

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 2 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 2,170,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$289,177 |
| 3 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 4 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 5 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 3,012,790 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$401,340 |
| 6 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 3,113,216 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$414,718 |
| 7 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 2,170,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$289,177 |
| 8 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 9 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 10 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 2,026,080 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$269,899 |
| 11 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 2,243,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$298,816 |
| 12 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 2,170,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$289,177 |
| Total | | | | | | 28,123,445 | | 0 | | | \$3,746,387 |
| 13 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 2,549,079 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,448 |
| 14 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 2,466,915 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,046 |
| 15 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 2,549,041 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,447 |
| 16 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 2,555,162 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,477 |

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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 17 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 3,060,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,945 |
| 18 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 3,156,195 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,412 |
| 19 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 2,632,929 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,857 |
| 20 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 2,548,370 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,444 |
| 21 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 2,548,981 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,447 |
| 22 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 2,276,626 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,117 |
| 23 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 2,549,147 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,448 |
| 24 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 2,466,869 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,046 |
| Total | | | | | | 31,359,742 | | 0 | | | \$153,136 |
| 25 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |
| 26 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 2,134,588 | 425.4238 | 908,104,640 | \$0.0411 | \$0.0017 | \$373,045 |
| 27 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |
| 28 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |
| 29 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 2,962,532 | 425.4238 | 1,260,331,770 | \$0.0411 | \$0.0017 | \$517,738 |
| 30 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 3,061,283 | 425.4238 | 1,302,342,829 | \$0.0411 | \$0.0017 | \$534,996 |
| 31 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 2,134,588 | 425.4238 | 908,104,640 | \$0.0411 | \$0.0017 | \$373,045 |
| 32 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |

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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 33 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |
| 34 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,992,282 | 425.4238 | 847,564,331 | \$0.0411 | \$0.0017 | \$348,175 |
| 35 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 2,205,741 | 425.4238 | 938,374,795 | \$0.0411 | \$0.0017 | \$385,480 |
| 36 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 2,134,588 | 425.4238 | 908,104,640 | \$0.0411 | \$0.0017 | \$373,045 |
| Total MA Reservation | | | | | | 27,654,310 | | 11,764,801,622 | | | \$4,832,920 |
| 37 | T-1 | MA Commodity | 0505 | MP 396.2 | Yale | 130,051 | 425.4234 | 55,326,739 | \$0.0014 | \$0.0058 | \$757 |
| 38 | T-1 | MA Commodity | 0505 | MP 396.2 | Slayton | 3,131 | 303.1337 | 949,112 | \$0.0014 | \$0.0041 | \$13 |
| 39 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 1,302,449 | 425.4238 | 554,092,803 | \$0.0014 | \$0.0058 | \$7,579 |
| 40 | T-1 | MA Commodity | 0505 | MP 396.2 | Lakota | 81,840 | 386.8235 | 31,657,635 | \$0.0014 | \$0.0053 | \$433 |
| 41 | T-1 | MA Commodity | 0505 | MP 396.2 | Windom | 20,119 | 327.9005 | 6,597,030 | \$0.0014 | \$0.0045 | \$90 |
| 42 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 340,473 | 357.4470 | 121,701,052 | \$0.0014 | \$0.0049 | \$1,665 |
| 43 | T-1 | MA Commodity | 0505 | MP 396.2 | Trimont | 62,921 | 346.9182 | 21,828,440 | \$0.0014 | \$0.0047 | \$299 |
| 44 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 266,223 | 425.4238 | 113,257,600 | \$0.0014 | \$0.0058 | \$1,549 |
| 45 | T-1 | MA Commodity | 0505 | MP 396.2 | Martin County | 76,109 | 357.4460 | 27,204,858 | \$0.0014 | \$0.0049 | \$372 |
| 46 | T-1 | MA Commodity | 0506 | MP 396.2 | Yale | 58,695 | 425.4234 | 24,970,226 | \$0.0014 | \$0.0058 | \$342 |
| 47 | T-1 | MA Commodity | 0506 | MP 396.2 | Slayton | 1,101 | 303.1337 | 333,750 | \$0.0014 | \$0.0041 | \$5 |
| 48 | T-1 | MA Commodity | 0506 | MP 396.2 | Lakota | 20,448 | 386.8235 | 7,909,767 | \$0.0014 | \$0.0053 | \$108 |

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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 49 | T-1 | MA Commodity | 0506 | MP 396.2 | Martin County | 68,551 | 357.4460 | 24,503,281 | \$0.0014 | \$0.0049 | \$335 |
| 50 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 955,144 | 425.4238 | 406,340,990 | \$0.0014 | \$0.0058 | \$5,558 |
| 51 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 761,037 | 425.4238 | 323,763,252 | \$0.0014 | \$0.0058 | \$4,428 |
| 52 | T-1 | MA Commodity | 0506 | MP 396.2 | Trimont | 42,596 | 346.9182 | 14,777,328 | \$0.0014 | \$0.0047 | \$202 |
| 53 | T-1 | MA Commodity | 0506 | MP 396.2 | Windom | 15,030 | 327.9005 | 4,928,345 | \$0.0014 | \$0.0045 | \$67 |
| 54 | T-1 | MA Commodity | 0506 | MP 396.2 | Welcome | 287,124 | 357.4470 | 102,631,612 | \$0.0014 | \$0.0049 | \$1,404 |
| 55 | T-1 | MA Commodity | 0507 | MP 396.2 | Yale | 32,619 | 425.4234 | 13,876,886 | \$0.0014 | \$0.0058 | \$190 |
| 56 | T-1 | MA Commodity | 0507 | MP 396.2 | Trimont | 56,803 | 346.9182 | 19,705,995 | \$0.0014 | \$0.0047 | \$270 |
| 57 | T-1 | MA Commodity | 0507 | MP 396.2 | Slayton | 1,048 | 303.1337 | 317,684 | \$0.0014 | \$0.0041 | \$4 |
| 58 | T-1 | MA Commodity | 0507 | MP 396.2 | Martin County | 54,085 | 357.4460 | 19,332,467 | \$0.0014 | \$0.0049 | \$264 |
| 59 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome | 330,953 | 357.4470 | 118,298,157 | \$0.0014 | \$0.0049 | \$1,618 |
| 60 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 1,024,051 | 425.4238 | 435,655,668 | \$0.0014 | \$0.0058 | \$5,959 |
| 61 | T-1 | MA Commodity | 0507 | MP 396.2 | Lakota | 90,975 | 386.8235 | 35,191,268 | \$0.0014 | \$0.0053 | \$481 |
| 62 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 676,438 | 425.4238 | 287,772,824 | \$0.0014 | \$0.0058 | \$3,936 |
| 63 | T-1 | MA Commodity | 0507 | MP 396.2 | Windom | 16,306 | 327.9005 | 5,346,746 | \$0.0014 | \$0.0045 | \$73 |
| 64 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 1,136,691 | 425.4238 | 483,575,405 | \$0.0014 | \$0.0058 | \$6,614 |
| 65 | T-1 | MA Commodity | 0508 | MP 396.2 | Lakota | 106,888 | 386.8235 | 41,346,790 | \$0.0014 | \$0.0053 | \$566 |
| 66 | T-1 | MA Commodity | 0508 | MP 396.2 | Martin County | 68,448 | 357.4460 | 24,466,464 | \$0.0014 | \$0.0049 | \$335 |

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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 67 | T-1 | MA Commodity | 0508 | MP 396.2 | Trimont | 54,095 | 346.9182 | 18,766,540 | \$0.0014 | \$0.0047 | \$257 |
| 68 | T-1 | MA Commodity | 0508 | MP 396.2 | Slayton | 961 | 303.1337 | 291,311 | \$0.0014 | \$0.0041 | \$4 |
| 69 | T-1 | MA Commodity | 0508 | MP 396.2 | Yale | 52,066 | 425.4234 | 22,150,095 | \$0.0014 | \$0.0058 | \$303 |
| 70 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 444,573 | 425.4238 | 189,131,935 | \$0.0014 | \$0.0058 | \$2,587 |
| 71 | T-1 | MA Commodity | 0508 | MP 396.2 | Welcome | 324,341 | 357.4470 | 115,934,717 | \$0.0014 | \$0.0049 | \$1,586 |
| 72 | T-1 | MA Commodity | 0508 | MP 396.2 | Windom | 95,356 | 327.9005 | 31,267,280 | \$0.0014 | \$0.0045 | \$428 |
| 73 | T-1 | MA Commodity | 0509 | MP 396.2 | Tyler | 30 | 270.2962 | 8,109 | \$0.0014 | \$0.0037 | \$0 |
| 74 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 978,686 | 425.4238 | 416,356,317 | \$0.0014 | \$0.0058 | \$5,695 |
| 75 | T-1 | MA Commodity | 0509 | MP 396.2 | Trimont | 15,270 | 346.9182 | 5,297,441 | \$0.0014 | \$0.0047 | \$72 |
| 76 | T-1 | MA Commodity | 0509 | MP 396.2 | Martin County | 51,930 | 357.4460 | 18,562,171 | \$0.0014 | \$0.0049 | \$254 |
| 77 | T-1 | MA Commodity | 0509 | MP 396.2 | Lakota | 17,847 | 386.8235 | 6,903,639 | \$0.0014 | \$0.0053 | \$94 |
| 78 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 1,360,479 | 425.4238 | 578,780,146 | \$0.0014 | \$0.0058 | \$7,916 |
| 79 | T-1 | MA Commodity | 0509 | MP 396.2 | Windom | 6,210 | 327.9005 | 2,036,262 | \$0.0014 | \$0.0045 | \$28 |
| 80 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome | 629,976 | 357.4470 | 225,183,031 | \$0.0014 | \$0.0049 | \$3,080 |
| 81 | T-1 | MA Commodity | 0510 | MP 396.2 | Martin County | 53,723 | 357.4460 | 19,203,071 | \$0.0014 | \$0.0049 | \$263 |
| 82 | T-1 | MA Commodity | 0510 | MP 396.2 | Trimont | 96,727 | 346.9182 | 33,556,357 | \$0.0014 | \$0.0047 | \$459 |
| 83 | T-1 | MA Commodity | 0510 | MP 396.2 | Tyler | 31 | 270.2962 | 8,379 | \$0.0014 | \$0.0037 | \$0 |
| 84 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 1,540,112 | 425.4238 | 655,200,299 | \$0.0014 | \$0.0058 | \$8,961 |

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| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 85 | T-1 | MA Commodity | 0510 | MP 396.2 | Lakota | 36,847 | 386.8235 | 14,253,286 | \$0.0014 | \$0.0053 | \$195 |
| 86 | T-1 | MA Commodity | 0510 | MP 396.2 | Welcome | 798,475 | 357.4470 | 285,412,493 | \$0.0014 | \$0.0049 | \$3,904 |
| 87 | T-1 | MA Commodity | 0510 | MP 396.2 | Windom | 82,277 | 327.9005 | 26,978,669 | \$0.0014 | \$0.0045 | \$369 |
| 88 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 548,003 | 425.4238 | 233,133,519 | \$0.0014 | \$0.0058 | \$3,189 |
| 89 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 513,719 | 357.4470 | 183,627,315 | \$0.0014 | \$0.0049 | \$2,512 |
| 90 | T-1 | MA Commodity | 0511 | MP 396.2 | Trimont | 70,785 | 346.9182 | 24,556,605 | \$0.0014 | \$0.0047 | \$336 |
| 91 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 967,145 | 425.4238 | 411,446,501 | \$0.0014 | \$0.0058 | \$5,628 |
| 92 | T-1 | MA Commodity | 0511 | MP 396.2 | Slayton | 1,917 | 303.1337 | 581,107 | \$0.0014 | \$0.0041 | \$8 |
| 93 | T-1 | MA Commodity | 0511 | MP 396.2 | Martin County | 64,656 | 357.4460 | 23,111,029 | \$0.0014 | \$0.0049 | \$316 |
| 94 | T-1 | MA Commodity | 0511 | MP 396.2 | Lakota | 51,367 | 386.8235 | 19,869,963 | \$0.0014 | \$0.0053 | \$272 |
| 95 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom | 28,254 | 327.9005 | 9,264,501 | \$0.0014 | \$0.0045 | \$127 |
| 96 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 498,679 | 425.4238 | 212,149,915 | \$0.0014 | \$0.0058 | \$2,902 |
| 97 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom | 17,758 | 327.9005 | 5,822,857 | \$0.0014 | \$0.0045 | \$80 |
| 98 | T-1 | MA Commodity | 0512 | MP 396.2 | Yale | 3,620 | 425.4234 | 1,540,033 | \$0.0014 | \$0.0058 | \$21 |
| 99 | T-1 | MA Commodity | 0512 | MP 396.2 | Lakota | 113,857 | 386.8235 | 44,042,563 | \$0.0014 | \$0.0053 | \$602 |
| 100 | T-1 | MA Commodity | 0512 | MP 396.2 | Slayton | 15,314 | 303.1337 | 4,642,189 | \$0.0014 | \$0.0041 | \$63 |
| 101 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 486,886 | 357.4470 | 174,035,940 | \$0.0014 | \$0.0049 | \$2,380 |
| 102 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 1,407,711 | 425.4238 | 598,873,763 | \$0.0014 | \$0.0058 | \$8,191 |

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 103 | T-1 | MA Commodity | 0512 | MP 396.2 | Martin County | 3,690 | 357.4460 | 1,318,976 | \$0.0014 | \$0.0049 | \$18 |
| 104 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 168,020 | 425.4238 | 71,479,707 | \$0.0014 | \$0.0058 | \$978 |
| 105 | T-1 | MA Commodity | 0512 | MP 396.2 | Trimont | 54,467 | 346.9182 | 18,895,594 | \$0.0014 | \$0.0047 | \$258 |
| 106 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 614,444 | 357.4470 | 219,631,164 | \$0.0014 | \$0.0049 | \$3,004 |
| 107 | T-1 | MA Commodity | 0601 | MP 396.2 | Windom | 85,993 | 327.9005 | 28,197,148 | \$0.0014 | \$0.0045 | \$386 |
| 108 | T-1 | MA Commodity | 0601 | MP 396.2 | Lakota | 114,133 | 386.8235 | 44,149,327 | \$0.0014 | \$0.0053 | \$604 |
| 109 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 1,339,001 | 425.4238 | 569,642,894 | \$0.0014 | \$0.0058 | \$7,791 |
| 110 | T-1 | MA Commodity | 0601 | MP 396.2 | Slayton | 17,949 | 303.1337 | 5,440,947 | \$0.0014 | \$0.0041 | \$74 |
| 111 | T-1 | MA Commodity | 0601 | MP 396.2 | Trimont | 47,740 | 346.9182 | 16,561,875 | \$0.0014 | \$0.0047 | \$227 |
| 112 | T-1 | MA Commodity | 0601 | MP 396.2 | Martin County | 63,705 | 357.4460 | 22,771,097 | \$0.0014 | \$0.0049 | \$311 |
| 113 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 897,586 | 425.4238 | 381,854,447 | \$0.0014 | \$0.0058 | \$5,223 |
| 114 | T-1 | MA Commodity | 0602 | MP 396.2 | Lakota | 75,716 | 386.8235 | 29,288,728 | \$0.0014 | \$0.0053 | \$401 |
| 115 | T-1 | MA Commodity | 0602 | MP 396.2 | Slayton | 15,886 | 303.1337 | 4,815,582 | \$0.0014 | \$0.0041 | \$66 |
| 116 | T-1 | MA Commodity | 0602 | MP 396.2 | Trimont | 33,788 | 346.9182 | 11,721,672 | \$0.0014 | \$0.0047 | \$160 |
| 117 | T-1 | MA Commodity | 0602 | MP 396.2 | Martin County | 64,450 | 357.4460 | 23,037,395 | \$0.0014 | \$0.0049 | \$315 |
| 118 | T-1 | MA Commodity | 0602 | MP 396.2 | Windom | 37,983 | 327.9005 | 12,454,645 | \$0.0014 | \$0.0045 | \$170 |
| 119 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 417,645 | 425.4238 | 177,676,123 | \$0.0014 | \$0.0058 | \$2,430 |
| 120 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 495,236 | 357.4470 | 177,020,622 | \$0.0014 | \$0.0049 | \$2,421 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 121 | T-1 | MA Commodity | 0603 | MP 396.2 | Lakota | 124,963 | 386.8235 | 48,338,625 | \$0.0014 | \$0.0053 | \$661 |
| 122 | T-1 | MA Commodity | 0603 | MP 396.2 | Martin County | 64,677 | 357.4460 | 23,118,535 | \$0.0014 | \$0.0049 | \$316 |
| 123 | T-1 | MA Commodity | 0603 | MP 396.2 | Trimont | 46,212 | 346.9182 | 16,031,784 | \$0.0014 | \$0.0047 | \$219 |
| 124 | T-1 | MA Commodity | 0603 | MP 396.2 | Slayton | 10,139 | 303.1337 | 3,073,473 | \$0.0014 | \$0.0041 | \$42 |
| 125 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 268,323 | 425.4238 | 114,150,990 | \$0.0014 | \$0.0058 | \$1,561 |
| 126 | T-1 | MA Commodity | 0603 | MP 396.2 | Windom | 21,917 | 327.9005 | 7,186,595 | \$0.0014 | \$0.0045 | \$98 |
| 127 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 1,197,955 | 425.4238 | 509,638,568 | \$0.0014 | \$0.0058 | \$6,971 |
| 128 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 549,198 | 357.4470 | 196,309,178 | \$0.0014 | \$0.0049 | \$2,685 |
| 129 | T-1 | MA Commodity | 0604 | MP 396.2 | Welcome | 217,089 | 357.4470 | 77,597,812 | \$0.0014 | \$0.0049 | \$1,061 |
| 130 | T-1 | MA Commodity | 0604 | MP 396.2 | Trimont | 33,210 | 346.9182 | 11,521,153 | \$0.0014 | \$0.0047 | \$158 |
| 131 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 465,438 | 425.4238 | 198,008,403 | \$0.0014 | \$0.0058 | \$2,708 |
| 132 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 1,415,281 | 425.4238 | 602,094,221 | \$0.0014 | \$0.0058 | \$8,235 |
| 133 | T-1 | MA Commodity | 0604 | MP 396.2 | Slayton | 5,680 | 303.1337 | 1,721,799 | \$0.0014 | \$0.0041 | \$24 |
| 134 | T-1 | MA Commodity | 0604 | MP 396.2 | Windom | 14,030 | 327.9005 | 4,600,444 | \$0.0014 | \$0.0045 | \$63 |
| 135 | T-1 | MA Commodity | 0604 | MP 396.2 | Martin County | 58,951 | 357.4460 | 21,071,799 | \$0.0014 | \$0.0049 | \$288 |
| Total MA Commodity | | | | | | 28,558,525 | | 11,590,060,844 | | | \$158,523 |
| 136 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,675 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 137 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,571 |
| 138 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,680 |
| 139 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,663 |
| 140 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,932 |
| 141 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,037 |
| 142 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,518 |
| 143 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,649 |
| 144 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,622 |
| 145 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,252 |
| 146 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,645 |
| 147 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,584 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$45,828 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T1017F | | | | | | | | \$8,936,793 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 148 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 149 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 150 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 151 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 152 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 153 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 154 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 155 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 156 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 157 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 844,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$112,458 |
| 158 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 159 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| Total | | | | | | 11,004,750 | | 0 | | | \$1,465,967 |
| 160 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 161 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 162 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 163 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 164 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 165 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 166 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 167 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 168 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 169 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 830,118 | 425.4238 | 353,151,804 | \$0.0411 | \$0.0017 | \$145,073 |
| 170 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 171 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| Total MA Reservation | | | | | | 10,821,176 | | 4,603,586,023 | | | \$1,891,130 |
| 172 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 173 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 174 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 175 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 176 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 177 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 178 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 179 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 180 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 181 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 182 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 183 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$3,357,097 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 184 | T-1 | SZ Reservation | 0505 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 185 | T-1 | SZ Reservation | 0506 | Watford City | MP 396.2 | 1,204,922 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,510 |
| 186 | T-1 | SZ Reservation | 0507 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 187 | T-1 | SZ Reservation | 0508 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 188 | T-1 | SZ Reservation | 0509 | Watford City | MP 396.2 | 1,204,922 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,510 |
| 189 | T-1 | SZ Reservation | 0510 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 190 | T-1 | SZ Reservation | 0511 | Watford City | MP 396.2 | 1,204,922 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,510 |
| 191 | T-1 | SZ Reservation | 0512 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 192 | T-1 | SZ Reservation | 0601 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 193 | T-1 | SZ Reservation | 0602 | Watford City | MP 396.2 | 1,124,594 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$149,810 |
| 194 | T-1 | SZ Reservation | 0603 | Watford City | MP 396.2 | 1,245,086 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,861 |
| 195 | T-1 | SZ Reservation | 0604 | Watford City | MP 396.2 | 1,204,922 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,510 |
| Total | | | | | | 14,659,888 | | 0 | | | \$1,952,876 |
| 196 | T-1 | SZ Commodity | 0505 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 197 | T-1 | SZ Commodity | 0506 | Watford City | MP 396.2 | 1,207,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,895 |
| 198 | T-1 | SZ Commodity | 0507 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 199 | T-1 | SZ Commodity | 0508 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 200 | T-1 | SZ Commodity | 0509 | Watford City | MP 396.2 | 1,207,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,895 |
| 201 | T-1 | SZ Commodity | 0510 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 202 | T-1 | SZ Commodity | 0511 | Watford City | MP 396.2 | 1,207,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,895 |
| 203 | T-1 | SZ Commodity | 0512 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 204 | T-1 | SZ Commodity | 0601 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 205 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 1,126,720 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,502 |
| 206 | T-1 | SZ Commodity | 0603 | Watford City | MP 396.2 | 1,247,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,091 |
| 207 | T-1 | SZ Commodity | 0604 | Watford City | MP 396.2 | 1,207,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,895 |
| Total | | | | | | 14,687,600 | | 0 | | | \$71,722 |
| 208 | T-1 | MA Reservation | 0505 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 209 | T-1 | MA Reservation | 0506 | Watford City | Ventura | 1,204,024 | 425.4238 | 512,220,646 | \$0.0411 | \$0.0017 | \$210,418 |
| 210 | T-1 | MA Reservation | 0507 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 211 | T-1 | MA Reservation | 0508 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 212 | T-1 | MA Reservation | 0509 | Watford City | Ventura | 1,204,024 | 425.4238 | 512,220,646 | \$0.0411 | \$0.0017 | \$210,418 |
| 213 | T-1 | MA Reservation | 0510 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 214 | T-1 | MA Reservation | 0511 | Watford City | Ventura | 1,204,024 | 425.4238 | 512,220,646 | \$0.0411 | \$0.0017 | \$210,418 |
| 215 | T-1 | MA Reservation | 0512 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 216 | T-1 | MA Reservation | 0601 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 217 | T-1 | MA Reservation | 0602 | Watford City | Ventura | 1,123,756 | 425.4238 | 478,072,603 | \$0.0411 | \$0.0017 | \$196,390 |
| 218 | T-1 | MA Reservation | 0603 | Watford City | Ventura | 1,244,159 | 425.4238 | 529,294,667 | \$0.0411 | \$0.0017 | \$217,432 |
| 219 | T-1 | MA Reservation | 0604 | Watford City | Ventura | 1,204,024 | 425.4238 | 512,220,646 | \$0.0411 | \$0.0017 | \$210,418 |
| Total MA Reservation | | | | | | 14,648,964 | | 6,232,017,856 | | | \$2,560,081 |
| 220 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 221 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 1,207,200 | 425.4238 | 513,571,611 | \$0.0014 | \$0.0058 | \$7,024 |
| 222 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 223 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 224 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,207,200 | 425.4238 | 513,571,611 | \$0.0014 | \$0.0058 | \$7,024 |
| 225 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 226 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,207,200 | 425.4238 | 513,571,611 | \$0.0014 | \$0.0058 | \$7,024 |
| 227 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 228 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 229 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,126,720 | 425.4238 | 479,333,504 | \$0.0014 | \$0.0058 | \$6,556 |
| 230 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,247,440 | 425.4238 | 530,690,665 | \$0.0014 | \$0.0058 | \$7,259 |
| 231 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 1,207,200 | 425.4238 | 513,571,611 | \$0.0014 | \$0.0058 | \$7,024 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1025F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|---------------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 244 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 245 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| Total SZ Reservation | | | | | | 919,575 | | 0 | | | \$122,499 |
| 246 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 460,314 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,248 |
| 247 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 470,988 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,300 |
| Total SZ Commodity | | | | | | 931,302 | | 0 | | | \$4,548 |
| 248 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 444,706 | 425.4238 | 189,188,467 | \$0.0411 | \$0.0017 | \$77,718 |
| 249 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| Total MA Reservation | | | | | | 904,235 | | 384,683,216 | | | \$158,026 |
| 250 | T-1 | MA Commodity | 0509 | MP 396.2 | Windom | 41,421 | 327.9005 | 13,581,967 | \$0.0014 | \$0.0045 | \$186 |
| 251 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 113,555 | 425.4238 | 48,309,000 | \$0.0014 | \$0.0058 | \$661 |
| 252 | T-1 | MA Commodity | 0509 | MP 396.2 | Trimont | 61,110 | 346.9182 | 21,200,171 | \$0.0014 | \$0.0047 | \$290 |
| 253 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome | 145,110 | 357.4470 | 51,869,134 | \$0.0014 | \$0.0049 | \$709 |
| 254 | T-1 | MA Commodity | 0509 | MP 396.2 | Lakota | 99,118 | 386.8235 | 38,341,172 | \$0.0014 | \$0.0053 | \$524 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|-----|-------------|--------------------|-------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|----------------|
| | <u>Schd</u> | <u>Charge Type</u> | <u>yymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> | <u>Revenue</u> |
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 255 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 468,949 | 425.4238 | 199,502,066 | \$0.0014 | \$0.0058 | \$2,729 |
| 256 | T-1 | MA Commodity | 0510 | MP 396.2 | Lakota | 2,039 | 386.8235 | 788,733 | \$0.0014 | \$0.0053 | \$11 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | MA Commodity | | | | 931,302 | | 373,592,242 | | | \$5,110 |
| | | | | | | ----- | | ----- | | | ----- |
| 257 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$711 |
| 258 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$774 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$1,485 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T1025F | | | | | | | | \$291,667 |
| | | | | | | ===== | | ===== | | | ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 259 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 260 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 3,100,174 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$412,981 |
| 261 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 262 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 263 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 3,100,174 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$412,981 |
| 264 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 265 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 3,100,174 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$412,981 |
| 266 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 267 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 268 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 2,893,496 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$385,449 |
| 269 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 3,203,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426,747 |
| 270 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 3,100,174 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$412,981 |
| Total | | | | | | 37,718,790 | | 0 | | | \$5,024,604 |
| 271 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,260,914 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,924 |
| 272 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 3,152,596 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,395 |
| 273 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 3,260,889 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,924 |
| 274 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 3,260,921 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,924 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 275 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 3,151,793 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,391 |
| 276 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 3,260,705 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,923 |
| 277 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 3,155,143 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,407 |
| 278 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 3,260,829 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,923 |
| 279 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 3,260,860 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,923 |
| 280 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 2,913,738 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,228 |
| 281 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 3,260,911 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,924 |
| 282 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 3,152,420 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,394 |
| Total | | | | | | 38,351,719 | | 0 | | | \$187,279 |
| 283 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 284 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 3,061,736 | 572.3693 | 1,752,443,938 | \$0.0411 | \$0.0024 | \$719,895 |
| 285 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 286 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 287 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 3,061,736 | 572.3693 | 1,752,443,938 | \$0.0411 | \$0.0024 | \$719,895 |
| 288 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 289 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 3,061,736 | 572.3693 | 1,752,443,938 | \$0.0411 | \$0.0024 | \$719,895 |
| 290 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 291 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 292 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 2,857,621 | 572.3693 | 1,635,614,342 | \$0.0411 | \$0.0024 | \$671,902 |
| 293 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 3,163,794 | 572.3693 | 1,810,858,736 | \$0.0411 | \$0.0024 | \$743,891 |
| 294 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 3,061,736 | 572.3693 | 1,752,443,938 | \$0.0411 | \$0.0024 | \$719,895 |
| Total MA Reservation | | | | | | 37,251,127 | | 21,321,401,244 | | | \$8,758,722 |
| 295 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 3,186,607 | 572.3693 | 1,823,916,018 | \$0.0014 | \$0.0078 | \$24,947 |
| 296 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 74,307 | 425.4238 | 31,611,966 | \$0.0014 | \$0.0058 | \$432 |
| 297 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 27,510 | 425.4238 | 11,703,409 | \$0.0014 | \$0.0058 | \$160 |
| 298 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 3,125,086 | 572.3693 | 1,788,703,286 | \$0.0014 | \$0.0078 | \$24,465 |
| 299 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 37,727 | 425.4238 | 16,049,964 | \$0.0014 | \$0.0058 | \$220 |
| 300 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 3,223,162 | 572.3693 | 1,844,838,978 | \$0.0014 | \$0.0078 | \$25,233 |
| 301 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 3,260,394 | 572.3693 | 1,866,149,432 | \$0.0014 | \$0.0078 | \$25,524 |
| 302 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 527 | 425.4238 | 224,198 | \$0.0014 | \$0.0058 | \$3 |
| 303 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 3,101,951 | 572.3693 | 1,775,461,523 | \$0.0014 | \$0.0078 | \$24,284 |
| 304 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 49,842 | 425.4238 | 21,203,973 | \$0.0014 | \$0.0058 | \$290 |
| 305 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 46,936 | 425.4238 | 19,967,691 | \$0.0014 | \$0.0058 | \$273 |
| 306 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 3,213,769 | 572.3693 | 1,839,462,713 | \$0.0014 | \$0.0078 | \$25,159 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 307 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 3,127,617 | 572.3693 | 1,790,151,953 | \$0.0014 | \$0.0078 | \$24,485 |
| 308 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 27,526 | 425.4238 | 11,710,216 | \$0.0014 | \$0.0058 | \$160 |
| 309 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 9,889 | 425.4238 | 4,207,016 | \$0.0014 | \$0.0058 | \$58 |
| 310 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 3,250,940 | 572.3693 | 1,860,738,252 | \$0.0014 | \$0.0078 | \$25,450 |
| 311 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 3,260,333 | 572.3693 | 1,866,114,517 | \$0.0014 | \$0.0078 | \$25,524 |
| 312 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 527 | 425.4238 | 224,198 | \$0.0014 | \$0.0058 | \$3 |
| 313 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 442 | 425.4238 | 188,037 | \$0.0014 | \$0.0058 | \$3 |
| 314 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 2,913,296 | 572.3693 | 1,667,481,192 | \$0.0014 | \$0.0078 | \$22,807 |
| 315 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 3,251,022 | 572.3693 | 1,860,785,186 | \$0.0014 | \$0.0078 | \$25,451 |
| 316 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 9,889 | 425.4238 | 4,207,016 | \$0.0014 | \$0.0058 | \$58 |
| 317 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 14,070 | 425.4238 | 5,985,713 | \$0.0014 | \$0.0058 | \$82 |
| 318 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 3,138,350 | 572.3693 | 1,796,295,193 | \$0.0014 | \$0.0078 | \$24,569 |
| Total MA Commodity | | | | | | 38,351,719 | | 21,907,381,640 | | | \$299,638 |
| 319 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,295 |
| 320 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,099 |
| 321 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,306 |
| 322 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,317 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 323 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,091 |
| 324 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,303 |
| 325 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,104 |
| 326 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,314 |
| 327 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,317 |
| 328 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,644 |
| 329 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,314 |
| 330 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,103 |
| Total | | | | | | 0 | | 0 | | | \$74,207 |
| Total | | | | | | | | | | | \$14,344,450 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1038F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 331 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 454,460 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,540 |
| 332 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 469,609 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,558 |
| Total SZ Reservation | | | | | | 924,070 | | 0 | | | \$123,097 |
| 333 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 462,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,259 |
| 334 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 478,020 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,334 |
| Total SZ Commodity | | | | | | 940,620 | | 0 | | | \$4,593 |
| 335 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 446,879 | 425.4238 | 190,113,141 | \$0.0411 | \$0.0017 | \$78,098 |
| 336 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 461,775 | 425.4238 | 196,450,246 | \$0.0411 | \$0.0017 | \$80,701 |
| Total MA Reservation | | | | | | 908,655 | | 386,563,388 | | | \$158,798 |
| 337 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 462,600 | 425.4238 | 196,801,050 | \$0.0014 | \$0.0058 | \$2,692 |
| 338 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 478,020 | 425.4238 | 203,361,085 | \$0.0014 | \$0.0058 | \$2,781 |
| Total MA Commodity | | | | | | 940,620 | | 400,162,135 | | | \$5,473 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1055F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 341 | T-1 | MA Reservation | 0505 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 342 | T-1 | MA Reservation | 0506 | Ventura | Harper | 298,486 | 146.9455 | 43,861,181 | \$0.0411 | \$0.0006 | \$18,018 |
| 343 | T-1 | MA Reservation | 0507 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 344 | T-1 | MA Reservation | 0508 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 345 | T-1 | MA Reservation | 0509 | Ventura | Harper | 298,486 | 146.9455 | 43,861,181 | \$0.0411 | \$0.0006 | \$18,018 |
| 346 | T-1 | MA Reservation | 0510 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 347 | T-1 | MA Reservation | 0511 | Ventura | Harper | 298,486 | 146.9455 | 43,861,181 | \$0.0411 | \$0.0006 | \$18,018 |
| 348 | T-1 | MA Reservation | 0512 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 349 | T-1 | MA Reservation | 0601 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 350 | T-1 | MA Reservation | 0602 | Ventura | Harper | 278,587 | 146.9455 | 40,937,102 | \$0.0411 | \$0.0006 | \$16,817 |
| 351 | T-1 | MA Reservation | 0603 | Ventura | Harper | 308,435 | 146.9455 | 45,323,220 | \$0.0411 | \$0.0006 | \$18,619 |
| 352 | T-1 | MA Reservation | 0604 | Ventura | Harper | 298,486 | 146.9455 | 43,861,181 | \$0.0411 | \$0.0006 | \$18,018 |
| Total | | | | | | 3,631,579 | | 533,644,364 | | | \$219,218 |
| 353 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 179,845 | 146.9455 | 26,427,419 | \$0.0014 | \$0.0020 | \$361 |
| 354 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 313,658 | 146.9455 | 46,090,645 | \$0.0014 | \$0.0020 | \$630 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1055F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 493,503 | | 72,518,064 | | | \$992 |
| 355 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 356 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 357 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 358 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 359 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$53 |
| 360 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$92 |
| 361 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 362 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 363 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 364 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 365 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 366 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total ACA | | | | | | 0 | | 0 | | | \$145 |
| Total Contract: T1055F | | | | | | | | | | | \$220,355 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 367 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 368 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,809,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$240,981 |
| 369 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 370 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 371 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,809,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$240,981 |
| 372 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 373 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,809,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$240,981 |
| 374 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 375 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 376 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,688,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$224,916 |
| 377 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,869,300 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$249,014 |
| 378 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,809,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$240,981 |
| Total | | | | | | 22,009,500 | | 0 | | | \$2,931,935 |
| 379 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,902,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,292 |
| 380 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,841,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,992 |
| 381 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,902,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,292 |
| 382 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,902,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,292 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 383 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,841,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,992 |
| 384 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,902,789 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,292 |
| 385 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,902,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,289 |
| 386 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 18,414 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$90 |
| 387 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,700,226 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,303 |
| 388 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,902,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,292 |
| 389 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,841,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,992 |
| Total | | | | | | 18,659,049 | | 0 | | | \$91,116 |
| 390 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 391 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 1,786,571 | 572.3693 | 1,022,578,277 | \$0.0411 | \$0.0024 | \$420,070 |
| 392 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 393 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 394 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,786,571 | 572.3693 | 1,022,578,277 | \$0.0411 | \$0.0024 | \$420,070 |
| 395 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 396 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 1,786,571 | 572.3693 | 1,022,578,277 | \$0.0411 | \$0.0024 | \$420,070 |
| 397 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 398 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 399 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 1,667,466 | 572.3693 | 954,406,392 | \$0.0411 | \$0.0024 | \$392,065 |
| 400 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 1,846,123 | 572.3693 | 1,056,664,219 | \$0.0411 | \$0.0024 | \$434,072 |
| 401 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 1,786,571 | 572.3693 | 1,022,578,277 | \$0.0411 | \$0.0024 | \$420,070 |
| Total MA Reservation | | | | | | 21,736,611 | | 12,441,369,033 | | | \$5,110,851 |
| 402 | T-1 | MA Commodity | 0505 | Ventura TP | Harper | 585,218 | 146.9455 | 85,995,143 | \$0.0014 | \$0.0020 | \$1,176 |
| 403 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 1,264,192 | 146.9455 | 185,767,314 | \$0.0014 | \$0.0020 | \$2,541 |
| 404 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 1,902,780 | 425.4238 | 809,487,898 | \$0.0014 | \$0.0058 | \$11,072 |
| 405 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 1,208,070 | 146.9455 | 177,520,440 | \$0.0014 | \$0.0020 | \$2,428 |
| 406 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 1,841,400 | 425.4238 | 783,375,385 | \$0.0014 | \$0.0058 | \$10,715 |
| 407 | T-1 | MA Commodity | 0506 | Ventura TP | Harper | 628,310 | 146.9455 | 92,327,314 | \$0.0014 | \$0.0020 | \$1,263 |
| 408 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 1,248,370 | 146.9455 | 183,442,345 | \$0.0014 | \$0.0020 | \$2,509 |
| 409 | T-1 | MA Commodity | 0507 | Ventura TP | Harper | 647,357 | 146.9455 | 95,126,213 | \$0.0014 | \$0.0020 | \$1,301 |
| 410 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,902,780 | 425.4238 | 809,487,898 | \$0.0014 | \$0.0058 | \$11,072 |
| 411 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 1,251,284 | 146.9455 | 183,870,548 | \$0.0014 | \$0.0020 | \$2,515 |
| 412 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,902,780 | 425.4238 | 809,487,898 | \$0.0014 | \$0.0058 | \$11,072 |
| 413 | T-1 | MA Commodity | 0508 | Ventura TP | Harper | 651,495 | 146.9455 | 95,734,270 | \$0.0014 | \$0.0020 | \$1,309 |
| 414 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 417,875 | 146.9455 | 61,404,860 | \$0.0014 | \$0.0020 | \$840 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 415 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 1,208,100 | 146.9455 | 177,524,850 | \$0.0014 | \$0.0020 | \$2,428 |
| 416 | T-1 | MA Commodity | 0511 | Welcome TP | Ventura TP | 18,807 | 67.9768 | 1,278,440 | \$0.0014 | \$0.0009 | \$17 |
| 417 | T-1 | MA Commodity | 0511 | MP 396.2 | Marshall | 214,074 | 279.3706 | 59,805,982 | \$0.0014 | \$0.0038 | \$818 |
| 418 | T-1 | MA Commodity | 0511 | Marshall | Ventura TP | 14,451 | 146.0531 | 2,110,614 | \$0.0014 | \$0.0020 | \$29 |
| 419 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,382,680 | 425.4238 | 588,224,980 | \$0.0014 | \$0.0058 | \$8,045 |
| 420 | T-1 | MA Commodity | 0511 | MP 396.2 | Trimont | 9,198 | 346.9182 | 3,190,954 | \$0.0014 | \$0.0047 | \$44 |
| 421 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 235,448 | 357.4470 | 84,160,181 | \$0.0014 | \$0.0049 | \$1,151 |
| 422 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 1,251,284 | 146.9455 | 183,870,548 | \$0.0014 | \$0.0020 | \$2,515 |
| 423 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 897,431 | 357.4470 | 320,784,019 | \$0.0014 | \$0.0049 | \$4,388 |
| 424 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 596,055 | 146.9455 | 87,587,610 | \$0.0014 | \$0.0020 | \$1,198 |
| 425 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,005,358 | 425.4238 | 427,703,221 | \$0.0014 | \$0.0058 | \$5,850 |
| 426 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,354,068 | 425.4238 | 576,052,754 | \$0.0014 | \$0.0058 | \$7,879 |
| 427 | T-1 | MA Commodity | 0601 | MP 396.2 | Marshall | 548,232 | 279.3706 | 153,159,903 | \$0.0014 | \$0.0038 | \$2,095 |
| 428 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 460,901 | 146.9455 | 67,727,333 | \$0.0014 | \$0.0020 | \$926 |
| 429 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 1,251,315 | 146.9455 | 183,875,105 | \$0.0014 | \$0.0020 | \$2,515 |
| 430 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 18,414 | 425.4238 | 7,833,754 | \$0.0014 | \$0.0058 | \$107 |
| 431 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 1,422,239 | 146.9455 | 208,991,610 | \$0.0014 | \$0.0020 | \$2,858 |
| 432 | T-1 | MA Commodity | 0602 | Marshall | Ventura TP | 35,942 | 146.0532 | 5,249,445 | \$0.0014 | \$0.0020 | \$72 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 433 | T-1 | MA Commodity | 0602 | MP 396.2 | Marshall | 932,260 | 279.3706 | 260,446,036 | \$0.0014 | \$0.0038 | \$3,562 |
| 434 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 395,131 | 425.4238 | 168,098,132 | \$0.0014 | \$0.0058 | \$2,299 |
| 435 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 372,835 | 357.4470 | 133,268,752 | \$0.0014 | \$0.0049 | \$1,823 |
| 436 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 272,658 | 146.9455 | 40,065,856 | \$0.0014 | \$0.0020 | \$548 |
| 437 | T-1 | MA Commodity | 0603 | Welcome TP | Ventura TP | 12,471 | 67.9768 | 847,739 | \$0.0014 | \$0.0009 | \$12 |
| 438 | T-1 | MA Commodity | 0603 | Marshall | Ventura TP | 148,423 | 146.0532 | 21,677,656 | \$0.0014 | \$0.0020 | \$296 |
| 439 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 38,986 | 425.4238 | 16,585,572 | \$0.0014 | \$0.0058 | \$227 |
| 440 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 1,180,089 | 357.4470 | 421,819,273 | \$0.0014 | \$0.0049 | \$5,769 |
| 441 | T-1 | MA Commodity | 0603 | Ventura TP | Harper | 625,495 | 146.9455 | 91,913,678 | \$0.0014 | \$0.0020 | \$1,257 |
| 442 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 1,268,645 | 146.9455 | 186,421,676 | \$0.0014 | \$0.0020 | \$2,550 |
| 443 | T-1 | MA Commodity | 0603 | MP 396.2 | Marshall | 683,705 | 279.3706 | 191,007,076 | \$0.0014 | \$0.0038 | \$2,612 |
| 444 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 1,841,400 | 425.4238 | 783,375,385 | \$0.0014 | \$0.0058 | \$10,715 |
| 445 | T-1 | MA Commodity | 0604 | Ventura TP | Harper | 596,158 | 146.9455 | 87,602,745 | \$0.0014 | \$0.0020 | \$1,198 |
| 446 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 1,215,425 | 146.9455 | 178,601,229 | \$0.0014 | \$0.0020 | \$2,443 |
| Total MA Commodity | | | | | | 36,959,589 | | 10,093,889,633 | | | \$138,059 |
| 447 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,670 |
| 448 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,566 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1059F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 459 | T-1 | MA Reservation | 0509 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 460 | T-1 | MA Reservation | 0510 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| Total MA Reservation | | | | | | 918,660 | | 134,992,933 | | | \$55,454 |
| 461 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 462 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total ACA | | | | | | 0 | | 0 | | | \$0 |
| Total Contract: T1059F | | | | | | | | | | | \$55,454 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 463 | T-1 | MA Reservation | 0505 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 464 | T-1 | MA Reservation | 0506 | Harper | Manhattan | 6,126,000 | 246.1727 | 1,508,053,950 | \$0.0411 | \$0.0010 | \$619,501 |
| 465 | T-1 | MA Reservation | 0507 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 466 | T-1 | MA Reservation | 0508 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 467 | T-1 | MA Reservation | 0509 | Harper | Manhattan | 6,126,000 | 246.1727 | 1,508,053,950 | \$0.0411 | \$0.0010 | \$619,501 |
| 468 | T-1 | MA Reservation | 0510 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 469 | T-1 | MA Reservation | 0511 | Harper | Manhattan | 6,126,000 | 246.1727 | 1,508,053,950 | \$0.0411 | \$0.0010 | \$619,501 |
| 470 | T-1 | MA Reservation | 0512 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 471 | T-1 | MA Reservation | 0601 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 472 | T-1 | MA Reservation | 0602 | Harper | Manhattan | 5,717,600 | 246.1727 | 1,407,517,020 | \$0.0411 | \$0.0010 | \$578,201 |
| 473 | T-1 | MA Reservation | 0603 | Harper | Manhattan | 6,330,200 | 246.1727 | 1,558,322,415 | \$0.0411 | \$0.0010 | \$640,151 |
| 474 | T-1 | MA Reservation | 0604 | Harper | Manhattan | 6,126,000 | 246.1727 | 1,508,053,950 | \$0.0411 | \$0.0010 | \$619,501 |
| Total | | | | | | 74,533,000 | | 18,347,989,725 | | | \$7,537,260 |
| 475 | T-1 | MA Commodity | 0505 | Harper TP | Manhattan | 4,272,482 | 246.1727 | 1,051,768,434 | \$0.0014 | \$0.0034 | \$14,386 |
| 476 | T-1 | MA Commodity | 0506 | Harper TP | Manhattan | 4,135,050 | 246.1727 | 1,017,936,420 | \$0.0014 | \$0.0034 | \$13,923 |
| 477 | T-1 | MA Commodity | 0507 | Harper TP | Will County | 905,136 | 224.9634 | 203,622,461 | \$0.0014 | \$0.0031 | \$2,785 |
| 478 | T-1 | MA Commodity | 0507 | Harper TP | Manhattan | 3,367,262 | 246.1727 | 828,927,983 | \$0.0014 | \$0.0034 | \$11,338 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 479 | T-1 | MA Commodity | 0508 | Harper TP | Manhattan | 4,182,159 | 246.1727 | 1,029,533,369 | \$0.0014 | \$0.0034 | \$14,081 |
| 480 | T-1 | MA Commodity | 0508 | Harper TP | Will County | 90,726 | 224.9634 | 20,410,029 | \$0.0014 | \$0.0031 | \$279 |
| 481 | T-1 | MA Commodity | 0511 | Harper TP | Will County | 1,384,937 | 224.9634 | 311,560,137 | \$0.0014 | \$0.0031 | \$4,261 |
| 482 | T-1 | MA Commodity | 0511 | Harper TP | Manhattan | 2,740,525 | 246.1727 | 674,642,439 | \$0.0014 | \$0.0034 | \$9,227 |
| 483 | T-1 | MA Commodity | 0512 | Harper TP | Manhattan | 3,347,145 | 246.1727 | 823,975,729 | \$0.0014 | \$0.0034 | \$11,270 |
| 484 | T-1 | MA Commodity | 0512 | Harper TP | Will County | 827,625 | 224.9634 | 186,185,340 | \$0.0014 | \$0.0031 | \$2,547 |
| 485 | T-1 | MA Commodity | 0601 | Harper TP | Will County | 754,036 | 224.9634 | 169,630,507 | \$0.0014 | \$0.0031 | \$2,320 |
| 486 | T-1 | MA Commodity | 0601 | Harper TP | Manhattan | 3,420,734 | 246.1727 | 842,091,336 | \$0.0014 | \$0.0034 | \$11,518 |
| 487 | T-1 | MA Commodity | 0602 | Harper TP | Manhattan | 3,164,910 | 246.1727 | 779,114,451 | \$0.0014 | \$0.0034 | \$10,656 |
| 488 | T-1 | MA Commodity | 0602 | Harper TP | Will County | 605,850 | 224.9634 | 136,294,080 | \$0.0014 | \$0.0031 | \$1,864 |
| 489 | T-1 | MA Commodity | 0603 | Harper TP | Manhattan | 4,053,801 | 246.1727 | 997,935,152 | \$0.0014 | \$0.0034 | \$13,649 |
| 490 | T-1 | MA Commodity | 0603 | Harper TP | Will County | 120,969 | 224.9634 | 27,213,597 | \$0.0014 | \$0.0031 | \$372 |
| 491 | T-1 | MA Commodity | 0604 | Harper TP | Manhattan | 3,114,631 | 246.1727 | 766,737,120 | \$0.0014 | \$0.0034 | \$10,487 |
| 492 | T-1 | MA Commodity | 0604 | Harper TP | Will County | 925,469 | 224.9634 | 208,196,650 | \$0.0014 | \$0.0031 | \$2,848 |
| Total MA Commodity | | | | | | 41,413,447 | | 10,075,775,234 | | | \$137,811 |
| 493 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,104 |
| 494 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,036 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 495 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,065 |
| 496 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,100 |
| 497 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 498 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 499 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,972 |
| 500 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,020 |
| 501 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,023 |
| 502 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,831 |
| 503 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,050 |
| 504 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,950 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | ACA | | | | 0 | | 0 | | | \$20,152 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | Contract: | T1062F | | | | | | | | \$7,695,223 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1064F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 505 | T-1 | MA Reservation | 0505 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 506 | T-1 | MA Reservation | 0506 | Ventura | Davenport | 153,609 | 233.0697 | 35,801,617 | \$0.0411 | \$0.0010 | \$14,707 |
| 507 | T-1 | MA Reservation | 0507 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 508 | T-1 | MA Reservation | 0508 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 509 | T-1 | MA Reservation | 0509 | Ventura | Davenport | 153,609 | 233.0697 | 35,801,617 | \$0.0411 | \$0.0010 | \$14,707 |
| 510 | T-1 | MA Reservation | 0510 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 511 | T-1 | MA Reservation | 0511 | Ventura | Davenport | 153,609 | 233.0697 | 35,801,617 | \$0.0411 | \$0.0010 | \$14,707 |
| 512 | T-1 | MA Reservation | 0512 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 513 | T-1 | MA Reservation | 0601 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 514 | T-1 | MA Reservation | 0602 | Ventura | Davenport | 143,368 | 233.0697 | 33,414,843 | \$0.0411 | \$0.0010 | \$13,727 |
| 515 | T-1 | MA Reservation | 0603 | Ventura | Davenport | 158,729 | 233.0697 | 36,995,005 | \$0.0411 | \$0.0010 | \$15,197 |
| 516 | T-1 | MA Reservation | 0604 | Ventura | Davenport | 153,609 | 233.0697 | 35,801,617 | \$0.0411 | \$0.0010 | \$14,707 |
| Total MA Reservation | | | | | | 1,868,910 | | 435,586,344 | | | \$178,937 |
| 517 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 518 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 519 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 520 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1064F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 521 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 522 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 523 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 524 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 525 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 526 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 527 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 528 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$178,937 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 529 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 530 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 531 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 532 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 533 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 534 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 535 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 536 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 537 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 538 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 539 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 540 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 541 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 13,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$63 |
| 542 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 266,321 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,300 |
| 543 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 305,730 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,493 |
| 544 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 315,167 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,539 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 545 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 313,966 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,533 |
| 546 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 299,658 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,463 |
| 547 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 274,826 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,342 |
| 548 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 3,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 549 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 282,094 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,378 |
| 550 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 6,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$29 |
| 551 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 18,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$89 |
| 552 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 93,288 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$456 |
| 553 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 25,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$125 |
| 554 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 156,415 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| 555 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 100,311 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$490 |
| 556 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 27,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$132 |
| 557 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 67,890 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$332 |
| 558 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 257,034 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,255 |
| Total | | | | | | 2,825,930 | | 0 | | | \$13,800 |
| 559 | T-1 | MA Reservation | 0505 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 560 | T-1 | MA Reservation | 0506 | Port of Morgan | Mina | 282,025 | 109.8663 | 30,985,058 | \$0.0411 | \$0.0005 | \$12,729 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 561 | T-1 | MA Reservation | 0507 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 562 | T-1 | MA Reservation | 0508 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 563 | T-1 | MA Reservation | 0509 | Port of Morgan | Mina | 282,025 | 109.8663 | 30,985,058 | \$0.0411 | \$0.0005 | \$12,729 |
| 564 | T-1 | MA Reservation | 0510 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 565 | T-1 | MA Reservation | 0511 | Port of Morgan | Mina | 282,025 | 109.8663 | 30,985,058 | \$0.0411 | \$0.0005 | \$12,729 |
| 566 | T-1 | MA Reservation | 0512 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 567 | T-1 | MA Reservation | 0601 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 568 | T-1 | MA Reservation | 0602 | Port of Morgan | Mina | 263,223 | 109.8663 | 28,919,388 | \$0.0411 | \$0.0005 | \$11,880 |
| 569 | T-1 | MA Reservation | 0603 | Port of Morgan | Mina | 291,426 | 109.8663 | 32,017,893 | \$0.0411 | \$0.0005 | \$13,153 |
| 570 | T-1 | MA Reservation | 0604 | Port of Morgan | Mina | 282,025 | 109.8663 | 30,985,058 | \$0.0411 | \$0.0005 | \$12,729 |
| Total MA Reservation | | | | | | 3,431,306 | | 376,984,873 | | | \$154,863 |
| 571 | T-1 | MA Commodity | 0505 | MP 396.2 | Mina | 12,279 | 109.8663 | 1,349,048 | \$0.0014 | \$0.0015 | \$18 |
| 572 | T-1 | MA Commodity | 0505 | MP 396.2 | Linton | 1,000 | 19.9419 | 19,942 | \$0.0014 | \$0.0003 | \$0 |
| 573 | T-1 | MA Commodity | 0505 | MP 396.2 | Mina | 22,947 | 109.8663 | 2,521,102 | \$0.0014 | \$0.0015 | \$34 |
| 574 | T-1 | MA Commodity | 0505 | MP 396.2 | Linton | 721 | 19.9419 | 14,378 | \$0.0014 | \$0.0003 | \$0 |
| 575 | T-1 | MA Commodity | 0506 | MP 396.2 | Linton | 546 | 19.9419 | 10,888 | \$0.0014 | \$0.0003 | \$0 |
| 576 | T-1 | MA Commodity | 0506 | MP 396.2 | Mina | 14,126 | 109.8663 | 1,551,971 | \$0.0014 | \$0.0015 | \$21 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 577 | T-1 | MA Commodity | 0507 | MP 396.2 | Mina | 14,049 | 109.8663 | 1,543,512 | \$0.0014 | \$0.0015 | \$21 |
| 578 | T-1 | MA Commodity | 0507 | MP 396.2 | Linton | 438 | 19.9419 | 8,735 | \$0.0014 | \$0.0003 | \$0 |
| 579 | T-1 | MA Commodity | 0508 | MP 396.2 | Mina | 13,336 | 109.8663 | 1,465,177 | \$0.0014 | \$0.0015 | \$20 |
| 580 | T-1 | MA Commodity | 0508 | MP 396.2 | Linton | 509 | 19.9419 | 10,150 | \$0.0014 | \$0.0003 | \$0 |
| 581 | T-1 | MA Commodity | 0509 | MP 396.2 | Mina | 24,197 | 109.8663 | 2,658,435 | \$0.0014 | \$0.0015 | \$36 |
| 582 | T-1 | MA Commodity | 0509 | MP 396.2 | Linton | 510 | 19.9419 | 10,170 | \$0.0014 | \$0.0003 | \$0 |
| 583 | T-1 | MA Commodity | 0510 | MP 396.2 | Linton | 2,529 | 19.9419 | 50,433 | \$0.0014 | \$0.0003 | \$1 |
| 584 | T-1 | MA Commodity | 0510 | MP 396.2 | Mina | 41,791 | 109.8663 | 4,591,423 | \$0.0014 | \$0.0015 | \$63 |
| 585 | T-1 | MA Commodity | 0511 | MP 396.2 | Linton | 4,144 | 19.9419 | 82,639 | \$0.0014 | \$0.0003 | \$1 |
| 586 | T-1 | MA Commodity | 0511 | MP 396.2 | Mina | 75,049 | 109.8663 | 8,245,356 | \$0.0014 | \$0.0015 | \$113 |
| 587 | T-1 | MA Commodity | 0511 | MP 396.2 | Linton | 245 | 19.9419 | 4,886 | \$0.0014 | \$0.0003 | \$0 |
| 588 | T-1 | MA Commodity | 0511 | MP 396.2 | Mina | 3,255 | 109.8663 | 357,615 | \$0.0014 | \$0.0015 | \$5 |
| 589 | T-1 | MA Commodity | 0512 | MP 396.2 | Mina | 18,130 | 109.8663 | 1,991,876 | \$0.0014 | \$0.0015 | \$27 |
| 590 | T-1 | MA Commodity | 0512 | MP 396.2 | Linton | 6,576 | 19.9419 | 131,138 | \$0.0014 | \$0.0003 | \$2 |
| 591 | T-1 | MA Commodity | 0512 | MP 396.2 | Mina | 86,712 | 109.8663 | 9,526,727 | \$0.0014 | \$0.0015 | \$130 |
| 592 | T-1 | MA Commodity | 0512 | MP 396.2 | Mina | 6,000 | 109.8663 | 659,198 | \$0.0014 | \$0.0015 | \$9 |
| 593 | T-1 | MA Commodity | 0601 | MP 396.2 | Mina | 25,600 | 109.8663 | 2,812,577 | \$0.0014 | \$0.0015 | \$38 |
| 594 | T-1 | MA Commodity | 0601 | MP 396.2 | Linton | 10,267 | 19.9419 | 204,743 | \$0.0014 | \$0.0003 | \$3 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 595 | T-1 | MA Commodity | 0601 | MP 396.2 | Mina | 115,164 | 109.8663 | 12,652,643 | \$0.0014 | \$0.0015 | \$173 |
| 596 | T-1 | MA Commodity | 0602 | MP 396.2 | Mina | 92,547 | 109.8663 | 10,167,796 | \$0.0014 | \$0.0015 | \$139 |
| 597 | T-1 | MA Commodity | 0602 | MP 396.2 | Linton | 4,728 | 19.9419 | 94,285 | \$0.0014 | \$0.0003 | \$1 |
| 598 | T-1 | MA Commodity | 0603 | MP 396.2 | Linton | 5,556 | 19.9419 | 110,797 | \$0.0014 | \$0.0003 | \$2 |
| 599 | T-1 | MA Commodity | 0603 | MP 396.2 | Mina | 27,000 | 109.8663 | 2,966,390 | \$0.0014 | \$0.0015 | \$41 |
| 600 | T-1 | MA Commodity | 0603 | MP 396.2 | Mina | 62,334 | 109.8663 | 6,848,406 | \$0.0014 | \$0.0015 | \$94 |
| 601 | T-1 | MA Commodity | 0604 | MP 396.2 | Mina | 26,766 | 109.8663 | 2,940,681 | \$0.0014 | \$0.0015 | \$40 |
| 602 | T-1 | MA Commodity | 0604 | MP 396.2 | Linton | 1,364 | 19.9419 | 27,201 | \$0.0014 | \$0.0003 | \$0 |
| Total MA Commodity | | | | | | 720,415 | | 75,630,319 | | | \$1,034 |
| 603 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$162 |
| 604 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$174 |
| 605 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$179 |
| 606 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$178 |
| 607 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$207 |
| 608 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$197 |
| 609 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$215 |
| 610 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$104 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 611 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$158 |
| 612 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$100 |
| 613 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$77 |
| 614 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$155 |
| Total | | | | | | 0 | | 0 | | | \$1,904 |
| Total | | | | | | | | | | | \$660,257 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 615 | T-1 | MA Reservation | 0505 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 616 | T-1 | MA Reservation | 0506 | Harper | Manhattan | 1,225,200 | 246.1727 | 301,610,790 | \$0.0411 | \$0.0010 | \$123,900 |
| 617 | T-1 | MA Reservation | 0507 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 618 | T-1 | MA Reservation | 0508 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 619 | T-1 | MA Reservation | 0509 | Harper | Manhattan | 1,225,200 | 246.1727 | 301,610,790 | \$0.0411 | \$0.0010 | \$123,900 |
| 620 | T-1 | MA Reservation | 0510 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 621 | T-1 | MA Reservation | 0511 | Harper | Manhattan | 1,225,200 | 246.1727 | 301,610,790 | \$0.0411 | \$0.0010 | \$123,900 |
| 622 | T-1 | MA Reservation | 0512 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 623 | T-1 | MA Reservation | 0601 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 624 | T-1 | MA Reservation | 0602 | Harper | Manhattan | 1,143,520 | 246.1727 | 281,503,404 | \$0.0411 | \$0.0010 | \$115,640 |
| 625 | T-1 | MA Reservation | 0603 | Harper | Manhattan | 1,266,040 | 246.1727 | 311,664,483 | \$0.0411 | \$0.0010 | \$128,030 |
| 626 | T-1 | MA Reservation | 0604 | Harper | Manhattan | 1,225,200 | 246.1727 | 301,610,790 | \$0.0411 | \$0.0010 | \$123,900 |
| Total | | | | | | 14,906,600 | | 3,669,597,945 | | | \$1,507,452 |
| 627 | T-1 | MA Commodity | 0505 | Harper TP | Manhattan | 140,705 | 246.1727 | 34,637,729 | \$0.0014 | \$0.0034 | \$474 |
| 628 | T-1 | MA Commodity | 0505 | Harper TP | Will County | 1,099,295 | 224.9634 | 247,301,143 | \$0.0014 | \$0.0031 | \$3,382 |
| 629 | T-1 | MA Commodity | 0506 | Harper TP | Will County | 1,200,000 | 224.9634 | 269,956,080 | \$0.0014 | \$0.0031 | \$3,692 |
| 630 | T-1 | MA Commodity | 0507 | Harper TP | Will County | 1,240,000 | 224.9634 | 278,954,616 | \$0.0014 | \$0.0031 | \$3,815 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 631 | T-1 | MA Commodity | 0508 | Harper TP | Manhattan | 234,608 | 246.1727 | 57,754,085 | \$0.0014 | \$0.0034 | \$790 |
| 632 | T-1 | MA Commodity | 0508 | Harper TP | Will County | 1,005,392 | 224.9634 | 226,176,403 | \$0.0014 | \$0.0031 | \$3,094 |
| 633 | T-1 | MA Commodity | 0511 | Harper TP | Manhattan | 80,564 | 246.1727 | 19,832,656 | \$0.0014 | \$0.0034 | \$271 |
| 634 | T-1 | MA Commodity | 0511 | Harper TP | Will County | 1,119,436 | 224.9634 | 251,832,128 | \$0.0014 | \$0.0031 | \$3,444 |
| 635 | T-1 | MA Commodity | 0512 | Harper TP | Will County | 1,229,919 | 224.9634 | 276,686,760 | \$0.0014 | \$0.0031 | \$3,784 |
| 636 | T-1 | MA Commodity | 0512 | Harper TP | Manhattan | 10,081 | 246.1727 | 2,481,667 | \$0.0014 | \$0.0034 | \$34 |
| 637 | T-1 | MA Commodity | 0601 | Harper TP | Will County | 1,240,000 | 224.9634 | 278,954,616 | \$0.0014 | \$0.0031 | \$3,815 |
| 638 | T-1 | MA Commodity | 0602 | Harper TP | Will County | 1,120,000 | 224.9634 | 251,959,008 | \$0.0014 | \$0.0031 | \$3,446 |
| 639 | T-1 | MA Commodity | 0603 | Harper TP | Will County | 1,240,000 | 224.9634 | 278,954,616 | \$0.0014 | \$0.0031 | \$3,815 |
| 640 | T-1 | MA Commodity | 0604 | Harper TP | Will County | 815,442 | 224.9634 | 183,444,607 | \$0.0014 | \$0.0031 | \$2,509 |
| 641 | T-1 | MA Commodity | 0604 | Harper TP | Manhattan | 383,059 | 246.1727 | 94,298,672 | \$0.0014 | \$0.0034 | \$1,290 |
| Total MA Commodity | | | | | | 12,158,501 | | 2,753,224,786 | | | \$37,657 |
| 642 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$564 |
| 643 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$540 |
| 644 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$558 |
| 645 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$568 |
| 646 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 647 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 648 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$543 |
| 649 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$558 |
| 650 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$558 |
| 651 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| 652 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$558 |
| 653 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$555 |
| Total | | | | | | 0 | | 0 | | | \$5,506 |
| Total | | | | | | | | | | | \$1,550,616 |
| Contract: T1066F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 654 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 655 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 624,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,138 |
| 656 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 657 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 658 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 624,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,138 |
| 659 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 660 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 624,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,138 |
| 661 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 662 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 663 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 582,495 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$77,595 |
| 664 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 644,905 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,909 |
| 665 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 624,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,138 |
| Total | | | | | | 7,593,242 | | 0 | | | \$1,011,513 |
| 666 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 656,456 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |
| 667 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 635,280 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,102 |
| 668 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 655,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,199 |
| 669 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 656,456 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 670 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 635,281 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,102 |
| 671 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 656,477 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |
| 672 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 608,250 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,970 |
| 673 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 656,453 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |
| 674 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 656,459 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |
| 675 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 586,576 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,864 |
| 676 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 656,456 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,206 |
| 677 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 635,280 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,102 |
| Total | | | | | | 7,694,524 | | 0 | | | \$37,574 |
| 678 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 679 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 616,364 | 572.3693 | 352,787,840 | \$0.0411 | \$0.0024 | \$144,923 |
| 680 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 681 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 682 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 616,364 | 572.3693 | 352,787,840 | \$0.0411 | \$0.0024 | \$144,923 |
| 683 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 684 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 616,364 | 572.3693 | 352,787,840 | \$0.0411 | \$0.0024 | \$144,923 |
| 685 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 686 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 687 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 575,273 | 572.3693 | 329,268,650 | \$0.0411 | \$0.0024 | \$135,262 |
| 688 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 636,909 | 572.3693 | 364,547,434 | \$0.0411 | \$0.0024 | \$149,754 |
| 689 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 616,364 | 572.3693 | 352,787,840 | \$0.0411 | \$0.0024 | \$144,923 |
| Total MA Reservation | | | | | | 7,499,096 | | 4,292,252,049 | | | \$1,763,235 |
| 690 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 656,456 | 572.3693 | 375,735,261 | \$0.0014 | \$0.0078 | \$5,139 |
