				29,784		12,670,922			\$5,205
7629	T-1	MA Commodity	0604	MP 396.2	Ventura	8,119	425.4238	3,454,016	\$0.0014	\$0.0058	\$47
7630	T-1	MA Commodity	0604	MP 396.2	Ventura TP	22,713	425.4238	9,662,651	\$0.0014	\$0.0058	\$132
	Total	MA Commodity				30,832		13,116,667			\$179
7631	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$51
	Total	ACA				0		0			\$51

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2218F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7632	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	45,435	0.0000	0	\$0.0000	\$0.1332	\$6,053
	Total	SZ Reservation				45,435		0			\$6,053
7633	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	46,249	0.0000	0	\$0.0000	\$0.0049	\$226
	Total	SZ Commodity				46,249		0			\$226
7634	T-1	MA Reservation	0604	Port of Morgan	Ventura	44,677	425.4238	19,006,794	\$0.0411	\$0.0017	\$7,808
	Total	MA Reservation				44,677		19,006,794			\$7,808
7635	T-1	MA Commodity	0604	MP 396.2	Ventura TP	46,249	425.4238	19,675,425	\$0.0014	\$0.0058	\$269
	Total	MA Commodity				46,249		19,675,425			\$269
7636	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$76
	Total	ACA				0		0			\$76

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2218F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2219F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7637	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	618,989	0.0000	0	\$0.0000	\$0.1332	\$82,457
	Total	SZ Reservation				618,989		0			\$82,457
7638	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,075	0.0000	0	\$0.0000	\$0.0049	\$3,077
	Total	SZ Commodity				630,075		0			\$3,077
7639	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,663	425.4238	258,939,770	\$0.0411	\$0.0017	\$106,371
	Total	MA Reservation				608,663		258,939,770			\$106,371
7640	T-1	MA Commodity	0505	MP 396.2	Ventura	84,734	425.4238	36,047,860	\$0.0014	\$0.0058	\$493
7641	T-1	MA Commodity	0505	MP 396.2	Ventura TP	545,341	425.4238	232,001,041	\$0.0014	\$0.0058	\$3,173
	Total	MA Commodity				630,075		268,048,901			\$3,666
7642	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,035
	Total	ACA				0		0			\$1,035

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2219F								\$196,606
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2220F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7643	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	15,145	0.0000	0	\$0.0000	\$0.1332	\$2,017
	Total	SZ Reservation				15,145		0			\$2,017
7644	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	15,416	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,416		0			\$75
7645	T-1	MA Reservation	0604	Port of Morgan	Ventura	14,892	425.4238	6,335,461	\$0.0411	\$0.0017	\$2,603
	Total	MA Reservation				14,892		6,335,461			\$2,603
7646	T-1	MA Commodity	0604	MP 396.2	Ventura TP	15,416	425.4238	6,558,333	\$0.0014	\$0.0058	\$90
	Total	MA Commodity				15,416		6,558,333			\$90
7647	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2220F								\$4,810
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2221F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7648	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	66,335	0.0000	0	\$0.0000	\$0.1332	\$8,837
	Total	SZ Reservation				66,335		0			\$8,837
7649	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	67,523	0.0000	0	\$0.0000	\$0.0049	\$330
	Total	SZ Commodity				67,523		0			\$330
7650	T-1	MA Reservation	0604	Port of Morgan	Ventura	65,228	425.4238	27,749,697	\$0.0411	\$0.0017	\$11,399
	Total	MA Reservation				65,228		27,749,697			\$11,399
7651	T-1	MA Commodity	0604	MP 396.2	Ventura TP	67,523	425.4238	28,725,891	\$0.0014	\$0.0058	\$393
	Total	MA Commodity				67,523		28,725,891			\$393
7652	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$111
	Total	ACA				0		0			\$111



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2222F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7653	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	5,049	0.0000	0	\$0.0000	\$0.1332	\$673
	Total	SZ Reservation				5,049		0			\$673
7654	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	5,139	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,139		0			\$25
7655	T-1	MA Reservation	0604	Port of Morgan	Ventura	4,964	425.4238	2,111,957	\$0.0411	\$0.0017	\$868
	Total	MA Reservation				4,964		2,111,957			\$868
7656	T-1	MA Commodity	0604	MP 396.2	Ventura TP	5,139	425.4238	2,186,253	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,139		2,186,253			\$30
7657	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2223F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7658	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	55,441	0.0000	0	\$0.0000	\$0.1332	\$7,385
	Total	SZ Reservation				55,441		0			\$7,385
7659	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	56,432	0.0000	0	\$0.0000	\$0.0049	\$276
	Total	SZ Commodity				56,432		0			\$276
7660	T-1	MA Reservation	0604	Port of Morgan	Ventura	54,516	425.4238	23,192,488	\$0.0411	\$0.0017	\$9,527
	Total	MA Reservation				54,516		23,192,488			\$9,527
7661	T-1	MA Commodity	0604	MP 396.2	Ventura TP	56,432	425.4238	24,007,516	\$0.0014	\$0.0058	\$328
	Total	MA Commodity				56,432		24,007,516			\$328
7662	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$93
	Total	ACA				0		0			\$93

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2223F								\$17,609
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2224F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7663	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	183,154	0.0000	0	\$0.0000	\$0.1332	\$24,398
	Total	SZ Reservation				183,154		0			\$24,398
7664	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	186,434	0.0000	0	\$0.0000	\$0.0049	\$910
	Total	SZ Commodity				186,434		0			\$910
7665	T-1	MA Reservation	0604	Port of Morgan	Ventura	180,098	425.4238	76,618,144	\$0.0411	\$0.0017	\$31,474
	Total	MA Reservation				180,098		76,618,144			\$31,474
7666	T-1	MA Commodity	0604	MP 396.2	Ventura TP	186,434	425.4238	79,313,461	\$0.0014	\$0.0058	\$1,085
	Total	MA Commodity				186,434		79,313,461			\$1,085
7667	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$306
	Total	ACA				0		0			\$306

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2224F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2224F								\$58,174 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>yymm</u> ( c )			<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7668	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,768,328	0.0000	0	\$0.0000	\$0.1332	\$235,563
7669	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,768,328	0.0000	0	\$0.0000	\$0.1332	\$235,563
7670	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,827,273	0.0000	0	\$0.0000	\$0.1332	\$243,415
7671	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,827,273	0.0000	0	\$0.0000	\$0.1332	\$243,415
Total SZ Reservation						7,191,202		0			\$957,956
7672	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,799,998	0.0000	0	\$0.0000	\$0.0049	\$8,790
7673	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,799,972	0.0000	0	\$0.0000	\$0.0049	\$8,790
7674	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,860,000	0.0000	0	\$0.0000	\$0.0049	\$9,083
7675	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,856,801	0.0000	0	\$0.0000	\$0.0049	\$9,067
Total SZ Commodity						7,316,771		0			\$35,729
7676	T-1	MA Reservation	0505	Port of Morgan	Welcome	1,733,221	357.4470	619,534,541	\$0.0411	\$0.0015	\$254,502
7677	T-1	MA Reservation	0506	Port of Morgan	Welcome	1,733,221	357.4470	619,534,541	\$0.0411	\$0.0015	\$254,502
7678	T-1	MA Reservation	0507	Port of Morgan	Welcome	1,790,995	357.4470	640,185,693	\$0.0411	\$0.0015	\$262,985
7679	T-1	MA Reservation	0508	Port of Morgan	Welcome	1,790,995	357.4470	640,185,693	\$0.0411	\$0.0015	\$262,985

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total MA Reservation						7,048,431		2,519,440,468			\$1,034,973
7680	T-1	MA Commodity	0505	MP 396.2	Tyler	1,930	270.2962	521,672	\$0.0014	\$0.0037	\$7
7681	T-1	MA Commodity	0505	MP 396.2	Welcome	1,521,048	357.4470	543,694,044	\$0.0014	\$0.0049	\$7,436
7682	T-1	MA Commodity	0505	MP 396.2	Trimont	206,430	346.9182	71,614,324	\$0.0014	\$0.0047	\$980
7683	T-1	MA Commodity	0505	MP 396.2	Windom	70,590	327.9005	23,146,496	\$0.0014	\$0.0045	\$317
7684	T-1	MA Commodity	0506	MP 396.2	Windom	27,270	327.9005	8,941,847	\$0.0014	\$0.0045	\$122
7685	T-1	MA Commodity	0506	MP 396.2	Welcome	1,594,382	357.4470	569,907,063	\$0.0014	\$0.0049	\$7,795
7686	T-1	MA Commodity	0506	MP 396.2	Trimont	175,260	346.9182	60,800,884	\$0.0014	\$0.0047	\$832
7687	T-1	MA Commodity	0506	MP 396.2	Tyler	3,060	270.2962	827,106	\$0.0014	\$0.0037	\$11
7688	T-1	MA Commodity	0507	MP 396.2	Welcome TP	85,015	357.4470	30,388,357	\$0.0014	\$0.0049	\$416
7689	T-1	MA Commodity	0507	MP 396.2	Trimont	244,063	346.9182	84,669,897	\$0.0014	\$0.0047	\$1,158
7690	T-1	MA Commodity	0507	MP 396.2	Windom	5,355	327.9005	1,755,907	\$0.0014	\$0.0045	\$24
7691	T-1	MA Commodity	0507	MP 396.2	Welcome	1,524,768	357.4470	545,023,747	\$0.0014	\$0.0049	\$7,455
7692	T-1	MA Commodity	0507	MP 396.2	Tyler	799	270.2962	215,967	\$0.0014	\$0.0037	\$3
7693	T-1	MA Commodity	0508	MP 396.2	Trimont	46,261	346.9182	16,048,783	\$0.0014	\$0.0047	\$220
7694	T-1	MA Commodity	0508	MP 396.2	Welcome TP	4,715	357.4470	1,685,363	\$0.0014	\$0.0049	\$23
7695	T-1	MA Commodity	0508	MP 396.2	Welcome	1,800,335	357.4470	643,524,345	\$0.0014	\$0.0049	\$8,802



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2226F      Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Rate Per 100		Dth Miles ( h )	Dth Rate ( i )	Dth Rate ( j )	Revenue ( k )
						Dekatherm Amount ( f )	Miles Hauled ( g )				
7702	T-1	MA Reservation	0604	Ventura	Harper	5,281	146.9454	775,958	\$0.0411	\$0.0006	\$319
	Total	MA Reservation				5,281		775,958			\$319
7703	T-1	MA Commodity	0604	Ventura TP	Harper TP	5,370	146.9454	789,097	\$0.0014	\$0.0020	\$11
	Total	MA Commodity				5,370		789,097			\$11
7704	T-1	ACA	0604			0	0.0000	0	\$0.0000	\$0.0000	\$2
	Total	ACA				0		0			\$2
	Total	Contract:	T2226F								\$331

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2227F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7705	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	928,590	0.0000	0	\$0.0000	\$0.1332	\$123,699
	Total	SZ Reservation				928,590		0			\$123,699
7706	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	945,126	0.0000	0	\$0.0000	\$0.0049	\$4,615
	Total	SZ Commodity				945,126		0			\$4,615
7707	T-1	MA Reservation	0505	Port of Morgan	Ventura	913,099	425.4238	388,454,245	\$0.0411	\$0.0017	\$159,575
	Total	MA Reservation				913,099		388,454,245			\$159,575
7708	T-1	MA Commodity	0505	MP 396.2	Ventura TP	945,126	425.4238	402,079,094	\$0.0014	\$0.0058	\$5,499
	Total	MA Commodity				945,126		402,079,094			\$5,499
7709	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,553
	Total	ACA				0		0			\$1,553

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	Test	Dekatherm		Rate Per 100		<u>Revenue</u> ( k )		
			<u>yymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )		<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )
	Total	Contract:	T2227F							\$294,942
=====										



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2228F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100		Revenue ( k )	
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )		Dth Rate ( j )
7710	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	2,436,364	0.0000	0	\$0.0000	\$0.1332	\$324,553
	Total	SZ Reservation				2,436,364		0			\$324,553
7711	T-1	SZ Commodity	0505	Hebron	MP 396.2	10,000	0.0000	0	\$0.0000	\$0.0049	\$49
7712	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	2,480,000	0.0000	0	\$0.0000	\$0.0049	\$12,110
	Total	SZ Commodity				2,490,000		0			\$12,159
7713	T-1	MA Reservation	0505	Port of Morgan	Ventura	2,395,722	425.4238	1,019,197,127	\$0.0411	\$0.0017	\$418,681
	Total	MA Reservation				2,395,722		1,019,197,127			\$418,681
7714	T-1	MA Commodity	0505	MP 396.2	Trimont	8,114	346.9182	2,814,894	\$0.0014	\$0.0047	\$39
7715	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,641,830	425.4238	698,473,558	\$0.0014	\$0.0058	\$9,553
7716	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	\$0.0014	\$0.0058	\$58
7717	T-1	MA Commodity	0505	MP 396.2	Welcome	820,056	357.4470	293,126,557	\$0.0014	\$0.0049	\$4,009
7718	T-1	MA Commodity	0505	Welcome TP	Ventura TP	247,730	67.9768	16,839,894	\$0.0014	\$0.0009	\$230

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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2229F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7720	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,094,974	0.0000	0	\$0.0000	\$0.1332	\$412,288
	Total	SZ Reservation				3,094,974		0			\$412,288
7721	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,024,294	0.0000	0	\$0.0000	\$0.0049	\$14,768
7722	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	125,000	0.0000	0	\$0.0000	\$0.0049	\$610
	Total	SZ Commodity				3,149,294		0			\$15,379
7723	T-1	MA Reservation	0505	Port of Morgan	Ventura	3,043,345	425.4238	1,294,711,591	\$0.0411	\$0.0017	\$531,861
	Total	MA Reservation				3,043,345		1,294,711,591			\$531,861
7724	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,024,294	425.4238	1,286,606,646	\$0.0014	\$0.0058	\$17,598
7725	T-1	MA Commodity	0505	MP 396.2	Ventura TP	125,000	425.4238	53,177,975	\$0.0014	\$0.0058	\$727
	Total	MA Commodity				3,149,294		1,339,784,621			\$18,325
7726	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$5,175

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2229F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
Total		ACA				0		0			\$5,175
Total		Contract:	T2229F								\$983,028
7727	T-1	MA Reservation	0505	Ventura	Harper	10,530	146.9455	1,547,293	\$0.0411	\$0.0006	\$636
Total		MA Reservation				10,530		1,547,293			\$636
7728	T-1	MA Commodity	0505	Ventura TP	Harper TP	10,708	146.9455	1,573,492	\$0.0014	\$0.0020	\$22
Total		MA Commodity				10,708		1,573,492			\$22
7729	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$3
Total		ACA				0		0			\$3
Total		Contract:	T2230F								\$660

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2231F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7730	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	956,151	0.0000	0	\$0.0000	\$0.1332	\$127,371
	Total	SZ Reservation				956,151		0			\$127,371
7731	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	973,276	0.0000	0	\$0.0000	\$0.0049	\$4,753
	Total	SZ Commodity				973,276		0			\$4,753
7732	T-1	MA Reservation	0505	Port of Morgan	Ventura	940,201	425.4238	399,983,913	\$0.0411	\$0.0017	\$164,311
	Total	MA Reservation				940,201		399,983,913			\$164,311
7733	T-1	MA Commodity	0505	MP 396.2	Ventura TP	963,216	425.4238	409,775,011	\$0.0014	\$0.0058	\$5,605
	Total	MA Commodity				963,216		409,775,011			\$5,605
7734	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,589
	Total	ACA				0		0			\$1,589

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2231F								\$303,629
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2232F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7735	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,983	0.0000	0	\$0.0000	\$0.1332	\$1,330
	Total	SZ Reservation				9,983		0			\$1,330
7736	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,162	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,162		0			\$50
7737	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,817	425.4238	4,176,242	\$0.0411	\$0.0017	\$1,716
	Total	MA Reservation				9,817		4,176,242			\$1,716
7738	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,162	425.4238	4,323,157	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,162		4,323,157			\$59
7739	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2233F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7740	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	619,050	0.0000	0	\$0.0000	\$0.1332	\$82,465
	Total	SZ Reservation				619,050		0			\$82,465
7741	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,133	0.0000	0	\$0.0000	\$0.0049	\$3,077
	Total	SZ Commodity				630,133		0			\$3,077
7742	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,723	425.4238	258,965,250	\$0.0411	\$0.0017	\$106,382
	Total	MA Reservation				608,723		258,965,250			\$106,382
7743	T-1	MA Commodity	0505	MP 396.2	Ventura TP	630,133	425.4238	268,073,575	\$0.0014	\$0.0058	\$3,667
	Total	MA Commodity				630,133		268,073,575			\$3,667
7744	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,035
	Total	ACA				0		0			\$1,035

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2234F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7745	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	619,050	0.0000	0	\$0.0000	\$0.1332	\$82,465
	Total	SZ Reservation				619,050		0			\$82,465
7746	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,133	0.0000	0	\$0.0000	\$0.0049	\$3,077
	Total	SZ Commodity				630,133		0			\$3,077
7747	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,723	425.4238	258,965,250	\$0.0411	\$0.0017	\$106,382
	Total	MA Reservation				608,723		258,965,250			\$106,382
7748	T-1	MA Commodity	0505	MP 396.2	Ventura TP	630,133	425.4238	268,073,575	\$0.0014	\$0.0058	\$3,667
	Total	MA Commodity				630,133		268,073,575			\$3,667
7749	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1,035
	Total	ACA				0		0			\$1,035

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2236F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
7753	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	\$0.0000	\$0.1332	\$1,330
	Total	SZ Reservation				9,985		0			\$1,330
7754	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,163		0			\$50
7755	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	\$0.0411	\$0.0017	\$1,716
	Total	MA Reservation				9,819		4,177,064			\$1,716
7756	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,163		4,323,582			\$59
7757	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2237F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7758	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	\$0.0000	\$0.1332	\$1,330
	Total	SZ Reservation				9,985		0			\$1,330
7759	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,163		0			\$50
7760	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	\$0.0411	\$0.0017	\$1,716
	Total	MA Reservation				9,819		4,177,064			\$1,716
7761	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,163		4,323,582			\$59
7762	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2238F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7763	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	4,293	0.0000	0	\$0.0000	\$0.1332	\$572
	Total	SZ Reservation				4,293		0			\$572
7764	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	4,370	0.0000	0	\$0.0000	\$0.0049	\$21
	Total	SZ Commodity				4,370		0			\$21
7765	T-1	MA Reservation	0505	Port of Morgan	Ventura	4,221	425.4238	1,795,924	\$0.0411	\$0.0017	\$738
	Total	MA Reservation				4,221		1,795,924			\$738
7766	T-1	MA Commodity	0505	MP 396.2	Ventura TP	4,370	425.4238	1,859,102	\$0.0014	\$0.0058	\$25
	Total	MA Commodity				4,370		1,859,102			\$25
7767	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$7
	Total	ACA				0		0			\$7

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2240F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7771	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	\$0.0000	\$0.1332	\$1,330
	Total	SZ Reservation				9,985		0			\$1,330
7772	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,163		0			\$50
7773	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	\$0.0411	\$0.0017	\$1,716
	Total	MA Reservation				9,819		4,177,064			\$1,716
7774	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,163		4,323,582			\$59
7775	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2241F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7776	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	10,982	0.0000	0	\$0.0000	\$0.1332	\$1,463
	Total	SZ Reservation				10,982		0			\$1,463
7777	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	11,179	0.0000	0	\$0.0000	\$0.0049	\$55
	Total	SZ Commodity				11,179		0			\$55
7778	T-1	MA Reservation	0505	Port of Morgan	Ventura	10,799	425.4238	4,594,195	\$0.0411	\$0.0017	\$1,887
	Total	MA Reservation				10,799		4,594,195			\$1,887
7779	T-1	MA Commodity	0505	MP 396.2	Ventura TP	11,179	425.4238	4,755,813	\$0.0014	\$0.0058	\$65
	Total	MA Commodity				11,179		4,755,813			\$65
7780	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$18
	Total	ACA				0		0			\$18

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2243F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7784	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	59,902	0.0000	0	\$0.0000	\$0.1332	\$7,980
	Total	SZ Reservation				59,902		0			\$7,980
7785	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	60,249	0.0000	0	\$0.0000	\$0.0049	\$294
	Total	SZ Commodity				60,249		0			\$294
7786	T-1	MA Reservation	0505	Port of Morgan	Ventura	58,903	425.4238	25,058,687	\$0.0411	\$0.0017	\$10,294
	Total	MA Reservation				58,903		25,058,687			\$10,294
7787	T-1	MA Commodity	0505	MP 396.2	Ventura TP	60,249	425.4238	25,631,359	\$0.0014	\$0.0058	\$351
	Total	MA Commodity				60,249		25,631,359			\$351
7788	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$99
	Total	ACA				0		0			\$99

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2244F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7789	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,169	0.0000	0	\$0.0000	\$0.1332	\$1,221
	Total	SZ Reservation				9,169		0			\$1,221
7790	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	9,333	0.0000	0	\$0.0000	\$0.0049	\$46
	Total	SZ Commodity				9,333		0			\$46
7791	T-1	MA Reservation	0505	Port of Morgan	Harper	9,055	572.3693	5,182,863	\$0.0411	\$0.0024	\$2,129
	Total	MA Reservation				9,055		5,182,863			\$2,129
7792	T-1	MA Commodity	0505	MP 396.2	Harper	9,333	572.3693	5,341,923	\$0.0014	\$0.0078	\$73
	Total	MA Commodity				9,333		5,341,923			\$73
7793	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$18
	Total	ACA				0		0			\$18

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd	Charge Type	Test ymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2244F								\$3,487
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2245F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7794	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	29,472	0.0000	0	\$0.0000	\$0.1332	\$3,926
	Total	SZ Reservation				29,472		0			\$3,926
7795	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	30,000	0.0000	0	\$0.0000	\$0.0049	\$146
	Total	SZ Commodity				30,000		0			\$146
7796	T-1	MA Reservation	0505	Port of Morgan	Ventura	28,981	425.4238	12,328,998	\$0.0411	\$0.0017	\$5,065
	Total	MA Reservation				28,981		12,328,998			\$5,065
7797	T-1	MA Commodity	0505	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	\$0.0014	\$0.0058	\$175
	Total	MA Commodity				30,000		12,762,714			\$175
7798	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$49
	Total	ACA				0		0			\$49

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2247F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7802	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,087	0.0000	0	\$0.0000	\$0.1332	\$4,408
	Total	SZ Reservation				33,087		0			\$4,408
7803	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	33,680	0.0000	0	\$0.0000	\$0.0049	\$164
	Total	SZ Commodity				33,680		0			\$164
7804	T-1	MA Reservation	0505	Port of Morgan	Ventura	32,535	425.4238	13,841,355	\$0.0411	\$0.0017	\$5,686
	Total	MA Reservation				32,535		13,841,355			\$5,686
7805	T-1	MA Commodity	0505	MP 396.2	Ventura TP	33,680	425.4238	14,328,274	\$0.0014	\$0.0058	\$196
	Total	MA Commodity				33,680		14,328,274			\$196
7806	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$55
	Total	ACA				0		0			\$55

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2248F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7807	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	5,991	0.0000	0	\$0.0000	\$0.1332	\$798
	Total	SZ Reservation				5,991		0			\$798
7808	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	6,098	0.0000	0	\$0.0000	\$0.0049	\$30
	Total	SZ Commodity				6,098		0			\$30
7809	T-1	MA Reservation	0505	Port of Morgan	Ventura	5,891	425.4238	2,506,074	\$0.0411	\$0.0017	\$1,029
	Total	MA Reservation				5,891		2,506,074			\$1,029
7810	T-1	MA Commodity	0505	MP 396.2	Ventura TP	6,098	425.4238	2,594,234	\$0.0014	\$0.0058	\$35
	Total	MA Commodity				6,098		2,594,234			\$35
7811	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$10
	Total	ACA				0		0			\$10

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2250F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7815	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	\$0.0000	\$0.1332	\$2,660
	Total	SZ Reservation				19,967		0			\$2,660
7816	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	\$0.0000	\$0.0049	\$99
	Total	SZ Commodity				20,325		0			\$99
7817	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	\$0.0411	\$0.0017	\$3,431
	Total	MA Reservation				19,634		8,352,896			\$3,431
7818	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	\$0.0014	\$0.0058	\$118
	Total	MA Commodity				20,325		8,646,739			\$118
7819	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2250F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2250F								\$6,342 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2251F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7820	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	18,113	0.0000	0	\$0.0000	\$0.1332	\$2,413
	Total	SZ Reservation				18,113		0			\$2,413
7821	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	18,436	0.0000	0	\$0.0000	\$0.0049	\$90
	Total	SZ Commodity				18,436		0			\$90
7822	T-1	MA Reservation	0505	Port of Morgan	Ventura	17,810	425.4238	7,576,991	\$0.0411	\$0.0017	\$3,113
	Total	MA Reservation				17,810		7,576,991			\$3,113
7823	T-1	MA Commodity	0505	MP 396.2	Ventura TP	18,436	425.4238	7,843,113	\$0.0014	\$0.0058	\$107
	Total	MA Commodity				18,436		7,843,113			\$107
7824	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$30
	Total	ACA				0		0			\$30

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2251F								\$5,753
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2252F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7825	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	39,296	0.0000	0	\$0.0000	\$0.1332	\$5,235
	Total	SZ Reservation				39,296		0			\$5,235
7826	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	40,000	0.0000	0	\$0.0000	\$0.0049	\$195
	Total	SZ Commodity				40,000		0			\$195
7827	T-1	MA Reservation	0505	Port of Morgan	Ventura	38,641	425.4238	16,438,663	\$0.0411	\$0.0017	\$6,753
	Total	MA Reservation				38,641		16,438,663			\$6,753
7828	T-1	MA Commodity	0505	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	\$0.0014	\$0.0058	\$233
	Total	MA Commodity				40,000		17,016,952			\$233
7829	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$66
	Total	ACA				0		0			\$66

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2253F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7830	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	\$0.0000	\$0.1332	\$2,660
	Total	SZ Reservation				19,967		0			\$2,660
7831	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	\$0.0000	\$0.0049	\$99
	Total	SZ Commodity				20,325		0			\$99
7832	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	\$0.0411	\$0.0017	\$3,431
	Total	MA Reservation				19,634		8,352,896			\$3,431
7833	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	\$0.0014	\$0.0058	\$118
	Total	MA Commodity				20,325		8,646,739			\$118
7834	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	ymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
7838	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	\$0.0411	\$0.0006	\$278
	Total	MA Reservation				4,606		676,833			\$278
7839	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	\$0.0014	\$0.0020	\$9
	Total	MA Commodity				4,684		688,293			\$9
7840	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$1
	Total	ACA				0		0			\$1
	Total	Contract:	T2255F								\$289

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2256F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7841	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	34,384	0.0000	0	\$0.0000	\$0.1332	\$4,580
	Total	SZ Reservation				34,384		0			\$4,580
7842	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	35,000	0.0000	0	\$0.0000	\$0.0049	\$171
	Total	SZ Commodity				35,000		0			\$171
7843	T-1	MA Reservation	0505	Port of Morgan	Ventura	33,811	425.4238	14,383,830	\$0.0411	\$0.0017	\$5,909
	Total	MA Reservation				33,811		14,383,830			\$5,909
7844	T-1	MA Commodity	0505	MP 396.2	Ventura TP	35,000	425.4238	14,889,833	\$0.0014	\$0.0058	\$204
	Total	MA Commodity				35,000		14,889,833			\$204
7845	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$58
	Total	ACA				0		0			\$58

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2258F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7849	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	\$0.0000	\$0.1332	\$2,660
	Total	SZ Reservation				19,967		0			\$2,660
7850	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	\$0.0000	\$0.0049	\$99
	Total	SZ Commodity				20,325		0			\$99
7851	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	\$0.0411	\$0.0017	\$3,431
	Total	MA Reservation				19,634		8,352,896			\$3,431
7852	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	\$0.0014	\$0.0058	\$118
	Total	MA Commodity				20,325		8,646,739			\$118
7853	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2258F								\$6,342
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2259F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7854	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,945	0.0000	0	\$0.0000	\$0.1332	\$4,522
	Total	SZ Reservation				33,945		0			\$4,522
7855	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	34,553	0.0000	0	\$0.0000	\$0.0049	\$169
	Total	SZ Commodity				34,553		0			\$169
7856	T-1	MA Reservation	0505	Port of Morgan	Ventura	33,379	425.4238	14,200,128	\$0.0411	\$0.0017	\$5,833
	Total	MA Reservation				33,379		14,200,128			\$5,833
7857	T-1	MA Commodity	0505	MP 396.2	Ventura TP	34,553	425.4238	14,699,669	\$0.0014	\$0.0058	\$201
	Total	MA Commodity				34,553		14,699,669			\$201
7858	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$57
	Total	ACA				0		0			\$57

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2260F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7859	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	294,721	0.0000	0	\$0.0000	\$0.1332	\$39,260
	Total	SZ Reservation				294,721		0			\$39,260
7860	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	300,000	0.0000	0	\$0.0000	\$0.0049	\$1,465
	Total	SZ Commodity				300,000		0			\$1,465
7861	T-1	MA Reservation	0505	Port of Morgan	Ventura	289,805	425.4238	123,289,975	\$0.0411	\$0.0017	\$50,647
	Total	MA Reservation				289,805		123,289,975			\$50,647
7862	T-1	MA Commodity	0505	MP 396.2	Ventura TP	300,000	425.4238	127,627,140	\$0.0014	\$0.0058	\$1,746
	Total	MA Commodity				300,000		127,627,140			\$1,746
7863	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$493
	Total	ACA				0		0			\$493



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2262F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7867	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	89,672	0.0000	0	\$0.0000	\$0.1332	\$11,945
	Total	SZ Reservation				89,672		0			\$11,945
7868	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	91,275	0.0000	0	\$0.0000	\$0.0049	\$446
	Total	SZ Commodity				91,275		0			\$446
7869	T-1	MA Reservation	0505	Port of Morgan	Ventura	88,176	425.4238	37,512,208	\$0.0411	\$0.0017	\$15,410
	Total	MA Reservation				88,176		37,512,208			\$15,410
7870	T-1	MA Commodity	0505	MP 396.2	Ventura TP	91,275	425.4238	38,830,557	\$0.0014	\$0.0058	\$531
	Total	MA Commodity				91,275		38,830,557			\$531
7871	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$150
	Total	ACA				0		0			\$150

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2264F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7875	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	66,250	0.0000	0	\$0.0000	\$0.1332	\$8,825
	Total	SZ Reservation				66,250		0			\$8,825
7876	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	67,437	0.0000	0	\$0.0000	\$0.0049	\$329
	Total	SZ Commodity				67,437		0			\$329
7877	T-1	MA Reservation	0505	Port of Morgan	Harper	65,429	572.3693	37,449,555	\$0.0411	\$0.0024	\$15,384
	Total	MA Reservation				65,429		37,449,555			\$15,384
7878	T-1	MA Commodity	0505	MP 396.2	Harper	67,437	572.3693	38,598,868	\$0.0014	\$0.0078	\$528
	Total	MA Commodity				67,437		38,598,868			\$528
7879	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$131
	Total	ACA				0		0			\$131

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2264F								\$25,197
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2265F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7880	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
7881	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
7882	T-1	MA Reservation	0505	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
7883	T-1	MA Commodity	0505	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
7884	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2266F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7885	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,903	0.0000	0	\$0.0000	\$0.1332	\$1,319
	Total	SZ Reservation				9,903		0			\$1,319
7886	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,077	0.0000	0	\$0.0000	\$0.0049	\$49
	Total	SZ Commodity				10,077		0			\$49
7887	T-1	MA Reservation	0505	Port of Morgan	Harper	9,780	572.3693	5,597,691	\$0.0411	\$0.0024	\$2,300
	Total	MA Reservation				9,780		5,597,691			\$2,300
7888	T-1	MA Commodity	0505	MP 396.2	Harper	10,077	572.3693	5,767,765	\$0.0014	\$0.0078	\$79
	Total	MA Commodity				10,077		5,767,765			\$79
7889	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$20
	Total	ACA				0		0			\$20



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2266F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2267F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7890	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	50,916	0.0000	0	\$0.0000	\$0.1332	\$6,783
	Total	SZ Reservation				50,916		0			\$6,783
7891	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	51,828	0.0000	0	\$0.0000	\$0.0049	\$253
	Total	SZ Commodity				51,828		0			\$253
7892	T-1	MA Reservation	0505	Port of Morgan	Ventura	50,067	425.4238	21,299,576	\$0.0411	\$0.0017	\$8,750
	Total	MA Reservation				50,067		21,299,576			\$8,750
7893	T-1	MA Commodity	0505	MP 396.2	Ventura TP	51,828	425.4238	22,048,865	\$0.0014	\$0.0058	\$302
	Total	MA Commodity				51,828		22,048,865			\$302
7894	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$85
	Total	ACA				0		0			\$85

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2268F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7895	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	159,164	0.0000	0	\$0.0000	\$0.1332	\$21,203
	Total	SZ Reservation				159,164		0			\$21,203
7896	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	162,015	0.0000	0	\$0.0000	\$0.0049	\$791
	Total	SZ Commodity				162,015		0			\$791
7897	T-1	MA Reservation	0505	Port of Morgan	Ventura	156,509	425.4238	66,582,751	\$0.0411	\$0.0017	\$27,352
	Total	MA Reservation				156,509		66,582,751			\$27,352
7898	T-1	MA Commodity	0505	MP 396.2	Ventura TP	162,015	425.4238	68,925,037	\$0.0014	\$0.0058	\$943
	Total	MA Commodity				162,015		68,925,037			\$943
7899	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$266
	Total	ACA				0		0			\$266

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2269F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7900	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	59,902	0.0000	0	\$0.0000	\$0.1332	\$7,980
	Total	SZ Reservation				59,902		0			\$7,980
7901	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	60,975	0.0000	0	\$0.0000	\$0.0049	\$298
	Total	SZ Commodity				60,975		0			\$298
7902	T-1	MA Reservation	0505	Port of Morgan	Ventura	58,903	425.4238	25,058,687	\$0.0411	\$0.0017	\$10,294
	Total	MA Reservation				58,903		25,058,687			\$10,294
7903	T-1	MA Commodity	0505	MP 396.2	Ventura	60,975	425.4238	25,940,216	\$0.0014	\$0.0058	\$355
	Total	MA Commodity				60,975		25,940,216			\$355
7904	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$100
	Total	ACA				0		0			\$100

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2269F      Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2270F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
7905	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,301	0.0000	0	\$0.0000	\$0.1332	\$440
	Total	SZ Reservation				3,301		0			\$440
7906	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,360	0.0000	0	\$0.0000	\$0.0049	\$16
	Total	SZ Commodity				3,360		0			\$16
7907	T-1	MA Reservation	0505	Port of Morgan	Harper	3,260	572.3693	1,865,897	\$0.0411	\$0.0024	\$767
	Total	MA Reservation				3,260		1,865,897			\$767
7908	T-1	MA Commodity	0505	MP 396.2	Harper	3,360	572.3693	1,923,161	\$0.0014	\$0.0078	\$26
	Total	MA Commodity				3,360		1,923,161			\$26
7909	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$7
	Total	ACA				0		0			\$7



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2272F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7913	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	16,673	0.0000	0	\$0.0000	\$0.1332	\$2,221
	Total	SZ Reservation				16,673		0			\$2,221
7914	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	16,972	0.0000	0	\$0.0000	\$0.0049	\$83
	Total	SZ Commodity				16,972		0			\$83
7915	T-1	MA Reservation	0505	Port of Morgan	Ventura	16,395	425.4238	6,974,925	\$0.0411	\$0.0017	\$2,865
	Total	MA Reservation				16,395		6,974,925			\$2,865
7916	T-1	MA Commodity	0505	MP 396.2	Ventura TP	16,972	425.4238	7,220,293	\$0.0014	\$0.0058	\$99
	Total	MA Commodity				16,972		7,220,293			\$99
7917	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$28
	Total	ACA				0		0			\$28

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u>	<u>Charge Type</u>	Test			Dekatherm			Rate Per 100		
	<u>( a )</u>	<u>( b )</u>	<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2272F								\$5,296
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2273F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7918	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	63,039	0.0000	0	\$0.0000	\$0.1332	\$8,398
	Total	SZ Reservation				63,039		0			\$8,398
7919	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	64,168	0.0000	0	\$0.0000	\$0.0049	\$313
	Total	SZ Commodity				64,168		0			\$313
7920	T-1	MA Reservation	0505	Port of Morgan	Ventura	61,987	425.4238	26,370,904	\$0.0411	\$0.0017	\$10,833
	Total	MA Reservation				61,987		26,370,904			\$10,833
7921	T-1	MA Commodity	0505	MP 396.2	Ventura TP	64,168	425.4238	27,298,594	\$0.0014	\$0.0058	\$373
	Total	MA Commodity				64,168		27,298,594			\$373
7922	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$105
	Total	ACA				0		0			\$105