| 691 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 635,280 | 572.3693 | 363,614,769 | \$0.0014 | \$0.0078 | \$4,973 |
| 692 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 655,100 | 572.3693 | 374,959,128 | \$0.0014 | \$0.0078 | \$5,128 |
| 693 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 656,456 | 572.3693 | 375,735,261 | \$0.0014 | \$0.0078 | \$5,139 |
| 694 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1 | 425.4238 | 425 | \$0.0014 | \$0.0058 | \$0 |
| 695 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 635,280 | 572.3693 | 363,614,769 | \$0.0014 | \$0.0078 | \$4,973 |
| 696 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 656,456 | 572.3693 | 375,735,261 | \$0.0014 | \$0.0078 | \$5,139 |
| 697 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 21 | 572.3693 | 12,020 | \$0.0014 | \$0.0078 | \$0 |
| 698 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 1 | 572.3693 | 572 | \$0.0014 | \$0.0078 | \$0 |
| 699 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 608,249 | 572.3693 | 348,143,054 | \$0.0014 | \$0.0078 | \$4,762 |
| 700 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 656,453 | 572.3693 | 375,733,544 | \$0.0014 | \$0.0078 | \$5,139 |
| 701 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 656,456 | 572.3693 | 375,735,261 | \$0.0014 | \$0.0078 | \$5,139 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 702 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 3 | 572.3693 | 1,717 | \$0.0014 | \$0.0078 | \$0 |
| 703 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 586,576 | 572.3693 | 335,738,095 | \$0.0014 | \$0.0078 | \$4,592 |
| 704 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 656,456 | 572.3693 | 375,735,261 | \$0.0014 | \$0.0078 | \$5,139 |
| 705 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 635,280 | 572.3693 | 363,614,769 | \$0.0014 | \$0.0078 | \$4,973 |
| Total MA Commodity | | | | | | 7,694,524 | | 4,404,109,169 | | | \$60,237 |
| 706 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 707 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,231 |
| 708 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,269 |
| 709 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 710 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,231 |
| 711 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 712 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,178 |
| 713 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 714 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 715 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,136 |
| 716 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,272 |
| 717 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,231 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$14,906 ----- |
| | Total | Contract: | T1067F | | | | | | | | ----- \$2,887,465 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 718 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 719 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 720 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 721 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 722 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 723 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 724 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 725 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 726 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 727 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 562,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$74,972 |
| 728 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 729 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| Total | | | | | | 7,336,500 | | 0 | | | \$977,312 |
| 730 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 731 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 732 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 733 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|---------------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 734 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 735 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 736 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 737 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 738 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 739 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 557,921 | 818.5420 | 456,681,459 | \$0.0411 | \$0.0034 | \$187,602 |
| 740 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 741 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| Total MA Reservation | | | | | | 7,272,894 | | 5,953,169,025 | | | \$2,445,531 |
| 742 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 743 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 744 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 745 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 746 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 747 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 748 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 749 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 750 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 751 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 752 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 753 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$3,422,843 |
| Contract: T1068F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 754 | T-1 | MA Reservation | 0505 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 755 | T-1 | MA Reservation | 0506 | Ventura | Manhattan | 1,204,800 | 393.1182 | 473,628,799 | \$0.0411 | \$0.0016 | \$194,564 |
| 756 | T-1 | MA Reservation | 0507 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 757 | T-1 | MA Reservation | 0508 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 758 | T-1 | MA Reservation | 0509 | Ventura | Manhattan | 1,204,800 | 393.1182 | 473,628,799 | \$0.0411 | \$0.0016 | \$194,564 |
| 759 | T-1 | MA Reservation | 0510 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 760 | T-1 | MA Reservation | 0511 | Ventura | Manhattan | 1,204,800 | 393.1182 | 473,628,799 | \$0.0411 | \$0.0016 | \$194,564 |
| 761 | T-1 | MA Reservation | 0512 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 762 | T-1 | MA Reservation | 0601 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 763 | T-1 | MA Reservation | 0602 | Ventura | Manhattan | 1,124,480 | 393.1182 | 442,053,546 | \$0.0411 | \$0.0016 | \$181,593 |
| 764 | T-1 | MA Reservation | 0603 | Ventura | Manhattan | 1,244,960 | 393.1182 | 489,416,425 | \$0.0411 | \$0.0016 | \$201,050 |
| 765 | T-1 | MA Reservation | 0604 | Ventura | Manhattan | 1,204,800 | 393.1182 | 473,628,799 | \$0.0411 | \$0.0016 | \$194,564 |
| Total | | | | | | 14,658,400 | | 5,762,483,720 | | | \$2,367,199 |
| 766 | T-1 | MA Commodity | 0505 | | | 10,070 | 360.9083 | 3,634,347 | \$0.0014 | \$0.0049 | \$50 |
| 767 | T-1 | MA Commodity | 0505 | Ventura TP | Joliet TP | 31,893 | 364.3711 | 11,620,886 | \$0.0014 | \$0.0050 | \$159 |
| 768 | T-1 | MA Commodity | 0505 | Troy Grove TP | Minooka TP | 15 | 45.1333 | 677 | \$0.0014 | \$0.0006 | \$0 |
| 769 | T-1 | MA Commodity | 0505 | Ventura TP | Manhattan TP | 171,762 | 393.1182 | 67,522,770 | \$0.0014 | \$0.0054 | \$924 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 770 | T-1 | MA Commodity | 0505 | | | 19,000 | 11.0006 | 209,011 | \$0.0014 | \$0.0002 | \$3 |
| 771 | T-1 | MA Commodity | 0505 | Ventura TP | Minooka TP | 974,935 | 353.8852 | 345,015,067 | \$0.0014 | \$0.0048 | \$4,719 |
| 772 | T-1 | MA Commodity | 0505 | Ventura TP | Channahon TP | 50,350 | 360.6675 | 18,159,611 | \$0.0014 | \$0.0049 | \$248 |
| 773 | T-1 | MA Commodity | 0505 | Will County TP | Manhattan TP | 27,779 | 21.2093 | 589,173 | \$0.0014 | \$0.0003 | \$8 |
| 774 | T-1 | MA Commodity | 0505 | Will County TP | Minooka TP | 134,815 | 18.0237 | 2,429,867 | \$0.0014 | \$0.0002 | \$33 |
| 775 | T-1 | MA Commodity | 0505 | Ventura TP | Manhattan | 3,792 | 393.1181 | 1,490,704 | \$0.0014 | \$0.0054 | \$20 |
| 776 | T-1 | MA Commodity | 0505 | Ventura TP | Will county TP | 17,278 | 371.9089 | 6,425,842 | \$0.0014 | \$0.0051 | \$88 |
| 777 | T-1 | MA Commodity | 0506 | Ventura TP | Will county TP | 29,212 | 371.9089 | 10,864,203 | \$0.0014 | \$0.0051 | \$149 |
| 778 | T-1 | MA Commodity | 0506 | Ventura TP | Minooka TP | 1,030,420 | 353.8852 | 364,650,388 | \$0.0014 | \$0.0048 | \$4,987 |
| 779 | T-1 | MA Commodity | 0506 | Ventura TP | Manhattan TP | 75,687 | 393.1182 | 29,753,938 | \$0.0014 | \$0.0054 | \$407 |
| 780 | T-1 | MA Commodity | 0506 | | | 25,340 | 7.1408 | 180,948 | \$0.0014 | \$0.0001 | \$2 |
| 781 | T-1 | MA Commodity | 0506 | | | 19,596 | 360.9083 | 7,072,359 | \$0.0014 | \$0.0049 | \$97 |
| 782 | T-1 | MA Commodity | 0506 | | | 46,374 | 364.7681 | 16,915,755 | \$0.0014 | \$0.0050 | \$231 |
| 783 | T-1 | MA Commodity | 0506 | Ventura TP | Channahon TP | 20,706 | 360.6676 | 7,467,983 | \$0.0014 | \$0.0049 | \$102 |
| 784 | T-1 | MA Commodity | 0506 | | | 11,261 | 21.2091 | 238,836 | \$0.0014 | \$0.0003 | \$3 |
| 785 | T-1 | MA Commodity | 0506 | Ventura TP | Joliet TP | 766 | 364.3721 | 279,109 | \$0.0014 | \$0.0050 | \$4 |
| 786 | T-1 | MA Commodity | 0506 | Will County TP | Minooka TP | 231,756 | 18.0237 | 4,177,102 | \$0.0014 | \$0.0002 | \$57 |
| 787 | T-1 | MA Commodity | 0507 | Will County TP | Minooka TP | 165,333 | 18.0237 | 2,979,912 | \$0.0014 | \$0.0002 | \$41 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 788 | T-1 | MA Commodity | 0507 | Ventura TP | Channahon TP | 420,200 | 360.6676 | 151,552,523 | \$0.0014 | \$0.0049 | \$2,073 |
| 789 | T-1 | MA Commodity | 0507 | | | 5,005 | 21.2092 | 106,152 | \$0.0014 | \$0.0003 | \$1 |
| 790 | T-1 | MA Commodity | 0507 | Ventura TP | Manhattan TP | 102,994 | 393.1182 | 40,488,816 | \$0.0014 | \$0.0054 | \$554 |
| 791 | T-1 | MA Commodity | 0507 | | | 15,152 | 360.9083 | 5,468,483 | \$0.0014 | \$0.0049 | \$75 |
| 792 | T-1 | MA Commodity | 0507 | Will County TP | Channahon TP | 19,999 | 11.2413 | 224,815 | \$0.0014 | \$0.0002 | \$3 |
| 793 | T-1 | MA Commodity | 0507 | Ventura TP | Will county TP | 28,050 | 371.9088 | 10,432,043 | \$0.0014 | \$0.0051 | \$143 |
| 794 | T-1 | MA Commodity | 0507 | Ventura TP | Prophetstown | 30,683 | 266.0516 | 8,163,261 | \$0.0014 | \$0.0036 | \$112 |
| 795 | T-1 | MA Commodity | 0507 | | | 5,051 | 364.7682 | 1,842,444 | \$0.0014 | \$0.0050 | \$25 |
| 796 | T-1 | MA Commodity | 0507 | Ventura TP | Minooka TP | 656,869 | 353.8852 | 232,456,217 | \$0.0014 | \$0.0048 | \$3,179 |
| 797 | T-1 | MA Commodity | 0508 | Ventura TP | Channahon TP | 206,475 | 360.6676 | 74,468,846 | \$0.0014 | \$0.0049 | \$1,019 |
| 798 | T-1 | MA Commodity | 0508 | Will County TP | Minooka TP | 115,172 | 18.0237 | 2,075,828 | \$0.0014 | \$0.0002 | \$28 |
| 799 | T-1 | MA Commodity | 0508 | Ventura TP | Manhattan TP | 99,994 | 393.1182 | 39,309,462 | \$0.0014 | \$0.0054 | \$538 |
| 800 | T-1 | MA Commodity | 0508 | | | 10,000 | 7.1408 | 71,408 | \$0.0014 | \$0.0001 | \$1 |
| 801 | T-1 | MA Commodity | 0508 | Ventura TP | Will county TP | 10,176 | 371.9089 | 3,784,545 | \$0.0014 | \$0.0051 | \$52 |
| 802 | T-1 | MA Commodity | 0508 | | | 40,716 | 393.1179 | 16,006,190 | \$0.0014 | \$0.0054 | \$219 |
| 803 | T-1 | MA Commodity | 0508 | | | 45,594 | 364.7681 | 16,631,236 | \$0.0014 | \$0.0050 | \$227 |
| 804 | T-1 | MA Commodity | 0508 | | | 14,869 | 21.2091 | 315,358 | \$0.0014 | \$0.0003 | \$4 |
| 805 | T-1 | MA Commodity | 0508 | Ventura TP | Minooka TP | 859,184 | 353.8852 | 304,052,506 | \$0.0014 | \$0.0048 | \$4,159 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 806 | T-1 | MA Commodity | 0509 | Ventura TP | Minooka | 585,208 | 353.8852 | 207,096,447 | \$0.0014 | \$0.0048 | \$2,833 |
| 807 | T-1 | MA Commodity | 0509 | Ventura TP | Troy Grove | 615,492 | 308.7258 | 190,018,270 | \$0.0014 | \$0.0042 | \$2,599 |
| 808 | T-1 | MA Commodity | 0510 | Ventura TP | Minooka | 617,164 | 353.8852 | 218,405,204 | \$0.0014 | \$0.0048 | \$2,987 |
| 809 | T-1 | MA Commodity | 0510 | Ventura TP | Troy Grove | 631,719 | 308.7258 | 195,027,966 | \$0.0014 | \$0.0042 | \$2,667 |
| 810 | T-1 | MA Commodity | 0511 | Harper | Manhattan TP | 1,940 | 246.1727 | 477,575 | \$0.0014 | \$0.0034 | \$7 |
| 811 | T-1 | MA Commodity | 0511 | Harper | Channahon TP | 30,180 | 213.7221 | 6,450,132 | \$0.0014 | \$0.0029 | \$88 |
| 812 | T-1 | MA Commodity | 0511 | Harper | Minooka TP | 48,852 | 206.9397 | 10,109,418 | \$0.0014 | \$0.0028 | \$138 |
| 813 | T-1 | MA Commodity | 0511 | Ventura TP | Manhattan TP | 219,150 | 393.1182 | 86,151,855 | \$0.0014 | \$0.0054 | \$1,178 |
| 814 | T-1 | MA Commodity | 0511 | Ventura TP | Will county TP | 163,353 | 371.9089 | 60,752,435 | \$0.0014 | \$0.0051 | \$831 |
| 815 | T-1 | MA Commodity | 0511 | Harper | Joliet TP | 1,117 | 217.4252 | 242,864 | \$0.0014 | \$0.0030 | \$3 |
| 816 | T-1 | MA Commodity | 0511 | Ventura TP | Minooka TP | 455,811 | 353.8852 | 161,304,771 | \$0.0014 | \$0.0048 | \$2,206 |
| 817 | T-1 | MA Commodity | 0511 | Ventura TP | Channahon TP | 65,657 | 360.6676 | 23,680,350 | \$0.0014 | \$0.0049 | \$324 |
| 818 | T-1 | MA Commodity | 0511 | Ventura TP | Joliet TP | 166,351 | 364.3711 | 60,613,492 | \$0.0014 | \$0.0050 | \$829 |
| 819 | T-1 | MA Commodity | 0512 | Harper TP | Mallard Lake TP | 7,056 | 224.9634 | 1,587,342 | \$0.0014 | \$0.0031 | \$22 |
| 820 | T-1 | MA Commodity | 0512 | Joliet TP | Minooka TP | 50,000 | 10.4859 | 524,296 | \$0.0014 | \$0.0001 | \$7 |
| 821 | T-1 | MA Commodity | 0512 | Ventura TP | Joliet TP | 32,934 | 364.3711 | 12,000,198 | \$0.0014 | \$0.0050 | \$164 |
| 822 | T-1 | MA Commodity | 0512 | Harper TP | Jackson Creek TP | 62,537 | 213.9627 | 13,380,586 | \$0.0014 | \$0.0029 | \$183 |
| 823 | T-1 | MA Commodity | 0512 | Will County TP | Minooka TP | 64,780 | 18.0237 | 1,167,577 | \$0.0014 | \$0.0002 | \$16 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 824 | T-1 | MA Commodity | 0512 | Will County TP | Prophetstown TP | 18,927 | 105.8573 | 2,003,561 | \$0.0014 | \$0.0014 | \$27 |
| 825 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 245,040 | 146.9455 | 36,007,524 | \$0.0014 | \$0.0020 | \$492 |
| 826 | T-1 | MA Commodity | 0512 | Ventura TP | Will county TP | 131,159 | 371.9089 | 48,779,200 | \$0.0014 | \$0.0051 | \$667 |
| 827 | T-1 | MA Commodity | 0512 | Harper TP | Minooka TP | 74,302 | 206.9397 | 15,376,033 | \$0.0014 | \$0.0028 | \$210 |
| 828 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan TP | 143,978 | 393.1182 | 56,600,367 | \$0.0014 | \$0.0054 | \$774 |
| 829 | T-1 | MA Commodity | 0512 | Ventura TP | Minooka TP | 257,600 | 353.8852 | 91,160,825 | \$0.0014 | \$0.0048 | \$1,247 |
| 830 | T-1 | MA Commodity | 0512 | Ventura TP | Prophetstown TP | 41,370 | 266.0516 | 11,006,553 | \$0.0014 | \$0.0036 | \$151 |
| 831 | T-1 | MA Commodity | 0512 | Harper TP | Will county TP | 36,682 | 224.9634 | 8,252,106 | \$0.0014 | \$0.0031 | \$113 |
| 832 | T-1 | MA Commodity | 0512 | Ventura TP | Channahon TP | 58,095 | 360.6676 | 20,952,984 | \$0.0014 | \$0.0049 | \$287 |
| 833 | T-1 | MA Commodity | 0512 | Ventura TP | Jackson Creek TP | 30,813 | 360.9082 | 11,120,665 | \$0.0014 | \$0.0049 | \$152 |
| 834 | T-1 | MA Commodity | 0512 | Harper TP | Manhattan TP | 62,752 | 246.1727 | 15,447,827 | \$0.0014 | \$0.0034 | \$211 |
| 835 | T-1 | MA Commodity | 0601 | Ventura TP | Minooka TP | 380,142 | 353.8852 | 134,526,631 | \$0.0014 | \$0.0048 | \$1,840 |
| 836 | T-1 | MA Commodity | 0601 | Ventura TP | Channahon TP | 241,938 | 360.6676 | 87,259,187 | \$0.0014 | \$0.0049 | \$1,193 |
| 837 | T-1 | MA Commodity | 0601 | Ventura TP | Will county TP | 271,254 | 371.9089 | 100,881,777 | \$0.0014 | \$0.0051 | \$1,380 |
| 838 | T-1 | MA Commodity | 0601 | Will County TP | Minooka TP | 15,976 | 18.0237 | 287,946 | \$0.0014 | \$0.0002 | \$4 |
| 839 | T-1 | MA Commodity | 0601 | Ventura TP | Joliet TP | 20,264 | 364.3711 | 7,383,616 | \$0.0014 | \$0.0050 | \$101 |
| 840 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan TP | 189,536 | 393.1182 | 74,510,051 | \$0.0014 | \$0.0054 | \$1,019 |
| 841 | T-1 | MA Commodity | 0601 | Ventura TP | Iowa City TP | 15,180 | 174.0569 | 2,642,183 | \$0.0014 | \$0.0024 | \$36 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 842 | T-1 | MA Commodity | 0601 | Will County TP | Channahon TP | 10,000 | 11.2413 | 112,413 | \$0.0014 | \$0.0002 | \$2 |
| 843 | T-1 | MA Commodity | 0601 | Ventura TP | Jackson Creek TP | 21,963 | 360.9082 | 7,926,627 | \$0.0014 | \$0.0049 | \$108 |
| 844 | T-1 | MA Commodity | 0602 | Channahon | Will county TP | 1,700 | 11.2412 | 19,110 | \$0.0014 | \$0.0002 | \$0 |
| 845 | T-1 | MA Commodity | 0602 | Ventura TP | Jackson Creek TP | 259,252 | 360.9082 | 93,566,175 | \$0.0014 | \$0.0049 | \$1,280 |
| 846 | T-1 | MA Commodity | 0602 | Ventura TP | Will county TP | 553,984 | 371.9089 | 206,031,578 | \$0.0014 | \$0.0051 | \$2,818 |
| 847 | T-1 | MA Commodity | 0602 | Ventura TP | Channahon TP | 61,824 | 360.6677 | 22,297,920 | \$0.0014 | \$0.0049 | \$305 |
| 848 | T-1 | MA Commodity | 0602 | Ventura TP | Joliet TP | 81,055 | 364.3711 | 29,534,100 | \$0.0014 | \$0.0050 | \$404 |
| 849 | T-1 | MA Commodity | 0602 | Ventura TP | Minooka TP | 182,080 | 353.8852 | 64,435,423 | \$0.0014 | \$0.0048 | \$881 |
| 850 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan TP | 807 | 393.1177 | 317,246 | \$0.0014 | \$0.0054 | \$4 |
| 851 | T-1 | MA Commodity | 0603 | Ventura TP | Jackson Creek TP | 94,572 | 360.9082 | 34,131,812 | \$0.0014 | \$0.0049 | \$467 |
| 852 | T-1 | MA Commodity | 0603 | Ventura TP | Manhattan TP | 144,617 | 393.1182 | 56,851,573 | \$0.0014 | \$0.0054 | \$778 |
| 853 | T-1 | MA Commodity | 0603 | Ventura TP | Will county TP | 353,563 | 371.9089 | 131,493,226 | \$0.0014 | \$0.0051 | \$1,798 |
| 854 | T-1 | MA Commodity | 0603 | Ventura TP | Prophetstown TP | 904 | 266.0520 | 240,511 | \$0.0014 | \$0.0036 | \$3 |
| 855 | T-1 | MA Commodity | 0603 | Ventura TP | Channahon TP | 167,647 | 360.6676 | 60,464,833 | \$0.0014 | \$0.0049 | \$827 |
| 856 | T-1 | MA Commodity | 0603 | Ventura TP | Joliet TP | 428,865 | 364.3711 | 156,266,015 | \$0.0014 | \$0.0050 | \$2,137 |
| 857 | T-1 | MA Commodity | 0603 | Ventura TP | Minooka TP | 63,602 | 353.8851 | 22,507,800 | \$0.0014 | \$0.0048 | \$308 |
| 858 | T-1 | MA Commodity | 0604 | Joliet TP | Will county TP | 10,000 | 7.5378 | 75,378 | \$0.0014 | \$0.0001 | \$1 |
| 859 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan TP | 281,320 | 393.1182 | 110,592,012 | \$0.0014 | \$0.0054 | \$1,513 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 860 | T-1 | MA Commodity | 0604 | Ventura TP | Will county TP | 62,054 | 371.9089 | 23,078,435 | \$0.0014 | \$0.0051 | \$316 |
| 861 | T-1 | MA Commodity | 0604 | Ventura TP | Minooka TP | 114,244 | 353.8852 | 40,429,258 | \$0.0014 | \$0.0048 | \$553 |
| 862 | T-1 | MA Commodity | 0604 | Ventura TP | Channahon TP | 87,682 | 360.6676 | 31,624,059 | \$0.0014 | \$0.0049 | \$433 |
| 863 | T-1 | MA Commodity | 0604 | Ventura TP | Joliet TP | 668,944 | 364.3711 | 243,743,859 | \$0.0014 | \$0.0050 | \$3,334 |
| 864 | T-1 | MA Commodity | 0604 | Will County | Joliet TP | 11,470 | 7.5378 | 86,459 | \$0.0014 | \$0.0001 | \$1 |
| Total MA Commodity | | | | | | 15,500,781 | | 5,118,144,257 | | | \$70,003 |
| 865 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$914 |
| 866 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$883 |
| 867 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$907 |
| 868 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$913 |
| 869 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 870 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$827 |
| 871 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$820 |
| 872 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$691 |
| 873 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$831 |
| 874 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$832 |
| 875 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$924 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 877 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 878 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 879 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 880 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 881 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 882 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 883 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 884 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 885 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 886 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 422,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$56,229 |
| 887 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 888 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| Total | | | | | | 5,502,375 | | 0 | | | \$732,984 |
| 889 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 890 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 444,706 | 425.4238 | 189,188,467 | \$0.0411 | \$0.0017 | \$77,718 |
| 891 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 892 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 893 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 444,706 | 425.4238 | 189,188,467 | \$0.0411 | \$0.0017 | \$77,718 |
| 894 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 895 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 444,706 | 425.4238 | 189,188,467 | \$0.0411 | \$0.0017 | \$77,718 |
| 896 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 897 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 898 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 415,059 | 425.4238 | 176,575,902 | \$0.0411 | \$0.0017 | \$72,536 |
| 899 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 459,529 | 425.4238 | 195,494,749 | \$0.0411 | \$0.0017 | \$80,308 |
| 900 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 444,706 | 425.4238 | 189,188,467 | \$0.0411 | \$0.0017 | \$77,718 |
| Total MA Reservation | | | | | | 5,410,588 | | 2,301,793,011 | | | \$945,565 |
| 901 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 902 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 903 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 904 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 905 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 906 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 907 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 908 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 909 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 910 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 911 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 912 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$1,678,548 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 913 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 914 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 915 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 916 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 917 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 918 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 919 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| 920 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 921 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 922 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 422,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$56,229 |
| 923 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,253 |
| 924 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 452,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,245 |
| Total | | | | | | 5,502,375 | | 0 | | | \$732,984 |
| 925 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 464,592 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,269 |
| 926 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 442,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,159 |
| 927 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 459,038 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,242 |
| 928 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 475,695 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,323 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 929 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 460,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,248 |
| 930 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 475,695 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,323 |
| 931 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 460,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,248 |
| 932 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 475,695 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,323 |
| 933 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 8,399 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$41 |
| 934 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 464,582 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,269 |
| 935 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 2,302 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11 |
| 936 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 425,055 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,076 |
| 937 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 473,316 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,311 |
| 938 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 459,468 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,244 |
| Total | | | | | | 5,546,714 | | 0 | | | \$27,086 |
| 939 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 940 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 446,643 | 572.3693 | 255,644,569 | \$0.0411 | \$0.0024 | \$105,017 |
| 941 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 942 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 943 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 446,643 | 572.3693 | 255,644,569 | \$0.0411 | \$0.0024 | \$105,017 |
| 944 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 945 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 446,643 | 572.3693 | 255,644,569 | \$0.0411 | \$0.0024 | \$105,017 |
| 946 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 947 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 948 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 416,867 | 572.3693 | 238,601,598 | \$0.0411 | \$0.0024 | \$98,016 |
| 949 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 461,531 | 572.3693 | 264,166,055 | \$0.0411 | \$0.0024 | \$108,518 |
| 950 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 446,643 | 572.3693 | 255,644,569 | \$0.0411 | \$0.0024 | \$105,017 |
| Total MA Reservation | | | | | | 5,434,153 | | 3,110,342,255 | | | \$1,277,713 |
| 951 | T-1 | MA Commodity | 0505 | Ventura TP | Harper | 475,233 | 146.9455 | 69,833,359 | \$0.0014 | \$0.0020 | \$955 |
| 952 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 464,592 | 425.4238 | 197,648,494 | \$0.0014 | \$0.0058 | \$2,703 |
| 953 | T-1 | MA Commodity | 0506 | Ventura TP | Harper | 460,350 | 146.9455 | 67,646,370 | \$0.0014 | \$0.0020 | \$925 |
| 954 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 442,177 | 425.4238 | 188,112,620 | \$0.0014 | \$0.0058 | \$2,573 |
| 955 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 195,078 | 146.9455 | 28,665,832 | \$0.0014 | \$0.0020 | \$392 |
| 956 | T-1 | MA Commodity | 0507 | Ventura TP | Harper | 280,617 | 146.9455 | 41,235,417 | \$0.0014 | \$0.0020 | \$564 |
| 957 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 459,038 | 425.4238 | 195,285,690 | \$0.0014 | \$0.0058 | \$2,671 |
| 958 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 475,695 | 425.4238 | 202,371,975 | \$0.0014 | \$0.0058 | \$2,768 |
| 959 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 461,807 | 146.9455 | 67,860,457 | \$0.0014 | \$0.0020 | \$928 |
| 960 | T-1 | MA Commodity | 0508 | Ventura TP | Harper | 13,888 | 146.9464 | 2,040,792 | \$0.0014 | \$0.0020 | \$28 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 961 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 460,350 | 425.4238 | 195,843,846 | \$0.0014 | \$0.0058 | \$2,679 |
| 962 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 460,350 | 146.9455 | 67,646,370 | \$0.0014 | \$0.0020 | \$925 |
| 963 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 475,695 | 146.9455 | 69,901,249 | \$0.0014 | \$0.0020 | \$956 |
| 964 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 475,695 | 425.4238 | 202,371,975 | \$0.0014 | \$0.0058 | \$2,768 |
| 965 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 460,350 | 425.4238 | 195,843,846 | \$0.0014 | \$0.0058 | \$2,679 |
| 966 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 457,390 | 146.9455 | 67,211,410 | \$0.0014 | \$0.0020 | \$919 |
| 967 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 475,695 | 425.4238 | 202,371,975 | \$0.0014 | \$0.0058 | \$2,768 |
| 968 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 474,863 | 146.9455 | 69,778,989 | \$0.0014 | \$0.0020 | \$954 |
| 969 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 473,455 | 146.9455 | 69,572,089 | \$0.0014 | \$0.0020 | \$952 |
| 970 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 456,183 | 425.4238 | 194,071,105 | \$0.0014 | \$0.0058 | \$2,654 |
| 971 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 8,399 | 425.4238 | 3,573,134 | \$0.0014 | \$0.0058 | \$49 |
| 972 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 428,764 | 146.9455 | 63,004,948 | \$0.0014 | \$0.0020 | \$862 |
| 973 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 425,055 | 425.4238 | 180,828,513 | \$0.0014 | \$0.0058 | \$2,473 |
| 974 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 2,302 | 425.4238 | 979,326 | \$0.0014 | \$0.0058 | \$13 |
| 975 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 473,316 | 425.4238 | 201,359,891 | \$0.0014 | \$0.0058 | \$2,754 |
| 976 | T-1 | MA Commodity | 0603 | Ventura TP | Harper | 475,695 | 146.9455 | 69,901,249 | \$0.0014 | \$0.0020 | \$956 |
| 977 | T-1 | MA Commodity | 0604 | Ventura TP | Harper | 460,350 | 146.9455 | 67,646,370 | \$0.0014 | \$0.0020 | \$925 |
| 978 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 459,468 | 425.4238 | 195,468,623 | \$0.0014 | \$0.0058 | \$2,674 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 11,131,850 | | 3,178,075,914 | | | \$43,468 |
| 979 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$903 |
| 980 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$862 |
| 981 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$894 |
| 982 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$922 |
| 983 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$892 |
| 984 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$922 |
| 985 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$891 |
| 986 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$921 |
| 987 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$903 |
| 988 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$827 |
| 989 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$918 |
| 990 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$890 |
| Total ACA | | | | | | 0 | | 0 | | | \$10,744 |
| Total Contract: T1076F | | | | | | | | | | | \$2,091,994 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 991 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 992 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 459,795 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,250 |
| 993 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 994 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 995 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 459,795 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,250 |
| 996 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 997 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 459,795 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,250 |
| 998 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 999 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 1000 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 429,142 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,167 |
| 1001 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 475,121 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,292 |
| 1002 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 459,795 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,250 |
| Total | | | | | | 5,594,171 | | 0 | | | \$745,212 |
| 1003 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1004 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 468,030 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,285 |
| 1005 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1006 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1007 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 468,015 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,285 |
| 1008 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1009 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 468,030 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,285 |
| 1010 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1011 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 483,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1012 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 432,148 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,110 |
| 1013 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 483,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,362 |
| 1014 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 468,030 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,285 |
| Total | | | | | | 5,689,669 | | 0 | | | \$27,784 |
| 1015 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1016 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 455,809 | 818.5420 | 373,098,421 | \$0.0411 | \$0.0034 | \$153,267 |
| 1017 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1018 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1019 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 455,809 | 818.5420 | 373,098,421 | \$0.0411 | \$0.0034 | \$153,267 |
| 1020 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1021 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 455,809 | 818.5420 | 373,098,421 | \$0.0411 | \$0.0034 | \$153,267 |
| 1022 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1023 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1024 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 425,421 | 818.5420 | 348,225,193 | \$0.0411 | \$0.0034 | \$143,049 |
| 1025 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 471,002 | 818.5420 | 385,535,035 | \$0.0411 | \$0.0034 | \$158,376 |
| 1026 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 455,809 | 818.5420 | 373,098,421 | \$0.0411 | \$0.0034 | \$153,267 |
| Total MA Reservation | | | | | | 5,545,670 | | 4,539,364,121 | | | \$1,864,748 |
| 1027 | T-1 | MA Commodity | 0505 | MP 396.2 | Troy Grove TP | 483,631 | 734.1496 | 355,057,505 | \$0.0014 | \$0.0100 | \$4,856 |
| 1028 | T-1 | MA Commodity | 0506 | MP 396.2 | Troy Grove TP | 468,030 | 734.1496 | 343,604,037 | \$0.0014 | \$0.0100 | \$4,700 |
| 1029 | T-1 | MA Commodity | 0507 | MP 396.2 | Troy Grove TP | 483,631 | 734.1496 | 355,057,505 | \$0.0014 | \$0.0100 | \$4,856 |
| 1030 | T-1 | MA Commodity | 0508 | MP 396.2 | Troy Grove TP | 483,631 | 734.1496 | 355,057,505 | \$0.0014 | \$0.0100 | \$4,856 |
| 1031 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet TP | 137,410 | 789.7949 | 108,525,717 | \$0.0014 | \$0.0108 | \$1,484 |
| 1032 | T-1 | MA Commodity | 0509 | MP 396.2 | Channahon TP | 309,437 | 786.0914 | 243,245,765 | \$0.0014 | \$0.0108 | \$3,327 |
| 1033 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 21,168 | 425.4238 | 9,005,371 | \$0.0014 | \$0.0058 | \$123 |
| 1034 | T-1 | MA Commodity | 0509 | Ventura TP | Joliet TP | 11,568 | 364.3710 | 4,215,044 | \$0.0014 | \$0.0050 | \$58 |
| 1035 | T-1 | MA Commodity | 0510 | MP 396.2 | Troy Grove TP | 281,428 | 734.1496 | 206,610,254 | \$0.0014 | \$0.0100 | \$2,826 |
| 1036 | T-1 | MA Commodity | 0510 | Ventura TP | Troy Grove TP | 23,133 | 308.7258 | 7,141,755 | \$0.0014 | \$0.0042 | \$98 |
| 1037 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 46,803 | 425.4238 | 19,911,110 | \$0.0014 | \$0.0058 | \$272 |
| 1038 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet TP | 16,314 | 364.3711 | 5,944,350 | \$0.0014 | \$0.0050 | \$81 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1039 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet TP | 155,400 | 789.7949 | 122,734,127 | \$0.0014 | \$0.0108 | \$1,679 |
| 1040 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 188 | 425.4238 | 79,980 | \$0.0014 | \$0.0058 | \$1 |
| 1041 | T-1 | MA Commodity | 0511 | MP 396.2 | Troy Grove TP | 312,562 | 734.1496 | 229,467,267 | \$0.0014 | \$0.0100 | \$3,139 |
| 1042 | T-1 | MA Commodity | 0511 | MP 396.2 | Will county TP | 155,280 | 797.3327 | 123,809,822 | \$0.0014 | \$0.0109 | \$1,693 |
| 1043 | T-1 | MA Commodity | 0512 | MP 396.2 | Will county TP | 483,631 | 797.3327 | 385,614,811 | \$0.0014 | \$0.0109 | \$5,274 |
| 1044 | T-1 | MA Commodity | 0601 | MP 396.2 | Will county TP | 161,789 | 797.3327 | 128,999,660 | \$0.0014 | \$0.0109 | \$1,764 |
| 1045 | T-1 | MA Commodity | 0601 | MP 396.2 | Troy Grove TP | 208,475 | 734.1496 | 153,051,838 | \$0.0014 | \$0.0100 | \$2,093 |
| 1046 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan TP | 113,367 | 818.5420 | 92,795,651 | \$0.0014 | \$0.0112 | \$1,269 |
| 1047 | T-1 | MA Commodity | 0602 | MP 396.2 | Troy Grove TP | 286,016 | 734.1496 | 209,978,532 | \$0.0014 | \$0.0100 | \$2,872 |
| 1048 | T-1 | MA Commodity | 0602 | MP 396.2 | Will county TP | 146,132 | 797.3327 | 116,515,822 | \$0.0014 | \$0.0109 | \$1,594 |
| 1049 | T-1 | MA Commodity | 0603 | MP 396.2 | Will county TP | 161,448 | 797.3327 | 128,727,770 | \$0.0014 | \$0.0109 | \$1,761 |
| 1050 | T-1 | MA Commodity | 0603 | MP 396.2 | Jackson Creek TP | 156,269 | 786.3320 | 122,879,315 | \$0.0014 | \$0.0108 | \$1,681 |
| 1051 | T-1 | MA Commodity | 0603 | MP 396.2 | Joliet TP | 165,913 | 789.7949 | 131,037,241 | \$0.0014 | \$0.0108 | \$1,792 |
| 1052 | T-1 | MA Commodity | 0604 | MP 396.2 | Troy Grove TP | 468,030 | 734.1496 | 343,604,037 | \$0.0014 | \$0.0100 | \$4,700 |
| Total MA Commodity | | | | | | 5,740,684 | | 4,302,671,792 | | | \$58,850 |
| 1053 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,093 |
| 1054 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,058 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1055 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,093 |
| 1056 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,093 |
| 1057 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,101 |
| 1058 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,108 |
| 1059 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,078 |
| 1060 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,154 |
| 1061 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,133 |
| 1062 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$995 |
| 1063 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,149 |
| 1064 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,058 |
| Total | | | | | | 0 | | 0 | | | \$13,114 |
| Total | | | | | | | | | | | \$2,709,707 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1065 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1066 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 621,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,738 |
| 1067 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1068 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1069 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 621,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,738 |
| 1070 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1071 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 621,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,738 |
| 1072 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1073 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1074 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 579,690 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$77,222 |
| 1075 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 641,799 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$85,495 |
| 1076 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 621,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,738 |
| Total | | | | | | 7,556,667 | | 0 | | | \$1,006,640 |
| 1077 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1078 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1079 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| 1080 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 632,126 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1081 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1082 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1083 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1084 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1085 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| 1086 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| 1087 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1088 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1089 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| 1090 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 621,683 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,036 |
| 1091 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 19,014 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$93 |
| 1092 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 32,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$156 |
| 1093 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1094 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 548,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,677 |
| 1095 | T-1 | SZ Commodity | 0512 | Watford City TP | MP 396.2 | 12,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$59 |
| 1096 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 82,048 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$401 |
| 1097 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1098 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 585,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,858 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1099 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 583,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,851 |
| 1100 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 432,027 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,110 |
| 1101 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 126,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$618 |
| 1102 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 25,223 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$123 |
| 1103 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 165,499 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$808 |
| 1104 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 653,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,190 |
| 1105 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 487,795 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,382 |
| 1106 | T-1 | SZ Commodity | 0604 | Port of Morgan TP | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| 1107 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 632,220 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,087 |
| Total | | | | | | 15,332,807 | | 0 | | | \$74,873 |
| 1108 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1109 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 613,395 | 572.3693 | 351,088,540 | \$0.0411 | \$0.0024 | \$144,225 |
| 1110 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1111 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1112 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 613,395 | 572.3693 | 351,088,540 | \$0.0411 | \$0.0024 | \$144,225 |
| 1113 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1114 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 613,395 | 572.3693 | 351,088,540 | \$0.0411 | \$0.0024 | \$144,225 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1115 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1116 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1117 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 572,502 | 572.3693 | 327,682,637 | \$0.0411 | \$0.0024 | \$134,610 |
| 1118 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 633,842 | 572.3693 | 362,791,491 | \$0.0411 | \$0.0024 | \$149,033 |
| 1119 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 613,395 | 572.3693 | 351,088,540 | \$0.0411 | \$0.0024 | \$144,225 |
| Total MA Reservation | | | | | | 7,462,974 | | 4,271,577,236 | | | \$1,754,742 |
| 1120 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 70,432 | 357.4470 | 25,175,707 | \$0.0014 | \$0.0049 | \$344 |
| 1121 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 582,862 | 425.4238 | 247,963,367 | \$0.0014 | \$0.0058 | \$3,392 |
| 1122 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 632,126 | 425.4238 | 268,921,445 | \$0.0014 | \$0.0058 | \$3,678 |
| 1123 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome | 427,056 | 357.4470 | 152,649,886 | \$0.0014 | \$0.0049 | \$2,088 |
| 1124 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 226,238 | 425.4238 | 96,247,030 | \$0.0014 | \$0.0058 | \$1,316 |
| 1125 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 639,245 | 425.4238 | 271,950,037 | \$0.0014 | \$0.0058 | \$3,720 |
| 1126 | T-1 | MA Commodity | 0508 | MP 396.2 | Elm Creek | 14,049 | 342.1385 | 4,806,704 | \$0.0014 | \$0.0047 | \$66 |
| 1127 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 502,433 | 425.4238 | 213,746,956 | \$0.0014 | \$0.0058 | \$2,924 |
| 1128 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 269,222 | 146.9455 | 39,560,967 | \$0.0014 | \$0.0020 | \$541 |
| 1129 | T-1 | MA Commodity | 0509 | MP 396.2 | Elm Creek | 118,942 | 342.1385 | 40,694,637 | \$0.0014 | \$0.0047 | \$557 |
| 1130 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 653,294 | 425.4238 | 277,926,816 | \$0.0014 | \$0.0058 | \$3,801 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1131 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 621,683 | 425.4238 | 264,478,744 | \$0.0014 | \$0.0058 | \$3,617 |
| 1132 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 12,000 | 425.4238 | 5,105,086 | \$0.0014 | \$0.0058 | \$70 |
| 1133 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 11,074 | 342.1385 | 3,788,842 | \$0.0014 | \$0.0047 | \$52 |
| 1134 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 511,374 | 425.4238 | 217,550,670 | \$0.0014 | \$0.0058 | \$2,976 |
| 1135 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 30,818 | 342.1385 | 10,544,024 | \$0.0014 | \$0.0047 | \$144 |
| 1136 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 42,148 | 425.4238 | 17,930,762 | \$0.0014 | \$0.0058 | \$245 |
| 1137 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 22,000 | 425.4238 | 9,359,324 | \$0.0014 | \$0.0058 | \$128 |
| 1138 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 7,940 | 425.4238 | 3,377,865 | \$0.0014 | \$0.0058 | \$46 |
| 1139 | T-1 | MA Commodity | 0512 | Davenport | Ventura TP | 15,779 | 83.2853 | 1,314,159 | \$0.0014 | \$0.0011 | \$18 |
| 1140 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 10,000 | 342.1385 | 3,421,385 | \$0.0014 | \$0.0047 | \$47 |
| 1141 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 82,048 | 425.4238 | 34,905,172 | \$0.0014 | \$0.0058 | \$477 |
| 1142 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 546,930 | 425.4238 | 232,677,039 | \$0.0014 | \$0.0058 | \$3,182 |
| 1143 | T-1 | MA Commodity | 0601 | MP 396.2 | Elm Creek | 10,267 | 342.1385 | 3,512,736 | \$0.0014 | \$0.0047 | \$48 |
| 1144 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 411,135 | 425.4238 | 174,906,614 | \$0.0014 | \$0.0058 | \$2,392 |
| 1145 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 126,500 | 425.4238 | 53,816,111 | \$0.0014 | \$0.0058 | \$736 |
| 1146 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 25,223 | 425.4238 | 10,730,465 | \$0.0014 | \$0.0058 | \$147 |
| 1147 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 487,795 | 425.4238 | 207,519,603 | \$0.0014 | \$0.0058 | \$2,838 |
| 1148 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 165,499 | 425.4238 | 70,407,213 | \$0.0014 | \$0.0058 | \$963 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1149 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 564,106 | 425.4238 | 239,984,118 | \$0.0014 | \$0.0058 | \$3,282 |
| 1150 | T-1 | MA Commodity | 0604 | MP 396.2 | Welcome | 68,114 | 357.4470 | 24,347,145 | \$0.0014 | \$0.0049 | \$333 |
| Total MA Commodity | | | | | | 7,908,332 | | 3,229,320,628 | | | \$44,169 |
| 1151 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,064 |
| 1152 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,039 |
| 1153 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,016 |
| 1154 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,071 |
| 1155 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,088 |
| 1156 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,074 |
| 1157 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,022 |
| 1158 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,024 |
| 1159 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,016 |
| 1160 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$846 |
| 1161 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$972 |
| 1162 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,030 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|--------------|---------------|----------------|---------------------|--------------|------------|---------------------------|----------|-------------------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | | ACA | | | | ----- 0 | | ----- 0 | | | ----- \$12,260 ----- |
| Total | | Contract: | T1084F | | | ----- | | ----- | | | ----- \$2,892,685 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1163 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1164 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 922,596 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$122,901 |
| 1165 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1166 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1167 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 922,596 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$122,901 |
| 1168 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1169 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 922,596 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$122,901 |
| 1170 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1171 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1172 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 861,090 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$114,708 |
| 1173 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 953,349 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$126,998 |
| 1174 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 922,596 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$122,901 |
| Total | | | | | | 11,224,917 | | 0 | | | \$1,495,296 |
| 1175 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 969,587 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,735 |
| 1176 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 938,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,581 |
| 1177 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 969,401 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,734 |
| 1178 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 970,424 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,739 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1179 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 919,764 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,491 |
| 1180 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 961,299 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,694 |
| 1181 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 938,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,581 |
| 1182 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 970,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,738 |
| 1183 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 969,346 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,733 |
| 1184 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 865,917 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,228 |
| 1185 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 969,432 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,734 |
| 1186 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 938,970 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,585 |
| Total | | | | | | 11,380,660 | | 0 | | | \$55,574 |
| 1187 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1188 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 914,597 | 818.5420 | 748,636,175 | \$0.0411 | \$0.0034 | \$307,536 |
| 1189 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1190 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1191 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 914,597 | 818.5420 | 748,636,175 | \$0.0411 | \$0.0034 | \$307,536 |
| 1192 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1193 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 914,597 | 818.5420 | 748,636,175 | \$0.0411 | \$0.0034 | \$307,536 |
| 1194 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1195 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1196 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 853,624 | 818.5420 | 698,727,097 | \$0.0411 | \$0.0034 | \$287,034 |
| 1197 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 945,084 | 818.5420 | 773,590,715 | \$0.0411 | \$0.0034 | \$317,787 |
| 1198 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 914,597 | 818.5420 | 748,636,175 | \$0.0411 | \$0.0034 | \$307,536 |
| Total MA Reservation | | | | | | 11,127,599 | | 9,108,406,800 | | | \$3,741,687 |
| 1199 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet | 316,975 | 789.7949 | 250,345,238 | \$0.0014 | \$0.0108 | \$3,424 |
| 1200 | T-1 | MA Commodity | 0505 | MP 396.2 | Will County | 158,658 | 797.3327 | 126,503,212 | \$0.0014 | \$0.0109 | \$1,730 |
| 1201 | T-1 | MA Commodity | 0505 | MP 396.2 | Jackson Creek TP | 493,954 | 786.3320 | 388,411,837 | \$0.0014 | \$0.0108 | \$5,312 |
| 1202 | T-1 | MA Commodity | 0506 | MP 396.2 | Minooka | 310,560 | 779.3090 | 242,022,203 | \$0.0014 | \$0.0107 | \$3,310 |
| 1203 | T-1 | MA Commodity | 0506 | MP 396.2 | Joliet | 472,290 | 789.7949 | 373,012,233 | \$0.0014 | \$0.0108 | \$5,102 |
| 1204 | T-1 | MA Commodity | 0506 | MP 396.2 | Will County | 155,280 | 797.3327 | 123,809,822 | \$0.0014 | \$0.0109 | \$1,693 |
| 1205 | T-1 | MA Commodity | 0507 | MP 396.2 | Will County | 160,115 | 797.3327 | 127,664,925 | \$0.0014 | \$0.0109 | \$1,746 |
| 1206 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet | 809,286 | 789.7949 | 639,169,955 | \$0.0014 | \$0.0108 | \$8,742 |
| 1207 | T-1 | MA Commodity | 0508 | MP 396.2 | Jackson Creek | 323,268 | 786.3320 | 254,195,973 | \$0.0014 | \$0.0108 | \$3,477 |
| 1208 | T-1 | MA Commodity | 0508 | MP 396.2 | Jackson Creek TP | 162,254 | 786.3320 | 127,585,512 | \$0.0014 | \$0.0108 | \$1,745 |
| 1209 | T-1 | MA Commodity | 0508 | MP 396.2 | Joliet | 323,268 | 789.7949 | 255,315,418 | \$0.0014 | \$0.0108 | \$3,492 |
| 1210 | T-1 | MA Commodity | 0508 | MP 396.2 | Will County | 161,634 | 797.3327 | 128,876,074 | \$0.0014 | \$0.0109 | \$1,763 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1211 | T-1 | MA Commodity | 0509 | MP 396.2 | Minooka | 605,004 | 779.3090 | 471,485,062 | \$0.0014 | \$0.0107 | \$6,449 |
| 1212 | T-1 | MA Commodity | 0509 | MP 396.2 | Manhattan TP | 314,760 | 818.5420 | 257,644,280 | \$0.0014 | \$0.0112 | \$3,524 |
| 1213 | T-1 | MA Commodity | 0510 | MP 396.2 | Minooka | 423,065 | 779.3090 | 329,698,362 | \$0.0014 | \$0.0107 | \$4,509 |
| 1214 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan | 207,013 | 818.5420 | 169,448,835 | \$0.0014 | \$0.0112 | \$2,318 |
| 1215 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 4,443 | 425.4238 | 1,890,158 | \$0.0014 | \$0.0058 | \$26 |
| 1216 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan TP | 326,778 | 818.5420 | 267,481,518 | \$0.0014 | \$0.0112 | \$3,658 |
| 1217 | T-1 | MA Commodity | 0511 | MP 396.2 | Joliet | 627,330 | 789.7949 | 495,462,035 | \$0.0014 | \$0.0108 | \$6,777 |
| 1218 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan | 155,430 | 818.5420 | 127,225,983 | \$0.0014 | \$0.0112 | \$1,740 |
| 1219 | T-1 | MA Commodity | 0511 | MP 396.2 | Minooka | 155,280 | 779.3090 | 121,011,102 | \$0.0014 | \$0.0107 | \$1,655 |
| 1220 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan | 646,505 | 818.5420 | 529,191,496 | \$0.0014 | \$0.0112 | \$7,238 |
| 1221 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan TP | 323,845 | 818.5420 | 265,080,734 | \$0.0014 | \$0.0112 | \$3,626 |
| 1222 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan TP | 626,080 | 818.5420 | 512,472,775 | \$0.0014 | \$0.0112 | \$7,009 |
| 1223 | T-1 | MA Commodity | 0601 | MP 396.2 | Troy Grove TP | 343,266 | 734.1496 | 252,008,597 | \$0.0014 | \$0.0100 | \$3,447 |
| 1224 | T-1 | MA Commodity | 0602 | MP 396.2 | Troy Grove TP | 291,953 | 734.1496 | 214,337,178 | \$0.0014 | \$0.0100 | \$2,932 |
| 1225 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan | 288,218 | 818.5420 | 235,918,538 | \$0.0014 | \$0.0112 | \$3,227 |
| 1226 | T-1 | MA Commodity | 0602 | MP 396.2 | Will county TP | 264,847 | 797.3327 | 211,171,174 | \$0.0014 | \$0.0109 | \$2,888 |
| 1227 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan TP | 20,899 | 818.5420 | 17,106,709 | \$0.0014 | \$0.0112 | \$234 |
| 1228 | T-1 | MA Commodity | 0603 | MP 396.2 | Joliet TP | 969,432 | 789.7949 | 765,652,449 | \$0.0014 | \$0.0108 | \$10,472 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1229 | T-1 | MA Commodity | 0604 | MP 396.2 | Manhattan TP | 312,180 | 818.5420 | 255,532,442 | \$0.0014 | \$0.0112 | \$3,495 |
| 1230 | T-1 | MA Commodity | 0604 | MP 396.2 | Will County | 156,090 | 797.3327 | 124,455,661 | \$0.0014 | \$0.0109 | \$1,702 |
| 1231 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet | 155,940 | 789.7949 | 123,160,617 | \$0.0014 | \$0.0108 | \$1,685 |
| 1232 | T-1 | MA Commodity | 0604 | MP 396.2 | Manhattan | 314,760 | 818.5420 | 257,644,280 | \$0.0014 | \$0.0112 | \$3,524 |
| Total MA Commodity | | | | | | 11,380,660 | | 9,041,992,386 | | | \$123,672 |
| 1233 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,299 |
| 1234 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,221 |
| 1235 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,302 |
| 1236 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,301 |
| 1237 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,187 |
| 1238 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,299 |
| 1239 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,231 |
| 1240 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,358 |
| 1241 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,297 |
| 1242 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,043 |
| 1243 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,300 |
| 1244 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,266 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1087F Customer: Engage Energy, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1245 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 376,890 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$50,206 |
| 1246 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| Total SZ Reservation | | | | | | 766,342 | | 0 | | | \$102,086 |
| 1247 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 375,968 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,836 |
| 1248 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 391,055 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,910 |
| Total SZ Commodity | | | | | | 767,023 | | 0 | | | \$3,746 |
| 1249 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 373,622 | 818.5420 | 305,825,435 | \$0.0411 | \$0.0034 | \$125,632 |
| 1250 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| Total MA Reservation | | | | | | 759,698 | | 621,845,050 | | | \$255,451 |
| 1251 | T-1 | MA Commodity | 0509 | MP 396.2 | Channahon | 3,204 | 786.0914 | 2,518,637 | \$0.0014 | \$0.0108 | \$34 |
| 1252 | T-1 | MA Commodity | 0509 | MP 396.2 | Will County | 53,553 | 797.3327 | 42,699,558 | \$0.0014 | \$0.0109 | \$584 |
| 1253 | T-1 | MA Commodity | 0509 | MP 396.2 | Minooka | 282,408 | 779.3090 | 220,083,096 | \$0.0014 | \$0.0107 | \$3,010 |
| 1254 | T-1 | MA Commodity | 0509 | MP 396.2 | Manhattan | 12,129 | 818.5420 | 9,928,096 | \$0.0014 | \$0.0112 | \$136 |
| 1255 | T-1 | MA Commodity | 0509 | MP 396.2 | Jackson Creek | 24,674 | 786.3320 | 19,401,956 | \$0.0014 | \$0.0108 | \$265 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------------|--------------------|-------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|----------------|
| | <u>Schd</u> | <u>Charge Type</u> | <u>yymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> | <u>Revenue</u> |
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 1256 | T-1 | MA Commodity | 0510 | MP 396.2 | Minooka | 160,793 | 779.3090 | 125,307,432 | \$0.0014 | \$0.0107 | \$1,714 |
| 1257 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan | 230,262 | 818.5420 | 188,479,118 | \$0.0014 | \$0.0112 | \$2,578 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | MA Commodity | | | | 767,023 | | 608,417,893 | | | \$8,322 |
| | | | | | | ----- | | ----- | | | ----- |
| 1258 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$887 |
| 1259 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$937 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$1,825 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T1087F | | | | | | | | \$371,429 |
| | | | | | | ===== | | ===== | | | ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1260 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1261 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 910,895 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,342 |
| 1262 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1263 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1264 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 910,895 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,342 |
| 1265 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1266 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 910,895 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,342 |
| 1267 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1268 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1269 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 850,169 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$113,253 |
| 1270 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 941,259 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,387 |
| 1271 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 910,895 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,342 |
| Total | | | | | | 11,082,561 | | 0 | | | \$1,476,333 |
| 1272 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 958,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |
| 1273 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 927,210 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,528 |
| 1274 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 958,148 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |
| 1275 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 958,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1276 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 908,674 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,437 |
| 1277 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 943,155 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,606 |
| 1278 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 927,251 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,528 |
| 1279 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 958,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |
| 1280 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 958,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |
| 1281 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 856,124 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,181 |
| 1282 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 958,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,679 |
| 1283 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 926,141 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,523 |
| Total | | | | | | 11,237,288 | | 0 | | | \$54,874 |
| 1284 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1285 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 902,998 | 818.5420 | 739,141,908 | \$0.0411 | \$0.0034 | \$303,636 |
| 1286 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1287 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1288 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 902,998 | 818.5420 | 739,141,908 | \$0.0411 | \$0.0034 | \$303,636 |
| 1289 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1290 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 902,998 | 818.5420 | 739,141,908 | \$0.0411 | \$0.0034 | \$303,636 |
| 1291 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 1292 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1293 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 842,798 | 818.5420 | 689,865,780 | \$0.0411 | \$0.0034 | \$283,393 |
| 1294 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 933,098 | 818.5420 | 763,779,971 | \$0.0411 | \$0.0034 | \$313,757 |
| 1295 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 902,998 | 818.5420 | 739,141,908 | \$0.0411 | \$0.0034 | \$303,636 |
| Total MA Reservation | | | | | | 10,986,477 | | 8,992,893,210 | | | \$3,694,234 |
| 1296 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet | 641,142 | 789.7949 | 506,370,682 | \$0.0014 | \$0.0108 | \$6,926 |
| 1297 | T-1 | MA Commodity | 0505 | MP 396.2 | Minooka | 316,975 | 779.3090 | 247,021,470 | \$0.0014 | \$0.0107 | \$3,379 |
| 1298 | T-1 | MA Commodity | 0506 | MP 396.2 | Jackson Creek | 247,830 | 786.3320 | 194,876,660 | \$0.0014 | \$0.0108 | \$2,665 |
| 1299 | T-1 | MA Commodity | 0506 | MP 396.2 | Minooka | 465,840 | 779.3090 | 363,033,305 | \$0.0014 | \$0.0107 | \$4,965 |
| 1300 | T-1 | MA Commodity | 0506 | MP 396.2 | Joliet | 213,540 | 789.7949 | 168,652,803 | \$0.0014 | \$0.0108 | \$2,307 |
| 1301 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet | 859,785 | 789.7949 | 679,053,808 | \$0.0014 | \$0.0108 | \$9,288 |
| 1302 | T-1 | MA Commodity | 0507 | MP 396.2 | Will County | 98,363 | 797.3327 | 78,428,036 | \$0.0014 | \$0.0109 | \$1,073 |
| 1303 | T-1 | MA Commodity | 0508 | MP 396.2 | Jackson Creek | 86,180 | 786.3320 | 67,766,092 | \$0.0014 | \$0.0108 | \$927 |
| 1304 | T-1 | MA Commodity | 0508 | MP 396.2 | Joliet | 871,937 | 789.7949 | 688,651,396 | \$0.0014 | \$0.0108 | \$9,419 |
| 1305 | T-1 | MA Commodity | 0509 | MP 396.2 | Jackson Creek | 599,704 | 786.3320 | 471,566,446 | \$0.0014 | \$0.0108 | \$6,450 |
| 1306 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet | 308,970 | 789.7949 | 244,022,930 | \$0.0014 | \$0.0108 | \$3,338 |
| 1307 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet | 315,240 | 789.7949 | 248,974,944 | \$0.0014 | \$0.0108 | \$3,405 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1308 | T-1 | MA Commodity | 0510 | MP 396.2 | Jackson Creek | 586,223 | 786.3320 | 460,965,904 | \$0.0014 | \$0.0108 | \$6,305 |
| 1309 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan TP | 41,692 | 818.5420 | 34,126,653 | \$0.0014 | \$0.0112 | \$467 |
| 1310 | T-1 | MA Commodity | 0511 | MP 396.2 | Minooka | 163,155 | 779.3090 | 127,148,160 | \$0.0014 | \$0.0107 | \$1,739 |
| 1311 | T-1 | MA Commodity | 0511 | MP 396.2 | Joliet | 727,260 | 789.7949 | 574,386,239 | \$0.0014 | \$0.0108 | \$7,856 |
| 1312 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan | 36,836 | 818.5420 | 30,151,813 | \$0.0014 | \$0.0112 | \$412 |
| 1313 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet | 896,276 | 789.7949 | 707,874,214 | \$0.0014 | \$0.0108 | \$9,682 |
| 1314 | T-1 | MA Commodity | 0512 | MP 396.2 | Will county TP | 10,417 | 797.3327 | 8,305,815 | \$0.0014 | \$0.0109 | \$114 |
| 1315 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 12,333 | 425.4238 | 5,246,752 | \$0.0014 | \$0.0058 | \$72 |
| 1316 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet TP | 39,091 | 789.7949 | 30,873,872 | \$0.0014 | \$0.0108 | \$422 |
| 1317 | T-1 | MA Commodity | 0601 | MP 396.2 | Joliet TP | 323,578 | 789.7949 | 255,560,254 | \$0.0014 | \$0.0108 | \$3,495 |
| 1318 | T-1 | MA Commodity | 0601 | MP 396.2 | Joliet | 634,539 | 789.7949 | 501,155,666 | \$0.0014 | \$0.0108 | \$6,855 |
| 1319 | T-1 | MA Commodity | 0602 | MP 396.2 | Joliet TP | 292,264 | 789.7949 | 230,828,617 | \$0.0014 | \$0.0108 | \$3,157 |
| 1320 | T-1 | MA Commodity | 0602 | MP 396.2 | Joliet | 563,860 | 789.7949 | 445,333,752 | \$0.0014 | \$0.0108 | \$6,091 |
| 1321 | T-1 | MA Commodity | 0603 | MP 396.2 | Joliet | 958,117 | 789.7949 | 756,715,920 | \$0.0014 | \$0.0108 | \$10,350 |
| 1322 | T-1 | MA Commodity | 0604 | MP 396.2 | Jackson Creek | 397,790 | 786.3320 | 312,795,006 | \$0.0014 | \$0.0108 | \$4,278 |
| 1323 | T-1 | MA Commodity | 0604 | MP 396.2 | Will County | 312,180 | 797.3327 | 248,911,322 | \$0.0014 | \$0.0109 | \$3,404 |
| 1324 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet | 216,171 | 789.7949 | 170,730,753 | \$0.0014 | \$0.0108 | \$2,335 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 11,237,288 | | 8,859,529,284 | | | \$121,176 |
| 1325 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,266 |
| 1326 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,188 |
| 1327 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,274 |
| 1328 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,272 |
| 1329 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,151 |
| 1330 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,236 |
| 1331 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,198 |
| 1332 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,264 |
| 1333 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,273 |
| 1334 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,031 |
| 1335 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,273 |
| 1336 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,199 |
| Total ACA | | | | | | 0 | | 0 | | | \$26,624 |
| Total Contract: T1089F | | | | | | | | | | | \$5,373,241 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1337 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1338 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1339 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1340 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1341 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1342 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1343 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1344 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1345 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1346 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 1347 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1348 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 1349 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1350 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1351 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1352 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1353 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1354 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1355 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1356 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1357 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1358 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 278,960 | 818.5420 | 228,340,730 | \$0.0411 | \$0.0034 | \$93,801 |
| 1359 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1360 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| Total MA Reservation | | | | | | 3,636,447 | | 2,976,584,513 | | | \$1,222,766 |
| 1361 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1362 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1363 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1364 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1365 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1366 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1367 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1368 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1369 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1370 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1371 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1372 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$1,711,421 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1373 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1374 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1375 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1376 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1377 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1378 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1379 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1380 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1381 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1382 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 140,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$18,743 |
| 1383 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1384 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| Total | | | | | | 1,834,125 | | 0 | | | \$244,328 |
| 1385 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1386 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1387 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1388 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1389 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1390 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1391 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1392 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1393 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1394 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 139,480 | 818.5420 | 114,170,365 | \$0.0411 | \$0.0034 | \$46,901 |
| 1395 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1396 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| Total MA Reservation | | | | | | 1,818,223 | | 1,488,292,253 | | | \$611,383 |
| 1397 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1398 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1399 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1400 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1401 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1402 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1403 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1404 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1405 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1406 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1407 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1408 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$855,711 |
| Contract: T1095F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1409 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1410 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1411 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1412 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1413 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1414 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1415 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1416 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1417 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1418 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 1419 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1420 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 1421 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 317,110 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1422 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 306,888 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 1423 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1424 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1425 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 306,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,498 |
| 1426 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1427 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1428 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 283,370 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,384 |
| 1429 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1430 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| Total | | | | | | 3,106,734 | | 0 | | | \$15,171 |
| 1431 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1432 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1433 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1434 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1435 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1436 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1437 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| 1438 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1439 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1440 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 278,960 | 818.5420 | 228,340,730 | \$0.0411 | \$0.0034 | \$93,801 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1441 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 308,849 | 818.5420 | 252,805,808 | \$0.0411 | \$0.0034 | \$103,851 |
| 1442 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 298,886 | 818.5420 | 244,650,782 | \$0.0411 | \$0.0034 | \$100,501 |
| Total | | | | | | 3,636,447 | | 2,976,584,513 | | | \$1,222,766 |
| 1443 | T-1 | MA Commodity | 0505 | MP 396.2 | Jackson Creek TP | 317,110 | 786.3320 | 249,353,741 | \$0.0014 | \$0.0108 | \$3,411 |
| 1444 | T-1 | MA Commodity | 0506 | MP 396.2 | Jackson Creek TP | 151,609 | 786.3320 | 119,215,008 | \$0.0014 | \$0.0108 | \$1,631 |
| 1445 | T-1 | MA Commodity | 0506 | MP 396.2 | Will County | 155,279 | 797.3327 | 123,809,024 | \$0.0014 | \$0.0109 | \$1,693 |
| 1446 | T-1 | MA Commodity | 0507 | MP 396.2 | Jackson Creek TP | 317,130 | 786.3320 | 249,369,467 | \$0.0014 | \$0.0108 | \$3,411 |
| 1447 | T-1 | MA Commodity | 0508 | MP 396.2 | Jackson Creek TP | 317,130 | 786.3320 | 249,369,467 | \$0.0014 | \$0.0108 | \$3,411 |
| 1448 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan TP | 11,796 | 818.5420 | 9,655,521 | \$0.0014 | \$0.0112 | \$132 |
| 1449 | T-1 | MA Commodity | 0511 | MP 396.2 | Will County | 295,020 | 797.3327 | 235,229,093 | \$0.0014 | \$0.0109 | \$3,217 |
| 1450 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan TP | 10,354 | 818.5420 | 8,475,184 | \$0.0014 | \$0.0112 | \$116 |
| 1451 | T-1 | MA Commodity | 0512 | MP 396.2 | Will County | 306,776 | 797.3327 | 244,602,536 | \$0.0014 | \$0.0109 | \$3,346 |
| 1452 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan TP | 9,734 | 818.5420 | 7,967,688 | \$0.0014 | \$0.0112 | \$109 |
| 1453 | T-1 | MA Commodity | 0601 | MP 396.2 | Will County | 307,396 | 797.3327 | 245,096,883 | \$0.0014 | \$0.0109 | \$3,352 |
| 1454 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan TP | 8,164 | 818.5420 | 6,682,577 | \$0.0014 | \$0.0112 | \$91 |
| 1455 | T-1 | MA Commodity | 0602 | MP 396.2 | Will County | 275,206 | 797.3327 | 219,430,743 | \$0.0014 | \$0.0109 | \$3,001 |
| 1456 | T-1 | MA Commodity | 0603 | MP 396.2 | Will County | 306,776 | 797.3327 | 244,602,536 | \$0.0014 | \$0.0109 | \$3,346 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1457 | T-1 | MA Commodity | 0603 | MP 396.2 | Manhattan TP | 10,354 | 818.5420 | 8,475,184 | \$0.0014 | \$0.0112 | \$116 |
| 1458 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet TP | 306,900 | 789.7949 | 242,388,055 | \$0.0014 | \$0.0108 | \$3,315 |
| Total MA Commodity | | | | | | 3,106,734 | | 2,463,722,708 | | | \$33,698 |
| 1459 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$750 |
| 1460 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$729 |
| 1461 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$750 |
| 1462 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$750 |
| 1463 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1464 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1465 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$733 |
| 1466 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$757 |
| 1467 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$757 |
| 1468 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$677 |
| 1469 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$757 |
| 1470 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$728 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1471 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1472 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 90,450 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,049 |
| 1473 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1474 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1475 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 90,450 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,049 |
| 1476 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1477 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 90,450 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,049 |
| 1478 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1479 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1480 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 84,420 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$11,246 |
| 1481 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 93,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,451 |
| 1482 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 90,450 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,049 |
| Total | | | | | | 1,100,475 | | 0 | | | \$146,597 |
| 1483 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1484 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 89,666 | 818.5420 | 73,395,235 | \$0.0411 | \$0.0034 | \$30,150 |
| 1485 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1486 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1487 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 89,666 | 818.5420 | 73,395,235 | \$0.0411 | \$0.0034 | \$30,150 |
| 1488 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1489 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 89,666 | 818.5420 | 73,395,235 | \$0.0411 | \$0.0034 | \$30,150 |
| 1490 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1491 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1492 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 83,688 | 818.5420 | 68,502,219 | \$0.0411 | \$0.0034 | \$28,140 |
| 1493 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 92,655 | 818.5420 | 75,841,742 | \$0.0411 | \$0.0034 | \$31,155 |
| 1494 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 89,666 | 818.5420 | 73,395,235 | \$0.0411 | \$0.0034 | \$30,150 |
| Total MA Reservation | | | | | | 1,090,934 | | 892,975,354 | | | \$366,830 |
| 1495 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1496 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1497 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1498 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1499 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1500 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1501 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1502 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 1503 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1504 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1505 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1506 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$513,426 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1507 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1508 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1509 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1510 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1511 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1512 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1513 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 1514 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1515 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1516 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 140,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$18,743 |
| 1517 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 1518 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| Total | | | | | | 1,834,125 | | 0 | | | \$244,328 |
| 1519 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1520 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1521 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1522 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1523 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1524 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1525 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 1526 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1527 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1528 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 139,480 | 818.5420 | 114,170,365 | \$0.0411 | \$0.0034 | \$46,901 |
| 1529 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 1530 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| Total MA Reservation | | | | | | 1,818,223 | | 1,488,292,253 | | | \$611,383 |
| 1531 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1532 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1533 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1534 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1535 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1536 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1537 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1538 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1539 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1540 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1541 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1542 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$855,711 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1543 | T-1 | MA Reservation | 0505 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1544 | T-1 | MA Reservation | 0506 | Ventura | Iowa City | 304,209 | 174.0568 | 52,949,662 | \$0.0411 | \$0.0007 | \$21,751 |
| 1545 | T-1 | MA Reservation | 0507 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1546 | T-1 | MA Reservation | 0508 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1547 | T-1 | MA Reservation | 0509 | Ventura | Iowa City | 304,209 | 174.0568 | 52,949,662 | \$0.0411 | \$0.0007 | \$21,751 |
| 1548 | T-1 | MA Reservation | 0510 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1549 | T-1 | MA Reservation | 0511 | Ventura | Iowa City | 304,209 | 174.0568 | 52,949,662 | \$0.0411 | \$0.0007 | \$21,751 |
| 1550 | T-1 | MA Reservation | 0512 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1551 | T-1 | MA Reservation | 0601 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1552 | T-1 | MA Reservation | 0602 | Ventura | Iowa City | 283,928 | 174.0568 | 49,419,685 | \$0.0411 | \$0.0007 | \$20,301 |
| 1553 | T-1 | MA Reservation | 0603 | Ventura | Iowa City | 314,349 | 174.0568 | 54,714,651 | \$0.0411 | \$0.0007 | \$22,476 |
| 1554 | T-1 | MA Reservation | 0604 | Ventura | Iowa City | 304,209 | 174.0568 | 52,949,662 | \$0.0411 | \$0.0007 | \$21,751 |
| Total | | | | | | 3,701,210 | | 644,220,887 | | | \$264,643 |
| 1555 | T-1 | MA Commodity | 0505 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |
| 1556 | T-1 | MA Commodity | 0506 | Ventura TP | Iowa City | 309,360 | 174.0568 | 53,846,220 | \$0.0014 | \$0.0024 | \$736 |
| 1557 | T-1 | MA Commodity | 0507 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |
| 1558 | T-1 | MA Commodity | 0508 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1559 | T-1 | MA Commodity | 0509 | Ventura TP | Iowa City | 303,172 | 174.0568 | 52,769,156 | \$0.0014 | \$0.0024 | \$722 |
| 1560 | T-1 | MA Commodity | 0510 | Ventura TP | Iowa City | 314,899 | 174.0568 | 54,810,319 | \$0.0014 | \$0.0024 | \$750 |
| 1561 | T-1 | MA Commodity | 0511 | Ventura TP | Iowa City | 309,360 | 174.0568 | 53,846,220 | \$0.0014 | \$0.0024 | \$736 |
| 1562 | T-1 | MA Commodity | 0512 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |
| 1563 | T-1 | MA Commodity | 0601 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |
| 1564 | T-1 | MA Commodity | 0602 | Ventura TP | Iowa City | 288,736 | 174.0568 | 50,256,472 | \$0.0014 | \$0.0024 | \$687 |
| 1565 | T-1 | MA Commodity | 0603 | Ventura TP | Iowa City | 319,672 | 174.0568 | 55,641,094 | \$0.0014 | \$0.0024 | \$761 |
| 1566 | T-1 | MA Commodity | 0604 | Ventura TP | Iowa City | 309,360 | 174.0568 | 53,846,220 | \$0.0014 | \$0.0024 | \$736 |
| Total MA Commodity | | | | | | 3,752,919 | | 653,221,171 | | | \$8,934 |
| 1567 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| 1568 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$108 |
| 1569 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| 1570 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| 1571 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$106 |
| 1572 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$110 |
| 1573 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$108 |
| 1574 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1575 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| 1576 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| 1577 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| 1578 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$108 |
| Total | | | | | | 0 | | 0 | | | \$1,306 |
| Total | | | | | | | | | | | \$274,884 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1579 | T-1 | MA Reservation | 0505 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1580 | T-1 | MA Reservation | 0506 | Ventura | Davenport | 885,516 | 233.0697 | 206,386,990 | \$0.0411 | \$0.0010 | \$84,783 |
| 1581 | T-1 | MA Reservation | 0507 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1582 | T-1 | MA Reservation | 0508 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1583 | T-1 | MA Reservation | 0509 | Ventura | Davenport | 885,516 | 233.0697 | 206,386,990 | \$0.0411 | \$0.0010 | \$84,783 |
| 1584 | T-1 | MA Reservation | 0510 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1585 | T-1 | MA Reservation | 0511 | Ventura | Davenport | 885,516 | 233.0697 | 206,386,990 | \$0.0411 | \$0.0010 | \$84,783 |
| 1586 | T-1 | MA Reservation | 0512 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1587 | T-1 | MA Reservation | 0601 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1588 | T-1 | MA Reservation | 0602 | Ventura | Davenport | 826,482 | 233.0697 | 192,627,857 | \$0.0411 | \$0.0010 | \$79,131 |
| 1589 | T-1 | MA Reservation | 0603 | Ventura | Davenport | 915,033 | 233.0697 | 213,266,556 | \$0.0411 | \$0.0010 | \$87,609 |
| 1590 | T-1 | MA Reservation | 0604 | Ventura | Davenport | 885,516 | 233.0697 | 206,386,990 | \$0.0411 | \$0.0010 | \$84,783 |
| Total | | | | | | 10,773,780 | | 2,511,041,707 | | | \$1,031,523 |
| 1591 | T-1 | MA Commodity | 0505 | Ventura TP | Iowa City | 143,462 | 174.0568 | 24,970,537 | \$0.0014 | \$0.0024 | \$342 |
| 1592 | T-1 | MA Commodity | 0505 | Ventura TP | Davenport | 785,345 | 233.0697 | 183,040,125 | \$0.0014 | \$0.0032 | \$2,504 |
| 1593 | T-1 | MA Commodity | 0506 | Ventura TP | Davenport | 722,619 | 233.0697 | 168,420,594 | \$0.0014 | \$0.0032 | \$2,304 |
| 1594 | T-1 | MA Commodity | 0506 | Ventura TP | Iowa City | 155,741 | 174.0568 | 27,107,778 | \$0.0014 | \$0.0024 | \$371 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1595 | T-1 | MA Commodity | 0507 | Ventura TP | Davenport | 657,196 | 233.0697 | 153,172,475 | \$0.0014 | \$0.0032 | \$2,095 |
| 1596 | T-1 | MA Commodity | 0507 | Ventura TP | Iowa City | 233,897 | 174.0568 | 40,711,361 | \$0.0014 | \$0.0024 | \$557 |
| 1597 | T-1 | MA Commodity | 0508 | Ventura TP | Davenport | 822,691 | 233.0697 | 191,744,341 | \$0.0014 | \$0.0032 | \$2,623 |
| 1598 | T-1 | MA Commodity | 0508 | Ventura TP | Iowa City | 107,836 | 174.0568 | 18,769,589 | \$0.0014 | \$0.0024 | \$257 |
| 1599 | T-1 | MA Commodity | 0509 | Ventura TP | Iowa City | 585,576 | 174.0568 | 101,923,484 | \$0.0014 | \$0.0024 | \$1,394 |
| 1600 | T-1 | MA Commodity | 0509 | Ventura TP | Davenport | 296,750 | 233.0697 | 69,163,433 | \$0.0014 | \$0.0032 | \$946 |
| 1601 | T-1 | MA Commodity | 0510 | Ventura TP | Iowa City | 348,930 | 174.0568 | 60,733,638 | \$0.0014 | \$0.0024 | \$831 |
| 1602 | T-1 | MA Commodity | 0510 | Ventura TP | Davenport | 568,991 | 233.0697 | 132,614,559 | \$0.0014 | \$0.0032 | \$1,814 |
| 1603 | T-1 | MA Commodity | 0511 | Ventura TP | Iowa City | 278,721 | 174.0568 | 48,513,285 | \$0.0014 | \$0.0024 | \$664 |
| 1604 | T-1 | MA Commodity | 0511 | Ventura TP | Davenport | 609,597 | 233.0697 | 142,078,585 | \$0.0014 | \$0.0032 | \$1,943 |
| 1605 | T-1 | MA Commodity | 0512 | Ventura TP | Davenport | 581,517 | 233.0697 | 135,533,987 | \$0.0014 | \$0.0032 | \$1,854 |
| 1606 | T-1 | MA Commodity | 0512 | Ventura TP | Iowa City | 349,010 | 174.0568 | 60,747,554 | \$0.0014 | \$0.0024 | \$831 |
| 1607 | T-1 | MA Commodity | 0601 | Ventura TP | Iowa City | 350,139 | 174.0568 | 60,944,068 | \$0.0014 | \$0.0024 | \$834 |
| 1608 | T-1 | MA Commodity | 0601 | Ventura TP | Davenport | 580,388 | 233.0697 | 135,270,849 | \$0.0014 | \$0.0032 | \$1,850 |
| 1609 | T-1 | MA Commodity | 0602 | Ventura TP | Iowa City | 340,075 | 174.0568 | 59,192,368 | \$0.0014 | \$0.0024 | \$810 |
| 1610 | T-1 | MA Commodity | 0602 | Ventura TP | Davenport | 500,333 | 233.0697 | 116,612,463 | \$0.0014 | \$0.0032 | \$1,595 |
| 1611 | T-1 | MA Commodity | 0603 | Ventura TP | Iowa City | 22,818 | 174.0568 | 3,971,627 | \$0.0014 | \$0.0024 | \$54 |
| 1612 | T-1 | MA Commodity | 0603 | Ventura TP | Davenport | 907,709 | 233.0697 | 211,559,460 | \$0.0014 | \$0.0032 | \$2,894 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1613 | T-1 | MA Commodity | 0604 | Ventura TP | Davenport | 647,594 | 233.0697 | 150,934,536 | \$0.0014 | \$0.0032 | \$2,064 |
| 1614 | T-1 | MA Commodity | 0604 | Ventura TP | Iowa City | 56,548 | 174.0568 | 9,842,563 | \$0.0014 | \$0.0024 | \$135 |
| Total MA Commodity | | | | | | 10,653,483 | | 2,307,573,259 | | | \$31,562 |
| 1615 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$416 |
| 1616 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$391 |
| 1617 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$388 |
| 1618 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$421 |
| 1619 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$342 |
| 1620 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$387 |
| 1621 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$381 |
| 1622 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$393 |
| 1623 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |
| 1624 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$352 |
| 1625 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$431 |
| 1626 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$322 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|--------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|-------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | | ACA | | | | 0 | | 0 | | | \$4,615 |
| Total | | Contract: | T1101F | | | | | | | | \$1,067,700 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1627 | T-1 | MA Reservation | 0505 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1628 | T-1 | MA Reservation | 0506 | Ventura | Prophetstown | 30,120 | 266.0519 | 8,013,484 | \$0.0411 | \$0.0011 | \$3,292 |
| 1629 | T-1 | MA Reservation | 0507 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1630 | T-1 | MA Reservation | 0508 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1631 | T-1 | MA Reservation | 0509 | Ventura | Prophetstown | 30,120 | 266.0519 | 8,013,484 | \$0.0411 | \$0.0011 | \$3,292 |
| 1632 | T-1 | MA Reservation | 0510 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1633 | T-1 | MA Reservation | 0511 | Ventura | Prophetstown | 30,120 | 266.0519 | 8,013,484 | \$0.0411 | \$0.0011 | \$3,292 |
| 1634 | T-1 | MA Reservation | 0512 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1635 | T-1 | MA Reservation | 0601 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1636 | T-1 | MA Reservation | 0602 | Ventura | Prophetstown | 28,112 | 266.0519 | 7,479,251 | \$0.0411 | \$0.0011 | \$3,072 |
| 1637 | T-1 | MA Reservation | 0603 | Ventura | Prophetstown | 31,124 | 266.0519 | 8,280,600 | \$0.0411 | \$0.0011 | \$3,402 |
| 1638 | T-1 | MA Reservation | 0604 | Ventura | Prophetstown | 30,120 | 266.0519 | 8,013,484 | \$0.0411 | \$0.0011 | \$3,292 |
| Total | | | | | | 366,460 | | 97,497,383 | | | \$40,051 |
| 1639 | T-1 | MA Commodity | 0505 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |
| 1640 | T-1 | MA Commodity | 0506 | Ventura TP | Davenport | 30,630 | 233.0695 | 7,138,920 | \$0.0014 | \$0.0032 | \$98 |
| 1641 | T-1 | MA Commodity | 0507 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |
| 1642 | T-1 | MA Commodity | 0508 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1643 | T-1 | MA Commodity | 0509 | Ventura TP | Davenport | 30,018 | 233.0695 | 6,996,280 | \$0.0014 | \$0.0032 | \$96 |
| 1644 | T-1 | MA Commodity | 0510 | Ventura TP | Davenport | 31,222 | 233.0695 | 7,276,897 | \$0.0014 | \$0.0032 | \$100 |
| 1645 | T-1 | MA Commodity | 0511 | Ventura TP | Davenport | 30,630 | 233.0695 | 7,138,920 | \$0.0014 | \$0.0032 | \$98 |
| 1646 | T-1 | MA Commodity | 0512 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |
| 1647 | T-1 | MA Commodity | 0601 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |
| 1648 | T-1 | MA Commodity | 0602 | Ventura TP | Davenport | 28,588 | 233.0695 | 6,662,992 | \$0.0014 | \$0.0032 | \$91 |
| 1649 | T-1 | MA Commodity | 0603 | Ventura TP | Davenport | 31,651 | 233.0695 | 7,376,884 | \$0.0014 | \$0.0032 | \$101 |
| 1650 | T-1 | MA Commodity | 0604 | Ventura TP | Davenport | 30,630 | 233.0695 | 7,138,920 | \$0.0014 | \$0.0032 | \$98 |
| Total MA Commodity | | | | | | 371,624 | | 86,614,233 | | | \$1,185 |
| 1651 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1652 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| 1653 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1654 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1655 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| 1656 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1657 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| 1658 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1659 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1660 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$13 |
| 1661 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$15 |
| 1662 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| Total | | | | | | 0 | | 0 | | | \$173 |
| Total | | | | | | | | | | | \$41,409 |
| Contract: T1102F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1663 | T-1 | MA Reservation | 0505 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1664 | T-1 | MA Reservation | 0506 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1665 | T-1 | MA Reservation | 0507 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1666 | T-1 | MA Reservation | 0508 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1667 | T-1 | MA Reservation | 0509 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1668 | T-1 | MA Reservation | 0510 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1669 | T-1 | MA Reservation | 0511 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1670 | T-1 | MA Reservation | 0512 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1671 | T-1 | MA Reservation | 0601 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1672 | T-1 | MA Reservation | 0602 | Ventura | Manhattan | 421,680 | 393.1182 | 165,770,076 | \$0.0411 | \$0.0016 | \$68,097 |
| 1673 | T-1 | MA Reservation | 0603 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1674 | T-1 | MA Reservation | 0604 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| Total | | | | | | 5,496,900 | | 2,160,931,350 | | | \$887,700 |
| 1675 | T-1 | MA Commodity | 0505 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |
| 1676 | T-1 | MA Commodity | 0506 | Ventura TP | Manhattan | 456,000 | 393.1182 | 179,261,910 | \$0.0014 | \$0.0054 | \$2,452 |
| 1677 | T-1 | MA Commodity | 0507 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |
| 1678 | T-1 | MA Commodity | 0508 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1679 | T-1 | MA Commodity | 0511 | Ventura TP | Manhattan | 456,000 | 393.1182 | 179,261,910 | \$0.0014 | \$0.0054 | \$2,452 |
| 1680 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |
| 1681 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |
| 1682 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan | 425,600 | 393.1182 | 167,311,116 | \$0.0014 | \$0.0054 | \$2,288 |
| 1683 | T-1 | MA Commodity | 0603 | Ventura TP | Manhattan | 471,200 | 393.1182 | 185,237,307 | \$0.0014 | \$0.0054 | \$2,534 |
| 1684 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan | 456,000 | 393.1182 | 179,261,910 | \$0.0014 | \$0.0054 | \$2,452 |
| Total MA Commodity | | | | | | 4,620,800 | | 1,816,520,688 | | | \$24,845 |
| 1685 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1686 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$359 |
| 1687 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1688 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1689 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1690 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1691 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$359 |
| 1692 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1693 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1694 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$335 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1695 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 1696 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$359 |
| Total | | | | | | 0 | | 0 | | | \$3,633 |
| Total | | | | | | | | | | | \$916,178 |
| Contract: T1105F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1703 | T-1 | MA Reservation | 0505 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1704 | T-1 | MA Reservation | 0506 | Ventura | Harper | 150,600 | 146.9455 | 22,129,999 | \$0.0411 | \$0.0006 | \$9,091 |
| 1705 | T-1 | MA Reservation | 0507 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1706 | T-1 | MA Reservation | 0508 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1707 | T-1 | MA Reservation | 0509 | Ventura | Harper | 150,600 | 146.9455 | 22,129,999 | \$0.0411 | \$0.0006 | \$9,091 |
| 1708 | T-1 | MA Reservation | 0510 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1709 | T-1 | MA Reservation | 0511 | Ventura | Harper | 150,600 | 146.9455 | 22,129,999 | \$0.0411 | \$0.0006 | \$9,091 |
| 1710 | T-1 | MA Reservation | 0512 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1711 | T-1 | MA Reservation | 0601 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1712 | T-1 | MA Reservation | 0602 | Ventura | Harper | 140,560 | 146.9455 | 20,654,666 | \$0.0411 | \$0.0006 | \$8,485 |
| 1713 | T-1 | MA Reservation | 0603 | Ventura | Harper | 155,620 | 146.9455 | 22,867,665 | \$0.0411 | \$0.0006 | \$9,394 |
| 1714 | T-1 | MA Reservation | 0604 | Ventura | Harper | 150,600 | 146.9455 | 22,129,999 | \$0.0411 | \$0.0006 | \$9,091 |
| Total | | | | | | 1,832,300 | | 269,248,320 | | | \$110,606 |
| 1715 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |
| 1716 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 150,000 | 146.9456 | 22,041,840 | \$0.0014 | \$0.0020 | \$301 |
| 1717 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |
| 1718 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1719 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 150,000 | 146.9456 | 22,041,840 | \$0.0014 | \$0.0020 | \$301 |
| 1720 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |
| 1721 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |
| 1722 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 140,000 | 146.9456 | 20,572,384 | \$0.0014 | \$0.0020 | \$281 |
| 1723 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 155,000 | 146.9456 | 22,776,568 | \$0.0014 | \$0.0020 | \$312 |
| 1724 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 150,000 | 146.9456 | 22,041,840 | \$0.0014 | \$0.0020 | \$301 |
| Total MA Commodity | | | | | | 1,520,000 | | 223,357,312 | | | \$3,055 |
| 1725 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 1726 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$44 |
| 1727 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 1728 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 1729 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1730 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1731 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$44 |
| 1732 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 1733 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 1734 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$41 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1737 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1738 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1739 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1740 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1741 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1742 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1743 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 1744 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1745 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1746 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 1747 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 1748 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 1749 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1750 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 1751 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1752 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1753 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 1754 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 317,128 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1755 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 1756 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 315,941 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,543 |
| 1757 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 19,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$93 |
| 1758 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 317,020 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| 1759 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 283,372 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,384 |
| 1760 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 1761 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 306,899 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| Total | | | | | | 3,748,580 | | 0 | | | \$18,305 |
| 1762 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1763 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 1764 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1765 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1766 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 1767 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1768 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1769 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1770 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1771 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 277,911 | 572.3693 | 159,067,732 | \$0.0411 | \$0.0024 | \$65,344 |
| 1772 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 1773 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| Total | | | | | | 3,622,769 | | 2,073,561,508 | | | \$851,808 |
| 1774 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 317,130 | 572.3693 | 181,515,476 | \$0.0014 | \$0.0078 | \$2,483 |
| 1775 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 306,900 | 572.3693 | 175,660,138 | \$0.0014 | \$0.0078 | \$2,403 |
| 1776 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 317,130 | 572.3693 | 181,515,476 | \$0.0014 | \$0.0078 | \$2,483 |
| 1777 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 317,130 | 572.3693 | 181,515,476 | \$0.0014 | \$0.0078 | \$2,483 |
| 1778 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 306,900 | 572.3693 | 175,660,138 | \$0.0014 | \$0.0078 | \$2,403 |
| 1779 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 317,128 | 572.3693 | 181,514,331 | \$0.0014 | \$0.0078 | \$2,483 |
| 1780 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 306,900 | 572.3693 | 175,660,138 | \$0.0014 | \$0.0078 | \$2,403 |
| 1781 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 296,941 | 572.3693 | 169,959,912 | \$0.0014 | \$0.0078 | \$2,325 |
| 1782 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 19,000 | 572.3693 | 10,875,017 | \$0.0014 | \$0.0078 | \$149 |
| 1783 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 317,020 | 572.3693 | 181,452,515 | \$0.0014 | \$0.0078 | \$2,482 |
| 1784 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 283,372 | 572.3693 | 162,193,433 | \$0.0014 | \$0.0078 | \$2,218 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1785 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 317,130 | 572.3693 | 181,515,476 | \$0.0014 | \$0.0078 | \$2,483 |
| 1786 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 306,899 | 572.3693 | 175,659,566 | \$0.0014 | \$0.0078 | \$2,403 |
| Total MA Commodity | | | | | | 3,729,580 | | 2,134,697,094 | | | \$29,197 |
| 1787 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1788 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 1789 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1790 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1791 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 1792 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1793 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 1794 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$612 |
| 1795 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1796 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$549 |
| 1797 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 1798 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1110F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1799 | T-1 | MA Reservation | 0505 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1800 | T-1 | MA Reservation | 0506 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1801 | T-1 | MA Reservation | 0507 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1802 | T-1 | MA Reservation | 0508 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1803 | T-1 | MA Reservation | 0509 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1804 | T-1 | MA Reservation | 0510 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1805 | T-1 | MA Reservation | 0511 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| 1806 | T-1 | MA Reservation | 0512 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1807 | T-1 | MA Reservation | 0601 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1808 | T-1 | MA Reservation | 0602 | Ventura | Manhattan | 421,680 | 393.1182 | 165,770,076 | \$0.0411 | \$0.0016 | \$68,097 |
| 1809 | T-1 | MA Reservation | 0603 | Ventura | Manhattan | 466,860 | 393.1182 | 183,531,156 | \$0.0411 | \$0.0016 | \$75,394 |
| 1810 | T-1 | MA Reservation | 0604 | Ventura | Manhattan | 451,800 | 393.1182 | 177,610,796 | \$0.0411 | \$0.0016 | \$72,962 |
| Total MA Reservation | | | | | | 5,496,900 | | 2,160,931,350 | | | \$887,700 |
| 1811 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1812 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1813 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1814 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1110F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1815 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1816 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1817 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1818 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1819 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1820 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1821 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 1822 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$887,700 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1823 | T-1 | SZ Reservation | 0505 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1824 | T-1 | SZ Reservation | 0506 | Hebron | MP 396.2 | 344,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$45,955 |
| 1825 | T-1 | SZ Reservation | 0507 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1826 | T-1 | SZ Reservation | 0508 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1827 | T-1 | SZ Reservation | 0509 | Hebron | MP 396.2 | 344,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$45,955 |
| 1828 | T-1 | SZ Reservation | 0510 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1829 | T-1 | SZ Reservation | 0511 | Hebron | MP 396.2 | 344,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$45,955 |
| 1830 | T-1 | SZ Reservation | 0512 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1831 | T-1 | SZ Reservation | 0601 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1832 | T-1 | SZ Reservation | 0602 | Hebron | MP 396.2 | 321,980 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,892 |
| 1833 | T-1 | SZ Reservation | 0603 | Hebron | MP 396.2 | 356,478 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$47,487 |
| 1834 | T-1 | SZ Reservation | 0604 | Hebron | MP 396.2 | 344,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$45,955 |
| Total | | | | | | 4,197,241 | | 0 | | | \$559,124 |
| 1835 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 357,213 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,744 |
| 1836 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 345,639 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,688 |
| 1837 | T-1 | SZ Commodity | 0507 | Glen Ullin TP | MP 396.2 | 5,525 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$27 |
| 1838 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 351,688 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,717 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1839 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 357,213 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,744 |
| 1840 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 345,690 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,688 |
| 1841 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 357,213 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,744 |
| 1842 | T-1 | SZ Commodity | 0511 | Glen Ullin TP | MP 396.2 | 27,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$132 |
| 1843 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 345,690 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,688 |
| 1844 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 47,569 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$232 |
| 1845 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 339,713 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,659 |
| 1846 | T-1 | SZ Commodity | 0601 | Glen Ullin | MP 396.2 | 25,363 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$124 |
| 1847 | T-1 | SZ Commodity | 0601 | Glen Ullin TP | MP 396.2 | 8,103 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$40 |
| 1848 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 349,110 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,705 |
| 1849 | T-1 | SZ Commodity | 0601 | Hebron TP | MP 396.2 | 1,949,857 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,522 |
| 1850 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 1851 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 322,644 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,576 |
| 1852 | T-1 | SZ Commodity | 0602 | Hebron TP | MP 396.2 | 290,613 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,419 |
| 1853 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 357,213 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,744 |
| 1854 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 345,690 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,688 |
| Total | | | | | | 6,533,746 | | 0 | | | \$31,906 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1855 | T-1 | MA Reservation | 0505 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1856 | T-1 | MA Reservation | 0506 | Hebron | Harper | 344,867 | 572.3693 | 197,391,458 | \$0.0411 | \$0.0024 | \$81,087 |
| 1857 | T-1 | MA Reservation | 0507 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1858 | T-1 | MA Reservation | 0508 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1859 | T-1 | MA Reservation | 0509 | Hebron | Harper | 344,867 | 572.3693 | 197,391,458 | \$0.0411 | \$0.0024 | \$81,087 |
| 1860 | T-1 | MA Reservation | 0510 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1861 | T-1 | MA Reservation | 0511 | Hebron | Harper | 344,867 | 572.3693 | 197,391,458 | \$0.0411 | \$0.0024 | \$81,087 |
| 1862 | T-1 | MA Reservation | 0512 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1863 | T-1 | MA Reservation | 0601 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1864 | T-1 | MA Reservation | 0602 | Hebron | Harper | 321,876 | 572.3693 | 184,232,027 | \$0.0411 | \$0.0024 | \$75,682 |
| 1865 | T-1 | MA Reservation | 0603 | Hebron | Harper | 356,363 | 572.3693 | 203,971,173 | \$0.0411 | \$0.0024 | \$83,790 |
| 1866 | T-1 | MA Reservation | 0604 | Hebron | Harper | 344,867 | 572.3693 | 197,391,458 | \$0.0411 | \$0.0024 | \$81,087 |
| Total | | | | | | 4,195,886 | | 2,401,596,067 | | | \$986,563 |
| 1867 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 357,213 | 425.4238 | 151,966,912 | \$0.0014 | \$0.0058 | \$2,079 |
| 1868 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 357,213 | 146.9455 | 52,490,843 | \$0.0014 | \$0.0020 | \$718 |
| 1869 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 345,690 | 146.9455 | 50,797,590 | \$0.0014 | \$0.0020 | \$695 |
| 1870 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 345,639 | 425.4238 | 147,043,057 | \$0.0014 | \$0.0058 | \$2,011 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1871 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 29,800 | 425.4238 | 12,677,629 | \$0.0014 | \$0.0058 | \$173 |
| 1872 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 357,213 | 146.9455 | 52,490,843 | \$0.0014 | \$0.0020 | \$718 |
| 1873 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 321,888 | 425.4238 | 136,938,816 | \$0.0014 | \$0.0058 | \$1,873 |
| 1874 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 5,525 | 425.4238 | 2,350,466 | \$0.0014 | \$0.0058 | \$32 |
| 1875 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 357,213 | 146.9455 | 52,490,843 | \$0.0014 | \$0.0020 | \$718 |
| 1876 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 357,213 | 425.4238 | 151,966,912 | \$0.0014 | \$0.0058 | \$2,079 |
| 1877 | T-1 | MA Commodity | 0509 | Watertown TP | Ventura TP | 18,658 | 219.1323 | 4,088,571 | \$0.0014 | \$0.0030 | \$56 |
| 1878 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 71,640 | 146.9456 | 10,527,180 | \$0.0014 | \$0.0020 | \$144 |
| 1879 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 173,490 | 425.4238 | 73,806,775 | \$0.0014 | \$0.0058 | \$1,009 |
| 1880 | T-1 | MA Commodity | 0509 | MP 396.2 | Watertown | 172,200 | 206.2914 | 35,523,379 | \$0.0014 | \$0.0028 | \$486 |
| 1881 | T-1 | MA Commodity | 0510 | MP 396.2 | Watertown | 196,341 | 206.2914 | 40,503,460 | \$0.0014 | \$0.0028 | \$554 |
| 1882 | T-1 | MA Commodity | 0510 | Watertown TP | Ventura TP | 92,567 | 219.1324 | 20,284,429 | \$0.0014 | \$0.0030 | \$277 |
| 1883 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 9,313 | 146.9455 | 1,368,503 | \$0.0014 | \$0.0020 | \$19 |
| 1884 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 160,872 | 425.4238 | 68,438,778 | \$0.0014 | \$0.0058 | \$936 |
| 1885 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 318,690 | 425.4238 | 135,578,311 | \$0.0014 | \$0.0058 | \$1,854 |
| 1886 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 27,000 | 425.4238 | 11,486,443 | \$0.0014 | \$0.0058 | \$157 |
| 1887 | T-1 | MA Commodity | 0512 | MP 396.2 | Marshall TP | 309,644 | 279.3706 | 86,505,430 | \$0.0014 | \$0.0038 | \$1,183 |
| 1888 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 193,387 | 146.9455 | 28,417,350 | \$0.0014 | \$0.0020 | \$389 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 1889 | T-1 | MA Commodity | 0512 | MP 396.2 | Marshall TP | 47,569 | 279.3706 | 13,289,380 | \$0.0014 | \$0.0038 | \$182 |
| 1890 | T-1 | MA Commodity | 0512 | Marshall | Ventura TP | 188 | 146.0532 | 27,458 | \$0.0014 | \$0.0020 | \$0 |
| 1891 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 357,213 | 146.9455 | 52,490,843 | \$0.0014 | \$0.0020 | \$718 |
| 1892 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 338,273 | 425.4238 | 143,909,385 | \$0.0014 | \$0.0058 | \$1,968 |
| 1893 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 8,103 | 425.4238 | 3,447,209 | \$0.0014 | \$0.0058 | \$47 |
| 1894 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 322,644 | 146.9455 | 47,411,084 | \$0.0014 | \$0.0020 | \$648 |
| 1895 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome TP | 322,644 | 357.4470 | 115,328,130 | \$0.0014 | \$0.0049 | \$1,577 |
| 1896 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 357,213 | 425.4238 | 151,966,912 | \$0.0014 | \$0.0058 | \$2,079 |
| 1897 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 357,213 | 146.9455 | 52,490,843 | \$0.0014 | \$0.0020 | \$718 |
| 1898 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 345,690 | 425.4238 | 147,064,753 | \$0.0014 | \$0.0058 | \$2,011 |
| 1899 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 345,690 | 146.9455 | 50,797,590 | \$0.0014 | \$0.0020 | \$695 |
| Total MA Commodity | | | | | | 7,380,849 | | 2,105,966,107 | | | \$28,804 |
| 1900 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$473 |
| 1901 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$458 |
| 1902 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$473 |
| 1903 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$473 |
| 1904 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$310 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1905 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$325 |
| 1906 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$355 |
| 1907 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$318 |
| 1908 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$461 |
| 1909 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$383 |
| 1910 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$473 |
| 1911 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$458 |
| Total | | | | | | 0 | | 0 | | | \$4,960 |
| Total | | | | | | | | | | | \$1,611,357 |
| Contract: T1113F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1912 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1913 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,206,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,654 |
| 1914 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1915 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1916 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,206,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,654 |
| 1917 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1918 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,206,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,654 |
| 1919 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1920 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1921 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,125,600 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$149,944 |
| 1922 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| 1923 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,206,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,654 |
| Total | | | | | | 14,673,000 | | 0 | | | \$1,954,623 |
| 1924 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1925 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,227,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,995 |
| 1926 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1927 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1928 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,227,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,995 |
| 1929 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1930 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,227,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,995 |
| 1931 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,268,521 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1932 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1933 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,133,484 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,535 |
| 1934 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,268,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,194 |
| 1935 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,227,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,995 |
| Total | | | | | | 14,923,525 | | 0 | | | \$72,874 |
| 1936 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1937 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 1,191,047 | 572.3693 | 681,718,851 | \$0.0411 | \$0.0024 | \$280,047 |
| 1938 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1939 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1940 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,191,047 | 572.3693 | 681,718,851 | \$0.0411 | \$0.0024 | \$280,047 |
| 1941 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1942 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 1,191,047 | 572.3693 | 681,718,851 | \$0.0411 | \$0.0024 | \$280,047 |
| 1943 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1944 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1945 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 1,111,644 | 572.3693 | 636,270,927 | \$0.0411 | \$0.0024 | \$261,377 |
| 1946 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| 1947 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 1,191,047 | 572.3693 | 681,718,851 | \$0.0411 | \$0.0024 | \$280,047 |
| Total | | | | | | 14,491,074 | | 8,294,246,017 | | | \$3,407,234 |
| 1948 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1949 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 1,227,600 | 572.3693 | 702,640,553 | \$0.0014 | \$0.0078 | \$9,610 |
| 1950 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1951 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1952 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 1,227,600 | 572.3693 | 702,640,553 | \$0.0014 | \$0.0078 | \$9,610 |
| 1953 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1954 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 1,227,600 | 572.3693 | 702,640,553 | \$0.0014 | \$0.0078 | \$9,610 |
| 1955 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 1,268,521 | 572.3693 | 726,062,477 | \$0.0014 | \$0.0078 | \$9,931 |
| 1956 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1957 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 1,133,484 | 572.3693 | 648,771,444 | \$0.0014 | \$0.0078 | \$8,874 |
| 1958 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 1,268,520 | 572.3693 | 726,061,904 | \$0.0014 | \$0.0078 | \$9,931 |
| 1959 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 1,227,600 | 572.3693 | 702,640,553 | \$0.0014 | \$0.0078 | \$9,610 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 14,923,525 | | 8,541,767,558 | | | \$116,830 |
| 1960 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1961 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,378 |
| 1962 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1963 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1964 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,378 |
| 1965 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1966 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,378 |
| 1967 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1968 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1969 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,196 |
| 1970 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,457 |
| 1971 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,378 |
| Total ACA | | | | | | 0 | | 0 | | | \$28,910 |
| Total Contract: T1119F | | | | | | | | | | | \$5,580,471 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1972 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1973 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 1974 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1975 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1976 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 1977 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1978 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 1979 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1980 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1981 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 225,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$29,989 |
| 1982 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 1983 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| Total | | | | | | 2,934,600 | | 0 | | | \$390,925 |
| 1984 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 1985 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 245,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,200 |
| 1986 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 1987 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 1988 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 245,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,200 |
| 1989 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 1990 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 245,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,200 |
| 1991 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 1992 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 253,826 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 1993 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 226,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,108 |
| 1994 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 253,859 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 1995 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 245,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,200 |
| Total | | | | | | 2,986,460 | | 0 | | | \$14,583 |
| 1996 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 1997 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 1998 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 1999 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2000 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 2001 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2002 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 2003 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2004 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2005 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 221,365 | 425.4238 | 94,173,815 | \$0.0411 | \$0.0017 | \$38,686 |
| 2006 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2007 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| Total | | | | | | 2,885,647 | | 1,227,622,942 | | | \$504,301 |
| 2008 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 75,609 | 425.4238 | 32,165,868 | \$0.0014 | \$0.0058 | \$440 |
| 2009 | T-1 | MA Commodity | 0505 | MP 396.2 | Balaton | 178,250 | 279.3472 | 49,793,638 | \$0.0014 | \$0.0038 | \$681 |
| 2010 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 79,830 | 425.4238 | 33,961,582 | \$0.0014 | \$0.0058 | \$465 |
| 2011 | T-1 | MA Commodity | 0506 | MP 396.2 | Balaton | 165,840 | 279.3472 | 46,326,940 | \$0.0014 | \$0.0038 | \$634 |
| 2012 | T-1 | MA Commodity | 0507 | MP 396.2 | Balaton | 177,269 | 279.3472 | 49,519,599 | \$0.0014 | \$0.0038 | \$677 |
| 2013 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 76,590 | 425.4238 | 32,583,209 | \$0.0014 | \$0.0058 | \$446 |
| 2014 | T-1 | MA Commodity | 0508 | MP 396.2 | Balaton | 159,736 | 279.3472 | 44,621,804 | \$0.0014 | \$0.0038 | \$610 |
| 2015 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 94,123 | 425.4238 | 40,042,164 | \$0.0014 | \$0.0058 | \$548 |
| 2016 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 67,350 | 425.4238 | 28,652,293 | \$0.0014 | \$0.0058 | \$392 |
| 2017 | T-1 | MA Commodity | 0509 | MP 396.2 | Balaton | 178,320 | 279.3472 | 49,813,193 | \$0.0014 | \$0.0038 | \$681 |
| 2018 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 79,381 | 425.4238 | 33,770,567 | \$0.0014 | \$0.0058 | \$462 |
| 2019 | T-1 | MA Commodity | 0510 | MP 396.2 | Balaton | 174,478 | 279.3472 | 48,739,941 | \$0.0014 | \$0.0038 | \$667 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2020 | T-1 | MA Commodity | 0511 | MP 396.2 | Balaton | 175,200 | 279.3472 | 48,941,629 | \$0.0014 | \$0.0038 | \$669 |
| 2021 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 70,470 | 357.4470 | 25,189,290 | \$0.0014 | \$0.0049 | \$345 |
| 2022 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 88,769 | 357.4470 | 31,730,213 | \$0.0014 | \$0.0049 | \$434 |
| 2023 | T-1 | MA Commodity | 0512 | MP 396.2 | Balaton | 165,090 | 279.3472 | 46,117,429 | \$0.0014 | \$0.0038 | \$631 |
| 2024 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 70,100 | 357.4470 | 25,057,035 | \$0.0014 | \$0.0049 | \$343 |
| 2025 | T-1 | MA Commodity | 0601 | MP 396.2 | Balaton | 183,726 | 279.3472 | 51,323,344 | \$0.0014 | \$0.0038 | \$702 |
| 2026 | T-1 | MA Commodity | 0602 | MP 396.2 | Balaton | 160,608 | 279.3472 | 44,865,395 | \$0.0014 | \$0.0038 | \$614 |
| 2027 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 66,192 | 357.4470 | 23,660,132 | \$0.0014 | \$0.0049 | \$324 |
| 2028 | T-1 | MA Commodity | 0603 | MP 396.2 | Balaton | 202,988 | 279.3472 | 56,704,129 | \$0.0014 | \$0.0038 | \$776 |
| 2029 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 50,871 | 357.4470 | 18,183,686 | \$0.0014 | \$0.0049 | \$249 |
| 2030 | T-1 | MA Commodity | 0604 | MP 396.2 | Balaton | 158,895 | 279.3472 | 44,386,873 | \$0.0014 | \$0.0038 | \$607 |
| 2031 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 72,462 | 425.4238 | 30,827,059 | \$0.0014 | \$0.0058 | \$422 |
| 2032 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 14,313 | 425.4238 | 6,089,091 | \$0.0014 | \$0.0058 | \$83 |
| Total MA Commodity | | | | | | 2,986,460 | | 943,066,104 | | | \$12,899 |
| 2033 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$365 |
| 2034 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$355 |
| 2035 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$365 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2036 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$370 |
| 2037 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$352 |
| 2038 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$366 |
| 2039 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$343 |
| 2040 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$357 |
| 2041 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$354 |
| 2042 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$317 |
| 2043 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$351 |
| 2044 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$357 |
| Total | | | | | | 0 | | 0 | | | \$4,253 |
| Total | | | | | | | | | | | \$926,961 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2045 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2046 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 2047 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2048 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2049 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 2050 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2051 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 2052 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2053 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2054 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 140,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$18,743 |
| 2055 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 2056 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| Total | | | | | | 1,834,125 | | 0 | | | \$244,328 |
| 2057 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2058 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 2059 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2060 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 2061 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 2062 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2063 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| 2064 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2065 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2066 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 139,480 | 818.5420 | 114,170,365 | \$0.0411 | \$0.0034 | \$46,901 |
| 2067 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 154,424 | 818.5420 | 126,402,904 | \$0.0411 | \$0.0034 | \$51,926 |
| 2068 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 149,443 | 818.5420 | 122,325,391 | \$0.0411 | \$0.0034 | \$50,251 |
| Total MA Reservation | | | | | | 1,818,223 | | 1,488,292,253 | | | \$611,383 |
| 2069 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2070 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2071 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2072 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2073 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2074 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2075 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2076 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yyymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2077 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2078 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2079 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2080 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$855,711 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2081 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2082 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 415,675 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,373 |
| 2083 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2084 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2085 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 415,675 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,373 |
| 2086 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2087 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 415,675 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,373 |
| 2088 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2089 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2090 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 387,963 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,681 |
| 2091 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 429,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,219 |
| 2092 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 415,675 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,373 |
| Total | | | | | | 5,057,380 | | 0 | | | \$673,705 |
| 2093 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2094 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2095 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 423,120 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,066 |
| 2096 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 423,120 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,066 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2097 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 437,193 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2098 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2099 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2100 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2101 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 414,660 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,025 |
| 2102 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 431,035 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,105 |
| 2103 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 423,120 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,066 |
| 2104 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 416,068 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,032 |
| 2105 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 404,016 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,973 |
| 2106 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 2107 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2108 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2109 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2110 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 390,682 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,908 |
| 2111 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 390,682 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,908 |
| 2112 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2113 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 437,224 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,135 |
| 2114 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 423,120 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,066 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 2115 | T-1 | SZ Commodity | 0604 | Port of Morgan TP | MP 396.2 | 423,093 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,066 |
| Total | | | | | | 9,377,149 | | 0 | | | \$45,790 |
| 2116 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2117 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 412,071 | 818.5420 | 337,297,617 | \$0.0411 | \$0.0034 | \$138,560 |
| 2118 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2119 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2120 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 412,071 | 818.5420 | 337,297,617 | \$0.0411 | \$0.0034 | \$138,560 |
| 2121 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2122 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 412,071 | 818.5420 | 337,297,617 | \$0.0411 | \$0.0034 | \$138,560 |
| 2123 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2124 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2125 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 384,600 | 818.5420 | 314,811,110 | \$0.0411 | \$0.0034 | \$129,323 |
| 2126 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 425,807 | 818.5420 | 348,540,871 | \$0.0411 | \$0.0034 | \$143,179 |
| 2127 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 412,071 | 818.5420 | 337,297,617 | \$0.0411 | \$0.0034 | \$138,560 |
| Total | | | | | | 5,013,533 | | 4,103,787,679 | | | \$1,685,815 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2128 | T-1 | MA Commodity | 0505 | MP 396.2 | Minooka TP | 127,441 | 779.3090 | 99,315,918 | \$0.0014 | \$0.0107 | \$1,358 |
| 2129 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet TP | 309,783 | 789.7949 | 244,665,034 | \$0.0014 | \$0.0108 | \$3,346 |
| 2130 | T-1 | MA Commodity | 0506 | MP 396.2 | Minooka TP | 15,540 | 779.3090 | 12,110,462 | \$0.0014 | \$0.0107 | \$166 |
| 2131 | T-1 | MA Commodity | 0506 | MP 396.2 | Joliet TP | 407,580 | 789.7949 | 321,904,605 | \$0.0014 | \$0.0108 | \$4,403 |
| 2132 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet TP | 421,228 | 789.7949 | 332,683,726 | \$0.0014 | \$0.0108 | \$4,550 |
| 2133 | T-1 | MA Commodity | 0507 | MP 396.2 | Minooka TP | 15,965 | 779.3090 | 12,441,668 | \$0.0014 | \$0.0107 | \$170 |
| 2134 | T-1 | MA Commodity | 0508 | MP 396.2 | Minooka TP | 16,151 | 779.3090 | 12,586,620 | \$0.0014 | \$0.0107 | \$172 |
| 2135 | T-1 | MA Commodity | 0508 | MP 396.2 | Joliet TP | 421,073 | 789.7949 | 332,561,308 | \$0.0014 | \$0.0108 | \$4,549 |
| 2136 | T-1 | MA Commodity | 0509 | MP 396.2 | Jackson Creek | 315,444 | 786.3320 | 248,043,711 | \$0.0014 | \$0.0108 | \$3,393 |
| 2137 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet TP | 99,216 | 789.7949 | 78,360,291 | \$0.0014 | \$0.0108 | \$1,072 |
| 2138 | T-1 | MA Commodity | 0510 | MP 396.2 | Jackson Creek | 8,388 | 786.3320 | 6,595,753 | \$0.0014 | \$0.0108 | \$90 |
| 2139 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet | 118,479 | 789.7949 | 93,574,110 | \$0.0014 | \$0.0108 | \$1,280 |
| 2140 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan TP | 3,805 | 818.5420 | 3,114,552 | \$0.0014 | \$0.0112 | \$43 |
| 2141 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet TP | 300,363 | 789.7949 | 237,225,166 | \$0.0014 | \$0.0108 | \$3,245 |
| 2142 | T-1 | MA Commodity | 0511 | Ventura TP | Joliet TP | 109,830 | 364.3712 | 40,018,890 | \$0.0014 | \$0.0050 | \$547 |
| 2143 | T-1 | MA Commodity | 0511 | Ventura TP | Minooka TP | 313,290 | 353.8852 | 110,868,690 | \$0.0014 | \$0.0048 | \$1,516 |
| 2144 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 416,068 | 425.4238 | 177,005,230 | \$0.0014 | \$0.0058 | \$2,421 |
| 2145 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet TP | 276,483 | 789.7949 | 218,364,863 | \$0.0014 | \$0.0108 | \$2,987 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2146 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| 2147 | T-1 | MA Commodity | 0512 | MP 396.2 | Channahon TP | 31,760 | 786.0914 | 24,966,263 | \$0.0014 | \$0.0108 | \$341 |
| 2148 | T-1 | MA Commodity | 0512 | Harper TP | Channahon TP | 5,808 | 213.7221 | 1,241,298 | \$0.0014 | \$0.0029 | \$17 |
| 2149 | T-1 | MA Commodity | 0512 | MP 396.2 | Minooka TP | 2,164 | 779.3090 | 1,686,425 | \$0.0014 | \$0.0107 | \$23 |
| 2150 | T-1 | MA Commodity | 0512 | Will County TP | Channahon TP | 2,000 | 11.2415 | 22,483 | \$0.0014 | \$0.0002 | \$0 |
| 2151 | T-1 | MA Commodity | 0512 | Harper TP | Minooka TP | 8,664 | 206.9398 | 1,792,926 | \$0.0014 | \$0.0028 | \$25 |
| 2152 | T-1 | MA Commodity | 0512 | MP 396.2 | Channahon TP | 2,002 | 786.0914 | 1,573,755 | \$0.0014 | \$0.0108 | \$22 |
| 2153 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 81,707 | 425.4238 | 34,760,102 | \$0.0014 | \$0.0058 | \$475 |
| 2154 | T-1 | MA Commodity | 0512 | Harper TP | Joliet TP | 69,726 | 217.4256 | 15,160,218 | \$0.0014 | \$0.0030 | \$207 |
| 2155 | T-1 | MA Commodity | 0512 | MP 396.2 | Minooka TP | 14,066 | 779.3090 | 10,961,760 | \$0.0014 | \$0.0107 | \$150 |
| 2156 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 84,624 | 146.9455 | 12,435,114 | \$0.0014 | \$0.0020 | \$170 |
| 2157 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet TP | 24,042 | 789.7949 | 18,988,249 | \$0.0014 | \$0.0108 | \$260 |
| 2158 | T-1 | MA Commodity | 0601 | MP 396.2 | Minooka TP | 100,967 | 779.3090 | 78,684,492 | \$0.0014 | \$0.0107 | \$1,076 |
| 2159 | T-1 | MA Commodity | 0601 | MP 396.2 | Joliet TP | 336,257 | 789.7949 | 265,574,064 | \$0.0014 | \$0.0108 | \$3,632 |
| 2160 | T-1 | MA Commodity | 0602 | MP 396.2 | Minooka TP | 91,198 | 779.3090 | 71,071,422 | \$0.0014 | \$0.0107 | \$972 |
| 2161 | T-1 | MA Commodity | 0602 | MP 396.2 | Joliet TP | 299,484 | 789.7949 | 236,530,936 | \$0.0014 | \$0.0108 | \$3,235 |
| 2162 | T-1 | MA Commodity | 0603 | MP 396.2 | Minooka TP | 71,393 | 779.3090 | 55,637,207 | \$0.0014 | \$0.0107 | \$761 |
| 2163 | T-1 | MA Commodity | 0603 | MP 396.2 | Joliet TP | 365,831 | 789.7949 | 288,931,458 | \$0.0014 | \$0.0108 | \$3,952 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2164 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet TP | 407,529 | 789.7949 | 321,864,326 | \$0.0014 | \$0.0108 | \$4,402 |
| 2165 | T-1 | MA Commodity | 0604 | MP 396.2 | Minooka TP | 15,564 | 779.3090 | 12,129,165 | \$0.0014 | \$0.0107 | \$166 |
| Total MA Commodity | | | | | | 5,715,913 | | 4,037,579,379 | | | \$55,224 |
| 2166 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,034 |
| 2167 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,003 |
| 2168 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,037 |
| 2169 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,037 |
| 2170 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$981 |
| 2171 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,023 |
| 2172 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$986 |
| 2173 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,031 |
| 2174 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,035 |
| 2175 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$925 |
| 2176 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,036 |
| 2177 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,003 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$12,131 ----- |
| | Total | Contract: | T1136F | | | | | | | | ----- \$2,472,665 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1138F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2178 | T-1 | MA Reservation | 0505 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2179 | T-1 | MA Reservation | 0506 | Channahon | North Hayden | 1,565,850 | 67.2444 | 105,294,630 | \$0.0411 | \$0.0003 | \$43,254 |
| 2180 | T-1 | MA Reservation | 0507 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2181 | T-1 | MA Reservation | 0508 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2182 | T-1 | MA Reservation | 0509 | Channahon | North Hayden | 1,565,850 | 67.2444 | 105,294,630 | \$0.0411 | \$0.0003 | \$43,254 |
| 2183 | T-1 | MA Reservation | 0510 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2184 | T-1 | MA Reservation | 0511 | Channahon | North Hayden | 1,565,850 | 67.2444 | 105,294,630 | \$0.0411 | \$0.0003 | \$43,254 |
| 2185 | T-1 | MA Reservation | 0512 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2186 | T-1 | MA Reservation | 0601 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2187 | T-1 | MA Reservation | 0602 | Channahon | North Hayden | 1,461,460 | 67.2444 | 98,274,988 | \$0.0411 | \$0.0003 | \$40,371 |