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2274F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7923	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,456	0.0000	0	\$0.0000	\$0.1332	\$2,592
	Total	SZ Reservation				19,456		0			\$2,592
7924	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	19,804	0.0000	0	\$0.0000	\$0.0049	\$97
	Total	SZ Commodity				19,804		0			\$97
7925	T-1	MA Reservation	0505	Port of Morgan	Harper	19,214	572.3693	10,997,687	\$0.0411	\$0.0024	\$4,518
	Total	MA Reservation				19,214		10,997,687			\$4,518
7926	T-1	MA Commodity	0505	MP 396.2	Harper	19,804	572.3693	11,335,202	\$0.0014	\$0.0078	\$155
	Total	MA Commodity				19,804		11,335,202			\$155
7927	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$38
	Total	ACA				0		0			\$38

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u>	<u>Charge Type</u>	Test			Dekatherm			Rate Per 100		
			<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2274F								\$7,400
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2275F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7928	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
7929	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
7930	T-1	MA Reservation	0505	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
7931	T-1	MA Commodity	0505	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
7932	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82



Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2275F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2275F								\$15,602 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2276F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7933	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,301	0.0000	0	\$0.0000	\$0.1332	\$440
	Total	SZ Reservation				3,301		0			\$440
7934	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,360	0.0000	0	\$0.0000	\$0.0049	\$16
	Total	SZ Commodity				3,360		0			\$16
7935	T-1	MA Reservation	0505	Port of Morgan	Harper	3,260	572.3693	1,865,897	\$0.0411	\$0.0024	\$767
	Total	MA Reservation				3,260		1,865,897			\$767
7936	T-1	MA Commodity	0505	MP 396.2	Harper	3,360	572.3693	1,923,161	\$0.0014	\$0.0078	\$26
	Total	MA Commodity				3,360		1,923,161			\$26
7937	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$7
	Total	ACA				0		0			\$7

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2276F								\$1,255
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2277F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7938	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,964	0.0000	0	\$0.0000	\$0.1332	\$1,327
	Total	SZ Reservation				9,964		0			\$1,327
7939	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,142	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,142		0			\$50
7940	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,797	425.4238	4,168,023	\$0.0411	\$0.0017	\$1,712
	Total	MA Reservation				9,797		4,168,023			\$1,712
7941	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,142	425.4238	4,314,648	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,142		4,314,648			\$59
7942	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2277F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2277F								\$3,165 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2278F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7943	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,964	0.0000	0	\$0.0000	\$0.1332	\$1,327
	Total	SZ Reservation				9,964		0			\$1,327
7944	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,142	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,142		0			\$50
7945	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,797	425.4238	4,168,023	\$0.0411	\$0.0017	\$1,712
	Total	MA Reservation				9,797		4,168,023			\$1,712
7946	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,142	425.4238	4,314,648	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,142		4,314,648			\$59
7947	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2280F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7951	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	41	0.0000	0	\$0.0000	\$0.1332	\$5
	Total	SZ Reservation				41		0			\$5
7952	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	41	0.0000	0	\$0.0000	\$0.0049	\$0
	Total	SZ Commodity				41		0			\$0
7953	T-1	MA Reservation	0505	Port of Morgan	Ventura	41	425.4238	17,261	\$0.0411	\$0.0017	\$7
	Total	MA Reservation				41		17,261			\$7
7954	T-1	MA Commodity	0505	MP 396.2	Ventura TP	41	425.4238	17,442	\$0.0014	\$0.0058	\$0
	Total	MA Commodity				41		17,442			\$0
7955	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$0
	Total	ACA				0		0			\$0



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u>	<u>Charge Type</u>	Test			Dekatherm			Rate Per 100	
	( a )	( b )	<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>
			( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2281F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7956	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,087	0.0000	0	\$0.0000	\$0.1332	\$4,408
	Total	SZ Reservation				33,087		0			\$4,408
7957	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	33,680	0.0000	0	\$0.0000	\$0.0049	\$164
	Total	SZ Commodity				33,680		0			\$164
7958	T-1	MA Reservation	0505	Port of Morgan	Ventura	32,535	425.4238	13,841,355	\$0.0411	\$0.0017	\$5,686
	Total	MA Reservation				32,535		13,841,355			\$5,686
7959	T-1	MA Commodity	0505	MP 396.2	Ventura TP	33,680	425.4238	14,328,274	\$0.0014	\$0.0058	\$196
	Total	MA Commodity				33,680		14,328,274			\$196
7960	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$55
	Total	ACA				0		0			\$55

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2281F								\$10,509
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2282F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7961	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	32,148	0.0000	0	\$0.0000	\$0.1332	\$4,283
	Total	SZ Reservation				32,148		0			\$4,283
7962	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	32,724	0.0000	0	\$0.0000	\$0.0049	\$160
	Total	SZ Commodity				32,724		0			\$160
7963	T-1	MA Reservation	0505	Port of Morgan	Ventura	31,612	425.4238	13,448,470	\$0.0411	\$0.0017	\$5,525
	Total	MA Reservation				31,612		13,448,470			\$5,525
7964	T-1	MA Commodity	0505	MP 396.2	Ventura TP	32,724	425.4238	13,921,568	\$0.0014	\$0.0058	\$190
	Total	MA Commodity				32,724		13,921,568			\$190
7965	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$54
	Total	ACA				0		0			\$54

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2282F								\$10,211
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2283F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7966	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	78,592	0.0000	0	\$0.0000	\$0.1332	\$10,469
	Total	SZ Reservation				78,592		0			\$10,469
7967	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	80,000	0.0000	0	\$0.0000	\$0.0049	\$391
	Total	SZ Commodity				80,000		0			\$391
7968	T-1	MA Reservation	0505	Port of Morgan	Ventura	77,281	425.4238	32,877,327	\$0.0411	\$0.0017	\$13,506
	Total	MA Reservation				77,281		32,877,327			\$13,506
7969	T-1	MA Commodity	0505	MP 396.2	Ventura TP	80,000	425.4238	34,033,904	\$0.0014	\$0.0058	\$465
	Total	MA Commodity				80,000		34,033,904			\$465
7970	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$131
	Total	ACA				0		0			\$131

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2285F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
7974	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	16,873	0.0000	0	\$0.0000	\$0.1332	\$2,248
	Total	SZ Reservation				16,873		0			\$2,248
7975	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	17,175	0.0000	0	\$0.0000	\$0.0049	\$84
	Total	SZ Commodity				17,175		0			\$84
7976	T-1	MA Reservation	0505	Port of Morgan	Ventura	16,591	425.4238	7,058,351	\$0.0411	\$0.0017	\$2,900
	Total	MA Reservation				16,591		7,058,351			\$2,900
7977	T-1	MA Commodity	0505	MP 396.2	Ventura TP	17,175	425.4238	7,306,654	\$0.0014	\$0.0058	\$100
	Total	MA Commodity				17,175		7,306,654			\$100
7978	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$28
	Total	ACA				0		0			\$28



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2285F								\$5,359
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2286F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
7979	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,136	0.0000	0	\$0.0000	\$0.1332	\$418
	Total	SZ Reservation				3,136		0			\$418
7980	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,192	0.0000	0	\$0.0000	\$0.0049	\$16
	Total	SZ Commodity				3,192		0			\$16
7981	T-1	MA Reservation	0505	Port of Morgan	Ventura	3,084	425.4238	1,311,805	\$0.0411	\$0.0017	\$539
	Total	MA Reservation				3,084		1,311,805			\$539
7982	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,192	425.4238	1,357,953	\$0.0014	\$0.0058	\$19
	Total	MA Commodity				3,192		1,357,953			\$19
7983	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$5
	Total	ACA				0		0			\$5

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u>	<u>Charge Type</u>	Test			Dekatherm			Rate Per 100		
	<u>( a )</u>	<u>( b )</u>	<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2286F								\$996
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2287F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
7984	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,947,214	0.0000	0	\$0.0000	\$0.1332	\$392,605
	Total	SZ Reservation				2,947,214		0			\$392,605
7985	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,992,948	0.0000	0	\$0.0000	\$0.0049	\$14,615
	Total	SZ Commodity				2,992,948		0			\$14,615
7986	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,898,051	425.4238	1,232,899,751	\$0.0411	\$0.0017	\$506,469
	Total	MA Reservation				2,898,051		1,232,899,751			\$506,469
7987	T-1	MA Commodity	0506	Welcome TP	Ventura TP	423,974	67.9768	28,820,394	\$0.0014	\$0.0009	\$394
7988	T-1	MA Commodity	0506	MP 396.2	Trimont	9,530	346.9182	3,306,130	\$0.0014	\$0.0047	\$45
7989	T-1	MA Commodity	0506	MP 396.2	Welcome	855,002	357.4470	305,617,900	\$0.0014	\$0.0049	\$4,180
7990	T-1	MA Commodity	0506	MP 396.2	Ventura TP	2,123,355	425.4238	903,325,753	\$0.0014	\$0.0058	\$12,355
	Total	MA Commodity				3,411,861		1,241,070,177			\$16,975
7991	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$4,853

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2287F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$4,853 -----
	Total	Contract:	T2287F								----- \$935,517 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2288F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
7992	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,064,858	0.0000	0	\$0.0000	\$0.1332	\$141,852
	Total	SZ Reservation				1,064,858		0			\$141,852
7993	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,083,930	0.0000	0	\$0.0000	\$0.0049	\$5,293
	Total	SZ Commodity				1,083,930		0			\$5,293
7994	T-1	MA Reservation	0506	Port of Morgan	Ventura	1,047,095	425.4238	445,459,009	\$0.0411	\$0.0017	\$182,992
	Total	MA Reservation				1,047,095		445,459,009			\$182,992
7995	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,083,930	425.4238	461,129,620	\$0.0014	\$0.0058	\$6,307
	Total	MA Commodity				1,083,930		461,129,620			\$6,307
7996	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,781
	Total	ACA				0		0			\$1,781



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2289F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
7997	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	98,240	0.0000	0	\$0.0000	\$0.1332	\$13,087
	Total	SZ Reservation				98,240		0			\$13,087
7998	T-1	SZ Commodity	0505	Hebron	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
7999	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	95,000	0.0000	0	\$0.0000	\$0.0049	\$464
	Total	SZ Commodity				100,000		0			\$488
8000	T-1	MA Reservation	0505	Port of Morgan	Ventura	96,602	425.4238	41,096,658	\$0.0411	\$0.0017	\$16,882
	Total	MA Reservation				96,602		41,096,658			\$16,882
8001	T-1	MA Commodity	0505	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29
8002	T-1	MA Commodity	0505	MP 396.2	Ventura TP	95,000	425.4238	40,415,261	\$0.0014	\$0.0058	\$553
	Total	MA Commodity				100,000		42,542,380			\$582
8003	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$161



Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2289F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$161 -----
	Total	Contract:	T2289F								----- \$31,201 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2290F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8004	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,202	0.0000	0	\$0.0000	\$0.1332	\$426
	Total	SZ Reservation				3,202		0			\$426
8005	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,259	0.0000	0	\$0.0000	\$0.0049	\$16
	Total	SZ Commodity				3,259		0			\$16
8006	T-1	MA Reservation	0505	Port of Morgan	Harper	3,162	572.3693	1,809,809	\$0.0411	\$0.0024	\$743
	Total	MA Reservation				3,162		1,809,809			\$743
8007	T-1	MA Commodity	0505	MP 396.2	Harper	3,259	572.3693	1,865,352	\$0.0014	\$0.0078	\$26
	Total	MA Commodity				3,259		1,865,352			\$26
8008	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$6
	Total	ACA				0		0			\$6

Docket No: RP06-  
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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2292F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8012	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	6,989	0.0000	0	\$0.0000	\$0.1332	\$931
	Total	SZ Reservation				6,989		0			\$931
8013	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	7,114	0.0000	0	\$0.0000	\$0.0049	\$35
	Total	SZ Commodity				7,114		0			\$35
8014	T-1	MA Reservation	0505	Port of Morgan	Ventura	6,872	425.4238	2,923,616	\$0.0411	\$0.0017	\$1,201
	Total	MA Reservation				6,872		2,923,616			\$1,201
8015	T-1	MA Commodity	0505	MP 396.2	Ventura TP	7,114	425.4238	3,026,465	\$0.0014	\$0.0058	\$41
	Total	MA Commodity				7,114		3,026,465			\$41
8016	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$12
	Total	ACA				0		0			\$12

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2292F								\$2,220
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2293F      Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8017	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	14,592	0.0000	0	\$0.0000	\$0.1332	\$1,944
	Total	SZ Reservation				14,592		0			\$1,944
8018	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	14,853	0.0000	0	\$0.0000	\$0.0049	\$73
	Total	SZ Commodity				14,853		0			\$73
8019	T-1	MA Reservation	0505	Port of Morgan	Harper	14,411	572.3693	8,248,265	\$0.0411	\$0.0024	\$3,388
	Total	MA Reservation				14,411		8,248,265			\$3,388
8020	T-1	MA Commodity	0505	MP 396.2	Harper	14,853	572.3693	8,501,401	\$0.0014	\$0.0078	\$116
	Total	MA Commodity				14,853		8,501,401			\$116
8021	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$29
	Total	ACA				0		0			\$29



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Part: A

Contract: T2294F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8022	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	18,113	0.0000	0	\$0.0000	\$0.1332	\$2,413
	Total	SZ Reservation				18,113		0			\$2,413
8023	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	18,436	0.0000	0	\$0.0000	\$0.0049	\$90
	Total	SZ Commodity				18,436		0			\$90
8024	T-1	MA Reservation	0505	Port of Morgan	Ventura	17,810	425.4238	7,576,991	\$0.0411	\$0.0017	\$3,113
	Total	MA Reservation				17,810		7,576,991			\$3,113
8025	T-1	MA Commodity	0505	MP 396.2	Ventura TP	18,436	425.4238	7,843,113	\$0.0014	\$0.0058	\$107
	Total	MA Commodity				18,436		7,843,113			\$107
8026	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$30
	Total	ACA				0		0			\$30



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2295F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8027	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	14,976	0.0000	0	\$0.0000	\$0.1332	\$1,995
	Total	SZ Reservation				14,976		0			\$1,995
8028	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	15,244	0.0000	0	\$0.0000	\$0.0049	\$74
	Total	SZ Commodity				15,244		0			\$74
8029	T-1	MA Reservation	0505	Port of Morgan	Ventura	14,726	425.4238	6,264,775	\$0.0411	\$0.0017	\$2,574
	Total	MA Reservation				14,726		6,264,775			\$2,574
8030	T-1	MA Commodity	0505	MP 396.2	Ventura TP	15,244	425.4238	6,485,160	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,244		6,485,160			\$89
8031	T-1	ACA	0505			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
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Contract: T2297F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8035	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,324	0.0000	0	\$0.0000	\$0.1332	\$80,370
	Total	SZ Reservation				603,324		0			\$80,370
8036	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	614,130	0.0000	0	\$0.0000	\$0.0049	\$2,999
	Total	SZ Commodity				614,130		0			\$2,999
8037	T-1	MA Reservation	0506	Port of Morgan	Ventura	593,260	425.4238	252,386,908	\$0.0411	\$0.0017	\$103,679
	Total	MA Reservation				593,260		252,386,908			\$103,679
8038	T-1	MA Commodity	0506	MP 396.2	Ventura TP	614,130	425.4238	261,265,518	\$0.0014	\$0.0058	\$3,573
	Total	MA Commodity				614,130		261,265,518			\$3,573
8039	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,009
	Total	ACA				0		0			\$1,009

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2298F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8040	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	3,016,591	0.0000	0	\$0.0000	\$0.1332	\$401,847
	Total	SZ Reservation				3,016,591		0			\$401,847
8041	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	40,000	0.0000	0	\$0.0000	\$0.0049	\$195
8042	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,988,591	0.0000	0	\$0.0000	\$0.0049	\$14,594
	Total	SZ Commodity				3,028,591		0			\$14,789
8043	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,966,271	425.4238	1,261,922,211	\$0.0411	\$0.0017	\$518,391
	Total	MA Reservation				2,966,271		1,261,922,211			\$518,391
8044	T-1	MA Commodity	0506	MP 396.2	Ventura TP	2,919,891	425.4238	1,242,191,125	\$0.0014	\$0.0058	\$16,990
8045	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	\$0.0014	\$0.0058	\$233
8046	T-1	MA Commodity	0506	MP 396.2	Welcome TP	68,700	357.4470	24,556,609	\$0.0014	\$0.0049	\$336
	Total	MA Commodity				3,028,591		1,283,764,686			\$17,559
8047	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$4,968

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2299F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8048	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,647	0.0000	0	\$0.0000	\$0.1332	\$40,183
	Total	SZ Reservation				301,647		0			\$40,183
8049	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	306,577	0.0000	0	\$0.0000	\$0.0049	\$1,497
	Total	SZ Commodity				306,577		0			\$1,497
8050	T-1	MA Reservation	0506	Port of Morgan	Ventura	296,615	425.4238	126,187,290	\$0.0411	\$0.0017	\$51,837
	Total	MA Reservation				296,615		126,187,290			\$51,837
8051	T-1	MA Commodity	0506	MP 396.2	Ventura	220,602	425.4238	93,849,341	\$0.0014	\$0.0058	\$1,284
8052	T-1	MA Commodity	0506	MP 396.2	Ventura TP	85,975	425.4238	36,575,811	\$0.0014	\$0.0058	\$500
	Total	MA Commodity				306,577		130,425,152			\$1,784
8053	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$504
	Total	ACA				0		0			\$504



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Docket No: RP06-  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8057	T-1	MA Reservation	0506	Ventura	Harper	295,005	146.9455	43,349,642	\$0.0411	\$0.0006	\$17,808
8058	T-1	MA Reservation	0507	Ventura	Harper	304,838	146.9455	44,794,630	\$0.0411	\$0.0006	\$18,401
8059	T-1	MA Reservation	0508	Ventura	Harper	304,838	146.9455	44,794,630	\$0.0411	\$0.0006	\$18,401
	Total	MA Reservation				904,682		132,938,902			\$54,611
8060	T-1	MA Commodity	0506	Ventura TP	Harper TP	300,000	146.9455	44,083,650	\$0.0014	\$0.0020	\$603
8061	T-1	MA Commodity	0507	Ventura TP	Harper TP	309,988	146.9455	45,551,342	\$0.0014	\$0.0020	\$623
8062	T-1	MA Commodity	0508	Ventura TP	Harper TP	310,000	146.9455	45,553,105	\$0.0014	\$0.0020	\$623
	Total	MA Commodity				919,988		135,188,097			\$1,849
8063	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$88
8064	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$91
8065	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$91
	Total	ACA				0		0			\$270
	Total	Contract:	T2301F								\$56,730

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2303F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8069	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	704,355	0.0000	0	\$0.0000	\$0.1332	\$93,829
	Total	SZ Reservation				704,355		0			\$93,829
8070	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	716,940	0.0000	0	\$0.0000	\$0.0049	\$3,501
	Total	SZ Commodity				716,940		0			\$3,501
8071	T-1	MA Reservation	0506	Port of Morgan	Ventura	692,605	425.4238	294,650,712	\$0.0411	\$0.0017	\$121,041
	Total	MA Reservation				692,605		294,650,712			\$121,041
8072	T-1	MA Commodity	0506	MP 396.2	Ventura TP	716,940	425.4238	305,003,339	\$0.0014	\$0.0058	\$4,172
	Total	MA Commodity				716,940		305,003,339			\$4,172
8073	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1,178
	Total	ACA				0		0			\$1,178

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Alternate  
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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2304F Customer: Husky gas Marketing Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8074	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,647	0.0000	0	\$0.0000	\$0.1332	\$40,183
	Total	SZ Reservation				301,647		0			\$40,183
8075	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	307,051	0.0000	0	\$0.0000	\$0.0049	\$1,499
	Total	SZ Commodity				307,051		0			\$1,499
8076	T-1	MA Reservation	0506	Port of Morgan	Ventura	296,615	425.4238	126,187,290	\$0.0411	\$0.0017	\$51,837
	Total	MA Reservation				296,615		126,187,290			\$51,837
8077	T-1	MA Commodity	0506	MP 396.2	Ventura TP	307,051	425.4238	130,626,803	\$0.0014	\$0.0058	\$1,787
	Total	MA Commodity				307,051		130,626,803			\$1,787
8078	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$505
	Total	ACA				0		0			\$505

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2306F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8082	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	\$0.0000	\$0.1332	\$3,272
	Total	SZ Reservation				24,560		0			\$3,272
8083	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	\$0.0000	\$0.0049	\$122
	Total	SZ Commodity				25,000		0			\$122
8084	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	\$0.0411	\$0.0017	\$4,221
	Total	MA Reservation				24,150		10,274,165			\$4,221
8085	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	\$0.0014	\$0.0058	\$145
	Total	MA Commodity				25,000		10,635,595			\$145
8086	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$41
	Total	ACA				0		0			\$41



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2307F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8087	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,879	0.0000	0	\$0.0000	\$0.1332	\$2,648
	Total	SZ Reservation				19,879		0			\$2,648
8088	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,235	0.0000	0	\$0.0000	\$0.0049	\$99
	Total	SZ Commodity				20,235		0			\$99
8089	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,547	425.4238	8,315,909	\$0.0411	\$0.0017	\$3,416
	Total	MA Reservation				19,547		8,315,909			\$3,416
8090	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,235	425.4238	8,608,451	\$0.0014	\$0.0058	\$118
	Total	MA Commodity				20,235		8,608,451			\$118
8091	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33



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For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2308F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8092	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	232	0.0000	0	\$0.0000	\$0.1332	\$31
	Total	SZ Reservation				232		0			\$31
8093	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	235	0.0000	0	\$0.0000	\$0.0049	\$1
	Total	SZ Commodity				235		0			\$1
8094	T-1	MA Reservation	0506	Port of Morgan	Ventura	228	425.4238	96,988	\$0.0411	\$0.0017	\$40
	Total	MA Reservation				228		96,988			\$40
8095	T-1	MA Commodity	0506	MP 396.2	Ventura TP	235	425.4238	99,975	\$0.0014	\$0.0058	\$1
	Total	MA Commodity				235		99,975			\$1
8096	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$0
	Total	ACA				0		0			\$0

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2310F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8100	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8101	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8102	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8103	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8104	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82



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Contract: T2311F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8105	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,855	0.0000	0	\$0.0000	\$0.1332	\$1,313
	Total	SZ Reservation				9,855		0			\$1,313
8106	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,031	0.0000	0	\$0.0000	\$0.0049	\$49
	Total	SZ Commodity				10,031		0			\$49
8107	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,690	425.4238	4,122,406	\$0.0411	\$0.0017	\$1,693
	Total	MA Reservation				9,690		4,122,406			\$1,693
8108	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,031	425.4238	4,267,426	\$0.0014	\$0.0058	\$58
	Total	MA Commodity				10,031		4,267,426			\$58
8109	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$16
	Total	ACA				0		0			\$16





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Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Contract: T2312F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8110	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	88,416	0.0000	0	\$0.0000	\$0.1332	\$11,778
	Total	SZ Reservation				88,416		0			\$11,778
8111	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	90,000	0.0000	0	\$0.0000	\$0.0049	\$439
	Total	SZ Commodity				90,000		0			\$439
8112	T-1	MA Reservation	0506	Port of Morgan	Ventura	86,942	425.4238	36,986,993	\$0.0411	\$0.0017	\$15,194
	Total	MA Reservation				86,942		36,986,993			\$15,194
8113	T-1	MA Commodity	0506	MP 396.2	Ventura TP	90,000	425.4238	38,288,142	\$0.0014	\$0.0058	\$524
	Total	MA Commodity				90,000		38,288,142			\$524
8114	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$148
	Total	ACA				0		0			\$148

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Contract: T2314F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8118	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,332		0			\$8,037
8119	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,413	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,413		0			\$300
8120	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,326		25,238,691			\$10,368
8121	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	\$0.0014	\$0.0058	\$268
8122	T-1	MA Commodity	0506	MP 396.2	Ventura	15,354	425.4238	6,531,957	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				61,413		26,126,552			\$357
8123	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$101
	Total	ACA				0		0			\$101



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Contract: T2315F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8124	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	\$0.0000	\$0.1332	\$4,018
	Total	SZ Reservation				30,165		0			\$4,018
8125	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,544	0.0000	0	\$0.0000	\$0.0049	\$149
	Total	SZ Commodity				30,544		0			\$149
8126	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	\$0.0411	\$0.0017	\$5,184
	Total	MA Reservation				29,662		12,618,729			\$5,184
8127	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,544	425.4238	12,994,145	\$0.0014	\$0.0058	\$178
	Total	MA Commodity				30,544		12,994,145			\$178
8128	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$50
	Total	ACA				0		0			\$50

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2315F								\$9,579
=====											

Northern Border Pipeline Company  
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Contract: T2316F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8129	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	12,066	0.0000	0	\$0.0000	\$0.1332	\$1,607
	Total	SZ Reservation				12,066		0			\$1,607
8130	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	12,277	0.0000	0	\$0.0000	\$0.0049	\$60
	Total	SZ Commodity				12,277		0			\$60
8131	T-1	MA Reservation	0506	Port of Morgan	Ventura	11,865	425.4238	5,047,492	\$0.0411	\$0.0017	\$2,073
	Total	MA Reservation				11,865		5,047,492			\$2,073
8132	T-1	MA Commodity	0506	MP 396.2	Ventura TP	12,277	425.4238	5,222,928	\$0.0014	\$0.0058	\$71
	Total	MA Commodity				12,277		5,222,928			\$71
8133	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$20
	Total	ACA				0		0			\$20



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 For Twelve Months Ended April 30, 2006

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Contract: T2316F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2316F								\$3,832 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2317F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8134	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	8,044	0.0000	0	\$0.0000	\$0.1332	\$1,072
	Total	SZ Reservation				8,044		0			\$1,072
8135	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	8,188	0.0000	0	\$0.0000	\$0.0049	\$40
	Total	SZ Commodity				8,188		0			\$40
8136	T-1	MA Reservation	0506	Port of Morgan	Ventura	7,910	425.4238	3,364,994	\$0.0411	\$0.0017	\$1,382
	Total	MA Reservation				7,910		3,364,994			\$1,382
8137	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,188	425.4238	3,483,370	\$0.0014	\$0.0058	\$48
	Total	MA Commodity				8,188		3,483,370			\$48
8138	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$13
	Total	ACA				0		0			\$13



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Contract: T2318F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8139	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8140	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8141	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8142	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8143	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2318F								\$15,602
=====											

Northern Border Pipeline Company  
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Contract: T2319F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8144	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8145	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8146	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8147	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8148	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

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Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2321F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8152	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,641	0.0000	0	\$0.0000	\$0.1332	\$3,416
	Total	SZ Reservation				25,641		0			\$3,416
8153	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	26,100	0.0000	0	\$0.0000	\$0.0049	\$127
	Total	SZ Commodity				26,100		0			\$127
8154	T-1	MA Reservation	0506	Port of Morgan	Ventura	25,213	425.4238	10,726,228	\$0.0411	\$0.0017	\$4,406
	Total	MA Reservation				25,213		10,726,228			\$4,406
8155	T-1	MA Commodity	0506	MP 396.2	Ventura TP	26,100	425.4238	11,103,561	\$0.0014	\$0.0058	\$152
	Total	MA Commodity				26,100		11,103,561			\$152
8156	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$43
	Total	ACA				0		0			\$43





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2322F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8157	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8158	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,236	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,236		0			\$50
8159	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8160	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
8161	T-1	MA Commodity	0506	MP 396.2	Ventura	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				10,236		4,354,638			\$60
8162	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2322F								\$3,194
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2323F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8163	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8164	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8165	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8166	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8167	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2324F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8168	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,549	0.0000	0	\$0.0000	\$0.1332	\$606
	Total	SZ Reservation				4,549		0			\$606
8169	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	4,630	0.0000	0	\$0.0000	\$0.0049	\$23
	Total	SZ Commodity				4,630		0			\$23
8170	T-1	MA Reservation	0506	Port of Morgan	Harper	4,492	572.3693	2,571,162	\$0.0411	\$0.0024	\$1,056
	Total	MA Reservation				4,492		2,571,162			\$1,056
8171	T-1	MA Commodity	0506	MP 396.2	Harper	4,630	572.3693	2,650,070	\$0.0014	\$0.0078	\$36
	Total	MA Commodity				4,630		2,650,070			\$36
8172	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$9
	Total	ACA				0		0			\$9

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2326F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8176	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8177	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8178	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8179	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8180	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2327F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8181	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8182	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8183	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8184	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8185	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2328F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8186	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	\$0.0000	\$0.1332	\$670
	Total	SZ Reservation				5,028		0			\$670
8187	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,118		0			\$25
8188	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	\$0.0411	\$0.0017	\$864
	Total	MA Reservation				4,944		2,103,327			\$864
8189	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,118		2,177,319			\$30
8190	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2328F      Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2328F								\$1,597 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2329F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8191	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,452	0.0000	0	\$0.0000	\$0.1332	\$1,259
	Total	SZ Reservation				9,452		0			\$1,259
8192	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,621	0.0000	0	\$0.0000	\$0.0049	\$47
	Total	SZ Commodity				9,621		0			\$47
8193	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,294	425.4238	3,953,910	\$0.0411	\$0.0017	\$1,624
	Total	MA Reservation				9,294		3,953,910			\$1,624
8194	T-1	MA Commodity	0506	MP 396.2	Ventura TP	9,621	425.4238	4,093,002	\$0.0014	\$0.0058	\$56
	Total	MA Commodity				9,621		4,093,002			\$56
8195	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$16
	Total	ACA				0		0			\$16

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2330F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8196	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8197	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8198	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8199	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8200	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2331F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8201	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	39,296	0.0000	0	\$0.0000	\$0.1332	\$5,235
	Total	SZ Reservation				39,296		0			\$5,235
8202	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,000	0.0000	0	\$0.0000	\$0.0049	\$195
	Total	SZ Commodity				40,000		0			\$195
8203	T-1	MA Reservation	0506	Port of Morgan	Ventura	38,641	425.4238	16,438,663	\$0.0411	\$0.0017	\$6,753
	Total	MA Reservation				38,641		16,438,663			\$6,753
8204	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	\$0.0014	\$0.0058	\$233
	Total	MA Commodity				40,000		17,016,952			\$233
8205	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$66
	Total	ACA				0		0			\$66

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2332F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8206	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8207	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8208	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8209	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8210	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2334F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8214	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	13,876	0.0000	0	\$0.0000	\$0.1332	\$1,849
	Total	SZ Reservation				13,876		0			\$1,849
8215	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	14,125	0.0000	0	\$0.0000	\$0.0049	\$69
	Total	SZ Commodity				14,125		0			\$69
8216	T-1	MA Reservation	0506	Port of Morgan	Ventura	13,645	425.4238	5,804,903	\$0.0411	\$0.0017	\$2,385
	Total	MA Reservation				13,645		5,804,903			\$2,385
8217	T-1	MA Commodity	0506	MP 396.2	Ventura TP	14,125	425.4238	6,009,111	\$0.0014	\$0.0058	\$82
	Total	MA Commodity				14,125		6,009,111			\$82
8218	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$23
	Total	ACA				0		0			\$23

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2334F								\$4,408
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2335F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8219	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8220	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8221	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8222	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8223	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2336F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8224	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	540,323	0.0000	0	\$0.0000	\$0.1332	\$71,978
	Total	SZ Reservation				540,323		0			\$71,978
8225	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	550,000	0.0000	0	\$0.0000	\$0.0049	\$2,686
	Total	SZ Commodity				550,000		0			\$2,686
8226	T-1	MA Reservation	0506	Port of Morgan	Ventura	531,309	425.4238	226,031,621	\$0.0411	\$0.0017	\$92,853
	Total	MA Reservation				531,309		226,031,621			\$92,853
8227	T-1	MA Commodity	0506	MP 396.2	Ventura TP	550,000	425.4238	233,983,090	\$0.0014	\$0.0058	\$3,200
	Total	MA Commodity				550,000		233,983,090			\$3,200
8228	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$904
	Total	ACA				0		0			\$904

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2337F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8229	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8230	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8231	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8232	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8233	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2338F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8234	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,472	0.0000	0	\$0.0000	\$0.1332	\$3,926
	Total	SZ Reservation				29,472		0			\$3,926
8235	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,000	0.0000	0	\$0.0000	\$0.0049	\$146
	Total	SZ Commodity				30,000		0			\$146
8236	T-1	MA Reservation	0506	Port of Morgan	Ventura	28,981	425.4238	12,328,998	\$0.0411	\$0.0017	\$5,065
	Total	MA Reservation				28,981		12,328,998			\$5,065
8237	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	\$0.0014	\$0.0058	\$175
	Total	MA Commodity				30,000		12,762,714			\$175
8238	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$49
	Total	ACA				0		0			\$49

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2340F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8242	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,531	0.0000	0	\$0.0000	\$0.1332	\$737
	Total	SZ Reservation				5,531		0			\$737
8243	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,629	0.0000	0	\$0.0000	\$0.0049	\$27
	Total	SZ Commodity				5,629		0			\$27
8244	T-1	MA Reservation	0506	Port of Morgan	Ventura	5,439	425.4238	2,313,742	\$0.0411	\$0.0017	\$950
	Total	MA Reservation				5,439		2,313,742			\$950
8245	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,629	425.4238	2,394,711	\$0.0014	\$0.0058	\$33
	Total	MA Commodity				5,629		2,394,711			\$33
8246	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$9
	Total	ACA				0		0			\$9



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2340F								\$1,757
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2341F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8247	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	\$0.0000	\$0.1332	\$6,697
	Total	SZ Reservation				50,277		0			\$6,697
8248	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	\$0.0000	\$0.0049	\$250
	Total	SZ Commodity				51,177		0			\$250
8249	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	\$0.0411	\$0.0017	\$8,640
	Total	MA Reservation				49,438		21,032,037			\$8,640
8250	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	\$0.0014	\$0.0058	\$298
	Total	MA Commodity				51,177		21,771,914			\$298
8251	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2342F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8252	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	14,736	0.0000	0	\$0.0000	\$0.1332	\$1,963
	Total	SZ Reservation				14,736		0			\$1,963
8253	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,000	0.0000	0	\$0.0000	\$0.0049	\$73
	Total	SZ Commodity				15,000		0			\$73
8254	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,490	425.4238	6,164,499	\$0.0411	\$0.0017	\$2,532
	Total	MA Reservation				14,490		6,164,499			\$2,532
8255	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,000	425.4238	6,381,357	\$0.0014	\$0.0058	\$87
	Total	MA Commodity				15,000		6,381,357			\$87
8256	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2343F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8257	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	58,944	0.0000	0	\$0.0000	\$0.1332	\$7,852
	Total	SZ Reservation				58,944		0			\$7,852
8258	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	60,000	0.0000	0	\$0.0000	\$0.0049	\$293
	Total	SZ Commodity				60,000		0			\$293
8259	T-1	MA Reservation	0506	Port of Morgan	Ventura	57,961	425.4238	24,657,995	\$0.0411	\$0.0017	\$10,129
	Total	MA Reservation				57,961		24,657,995			\$10,129
8260	T-1	MA Commodity	0506	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	\$0.0014	\$0.0058	\$349
	Total	MA Commodity				60,000		25,525,428			\$349
8261	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$99
	Total	ACA				0		0			\$99

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2343F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2343F								\$18,722
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2344F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8262	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	65,761	0.0000	0	\$0.0000	\$0.1332	\$8,760
	Total	SZ Reservation				65,761		0			\$8,760
8263	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	66,939	0.0000	0	\$0.0000	\$0.0049	\$327
	Total	SZ Commodity				66,939		0			\$327
8264	T-1	MA Reservation	0506	Port of Morgan	Ventura	64,664	425.4238	27,509,692	\$0.0411	\$0.0017	\$11,301
	Total	MA Reservation				64,664		27,509,692			\$11,301
8265	T-1	MA Commodity	0506	MP 396.2	Ventura TP	66,939	425.4238	28,477,444	\$0.0014	\$0.0058	\$389
	Total	MA Commodity				66,939		28,477,444			\$389
8266	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$110
	Total	ACA				0		0			\$110



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2346F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8270	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,235	0.0000	0	\$0.0000	\$0.1332	\$6,692
	Total	SZ Reservation				50,235		0			\$6,692
8271	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,027	0.0000	0	\$0.0000	\$0.0049	\$249
	Total	SZ Commodity				51,027		0			\$249
8272	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,397	425.4238	21,014,776	\$0.0411	\$0.0017	\$8,633
	Total	MA Reservation				49,397		21,014,776			\$8,633
8273	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,027	425.4238	21,708,100	\$0.0014	\$0.0058	\$297
	Total	MA Commodity				51,027		21,708,100			\$297
8274	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2348F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8278	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8279	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8280	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8281	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8282	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82

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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2350F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8286	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,107	0.0000	0	\$0.0000	\$0.1332	\$1,346
	Total	SZ Reservation				10,107		0			\$1,346
8287	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,288	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,288		0			\$50
8288	T-1	MA Reservation	0506	Port of Morgan	Harper	9,982	572.3693	5,713,199	\$0.0411	\$0.0024	\$2,347
	Total	MA Reservation				9,982		5,713,199			\$2,347
8289	T-1	MA Commodity	0506	MP 396.2	Harper	10,288	572.3693	5,888,535	\$0.0014	\$0.0078	\$81
	Total	MA Commodity				10,288		5,888,535			\$81
8290	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$20
	Total	ACA				0		0			\$20