| 2188 | T-1 | MA Reservation | 0603 | Channahon | North Hayden | 1,618,045 | 67.2444 | 108,804,451 | \$0.0411 | \$0.0003 | \$44,696 |
| 2189 | T-1 | MA Reservation | 0604 | Channahon | North Hayden | 1,565,850 | 67.2444 | 105,294,630 | \$0.0411 | \$0.0003 | \$43,254 |
| Total | | | | | | 19,051,175 | | 1,281,084,665 | | | \$526,263 |
| 2190 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2191 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2192 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2193 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1138F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2194 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2195 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2196 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2197 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2198 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2199 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2200 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2201 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$526,263 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2202 | T-1 | MA Reservation | 0505 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2203 | T-1 | MA Reservation | 0506 | Channahon | North Hayden | 4,594,500 | 67.2444 | 308,954,400 | \$0.0411 | \$0.0003 | \$126,917 |
| 2204 | T-1 | MA Reservation | 0507 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2205 | T-1 | MA Reservation | 0508 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2206 | T-1 | MA Reservation | 0509 | Channahon | North Hayden | 4,594,500 | 67.2444 | 308,954,400 | \$0.0411 | \$0.0003 | \$126,917 |
| 2207 | T-1 | MA Reservation | 0510 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2208 | T-1 | MA Reservation | 0511 | Channahon | North Hayden | 4,594,500 | 67.2444 | 308,954,400 | \$0.0411 | \$0.0003 | \$126,917 |
| 2209 | T-1 | MA Reservation | 0512 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2210 | T-1 | MA Reservation | 0601 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2211 | T-1 | MA Reservation | 0602 | Channahon | North Hayden | 4,288,200 | 67.2444 | 288,357,440 | \$0.0411 | \$0.0003 | \$118,456 |
| 2212 | T-1 | MA Reservation | 0603 | Channahon | North Hayden | 4,747,650 | 67.2444 | 319,252,880 | \$0.0411 | \$0.0003 | \$131,147 |
| 2213 | T-1 | MA Reservation | 0604 | Channahon | North Hayden | 4,594,500 | 67.2444 | 308,954,400 | \$0.0411 | \$0.0003 | \$126,917 |
| Total | | | | | | 55,899,750 | | 3,758,945,200 | | | \$1,544,155 |
| 2214 | T-1 | MA Commodity | 0509 | Will County TP | Channahon TP | 40,442 | 11.2413 | 454,620 | \$0.0014 | \$0.0002 | \$6 |
| 2215 | T-1 | MA Commodity | 0509 | Will County | Channahon | 10,000 | 11.2413 | 112,413 | \$0.0014 | \$0.0002 | \$2 |
| 2216 | T-1 | MA Commodity | 0509 | Will County TP | North Hayden TP | 30,030 | 56.0031 | 1,681,773 | \$0.0014 | \$0.0008 | \$23 |
| 2217 | T-1 | MA Commodity | 0509 | Will County TP | Channahon | 105,117 | 11.2413 | 1,181,653 | \$0.0014 | \$0.0002 | \$16 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 2218 | T-1 | MA Commodity | 0509 | Manhattan TP | North Hayden TP | 302,385 | 34.7938 | 10,521,125 | \$0.0014 | \$0.0005 | \$144 |
| 2219 | T-1 | MA Commodity | 0510 | Manhattan TP | North Hayden TP | 72,274 | 34.7938 | 2,514,690 | \$0.0014 | \$0.0005 | \$34 |
| 2220 | T-1 | MA Commodity | 0510 | Will County TP | North Hayden TP | 74,506 | 56.0031 | 4,172,567 | \$0.0014 | \$0.0008 | \$57 |
| 2221 | T-1 | MA Commodity | 0510 | Will County TP | Manhattan TP | 4,545 | 21.2092 | 96,396 | \$0.0014 | \$0.0003 | \$1 |
| 2222 | T-1 | MA Commodity | 0511 | Manhattan TP | North Hayden TP | 1,270 | 34.7937 | 44,188 | \$0.0014 | \$0.0005 | \$1 |
| Total MA Commodity | | | | | | 640,569 | | 20,779,425 | | | \$284 |
| 2223 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2224 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2225 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2226 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2227 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$28 |
| 2228 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| 2229 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2230 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2231 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2232 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2233 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1140F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2235 | T-1 | MA Reservation | 0505 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2236 | T-1 | MA Reservation | 0506 | Ventura | North Hayden | 451,800 | 427.9120 | 193,330,633 | \$0.0411 | \$0.0018 | \$79,419 |
| 2237 | T-1 | MA Reservation | 0507 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2238 | T-1 | MA Reservation | 0508 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2239 | T-1 | MA Reservation | 0509 | Ventura | North Hayden | 451,800 | 427.9120 | 193,330,633 | \$0.0411 | \$0.0018 | \$79,419 |
| 2240 | T-1 | MA Reservation | 0510 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2241 | T-1 | MA Reservation | 0511 | Ventura | North Hayden | 451,800 | 427.9120 | 193,330,633 | \$0.0411 | \$0.0018 | \$79,419 |
| 2242 | T-1 | MA Reservation | 0512 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2243 | T-1 | MA Reservation | 0601 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2244 | T-1 | MA Reservation | 0602 | Ventura | North Hayden | 421,680 | 427.9120 | 180,441,924 | \$0.0411 | \$0.0018 | \$74,125 |
| 2245 | T-1 | MA Reservation | 0603 | Ventura | North Hayden | 466,860 | 427.9120 | 199,774,988 | \$0.0411 | \$0.0018 | \$82,067 |
| 2246 | T-1 | MA Reservation | 0604 | Ventura | North Hayden | 451,800 | 427.9120 | 193,330,633 | \$0.0411 | \$0.0018 | \$79,419 |
| Total MA Reservation | | | | | | 5,496,900 | | 2,352,189,372 | | | \$966,267 |
| 2247 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2248 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2249 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2250 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1140F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2251 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2252 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2253 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2254 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2255 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2256 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2257 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2258 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$966,267 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2259 | T-1 | MA Reservation | 0505 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2260 | T-1 | MA Reservation | 0506 | Davenport | Cordova | 765,750 | 12.6894 | 9,716,910 | \$0.0411 | \$0.0001 | \$3,992 |
| 2261 | T-1 | MA Reservation | 0507 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2262 | T-1 | MA Reservation | 0508 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2263 | T-1 | MA Reservation | 0509 | Davenport | Cordova | 765,750 | 12.6894 | 9,716,910 | \$0.0411 | \$0.0001 | \$3,992 |
| 2264 | T-1 | MA Reservation | 0510 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2265 | T-1 | MA Reservation | 0511 | Davenport | Cordova | 765,750 | 12.6894 | 9,716,910 | \$0.0411 | \$0.0001 | \$3,992 |
| 2266 | T-1 | MA Reservation | 0512 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2267 | T-1 | MA Reservation | 0601 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2268 | T-1 | MA Reservation | 0602 | Davenport | Cordova | 714,700 | 12.6894 | 9,069,116 | \$0.0411 | \$0.0001 | \$3,726 |
| 2269 | T-1 | MA Reservation | 0603 | Davenport | Cordova | 791,275 | 12.6894 | 10,040,807 | \$0.0411 | \$0.0001 | \$4,125 |
| 2270 | T-1 | MA Reservation | 0604 | Davenport | Cordova | 765,750 | 12.6894 | 9,716,910 | \$0.0411 | \$0.0001 | \$3,992 |
| Total | | | | | | 9,316,625 | | 118,222,405 | | | \$48,565 |
| 2271 | T-1 | MA Commodity | 0505 | Davenport | GP-MidAmerican | 108,000 | 12.6893 | 1,370,446 | \$0.0014 | \$0.0002 | \$19 |
| 2272 | T-1 | MA Commodity | 0506 | Davenport | GP-MidAmerican | 108,000 | 12.6894 | 1,370,453 | \$0.0014 | \$0.0002 | \$19 |
| 2273 | T-1 | MA Commodity | 0506 | Davenport | Cordova | 98,392 | 12.6894 | 1,248,537 | \$0.0014 | \$0.0002 | \$17 |
| 2274 | T-1 | MA Commodity | 0507 | Davenport | Cordova | 90,270 | 12.6894 | 1,145,472 | \$0.0014 | \$0.0002 | \$16 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2275 | T-1 | MA Commodity | 0507 | Davenport | GP-MidAmerican | 120,499 | 12.6893 | 1,529,049 | \$0.0014 | \$0.0002 | \$21 |
| 2276 | T-1 | MA Commodity | 0508 | Davenport | GP-MidAmerican | 88,500 | 12.6893 | 1,123,003 | \$0.0014 | \$0.0002 | \$15 |
| 2277 | T-1 | MA Commodity | 0508 | Davenport | Cordova | 416,296 | 12.6894 | 5,282,544 | \$0.0014 | \$0.0002 | \$72 |
| 2278 | T-1 | MA Commodity | 0509 | Davenport | GP-MidAmerican | 86,000 | 12.6893 | 1,091,284 | \$0.0014 | \$0.0002 | \$15 |
| 2279 | T-1 | MA Commodity | 0510 | Davenport | GP-MidAmerican | 107,500 | 12.6893 | 1,364,101 | \$0.0014 | \$0.0002 | \$19 |
| 2280 | T-1 | MA Commodity | 0511 | Davenport | GP-MidAmerican | 122,500 | 12.6893 | 1,554,443 | \$0.0014 | \$0.0002 | \$21 |
| 2281 | T-1 | MA Commodity | 0512 | Davenport | GP-MidAmerican | 160,000 | 12.6894 | 2,030,296 | \$0.0014 | \$0.0002 | \$28 |
| 2282 | T-1 | MA Commodity | 0601 | Davenport | GP-MidAmerican | 186,000 | 12.6893 | 2,360,213 | \$0.0014 | \$0.0002 | \$32 |
| 2283 | T-1 | MA Commodity | 0602 | Davenport | GP-MidAmerican | 160,000 | 12.6893 | 2,030,294 | \$0.0014 | \$0.0002 | \$28 |
| 2284 | T-1 | MA Commodity | 0603 | Davenport | GP-MidAmerican | 177,000 | 12.6893 | 2,246,014 | \$0.0014 | \$0.0002 | \$31 |
| 2285 | T-1 | MA Commodity | 0604 | Davenport | GP-MidAmerican | 122,500 | 12.6893 | 1,554,439 | \$0.0014 | \$0.0002 | \$21 |
| Total MA Commodity | | | | | | 2,151,457 | | 27,300,588 | | | \$373 |
| 2286 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| 2287 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| 2288 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| 2289 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$13 |
| 2290 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2291 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| 2292 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| 2293 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4 |
| 2294 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| 2295 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4 |
| 2296 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4 |
| 2297 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| Total | | | | | | 0 | | 0 | | | \$55 |
| Total | | | | | | | | | | | \$48,993 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2298 | T-1 | MA Reservation | 0505 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2299 | T-1 | MA Reservation | 0506 | Harper | North Hayden | 3,099,750 | 280.9665 | 870,925,920 | \$0.0411 | \$0.0012 | \$357,772 |
| 2300 | T-1 | MA Reservation | 0507 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2301 | T-1 | MA Reservation | 0508 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2302 | T-1 | MA Reservation | 0509 | Harper | North Hayden | 3,099,750 | 280.9665 | 870,925,920 | \$0.0411 | \$0.0012 | \$357,772 |
| 2303 | T-1 | MA Reservation | 0510 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2304 | T-1 | MA Reservation | 0511 | Harper | North Hayden | 3,099,750 | 280.9665 | 870,925,920 | \$0.0411 | \$0.0012 | \$357,772 |
| 2305 | T-1 | MA Reservation | 0512 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2306 | T-1 | MA Reservation | 0601 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2307 | T-1 | MA Reservation | 0602 | Harper | North Hayden | 2,893,100 | 280.9665 | 812,864,192 | \$0.0411 | \$0.0012 | \$333,920 |
| 2308 | T-1 | MA Reservation | 0603 | Harper | North Hayden | 3,203,075 | 280.9665 | 899,956,784 | \$0.0411 | \$0.0012 | \$369,698 |
| 2309 | T-1 | MA Reservation | 0604 | Harper | North Hayden | 3,099,750 | 280.9665 | 870,925,920 | \$0.0411 | \$0.0012 | \$357,772 |
| Total | | | | | | 37,713,625 | | 10,596,265,360 | | | \$4,352,892 |
| 2310 | T-1 | MA Commodity | 0505 | | | 15,096 | 213.9628 | 3,229,982 | \$0.0014 | \$0.0029 | \$44 |
| 2311 | T-1 | MA Commodity | 0505 | Harper TP | Will County | 49,606 | 224.9634 | 11,159,535 | \$0.0014 | \$0.0031 | \$153 |
| 2312 | T-1 | MA Commodity | 0505 | Harper TP | Channahon | 444,189 | 213.7221 | 94,933,008 | \$0.0014 | \$0.0029 | \$1,298 |
| 2313 | T-1 | MA Commodity | 0505 | Harper TP | Minooka | 487,962 | 206.9397 | 100,978,709 | \$0.0014 | \$0.0028 | \$1,381 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2314 | T-1 | MA Commodity | 0505 | Harper TP | Troy Grove | 777,325 | 161.7803 | 125,755,871 | \$0.0014 | \$0.0022 | \$1,720 |
| 2315 | T-1 | MA Commodity | 0505 | Harper TP | Manhattan | 191,207 | 246.1727 | 47,069,945 | \$0.0014 | \$0.0034 | \$644 |
| 2316 | T-1 | MA Commodity | 0505 | Harper TP | GP-Nicor | 30,120 | 217.8226 | 6,560,817 | \$0.0014 | \$0.0030 | \$90 |
| 2317 | T-1 | MA Commodity | 0505 | Harper TP | GP-Peoples | 30,150 | 246.1725 | 7,422,102 | \$0.0014 | \$0.0034 | \$102 |
| 2318 | T-1 | MA Commodity | 0505 | Harper TP | Joliet | 18,746 | 217.4255 | 4,075,859 | \$0.0014 | \$0.0030 | \$56 |
| 2319 | T-1 | MA Commodity | 0505 | Harper TP | Jackson Creek | 1,148,172 | 213.9627 | 245,665,984 | \$0.0014 | \$0.0029 | \$3,360 |
| 2320 | T-1 | MA Commodity | 0506 | Harper TP | Will County | 22,132 | 224.9634 | 4,978,890 | \$0.0014 | \$0.0031 | \$68 |
| 2321 | T-1 | MA Commodity | 0506 | Harper TP | GP-Peoples | 278,694 | 246.1725 | 68,606,800 | \$0.0014 | \$0.0034 | \$938 |
| 2322 | T-1 | MA Commodity | 0506 | Harper TP | Troy Grove | 753,780 | 161.7803 | 121,946,760 | \$0.0014 | \$0.0022 | \$1,668 |
| 2323 | T-1 | MA Commodity | 0506 | Harper TP | Manhattan | 216,915 | 246.1727 | 53,398,550 | \$0.0014 | \$0.0034 | \$730 |
| 2324 | T-1 | MA Commodity | 0506 | Harper TP | Joliet | 120,923 | 217.4256 | 26,291,756 | \$0.0014 | \$0.0030 | \$360 |
| 2325 | T-1 | MA Commodity | 0506 | Harper TP | Channahon | 366,388 | 213.7221 | 78,305,205 | \$0.0014 | \$0.0029 | \$1,071 |
| 2326 | T-1 | MA Commodity | 0506 | Harper TP | Jackson Creek | 372,222 | 213.9627 | 79,641,630 | \$0.0014 | \$0.0029 | \$1,089 |
| 2327 | T-1 | MA Commodity | 0506 | Harper TP | GP-Nicor | 471,586 | 217.8226 | 102,722,087 | \$0.0014 | \$0.0030 | \$1,405 |
| 2328 | T-1 | MA Commodity | 0506 | Harper TP | Minooka | 296,773 | 206.9397 | 61,414,117 | \$0.0014 | \$0.0028 | \$840 |
| 2329 | T-1 | MA Commodity | 0506 | Harper TP | Manhattan TP | 146,015 | 246.1728 | 35,944,920 | \$0.0014 | \$0.0034 | \$492 |
| 2330 | T-1 | MA Commodity | 0506 | | | 54,326 | 213.9628 | 11,623,744 | \$0.0014 | \$0.0029 | \$159 |
| 2331 | T-1 | MA Commodity | 0506 | Jackson Creek | Manhattan | 10,000 | 32.2100 | 322,100 | \$0.0014 | \$0.0004 | \$4 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2332 | T-1 | MA Commodity | 0507 | Harper TP | GP-Peoples | 299,376 | 246.1725 | 73,698,140 | \$0.0014 | \$0.0034 | \$1,008 |
| 2333 | T-1 | MA Commodity | 0507 | Harper TP | Will County | 30,180 | 224.9634 | 6,789,396 | \$0.0014 | \$0.0031 | \$93 |
| 2334 | T-1 | MA Commodity | 0507 | Harper TP | Jackson Creek | 342,040 | 213.9627 | 73,183,808 | \$0.0014 | \$0.0029 | \$1,001 |
| 2335 | T-1 | MA Commodity | 0507 | Harper TP | Channahon | 496,282 | 213.7221 | 106,066,430 | \$0.0014 | \$0.0029 | \$1,451 |
| 2336 | T-1 | MA Commodity | 0507 | Harper TP | Joliet | 11,180 | 217.4256 | 2,430,818 | \$0.0014 | \$0.0030 | \$33 |
| 2337 | T-1 | MA Commodity | 0507 | Harper TP | Joliet TP | 189,373 | 217.4256 | 41,174,543 | \$0.0014 | \$0.0030 | \$563 |
| 2338 | T-1 | MA Commodity | 0507 | | | 5,030 | 213.9628 | 1,076,233 | \$0.0014 | \$0.0029 | \$15 |
| 2339 | T-1 | MA Commodity | 0507 | Harper TP | GP-Nicor | 532,993 | 217.8226 | 116,097,920 | \$0.0014 | \$0.0030 | \$1,588 |
| 2340 | T-1 | MA Commodity | 0507 | | | 38,392 | 213.9628 | 8,214,460 | \$0.0014 | \$0.0029 | \$112 |
| 2341 | T-1 | MA Commodity | 0507 | Harper TP | Troy Grove | 777,714 | 161.7803 | 125,818,818 | \$0.0014 | \$0.0022 | \$1,721 |
| 2342 | T-1 | MA Commodity | 0507 | Harper TP | Manhattan | 160,213 | 246.1727 | 39,440,062 | \$0.0014 | \$0.0034 | \$539 |
| 2343 | T-1 | MA Commodity | 0507 | Harper TP | Minooka | 314,569 | 206.9397 | 65,096,814 | \$0.0014 | \$0.0028 | \$890 |
| 2344 | T-1 | MA Commodity | 0508 | Harper TP | GP-Peoples | 274,238 | 246.1725 | 67,509,852 | \$0.0014 | \$0.0034 | \$923 |
| 2345 | T-1 | MA Commodity | 0508 | Harper TP | Channahon | 594,141 | 213.7221 | 126,981,067 | \$0.0014 | \$0.0029 | \$1,737 |
| 2346 | T-1 | MA Commodity | 0508 | Harper TP | GP-Nicor | 273,970 | 217.8226 | 59,676,858 | \$0.0014 | \$0.0030 | \$816 |
| 2347 | T-1 | MA Commodity | 0508 | Harper TP | Troy Grove | 769,621 | 161.7803 | 124,509,507 | \$0.0014 | \$0.0022 | \$1,703 |
| 2348 | T-1 | MA Commodity | 0508 | | | 10,070 | 213.9628 | 2,154,605 | \$0.0014 | \$0.0029 | \$29 |
| 2349 | T-1 | MA Commodity | 0508 | Harper TP | Joliet | 312,508 | 217.4256 | 67,947,226 | \$0.0014 | \$0.0030 | \$929 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2350 | T-1 | MA Commodity | 0508 | Harper TP | Manhattan | 106,690 | 246.1727 | 26,264,166 | \$0.0014 | \$0.0034 | \$359 |
| 2351 | T-1 | MA Commodity | 0508 | Harper TP | Minooka | 242,709 | 206.9397 | 50,226,132 | \$0.0014 | \$0.0028 | \$687 |
| 2352 | T-1 | MA Commodity | 0508 | Harper TP | Jackson Creek | 616,602 | 213.9627 | 131,929,833 | \$0.0014 | \$0.0029 | \$1,804 |
| 2353 | T-1 | MA Commodity | 0508 | Harper TP | Joliet TP | 2,520 | 217.4258 | 547,913 | \$0.0014 | \$0.0030 | \$7 |
| 2354 | T-1 | MA Commodity | 0509 | Harper TP | Troy Grove | 150,946 | 161.7802 | 24,420,078 | \$0.0014 | \$0.0022 | \$334 |
| 2355 | T-1 | MA Commodity | 0509 | Harper TP | Minooka | 124,717 | 206.9398 | 25,808,907 | \$0.0014 | \$0.0028 | \$353 |
| 2356 | T-1 | MA Commodity | 0509 | Harper TP | Channahon | 306,775 | 213.7221 | 65,564,597 | \$0.0014 | \$0.0029 | \$897 |
| 2357 | T-1 | MA Commodity | 0509 | Harper TP | Manhattan | 547,666 | 246.1727 | 134,820,418 | \$0.0014 | \$0.0034 | \$1,844 |
| 2358 | T-1 | MA Commodity | 0509 | Harper TP | Joliet | 307,349 | 217.4256 | 66,825,534 | \$0.0014 | \$0.0030 | \$914 |
| 2359 | T-1 | MA Commodity | 0509 | Harper TP | GP-Peoples | 173,043 | 246.1725 | 42,598,426 | \$0.0014 | \$0.0034 | \$583 |
| 2360 | T-1 | MA Commodity | 0509 | Harper TP | Manhattan TP | 60,364 | 246.1727 | 14,859,968 | \$0.0014 | \$0.0034 | \$203 |
| 2361 | T-1 | MA Commodity | 0509 | Harper TP | GP-Nicor | 173,285 | 217.8226 | 37,745,390 | \$0.0014 | \$0.0030 | \$516 |
| 2362 | T-1 | MA Commodity | 0509 | Harper TP | Will County | 441,165 | 224.9634 | 99,245,981 | \$0.0014 | \$0.0031 | \$1,357 |
| 2363 | T-1 | MA Commodity | 0509 | Harper TP | Jackson Creek | 2,010 | 213.9627 | 430,065 | \$0.0014 | \$0.0029 | \$6 |
| 2364 | T-1 | MA Commodity | 0510 | Harper TP | Channahon | 174,502 | 213.7221 | 37,294,937 | \$0.0014 | \$0.0029 | \$510 |
| 2365 | T-1 | MA Commodity | 0510 | Harper TP | GP-Nicor | 91,274 | 217.8226 | 19,881,540 | \$0.0014 | \$0.0030 | \$272 |
| 2366 | T-1 | MA Commodity | 0510 | Harper TP | Joliet | 413,453 | 217.4256 | 89,895,263 | \$0.0014 | \$0.0030 | \$1,230 |
| 2367 | T-1 | MA Commodity | 0510 | Harper TP | Jackson Creek | 5,025 | 213.9628 | 1,075,163 | \$0.0014 | \$0.0029 | \$15 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2368 | T-1 | MA Commodity | 0510 | Harper TP | GP-Peoples | 91,363 | 246.1725 | 22,491,057 | \$0.0014 | \$0.0034 | \$308 |
| 2369 | T-1 | MA Commodity | 0510 | Harper TP | Troy Grove | 155,526 | 161.7804 | 25,161,053 | \$0.0014 | \$0.0022 | \$344 |
| 2370 | T-1 | MA Commodity | 0510 | Harper TP | North Hayden | 51,360 | 280.9665 | 14,430,440 | \$0.0014 | \$0.0038 | \$197 |
| 2371 | T-1 | MA Commodity | 0510 | Harper TP | Minooka | 1,404,494 | 206.9397 | 290,645,567 | \$0.0014 | \$0.0028 | \$3,975 |
| 2372 | T-1 | MA Commodity | 0510 | Harper TP | Manhattan | 434,895 | 246.1727 | 107,059,277 | \$0.0014 | \$0.0034 | \$1,464 |
| 2373 | T-1 | MA Commodity | 0510 | Harper TP | North Hayden TP | 5,539 | 280.9664 | 1,556,273 | \$0.0014 | \$0.0038 | \$21 |
| 2374 | T-1 | MA Commodity | 0510 | Harper TP | Will county TP | 5,692 | 224.9635 | 1,280,492 | \$0.0014 | \$0.0031 | \$18 |
| 2375 | T-1 | MA Commodity | 0511 | Harper TP | Jackson Creek | 3,320 | 213.9627 | 710,356 | \$0.0014 | \$0.0029 | \$10 |
| 2376 | T-1 | MA Commodity | 0511 | Harper TP | Minooka | 996,928 | 206.9397 | 206,303,988 | \$0.0014 | \$0.0028 | \$2,822 |
| 2377 | T-1 | MA Commodity | 0511 | Harper TP | Manhattan | 20,792 | 246.1727 | 5,118,422 | \$0.0014 | \$0.0034 | \$70 |
| 2378 | T-1 | MA Commodity | 0511 | Harper TP | Joliet | 469,828 | 217.4256 | 102,152,644 | \$0.0014 | \$0.0030 | \$1,397 |
| 2379 | T-1 | MA Commodity | 0511 | Harper TP | GP-Nicor | 9,039 | 217.8228 | 1,968,900 | \$0.0014 | \$0.0030 | \$27 |
| 2380 | T-1 | MA Commodity | 0511 | Harper TP | GP-Peoples | 9,046 | 246.1727 | 2,226,878 | \$0.0014 | \$0.0034 | \$30 |
| 2381 | T-1 | MA Commodity | 0511 | Harper TP | Will County | 191,256 | 224.9634 | 43,025,598 | \$0.0014 | \$0.0031 | \$588 |
| 2382 | T-1 | MA Commodity | 0511 | Harper TP | North Hayden | 84,578 | 280.9665 | 23,763,584 | \$0.0014 | \$0.0038 | \$325 |
| 2383 | T-1 | MA Commodity | 0511 | Harper TP | Troy Grove | 750,789 | 161.7803 | 121,462,869 | \$0.0014 | \$0.0022 | \$1,661 |
| 2384 | T-1 | MA Commodity | 0512 | Harper TP | Joliet | 387,137 | 217.4256 | 84,173,494 | \$0.0014 | \$0.0030 | \$1,151 |
| 2385 | T-1 | MA Commodity | 0512 | Harper TP | Troy Grove | 778,906 | 161.7803 | 126,011,652 | \$0.0014 | \$0.0022 | \$1,724 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 2386 | T-1 | MA Commodity | 0512 | Harper TP | Minooka | 661,490 | 206.9397 | 136,888,543 | \$0.0014 | \$0.0028 | \$1,872 |
| 2387 | T-1 | MA Commodity | 0512 | Harper TP | Manhattan | 285,041 | 246.1727 | 70,169,313 | \$0.0014 | \$0.0034 | \$960 |
| 2388 | T-1 | MA Commodity | 0512 | Harper TP | Will County | 439,667 | 224.9634 | 98,908,972 | \$0.0014 | \$0.0031 | \$1,353 |
| 2389 | T-1 | MA Commodity | 0512 | Harper TP | Jackson Creek | 116,776 | 213.9627 | 24,985,707 | \$0.0014 | \$0.0029 | \$342 |
| 2390 | T-1 | MA Commodity | 0512 | Harper TP | PEWM TPB | 199 | 224.9648 | 44,768 | \$0.0014 | \$0.0031 | \$1 |
| 2391 | T-1 | MA Commodity | 0601 | Harper TP | Jackson Creek | 81,251 | 213.9626 | 17,384,676 | \$0.0014 | \$0.0029 | \$238 |
| 2392 | T-1 | MA Commodity | 0601 | Harper TP | Minooka | 1,009,017 | 206.9397 | 208,805,679 | \$0.0014 | \$0.0028 | \$2,856 |
| 2393 | T-1 | MA Commodity | 0601 | Harper TP | Manhattan | 134,216 | 246.1727 | 33,040,316 | \$0.0014 | \$0.0034 | \$452 |
| 2394 | T-1 | MA Commodity | 0601 | Harper TP | Troy Grove | 779,681 | 161.7803 | 126,137,016 | \$0.0014 | \$0.0022 | \$1,725 |
| 2395 | T-1 | MA Commodity | 0601 | Harper TP | Will County | 258,450 | 224.9634 | 58,141,800 | \$0.0014 | \$0.0031 | \$795 |
| 2396 | T-1 | MA Commodity | 0601 | Harper TP | Joliet | 382,422 | 217.4256 | 83,148,324 | \$0.0014 | \$0.0030 | \$1,137 |
| 2397 | T-1 | MA Commodity | 0601 | Harper TP | Channahon | 56,570 | 213.7221 | 12,090,259 | \$0.0014 | \$0.0029 | \$165 |
| 2398 | T-1 | MA Commodity | 0602 | Harper TP | Minooka | 908,322 | 206.9397 | 187,967,885 | \$0.0014 | \$0.0028 | \$2,571 |
| 2399 | T-1 | MA Commodity | 0602 | Harper TP | Manhattan | 40,103 | 246.1727 | 9,872,263 | \$0.0014 | \$0.0034 | \$135 |
| 2400 | T-1 | MA Commodity | 0602 | Harper TP | Joliet | 427,028 | 217.4256 | 92,846,824 | \$0.0014 | \$0.0030 | \$1,270 |
| 2401 | T-1 | MA Commodity | 0602 | Harper TP | Jackson Creek | 201,685 | 213.9627 | 43,153,060 | \$0.0014 | \$0.0029 | \$590 |
| 2402 | T-1 | MA Commodity | 0602 | Harper TP | Will County | 179,223 | 224.9635 | 40,318,628 | \$0.0014 | \$0.0031 | \$551 |
| 2403 | T-1 | MA Commodity | 0602 | Harper TP | Troy Grove | 704,228 | 161.7803 | 113,930,208 | \$0.0014 | \$0.0022 | \$1,558 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2404 | T-1 | MA Commodity | 0603 | Harper TP | Mallard Lake | 4,998 | 224.9636 | 1,124,368 | \$0.0014 | \$0.0031 | \$15 |
| 2405 | T-1 | MA Commodity | 0603 | Harper TP | Manhattan | 60,247 | 246.1727 | 14,831,164 | \$0.0014 | \$0.0034 | \$203 |
| 2406 | T-1 | MA Commodity | 0603 | Harper TP | Channahon | 100,704 | 213.7221 | 21,522,672 | \$0.0014 | \$0.0029 | \$294 |
| 2407 | T-1 | MA Commodity | 0603 | Harper TP | Joliet | 574,979 | 217.4256 | 125,015,153 | \$0.0014 | \$0.0030 | \$1,710 |
| 2408 | T-1 | MA Commodity | 0603 | Harper TP | Minooka | 661,502 | 206.9397 | 136,891,027 | \$0.0014 | \$0.0028 | \$1,872 |
| 2409 | T-1 | MA Commodity | 0603 | Harper TP | GP-Peoples | 8,367 | 246.1725 | 2,059,725 | \$0.0014 | \$0.0034 | \$28 |
| 2410 | T-1 | MA Commodity | 0603 | Harper TP | Jackson Creek | 233,888 | 213.9627 | 50,043,312 | \$0.0014 | \$0.0029 | \$684 |
| 2411 | T-1 | MA Commodity | 0603 | Harper TP | Will County | 296,367 | 224.9634 | 66,671,738 | \$0.0014 | \$0.0031 | \$912 |
| 2412 | T-1 | MA Commodity | 0603 | Harper TP | GP-Nicor | 8,359 | 217.8226 | 1,820,779 | \$0.0014 | \$0.0030 | \$25 |
| 2413 | T-1 | MA Commodity | 0603 | Harper TP | Troy Grove | 778,899 | 161.7803 | 126,010,518 | \$0.0014 | \$0.0022 | \$1,724 |
| 2414 | T-1 | MA Commodity | 0604 | Harper TP | Minooka | 62,861 | 206.9396 | 13,008,431 | \$0.0014 | \$0.0028 | \$178 |
| 2415 | T-1 | MA Commodity | 0604 | Harper TP | Joliet | 72,685 | 217.4256 | 15,803,580 | \$0.0014 | \$0.0030 | \$216 |
| 2416 | T-1 | MA Commodity | 0604 | Harper TP | Troy Grove | 753,779 | 161.7803 | 121,946,598 | \$0.0014 | \$0.0022 | \$1,668 |
| 2417 | T-1 | MA Commodity | 0604 | Harper TP | Manhattan | 125,450 | 246.1727 | 30,882,364 | \$0.0014 | \$0.0034 | \$422 |
| 2418 | T-1 | MA Commodity | 0604 | Harper TP | Jackson Creek | 1,146,424 | 213.9627 | 245,291,980 | \$0.0014 | \$0.0029 | \$3,355 |
| 2419 | T-1 | MA Commodity | 0604 | Harper TP | Channahon TP | 7,051 | 213.7222 | 1,506,955 | \$0.0014 | \$0.0029 | \$21 |
| 2420 | T-1 | MA Commodity | 0604 | Harper TP | Channahon | 512,823 | 213.7221 | 109,601,609 | \$0.0014 | \$0.0029 | \$1,499 |
| 2421 | T-1 | MA Commodity | 0604 | Harper TP | Will County | 2,820 | 224.9635 | 634,397 | \$0.0014 | \$0.0031 | \$9 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 33,602,372 | | 6,891,392,394 | | | \$94,257 |
| 2422 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,294 |
| 2423 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,290 |
| 2424 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,318 |
| 2425 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,315 |
| 2426 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,025 |
| 2427 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,222 |
| 2428 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,013 |
| 2429 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,082 |
| 2430 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,077 |
| 2431 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$976 |
| 2432 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,092 |
| 2433 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,077 |
| Total ACA | | | | | | 0 | | 0 | | | \$13,783 |
| Total Contract: T1143F | | | | | | | | | | | \$4,460,931 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2434 | T-1 | MA Reservation | 0505 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2435 | T-1 | MA Reservation | 0506 | Ventura | Harper | 155,114 | 146.9454 | 22,793,229 | \$0.0411 | \$0.0006 | \$9,363 |
| 2436 | T-1 | MA Reservation | 0507 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2437 | T-1 | MA Reservation | 0508 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2438 | T-1 | MA Reservation | 0509 | Ventura | Harper | 155,114 | 146.9454 | 22,793,229 | \$0.0411 | \$0.0006 | \$9,363 |
| 2439 | T-1 | MA Reservation | 0510 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2440 | T-1 | MA Reservation | 0511 | Ventura | Harper | 155,114 | 146.9454 | 22,793,229 | \$0.0411 | \$0.0006 | \$9,363 |
| 2441 | T-1 | MA Reservation | 0512 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2442 | T-1 | MA Reservation | 0601 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2443 | T-1 | MA Reservation | 0602 | Ventura | Harper | 144,773 | 146.9454 | 21,273,680 | \$0.0411 | \$0.0006 | \$8,739 |
| 2444 | T-1 | MA Reservation | 0603 | Ventura | Harper | 160,284 | 146.9454 | 23,553,003 | \$0.0411 | \$0.0006 | \$9,675 |
| 2445 | T-1 | MA Reservation | 0604 | Ventura | Harper | 155,114 | 146.9454 | 22,793,229 | \$0.0411 | \$0.0006 | \$9,363 |
| Total | | | | | | 1,887,215 | | 277,317,618 | | | \$113,921 |
| 2446 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 162,998 | 146.9454 | 23,951,809 | \$0.0014 | \$0.0020 | \$328 |
| 2447 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 157,740 | 146.9454 | 23,179,170 | \$0.0014 | \$0.0020 | \$317 |
| 2448 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 162,998 | 146.9454 | 23,951,809 | \$0.0014 | \$0.0020 | \$328 |
| 2449 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 162,998 | 146.9454 | 23,951,809 | \$0.0014 | \$0.0020 | \$328 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2450 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 157,740 | 146.9454 | 23,179,170 | \$0.0014 | \$0.0020 | \$317 |
| 2451 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 34,252 | 146.9455 | 5,033,176 | \$0.0014 | \$0.0020 | \$69 |
| 2452 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 151,480 | 146.9454 | 22,259,292 | \$0.0014 | \$0.0020 | \$304 |
| Total MA Commodity | | | | | | 990,206 | | 145,506,235 | | | \$1,990 |
| 2453 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| 2454 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 2455 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| 2456 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| 2457 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$46 |
| 2458 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$10 |
| 2459 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2460 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2461 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2462 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2463 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2464 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$45 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$291 ----- |
| | Total | Contract: | T1150F | | | | | | | | ----- \$116,202 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 2465 | T-1 | SZ Reservation | 0505 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2466 | T-1 | SZ Reservation | 0506 | Buford-Bearpaw | MP 396.2 | 450,060 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,953 |
| 2467 | T-1 | SZ Reservation | 0507 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2468 | T-1 | SZ Reservation | 0508 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2469 | T-1 | SZ Reservation | 0509 | Buford-Bearpaw | MP 396.2 | 450,060 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,953 |
| 2470 | T-1 | SZ Reservation | 0510 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2471 | T-1 | SZ Reservation | 0511 | Buford-Bearpaw | MP 396.2 | 450,060 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,953 |
| 2472 | T-1 | SZ Reservation | 0512 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2473 | T-1 | SZ Reservation | 0601 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2474 | T-1 | SZ Reservation | 0602 | Buford-Bearpaw | MP 396.2 | 420,056 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,957 |
| 2475 | T-1 | SZ Reservation | 0603 | Buford-Bearpaw | MP 396.2 | 465,062 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,952 |
| 2476 | T-1 | SZ Reservation | 0604 | Buford-Bearpaw | MP 396.2 | 450,060 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,953 |
| Total | | | | | | 5,475,730 | | 0 | | | \$729,434 |
| 2477 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw TP | MP 396.2 | 15,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$76 |
| 2478 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 8,736 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$43 |
| 2479 | T-1 | SZ Commodity | 0505 | Watford City TP | MP 396.2 | 155,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$757 |
| 2480 | T-1 | SZ Commodity | 0505 | Manning TP | MP 396.2 | 269,643 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,317 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2481 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw | MP 396.2 | 15,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| 2482 | T-1 | SZ Commodity | 0506 | Glen Ullin TP | MP 396.2 | 2,330 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11 |
| 2483 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 227,880 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,113 |
| 2484 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 161,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 2485 | T-1 | SZ Commodity | 0506 | Watford City TP | MP 396.2 | 60,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$293 |
| 2486 | T-1 | SZ Commodity | 0507 | Manning TP | MP 396.2 | 467,077 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,281 |
| 2487 | T-1 | SZ Commodity | 0508 | Manning TP | MP 396.2 | 467,077 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,281 |
| 2488 | T-1 | SZ Commodity | 0509 | Glen Ullin TP | MP 396.2 | 152,010 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$742 |
| 2489 | T-1 | SZ Commodity | 0509 | Manning TP | MP 396.2 | 300,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,465 |
| 2490 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 30,442 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$149 |
| 2491 | T-1 | SZ Commodity | 0510 | Manning TP | MP 396.2 | 310,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,514 |
| 2492 | T-1 | SZ Commodity | 0510 | Glen Ullin TP | MP 396.2 | 126,635 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$618 |
| 2493 | T-1 | SZ Commodity | 0511 | Watford City TP | MP 396.2 | 81,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$396 |
| 2494 | T-1 | SZ Commodity | 0511 | Glen Ullin TP | MP 396.2 | 78,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$383 |
| 2495 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 30,360 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$148 |
| 2496 | T-1 | SZ Commodity | 0511 | Manning TP | MP 396.2 | 262,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,281 |
| 2497 | T-1 | SZ Commodity | 0512 | Watford City TP | MP 396.2 | 93,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$454 |
| 2498 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 63,577 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$310 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2499 | T-1 | SZ Commodity | 0512 | Manning TP | MP 396.2 | 155,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$757 |
| 2500 | T-1 | SZ Commodity | 0512 | Buford-Bearpaw TP | MP 396.2 | 155,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$757 |
| 2501 | T-1 | SZ Commodity | 0601 | Glen Ullin TP | MP 396.2 | 123,947 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$605 |
| 2502 | T-1 | SZ Commodity | 0601 | Buford-Bearpaw | MP 396.2 | 151,065 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$738 |
| 2503 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 343,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,676 |
| 2504 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 57,876 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$283 |
| 2505 | T-1 | SZ Commodity | 0602 | Buford-Bearpaw TP | MP 396.2 | 224,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,094 |
| 2506 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 140,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$684 |
| 2507 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 126,077 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$616 |
| 2508 | T-1 | SZ Commodity | 0603 | Manning TP | MP 396.2 | 155,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$757 |
| 2509 | T-1 | SZ Commodity | 0603 | Watford City TP | MP 396.2 | 186,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$908 |
| 2510 | T-1 | SZ Commodity | 0604 | Manning TP | MP 396.2 | 253,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,235 |
| 2511 | T-1 | SZ Commodity | 0604 | Watford City TP | MP 396.2 | 182,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$889 |
| 2512 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 17,010 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$83 |
| Total | | | | | | 5,647,116 | | 0 | | | \$27,576 |
| 2513 | T-1 | MA Reservation | 0505 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2514 | T-1 | MA Reservation | 0506 | Buford-Bearpaw | Harper | 449,378 | 572.3693 | 257,210,299 | \$0.0411 | \$0.0024 | \$105,661 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2515 | T-1 | MA Reservation | 0507 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2516 | T-1 | MA Reservation | 0508 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2517 | T-1 | MA Reservation | 0509 | Buford-Bearpaw | Harper | 449,378 | 572.3693 | 257,210,299 | \$0.0411 | \$0.0024 | \$105,661 |
| 2518 | T-1 | MA Reservation | 0510 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2519 | T-1 | MA Reservation | 0511 | Buford-Bearpaw | Harper | 449,378 | 572.3693 | 257,210,299 | \$0.0411 | \$0.0024 | \$105,661 |
| 2520 | T-1 | MA Reservation | 0512 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2521 | T-1 | MA Reservation | 0601 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2522 | T-1 | MA Reservation | 0602 | Buford-Bearpaw | Harper | 419,420 | 572.3693 | 240,062,946 | \$0.0411 | \$0.0024 | \$98,617 |
| 2523 | T-1 | MA Reservation | 0603 | Buford-Bearpaw | Harper | 464,357 | 572.3693 | 265,783,976 | \$0.0411 | \$0.0024 | \$109,183 |
| 2524 | T-1 | MA Reservation | 0604 | Buford-Bearpaw | Harper | 449,378 | 572.3693 | 257,210,299 | \$0.0411 | \$0.0024 | \$105,661 |
| Total MA Reservation | | | | | | 5,467,435 | | 3,129,391,973 | | | \$1,285,538 |
| 2525 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 15,294 | 425.4238 | 6,506,432 | \$0.0014 | \$0.0058 | \$89 |
| 2526 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 449,390 | 146.9455 | 66,035,841 | \$0.0014 | \$0.0020 | \$903 |
| 2527 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 155,000 | 425.4238 | 65,940,689 | \$0.0014 | \$0.0058 | \$902 |
| 2528 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 15,500 | 425.4238 | 6,594,069 | \$0.0014 | \$0.0058 | \$90 |
| 2529 | T-1 | MA Commodity | 0505 | MP 396.2 | Elm Creek | 20,079 | 342.1385 | 6,869,799 | \$0.0014 | \$0.0047 | \$94 |
| 2530 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 8,736 | 425.4238 | 3,716,502 | \$0.0014 | \$0.0058 | \$51 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2531 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 249,564 | 425.4238 | 106,170,465 | \$0.0014 | \$0.0058 | \$1,452 |
| 2532 | T-1 | MA Commodity | 0506 | MP 396.2 | CEESI | 289 | 425.4235 | 122,947 | \$0.0014 | \$0.0058 | \$2 |
| 2533 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 161,511 | 425.4238 | 68,710,623 | \$0.0014 | \$0.0058 | \$940 |
| 2534 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 227,880 | 425.4238 | 96,945,576 | \$0.0014 | \$0.0058 | \$1,326 |
| 2535 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 157,770 | 146.9455 | 23,183,591 | \$0.0014 | \$0.0020 | \$317 |
| 2536 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 60,000 | 425.4238 | 25,525,428 | \$0.0014 | \$0.0058 | \$349 |
| 2537 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 2,330 | 425.4238 | 991,237 | \$0.0014 | \$0.0058 | \$14 |
| 2538 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 466,932 | 425.4238 | 198,643,986 | \$0.0014 | \$0.0058 | \$2,717 |
| 2539 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 251,279 | 146.9455 | 36,924,317 | \$0.0014 | \$0.0020 | \$505 |
| 2540 | T-1 | MA Commodity | 0507 | MP 396.2 | CEESI | 145 | 425.4235 | 61,686 | \$0.0014 | \$0.0058 | \$1 |
| 2541 | T-1 | MA Commodity | 0508 | MP 396.2 | Elm Creek | 44,919 | 342.1385 | 15,368,519 | \$0.0014 | \$0.0047 | \$210 |
| 2542 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 422,010 | 425.4238 | 179,533,098 | \$0.0014 | \$0.0058 | \$2,456 |
| 2543 | T-1 | MA Commodity | 0508 | MP 396.2 | CEESI | 148 | 425.4235 | 62,963 | \$0.0014 | \$0.0058 | \$1 |
| 2544 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 67,888 | 146.9454 | 9,975,832 | \$0.0014 | \$0.0020 | \$136 |
| 2545 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 152,010 | 425.4238 | 64,668,672 | \$0.0014 | \$0.0058 | \$885 |
| 2546 | T-1 | MA Commodity | 0509 | MP 396.2 | Elm Creek | 15,808 | 342.1385 | 5,408,525 | \$0.0014 | \$0.0047 | \$74 |
| 2547 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 283,982 | 425.4238 | 120,812,702 | \$0.0014 | \$0.0058 | \$1,652 |
| 2548 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 418,918 | 146.9455 | 61,558,104 | \$0.0014 | \$0.0020 | \$842 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2549 | T-1 | MA Commodity | 0509 | MP 396.2 | CEESI | 210 | 425.4235 | 89,339 | \$0.0014 | \$0.0058 | \$1 |
| 2550 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 24,540 | 146.9450 | 3,606,030 | \$0.0014 | \$0.0020 | \$49 |
| 2551 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 249,325 | 425.4238 | 106,068,789 | \$0.0014 | \$0.0058 | \$1,451 |
| 2552 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 126,635 | 425.4238 | 53,873,543 | \$0.0014 | \$0.0058 | \$737 |
| 2553 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 435,734 | 146.9455 | 64,029,138 | \$0.0014 | \$0.0020 | \$876 |
| 2554 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 15,376 | 146.9452 | 2,259,429 | \$0.0014 | \$0.0020 | \$31 |
| 2555 | T-1 | MA Commodity | 0510 | MP 396.2 | CEESI | 310 | 425.4235 | 131,881 | \$0.0014 | \$0.0058 | \$2 |
| 2556 | T-1 | MA Commodity | 0510 | MP 396.2 | Elm Creek | 60,365 | 342.1385 | 20,653,191 | \$0.0014 | \$0.0047 | \$282 |
| 2557 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 30,442 | 425.4238 | 12,950,751 | \$0.0014 | \$0.0058 | \$177 |
| 2558 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 81,000 | 425.4238 | 34,459,328 | \$0.0014 | \$0.0058 | \$471 |
| 2559 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 78,350 | 425.4238 | 33,331,955 | \$0.0014 | \$0.0058 | \$456 |
| 2560 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 30,360 | 425.4238 | 12,915,867 | \$0.0014 | \$0.0058 | \$177 |
| 2561 | T-1 | MA Commodity | 0511 | MP 396.2 | CEESI | 250 | 425.4235 | 106,356 | \$0.0014 | \$0.0058 | \$1 |
| 2562 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 427,005 | 146.9455 | 62,746,451 | \$0.0014 | \$0.0020 | \$858 |
| 2563 | T-1 | MA Commodity | 0511 | MP 396.2 | Elm Creek | 4,007 | 342.1385 | 1,370,949 | \$0.0014 | \$0.0047 | \$19 |
| 2564 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 258,043 | 425.4238 | 109,777,634 | \$0.0014 | \$0.0058 | \$1,501 |
| 2565 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 28,267 | 342.1385 | 9,671,229 | \$0.0014 | \$0.0047 | \$132 |
| 2566 | T-1 | MA Commodity | 0512 | MP 396.2 | CEESI | 777 | 425.4235 | 330,554 | \$0.0014 | \$0.0058 | \$5 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2567 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 61,510 | 425.4238 | 26,167,818 | \$0.0014 | \$0.0058 | \$358 |
| 2568 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 90,000 | 425.4238 | 38,288,142 | \$0.0014 | \$0.0058 | \$524 |
| 2569 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 2,067 | 342.1385 | 707,200 | \$0.0014 | \$0.0047 | \$10 |
| 2570 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 3,000 | 342.1385 | 1,026,416 | \$0.0014 | \$0.0047 | \$14 |
| 2571 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 439,880 | 146.9455 | 64,638,393 | \$0.0014 | \$0.0020 | \$884 |
| 2572 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 138,723 | 425.4238 | 59,016,066 | \$0.0014 | \$0.0058 | \$807 |
| 2573 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 15,500 | 342.1385 | 5,303,147 | \$0.0014 | \$0.0047 | \$73 |
| 2574 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 126,733 | 425.4238 | 53,915,234 | \$0.0014 | \$0.0058 | \$737 |
| 2575 | T-1 | MA Commodity | 0601 | MP 396.2 | Elm Creek | 50,059 | 342.1385 | 17,127,111 | \$0.0014 | \$0.0047 | \$234 |
| 2576 | T-1 | MA Commodity | 0601 | MP 396.2 | Elm Creek | 11,475 | 342.1385 | 3,926,039 | \$0.0014 | \$0.0047 | \$54 |
| 2577 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 111,963 | 425.4238 | 47,631,725 | \$0.0014 | \$0.0058 | \$651 |
| 2578 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 242,125 | 146.9455 | 35,579,179 | \$0.0014 | \$0.0020 | \$487 |
| 2579 | T-1 | MA Commodity | 0601 | MP 396.2 | CEESI | 509 | 425.4235 | 216,541 | \$0.0014 | \$0.0058 | \$3 |
| 2580 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 293,071 | 425.4238 | 124,679,378 | \$0.0014 | \$0.0058 | \$1,705 |
| 2581 | T-1 | MA Commodity | 0602 | MP 396.2 | Elm Creek | 12,324 | 342.1385 | 4,216,515 | \$0.0014 | \$0.0047 | \$58 |
| 2582 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 57,876 | 425.4238 | 24,621,828 | \$0.0014 | \$0.0058 | \$337 |
| 2583 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 198,625 | 425.4238 | 84,499,802 | \$0.0014 | \$0.0058 | \$1,156 |
| 2584 | T-1 | MA Commodity | 0602 | MP 396.2 | Elm Creek | 25,375 | 342.1385 | 8,681,764 | \$0.0014 | \$0.0047 | \$119 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2585 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 121,185 | 146.9455 | 17,807,589 | \$0.0014 | \$0.0020 | \$244 |
| 2586 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 125,636 | 425.4238 | 53,448,545 | \$0.0014 | \$0.0058 | \$731 |
| 2587 | T-1 | MA Commodity | 0602 | MP 396.2 | CEESI | 2,040 | 425.4235 | 867,864 | \$0.0014 | \$0.0058 | \$12 |
| 2588 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 126,077 | 425.4238 | 53,636,156 | \$0.0014 | \$0.0058 | \$734 |
| 2589 | T-1 | MA Commodity | 0603 | MP 396.2 | CEESI | 61 | 425.4235 | 25,951 | \$0.0014 | \$0.0058 | \$0 |
| 2590 | T-1 | MA Commodity | 0603 | MP 396.2 | Elm Creek | 3,000 | 342.1385 | 1,026,416 | \$0.0014 | \$0.0047 | \$14 |
| 2591 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 151,939 | 425.4238 | 64,638,467 | \$0.0014 | \$0.0058 | \$884 |
| 2592 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 315,525 | 146.9455 | 46,364,980 | \$0.0014 | \$0.0020 | \$634 |
| 2593 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 178,000 | 425.4238 | 75,725,436 | \$0.0014 | \$0.0058 | \$1,036 |
| 2594 | T-1 | MA Commodity | 0603 | MP 396.2 | Elm Creek | 8,000 | 342.1385 | 2,737,108 | \$0.0014 | \$0.0047 | \$37 |
| 2595 | T-1 | MA Commodity | 0604 | MP 396.2 | CEESI | 140 | 425.4235 | 59,559 | \$0.0014 | \$0.0058 | \$1 |
| 2596 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 17,010 | 425.4238 | 7,236,459 | \$0.0014 | \$0.0058 | \$99 |
| 2597 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 182,000 | 425.4238 | 77,427,132 | \$0.0014 | \$0.0058 | \$1,059 |
| 2598 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 252,860 | 425.4238 | 107,572,662 | \$0.0014 | \$0.0058 | \$1,471 |
| 2599 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 299,411 | 146.9455 | 43,997,099 | \$0.0014 | \$0.0020 | \$602 |
| Total | | | | | | 9,162,077 | | 2,851,517,737 | | | \$39,002 |
| 2600 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$656 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2601 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$532 |
| 2602 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$587 |
| 2603 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$525 |
| 2604 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$607 |
| 2605 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$619 |
| 2606 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$617 |
| 2607 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$658 |
| 2608 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$570 |
| 2609 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$523 |
| 2610 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$612 |
| 2611 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$599 |
| Total | | | | | | 0 | | 0 | | | \$7,105 |
| Total | | | | | | | | | | | \$2,088,655 |
| Contract: T1152F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1154F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2612 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 152,636 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,333 |
| 2613 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 157,724 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,011 |
| Total SZ Reservation | | | | | | 310,360 | | 0 | | | \$41,344 |
| 2614 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 155,370 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$759 |
| 2615 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 160,549 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$784 |
| Total SZ Commodity | | | | | | 315,919 | | 0 | | | \$1,543 |
| 2616 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 150,090 | 425.4238 | 63,851,878 | \$0.0411 | \$0.0017 | \$26,230 |
| 2617 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 155,093 | 425.4238 | 65,980,274 | \$0.0411 | \$0.0017 | \$27,104 |
| Total MA Reservation | | | | | | 305,183 | | 129,832,152 | | | \$53,334 |
| 2618 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 155,370 | 425.4238 | 66,098,096 | \$0.0014 | \$0.0058 | \$904 |
| 2619 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 160,549 | 425.4238 | 68,301,366 | \$0.0014 | \$0.0058 | \$934 |
| Total MA Commodity | | | | | | 315,919 | | 134,399,461 | | | \$1,838 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2622 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2623 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2624 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2625 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2626 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2627 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2628 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2629 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2630 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2631 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 2632 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2633 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 2634 | T-1 | SZ Commodity | 0505 | Saskana | MP 396.2 | 317,074 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| 2635 | T-1 | SZ Commodity | 0506 | Saskana | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2636 | T-1 | SZ Commodity | 0507 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2637 | T-1 | SZ Commodity | 0508 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2638 | T-1 | SZ Commodity | 0509 | Saskana | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2639 | T-1 | SZ Commodity | 0510 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2640 | T-1 | SZ Commodity | 0511 | Saskana | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2641 | T-1 | SZ Commodity | 0512 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2642 | T-1 | SZ Commodity | 0601 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2643 | T-1 | SZ Commodity | 0602 | Saskana | MP 396.2 | 283,854 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,386 |
| 2644 | T-1 | SZ Commodity | 0603 | Saskana | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2645 | T-1 | SZ Commodity | 0604 | Saskana | MP 396.2 | 306,898 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| Total | | | | | | 3,731,306 | | 0 | | | \$18,221 |
| 2646 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2647 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 296,471 | 425.4238 | 126,125,644 | \$0.0411 | \$0.0017 | \$51,812 |
| 2648 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2649 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2650 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 296,471 | 425.4238 | 126,125,644 | \$0.0411 | \$0.0017 | \$51,812 |
| 2651 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2652 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 296,471 | 425.4238 | 126,125,644 | \$0.0411 | \$0.0017 | \$51,812 |
| 2653 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2654 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2655 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 276,706 | 425.4238 | 117,717,268 | \$0.0411 | \$0.0017 | \$48,358 |
| 2656 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 2657 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 296,471 | 425.4238 | 126,125,644 | \$0.0411 | \$0.0017 | \$51,812 |
| Total MA Reservation | | | | | | 3,607,059 | | 1,534,528,674 | | | \$630,377 |
| 2658 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 240,126 | 425.4238 | 102,155,315 | \$0.0014 | \$0.0058 | \$1,397 |
| 2659 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 76,948 | 425.4238 | 32,735,511 | \$0.0014 | \$0.0058 | \$448 |
| 2660 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 72,870 | 425.4238 | 31,000,632 | \$0.0014 | \$0.0058 | \$424 |
| 2661 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 234,030 | 425.4238 | 99,561,932 | \$0.0014 | \$0.0058 | \$1,362 |
| 2662 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 75,547 | 425.4238 | 32,139,492 | \$0.0014 | \$0.0058 | \$440 |
| 2663 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 241,583 | 425.4238 | 102,775,158 | \$0.0014 | \$0.0058 | \$1,406 |
| 2664 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 243,102 | 425.4238 | 103,421,377 | \$0.0014 | \$0.0058 | \$1,415 |
| 2665 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 74,028 | 425.4238 | 31,493,273 | \$0.0014 | \$0.0058 | \$431 |
| 2666 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 272,607 | 425.4238 | 115,973,506 | \$0.0014 | \$0.0058 | \$1,586 |
| 2667 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 34,293 | 425.4238 | 14,589,058 | \$0.0014 | \$0.0058 | \$200 |
| 2668 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 282,348 | 425.4238 | 120,117,559 | \$0.0014 | \$0.0058 | \$1,643 |
| 2669 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 34,782 | 425.4238 | 14,797,091 | \$0.0014 | \$0.0058 | \$202 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2670 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 72,870 | 425.4238 | 31,000,632 | \$0.0014 | \$0.0058 | \$424 |
| 2671 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 234,030 | 425.4238 | 99,561,932 | \$0.0014 | \$0.0058 | \$1,362 |
| 2672 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 74,276 | 425.4238 | 31,598,778 | \$0.0014 | \$0.0058 | \$432 |
| 2673 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 242,854 | 425.4238 | 103,315,872 | \$0.0014 | \$0.0058 | \$1,413 |
| 2674 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 73,780 | 425.4238 | 31,387,768 | \$0.0014 | \$0.0058 | \$429 |
| 2675 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 243,350 | 425.4238 | 103,526,882 | \$0.0014 | \$0.0058 | \$1,416 |
| 2676 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 219,800 | 425.4238 | 93,508,151 | \$0.0014 | \$0.0058 | \$1,279 |
| 2677 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 64,054 | 425.4238 | 27,250,096 | \$0.0014 | \$0.0058 | \$373 |
| 2678 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 74,307 | 425.4238 | 31,611,966 | \$0.0014 | \$0.0058 | \$432 |
| 2679 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 242,823 | 425.4238 | 103,302,683 | \$0.0014 | \$0.0058 | \$1,413 |
| 2680 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 147,628 | 425.4238 | 62,804,465 | \$0.0014 | \$0.0058 | \$859 |
| 2681 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 159,270 | 425.4238 | 67,757,249 | \$0.0014 | \$0.0058 | \$927 |
| Total MA Commodity | | | | | | 3,731,306 | | 1,587,386,377 | | | \$21,711 |
| 2682 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2683 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| 2684 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2685 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2686 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| 2687 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2688 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| 2689 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2690 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2691 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$466 |
| 2692 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| 2693 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| Total | | | | | | 0 | | 0 | | | \$6,131 |
| Total | | | | | | | | | | | \$1,165,096 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2694 | T-1 | MA Reservation | 0505 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2695 | T-1 | MA Reservation | 0506 | Manhattan | North Hayden | 3,099,750 | 34.7938 | 107,852,070 | \$0.0411 | \$0.0001 | \$44,305 |
| 2696 | T-1 | MA Reservation | 0507 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2697 | T-1 | MA Reservation | 0508 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2698 | T-1 | MA Reservation | 0509 | Manhattan | North Hayden | 3,099,750 | 34.7938 | 107,852,070 | \$0.0411 | \$0.0001 | \$44,305 |
| 2699 | T-1 | MA Reservation | 0510 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2700 | T-1 | MA Reservation | 0511 | Manhattan | North Hayden | 3,099,750 | 34.7938 | 107,852,070 | \$0.0411 | \$0.0001 | \$44,305 |
| 2701 | T-1 | MA Reservation | 0512 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2702 | T-1 | MA Reservation | 0601 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2703 | T-1 | MA Reservation | 0602 | Manhattan | North Hayden | 2,893,100 | 34.7938 | 100,661,932 | \$0.0411 | \$0.0001 | \$41,351 |
| 2704 | T-1 | MA Reservation | 0603 | Manhattan | North Hayden | 3,203,075 | 34.7938 | 111,447,139 | \$0.0411 | \$0.0001 | \$45,782 |
| 2705 | T-1 | MA Reservation | 0604 | Manhattan | North Hayden | 3,099,750 | 34.7938 | 107,852,070 | \$0.0411 | \$0.0001 | \$44,305 |
| Total | | | | | | 37,713,625 | | 1,312,200,185 | | | \$539,045 |
| 2706 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2707 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2708 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2709 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2710 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2711 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2712 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2713 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2714 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2715 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2716 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2717 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$539,045 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2718 | T-1 | MA Reservation | 0505 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2719 | T-1 | MA Reservation | 0506 | Ventura | Harper | 2,596,338 | 146.9455 | 381,520,187 | \$0.0411 | \$0.0006 | \$156,727 |
| 2720 | T-1 | MA Reservation | 0507 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2721 | T-1 | MA Reservation | 0508 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2722 | T-1 | MA Reservation | 0509 | Ventura | Harper | 2,596,338 | 146.9455 | 381,520,187 | \$0.0411 | \$0.0006 | \$156,727 |
| 2723 | T-1 | MA Reservation | 0510 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2724 | T-1 | MA Reservation | 0511 | Ventura | Harper | 2,596,338 | 146.9455 | 381,520,187 | \$0.0411 | \$0.0006 | \$156,727 |
| 2725 | T-1 | MA Reservation | 0512 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2726 | T-1 | MA Reservation | 0601 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2727 | T-1 | MA Reservation | 0602 | Ventura | Harper | 2,423,249 | 146.9455 | 356,085,508 | \$0.0411 | \$0.0006 | \$146,278 |
| 2728 | T-1 | MA Reservation | 0603 | Ventura | Harper | 2,682,883 | 146.9455 | 394,237,526 | \$0.0411 | \$0.0006 | \$161,951 |
| 2729 | T-1 | MA Reservation | 0604 | Ventura | Harper | 2,596,338 | 146.9455 | 381,520,187 | \$0.0411 | \$0.0006 | \$156,727 |
| Total | | | | | | 31,588,780 | | 4,641,828,940 | | | \$1,906,840 |
| 2730 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |
| 2731 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 630,000 | 146.9455 | 92,575,680 | \$0.0014 | \$0.0020 | \$1,266 |
| 2732 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |
| 2733 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2734 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 630,000 | 146.9455 | 92,575,680 | \$0.0014 | \$0.0020 | \$1,266 |
| 2735 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |
| 2736 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |
| 2737 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 588,000 | 146.9455 | 86,403,968 | \$0.0014 | \$0.0020 | \$1,182 |
| 2738 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 651,000 | 146.9455 | 95,661,536 | \$0.0014 | \$0.0020 | \$1,308 |
| 2739 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 630,000 | 146.9455 | 92,575,680 | \$0.0014 | \$0.0020 | \$1,266 |
| Total MA Commodity | | | | | | 6,384,000 | | 938,100,224 | | | \$12,831 |
| 2740 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$191 |
| 2741 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$185 |
| 2742 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$191 |
| 2743 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$191 |
| 2744 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2745 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2746 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$185 |
| 2747 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$191 |
| 2748 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$191 |
| 2749 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$173 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2752 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2753 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 123,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,407 |
| 2754 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2755 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2756 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 123,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,407 |
| 2757 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2758 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 123,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,407 |
| 2759 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2760 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2761 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 114,953 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,313 |
| 2762 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 127,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,954 |
| 2763 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 123,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,407 |
| Total | | | | | | 1,498,496 | | 0 | | | \$199,618 |
| 2764 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2765 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 122,096 | 818.5420 | 99,940,920 | \$0.0411 | \$0.0034 | \$41,055 |
| 2766 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2767 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 2768 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 122,096 | 818.5420 | 99,940,920 | \$0.0411 | \$0.0034 | \$41,055 |
| 2769 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2770 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 122,096 | 818.5420 | 99,940,920 | \$0.0411 | \$0.0034 | \$41,055 |
| 2771 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2772 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2773 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 113,957 | 818.5420 | 93,278,192 | \$0.0411 | \$0.0034 | \$38,318 |
| 2774 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 126,166 | 818.5420 | 103,272,284 | \$0.0411 | \$0.0034 | \$42,424 |
| 2775 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 122,096 | 818.5420 | 99,940,920 | \$0.0411 | \$0.0034 | \$41,055 |
| Total MA Reservation | | | | | | 1,485,505 | | 1,215,947,865 | | | \$499,505 |
| 2776 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2777 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2778 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2779 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2780 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2781 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2782 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2783 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2784 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2785 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2786 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 2787 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$699,123 |
| Contract: T1192F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2788 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2789 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 2790 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2791 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2792 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 2793 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2794 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| 2795 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2796 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2797 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 225,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$29,989 |
| 2798 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 249,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,202 |
| 2799 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 241,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$32,131 |
| Total | | | | | | 2,934,600 | | 0 | | | \$390,925 |
| 2800 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 7,024 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$34 |
| 2801 | T-1 | SZ Commodity | 0505 | Saskana | MP 396.2 | 246,539 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,204 |
| 2802 | T-1 | SZ Commodity | 0506 | Saskana | MP 396.2 | 239,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,169 |
| 2803 | T-1 | SZ Commodity | 0506 | Manning | MP 396.2 | 6,125 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$30 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 2804 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 2,592 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$13 |
| 2805 | T-1 | SZ Commodity | 0507 | Saskana | MP 396.2 | 251,102 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,226 |
| 2806 | T-1 | SZ Commodity | 0508 | Saskana | MP 396.2 | 253,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 2807 | T-1 | SZ Commodity | 0509 | Glen Ullin | MP 396.2 | 5,008 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 2808 | T-1 | SZ Commodity | 0509 | Saskana | MP 396.2 | 239,239 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,168 |
| 2809 | T-1 | SZ Commodity | 0510 | Saskana | MP 396.2 | 253,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 2810 | T-1 | SZ Commodity | 0511 | Saskana | MP 396.2 | 245,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,199 |
| 2811 | T-1 | SZ Commodity | 0512 | Saskana | MP 396.2 | 253,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 2812 | T-1 | SZ Commodity | 0601 | Saskana | MP 396.2 | 253,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 2813 | T-1 | SZ Commodity | 0602 | Saskana | MP 396.2 | 226,661 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,107 |
| 2814 | T-1 | SZ Commodity | 0603 | Saskana | MP 396.2 | 253,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,239 |
| 2815 | T-1 | SZ Commodity | 0604 | Saskana | MP 396.2 | 245,518 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,199 |
| Total | | | | | | 2,983,201 | | 0 | | | \$14,568 |
| 2816 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2817 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 2818 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2819 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2820 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 2821 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2822 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| 2823 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2824 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2825 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 221,365 | 425.4238 | 94,173,815 | \$0.0411 | \$0.0017 | \$38,686 |
| 2826 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 245,082 | 425.4238 | 104,263,866 | \$0.0411 | \$0.0017 | \$42,831 |
| 2827 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 237,176 | 425.4238 | 100,900,516 | \$0.0411 | \$0.0017 | \$41,449 |
| Total | | | | | | 2,885,647 | | 1,227,622,942 | | | \$504,301 |
| 2828 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 6,168 | 425.4238 | 2,624,014 | \$0.0014 | \$0.0058 | \$36 |
| 2829 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 156,649 | 425.4238 | 66,642,213 | \$0.0014 | \$0.0058 | \$911 |
| 2830 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 856 | 425.4238 | 364,163 | \$0.0014 | \$0.0058 | \$5 |
| 2831 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 89,890 | 425.4238 | 38,241,345 | \$0.0014 | \$0.0058 | \$523 |
| 2832 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 6,125 | 425.4238 | 2,605,721 | \$0.0014 | \$0.0058 | \$36 |
| 2833 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 153,540 | 425.4238 | 65,319,570 | \$0.0014 | \$0.0058 | \$893 |
| 2834 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 85,813 | 425.4238 | 36,506,893 | \$0.0014 | \$0.0058 | \$499 |
| 2835 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 92,630 | 425.4238 | 39,407,007 | \$0.0014 | \$0.0058 | \$539 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2836 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 158,472 | 425.4238 | 67,417,760 | \$0.0014 | \$0.0058 | \$922 |
| 2837 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,592 | 425.4238 | 1,102,698 | \$0.0014 | \$0.0058 | \$15 |
| 2838 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 159,464 | 425.4238 | 67,839,781 | \$0.0014 | \$0.0058 | \$928 |
| 2839 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 94,240 | 425.4238 | 40,091,939 | \$0.0014 | \$0.0058 | \$548 |
| 2840 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 5,008 | 425.4238 | 2,130,522 | \$0.0014 | \$0.0058 | \$29 |
| 2841 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 113,793 | 425.4238 | 48,410,250 | \$0.0014 | \$0.0058 | \$662 |
| 2842 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 125,446 | 425.4238 | 53,367,714 | \$0.0014 | \$0.0058 | \$730 |
| 2843 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 116,932 | 425.4238 | 49,745,656 | \$0.0014 | \$0.0058 | \$680 |
| 2844 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 136,772 | 425.4238 | 58,186,064 | \$0.0014 | \$0.0058 | \$796 |
| 2845 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 153,540 | 425.4238 | 65,319,570 | \$0.0014 | \$0.0058 | \$893 |
| 2846 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 91,980 | 425.4238 | 39,130,481 | \$0.0014 | \$0.0058 | \$535 |
| 2847 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 94,395 | 425.4238 | 40,157,880 | \$0.0014 | \$0.0058 | \$549 |
| 2848 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| 2849 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 253,704 | 425.4238 | 107,931,720 | \$0.0014 | \$0.0058 | \$1,476 |
| 2850 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 144,172 | 425.4238 | 61,334,200 | \$0.0014 | \$0.0058 | \$839 |
| 2851 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 82,489 | 425.4238 | 35,092,784 | \$0.0014 | \$0.0058 | \$480 |
| 2852 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| 2853 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 94,395 | 425.4238 | 40,157,880 | \$0.0014 | \$0.0058 | \$549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2854 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 178,711 | 425.4238 | 76,027,913 | \$0.0014 | \$0.0058 | \$1,040 |
| 2855 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 66,807 | 425.4238 | 28,421,288 | \$0.0014 | \$0.0058 | \$389 |
| Total MA Commodity | | | | | | 2,983,201 | | 1,269,124,706 | | | \$17,358 |
| 2856 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$413 |
| 2857 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$400 |
| 2858 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$415 |
| 2859 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 2860 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$398 |
| 2861 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 2862 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$403 |
| 2863 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 2864 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 2865 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$372 |
| 2866 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 2867 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$403 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2868 | T-1 | MA Reservation | 0505 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2869 | T-1 | MA Reservation | 0506 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 2870 | T-1 | MA Reservation | 0507 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2871 | T-1 | MA Reservation | 0508 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2872 | T-1 | MA Reservation | 0509 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 2873 | T-1 | MA Reservation | 0510 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2874 | T-1 | MA Reservation | 0511 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 2875 | T-1 | MA Reservation | 0512 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2876 | T-1 | MA Reservation | 0601 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2877 | T-1 | MA Reservation | 0602 | Ventura | Harper | 421,680 | 146.9455 | 61,963,969 | \$0.0411 | \$0.0006 | \$25,454 |
| 2878 | T-1 | MA Reservation | 0603 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 2879 | T-1 | MA Reservation | 0604 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| Total | | | | | | 5,496,900 | | 807,744,600 | | | \$331,817 |
| 2880 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 474,001 | 146.9455 | 69,652,304 | \$0.0014 | \$0.0020 | \$953 |
| 2881 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 459,450 | 146.9455 | 67,514,100 | \$0.0014 | \$0.0020 | \$923 |
| 2882 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 472,383 | 146.9455 | 69,414,546 | \$0.0014 | \$0.0020 | \$949 |
| 2883 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 474,764 | 146.9455 | 69,764,423 | \$0.0014 | \$0.0020 | \$954 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 2884 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 449,895 | 146.9455 | 66,110,037 | \$0.0014 | \$0.0020 | \$904 |
| 2885 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 460,665 | 146.9455 | 67,692,640 | \$0.0014 | \$0.0020 | \$926 |
| 2886 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 459,450 | 146.9455 | 67,514,100 | \$0.0014 | \$0.0020 | \$923 |
| 2887 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 449,131 | 146.9455 | 65,997,771 | \$0.0014 | \$0.0020 | \$903 |
| 2888 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 474,765 | 146.9455 | 69,764,570 | \$0.0014 | \$0.0020 | \$954 |
| 2889 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 428,820 | 146.9455 | 63,013,160 | \$0.0014 | \$0.0020 | \$862 |
| 2890 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 474,765 | 146.9455 | 69,764,570 | \$0.0014 | \$0.0020 | \$954 |
| 2891 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 459,432 | 146.9455 | 67,511,456 | \$0.0014 | \$0.0020 | \$923 |
| Total MA Commodity | | | | | | 5,537,521 | | 813,713,677 | | | \$11,130 |
| 2892 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$139 |
| 2893 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$135 |
| 2894 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$139 |
| 2895 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 2896 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$132 |
| 2897 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$135 |
| 2898 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$135 |
| 2899 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$132 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2900 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 2901 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$126 |
| 2902 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 2903 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$135 |
| Total | | | | | | 0 | | 0 | | | \$1,627 |
| Total | | | | | | | | | | | \$344,574 |
| Contract: T1849F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2904 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2905 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,242,192 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,475 |
| 2906 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2907 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2908 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,242,192 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,475 |
| 2909 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2910 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,242,192 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,475 |
| 2911 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2912 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2913 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,159,379 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$154,443 |
| 2914 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,283,598 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,991 |
| 2915 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,242,192 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,475 |
| Total | | | | | | 15,113,333 | | 0 | | | \$2,013,281 |
| 2916 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,306,588 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,380 |
| 2917 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,264,349 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,174 |
| 2918 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,306,587 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,380 |
| 2919 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,306,588 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,380 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2920 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,255,121 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,129 |
| 2921 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,306,588 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,380 |
| 2922 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,255,051 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,129 |
| 2923 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 9,389 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$46 |
| 2924 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,306,518 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,380 |
| 2925 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,306,126 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,378 |
| 2926 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,167,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,701 |
| 2927 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 11,523 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$56 |
| 2928 | T-1 | SZ Commodity | 0603 | Watford City | MP 396.2 | 71,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$349 |
| 2929 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,281,218 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,256 |
| 2930 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 164,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$803 |
| 2931 | T-1 | SZ Commodity | 0603 | Buford-Bearpaw | MP 396.2 | 62,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$306 |
| 2932 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 253,955 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,240 |
| 2933 | T-1 | SZ Commodity | 0604 | Watford City | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 2934 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 98,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$479 |
| 2935 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,249,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,101 |
| Total | | | | | | 15,993,141 | | 0 | | | \$78,098 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2936 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2937 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 1,221,470 | 425.4238 | 519,642,587 | \$0.0411 | \$0.0017 | \$213,467 |
| 2938 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2939 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2940 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,221,470 | 425.4238 | 519,642,587 | \$0.0411 | \$0.0017 | \$213,467 |
| 2941 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2942 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 1,221,470 | 425.4238 | 519,642,587 | \$0.0411 | \$0.0017 | \$213,467 |
| 2943 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2944 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2945 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,140,039 | 425.4238 | 484,999,748 | \$0.0411 | \$0.0017 | \$199,235 |
| 2946 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,262,186 | 425.4238 | 536,964,007 | \$0.0411 | \$0.0017 | \$220,582 |
| 2947 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 1,221,470 | 425.4238 | 519,642,587 | \$0.0411 | \$0.0017 | \$213,467 |
| Total | | | | | | 14,861,223 | | 6,322,318,142 | | | \$2,597,176 |
| 2948 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 1,306,588 | 425.4238 | 555,853,632 | \$0.0014 | \$0.0058 | \$7,603 |
| 2949 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 1,264,349 | 425.4238 | 537,884,156 | \$0.0014 | \$0.0058 | \$7,357 |
| 2950 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,306,587 | 425.4238 | 555,853,207 | \$0.0014 | \$0.0058 | \$7,603 |
| 2951 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,306,588 | 425.4238 | 555,853,632 | \$0.0014 | \$0.0058 | \$7,603 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2952 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,255,121 | 425.4238 | 533,958,345 | \$0.0014 | \$0.0058 | \$7,303 |
| 2953 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,306,588 | 425.4238 | 555,853,632 | \$0.0014 | \$0.0058 | \$7,603 |
| 2954 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 9,389 | 425.4238 | 3,994,304 | \$0.0014 | \$0.0058 | \$55 |
| 2955 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,255,051 | 425.4238 | 533,928,566 | \$0.0014 | \$0.0058 | \$7,303 |
| 2956 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,306,518 | 425.4238 | 555,823,852 | \$0.0014 | \$0.0058 | \$7,602 |
| 2957 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,306,126 | 425.4238 | 555,657,086 | \$0.0014 | \$0.0058 | \$7,600 |
| 2958 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 11,523 | 425.4238 | 4,902,158 | \$0.0014 | \$0.0058 | \$67 |
| 2959 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,167,500 | 425.4238 | 496,682,287 | \$0.0014 | \$0.0058 | \$6,793 |
| 2960 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 62,600 | 425.4238 | 26,631,530 | \$0.0014 | \$0.0058 | \$364 |
| 2961 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 750,456 | 425.4238 | 319,261,843 | \$0.0014 | \$0.0058 | \$4,367 |
| 2962 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 164,500 | 425.4238 | 69,982,215 | \$0.0014 | \$0.0058 | \$957 |
| 2963 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 71,500 | 425.4238 | 30,417,802 | \$0.0014 | \$0.0058 | \$416 |
| 2964 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 253,955 | 425.4238 | 108,038,501 | \$0.0014 | \$0.0058 | \$1,478 |
| 2965 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 10,000 | 425.4238 | 4,254,238 | \$0.0014 | \$0.0058 | \$58 |
| 2966 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 1,156,440 | 425.4238 | 491,977,099 | \$0.0014 | \$0.0058 | \$6,729 |
| 2967 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 98,000 | 425.4238 | 41,691,532 | \$0.0014 | \$0.0058 | \$570 |
| Total | | | | | | 15,369,379 | | 6,538,499,618 | | | \$89,430 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 2968 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,147 |
| 2969 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,078 |
| 2970 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,147 |
| 2971 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,147 |
| 2972 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,063 |
| 2973 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,147 |
| 2974 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,072 |
| 2975 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,147 |
| 2976 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,146 |
| 2977 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,930 |
| 2978 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,128 |
| 2979 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,069 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | ACA | | | | 0 | | 0 | | | \$25,220 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | Contract: | T1874F | | | | | | | | \$4,803,205 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2980 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2981 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2982 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2983 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2984 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2985 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2986 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 2987 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2988 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2989 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 2990 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 2991 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| Total | | | | | | 3,668,250 | | 0 | | | \$488,656 |
| 2992 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2993 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2994 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2995 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 2996 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2997 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 2998 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 2999 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 3000 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 38,277 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$187 |
| 3001 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 275,060 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,343 |
| 3002 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 393 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2 |
| 3003 | T-1 | SZ Commodity | 0601 | Glen Ullin | MP 396.2 | 145,761 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$712 |
| 3004 | T-1 | SZ Commodity | 0601 | Buford-Bearpaw | MP 396.2 | 42,464 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$207 |
| 3005 | T-1 | SZ Commodity | 0601 | Glen Ullin TP | MP 396.2 | 6,244 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$30 |
| 3006 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 1,435 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7 |
| 3007 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 283,372 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,384 |
| 3008 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 1,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7 |
| 3009 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 67,579 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$330 |
| 3010 | T-1 | SZ Commodity | 0603 | Buford-Bearpaw | MP 396.2 | 249,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,217 |
| 3011 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 280,155 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,368 |
| 3012 | T-1 | SZ Commodity | 0604 | Watford City | MP 396.2 | 8,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$39 |
| 3013 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 123,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$601 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 4,028,890 | | 0 | | | \$19,674 |
| 3014 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3015 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 3016 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3017 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3018 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 3019 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3020 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 3021 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3022 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3023 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 277,911 | 572.3693 | 159,067,732 | \$0.0411 | \$0.0024 | \$65,344 |
| 3024 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| 3025 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| Total MA Reservation | | | | | | 3,622,769 | | 2,073,561,508 | | | \$851,808 |
| 3026 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3027 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3028 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 304,019 | 146.9455 | 44,674,211 | \$0.0014 | \$0.0020 | \$611 |
| 3029 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 306,900 | 425.4238 | 130,562,564 | \$0.0014 | \$0.0058 | \$1,786 |
| 3030 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |
| 3031 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3032 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3033 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |
| 3034 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 306,900 | 146.9455 | 45,097,560 | \$0.0014 | \$0.0020 | \$617 |
| 3035 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 306,900 | 425.4238 | 130,562,564 | \$0.0014 | \$0.0058 | \$1,786 |
| 3036 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3037 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |
| 3038 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 306,900 | 425.4238 | 130,562,564 | \$0.0014 | \$0.0058 | \$1,786 |
| 3039 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 306,900 | 146.9455 | 45,097,560 | \$0.0014 | \$0.0020 | \$617 |
| 3040 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3041 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |
| 3042 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 393 | 425.4238 | 167,192 | \$0.0014 | \$0.0058 | \$2 |
| 3043 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 82,491 | 425.4238 | 35,093,635 | \$0.0014 | \$0.0058 | \$480 |
| 3044 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 42,464 | 425.4238 | 18,065,196 | \$0.0014 | \$0.0058 | \$247 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3045 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 6,244 | 425.4238 | 2,656,346 | \$0.0014 | \$0.0058 | \$36 |
| 3046 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3047 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 145,761 | 425.4238 | 62,010,199 | \$0.0014 | \$0.0058 | \$848 |
| 3048 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 38,277 | 425.4238 | 16,283,947 | \$0.0014 | \$0.0058 | \$223 |
| 3049 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 286,440 | 146.9455 | 42,091,056 | \$0.0014 | \$0.0020 | \$576 |
| 3050 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,435 | 425.4238 | 610,483 | \$0.0014 | \$0.0058 | \$8 |
| 3051 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 283,372 | 425.4238 | 120,553,193 | \$0.0014 | \$0.0058 | \$1,649 |
| 3052 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 317,130 | 146.9455 | 46,600,812 | \$0.0014 | \$0.0020 | \$637 |
| 3053 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 66,330 | 425.4238 | 28,218,361 | \$0.0014 | \$0.0058 | \$386 |
| 3054 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,500 | 425.4238 | 638,136 | \$0.0014 | \$0.0058 | \$9 |
| 3055 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 249,300 | 425.4238 | 106,058,153 | \$0.0014 | \$0.0058 | \$1,451 |
| 3056 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 8,000 | 425.4238 | 3,403,390 | \$0.0014 | \$0.0058 | \$47 |
| 3057 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 175,900 | 425.4238 | 74,832,046 | \$0.0014 | \$0.0058 | \$1,024 |
| 3058 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 306,900 | 146.9455 | 45,097,560 | \$0.0014 | \$0.0020 | \$617 |
| 3059 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 123,000 | 425.4238 | 52,327,127 | \$0.0014 | \$0.0058 | \$716 |
| Total | | | | | | 7,461,886 | | 2,135,441,976 | | | \$29,207 |
| 3060 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3061 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$594 |
| 3062 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 3063 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 3064 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 3065 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 3066 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 3067 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$614 |
| 3068 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$595 |
| 3069 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$551 |
| 3070 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$516 |
| 3071 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$578 |
| Total | | | | | | 0 | | 0 | | | \$7,096 |
| Total | | | | | | | | | | | \$1,396,441 |
| Contract: T1875F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3072 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3073 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 27,144 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,616 |
| 3074 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3075 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3076 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 27,144 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,616 |
| 3077 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3078 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 27,144 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,616 |
| 3079 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3080 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3081 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 25,334 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,375 |
| 3082 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 28,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,736 |
| 3083 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 27,144 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,616 |
| Total | | | | | | 330,250 | | 0 | | | \$43,993 |
| 3084 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3085 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 27,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$135 |
| 3086 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3087 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3088 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 27,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$135 |
| 3089 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3090 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 27,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$135 |
| 3091 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3092 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 28,539 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3093 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 25,512 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$125 |
| 3094 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 28,551 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 3095 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 27,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$135 |
| Total | | | | | | 335,877 | | 0 | | | \$1,640 |
| 3096 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3097 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 26,691 | 425.4238 | 11,355,007 | \$0.0411 | \$0.0017 | \$4,665 |
| 3098 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3099 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3100 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 26,691 | 425.4238 | 11,355,007 | \$0.0411 | \$0.0017 | \$4,665 |
| 3101 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3102 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 26,691 | 425.4238 | 11,355,007 | \$0.0411 | \$0.0017 | \$4,665 |
| 3103 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3104 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3105 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 24,912 | 425.4238 | 10,598,006 | \$0.0411 | \$0.0017 | \$4,354 |
| 3106 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 27,581 | 425.4238 | 11,733,507 | \$0.0411 | \$0.0017 | \$4,820 |
| 3107 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 26,691 | 425.4238 | 11,355,007 | \$0.0411 | \$0.0017 | \$4,665 |
| Total | | | | | | 324,741 | | 138,152,584 | | | \$56,752 |
| 3108 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3109 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 27,630 | 425.4238 | 11,754,460 | \$0.0014 | \$0.0058 | \$161 |
| 3110 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3111 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3112 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 27,630 | 425.4238 | 11,754,460 | \$0.0014 | \$0.0058 | \$161 |
| 3113 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3114 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 27,630 | 425.4238 | 11,754,460 | \$0.0014 | \$0.0058 | \$161 |
| 3115 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3116 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 28,539 | 425.4238 | 12,141,170 | \$0.0014 | \$0.0058 | \$166 |
| 3117 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 25,512 | 425.4238 | 10,853,412 | \$0.0014 | \$0.0058 | \$148 |
| 3118 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 28,551 | 425.4238 | 12,146,275 | \$0.0014 | \$0.0058 | \$166 |
| 3119 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 27,630 | 425.4238 | 11,754,460 | \$0.0014 | \$0.0058 | \$161 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) Dth Rate (j) | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--|----------|------------------|
| Total | | MA Commodity | | | | 335,877 | | 142,890,070 | | | \$1,954 |
| 3120 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3121 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$45 |
| 3122 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3123 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3124 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$45 |
| 3125 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3126 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$45 |
| 3127 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3128 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3129 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$42 |
| 3130 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$47 |
| 3131 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$45 |
| Total | | ACA | | | | 0 | | 0 | | | \$552 |
| Total | | Contract: | | T1876F | | | | | | | \$104,892 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3132 | T-1 | MA Reservation | 0505 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3133 | T-1 | MA Reservation | 0506 | Ventura | Harper | 1,270,527 | 146.9455 | 186,698,245 | \$0.0411 | \$0.0006 | \$76,695 |
| 3134 | T-1 | MA Reservation | 0507 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3135 | T-1 | MA Reservation | 0508 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3136 | T-1 | MA Reservation | 0509 | Ventura | Harper | 1,270,527 | 146.9455 | 186,698,245 | \$0.0411 | \$0.0006 | \$76,695 |
| 3137 | T-1 | MA Reservation | 0510 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3138 | T-1 | MA Reservation | 0511 | Ventura | Harper | 1,270,527 | 146.9455 | 186,698,245 | \$0.0411 | \$0.0006 | \$76,695 |
| 3139 | T-1 | MA Reservation | 0512 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3140 | T-1 | MA Reservation | 0601 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3141 | T-1 | MA Reservation | 0602 | Ventura | Harper | 1,185,825 | 146.9455 | 174,251,695 | \$0.0411 | \$0.0006 | \$71,582 |
| 3142 | T-1 | MA Reservation | 0603 | Ventura | Harper | 1,312,878 | 146.9455 | 192,921,520 | \$0.0411 | \$0.0006 | \$79,251 |
| 3143 | T-1 | MA Reservation | 0604 | Ventura | Harper | 1,270,527 | 146.9455 | 186,698,245 | \$0.0411 | \$0.0006 | \$76,695 |
| Total | | | | | | 15,458,080 | | 2,271,495,311 | | | \$933,119 |
| 3144 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 1,335,108 | 146.9455 | 196,188,119 | \$0.0014 | \$0.0020 | \$2,683 |
| 3145 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 1,291,951 | 146.9455 | 189,846,392 | \$0.0014 | \$0.0020 | \$2,597 |
| 3146 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 1,334,815 | 146.9455 | 196,145,064 | \$0.0014 | \$0.0020 | \$2,683 |
| 3147 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 1,335,108 | 146.9455 | 196,188,119 | \$0.0014 | \$0.0020 | \$2,683 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3148 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 1,273,821 | 146.9455 | 187,182,269 | \$0.0014 | \$0.0020 | \$2,560 |
| 3149 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 1,312,674 | 146.9455 | 192,891,542 | \$0.0014 | \$0.0020 | \$2,638 |
| 3150 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 1,292,040 | 146.9455 | 189,859,470 | \$0.0014 | \$0.0020 | \$2,597 |
| 3151 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 1,335,040 | 146.9455 | 196,178,127 | \$0.0014 | \$0.0020 | \$2,683 |
| 3152 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 1,188,939 | 146.9455 | 174,709,240 | \$0.0014 | \$0.0020 | \$2,390 |
| 3153 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 1,205,904 | 146.9455 | 177,202,172 | \$0.0014 | \$0.0020 | \$2,424 |
| 3154 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 1,335,107 | 146.9455 | 196,187,972 | \$0.0014 | \$0.0020 | \$2,683 |
| 3155 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 1,292,040 | 146.9455 | 189,859,470 | \$0.0014 | \$0.0020 | \$2,597 |
| Total MA Commodity | | | | | | 15,532,547 | | 2,282,437,956 | | | \$31,218 |
| 3156 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |
| 3157 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$380 |
| 3158 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |
| 3159 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |
| 3160 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$374 |
| 3161 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$386 |
| 3162 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$380 |
| 3163 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3164 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$349 |
| 3165 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$354 |
| 3166 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$392 |
| 3167 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$380 |
| Total | | | | | | 0 | | 0 | | | \$4,565 |
| Total | | | | | | | | | | | \$968,902 |
| Contract: T1877F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3168 | T-1 | MA Reservation | 0505 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3169 | T-1 | MA Reservation | 0506 | Harper | North Hayden | 1,595,820 | 280.9665 | 448,371,960 | \$0.0411 | \$0.0012 | \$184,189 |
| 3170 | T-1 | MA Reservation | 0507 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3171 | T-1 | MA Reservation | 0508 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3172 | T-1 | MA Reservation | 0509 | Harper | North Hayden | 1,595,820 | 280.9665 | 448,371,960 | \$0.0411 | \$0.0012 | \$184,189 |
| 3173 | T-1 | MA Reservation | 0510 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3174 | T-1 | MA Reservation | 0511 | Harper | North Hayden | 1,595,820 | 280.9665 | 448,371,960 | \$0.0411 | \$0.0012 | \$184,189 |
| 3175 | T-1 | MA Reservation | 0512 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3176 | T-1 | MA Reservation | 0601 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3177 | T-1 | MA Reservation | 0602 | Harper | North Hayden | 1,489,432 | 280.9665 | 418,480,496 | \$0.0411 | \$0.0012 | \$171,910 |
| 3178 | T-1 | MA Reservation | 0603 | Harper | North Hayden | 1,649,014 | 280.9665 | 463,317,692 | \$0.0411 | \$0.0012 | \$190,329 |
| 3179 | T-1 | MA Reservation | 0604 | Harper | North Hayden | 1,595,820 | 280.9665 | 448,371,960 | \$0.0411 | \$0.0012 | \$184,189 |
| Total | | | | | | 19,415,810 | | 5,455,192,180 | | | \$2,240,965 |
| 3180 | T-1 | MA Commodity | 0505 | Harper TP | North Hayden | 2,533 | 280.9664 | 711,688 | \$0.0014 | \$0.0038 | \$10 |
| 3181 | T-1 | MA Commodity | 0505 | Harper TP | Will County | 10,040 | 224.9634 | 2,258,633 | \$0.0014 | \$0.0031 | \$31 |
| 3182 | T-1 | MA Commodity | 0505 | | | 10,953 | 213.9627 | 2,343,534 | \$0.0014 | \$0.0029 | \$32 |
| 3183 | T-1 | MA Commodity | 0505 | Harper TP | Joliet | 1,096,213 | 217.4256 | 238,344,779 | \$0.0014 | \$0.0030 | \$3,260 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3184 | T-1 | MA Commodity | 0505 | Harper TP | Troy Grove | 525,268 | 161.7803 | 84,978,013 | \$0.0014 | \$0.0022 | \$1,162 |
| 3185 | T-1 | MA Commodity | 0505 | Harper TP | Prophetstown | 4,007 | 119.1063 | 477,259 | \$0.0014 | \$0.0016 | \$7 |
| 3186 | T-1 | MA Commodity | 0506 | Harper TP | Will county TP | 21,353 | 224.9634 | 4,803,644 | \$0.0014 | \$0.0031 | \$66 |
| 3187 | T-1 | MA Commodity | 0506 | | | 604 | 213.9636 | 129,234 | \$0.0014 | \$0.0029 | \$2 |
| 3188 | T-1 | MA Commodity | 0506 | | | 250,800 | 213.9628 | 53,661,869 | \$0.0014 | \$0.0029 | \$734 |
| 3189 | T-1 | MA Commodity | 0506 | Harper TP | North Hayden | 56,873 | 280.9665 | 15,979,407 | \$0.0014 | \$0.0038 | \$219 |
| 3190 | T-1 | MA Commodity | 0506 | Harper TP | Manhattan | 19,205 | 246.1727 | 4,727,747 | \$0.0014 | \$0.0034 | \$65 |
| 3191 | T-1 | MA Commodity | 0506 | Harper TP | Troy Grove | 641,631 | 161.7803 | 103,803,253 | \$0.0014 | \$0.0022 | \$1,420 |
| 3192 | T-1 | MA Commodity | 0506 | Harper TP | GP-Nicor | 8,048 | 217.8226 | 1,753,036 | \$0.0014 | \$0.0030 | \$24 |
| 3193 | T-1 | MA Commodity | 0506 | Harper TP | Jackson Creek | 17,102 | 213.9627 | 3,659,190 | \$0.0014 | \$0.0029 | \$50 |
| 3194 | T-1 | MA Commodity | 0506 | Harper TP | Joliet | 65,426 | 217.4256 | 14,225,288 | \$0.0014 | \$0.0030 | \$195 |
| 3195 | T-1 | MA Commodity | 0506 | | | 7,000 | 0.2407 | 1,685 | \$0.0014 | \$0.0000 | \$0 |
| 3196 | T-1 | MA Commodity | 0506 | Harper TP | Prophetstown | 162,802 | 119.1061 | 19,390,716 | \$0.0014 | \$0.0016 | \$265 |
| 3197 | T-1 | MA Commodity | 0506 | Harper TP | Will County | 158,334 | 224.9634 | 35,619,355 | \$0.0014 | \$0.0031 | \$487 |
| 3198 | T-1 | MA Commodity | 0506 | Harper TP | Channahon | 190,655 | 213.7221 | 40,747,186 | \$0.0014 | \$0.0029 | \$557 |
| 3199 | T-1 | MA Commodity | 0506 | Mallard Lake | North Hayden | 2,500 | 67.0036 | 167,509 | \$0.0014 | \$0.0009 | \$2 |
| 3200 | T-1 | MA Commodity | 0507 | Harper TP | Channahon | 29,856 | 213.7221 | 6,380,887 | \$0.0014 | \$0.0029 | \$87 |
| 3201 | T-1 | MA Commodity | 0507 | Harper TP | Troy Grove | 724,989 | 161.7803 | 117,288,937 | \$0.0014 | \$0.0022 | \$1,604 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3202 | T-1 | MA Commodity | 0507 | Harper TP | GP-Peoples | 10,070 | 246.1726 | 2,478,958 | \$0.0014 | \$0.0034 | \$34 |
| 3203 | T-1 | MA Commodity | 0507 | Harper TP | Will County | 155,107 | 224.9634 | 34,893,399 | \$0.0014 | \$0.0031 | \$477 |
| 3204 | T-1 | MA Commodity | 0507 | Harper TP | Will county TP | 1,957 | 224.9632 | 440,253 | \$0.0014 | \$0.0031 | \$6 |
| 3205 | T-1 | MA Commodity | 0507 | Channahon | Will County | 25,000 | 11.2413 | 281,033 | \$0.0014 | \$0.0002 | \$4 |
| 3206 | T-1 | MA Commodity | 0507 | Harper TP | North Hayden | 5,544 | 280.9665 | 1,557,678 | \$0.0014 | \$0.0038 | \$21 |
| 3207 | T-1 | MA Commodity | 0507 | Channahon | Jackson Creek | 25,000 | 0.2406 | 6,015 | \$0.0014 | \$0.0000 | \$0 |
| 3208 | T-1 | MA Commodity | 0507 | | | 102,500 | 0.2407 | 24,672 | \$0.0014 | \$0.0000 | \$0 |
| 3209 | T-1 | MA Commodity | 0507 | Harper TP | GP-Nicor | 10,060 | 217.8227 | 2,191,296 | \$0.0014 | \$0.0030 | \$30 |
| 3210 | T-1 | MA Commodity | 0507 | | | 599,359 | 213.9628 | 128,240,527 | \$0.0014 | \$0.0029 | \$1,754 |
| 3211 | T-1 | MA Commodity | 0507 | Harper TP | Jackson Creek | 18,212 | 213.9627 | 3,896,689 | \$0.0014 | \$0.0029 | \$53 |
| 3212 | T-1 | MA Commodity | 0507 | Harper TP | Joliet | 20,121 | 217.4256 | 4,374,820 | \$0.0014 | \$0.0030 | \$60 |
| 3213 | T-1 | MA Commodity | 0507 | Harper TP | Prophetstown | 73,447 | 119.1062 | 8,747,992 | \$0.0014 | \$0.0016 | \$120 |
| 3214 | T-1 | MA Commodity | 0508 | Harper TP | Will County | 45,172 | 224.9634 | 10,162,047 | \$0.0014 | \$0.0031 | \$139 |
| 3215 | T-1 | MA Commodity | 0508 | | | 379,648 | 213.9628 | 81,230,549 | \$0.0014 | \$0.0029 | \$1,111 |
| 3216 | T-1 | MA Commodity | 0508 | Harper TP | Troy Grove | 836,992 | 161.7803 | 135,408,816 | \$0.0014 | \$0.0022 | \$1,852 |
| 3217 | T-1 | MA Commodity | 0508 | Harper TP | North Hayden | 98,592 | 280.9665 | 27,701,049 | \$0.0014 | \$0.0038 | \$379 |
| 3218 | T-1 | MA Commodity | 0508 | Harper TP | Prophetstown | 67,030 | 119.1061 | 7,983,684 | \$0.0014 | \$0.0016 | \$109 |
| 3219 | T-1 | MA Commodity | 0508 | Harper TP | Jackson Creek | 17,984 | 213.9627 | 3,847,905 | \$0.0014 | \$0.0029 | \$53 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3220 | T-1 | MA Commodity | 0508 | | | 100,000 | 0.2407 | 24,071 | \$0.0014 | \$0.0000 | \$0 |
| 3221 | T-1 | MA Commodity | 0508 | Harper TP | Channahon | 99,697 | 213.7221 | 21,307,451 | \$0.0014 | \$0.0029 | \$291 |
| 3222 | T-1 | MA Commodity | 0508 | Harper TP | Manhattan | 64,179 | 246.1727 | 15,799,117 | \$0.0014 | \$0.0034 | \$216 |
| 3223 | T-1 | MA Commodity | 0508 | Mallard Lake | Jackson Creek | 6,000 | 0.0002 | 1 | \$0.0014 | \$0.0000 | \$0 |
| 3224 | T-1 | MA Commodity | 0508 | Harper TP | Joliet | 39,720 | 217.4256 | 8,636,145 | \$0.0014 | \$0.0030 | \$118 |
| 3225 | T-1 | MA Commodity | 0509 | Harper TP | North Hayden | 44,210 | 280.9665 | 12,421,527 | \$0.0014 | \$0.0038 | \$170 |
| 3226 | T-1 | MA Commodity | 0509 | Harper TP | Joliet | 20,101 | 217.4256 | 4,370,472 | \$0.0014 | \$0.0030 | \$60 |
| 3227 | T-1 | MA Commodity | 0509 | Harper TP | Prophetstown | 30,549 | 119.1064 | 3,638,580 | \$0.0014 | \$0.0016 | \$50 |
| 3228 | T-1 | MA Commodity | 0509 | Harper TP | Will County | 23,558 | 224.9634 | 5,299,688 | \$0.0014 | \$0.0031 | \$72 |
| 3229 | T-1 | MA Commodity | 0509 | Harper TP | Channahon | 641,954 | 213.7221 | 137,199,756 | \$0.0014 | \$0.0029 | \$1,877 |
| 3230 | T-1 | MA Commodity | 0509 | Harper TP | Troy Grove | 795,410 | 161.7803 | 128,681,660 | \$0.0014 | \$0.0022 | \$1,760 |
| 3231 | T-1 | MA Commodity | 0510 | Harper TP | Will County | 16,097 | 224.9634 | 3,621,236 | \$0.0014 | \$0.0031 | \$50 |
| 3232 | T-1 | MA Commodity | 0510 | Harper TP | Troy Grove | 917,203 | 161.7803 | 148,385,377 | \$0.0014 | \$0.0022 | \$2,030 |
| 3233 | T-1 | MA Commodity | 0510 | Harper TP | North Hayden | 363,319 | 280.9665 | 102,080,467 | \$0.0014 | \$0.0038 | \$1,396 |
| 3234 | T-1 | MA Commodity | 0510 | Harper TP | Manhattan | 44,891 | 246.1727 | 11,050,939 | \$0.0014 | \$0.0034 | \$151 |
| 3235 | T-1 | MA Commodity | 0510 | Harper TP | Prophetstown | 220,494 | 119.1061 | 26,262,186 | \$0.0014 | \$0.0016 | \$359 |
| 3236 | T-1 | MA Commodity | 0510 | Harper TP | Joliet | 30,151 | 217.4256 | 6,555,599 | \$0.0014 | \$0.0030 | \$90 |
| 3237 | T-1 | MA Commodity | 0510 | Harper TP | Channahon | 34,515 | 213.7221 | 7,376,618 | \$0.0014 | \$0.0029 | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3238 | T-1 | MA Commodity | 0511 | Harper TP | Troy Grove | 633,961 | 161.7803 | 102,562,398 | \$0.0014 | \$0.0022 | \$1,403 |
| 3239 | T-1 | MA Commodity | 0511 | Harper TP | Prophetstown | 43,351 | 119.1061 | 5,163,369 | \$0.0014 | \$0.0016 | \$71 |
| 3240 | T-1 | MA Commodity | 0511 | Harper TP | Joliet | 905,430 | 217.4256 | 196,863,660 | \$0.0014 | \$0.0030 | \$2,693 |
| 3241 | T-1 | MA Commodity | 0511 | Harper TP | Will County | 3,018 | 224.9636 | 678,940 | \$0.0014 | \$0.0031 | \$9 |
| 3242 | T-1 | MA Commodity | 0511 | Harper TP | Channahon | 10,060 | 213.7221 | 2,150,044 | \$0.0014 | \$0.0029 | \$29 |
| 3243 | T-1 | MA Commodity | 0512 | Harper TP | Iowa City | 16,016 | 27.1113 | 434,215 | \$0.0014 | \$0.0004 | \$6 |
| 3244 | T-1 | MA Commodity | 0512 | Harper TP | Joliet | 594,964 | 217.4256 | 129,360,410 | \$0.0014 | \$0.0030 | \$1,769 |
| 3245 | T-1 | MA Commodity | 0512 | Harper TP | Will County | 7,966 | 224.9633 | 1,792,058 | \$0.0014 | \$0.0031 | \$25 |
| 3246 | T-1 | MA Commodity | 0512 | Harper TP | Troy Grove | 598,722 | 161.7803 | 96,861,419 | \$0.0014 | \$0.0022 | \$1,325 |
| 3247 | T-1 | MA Commodity | 0512 | Harper TP | North Hayden | 403,272 | 280.9665 | 113,305,922 | \$0.0014 | \$0.0038 | \$1,550 |
| 3248 | T-1 | MA Commodity | 0512 | Manhattan TP | Joliet | 70,076 | 28.7471 | 2,014,484 | \$0.0014 | \$0.0004 | \$28 |
| 3249 | T-1 | MA Commodity | 0512 | Harper TP | Prophetstown | 28,006 | 119.1061 | 3,335,686 | \$0.0014 | \$0.0016 | \$46 |
| 3250 | T-1 | MA Commodity | 0601 | Harper TP | Prophetstown | 33,218 | 119.1060 | 3,956,463 | \$0.0014 | \$0.0016 | \$54 |
| 3251 | T-1 | MA Commodity | 0601 | Harper TP | Troy Grove | 817,635 | 161.7803 | 132,277,235 | \$0.0014 | \$0.0022 | \$1,809 |
| 3252 | T-1 | MA Commodity | 0601 | Harper TP | Manhattan | 5,045 | 246.1726 | 1,241,941 | \$0.0014 | \$0.0034 | \$17 |
| 3253 | T-1 | MA Commodity | 0601 | Harper TP | Mallard Lake | 52,202 | 224.9635 | 11,743,545 | \$0.0014 | \$0.0031 | \$161 |
| 3254 | T-1 | MA Commodity | 0601 | Harper TP | Joliet | 58,972 | 217.4256 | 12,822,022 | \$0.0014 | \$0.0030 | \$175 |
| 3255 | T-1 | MA Commodity | 0601 | Harper TP | Davenport | 13,374 | 86.1242 | 1,151,825 | \$0.0014 | \$0.0012 | \$16 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3256 | T-1 | MA Commodity | 0601 | Harper TP | Channahon | 58,198 | 213.7221 | 12,438,199 | \$0.0014 | \$0.0029 | \$170 |
| 3257 | T-1 | MA Commodity | 0601 | Harper TP | Will County | 56,151 | 224.9634 | 12,631,919 | \$0.0014 | \$0.0031 | \$173 |
| 3258 | T-1 | MA Commodity | 0601 | Harper TP | North Hayden | 408,783 | 280.9665 | 114,854,330 | \$0.0014 | \$0.0038 | \$1,571 |
| 3259 | T-1 | MA Commodity | 0602 | Harper TP | Joliet | 1,127,000 | 217.4256 | 245,038,640 | \$0.0014 | \$0.0030 | \$3,352 |
| 3260 | T-1 | MA Commodity | 0602 | Harper TP | Manhattan | 44,370 | 246.1727 | 10,922,682 | \$0.0014 | \$0.0034 | \$149 |
| 3261 | T-1 | MA Commodity | 0602 | Harper TP | Will county TP | 186,133 | 224.9634 | 41,873,110 | \$0.0014 | \$0.0031 | \$573 |
| 3262 | T-1 | MA Commodity | 0602 | Harper TP | Prophetstown | 3,210 | 119.1044 | 382,325 | \$0.0014 | \$0.0016 | \$5 |
| 3263 | T-1 | MA Commodity | 0602 | Harper TP | Troy Grove | 128,721 | 161.7803 | 20,824,520 | \$0.0014 | \$0.0022 | \$285 |
| 3264 | T-1 | MA Commodity | 0603 | Harper TP | Troy Grove | 130,292 | 161.7803 | 21,078,680 | \$0.0014 | \$0.0022 | \$288 |
| 3265 | T-1 | MA Commodity | 0603 | Harper TP | Will county TP | 281,324 | 224.9634 | 63,287,604 | \$0.0014 | \$0.0031 | \$866 |
| 3266 | T-1 | MA Commodity | 0603 | Harper TP | Joliet | 1,189,210 | 217.4256 | 258,564,700 | \$0.0014 | \$0.0030 | \$3,537 |
| 3267 | T-1 | MA Commodity | 0603 | Harper TP | Mallard Lake | 23,632 | 224.9635 | 5,316,337 | \$0.0014 | \$0.0031 | \$73 |
| 3268 | T-1 | MA Commodity | 0603 | Harper TP | Channahon TP | 596 | 213.7215 | 127,378 | \$0.0014 | \$0.0029 | \$2 |
| 3269 | T-1 | MA Commodity | 0603 | Harper TP | Prophetstown | 18,864 | 119.1058 | 2,246,812 | \$0.0014 | \$0.0016 | \$31 |
| 3270 | T-1 | MA Commodity | 0603 | Harper TP | Jackson Creek | 5,095 | 213.9627 | 1,090,140 | \$0.0014 | \$0.0029 | \$15 |
| 3271 | T-1 | MA Commodity | 0604 | Harper TP | Will County | 4,185 | 224.9632 | 941,471 | \$0.0014 | \$0.0031 | \$13 |
| 3272 | T-1 | MA Commodity | 0604 | Harper TP | Will county TP | 141,748 | 224.9634 | 31,888,112 | \$0.0014 | \$0.0031 | \$436 |
| 3273 | T-1 | MA Commodity | 0604 | Manhattan TP | North Hayden | 10,707 | 34.7938 | 372,537 | \$0.0014 | \$0.0005 | \$5 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3274 | T-1 | MA Commodity | 0604 | Harper TP | Mallard Lake | 8,284 | 224.9635 | 1,863,598 | \$0.0014 | \$0.0031 | \$25 |
| 3275 | T-1 | MA Commodity | 0604 | Harper TP | Jackson Creek | 34,542 | 213.9627 | 7,390,698 | \$0.0014 | \$0.0029 | \$101 |
| 3276 | T-1 | MA Commodity | 0604 | Harper TP | Channahon | 941,763 | 213.7221 | 201,275,566 | \$0.0014 | \$0.0029 | \$2,753 |
| 3277 | T-1 | MA Commodity | 0604 | Harper TP | Troy Grove | 57,619 | 161.7803 | 9,321,618 | \$0.0014 | \$0.0022 | \$127 |
| 3278 | T-1 | MA Commodity | 0604 | Channahon | Prophetstown | 657 | 94.6164 | 62,163 | \$0.0014 | \$0.0013 | \$1 |
| 3279 | T-1 | MA Commodity | 0604 | Harper TP | Manhattan | 98,961 | 246.1727 | 24,361,498 | \$0.0014 | \$0.0034 | \$333 |
| 3280 | T-1 | MA Commodity | 0604 | Harper TP | North Hayden | 273,080 | 280.9665 | 76,726,331 | \$0.0014 | \$0.0038 | \$1,049 |
| 3281 | T-1 | MA Commodity | 0604 | Channahon | Will County | 10,000 | 11.2413 | 112,413 | \$0.0014 | \$0.0002 | \$2 |
| 3282 | T-1 | MA Commodity | 0604 | Harper TP | Prophetstown | 35,636 | 119.1060 | 4,244,462 | \$0.0014 | \$0.0016 | \$58 |
| Total MA Commodity | | | | | | 19,564,084 | | 3,834,584,600 | | | \$52,447 |
| 3283 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$658 |
| 3284 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$597 |
| 3285 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$622 |
| 3286 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$624 |
| 3287 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$583 |
| 3288 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$611 |
| 3289 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$615 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3290 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$694 |
| 3291 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$606 |
| 3292 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$638 |
| 3293 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$703 |
| 3294 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$717 |
| Total | | | | | | 0 | | 0 | | | \$7,669 |
| Total | | | | | | | | | | | \$2,301,082 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1936F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|---------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3295 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 3296 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| Total SZ Reservation | | | | | | 613,050 | | 0 | | | \$81,666 |
| 3297 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 295,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,442 |
| 3298 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 314,065 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,534 |
| Total SZ Commodity | | | | | | 609,300 | | 0 | | | \$2,975 |
| 3299 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 297,762 | 572.3693 | 170,429,713 | \$0.0411 | \$0.0024 | \$70,012 |
| 3300 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 307,687 | 572.3693 | 176,110,703 | \$0.0411 | \$0.0024 | \$72,345 |
| Total MA Reservation | | | | | | 605,449 | | 346,540,416 | | | \$142,357 |
| 3301 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 295,235 | 572.3693 | 168,983,450 | \$0.0014 | \$0.0078 | \$2,311 |
| 3302 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 314,065 | 572.3693 | 179,761,164 | \$0.0014 | \$0.0078 | \$2,459 |
| Total MA Commodity | | | | | | 609,300 | | 348,744,614 | | | \$4,770 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3305 | T-1 | MA Reservation | 0505 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3306 | T-1 | MA Reservation | 0506 | Harper | Prophetstown | 425,760 | 119.1061 | 50,710,620 | \$0.0411 | \$0.0005 | \$20,832 |
| 3307 | T-1 | MA Reservation | 0507 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3308 | T-1 | MA Reservation | 0508 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3309 | T-1 | MA Reservation | 0509 | Harper | Prophetstown | 425,760 | 119.1061 | 50,710,620 | \$0.0411 | \$0.0005 | \$20,832 |
| 3310 | T-1 | MA Reservation | 0510 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3311 | T-1 | MA Reservation | 0511 | Harper | Prophetstown | 425,760 | 119.1061 | 50,710,620 | \$0.0411 | \$0.0005 | \$20,832 |
| 3312 | T-1 | MA Reservation | 0512 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3313 | T-1 | MA Reservation | 0601 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3314 | T-1 | MA Reservation | 0602 | Harper | Prophetstown | 397,376 | 119.1061 | 47,329,912 | \$0.0411 | \$0.0005 | \$19,443 |
| 3315 | T-1 | MA Reservation | 0603 | Harper | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0411 | \$0.0005 | \$21,526 |
| 3316 | T-1 | MA Reservation | 0604 | Harper | Prophetstown | 425,760 | 119.1061 | 50,710,620 | \$0.0411 | \$0.0005 | \$20,832 |
| Total | | | | | | 5,180,080 | | 616,979,210 | | | \$253,452 |
| 3317 | T-1 | MA Commodity | 0505 | Harper TP | Prophetstown | 47,683 | 119.1061 | 5,679,338 | \$0.0014 | \$0.0016 | \$78 |
| 3318 | T-1 | MA Commodity | 0505 | Harper TP | Prophetstown | 392,269 | 119.1061 | 46,721,635 | \$0.0014 | \$0.0016 | \$639 |
| 3319 | T-1 | MA Commodity | 0506 | Harper TP | Prophetstown | 383,359 | 119.1061 | 45,660,402 | \$0.0014 | \$0.0016 | \$625 |
| 3320 | T-1 | MA Commodity | 0506 | Harper TP | Prophetstown | 42,401 | 119.1061 | 5,050,218 | \$0.0014 | \$0.0016 | \$69 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3321 | T-1 | MA Commodity | 0507 | Harper TP | Prophetstown | 270,631 | 119.1061 | 32,233,808 | \$0.0014 | \$0.0016 | \$441 |
| 3322 | T-1 | MA Commodity | 0507 | Harper TP | Prophetstown | 169,321 | 119.1061 | 20,167,166 | \$0.0014 | \$0.0016 | \$276 |
| 3323 | T-1 | MA Commodity | 0508 | Harper TP | Prophetstown | 169,760 | 119.1061 | 20,219,458 | \$0.0014 | \$0.0016 | \$277 |
| 3324 | T-1 | MA Commodity | 0508 | Harper TP | Prophetstown | 270,192 | 119.1061 | 32,181,516 | \$0.0014 | \$0.0016 | \$440 |
| 3325 | T-1 | MA Commodity | 0509 | Harper TP | Prophetstown TP | 2,600 | 119.1050 | 309,673 | \$0.0014 | \$0.0016 | \$4 |
| 3326 | T-1 | MA Commodity | 0509 | Harper TP | Prophetstown | 414,644 | 119.1061 | 49,386,639 | \$0.0014 | \$0.0016 | \$675 |
| 3327 | T-1 | MA Commodity | 0510 | Harper TP | Prophetstown | 433,991 | 119.1061 | 51,690,982 | \$0.0014 | \$0.0016 | \$707 |
| 3328 | T-1 | MA Commodity | 0511 | Harper TP | Prophetstown TP | 13,056 | 119.1062 | 1,555,050 | \$0.0014 | \$0.0016 | \$21 |
| 3329 | T-1 | MA Commodity | 0511 | Harper TP | Prophetstown | 412,704 | 119.1061 | 49,155,570 | \$0.0014 | \$0.0016 | \$672 |
| 3330 | T-1 | MA Commodity | 0512 | Harper TP | Prophetstown | 418,409 | 119.1061 | 49,835,071 | \$0.0014 | \$0.0016 | \$682 |
| 3331 | T-1 | MA Commodity | 0601 | Harper TP | Prophetstown | 439,952 | 119.1061 | 52,400,974 | \$0.0014 | \$0.0016 | \$717 |
| 3332 | T-1 | MA Commodity | 0602 | Harper TP | Prophetstown | 397,376 | 119.1061 | 47,329,912 | \$0.0014 | \$0.0016 | \$647 |
| 3333 | T-1 | MA Commodity | 0603 | Harper TP | Prophetstown | 46,356 | 119.1061 | 5,521,284 | \$0.0014 | \$0.0016 | \$76 |
| 3334 | T-1 | MA Commodity | 0603 | Harper TP | Prophetstown | 393,596 | 119.1061 | 46,879,690 | \$0.0014 | \$0.0016 | \$641 |
| 3335 | T-1 | MA Commodity | 0604 | Harper TP | Prophetstown | 422,556 | 119.1061 | 50,329,004 | \$0.0014 | \$0.0016 | \$688 |
| 3336 | T-1 | MA Commodity | 0604 | Harper TP | Prophetstown | 3,204 | 119.1061 | 381,616 | \$0.0014 | \$0.0016 | \$5 |
| Total | | | | | | 5,144,060 | | 612,689,006 | | | \$8,380 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 3337 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| 3338 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| 3339 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| 3340 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| 3341 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$99 |
| 3342 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$103 |
| 3343 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| 3344 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$100 |
| 3345 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| 3346 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$95 |
| 3347 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| 3348 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | ACA | | | | 0 | | 0 | | | \$1,225 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | Contract: | T1937F | | | | | | | | \$263,057 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3349 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3350 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 964,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$128,523 |
| 3351 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3352 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3353 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 964,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$128,523 |
| 3354 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3355 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 964,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$128,523 |
| 3356 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3357 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3358 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 900,480 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$119,955 |
| 3359 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 996,960 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$132,807 |
| 3360 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 964,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$128,523 |
| Total | | | | | | 11,738,400 | | 0 | | | \$1,563,698 |
| 3361 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,013,029 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,947 |
| 3362 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 982,078 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,796 |
| 3363 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,012,335 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,943 |
| 3364 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,014,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,956 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3365 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 982,080 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,796 |
| 3366 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,008,819 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,926 |
| 3367 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 981,180 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,791 |
| 3368 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,014,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,956 |
| 3369 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,014,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,956 |
| 3370 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 906,788 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,428 |
| 3371 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,014,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,956 |
| 3372 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 980,434 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,788 |
| Total | | | | | | 11,926,007 | | 0 | | | \$58,237 |
| 3373 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3374 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 952,838 | 572.3693 | 545,375,081 | \$0.0411 | \$0.0024 | \$224,037 |
| 3375 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3376 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3377 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 952,838 | 572.3693 | 545,375,081 | \$0.0411 | \$0.0024 | \$224,037 |
| 3378 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3379 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 952,838 | 572.3693 | 545,375,081 | \$0.0411 | \$0.0024 | \$224,037 |
| 3380 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3381 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3382 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 889,315 | 572.3693 | 509,016,742 | \$0.0411 | \$0.0024 | \$209,101 |
| 3383 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 984,599 | 572.3693 | 563,554,250 | \$0.0411 | \$0.0024 | \$231,505 |
| 3384 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 952,838 | 572.3693 | 545,375,081 | \$0.0411 | \$0.0024 | \$224,037 |
| Total MA Reservation | | | | | | 11,592,859 | | 6,635,396,818 | | | \$2,725,787 |
| 3385 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 55,162 | 425.4238 | 23,467,228 | \$0.0014 | \$0.0058 | \$321 |
| 3386 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 957,867 | 572.3693 | 548,253,664 | \$0.0014 | \$0.0078 | \$7,499 |
| 3387 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 969,148 | 572.3693 | 554,710,562 | \$0.0014 | \$0.0078 | \$7,587 |
| 3388 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 12,930 | 425.4238 | 5,500,730 | \$0.0014 | \$0.0058 | \$75 |
| 3389 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 1,012,335 | 572.3693 | 579,429,475 | \$0.0014 | \$0.0078 | \$7,925 |
| 3390 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 366,575 | 425.4238 | 155,949,729 | \$0.0014 | \$0.0058 | \$2,133 |
| 3391 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 648,241 | 572.3693 | 371,033,247 | \$0.0014 | \$0.0078 | \$5,075 |
| 3392 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 973,377 | 572.3693 | 557,131,112 | \$0.0014 | \$0.0078 | \$7,620 |
| 3393 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 8,703 | 425.4238 | 3,702,463 | \$0.0014 | \$0.0058 | \$51 |
| 3394 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 952,847 | 572.3693 | 545,380,370 | \$0.0014 | \$0.0078 | \$7,459 |
| 3395 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 55,972 | 425.4238 | 23,811,821 | \$0.0014 | \$0.0058 | \$326 |
| 3396 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 819,120 | 425.4238 | 348,473,143 | \$0.0014 | \$0.0058 | \$4,766 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3397 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 162,060 | 572.3693 | 92,758,169 | \$0.0014 | \$0.0078 | \$1,269 |
| 3398 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 683,922 | 425.4238 | 290,956,696 | \$0.0014 | \$0.0058 | \$3,980 |
| 3399 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 330,894 | 572.3693 | 189,393,567 | \$0.0014 | \$0.0078 | \$2,590 |
| 3400 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 328,073 | 425.4238 | 139,570,062 | \$0.0014 | \$0.0058 | \$1,909 |
| 3401 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 686,743 | 572.3693 | 393,070,610 | \$0.0014 | \$0.0078 | \$5,376 |
| 3402 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 736,232 | 572.3693 | 421,396,594 | \$0.0014 | \$0.0078 | \$5,764 |
| 3403 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 170,556 | 425.4238 | 72,558,582 | \$0.0014 | \$0.0058 | \$992 |
| 3404 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 361,491 | 425.4238 | 153,786,875 | \$0.0014 | \$0.0058 | \$2,103 |
| 3405 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 653,325 | 572.3693 | 373,943,173 | \$0.0014 | \$0.0078 | \$5,115 |
| 3406 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 617,554 | 572.3693 | 353,468,951 | \$0.0014 | \$0.0078 | \$4,835 |
| 3407 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 362,880 | 425.4238 | 154,377,789 | \$0.0014 | \$0.0058 | \$2,111 |
| Total MA Commodity | | | | | | 11,926,007 | | 6,352,124,614 | | | \$86,881 |
| 3408 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,946 |
| 3409 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,899 |
| 3410 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,961 |
| 3411 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,858 |
| 3412 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,900 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3413 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,938 |
| 3414 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,660 |
| 3415 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,765 |
| 3416 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,869 |
| 3417 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,706 |
| 3418 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,860 |
| 3419 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,793 |
| Total | | | | | | 0 | | 0 | | | \$22,155 |
| Total | | | | | | | | | | | \$4,456,759 |
| Contract: T1938F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1939F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3420 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,115,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$148,605 |
| 3421 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,152,735 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$153,558 |
| Total SZ Reservation | | | | | | 2,268,285 | | 0 | | | \$302,163 |
| 3422 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,135,530 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,545 |
| 3423 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,173,381 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,730 |
| Total SZ Commodity | | | | | | 2,308,911 | | 0 | | | \$11,275 |
| 3424 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,096,941 | 425.4238 | 466,664,885 | \$0.0411 | \$0.0017 | \$191,704 |
| 3425 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,133,506 | 425.4238 | 482,220,381 | \$0.0411 | \$0.0017 | \$198,094 |
| Total MA Reservation | | | | | | 2,230,447 | | 948,885,266 | | | \$389,797 |
| 3426 | T-1 | MA Commodity | 0509 | MP 396.2 | Windom TP | 15,270 | 327.9005 | 5,007,041 | \$0.0014 | \$0.0045 | \$68 |
| 3427 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,120,260 | 425.4238 | 476,585,266 | \$0.0014 | \$0.0058 | \$6,518 |
| 3428 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,157,602 | 425.4238 | 492,471,442 | \$0.0014 | \$0.0058 | \$6,736 |
| 3429 | T-1 | MA Commodity | 0510 | MP 396.2 | Windom TP | 15,779 | 327.9005 | 5,173,942 | \$0.0014 | \$0.0045 | \$71 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 | | |
|-------|--------------|-------------|--------------|---------------|----------------|-----------------------------|--------------|-------------------------------|--------------------|-------------------|----------------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | Dth Miles (i) | Dth Rate (j) | Revenue (k) |
| Total | MA Commodity | | | | | ----- 2,308,911 ----- | | ----- 979,237,691 ----- | | | ----- \$13,394 ----- |
| 3430 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,863 |
| 3431 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,925 |
| Total | ACA | | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$3,788 ----- |
| Total | Contract: | T1939F | | | | | | | | | ===== |
| | | | | | | | | | | | <u>\$720,417</u> |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3432 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3433 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 3434 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3435 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3436 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 3437 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3438 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 3439 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3440 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3441 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 140,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$18,743 |
| 3442 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 3443 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| Total | | | | | | 1,834,125 | | 0 | | | \$244,328 |
| 3444 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3445 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3446 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3447 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3448 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3449 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3450 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3451 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3452 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3453 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3454 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3455 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3456 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3457 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3458 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3459 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 148,335 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$724 |
| 3460 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3461 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3462 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 3,410 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 3463 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 3,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 3464 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 141,686 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$692 |
| 3465 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 138,286 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$675 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3466 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3467 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 3468 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 3469 | T-1 | SZ Commodity | 0604 | Port of Morgan TP | MP 396.2 | 153,450 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| Total | | | | | | 3,724,062 | | 0 | | | \$18,185 |
| 3470 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3471 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 148,235 | 425.4238 | 63,062,822 | \$0.0411 | \$0.0017 | \$25,906 |
| 3472 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3473 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3474 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 148,235 | 425.4238 | 63,062,822 | \$0.0411 | \$0.0017 | \$25,906 |
| 3475 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3476 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 148,235 | 425.4238 | 63,062,822 | \$0.0411 | \$0.0017 | \$25,906 |
| 3477 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3478 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3479 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 138,353 | 425.4238 | 58,858,634 | \$0.0411 | \$0.0017 | \$24,179 |
| 3480 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 153,176 | 425.4238 | 65,164,916 | \$0.0411 | \$0.0017 | \$26,769 |
| 3481 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 148,235 | 425.4238 | 63,062,822 | \$0.0411 | \$0.0017 | \$25,906 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 1,803,529 | | 767,264,337 | | | \$315,188 |
| 3482 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 158,565 | 425.4238 | 67,457,325 | \$0.0014 | \$0.0058 | \$923 |
| 3483 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 153,450 | 425.4238 | 65,281,282 | \$0.0014 | \$0.0058 | \$893 |
| 3484 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 158,565 | 425.4238 | 67,457,325 | \$0.0014 | \$0.0058 | \$923 |
| 3485 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 158,565 | 425.4238 | 67,457,325 | \$0.0014 | \$0.0058 | \$923 |
| 3486 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 153,450 | 425.4238 | 65,281,282 | \$0.0014 | \$0.0058 | \$893 |
| 3487 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 158,565 | 425.4238 | 67,457,325 | \$0.0014 | \$0.0058 | \$923 |
| 3488 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 153,450 | 425.4238 | 65,281,282 | \$0.0014 | \$0.0058 | \$893 |
| 3489 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 10,230 | 425.4238 | 4,352,085 | \$0.0014 | \$0.0058 | \$60 |
| 3490 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 148,335 | 425.4238 | 63,105,239 | \$0.0014 | \$0.0058 | \$863 |
| 3491 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 3,410 | 425.4238 | 1,450,695 | \$0.0014 | \$0.0058 | \$20 |
| 3492 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 155,155 | 425.4238 | 66,006,630 | \$0.0014 | \$0.0058 | \$903 |
| 3493 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 3,400 | 425.4238 | 1,446,441 | \$0.0014 | \$0.0058 | \$20 |
| 3494 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 135,388 | 425.4238 | 57,597,277 | \$0.0014 | \$0.0058 | \$788 |
| 3495 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 158,565 | 425.4238 | 67,457,325 | \$0.0014 | \$0.0058 | \$923 |
| 3496 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 153,450 | 425.4238 | 65,281,282 | \$0.0014 | \$0.0058 | \$893 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 1,862,543 | | 792,370,121 | | | \$10,838 |
| 3497 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3498 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$252 |
| 3499 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3500 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3501 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$252 |
| 3502 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3503 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$252 |
| 3504 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3505 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3506 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$228 |
| 3507 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |
| 3508 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$252 |
| Total ACA | | | | | | 0 | | 0 | | | \$3,060 |
| Total Contract: T1941F | | | | | | | | | | | \$591,599 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3509 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3510 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 459,441 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,203 |
| 3511 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3512 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3513 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 459,441 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,203 |
| 3514 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3515 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 459,441 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,203 |
| 3516 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3517 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3518 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 428,812 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$57,123 |
| 3519 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 474,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$63,243 |
| 3520 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 459,441 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,203 |
| Total | | | | | | 5,589,868 | | 0 | | | \$744,639 |
| 3521 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3522 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 467,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,284 |
| 3523 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3524 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 483,290 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3525 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 467,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,284 |
| 3526 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3527 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 467,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,284 |
| 3528 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3529 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3530 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 431,816 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,109 |
| 3531 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 483,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,360 |
| 3532 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 467,670 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,284 |
| Total | | | | | | 5,685,340 | | 0 | | | \$27,763 |
| 3533 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3534 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 451,777 | 425.4238 | 192,196,742 | \$0.0411 | \$0.0017 | \$78,953 |
| 3535 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3536 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3537 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 451,777 | 425.4238 | 192,196,742 | \$0.0411 | \$0.0017 | \$78,953 |
| 3538 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3539 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 451,777 | 425.4238 | 192,196,742 | \$0.0411 | \$0.0017 | \$78,953 |
| 3540 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3541 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3542 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 421,659 | 425.4238 | 179,383,626 | \$0.0411 | \$0.0017 | \$73,690 |
| 3543 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 466,836 | 425.4238 | 198,603,300 | \$0.0411 | \$0.0017 | \$81,585 |
| 3544 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 451,777 | 425.4238 | 192,196,742 | \$0.0411 | \$0.0017 | \$78,953 |
| Total | | | | | | 5,496,622 | | 2,338,393,695 | | | \$960,600 |
| 3545 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 483,259 | 425.4238 | 205,589,880 | \$0.0014 | \$0.0058 | \$2,812 |
| 3546 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 467,670 | 425.4238 | 198,957,949 | \$0.0014 | \$0.0058 | \$2,721 |
| 3547 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 166,284 | 425.4238 | 70,741,171 | \$0.0014 | \$0.0058 | \$968 |
| 3548 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 316,975 | 425.4238 | 134,848,709 | \$0.0014 | \$0.0058 | \$1,844 |
| 3549 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 483,290 | 425.4238 | 205,603,068 | \$0.0014 | \$0.0058 | \$2,812 |
| 3550 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 467,670 | 425.4238 | 198,957,949 | \$0.0014 | \$0.0058 | \$2,721 |
| 3551 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 483,259 | 425.4238 | 205,589,880 | \$0.0014 | \$0.0058 | \$2,812 |
| 3552 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 467,670 | 425.4238 | 198,957,949 | \$0.0014 | \$0.0058 | \$2,721 |
| 3553 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 308,016 | 425.4238 | 131,037,337 | \$0.0014 | \$0.0058 | \$1,792 |
| 3554 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 175,243 | 425.4238 | 74,552,543 | \$0.0014 | \$0.0058 | \$1,020 |
| 3555 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 175,584 | 425.4238 | 74,697,612 | \$0.0014 | \$0.0058 | \$1,022 |
| 3556 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 307,675 | 425.4238 | 130,892,268 | \$0.0014 | \$0.0058 | \$1,790 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 3557 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 158,592 | 425.4238 | 67,468,811 | \$0.0014 | \$0.0058 | \$923 |
| 3558 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 273,224 | 425.4238 | 116,235,992 | \$0.0014 | \$0.0058 | \$1,590 |
| 3559 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 483,259 | 425.4238 | 205,589,880 | \$0.0014 | \$0.0058 | \$2,812 |
| 3560 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 467,670 | 425.4238 | 198,957,949 | \$0.0014 | \$0.0058 | \$2,721 |
| Total MA Commodity | | | | | | 5,685,340 | | 2,418,678,947 | | | \$33,081 |
| 3561 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3562 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$769 |
| 3563 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3564 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3565 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$769 |
| 3566 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3567 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$769 |
| 3568 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3569 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3570 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$710 |
| 3571 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$794 |
| 3572 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$769 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3573 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3574 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 174,858 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$23,293 |
| 3575 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3576 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3577 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 174,858 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$23,293 |
| 3578 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3579 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3580 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 163,201 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,740 |
| 3581 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 180,687 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,070 |
| 3582 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 174,858 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$23,293 |
| Total | | | | | | 1,771,897 | | 0 | | | \$236,038 |
| 3583 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |