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2351F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8291	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	12,089	0.0000	0	\$0.0000	\$0.1332	\$1,610
	Total	SZ Reservation				12,089		0			\$1,610
8292	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	12,306	0.0000	0	\$0.0000	\$0.0049	\$60
	Total	SZ Commodity				12,306		0			\$60
8293	T-1	MA Reservation	0506	Port of Morgan	Harper	11,940	572.3693	6,833,848	\$0.0411	\$0.0024	\$2,807
	Total	MA Reservation				11,940		6,833,848			\$2,807
8294	T-1	MA Commodity	0506	MP 396.2	Harper	12,306	572.3693	7,043,577	\$0.0014	\$0.0078	\$96
	Total	MA Commodity				12,306		7,043,577			\$96
8295	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$24
	Total	ACA				0		0			\$24



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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2351F								\$4,598
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2352F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8296	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	\$0.0000	\$0.1332	\$2,679
	Total	SZ Reservation				20,111		0			\$2,679
8297	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,471		0			\$100
8298	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	\$0.0411	\$0.0017	\$3,456
	Total	MA Reservation				19,775		8,412,897			\$3,456
8299	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	\$0.0014	\$0.0058	\$119
	Total	MA Commodity				20,471		8,708,851			\$119
8300	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2353F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8301	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,185	0.0000	0	\$0.0000	\$0.1332	\$3,222
	Total	SZ Reservation				24,185		0			\$3,222
8302	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,618	0.0000	0	\$0.0000	\$0.0049	\$120
	Total	SZ Commodity				24,618		0			\$120
8303	T-1	MA Reservation	0506	Port of Morgan	Ventura	23,781	425.4238	10,117,175	\$0.0411	\$0.0017	\$4,156
	Total	MA Reservation				23,781		10,117,175			\$4,156
8304	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,618	425.4238	10,473,083	\$0.0014	\$0.0058	\$143
	Total	MA Commodity				24,618		10,473,083			\$143
8305	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$40
	Total	ACA				0		0			\$40



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2354F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8306	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	21,518	0.0000	0	\$0.0000	\$0.1332	\$2,866
	Total	SZ Reservation				21,518		0			\$2,866
8307	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	21,903	0.0000	0	\$0.0000	\$0.0049	\$107
	Total	SZ Commodity				21,903		0			\$107
8308	T-1	MA Reservation	0506	Port of Morgan	Ventura	21,159	425.4238	9,001,401	\$0.0411	\$0.0017	\$3,698
	Total	MA Reservation				21,159		9,001,401			\$3,698
8309	T-1	MA Commodity	0506	MP 396.2	Ventura TP	21,903	425.4238	9,318,057	\$0.0014	\$0.0058	\$127
	Total	MA Commodity				21,903		9,318,057			\$127
8310	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$36
	Total	ACA				0		0			\$36

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2356F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8314	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,160	0.0000	0	\$0.0000	\$0.1332	\$2,020
	Total	SZ Reservation				15,160		0			\$2,020
8315	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,432	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,432		0			\$75
8316	T-1	MA Reservation	0506	Port of Morgan	Harper	14,972	572.3693	8,569,799	\$0.0411	\$0.0024	\$3,520
	Total	MA Reservation				14,972		8,569,799			\$3,520
8317	T-1	MA Commodity	0506	MP 396.2	Harper	15,432	572.3693	8,832,803	\$0.0014	\$0.0078	\$121
	Total	MA Commodity				15,432		8,832,803			\$121
8318	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$30
	Total	ACA				0		0			\$30



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2357F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8319	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8320	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8321	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8322	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8323	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2359F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8327	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8328	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8329	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8330	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8331	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2360F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8332	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,291	0.0000	0	\$0.0000	\$0.1332	\$3,236
	Total	SZ Reservation				24,291		0			\$3,236
8333	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,726	0.0000	0	\$0.0000	\$0.0049	\$121
	Total	SZ Commodity				24,726		0			\$121
8334	T-1	MA Reservation	0506	Port of Morgan	Harper	23,990	572.3693	13,731,004	\$0.0411	\$0.0024	\$5,641
	Total	MA Reservation				23,990		13,731,004			\$5,641
8335	T-1	MA Commodity	0506	MP 396.2	Harper	24,726	572.3693	14,152,403	\$0.0014	\$0.0078	\$194
	Total	MA Commodity				24,726		14,152,403			\$194
8336	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$48
	Total	ACA				0		0			\$48

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Alternate  
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Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2361F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8337	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,671	0.0000	0	\$0.0000	\$0.1332	\$3,952
	Total	SZ Reservation				29,671		0			\$3,952
8338	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,202	0.0000	0	\$0.0000	\$0.0049	\$147
	Total	SZ Commodity				30,202		0			\$147
8339	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,176	425.4238	12,412,013	\$0.0411	\$0.0017	\$5,099
	Total	MA Reservation				29,176		12,412,013			\$5,099
8340	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,202	425.4238	12,848,650	\$0.0014	\$0.0058	\$176
	Total	MA Commodity				30,202		12,848,650			\$176
8341	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$50
	Total	ACA				0		0			\$50



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2363F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8345	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8346	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8347	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8348	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8349	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
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Part: A

Contract: T2364F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8350	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,138	0.0000	0	\$0.0000	\$0.1332	\$3,349
	Total	SZ Reservation				25,138		0			\$3,349
8351	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	25,589	0.0000	0	\$0.0000	\$0.0049	\$125
	Total	SZ Commodity				25,589		0			\$125
8352	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,718	425.4238	10,515,813	\$0.0411	\$0.0017	\$4,320
	Total	MA Reservation				24,718		10,515,813			\$4,320
8353	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,589	425.4238	10,886,170	\$0.0014	\$0.0058	\$149
	Total	MA Commodity				25,589		10,886,170			\$149
8354	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$42
	Total	ACA				0		0			\$42



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
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Contract: T2365F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8355	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,648	0.0000	0	\$0.0000	\$0.1332	\$2,617
	Total	SZ Reservation				19,648		0			\$2,617
8356	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,000	0.0000	0	\$0.0000	\$0.0049	\$98
	Total	SZ Commodity				20,000		0			\$98
8357	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,320	425.4238	8,219,332	\$0.0411	\$0.0017	\$3,376
	Total	MA Reservation				19,320		8,219,332			\$3,376
8358	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,000	425.4238	8,508,476	\$0.0014	\$0.0058	\$116
	Total	MA Commodity				20,000		8,508,476			\$116
8359	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2366F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8360	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,302	0.0000	0	\$0.0000	\$0.1332	\$1,239
	Total	SZ Reservation				9,302		0			\$1,239
8361	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,469	0.0000	0	\$0.0000	\$0.0049	\$46
	Total	SZ Commodity				9,469		0			\$46
8362	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,147	425.4238	3,891,443	\$0.0411	\$0.0017	\$1,599
	Total	MA Reservation				9,147		3,891,443			\$1,599
8363	T-1	MA Commodity	0506	MP 396.2	Ventura TP	9,469	425.4238	4,028,338	\$0.0014	\$0.0058	\$55
	Total	MA Commodity				9,469		4,028,338			\$55
8364	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$16
	Total	ACA				0		0			\$16





Northern Border Pipeline Company  
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For Twelve Months Ended April 30, 2006

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Contract: T2367F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8365	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8366	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8367	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8368	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8369	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Part: A

Contract: T2368F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8370	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	\$0.0000	\$0.1332	\$670
	Total	SZ Reservation				5,028		0			\$670
8371	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,118		0			\$25
8372	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	\$0.0411	\$0.0017	\$864
	Total	MA Reservation				4,944		2,103,327			\$864
8373	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,118		2,177,319			\$30
8374	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd	Charge Type	Test ymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2368F								\$1,597
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2369F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8375	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,648	0.0000	0	\$0.0000	\$0.1332	\$2,617
	Total	SZ Reservation				19,648		0			\$2,617
8376	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,000	0.0000	0	\$0.0000	\$0.0049	\$98
	Total	SZ Commodity				20,000		0			\$98
8377	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,320	425.4238	8,219,332	\$0.0411	\$0.0017	\$3,376
	Total	MA Reservation				19,320		8,219,332			\$3,376
8378	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,000	425.4238	8,508,476	\$0.0014	\$0.0058	\$116
	Total	MA Commodity				20,000		8,508,476			\$116
8379	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2370F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8380	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	18,538	0.0000	0	\$0.0000	\$0.1332	\$2,469
	Total	SZ Reservation				18,538		0			\$2,469
8381	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	18,869	0.0000	0	\$0.0000	\$0.0049	\$92
	Total	SZ Commodity				18,869		0			\$92
8382	T-1	MA Reservation	0506	Port of Morgan	Ventura	18,229	425.4238	7,754,939	\$0.0411	\$0.0017	\$3,186
	Total	MA Reservation				18,229		7,754,939			\$3,186
8383	T-1	MA Commodity	0506	MP 396.2	Ventura TP	18,869	425.4238	8,027,322	\$0.0014	\$0.0058	\$110
	Total	MA Commodity				18,869		8,027,322			\$110
8384	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$31
	Total	ACA				0		0			\$31



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2370F								\$5,888
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2371F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8385	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,291	0.0000	0	\$0.0000	\$0.1332	\$3,236
	Total	SZ Reservation				24,291		0			\$3,236
8386	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,726	0.0000	0	\$0.0000	\$0.0049	\$121
	Total	SZ Commodity				24,726		0			\$121
8387	T-1	MA Reservation	0506	Port of Morgan	Harper	23,990	572.3693	13,731,004	\$0.0411	\$0.0024	\$5,641
	Total	MA Reservation				23,990		13,731,004			\$5,641
8388	T-1	MA Commodity	0506	MP 396.2	Harper	24,726	572.3693	14,152,403	\$0.0014	\$0.0078	\$194
	Total	MA Commodity				24,726		14,152,403			\$194
8389	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$48
	Total	ACA				0		0			\$48

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2371F								\$9,239
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2372F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8390	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	23,127	0.0000	0	\$0.0000	\$0.1332	\$3,081
	Total	SZ Reservation				23,127		0			\$3,081
8391	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	23,541	0.0000	0	\$0.0000	\$0.0049	\$115
	Total	SZ Commodity				23,541		0			\$115
8392	T-1	MA Reservation	0506	Port of Morgan	Ventura	22,741	425.4238	9,674,564	\$0.0411	\$0.0017	\$3,974
	Total	MA Reservation				22,741		9,674,564			\$3,974
8393	T-1	MA Commodity	0506	MP 396.2	Ventura	8,188	425.4238	3,483,370	\$0.0014	\$0.0058	\$48
8394	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				23,541		10,014,902			\$137
8395	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$39
	Total	ACA				0		0			\$39



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2373F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8396	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	7,039	0.0000	0	\$0.0000	\$0.1332	\$938
	Total	SZ Reservation				7,039		0			\$938
8397	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,165	0.0000	0	\$0.0000	\$0.0049	\$35
	Total	SZ Commodity				7,165		0			\$35
8398	T-1	MA Reservation	0506	Port of Morgan	Ventura	6,922	425.4238	2,944,576	\$0.0411	\$0.0017	\$1,210
	Total	MA Reservation				6,922		2,944,576			\$1,210
8399	T-1	MA Commodity	0506	MP 396.2	Ventura TP	7,165	425.4238	3,048,162	\$0.0014	\$0.0058	\$42
	Total	MA Commodity				7,165		3,048,162			\$42
8400	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$12
	Total	ACA				0		0			\$12

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2375F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8404	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	58,944	0.0000	0	\$0.0000	\$0.1332	\$7,852
	Total	SZ Reservation				58,944		0			\$7,852
8405	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	60,000	0.0000	0	\$0.0000	\$0.0049	\$293
	Total	SZ Commodity				60,000		0			\$293
8406	T-1	MA Reservation	0506	Port of Morgan	Ventura	57,961	425.4238	24,657,995	\$0.0411	\$0.0017	\$10,129
	Total	MA Reservation				57,961		24,657,995			\$10,129
8407	T-1	MA Commodity	0506	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	\$0.0014	\$0.0058	\$349
	Total	MA Commodity				60,000		25,525,428			\$349
8408	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$99
	Total	ACA				0		0			\$99



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2376F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8409	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	\$0.0000	\$0.1332	\$3,272
	Total	SZ Reservation				24,560		0			\$3,272
8410	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	\$0.0000	\$0.0049	\$122
	Total	SZ Commodity				25,000		0			\$122
8411	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	\$0.0411	\$0.0017	\$4,221
	Total	MA Reservation				24,150		10,274,165			\$4,221
8412	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	\$0.0014	\$0.0058	\$145
	Total	MA Commodity				25,000		10,635,595			\$145
8413	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$41
	Total	ACA				0		0			\$41

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2377F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8414	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8415	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8416	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8417	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8418	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2377F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2377F								\$3,194
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2378F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8419	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,514	0.0000	0	\$0.0000	\$0.1332	\$335
	Total	SZ Reservation				2,514		0			\$335
8420	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,559	0.0000	0	\$0.0000	\$0.0049	\$12
	Total	SZ Commodity				2,559		0			\$12
8421	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,472	425.4238	1,051,663	\$0.0411	\$0.0017	\$432
	Total	MA Reservation				2,472		1,051,663			\$432
8422	T-1	MA Commodity	0506	MP 396.2	Ventura	2,559	425.4238	1,088,660	\$0.0014	\$0.0058	\$15
	Total	MA Commodity				2,559		1,088,660			\$15
8423	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$4
	Total	ACA				0		0			\$4

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2379F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8424	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	\$0.0000	\$0.1332	\$670
	Total	SZ Reservation				5,028		0			\$670
8425	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,118		0			\$25
8426	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	\$0.0411	\$0.0017	\$864
	Total	MA Reservation				4,944		2,103,327			\$864
8427	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,118		2,177,319			\$30
8428	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2379F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2379F								\$1,597
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2380F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8429	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8430	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8431	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8432	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8433	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2381F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8434	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
8435	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
8436	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
8437	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
8438	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2381F								\$46,805
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2382F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8439	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,249	0.0000	0	\$0.0000	\$0.1332	\$6,028
	Total	SZ Reservation				45,249		0			\$6,028
8440	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,059	0.0000	0	\$0.0000	\$0.0049	\$225
	Total	SZ Commodity				46,059		0			\$225
8441	T-1	MA Reservation	0506	Port of Morgan	Ventura	44,494	425.4238	18,928,710	\$0.0411	\$0.0017	\$7,776
	Total	MA Reservation				44,494		18,928,710			\$7,776
8442	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	\$0.0014	\$0.0058	\$268
	Total	MA Commodity				46,059		19,594,595			\$268
8443	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$76
	Total	ACA				0		0			\$76

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Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2383F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8444	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	54,803	0.0000	0	\$0.0000	\$0.1332	\$7,300
	Total	SZ Reservation				54,803		0			\$7,300
8445	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	55,785	0.0000	0	\$0.0000	\$0.0049	\$272
	Total	SZ Commodity				55,785		0			\$272
8446	T-1	MA Reservation	0506	Port of Morgan	Ventura	53,889	425.4238	22,925,771	\$0.0411	\$0.0017	\$9,418
	Total	MA Reservation				53,889		22,925,771			\$9,418
8447	T-1	MA Commodity	0506	MP 396.2	Ventura TP	55,785	425.4238	23,732,267	\$0.0014	\$0.0058	\$325
	Total	MA Commodity				55,785		23,732,267			\$325
8448	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$92
	Total	ACA				0		0			\$92



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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd	Charge Type	Test ymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2383F								\$17,407
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2384F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8449	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	70,889	0.0000	0	\$0.0000	\$0.1332	\$9,443
	Total	SZ Reservation				70,889		0			\$9,443
8450	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	72,159	0.0000	0	\$0.0000	\$0.0049	\$352
	Total	SZ Commodity				72,159		0			\$352
8451	T-1	MA Reservation	0506	Port of Morgan	Ventura	69,707	425.4238	29,654,938	\$0.0411	\$0.0017	\$12,182
	Total	MA Reservation				69,707		29,654,938			\$12,182
8452	T-1	MA Commodity	0506	MP 396.2	Ventura TP	72,159	425.4238	30,698,156	\$0.0014	\$0.0058	\$420
	Total	MA Commodity				72,159		30,698,156			\$420
8453	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$119
	Total	ACA				0		0			\$119

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

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 Schedule: G-2  
 Part: A

Contract: T2384F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2384F								\$22,516 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2385F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8454	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	90,497	0.0000	0	\$0.0000	\$0.1332	\$12,055
	Total	SZ Reservation				90,497		0			\$12,055
8455	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	92,118	0.0000	0	\$0.0000	\$0.0049	\$450
	Total	SZ Commodity				92,118		0			\$450
8456	T-1	MA Reservation	0506	Port of Morgan	Ventura	88,988	425.4238	37,857,420	\$0.0411	\$0.0017	\$15,552
	Total	MA Reservation				88,988		37,857,420			\$15,552
8457	T-1	MA Commodity	0506	MP 396.2	Ventura	92,118	425.4238	39,189,190	\$0.0014	\$0.0058	\$536
	Total	MA Commodity				92,118		39,189,190			\$536
8458	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$151
	Total	ACA				0		0			\$151

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2385F								\$28,744
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Schedule: G-2  
Part: A

Contract: T2386F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8459	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	22,626	0.0000	0	\$0.0000	\$0.1332	\$3,014
	Total	SZ Reservation				22,626		0			\$3,014
8460	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	23,031	0.0000	0	\$0.0000	\$0.0049	\$112
	Total	SZ Commodity				23,031		0			\$112
8461	T-1	MA Reservation	0506	Port of Morgan	Ventura	22,248	425.4238	9,464,971	\$0.0411	\$0.0017	\$3,888
	Total	MA Reservation				22,248		9,464,971			\$3,888
8462	T-1	MA Commodity	0506	MP 396.2	Ventura TP	23,031	425.4238	9,797,936	\$0.0014	\$0.0058	\$134
	Total	MA Commodity				23,031		9,797,936			\$134
8463	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$38
	Total	ACA				0		0			\$38

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	ymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
8467	T-1	MA Reservation	0506	Ventura	Harper	19,632	146.9455	2,884,774	\$0.0411	\$0.0006	\$1,185
	Total	MA Reservation				19,632		2,884,774			\$1,185
8468	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,964	146.9455	2,933,620	\$0.0014	\$0.0020	\$40
	Total	MA Commodity				19,964		2,933,620			\$40
8469	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$6
	Total	ACA				0		0			\$6
	Total	Contract:	T2388F								\$1,231



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Contract: T2389F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8470	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	\$0.0000	\$0.1332	\$2,679
	Total	SZ Reservation				20,111		0			\$2,679
8471	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	20,471	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,471		0			\$100
8472	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	\$0.0411	\$0.0017	\$3,456
	Total	MA Reservation				19,775		8,412,897			\$3,456
8473	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	\$0.0014	\$0.0058	\$119
	Total	MA Commodity				20,471		8,708,851			\$119
8474	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34



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Contract: T2390F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8475	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8476	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8477	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8478	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8479	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Contract: T2391F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8480	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
8481	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
8482	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
8483	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
8484	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

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Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2392F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8485	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,270	0.0000	0	\$0.0000	\$0.1332	\$4,698
	Total	SZ Reservation				35,270		0			\$4,698
8486	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,902	0.0000	0	\$0.0000	\$0.0049	\$175
	Total	SZ Commodity				35,902		0			\$175
8487	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,682	425.4238	14,754,522	\$0.0411	\$0.0017	\$6,061
	Total	MA Reservation				34,682		14,754,522			\$6,061
8488	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,902	425.4238	15,273,565	\$0.0014	\$0.0058	\$209
	Total	MA Commodity				35,902		15,273,565			\$209
8489	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$59
	Total	ACA				0		0			\$59





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Adjustment Period Revenue  
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Contract: T2393F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8490	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	14,742	0.0000	0	\$0.0000	\$0.1332	\$1,964
	Total	SZ Reservation				14,742		0			\$1,964
8491	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,006	0.0000	0	\$0.0000	\$0.0049	\$73
	Total	SZ Commodity				15,006		0			\$73
8492	T-1	MA Reservation	0506	Port of Morgan	Harper	14,559	572.3693	8,333,230	\$0.0411	\$0.0024	\$3,423
	Total	MA Reservation				14,559		8,333,230			\$3,423
8493	T-1	MA Commodity	0506	MP 396.2	Harper	15,006	572.3693	8,588,974	\$0.0014	\$0.0078	\$117
	Total	MA Commodity				15,006		8,588,974			\$117
8494	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$29
	Total	ACA				0		0			\$29

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Alternate  
Schedule: G-2  
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Contract: T2394F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8495	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,139	0.0000	0	\$0.0000	\$0.1332	\$3,349
	Total	SZ Reservation				25,139		0			\$3,349
8496	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,589	0.0000	0	\$0.0000	\$0.0049	\$125
	Total	SZ Commodity				25,589		0			\$125
8497	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,719	425.4238	10,516,224	\$0.0411	\$0.0017	\$4,320
	Total	MA Reservation				24,719		10,516,224			\$4,320
8498	T-1	MA Commodity	0506	MP 396.2	Ventura	25,589	425.4238	10,886,170	\$0.0014	\$0.0058	\$149
	Total	MA Commodity				25,589		10,886,170			\$149
8499	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$42
	Total	ACA				0		0			\$42

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2394F								\$7,985
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2395F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8500	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	31,473	0.0000	0	\$0.0000	\$0.1332	\$4,193
	Total	SZ Reservation				31,473		0			\$4,193
8501	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	32,037	0.0000	0	\$0.0000	\$0.0049	\$156
	Total	SZ Commodity				32,037		0			\$156
8502	T-1	MA Reservation	0506	Port of Morgan	Ventura	30,948	425.4238	13,166,136	\$0.0411	\$0.0017	\$5,409
	Total	MA Reservation				30,948		13,166,136			\$5,409
8503	T-1	MA Commodity	0506	MP 396.2	Ventura TP	32,037	425.4238	13,629,302	\$0.0014	\$0.0058	\$186
	Total	MA Commodity				32,037		13,629,302			\$186
8504	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$53
	Total	ACA				0		0			\$53

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2398F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8511	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,331		0			\$8,037
8512	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	61,412	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,412		0			\$300
8513	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,325		25,238,280			\$10,368
8514	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,412	425.4238	26,126,126	\$0.0014	\$0.0058	\$357
	Total	MA Commodity				61,412		26,126,126			\$357
8515	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$101
	Total	ACA				0		0			\$101





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2399F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8516	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
8517	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
8518	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
8519	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
8520	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2400F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8521	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8522	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8523	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8524	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8525	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2401F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8526	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,194	0.0000	0	\$0.0000	\$0.1332	\$4,688
	Total	SZ Reservation				35,194		0			\$4,688
8527	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,824	0.0000	0	\$0.0000	\$0.0049	\$175
	Total	SZ Commodity				35,824		0			\$175
8528	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,607	425.4238	14,722,467	\$0.0411	\$0.0017	\$6,048
	Total	MA Reservation				34,607		14,722,467			\$6,048
8529	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,824	425.4238	15,240,382	\$0.0014	\$0.0058	\$208
	Total	MA Commodity				35,824		15,240,382			\$208
8530	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$59
	Total	ACA				0		0			\$59



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2402F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8531	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	46,250	0.0000	0	\$0.0000	\$0.1332	\$6,161
	Total	SZ Reservation				46,250		0			\$6,161
8532	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	47,079	0.0000	0	\$0.0000	\$0.0049	\$230
	Total	SZ Commodity				47,079		0			\$230
8533	T-1	MA Reservation	0506	Port of Morgan	Ventura	45,478	425.4238	19,347,485	\$0.0411	\$0.0017	\$7,948
	Total	MA Reservation				45,478		19,347,485			\$7,948
8534	T-1	MA Commodity	0506	MP 396.2	Ventura TP	47,079	425.4238	20,028,527	\$0.0014	\$0.0058	\$274
	Total	MA Commodity				47,079		20,028,527			\$274
8535	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$77
	Total	ACA				0		0			\$77



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2402F								\$14,690
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2403F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8536	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,570	0.0000	0	\$0.0000	\$0.1332	\$3,273
	Total	SZ Reservation				24,570		0			\$3,273
8537	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,010	0.0000	0	\$0.0000	\$0.0049	\$122
	Total	SZ Commodity				25,010		0			\$122
8538	T-1	MA Reservation	0506	Port of Morgan	Harper	24,265	572.3693	13,888,717	\$0.0411	\$0.0024	\$5,705
	Total	MA Reservation				24,265		13,888,717			\$5,705
8539	T-1	MA Commodity	0506	MP 396.2	Harper	25,010	572.3693	14,314,956	\$0.0014	\$0.0078	\$196
	Total	MA Commodity				25,010		14,314,956			\$196
8540	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$48
	Total	ACA				0		0			\$48

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2403F								\$9,345
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2404F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8541	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	\$0.0000	\$0.1332	\$2,679
	Total	SZ Reservation				20,111		0			\$2,679
8542	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,471		0			\$100
8543	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	\$0.0411	\$0.0017	\$3,456
	Total	MA Reservation				19,775		8,412,897			\$3,456
8544	T-1	MA Commodity	0506	MP 396.2	Ventura	20,471	425.4238	8,708,851	\$0.0014	\$0.0058	\$119
	Total	MA Commodity				20,471		8,708,851			\$119
8545	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2405F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8546	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	7,039	0.0000	0	\$0.0000	\$0.1332	\$938
	Total	SZ Reservation				7,039		0			\$938
8547	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,165	0.0000	0	\$0.0000	\$0.0049	\$35
	Total	SZ Commodity				7,165		0			\$35
8548	T-1	MA Reservation	0506	Port of Morgan	Ventura	6,922	425.4238	2,944,576	\$0.0411	\$0.0017	\$1,210
	Total	MA Reservation				6,922		2,944,576			\$1,210
8549	T-1	MA Commodity	0506	MP 396.2	Ventura	1,024	425.4238	435,634	\$0.0014	\$0.0058	\$6
8550	T-1	MA Commodity	0506	MP 396.2	Ventura TP	6,141	425.4238	2,612,528	\$0.0014	\$0.0058	\$36
	Total	MA Commodity				7,165		3,048,162			\$42
8551	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$12
	Total	ACA				0		0			\$12

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2407F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8555	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,331		0			\$8,037
8556	T-1	SZ Commodity	0506	Hebron	MP 396.2	8,295	0.0000	0	\$0.0000	\$0.0049	\$41
8557	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	53,117	0.0000	0	\$0.0000	\$0.0049	\$259
	Total	SZ Commodity				61,412		0			\$300
8558	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,325		25,238,280			\$10,368
8559	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,295	425.4238	3,528,890	\$0.0014	\$0.0058	\$48
8560	T-1	MA Commodity	0506	MP 396.2	Ventura TP	53,117	425.4238	22,597,236	\$0.0014	\$0.0058	\$309
	Total	MA Commodity				61,412		26,126,126			\$357
8561	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$96



Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2407F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$96 -----
	Total	Contract:	T2407F								----- \$19,158 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2408F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8562	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	\$0.0000	\$0.1332	\$2,679
	Total	SZ Reservation				20,111		0			\$2,679
8563	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,471		0			\$100
8564	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	\$0.0411	\$0.0017	\$3,456
	Total	MA Reservation				19,775		8,412,897			\$3,456
8565	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	\$0.0014	\$0.0058	\$119
	Total	MA Commodity				20,471		8,708,851			\$119
8566	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2408F								\$6,388
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2409F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8567	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
8568	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
8569	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
8570	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
8571	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2411F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8575	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,817	0.0000	0	\$0.0000	\$0.1332	\$6,103
	Total	SZ Reservation				45,817		0			\$6,103
8576	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,638	0.0000	0	\$0.0000	\$0.0049	\$228
	Total	SZ Commodity				46,638		0			\$228
8577	T-1	MA Reservation	0506	Port of Morgan	Ventura	45,053	425.4238	19,166,660	\$0.0411	\$0.0017	\$7,874
	Total	MA Reservation				45,053		19,166,660			\$7,874
8578	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,638	425.4238	19,840,915	\$0.0014	\$0.0058	\$271
	Total	MA Commodity				46,638		19,840,915			\$271
8579	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$77
	Total	ACA				0		0			\$77

Docket No: RP06-  
Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2411F								\$14,553
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2412F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8580	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	38,645	0.0000	0	\$0.0000	\$0.1332	\$5,148
	Total	SZ Reservation				38,645		0			\$5,148
8581	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	39,337	0.0000	0	\$0.0000	\$0.0049	\$192
	Total	SZ Commodity				39,337		0			\$192
8582	T-1	MA Reservation	0506	Port of Morgan	Ventura	38,000	425.4238	16,166,192	\$0.0411	\$0.0017	\$6,641
	Total	MA Reservation				38,000		16,166,192			\$6,641
8583	T-1	MA Commodity	0506	MP 396.2	Ventura TP	39,337	425.4238	16,734,896	\$0.0014	\$0.0058	\$229
	Total	MA Commodity				39,337		16,734,896			\$229
8584	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$65
	Total	ACA				0		0			\$65



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2413F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8585	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	\$0.0000	\$0.1332	\$6,697
	Total	SZ Reservation				50,277		0			\$6,697
8586	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	\$0.0000	\$0.0049	\$250
	Total	SZ Commodity				51,177		0			\$250
8587	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	\$0.0411	\$0.0017	\$8,640
	Total	MA Reservation				49,438		21,032,037			\$8,640
8588	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
8589	T-1	MA Commodity	0506	MP 396.2	Ventura	40,942	425.4238	17,417,701	\$0.0014	\$0.0058	\$238
	Total	MA Commodity				51,177		21,771,914			\$298
8590	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

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Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2413F								\$15,969
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2414F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8591	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	21,047	0.0000	0	\$0.0000	\$0.1332	\$2,804
	Total	SZ Reservation				21,047		0			\$2,804
8592	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,684	0.0000	0	\$0.0000	\$0.0049	\$38
	Total	SZ Commodity				7,684		0			\$38
8593	T-1	MA Reservation	0506	Port of Morgan	Ventura	20,696	425.4238	8,804,548	\$0.0411	\$0.0017	\$3,617
	Total	MA Reservation				20,696		8,804,548			\$3,617
8594	T-1	MA Commodity	0506	MP 396.2	Ventura TP	7,684	425.4238	3,268,956	\$0.0014	\$0.0058	\$45
	Total	MA Commodity				7,684		3,268,956			\$45
8595	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$13
	Total	ACA				0		0			\$13

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Alternate  
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Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2415F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8596	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	\$0.0000	\$0.1332	\$19,630
	Total	SZ Reservation				147,361		0			\$19,630
8597	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	\$0.0000	\$0.0049	\$732
	Total	SZ Commodity				150,000		0			\$732
8598	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	\$0.0411	\$0.0017	\$25,323
	Total	MA Reservation				144,903		61,644,988			\$25,323
8599	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	\$0.0014	\$0.0058	\$873
	Total	MA Commodity				150,000		63,813,570			\$873
8600	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$246
	Total	ACA				0		0			\$246

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

	Sched	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
Total		Contract:	T2415F								\$46,805
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2416F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8601	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	\$0.0000	\$0.1332	\$2,679
	Total	SZ Reservation				20,111		0			\$2,679
8602	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,471		0			\$100
8603	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	\$0.0411	\$0.0017	\$3,456
	Total	MA Reservation				19,775		8,412,897			\$3,456
8604	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	\$0.0014	\$0.0058	\$119
	Total	MA Commodity				20,471		8,708,851			\$119
8605	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34



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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2418F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8609	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	40,103	0.0000	0	\$0.0000	\$0.1332	\$5,342
	Total	SZ Reservation				40,103		0			\$5,342
8610	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,821	0.0000	0	\$0.0000	\$0.0049	\$199
	Total	SZ Commodity				40,821		0			\$199
8611	T-1	MA Reservation	0506	Port of Morgan	Ventura	39,434	425.4238	16,776,067	\$0.0411	\$0.0017	\$6,892
	Total	MA Reservation				39,434		16,776,067			\$6,892
8612	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,821	425.4238	17,366,225	\$0.0014	\$0.0058	\$238
	Total	MA Commodity				40,821		17,366,225			\$238
8613	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$67
	Total	ACA				0		0			\$67

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2420F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8617	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	\$0.0000	\$0.1332	\$670
	Total	SZ Reservation				5,028		0			\$670
8618	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,118		0			\$25
8619	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	\$0.0411	\$0.0017	\$864
	Total	MA Reservation				4,944		2,103,327			\$864
8620	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,118		2,177,319			\$30
8621	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2421F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8622	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	\$0.0000	\$0.1332	\$3,272
	Total	SZ Reservation				24,560		0			\$3,272
8623	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	\$0.0000	\$0.0049	\$122
	Total	SZ Commodity				25,000		0			\$122
8624	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	\$0.0411	\$0.0017	\$4,221
	Total	MA Reservation				24,150		10,274,165			\$4,221
8625	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	\$0.0014	\$0.0058	\$145
	Total	MA Commodity				25,000		10,635,595			\$145
8626	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$41
	Total	ACA				0		0			\$41

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2422F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8627	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,570	0.0000	0	\$0.0000	\$0.1332	\$3,273
	Total	SZ Reservation				24,570		0			\$3,273
8628	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,010	0.0000	0	\$0.0000	\$0.0049	\$122
	Total	SZ Commodity				25,010		0			\$122
8629	T-1	MA Reservation	0506	Port of Morgan	Harper	24,265	572.3693	13,888,717	\$0.0411	\$0.0024	\$5,705
	Total	MA Reservation				24,265		13,888,717			\$5,705
8630	T-1	MA Commodity	0506	MP 396.2	Harper	25,010	572.3693	14,314,956	\$0.0014	\$0.0078	\$196
	Total	MA Commodity				25,010		14,314,956			\$196
8631	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$48
	Total	ACA				0		0			\$48



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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2423F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8632	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8633	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8634	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8635	T-1	MA Commodity	0506	MP 396.2	Ventura	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8636	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2424F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8637	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	80,860	0.0000	0	\$0.0000	\$0.1332	\$10,772
	Total	SZ Reservation				80,860		0			\$10,772
8638	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	82,304	0.0000	0	\$0.0000	\$0.0049	\$402
	Total	SZ Commodity				82,304		0			\$402
8639	T-1	MA Reservation	0506	Port of Morgan	Harper	79,857	572.3693	45,707,816	\$0.0411	\$0.0024	\$18,777
	Total	MA Reservation				79,857		45,707,816			\$18,777
8640	T-1	MA Commodity	0506	MP 396.2	Harper	82,304	572.3693	47,108,283	\$0.0014	\$0.0078	\$644
	Total	MA Commodity				82,304		47,108,283			\$644
8641	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$159
	Total	ACA				0		0			\$159

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Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Schedule: G-2  
Part: A

Contract: T2425F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8642	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8643	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8644	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8645	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8646	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2426F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8647	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,331		0			\$8,037
8648	T-1	SZ Commodity	0506	Hebron	MP 396.2	12,240	0.0000	0	\$0.0000	\$0.0049	\$60
8649	T-1	SZ Commodity	0506	Manning TP	MP 396.2	5,482	0.0000	0	\$0.0000	\$0.0049	\$27
8650	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	42,527	0.0000	0	\$0.0000	\$0.0049	\$208
	Total	SZ Commodity				60,249		0			\$294
8651	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,325		25,238,280			\$10,368
8652	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,482	425.4238	2,332,173	\$0.0014	\$0.0058	\$32
8653	T-1	MA Commodity	0506	MP 396.2	Ventura TP	42,527	425.4238	18,091,998	\$0.0014	\$0.0058	\$247
8654	T-1	MA Commodity	0506	MP 396.2	Ventura TP	12,240	425.4238	5,207,187	\$0.0014	\$0.0058	\$71
	Total	MA Commodity				60,249		25,631,359			\$351



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2427F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8656	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,331		0			\$8,037
8657	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	61,138	0.0000	0	\$0.0000	\$0.0049	\$299
	Total	SZ Commodity				61,138		0			\$299
8658	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,325		25,238,280			\$10,368
8659	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,138	425.4238	26,009,560	\$0.0014	\$0.0058	\$356
	Total	MA Commodity				61,138		26,009,560			\$356
8660	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$100
	Total	ACA				0		0			\$100

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Alternate  
Schedule: G-2  
Part: A

Contract: T2427F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2428F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8661	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,332		0			\$8,037
8662	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,413	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,413		0			\$300
8663	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,326		25,238,691			\$10,368
8664	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,413	425.4238	26,126,552	\$0.0014	\$0.0058	\$357
	Total	MA Commodity				61,413		26,126,552			\$357
8665	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$101
	Total	ACA				0		0			\$101

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Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2430F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8669	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	442,082	0.0000	0	\$0.0000	\$0.1332	\$58,891
	Total	SZ Reservation				442,082		0			\$58,891
8670	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	450,000	0.0000	0	\$0.0000	\$0.0049	\$2,197
	Total	SZ Commodity				450,000		0			\$2,197
8671	T-1	MA Reservation	0506	Port of Morgan	Ventura	434,708	425.4238	184,934,963	\$0.0411	\$0.0017	\$75,970
	Total	MA Reservation				434,708		184,934,963			\$75,970
8672	T-1	MA Commodity	0506	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	\$0.0014	\$0.0058	\$2,618
	Total	MA Commodity				450,000		191,440,710			\$2,618
8673	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$739
	Total	ACA				0		0			\$739

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Schedule: G-2  
Part: A

Contract: T2431F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8674	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	\$0.0000	\$0.1332	\$4,018
	Total	SZ Reservation				30,165		0			\$4,018
8675	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,705	0.0000	0	\$0.0000	\$0.0049	\$150
	Total	SZ Commodity				30,705		0			\$150
8676	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	\$0.0411	\$0.0017	\$5,184
	Total	MA Reservation				29,662		12,618,729			\$5,184
8677	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,705	425.4238	13,062,638	\$0.0014	\$0.0058	\$179
	Total	MA Commodity				30,705		13,062,638			\$179
8678	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$50
	Total	ACA				0		0			\$50



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Schedule: G-2  
Part: A

Contract: T2433F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8682	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,084	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,084		0			\$2,009
8683	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,354	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,354		0			\$75
8684	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,832	425.4238	6,309,981	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,832		6,309,981			\$2,592
8685	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,354	425.4238	6,531,957	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,354		6,531,957			\$89
8686	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
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Part: A

Contract: T2435F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8690	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	180,994	0.0000	0	\$0.0000	\$0.1332	\$24,111
Total      SZ Reservation						180,994		0			\$24,111
8691	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	4,200	0.0000	0	\$0.0000	\$0.0049	\$21
8692	T-1	SZ Commodity	0506	Hebron	MP 396.2	42,885	0.0000	0	\$0.0000	\$0.0049	\$209
8693	T-1	SZ Commodity	0506	Manning TP	MP 396.2	11,100	0.0000	0	\$0.0000	\$0.0049	\$54
8694	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	126,051	0.0000	0	\$0.0000	\$0.0049	\$616
Total      SZ Commodity						184,236		0			\$900
8695	T-1	MA Reservation	0506	Port of Morgan	Ventura	177,975	425.4238	75,714,840	\$0.0411	\$0.0017	\$31,103
Total      MA Reservation						177,975		75,714,840			\$31,103
8696	T-1	MA Commodity	0506	MP 396.2	Ventura TP	126,051	425.4238	53,625,095	\$0.0014	\$0.0058	\$733
8697	T-1	MA Commodity	0506	MP 396.2	Ventura TP	42,885	425.4238	18,244,300	\$0.0014	\$0.0058	\$250
8698	T-1	MA Commodity	0506	MP 396.2	Ventura TP	11,100	425.4238	4,722,204	\$0.0014	\$0.0058	\$65
8699	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,200	425.4238	1,786,780	\$0.0014	\$0.0058	\$24

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2436F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8701	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	23,578	0.0000	0	\$0.0000	\$0.1332	\$3,141
	Total	SZ Reservation				23,578		0			\$3,141
8702	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,000	0.0000	0	\$0.0000	\$0.0049	\$117
	Total	SZ Commodity				24,000		0			\$117
8703	T-1	MA Reservation	0506	Port of Morgan	Ventura	23,184	425.4238	9,863,198	\$0.0411	\$0.0017	\$4,052
	Total	MA Reservation				23,184		9,863,198			\$4,052
8704	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,000	425.4238	10,210,171	\$0.0014	\$0.0058	\$140
	Total	MA Commodity				24,000		10,210,171			\$140
8705	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$39
	Total	ACA				0		0			\$39

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2436F								\$7,489
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2437F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8706	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	118,440	0.0000	0	\$0.0000	\$0.1332	\$15,778
	Total	SZ Reservation				118,440		0			\$15,778
8707	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	120,561	0.0000	0	\$0.0000	\$0.0049	\$589
	Total	SZ Commodity				120,561		0			\$589
8708	T-1	MA Reservation	0506	Port of Morgan	Ventura	116,464	425.4238	49,546,542	\$0.0411	\$0.0017	\$20,353
	Total	MA Reservation				116,464		49,546,542			\$20,353
8709	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,561	425.4238	51,289,519	\$0.0014	\$0.0058	\$702
	Total	MA Commodity				120,561		51,289,519			\$702
8710	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$198
	Total	ACA				0		0			\$198



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2439F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8714	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	73,710	0.0000	0	\$0.0000	\$0.1332	\$9,819
	Total	SZ Reservation				73,710		0			\$9,819
8715	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	75,030	0.0000	0	\$0.0000	\$0.0049	\$366
	Total	SZ Commodity				75,030		0			\$366
8716	T-1	MA Reservation	0506	Port of Morgan	Harper	72,796	572.3693	41,666,150	\$0.0411	\$0.0024	\$17,116
	Total	MA Reservation				72,796		41,666,150			\$17,116
8717	T-1	MA Commodity	0506	MP 396.2	Harper	75,030	572.3693	42,944,869	\$0.0014	\$0.0078	\$587
	Total	MA Commodity				75,030		42,944,869			\$587
8718	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$145
	Total	ACA				0		0			\$145



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2440F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8719	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	\$0.0000	\$0.1332	\$4,018
	Total	SZ Reservation				30,165		0			\$4,018
8720	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,705	0.0000	0	\$0.0000	\$0.0049	\$150
	Total	SZ Commodity				30,705		0			\$150
8721	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	\$0.0411	\$0.0017	\$5,184
	Total	MA Reservation				29,662		12,618,729			\$5,184
8722	T-1	MA Commodity	0506	MP 396.2	Ventura	30,705	425.4238	13,062,638	\$0.0014	\$0.0058	\$179
	Total	MA Commodity				30,705		13,062,638			\$179
8723	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$50
	Total	ACA				0		0			\$50

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2441F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8724	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	\$0.0000	\$0.1332	\$8,037
	Total	SZ Reservation				60,332		0			\$8,037
8725	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,410	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,410		0			\$300
8726	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	\$0.0411	\$0.0017	\$10,368
	Total	MA Reservation				59,326		25,238,691			\$10,368
8727	T-1	MA Commodity	0506	MP 396.2	Ventura	61,410	425.4238	26,125,276	\$0.0014	\$0.0058	\$357
	Total	MA Commodity				61,410		26,125,276			\$357
8728	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$101
	Total	ACA				0		0			\$101



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2442F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8729	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	18,402	0.0000	0	\$0.0000	\$0.1332	\$2,451
	Total	SZ Reservation				18,402		0			\$2,451
8730	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	18,729	0.0000	0	\$0.0000	\$0.0049	\$91
	Total	SZ Commodity				18,729		0			\$91
8731	T-1	MA Reservation	0506	Port of Morgan	Ventura	18,095	425.4238	7,698,226	\$0.0411	\$0.0017	\$3,162
	Total	MA Reservation				18,095		7,698,226			\$3,162
8732	T-1	MA Commodity	0506	MP 396.2	Ventura	18,729	425.4238	7,967,762	\$0.0014	\$0.0058	\$109
	Total	MA Commodity				18,729		7,967,762			\$109
8733	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$31
	Total	ACA				0		0			\$31



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2443F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8734	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,249	0.0000	0	\$0.0000	\$0.1332	\$6,028
	Total	SZ Reservation				45,249		0			\$6,028
8735	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,059	0.0000	0	\$0.0000	\$0.0049	\$225
	Total	SZ Commodity				46,059		0			\$225
8736	T-1	MA Reservation	0506	Port of Morgan	Ventura	44,494	425.4238	18,928,710	\$0.0411	\$0.0017	\$7,776
	Total	MA Reservation				44,494		18,928,710			\$7,776
8737	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	\$0.0014	\$0.0058	\$268
	Total	MA Commodity				46,059		19,594,595			\$268
8738	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$76
	Total	ACA				0		0			\$76

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8739	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	442,082	0.0000	0	\$0.0000	\$0.1332	\$58,891
	Total	SZ Reservation				442,082		0			\$58,891
8740	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	431,885	0.0000	0	\$0.0000	\$0.0049	\$2,109
8741	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	18,115	0.0000	0	\$0.0000	\$0.0049	\$88
	Total	SZ Commodity				450,000		0			\$2,197
8742	T-1	MA Reservation	0506	Port of Morgan	Ventura	434,708	425.4238	184,934,963	\$0.0411	\$0.0017	\$75,970
	Total	MA Reservation				434,708		184,934,963			\$75,970
8743	T-1	MA Commodity	0506	MP 396.2	Ventura TP	431,885	425.4238	183,734,158	\$0.0014	\$0.0058	\$2,513
8744	T-1	MA Commodity	0506	MP 396.2	Ventura TP	18,115	425.4238	7,706,552	\$0.0014	\$0.0058	\$105
	Total	MA Commodity				450,000		191,440,710			\$2,618
8745	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$739

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$739 -----
	Total	Contract:	T2444F								----- \$140,416 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2445F      Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8746	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,215	0.0000	0	\$0.0000	\$0.1332	\$2,693
	Total	SZ Reservation				20,215		0			\$2,693
8747	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,576	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,576		0			\$100
8748	T-1	MA Reservation	0506	Port of Morgan	Harper	19,964	572.3693	11,426,954	\$0.0411	\$0.0024	\$4,694
	Total	MA Reservation				19,964		11,426,954			\$4,694
8749	T-1	MA Commodity	0506	MP 396.2	Harper	20,576	572.3693	11,777,071	\$0.0014	\$0.0078	\$161
	Total	MA Commodity				20,576		11,777,071			\$161
8750	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$40
	Total	ACA				0		0			\$40

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2445F								\$7,688
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2446F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8751	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	\$0.0000	\$0.1332	\$2,009
	Total	SZ Reservation				15,083		0			\$2,009
8752	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,353		0			\$75
8753	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	\$0.0411	\$0.0017	\$2,592
	Total	MA Reservation				14,831		6,309,570			\$2,592
8754	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,353		6,531,532			\$89
8755	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2448F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8759	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	\$0.0000	\$0.1332	\$670
	Total	SZ Reservation				5,028		0			\$670
8760	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	\$0.0000	\$0.0049	\$25
	Total	SZ Commodity				5,118		0			\$25
8761	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	\$0.0411	\$0.0017	\$864
	Total	MA Reservation				4,944		2,103,327			\$864
8762	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				5,118		2,177,319			\$30
8763	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2448F								\$1,597
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2449F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8764	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,310	0.0000	0	\$0.0000	\$0.1332	\$3,904
	Total	SZ Reservation				29,310		0			\$3,904
8765	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	29,840	0.0000	0	\$0.0000	\$0.0049	\$146
	Total	SZ Commodity				29,840		0			\$146
8766	T-1	MA Reservation	0506	Port of Morgan	Ventura	28,821	425.4238	12,261,188	\$0.0411	\$0.0017	\$5,037
	Total	MA Reservation				28,821		12,261,188			\$5,037
8767	T-1	MA Commodity	0506	MP 396.2	Ventura TP	29,840	425.4238	12,694,646	\$0.0014	\$0.0058	\$174
	Total	MA Commodity				29,840		12,694,646			\$174
8768	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$49
	Total	ACA				0		0			\$49

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2449F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2449F								\$9,310
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2450F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8769	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	100,553	0.0000	0	\$0.0000	\$0.1332	\$13,395
	Total	SZ Reservation				100,553		0			\$13,395
8770	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	102,354	0.0000	0	\$0.0000	\$0.0049	\$500
	Total	SZ Commodity				102,354		0			\$500
8771	T-1	MA Reservation	0506	Port of Morgan	Ventura	98,876	425.4238	42,064,074	\$0.0411	\$0.0017	\$17,280
	Total	MA Reservation				98,876		42,064,074			\$17,280
8772	T-1	MA Commodity	0506	MP 396.2	Ventura TP	102,354	425.4238	43,543,828	\$0.0014	\$0.0058	\$596
	Total	MA Commodity				102,354		43,543,828			\$596
8773	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$168
	Total	ACA				0		0			\$168

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2451F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8774	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,830	0.0000	0	\$0.0000	\$0.1332	\$20,092
Total SZ Reservation						150,830		0			\$20,092
8775	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	4,370	0.0000	0	\$0.0000	\$0.0049	\$21
8776	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	122,466	0.0000	0	\$0.0000	\$0.0049	\$598
8777	T-1	SZ Commodity	0506	Buford-Bearpaw TP	MP 396.2	10,000	0.0000	0	\$0.0000	\$0.0049	\$49
8778	T-1	SZ Commodity	0506	Manning TP	MP 396.2	8,400	0.0000	0	\$0.0000	\$0.0049	\$41
8779	T-1	SZ Commodity	0506	Hebron	MP 396.2	8,295	0.0000	0	\$0.0000	\$0.0049	\$41
Total SZ Commodity						153,531		0			\$750
8780	T-1	MA Reservation	0506	Port of Morgan	Ventura	148,314	425.4238	63,096,111	\$0.0411	\$0.0017	\$25,920
Total MA Reservation						148,314		63,096,111			\$25,920
8781	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,400	425.4238	3,573,560	\$0.0014	\$0.0058	\$49
8782	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,295	425.4238	3,528,890	\$0.0014	\$0.0058	\$48
8783	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,370	425.4238	1,859,102	\$0.0014	\$0.0058	\$25
8784	T-1	MA Commodity	0506	MP 396.2	Ventura TP	122,466	425.4238	52,099,951	\$0.0014	\$0.0058	\$713



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Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100		Revenue ( k )	
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )		Dth Rate ( j )
8787	T-1	MA Reservation	0506	Ventura	Harper	9,600	146.9455	1,410,742	\$0.0411	\$0.0006	\$580
	Total	MA Reservation				9,600		1,410,742			\$580
8788	T-1	MA Commodity	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	\$0.0014	\$0.0020	\$20
	Total	MA Commodity				9,763		1,434,629			\$20
8789	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$3
	Total	ACA				0		0			\$3
	Total	Contract:	T2452F								\$602

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2453F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8790	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,194	0.0000	0	\$0.0000	\$0.1332	\$4,688
	Total	SZ Reservation				35,194		0			\$4,688
8791	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,824	0.0000	0	\$0.0000	\$0.0049	\$175
	Total	SZ Commodity				35,824		0			\$175
8792	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,607	425.4238	14,722,467	\$0.0411	\$0.0017	\$6,048
	Total	MA Reservation				34,607		14,722,467			\$6,048
8793	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,824	425.4238	15,240,382	\$0.0014	\$0.0058	\$208
	Total	MA Commodity				35,824		15,240,382			\$208
8794	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$59
	Total	ACA				0		0			\$59

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2455F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8798	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8799	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,235		0			\$50
8800	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8801	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	\$0.0014	\$0.0058	\$60
	Total	MA Commodity				10,235		4,354,213			\$60
8802	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2455F								\$3,194
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2456F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8803	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	\$0.0000	\$0.1332	\$1,339
	Total	SZ Reservation				10,055		0			\$1,339
8804	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,236	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,236		0			\$50
8805	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	\$0.0411	\$0.0017	\$1,728
	Total	MA Reservation				9,887		4,206,243			\$1,728
8806	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,024	425.4238	435,634	\$0.0014	\$0.0058	\$6
8807	T-1	MA Commodity	0506	MP 396.2	Ventura	9,212	425.4238	3,919,004	\$0.0014	\$0.0058	\$54
	Total	MA Commodity				10,236		4,354,638			\$60
8808	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2457F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8809	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,828	0.0000	0	\$0.0000	\$0.1332	\$1,309
	Total	SZ Reservation				9,828		0			\$1,309
8810	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,004	0.0000	0	\$0.0000	\$0.0049	\$49
	Total	SZ Commodity				10,004		0			\$49
8811	T-1	MA Reservation	0506	Port of Morgan	Harper	9,706	572.3693	5,555,487	\$0.0411	\$0.0024	\$2,282
	Total	MA Reservation				9,706		5,555,487			\$2,282
8812	T-1	MA Commodity	0506	MP 396.2	Harper	10,004	572.3693	5,725,982	\$0.0014	\$0.0078	\$78
	Total	MA Commodity				10,004		5,725,982			\$78
8813	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$19
	Total	ACA				0		0			\$19



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2458F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
8814	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	939,949	0.0000	0	\$0.0000	\$0.1332	\$125,213
Total SZ Reservation						939,949		0			\$125,213
8815	T-1	SZ Commodity	0507	Watford City TP	MP 396.2	45,000	0.0000	0	\$0.0000	\$0.0049	\$220
8816	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	104,830	0.0000	0	\$0.0000	\$0.0049	\$512
8817	T-1	SZ Commodity	0507	Hebron	MP 396.2	289,025	0.0000	0	\$0.0000	\$0.0049	\$1,411
8818	T-1	SZ Commodity	0507	Manning TP	MP 396.2	69,700	0.0000	0	\$0.0000	\$0.0049	\$340
8819	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	504,270	0.0000	0	\$0.0000	\$0.0049	\$2,462
Total SZ Commodity						1,012,825		0			\$4,946
8820	T-1	MA Reservation	0507	Port of Morgan	Ventura	924,270	425.4238	393,206,252	\$0.0411	\$0.0017	\$161,527
Total MA Reservation						924,270		393,206,252			\$161,527
8821	T-1	MA Commodity	0507	MP 396.2	Ventura TP	289,025	425.4238	122,958,114	\$0.0014	\$0.0058	\$1,682
8822	T-1	MA Commodity	0507	MP 396.2	Ventura TP	69,700	425.4238	29,652,039	\$0.0014	\$0.0058	\$406
8823	T-1	MA Commodity	0507	MP 396.2	Ventura TP	104,830	425.4238	44,597,177	\$0.0014	\$0.0058	\$610
8824	T-1	MA Commodity	0507	MP 396.2	Ventura TP	45,000	425.4238	19,144,071	\$0.0014	\$0.0058	\$262

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2459F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8827	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	\$0.0000	\$0.1332	\$6,697
	Total	SZ Reservation				50,277		0			\$6,697
8828	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	\$0.0000	\$0.0049	\$250
	Total	SZ Commodity				51,177		0			\$250
8829	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	\$0.0411	\$0.0017	\$8,640
	Total	MA Reservation				49,438		21,032,037			\$8,640
8830	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	\$0.0014	\$0.0058	\$298
	Total	MA Commodity				51,177		21,771,914			\$298
8831	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2461F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8835	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	40,222	0.0000	0	\$0.0000	\$0.1332	\$5,358
	Total	SZ Reservation				40,222		0			\$5,358
8836	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,942	0.0000	0	\$0.0000	\$0.0049	\$200
	Total	SZ Commodity				40,942		0			\$200
8837	T-1	MA Reservation	0506	Port of Morgan	Ventura	39,551	425.4238	16,825,794	\$0.0411	\$0.0017	\$6,912
	Total	MA Reservation				39,551		16,825,794			\$6,912
8838	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,942	425.4238	17,417,701	\$0.0014	\$0.0058	\$238
	Total	MA Commodity				40,942		17,417,701			\$238
8839	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$67
	Total	ACA				0		0			\$67

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2461F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2461F								\$12,775 =====



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2462F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8840	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	118,380	0.0000	0	\$0.0000	\$0.1332	\$15,770
	Total	SZ Reservation				118,380		0			\$15,770
8841	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	120,501	0.0000	0	\$0.0000	\$0.0049	\$588
	Total	SZ Commodity				120,501		0			\$588
8842	T-1	MA Reservation	0506	Port of Morgan	Ventura	116,405	425.4238	49,521,473	\$0.0411	\$0.0017	\$20,343
	Total	MA Reservation				116,405		49,521,473			\$20,343
8843	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,501	425.4238	51,263,993	\$0.0014	\$0.0058	\$701
	Total	MA Commodity				120,501		51,263,993			\$701
8844	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$198
	Total	ACA				0		0			\$198

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2464F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8851	T-1	SZ Reservation	0507	Hebron	MP 396.2	256,616	0.0000	0	\$0.0000	\$0.1332	\$34,184
	Total	SZ Reservation				256,616		0			\$34,184
8852	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	51,745	0.0000	0	\$0.0000	\$0.0049	\$253
8853	T-1	SZ Commodity	0507	Hebron	MP 396.2	204,400	0.0000	0	\$0.0000	\$0.0049	\$998
	Total	SZ Commodity				256,145		0			\$1,251
8854	T-1	MA Reservation	0507	Hebron	Ventura	256,504	425.4238	109,123,079	\$0.0411	\$0.0017	\$44,827
	Total	MA Reservation				256,504		109,123,079			\$44,827
8855	T-1	MA Commodity	0507	MP 396.2	Ventura TP	51,745	425.4238	22,013,555	\$0.0014	\$0.0058	\$301
8856	T-1	MA Commodity	0507	MP 396.2	Ventura TP	204,400	425.4238	86,956,625	\$0.0014	\$0.0058	\$1,189
	Total	MA Commodity				256,145		108,970,179			\$1,490
8857	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$261

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2464F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$261 -----
	Total	Contract:	T2464F								----- \$82,014 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
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Part: A

Contract: T2465F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8858	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	100,500	0.0000	0	\$0.0000	\$0.1332	\$13,388
	Total	SZ Reservation				100,500		0			\$13,388
8859	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	102,300	0.0000	0	\$0.0000	\$0.0049	\$500
	Total	SZ Commodity				102,300		0			\$500
8860	T-1	MA Reservation	0506	Port of Morgan	Ventura	98,824	425.4238	42,041,882	\$0.0411	\$0.0017	\$17,271
	Total	MA Reservation				98,824		42,041,882			\$17,271
8861	T-1	MA Commodity	0506	MP 396.2	Ventura TP	102,300	425.4238	43,520,855	\$0.0014	\$0.0058	\$595
	Total	MA Commodity				102,300		43,520,855			\$595
8862	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$168
	Total	ACA				0		0			\$168

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2465F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2465F								\$31,921 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2466F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8863	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	26,044	0.0000	0	\$0.0000	\$0.1332	\$3,469
	Total	SZ Reservation				26,044		0			\$3,469
8864	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	26,510	0.0000	0	\$0.0000	\$0.0049	\$129
	Total	SZ Commodity				26,510		0			\$129
8865	T-1	MA Reservation	0506	Port of Morgan	Ventura	25,609	425.4238	10,894,724	\$0.0411	\$0.0017	\$4,475
	Total	MA Reservation				25,609		10,894,724			\$4,475
8866	T-1	MA Commodity	0506	MP 396.2	Ventura TP	26,510	425.4238	11,277,985	\$0.0014	\$0.0058	\$154
	Total	MA Commodity				26,510		11,277,985			\$154
8867	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$44
	Total	ACA				0		0			\$44

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2466F      Customer: Tenaska Marketing Ventures

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2466F								\$8,272
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2467F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8868	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,912	0.0000	0	\$0.0000	\$0.1332	\$654
	Total	SZ Reservation				4,912		0			\$654
8869	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
	Total	SZ Commodity				5,000		0			\$24
8870	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,830	425.4238	2,054,833	\$0.0411	\$0.0017	\$844
	Total	MA Reservation				4,830		2,054,833			\$844
8871	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29
	Total	MA Commodity				5,000		2,127,119			\$29
8872	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2470F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8879	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	\$0.0000	\$0.1332	\$6,697
	Total	SZ Reservation				50,277		0			\$6,697
8880	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	\$0.0000	\$0.0049	\$250
	Total	SZ Commodity				51,177		0			\$250
8881	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	\$0.0411	\$0.0017	\$8,640
	Total	MA Reservation				49,438		21,032,037			\$8,640
8882	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	\$0.0014	\$0.0058	\$298
	Total	MA Commodity				51,177		21,771,914			\$298
8883	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2470F								\$15,969
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2471F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8884	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	57,963	0.0000	0	\$0.0000	\$0.1332	\$7,721
	Total	SZ Reservation				57,963		0			\$7,721
8885	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	59,001	0.0000	0	\$0.0000	\$0.0049	\$288
	Total	SZ Commodity				59,001		0			\$288
8886	T-1	MA Reservation	0506	Port of Morgan	Ventura	56,996	425.4238	24,247,439	\$0.0411	\$0.0017	\$9,961
	Total	MA Reservation				56,996		24,247,439			\$9,961
8887	T-1	MA Commodity	0506	MP 396.2	Ventura TP	59,001	425.4238	25,100,430	\$0.0014	\$0.0058	\$343
	Total	MA Commodity				59,001		25,100,430			\$343
8888	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$97
	Total	ACA				0		0			\$97

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2471F								\$18,410
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8889	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,045,455	0.0000	0	\$0.0000	\$0.1332	\$405,692
8890	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	3,045,455	0.0000	0	\$0.0000	\$0.1332	\$405,692
Total SZ Reservation						6,090,909		0			\$811,384
8891	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	3,078,676	0.0000	0	\$0.0000	\$0.0049	\$15,034
8892	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	12,987	0.0000	0	\$0.0000	\$0.0049	\$63
8893	T-1	SZ Commodity	0507	Hebron	MP 396.2	7,500	0.0000	0	\$0.0000	\$0.0049	\$37
8894	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	21,610	0.0000	0	\$0.0000	\$0.0049	\$106
8895	T-1	SZ Commodity	0508	Hebron	MP 396.2	312,500	0.0000	0	\$0.0000	\$0.0049	\$1,526
8896	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	2,765,671	0.0000	0	\$0.0000	\$0.0049	\$13,505
Total SZ Commodity						6,198,944		0			\$30,271
8897	T-1	MA Reservation	0507	Port of Morgan	Ventura	2,994,652	425.4238	1,273,996,409	\$0.0411	\$0.0017	\$523,351
8898	T-1	MA Reservation	0508	Port of Morgan	Ventura	2,994,652	425.4238	1,273,996,409	\$0.0411	\$0.0017	\$523,351
Total MA Reservation						5,989,305		2,547,992,818			\$1,046,702
8899	T-1	MA Commodity	0507	MP 396.2	Ventura TP	12,987	425.4238	5,524,979	\$0.0014	\$0.0058	\$76



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8900	T-1	MA Commodity	0507	MP 396.2	Welcome	214,284	357.4470	76,595,173	\$0.0014	\$0.0049	\$1,048
8901	T-1	MA Commodity	0507	MP 396.2	Trimont	42,613	346.9182	14,783,225	\$0.0014	\$0.0047	\$202
8902	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,821,779	425.4238	1,200,451,945	\$0.0014	\$0.0058	\$16,419
8903	T-1	MA Commodity	0507	MP 396.2	Ventura TP	7,500	425.4238	3,190,679	\$0.0014	\$0.0058	\$44
8904	T-1	MA Commodity	0508	MP 396.2	Tyler	310	270.2962	83,792	\$0.0014	\$0.0037	\$1
8905	T-1	MA Commodity	0508	MP 396.2	Yale	83,919	425.4234	35,701,106	\$0.0014	\$0.0058	\$488
8906	T-1	MA Commodity	0508	MP 396.2	Ventura	196	425.4238	83,383	\$0.0014	\$0.0058	\$1
8907	T-1	MA Commodity	0508	MP 396.2	Trimont	170,049	346.9182	58,993,093	\$0.0014	\$0.0047	\$807
8908	T-1	MA Commodity	0508	MP 396.2	Lakota	20,553	386.8235	7,950,383	\$0.0014	\$0.0053	\$109
8909	T-1	MA Commodity	0508	MP 396.2	Ventura TP	312,500	425.4238	132,944,938	\$0.0014	\$0.0058	\$1,818
8910	T-1	MA Commodity	0508	MP 396.2	Ventura TP	21,610	425.4238	9,193,408	\$0.0014	\$0.0058	\$126
8911	T-1	MA Commodity	0508	MP 396.2	Welcome	148,856	357.4470	53,208,131	\$0.0014	\$0.0049	\$728
8912	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,341,788	425.4238	996,252,350	\$0.0014	\$0.0058	\$13,626
Total MA Commodity						6,198,944		2,594,956,584			\$35,492
8913	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$5,044
8914	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$4,839

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2472F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$9,883 -----
	Total	Contract:	T2472F								----- \$1,933,732 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2473F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8915	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
8916	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,550,000	0.0000	0	\$0.0000	\$0.0049	\$7,569
	Total	SZ Commodity				1,550,000		0			\$7,569
8917	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
8918	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	\$0.0014	\$0.0058	\$9,019
	Total	MA Commodity				1,550,000		659,406,890			\$9,019
8919	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,547
	Total	ACA				0		0			\$2,547

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2473F								\$483,657
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2474F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8920	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
8921	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,536,476	0.0000	0	\$0.0000	\$0.0049	\$7,503
	Total	SZ Commodity				1,536,476		0			\$7,503
8922	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
8923	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,477,341	425.4238	628,496,022	\$0.0014	\$0.0058	\$8,596
8924	T-1	MA Commodity	0507	MP 396.2	Welcome	59,135	357.4470	21,137,628	\$0.0014	\$0.0049	\$289
	Total	MA Commodity				1,536,476		649,633,650			\$8,885
8925	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,517
	Total	ACA				0		0			\$2,517

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100		Revenue ( k )	
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )		Dth Rate ( j )
8929	T-1	MA Reservation	0506	Ventura	Harper	3,584	146.9454	526,698	\$0.0411	\$0.0006	\$216
	Total	MA Reservation				3,584		526,698			\$216
8930	T-1	MA Commodity	0506	Ventura TP	Harper	3,645	146.9454	535,616	\$0.0014	\$0.0020	\$7
	Total	MA Commodity				3,645		535,616			\$7
8931	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$1
	Total	ACA				0		0			\$1
	Total	Contract:	T2476F								\$225

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2477F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8932	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	467,081	0.0000	0	\$0.0000	\$0.1332	\$62,221
	Total	SZ Reservation				467,081		0			\$62,221
8933	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	474,746	0.0000	0	\$0.0000	\$0.0049	\$2,318
	Total	SZ Commodity				474,746		0			\$2,318
8934	T-1	MA Reservation	0507	Port of Morgan	Ventura	459,290	425.4238	195,392,829	\$0.0411	\$0.0017	\$80,266
	Total	MA Reservation				459,290		195,392,829			\$80,266
8935	T-1	MA Commodity	0507	MP 396.2	Ventura	474,746	425.4238	201,968,247	\$0.0014	\$0.0058	\$2,762
	Total	MA Commodity				474,746		201,968,247			\$2,762
8936	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$780
	Total	ACA				0		0			\$780



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2477F								\$148,348
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2478F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8937	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	\$0.0000	\$0.1332	\$41,482
	Total	SZ Reservation				311,398		0			\$41,482
8938	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	\$0.0000	\$0.0049	\$1,548
	Total	SZ Commodity				316,975		0			\$1,548
8939	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	\$0.0411	\$0.0017	\$53,513
	Total	MA Reservation				306,203		130,266,133			\$53,513
8940	T-1	MA Commodity	0507	MP 396.2	Ventura TP	316,975	425.4238	134,848,709	\$0.0014	\$0.0058	\$1,844
	Total	MA Commodity				316,975		134,848,709			\$1,844
8941	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$521
	Total	ACA				0		0			\$521

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2479F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
8942	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	\$0.0000	\$0.1332	\$41,482
	Total	SZ Reservation				311,398		0			\$41,482
8943	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	\$0.0000	\$0.0049	\$1,548
	Total	SZ Commodity				316,975		0			\$1,548
8944	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	\$0.0411	\$0.0017	\$53,513
	Total	MA Reservation				306,203		130,266,133			\$53,513
8945	T-1	MA Commodity	0507	MP 396.2	Ventura TP	316,975	425.4238	134,848,709	\$0.0014	\$0.0058	\$1,844
	Total	MA Commodity				316,975		134,848,709			\$1,844
8946	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$521
	Total	ACA				0		0			\$521

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2479F								\$98,908
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2480F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8947	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	934,193	0.0000	0	\$0.0000	\$0.1332	\$124,446
	Total	SZ Reservation				934,193		0			\$124,446
8948	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	950,921	0.0000	0	\$0.0000	\$0.0049	\$4,644
	Total	SZ Commodity				950,921		0			\$4,644
8949	T-1	MA Reservation	0507	Port of Morgan	Ventura	918,610	425.4238	390,798,398	\$0.0411	\$0.0017	\$160,538
	Total	MA Reservation				918,610		390,798,398			\$160,538
8950	T-1	MA Commodity	0507	MP 396.2	Ventura TP	950,921	425.4238	404,544,425	\$0.0014	\$0.0058	\$5,533
	Total	MA Commodity				950,921		404,544,425			\$5,533
8951	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1,563
	Total	ACA				0		0			\$1,563

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2480F      Customer: Occidental Energy Marketing, Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2481F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
8952	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	4,909,516	0.0000	0	\$0.0000	\$0.1332	\$654,008
	Total	SZ Reservation				4,909,516		0			\$654,008
8953	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	4,981,055	0.0000	0	\$0.0000	\$0.0049	\$24,323
	Total	SZ Commodity				4,981,055		0			\$24,323
8954	T-1	MA Reservation	0507	Port of Morgan	Ventura	4,827,619	425.4238	2,053,784,131	\$0.0411	\$0.0017	\$843,684
	Total	MA Reservation				4,827,619		2,053,784,131			\$843,684
8955	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,981,055	425.4238	2,119,059,346	\$0.0014	\$0.0058	\$28,983
	Total	MA Commodity				4,981,055		2,119,059,346			\$28,983
8956	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$8,185
	Total	ACA				0		0			\$8,185



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2481F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2481F								\$1,559,184 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2482F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8957	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,576,327	0.0000	0	\$0.0000	\$0.1332	\$209,986
	Total	SZ Reservation				1,576,327		0			\$209,986
8958	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	1,601,247	0.0000	0	\$0.0000	\$0.0049	\$7,819
	Total	SZ Commodity				1,601,247		0			\$7,819
8959	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,550,032	425.4238	659,420,541	\$0.0411	\$0.0017	\$270,887
	Total	MA Reservation				1,550,032		659,420,541			\$270,887
8960	T-1	MA Commodity	0507	MP 396.2	Martin County	12,648	357.4460	4,520,977	\$0.0014	\$0.0049	\$62
8961	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,429,290	425.4238	608,053,983	\$0.0014	\$0.0058	\$8,317
8962	T-1	MA Commodity	0507	MP 396.2	Welcome TP	159,309	357.4470	56,944,524	\$0.0014	\$0.0049	\$779
	Total	MA Commodity				1,601,247		669,519,484			\$9,157
8963	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,608

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
Total		ACA				----- 0		----- 0			----- \$2,608
Total		Contract:	T2482F			-----		-----			 ===== \$500,457 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2483F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8964	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
8965	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	1,546,799	0.0000	0	\$0.0000	\$0.0049	\$7,553
	Total	SZ Commodity				1,546,799		0			\$7,553
8966	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
8967	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,546,799	425.4238	658,045,108	\$0.0014	\$0.0058	\$9,000
	Total	MA Commodity				1,546,799		658,045,108			\$9,000
8968	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,542
	Total	ACA				0		0			\$2,542

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2484F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8969	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	\$0.0000	\$0.1332	\$41,482
	Total	SZ Reservation				311,398		0			\$41,482
8970	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	\$0.0000	\$0.0049	\$1,548
	Total	SZ Commodity				316,975		0			\$1,548
8971	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	\$0.0411	\$0.0017	\$53,513
	Total	MA Reservation				306,203		130,266,133			\$53,513
8972	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	\$0.0014	\$0.0058	\$1,844
	Total	MA Commodity				316,975		134,848,709			\$1,844
8973	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$521
	Total	ACA				0		0			\$521

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Alternate  
Schedule: G-2  
Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2484F								\$98,908
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2485F      Customer: Constellation Energy Commodities Group, Inc

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8974	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	\$0.0000	\$0.1332	\$41,482
	Total	SZ Reservation				311,398		0			\$41,482
8975	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	\$0.0000	\$0.0049	\$1,548
	Total	SZ Commodity				316,975		0			\$1,548
8976	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	\$0.0411	\$0.0017	\$53,513
	Total	MA Reservation				306,203		130,266,133			\$53,513
8977	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	\$0.0014	\$0.0058	\$1,844
	Total	MA Commodity				316,975		134,848,709			\$1,844
8978	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$521
	Total	ACA				0		0			\$521





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2486F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8979	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,246,505	0.0000	0	\$0.0000	\$0.1332	\$166,050
	Total	SZ Reservation				1,246,505		0			\$166,050
8980	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,268,031	0.0000	0	\$0.0000	\$0.0049	\$6,192
	Total	SZ Commodity				1,268,031		0			\$6,192
8981	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,225,711	425.4238	521,446,730	\$0.0411	\$0.0017	\$214,208
	Total	MA Reservation				1,225,711		521,446,730			\$214,208
8982	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,268,031	425.4238	539,450,567	\$0.0014	\$0.0058	\$7,378
	Total	MA Commodity				1,268,031		539,450,567			\$7,378
8983	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,084
	Total	ACA				0		0			\$2,084

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2487F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
8984	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,245,591	0.0000	0	\$0.0000	\$0.1332	\$165,928
	Total	SZ Reservation				1,245,591		0			\$165,928
8985	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,265,057	0.0000	0	\$0.0000	\$0.0049	\$6,178
	Total	SZ Commodity				1,265,057		0			\$6,178
8986	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,224,813	425.4238	521,064,531	\$0.0411	\$0.0017	\$214,051
	Total	MA Reservation				1,224,813		521,064,531			\$214,051
8987	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,265,057	425.4238	538,185,356	\$0.0014	\$0.0058	\$7,361
	Total	MA Commodity				1,265,057		538,185,356			\$7,361
8988	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,079
	Total	ACA				0		0			\$2,079