| 3584 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 173,342 | 818.5420 | 141,887,888 | \$0.0411 | \$0.0034 | \$58,287 |
| 3585 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |
| 3586 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |
| 3587 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 173,342 | 818.5420 | 141,887,888 | \$0.0411 | \$0.0034 | \$58,287 |
| 3588 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 3589 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |
| 3590 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 161,786 | 818.5420 | 132,428,695 | \$0.0411 | \$0.0034 | \$54,401 |
| 3591 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 179,120 | 818.5420 | 146,617,484 | \$0.0411 | \$0.0034 | \$60,230 |
| 3592 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 173,342 | 818.5420 | 141,887,888 | \$0.0411 | \$0.0034 | \$58,287 |
| Total MA Reservation | | | | | | 1,756,534 | | 1,437,797,261 | | | \$590,640 |
| 3593 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3594 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3595 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3596 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3597 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3598 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3599 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3600 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3601 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 3602 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3603 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3604 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,438,977 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$191,689 |
| 3605 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3606 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3607 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,438,977 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$191,689 |
| 3608 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3609 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,438,977 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$191,689 |
| 3610 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3611 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3612 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,343,045 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$178,910 |
| 3613 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,486,943 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$198,079 |
| 3614 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,438,977 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$191,689 |
| Total | | | | | | 17,507,557 | | 0 | | | \$2,332,221 |
| 3615 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,511,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,379 |
| 3616 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,464,746 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,153 |
| 3617 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,510,841 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,378 |
| 3618 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,513,545 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,391 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3619 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,430,094 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,983 |
| 3620 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,404,111 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,857 |
| 3621 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,463,182 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,145 |
| 3622 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 6,761 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$33 |
| 3623 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,501,863 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,334 |
| 3624 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,513,392 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,390 |
| 3625 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 7,324 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$36 |
| 3626 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 3627 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 7,324 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$36 |
| 3628 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,342,452 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,555 |
| 3629 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,513,575 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,391 |
| 3630 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,464,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,153 |
| Total | | | | | | 17,665,160 | | 0 | | | \$86,262 |
| 3631 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3632 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 1,426,502 | 818.5420 | 1,167,651,459 | \$0.0411 | \$0.0034 | \$479,665 |
| 3633 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3634 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3635 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 1,426,502 | 818.5420 | 1,167,651,459 | \$0.0411 | \$0.0034 | \$479,665 |
| 3636 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3637 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 1,426,502 | 818.5420 | 1,167,651,459 | \$0.0411 | \$0.0034 | \$479,665 |
| 3638 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3639 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3640 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 1,331,401 | 818.5420 | 1,089,808,028 | \$0.0411 | \$0.0034 | \$447,688 |
| 3641 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 1,474,052 | 818.5420 | 1,206,573,174 | \$0.0411 | \$0.0034 | \$495,654 |
| 3642 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 1,426,502 | 818.5420 | 1,167,651,459 | \$0.0411 | \$0.0034 | \$479,665 |
| Total | | | | | | 17,355,769 | | 14,206,426,081 | | | \$5,835,927 |
| 3643 | T-1 | MA Commodity | 0505 | Ventura TP | Troy Grove | 478,658 | 308.7258 | 147,774,073 | \$0.0014 | \$0.0042 | \$2,021 |
| 3644 | T-1 | MA Commodity | 0505 | Ventura TP | Manhattan | 25,042 | 393.1182 | 9,844,466 | \$0.0014 | \$0.0054 | \$135 |
| 3645 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 117,045 | 425.4238 | 49,793,729 | \$0.0014 | \$0.0058 | \$681 |
| 3646 | T-1 | MA Commodity | 0505 | Ventura TP | Joliet | 115,578 | 364.3711 | 42,113,284 | \$0.0014 | \$0.0050 | \$576 |
| 3647 | T-1 | MA Commodity | 0505 | | | 149,999 | 200.1366 | 30,020,292 | \$0.0014 | \$0.0027 | \$411 |
| 3648 | T-1 | MA Commodity | 0505 | Watertown TP | Ventura TP | 39,470 | 219.1322 | 8,649,149 | \$0.0014 | \$0.0030 | \$118 |
| 3649 | T-1 | MA Commodity | 0505 | Ventura TP | Prophetstown | 208,744 | 266.0516 | 55,536,677 | \$0.0014 | \$0.0036 | \$760 |
| 3650 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 314,402 | 357.4470 | 112,382,052 | \$0.0014 | \$0.0049 | \$1,537 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3651 | T-1 | MA Commodity | 0505 | MP 396.2 | Westbrook | 600 | 303.1347 | 181,881 | \$0.0014 | \$0.0041 | \$2 |
| 3652 | T-1 | MA Commodity | 0505 | Ventura TP | Channahon | 69,475 | 360.6677 | 25,057,389 | \$0.0014 | \$0.0049 | \$343 |
| 3653 | T-1 | MA Commodity | 0505 | MP 396.2 | Lakota | 40,920 | 386.8235 | 15,828,818 | \$0.0014 | \$0.0053 | \$216 |
| 3654 | T-1 | MA Commodity | 0505 | MP 396.2 | Ledyard | 4,307 | 386.7891 | 1,665,901 | \$0.0014 | \$0.0053 | \$23 |
| 3655 | T-1 | MA Commodity | 0505 | Ventura TP | Will County | 12,022 | 371.9090 | 4,471,090 | \$0.0014 | \$0.0051 | \$61 |
| 3656 | T-1 | MA Commodity | 0505 | MP 396.2 | Marshall | 549,971 | 279.3706 | 153,645,728 | \$0.0014 | \$0.0038 | \$2,101 |
| 3657 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 248,341 | 134.8996 | 33,501,102 | \$0.0014 | \$0.0018 | \$458 |
| 3658 | T-1 | MA Commodity | 0505 | Aberdeen TP | Ventura TP | 229,573 | 290.5242 | 66,696,510 | \$0.0014 | \$0.0040 | \$912 |
| 3659 | T-1 | MA Commodity | 0505 | Ventura TP | Will county TP | 33,783 | 371.9090 | 12,564,201 | \$0.0014 | \$0.0051 | \$172 |
| 3660 | T-1 | MA Commodity | 0505 | Marshall | Ventura TP | 421,452 | 146.0532 | 61,554,414 | \$0.0014 | \$0.0020 | \$842 |
| 3661 | T-1 | MA Commodity | 0505 | MP 396.2 | Webster | 12,120 | 149.1195 | 1,807,328 | \$0.0014 | \$0.0020 | \$25 |
| 3662 | T-1 | MA Commodity | 0505 | MP 396.2 | Ivanhoe | 5,353 | 255.3143 | 1,366,697 | \$0.0014 | \$0.0035 | \$19 |
| 3663 | T-1 | MA Commodity | 0505 | | | 11,857 | 0.2407 | 2,854 | \$0.0014 | \$0.0000 | \$0 |
| 3664 | T-1 | MA Commodity | 0505 | MP 396.2 | Watertown | 42,031 | 206.2914 | 8,670,634 | \$0.0014 | \$0.0028 | \$119 |
| 3665 | T-1 | MA Commodity | 0505 | | | 15,000 | 0.0001 | 2 | \$0.0014 | \$0.0000 | \$0 |
| 3666 | T-1 | MA Commodity | 0505 | Ventura TP | Jackson Creek | 512,276 | 360.9082 | 184,884,614 | \$0.0014 | \$0.0049 | \$2,529 |
| 3667 | T-1 | MA Commodity | 0505 | | | 52,777 | 360.9083 | 19,047,656 | \$0.0014 | \$0.0049 | \$261 |
| 3668 | T-1 | MA Commodity | 0505 | Welcome TP | Ventura TP | 90,292 | 67.9768 | 6,137,762 | \$0.0014 | \$0.0009 | \$84 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3669 | T-1 | MA Commodity | 0505 | MP 396.2 | Milbank | 176,110 | 225.2872 | 39,675,329 | \$0.0014 | \$0.0031 | \$543 |
| 3670 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 131,772 | 134.8996 | 17,775,990 | \$0.0014 | \$0.0018 | \$243 |
| 3671 | T-1 | MA Commodity | 0506 | Aberdeen TP | Ventura TP | 129,198 | 290.5242 | 37,535,149 | \$0.0014 | \$0.0040 | \$513 |
| 3672 | T-1 | MA Commodity | 0506 | | | 30,000 | 0.2407 | 7,221 | \$0.0014 | \$0.0000 | \$0 |
| 3673 | T-1 | MA Commodity | 0506 | MP 396.2 | Trimont | 24,313 | 346.9182 | 8,434,622 | \$0.0014 | \$0.0047 | \$115 |
| 3674 | T-1 | MA Commodity | 0506 | Ventura TP | Will County | 6,888 | 371.9090 | 2,561,709 | \$0.0014 | \$0.0051 | \$35 |
| 3675 | T-1 | MA Commodity | 0506 | MP 396.2 | Martin County | 1,941 | 357.4460 | 693,803 | \$0.0014 | \$0.0049 | \$9 |
| 3676 | T-1 | MA Commodity | 0506 | MP 396.2 | Marshall | 709,770 | 279.3706 | 198,288,871 | \$0.0014 | \$0.0038 | \$2,712 |
| 3677 | T-1 | MA Commodity | 0506 | MP 396.2 | Ledyard | 2,760 | 386.7891 | 1,067,538 | \$0.0014 | \$0.0053 | \$15 |
| 3678 | T-1 | MA Commodity | 0506 | Ventura TP | Channahon | 309,091 | 360.6676 | 111,479,097 | \$0.0014 | \$0.0049 | \$1,525 |
| 3679 | T-1 | MA Commodity | 0506 | MP 396.2 | Ivanhoe | 4,101 | 255.3143 | 1,047,044 | \$0.0014 | \$0.0035 | \$14 |
| 3680 | T-1 | MA Commodity | 0506 | MP 396.2 | Westbrook | 450 | 303.1347 | 136,411 | \$0.0014 | \$0.0041 | \$2 |
| 3681 | T-1 | MA Commodity | 0506 | | | 109,329 | 200.1367 | 21,880,744 | \$0.0014 | \$0.0027 | \$299 |
| 3682 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 282,783 | 425.4238 | 120,302,618 | \$0.0014 | \$0.0058 | \$1,645 |
| 3683 | T-1 | MA Commodity | 0506 | Ventura TP | Prophetstown | 60,589 | 266.0516 | 16,119,799 | \$0.0014 | \$0.0036 | \$220 |
| 3684 | T-1 | MA Commodity | 0506 | Ventura TP | Troy Grove | 95,751 | 308.7258 | 29,560,802 | \$0.0014 | \$0.0042 | \$404 |
| 3685 | T-1 | MA Commodity | 0506 | MP 396.2 | Webster | 3,735 | 149.1195 | 556,961 | \$0.0014 | \$0.0020 | \$8 |
| 3686 | T-1 | MA Commodity | 0506 | Watertown TP | Ventura TP | 16 | 219.1250 | 3,506 | \$0.0014 | \$0.0030 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3687 | T-1 | MA Commodity | 0506 | Watertown TP | Ventura | 99,845 | 219.1324 | 21,879,273 | \$0.0014 | \$0.0030 | \$299 |
| 3688 | T-1 | MA Commodity | 0506 | Ventura TP | Will county TP | 1,737 | 371.9090 | 646,006 | \$0.0014 | \$0.0051 | \$9 |
| 3689 | T-1 | MA Commodity | 0506 | MP 396.2 | Lakota | 23,818 | 386.8235 | 9,213,362 | \$0.0014 | \$0.0053 | \$126 |
| 3690 | T-1 | MA Commodity | 0506 | MP 396.2 | Yale | 69,596 | 425.4234 | 29,607,767 | \$0.0014 | \$0.0058 | \$405 |
| 3691 | T-1 | MA Commodity | 0506 | Ventura TP | Joliet | 5,016 | 364.3710 | 1,827,685 | \$0.0014 | \$0.0050 | \$25 |
| 3692 | T-1 | MA Commodity | 0506 | | | 55,479 | 360.9083 | 20,022,830 | \$0.0014 | \$0.0049 | \$274 |
| 3693 | T-1 | MA Commodity | 0506 | MP 396.2 | Watertown | 98,000 | 206.2914 | 20,216,557 | \$0.0014 | \$0.0028 | \$277 |
| 3694 | T-1 | MA Commodity | 0506 | Ventura TP | Manhattan TP | 2,359 | 393.1183 | 927,366 | \$0.0014 | \$0.0054 | \$13 |
| 3695 | T-1 | MA Commodity | 0506 | MP 396.2 | Milbank | 111,707 | 225.2872 | 25,166,157 | \$0.0014 | \$0.0031 | \$344 |
| 3696 | T-1 | MA Commodity | 0506 | Marshall | Ventura TP | 586,767 | 146.0532 | 85,699,200 | \$0.0014 | \$0.0020 | \$1,172 |
| 3697 | T-1 | MA Commodity | 0506 | Ventura TP | Jackson Creek | 927,809 | 360.9082 | 334,853,882 | \$0.0014 | \$0.0049 | \$4,580 |
| 3698 | T-1 | MA Commodity | 0507 | Ventura TP | Prophetstown | 115,119 | 266.0516 | 30,627,594 | \$0.0014 | \$0.0036 | \$419 |
| 3699 | T-1 | MA Commodity | 0507 | | | 323,808 | 360.9083 | 116,864,994 | \$0.0014 | \$0.0049 | \$1,598 |
| 3700 | T-1 | MA Commodity | 0507 | MP 396.2 | Lakota | 21,762 | 386.8235 | 8,418,053 | \$0.0014 | \$0.0053 | \$115 |
| 3701 | T-1 | MA Commodity | 0507 | Ventura TP | Channahon | 580,795 | 360.6676 | 209,473,933 | \$0.0014 | \$0.0049 | \$2,865 |
| 3702 | T-1 | MA Commodity | 0507 | Ventura TP | Troy Grove | 137,448 | 308.7258 | 42,433,742 | \$0.0014 | \$0.0042 | \$580 |
| 3703 | T-1 | MA Commodity | 0507 | Watertown TP | Ventura | 154,938 | 219.1325 | 33,951,944 | \$0.0014 | \$0.0030 | \$464 |
| 3704 | T-1 | MA Commodity | 0507 | Ventura TP | Jackson Creek | 334,954 | 360.9082 | 120,887,642 | \$0.0014 | \$0.0049 | \$1,653 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 3705 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 207,374 | 425.4238 | 88,221,835 | \$0.0014 | \$0.0058 | \$1,207 |
| 3706 | T-1 | MA Commodity | 0507 | | | 54,546 | 200.1367 | 10,916,657 | \$0.0014 | \$0.0027 | \$149 |
| 3707 | T-1 | MA Commodity | 0507 | Ventura TP | Will County | 1,022 | 371.9090 | 380,091 | \$0.0014 | \$0.0051 | \$5 |
| 3708 | T-1 | MA Commodity | 0507 | MP 396.2 | Webster | 2,976 | 149.1195 | 443,780 | \$0.0014 | \$0.0020 | \$6 |
| 3709 | T-1 | MA Commodity | 0507 | | | 66,494 | 0.2407 | 16,005 | \$0.0014 | \$0.0000 | \$0 |
| 3710 | T-1 | MA Commodity | 0507 | MP 396.2 | Westbrook | 310 | 303.1347 | 93,972 | \$0.0014 | \$0.0041 | \$1 |
| 3711 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 184,419 | 134.8996 | 24,878,049 | \$0.0014 | \$0.0018 | \$340 |
| 3712 | T-1 | MA Commodity | 0507 | Channahon | Will County | 16,913 | 11.2413 | 190,124 | \$0.0014 | \$0.0002 | \$3 |
| 3713 | T-1 | MA Commodity | 0507 | Aberdeen TP | Ventura TP | 127,858 | 290.5242 | 37,145,839 | \$0.0014 | \$0.0040 | \$508 |
| 3714 | T-1 | MA Commodity | 0507 | | | 34,500 | 0.0001 | 4 | \$0.0014 | \$0.0000 | \$0 |
| 3715 | T-1 | MA Commodity | 0507 | MP 396.2 | Yale | 99,719 | 425.4234 | 42,422,796 | \$0.0014 | \$0.0058 | \$580 |
| 3716 | T-1 | MA Commodity | 0507 | MP 396.2 | Trimont | 2,011 | 346.9182 | 697,653 | \$0.0014 | \$0.0047 | \$10 |
| 3717 | T-1 | MA Commodity | 0507 | MP 396.2 | Watertown | 153,295 | 206.2914 | 31,623,440 | \$0.0014 | \$0.0028 | \$433 |
| 3718 | T-1 | MA Commodity | 0507 | MP 396.2 | Marshall | 763,994 | 279.3706 | 213,437,462 | \$0.0014 | \$0.0038 | \$2,919 |
| 3719 | T-1 | MA Commodity | 0507 | MP 396.2 | Ivanhoe | 1,581 | 255.3143 | 403,652 | \$0.0014 | \$0.0035 | \$6 |
| 3720 | T-1 | MA Commodity | 0507 | Ventura TP | Will county TP | 9,366 | 371.9088 | 3,483,298 | \$0.0014 | \$0.0051 | \$48 |
| 3721 | T-1 | MA Commodity | 0507 | Marshall | Ventura TP | 138,794 | 146.0532 | 20,271,306 | \$0.0014 | \$0.0020 | \$277 |
| 3722 | T-1 | MA Commodity | 0507 | MP 396.2 | Ledyard | 2,232 | 386.7891 | 863,313 | \$0.0014 | \$0.0053 | \$12 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3723 | T-1 | MA Commodity | 0507 | MP 396.2 | Milbank | 71,168 | 225.2872 | 16,033,239 | \$0.0014 | \$0.0031 | \$219 |
| 3724 | T-1 | MA Commodity | 0508 | Channahon | Jackson Creek | 8,419 | 0.2406 | 2,026 | \$0.0014 | \$0.0000 | \$0 |
| 3725 | T-1 | MA Commodity | 0508 | | | 295,472 | 360.9083 | 106,638,298 | \$0.0014 | \$0.0049 | \$1,459 |
| 3726 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 792,164 | 425.4238 | 337,005,419 | \$0.0014 | \$0.0058 | \$4,609 |
| 3727 | T-1 | MA Commodity | 0508 | Ventura TP | Jackson Creek | 10,342 | 360.9082 | 3,732,513 | \$0.0014 | \$0.0049 | \$51 |
| 3728 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 93,910 | 134.8996 | 12,668,421 | \$0.0014 | \$0.0018 | \$173 |
| 3729 | T-1 | MA Commodity | 0508 | | | 17,900 | 0.0001 | 2 | \$0.0014 | \$0.0000 | \$0 |
| 3730 | T-1 | MA Commodity | 0508 | MP 396.2 | Webster | 3,007 | 149.1195 | 448,402 | \$0.0014 | \$0.0020 | \$6 |
| 3731 | T-1 | MA Commodity | 0508 | Ventura TP | Will County | 126,358 | 371.9089 | 46,993,666 | \$0.0014 | \$0.0051 | \$643 |
| 3732 | T-1 | MA Commodity | 0508 | MP 396.2 | Milbank | 102,755 | 225.2872 | 23,149,386 | \$0.0014 | \$0.0031 | \$317 |
| 3733 | T-1 | MA Commodity | 0508 | Aberdeen TP | Ventura TP | 73,153 | 290.5242 | 21,252,717 | \$0.0014 | \$0.0040 | \$291 |
| 3734 | T-1 | MA Commodity | 0508 | Ventura TP | Channahon | 523,692 | 360.6676 | 188,878,736 | \$0.0014 | \$0.0049 | \$2,583 |
| 3735 | T-1 | MA Commodity | 0508 | Marshall | Ventura TP | 116,436 | 146.0532 | 17,005,849 | \$0.0014 | \$0.0020 | \$233 |
| 3736 | T-1 | MA Commodity | 0508 | MP 396.2 | Watertown | 154,070 | 206.2914 | 31,783,316 | \$0.0014 | \$0.0028 | \$435 |
| 3737 | T-1 | MA Commodity | 0508 | | | 73,914 | 200.1367 | 14,792,901 | \$0.0014 | \$0.0027 | \$202 |
| 3738 | T-1 | MA Commodity | 0508 | MP 396.2 | Ivanhoe | 1,581 | 255.3143 | 403,652 | \$0.0014 | \$0.0035 | \$6 |
| 3739 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 354,303 | 279.3706 | 98,981,842 | \$0.0014 | \$0.0038 | \$1,354 |
| 3740 | T-1 | MA Commodity | 0508 | MP 396.2 | Ledyard | 2,232 | 386.7891 | 863,313 | \$0.0014 | \$0.0053 | \$12 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 3741 | T-1 | MA Commodity | 0508 | MP 396.2 | Balaton | 9,213 | 279.3472 | 2,573,626 | \$0.0014 | \$0.0038 | \$35 |
| 3742 | T-1 | MA Commodity | 0508 | Ventura TP | Joliet | 36,474 | 364.3711 | 13,290,072 | \$0.0014 | \$0.0050 | \$182 |
| 3743 | T-1 | MA Commodity | 0508 | MP 396.2 | Westbrook | 310 | 303.1347 | 93,972 | \$0.0014 | \$0.0041 | \$1 |
| 3744 | T-1 | MA Commodity | 0508 | Ventura TP | Manhattan | 14,830 | 393.1182 | 5,829,943 | \$0.0014 | \$0.0054 | \$80 |
| 3745 | T-1 | MA Commodity | 0508 | Mallard Lake | Jackson Creek | 14,900 | 0.0001 | 1 | \$0.0014 | \$0.0000 | \$0 |
| 3746 | T-1 | MA Commodity | 0508 | Ventura TP | Prophetstown | 25,680 | 266.0516 | 6,832,204 | \$0.0014 | \$0.0036 | \$93 |
| 3747 | T-1 | MA Commodity | 0508 | Watertown TP | Ventura | 154,473 | 219.1325 | 33,850,047 | \$0.0014 | \$0.0030 | \$463 |
| 3748 | T-1 | MA Commodity | 0508 | Ventura TP | Troy Grove | 480,404 | 308.7258 | 148,313,106 | \$0.0014 | \$0.0042 | \$2,029 |
| 3749 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome | 81,466 | 357.4470 | 29,119,777 | \$0.0014 | \$0.0049 | \$398 |
| 3750 | T-1 | MA Commodity | 0509 | Ventura TP | Prophetstown | 205,645 | 266.0516 | 54,712,183 | \$0.0014 | \$0.0036 | \$748 |
| 3751 | T-1 | MA Commodity | 0509 | Ventura TP | Channahon | 48,338 | 360.6675 | 17,433,948 | \$0.0014 | \$0.0049 | \$238 |
| 3752 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 21,972 | 146.9455 | 3,228,687 | \$0.0014 | \$0.0020 | \$44 |
| 3753 | T-1 | MA Commodity | 0509 | Ventura TP | Manhattan | 2,129 | 393.1184 | 836,949 | \$0.0014 | \$0.0054 | \$11 |
| 3754 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,348,628 | 425.4238 | 573,738,449 | \$0.0014 | \$0.0058 | \$7,847 |
| 3755 | T-1 | MA Commodity | 0509 | Ventura TP | Jackson Creek | 27,244 | 360.9082 | 9,832,583 | \$0.0014 | \$0.0049 | \$134 |
| 3756 | T-1 | MA Commodity | 0509 | Ventura TP | Will County | 35,406 | 371.9089 | 13,167,807 | \$0.0014 | \$0.0051 | \$180 |
| 3757 | T-1 | MA Commodity | 0509 | Ventura TP | Joliet | 595,732 | 364.3711 | 217,067,537 | \$0.0014 | \$0.0050 | \$2,969 |
| 3758 | T-1 | MA Commodity | 0509 | Ventura TP | Troy Grove | 514,821 | 308.7258 | 158,938,529 | \$0.0014 | \$0.0042 | \$2,174 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3759 | T-1 | MA Commodity | 0509 | Ventura TP | Mallard Lake TP | 6,054 | 371.9090 | 2,251,537 | \$0.0014 | \$0.0051 | \$31 |
| 3760 | T-1 | MA Commodity | 0510 | Channahon | Manhattan | 20,000 | 32.4506 | 649,012 | \$0.0014 | \$0.0004 | \$9 |
| 3761 | T-1 | MA Commodity | 0510 | Ventura TP | Channahon | 214,936 | 360.6676 | 77,520,456 | \$0.0014 | \$0.0049 | \$1,060 |
| 3762 | T-1 | MA Commodity | 0510 | Welcome TP | Ventura TP | 17,395 | 67.9768 | 1,182,456 | \$0.0014 | \$0.0009 | \$16 |
| 3763 | T-1 | MA Commodity | 0510 | Minooka TP | Troy Grove | 13,538 | 45.1593 | 611,366 | \$0.0014 | \$0.0006 | \$8 |
| 3764 | T-1 | MA Commodity | 0510 | Ventura TP | Manhattan | 176,401 | 393.1182 | 69,346,444 | \$0.0014 | \$0.0054 | \$948 |
| 3765 | T-1 | MA Commodity | 0510 | Ventura TP | Troy Grove | 212,448 | 308.7258 | 65,588,178 | \$0.0014 | \$0.0042 | \$897 |
| 3766 | T-1 | MA Commodity | 0510 | MP 396.2 | Welcome | 860,854 | 357.4470 | 307,709,680 | \$0.0014 | \$0.0049 | \$4,209 |
| 3767 | T-1 | MA Commodity | 0510 | Ventura TP | Prophetstown | 320,679 | 266.0516 | 85,317,161 | \$0.0014 | \$0.0036 | \$1,167 |
| 3768 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet | 78,702 | 364.3712 | 28,676,739 | \$0.0014 | \$0.0050 | \$392 |
| 3769 | T-1 | MA Commodity | 0510 | Ventura TP | Jackson Creek | 468,527 | 360.9082 | 169,095,250 | \$0.0014 | \$0.0049 | \$2,313 |
| 3770 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 543,257 | 425.4238 | 231,114,457 | \$0.0014 | \$0.0058 | \$3,161 |
| 3771 | T-1 | MA Commodity | 0510 | Ventura TP | Will County | 20,686 | 371.9089 | 7,693,307 | \$0.0014 | \$0.0051 | \$105 |
| 3772 | T-1 | MA Commodity | 0511 | Ventura TP | Troy Grove | 59,025 | 308.7258 | 18,222,541 | \$0.0014 | \$0.0042 | \$249 |
| 3773 | T-1 | MA Commodity | 0511 | Manhattan TP | Prophetstown | 1,830 | 127.0661 | 232,531 | \$0.0014 | \$0.0017 | \$3 |
| 3774 | T-1 | MA Commodity | 0511 | MP 396.2 | Marshall | 305,820 | 279.3706 | 85,437,117 | \$0.0014 | \$0.0038 | \$1,169 |
| 3775 | T-1 | MA Commodity | 0511 | MP 396.2 | Milbank | 195,520 | 225.2872 | 44,048,153 | \$0.0014 | \$0.0031 | \$602 |
| 3776 | T-1 | MA Commodity | 0511 | MP 396.2 | Trimont | 251,695 | 346.9182 | 87,317,576 | \$0.0014 | \$0.0047 | \$1,194 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3777 | T-1 | MA Commodity | 0511 | MP 396.2 | Tyler | 17,424 | 270.2962 | 4,709,641 | \$0.0014 | \$0.0037 | \$64 |
| 3778 | T-1 | MA Commodity | 0511 | Trimont TP | Ventura TP | 6,000 | 78.5057 | 471,034 | \$0.0014 | \$0.0011 | \$6 |
| 3779 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 143,649 | 425.4238 | 61,111,703 | \$0.0014 | \$0.0058 | \$836 |
| 3780 | T-1 | MA Commodity | 0511 | Marshall | Ventura TP | 150,141 | 146.0532 | 21,928,574 | \$0.0014 | \$0.0020 | \$300 |
| 3781 | T-1 | MA Commodity | 0511 | Ventura TP | Jackson Creek | 103,032 | 360.9082 | 37,185,091 | \$0.0014 | \$0.0049 | \$509 |
| 3782 | T-1 | MA Commodity | 0511 | Aberdeen TP | Ventura TP | 319,886 | 290.5242 | 92,934,622 | \$0.0014 | \$0.0040 | \$1,271 |
| 3783 | T-1 | MA Commodity | 0511 | Ventura TP | Joliet | 148,377 | 364.3711 | 54,064,288 | \$0.0014 | \$0.0050 | \$739 |
| 3784 | T-1 | MA Commodity | 0511 | Ventura TP | Will county TP | 3,033 | 371.9090 | 1,128,000 | \$0.0014 | \$0.0051 | \$15 |
| 3785 | T-1 | MA Commodity | 0511 | MP 396.2 | Ledyard | 23,010 | 386.7891 | 8,900,017 | \$0.0014 | \$0.0053 | \$122 |
| 3786 | T-1 | MA Commodity | 0511 | Ventura TP | Manhattan | 148,881 | 393.1182 | 58,527,836 | \$0.0014 | \$0.0054 | \$801 |
| 3787 | T-1 | MA Commodity | 0511 | Ventura TP | Channahon | 113,738 | 360.6676 | 41,021,610 | \$0.0014 | \$0.0049 | \$561 |
| 3788 | T-1 | MA Commodity | 0511 | MP 396.2 | Aberdeen | 445,500 | 134.8996 | 60,097,772 | \$0.0014 | \$0.0018 | \$822 |
| 3789 | T-1 | MA Commodity | 0511 | Ventura TP | Prophetstown | 415,151 | 266.0516 | 110,451,585 | \$0.0014 | \$0.0036 | \$1,511 |
| 3790 | T-1 | MA Commodity | 0511 | Ventura TP | Will County | 467,991 | 371.9089 | 174,050,021 | \$0.0014 | \$0.0051 | \$2,381 |
| 3791 | T-1 | MA Commodity | 0511 | MP 396.2 | Westbrook | 14,586 | 303.1347 | 4,421,523 | \$0.0014 | \$0.0041 | \$60 |
| 3792 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom | 32,520 | 327.9005 | 10,663,324 | \$0.0014 | \$0.0045 | \$146 |
| 3793 | T-1 | MA Commodity | 0511 | MP 396.2 | Webster | 2,888 | 149.1195 | 430,657 | \$0.0014 | \$0.0020 | \$6 |
| 3794 | T-1 | MA Commodity | 0511 | MP 396.2 | Ivanhoe | 30,570 | 255.3143 | 7,804,958 | \$0.0014 | \$0.0035 | \$107 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3795 | T-1 | MA Commodity | 0512 | Will County TP | Prophetstown | 960 | 105.8573 | 101,623 | \$0.0014 | \$0.0014 | \$1 |
| 3796 | T-1 | MA Commodity | 0512 | Ventura TP | Will County | 68,457 | 371.9089 | 25,459,767 | \$0.0014 | \$0.0051 | \$348 |
| 3797 | T-1 | MA Commodity | 0512 | Ventura TP | Prophetstown TP | 20,182 | 266.0516 | 5,369,453 | \$0.0014 | \$0.0036 | \$73 |
| 3798 | T-1 | MA Commodity | 0512 | Ventura TP | Mallard Lake | 19,826 | 371.9091 | 7,373,469 | \$0.0014 | \$0.0051 | \$101 |
| 3799 | T-1 | MA Commodity | 0512 | Ventura TP | Prophetstown | 361,174 | 266.0516 | 96,090,924 | \$0.0014 | \$0.0036 | \$1,314 |
| 3800 | T-1 | MA Commodity | 0512 | Ventura TP | Troy Grove | 344,534 | 308.7258 | 106,366,533 | \$0.0014 | \$0.0042 | \$1,455 |
| 3801 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan TP | 119,851 | 393.1182 | 47,115,609 | \$0.0014 | \$0.0054 | \$644 |
| 3802 | T-1 | MA Commodity | 0512 | Ventura TP | Will county TP | 63,663 | 371.9089 | 23,676,835 | \$0.0014 | \$0.0051 | \$324 |
| 3803 | T-1 | MA Commodity | 0512 | Ventura TP | Jackson Creek | 101,220 | 360.9081 | 36,531,120 | \$0.0014 | \$0.0049 | \$500 |
| 3804 | T-1 | MA Commodity | 0512 | MP 396.2 | Westbrook | 6,159 | 303.1347 | 1,867,007 | \$0.0014 | \$0.0041 | \$26 |
| 3805 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 253,204 | 425.4238 | 107,719,008 | \$0.0014 | \$0.0058 | \$1,473 |
| 3806 | T-1 | MA Commodity | 0512 | Ventura TP | Iowa City | 4,024 | 174.0569 | 700,405 | \$0.0014 | \$0.0024 | \$10 |
| 3807 | T-1 | MA Commodity | 0512 | MP 396.2 | Ivanhoe | 31,682 | 255.3143 | 8,088,868 | \$0.0014 | \$0.0035 | \$111 |
| 3808 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom | 15,872 | 327.9005 | 5,204,437 | \$0.0014 | \$0.0045 | \$71 |
| 3809 | T-1 | MA Commodity | 0512 | MP 396.2 | Ledyard | 27,725 | 386.7891 | 10,723,728 | \$0.0014 | \$0.0053 | \$147 |
| 3810 | T-1 | MA Commodity | 0512 | MP 396.2 | Trimont | 384,990 | 346.9182 | 133,560,038 | \$0.0014 | \$0.0047 | \$1,827 |
| 3811 | T-1 | MA Commodity | 0512 | Ventura TP | Joliet | 164,924 | 364.3711 | 60,093,539 | \$0.0014 | \$0.0050 | \$822 |
| 3812 | T-1 | MA Commodity | 0512 | Ventura TP | Mallard Lake TP | 8,148 | 371.9091 | 3,030,315 | \$0.0014 | \$0.0051 | \$41 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3813 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 6,761 | 425.4238 | 2,876,290 | \$0.0014 | \$0.0058 | \$39 |
| 3814 | T-1 | MA Commodity | 0512 | Manhattan TP | Jackson Creek | 35,000 | 32.2100 | 1,127,350 | \$0.0014 | \$0.0004 | \$15 |
| 3815 | T-1 | MA Commodity | 0512 | Manhattan TP | Joliet | 10,000 | 28.7472 | 287,472 | \$0.0014 | \$0.0004 | \$4 |
| 3816 | T-1 | MA Commodity | 0512 | Manhattan TP | Prophetstown | 65,130 | 127.0665 | 8,275,844 | \$0.0014 | \$0.0017 | \$113 |
| 3817 | T-1 | MA Commodity | 0512 | Marshall | Ventura TP | 48,650 | 146.0532 | 7,105,486 | \$0.0014 | \$0.0020 | \$97 |
| 3818 | T-1 | MA Commodity | 0512 | MP 396.2 | Marshall | 619,769 | 279.3706 | 173,145,237 | \$0.0014 | \$0.0038 | \$2,368 |
| 3819 | T-1 | MA Commodity | 0512 | MP 396.2 | Balaton | 5,118 | 279.3472 | 1,429,699 | \$0.0014 | \$0.0038 | \$20 |
| 3820 | T-1 | MA Commodity | 0512 | MP 396.2 | Milbank | 108,282 | 225.2872 | 24,394,549 | \$0.0014 | \$0.0031 | \$334 |
| 3821 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan | 71,461 | 393.1182 | 28,092,619 | \$0.0014 | \$0.0054 | \$384 |
| 3822 | T-1 | MA Commodity | 0512 | Ventura TP | Channahon | 91,051 | 360.6676 | 32,839,145 | \$0.0014 | \$0.0049 | \$449 |
| 3823 | T-1 | MA Commodity | 0512 | MP 396.2 | Tyler | 3,237 | 270.2962 | 874,949 | \$0.0014 | \$0.0037 | \$12 |
| 3824 | T-1 | MA Commodity | 0512 | MP 396.2 | Webster | 45,825 | 149.1195 | 6,833,401 | \$0.0014 | \$0.0020 | \$93 |
| 3825 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan TP | 30,415 | 393.1182 | 11,956,690 | \$0.0014 | \$0.0054 | \$164 |
| 3826 | T-1 | MA Commodity | 0601 | MP 396.2 | Marshall | 698,771 | 279.3706 | 195,216,074 | \$0.0014 | \$0.0038 | \$2,670 |
| 3827 | T-1 | MA Commodity | 0601 | Ventura TP | Will county TP | 80,011 | 371.9089 | 29,756,803 | \$0.0014 | \$0.0051 | \$407 |
| 3828 | T-1 | MA Commodity | 0601 | Ventura TP | Troy Grove | 493,448 | 308.7258 | 152,340,128 | \$0.0014 | \$0.0042 | \$2,084 |
| 3829 | T-1 | MA Commodity | 0601 | Ventura TP | Prophetstown | 125,680 | 266.0516 | 33,437,362 | \$0.0014 | \$0.0036 | \$457 |
| 3830 | T-1 | MA Commodity | 0601 | Ventura TP | Will County | 39,448 | 371.9086 | 14,671,049 | \$0.0014 | \$0.0051 | \$201 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3831 | T-1 | MA Commodity | 0601 | MP 396.2 | Milbank | 174,344 | 225.2872 | 39,277,472 | \$0.0014 | \$0.0031 | \$537 |
| 3832 | T-1 | MA Commodity | 0601 | MP 396.2 | Ivanhoe | 31,744 | 255.3143 | 8,104,697 | \$0.0014 | \$0.0035 | \$111 |
| 3833 | T-1 | MA Commodity | 0601 | MP 396.2 | Ledyard | 31,899 | 386.7891 | 12,338,186 | \$0.0014 | \$0.0053 | \$169 |
| 3834 | T-1 | MA Commodity | 0601 | Ventura TP | Joliet | 137,838 | 364.3711 | 50,224,185 | \$0.0014 | \$0.0050 | \$687 |
| 3835 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 67,911 | 425.4238 | 28,890,956 | \$0.0014 | \$0.0058 | \$395 |
| 3836 | T-1 | MA Commodity | 0601 | MP 396.2 | Tyler | 3,016 | 270.2962 | 815,213 | \$0.0014 | \$0.0037 | \$11 |
| 3837 | T-1 | MA Commodity | 0601 | MP 396.2 | Webster | 63,209 | 149.1195 | 9,425,694 | \$0.0014 | \$0.0020 | \$129 |
| 3838 | T-1 | MA Commodity | 0601 | MP 396.2 | Westbrook | 8,355 | 303.1347 | 2,532,690 | \$0.0014 | \$0.0041 | \$35 |
| 3839 | T-1 | MA Commodity | 0601 | Ventura TP | Channahon | 67,073 | 360.6676 | 24,191,059 | \$0.0014 | \$0.0049 | \$331 |
| 3840 | T-1 | MA Commodity | 0601 | Marshall | Ventura TP | 86,756 | 146.0532 | 12,670,990 | \$0.0014 | \$0.0020 | \$173 |
| 3841 | T-1 | MA Commodity | 0601 | Ventura TP | Mallard Lake | 264,347 | 371.9090 | 98,313,029 | \$0.0014 | \$0.0051 | \$1,345 |
| 3842 | T-1 | MA Commodity | 0601 | Manhattan TP | Troy Grove | 1,200 | 84.3933 | 101,272 | \$0.0014 | \$0.0012 | \$1 |
| 3843 | T-1 | MA Commodity | 0601 | Manhattan TP | Prophetstown | 8,100 | 127.0667 | 1,029,240 | \$0.0014 | \$0.0017 | \$14 |
| 3844 | T-1 | MA Commodity | 0601 | | | 107,559 | 200.1366 | 21,526,491 | \$0.0014 | \$0.0027 | \$294 |
| 3845 | T-1 | MA Commodity | 0601 | MP 396.2 | Trimont | 434,143 | 346.9182 | 150,612,108 | \$0.0014 | \$0.0047 | \$2,060 |
| 3846 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 7,324 | 425.4238 | 3,115,804 | \$0.0014 | \$0.0058 | \$43 |
| 3847 | T-1 | MA Commodity | 0602 | Ventura TP | Channahon | 126,551 | 360.6676 | 45,642,847 | \$0.0014 | \$0.0049 | \$624 |
| 3848 | T-1 | MA Commodity | 0602 | MP 396.2 | Balaton | 5,123 | 279.3472 | 1,431,096 | \$0.0014 | \$0.0038 | \$20 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3849 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan | 54,762 | 393.1182 | 21,527,939 | \$0.0014 | \$0.0054 | \$294 |
| 3850 | T-1 | MA Commodity | 0602 | MP 396.2 | Ivanhoe | 22,932 | 255.3143 | 5,854,868 | \$0.0014 | \$0.0035 | \$80 |
| 3851 | T-1 | MA Commodity | 0602 | Ventura TP | Will County | 103,551 | 371.9089 | 38,511,542 | \$0.0014 | \$0.0051 | \$527 |
| 3852 | T-1 | MA Commodity | 0602 | Ventura TP | Will county TP | 326,615 | 371.9089 | 121,471,027 | \$0.0014 | \$0.0051 | \$1,661 |
| 3853 | T-1 | MA Commodity | 0602 | MP 396.2 | Ledyard | 19,432 | 386.7891 | 7,516,086 | \$0.0014 | \$0.0053 | \$103 |
| 3854 | T-1 | MA Commodity | 0602 | | | 93,209 | 200.1366 | 18,654,529 | \$0.0014 | \$0.0027 | \$255 |
| 3855 | T-1 | MA Commodity | 0602 | MP 396.2 | Marshall | 286,888 | 279.3706 | 80,148,073 | \$0.0014 | \$0.0038 | \$1,096 |
| 3856 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 10,000 | 425.4238 | 4,254,238 | \$0.0014 | \$0.0058 | \$58 |
| 3857 | T-1 | MA Commodity | 0602 | Manhattan TP | Joliet | 5,100 | 28.7467 | 146,608 | \$0.0014 | \$0.0004 | \$2 |
| 3858 | T-1 | MA Commodity | 0602 | Marshall | Ventura TP | 57,175 | 146.0532 | 8,350,591 | \$0.0014 | \$0.0020 | \$114 |
| 3859 | T-1 | MA Commodity | 0602 | Ventura TP | Troy Grove | 274,963 | 308.7258 | 84,888,171 | \$0.0014 | \$0.0042 | \$1,161 |
| 3860 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 7,324 | 425.4238 | 3,115,804 | \$0.0014 | \$0.0058 | \$43 |
| 3861 | T-1 | MA Commodity | 0602 | Manhattan TP | Prophetstown | 2,400 | 127.0667 | 304,960 | \$0.0014 | \$0.0017 | \$4 |
| 3862 | T-1 | MA Commodity | 0602 | MP 396.2 | Webster | 15,807 | 149.1195 | 2,357,132 | \$0.0014 | \$0.0020 | \$32 |
| 3863 | T-1 | MA Commodity | 0602 | MP 396.2 | Trimont | 368,679 | 346.9182 | 127,901,455 | \$0.0014 | \$0.0047 | \$1,749 |
| 3864 | T-1 | MA Commodity | 0602 | MP 396.2 | Tyler | 5,740 | 270.2962 | 1,551,500 | \$0.0014 | \$0.0037 | \$21 |
| 3865 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 496,247 | 425.4238 | 211,115,284 | \$0.0014 | \$0.0058 | \$2,888 |
| 3866 | T-1 | MA Commodity | 0602 | MP 396.2 | Westbrook | 8,316 | 303.1347 | 2,520,868 | \$0.0014 | \$0.0041 | \$34 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3867 | T-1 | MA Commodity | 0602 | Ventura TP | Mallard Lake | 28,034 | 371.9090 | 10,426,097 | \$0.0014 | \$0.0051 | \$143 |
| 3868 | T-1 | MA Commodity | 0602 | Ventura TP | Joliet | 346,655 | 364.3711 | 126,311,062 | \$0.0014 | \$0.0050 | \$1,728 |
| 3869 | T-1 | MA Commodity | 0602 | Ventura TP | Jackson Creek | 46,539 | 360.9082 | 16,796,307 | \$0.0014 | \$0.0049 | \$230 |
| 3870 | T-1 | MA Commodity | 0602 | Ventura TP | Prophetstown | 54,142 | 266.0516 | 14,404,566 | \$0.0014 | \$0.0036 | \$197 |
| 3871 | T-1 | MA Commodity | 0602 | MP 396.2 | Milbank | 113,288 | 225.2872 | 25,522,336 | \$0.0014 | \$0.0031 | \$349 |
| 3872 | T-1 | MA Commodity | 0603 | MP 396.2 | Westbrook | 5,088 | 303.1347 | 1,542,349 | \$0.0014 | \$0.0041 | \$21 |
| 3873 | T-1 | MA Commodity | 0603 | MP 396.2 | Warner | 9,166 | 129.6832 | 1,188,676 | \$0.0014 | \$0.0018 | \$16 |
| 3874 | T-1 | MA Commodity | 0603 | MP 396.2 | Brandt | 9,193 | 225.1957 | 2,070,224 | \$0.0014 | \$0.0031 | \$28 |
| 3875 | T-1 | MA Commodity | 0603 | MP 396.2 | Ivanhoe | 22,397 | 255.3143 | 5,718,274 | \$0.0014 | \$0.0035 | \$78 |
| 3876 | T-1 | MA Commodity | 0603 | Ventura TP | Channahon | 272,273 | 360.6676 | 98,200,046 | \$0.0014 | \$0.0049 | \$1,343 |
| 3877 | T-1 | MA Commodity | 0603 | Ventura TP | Mallard Lake | 74,237 | 371.9090 | 27,609,408 | \$0.0014 | \$0.0051 | \$378 |
| 3878 | T-1 | MA Commodity | 0603 | Ventura TP | Prophetstown | 24,329 | 266.0516 | 6,472,770 | \$0.0014 | \$0.0036 | \$89 |
| 3879 | T-1 | MA Commodity | 0603 | MP 396.2 | Trimont | 358,163 | 346.9182 | 124,253,263 | \$0.0014 | \$0.0047 | \$1,699 |
| 3880 | T-1 | MA Commodity | 0603 | MP 396.2 | Tyler | 4,743 | 270.2962 | 1,282,015 | \$0.0014 | \$0.0037 | \$18 |
| 3881 | T-1 | MA Commodity | 0603 | MP 396.2 | Ledyard | 21,056 | 386.7891 | 8,144,231 | \$0.0014 | \$0.0053 | \$111 |
| 3882 | T-1 | MA Commodity | 0603 | Manhattan TP | Joliet | 9,920 | 28.7469 | 285,169 | \$0.0014 | \$0.0004 | \$4 |
| 3883 | T-1 | MA Commodity | 0603 | Ventura TP | Will County | 99,965 | 371.9089 | 37,177,874 | \$0.0014 | \$0.0051 | \$508 |
| 3884 | T-1 | MA Commodity | 0603 | MP 396.2 | Marshall | 317,285 | 279.3706 | 88,640,101 | \$0.0014 | \$0.0038 | \$1,212 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3885 | T-1 | MA Commodity | 0603 | Ventura TP | Jackson Creek | 271,562 | 360.9082 | 98,008,945 | \$0.0014 | \$0.0049 | \$1,341 |
| 3886 | T-1 | MA Commodity | 0603 | Marshall | Ventura TP | 174,838 | 146.0532 | 25,535,650 | \$0.0014 | \$0.0020 | \$349 |
| 3887 | T-1 | MA Commodity | 0603 | Ventura TP | Joliet | 39,473 | 364.3711 | 14,382,821 | \$0.0014 | \$0.0050 | \$197 |
| 3888 | T-1 | MA Commodity | 0603 | | | 114,606 | 200.1366 | 22,936,854 | \$0.0014 | \$0.0027 | \$314 |
| 3889 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 590,283 | 425.4238 | 251,120,437 | \$0.0014 | \$0.0058 | \$3,435 |
| 3890 | T-1 | MA Commodity | 0603 | MP 396.2 | Webster | 28,297 | 149.1195 | 4,219,634 | \$0.0014 | \$0.0020 | \$58 |
| 3891 | T-1 | MA Commodity | 0603 | MP 396.2 | Milbank | 147,904 | 225.2872 | 33,320,878 | \$0.0014 | \$0.0031 | \$456 |
| 3892 | T-1 | MA Commodity | 0603 | Ventura TP | Manhattan | 10,233 | 393.1182 | 4,022,779 | \$0.0014 | \$0.0054 | \$55 |
| 3893 | T-1 | MA Commodity | 0603 | Ventura TP | Will county TP | 632,057 | 371.9089 | 235,067,619 | \$0.0014 | \$0.0051 | \$3,215 |
| 3894 | T-1 | MA Commodity | 0603 | Ventura TP | Troy Grove | 89,225 | 308.7258 | 27,546,059 | \$0.0014 | \$0.0042 | \$377 |
| 3895 | T-1 | MA Commodity | 0604 | Welcome TP | Ventura TP | 146,285 | 67.9768 | 9,943,981 | \$0.0014 | \$0.0009 | \$136 |
| 3896 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan | 48,132 | 393.1182 | 18,921,565 | \$0.0014 | \$0.0054 | \$259 |
| 3897 | T-1 | MA Commodity | 0604 | Ventura TP | Troy Grove | 58,095 | 308.7258 | 17,935,426 | \$0.0014 | \$0.0042 | \$245 |
| 3898 | T-1 | MA Commodity | 0604 | Ventura TP | Will county TP | 29,383 | 371.9089 | 10,927,799 | \$0.0014 | \$0.0051 | \$149 |
| 3899 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan TP | 10,848 | 393.1183 | 4,264,547 | \$0.0014 | \$0.0054 | \$58 |
| 3900 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 417,396 | 425.4238 | 177,570,192 | \$0.0014 | \$0.0058 | \$2,429 |
| 3901 | T-1 | MA Commodity | 0604 | MP 396.2 | Ledyard | 5,136 | 386.7891 | 1,986,549 | \$0.0014 | \$0.0053 | \$27 |
| 3902 | T-1 | MA Commodity | 0604 | Aberdeen TP | Ventura TP | 188,506 | 290.5242 | 54,765,556 | \$0.0014 | \$0.0040 | \$749 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 3903 | T-1 | MA Commodity | 0604 | MP 396.2 | Milbank | 107,142 | 225.2872 | 24,137,721 | \$0.0014 | \$0.0031 | \$330 |
| 3904 | T-1 | MA Commodity | 0604 | MP 396.2 | Watertown | 31,772 | 206.2914 | 6,554,290 | \$0.0014 | \$0.0028 | \$90 |
| 3905 | T-1 | MA Commodity | 0604 | Ventura TP | Will County | 95,881 | 371.9089 | 35,659,000 | \$0.0014 | \$0.0051 | \$488 |
| 3906 | T-1 | MA Commodity | 0604 | Mallard Lake TP | Will county TP | 14,484 | 0.0001 | 1 | \$0.0014 | \$0.0000 | \$0 |
| 3907 | T-1 | MA Commodity | 0604 | Marshall | Ventura TP | 410,059 | 146.0532 | 59,890,433 | \$0.0014 | \$0.0020 | \$819 |
| 3908 | T-1 | MA Commodity | 0604 | | | 100,410 | 200.1366 | 20,095,718 | \$0.0014 | \$0.0027 | \$275 |
| 3909 | T-1 | MA Commodity | 0604 | MP 396.2 | Ivanhoe | 5,304 | 255.3143 | 1,354,187 | \$0.0014 | \$0.0035 | \$19 |
| 3910 | T-1 | MA Commodity | 0604 | Ventura TP | Prophetstown | 35,348 | 266.0516 | 9,404,392 | \$0.0014 | \$0.0036 | \$129 |
| 3911 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 486,199 | 279.3706 | 135,829,706 | \$0.0014 | \$0.0038 | \$1,858 |
| 3912 | T-1 | MA Commodity | 0604 | Ventura TP | Mallard Lake | 18,097 | 371.9090 | 6,730,438 | \$0.0014 | \$0.0051 | \$92 |
| 3913 | T-1 | MA Commodity | 0604 | Watertown TP | Ventura TP | 27,962 | 219.1325 | 6,127,383 | \$0.0014 | \$0.0030 | \$84 |
| 3914 | T-1 | MA Commodity | 0604 | Ventura TP | Channahon | 78,371 | 360.6676 | 28,265,880 | \$0.0014 | \$0.0049 | \$387 |
| 3915 | T-1 | MA Commodity | 0604 | MP 396.2 | Westbrook | 1,172 | 303.1347 | 355,274 | \$0.0014 | \$0.0041 | \$5 |
| 3916 | T-1 | MA Commodity | 0604 | MP 396.2 | Aberdeen | 206,097 | 134.8996 | 27,802,403 | \$0.0014 | \$0.0018 | \$380 |
| 3917 | T-1 | MA Commodity | 0604 | Ventura TP | Joliet | 1,090,263 | 364.3711 | 397,260,328 | \$0.0014 | \$0.0050 | \$5,434 |
| 3918 | T-1 | MA Commodity | 0604 | MP 396.2 | Webster | 5,446 | 149.1195 | 812,105 | \$0.0014 | \$0.0020 | \$11 |
| 3919 | T-1 | MA Commodity | 0604 | MP 396.2 | Welcome | 199,086 | 357.4470 | 71,162,693 | \$0.0014 | \$0.0049 | \$973 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 40,282,440 | | 12,584,072,657 | | | \$172,118 |
| 3920 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,383 |
| 3921 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,396 |
| 3922 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,306 |
| 3923 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,430 |
| 3924 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,294 |
| 3925 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,202 |
| 3926 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,130 |
| 3927 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,124 |
| 3928 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,994 |
| 3929 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,036 |
| 3930 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,437 |
| 3931 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,416 |
| Total ACA | | | | | | 0 | | 0 | | | \$39,148 |
| Total Contract: T2035F | | | | | | | | | | | \$8,465,676 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3932 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,296,774 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$172,746 |
| 3933 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,340,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$178,504 |
| Total SZ Reservation | | | | | | 2,636,774 | | 0 | | | \$351,251 |
| 3934 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,320,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,446 |
| 3935 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,267,396 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,189 |
| Total SZ Commodity | | | | | | 2,587,396 | | 0 | | | \$12,635 |
| 3936 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,275,142 | 425.4238 | 542,475,890 | \$0.0411 | \$0.0017 | \$222,846 |
| 3937 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,317,647 | 425.4238 | 560,558,420 | \$0.0411 | \$0.0017 | \$230,275 |
| Total MA Reservation | | | | | | 2,592,789 | | 1,103,034,311 | | | \$453,121 |
| 3938 | T-1 | MA Commodity | 0509 | Marshall | Ventura TP | 67,474 | 146.0532 | 9,854,793 | \$0.0014 | \$0.0020 | \$135 |
| 3939 | T-1 | MA Commodity | 0509 | MP 396.2 | Ivanhoe | 3,810 | 255.3143 | 972,747 | \$0.0014 | \$0.0035 | \$13 |
| 3940 | T-1 | MA Commodity | 0509 | MP 396.2 | Marshall | 304,890 | 279.3706 | 85,177,302 | \$0.0014 | \$0.0038 | \$1,165 |
| 3941 | T-1 | MA Commodity | 0509 | MP 396.2 | Milbank | 77,403 | 225.2872 | 17,437,905 | \$0.0014 | \$0.0031 | \$239 |
| 3942 | T-1 | MA Commodity | 0509 | Welcome TP | Ventura TP | 146,029 | 67.9768 | 9,926,587 | \$0.0014 | \$0.0009 | \$136 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3943 | T-1 | MA Commodity | 0509 | MP 396.2 | Balaton | 20,324 | 279.3472 | 5,677,452 | \$0.0014 | \$0.0038 | \$78 |
| 3944 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 876,553 | 425.4238 | 372,906,508 | \$0.0014 | \$0.0058 | \$5,100 |
| 3945 | T-1 | MA Commodity | 0509 | MP 396.2 | Windom | 6,120 | 327.9005 | 2,006,751 | \$0.0014 | \$0.0045 | \$27 |
| 3946 | T-1 | MA Commodity | 0509 | MP 396.2 | Aberdeen | 30,900 | 134.8996 | 4,168,398 | \$0.0014 | \$0.0018 | \$57 |
| 3947 | T-1 | MA Commodity | 0509 | Aberdeen TP | Ventura TP | 16,761 | 290.5243 | 4,869,477 | \$0.0014 | \$0.0040 | \$67 |
| 3948 | T-1 | MA Commodity | 0510 | MP 396.2 | Webster | 4,712 | 149.1195 | 702,651 | \$0.0014 | \$0.0020 | \$10 |
| 3949 | T-1 | MA Commodity | 0510 | Marshall | Ventura TP | 36,740 | 146.0532 | 5,365,994 | \$0.0014 | \$0.0020 | \$73 |
| 3950 | T-1 | MA Commodity | 0510 | Aberdeen TP | Ventura TP | 92,986 | 290.5242 | 27,014,683 | \$0.0014 | \$0.0040 | \$369 |
| 3951 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 512,262 | 425.4238 | 217,928,447 | \$0.0014 | \$0.0058 | \$2,981 |
| 3952 | T-1 | MA Commodity | 0510 | MP 396.2 | Aberdeen | 285,552 | 134.8996 | 38,520,851 | \$0.0014 | \$0.0018 | \$527 |
| 3953 | T-1 | MA Commodity | 0510 | MP 396.2 | Ivanhoe | 3,680 | 255.3143 | 939,557 | \$0.0014 | \$0.0035 | \$13 |
| 3954 | T-1 | MA Commodity | 0510 | MP 396.2 | Ledyard | 8,925 | 386.7891 | 3,452,093 | \$0.0014 | \$0.0053 | \$47 |
| 3955 | T-1 | MA Commodity | 0510 | MP 396.2 | Milbank | 118,279 | 225.2872 | 26,646,745 | \$0.0014 | \$0.0031 | \$364 |
| 3956 | T-1 | MA Commodity | 0510 | MP 396.2 | Marshall | 315,363 | 279.3706 | 88,103,151 | \$0.0014 | \$0.0038 | \$1,205 |
| 3957 | T-1 | MA Commodity | 0510 | MP 396.2 | Windom | 18,623 | 327.9005 | 6,106,491 | \$0.0014 | \$0.0045 | \$84 |
| Total | | | | | | 2,947,386 | | 927,778,582 | | | \$12,690 |
| 3958 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,072 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3960 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3961 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,055,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$140,572 |
| 3962 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3963 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3964 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,055,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$140,572 |
| 3965 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3966 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,055,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$140,572 |
| 3967 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3968 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3969 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 984,900 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$131,201 |
| 3970 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,090,425 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$145,258 |
| 3971 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,055,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$140,572 |
| Total | | | | | | 12,838,875 | | 0 | | | \$1,710,295 |
| 3972 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,101,991 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,381 |
| 3973 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,073,938 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,244 |
| 3974 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,109,832 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,420 |
| 3975 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,109,521 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,418 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 3976 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,054,845 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,151 |
| 3977 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,082,449 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,286 |
| 3978 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,053,192 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,143 |
| 3979 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,101,709 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,380 |
| 3980 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,101,368 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,378 |
| 3981 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 979,615 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,784 |
| 3982 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,102,286 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,383 |
| 3983 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,066,620 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,209 |
| Total | | | | | | 12,937,366 | | 0 | | | \$63,176 |
| 3984 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3985 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 1,042,166 | 572.3693 | 596,503,995 | \$0.0411 | \$0.0024 | \$245,041 |
| 3986 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3987 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3988 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,042,166 | 572.3693 | 596,503,995 | \$0.0411 | \$0.0024 | \$245,041 |
| 3989 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3990 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 1,042,166 | 572.3693 | 596,503,995 | \$0.0411 | \$0.0024 | \$245,041 |
| 3991 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 3992 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3993 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 972,689 | 572.3693 | 556,737,062 | \$0.0411 | \$0.0024 | \$228,705 |
| 3994 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 1,076,905 | 572.3693 | 616,387,461 | \$0.0411 | \$0.0024 | \$253,209 |
| 3995 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 1,042,166 | 572.3693 | 596,503,995 | \$0.0411 | \$0.0024 | \$245,041 |
| Total MA Reservation | | | | | | 12,679,690 | | 7,257,465,270 | | | \$2,981,330 |
| 3996 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 1,101,991 | 572.3693 | 630,745,817 | \$0.0014 | \$0.0078 | \$8,627 |
| 3997 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 1,073,938 | 572.3693 | 614,689,141 | \$0.0014 | \$0.0078 | \$8,407 |
| 3998 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 1,109,832 | 572.3693 | 635,233,765 | \$0.0014 | \$0.0078 | \$8,688 |
| 3999 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 1,109,521 | 572.3693 | 635,055,758 | \$0.0014 | \$0.0078 | \$8,686 |
| 4000 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 1,054,845 | 572.3693 | 603,760,894 | \$0.0014 | \$0.0078 | \$8,258 |
| 4001 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 1,082,449 | 572.3693 | 619,560,576 | \$0.0014 | \$0.0078 | \$8,474 |
| 4002 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 192 | 572.3693 | 109,895 | \$0.0014 | \$0.0078 | \$2 |
| 4003 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 1,053,000 | 572.3693 | 602,704,873 | \$0.0014 | \$0.0078 | \$8,243 |
| 4004 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 1,101,709 | 572.3693 | 630,584,409 | \$0.0014 | \$0.0078 | \$8,625 |
| 4005 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 1,101,368 | 572.3693 | 630,389,231 | \$0.0014 | \$0.0078 | \$8,622 |
| 4006 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 979,615 | 572.3693 | 560,701,552 | \$0.0014 | \$0.0078 | \$7,669 |
| 4007 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 1,102,286 | 572.3693 | 630,914,666 | \$0.0014 | \$0.0078 | \$8,629 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4008 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 1,066,620 | 572.3693 | 610,500,543 | \$0.0014 | \$0.0078 | \$8,350 |
| Total MA Commodity | | | | | | 12,937,366 | | 7,404,951,121 | | | \$101,281 |
| 4009 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,135 |
| 4010 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,080 |
| 4011 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,150 |
| 4012 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,149 |
| 4013 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,043 |
| 4014 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,097 |
| 4015 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,040 |
| 4016 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,134 |
| 4017 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,134 |
| 4018 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,898 |
| 4019 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,135 |
| 4020 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,066 |
| Total ACA | | | | | | 0 | | 0 | | | \$25,062 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2055F | | | | | | | | \$4,881,144 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4021 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4022 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 4,667,267 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$621,737 |
| 4023 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4024 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4025 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 4,667,267 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$621,737 |
| 4026 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4027 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 4,667,267 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$621,737 |
| 4028 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4029 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4030 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 4,356,116 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$580,288 |
| 4031 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 4,822,843 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$642,462 |
| 4032 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 4,667,267 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$621,737 |
| Total | | | | | | 56,785,084 | | 0 | | | \$7,564,468 |
| 4033 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 4,908,968 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,971 |
| 4034 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 4,750,847 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,199 |
| 4035 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 4,907,186 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,963 |
| 4036 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 4,909,221 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,973 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4037 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 4,573,440 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$22,333 |
| 4038 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 4,368,492 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21,332 |
| 4039 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 4,750,711 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,199 |
| 4040 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 4,906,901 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,961 |
| 4041 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 4,909,222 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,973 |
| 4042 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 4,386,626 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21,421 |
| 4043 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 4,909,222 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,973 |
| 4044 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 4,750,858 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,199 |
| Total | | | | | | 57,031,694 | | 0 | | | \$278,497 |
| 4045 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4046 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,589,411 | 425.4238 | 1,952,444,703 | \$0.0411 | \$0.0017 | \$802,054 |
| 4047 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4048 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4049 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 4,589,411 | 425.4238 | 1,952,444,703 | \$0.0411 | \$0.0017 | \$802,054 |
| 4050 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4051 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 4,589,411 | 425.4238 | 1,952,444,703 | \$0.0411 | \$0.0017 | \$802,054 |
| 4052 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4053 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4054 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 4,283,450 | 425.4238 | 1,822,281,723 | \$0.0411 | \$0.0017 | \$748,584 |
| 4055 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 4,742,391 | 425.4238 | 2,017,526,194 | \$0.0411 | \$0.0017 | \$828,789 |
| 4056 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 4,589,411 | 425.4238 | 1,952,444,703 | \$0.0411 | \$0.0017 | \$802,054 |
| Total MA Reservation | | | | | | 55,837,835 | | 23,754,743,892 | | | \$9,758,327 |
| 4057 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 4,891,670 | 425.4238 | 2,081,032,840 | \$0.0014 | \$0.0058 | \$28,463 |
| 4058 | T-1 | MA Commodity | 0505 | MP 396.2 | Windom TP | 17,298 | 327.9005 | 5,672,023 | \$0.0014 | \$0.0045 | \$78 |
| 4059 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 4,735,517 | 425.4238 | 2,014,601,637 | \$0.0014 | \$0.0058 | \$27,555 |
| 4060 | T-1 | MA Commodity | 0506 | MP 396.2 | Windom TP | 15,330 | 327.9005 | 5,026,715 | \$0.0014 | \$0.0045 | \$69 |
| 4061 | T-1 | MA Commodity | 0507 | MP 396.2 | Windom TP | 14,229 | 327.9005 | 4,665,696 | \$0.0014 | \$0.0045 | \$64 |
| 4062 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 4,892,957 | 425.4238 | 2,081,580,360 | \$0.0014 | \$0.0058 | \$28,471 |
| 4063 | T-1 | MA Commodity | 0508 | MP 396.2 | Windom TP | 14,322 | 327.9005 | 4,696,191 | \$0.0014 | \$0.0045 | \$64 |
| 4064 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 4,894,899 | 425.4238 | 2,082,406,533 | \$0.0014 | \$0.0058 | \$28,482 |
| 4065 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 4,573,440 | 425.4238 | 1,945,650,224 | \$0.0014 | \$0.0058 | \$26,612 |
| 4066 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 4,340,523 | 425.4238 | 1,846,561,789 | \$0.0014 | \$0.0058 | \$25,256 |
| 4067 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 4,732,321 | 425.4238 | 2,013,241,983 | \$0.0014 | \$0.0058 | \$27,536 |
| 4068 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom TP | 18,390 | 327.9005 | 6,030,090 | \$0.0014 | \$0.0045 | \$82 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4069 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 4,884,674 | 425.4238 | 2,078,056,575 | \$0.0014 | \$0.0058 | \$28,423 |
| 4070 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom TP | 22,227 | 327.9005 | 7,288,244 | \$0.0014 | \$0.0045 | \$100 |
| 4071 | T-1 | MA Commodity | 0601 | MP 396.2 | Windom TP | 25,451 | 327.9005 | 8,345,396 | \$0.0014 | \$0.0045 | \$114 |
| 4072 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 4,883,771 | 425.4238 | 2,077,672,417 | \$0.0014 | \$0.0058 | \$28,417 |
| 4073 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 4,364,868 | 425.4238 | 1,856,918,731 | \$0.0014 | \$0.0058 | \$25,398 |
| 4074 | T-1 | MA Commodity | 0602 | MP 396.2 | Windom TP | 21,758 | 327.9005 | 7,134,459 | \$0.0014 | \$0.0045 | \$98 |
| 4075 | T-1 | MA Commodity | 0603 | MP 396.2 | Windom TP | 22,227 | 327.9005 | 7,288,244 | \$0.0014 | \$0.0045 | \$100 |
| 4076 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 4,886,995 | 425.4238 | 2,079,043,983 | \$0.0014 | \$0.0058 | \$28,436 |
| 4077 | T-1 | MA Commodity | 0604 | MP 396.2 | Windom TP | 16,890 | 327.9005 | 5,538,239 | \$0.0014 | \$0.0045 | \$76 |
| 4078 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 4,733,968 | 425.4238 | 2,013,942,656 | \$0.0014 | \$0.0058 | \$27,546 |
| Total MA Commodity | | | | | | 57,003,725 | | 24,232,395,025 | | | \$331,438 |
| 4079 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,064 |
| 4080 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,804 |
| 4081 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,061 |
| 4082 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,065 |
| 4083 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,516 |
| 4084 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,148 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4085 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,803 |
| 4086 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,059 |
| 4087 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,062 |
| 4088 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,204 |
| 4089 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,063 |
| 4090 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7,804 |
| Total | | | | | | 0 | | 0 | | | \$93,653 |
| Total | | | | | | | | | | | \$18,026,382 |
| Contract: T2056F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2057F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4091 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 3,111,521 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$414,493 |
| 4092 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 3,215,239 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$428,309 |
| Total SZ Reservation | | | | | | 6,326,760 | | 0 | | | \$842,802 |
| 4093 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 3,167,250 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,466 |
| 4094 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 3,272,825 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,982 |
| Total SZ Commodity | | | | | | 6,440,075 | | 0 | | | \$31,448 |
| 4095 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 3,059,617 | 425.4238 | 1,301,633,912 | \$0.0411 | \$0.0017 | \$534,705 |
| 4096 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 3,161,604 | 425.4238 | 1,345,021,709 | \$0.0411 | \$0.0017 | \$552,528 |
| Total MA Reservation | | | | | | 6,221,221 | | 2,646,655,621 | | | \$1,087,233 |
| 4097 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 3,167,250 | 425.4238 | 1,347,423,531 | \$0.0014 | \$0.0058 | \$18,429 |
| 4098 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 3,272,825 | 425.4238 | 1,392,337,648 | \$0.0014 | \$0.0058 | \$19,044 |
| Total MA Commodity | | | | | | 6,440,075 | | 2,739,761,179 | | | \$37,473 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4101 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4102 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4103 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4104 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4105 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4106 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4107 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4108 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4109 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4110 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 562,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$74,972 |
| 4111 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4112 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| Total | | | | | | 7,336,500 | | 0 | | | \$977,312 |
| 4113 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 634,273 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4114 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 613,802 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4115 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 634,255 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4116 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4117 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4118 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 572,880 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,797 |
| 4119 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4120 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4121 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4122 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 566,740 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,767 |
| 4123 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4124 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 613,809 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| Total | | | | | | 7,400,398 | | 0 | | | \$36,138 |
| 4125 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4126 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4127 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4128 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4129 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4130 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4131 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4132 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4133 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4134 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 555,822 | 572.3693 | 318,135,464 | \$0.0411 | \$0.0024 | \$130,688 |
| 4135 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4136 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| Total | | | | | | 7,245,537 | | 4,147,123,009 | | | \$1,703,617 |
| 4137 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 634,273 | 572.3693 | 363,038,393 | \$0.0014 | \$0.0078 | \$4,965 |
| 4138 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 613,802 | 572.3693 | 351,321,421 | \$0.0014 | \$0.0078 | \$4,805 |
| 4139 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 634,255 | 572.3693 | 363,028,090 | \$0.0014 | \$0.0078 | \$4,965 |
| 4140 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 634,259 | 572.3693 | 363,030,380 | \$0.0014 | \$0.0078 | \$4,965 |
| 4141 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 613,800 | 572.3693 | 351,320,276 | \$0.0014 | \$0.0078 | \$4,805 |
| 4142 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 572,880 | 572.3693 | 327,898,925 | \$0.0014 | \$0.0078 | \$4,485 |
| 4143 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 613,800 | 572.3693 | 351,320,276 | \$0.0014 | \$0.0078 | \$4,805 |
| 4144 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 634,260 | 572.3693 | 363,030,952 | \$0.0014 | \$0.0078 | \$4,965 |
| 4145 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 634,260 | 572.3693 | 363,030,952 | \$0.0014 | \$0.0078 | \$4,965 |
| 4146 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 566,740 | 572.3693 | 324,384,577 | \$0.0014 | \$0.0078 | \$4,437 |
| 4147 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 634,260 | 572.3693 | 363,030,952 | \$0.0014 | \$0.0078 | \$4,965 |
| 4148 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 613,809 | 572.3693 | 351,325,428 | \$0.0014 | \$0.0078 | \$4,805 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total | | | | | | 7,400,398 | | 4,235,760,623 | | | \$57,935 |
| 4149 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4150 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,189 |
| 4151 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4152 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4153 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,189 |
| 4154 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,110 |
| 4155 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,189 |
| 4156 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4157 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4158 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,098 |
| 4159 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,229 |
| 4160 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,189 |
| Total | | | | | | 0 | | 0 | | | \$14,336 |
| Total Contract: T2058F | | | | | | | | | | | \$2,789,336 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4161 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4162 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 3,135,246 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$417,653 |
| 4163 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4164 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4165 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 3,135,246 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$417,653 |
| 4166 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4167 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 3,135,246 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$417,653 |
| 4168 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4169 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4170 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 2,926,230 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$389,810 |
| 4171 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 3,239,755 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$431,575 |
| 4172 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 3,135,246 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$417,653 |
| Total | | | | | | 38,145,497 | | 0 | | | \$5,081,447 |
| 4173 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,297,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16,104 |
| 4174 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 3,191,404 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,584 |
| 4175 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 3,297,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16,104 |
| 4176 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 13,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$64 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4177 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 3,284,580 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16,039 |
| 4178 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 3,190,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,579 |
| 4179 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 2,978,639 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,545 |
| 4180 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 2,884,970 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,088 |
| 4181 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 3,220,627 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,727 |
| 4182 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 3,297,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16,104 |
| 4183 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 2,946,724 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,389 |
| 4184 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 3,297,780 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16,104 |
| 4185 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 3,191,409 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,584 |
| Total | | | | | | 38,093,101 | | 0 | | | \$186,016 |
| 4186 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4187 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 3,096,373 | 572.3693 | 1,772,269,095 | \$0.0411 | \$0.0024 | \$728,039 |
| 4188 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4189 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4190 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 3,096,373 | 572.3693 | 1,772,269,095 | \$0.0411 | \$0.0024 | \$728,039 |
| 4191 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4192 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 3,096,373 | 572.3693 | 1,772,269,095 | \$0.0411 | \$0.0024 | \$728,039 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4193 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4194 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4195 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 2,889,949 | 572.3693 | 1,654,117,822 | \$0.0411 | \$0.0024 | \$679,503 |
| 4196 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 3,199,586 | 572.3693 | 1,831,344,731 | \$0.0411 | \$0.0024 | \$752,307 |
| 4197 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 3,096,373 | 572.3693 | 1,772,269,095 | \$0.0411 | \$0.0024 | \$728,039 |
| Total MA Reservation | | | | | | 37,672,543 | | 21,562,607,322 | | | \$8,857,809 |
| 4198 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 3,297,780 | 572.3693 | 1,887,548,030 | \$0.0014 | \$0.0078 | \$25,817 |
| 4199 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 4 | 425.4238 | 1,702 | \$0.0014 | \$0.0058 | \$0 |
| 4200 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 3,191,400 | 572.3693 | 1,826,659,384 | \$0.0014 | \$0.0078 | \$24,984 |
| 4201 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 11,557 | 425.4238 | 4,916,623 | \$0.0014 | \$0.0058 | \$67 |
| 4202 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 3,286,223 | 572.3693 | 1,880,933,158 | \$0.0014 | \$0.0078 | \$25,726 |
| 4203 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 3,267,966 | 572.3693 | 1,870,483,412 | \$0.0014 | \$0.0078 | \$25,583 |
| 4204 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 16,614 | 425.4238 | 7,067,991 | \$0.0014 | \$0.0058 | \$97 |
| 4205 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 13,200 | 572.3693 | 7,555,275 | \$0.0014 | \$0.0078 | \$103 |
| 4206 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 3,190,428 | 572.3693 | 1,826,103,041 | \$0.0014 | \$0.0078 | \$24,976 |
| 4207 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 2,978,639 | 572.3693 | 1,704,881,519 | \$0.0014 | \$0.0078 | \$23,318 |
| 4208 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 176,382 | 425.4238 | 75,037,101 | \$0.0014 | \$0.0058 | \$1,026 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4209 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 2,708,588 | 572.3693 | 1,550,312,618 | \$0.0014 | \$0.0078 | \$21,204 |
| 4210 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 255,828 | 425.4238 | 108,835,320 | \$0.0014 | \$0.0058 | \$1,489 |
| 4211 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 2,964,799 | 572.3693 | 1,696,959,928 | \$0.0014 | \$0.0078 | \$23,210 |
| 4212 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 2,338,425 | 572.3693 | 1,338,442,680 | \$0.0014 | \$0.0078 | \$18,307 |
| 4213 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 959,355 | 425.4238 | 408,132,450 | \$0.0014 | \$0.0058 | \$5,582 |
| 4214 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 2,946,724 | 572.3693 | 1,686,614,353 | \$0.0014 | \$0.0078 | \$23,069 |
| 4215 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 788 | 425.4238 | 335,234 | \$0.0014 | \$0.0058 | \$5 |
| 4216 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 3,296,992 | 572.3693 | 1,887,097,003 | \$0.0014 | \$0.0078 | \$25,811 |
| 4217 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 3,037,927 | 572.3693 | 1,738,816,150 | \$0.0014 | \$0.0078 | \$23,783 |
| 4218 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 153,482 | 425.4238 | 65,294,896 | \$0.0014 | \$0.0058 | \$893 |
| Total MA Commodity | | | | | | 38,093,101 | | 21,572,027,868 | | | \$295,051 |
| 4219 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,388 |
| 4220 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,182 |
| 4221 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,385 |
| 4222 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,384 |
| 4223 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,180 |
| 4224 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,770 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4225 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,537 |
| 4226 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,164 |
| 4227 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,106 |
| 4228 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,708 |
| 4229 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,388 |
| 4230 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6,137 |
| Total | | | | | | 0 | | 0 | | | \$73,331 |
| Total | | | | | | | | | | | \$14,493,653 |
| Contract: T2059F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4231 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4232 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| 4233 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4234 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4235 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| 4236 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4237 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| 4238 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4239 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4240 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 2,251,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$299,887 |