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u>	<u>Charge Type</u>	Test			Dekatherm		Rate Per 100			
	<u>( a )</u>	<u>( b )</u>	<u>yymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	Contract:	T2487F								\$395,596
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2488F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
8989	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,245,591	0.0000	0	\$0.0000	\$0.1332	\$165,928
	Total	SZ Reservation				1,245,591		0			\$165,928
8990	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,267,908	0.0000	0	\$0.0000	\$0.0049	\$6,191
	Total	SZ Commodity				1,267,908		0			\$6,191
8991	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,224,813	425.4238	521,064,531	\$0.0411	\$0.0017	\$214,051
	Total	MA Reservation				1,224,813		521,064,531			\$214,051
8992	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,267,908	425.4238	539,398,239	\$0.0014	\$0.0058	\$7,378
	Total	MA Commodity				1,267,908		539,398,239			\$7,378
8993	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2,084
	Total	ACA				0		0			\$2,084

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Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2489F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8994	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	49,120	0.0000	0	\$0.0000	\$0.1332	\$6,543
	Total	SZ Reservation				49,120		0			\$6,543
8995	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	50,000	0.0000	0	\$0.0000	\$0.0049	\$244
	Total	SZ Commodity				50,000		0			\$244
8996	T-1	MA Reservation	0507	Port of Morgan	Ventura	48,301	425.4238	20,548,329	\$0.0411	\$0.0017	\$8,441
	Total	MA Reservation				48,301		20,548,329			\$8,441
8997	T-1	MA Commodity	0507	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	\$0.0014	\$0.0058	\$291
	Total	MA Commodity				50,000		21,271,190			\$291
8998	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$82
	Total	ACA				0		0			\$82



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2489F								\$15,602
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2490F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
8999	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	25,125	0.0000	0	\$0.0000	\$0.1332	\$3,347
	Total	SZ Reservation				25,125		0			\$3,347
9000	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	25,575	0.0000	0	\$0.0000	\$0.0049	\$125
	Total	SZ Commodity				25,575		0			\$125
9001	T-1	MA Reservation	0507	Port of Morgan	Ventura	24,706	425.4238	10,510,470	\$0.0411	\$0.0017	\$4,318
	Total	MA Reservation				24,706		10,510,470			\$4,318
9002	T-1	MA Commodity	0507	MP 396.2	Ventura TP	25,575	425.4238	10,880,214	\$0.0014	\$0.0058	\$149
	Total	MA Commodity				25,575		10,880,214			\$149
9003	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$42
	Total	ACA				0		0			\$42

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2492F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9007	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	34,645	0.0000	0	\$0.0000	\$0.1332	\$4,615
	Total	SZ Reservation				34,645		0			\$4,615
9008	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,264	0.0000	0	\$0.0000	\$0.0049	\$172
	Total	SZ Commodity				35,264		0			\$172
9009	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,068	425.4238	14,493,148	\$0.0411	\$0.0017	\$5,954
	Total	MA Reservation				34,068		14,493,148			\$5,954
9010	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,264	425.4238	15,002,145	\$0.0014	\$0.0058	\$205
	Total	MA Commodity				35,264		15,002,145			\$205
9011	T-1	ACA	0506			0	0.0000	0	\$0.0000	\$0.0000	\$58
	Total	ACA				0		0			\$58

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2494F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9016	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	10,045	0.0000	0	\$0.0000	\$0.1332	\$1,338
	Total	SZ Reservation				10,045		0			\$1,338
9017	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	10,225	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,225		0			\$50
9018	T-1	MA Reservation	0507	Port of Morgan	Ventura	9,878	425.4238	4,202,133	\$0.0411	\$0.0017	\$1,726
	Total	MA Reservation				9,878		4,202,133			\$1,726
9019	T-1	MA Commodity	0507	MP 396.2	Ventura	10,225	425.4238	4,349,958	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,225		4,349,958			\$59
9020	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2495F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9021	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	9,808	0.0000	0	\$0.0000	\$0.1332	\$1,307
	Total	SZ Reservation				9,808		0			\$1,307
9022	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	9,984	0.0000	0	\$0.0000	\$0.0049	\$49
	Total	SZ Commodity				9,984		0			\$49
9023	T-1	MA Reservation	0507	Port of Morgan	Harper	9,687	572.3693	5,544,380	\$0.0411	\$0.0024	\$2,278
	Total	MA Reservation				9,687		5,544,380			\$2,278
9024	T-1	MA Commodity	0507	MP 396.2	Harper	9,984	572.3693	5,714,535	\$0.0014	\$0.0078	\$78
	Total	MA Commodity				9,984		5,714,535			\$78
9025	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$19
	Total	ACA				0		0			\$19



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2495F								\$3,730
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2496F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9026	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,173	0.0000	0	\$0.0000	\$0.1332	\$2,687
	Total	SZ Reservation				20,173		0			\$2,687
9027	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,534	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,534		0			\$100
9028	T-1	MA Reservation	0507	Port of Morgan	Harper	19,923	572.3693	11,403,075	\$0.0411	\$0.0024	\$4,684
	Total	MA Reservation				19,923		11,403,075			\$4,684
9029	T-1	MA Commodity	0507	MP 396.2	Harper	20,534	572.3693	11,753,031	\$0.0014	\$0.0078	\$161
	Total	MA Commodity				20,534		11,753,031			\$161
9030	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$40
	Total	ACA				0		0			\$40

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2496F								\$7,672
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2497F      Customer: Coral Energy Resources, L.P.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9031	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	402	0.0000	0	\$0.0000	\$0.1332	\$54
	Total	SZ Reservation				402		0			\$54
9032	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	409	0.0000	0	\$0.0000	\$0.0049	\$2
	Total	SZ Commodity				409		0			\$2
9033	T-1	MA Reservation	0507	Port of Morgan	Ventura	395	425.4238	168,085	\$0.0411	\$0.0017	\$69
	Total	MA Reservation				395		168,085			\$69
9034	T-1	MA Commodity	0507	MP 396.2	Ventura TP	409	425.4238	173,998	\$0.0014	\$0.0058	\$2
	Total	MA Commodity				409		173,998			\$2
9035	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$1
	Total	ACA				0		0			\$1

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2498F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9036	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	196,481	0.0000	0	\$0.0000	\$0.1332	\$26,174
	Total	SZ Reservation				196,481		0			\$26,174
9037	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	200,000	0.0000	0	\$0.0000	\$0.0049	\$977
	Total	SZ Commodity				200,000		0			\$977
9038	T-1	MA Reservation	0507	Port of Morgan	Ventura	193,203	425.4238	82,193,317	\$0.0411	\$0.0017	\$33,765
	Total	MA Reservation				193,203		82,193,317			\$33,765
9039	T-1	MA Commodity	0507	MP 396.2	Ventura TP	200,000	425.4238	85,084,760	\$0.0014	\$0.0058	\$1,164
	Total	MA Commodity				200,000		85,084,760			\$1,164
9040	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$329
	Total	ACA				0		0			\$329

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2498F								\$62,407
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2499F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9041	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	107,196	0.0000	0	\$0.0000	\$0.1332	\$14,280
	Total	SZ Reservation				107,196		0			\$14,280
9042	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	109,116	0.0000	0	\$0.0000	\$0.0049	\$533
	Total	SZ Commodity				109,116		0			\$533
9043	T-1	MA Reservation	0507	Port of Morgan	Ventura	105,408	425.4238	44,843,030	\$0.0411	\$0.0017	\$18,421
	Total	MA Reservation				105,408		44,843,030			\$18,421
9044	T-1	MA Commodity	0507	MP 396.2	Ventura TP	109,116	425.4238	46,420,543	\$0.0014	\$0.0058	\$635
	Total	MA Commodity				109,116		46,420,543			\$635
9045	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$179
	Total	ACA				0		0			\$179



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2499F								\$34,048
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2500F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9046	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	160,721	0.0000	0	\$0.0000	\$0.1332	\$21,410
	Total	SZ Reservation				160,721		0			\$21,410
9047	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	163,600	0.0000	0	\$0.0000	\$0.0049	\$799
	Total	SZ Commodity				163,600		0			\$799
9048	T-1	MA Reservation	0507	Port of Morgan	Ventura	158,040	425.4238	67,234,133	\$0.0411	\$0.0017	\$27,619
	Total	MA Reservation				158,040		67,234,133			\$27,619
9049	T-1	MA Commodity	0507	MP 396.2	Ventura TP	163,600	425.4238	69,599,334	\$0.0014	\$0.0058	\$952
	Total	MA Commodity				163,600		69,599,334			\$952
9050	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$269
	Total	ACA				0		0			\$269

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2500F								\$51,049
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2501F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9051	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	22,286	0.0000	0	\$0.0000	\$0.1332	\$2,969
	Total	SZ Reservation				22,286		0			\$2,969
9052	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	22,686	0.0000	0	\$0.0000	\$0.0049	\$111
	Total	SZ Commodity				22,686		0			\$111
9053	T-1	MA Reservation	0507	Port of Morgan	Ventura	21,914	425.4238	9,322,777	\$0.0411	\$0.0017	\$3,830
	Total	MA Reservation				21,914		9,322,777			\$3,830
9054	T-1	MA Commodity	0507	MP 396.2	Ventura TP	22,686	425.4238	9,651,164	\$0.0014	\$0.0058	\$132
	Total	MA Commodity				22,686		9,651,164			\$132
9055	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$37
	Total	ACA				0		0			\$37

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2503F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9059	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	37,113	0.0000	0	\$0.0000	\$0.1332	\$4,944
	Total	SZ Reservation				37,113		0			\$4,944
9060	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	37,778	0.0000	0	\$0.0000	\$0.0049	\$184
	Total	SZ Commodity				37,778		0			\$184
9061	T-1	MA Reservation	0507	Port of Morgan	Ventura	36,494	425.4238	15,525,496	\$0.0411	\$0.0017	\$6,378
	Total	MA Reservation				36,494		15,525,496			\$6,378
9062	T-1	MA Commodity	0507	MP 396.2	Ventura TP	37,778	425.4238	16,071,660	\$0.0014	\$0.0058	\$220
	Total	MA Commodity				37,778		16,071,660			\$220
9063	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$62
	Total	ACA				0		0			\$62

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2503F								\$11,788
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2504F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9064	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	60,271	0.0000	0	\$0.0000	\$0.1332	\$8,029
	Total	SZ Reservation				60,271		0			\$8,029
9065	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	61,350	0.0000	0	\$0.0000	\$0.0049	\$300
	Total	SZ Commodity				61,350		0			\$300
9066	T-1	MA Reservation	0507	Port of Morgan	Ventura	59,265	425.4238	25,212,800	\$0.0411	\$0.0017	\$10,357
	Total	MA Reservation				59,265		25,212,800			\$10,357
9067	T-1	MA Commodity	0507	MP 396.2	Ventura TP	61,350	425.4238	26,099,750	\$0.0014	\$0.0058	\$357
	Total	MA Commodity				61,350		26,099,750			\$357
9068	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$101
	Total	ACA				0		0			\$101



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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2504F								\$19,143
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2505F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9069	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	11,378	0.0000	0	\$0.0000	\$0.1332	\$1,516
	Total	SZ Reservation				11,378		0			\$1,516
9070	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	2,500	0.0000	0	\$0.0000	\$0.0049	\$12
9071	T-1	SZ Commodity	0507	Manning	MP 396.2	4,800	0.0000	0	\$0.0000	\$0.0049	\$23
9072	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	4,282	0.0000	0	\$0.0000	\$0.0049	\$21
	Total	SZ Commodity				11,582		0			\$57
9073	T-1	MA Reservation	0507	Port of Morgan	Ventura	11,188	425.4238	4,759,815	\$0.0411	\$0.0017	\$1,955
	Total	MA Reservation				11,188		4,759,815			\$1,955
9074	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,282	425.4238	1,821,665	\$0.0014	\$0.0058	\$25
9075	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	\$0.0014	\$0.0058	\$15
9076	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,800	425.4238	2,042,034	\$0.0014	\$0.0058	\$28
	Total	MA Commodity				11,582		4,927,258			\$67

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2506F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9078	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	10,045	0.0000	0	\$0.0000	\$0.1332	\$1,338
	Total	SZ Reservation				10,045		0			\$1,338
9079	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	10,225	0.0000	0	\$0.0000	\$0.0049	\$50
	Total	SZ Commodity				10,225		0			\$50
9080	T-1	MA Reservation	0507	Port of Morgan	Ventura	9,878	425.4238	4,202,133	\$0.0411	\$0.0017	\$1,726
	Total	MA Reservation				9,878		4,202,133			\$1,726
9081	T-1	MA Commodity	0507	MP 396.2	Ventura	10,225	425.4238	4,349,958	\$0.0014	\$0.0058	\$59
	Total	MA Commodity				10,225		4,349,958			\$59
9082	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$17
	Total	ACA				0		0			\$17

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2507F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9083	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	100,450	0.0000	0	\$0.0000	\$0.1332	\$13,381
	Total	SZ Reservation				100,450		0			\$13,381
9084	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	95,704	0.0000	0	\$0.0000	\$0.0049	\$467
	Total	SZ Commodity				95,704		0			\$467
9085	T-1	MA Reservation	0507	Port of Morgan	Ventura	98,774	425.4238	42,020,922	\$0.0411	\$0.0017	\$17,262
	Total	MA Reservation				98,774		42,020,922			\$17,262
9086	T-1	MA Commodity	0507	MP 396.2	Ventura TP	95,704	425.4238	40,714,759	\$0.0014	\$0.0058	\$557
	Total	MA Commodity				95,704		40,714,759			\$557
9087	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$157
	Total	ACA				0		0			\$157

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2509F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9091	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	45,202	0.0000	0	\$0.0000	\$0.1332	\$6,022
	Total	SZ Reservation				45,202		0			\$6,022
9092	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	46,012	0.0000	0	\$0.0000	\$0.0049	\$225
	Total	SZ Commodity				46,012		0			\$225
9093	T-1	MA Reservation	0507	Port of Morgan	Ventura	44,448	425.4238	18,909,394	\$0.0411	\$0.0017	\$7,768
	Total	MA Reservation				44,448		18,909,394			\$7,768
9094	T-1	MA Commodity	0507	MP 396.2	Ventura TP	46,012	425.4238	19,574,600	\$0.0014	\$0.0058	\$268
	Total	MA Commodity				46,012		19,574,600			\$268
9095	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$76
	Total	ACA				0		0			\$76



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2509F								\$14,357
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2510F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9096	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	15,067	0.0000	0	\$0.0000	\$0.1332	\$2,007
	Total	SZ Reservation				15,067		0			\$2,007
9097	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	15,337	0.0000	0	\$0.0000	\$0.0049	\$75
	Total	SZ Commodity				15,337		0			\$75
9098	T-1	MA Reservation	0507	Port of Morgan	Ventura	14,816	425.4238	6,302,994	\$0.0411	\$0.0017	\$2,589
	Total	MA Reservation				14,816		6,302,994			\$2,589
9099	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,337	425.4238	6,524,725	\$0.0014	\$0.0058	\$89
	Total	MA Commodity				15,337		6,524,725			\$89
9100	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2510F								\$4,786
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2511F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9101	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	176,833	0.0000	0	\$0.0000	\$0.1332	\$23,556
	Total	SZ Reservation				176,833		0			\$23,556
9102	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	6,000	0.0000	0	\$0.0000	\$0.0049	\$29
9103	T-1	SZ Commodity	0507	Manning	MP 396.2	10,500	0.0000	0	\$0.0000	\$0.0049	\$51
9104	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	154,500	0.0000	0	\$0.0000	\$0.0049	\$754
9105	T-1	SZ Commodity	0507	Watford City	MP 396.2	9,000	0.0000	0	\$0.0000	\$0.0049	\$44
	Total	SZ Commodity				180,000		0			\$879
9106	T-1	MA Reservation	0507	Port of Morgan	Ventura	173,883	425.4238	73,973,985	\$0.0411	\$0.0017	\$30,388
	Total	MA Reservation				173,883		73,973,985			\$30,388
9107	T-1	MA Commodity	0507	MP 396.2	Ventura TP	154,500	425.4238	65,727,977	\$0.0014	\$0.0058	\$899
9108	T-1	MA Commodity	0507	MP 396.2	Ventura TP	10,500	425.4238	4,466,950	\$0.0014	\$0.0058	\$61
9109	T-1	MA Commodity	0507	MP 396.2	Ventura TP	9,000	425.4238	3,828,814	\$0.0014	\$0.0058	\$52
9110	T-1	MA Commodity	0507	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	\$0.0014	\$0.0058	\$35

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2512F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9112	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	82,873	0.0000	0	\$0.0000	\$0.1332	\$11,040
	Total	SZ Reservation				82,873		0			\$11,040
9113	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	84,357	0.0000	0	\$0.0000	\$0.0049	\$412
	Total	SZ Commodity				84,357		0			\$412
9114	T-1	MA Reservation	0507	Port of Morgan	Ventura	81,490	425.4238	34,667,908	\$0.0411	\$0.0017	\$14,241
	Total	MA Reservation				81,490		34,667,908			\$14,241
9115	T-1	MA Commodity	0507	MP 396.2	Ventura TP	84,357	425.4238	35,887,475	\$0.0014	\$0.0058	\$491
	Total	MA Commodity				84,357		35,887,475			\$491
9116	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$139
	Total	ACA				0		0			\$139

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100		Revenue ( k )	
			yymm ( c )			Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )		Dth Rate ( j )
9120	T-1	MA Reservation	0507	Ventura	Harper	7,898	146.9455	1,160,614	\$0.0411	\$0.0006	\$477
	Total	MA Reservation				7,898		1,160,614			\$477
9121	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	\$0.0014	\$0.0020	\$16
	Total	MA Commodity				8,032		1,180,266			\$16
9122	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2
	Total	ACA				0		0			\$2
	Total	Contract:	T2514F								\$495



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	Dekatherm		Rate Per 100		<u>Revenue</u> ( k )	
						<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Dth Miles</u> ( i )		<u>Dth Rate</u> ( j )
9123	T-1	MA Reservation	0507	Ventura	Harper	881	146.9453	129,471	\$0.0411	\$0.0006	\$53
	Total	MA Reservation				881		129,471			\$53
9124	T-1	MA Commodity	0507	Ventura TP	Harper TP	896	146.9453	131,663	\$0.0014	\$0.0020	\$2
	Total	MA Commodity				896		131,663			\$2
9125	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$0
	Total	ACA				0		0			\$0
	Total	Contract:	T2515F								\$55

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2516F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9126	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	936,112	0.0000	0	\$0.0000	\$0.1332	\$124,702
	Total	SZ Reservation				936,112		0			\$124,702
9127	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	952,878	0.0000	0	\$0.0000	\$0.0049	\$4,653
	Total	SZ Commodity				952,878		0			\$4,653
9128	T-1	MA Reservation	0508	Port of Morgan	Ventura	920,496	425.4238	391,601,016	\$0.0411	\$0.0017	\$160,868
	Total	MA Reservation				920,496		391,601,016			\$160,868
9129	T-1	MA Commodity	0508	MP 396.2	Ventura TP	952,878	425.4238	405,376,980	\$0.0014	\$0.0058	\$5,545
	Total	MA Commodity				952,878		405,376,980			\$5,545
9130	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,566
	Total	ACA				0		0			\$1,566

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2516F								\$297,333
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2517F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9131	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,100	0.0000	0	\$0.0000	\$0.1332	\$2,678
	Total	SZ Reservation				20,100		0			\$2,678
9132	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,460	0.0000	0	\$0.0000	\$0.0049	\$100
	Total	SZ Commodity				20,460		0			\$100
9133	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,765	425.4238	8,408,376	\$0.0411	\$0.0017	\$3,454
	Total	MA Reservation				19,765		8,408,376			\$3,454
9134	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,348	425.4238	6,529,404	\$0.0014	\$0.0058	\$89
9135	T-1	MA Commodity	0507	MP 396.2	Ventura	5,112	425.4238	2,174,766	\$0.0014	\$0.0058	\$30
	Total	MA Commodity				20,460		8,704,171			\$119
9136	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$34
	Total	ACA				0		0			\$34

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2517F								\$6,384
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2518F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9137	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	15,588	0.0000	0	\$0.0000	\$0.1332	\$2,076
	Total	SZ Reservation				15,588		0			\$2,076
9138	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	15,867	0.0000	0	\$0.0000	\$0.0049	\$77
	Total	SZ Commodity				15,867		0			\$77
9139	T-1	MA Reservation	0507	Port of Morgan	Harper	15,395	572.3693	8,811,366	\$0.0411	\$0.0024	\$3,620
	Total	MA Reservation				15,395		8,811,366			\$3,620
9140	T-1	MA Commodity	0507	MP 396.2	Harper	15,867	572.3693	9,081,784	\$0.0014	\$0.0078	\$124
	Total	MA Commodity				15,867		9,081,784			\$124
9141	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$31
	Total	ACA				0		0			\$31

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: Yes      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2519F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
9142	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,090	0.0000	0	\$0.0000	\$0.1332	\$2,676
	Total	SZ Reservation				20,090		0			\$2,676
9143	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,081	0.0000	0	\$0.0000	\$0.0049	\$98
	Total	SZ Commodity				20,081		0			\$98
9144	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,755	425.4238	8,404,267	\$0.0411	\$0.0017	\$3,452
	Total	MA Reservation				19,755		8,404,267			\$3,452
9145	T-1	MA Commodity	0507	MP 396.2	Ventura TP	6,741	425.4238	2,867,782	\$0.0014	\$0.0058	\$39
9146	T-1	MA Commodity	0507	MP 396.2	Ventura	13,340	425.4238	5,675,153	\$0.0014	\$0.0058	\$78
	Total	MA Commodity				20,081		8,542,935			\$117
9147	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$33
	Total	ACA				0		0			\$33



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2519F								\$6,377
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2520F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9148	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	50,250	0.0000	0	\$0.0000	\$0.1332	\$6,694
	Total	SZ Reservation				50,250		0			\$6,694
9149	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	51,150	0.0000	0	\$0.0000	\$0.0049	\$250
	Total	SZ Commodity				51,150		0			\$250
9150	T-1	MA Reservation	0507	Port of Morgan	Ventura	49,412	425.4238	21,020,941	\$0.0411	\$0.0017	\$8,635
	Total	MA Reservation				49,412		21,020,941			\$8,635
9151	T-1	MA Commodity	0507	MP 396.2	Ventura TP	51,150	425.4238	21,760,427	\$0.0014	\$0.0058	\$298
	Total	MA Commodity				51,150		21,760,427			\$298
9152	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$84
	Total	ACA				0		0			\$84

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Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9153	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	70,311	0.0000	0	\$0.0000	\$0.1332	\$9,366
	Total	SZ Reservation				70,311		0			\$9,366
9154	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	69,570	0.0000	0	\$0.0000	\$0.0049	\$340
9155	T-1	SZ Commodity	0507	Hebron	MP 396.2	2,000	0.0000	0	\$0.0000	\$0.0049	\$10
	Total	SZ Commodity				71,570		0			\$349
9156	T-1	MA Reservation	0507	Port of Morgan	Ventura	69,138	425.4238	29,412,878	\$0.0411	\$0.0017	\$12,083
	Total	MA Reservation				69,138		29,412,878			\$12,083
9157	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,000	425.4238	850,848	\$0.0014	\$0.0058	\$12
9158	T-1	MA Commodity	0507	MP 396.2	Ventura TP	69,570	425.4238	29,596,734	\$0.0014	\$0.0058	\$405
	Total	MA Commodity				71,570		30,447,581			\$416
9159	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$116

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	ACA				0		0			\$116
	Total	Contract:	T2521F								\$22,331
9160	T-1	MA Reservation	0507	Ventura	Harper	1,621	146.9454	238,134	\$0.0411	\$0.0006	\$98
	Total	MA Reservation				1,621		238,134			\$98
9161	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,648	146.9454	242,166	\$0.0014	\$0.0020	\$3
	Total	MA Commodity				1,648		242,166			\$3
9162	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$0
	Total	ACA				0		0			\$0
	Total	Contract:	T2522F								\$102



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2524F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9166	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	18,666	0.0000	0	\$0.0000	\$0.1332	\$2,486
	Total	SZ Reservation				18,666		0			\$2,486
9167	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	16,750	0.0000	0	\$0.0000	\$0.0049	\$82
9168	T-1	SZ Commodity	0507	Watford City	MP 396.2	2,250	0.0000	0	\$0.0000	\$0.0049	\$11
	Total	SZ Commodity				19,000		0			\$93
9169	T-1	MA Reservation	0507	Port of Morgan	Ventura	18,354	425.4238	7,808,365	\$0.0411	\$0.0017	\$3,208
	Total	MA Reservation				18,354		7,808,365			\$3,208
9170	T-1	MA Commodity	0507	MP 396.2	Ventura TP	16,750	425.4238	7,125,849	\$0.0014	\$0.0058	\$97
9171	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,250	425.4238	957,204	\$0.0014	\$0.0058	\$13
	Total	MA Commodity				19,000		8,083,052			\$111
9172	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$30

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2524F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	ACA				0		0			\$30
	Total	Contract:	T2524F								\$5,928
9173	T-1	MA Reservation	0507	Ventura	Harper	7,898	146.9455	1,160,614	\$0.0411	\$0.0006	\$477
	Total	MA Reservation				7,898		1,160,614			\$477
9174	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	\$0.0014	\$0.0020	\$16
	Total	MA Commodity				8,032		1,180,266			\$16
9175	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$2
	Total	ACA				0		0			\$2
	Total	Contract:	T2525F								\$495



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2527F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9176	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	19,160	0.0000	0	\$0.0000	\$0.1332	\$2,552
	Total	SZ Reservation				19,160		0			\$2,552
9177	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	19,503	0.0000	0	\$0.0000	\$0.0049	\$95
	Total	SZ Commodity				19,503		0			\$95
9178	T-1	MA Reservation	0507	Port of Morgan	Harper	18,922	572.3693	10,830,533	\$0.0411	\$0.0024	\$4,449
	Total	MA Reservation				18,922		10,830,533			\$4,449
9179	T-1	MA Commodity	0507	MP 396.2	Harper TP	19,503	572.3693	11,162,918	\$0.0014	\$0.0078	\$153
	Total	MA Commodity				19,503		11,162,918			\$153
9180	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$38
	Total	ACA				0		0			\$38

Docket No: RP06-  
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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Part: A

Contract: T2529F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
9184	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	\$0.0000	\$0.1332	\$41,502
	Total	SZ Reservation				311,550		0			\$41,502
9185	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	317,130	0.0000	0	\$0.0000	\$0.0049	\$1,549
	Total	SZ Commodity				317,130		0			\$1,549
9186	T-1	MA Reservation	0508	Port of Morgan	Ventura	306,353	425.4238	130,329,833	\$0.0411	\$0.0017	\$53,539
	Total	MA Reservation				306,353		130,329,833			\$53,539
9187	T-1	MA Commodity	0508	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	\$0.0014	\$0.0058	\$1,845
	Total	MA Commodity				317,130		134,914,650			\$1,845
9188	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$521
	Total	ACA				0		0			\$521



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2530F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9189	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	19,648	0.0000	0	\$0.0000	\$0.1332	\$2,617
	Total	SZ Reservation				19,648		0			\$2,617
9190	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	2,500	0.0000	0	\$0.0000	\$0.0049	\$12
9191	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	17,500	0.0000	0	\$0.0000	\$0.0049	\$85
	Total	SZ Commodity				20,000		0			\$98
9192	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,320	425.4238	8,219,332	\$0.0411	\$0.0017	\$3,376
	Total	MA Reservation				19,320		8,219,332			\$3,376
9193	T-1	MA Commodity	0507	MP 396.2	Ventura TP	17,500	425.4238	7,444,917	\$0.0014	\$0.0058	\$102
9194	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	\$0.0014	\$0.0058	\$15
	Total	MA Commodity				20,000		8,508,476			\$116
9195	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$31

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

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Contract: T2530F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$31 -----
	Total	Contract:	T2530F								----- \$6,239 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Contract: T2531F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9196	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,307	0.0000	0	\$0.0000	\$0.1332	\$441
	Total	SZ Reservation				3,307		0			\$441
9197	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	3,314	0.0000	0	\$0.0000	\$0.0049	\$16
	Total	SZ Commodity				3,314		0			\$16
9198	T-1	MA Reservation	0507	Port of Morgan	Ventura	3,252	425.4238	1,383,314	\$0.0411	\$0.0017	\$568
	Total	MA Reservation				3,252		1,383,314			\$568
9199	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,314	425.4238	1,409,854	\$0.0014	\$0.0058	\$19
	Total	MA Commodity				3,314		1,409,854			\$19
9200	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$5
	Total	ACA				0		0			\$5





Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

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Contract: T2532F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9201	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	22,917	0.0000	0	\$0.0000	\$0.1332	\$3,053
	Total	SZ Reservation				22,917		0			\$3,053
9202	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	23,327	0.0000	0	\$0.0000	\$0.0049	\$114
	Total	SZ Commodity				23,327		0			\$114
9203	T-1	MA Reservation	0507	Port of Morgan	Ventura	22,534	425.4238	9,586,617	\$0.0411	\$0.0017	\$3,938
	Total	MA Reservation				22,534		9,586,617			\$3,938
9204	T-1	MA Commodity	0507	MP 396.2	Ventura TP	23,327	425.4238	9,923,861	\$0.0014	\$0.0058	\$136
	Total	MA Commodity				23,327		9,923,861			\$136
9205	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$38
	Total	ACA				0		0			\$38

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
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Part: A

Contract: T2532F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2532F								\$7,279
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2533F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9206	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
9207	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	\$0.0000	\$0.0049	\$7,569
	Total	SZ Commodity				1,550,000		0			\$7,569
9208	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
9209	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	\$0.0014	\$0.0058	\$9,019
	Total	MA Commodity				1,550,000		659,406,890			\$9,019
9210	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$2,547
	Total	ACA				0		0			\$2,547

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

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Contract: T2533F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2533F								\$483,657 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2534F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9211	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
9212	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	\$0.0000	\$0.0049	\$7,569
	Total	SZ Commodity				1,550,000		0			\$7,569
9213	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
9214	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	\$0.0014	\$0.0058	\$9,019
	Total	MA Commodity				1,550,000		659,406,890			\$9,019
9215	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$2,547
	Total	ACA				0		0			\$2,547

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Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

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Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2535F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9216	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	\$0.0000	\$0.1332	\$202,846
	Total	SZ Reservation				1,522,727		0			\$202,846
9217	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	\$0.0000	\$0.0049	\$7,569
	Total	SZ Commodity				1,550,000		0			\$7,569
9218	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	\$0.0411	\$0.0017	\$261,676
	Total	MA Reservation				1,497,326		636,998,205			\$261,676
9219	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	\$0.0014	\$0.0058	\$9,019
	Total	MA Commodity				1,550,000		659,406,890			\$9,019
9220	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$2,547
	Total	ACA				0		0			\$2,547

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2535F      Customer: BP Canada Energy Marketing Corp.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>Test</u> <u>yyymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Dekatherm</u> <u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	<u>Rate Per 100</u> <u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	<u>Revenue</u> ( k )
	Total	Contract:	T2535F								\$483,657 =====



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
9221	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	30,810	0.0000	0	\$0.0000	\$0.1332	\$4,104
	Total	SZ Reservation				30,810		0			\$4,104
9222	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	3,600	0.0000	0	\$0.0000	\$0.0049	\$18
9223	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	27,762	0.0000	0	\$0.0000	\$0.0049	\$136
	Total	SZ Commodity				31,362		0			\$153
9224	T-1	MA Reservation	0507	Port of Morgan	Ventura	30,296	425.4238	12,888,734	\$0.0411	\$0.0017	\$5,295
	Total	MA Reservation				30,296		12,888,734			\$5,295
9225	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,600	425.4238	1,531,526	\$0.0014	\$0.0058	\$21
9226	T-1	MA Commodity	0507	MP 396.2	Ventura TP	27,762	425.4238	11,810,616	\$0.0014	\$0.0058	\$162
	Total	MA Commodity				31,362		13,342,141			\$182
9227	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$49

Northern Border Pipeline Company  
 Adjustment Period Revenue  
 For Twelve Months Ended April 30, 2006

Docket No: RP06-  
 Alternate  
 Schedule: G-2  
 Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	ACA				----- 0 -----		----- 0 -----			----- \$49 -----
	Total	Contract:	T2536F								----- \$9,784 =====

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2537F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Dth Miles ( h )	Rate Per 100		Revenue ( k )
						Amount ( f )	Miles Hauled ( g )		Dth Miles ( i )	Dth Rate ( j )	
9228	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	30,810	0.0000	0	\$0.0000	\$0.1332	\$4,104
	Total	SZ Reservation				30,810		0			\$4,104
9229	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	31,362	0.0000	0	\$0.0000	\$0.0049	\$153
	Total	SZ Commodity				31,362		0			\$153
9230	T-1	MA Reservation	0507	Port of Morgan	Ventura	30,296	425.4238	12,888,734	\$0.0411	\$0.0017	\$5,295
	Total	MA Reservation				30,296		12,888,734			\$5,295
9231	T-1	MA Commodity	0507	MP 396.2	Ventura TP	31,362	425.4238	13,342,141	\$0.0014	\$0.0058	\$182
	Total	MA Commodity				31,362		13,342,141			\$182
9232	T-1	ACA	0507			0	0.0000	0	\$0.0000	\$0.0000	\$52
	Total	ACA				0		0			\$52



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2538F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9233	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	4,882,199	0.0000	0	\$0.0000	\$0.1332	\$650,369
	Total	SZ Reservation				4,882,199		0			\$650,369
9234	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	4,969,031	0.0000	0	\$0.0000	\$0.0049	\$24,265
	Total	SZ Commodity				4,969,031		0			\$24,265
9235	T-1	MA Reservation	0508	Port of Morgan	Ventura	4,800,757	425.4238	2,042,356,383	\$0.0411	\$0.0017	\$838,990
	Total	MA Reservation				4,800,757		2,042,356,383			\$838,990
9236	T-1	MA Commodity	0508	MP 396.2	Ventura TP	4,969,031	425.4238	2,113,944,050	\$0.0014	\$0.0058	\$28,913
	Total	MA Commodity				4,969,031		2,113,944,050			\$28,913
9237	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$8,166
	Total	ACA				0		0			\$8,166

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2539F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9238	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	6,090,909	0.0000	0	\$0.0000	\$0.1332	\$811,384
	Total	SZ Reservation				6,090,909		0			\$811,384
9239	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	6,199,999	0.0000	0	\$0.0000	\$0.0049	\$30,276
	Total	SZ Commodity				6,199,999		0			\$30,276
9240	T-1	MA Reservation	0508	Port of Morgan	Ventura	5,989,305	425.4238	2,547,992,818	\$0.0411	\$0.0017	\$1,046,702
	Total	MA Reservation				5,989,305		2,547,992,818			\$1,046,702
9241	T-1	MA Commodity	0508	MP 396.2	Ventura TP	6,199,999	425.4238	2,637,627,135	\$0.0014	\$0.0058	\$36,076
	Total	MA Commodity				6,199,999		2,637,627,135			\$36,076
9242	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$10,188
	Total	ACA				0		0			\$10,188

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2539F								\$1,934,626
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2540F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9243	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	\$0.0000	\$0.1332	\$83,049
	Total	SZ Reservation				623,435		0			\$83,049
9244	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,601	0.0000	0	\$0.0000	\$0.0049	\$3,099
	Total	SZ Commodity				634,601		0			\$3,099
9245	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	\$0.0411	\$0.0017	\$107,135
	Total	MA Reservation				613,035		260,799,805			\$107,135
9246	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,601	425.4238	269,974,369	\$0.0014	\$0.0058	\$3,693
	Total	MA Commodity				634,601		269,974,369			\$3,693
9247	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,043
	Total	ACA				0		0			\$1,043

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2540F								\$198,019
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2541F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9248	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	\$0.0000	\$0.1332	\$83,049
	Total	SZ Reservation				623,435		0			\$83,049
9249	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,601	0.0000	0	\$0.0000	\$0.0049	\$3,099
	Total	SZ Commodity				634,601		0			\$3,099
9250	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	\$0.0411	\$0.0017	\$107,135
	Total	MA Reservation				613,035		260,799,805			\$107,135
9251	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,601	425.4238	269,974,369	\$0.0014	\$0.0058	\$3,693
	Total	MA Commodity				634,601		269,974,369			\$3,693
9252	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,043
	Total	ACA				0		0			\$1,043

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2542F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9253	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	\$0.0000	\$0.1332	\$83,049
	Total	SZ Reservation				623,435		0			\$83,049
9254	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,159	0.0000	0	\$0.0000	\$0.0049	\$3,097
	Total	SZ Commodity				634,159		0			\$3,097
9255	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	\$0.0411	\$0.0017	\$107,135
	Total	MA Reservation				613,035		260,799,805			\$107,135
9256	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,159	425.4238	269,786,332	\$0.0014	\$0.0058	\$3,690
	Total	MA Commodity				634,159		269,786,332			\$3,690
9257	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$1,042
	Total	ACA				0		0			\$1,042