| 4241 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 4242 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| Total | | | | | | 29,346,000 | | 0 | | | \$3,909,246 |
| 4243 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 2,535,898 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,383 |
| 4244 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 2,455,198 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,989 |
| 4245 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 2,537,038 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 4246 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 2,537,037 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4247 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 2,455,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,989 |
| 4248 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 2,426,726 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,850 |
| 4249 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 2,442,755 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,928 |
| 4250 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 2,537,039 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 4251 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 2,537,039 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 4252 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 2,266,966 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,070 |
| 4253 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 2,534,250 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,375 |
| 4254 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 2,455,141 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,989 |
| Total | | | | | | 29,720,287 | | 0 | | | \$145,130 |
| 4255 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4256 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 2,382,094 | 572.3693 | 1,363,437,702 | \$0.0411 | \$0.0024 | \$560,093 |
| 4257 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4258 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4259 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 2,382,094 | 572.3693 | 1,363,437,702 | \$0.0411 | \$0.0024 | \$560,093 |
| 4260 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4261 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 2,382,094 | 572.3693 | 1,363,437,702 | \$0.0411 | \$0.0024 | \$560,093 |
| 4262 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4263 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4264 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 2,223,288 | 572.3693 | 1,272,541,855 | \$0.0411 | \$0.0024 | \$522,754 |
| 4265 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 2,461,498 | 572.3693 | 1,408,885,625 | \$0.0411 | \$0.0024 | \$578,763 |
| 4266 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 2,382,094 | 572.3693 | 1,363,437,702 | \$0.0411 | \$0.0024 | \$560,093 |
| Total | | | | | | 28,982,148 | | 16,588,492,041 | | | \$6,814,468 |
| 4267 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 2,535,898 | 572.3693 | 1,451,470,163 | \$0.0014 | \$0.0078 | \$19,852 |
| 4268 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 2,455,198 | 572.3693 | 1,405,279,961 | \$0.0014 | \$0.0078 | \$19,221 |
| 4269 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 2,537,038 | 572.3693 | 1,452,122,664 | \$0.0014 | \$0.0078 | \$19,861 |
| 4270 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 2,537,037 | 572.3693 | 1,452,122,092 | \$0.0014 | \$0.0078 | \$19,861 |
| 4271 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 2,455,200 | 572.3693 | 1,405,281,105 | \$0.0014 | \$0.0078 | \$19,221 |
| 4272 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 2,426,726 | 572.3693 | 1,388,983,462 | \$0.0014 | \$0.0078 | \$18,998 |
| 4273 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 76,881 | 146.9455 | 11,297,318 | \$0.0014 | \$0.0020 | \$155 |
| 4274 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 2,442,755 | 572.3693 | 1,398,157,969 | \$0.0014 | \$0.0078 | \$19,123 |
| 4275 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 2,506,261 | 572.3693 | 1,434,506,854 | \$0.0014 | \$0.0078 | \$19,620 |
| 4276 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 30,778 | 425.4238 | 13,093,694 | \$0.0014 | \$0.0058 | \$179 |
| 4277 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 107,568 | 425.4238 | 45,761,987 | \$0.0014 | \$0.0058 | \$626 |
| 4278 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 2,429,471 | 572.3693 | 1,390,554,616 | \$0.0014 | \$0.0078 | \$19,019 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4279 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 27,118 | 425.4238 | 11,536,643 | \$0.0014 | \$0.0058 | \$158 |
| 4280 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 2,239,848 | 572.3693 | 1,282,020,232 | \$0.0014 | \$0.0078 | \$17,535 |
| 4281 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 2,534,250 | 572.3693 | 1,450,526,899 | \$0.0014 | \$0.0078 | \$19,840 |
| 4282 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 2,455,141 | 572.3693 | 1,405,247,336 | \$0.0014 | \$0.0078 | \$19,220 |
| Total MA Commodity | | | | | | 29,797,168 | | 16,997,962,994 | | | \$232,489 |
| 4283 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,913 |
| 4284 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,756 |
| 4285 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,915 |
| 4286 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,915 |
| 4287 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,756 |
| 4288 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,724 |
| 4289 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,732 |
| 4290 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,906 |
| 4291 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,883 |
| 4292 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,384 |
| 4293 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,909 |
| 4294 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,756 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-----------|-------------|--------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|--------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | ACA | | | | | 0 | | 0 | | | \$57,548 |
| Total | Contract: | T2060F | | | | | | | | | \$11,158,881 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4295 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4296 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4297 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4298 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4299 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4300 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4301 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4302 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4303 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4304 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 562,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$74,972 |
| 4305 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4306 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| Total | | | | | | 7,336,500 | | 0 | | | \$977,312 |
| 4307 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 631,418 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,083 |
| 4308 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 613,682 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4309 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 633,308 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,093 |
| 4310 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4311 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 589,539 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,879 |
| 4312 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 454,743 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,221 |
| 4313 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 610,774 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,983 |
| 4314 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 634,219 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4315 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 634,254 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4316 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 562,055 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,745 |
| 4317 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 634,245 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 4318 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 613,794 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| Total | | | | | | 7,246,290 | | 0 | | | \$35,385 |
| 4319 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4320 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4321 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4322 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4323 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4324 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4325 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| 4326 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4327 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4328 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 555,822 | 572.3693 | 318,135,464 | \$0.0411 | \$0.0024 | \$130,688 |
| 4329 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 615,374 | 572.3693 | 352,221,406 | \$0.0411 | \$0.0024 | \$144,691 |
| 4330 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 595,524 | 572.3693 | 340,859,425 | \$0.0411 | \$0.0024 | \$140,023 |
| Total | | | | | | 7,245,537 | | 4,147,123,009 | | | \$1,703,617 |
| 4331 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 38,528 | 425.4238 | 16,390,728 | \$0.0014 | \$0.0058 | \$224 |
| 4332 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 483,538 | 572.3693 | 276,762,307 | \$0.0014 | \$0.0078 | \$3,785 |
| 4333 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 109,352 | 572.3693 | 62,589,728 | \$0.0014 | \$0.0078 | \$856 |
| 4334 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 27,850 | 425.4238 | 11,848,053 | \$0.0014 | \$0.0058 | \$162 |
| 4335 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 537,180 | 572.3693 | 307,465,341 | \$0.0014 | \$0.0078 | \$4,205 |
| 4336 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 48,652 | 572.3693 | 27,846,911 | \$0.0014 | \$0.0078 | \$381 |
| 4337 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 87,599 | 572.3693 | 50,138,978 | \$0.0014 | \$0.0078 | \$686 |
| 4338 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 526,084 | 572.3693 | 301,114,331 | \$0.0014 | \$0.0078 | \$4,118 |
| 4339 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 19,625 | 425.4238 | 8,348,942 | \$0.0014 | \$0.0058 | \$114 |
| 4340 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 34,980 | 425.4238 | 14,881,325 | \$0.0014 | \$0.0058 | \$204 |
| 4341 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 2,293 | 572.3693 | 1,312,443 | \$0.0014 | \$0.0078 | \$18 |
| 4342 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper | 596,986 | 572.3693 | 341,696,459 | \$0.0014 | \$0.0078 | \$4,674 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4343 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 2,959 | 425.4238 | 1,258,829 | \$0.0014 | \$0.0058 | \$17 |
| 4344 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 502,500 | 572.3693 | 287,615,573 | \$0.0014 | \$0.0078 | \$3,934 |
| 4345 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 78,038 | 425.4238 | 33,199,223 | \$0.0014 | \$0.0058 | \$454 |
| 4346 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 2,716 | 146.9455 | 399,104 | \$0.0014 | \$0.0020 | \$5 |
| 4347 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 22,480 | 425.4238 | 9,563,527 | \$0.0014 | \$0.0058 | \$131 |
| 4348 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 55,440 | 572.3693 | 31,732,154 | \$0.0014 | \$0.0078 | \$434 |
| 4349 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 376,823 | 572.3693 | 215,681,917 | \$0.0014 | \$0.0078 | \$2,950 |
| 4350 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 141,023 | 146.9455 | 20,722,697 | \$0.0014 | \$0.0020 | \$283 |
| 4351 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 73,988 | 572.3693 | 42,348,460 | \$0.0014 | \$0.0078 | \$579 |
| 4352 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 493,631 | 572.3693 | 282,539,230 | \$0.0014 | \$0.0078 | \$3,864 |
| 4353 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 43,155 | 425.4238 | 18,359,164 | \$0.0014 | \$0.0058 | \$251 |
| 4354 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 46,893 | 572.3693 | 26,840,114 | \$0.0014 | \$0.0078 | \$367 |
| 4355 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper | 578,963 | 572.3693 | 331,380,647 | \$0.0014 | \$0.0078 | \$4,532 |
| 4356 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 8,363 | 425.4238 | 3,557,819 | \$0.0014 | \$0.0058 | \$49 |
| 4357 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 119,617 | 425.4238 | 50,887,919 | \$0.0014 | \$0.0058 | \$696 |
| 4358 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 487,133 | 572.3693 | 278,819,974 | \$0.0014 | \$0.0078 | \$3,814 |
| 4359 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 27,504 | 572.3693 | 15,742,445 | \$0.0014 | \$0.0078 | \$215 |
| 4360 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 55,508 | 425.4238 | 23,614,424 | \$0.0014 | \$0.0058 | \$323 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4361 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 19,446 | 572.3693 | 11,130,293 | \$0.0014 | \$0.0078 | \$152 |
| 4362 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 487,101 | 572.3693 | 278,801,658 | \$0.0014 | \$0.0078 | \$3,813 |
| 4363 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 49,415 | 572.3693 | 28,283,629 | \$0.0014 | \$0.0078 | \$387 |
| 4364 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 19,570 | 425.4238 | 8,325,544 | \$0.0014 | \$0.0058 | \$114 |
| 4365 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper | 565,260 | 572.3693 | 323,537,471 | \$0.0014 | \$0.0078 | \$4,425 |
| 4366 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper | 448,724 | 572.3693 | 256,835,842 | \$0.0014 | \$0.0078 | \$3,513 |
| 4367 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 3,088 | 572.3693 | 1,767,476 | \$0.0014 | \$0.0078 | \$24 |
| 4368 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 161,982 | 425.4238 | 68,910,998 | \$0.0014 | \$0.0058 | \$943 |
| Total MA Commodity | | | | | | 7,383,987 | | 4,072,251,675 | | | \$55,698 |
| 4369 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,212 |
| 4370 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,181 |
| 4371 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,221 |
| 4372 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,218 |
| 4373 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,110 |
| 4374 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$917 |
| 4375 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,171 |
| 4376 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,226 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4377 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,194 |
| 4378 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,072 |
| 4379 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,223 |
| 4380 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,141 |
| Total | | | | | | 0 | | 0 | | | \$13,885 |
| Total | | | | | | | | | | | \$2,785,897 |
| Contract: T2061F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4381 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,993,466 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$265,554 |
| 4382 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 2,059,915 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$274,406 |
| 4383 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,993,466 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$265,554 |
| 4384 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 2,059,915 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$274,406 |
| 4385 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 2,059,915 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$274,406 |
| 4386 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,860,568 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$247,850 |
| 4387 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 2,059,915 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$274,406 |
| Total | | | | | | 14,087,161 | | 0 | | | \$1,876,582 |
| 4388 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,630,174 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,960 |
| 4389 | T-1 | SZ Commodity | 0509 | Manning | MP 396.2 | 600,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,930 |
| 4390 | T-1 | SZ Commodity | 0510 | Manning | MP 396.2 | 620,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4391 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,456,682 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,113 |
| 4392 | T-1 | SZ Commodity | 0511 | Manning | MP 396.2 | 600,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,930 |
| 4393 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 760,640 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,714 |
| 4394 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 619,999 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4395 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,445,048 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,056 |
| 4396 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 306,289 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,496 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 4397 | T-1 | SZ Commodity | 0601 | Manning TP | MP 396.2 | 3,711 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$18 |
| 4398 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,786,681 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,725 |
| 4399 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,393,637 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,805 |
| 4400 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 220,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,074 |
| 4401 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 280,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,367 |
| 4402 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,264,128 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,173 |
| 4403 | T-1 | SZ Commodity | 0603 | Manning | MP 396.2 | 310,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,514 |
| 4404 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 522,762 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,553 |
| Total | | | | | | 13,819,751 | | 0 | | | \$67,484 |
| 4405 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,960,213 | 425.4238 | 833,921,062 | \$0.0411 | \$0.0017 | \$342,571 |
| 4406 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 2,025,553 | 425.4238 | 861,718,431 | \$0.0411 | \$0.0017 | \$353,990 |
| 4407 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 1,960,213 | 425.4238 | 833,921,062 | \$0.0411 | \$0.0017 | \$342,571 |
| 4408 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 2,025,553 | 425.4238 | 861,718,431 | \$0.0411 | \$0.0017 | \$353,990 |
| 4409 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 2,025,553 | 425.4238 | 861,718,431 | \$0.0411 | \$0.0017 | \$353,990 |
| 4410 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,829,532 | 425.4238 | 778,326,325 | \$0.0411 | \$0.0017 | \$319,732 |
| 4411 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 2,025,553 | 425.4238 | 861,718,431 | \$0.0411 | \$0.0017 | \$353,990 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 13,852,169 | | 5,893,042,175 | | | \$2,420,832 |
| 4412 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 370,000 | 425.4238 | 157,406,806 | \$0.0014 | \$0.0058 | \$2,153 |
| 4413 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,548,523 | 425.4238 | 658,778,539 | \$0.0014 | \$0.0058 | \$9,010 |
| 4414 | T-1 | MA Commodity | 0509 | MP 396.2 | Lakota | 1,090 | 386.8235 | 421,638 | \$0.0014 | \$0.0053 | \$6 |
| 4415 | T-1 | MA Commodity | 0510 | MP 396.2 | Lakota | 7,893 | 386.8235 | 3,053,198 | \$0.0014 | \$0.0053 | \$42 |
| 4416 | T-1 | MA Commodity | 0510 | MP 396.2 | Windom | 28,308 | 327.9005 | 9,282,207 | \$0.0014 | \$0.0045 | \$127 |
| 4417 | T-1 | MA Commodity | 0510 | MP 396.2 | Trimont | 15,779 | 346.9182 | 5,474,022 | \$0.0014 | \$0.0047 | \$75 |
| 4418 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,425,468 | 425.4238 | 606,428,013 | \$0.0014 | \$0.0058 | \$8,294 |
| 4419 | T-1 | MA Commodity | 0510 | MP 396.2 | Martin County | 4,488 | 357.4460 | 1,604,218 | \$0.0014 | \$0.0049 | \$22 |
| 4420 | T-1 | MA Commodity | 0510 | MP 396.2 | Lakota | 73,220 | 386.8235 | 28,323,217 | \$0.0014 | \$0.0053 | \$387 |
| 4421 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 458,472 | 425.4238 | 195,044,900 | \$0.0014 | \$0.0058 | \$2,668 |
| 4422 | T-1 | MA Commodity | 0510 | MP 396.2 | Windom | 3,054 | 327.9005 | 1,001,408 | \$0.0014 | \$0.0045 | \$14 |
| 4423 | T-1 | MA Commodity | 0511 | MP 396.2 | Lakota | 921 | 386.8235 | 356,264 | \$0.0014 | \$0.0053 | \$5 |
| 4424 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom | 3,063 | 327.9005 | 1,004,359 | \$0.0014 | \$0.0045 | \$14 |
| 4425 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 288,664 | 425.4238 | 122,804,536 | \$0.0014 | \$0.0058 | \$1,680 |
| 4426 | T-1 | MA Commodity | 0511 | MP 396.2 | Lakota | 68,985 | 386.8235 | 26,685,019 | \$0.0014 | \$0.0053 | \$365 |
| 4427 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 100,534 | 425.4238 | 42,769,556 | \$0.0014 | \$0.0058 | \$585 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 4428 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 656,122 | 425.4238 | 279,129,915 | \$0.0014 | \$0.0058 | \$3,818 |
| 4429 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom | 40,991 | 327.9005 | 13,440,969 | \$0.0014 | \$0.0045 | \$184 |
| 4430 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 181,320 | 357.4470 | 64,812,290 | \$0.0014 | \$0.0049 | \$886 |
| 4431 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom | 64,821 | 327.9005 | 21,254,838 | \$0.0014 | \$0.0045 | \$291 |
| 4432 | T-1 | MA Commodity | 0512 | MP 396.2 | Lakota | 6,364 | 386.8235 | 2,461,745 | \$0.0014 | \$0.0053 | \$34 |
| 4433 | T-1 | MA Commodity | 0512 | MP 396.2 | Trimont | 53,971 | 346.9182 | 18,723,522 | \$0.0014 | \$0.0047 | \$256 |
| 4434 | T-1 | MA Commodity | 0512 | MP 396.2 | Trimont | 2,564 | 346.9182 | 889,498 | \$0.0014 | \$0.0047 | \$12 |
| 4435 | T-1 | MA Commodity | 0512 | MP 396.2 | Martin County | 61,718 | 357.4460 | 22,060,852 | \$0.0014 | \$0.0049 | \$302 |
| 4436 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 118,081 | 425.4238 | 50,234,468 | \$0.0014 | \$0.0058 | \$687 |
| 4437 | T-1 | MA Commodity | 0512 | MP 396.2 | Martin County | 4,697 | 357.4460 | 1,678,924 | \$0.0014 | \$0.0049 | \$23 |
| 4438 | T-1 | MA Commodity | 0512 | MP 396.2 | Yale | 20,305 | 425.4234 | 8,638,222 | \$0.0014 | \$0.0058 | \$118 |
| 4439 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,427,632 | 425.4238 | 607,348,630 | \$0.0014 | \$0.0058 | \$8,307 |
| 4440 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom | 1,984 | 327.9005 | 650,555 | \$0.0014 | \$0.0045 | \$9 |
| 4441 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 300,503 | 357.4470 | 107,413,896 | \$0.0014 | \$0.0049 | \$1,469 |
| 4442 | T-1 | MA Commodity | 0512 | MP 396.2 | Slayton | 615 | 303.1337 | 186,427 | \$0.0014 | \$0.0041 | \$3 |
| 4443 | T-1 | MA Commodity | 0512 | MP 396.2 | Yale | 1,192 | 425.4234 | 507,105 | \$0.0014 | \$0.0058 | \$7 |
| 4444 | T-1 | MA Commodity | 0601 | MP 396.2 | Trimont | 63,643 | 346.9182 | 22,078,915 | \$0.0014 | \$0.0047 | \$302 |
| 4445 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 306,289 | 357.4470 | 109,482,084 | \$0.0014 | \$0.0049 | \$1,497 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4446 | T-1 | MA Commodity | 0601 | MP 396.2 | Yale | 118,079 | 425.4234 | 50,233,570 | \$0.0014 | \$0.0058 | \$687 |
| 4447 | T-1 | MA Commodity | 0601 | MP 396.2 | Windom | 4,106 | 327.9005 | 1,346,359 | \$0.0014 | \$0.0045 | \$18 |
| 4448 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 791,016 | 357.4470 | 282,746,296 | \$0.0014 | \$0.0049 | \$3,867 |
| 4449 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 791,126 | 425.4238 | 336,563,829 | \$0.0014 | \$0.0058 | \$4,603 |
| 4450 | T-1 | MA Commodity | 0601 | MP 396.2 | Slayton | 2,769 | 303.1337 | 839,377 | \$0.0014 | \$0.0041 | \$11 |
| 4451 | T-1 | MA Commodity | 0601 | MP 396.2 | Lakota | 4,116 | 386.8235 | 1,592,166 | \$0.0014 | \$0.0053 | \$22 |
| 4452 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 3,711 | 425.4238 | 1,578,748 | \$0.0014 | \$0.0058 | \$22 |
| 4453 | T-1 | MA Commodity | 0601 | MP 396.2 | Martin County | 7,710 | 357.4460 | 2,755,909 | \$0.0014 | \$0.0049 | \$38 |
| 4454 | T-1 | MA Commodity | 0602 | MP 396.2 | Martin County | 14,431 | 357.4460 | 5,158,303 | \$0.0014 | \$0.0049 | \$71 |
| 4455 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 183,679 | 357.4470 | 65,655,508 | \$0.0014 | \$0.0049 | \$898 |
| 4456 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 280,000 | 357.4470 | 100,085,160 | \$0.0014 | \$0.0049 | \$1,369 |
| 4457 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 220,000 | 425.4238 | 93,593,236 | \$0.0014 | \$0.0058 | \$1,280 |
| 4458 | T-1 | MA Commodity | 0602 | MP 396.2 | Trimont | 43,120 | 346.9182 | 14,959,113 | \$0.0014 | \$0.0047 | \$205 |
| 4459 | T-1 | MA Commodity | 0602 | MP 396.2 | Windom | 44,552 | 327.9005 | 14,608,623 | \$0.0014 | \$0.0045 | \$200 |
| 4460 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 951,291 | 425.4238 | 404,701,832 | \$0.0014 | \$0.0058 | \$5,535 |
| 4461 | T-1 | MA Commodity | 0602 | MP 396.2 | Lakota | 42,540 | 386.8235 | 16,455,472 | \$0.0014 | \$0.0053 | \$225 |
| 4462 | T-1 | MA Commodity | 0602 | MP 396.2 | Yale | 114,024 | 425.4234 | 48,508,478 | \$0.0014 | \$0.0058 | \$663 |
| 4463 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 81,871 | 425.4238 | 34,829,872 | \$0.0014 | \$0.0058 | \$476 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4464 | T-1 | MA Commodity | 0603 | MP 396.2 | Windom | 20,150 | 327.9005 | 6,607,195 | \$0.0014 | \$0.0045 | \$90 |
| 4465 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 187,861 | 357.4470 | 67,150,351 | \$0.0014 | \$0.0049 | \$918 |
| 4466 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 522,762 | 425.4238 | 222,395,397 | \$0.0014 | \$0.0058 | \$3,042 |
| 4467 | T-1 | MA Commodity | 0603 | MP 396.2 | Lakota | 3,283 | 386.8235 | 1,269,942 | \$0.0014 | \$0.0053 | \$17 |
| 4468 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 83,297 | 357.4470 | 29,774,263 | \$0.0014 | \$0.0049 | \$407 |
| 4469 | T-1 | MA Commodity | 0603 | MP 396.2 | Yale | 1,236 | 425.4234 | 525,823 | \$0.0014 | \$0.0058 | \$7 |
| 4470 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,000,436 | 425.4238 | 425,609,285 | \$0.0014 | \$0.0058 | \$5,821 |
| 4471 | T-1 | MA Commodity | 0603 | MP 396.2 | Windom | 39,094 | 327.9005 | 12,818,942 | \$0.0014 | \$0.0045 | \$175 |
| 4472 | T-1 | MA Commodity | 0603 | MP 396.2 | Yale | 124,682 | 425.4234 | 53,042,640 | \$0.0014 | \$0.0058 | \$725 |
| 4473 | T-1 | MA Commodity | 0603 | MP 396.2 | Trimont | 32,218 | 346.9182 | 11,177,011 | \$0.0014 | \$0.0047 | \$153 |
| Total MA Commodity | | | | | | 13,424,434 | | 5,498,013,454 | | | \$75,199 |
| 4474 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,997 |
| 4475 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,993 |
| 4476 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,851 |
| 4477 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,983 |
| 4478 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,110 |
| 4479 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,730 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4481 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,473,607 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$196,302 |
| 4482 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| 4483 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,473,607 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$196,302 |
| 4484 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| 4485 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| 4486 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,375,367 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$183,216 |
| 4487 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| Total | | | | | | 10,413,490 | | 0 | | | \$1,387,204 |
| 4488 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,419,172 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,930 |
| 4489 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 857,536 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,188 |
| 4490 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,119,616 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,467 |
| 4491 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 50 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$0 |
| 4492 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,560,405 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,620 |
| 4493 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,569 |
| 4494 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,385,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,763 |
| 4495 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,520,810 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,426 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 9,412,589 | | 0 | | | \$45,963 |
| 4496 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,449,025 | 425.4238 | 616,449,875 | \$0.0411 | \$0.0017 | \$253,234 |
| 4497 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| 4498 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 1,449,025 | 425.4238 | 616,449,875 | \$0.0411 | \$0.0017 | \$253,234 |
| 4499 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| 4500 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| 4501 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,352,424 | 425.4238 | 575,353,217 | \$0.0411 | \$0.0017 | \$236,352 |
| 4502 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| Total MA Reservation | | | | | | 10,239,779 | | 4,356,245,786 | | | \$1,789,523 |
| 4503 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,419,172 | 425.4238 | 603,749,545 | \$0.0014 | \$0.0058 | \$8,258 |
| 4504 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 847,697 | 425.4238 | 360,630,479 | \$0.0014 | \$0.0058 | \$4,933 |
| 4505 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 9,839 | 425.4238 | 4,185,745 | \$0.0014 | \$0.0058 | \$57 |
| 4506 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 133,629 | 425.4238 | 56,848,957 | \$0.0014 | \$0.0058 | \$778 |
| 4507 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 985,987 | 425.4238 | 419,462,336 | \$0.0014 | \$0.0058 | \$5,737 |
| 4508 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 50 | 425.4238 | 21,271 | \$0.0014 | \$0.0058 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4521 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4522 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 736,804 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$98,151 |
| 4523 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4524 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4525 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 736,804 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$98,151 |
| 4526 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4527 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 736,804 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$98,151 |
| 4528 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4529 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4530 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 687,683 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$91,608 |
| 4531 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 761,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$101,423 |
| 4532 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 736,804 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$98,151 |
| Total | | | | | | 8,964,443 | | 0 | | | \$1,194,173 |
| 4533 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |
| 4534 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 750,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,662 |
| 4535 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |
| 4536 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4537 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 750,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,662 |
| 4538 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 773,160 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,775 |
| 4539 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 750,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,662 |
| 4540 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |
| 4541 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |
| 4542 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 692,499 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,382 |
| 4543 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 775,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,784 |
| 4544 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 750,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,662 |
| Total | | | | | | 9,115,659 | | 0 | | | \$44,513 |
| 4545 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4546 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 724,513 | 425.4238 | 308,224,938 | \$0.0411 | \$0.0017 | \$126,617 |
| 4547 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4548 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4549 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 724,513 | 425.4238 | 308,224,938 | \$0.0411 | \$0.0017 | \$126,617 |
| 4550 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4551 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 724,513 | 425.4238 | 308,224,938 | \$0.0411 | \$0.0017 | \$126,617 |
| 4552 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4553 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4554 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 676,212 | 425.4238 | 287,676,609 | \$0.0411 | \$0.0017 | \$118,176 |
| 4555 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 748,663 | 425.4238 | 318,499,102 | \$0.0411 | \$0.0017 | \$130,838 |
| 4556 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 724,513 | 425.4238 | 308,224,938 | \$0.0411 | \$0.0017 | \$126,617 |
| Total MA Reservation | | | | | | 8,814,904 | | 3,750,070,075 | | | \$1,540,510 |
| 4557 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 770,193 | 425.4238 | 327,658,433 | \$0.0014 | \$0.0058 | \$4,482 |
| 4558 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 4,807 | 425.4238 | 2,045,012 | \$0.0014 | \$0.0058 | \$28 |
| 4559 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 749,716 | 425.4238 | 318,947,030 | \$0.0014 | \$0.0058 | \$4,362 |
| 4560 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 284 | 425.4238 | 120,820 | \$0.0014 | \$0.0058 | \$2 |
| 4561 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 775,000 | 425.4238 | 329,703,445 | \$0.0014 | \$0.0058 | \$4,510 |
| 4562 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 775,000 | 425.4238 | 329,703,445 | \$0.0014 | \$0.0058 | \$4,510 |
| 4563 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 750,000 | 425.4238 | 319,067,850 | \$0.0014 | \$0.0058 | \$4,364 |
| 4564 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 773,160 | 425.4238 | 328,920,665 | \$0.0014 | \$0.0058 | \$4,499 |
| 4565 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 750,000 | 425.4238 | 319,067,850 | \$0.0014 | \$0.0058 | \$4,364 |
| 4566 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 775,000 | 425.4238 | 329,703,445 | \$0.0014 | \$0.0058 | \$4,510 |
| 4567 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 775,000 | 425.4238 | 329,703,445 | \$0.0014 | \$0.0058 | \$4,510 |
| 4568 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 692,499 | 425.4238 | 294,605,556 | \$0.0014 | \$0.0058 | \$4,029 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4569 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 775,000 | 425.4238 | 329,703,445 | \$0.0014 | \$0.0058 | \$4,510 |
| 4570 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 750,000 | 425.4238 | 319,067,850 | \$0.0014 | \$0.0058 | \$4,364 |
| Total MA Commodity | | | | | | 9,115,659 | | 3,878,018,291 | | | \$53,042 |
| 4571 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4572 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,232 |
| 4573 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4574 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4575 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,232 |
| 4576 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,271 |
| 4577 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,232 |
| 4578 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4579 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4580 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,138 |
| 4581 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,274 |
| 4582 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,232 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2070F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4583 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,031,525 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,412 |
| 4584 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,065,909 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$141,992 |
| Total SZ Reservation | | | | | | 2,097,434 | | 0 | | | \$279,404 |
| 4585 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,047,406 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,115 |
| 4586 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,085,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,298 |
| Total SZ Commodity | | | | | | 2,132,406 | | 0 | | | \$10,413 |
| 4587 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,018,735 | 572.3693 | 583,092,859 | \$0.0411 | \$0.0024 | \$239,532 |
| 4588 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,052,693 | 572.3693 | 602,529,287 | \$0.0411 | \$0.0024 | \$247,516 |
| Total MA Reservation | | | | | | 2,071,429 | | 1,185,622,146 | | | \$487,048 |
| 4589 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper | 9,213 | 572.3693 | 5,273,238 | \$0.0014 | \$0.0078 | \$72 |
| 4590 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 1,038,193 | 572.3693 | 594,229,801 | \$0.0014 | \$0.0078 | \$8,128 |
| 4591 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper | 449,748 | 572.3693 | 257,421,948 | \$0.0014 | \$0.0078 | \$3,521 |
| 4592 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 635,252 | 572.3693 | 363,598,743 | \$0.0014 | \$0.0078 | \$4,973 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4595 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,507,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$200,817 |
| 4596 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 4597 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,507,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$200,817 |
| 4598 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 4599 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 4600 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,407,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$187,430 |
| 4601 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| Total | | | | | | 10,653,000 | | 0 | | | \$1,419,110 |
| 4602 | T-1 | SZ Commodity | 0509 | Manning TP | MP 396.2 | 90,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$441 |
| 4603 | T-1 | SZ Commodity | 0509 | Glen Ullin TP | MP 396.2 | 199,160 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$973 |
| 4604 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 1,282,641 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,263 |
| 4605 | T-1 | SZ Commodity | 0510 | Buford-Bearpaw TP | MP 396.2 | 7,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$35 |
| 4606 | T-1 | SZ Commodity | 0510 | Manning TP | MP 396.2 | 102,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$500 |
| 4607 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 1,248,705 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,098 |
| 4608 | T-1 | SZ Commodity | 0510 | Watford City TP | MP 396.2 | 15,084 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$74 |
| 4609 | T-1 | SZ Commodity | 0510 | Glen Ullin TP | MP 396.2 | 223,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,090 |
| 4610 | T-1 | SZ Commodity | 0511 | Glen Ullin TP | MP 396.2 | 164,530 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$803 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 4611 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 4612 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 1,369,504 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,688 |
| 4613 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 496,725 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,426 |
| 4614 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 1,193,605 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,829 |
| 4615 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 13,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$65 |
| 4616 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 4617 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 162,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$791 |
| 4618 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 1,431,165 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,989 |
| 4619 | T-1 | SZ Commodity | 0601 | Glen Ullin TP | MP 396.2 | 7,485 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$37 |
| 4620 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 258,940 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,264 |
| 4621 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 374,580 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,829 |
| 4622 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 4623 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 786,255 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,839 |
| 4624 | T-1 | SZ Commodity | 0603 | Glen Ullin TP | MP 396.2 | 113,836 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$556 |
| 4625 | T-1 | SZ Commodity | 0603 | Watford City TP | MP 396.2 | 28,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$139 |
| 4626 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 1,086,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,306 |
| 4627 | T-1 | SZ Commodity | 0603 | Manning TP | MP 396.2 | 22,064 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$108 |
| 4628 | T-1 | SZ Commodity | 0603 | Buford-Bearpaw TP | MP 396.2 | 43,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$210 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4629 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 291,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,425 |
| Total | | | | | | 11,037,396 | | 0 | | | \$53,898 |
| 4630 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,488,809 | 572.3693 | 852,148,564 | \$0.0411 | \$0.0024 | \$350,058 |
| 4631 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,538,436 | 572.3693 | 880,553,516 | \$0.0411 | \$0.0024 | \$361,727 |
| 4632 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 1,488,809 | 572.3693 | 852,148,564 | \$0.0411 | \$0.0024 | \$350,058 |
| 4633 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 1,538,436 | 572.3693 | 880,553,516 | \$0.0411 | \$0.0024 | \$361,727 |
| 4634 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 1,538,436 | 572.3693 | 880,553,516 | \$0.0411 | \$0.0024 | \$361,727 |
| 4635 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 1,389,555 | 572.3693 | 795,338,659 | \$0.0411 | \$0.0024 | \$326,721 |
| 4636 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 1,538,436 | 572.3693 | 880,553,516 | \$0.0411 | \$0.0024 | \$361,727 |
| Total | | | | | | 10,520,917 | | 6,021,849,850 | | | \$2,473,745 |
| 4637 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 90,400 | 425.4238 | 38,458,312 | \$0.0014 | \$0.0058 | \$526 |
| 4638 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 993,420 | 425.4238 | 422,624,511 | \$0.0014 | \$0.0058 | \$5,780 |
| 4639 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 615,961 | 146.9455 | 90,512,698 | \$0.0014 | \$0.0020 | \$1,238 |
| 4640 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 301,378 | 146.9455 | 44,286,132 | \$0.0014 | \$0.0020 | \$606 |
| 4641 | T-1 | MA Commodity | 0509 | MP 396.2 | Aberdeen | 251,519 | 134.8996 | 33,929,812 | \$0.0014 | \$0.0018 | \$464 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 4642 | T-1 | MA Commodity | 0509 | Aberdeen TP | Ventura TP | 121,387 | 290.5242 | 35,265,864 | \$0.0014 | \$0.0040 | \$482 |
| 4643 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 199,160 | 425.4238 | 84,727,404 | \$0.0014 | \$0.0058 | \$1,159 |
| 4644 | T-1 | MA Commodity | 0510 | MP 396.2 | Aberdeen | 106,216 | 134.8996 | 14,328,496 | \$0.0014 | \$0.0018 | \$196 |
| 4645 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 253,395 | 146.9455 | 37,235,257 | \$0.0014 | \$0.0020 | \$509 |
| 4646 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,018,497 | 425.4238 | 433,292,864 | \$0.0014 | \$0.0058 | \$5,926 |
| 4647 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 223,177 | 425.4238 | 94,944,807 | \$0.0014 | \$0.0058 | \$1,299 |
| 4648 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 102,300 | 425.4238 | 43,520,855 | \$0.0014 | \$0.0058 | \$595 |
| 4649 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 1,042,285 | 146.9455 | 153,159,089 | \$0.0014 | \$0.0020 | \$2,095 |
| 4650 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 15,084 | 425.4238 | 6,417,093 | \$0.0014 | \$0.0058 | \$88 |
| 4651 | T-1 | MA Commodity | 0510 | Aberdeen TP | Ventura TP | 78,348 | 290.5242 | 22,761,987 | \$0.0014 | \$0.0040 | \$311 |
| 4652 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 7,100 | 425.4238 | 3,020,509 | \$0.0014 | \$0.0058 | \$41 |
| 4653 | T-1 | MA Commodity | 0511 | MP 396.2 | Aberdeen | 93,180 | 134.8996 | 12,569,945 | \$0.0014 | \$0.0018 | \$172 |
| 4654 | T-1 | MA Commodity | 0511 | MP 396.2 | Marshall | 520,979 | 279.3706 | 145,546,216 | \$0.0014 | \$0.0038 | \$1,991 |
| 4655 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 136,810 | 425.4238 | 58,202,230 | \$0.0014 | \$0.0058 | \$796 |
| 4656 | T-1 | MA Commodity | 0511 | MP 396.2 | Windom | 30,630 | 327.9005 | 10,043,592 | \$0.0014 | \$0.0045 | \$137 |
| 4657 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 6,921 | 146.9455 | 1,017,010 | \$0.0014 | \$0.0020 | \$14 |
| 4658 | T-1 | MA Commodity | 0511 | Ventura TP | Ventura TP | 121,565 | 295.7406 | 35,951,707 | \$0.0014 | \$0.0040 | \$492 |
| 4659 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 316,744 | 357.4470 | 113,219,193 | \$0.0014 | \$0.0049 | \$1,549 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 4660 | T-1 | MA Commodity | 0511 | MP 396.2 | Warner | 265,510 | 129.6832 | 34,432,186 | \$0.0014 | \$0.0018 | \$471 |
| 4661 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 164,530 | 425.4238 | 69,994,978 | \$0.0014 | \$0.0058 | \$957 |
| 4662 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| 4663 | T-1 | MA Commodity | 0511 | Marshall | Ventura TP | 76,643 | 146.0532 | 11,193,954 | \$0.0014 | \$0.0020 | \$153 |
| 4664 | T-1 | MA Commodity | 0511 | Aberdeen TP | Ventura TP | 35,275 | 290.5243 | 10,248,243 | \$0.0014 | \$0.0040 | \$140 |
| 4665 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 2,095 | 146.9456 | 307,851 | \$0.0014 | \$0.0020 | \$4 |
| 4666 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1 | 425.4238 | 425 | \$0.0014 | \$0.0058 | \$0 |
| 4667 | T-1 | MA Commodity | 0512 | Marshall | Ventura TP | 18,815 | 146.0532 | 2,747,991 | \$0.0014 | \$0.0020 | \$38 |
| 4668 | T-1 | MA Commodity | 0512 | Aberdeen TP | Ventura TP | 47,151 | 290.5242 | 13,698,505 | \$0.0014 | \$0.0040 | \$187 |
| 4669 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 78,761 | 425.4238 | 33,506,804 | \$0.0014 | \$0.0058 | \$458 |
| 4670 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 289,388 | 357.4470 | 103,440,872 | \$0.0014 | \$0.0049 | \$1,415 |
| 4671 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 10,000 | 357.4470 | 3,574,470 | \$0.0014 | \$0.0049 | \$49 |
| 4672 | T-1 | MA Commodity | 0512 | MP 396.2 | Aberdeen | 278,669 | 134.8996 | 37,592,337 | \$0.0014 | \$0.0018 | \$514 |
| 4673 | T-1 | MA Commodity | 0512 | MP 396.2 | Marshall | 560,057 | 279.3706 | 156,463,460 | \$0.0014 | \$0.0038 | \$2,140 |
| 4674 | T-1 | MA Commodity | 0512 | MP 396.2 | Aberdeen | 136,728 | 134.8996 | 18,444,553 | \$0.0014 | \$0.0018 | \$252 |
| 4675 | T-1 | MA Commodity | 0512 | MP 396.2 | Windom | 31,775 | 327.9005 | 10,419,038 | \$0.0014 | \$0.0045 | \$143 |
| 4676 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 333,266 | 146.9455 | 48,971,939 | \$0.0014 | \$0.0020 | \$670 |
| 4677 | T-1 | MA Commodity | 0512 | Ventura TP | Marshall | 10 | 146.1000 | 1,461 | \$0.0014 | \$0.0020 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4678 | T-1 | MA Commodity | 0512 | Davenport | Ventura TP | 25,075 | 83.2853 | 2,088,379 | \$0.0014 | \$0.0011 | \$29 |
| 4679 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 13,389 | 357.4470 | 4,785,858 | \$0.0014 | \$0.0049 | \$65 |
| 4680 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 180,474 | 357.4470 | 64,509,890 | \$0.0014 | \$0.0049 | \$882 |
| 4681 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 7,485 | 425.4238 | 3,184,297 | \$0.0014 | \$0.0058 | \$44 |
| 4682 | T-1 | MA Commodity | 0601 | MP 396.2 | Windom | 41,385 | 327.9005 | 13,570,162 | \$0.0014 | \$0.0045 | \$186 |
| 4683 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 132,000 | 425.4238 | 56,155,942 | \$0.0014 | \$0.0058 | \$768 |
| 4684 | T-1 | MA Commodity | 0601 | Davenport | Ventura TP | 6,499 | 83.2853 | 541,271 | \$0.0014 | \$0.0011 | \$7 |
| 4685 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 91,481 | 357.4470 | 32,699,609 | \$0.0014 | \$0.0049 | \$447 |
| 4686 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 357,691 | 425.4238 | 152,170,264 | \$0.0014 | \$0.0058 | \$2,081 |
| 4687 | T-1 | MA Commodity | 0601 | MP 396.2 | Marshall | 510,766 | 279.3706 | 142,693,004 | \$0.0014 | \$0.0038 | \$1,952 |
| 4688 | T-1 | MA Commodity | 0601 | MP 396.2 | Aberdeen | 414,842 | 134.8996 | 55,962,020 | \$0.0014 | \$0.0018 | \$765 |
| 4689 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 1,553,577 | 146.9455 | 228,291,139 | \$0.0014 | \$0.0020 | \$3,122 |
| 4690 | T-1 | MA Commodity | 0601 | MP 396.2 | Marshall | 30,000 | 279.3706 | 8,381,118 | \$0.0014 | \$0.0038 | \$115 |
| 4691 | T-1 | MA Commodity | 0602 | MP 396.2 | Aberdeen | 10,000 | 134.8996 | 1,348,996 | \$0.0014 | \$0.0018 | \$18 |
| 4692 | T-1 | MA Commodity | 0602 | MP 396.2 | Windom | 27,104 | 327.9005 | 8,887,415 | \$0.0014 | \$0.0045 | \$122 |
| 4693 | T-1 | MA Commodity | 0602 | MP 396.2 | Marshall | 374,580 | 279.3706 | 104,646,639 | \$0.0014 | \$0.0038 | \$1,431 |
| 4694 | T-1 | MA Commodity | 0602 | Davenport | Ventura TP | 17,051 | 83.2853 | 1,420,098 | \$0.0014 | \$0.0011 | \$19 |
| 4695 | T-1 | MA Commodity | 0602 | MP 396.2 | Marshall | 109,940 | 279.3706 | 30,714,004 | \$0.0014 | \$0.0038 | \$420 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4696 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 258,940 | 425.4238 | 110,159,239 | \$0.0014 | \$0.0058 | \$1,507 |
| 4697 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 86,997 | 425.4238 | 37,010,594 | \$0.0014 | \$0.0058 | \$506 |
| 4698 | T-1 | MA Commodity | 0602 | MP 396.2 | Aberdeen | 382,140 | 134.8996 | 51,550,533 | \$0.0014 | \$0.0018 | \$705 |
| 4699 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 703,944 | 146.9455 | 103,441,401 | \$0.0014 | \$0.0020 | \$1,415 |
| 4700 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 180,074 | 357.4470 | 64,366,911 | \$0.0014 | \$0.0049 | \$880 |
| 4701 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 28,500 | 425.4238 | 12,124,578 | \$0.0014 | \$0.0058 | \$166 |
| 4702 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 38,161 | 357.4470 | 13,640,535 | \$0.0014 | \$0.0049 | \$187 |
| 4703 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 55,296 | 425.4238 | 23,524,234 | \$0.0014 | \$0.0058 | \$322 |
| 4704 | T-1 | MA Commodity | 0603 | MP 396.2 | Windom | 25,420 | 327.9005 | 8,335,231 | \$0.0014 | \$0.0045 | \$114 |
| 4705 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 335,807 | 425.4238 | 142,860,290 | \$0.0014 | \$0.0058 | \$1,954 |
| 4706 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 43,000 | 425.4238 | 18,293,223 | \$0.0014 | \$0.0058 | \$250 |
| 4707 | T-1 | MA Commodity | 0603 | MP 396.2 | Marshall | 301,444 | 279.3706 | 84,214,591 | \$0.0014 | \$0.0038 | \$1,152 |
| 4708 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 22,064 | 425.4238 | 9,386,551 | \$0.0014 | \$0.0058 | \$128 |
| 4709 | T-1 | MA Commodity | 0603 | Marshall | Ventura TP | 289,534 | 146.0532 | 42,287,364 | \$0.0014 | \$0.0020 | \$578 |
| 4710 | T-1 | MA Commodity | 0603 | MP 396.2 | Marshall | 236,454 | 279.3706 | 66,058,296 | \$0.0014 | \$0.0038 | \$904 |
| 4711 | T-1 | MA Commodity | 0603 | MP 396.2 | Aberdeen | 385,668 | 134.8996 | 52,026,459 | \$0.0014 | \$0.0018 | \$712 |
| 4712 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 113,836 | 425.4238 | 48,428,544 | \$0.0014 | \$0.0058 | \$662 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2072F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4720 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 4721 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| Total SZ Reservation | | | | | | 2,397,067 | | 0 | | | \$319,319 |
| 4722 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,200,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,860 |
| 4723 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 981,258 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,792 |
| Total SZ Commodity | | | | | | 2,181,258 | | 0 | | | \$10,651 |
| 4724 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,159,220 | 425.4238 | 493,159,900 | \$0.0411 | \$0.0017 | \$202,588 |
| 4725 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,197,861 | 425.4238 | 509,598,564 | \$0.0411 | \$0.0017 | \$209,340 |
| Total MA Reservation | | | | | | 2,357,081 | | 1,002,758,464 | | | \$411,928 |
| 4726 | T-1 | MA Commodity | 0509 | MP 396.2 | Trimont | 79,021 | 346.9182 | 27,413,823 | \$0.0014 | \$0.0047 | \$375 |
| 4727 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,120,979 | 425.4238 | 476,891,146 | \$0.0014 | \$0.0058 | \$6,523 |
| 4728 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 854,413 | 425.4238 | 363,487,625 | \$0.0014 | \$0.0058 | \$4,972 |
| 4729 | T-1 | MA Commodity | 0510 | MP 396.2 | Trimont | 126,845 | 346.9182 | 44,004,839 | \$0.0014 | \$0.0047 | \$602 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2073F Customer: Anadarko Energy Services Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4732 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,206,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$160,654 |
| 4733 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,246,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,009 |
| Total SZ Reservation | | | | | | 2,452,200 | | 0 | | | \$326,663 |
| 4734 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,216,107 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,938 |
| 4735 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,259,505 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,150 |
| Total SZ Commodity | | | | | | 2,475,612 | | 0 | | | \$12,089 |
| 4736 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,191,047 | 572.3693 | 681,718,851 | \$0.0411 | \$0.0024 | \$280,047 |
| 4737 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,230,749 | 572.3693 | 704,442,812 | \$0.0411 | \$0.0024 | \$289,382 |
| Total MA Reservation | | | | | | 2,421,796 | | 1,386,161,663 | | | \$569,428 |
| 4738 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 1,216,107 | 572.3693 | 696,062,312 | \$0.0014 | \$0.0078 | \$9,520 |
| 4739 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 1,259,505 | 572.3693 | 720,901,995 | \$0.0014 | \$0.0078 | \$9,860 |
| Total MA Commodity | | | | | | 2,475,612 | | 1,416,964,308 | | | \$19,381 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2073F Customer: Anadarko Energy Services Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4740 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,356 |
| 4741 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,440 |
| Total | | | | | | 0 | | 0 | | | \$4,796 |
| Total | | | | | | | | | | | \$932,356 |
| Contract: T2073F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 4742 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4743 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4744 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4745 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4746 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4747 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4748 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 4749 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4750 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4751 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 562,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$74,972 |
| 4752 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 4753 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| Total | | | | | | 7,336,500 | | 0 | | | \$977,312 |
| 4754 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 620,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4755 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 600,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,930 |
| 4756 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 620,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4757 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 625,980 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,057 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4758 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4759 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 619,044 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,023 |
| 4760 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 4761 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 622,758 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,041 |
| 4762 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 620,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4763 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 554,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,705 |
| 4764 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 620,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,028 |
| 4765 | T-1 | SZ Commodity | 0604 | Port of Morgan TP | MP 396.2 | 600,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,930 |
| Total | | | | | | 7,329,382 | | 0 | | | \$35,791 |
| 4766 | T-1 | MA Reservation | 0505 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4767 | T-1 | MA Reservation | 0506 | Port of Morgan | Brandt | 583,998 | 225.1957 | 131,513,745 | \$0.0411 | \$0.0009 | \$54,025 |
| 4768 | T-1 | MA Reservation | 0507 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4769 | T-1 | MA Reservation | 0508 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4770 | T-1 | MA Reservation | 0509 | Port of Morgan | Brandt | 583,998 | 225.1957 | 131,513,745 | \$0.0411 | \$0.0009 | \$54,025 |
| 4771 | T-1 | MA Reservation | 0510 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4772 | T-1 | MA Reservation | 0511 | Port of Morgan | Brandt | 583,998 | 225.1957 | 131,513,745 | \$0.0411 | \$0.0009 | \$54,025 |
| 4773 | T-1 | MA Reservation | 0512 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4774 | T-1 | MA Reservation | 0601 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4775 | T-1 | MA Reservation | 0602 | Port of Morgan | Brandt | 545,064 | 225.1957 | 122,746,162 | \$0.0411 | \$0.0009 | \$50,423 |
| 4776 | T-1 | MA Reservation | 0603 | Port of Morgan | Brandt | 603,464 | 225.1957 | 135,897,536 | \$0.0411 | \$0.0009 | \$55,826 |
| 4777 | T-1 | MA Reservation | 0604 | Port of Morgan | Brandt | 583,998 | 225.1957 | 131,513,745 | \$0.0411 | \$0.0009 | \$54,025 |
| Total MA Reservation | | | | | | 7,105,304 | | 1,600,083,893 | | | \$657,306 |
| 4778 | T-1 | MA Commodity | 0505 | MP 396.2 | Brandt | 395,567 | 225.1957 | 89,079,987 | \$0.0014 | \$0.0031 | \$1,218 |
| 4779 | T-1 | MA Commodity | 0505 | MP 396.2 | Warner | 219,526 | 129.6832 | 28,468,834 | \$0.0014 | \$0.0018 | \$389 |
| 4780 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 4,907 | 134.8996 | 661,952 | \$0.0014 | \$0.0018 | \$9 |
| 4781 | T-1 | MA Commodity | 0506 | MP 396.2 | Warner | 172,550 | 129.6832 | 22,376,836 | \$0.0014 | \$0.0018 | \$306 |
| 4782 | T-1 | MA Commodity | 0506 | MP 396.2 | Brandt | 221,799 | 225.1957 | 49,948,181 | \$0.0014 | \$0.0031 | \$683 |
| 4783 | T-1 | MA Commodity | 0506 | MP 396.2 | Brandt | 102,725 | 225.1957 | 23,133,228 | \$0.0014 | \$0.0031 | \$316 |
| 4784 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 102,926 | 134.8996 | 13,884,676 | \$0.0014 | \$0.0018 | \$190 |
| 4785 | T-1 | MA Commodity | 0507 | MP 396.2 | Warner | 61,887 | 129.6832 | 8,025,704 | \$0.0014 | \$0.0018 | \$110 |
| 4786 | T-1 | MA Commodity | 0507 | MP 396.2 | Brandt | 435,260 | 225.1957 | 98,018,680 | \$0.0014 | \$0.0031 | \$1,341 |
| 4787 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 122,853 | 134.8996 | 16,572,821 | \$0.0014 | \$0.0018 | \$227 |
| 4788 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 108,112 | 134.8996 | 14,584,266 | \$0.0014 | \$0.0018 | \$199 |
| 4789 | T-1 | MA Commodity | 0508 | MP 396.2 | Brandt | 903 | 225.1957 | 203,352 | \$0.0014 | \$0.0031 | \$3 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4790 | T-1 | MA Commodity | 0508 | MP 396.2 | Warner | 55,563 | 129.6832 | 7,205,588 | \$0.0014 | \$0.0018 | \$99 |
| 4791 | T-1 | MA Commodity | 0508 | MP 396.2 | Brandt | 461,402 | 225.1957 | 103,905,746 | \$0.0014 | \$0.0031 | \$1,421 |
| 4792 | T-1 | MA Commodity | 0509 | MP 396.2 | Warner TP | 132,309 | 129.6832 | 17,158,255 | \$0.0014 | \$0.0018 | \$235 |
| 4793 | T-1 | MA Commodity | 0509 | MP 396.2 | Brandt | 359,901 | 225.1957 | 81,048,158 | \$0.0014 | \$0.0031 | \$1,109 |
| 4794 | T-1 | MA Commodity | 0509 | MP 396.2 | Aberdeen TP | 121,590 | 134.8996 | 16,402,442 | \$0.0014 | \$0.0018 | \$224 |
| 4795 | T-1 | MA Commodity | 0510 | MP 396.2 | Warner TP | 151,413 | 129.6832 | 19,635,722 | \$0.0014 | \$0.0018 | \$269 |
| 4796 | T-1 | MA Commodity | 0510 | MP 396.2 | Brandt | 408,182 | 225.1957 | 91,920,831 | \$0.0014 | \$0.0031 | \$1,257 |
| 4797 | T-1 | MA Commodity | 0510 | MP 396.2 | Aberdeen TP | 59,449 | 134.8996 | 8,019,646 | \$0.0014 | \$0.0018 | \$110 |
| 4798 | T-1 | MA Commodity | 0511 | MP 396.2 | Brandt | 472,048 | 225.1957 | 106,303,180 | \$0.0014 | \$0.0031 | \$1,454 |
| 4799 | T-1 | MA Commodity | 0511 | MP 396.2 | Warner | 141,752 | 129.6832 | 18,382,853 | \$0.0014 | \$0.0018 | \$251 |
| 4800 | T-1 | MA Commodity | 0512 | MP 396.2 | Warner | 114,487 | 129.6832 | 14,847,041 | \$0.0014 | \$0.0018 | \$203 |
| 4801 | T-1 | MA Commodity | 0512 | MP 396.2 | Brandt | 508,271 | 225.1957 | 114,460,444 | \$0.0014 | \$0.0031 | \$1,566 |
| 4802 | T-1 | MA Commodity | 0601 | MP 396.2 | Warner | 109,728 | 129.6832 | 14,229,878 | \$0.0014 | \$0.0018 | \$195 |
| 4803 | T-1 | MA Commodity | 0601 | MP 396.2 | Brandt | 510,272 | 225.1957 | 114,911,060 | \$0.0014 | \$0.0031 | \$1,572 |
| 4804 | T-1 | MA Commodity | 0602 | MP 396.2 | Brandt | 438,856 | 225.1957 | 98,828,484 | \$0.0014 | \$0.0031 | \$1,352 |
| 4805 | T-1 | MA Commodity | 0602 | MP 396.2 | Warner | 115,144 | 129.6832 | 14,932,242 | \$0.0014 | \$0.0018 | \$204 |
| 4806 | T-1 | MA Commodity | 0603 | MP 396.2 | Warner | 146,867 | 129.6832 | 19,046,183 | \$0.0014 | \$0.0018 | \$261 |
| 4807 | T-1 | MA Commodity | 0603 | MP 396.2 | Brandt | 473,133 | 225.1957 | 106,547,517 | \$0.0014 | \$0.0031 | \$1,457 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4808 | T-1 | MA Commodity | 0604 | MP 396.2 | Warner | 171,328 | 129.6832 | 22,218,363 | \$0.0014 | \$0.0018 | \$304 |
| 4809 | T-1 | MA Commodity | 0604 | MP 396.2 | Brandt | 412,946 | 225.1957 | 92,993,664 | \$0.0014 | \$0.0031 | \$1,272 |
| 4810 | T-1 | MA Commodity | 0604 | MP 396.2 | Aberdeen | 15,726 | 134.8996 | 2,121,431 | \$0.0014 | \$0.0018 | \$29 |
| Total MA Commodity | | | | | | 7,329,382 | | 1,450,077,246 | | | \$19,833 |
| 4811 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$728 |
| 4812 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$694 |
| 4813 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$737 |
| 4814 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$748 |
| 4815 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$716 |
| 4816 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$730 |
| 4817 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$736 |
| 4818 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$752 |
| 4819 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$750 |
| 4820 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$667 |
| 4821 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$743 |
| 4822 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$710 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2076F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4823 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,524,093 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$203,028 |
| 4824 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,574,896 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$209,795 |
| Total SZ Reservation | | | | | | 3,098,989 | | 0 | | | \$412,823 |
| 4825 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,551,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,576 |
| 4826 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,603,103 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,828 |
| Total SZ Commodity | | | | | | 3,154,493 | | 0 | | | \$15,404 |
| 4827 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 1,505,196 | 572.3693 | 861,528,029 | \$0.0411 | \$0.0024 | \$353,911 |
| 4828 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 1,555,369 | 572.3693 | 890,245,630 | \$0.0411 | \$0.0024 | \$365,708 |
| Total MA Reservation | | | | | | 3,060,565 | | 1,751,773,659 | | | \$719,620 |
| 4829 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 1,551,390 | 572.3693 | 887,968,008 | \$0.0014 | \$0.0078 | \$12,145 |
| 4830 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 1,588,409 | 572.3693 | 909,156,547 | \$0.0014 | \$0.0078 | \$12,435 |
| 4831 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 14,694 | 425.4238 | 6,251,177 | \$0.0014 | \$0.0058 | \$86 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2077F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4834 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,233,114 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$164,266 |
| 4835 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,274,218 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$169,741 |
| Total SZ Reservation | | | | | | 2,507,333 | | 0 | | | \$334,007 |
| 4836 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,233,467 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,023 |
| 4837 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,297,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,334 |
| Total SZ Commodity | | | | | | 2,530,507 | | 0 | | | \$12,357 |
| 4838 | T-1 | MA Reservation | 0509 | Port of Morgan | Welcome | 1,208,633 | 357.4470 | 432,022,087 | \$0.0411 | \$0.0015 | \$177,472 |
| 4839 | T-1 | MA Reservation | 0510 | Port of Morgan | Welcome | 1,248,920 | 357.4470 | 446,422,823 | \$0.0411 | \$0.0015 | \$183,388 |
| Total MA Reservation | | | | | | 2,457,553 | | 878,444,910 | | | \$360,861 |
| 4840 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome | 889,783 | 357.4470 | 318,050,264 | \$0.0014 | \$0.0049 | \$4,350 |
| 4841 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome TP | 343,684 | 357.4470 | 122,848,815 | \$0.0014 | \$0.0049 | \$1,680 |
| 4842 | T-1 | MA Commodity | 0510 | MP 396.2 | Welcome | 1,297,040 | 357.4470 | 463,623,057 | \$0.0014 | \$0.0049 | \$6,341 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4845 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4846 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 589,443 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$78,521 |
| 4847 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4848 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4849 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 589,443 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$78,521 |
| 4850 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4851 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 589,443 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$78,521 |
| 4852 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4853 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4854 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 550,147 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$73,286 |
| 4855 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 609,091 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$81,138 |
| 4856 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 589,443 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$78,521 |
| Total | | | | | | 7,171,554 | | 0 | | | \$955,339 |
| 4857 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 150,288 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$734 |
| 4858 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 237,212 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,158 |
| 4859 | T-1 | SZ Commodity | 0505 | Manning TP | MP 396.2 | 232,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,135 |
| 4860 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 285,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,392 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4861 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 143,124 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$699 |
| 4862 | T-1 | SZ Commodity | 0506 | Manning | MP 396.2 | 171,875 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$839 |
| 4863 | T-1 | SZ Commodity | 0507 | Manning TP | MP 396.2 | 294,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,438 |
| 4864 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 147,932 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$722 |
| 4865 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 177,568 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$867 |
| 4866 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 145,979 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$713 |
| 4867 | T-1 | SZ Commodity | 0508 | Manning | MP 396.2 | 182,621 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$892 |
| 4868 | T-1 | SZ Commodity | 0508 | Manning TP | MP 396.2 | 291,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,423 |
| 4869 | T-1 | SZ Commodity | 0509 | Glen Ullin | MP 396.2 | 108,165 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$528 |
| 4870 | T-1 | SZ Commodity | 0509 | Manning | MP 396.2 | 455,940 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,226 |
| 4871 | T-1 | SZ Commodity | 0509 | Saskana | MP 396.2 | 34,580 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$169 |
| 4872 | T-1 | SZ Commodity | 0510 | Glen Ullin | MP 396.2 | 75,951 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$371 |
| 4873 | T-1 | SZ Commodity | 0510 | Saskana | MP 396.2 | 72,421 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$354 |
| 4874 | T-1 | SZ Commodity | 0510 | Manning | MP 396.2 | 471,603 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,303 |
| 4875 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 84,502 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$413 |
| 4876 | T-1 | SZ Commodity | 0511 | Manning | MP 396.2 | 457,320 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,233 |
| 4877 | T-1 | SZ Commodity | 0511 | Saskana | MP 396.2 | 58,044 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$283 |
| 4878 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 77,787 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$380 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4879 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 473,524 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,312 |
| 4880 | T-1 | SZ Commodity | 0512 | Saskana | MP 396.2 | 68,688 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$335 |
| 4881 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 474,021 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,315 |
| 4882 | T-1 | SZ Commodity | 0601 | Saskana | MP 396.2 | 64,014 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$313 |
| 4883 | T-1 | SZ Commodity | 0601 | Glen Ullin | MP 396.2 | 77,085 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$376 |
| 4884 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 428,568 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,093 |
| 4885 | T-1 | SZ Commodity | 0602 | Saskana | MP 396.2 | 72,451 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$354 |
| 4886 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 57,174 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$279 |
| 4887 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 78,621 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$384 |
| 4888 | T-1 | SZ Commodity | 0603 | Manning | MP 396.2 | 473,525 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,312 |
| 4889 | T-1 | SZ Commodity | 0603 | Saskana | MP 396.2 | 67,854 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$331 |
| 4890 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 141,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$692 |
| 4891 | T-1 | SZ Commodity | 0604 | Manning | MP 396.2 | 252,050 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,231 |
| 4892 | T-1 | SZ Commodity | 0604 | Manning TP | MP 396.2 | 206,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,007 |
| Total | | | | | | 7,291,837 | | 0 | | | \$35,607 |
| 4893 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4894 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 579,610 | 425.4238 | 246,579,950 | \$0.0411 | \$0.0017 | \$101,294 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4895 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4896 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4897 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 579,610 | 425.4238 | 246,579,950 | \$0.0411 | \$0.0017 | \$101,294 |
| 4898 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4899 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 579,610 | 425.4238 | 246,579,950 | \$0.0411 | \$0.0017 | \$101,294 |