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2544F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9261	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	20,022	0.0000	0	\$0.0000	\$0.1332	\$2,667
Total SZ Reservation						20,022		0			\$2,667
9262	T-1	SZ Commodity	0508	Hebron	MP 396.2	12,500	0.0000	0	\$0.0000	\$0.0049	\$61
9263	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	3,381	0.0000	0	\$0.0000	\$0.0049	\$17
9264	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	3,400	0.0000	0	\$0.0000	\$0.0049	\$17
9265	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	1,100	0.0000	0	\$0.0000	\$0.0049	\$5
Total SZ Commodity						20,381		0			\$100
9266	T-1	MA Reservation	0508	Port of Morgan	Ventura	19,688	425.4238	8,375,910	\$0.0411	\$0.0017	\$3,441
Total MA Reservation						19,688		8,375,910			\$3,441
9267	T-1	MA Commodity	0508	MP 396.2	Ventura TP	3,400	425.4238	1,446,441	\$0.0014	\$0.0058	\$20
9268	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,100	425.4238	467,966	\$0.0014	\$0.0058	\$6
9269	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,500	425.4238	5,317,798	\$0.0014	\$0.0058	\$73
9270	T-1	MA Commodity	0508	MP 396.2	Ventura TP	3,381	425.4238	1,438,358	\$0.0014	\$0.0058	\$20

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	ymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
9272	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	\$0.0411	\$0.0006	\$1,545
	Total	MA Reservation				25,596		3,761,159			\$1,545
9273	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	\$0.0014	\$0.0020	\$52
	Total	MA Commodity				26,029		3,824,844			\$52
9274	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8
	Total	Contract:	T2545F								\$1,605

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Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
Ln#	Schd	Charge Type	ymm	Receipt Point	Delivery Point	Amount	Miles Hauled	Dth Miles	Dth Miles	Dth Rate	Revenue
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
9275	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	\$0.0411	\$0.0006	\$1,545
	Total	MA Reservation				25,596		3,761,159			\$1,545
9276	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,028	146.9455	3,824,697	\$0.0014	\$0.0020	\$52
	Total	MA Commodity				26,028		3,824,697			\$52
9277	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8
	Total	Contract:	T2546F								\$1,605



Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2550F      Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9284	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	41,659	0.0000	0	\$0.0000	\$0.1332	\$5,549
	Total	SZ Reservation				41,659		0			\$5,549
9285	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	42,405	0.0000	0	\$0.0000	\$0.0049	\$207
	Total	SZ Commodity				42,405		0			\$207
9286	T-1	MA Reservation	0508	Port of Morgan	Ventura	40,964	425.4238	17,427,038	\$0.0411	\$0.0017	\$7,159
	Total	MA Reservation				40,964		17,427,038			\$7,159
9287	T-1	MA Commodity	0508	MP 396.2	Ventura TP	42,405	425.4238	18,040,096	\$0.0014	\$0.0058	\$247
	Total	MA Commodity				42,405		18,040,096			\$247
9288	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$70
	Total	ACA				0		0			\$70

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2551F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
9289	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	41,662	0.0000	0	\$0.0000	\$0.1332	\$5,550
	Total	SZ Reservation				41,662		0			\$5,550
9290	T-1	SZ Commodity	0508	Hebron	MP 396.2	42,408	0.0000	0	\$0.0000	\$0.0049	\$207
	Total	SZ Commodity				42,408		0			\$207
9291	T-1	MA Reservation	0508	Port of Morgan	Ventura	40,967	425.4238	17,428,271	\$0.0411	\$0.0017	\$7,159
	Total	MA Reservation				40,967		17,428,271			\$7,159
9292	T-1	MA Commodity	0508	MP 396.2	Ventura TP	42,408	425.4238	18,041,373	\$0.0014	\$0.0058	\$247
	Total	MA Commodity				42,408		18,041,373			\$247
9293	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$44
	Total	ACA				0		0			\$44

Docket No: RP06-  
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Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2553F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9297	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	\$0.0000	\$0.1332	\$1,692
	Total	SZ Reservation				12,699		0			\$1,692
9298	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	\$0.0000	\$0.0049	\$24
9299	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	5,938	0.0000	0	\$0.0000	\$0.0049	\$29
9300	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,988	0.0000	0	\$0.0000	\$0.0049	\$10
	Total	SZ Commodity				12,926		0			\$63
9301	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	\$0.0411	\$0.0017	\$2,182
	Total	MA Reservation				12,487		5,312,154			\$2,182
9302	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,988	425.4238	845,743	\$0.0014	\$0.0058	\$12
9303	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,938	425.4238	2,526,167	\$0.0014	\$0.0058	\$35
9304	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	\$0.0014	\$0.0058	\$29
	Total	MA Commodity				12,926		5,499,028			\$75



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2555F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9309	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	\$0.0000	\$0.1332	\$1,692
	Total	SZ Reservation				12,699		0			\$1,692
9310	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,926	0.0000	0	\$0.0000	\$0.0049	\$63
	Total	SZ Commodity				12,926		0			\$63
9311	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	\$0.0411	\$0.0017	\$2,182
	Total	MA Reservation				12,487		5,312,154			\$2,182
9312	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,926	425.4238	5,499,028	\$0.0014	\$0.0058	\$75
	Total	MA Commodity				12,926		5,499,028			\$75
9313	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$21
	Total	ACA				0		0			\$21

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2557F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9317	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	\$0.0000	\$0.1332	\$1,128
	Total	SZ Reservation				8,465		0			\$1,128
9318	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	8,617	0.0000	0	\$0.0000	\$0.0049	\$42
	Total	SZ Commodity				8,617		0			\$42
9319	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	\$0.0411	\$0.0017	\$1,455
	Total	MA Reservation				8,324		3,541,299			\$1,455
9320	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	\$0.0014	\$0.0058	\$50
	Total	MA Commodity				8,617		3,665,877			\$50
9321	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$14
	Total	ACA				0		0			\$14

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2559F      Customer: Cargill, Incorporated

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymmm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9325	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	\$0.0000	\$0.1332	\$1,128
	Total	SZ Reservation				8,465		0			\$1,128
9326	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	8,617	0.0000	0	\$0.0000	\$0.0049	\$42
	Total	SZ Commodity				8,617		0			\$42
9327	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	\$0.0411	\$0.0017	\$1,455
	Total	MA Reservation				8,324		3,541,299			\$1,455
9328	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	\$0.0014	\$0.0058	\$50
	Total	MA Commodity				8,617		3,665,877			\$50
9329	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$14
	Total	ACA				0		0			\$14

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Alternate  
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Part: A

Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2559F								\$2,689
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2560F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9330	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	\$0.0000	\$0.1332	\$1,128
	Total	SZ Reservation				8,465		0			\$1,128
9331	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	8,617	0.0000	0	\$0.0000	\$0.0049	\$42
	Total	SZ Commodity				8,617		0			\$42
9332	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	\$0.0411	\$0.0017	\$1,455
	Total	MA Reservation				8,324		3,541,299			\$1,455
9333	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	\$0.0014	\$0.0058	\$50
	Total	MA Commodity				8,617		3,665,877			\$50
9334	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$14
	Total	ACA				0		0			\$14

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
	Total	Contract:	T2560F								\$2,689
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2561F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9335	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	24,560	0.0000	0	\$0.0000	\$0.1332	\$3,272
	Total	SZ Reservation				24,560		0			\$3,272
9336	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	11,530	0.0000	0	\$0.0000	\$0.0049	\$56
9337	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	13,470	0.0000	0	\$0.0000	\$0.0049	\$66
	Total	SZ Commodity				25,000		0			\$122
9338	T-1	MA Reservation	0508	Port of Morgan	Ventura	24,150	425.4238	10,274,165	\$0.0411	\$0.0017	\$4,221
	Total	MA Reservation				24,150		10,274,165			\$4,221
9339	T-1	MA Commodity	0508	MP 396.2	Ventura TP	11,530	425.4238	4,905,136	\$0.0014	\$0.0058	\$67
9340	T-1	MA Commodity	0508	MP 396.2	Ventura TP	13,470	425.4238	5,730,459	\$0.0014	\$0.0058	\$78
	Total	MA Commodity				25,000		10,635,595			\$145
9341	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$33

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

			Test			Dekatherm			Rate Per 100		
	<u>Schd</u>	<u>Charge Type</u>	<u>ymm</u>	<u>Receipt Point</u>	<u>Delivery Point</u>	<u>Amount</u>	<u>Miles Hauled</u>	<u>Dth Miles</u>	<u>Dth Miles</u>	<u>Dth Rate</u>	<u>Revenue</u>
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )
	Total	ACA				0		0			\$33
	Total	Contract:	T2561F								\$7,793
9342	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	\$0.0411	\$0.0006	\$1,545
	Total	MA Reservation				25,596		3,761,159			\$1,545
9343	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	\$0.0014	\$0.0020	\$52
	Total	MA Commodity				26,029		3,824,844			\$52
9344	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$8
	Total	ACA				0		0			\$8
	Total	Contract:	T2562F								\$1,605

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2563F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9345	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	74,479	0.0000	0	\$0.0000	\$0.1332	\$9,922
	Total	SZ Reservation				74,479		0			\$9,922
9346	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	75,813	0.0000	0	\$0.0000	\$0.0049	\$370
	Total	SZ Commodity				75,813		0			\$370
9347	T-1	MA Reservation	0508	Port of Morgan	Ventura	73,237	425.4238	31,156,610	\$0.0411	\$0.0017	\$12,799
	Total	MA Reservation				73,237		31,156,610			\$12,799
9348	T-1	MA Commodity	0508	MP 396.2	Ventura TP	75,813	425.4238	32,252,655	\$0.0014	\$0.0058	\$441
	Total	MA Commodity				75,813		32,252,655			\$441
9349	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$125
	Total	ACA				0		0			\$125

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2566F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9353	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	\$0.0000	\$0.1332	\$1,692
	Total	SZ Reservation				12,699		0			\$1,692
9354	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,926	0.0000	0	\$0.0000	\$0.0049	\$63
	Total	SZ Commodity				12,926		0			\$63
9355	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	\$0.0411	\$0.0017	\$2,182
	Total	MA Reservation				12,487		5,312,154			\$2,182
9356	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,926	425.4238	5,499,028	\$0.0014	\$0.0058	\$75
	Total	MA Commodity				12,926		5,499,028			\$75
9357	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$21
	Total	ACA				0		0			\$21

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2568F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9361	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	\$0.0000	\$0.1332	\$1,692
	Total	SZ Reservation				12,699		0			\$1,692
9362	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,925	0.0000	0	\$0.0000	\$0.0049	\$63
	Total	SZ Commodity				12,925		0			\$63
9363	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	\$0.0411	\$0.0017	\$2,182
	Total	MA Reservation				12,487		5,312,154			\$2,182
9364	T-1	MA Commodity	0508	MP 396.2	Ventura	12,925	425.4238	5,498,603	\$0.0014	\$0.0058	\$75
	Total	MA Commodity				12,925		5,498,603			\$75
9365	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$21
	Total	ACA				0		0			\$21

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2571F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			ymm ( c )			Amount ( f )			Dth Miles ( i )	Dth Rate ( j )	
9369	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	15,535	0.0000	0	\$0.0000	\$0.1332	\$2,069
	Total	SZ Reservation				15,535		0			\$2,069
9370	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	15,812	0.0000	0	\$0.0000	\$0.0049	\$77
	Total	SZ Commodity				15,812		0			\$77
9371	T-1	MA Reservation	0508	Port of Morgan	Ventura	15,276	425.4238	6,498,615	\$0.0411	\$0.0017	\$2,670
	Total	MA Reservation				15,276		6,498,615			\$2,670
9372	T-1	MA Commodity	0508	MP 396.2	Ventura	15,812	425.4238	6,726,801	\$0.0014	\$0.0058	\$92
	Total	MA Commodity				15,812		6,726,801			\$92
9373	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$26
	Total	ACA				0		0			\$26

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test ymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
									Dth Miles ( i )	Dth Rate ( j )	
	Total	Contract:	T2571F								\$4,934
=====											

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2572F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test	Receipt Point ( d )	Delivery Point ( e )	Dekatherm	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100		Revenue ( k )
			<u>ymm</u> ( c )			<u>Amount</u> ( f )			<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
9374	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	44,208	0.0000	0	\$0.0000	\$0.1332	\$5,889
	Total	SZ Reservation				44,208		0			\$5,889
9375	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	25,239	0.0000	0	\$0.0000	\$0.0049	\$123
9376	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	16,227	0.0000	0	\$0.0000	\$0.0049	\$79
	Total	SZ Commodity				41,466		0			\$202
9377	T-1	MA Reservation	0508	Port of Morgan	Ventura	43,471	425.4238	18,493,496	\$0.0411	\$0.0017	\$7,597
	Total	MA Reservation				43,471		18,493,496			\$7,597
9378	T-1	MA Commodity	0508	MP 396.2	Ventura TP	25,239	425.4238	10,737,271	\$0.0014	\$0.0058	\$147
9379	T-1	MA Commodity	0508	MP 396.2	Ventura TP	16,227	425.4238	6,903,352	\$0.0014	\$0.0058	\$94
	Total	MA Commodity				41,466		17,640,623			\$241
9380	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$51

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2578F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9384	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	14,810	0.0000	0	\$0.0000	\$0.1332	\$1,973
	Total	SZ Reservation				14,810		0			\$1,973
9385	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	15,075	0.0000	0	\$0.0000	\$0.0049	\$74
	Total	SZ Commodity				15,075		0			\$74
9386	T-1	MA Reservation	0508	Port of Morgan	Ventura	14,563	425.4238	6,195,321	\$0.0411	\$0.0017	\$2,545
	Total	MA Reservation				14,563		6,195,321			\$2,545
9387	T-1	MA Commodity	0508	MP 396.2	Ventura	15,075	425.4238	6,413,264	\$0.0014	\$0.0058	\$88
	Total	MA Commodity				15,075		6,413,264			\$88
9388	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$25
	Total	ACA				0		0			\$25

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

Ln#	<u>Schd</u> ( a )	<u>Charge Type</u> ( b )	<u>ymm</u> ( c )	<u>Receipt Point</u> ( d )	<u>Delivery Point</u> ( e )	<u>Amount</u> ( f )	<u>Miles Hauled</u> ( g )	<u>Dth Miles</u> ( h )	Rate Per 100		<u>Revenue</u> ( k )
									<u>Dth Miles</u> ( i )	<u>Dth Rate</u> ( j )	
	Total	Contract:	T2578F								\$4,704
=====											



Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2580F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9389	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	22,104	0.0000	0	\$0.0000	\$0.1332	\$2,945
	Total	SZ Reservation				22,104		0			\$2,945
9390	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	7,919	0.0000	0	\$0.0000	\$0.0049	\$39
9391	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	14,581	0.0000	0	\$0.0000	\$0.0049	\$71
	Total	SZ Commodity				22,500		0			\$110
9392	T-1	MA Reservation	0508	Port of Morgan	Ventura	21,735	425.4238	9,246,748	\$0.0411	\$0.0017	\$3,799
	Total	MA Reservation				21,735		9,246,748			\$3,799
9393	T-1	MA Commodity	0508	MP 396.2	Ventura TP	14,581	425.4238	6,203,104	\$0.0014	\$0.0058	\$85
9394	T-1	MA Commodity	0508	MP 396.2	Ventura TP	7,919	425.4238	3,368,931	\$0.0014	\$0.0058	\$46
	Total	MA Commodity				22,500		9,572,036			\$131
9395	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$32

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2584F Customer: Enbridge Gas services (U.S.) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm		Rate Per 100			Revenue ( k )
						Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Dth Miles ( i )	Dth Rate ( j )	
9399	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	70,273	0.0000	0	\$0.0000	\$0.1332	\$9,361
	Total	SZ Reservation				70,273		0			\$9,361
9400	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	71,532	0.0000	0	\$0.0000	\$0.0049	\$349
	Total	SZ Commodity				71,532		0			\$349
9401	T-1	MA Reservation	0508	Port of Morgan	Ventura	69,101	425.4238	29,397,262	\$0.0411	\$0.0017	\$12,076
	Total	MA Reservation				69,101		29,397,262			\$12,076
9402	T-1	MA Commodity	0508	MP 396.2	Ventura TP	71,532	425.4238	30,431,415	\$0.0014	\$0.0058	\$416
	Total	MA Commodity				71,532		30,431,415			\$416
9403	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$118
	Total	ACA				0		0			\$118

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Northern Border Pipeline Company  
Adjustment Period Revenue  
For Twelve Months Ended April 30, 2006

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Contract: T2591F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd ( a )	Charge Type ( b )	Test yymm ( c )	Receipt Point ( d )	Delivery Point ( e )	Dekatherm Amount ( f )	Miles Hauled ( g )	Dth Miles ( h )	Rate Per 100 Dth Miles ( i )	Dth Rate ( j )	Revenue ( k )
9404	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	34,213	0.0000	0	\$0.0000	\$0.1332	\$4,558
	Total	SZ Reservation				34,213		0			\$4,558
9405	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	32,138	0.0000	0	\$0.0000	\$0.0049	\$157
9406	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	2,688	0.0000	0	\$0.0000	\$0.0049	\$13
	Total	SZ Commodity				34,826		0			\$170
9407	T-1	MA Reservation	0508	Port of Morgan	Ventura	33,643	425.4238	14,312,322	\$0.0411	\$0.0017	\$5,879
	Total	MA Reservation				33,643		14,312,322			\$5,879
9408	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,688	425.4238	1,143,539	\$0.0014	\$0.0058	\$16
9409	T-1	MA Commodity	0508	MP 396.2	Ventura TP	32,138	425.4238	13,672,270	\$0.0014	\$0.0058	\$187
	Total	MA Commodity				34,826		14,815,809			\$203
9410	T-1	ACA	0508			0	0.0000	0	\$0.0000	\$0.0000	\$55

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: Yes      Allocated/Credit: Allocated      Negotiated Rate: No

[illegible]

Docket No: RP06-  
Alternate  
Schedule: G-2  
Part: A

Affiliate: No      Contract Term <1 Year: No      Allocated/Credit: Allocated      Negotiated Rate: No

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**INSERT TAB**

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Husky Gas Marketing Inc.

Ln#	Contract		Rate	Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
	(a)	(b)	Schd	yymm								yymm	
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	T1017F	T-1		0408	2,603,794,005	0	-33,010,683	-904,721,657	0	-2,603,794,005	1,876,107,135	0508	938,374,795
2	T1017F	T-1		0409	2,519,800,650	0	-44,336,668	-1,215,132,211	0	0	0	0509	1,260,331,770
3	T1017F	T-1		0410	2,603,794,005	0	-45,814,557	-1,255,636,618	0	0	0	0510	1,302,342,829
4	T1017F	T-1		0411	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0511	908,104,640
5	T1017F	T-1		0412	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0512	938,374,795
6	T1017F	T-1		0501	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0601	938,374,795
7	T1017F	T-1		0502	1,694,548,380	0	-29,816,101	-817,167,948	0	0	0	0602	847,564,331
8	T1017F	T-1		0503	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0603	938,374,795
9	T1017F	T-1		0504	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0604	908,104,640
10	T1017F	T-1		0505	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0505	938,374,795
11	T1017F	T-1		0506	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0506	908,104,640
12	T1017F	T-1		0507	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0507	938,374,795
	T1017F	T-1	Total		24,249,235,365	0	-413,868,888	-11,342,877,984	0	-2,603,794,005	1,876,107,135		11,764,801,622
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Mobil Natural Gas Inc.

Ln#	Contract	Schd	Rate	Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	yymm								yymm	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
13	T1018F	T-1	0408		781,711,314	0	-13,754,451	-376,967,365	0	-781,711,314	781,711,314	0508	390,989,498
14	T1018F	T-1	0409		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0509	378,376,933
15	T1018F	T-1	0410		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0510	390,989,498
16	T1018F	T-1	0411		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0511	378,376,933
17	T1018F	T-1	0412		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0512	390,989,498
18	T1018F	T-1	0501		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0601	390,989,498
19	T1018F	T-1	0502		706,061,832	0	-12,423,375	-340,486,652	0	0	0	0602	353,151,804
20	T1018F	T-1	0503		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0603	390,989,498
21	T1018F	T-1	0504		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0604	378,376,933
22	T1018F	T-1	0505		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0505	390,989,498
23	T1018F	T-1	0506		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0506	378,376,933
24	T1018F	T-1	0507		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0507	390,989,498
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	T1018F	T-1	Total		9,204,020,310	0	-161,947,571	-4,438,486,716	0	-781,711,314	781,711,314		4,603,586,023
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Amerada Hess Corporation

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
25	T1019F	T-1	0408	739,878,860	0	-1,395,998	-209,188,195	0	-739,878,860	739,878,860	0508	529,294,667
26	T1019F	T-1	0409	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0509	512,220,646
27	T1019F	T-1	0410	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0510	529,294,667
28	T1019F	T-1	0411	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0511	512,220,646
29	T1019F	T-1	0412	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0512	529,294,667
30	T1019F	T-1	0501	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0601	529,294,667
31	T1019F	T-1	0502	668,277,680	0	-1,260,901	-188,944,176	0	0	0	0602	478,072,603
32	T1019F	T-1	0503	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0603	529,294,667
33	T1019F	T-1	0504	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0604	512,220,646
34	T1019F	T-1	0505	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0505	529,294,667
35	T1019F	T-1	0506	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0506	512,220,646
36	T1019F	T-1	0507	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0507	529,294,667
	T1019F	T-1	Total	8,711,476,900	0	-16,436,749	-2,463,022,295	0	-739,878,860	739,878,860		6,232,017,856

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>							<u>yymm</u>	
				<u>Dkt Miles</u>	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
37	T1025F	T-1	0408	390,855,657	0	0	0	0	-390,855,657	0	0508	0
38	T1025F	T-1	0409	378,247,410	0	-6,655,380	-182,403,564	0	0	0	0509	189,188,467
39	T1025F	T-1	0410	390,855,657	0	-6,877,226	-188,483,682	0	0	0	0510	195,494,749
				-----	-----	-----	-----	-----	-----	-----		-----
	T1025F	T-1	Total	1,159,958,724	0	-13,532,605	-370,887,246	0	-390,855,657	0		384,683,216
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: WD Energy Services Inc.

Ln#	Contract	Schd	Rate	Base	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	Dkt Miles							yymm	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
40	T1027F	T-1	0408	3,158,489,250	0	-55,574,591	-1,292,055,923	0	-3,158,489,250	3,158,489,250	0508	1,810,858,736
41	T1027F	T-1	0409	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0509	1,752,443,938
42	T1027F	T-1	0410	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0510	1,810,858,736
43	T1027F	T-1	0411	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0511	1,752,443,938
44	T1027F	T-1	0412	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0512	1,810,858,736
45	T1027F	T-1	0501	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0601	1,810,858,736
46	T1027F	T-1	0502	2,852,829,000	0	-50,196,405	-1,167,018,253	0	0	0	0602	1,635,614,342
47	T1027F	T-1	0503	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0603	1,810,858,736
48	T1027F	T-1	0504	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0604	1,752,443,938
49	T1027F	T-1	0505	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0505	1,810,858,736
50	T1027F	T-1	0506	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0506	1,752,443,938
51	T1027F	T-1	0507	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0507	1,810,858,736
				-----	-----	-----	-----	-----	-----	-----		
	T1027F	T-1	Total	37,188,663,750	0	-654,345,990	-15,212,916,517	0	-3,158,489,250	3,158,489,250		21,321,401,244
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>		<u>Adjustment 2</u>		<u>Adjustment 3</u>		<u>Adjustment 4</u>		<u>Adjustment 5</u>		<u>Adjustment 6</u>		<u>Test</u>	<u>Adjusted</u>
	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>			<u>( e )</u>		<u>( f )</u>		<u>( g )</u>		<u>( h )</u>		<u>( i )</u>		<u>( j )</u>		<u>yymm</u>	
52	T1038F	T-1	0408		392,766,001	0		0		0		0		-392,766,001		0		0508	0
53	T1038F	T-1	0409		380,096,130	0		-6,687,908		-183,295,080		0		0		0		0509	190,113,141
54	T1038F	T-1	0410		392,766,001	0		-6,910,839		-189,404,916		0		0		0		0510	196,450,246
					-----	-----		-----		-----		-----		-----		-----			-----
	T1038F	T-1	Total		1,165,628,132	0		-13,598,747		-372,699,996		0		-392,766,001		0			386,563,388
					=====	=====		=====		=====		=====		=====		=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Devon Canada Marketing Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
55	T1055F	T-1	0408		46,090,645	0	-767,425	0	0	-46,090,645	46,090,645	0508	45,323,220
56	T1055F	T-1	0409		44,603,850	0	-742,669	0	0	0	0	0509	43,861,181
57	T1055F	T-1	0410		46,090,645	0	-767,425	0	0	0	0	0510	45,323,220
58	T1055F	T-1	0411		44,603,850	0	-742,669	0	0	0	0	0511	43,861,181
59	T1055F	T-1	0412		46,090,645	0	-767,425	0	0	0	0	0512	45,323,220
60	T1055F	T-1	0501		46,090,645	0	-767,425	0	0	0	0	0601	45,323,220
61	T1055F	T-1	0502		41,630,260	0	-693,158	0	0	0	0	0602	40,937,102
62	T1055F	T-1	0503		46,090,645	0	-767,425	0	0	0	0	0603	45,323,220
63	T1055F	T-1	0504		44,603,850	0	-742,669	0	0	0	0	0604	43,861,181
64	T1055F	T-1	0505		46,090,645	0	-767,425	0	0	0	0	0505	45,323,220
65	T1055F	T-1	0506		44,603,850	0	-742,669	0	0	0	0	0506	43,861,181
66	T1055F	T-1	0507		46,090,645	0	-767,425	0	0	0	0	0507	45,323,220
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	T1055F	T-1	Total		542,680,175	0	-9,035,811	0	0	-46,090,645	46,090,645		533,644,364
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Petro-Canada Hydrocarbons Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
67	T1057F	T-1	0408	1,843,027,562	0	-32,428,637	-753,934,705	0	-1,843,027,562	1,843,027,562	0508	1,056,664,219
68	T1057F	T-1	0409	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0509	1,022,578,277
69	T1057F	T-1	0410	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0510	1,056,664,219
70	T1057F	T-1	0411	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0511	1,022,578,277
71	T1057F	T-1	0412	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0512	1,056,664,219
72	T1057F	T-1	0501	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0601	1,056,664,219
73	T1057F	T-1	0502	1,664,670,056	0	-29,290,382	-680,973,282	0	0	0	0602	954,406,392
74	T1057F	T-1	0503	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0603	1,056,664,219
75	T1057F	T-1	0504	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0604	1,022,578,277
76	T1057F	T-1	0505	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0505	1,056,664,219
77	T1057F	T-1	0506	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0506	1,022,578,277
78	T1057F	T-1	0507	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0507	1,056,664,219
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	T1057F	T-1	Total	21,700,163,230	0	-381,821,054	-8,876,973,144	0	-1,843,027,562	1,843,027,562		12,441,369,033
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>		<u>Adjustment 2</u>		<u>Adjustment 3</u>		<u>Adjustment 4</u>		<u>Adjustment 5</u>		<u>Adjustment 6</u>		<u>Test</u>	<u>Adjusted</u>	
	( a )	( b )	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	( m )	( n )	( o )	( p )	( q )	( r )	( s )
79	T1059F	T-1		0408	69,764,570	0	0	0	0	-69,764,570	0	0508	0							0
80	T1059F	T-1		0409	67,514,100	0	-1,124,133	0	0	0	0	0509	66,389,967							
81	T1059F	T-1		0410	69,764,570	0	-1,161,604	0	0	0	0	0510	68,602,966							
					-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	T1059F	T-1	Total		207,043,240	0	-2,285,737	0	0	-69,764,570	0		134,992,933							
					=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====

- Adjustment 1
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- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>yymm</u>	
82	T1062F	T-1	0408		1,558,322,415	0	0	0	0	-1,558,322,415	1,558,322,415	0508	1,558,322,415
83	T1062F	T-1	0409		1,508,053,950	0	0	0	0	0	0	0509	1,508,053,950
84	T1062F	T-1	0410		1,558,322,415	0	0	0	0	0	0	0510	1,558,322,415
85	T1062F	T-1	0411		1,508,053,950	0	0	0	0	0	0	0511	1,508,053,950
86	T1062F	T-1	0412		1,558,322,415	0	0	0	0	0	0	0512	1,558,322,415
87	T1062F	T-1	0501		1,558,322,415	0	0	0	0	0	0	0601	1,558,322,415
88	T1062F	T-1	0502		1,407,517,020	0	0	0	0	0	0	0602	1,407,517,020
89	T1062F	T-1	0503		1,558,322,415	0	0	0	0	0	0	0603	1,558,322,415
90	T1062F	T-1	0504		1,508,053,950	0	0	0	0	0	0	0604	1,508,053,950
91	T1062F	T-1	0505		1,558,322,415	0	0	0	0	0	0	0505	1,558,322,415
92	T1062F	T-1	0506		1,508,053,950	0	0	0	0	0	0	0506	1,508,053,950
93	T1062F	T-1	0507		1,558,322,415	0	0	0	0	0	0	0507	1,558,322,415
					-----	-----	-----	-----	-----	-----	-----		-----
	T1062F	T-1	Total		18,347,989,725	0	0	0	0	-1,558,322,415	1,558,322,415		18,347,989,725
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Alcoa Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
94	T1064F	T-1	0408		37,621,414	0	-626,409	0	0	-37,621,414	37,621,414	0508	36,995,005
95	T1064F	T-1	0409		36,407,820	0	-606,203	0	0	0	0	0509	35,801,617
96	T1064F	T-1	0410		37,621,414	0	-626,409	0	0	0	0	0510	36,995,005
97	T1064F	T-1	0411		36,407,820	0	-606,203	0	0	0	0	0511	35,801,617
98	T1064F	T-1	0412		37,621,414	0	-626,409	0	0	0	0	0512	36,995,005
99	T1064F	T-1	0501		37,621,414	0	-626,409	0	0	0	0	0601	36,995,005
100	T1064F	T-1	0502		33,980,632	0	-565,789	0	0	0	0	0602	33,414,843
101	T1064F	T-1	0503		37,621,414	0	-626,409	0	0	0	0	0603	36,995,005
102	T1064F	T-1	0504		36,407,820	0	-606,203	0	0	0	0	0604	35,801,617
103	T1064F	T-1	0505		37,621,414	0	-626,409	0	0	0	0	0505	36,995,005
104	T1064F	T-1	0506		36,407,820	0	-606,203	0	0	0	0	0506	35,801,617
105	T1064F	T-1	0507		37,621,414	0	-626,409	0	0	0	0	0507	36,995,005
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	T1064F	T-1	Total		442,961,810	0	-7,375,466	0	0	-37,621,414	37,621,414		435,586,344
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Montana-Dakota Utilities Co., a division of MD

												Test		
		Rate	Base											
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6		yymm	Adjusted	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )	
106	T1065F	T-1	0408	160,497,695	0	-2,824,006	-125,655,795	0	-160,497,695	160,497,695		0508	32,017,893	
107	T1065F	T-1	0409	155,320,350	0	-2,732,909	-121,602,383	0	0	0		0509	30,985,058	
108	T1065F	T-1	0410	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0510	32,017,893	
109	T1065F	T-1	0411	155,320,350	0	-2,732,909	-121,602,383	0	0	0		0511	30,985,058	
110	T1065F	T-1	0412	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0512	32,017,893	
111	T1065F	T-1	0501	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0601	32,017,893	
112	T1065F	T-1	0502	144,965,660	0	-2,550,715	-113,495,557	0	0	0		0602	28,919,388	
113	T1065F	T-1	0503	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0603	32,017,893	
114	T1065F	T-1	0504	155,320,350	0	-2,732,909	-121,602,383	0	0	0		0604	30,985,058	
115	T1065F	T-1	0505	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0505	32,017,893	
116	T1065F	T-1	0506	155,320,350	0	-2,732,909	-121,602,383	0	0	0		0506	30,985,058	
117	T1065F	T-1	0507	160,497,695	0	-2,824,006	-125,655,795	0	0	0		0507	32,017,893	
				-----	-----	-----	-----	-----	-----	-----			-----	
	T1065F	T-1	Total	1,889,730,925	0	-33,250,398	-1,479,495,654	0	-160,497,695	160,497,695			376,984,873	
				=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: North Shore Gas Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
118	T1066F	T-1	0408	311,664,483	0	0	0	0	-311,664,483	311,664,483	0508	311,664,483
119	T1066F	T-1	0409	301,610,790	0	0	0	0	0	0	0509	301,610,790
120	T1066F	T-1	0410	311,664,483	0	0	0	0	0	0	0510	311,664,483
121	T1066F	T-1	0411	301,610,790	0	0	0	0	0	0	0511	301,610,790
122	T1066F	T-1	0412	311,664,483	0	0	0	0	0	0	0512	311,664,483
123	T1066F	T-1	0501	311,664,483	0	0	0	0	0	0	0601	311,664,483
124	T1066F	T-1	0502	281,503,404	0	0	0	0	0	0	0602	281,503,404
125	T1066F	T-1	0503	311,664,483	0	0	0	0	0	0	0603	311,664,483
126	T1066F	T-1	0504	301,610,790	0	0	0	0	0	0	0604	301,610,790
127	T1066F	T-1	0505	311,664,483	0	0	0	0	0	0	0505	311,664,483
128	T1066F	T-1	0506	301,610,790	0	0	0	0	0	0	0506	301,610,790
129	T1066F	T-1	0507	311,664,483	0	0	0	0	0	0	0507	311,664,483
	T1066F	T-1	Total	3,669,597,945	0	0	0	0	-311,664,483	311,664,483		3,669,597,945

- Adjustment 1
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
130	T1067F	T-1	0408	635,841,496	0	-11,187,827	-260,106,235	0	-635,841,496	635,841,496	0508	364,547,434
131	T1067F	T-1	0409	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0509	352,787,840
132	T1067F	T-1	0410	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0510	364,547,434
133	T1067F	T-1	0411	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0511	352,787,840
134	T1067F	T-1	0412	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0512	364,547,434
135	T1067F	T-1	0501	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0601	364,547,434
136	T1067F	T-1	0502	574,308,448	0	-10,105,134	-234,934,664	0	0	0	0602	329,268,650
137	T1067F	T-1	0503	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0603	364,547,434
138	T1067F	T-1	0504	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0604	352,787,840
139	T1067F	T-1	0505	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0505	364,547,434
140	T1067F	T-1	0506	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0506	352,787,840
141	T1067F	T-1	0507	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0507	364,547,434
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	T1067F	T-1	Total	7,486,520,840	0	-131,727,639	-3,062,541,152	0	-635,841,496	635,841,496		4,292,252,049
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Amerada Hess Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
142	T1068F	T-1	0408		770,480,014	0	-13,556,833	-251,311,565	0	-770,480,014	770,480,014	0508	505,611,616
143	T1068F	T-1	0409		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0509	489,301,564
144	T1068F	T-1	0410		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0510	505,611,616
145	T1068F	T-1	0411		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0511	489,301,564
146	T1068F	T-1	0412		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0512	505,611,616
147	T1068F	T-1	0501		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0601	505,611,616
148	T1068F	T-1	0502		695,917,432	0	-12,244,882	-226,991,091	0	0	0	0602	456,681,459
149	T1068F	T-1	0503		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0603	505,611,616
150	T1068F	T-1	0504		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0604	489,301,564
151	T1068F	T-1	0505		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0505	505,611,616
152	T1068F	T-1	0506		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0506	489,301,564
153	T1068F	T-1	0507		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0507	505,611,616
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	T1068F	T-1	Total		9,071,780,810	0	-159,620,777	-2,958,991,008	0	-770,480,014	770,480,014		5,953,169,025
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Amerada Hess Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>yymm</u>	
154	T1069F	T-1	0408		497,703,357	0	-8,286,932	0	0	-497,703,357	497,703,357	0508	489,416,425
155	T1069F	T-1	0409		481,648,410	0	-8,019,611	0	0	0	0	0509	473,628,799
156	T1069F	T-1	0410		497,703,357	0	-8,286,932	0	0	0	0	0510	489,416,425
157	T1069F	T-1	0411		481,648,410	0	-8,019,611	0	0	0	0	0511	473,628,799
158	T1069F	T-1	0412		497,703,357	0	-8,286,932	0	0	0	0	0512	489,416,425
159	T1069F	T-1	0501		497,703,357	0	-8,286,932	0	0	0	0	0601	489,416,425
160	T1069F	T-1	0502		449,538,516	0	-7,484,970	0	0	0	0	0602	442,053,546
161	T1069F	T-1	0503		497,703,357	0	-8,286,932	0	0	0	0	0603	489,416,425
162	T1069F	T-1	0504		481,648,410	0	-8,019,611	0	0	0	0	0604	473,628,799
163	T1069F	T-1	0505		497,703,357	0	-8,286,932	0	0	0	0	0505	489,416,425
164	T1069F	T-1	0506		481,648,410	0	-8,019,611	0	0	0	0	0506	473,628,799
165	T1069F	T-1	0507		497,703,357	0	-8,286,932	0	0	0	0	0507	489,416,425
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	T1069F	T-1	Total		5,860,055,655	0	-97,571,935	0	0	-497,703,357	497,703,357		5,762,483,720
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ProGas U.S.A., Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
166	T1075F	T-1	0408		390,855,657	0	-6,877,226	-188,483,682	0	-390,855,657	390,855,657	0508	195,494,749
167	T1075F	T-1	0409		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0509	189,188,467
168	T1075F	T-1	0410		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0510	195,494,749
169	T1075F	T-1	0411		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0511	189,188,467
170	T1075F	T-1	0412		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0512	195,494,749
171	T1075F	T-1	0501		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0601	195,494,749
172	T1075F	T-1	0502		353,030,916	0	-6,211,688	-170,243,326	0	0	0	0602	176,575,902
173	T1075F	T-1	0503		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0603	195,494,749
174	T1075F	T-1	0504		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0604	189,188,467
175	T1075F	T-1	0505		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0505	195,494,749
176	T1075F	T-1	0506		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0506	189,188,467
177	T1075F	T-1	0507		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0507	195,494,749
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	T1075F	T-1	Total		4,602,010,155	0	-80,973,786	-2,219,243,358	0	-390,855,657	390,855,657		2,301,793,011
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ProGas U.S.A., Inc.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
178	T1076F	T-1	0408	460,756,906	0	-8,107,160	-188,483,692	0	-460,756,906	460,756,906	0508	264,166,055	
179	T1076F	T-1	0409	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0509	255,644,569	
180	T1076F	T-1	0410	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0510	264,166,055	
181	T1076F	T-1	0411	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0511	255,644,569	
182	T1076F	T-1	0412	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0512	264,166,055	
183	T1076F	T-1	0501	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0601	264,166,055	
184	T1076F	T-1	0502	416,167,528	0	-7,322,596	-170,243,335	0	0	0	0602	238,601,598	
185	T1076F	T-1	0503	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0603	264,166,055	
186	T1076F	T-1	0504	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0604	255,644,569	
187	T1076F	T-1	0505	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0505	264,166,055	
188	T1076F	T-1	0506	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0506	255,644,569	
189	T1076F	T-1	0507	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0507	264,166,055	
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	T1076F	T-1	Total	5,425,040,990	0	-95,455,267	-2,219,243,468	0	-460,756,906	460,756,906		3,110,342,255	
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
190	T1080F	T-1	0408	587,500,437	0	-10,337,251	-191,628,151	0	-587,500,437	587,500,437	0508	385,535,035
191	T1080F	T-1	0409	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0509	373,098,421
192	T1080F	T-1	0410	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0510	385,535,035
193	T1080F	T-1	0411	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0511	373,098,421
194	T1080F	T-1	0412	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0512	385,535,035
195	T1080F	T-1	0501	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0601	385,535,035
196	T1080F	T-1	0502	530,645,556	0	-9,336,872	-173,083,491	0	0	0	0602	348,225,193
197	T1080F	T-1	0503	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0603	385,535,035
198	T1080F	T-1	0504	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0604	373,098,421
199	T1080F	T-1	0505	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0505	385,535,035
200	T1080F	T-1	0506	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0506	373,098,421
201	T1080F	T-1	0507	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0507	385,535,035
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	T1080F	T-1	Total	6,917,343,855	0	-121,712,795	-2,256,266,939	0	-587,500,437	587,500,437		4,539,364,121
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
202	T1084F	T-1	0408		632,778,820	0	-11,133,938	-258,853,391	0	-632,778,820	632,778,820	0508	362,791,491
203	T1084F	T-1	0409		612,366,600	0	-10,774,779	-250,503,281	0	0	0	0509	351,088,540
204	T1084F	T-1	0410		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0510	362,791,491
205	T1084F	T-1	0411		612,366,600	0	-10,774,779	-250,503,281	0	0	0	0511	351,088,540
206	T1084F	T-1	0412		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0512	362,791,491
207	T1084F	T-1	0501		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0601	362,791,491
208	T1084F	T-1	0502		571,542,160	0	-10,056,460	-233,803,062	0	0	0	0602	327,682,637
209	T1084F	T-1	0503		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0603	362,791,491
210	T1084F	T-1	0504		612,366,600	0	-10,774,779	-250,503,281	0	0	0	0604	351,088,540
211	T1084F	T-1	0505		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0505	362,791,491
212	T1084F	T-1	0506		612,366,600	0	-10,774,779	-250,503,281	0	0	0	0506	351,088,540
213	T1084F	T-1	0507		632,778,820	0	-11,133,938	-258,853,391	0	0	0	0507	362,791,491
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	T1084F	T-1	Total		7,450,460,300	0	-131,093,143	-3,047,789,921	0	-632,778,820	632,778,820		4,271,577,236
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
214	T1085F	T-1	0408	1,178,841,960	0	-20,742,087	-384,509,158	0	-1,178,841,960	1,178,841,960	0508	773,590,715
215	T1085F	T-1	0409	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0509	748,636,175
216	T1085F	T-1	0410	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0510	773,590,715
217	T1085F	T-1	0411	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0511	748,636,175
218	T1085F	T-1	0412	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0512	773,590,715
219	T1085F	T-1	0501	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0601	773,590,715
220	T1085F	T-1	0502	1,064,760,480	0	-18,734,789	-347,298,594	0	0	0	0602	698,727,097
221	T1085F	T-1	0503	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0603	773,590,715
222	T1085F	T-1	0504	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0604	748,636,175
223	T1085F	T-1	0505	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0505	773,590,715
224	T1085F	T-1	0506	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0506	748,636,175
225	T1085F	T-1	0507	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0507	773,590,715
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	T1085F	T-1	Total	13,879,913,400	0	-244,221,350	-4,527,285,250	0	-1,178,841,960	1,178,841,960		9,108,406,800
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Engage Energy, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
226	T1087F	T-1	0408	481,568,849	0	0	0	0	-481,568,849	0	0508	0
227	T1087F	T-1	0409	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0509	305,825,435
228	T1087F	T-1	0410	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0510	316,019,616
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	T1087F	T-1	Total	1,429,172,068	0	-16,673,370	-309,084,798	0	-481,568,849	0		621,845,050
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: CanNat Energy Inc.

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
229	T1089F	T-1	0408	1,163,891,776	0	-20,479,034	-379,632,771	0	-1,163,891,776	1,163,891,776	0508	763,779,971
230	T1089F	T-1	0409	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0509	739,141,908
231	T1089F	T-1	0410	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0510	763,779,971
232	T1089F	T-1	0411	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0511	739,141,908
233	T1089F	T-1	0412	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0512	763,779,971
234	T1089F	T-1	0501	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0601	763,779,971
235	T1089F	T-1	0502	1,051,257,088	0	-18,497,192	-342,894,115	0	0	0	0602	689,865,780
236	T1089F	T-1	0503	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0603	763,779,971
237	T1089F	T-1	0504	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0604	739,141,908
238	T1089F	T-1	0505	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0505	763,779,971
239	T1089F	T-1	0506	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0506	739,141,908
240	T1089F	T-1	0507	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0507	763,779,971
	T1089F	T-1	Total	13,703,887,040	0	-241,124,112	-4,469,869,718	0	-1,163,891,776	1,163,891,776		8,992,893,210

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnerMark Inc.

<u>Ln#</u>	<u>Contract</u> ( a )	<u>Schd</u> ( b )	<u>Rate</u> <u>yymm</u> ( c )	<u>Base</u> <u>Dkt Miles</u> ( d )	<u>Adjustment 1</u> ( e )	<u>Adjustment 2</u> ( f )	<u>Adjustment 3</u> ( g )	<u>Adjustment 4</u> ( h )	<u>Adjustment 5</u> ( i )	<u>Adjustment 6</u> ( j )	<u>Test</u>	
											<u>yymm</u> ( k )	<u>Adjusted</u> ( l )
241	T1090F	T-1	0408	385,240,007	0	-6,778,417	-125,655,783	0	-385,240,007	385,240,007	0508	252,805,808
242	T1090F	T-1	0409	372,812,910	0	-6,559,758	-121,602,370	0	0	0	0509	244,650,782
243	T1090F	T-1	0410	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0510	252,805,808
244	T1090F	T-1	0411	372,812,910	0	-6,559,758	-121,602,370	0	0	0	0511	244,650,782
245	T1090F	T-1	0412	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0512	252,805,808
246	T1090F	T-1	0501	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0601	252,805,808
247	T1090F	T-1	0502	347,958,716	0	-6,122,441	-113,495,546	0	0	0	0602	228,340,730
248	T1090F	T-1	0503	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0603	252,805,808
249	T1090F	T-1	0504	372,812,910	0	-6,559,758	-121,602,370	0	0	0	0604	244,650,782
250	T1090F	T-1	0505	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0505	252,805,808
251	T1090F	T-1	0506	372,812,910	0	-6,559,758	-121,602,370	0	0	0	0506	244,650,782
252	T1090F	T-1	0507	385,240,007	0	-6,778,417	-125,655,783	0	0	0	0507	252,805,808
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	T1090F	T-1	Total	4,535,890,405	0	-79,810,388	-1,479,495,504	0	-385,240,007	385,240,007		2,976,584,513
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ARC Resources Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
253	T1095F	T-1	0408		192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904
254	T1095F	T-1	0409		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391
255	T1095F	T-1	0410		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904
256	T1095F	T-1	0411		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391
257	T1095F	T-1	0412		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904
258	T1095F	T-1	0501		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904
259	T1095F	T-1	0502		173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365
260	T1095F	T-1	0503		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904
261	T1095F	T-1	0504		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391
262	T1095F	T-1	0505		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904
263	T1095F	T-1	0506		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391
264	T1095F	T-1	0507		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904
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	T1095F	T-1	Total		2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Husky Gas Marketing Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
265	T1096F	T-1	0408		385,240,007	0	-6,778,417	-125,655,783	0	-385,240,007	385,240,007	0508	252,805,808
266	T1096F	T-1	0409		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0509	244,650,782
267	T1096F	T-1	0410		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0510	252,805,808
268	T1096F	T-1	0411		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0511	244,650,782
269	T1096F	T-1	0412		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0512	252,805,808
270	T1096F	T-1	0501		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0601	252,805,808
271	T1096F	T-1	0502		347,958,716	0	-6,122,441	-113,495,546	0	0	0	0602	228,340,730
272	T1096F	T-1	0503		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0603	252,805,808
273	T1096F	T-1	0504		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0604	244,650,782
274	T1096F	T-1	0505		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0505	252,805,808
275	T1096F	T-1	0506		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0506	244,650,782
276	T1096F	T-1	0507		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0507	252,805,808
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	T1096F	T-1	Total		4,535,890,405	0	-79,810,388	-1,479,495,504	0	-385,240,007	385,240,007		2,976,584,513
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Devon Canada Marketing Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
277	T1097F	T-1	0408		115,571,999	0	-2,033,525	-37,696,732	0	-115,571,999	115,571,999	0508	75,841,742
278	T1097F	T-1	0409		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0509	73,395,235
279	T1097F	T-1	0410		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0510	75,841,742
280	T1097F	T-1	0411		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0511	73,395,235
281	T1097F	T-1	0412		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0512	75,841,742
282	T1097F	T-1	0501		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0601	75,841,742
283	T1097F	T-1	0502		104,387,612	0	-1,836,732	-34,048,661	0	0	0	0602	68,502,219
284	T1097F	T-1	0503		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0603	75,841,742
285	T1097F	T-1	0504		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0604	73,395,235
286	T1097F	T-1	0505		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0505	75,841,742
287	T1097F	T-1	0506		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0506	73,395,235
288	T1097F	T-1	0507		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0507	75,841,742
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	T1097F	T-1	Total		1,360,767,085	0	-23,943,116	-443,848,615	0	-115,571,999	115,571,999		892,975,354
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Hunt Oil Company of Canada, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
289	T1099F	T-1	0408		192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904
290	T1099F	T-1	0409		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391
291	T1099F	T-1	0410		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904
292	T1099F	T-1	0411		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391
293	T1099F	T-1	0412		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904
294	T1099F	T-1	0501		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904
295	T1099F	T-1	0502		173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365
296	T1099F	T-1	0503		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904
297	T1099F	T-1	0504		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391
298	T1099F	T-1	0505		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904
299	T1099F	T-1	0506		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391
300	T1099F	T-1	0507		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904
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	T1099F	T-1	Total		2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: MidAmerican Energy Company

												Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>		<u>( k )</u>	<u>( l )</u>	
301	T1100F	T-1	0408	55,641,094	0	-926,443	0	0	-55,641,094	55,641,094		0508	54,714,651	
302	T1100F	T-1	0409	53,846,220	0	-896,558	0	0	0	0		0509	52,949,662	
303	T1100F	T-1	0410	55,641,094	0	-926,443	0	0	0	0		0510	54,714,651	
304	T1100F	T-1	0411	53,846,220	0	-896,558	0	0	0	0		0511	52,949,662	
305	T1100F	T-1	0412	55,641,094	0	-926,443	0	0	0	0		0512	54,714,651	
306	T1100F	T-1	0501	55,641,094	0	-926,443	0	0	0	0		0601	54,714,651	
307	T1100F	T-1	0502	50,256,472	0	-836,787	0	0	0	0		0602	49,419,685	
308	T1100F	T-1	0503	55,641,094	0	-926,443	0	0	0	0		0603	54,714,651	
309	T1100F	T-1	0504	53,846,220	0	-896,558	0	0	0	0		0604	52,949,662	
310	T1100F	T-1	0505	55,641,094	0	-926,443	0	0	0	0		0505	54,714,651	
311	T1100F	T-1	0506	53,846,220	0	-896,558	0	0	0	0		0506	52,949,662	
312	T1100F	T-1	0507	55,641,094	0	-926,443	0	0	0	0		0507	54,714,651	
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	T1100F	T-1	Total	655,129,010	0	-10,908,123	0	0	-55,641,094	55,641,094			644,220,887	
				=====	=====	=====	=====	=====	=====	=====			=====	

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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: MidAmerican Energy Company

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
313	T1101F	T-1	0408	216,877,643	0	-3,611,087	0	0	-216,877,643	216,877,643	0508	213,266,556	
314	T1101F	T-1	0409	209,881,590	0	-3,494,600	0	0	0	0	0509	206,386,990	
315	T1101F	T-1	0410	216,877,643	0	-3,611,087	0	0	0	0	0510	213,266,556	
316	T1101F	T-1	0411	209,881,590	0	-3,494,600	0	0	0	0	0511	206,386,990	
317	T1101F	T-1	0412	216,877,643	0	-3,611,087	0	0	0	0	0512	213,266,556	
318	T1101F	T-1	0501	216,877,643	0	-3,611,087	0	0	0	0	0601	213,266,556	
319	T1101F	T-1	0502	195,889,484	0	-3,261,627	0	0	0	0	0602	192,627,857	
320	T1101F	T-1	0503	216,877,643	0	-3,611,087	0	0	0	0	0603	213,266,556	
321	T1101F	T-1	0504	209,881,590	0	-3,494,600	0	0	0	0	0604	206,386,990	
322	T1101F	T-1	0505	216,877,643	0	-3,611,087	0	0	0	0	0505	213,266,556	
323	T1101F	T-1	0506	209,881,590	0	-3,494,600	0	0	0	0	0506	206,386,990	
324	T1101F	T-1	0507	216,877,643	0	-3,611,087	0	0	0	0	0507	213,266,556	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1101F	T-1	Total	2,553,559,345	0	-42,517,638	0	0	-216,877,643	216,877,643		2,511,041,707	
				=====	=====	=====	=====	=====	=====	=====		=====	

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: MidAmerican Energy Company

												Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>		<u>( k )</u>	<u>( l )</u>	
325	T1102F	T-1	0408	8,420,809	0	-140,209	0	0	-8,420,809	8,420,809		0508	8,280,600	
326	T1102F	T-1	0409	8,149,170	0	-135,686	0	0	0	0		0509	8,013,484	
327	T1102F	T-1	0410	8,420,809	0	-140,209	0	0	0	0		0510	8,280,600	
328	T1102F	T-1	0411	8,149,170	0	-135,686	0	0	0	0		0511	8,013,484	
329	T1102F	T-1	0412	8,420,809	0	-140,209	0	0	0	0		0512	8,280,600	
330	T1102F	T-1	0501	8,420,809	0	-140,209	0	0	0	0		0601	8,280,600	
331	T1102F	T-1	0502	7,605,892	0	-126,641	0	0	0	0		0602	7,479,251	
332	T1102F	T-1	0503	8,420,809	0	-140,209	0	0	0	0		0603	8,280,600	
333	T1102F	T-1	0504	8,149,170	0	-135,686	0	0	0	0		0604	8,013,484	
334	T1102F	T-1	0505	8,420,809	0	-140,209	0	0	0	0		0505	8,280,600	
335	T1102F	T-1	0506	8,149,170	0	-135,686	0	0	0	0		0506	8,013,484	
336	T1102F	T-1	0507	8,420,809	0	-140,209	0	0	0	0		0507	8,280,600	
				-----	-----	-----	-----	-----	-----	-----			-----	
	T1102F	T-1	Total	99,148,235	0	-1,650,852	0	0	-8,420,809	8,420,809			97,497,383	
				=====	=====	=====	=====	=====	=====	=====			=====	

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
337	T1105F	T-1	0408	186,638,755	0	-3,107,599	0	0	-186,638,755	186,638,755	0508	183,531,156
338	T1105F	T-1	0409	180,618,150	0	-3,007,354	0	0	0	0	0509	177,610,796
339	T1105F	T-1	0410	186,638,755	0	-3,107,599	0	0	0	0	0510	183,531,156
340	T1105F	T-1	0411	180,618,150	0	-3,007,354	0	0	0	0	0511	177,610,796
341	T1105F	T-1	0412	186,638,755	0	-3,107,599	0	0	0	0	0512	183,531,156
342	T1105F	T-1	0501	186,638,755	0	-3,107,599	0	0	0	0	0601	183,531,156
343	T1105F	T-1	0502	168,576,940	0	-2,806,864	0	0	0	0	0602	165,770,076
344	T1105F	T-1	0503	186,638,755	0	-3,107,599	0	0	0	0	0603	183,531,156
345	T1105F	T-1	0504	180,618,150	0	-3,007,354	0	0	0	0	0604	177,610,796
346	T1105F	T-1	0505	186,638,755	0	-3,107,599	0	0	0	0	0505	183,531,156
347	T1105F	T-1	0506	180,618,150	0	-3,007,354	0	0	0	0	0506	177,610,796
348	T1105F	T-1	0507	186,638,755	0	-3,107,599	0	0	0	0	0507	183,531,156
				-----	-----	-----	-----	-----	-----	-----		
	T1105F	T-1	Total	2,197,520,825	0	-36,589,475	0	0	-186,638,755	186,638,755		2,160,931,350
				=====	=====	=====	=====	=====	=====	=====		

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Duke Energy Trading and Marketing, L.L.C.

	Rate	Base										Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
349	T1106F	T-1	0408	223,424,130	0	0	0	0	-223,424,130	0	0508	0	
350	T1106F	T-1	0409	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0509	141,887,888	
351	T1106F	T-1	0410	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0510	146,617,484	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1106F	T-1	Total	663,065,160	0	-7,735,619	-143,400,039	0	-223,424,130	0		288,505,372	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
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- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>yymm</u>	
352	T1108F	T-1	0408		23,254,867	0	-387,202	0	0	-23,254,867	23,254,867	0508	22,867,665
353	T1108F	T-1	0409		22,504,710	0	-374,711	0	0	0	0	0509	22,129,999
354	T1108F	T-1	0410		23,254,867	0	-387,202	0	0	0	0	0510	22,867,665
355	T1108F	T-1	0411		22,504,710	0	-374,711	0	0	0	0	0511	22,129,999
356	T1108F	T-1	0412		23,254,867	0	-387,202	0	0	0	0	0512	22,867,665
357	T1108F	T-1	0501		23,254,867	0	-387,202	0	0	0	0	0601	22,867,665
358	T1108F	T-1	0502		21,004,396	0	-349,730	0	0	0	0	0602	20,654,666
359	T1108F	T-1	0503		23,254,867	0	-387,202	0	0	0	0	0603	22,867,665
360	T1108F	T-1	0504		22,504,710	0	-374,711	0	0	0	0	0604	22,129,999
361	T1108F	T-1	0505		23,254,867	0	-387,202	0	0	0	0	0505	22,867,665
362	T1108F	T-1	0506		22,504,710	0	-374,711	0	0	0	0	0506	22,129,999
363	T1108F	T-1	0507		23,254,867	0	-387,202	0	0	0	0	0507	22,867,665
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	T1108F	T-1	Total		273,807,305	0	-4,558,985	0	0	-23,254,867	23,254,867		269,248,320
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
364	T1109F	T-1	0408		307,171,250	0	-5,404,773	-125,655,774	0	-307,171,250	307,171,250	0508	176,110,703
365	T1109F	T-1	0409		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
366	T1109F	T-1	0410		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
367	T1109F	T-1	0411		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0511	170,429,713
368	T1109F	T-1	0412		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0512	176,110,703
369	T1109F	T-1	0501		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0601	176,110,703
370	T1109F	T-1	0502		277,445,000	0	-4,881,730	-113,495,538	0	0	0	0602	159,067,732
371	T1109F	T-1	0503		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0603	176,110,703
372	T1109F	T-1	0504		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0604	170,429,713
373	T1109F	T-1	0505		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0505	176,110,703
374	T1109F	T-1	0506		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0506	170,429,713
375	T1109F	T-1	0507		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0507	176,110,703
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	T1109F	T-1	Total		3,616,693,750	0	-63,636,840	-1,479,495,402	0	-307,171,250	307,171,250		2,073,561,508
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Alcoa Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
376	T1110F	T-1	0408		186,638,755	0	-3,107,599	0	0	-186,638,755	186,638,755	0508	183,531,156
377	T1110F	T-1	0409		180,618,150	0	-3,007,354	0	0	0	0	0509	177,610,796
378	T1110F	T-1	0410		186,638,755	0	-3,107,599	0	0	0	0	0510	183,531,156
379	T1110F	T-1	0411		180,618,150	0	-3,007,354	0	0	0	0	0511	177,610,796
380	T1110F	T-1	0412		186,638,755	0	-3,107,599	0	0	0	0	0512	183,531,156
381	T1110F	T-1	0501		186,638,755	0	-3,107,599	0	0	0	0	0601	183,531,156
382	T1110F	T-1	0502		168,576,940	0	-2,806,864	0	0	0	0	0602	165,770,076
383	T1110F	T-1	0503		186,638,755	0	-3,107,599	0	0	0	0	0603	183,531,156
384	T1110F	T-1	0504		180,618,150	0	-3,007,354	0	0	0	0	0604	177,610,796
385	T1110F	T-1	0505		186,638,755	0	-3,107,599	0	0	0	0	0505	183,531,156
386	T1110F	T-1	0506		180,618,150	0	-3,007,354	0	0	0	0	0506	177,610,796
387	T1110F	T-1	0507		186,638,755	0	-3,107,599	0	0	0	0	0507	183,531,156
					-----	-----	-----	-----	-----	-----	-----		-----
	T1110F	T-1	Total		2,197,520,825	0	-36,589,475	0	0	-186,638,755	186,638,755		2,160,931,350
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u> ( a )	<u>Schd</u> ( b )	<u>Rate</u> <u>yymm</u> ( c )	<u>Base</u> <u>Dkt Miles</u> ( d )	<u>Adjustment 1</u> ( e )	<u>Adjustment 2</u> ( f )	<u>Adjustment 3</u> ( g )	<u>Adjustment 4</u> ( h )	<u>Adjustment 5</u> ( i )	<u>Adjustment 6</u> ( j )	<u>Test</u>	
											<u>yymm</u> ( k )	<u>Adjusted</u> ( l )
388	T1113F	T-1	0408	236,478,819	0	-486,582	-32,021,064	0	-236,478,819	236,478,819	0508	203,971,173
389	T1113F	T-1	0409	228,850,470	0	-470,886	-30,988,127	0	0	0	0509	197,391,458
390	T1113F	T-1	0410	236,478,819	0	-486,582	-32,021,064	0	0	0	0510	203,971,173
391	T1113F	T-1	0411	228,850,470	0	-470,886	-30,988,127	0	0	0	0511	197,391,458
392	T1113F	T-1	0412	236,478,819	0	-486,582	-32,021,064	0	0	0	0512	203,971,173
393	T1113F	T-1	0501	236,478,819	0	-486,582	-32,021,064	0	0	0	0601	203,971,173
394	T1113F	T-1	0502	213,593,772	0	-439,493	-28,922,252	0	0	0	0602	184,232,027
395	T1113F	T-1	0503	236,478,819	0	-486,582	-32,021,064	0	0	0	0603	203,971,173
396	T1113F	T-1	0504	228,850,470	0	-470,886	-30,988,127	0	0	0	0604	197,391,458
397	T1113F	T-1	0505	236,478,819	0	-486,582	-32,021,064	0	0	0	0505	203,971,173
398	T1113F	T-1	0506	228,850,470	0	-470,886	-30,988,127	0	0	0	0506	197,391,458
399	T1113F	T-1	0507	236,478,819	0	-486,582	-32,021,064	0	0	0	0507	203,971,173
				-----	-----	-----	-----	-----	-----	-----		
	T1113F	T-1	Total	2,784,347,385	0	-5,729,110	-377,022,208	0	-236,478,819	236,478,819		2,401,596,067
				=====	=====	=====	=====	=====	=====	=====		

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
400	T1119F	T-1	0408	1,228,685,062	0	-21,619,092	-502,623,158	0	-1,228,685,062	1,228,685,062	0508	704,442,812
401	T1119F	T-1	0409	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0509	681,718,851
402	T1119F	T-1	0410	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0510	704,442,812
403	T1119F	T-1	0411	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0511	681,718,851
404	T1119F	T-1	0412	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0512	704,442,812
405	T1119F	T-1	0501	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0601	704,442,812
406	T1119F	T-1	0502	1,109,780,056	0	-19,526,922	-453,982,207	0	0	0	0602	636,270,927
407	T1119F	T-1	0503	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0603	704,442,812
408	T1119F	T-1	0504	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0604	681,718,851
409	T1119F	T-1	0505	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0505	704,442,812
410	T1119F	T-1	0506	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0506	681,718,851
411	T1119F	T-1	0507	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0507	704,442,812
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	T1119F	T-1	Total	14,466,775,730	0	-254,547,374	-5,917,982,339	0	-1,228,685,062	1,228,685,062		8,294,246,017
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Minnesota Corn Processors, LLC

		Rate	Base									Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
412	T1129F	T-1	0408	208,456,338	0	-3,667,853	-100,524,618	0	-208,456,338	208,456,338	0508	104,263,866	
413	T1129F	T-1	0409	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0509	100,900,516	
414	T1129F	T-1	0410	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0510	104,263,866	
415	T1129F	T-1	0411	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0511	100,900,516	
416	T1129F	T-1	0412	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0512	104,263,866	
417	T1129F	T-1	0501	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0601	104,263,866	
418	T1129F	T-1	0502	188,283,144	0	-3,312,900	-90,796,429	0	0	0	0602	94,173,815	
419	T1129F	T-1	0503	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0603	104,263,866	
420	T1129F	T-1	0504	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0604	100,900,516	
421	T1129F	T-1	0505	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0505	104,263,866	
422	T1129F	T-1	0506	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0506	100,900,516	
423	T1129F	T-1	0507	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0507	104,263,866	
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	T1129F	T-1	Total	2,454,405,270	0	-43,186,016	-1,183,596,312	0	-208,456,338	208,456,338		1,227,622,942	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Star Oil & Gas Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
424	T1135F	T-1	0408		192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904
425	T1135F	T-1	0409		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391
426	T1135F	T-1	0410		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904
427	T1135F	T-1	0411		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391
428	T1135F	T-1	0412		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904
429	T1135F	T-1	0501		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904
430	T1135F	T-1	0502		173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365
431	T1135F	T-1	0503		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904
432	T1135F	T-1	0504		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391
433	T1135F	T-1	0505		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904
434	T1135F	T-1	0506		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391
435	T1135F	T-1	0507		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904
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	T1135F	T-1	Total		2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Ranger Oil Limited

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
436	T1136F	T-1	0408		531,126,596	0	-9,345,336	-173,240,389	0	-531,126,596	531,126,596	0508	348,540,871
437	T1136F	T-1	0409		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0509	337,297,617
438	T1136F	T-1	0410		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0510	348,540,871
439	T1136F	T-1	0411		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0511	337,297,617
440	T1136F	T-1	0412		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0512	348,540,871
441	T1136F	T-1	0501		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0601	348,540,871
442	T1136F	T-1	0502		479,727,248	0	-8,440,949	-156,475,190	0	0	0	0602	314,811,110
443	T1136F	T-1	0503		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0603	348,540,871
444	T1136F	T-1	0504		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0604	337,297,617
445	T1136F	T-1	0505		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0505	348,540,871
446	T1136F	T-1	0506		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0506	337,297,617
447	T1136F	T-1	0507		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0507	348,540,871
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	T1136F	T-1	Total		6,253,587,340	0	-110,033,795	-2,039,765,866	0	-531,126,596	531,126,596		4,103,787,679
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>yymm</u>	
448	T1138F	T-1	0408		108,804,451	0	0	0	0	-108,804,451	108,804,451	0508	108,804,451
449	T1138F	T-1	0409		105,294,630	0	0	0	0	0	0	0509	105,294,630
450	T1138F	T-1	0410		108,804,451	0	0	0	0	0	0	0510	108,804,451
451	T1138F	T-1	0411		105,294,630	0	0	0	0	0	0	0511	105,294,630
452	T1138F	T-1	0412		108,804,451	0	0	0	0	0	0	0512	108,804,451
453	T1138F	T-1	0501		108,804,451	0	0	0	0	0	0	0601	108,804,451
454	T1138F	T-1	0502		98,274,988	0	0	0	0	0	0	0602	98,274,988
455	T1138F	T-1	0503		108,804,451	0	0	0	0	0	0	0603	108,804,451
456	T1138F	T-1	0504		105,294,630	0	0	0	0	0	0	0604	105,294,630
457	T1138F	T-1	0505		108,804,451	0	0	0	0	0	0	0505	108,804,451
458	T1138F	T-1	0506		105,294,630	0	0	0	0	0	0	0506	105,294,630
459	T1138F	T-1	0507		108,804,451	0	0	0	0	0	0	0507	108,804,451
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	T1138F	T-1	Total		1,281,084,665	0	0	0	0	-108,804,451	108,804,451		1,281,084,665
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Northern Indiana Public Service Company

		Rate	Base									Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
460	T1139F	T-1	0408	319,252,880	0	0	0	0	-319,252,880	319,252,880	0508	319,252,880	
461	T1139F	T-1	0409	308,954,400	0	0	0	0	0	0	0509	308,954,400	
462	T1139F	T-1	0410	319,252,880	0	0	0	0	0	0	0510	319,252,880	
463	T1139F	T-1	0411	308,954,400	0	0	0	0	0	0	0511	308,954,400	
464	T1139F	T-1	0412	319,252,880	0	0	0	0	0	0	0512	319,252,880	
465	T1139F	T-1	0501	319,252,880	0	0	0	0	0	0	0601	319,252,880	
466	T1139F	T-1	0502	288,357,440	0	0	0	0	0	0	0602	288,357,440	
467	T1139F	T-1	0503	319,252,880	0	0	0	0	0	0	0603	319,252,880	
468	T1139F	T-1	0504	308,954,400	0	0	0	0	0	0	0604	308,954,400	
469	T1139F	T-1	0505	319,252,880	0	0	0	0	0	0	0505	319,252,880	
470	T1139F	T-1	0506	308,954,400	0	0	0	0	0	0	0506	308,954,400	
471	T1139F	T-1	0507	319,252,880	0	0	0	0	0	0	0507	319,252,880	
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	T1139F	T-1	Total	3,758,945,200	0	0	0	0	-319,252,880	319,252,880		3,758,945,200	
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- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Northern Indiana Public Service Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
472	T1140F	T-1	0408		203,157,632	0	-3,382,644	0	0	-203,157,632	203,157,632	0508	199,774,988
473	T1140F	T-1	0409		196,604,160	0	-3,273,527	0	0	0	0	0509	193,330,633
474	T1140F	T-1	0410		203,157,632	0	-3,382,644	0	0	0	0	0510	199,774,988
475	T1140F	T-1	0411		196,604,160	0	-3,273,527	0	0	0	0	0511	193,330,633
476	T1140F	T-1	0412		203,157,632	0	-3,382,644	0	0	0	0	0512	199,774,988
477	T1140F	T-1	0501		203,157,632	0	-3,382,644	0	0	0	0	0601	199,774,988
478	T1140F	T-1	0502		183,497,216	0	-3,055,292	0	0	0	0	0602	180,441,924
479	T1140F	T-1	0503		203,157,632	0	-3,382,644	0	0	0	0	0603	199,774,988
480	T1140F	T-1	0504		196,604,160	0	-3,273,527	0	0	0	0	0604	193,330,633
481	T1140F	T-1	0505		203,157,632	0	-3,382,644	0	0	0	0	0505	199,774,988
482	T1140F	T-1	0506		196,604,160	0	-3,273,527	0	0	0	0	0506	193,330,633
483	T1140F	T-1	0507		203,157,632	0	-3,382,644	0	0	0	0	0507	199,774,988
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	T1140F	T-1	Total		2,392,017,280	0	-39,827,908	0	0	-203,157,632	203,157,632		2,352,189,372
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: MidAmerican Energy Company

		Rate	Base									Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
484	T1142F	T-1	0408	10,040,807	0	0	0	0	-10,040,807	10,040,807	0508	10,040,807	
485	T1142F	T-1	0409	9,716,910	0	0	0	0	0	0	0509	9,716,910	
486	T1142F	T-1	0410	10,040,807	0	0	0	0	0	0	0510	10,040,807	
487	T1142F	T-1	0411	9,716,910	0	0	0	0	0	0	0511	9,716,910	
488	T1142F	T-1	0412	10,040,807	0	0	0	0	0	0	0512	10,040,807	
489	T1142F	T-1	0501	10,040,807	0	0	0	0	0	0	0601	10,040,807	
490	T1142F	T-1	0502	9,069,116	0	0	0	0	0	0	0602	9,069,116	
491	T1142F	T-1	0503	10,040,807	0	0	0	0	0	0	0603	10,040,807	
492	T1142F	T-1	0504	9,716,910	0	0	0	0	0	0	0604	9,716,910	
493	T1142F	T-1	0505	10,040,807	0	0	0	0	0	0	0505	10,040,807	
494	T1142F	T-1	0506	9,716,910	0	0	0	0	0	0	0506	9,716,910	
495	T1142F	T-1	0507	10,040,807	0	0	0	0	0	0	0507	10,040,807	
	T1142F	T-1	Total	118,222,405	0	0	0	0	-10,040,807	10,040,807		118,222,405	

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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Peoples Energy Resources Company, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )	<u>yymm</u>	( l )
496	T1143F	T-1		0408	899,956,784	0	0	0	0	-899,956,784	899,956,784	0508	899,956,784
497	T1143F	T-1		0409	870,925,920	0	0	0	0	0	0	0509	870,925,920
498	T1143F	T-1		0410	899,956,784	0	0	0	0	0	0	0510	899,956,784
499	T1143F	T-1		0411	870,925,920	0	0	0	0	0	0	0511	870,925,920
500	T1143F	T-1		0412	899,956,784	0	0	0	0	0	0	0512	899,956,784
501	T1143F	T-1		0501	899,956,784	0	0	0	0	0	0	0601	899,956,784
502	T1143F	T-1		0502	812,864,192	0	0	0	0	0	0	0602	812,864,192
503	T1143F	T-1		0503	899,956,784	0	0	0	0	0	0	0603	899,956,784
504	T1143F	T-1		0504	870,925,920	0	0	0	0	0	0	0604	870,925,920
505	T1143F	T-1		0505	899,956,784	0	0	0	0	0	0	0505	899,956,784
506	T1143F	T-1		0506	870,925,920	0	0	0	0	0	0	0506	870,925,920
507	T1143F	T-1		0507	899,956,784	0	0	0	0	0	0	0507	899,956,784
	T1143F	T-1	Total		10,596,265,360	0	0	0	0	-899,956,784	899,956,784		10,596,265,360
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Burlington Resources Canada Marketing Ltd.

												Test		
				Rate	Base									
				Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	( a )	( b )	( c )			( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
508	T1150F	T-1	0408			23,951,809	0	-398,806	0	0	-23,951,809	23,951,809	0508	23,553,003
509	T1150F	T-1	0409			23,179,170	0	-385,941	0	0	0	0	0509	22,793,229
510	T1150F	T-1	0410			23,951,809	0	-398,806	0	0	0	0	0510	23,553,003
511	T1150F	T-1	0411			23,179,170	0	-385,941	0	0	0	0	0511	22,793,229
512	T1150F	T-1	0412			23,951,809	0	-398,806	0	0	0	0	0512	23,553,003
513	T1150F	T-1	0501			23,951,809	0	-398,806	0	0	0	0	0601	23,553,003
514	T1150F	T-1	0502			21,633,892	0	-360,212	0	0	0	0	0602	21,273,680
515	T1150F	T-1	0503			23,951,809	0	-398,806	0	0	0	0	0603	23,553,003
516	T1150F	T-1	0504			23,179,170	0	-385,941	0	0	0	0	0604	22,793,229
517	T1150F	T-1	0505			23,951,809	0	-398,806	0	0	0	0	0505	23,553,003
518	T1150F	T-1	0506			23,179,170	0	-385,941	0	0	0	0	0506	22,793,229
519	T1150F	T-1	0507			23,951,809	0	-398,806	0	0	0	0	0507	23,553,003
				T1150F	T-1	Total	0	-4,695,617	0	0	-23,951,809	23,951,809		277,317,618

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
520	T1152F	T-1	0408		360,810,550	0	-1,556,560	-93,470,014	0	-360,810,550	360,810,550	0508	265,783,976
521	T1152F	T-1	0409		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0509	257,210,299
522	T1152F	T-1	0410		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0510	265,783,976
523	T1152F	T-1	0411		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0511	257,210,299
524	T1152F	T-1	0412		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0512	265,783,976
525	T1152F	T-1	0501		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0601	265,783,976
526	T1152F	T-1	0502		325,893,400	0	-1,405,925	-84,424,529	0	0	0	0602	240,062,946
527	T1152F	T-1	0503		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0603	265,783,976
528	T1152F	T-1	0504		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0604	257,210,299
529	T1152F	T-1	0505		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0505	265,783,976
530	T1152F	T-1	0506		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0506	257,210,299
531	T1152F	T-1	0507		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0507	265,783,976
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	T1152F	T-1	Total		4,248,253,250	0	-18,327,236	-1,100,534,041	0	-360,810,550	360,810,550		3,129,391,973
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Tenaska Marketing Ventures

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
532	T1154F	T-1	0408	131,915,385	0	0	0	0	-131,915,385	0	0508	0	
533	T1154F	T-1	0409	127,660,050	0	-2,246,218	-61,561,954	0	0	0	0509	63,851,878	
534	T1154F	T-1	0410	131,915,385	0	-2,321,092	-63,614,019	0	0	0	0510	65,980,274	
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	T1154F	T-1	Total	391,490,820	0	-4,567,310	-125,175,974	0	-131,915,385	0		129,832,152	
				=====	=====	=====	=====	=====	=====	=====	=====	=====	

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Prairielands Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
535	T1155F	T-1	0408		260,570,438	0	-4,584,817	-125,655,788	0	-260,570,438	260,570,438	0508	130,329,833
536	T1155F	T-1	0409		252,164,940	0	-4,436,920	-121,602,376	0	0	0	0509	126,125,644
537	T1155F	T-1	0410		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0510	130,329,833
538	T1155F	T-1	0411		252,164,940	0	-4,436,920	-121,602,376	0	0	0	0511	126,125,644
539	T1155F	T-1	0412		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0512	130,329,833
540	T1155F	T-1	0501		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0601	130,329,833
541	T1155F	T-1	0502		235,353,944	0	-4,141,125	-113,495,551	0	0	0	0602	117,717,268
542	T1155F	T-1	0503		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0603	130,329,833
543	T1155F	T-1	0504		252,164,940	0	-4,436,920	-121,602,376	0	0	0	0604	126,125,644
544	T1155F	T-1	0505		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0505	130,329,833
545	T1155F	T-1	0506		252,164,940	0	-4,436,920	-121,602,376	0	0	0	0506	126,125,644
546	T1155F	T-1	0507		260,570,438	0	-4,584,817	-125,655,788	0	0	0	0507	130,329,833
					-----	-----	-----	-----	-----	-----	-----		-----
	T1155F	T-1	Total		3,068,006,770	0	-53,982,524	-1,479,495,572	0	-260,570,438	260,570,438		1,534,528,674
					=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )	<u>yymm</u>	
547	T1168F	T-1		0408	111,447,139	0	0	0	0	-111,447,139	111,447,139	0508	111,447,139
548	T1168F	T-1		0409	107,852,070	0	0	0	0	0	0	0509	107,852,070
549	T1168F	T-1		0410	111,447,139	0	0	0	0	0	0	0510	111,447,139
550	T1168F	T-1		0411	107,852,070	0	0	0	0	0	0	0511	107,852,070
551	T1168F	T-1		0412	111,447,139	0	0	0	0	0	0	0512	111,447,139
552	T1168F	T-1		0501	111,447,139	0	0	0	0	0	0	0601	111,447,139
553	T1168F	T-1		0502	100,661,932	0	0	0	0	0	0	0602	100,661,932
554	T1168F	T-1		0503	111,447,139	0	0	0	0	0	0	0603	111,447,139
555	T1168F	T-1		0504	107,852,070	0	0	0	0	0	0	0604	107,852,070
556	T1168F	T-1		0505	111,447,139	0	0	0	0	0	0	0505	111,447,139
557	T1168F	T-1		0506	107,852,070	0	0	0	0	0	0	0506	107,852,070
558	T1168F	T-1		0507	111,447,139	0	0	0	0	0	0	0507	111,447,139
	T1168F	T-1	Total		1,312,200,185	0	0	0	0	-111,447,139	111,447,139		1,312,200,185
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
559	T1169F	T-1	0408		400,912,863	0	-6,675,337	0	0	-400,912,863	400,912,863	0508	394,237,526
560	T1169F	T-1	0409		387,980,190	0	-6,460,003	0	0	0	0	0509	381,520,187
561	T1169F	T-1	0410		400,912,863	0	-6,675,337	0	0	0	0	0510	394,237,526
562	T1169F	T-1	0411		387,980,190	0	-6,460,003	0	0	0	0	0511	381,520,187
563	T1169F	T-1	0412		400,912,863	0	-6,675,337	0	0	0	0	0512	394,237,526
564	T1169F	T-1	0501		400,912,863	0	-6,675,337	0	0	0	0	0601	394,237,526
565	T1169F	T-1	0502		362,114,844	0	-6,029,336	0	0	0	0	0602	356,085,508
566	T1169F	T-1	0503		400,912,863	0	-6,675,337	0	0	0	0	0603	394,237,526
567	T1169F	T-1	0504		387,980,190	0	-6,460,003	0	0	0	0	0604	381,520,187
568	T1169F	T-1	0505		400,912,863	0	-6,675,337	0	0	0	0	0505	394,237,526
569	T1169F	T-1	0506		387,980,190	0	-6,460,003	0	0	0	0	0506	381,520,187
570	T1169F	T-1	0507		400,912,863	0	-6,675,337	0	0	0	0	0507	394,237,526
					-----	-----	-----	-----	-----	-----	-----		-----
	T1169F	T-1	Total		4,720,425,645	0	-78,596,705	0	0	-400,912,863	400,912,863		4,641,828,940
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Birchill Resources Partnership

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>		<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>
571	T1192F	T-1	0408		157,372,244	0	-2,769,013	-51,330,946	0	-157,372,244	157,372,244	0508	103,272,284
572	T1192F	T-1	0409		152,295,720	0	-2,679,690	-49,675,109	0	0	0	0509	99,940,920
573	T1192F	T-1	0410		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0510	103,272,284
574	T1192F	T-1	0411		152,295,720	0	-2,679,690	-49,675,109	0	0	0	0511	99,940,920
575	T1192F	T-1	0412		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0512	103,272,284
576	T1192F	T-1	0501		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0601	103,272,284
577	T1192F	T-1	0502		142,142,672	0	-2,501,044	-46,363,435	0	0	0	0602	93,278,192
578	T1192F	T-1	0503		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0603	103,272,284
579	T1192F	T-1	0504		152,295,720	0	-2,679,690	-49,675,109	0	0	0	0604	99,940,920
580	T1192F	T-1	0505		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0505	103,272,284
581	T1192F	T-1	0506		152,295,720	0	-2,679,690	-49,675,109	0	0	0	0506	99,940,920
582	T1192F	T-1	0507		157,372,244	0	-2,769,013	-51,330,946	0	0	0	0507	103,272,284
					-----	-----	-----	-----	-----	-----	-----		-----
	T1192F	T-1	Total		1,852,931,260	0	-32,602,896	-604,380,498	0	-157,372,244	157,372,244		1,215,947,865
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
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Part: A\_1

Customer: Prairielands Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
				( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
583	T1545F	T-1		0408	208,456,338	0	-3,667,853	-100,524,618	0	-208,456,338	208,456,338	0508	104,263,866
584	T1545F	T-1		0409	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0509	100,900,516
585	T1545F	T-1		0410	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0510	104,263,866
586	T1545F	T-1		0411	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0511	100,900,516
587	T1545F	T-1		0412	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0512	104,263,866
588	T1545F	T-1		0501	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0601	104,263,866
589	T1545F	T-1		0502	188,283,144	0	-3,312,900	-90,796,429	0	0	0	0602	94,173,815
590	T1545F	T-1		0503	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0603	104,263,866
591	T1545F	T-1		0504	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0604	100,900,516
592	T1545F	T-1		0505	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0505	104,263,866
593	T1545F	T-1		0506	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0506	100,900,516
594	T1545F	T-1		0507	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0507	104,263,866
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	T1545F	T-1	Total		2,454,405,270	0	-43,186,016	-1,183,596,312	0	-208,456,338	208,456,338		1,227,622,942
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Peoples Energy Wholesale Marketing, LLC

												Test	Adjusted
												yymm	
Ln#	Contract	Schd	Rate yymm	Dkt Miles	Adjustment 1 ( e )	Adjustment 2 ( f )	Adjustment 3 ( g )	Adjustment 4 ( h )	Adjustment 5 ( i )	Adjustment 6 ( j )	Adjustment 6 ( j )	( k )	( l )
595	T1849F	T-1	0408	69,764,570	0	-1,161,604	0	0	-69,764,570	69,764,570	0	0508	68,602,966
596	T1849F	T-1	0409	67,514,100	0	-1,124,133	0	0	0	0	0	0509	66,389,967
597	T1849F	T-1	0410	69,764,570	0	-1,161,604	0	0	0	0	0	0510	68,602,966
598	T1849F	T-1	0411	67,514,100	0	-1,124,133	0	0	0	0	0	0511	66,389,967
599	T1849F	T-1	0412	69,764,570	0	-1,161,604	0	0	0	0	0	0512	68,602,966
600	T1849F	T-1	0501	69,764,570	0	-1,161,604	0	0	0	0	0	0601	68,602,966
601	T1849F	T-1	0502	63,013,160	0	-1,049,191	0	0	0	0	0	0602	61,963,969
602	T1849F	T-1	0503	69,764,570	0	-1,161,604	0	0	0	0	0	0603	68,602,966
603	T1849F	T-1	0504	67,514,100	0	-1,124,133	0	0	0	0	0	0604	66,389,967
604	T1849F	T-1	0505	69,764,570	0	-1,161,604	0	0	0	0	0	0505	68,602,966
605	T1849F	T-1	0506	67,514,100	0	-1,124,133	0	0	0	0	0	0506	66,389,967
606	T1849F	T-1	0507	69,764,570	0	-1,161,604	0	0	0	0	0	0507	68,602,966
				-----	-----	-----	-----	-----	-----	-----	-----		
	T1849F	T-1	Total	821,421,550	0	-13,676,950	0	0	-69,764,570	69,764,570			807,744,600
				=====	=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
607	T1874F	T-1	0408	1,073,560,380	0	-18,889,625	-517,706,748	0	-1,073,560,380	1,073,560,380	0508	536,964,007
608	T1874F	T-1	0409	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0509	519,642,587
609	T1874F	T-1	0410	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0510	536,964,007
610	T1874F	T-1	0411	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0511	519,642,587
611	T1874F	T-1	0412	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0512	536,964,007
612	T1874F	T-1	0501	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0601	536,964,007
613	T1874F	T-1	0502	969,667,440	0	-17,061,597	-467,606,095	0	0	0	0602	484,999,748
614	T1874F	T-1	0503	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0603	536,964,007
615	T1874F	T-1	0504	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0604	519,642,587
616	T1874F	T-1	0505	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0505	536,964,007
617	T1874F	T-1	0506	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0506	519,642,587
618	T1874F	T-1	0507	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0507	536,964,007
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	T1874F	T-1	Total	12,640,307,700	0	-222,410,106	-6,095,579,452	0	-1,073,560,380	1,073,560,380		6,322,318,142
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
619	T1875F	T-1	0408		307,171,250	0	-5,404,773	-125,655,774	0	-307,171,250	307,171,250	0508	176,110,703
620	T1875F	T-1	0409		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
621	T1875F	T-1	0410		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
622	T1875F	T-1	0411		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0511	170,429,713
623	T1875F	T-1	0412		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0512	176,110,703
624	T1875F	T-1	0501		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0601	176,110,703
625	T1875F	T-1	0502		277,445,000	0	-4,881,730	-113,495,538	0	0	0	0602	159,067,732
626	T1875F	T-1	0503		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0603	176,110,703
627	T1875F	T-1	0504		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0604	170,429,713
628	T1875F	T-1	0505		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0505	176,110,703
629	T1875F	T-1	0506		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0506	170,429,713
630	T1875F	T-1	0507		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0507	176,110,703
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	T1875F	T-1	Total		3,616,693,750	0	-63,636,840	-1,479,495,402	0	-307,171,250	307,171,250		2,073,561,508
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
631	T1876F	T-1	0408		23,458,971	0	-412,768	-11,312,696	0	-23,458,971	23,458,971	0508	11,733,507
632	T1876F	T-1	0409		22,702,230	0	-399,453	-10,947,770	0	0	0	0509	11,355,007
633	T1876F	T-1	0410		23,458,971	0	-412,768	-11,312,696	0	0	0	0510	11,733,507
634	T1876F	T-1	0411		22,702,230	0	-399,453	-10,947,770	0	0	0	0511	11,355,007
635	T1876F	T-1	0412		23,458,971	0	-412,768	-11,312,696	0	0	0	0512	11,733,507
636	T1876F	T-1	0501		23,458,971	0	-412,768	-11,312,696	0	0	0	0601	11,733,507
637	T1876F	T-1	0502		21,188,748	0	-372,823	-10,217,919	0	0	0	0602	10,598,006
638	T1876F	T-1	0503		23,458,971	0	-412,768	-11,312,696	0	0	0	0603	11,733,507
639	T1876F	T-1	0504		22,702,230	0	-399,453	-10,947,770	0	0	0	0604	11,355,007
640	T1876F	T-1	0505		23,458,971	0	-412,768	-11,312,696	0	0	0	0505	11,733,507
641	T1876F	T-1	0506		22,702,230	0	-399,453	-10,947,770	0	0	0	0506	11,355,007
642	T1876F	T-1	0507		23,458,971	0	-412,768	-11,312,696	0	0	0	0507	11,733,507
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	T1876F	T-1	Total		276,210,465	0	-4,860,008	-133,197,873	0	-23,458,971	23,458,971		138,152,584
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
643	T1877F	T-1	0408	196,188,119	0	-3,266,599	0	0	-196,188,119	196,188,119	0508	192,921,520	
644	T1877F	T-1	0409	189,859,470	0	-3,161,225	0	0	0	0	0509	186,698,245	
645	T1877F	T-1	0410	196,188,119	0	-3,266,599	0	0	0	0	0510	192,921,520	
646	T1877F	T-1	0411	189,859,470	0	-3,161,225	0	0	0	0	0511	186,698,245	
647	T1877F	T-1	0412	196,188,119	0	-3,266,599	0	0	0	0	0512	192,921,520	
648	T1877F	T-1	0501	196,188,119	0	-3,266,599	0	0	0	0	0601	192,921,520	
649	T1877F	T-1	0502	177,202,172	0	-2,950,477	0	0	0	0	0602	174,251,695	
650	T1877F	T-1	0503	196,188,119	0	-3,266,599	0	0	0	0	0603	192,921,520	
651	T1877F	T-1	0504	189,859,470	0	-3,161,225	0	0	0	0	0604	186,698,245	
652	T1877F	T-1	0505	196,188,119	0	-3,266,599	0	0	0	0	0505	192,921,520	
653	T1877F	T-1	0506	189,859,470	0	-3,161,225	0	0	0	0	0506	186,698,245	
654	T1877F	T-1	0507	196,188,119	0	-3,266,599	0	0	0	0	0507	192,921,520	
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	T1877F	T-1	Total	2,309,956,885	0	-38,461,574	0	0	-196,188,119	196,188,119		2,271,495,311	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
655	T1878F	T-1	0408		463,317,692	0	0	0	0	-463,317,692	463,317,692	0508	463,317,692
656	T1878F	T-1	0409		448,371,960	0	0	0	0	0	0	0509	448,371,960
657	T1878F	T-1	0410		463,317,692	0	0	0	0	0	0	0510	463,317,692
658	T1878F	T-1	0411		448,371,960	0	0	0	0	0	0	0511	448,371,960
659	T1878F	T-1	0412		463,317,692	0	0	0	0	0	0	0512	463,317,692
660	T1878F	T-1	0501		463,317,692	0	0	0	0	0	0	0601	463,317,692
661	T1878F	T-1	0502		418,480,496	0	0	0	0	0	0	0602	418,480,496
662	T1878F	T-1	0503		463,317,692	0	0	0	0	0	0	0603	463,317,692
663	T1878F	T-1	0504		448,371,960	0	0	0	0	0	0	0604	448,371,960
664	T1878F	T-1	0505		463,317,692	0	0	0	0	0	0	0505	463,317,692
665	T1878F	T-1	0506		448,371,960	0	0	0	0	0	0	0506	448,371,960
666	T1878F	T-1	0507		463,317,692	0	0	0	0	0	0	0507	463,317,692
					-----	-----	-----	-----	-----	-----	-----		-----
	T1878F	T-1	Total		5,455,192,180	0	0	0	0	-463,317,692	463,317,692		5,455,192,180
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>( a )</u>	<u>( b )</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
						( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
667	T1936F	T-1		0408	307,171,250	0	0	0	0	-307,171,250	0	0508	0
668	T1936F	T-1		0409	297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
669	T1936F	T-1		0410	307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
					-----	-----	-----	-----	-----	-----	-----		-----
	T1936F	T-1		Total	911,605,000	0	-10,635,198	-247,258,136	0	-307,171,250	0		346,540,416
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Tenaska Marketing Ventures

												Test		
				Rate	Base									
				<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>			<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>
670	T1937F	T-1	0408			52,400,974	0	0	0	0	-52,400,974	52,400,974	0508	52,400,974
671	T1937F	T-1	0409			50,710,620	0	0	0	0	0	0	0509	50,710,620
672	T1937F	T-1	0410			52,400,974	0	0	0	0	0	0	0510	52,400,974
673	T1937F	T-1	0411			50,710,620	0	0	0	0	0	0	0511	50,710,620
674	T1937F	T-1	0412			52,400,974	0	0	0	0	0	0	0512	52,400,974
675	T1937F	T-1	0501			52,400,974	0	0	0	0	0	0	0601	52,400,974
676	T1937F	T-1	0502			47,329,912	0	0	0	0	0	0	0602	47,329,912
677	T1937F	T-1	0503			52,400,974	0	0	0	0	0	0	0603	52,400,974
678	T1937F	T-1	0504			50,710,620	0	0	0	0	0	0	0604	50,710,620
679	T1937F	T-1	0505			52,400,974	0	0	0	0	0	0	0505	52,400,974
680	T1937F	T-1	0506			50,710,620	0	0	0	0	0	0	0506	50,710,620
681	T1937F	T-1	0507			52,400,974	0	0	0	0	0	0	0507	52,400,974
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	T1937F	T-1	Total			616,979,210	0	0	0	0	-52,400,974	52,400,974		616,979,210
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Husky Gas Marketing Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
				( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
682	T1938F	T-1		0408	982,948,031	0	-17,295,273	-402,098,507	0	-982,948,031	982,948,031	0508	563,554,250
683	T1938F	T-1		0409	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0509	545,375,081
684	T1938F	T-1		0410	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0510	563,554,250
685	T1938F	T-1		0411	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0511	545,375,081
686	T1938F	T-1		0412	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0512	563,554,250
687	T1938F	T-1		0501	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0601	563,554,250
688	T1938F	T-1		0502	887,824,028	0	-15,621,537	-363,185,749	0	0	0	0602	509,016,742
689	T1938F	T-1		0503	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0603	563,554,250
690	T1938F	T-1		0504	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0604	545,375,081
691	T1938F	T-1		0505	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0505	563,554,250
692	T1938F	T-1		0506	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0506	545,375,081
693	T1938F	T-1		0507	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0507	563,554,250
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	T1938F	T-1	Total		11,573,420,365	0	-203,637,895	-4,734,385,652	0	-982,948,031	982,948,031		6,635,396,818
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	( a )	( b )	<u>Schd</u>	<u>yymm</u>							<u>yymm</u>	
				<u>Dkt Miles</u>	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
694	T1939F	T-1	0408	964,110,602	0	0	0	0	-964,110,602	0	0508	0
695	T1939F	T-1	0409	933,010,260	0	-16,416,603	-449,928,772	0	0	0	0509	466,664,885
696	T1939F	T-1	0410	964,110,602	0	-16,963,823	-464,926,398	0	0	0	0510	482,220,381
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	T1939F	T-1	Total	2,861,231,464	0	-33,380,426	-914,855,171	0	-964,110,602	0		948,885,266
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )	<u>yymm</u>	
697	T1941F	T-1	0408		130,285,219	0	-2,292,409	-62,827,894	0	-130,285,219	130,285,219	0508	65,164,916
698	T1941F	T-1	0409		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0509	63,062,822
699	T1941F	T-1	0410		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0510	65,164,916
700	T1941F	T-1	0411		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0511	63,062,822
701	T1941F	T-1	0412		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0512	65,164,916
702	T1941F	T-1	0501		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0601	65,164,916
703	T1941F	T-1	0502		117,676,972	0	-2,070,563	-56,747,775	0	0	0	0602	58,858,634
704	T1941F	T-1	0503		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0603	65,164,916
705	T1941F	T-1	0504		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0604	63,062,822
706	T1941F	T-1	0505		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0505	65,164,916
707	T1941F	T-1	0506		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0506	63,062,822
708	T1941F	T-1	0507		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0507	65,164,916
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	T1941F	T-1	Total		1,534,003,385	0	-26,991,262	-739,747,786	0	-130,285,219	130,285,219		767,264,337
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: CanNat Energy Inc.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
709	T1942F	T-1	0408	397,070,630	0	-6,986,580	-191,480,750	0	-397,070,630	397,070,630	0508	198,603,300	
710	T1942F	T-1	0409	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0509	192,196,742	
711	T1942F	T-1	0410	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0510	198,603,300	
712	T1942F	T-1	0411	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0511	192,196,742	
713	T1942F	T-1	0412	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0512	198,603,300	
714	T1942F	T-1	0501	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0601	198,603,300	
715	T1942F	T-1	0502	358,644,440	0	-6,310,459	-172,950,355	0	0	0	0602	179,383,626	
716	T1942F	T-1	0503	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0603	198,603,300	
717	T1942F	T-1	0504	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0604	192,196,742	
718	T1942F	T-1	0505	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0505	198,603,300	
719	T1942F	T-1	0506	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0506	192,196,742	
720	T1942F	T-1	0507	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0507	198,603,300	
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	T1942F	T-1	Total	4,675,186,450	0	-82,261,345	-2,254,531,409	0	-397,070,630	397,070,630		2,338,393,695	
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ExxonMobil Gas & Power Marketing Company

												Test		
		Rate	Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted		
Ln#	Contract	Schd	yymm		( e )	( f )	( g )	( h )	( i )	( j )	yymm	( l )		
721	T1943F	T-1	0408	0	0	-3,931,216	-72,875,430	0	0	223,424,130	0508	146,617,484		
722	T1943F	T-1	0411	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0511	141,887,888		
723	T1943F	T-1	0412	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0512	146,617,484		
724	T1943F	T-1	0501	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0601	146,617,484		
725	T1943F	T-1	0502	201,802,440	0	-3,550,776	-65,822,969	0	0	0	0602	132,428,695		
726	T1943F	T-1	0503	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0603	146,617,484		
727	T1943F	T-1	0504	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0604	141,887,888		
728	T1943F	T-1	0505	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0505	146,617,484		
729	T1943F	T-1	0506	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0506	141,887,888		
730	T1943F	T-1	0507	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0507	146,617,484		
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	T1943F	T-1	Total	1,967,573,790	0	-38,551,283	-714,649,375	0	0	223,424,130		1,437,797,261		
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
731	T2035F	T-1	0408	1,838,645,495	0	-32,351,534	-599,720,787	0	-1,838,645,495	1,838,645,495	0508	1,206,573,174
732	T2035F	T-1	0409	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0509	1,167,651,459
733	T2035F	T-1	0410	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0510	1,206,573,174
734	T2035F	T-1	0411	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0511	1,167,651,459
735	T2035F	T-1	0412	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0512	1,206,573,174
736	T2035F	T-1	0501	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0601	1,206,573,174
737	T2035F	T-1	0502	1,660,712,060	0	-29,220,740	-541,683,292	0	0	0	0602	1,089,808,028
738	T2035F	T-1	0503	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0603	1,206,573,174
739	T2035F	T-1	0504	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0604	1,167,651,459
740	T2035F	T-1	0505	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0505	1,206,573,174
741	T2035F	T-1	0506	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0506	1,167,651,459
742	T2035F	T-1	0507	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0507	1,206,573,174
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	T2035F	T-1	Total	21,648,567,925	0	-380,913,219	-7,061,228,625	0	-1,838,645,495	1,838,645,495		14,206,426,081
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
743	T2036F	T-1	0408	1,120,733,049	0	0	0	0	-1,120,733,049	0	0508	0
744	T2036F	T-1	0409	1,084,580,370	0	-19,083,526	-523,020,954	0	0	0	0509	542,475,890
745	T2036F	T-1	0410	1,120,733,049	0	-19,719,643	-540,454,986	0	0	0	0510	560,558,420
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	T2036F	T-1	Total	3,326,046,468	0	-38,803,169	-1,063,475,940	0	-1,120,733,049	0		1,103,034,311
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Apache Corporation

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
746	T2055F	T-1	0408	1,075,099,406	0	-18,916,705	-439,795,240	0	-1,075,099,406	1,075,099,406	0508	616,387,461
747	T2055F	T-1	0409	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0509	596,503,995
748	T2055F	T-1	0410	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0510	616,387,461
749	T2055F	T-1	0411	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0511	596,503,995
750	T2055F	T-1	0412	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0512	616,387,461
751	T2055F	T-1	0501	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0601	616,387,461
752	T2055F	T-1	0502	971,057,528	0	-17,086,056	-397,234,410	0	0	0	0602	556,737,062
753	T2055F	T-1	0503	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0603	616,387,461
754	T2055F	T-1	0504	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0604	596,503,995
755	T2055F	T-1	0505	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0505	616,387,461
756	T2055F	T-1	0506	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0506	596,503,995
757	T2055F	T-1	0507	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0507	616,387,461
	T2055F	T-1	Total	12,658,428,490	0	-222,728,947	-5,178,234,273	0	-1,075,099,406	1,075,099,406		7,257,465,270

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
758	T2056F	T-1	0408	4,033,671,082	0	-70,973,685	-1,945,171,204	0	-4,033,671,082	4,033,671,082	0508	2,017,526,194
759	T2056F	T-1	0409	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0509	1,952,444,703
760	T2056F	T-1	0410	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0510	2,017,526,194
761	T2056F	T-1	0411	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0511	1,952,444,703
762	T2056F	T-1	0412	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0512	2,017,526,194
763	T2056F	T-1	0501	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0601	2,017,526,194
764	T2056F	T-1	0502	3,643,315,816	0	-64,105,264	-1,756,928,829	0	0	0	0602	1,822,281,723
765	T2056F	T-1	0503	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0603	2,017,526,194
766	T2056F	T-1	0504	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0604	1,952,444,703
767	T2056F	T-1	0505	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0505	2,017,526,194
768	T2056F	T-1	0506	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0506	1,952,444,703
769	T2056F	T-1	0507	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0507	2,017,526,194
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	T2056F	T-1	Total	47,493,224,030	0	-835,657,901	-22,902,822,237	0	-4,033,671,082	4,033,671,082		23,754,743,892
				=====	=====	=====	=====	=====	=====	=====		

Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
770	T2057F	T-1	0408	2,689,122,559	0	0	0	0	-2,689,122,559	0	0508	0
771	T2057F	T-1	0409	2,602,376,670	0	-45,789,619	-1,254,953,139	0	0	0	0509	1,301,633,912
772	T2057F	T-1	0410	2,689,122,559	0	-47,315,939	-1,296,784,911	0	0	0	0510	1,345,021,709
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	T2057F	T-1	Total	7,980,621,788	0	-93,105,558	-2,551,738,050	0	-2,689,122,559	0		2,646,655,621
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Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
773	T2058F	T-1	0408		614,342,531	0	-10,809,546	-251,311,579	0	-614,342,531	614,342,531	0508	352,221,406
774	T2058F	T-1	0409		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0509	340,859,425
775	T2058F	T-1	0410		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0510	352,221,406
776	T2058F	T-1	0411		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0511	340,859,425
777	T2058F	T-1	0412		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0512	352,221,406
778	T2058F	T-1	0501		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0601	352,221,406
779	T2058F	T-1	0502		554,890,028	0	-9,763,461	-226,991,103	0	0	0	0602	318,135,464
780	T2058F	T-1	0503		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0603	352,221,406
781	T2058F	T-1	0504		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0604	340,859,425
782	T2058F	T-1	0505		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0505	352,221,406
783	T2058F	T-1	0506		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0506	340,859,425
784	T2058F	T-1	0507		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0507	352,221,406
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	T2058F	T-1	Total		7,233,387,865	0	-127,273,687	-2,958,991,170	0	-614,342,531	614,342,531		4,147,123,009
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
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Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
785	T2059F	T-1	0408		3,194,220,811	0	-56,203,299	-1,306,672,781	0	-3,194,220,811	3,194,220,811	0508	1,831,344,731
786	T2059F	T-1	0409		3,091,181,430	0	-54,390,289	-1,264,522,046	0	0	0	0509	1,772,269,095
787	T2059F	T-1	0410		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0510	1,831,344,731
788	T2059F	T-1	0411		3,091,181,430	0	-54,390,289	-1,264,522,046	0	0	0	0511	1,772,269,095
789	T2059F	T-1	0412		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0512	1,831,344,731
790	T2059F	T-1	0501		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0601	1,831,344,731
791	T2059F	T-1	0502		2,885,102,668	0	-50,764,270	-1,180,220,576	0	0	0	0602	1,654,117,822
792	T2059F	T-1	0503		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0603	1,831,344,731
793	T2059F	T-1	0504		3,091,181,430	0	-54,390,289	-1,264,522,046	0	0	0	0604	1,772,269,095
794	T2059F	T-1	0505		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0505	1,831,344,731
795	T2059F	T-1	0506		3,091,181,430	0	-54,390,289	-1,264,522,046	0	0	0	0506	1,772,269,095
796	T2059F	T-1	0507		3,194,220,811	0	-56,203,299	-1,306,672,781	0	0	0	0507	1,831,344,731
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	T2059F	T-1	Total		37,609,374,065	0	-661,748,517	-15,385,018,226	0	-3,194,220,811	3,194,220,811		21,562,607,322
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u> ( a )	<u>Rate</u> <u>Schd</u> ( b )	<u>Base</u> <u>yymm</u> ( c )	<u>Dkt Miles</u> ( d )	<u>Adjustment 1</u> ( e )	<u>Adjustment 2</u> ( f )	<u>Adjustment 3</u> ( g )	<u>Adjustment 4</u> ( h )	<u>Adjustment 5</u> ( i )	<u>Adjustment 6</u> ( j )	<u>Test</u>	
											<u>yymm</u> ( k )	<u>Adjusted</u> ( l )
797	T2060F	T-1	0408	2,457,370,093	0	-43,238,183	-1,005,246,284	0	-2,457,370,093	2,457,370,093	0508	1,408,885,625
798	T2060F	T-1	0409	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0509	1,363,437,702
799	T2060F	T-1	0410	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0510	1,408,885,625
800	T2060F	T-1	0411	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0511	1,363,437,702
801	T2060F	T-1	0412	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0512	1,408,885,625
802	T2060F	T-1	0501	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0601	1,408,885,625
803	T2060F	T-1	0502	2,219,560,084	0	-39,053,843	-907,964,386	0	0	0	0602	1,272,541,855
804	T2060F	T-1	0503	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0603	1,408,885,625
805	T2060F	T-1	0504	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0604	1,363,437,702
806	T2060F	T-1	0505	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0505	1,408,885,625
807	T2060F	T-1	0506	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0506	1,363,437,702
808	T2060F	T-1	0507	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0507	1,408,885,625
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	T2060F	T-1	Total	28,933,551,095	0	-509,094,741	-11,835,964,313	0	-2,457,370,093	2,457,370,093		16,588,492,041
				=====	=====	=====	=====	=====	=====	=====		

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Nothern Border Pipeline Company  
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Docket No: RP06-  
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Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
809	T2061F	T-1	0408		614,342,531	0	-10,809,546	-251,311,579	0	-614,342,531	614,342,531	0508	352,221,406
810	T2061F	T-1	0409		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0509	340,859,425
811	T2061F	T-1	0410		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0510	352,221,406
812	T2061F	T-1	0411		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0511	340,859,425
813	T2061F	T-1	0412		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0512	352,221,406
814	T2061F	T-1	0501		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0601	352,221,406
815	T2061F	T-1	0502		554,890,028	0	-9,763,461	-226,991,103	0	0	0	0602	318,135,464
816	T2061F	T-1	0503		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0603	352,221,406
817	T2061F	T-1	0504		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0604	340,859,425
818	T2061F	T-1	0505		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0505	352,221,406
819	T2061F	T-1	0506		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0506	340,859,425
820	T2061F	T-1	0507		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0507	352,221,406
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	T2061F	T-1	Total		7,233,387,865	0	-127,273,687	-2,958,991,170	0	-614,342,531	614,342,531		4,147,123,009
					=====	=====	=====	=====	=====	=====	=====		=====

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Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base									Test		
		Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#		( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
821	T2067F	T-1	0408	1,722,846,886	0	0	0	0	0	-1,722,846,886	0	0508	0	
822	T2067F	T-1	0409	1,667,271,180	0	-29,336,150	-804,013,968	0	0	0	0	0509	833,921,062	
823	T2067F	T-1	0410	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0	0510	861,718,431	
824	T2067F	T-1	0411	1,667,271,180	0	-29,336,150	-804,013,968	0	0	0	0	0511	833,921,062	
825	T2067F	T-1	0412	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0	0512	861,718,431	
826	T2067F	T-1	0501	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0	0601	861,718,431	
827	T2067F	T-1	0502	1,556,119,768	0	-27,380,406	-750,413,037	0	0	0	0	0602	778,326,325	
828	T2067F	T-1	0503	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0	0603	861,718,431	
		T2067F	T-1	Total	13,504,896,558	0	-207,308,792	-5,681,698,705	0	-1,722,846,886	0		5,893,042,175	
					=====	=====	=====	=====	=====	=====	=====		=====	

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Part: A\_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>							<u>Test</u>	
					<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
829	T2068F	T-1	0408	1,273,560,290	0	0	0	0	-1,273,560,290	0	0508	0
830	T2068F	T-1	0409	1,232,477,700	0	-21,685,825	-594,342,000	0	0	0	0509	616,449,875
831	T2068F	T-1	0410	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0510	636,998,205
832	T2068F	T-1	0411	1,232,477,700	0	-21,685,825	-594,342,000	0	0	0	0511	616,449,875
833	T2068F	T-1	0412	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0512	636,998,205
834	T2068F	T-1	0501	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0601	636,998,205
835	T2068F	T-1	0502	1,150,312,520	0	-20,240,103	-554,719,200	0	0	0	0602	575,353,217
836	T2068F	T-1	0503	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0603	636,998,205
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	T2068F	T-1	Total	9,983,069,370	0	-153,246,494	-4,200,016,800	0	-1,273,560,290	0		4,356,245,786
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.



Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
837	T2069F	T-1	0408		636,780,145	0	-11,204,343	-307,076,700	0	-636,780,145	636,780,145	0508	318,499,102
838	T2069F	T-1	0409		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0509	308,224,938
839	T2069F	T-1	0410		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0510	318,499,102
840	T2069F	T-1	0411		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0511	308,224,938
841	T2069F	T-1	0412		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0512	318,499,102
842	T2069F	T-1	0501		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0601	318,499,102
843	T2069F	T-1	0502		575,156,260	0	-10,120,051	-277,359,600	0	0	0	0602	287,676,609
844	T2069F	T-1	0503		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0603	318,499,102
845	T2069F	T-1	0504		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0604	308,224,938
846	T2069F	T-1	0505		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0505	318,499,102
847	T2069F	T-1	0506		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0506	308,224,938
848	T2069F	T-1	0507		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0507	318,499,102
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	T2069F	T-1	Total		7,497,572,675	0	-131,922,100	-3,615,580,500	0	-636,780,145	636,780,145		3,750,070,075
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Reservation Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
849	T2070F	T-1	0408	1,050,928,086	0	0	0	0	-1,050,928,086	0	0508	0
850	T2070F	T-1	0409	1,017,027,180	0	-17,894,906	-416,039,415	0	0	0	0509	583,092,859
851	T2070F	T-1	0410	1,050,928,086	0	-18,491,403	-429,907,396	0	0	0	0510	602,529,287
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	T2070F	T-1	Total	3,118,883,352	0	-36,386,310	-845,946,811	0	-1,050,928,086	0		1,185,622,146
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