| 4900 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4901 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4902 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 540,969 | 425.4238 | 230,141,287 | \$0.0411 | \$0.0017 | \$94,541 |
| 4903 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 598,930 | 425.4238 | 254,799,282 | \$0.0411 | \$0.0017 | \$104,670 |
| 4904 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 579,610 | 425.4238 | 246,579,950 | \$0.0411 | \$0.0017 | \$101,294 |
| Total | | | | | | 7,051,923 | | 3,000,056,060 | | | \$1,232,408 |
| 4905 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 232,500 | 425.4238 | 98,911,034 | \$0.0014 | \$0.0058 | \$1,353 |
| 4906 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 150,288 | 425.4238 | 63,936,092 | \$0.0014 | \$0.0058 | \$874 |
| 4907 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 237,212 | 425.4238 | 100,915,630 | \$0.0014 | \$0.0058 | \$1,380 |
| 4908 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 285,000 | 425.4238 | 121,245,783 | \$0.0014 | \$0.0058 | \$1,658 |
| 4909 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 4,765 | 425.4238 | 2,027,144 | \$0.0014 | \$0.0058 | \$28 |
| 4910 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 137,924 | 425.4238 | 58,676,152 | \$0.0014 | \$0.0058 | \$803 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4911 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 5,200 | 425.4238 | 2,212,204 | \$0.0014 | \$0.0058 | \$30 |
| 4912 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 167,110 | 425.4238 | 71,092,571 | \$0.0014 | \$0.0058 | \$972 |
| 4913 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 177,568 | 425.4238 | 75,541,653 | \$0.0014 | \$0.0058 | \$1,033 |
| 4914 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 147,932 | 425.4238 | 62,933,794 | \$0.0014 | \$0.0058 | \$861 |
| 4915 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 294,500 | 425.4238 | 125,287,309 | \$0.0014 | \$0.0058 | \$1,714 |
| 4916 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 182,621 | 425.4238 | 77,691,320 | \$0.0014 | \$0.0058 | \$1,063 |
| 4917 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 291,400 | 425.4238 | 123,968,495 | \$0.0014 | \$0.0058 | \$1,696 |
| 4918 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 145,979 | 425.4238 | 62,102,941 | \$0.0014 | \$0.0058 | \$849 |
| 4919 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 108,165 | 425.4238 | 46,015,965 | \$0.0014 | \$0.0058 | \$629 |
| 4920 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 455,940 | 425.4238 | 193,967,727 | \$0.0014 | \$0.0058 | \$2,653 |
| 4921 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 34,580 | 425.4238 | 14,711,155 | \$0.0014 | \$0.0058 | \$201 |
| 4922 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 72,421 | 425.4238 | 30,809,617 | \$0.0014 | \$0.0058 | \$421 |
| 4923 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 61,783 | 425.4238 | 26,283,959 | \$0.0014 | \$0.0058 | \$359 |
| 4924 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 14,168 | 425.4238 | 6,027,404 | \$0.0014 | \$0.0058 | \$82 |
| 4925 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 471,603 | 425.4238 | 200,631,140 | \$0.0014 | \$0.0058 | \$2,744 |
| 4926 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 84,502 | 425.4238 | 35,949,162 | \$0.0014 | \$0.0058 | \$492 |
| 4927 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 457,320 | 425.4238 | 194,554,812 | \$0.0014 | \$0.0058 | \$2,661 |
| 4928 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 58,044 | 425.4238 | 24,693,299 | \$0.0014 | \$0.0058 | \$338 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4929 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 77,787 | 425.4238 | 33,092,441 | \$0.0014 | \$0.0058 | \$453 |
| 4930 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 68,688 | 425.4238 | 29,221,510 | \$0.0014 | \$0.0058 | \$400 |
| 4931 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 473,524 | 425.4238 | 201,448,379 | \$0.0014 | \$0.0058 | \$2,755 |
| 4932 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 64,014 | 425.4238 | 27,233,079 | \$0.0014 | \$0.0058 | \$372 |
| 4933 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 474,021 | 425.4238 | 201,659,815 | \$0.0014 | \$0.0058 | \$2,758 |
| 4934 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 77,085 | 425.4238 | 32,793,794 | \$0.0014 | \$0.0058 | \$449 |
| 4935 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 72,451 | 425.4238 | 30,822,380 | \$0.0014 | \$0.0058 | \$422 |
| 4936 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 428,568 | 425.4238 | 182,323,027 | \$0.0014 | \$0.0058 | \$2,494 |
| 4937 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 57,174 | 425.4238 | 24,323,180 | \$0.0014 | \$0.0058 | \$333 |
| 4938 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 78,621 | 425.4238 | 33,447,245 | \$0.0014 | \$0.0058 | \$457 |
| 4939 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 473,525 | 425.4238 | 201,448,805 | \$0.0014 | \$0.0058 | \$2,755 |
| 4940 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 67,854 | 425.4238 | 28,866,707 | \$0.0014 | \$0.0058 | \$395 |
| 4941 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 252,050 | 425.4238 | 107,228,069 | \$0.0014 | \$0.0058 | \$1,467 |
| 4942 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 141,750 | 425.4238 | 60,303,824 | \$0.0014 | \$0.0058 | \$825 |
| 4943 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 206,200 | 425.4238 | 87,722,388 | \$0.0014 | \$0.0058 | \$1,200 |
| Total | | | | | | 7,291,837 | | 3,102,121,006 | | | \$42,429 |
| 4944 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$664 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4945 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$642 |
| 4946 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$664 |
| 4947 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$664 |
| 4948 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$664 |
| 4949 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$712 |
| 4950 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$681 |
| 4951 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$709 |
| 4952 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$702 |
| 4953 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$646 |
| 4954 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$709 |
| 4955 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$643 |
| Total | | | | | | 0 | | 0 | | | \$8,098 |
| Total | | | | | | | | | | | \$2,273,881 |
| Contract: T2078F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2079F Customer: NorthWestern Energy, a division of NorthWestern Cor

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 4956 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 453,458 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,406 |
| 4957 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 468,574 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,420 |
| Total SZ Reservation | | | | | | 922,032 | | 0 | | | \$122,826 |
| 4958 | T-1 | SZ Commodity | 0509 | Port of Morgan TP | MP 396.2 | 460,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,248 |
| 4959 | T-1 | SZ Commodity | 0510 | Port of Morgan TP | MP 396.2 | 475,695 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,323 |
| Total SZ Commodity | | | | | | 936,045 | | 0 | | | \$4,571 |
| 4960 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 445,894 | 425.4238 | 189,693,955 | \$0.0411 | \$0.0017 | \$77,925 |
| 4961 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 460,757 | 425.4238 | 196,017,087 | \$0.0411 | \$0.0017 | \$80,523 |
| Total MA Reservation | | | | | | 906,651 | | 385,711,043 | | | \$158,448 |
| 4962 | T-1 | MA Commodity | 0509 | MP 396.2 | Warner TP | 460,350 | 129.6832 | 59,699,661 | \$0.0014 | \$0.0018 | \$817 |
| 4963 | T-1 | MA Commodity | 0509 | Ventura TP | Ventura TP | 371,563 | 295.7406 | 109,886,268 | \$0.0014 | \$0.0040 | \$1,503 |
| 4964 | T-1 | MA Commodity | 0510 | Ventura TP | Ventura TP | 367,008 | 295.7406 | 108,539,173 | \$0.0014 | \$0.0040 | \$1,485 |
| 4965 | T-1 | MA Commodity | 0510 | MP 396.2 | Warner TP | 470,478 | 129.6832 | 61,013,093 | \$0.0014 | \$0.0018 | \$835 |
| 4966 | T-1 | MA Commodity | 0510 | MP 396.2 | Brandt | 5,217 | 225.1957 | 1,174,846 | \$0.0014 | \$0.0031 | \$16 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 4969 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4970 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 927,812 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$123,596 |
| 4971 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4972 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4973 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 4974 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| 4975 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 927,812 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$123,596 |
| 4976 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4977 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4978 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 865,958 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$115,356 |
| 4979 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 958,740 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,716 |
| 4980 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 927,812 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$123,596 |
| Total | | | | | | 11,798,900 | | 0 | | | \$1,571,758 |
| 4981 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 128,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$626 |
| 4982 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 447,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,183 |
| 4983 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,582,655 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,728 |
| 4984 | T-1 | SZ Commodity | 0505 | Watford City | MP 396.2 | 58,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$283 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 4985 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw | MP 396.2 | 40,420 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$197 |
| 4986 | T-1 | SZ Commodity | 0506 | Manning | MP 396.2 | 412,557 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,015 |
| 4987 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,534,125 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,491 |
| 4988 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 25,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| 4989 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 124,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$608 |
| 4990 | T-1 | SZ Commodity | 0506 | Watford City | MP 396.2 | 100,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$488 |
| 4991 | T-1 | SZ Commodity | 0507 | Buford-Bearpaw | MP 396.2 | 3,517 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 4992 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 15,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$76 |
| 4993 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 347,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,698 |
| 4994 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,590,036 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,764 |
| 4995 | T-1 | SZ Commodity | 0507 | Watford City | MP 396.2 | 7,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$34 |
| 4996 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,408,468 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,878 |
| 4997 | T-1 | SZ Commodity | 0508 | Manning | MP 396.2 | 442,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,162 |
| 4998 | T-1 | SZ Commodity | 0508 | Watford City | MP 396.2 | 12,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$61 |
| 4999 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 19,911 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$97 |
| 5000 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 95,598 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$467 |
| 5001 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 12,592 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$61 |
| 5002 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,198,088 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,850 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5003 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,225,650 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,985 |
| 5004 | T-1 | SZ Commodity | 0511 | Buford-Bearpaw | MP 396.2 | 157,460 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$769 |
| 5005 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 168,214 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$821 |
| 5006 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 97,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$474 |
| 5007 | T-1 | SZ Commodity | 0511 | Manning TP | MP 396.2 | 17,025 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$83 |
| 5008 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,930,239 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,426 |
| 5009 | T-1 | SZ Commodity | 0511 | Watford City | MP 396.2 | 32,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$160 |
| 5010 | T-1 | SZ Commodity | 0512 | Buford-Bearpaw | MP 396.2 | 533,877 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,607 |
| 5011 | T-1 | SZ Commodity | 0512 | Watford City | MP 396.2 | 71,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$349 |
| 5012 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,695,466 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,279 |
| 5013 | T-1 | SZ Commodity | 0512 | Manning TP | MP 396.2 | 1,554 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8 |
| 5014 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 60,175 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$294 |
| 5015 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 178,123 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$870 |
| 5016 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 675 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3 |
| 5017 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,897,974 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,268 |
| 5018 | T-1 | SZ Commodity | 0601 | Buford-Bearpaw | MP 396.2 | 479,911 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,343 |
| 5019 | T-1 | SZ Commodity | 0601 | Glen Ullin | MP 396.2 | 92,931 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$454 |
| 5020 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 402,700 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,966 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5021 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 395 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2 |
| 5022 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,738,247 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,488 |
| 5023 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 364,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,777 |
| 5024 | T-1 | SZ Commodity | 0602 | Buford-Bearpaw | MP 396.2 | 464,971 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 5025 | T-1 | SZ Commodity | 0603 | Buford-Bearpaw | MP 396.2 | 513,610 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,508 |
| 5026 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 31,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$151 |
| 5027 | T-1 | SZ Commodity | 0603 | Manning | MP 396.2 | 403,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,968 |
| 5028 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,883,139 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,196 |
| 5029 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 156,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| 5030 | T-1 | SZ Commodity | 0604 | Watford City | MP 396.2 | 37,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$183 |
| 5031 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,511,175 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,379 |
| 5032 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 248,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,211 |
| 5033 | T-1 | SZ Commodity | 0604 | Buford-Bearpaw | MP 396.2 | 25,950 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$127 |
| 5034 | T-1 | SZ Commodity | 0604 | Manning | MP 396.2 | 340,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,660 |
| Total | | | | | | 26,367,078 | | 0 | | | \$128,755 |
| 5035 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5036 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 919,768 | 818.5420 | 752,869,136 | \$0.0411 | \$0.0034 | \$309,275 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5037 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5038 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5039 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 1,168,665 | 818.5420 | 956,601,297 | \$0.0411 | \$0.0034 | \$392,967 |
| 5040 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 1,207,620 | 818.5420 | 988,488,007 | \$0.0411 | \$0.0034 | \$406,066 |
| 5041 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 919,768 | 818.5420 | 752,869,136 | \$0.0411 | \$0.0034 | \$309,275 |
| 5042 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5043 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5044 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 858,451 | 818.5420 | 702,677,861 | \$0.0411 | \$0.0034 | \$288,656 |
| 5045 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 950,427 | 818.5420 | 777,964,774 | \$0.0411 | \$0.0034 | \$319,584 |
| 5046 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 919,768 | 818.5420 | 752,869,136 | \$0.0411 | \$0.0034 | \$309,275 |
| Total | | | | | | 11,696,606 | | 9,574,163,219 | | | \$3,933,017 |
| 5047 | T-1 | MA Commodity | 0505 | Ventura TP | Troy Grove | 308,115 | 308.7258 | 95,123,043 | \$0.0014 | \$0.0042 | \$1,301 |
| 5048 | T-1 | MA Commodity | 0505 | | | 26,188 | 0.2407 | 6,304 | \$0.0014 | \$0.0000 | \$0 |
| 5049 | T-1 | MA Commodity | 0505 | Ventura TP | Channahon | 297,065 | 360.6676 | 107,141,728 | \$0.0014 | \$0.0049 | \$1,465 |
| 5050 | T-1 | MA Commodity | 0505 | | | 29,457 | 360.9083 | 10,631,276 | \$0.0014 | \$0.0049 | \$145 |
| 5051 | T-1 | MA Commodity | 0505 | Ventura TP | Jackson Creek | 309,906 | 360.9082 | 111,847,629 | \$0.0014 | \$0.0049 | \$1,530 |
| 5052 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 302,191 | 425.4238 | 128,559,244 | \$0.0014 | \$0.0058 | \$1,758 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5053 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 58,000 | 425.4238 | 24,674,580 | \$0.0014 | \$0.0058 | \$337 |
| 5054 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 447,100 | 425.4238 | 190,206,981 | \$0.0014 | \$0.0058 | \$2,602 |
| 5055 | T-1 | MA Commodity | 0505 | Ventura TP | Prophetstown | 18,011 | 266.0516 | 4,791,856 | \$0.0014 | \$0.0036 | \$66 |
| 5056 | T-1 | MA Commodity | 0505 | Ventura TP | Will county TP | 921 | 371.9088 | 342,528 | \$0.0014 | \$0.0051 | \$5 |
| 5057 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 40,420 | 425.4238 | 17,195,630 | \$0.0014 | \$0.0058 | \$235 |
| 5058 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 128,200 | 425.4238 | 54,539,331 | \$0.0014 | \$0.0058 | \$746 |
| 5059 | T-1 | MA Commodity | 0505 | Ventura TP | Joliet | 10,172 | 364.3711 | 3,706,383 | \$0.0014 | \$0.0050 | \$51 |
| 5060 | T-1 | MA Commodity | 0506 | Ventura TP | Manhattan TP | 3,058 | 393.1181 | 1,202,155 | \$0.0014 | \$0.0054 | \$16 |
| 5061 | T-1 | MA Commodity | 0506 | | | 17,600 | 0.0001 | 2 | \$0.0014 | \$0.0000 | \$0 |
| 5062 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 281,854 | 425.4238 | 119,907,400 | \$0.0014 | \$0.0058 | \$1,640 |
| 5063 | T-1 | MA Commodity | 0506 | Ventura TP | Joliet | 6,152 | 364.3711 | 2,241,611 | \$0.0014 | \$0.0050 | \$31 |
| 5064 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 25,000 | 425.4238 | 10,635,595 | \$0.0014 | \$0.0058 | \$145 |
| 5065 | T-1 | MA Commodity | 0506 | | | 10,999 | 0.2407 | 2,647 | \$0.0014 | \$0.0000 | \$0 |
| 5066 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 124,600 | 425.4238 | 53,007,805 | \$0.0014 | \$0.0058 | \$725 |
| 5067 | T-1 | MA Commodity | 0506 | Ventura TP | Jackson Creek | 342,019 | 360.9082 | 123,437,470 | \$0.0014 | \$0.0049 | \$1,688 |
| 5068 | T-1 | MA Commodity | 0506 | Ventura TP | Will county TP | 1,181 | 371.9086 | 439,224 | \$0.0014 | \$0.0051 | \$6 |
| 5069 | T-1 | MA Commodity | 0506 | Ventura TP | Channahon | 46,455 | 360.6676 | 16,754,812 | \$0.0014 | \$0.0049 | \$229 |
| 5070 | T-1 | MA Commodity | 0506 | Ventura TP | Will County | 71,997 | 371.9089 | 26,776,325 | \$0.0014 | \$0.0051 | \$366 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 5071 | T-1 | MA Commodity | 0506 | Ventura TP | Troy Grove | 154,262 | 308.7258 | 47,624,659 | \$0.0014 | \$0.0042 | \$651 |
| 5072 | T-1 | MA Commodity | 0506 | Ventura TP | Prophetstown | 164,258 | 266.0516 | 43,701,102 | \$0.0014 | \$0.0036 | \$598 |
| 5073 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 412,557 | 425.4238 | 175,511,567 | \$0.0014 | \$0.0058 | \$2,401 |
| 5074 | T-1 | MA Commodity | 0506 | | | 147,986 | 360.9083 | 53,409,377 | \$0.0014 | \$0.0049 | \$731 |
| 5075 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 100,000 | 425.4238 | 42,542,380 | \$0.0014 | \$0.0058 | \$582 |
| 5076 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 7,000 | 425.4238 | 2,977,967 | \$0.0014 | \$0.0058 | \$41 |
| 5077 | T-1 | MA Commodity | 0507 | Ventura TP | Prophetstown | 9,702 | 266.0517 | 2,581,234 | \$0.0014 | \$0.0036 | \$35 |
| 5078 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 602,094 | 425.4238 | 256,145,117 | \$0.0014 | \$0.0058 | \$3,503 |
| 5079 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 347,800 | 425.4238 | 147,962,398 | \$0.0014 | \$0.0058 | \$2,024 |
| 5080 | T-1 | MA Commodity | 0507 | Ventura TP | Jackson Creek | 939,393 | 360.9082 | 339,034,631 | \$0.0014 | \$0.0049 | \$4,637 |
| 5081 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 15,500 | 425.4238 | 6,594,069 | \$0.0014 | \$0.0058 | \$90 |
| 5082 | T-1 | MA Commodity | 0507 | Ventura TP | Troy Grove | 24,350 | 308.7258 | 7,517,473 | \$0.0014 | \$0.0042 | \$103 |
| 5083 | T-1 | MA Commodity | 0507 | | | 2,288 | 360.9082 | 825,758 | \$0.0014 | \$0.0049 | \$11 |
| 5084 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 3,517 | 425.4238 | 1,496,216 | \$0.0014 | \$0.0058 | \$20 |
| 5085 | T-1 | MA Commodity | 0507 | Ventura TP | Will county TP | 87 | 371.9080 | 32,356 | \$0.0014 | \$0.0051 | \$0 |
| 5086 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 12,500 | 425.4238 | 5,317,798 | \$0.0014 | \$0.0058 | \$73 |
| 5087 | T-1 | MA Commodity | 0508 | Ventura TP | Prophetstown | 6,078 | 266.0517 | 1,617,062 | \$0.0014 | \$0.0036 | \$22 |
| 5088 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 442,800 | 425.4238 | 188,377,659 | \$0.0014 | \$0.0058 | \$2,577 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5089 | T-1 | MA Commodity | 0508 | Ventura TP | Troy Grove | 28,241 | 308.7254 | 8,718,715 | \$0.0014 | \$0.0042 | \$119 |
| 5090 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 95,598 | 425.4238 | 40,669,664 | \$0.0014 | \$0.0058 | \$556 |
| 5091 | T-1 | MA Commodity | 0508 | Ventura TP | Will County | 457 | 371.9081 | 169,962 | \$0.0014 | \$0.0051 | \$2 |
| 5092 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 12,592 | 425.4238 | 5,356,936 | \$0.0014 | \$0.0058 | \$73 |
| 5093 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 392,510 | 425.4238 | 166,983,096 | \$0.0014 | \$0.0058 | \$2,284 |
| 5094 | T-1 | MA Commodity | 0508 | | | 1,053 | 360.9088 | 380,037 | \$0.0014 | \$0.0049 | \$5 |
| 5095 | T-1 | MA Commodity | 0508 | Ventura TP | Jackson Creek | 940,082 | 360.9082 | 339,283,304 | \$0.0014 | \$0.0049 | \$4,641 |
| 5096 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 19,911 | 425.4238 | 8,470,613 | \$0.0014 | \$0.0058 | \$116 |
| 5097 | T-1 | MA Commodity | 0509 | Ventura TP | Manhattan TP | 151,530 | 393.1182 | 59,569,200 | \$0.0014 | \$0.0054 | \$815 |
| 5098 | T-1 | MA Commodity | 0509 | Ventura TP | Prophetstown | 340,720 | 266.0516 | 90,649,096 | \$0.0014 | \$0.0036 | \$1,240 |
| 5099 | T-1 | MA Commodity | 0509 | Ventura TP | Will County | 102,930 | 371.9088 | 38,280,570 | \$0.0014 | \$0.0051 | \$524 |
| 5100 | T-1 | MA Commodity | 0509 | Ventura TP | Joliet | 563,504 | 364.3711 | 205,324,565 | \$0.0014 | \$0.0050 | \$2,808 |
| 5101 | T-1 | MA Commodity | 0509 | Manhattan TP | Joliet | 341,573 | 28.7471 | 9,819,227 | \$0.0014 | \$0.0004 | \$134 |
| 5102 | T-1 | MA Commodity | 0509 | Ventura TP | Jackson Creek | 10,091 | 360.9082 | 3,641,925 | \$0.0014 | \$0.0049 | \$50 |
| 5103 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,198,088 | 425.4238 | 509,695,150 | \$0.0014 | \$0.0058 | \$6,971 |
| 5104 | T-1 | MA Commodity | 0509 | Ventura TP | Channahon | 4,734 | 360.6675 | 1,707,400 | \$0.0014 | \$0.0049 | \$23 |
| 5105 | T-1 | MA Commodity | 0509 | Ventura TP | Mallard Lake TP | 2,491 | 371.9089 | 926,425 | \$0.0014 | \$0.0051 | \$13 |
| 5106 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 18,000 | 146.9455 | 2,645,019 | \$0.0014 | \$0.0020 | \$36 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5107 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,225,650 | 425.4238 | 521,420,680 | \$0.0014 | \$0.0058 | \$7,132 |
| 5108 | T-1 | MA Commodity | 0510 | Ventura TP | Prophetstown | 136,278 | 266.0516 | 36,256,974 | \$0.0014 | \$0.0036 | \$496 |
| 5109 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet | 336,165 | 364.3711 | 122,488,815 | \$0.0014 | \$0.0050 | \$1,675 |
| 5110 | T-1 | MA Commodity | 0510 | Manhattan TP | Joliet | 351,794 | 28.7471 | 10,113,056 | \$0.0014 | \$0.0004 | \$138 |
| 5111 | T-1 | MA Commodity | 0510 | Ventura TP | Channahon | 625,641 | 360.6676 | 225,648,453 | \$0.0014 | \$0.0049 | \$3,086 |
| 5112 | T-1 | MA Commodity | 0510 | Ventura TP | Jackson Creek | 124,378 | 360.9081 | 44,889,025 | \$0.0014 | \$0.0049 | \$614 |
| 5113 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 17,025 | 425.4238 | 7,242,840 | \$0.0014 | \$0.0058 | \$99 |
| 5114 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 168,214 | 425.4238 | 71,562,239 | \$0.0014 | \$0.0058 | \$979 |
| 5115 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 97,000 | 425.4238 | 41,266,109 | \$0.0014 | \$0.0058 | \$564 |
| 5116 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 452,074 | 425.4238 | 192,323,039 | \$0.0014 | \$0.0058 | \$2,630 |
| 5117 | T-1 | MA Commodity | 0511 | Ventura TP | Channahon | 60,606 | 360.6676 | 21,858,621 | \$0.0014 | \$0.0049 | \$299 |
| 5118 | T-1 | MA Commodity | 0511 | Ventura TP | Prophetstown | 114,932 | 266.0516 | 30,577,846 | \$0.0014 | \$0.0036 | \$418 |
| 5119 | T-1 | MA Commodity | 0511 | Ventura TP | Troy Grove | 357,846 | 308.7258 | 110,476,289 | \$0.0014 | \$0.0042 | \$1,511 |
| 5120 | T-1 | MA Commodity | 0511 | Ventura TP | Will County | 411,046 | 371.9089 | 152,871,667 | \$0.0014 | \$0.0051 | \$2,091 |
| 5121 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 32,750 | 425.4238 | 13,932,629 | \$0.0014 | \$0.0058 | \$191 |
| 5122 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 157,460 | 425.4238 | 66,987,232 | \$0.0014 | \$0.0058 | \$916 |
| 5123 | T-1 | MA Commodity | 0512 | Ventura TP | Troy Grove | 252,876 | 308.7258 | 78,069,348 | \$0.0014 | \$0.0042 | \$1,068 |
| 5124 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 675 | 425.4238 | 287,161 | \$0.0014 | \$0.0058 | \$4 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5125 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 71,500 | 425.4238 | 30,417,802 | \$0.0014 | \$0.0058 | \$416 |
| 5126 | T-1 | MA Commodity | 0512 | Ventura TP | Jackson Creek | 22,268 | 360.9082 | 8,036,704 | \$0.0014 | \$0.0049 | \$110 |
| 5127 | T-1 | MA Commodity | 0512 | Ventura TP | Will county TP | 52,728 | 371.9089 | 19,610,013 | \$0.0014 | \$0.0051 | \$268 |
| 5128 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 178,123 | 425.4238 | 75,777,764 | \$0.0014 | \$0.0058 | \$1,036 |
| 5129 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 533,877 | 425.4238 | 227,123,982 | \$0.0014 | \$0.0058 | \$3,106 |
| 5130 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan TP | 27,502 | 393.1182 | 10,811,537 | \$0.0014 | \$0.0054 | \$148 |
| 5131 | T-1 | MA Commodity | 0512 | Ventura TP | Will County | 23,251 | 371.9089 | 8,647,254 | \$0.0014 | \$0.0051 | \$118 |
| 5132 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 60,175 | 425.4238 | 25,599,877 | \$0.0014 | \$0.0058 | \$350 |
| 5133 | T-1 | MA Commodity | 0512 | Manhattan TP | Prophetstown | 60,126 | 127.0666 | 7,640,004 | \$0.0014 | \$0.0017 | \$104 |
| 5134 | T-1 | MA Commodity | 0512 | Ventura TP | Channahon | 9,109 | 360.6676 | 3,285,321 | \$0.0014 | \$0.0049 | \$45 |
| 5135 | T-1 | MA Commodity | 0512 | Ventura TP | Prophetstown | 141,326 | 266.0516 | 37,600,011 | \$0.0014 | \$0.0036 | \$514 |
| 5136 | T-1 | MA Commodity | 0512 | Manhattan TP | Joliet | 80,168 | 28.7471 | 2,304,600 | \$0.0014 | \$0.0004 | \$32 |
| 5137 | T-1 | MA Commodity | 0512 | Ventura TP | Joliet | 307,372 | 364.3711 | 111,997,472 | \$0.0014 | \$0.0050 | \$1,532 |
| 5138 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 129,321 | 425.4238 | 55,016,231 | \$0.0014 | \$0.0058 | \$752 |
| 5139 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,554 | 425.4238 | 661,109 | \$0.0014 | \$0.0058 | \$9 |
| 5140 | T-1 | MA Commodity | 0601 | Manhattan TP | Jackson Creek | 136,126 | 32.2100 | 4,384,618 | \$0.0014 | \$0.0004 | \$60 |
| 5141 | T-1 | MA Commodity | 0601 | Manhattan TP | Mallard Lake | 9,000 | 21.2092 | 190,883 | \$0.0014 | \$0.0003 | \$3 |
| 5142 | T-1 | MA Commodity | 0601 | Manhattan TP | Channahon | 60,000 | 32.4506 | 1,947,036 | \$0.0014 | \$0.0004 | \$27 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5143 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan | 71,748 | 393.1182 | 28,205,445 | \$0.0014 | \$0.0054 | \$386 |
| 5144 | T-1 | MA Commodity | 0601 | Manhattan TP | Troy Grove | 292,171 | 84.3924 | 24,657,017 | \$0.0014 | \$0.0012 | \$337 |
| 5145 | T-1 | MA Commodity | 0601 | Ventura TP | Jackson Creek | 55,726 | 360.9082 | 20,111,971 | \$0.0014 | \$0.0049 | \$275 |
| 5146 | T-1 | MA Commodity | 0601 | Ventura TP | Joliet | 74,928 | 364.3711 | 27,301,599 | \$0.0014 | \$0.0050 | \$373 |
| 5147 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 402,700 | 425.4238 | 171,318,164 | \$0.0014 | \$0.0058 | \$2,343 |
| 5148 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 92,931 | 425.4238 | 39,535,059 | \$0.0014 | \$0.0058 | \$541 |
| 5149 | T-1 | MA Commodity | 0601 | Ventura TP | Prophetstown | 237,252 | 266.0516 | 63,121,273 | \$0.0014 | \$0.0036 | \$863 |
| 5150 | T-1 | MA Commodity | 0601 | Ventura TP | Mallard Lake | 61,163 | 371.9090 | 22,747,070 | \$0.0014 | \$0.0051 | \$311 |
| 5151 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 479,911 | 425.4238 | 204,165,561 | \$0.0014 | \$0.0058 | \$2,792 |
| 5152 | T-1 | MA Commodity | 0601 | Ventura TP | Troy Grove | 242,484 | 308.7258 | 74,861,068 | \$0.0014 | \$0.0042 | \$1,024 |
| 5153 | T-1 | MA Commodity | 0601 | Ventura TP | Will County | 16,845 | 371.9089 | 6,264,805 | \$0.0014 | \$0.0051 | \$86 |
| 5154 | T-1 | MA Commodity | 0601 | Manhattan TP | Ventura TP | 32,378 | 393.1182 | 12,728,381 | \$0.0014 | \$0.0054 | \$174 |
| 5155 | T-1 | MA Commodity | 0601 | Manhattan TP | Prophetstown | 66,458 | 127.0666 | 8,444,591 | \$0.0014 | \$0.0017 | \$116 |
| 5156 | T-1 | MA Commodity | 0602 | Ventura TP | Will County | 15,198 | 371.9089 | 5,652,271 | \$0.0014 | \$0.0051 | \$77 |
| 5157 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 464,971 | 425.4238 | 197,809,730 | \$0.0014 | \$0.0058 | \$2,706 |
| 5158 | T-1 | MA Commodity | 0602 | Ventura TP | Prophetstown | 36,991 | 266.0516 | 9,841,514 | \$0.0014 | \$0.0036 | \$135 |
| 5159 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan | 62,895 | 393.1182 | 24,725,169 | \$0.0014 | \$0.0054 | \$338 |
| 5160 | T-1 | MA Commodity | 0602 | Ventura TP | Troy Grove | 130,229 | 308.7258 | 40,205,053 | \$0.0014 | \$0.0042 | \$550 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5161 | T-1 | MA Commodity | 0602 | Ventura TP | Channahon | 34,044 | 360.6676 | 12,278,568 | \$0.0014 | \$0.0049 | \$168 |
| 5162 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 395 | 425.4238 | 168,042 | \$0.0014 | \$0.0058 | \$2 |
| 5163 | T-1 | MA Commodity | 0602 | Channahon | Jackson Creek | 10,000 | 0.2406 | 2,406 | \$0.0014 | \$0.0000 | \$0 |
| 5164 | T-1 | MA Commodity | 0602 | Ventura TP | Will county TP | 336,896 | 371.9089 | 125,294,620 | \$0.0014 | \$0.0051 | \$1,714 |
| 5165 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 68,656 | 425.4238 | 29,207,896 | \$0.0014 | \$0.0058 | \$399 |
| 5166 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 338,000 | 425.4238 | 143,793,244 | \$0.0014 | \$0.0058 | \$1,967 |
| 5167 | T-1 | MA Commodity | 0602 | Ventura TP | Joliet | 20,425 | 364.3711 | 7,442,280 | \$0.0014 | \$0.0050 | \$102 |
| 5168 | T-1 | MA Commodity | 0602 | Ventura TP | Jackson Creek | 244,790 | 360.9082 | 88,346,721 | \$0.0014 | \$0.0049 | \$1,208 |
| 5169 | T-1 | MA Commodity | 0603 | Ventura TP | Troy Grove | 50,964 | 308.7258 | 15,733,902 | \$0.0014 | \$0.0042 | \$215 |
| 5170 | T-1 | MA Commodity | 0603 | Ventura TP | Will County | 2,051 | 371.9088 | 762,785 | \$0.0014 | \$0.0051 | \$10 |
| 5171 | T-1 | MA Commodity | 0603 | Ventura TP | Prophetstown | 36,617 | 266.0516 | 9,742,011 | \$0.0014 | \$0.0036 | \$133 |
| 5172 | T-1 | MA Commodity | 0603 | Ventura TP | Mallard Lake | 8,223 | 371.9090 | 3,058,208 | \$0.0014 | \$0.0051 | \$42 |
| 5173 | T-1 | MA Commodity | 0603 | Ventura TP | Joliet | 711,890 | 364.3711 | 259,392,140 | \$0.0014 | \$0.0050 | \$3,548 |
| 5174 | T-1 | MA Commodity | 0603 | Ventura TP | Channahon TP | 3,327 | 360.6676 | 1,199,941 | \$0.0014 | \$0.0049 | \$16 |
| 5175 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 28,301 | 425.4238 | 12,039,919 | \$0.0014 | \$0.0058 | \$165 |
| 5176 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 513,610 | 425.4238 | 218,501,918 | \$0.0014 | \$0.0058 | \$2,989 |
| 5177 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 31,000 | 425.4238 | 13,188,138 | \$0.0014 | \$0.0058 | \$180 |
| 5178 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 403,000 | 425.4238 | 171,445,791 | \$0.0014 | \$0.0058 | \$2,345 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5179 | T-1 | MA Commodity | 0603 | Ventura TP | Will county TP | 104,434 | 371.9089 | 38,839,935 | \$0.0014 | \$0.0051 | \$531 |
| 5180 | T-1 | MA Commodity | 0603 | Ventura TP | Channahon | 58,404 | 360.6676 | 21,064,429 | \$0.0014 | \$0.0049 | \$288 |
| 5181 | T-1 | MA Commodity | 0604 | Ventura TP | Will County | 316,805 | 371.9089 | 117,822,599 | \$0.0014 | \$0.0051 | \$1,612 |
| 5182 | T-1 | MA Commodity | 0604 | Ventura TP | Channahon | 189,669 | 360.6676 | 68,407,464 | \$0.0014 | \$0.0049 | \$936 |
| 5183 | T-1 | MA Commodity | 0604 | Ventura TP | Jackson Creek | 32,389 | 360.9082 | 11,689,456 | \$0.0014 | \$0.0049 | \$160 |
| 5184 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 248,000 | 425.4238 | 105,505,102 | \$0.0014 | \$0.0058 | \$1,443 |
| 5185 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 136,580 | 425.4238 | 58,104,383 | \$0.0014 | \$0.0058 | \$795 |
| 5186 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 340,000 | 425.4238 | 144,644,092 | \$0.0014 | \$0.0058 | \$1,978 |
| 5187 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 156,400 | 425.4238 | 66,536,282 | \$0.0014 | \$0.0058 | \$910 |
| 5188 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan | 119,118 | 393.1182 | 46,827,453 | \$0.0014 | \$0.0054 | \$640 |
| 5189 | T-1 | MA Commodity | 0604 | Ventura TP | Prophetstown | 17,813 | 266.0515 | 4,739,175 | \$0.0014 | \$0.0036 | \$65 |
| 5190 | T-1 | MA Commodity | 0604 | Ventura TP | Mallard Lake | 14,425 | 371.9090 | 5,364,787 | \$0.0014 | \$0.0051 | \$73 |
| 5191 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 25,950 | 425.4238 | 11,039,748 | \$0.0014 | \$0.0058 | \$151 |
| 5192 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 37,500 | 425.4238 | 15,953,393 | \$0.0014 | \$0.0058 | \$218 |
| 5193 | T-1 | MA Commodity | 0604 | Ventura TP | Troy Grove | 197,247 | 308.7258 | 60,895,237 | \$0.0014 | \$0.0042 | \$833 |
| 5194 | T-1 | MA Commodity | 0604 | Ventura TP | Will county TP | 56,863 | 371.9089 | 21,147,857 | \$0.0014 | \$0.0051 | \$289 |
| Total | | | | | | 25,079,639 | | 9,189,931,190 | | | \$125,695 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5195 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,262 |
| 5196 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,170 |
| 5197 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,301 |
| 5198 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,192 |
| 5199 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,794 |
| 5200 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,893 |
| 5201 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,127 |
| 5202 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,014 |
| 5203 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,119 |
| 5204 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,016 |
| 5205 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,230 |
| 5206 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,207 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | ACA | | | | 0 | | 0 | | | \$27,325 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | Contract: | T2080F | | | | | | | | \$5,786,550 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2081F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 5207 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 5208 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| Total SZ Reservation | | | | | | 2,397,067 | | 0 | | | \$319,319 |
| 5209 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,102,120 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,382 |
| 5210 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 1,240,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,055 |
| Total SZ Commodity | | | | | | 2,342,120 | | 0 | | | \$11,437 |
| 5211 | T-1 | MA Reservation | 0509 | Port of Morgan | Welcome | 1,155,480 | 357.4470 | 413,023,028 | \$0.0411 | \$0.0015 | \$169,668 |
| 5212 | T-1 | MA Reservation | 0510 | Port of Morgan | Welcome | 1,193,996 | 357.4470 | 426,790,462 | \$0.0411 | \$0.0015 | \$175,323 |
| Total MA Reservation | | | | | | 2,349,477 | | 839,813,489 | | | \$344,991 |
| 5213 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome TP | 372,906 | 357.4470 | 133,294,131 | \$0.0014 | \$0.0049 | \$1,823 |
| 5214 | T-1 | MA Commodity | 0509 | MP 396.2 | Welcome | 729,214 | 357.4470 | 260,655,357 | \$0.0014 | \$0.0049 | \$3,565 |
| 5215 | T-1 | MA Commodity | 0510 | MP 396.2 | Welcome | 1,240,000 | 357.4470 | 443,234,280 | \$0.0014 | \$0.0049 | \$6,062 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5218 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 5219 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| Total | | | | | | 2,397,067 | | 0 | | | \$319,319 |
| 5220 | T-1 | SZ Commodity | 0509 | Manning | MP 396.2 | 222,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,084 |
| 5221 | T-1 | SZ Commodity | 0509 | Watford City | MP 396.2 | 4,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$20 |
| 5222 | T-1 | SZ Commodity | 0509 | Manning TP | MP 396.2 | 3,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| 5223 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 88,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$432 |
| 5224 | T-1 | SZ Commodity | 0509 | Glen Ullin | MP 396.2 | 228,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,113 |
| 5225 | T-1 | SZ Commodity | 0509 | Buford-Bearpaw | MP 396.2 | 300,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,465 |
| 5226 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 877,128 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,283 |
| 5227 | T-1 | SZ Commodity | 0509 | Hebron TP | MP 396.2 | 4,844 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 5228 | T-1 | SZ Commodity | 0510 | Buford-Bearpaw | MP 396.2 | 328,076 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,602 |
| 5229 | T-1 | SZ Commodity | 0510 | Glen Ullin | MP 396.2 | 97,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$474 |
| 5230 | T-1 | SZ Commodity | 0510 | Manning | MP 396.2 | 157,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$767 |
| 5231 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 788,256 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,849 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 3,098,154 | | 0 | | | \$15,129 |
| 5232 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,159,220 | 425.4238 | 493,159,900 | \$0.0411 | \$0.0017 | \$202,588 |
| 5233 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,197,861 | 425.4238 | 509,598,564 | \$0.0411 | \$0.0017 | \$209,340 |
| Total MA Reservation | | | | | | 2,357,081 | | 1,002,758,464 | | | \$411,928 |
| 5234 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 88,500 | 425.4238 | 37,650,006 | \$0.0014 | \$0.0058 | \$515 |
| 5235 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 228,000 | 425.4238 | 96,996,626 | \$0.0014 | \$0.0058 | \$1,327 |
| 5236 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 236,653 | 425.4238 | 100,677,819 | \$0.0014 | \$0.0058 | \$1,377 |
| 5237 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 300,000 | 425.4238 | 127,627,140 | \$0.0014 | \$0.0058 | \$1,746 |
| 5238 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 3,350 | 425.4238 | 1,425,170 | \$0.0014 | \$0.0058 | \$19 |
| 5239 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 4,844 | 425.4238 | 2,060,753 | \$0.0014 | \$0.0058 | \$28 |
| 5240 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 222,000 | 425.4238 | 94,444,084 | \$0.0014 | \$0.0058 | \$1,292 |
| 5241 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 4,000 | 425.4238 | 1,701,695 | \$0.0014 | \$0.0058 | \$23 |
| 5242 | T-1 | MA Commodity | 0509 | Welcome TP | Ventura TP | 20,835 | 67.9768 | 1,416,297 | \$0.0014 | \$0.0009 | \$19 |
| 5243 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 642,837 | 425.4238 | 273,478,159 | \$0.0014 | \$0.0058 | \$3,740 |
| 5244 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 97,000 | 425.4238 | 41,266,109 | \$0.0014 | \$0.0058 | \$564 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 5249 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 5250 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| | Total | SZ Reservation | | | | 2,397,067 | | 0 | | | \$319,319 |
| 5251 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 54,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$264 |
| 5252 | T-1 | SZ Commodity | 0509 | Watford City | MP 396.2 | 52,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$256 |
| 5253 | T-1 | SZ Commodity | 0509 | Manning | MP 396.2 | 6,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$29 |
| 5254 | T-1 | SZ Commodity | 0509 | Glen Ullin | MP 396.2 | 6,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$29 |
| 5255 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,064,878 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,200 |
| 5256 | T-1 | SZ Commodity | 0510 | Glen Ullin | MP 396.2 | 128,700 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$628 |
| 5257 | T-1 | SZ Commodity | 0510 | Glen Ullin TP | MP 396.2 | 8,928 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$44 |
| 5258 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 160,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$781 |
| 5259 | T-1 | SZ Commodity | 0510 | Manning | MP 396.2 | 68,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$334 |
| 5260 | T-1 | SZ Commodity | 0510 | Manning TP | MP 396.2 | 25,434 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$124 |
| 5261 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 934,416 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,563 |
| 5262 | T-1 | SZ Commodity | 0510 | Watford City | MP 396.2 | 18,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$90 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 2,527,856 | | 0 | | | \$12,344 |
| 5263 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,159,220 | 425.4238 | 493,159,900 | \$0.0411 | \$0.0017 | \$202,588 |
| 5264 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,197,861 | 425.4238 | 509,598,564 | \$0.0411 | \$0.0017 | \$209,340 |
| Total MA Reservation | | | | | | 2,357,081 | | 1,002,758,464 | | | \$411,928 |
| 5265 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 54,000 | 425.4238 | 22,972,885 | \$0.0014 | \$0.0058 | \$314 |
| 5266 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 52,500 | 425.4238 | 22,334,750 | \$0.0014 | \$0.0058 | \$305 |
| 5267 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 6,000 | 425.4238 | 2,552,543 | \$0.0014 | \$0.0058 | \$35 |
| 5268 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 893,150 | 425.4238 | 379,967,267 | \$0.0014 | \$0.0058 | \$5,197 |
| 5269 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 6,000 | 425.4238 | 2,552,543 | \$0.0014 | \$0.0058 | \$35 |
| 5270 | T-1 | MA Commodity | 0509 | Welcome TP | Ventura TP | 39,282 | 67.9768 | 2,670,264 | \$0.0014 | \$0.0009 | \$37 |
| 5271 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 18,500 | 425.4238 | 7,870,340 | \$0.0014 | \$0.0058 | \$108 |
| 5272 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 673,381 | 425.4238 | 286,472,304 | \$0.0014 | \$0.0058 | \$3,918 |
| 5273 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 68,500 | 425.4238 | 29,141,530 | \$0.0014 | \$0.0058 | \$399 |
| 5274 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 128,700 | 425.4238 | 54,752,043 | \$0.0014 | \$0.0058 | \$749 |
| 5275 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 8,928 | 425.4238 | 3,798,184 | \$0.0014 | \$0.0058 | \$52 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2084F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5280 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 1,178,886 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$157,042 |
| 5281 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 1,218,182 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$162,277 |
| Total SZ Reservation | | | | | | 2,397,067 | | 0 | | | \$319,319 |
| 5282 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 1,166,302 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,695 |
| 5283 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 917,968 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,483 |
| Total SZ Commodity | | | | | | 2,084,270 | | 0 | | | \$10,178 |
| 5284 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 1,159,220 | 425.4238 | 493,159,900 | \$0.0411 | \$0.0017 | \$202,588 |
| 5285 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 1,197,861 | 425.4238 | 509,598,564 | \$0.0411 | \$0.0017 | \$209,340 |
| Total MA Reservation | | | | | | 2,357,081 | | 1,002,758,464 | | | \$411,928 |
| 5286 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,166,302 | 425.4238 | 496,172,629 | \$0.0014 | \$0.0058 | \$6,786 |
| 5287 | T-1 | MA Commodity | 0510 | MP 396.2 | Trimont | 2,996 | 346.9182 | 1,039,367 | \$0.0014 | \$0.0047 | \$14 |
| 5288 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 914,972 | 425.4238 | 389,250,865 | \$0.0014 | \$0.0058 | \$5,324 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5291 | T-1 | SZ Reservation | 0505 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5292 | T-1 | SZ Reservation | 0506 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 5293 | T-1 | SZ Reservation | 0507 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5294 | T-1 | SZ Reservation | 0508 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5295 | T-1 | SZ Reservation | 0509 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 5296 | T-1 | SZ Reservation | 0510 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5297 | T-1 | SZ Reservation | 0511 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 5298 | T-1 | SZ Reservation | 0512 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5299 | T-1 | SZ Reservation | 0601 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5300 | T-1 | SZ Reservation | 0602 | Hebron | MP 396.2 | 933,639 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,372 |
| 5301 | T-1 | SZ Reservation | 0603 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 5302 | T-1 | SZ Reservation | 0604 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| Total | | | | | | 12,170,651 | | 0 | | | \$1,621,280 |
| 5303 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 779,281 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,805 |
| 5304 | T-1 | SZ Commodity | 0505 | Hebron TP | MP 396.2 | 253,288 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,237 |
| 5305 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 5,015 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 5306 | T-1 | SZ Commodity | 0506 | Glen Ullin TP | MP 396.2 | 3,667 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$18 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5307 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 968,978 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,732 |
| 5308 | T-1 | SZ Commodity | 0506 | Hebron TP | MP 396.2 | 24,580 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$120 |
| 5309 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 1,002,391 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,895 |
| 5310 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 5311 | T-1 | SZ Commodity | 0507 | Hebron TP | MP 396.2 | 28,210 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$138 |
| 5312 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 5313 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 1,002,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,895 |
| 5314 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 5315 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 1,002,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,895 |
| 5316 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 5317 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 1,017,037 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,966 |
| 5318 | T-1 | SZ Commodity | 0601 | Hebron TP | MP 396.2 | 18,094 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$88 |
| 5319 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 913,190 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,459 |
| 5320 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 5321 | T-1 | SZ Commodity | 0604 | Hebron TP | MP 396.2 | 128,261 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$626 |
| 5322 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 874,129 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,269 |
| Total | | | | | | 12,169,113 | | 0 | | | \$59,424 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5323 | T-1 | MA Reservation | 0505 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5324 | T-1 | MA Reservation | 0506 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 5325 | T-1 | MA Reservation | 0507 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5326 | T-1 | MA Reservation | 0508 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5327 | T-1 | MA Reservation | 0509 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 5328 | T-1 | MA Reservation | 0510 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5329 | T-1 | MA Reservation | 0511 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 5330 | T-1 | MA Reservation | 0512 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5331 | T-1 | MA Reservation | 0601 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5332 | T-1 | MA Reservation | 0602 | Hebron | Ventura | 933,233 | 425.4238 | 397,019,677 | \$0.0411 | \$0.0017 | \$163,094 |
| 5333 | T-1 | MA Reservation | 0603 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 5334 | T-1 | MA Reservation | 0604 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| Total | | | | | | 12,165,363 | | 5,175,435,071 | | | \$2,126,042 |
| 5335 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 253,288 | 425.4238 | 107,754,743 | \$0.0014 | \$0.0058 | \$1,474 |
| 5336 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 779,281 | 425.4238 | 331,524,684 | \$0.0014 | \$0.0058 | \$4,534 |
| 5337 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,015 | 425.4238 | 2,133,500 | \$0.0014 | \$0.0058 | \$29 |
| 5338 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 3,667 | 425.4238 | 1,560,029 | \$0.0014 | \$0.0058 | \$21 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5339 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 968,978 | 425.4238 | 412,226,303 | \$0.0014 | \$0.0058 | \$5,638 |
| 5340 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 24,580 | 425.4238 | 10,456,917 | \$0.0014 | \$0.0058 | \$143 |
| 5341 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 28,210 | 425.4238 | 12,001,205 | \$0.0014 | \$0.0058 | \$164 |
| 5342 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| 5343 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,002,391 | 425.4238 | 426,440,988 | \$0.0014 | \$0.0058 | \$5,833 |
| 5344 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,035,803 | 425.4238 | 440,655,248 | \$0.0014 | \$0.0058 | \$6,027 |
| 5345 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,002,390 | 425.4238 | 426,440,563 | \$0.0014 | \$0.0058 | \$5,833 |
| 5346 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,035,803 | 425.4238 | 440,655,248 | \$0.0014 | \$0.0058 | \$6,027 |
| 5347 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,002,390 | 425.4238 | 426,440,563 | \$0.0014 | \$0.0058 | \$5,833 |
| 5348 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,035,803 | 425.4238 | 440,655,248 | \$0.0014 | \$0.0058 | \$6,027 |
| 5349 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,017,037 | 425.4238 | 432,671,745 | \$0.0014 | \$0.0058 | \$5,918 |
| 5350 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 18,094 | 425.4238 | 7,697,618 | \$0.0014 | \$0.0058 | \$105 |
| 5351 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 913,190 | 425.4238 | 388,492,760 | \$0.0014 | \$0.0058 | \$5,314 |
| 5352 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,035,803 | 425.4238 | 440,655,248 | \$0.0014 | \$0.0058 | \$6,027 |
| 5353 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 128,261 | 425.4238 | 54,565,282 | \$0.0014 | \$0.0058 | \$746 |
| 5354 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 874,129 | 425.4238 | 371,875,281 | \$0.0014 | \$0.0058 | \$5,086 |
| Total | | | | | | 12,169,113 | | 5,177,030,295 | | | \$70,809 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 5355 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,064 |
| 5356 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,032 |
| 5357 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 5358 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 5359 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,033 |
| 5360 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 5361 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,033 |
| 5362 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 5363 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,066 |
| 5364 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$941 |
| 5365 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 5366 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,033 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | ACA | | | | 0 | | 0 | | | \$12,535 |
| | | | | | | ----- | | ----- | | | ----- |
| Total | | Contract: | T2085F | | | | | | | | \$3,890,090 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5367 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5368 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 117,889 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,704 |
| 5369 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5370 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5371 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 117,889 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,704 |
| 5372 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5373 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 117,889 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,704 |
| 5374 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5375 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5376 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 110,029 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$14,657 |
| 5377 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 121,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$16,228 |
| 5378 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 117,889 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,704 |
| Total | | | | | | 1,434,311 | | 0 | | | \$191,068 |
| 5379 | T-1 | SZ Commodity | 0505 | Watford City | MP 396.2 | 124,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$606 |
| 5380 | T-1 | SZ Commodity | 0506 | Watford City | MP 396.2 | 120,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$586 |
| 5381 | T-1 | SZ Commodity | 0507 | Watford City | MP 396.2 | 124,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$606 |
| 5382 | T-1 | SZ Commodity | 0508 | Watford City | MP 396.2 | 124,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$606 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5383 | T-1 | SZ Commodity | 0509 | Watford City | MP 396.2 | 119,999 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$586 |
| 5384 | T-1 | SZ Commodity | 0510 | Watford City | MP 396.2 | 121,222 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$592 |
| 5385 | T-1 | SZ Commodity | 0511 | Watford City | MP 396.2 | 119,951 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$586 |
| 5386 | T-1 | SZ Commodity | 0512 | Watford City | MP 396.2 | 124,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$606 |
| 5387 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 5,048 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| 5388 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 21,144 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$103 |
| 5389 | T-1 | SZ Commodity | 0601 | Watford City | MP 396.2 | 97,812 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$478 |
| 5390 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 109,476 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$535 |
| 5391 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 2,524 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| 5392 | T-1 | SZ Commodity | 0603 | Watford City | MP 396.2 | 124,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$606 |
| 5393 | T-1 | SZ Commodity | 0604 | Watford City | MP 396.2 | 120,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$586 |
| Total | | | | | | 1,457,176 | | 0 | | | \$7,116 |
| 5394 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5395 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 115,922 | 425.4238 | 49,315,990 | \$0.0411 | \$0.0017 | \$20,259 |
| 5396 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5397 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5398 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 115,922 | 425.4238 | 49,315,990 | \$0.0411 | \$0.0017 | \$20,259 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5399 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5400 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 115,922 | 425.4238 | 49,315,990 | \$0.0411 | \$0.0017 | \$20,259 |
| 5401 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5402 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5403 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 108,194 | 425.4238 | 46,028,257 | \$0.0411 | \$0.0017 | \$18,908 |
| 5404 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 119,786 | 425.4238 | 50,959,856 | \$0.0411 | \$0.0017 | \$20,934 |
| 5405 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 115,922 | 425.4238 | 49,315,990 | \$0.0411 | \$0.0017 | \$20,259 |
| Total MA Reservation | | | | | | 1,410,385 | | 600,011,213 | | | \$246,482 |
| 5406 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 124,000 | 425.4238 | 52,752,551 | \$0.0014 | \$0.0058 | \$722 |
| 5407 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 120,000 | 425.4238 | 51,050,856 | \$0.0014 | \$0.0058 | \$698 |
| 5408 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 124,000 | 425.4238 | 52,752,551 | \$0.0014 | \$0.0058 | \$722 |
| 5409 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 124,000 | 425.4238 | 52,752,551 | \$0.0014 | \$0.0058 | \$722 |
| 5410 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 119,999 | 425.4238 | 51,050,431 | \$0.0014 | \$0.0058 | \$698 |
| 5411 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 121,222 | 425.4238 | 51,570,724 | \$0.0014 | \$0.0058 | \$705 |
| 5412 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 119,951 | 425.4238 | 51,030,010 | \$0.0014 | \$0.0058 | \$698 |
| 5413 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 124,000 | 425.4238 | 52,752,551 | \$0.0014 | \$0.0058 | \$722 |
| 5414 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 5,048 | 425.4238 | 2,147,539 | \$0.0014 | \$0.0058 | \$29 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5415 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 97,812 | 425.4238 | 41,611,553 | \$0.0014 | \$0.0058 | \$569 |
| 5416 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 21,144 | 425.4238 | 8,995,161 | \$0.0014 | \$0.0058 | \$123 |
| 5417 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 2,524 | 425.4238 | 1,073,770 | \$0.0014 | \$0.0058 | \$15 |
| 5418 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 109,476 | 425.4238 | 46,573,696 | \$0.0014 | \$0.0058 | \$637 |
| 5419 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 124,000 | 425.4238 | 52,752,551 | \$0.0014 | \$0.0058 | \$722 |
| 5420 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 120,000 | 425.4238 | 51,050,856 | \$0.0014 | \$0.0058 | \$698 |
| Total MA Commodity | | | | | | 1,457,176 | | 619,917,351 | | | \$8,479 |
| 5421 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$147 |
| 5422 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$142 |
| 5423 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$147 |
| 5424 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$147 |
| 5425 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$142 |
| 5426 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$144 |
| 5427 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$142 |
| 5428 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$147 |
| 5429 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$159 |
| 5430 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$134 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5433 | T-1 | SZ Reservation | 0505 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5434 | T-1 | SZ Reservation | 0506 | Hebron | MP 396.2 | 1,367,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$182,194 |
| 5435 | T-1 | SZ Reservation | 0507 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5436 | T-1 | SZ Reservation | 0508 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5437 | T-1 | SZ Reservation | 0509 | Hebron | MP 396.2 | 1,367,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$182,194 |
| 5438 | T-1 | SZ Reservation | 0510 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5439 | T-1 | SZ Reservation | 0511 | Hebron | MP 396.2 | 1,367,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$182,194 |
| 5440 | T-1 | SZ Reservation | 0512 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5441 | T-1 | SZ Reservation | 0601 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5442 | T-1 | SZ Reservation | 0602 | Hebron | MP 396.2 | 1,276,520 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,048 |
| 5443 | T-1 | SZ Reservation | 0603 | Hebron | MP 396.2 | 1,413,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$188,268 |
| 5444 | T-1 | SZ Reservation | 0604 | Hebron | MP 396.2 | 1,367,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$182,194 |
| Total | | | | | | 16,640,350 | | 0 | | | \$2,216,698 |
| 5445 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 1,480,813 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,231 |
| 5446 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 1,434,179 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,003 |
| 5447 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |
| 5448 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5449 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 1,370,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,693 |
| 5450 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |
| 5451 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 1,370,520 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,693 |
| 5452 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |
| 5453 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |
| 5454 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 1,285,193 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,276 |
| 5455 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 1,416,204 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,916 |
| 5456 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 1,388,451 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,780 |
| Total | | | | | | 16,826,900 | | 0 | | | \$82,169 |
| 5457 | T-1 | MA Reservation | 0505 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5458 | T-1 | MA Reservation | 0506 | Hebron | Harper | 1,367,258 | 572.3693 | 782,576,703 | \$0.0411 | \$0.0024 | \$321,479 |
| 5459 | T-1 | MA Reservation | 0507 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5460 | T-1 | MA Reservation | 0508 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5461 | T-1 | MA Reservation | 0509 | Hebron | Harper | 1,367,258 | 572.3693 | 782,576,703 | \$0.0411 | \$0.0024 | \$321,479 |
| 5462 | T-1 | MA Reservation | 0510 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5463 | T-1 | MA Reservation | 0511 | Hebron | Harper | 1,367,258 | 572.3693 | 782,576,703 | \$0.0411 | \$0.0024 | \$321,479 |
| 5464 | T-1 | MA Reservation | 0512 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|---------------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 5465 | T-1 | MA Reservation | 0601 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5466 | T-1 | MA Reservation | 0602 | Hebron | Harper | 1,276,108 | 572.3693 | 730,404,923 | \$0.0411 | \$0.0024 | \$300,047 |
| 5467 | T-1 | MA Reservation | 0603 | Hebron | Harper | 1,412,834 | 572.3693 | 808,662,593 | \$0.0411 | \$0.0024 | \$332,194 |
| 5468 | T-1 | MA Reservation | 0604 | Hebron | Harper | 1,367,258 | 572.3693 | 782,576,703 | \$0.0411 | \$0.0024 | \$321,479 |
| Total MA Reservation | | | | | | 16,634,977 | | 9,521,349,885 | | | \$3,911,322 |
| 5469 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 1,341,595 | 425.4238 | 570,746,443 | \$0.0014 | \$0.0058 | \$7,806 |
| 5470 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 64,609 | 425.4238 | 27,486,206 | \$0.0014 | \$0.0058 | \$376 |
| 5471 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 1,416,204 | 146.9455 | 208,104,798 | \$0.0014 | \$0.0020 | \$2,846 |
| 5472 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 1,330,672 | 146.9455 | 195,536,263 | \$0.0014 | \$0.0020 | \$2,674 |
| 5473 | T-1 | MA Commodity | 0506 | Davenport | Ventura TP | 23,000 | 83.2853 | 1,915,562 | \$0.0014 | \$0.0011 | \$26 |
| 5474 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 30,000 | 425.4238 | 12,762,714 | \$0.0014 | \$0.0058 | \$175 |
| 5475 | T-1 | MA Commodity | 0506 | MP 396.2 | Elm Creek | 40,000 | 342.1385 | 13,685,540 | \$0.0014 | \$0.0047 | \$187 |
| 5476 | T-1 | MA Commodity | 0506 | MP 396.2 | Elm Creek | 364,515 | 342.1385 | 124,714,615 | \$0.0014 | \$0.0047 | \$1,706 |
| 5477 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 919,664 | 425.4238 | 391,246,954 | \$0.0014 | \$0.0058 | \$5,351 |
| 5478 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 809,429 | 425.4238 | 344,350,361 | \$0.0014 | \$0.0058 | \$4,710 |
| 5479 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 1,376,316 | 146.9455 | 202,243,447 | \$0.0014 | \$0.0020 | \$2,766 |
| 5480 | T-1 | MA Commodity | 0507 | MP 396.2 | Elm Creek | 606,775 | 342.1385 | 207,601,088 | \$0.0014 | \$0.0047 | \$2,839 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 5481 | T-1 | MA Commodity | 0507 | Davenport | Ventura TP | 25,050 | 83.2853 | 2,086,297 | \$0.0014 | \$0.0011 | \$29 |
| 5482 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 1,237,641 | 146.9455 | 181,865,775 | \$0.0014 | \$0.0020 | \$2,487 |
| 5483 | T-1 | MA Commodity | 0508 | MP 396.2 | Elm Creek | 323,526 | 342.1385 | 110,690,700 | \$0.0014 | \$0.0047 | \$1,514 |
| 5484 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 2,000 | 425.4238 | 850,848 | \$0.0014 | \$0.0058 | \$12 |
| 5485 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,090,678 | 425.4238 | 464,000,379 | \$0.0014 | \$0.0058 | \$6,346 |
| 5486 | T-1 | MA Commodity | 0509 | Ventura TP | Harper TP | 1,237,172 | 146.9455 | 181,796,872 | \$0.0014 | \$0.0020 | \$2,487 |
| 5487 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 1,370,520 | 425.4238 | 583,051,826 | \$0.0014 | \$0.0058 | \$7,975 |
| 5488 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,416,204 | 425.4238 | 602,486,887 | \$0.0014 | \$0.0058 | \$8,241 |
| 5489 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 1,334,334 | 146.9455 | 196,074,370 | \$0.0014 | \$0.0020 | \$2,682 |
| 5490 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 40,648 | 146.9455 | 5,973,040 | \$0.0014 | \$0.0020 | \$82 |
| 5491 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 632,958 | 146.9455 | 93,010,329 | \$0.0014 | \$0.0020 | \$1,272 |
| 5492 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,370,520 | 425.4238 | 583,051,826 | \$0.0014 | \$0.0058 | \$7,975 |
| 5493 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,186,143 | 425.4238 | 504,613,462 | \$0.0014 | \$0.0058 | \$6,902 |
| 5494 | T-1 | MA Commodity | 0512 | MP 396.2 | Elm Creek | 40,568 | 342.1385 | 13,879,875 | \$0.0014 | \$0.0047 | \$190 |
| 5495 | T-1 | MA Commodity | 0512 | MP 396.2 | Warner | 189,493 | 129.6832 | 24,574,059 | \$0.0014 | \$0.0018 | \$336 |
| 5496 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 1,074,678 | 146.9455 | 157,919,094 | \$0.0014 | \$0.0020 | \$2,160 |
| 5497 | T-1 | MA Commodity | 0601 | MP 396.2 | Brandt | 1,952 | 225.1957 | 439,582 | \$0.0014 | \$0.0031 | \$6 |
| 5498 | T-1 | MA Commodity | 0601 | MP 396.2 | Elm Creek | 15,228 | 342.1385 | 5,210,085 | \$0.0014 | \$0.0047 | \$71 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5499 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 156,776 | 146.9455 | 23,037,527 | \$0.0014 | \$0.0020 | \$315 |
| 5500 | T-1 | MA Commodity | 0601 | MP 396.2 | Warner | 399,545 | 129.6832 | 51,814,274 | \$0.0014 | \$0.0018 | \$709 |
| 5501 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 836,226 | 425.4238 | 355,750,443 | \$0.0014 | \$0.0058 | \$4,866 |
| 5502 | T-1 | MA Commodity | 0602 | MP 396.2 | Warner | 264,661 | 129.6832 | 34,322,085 | \$0.0014 | \$0.0018 | \$469 |
| 5503 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 776,219 | 146.9455 | 114,061,885 | \$0.0014 | \$0.0020 | \$1,560 |
| 5504 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 80 | 146.9500 | 11,756 | \$0.0014 | \$0.0020 | \$0 |
| 5505 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 973,034 | 425.4238 | 413,951,822 | \$0.0014 | \$0.0058 | \$5,662 |
| 5506 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 1,189,991 | 146.9455 | 174,863,813 | \$0.0014 | \$0.0020 | \$2,392 |
| 5507 | T-1 | MA Commodity | 0603 | MP 396.2 | Warner | 234,416 | 129.6832 | 30,399,817 | \$0.0014 | \$0.0018 | \$416 |
| 5508 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,181,788 | 425.4238 | 502,760,742 | \$0.0014 | \$0.0058 | \$6,876 |
| 5509 | T-1 | MA Commodity | 0604 | Davenport | Ventura TP | 10,030 | 83.2853 | 835,352 | \$0.0014 | \$0.0011 | \$11 |
| 5510 | T-1 | MA Commodity | 0604 | MP 396.2 | Elm Creek | 345,602 | 342.1385 | 118,243,750 | \$0.0014 | \$0.0047 | \$1,617 |
| 5511 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 1,370,520 | 146.9455 | 201,391,740 | \$0.0014 | \$0.0020 | \$2,755 |
| 5512 | T-1 | MA Commodity | 0604 | MP 396.2 | Elm Creek | 81,668 | 342.1385 | 27,941,767 | \$0.0014 | \$0.0047 | \$382 |
| 5513 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 879,166 | 425.4238 | 374,018,141 | \$0.0014 | \$0.0058 | \$5,116 |
| 5514 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 30,801 | 425.4238 | 13,103,478 | \$0.0014 | \$0.0058 | \$179 |
| Total | | | | | | 29,642,615 | | 8,448,477,690 | | | \$115,554 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 | | |
|-------|-------|-------------|--------------|---------------|----------------|---------------------|--------------|------------|--------------------|-------------------|------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | Dth Miles (i) | Dth Rate (j) | Revenue (k) |
| 5515 | T-1 | ACA | 0505 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,865 |
| 5516 | T-1 | ACA | 0506 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,723 |
| 5517 | T-1 | ACA | 0507 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,766 |
| 5518 | T-1 | ACA | 0508 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,769 |
| 5519 | T-1 | ACA | 0509 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,775 |
| 5520 | T-1 | ACA | 0510 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,851 |
| 5521 | T-1 | ACA | 0511 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,610 |
| 5522 | T-1 | ACA | 0512 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,656 |
| 5523 | T-1 | ACA | 0601 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,097 |
| 5524 | T-1 | ACA | 0602 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,347 |
| 5525 | T-1 | ACA | 0603 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,670 |
| 5526 | T-1 | ACA | 0604 | | | | 0 0.0000 | | 0 \$0.0000 | \$0.0000 | \$1,711 |
| Total | | ACA | | | | ----- 0 | | ----- 0 | | | \$19,839 |
| Total | | Contract: | T2104F | | | ----- | | ----- | | | ===== |
| | | | | | | | | | | | \$6,345,582 |
| | | | | | | | | | | | ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5527 | T-1 | MA Reservation | 0505 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5528 | T-1 | MA Reservation | 0506 | Ventura | North Hayden | 903,600 | 427.9120 | 386,661,296 | \$0.0411 | \$0.0018 | \$158,838 |
| 5529 | T-1 | MA Reservation | 0507 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5530 | T-1 | MA Reservation | 0508 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5531 | T-1 | MA Reservation | 0509 | Ventura | North Hayden | 903,600 | 427.9120 | 386,661,296 | \$0.0411 | \$0.0018 | \$158,838 |
| 5532 | T-1 | MA Reservation | 0510 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5533 | T-1 | MA Reservation | 0511 | Ventura | North Hayden | 903,600 | 427.9120 | 386,661,296 | \$0.0411 | \$0.0018 | \$158,838 |
| 5534 | T-1 | MA Reservation | 0512 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5535 | T-1 | MA Reservation | 0601 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5536 | T-1 | MA Reservation | 0602 | Ventura | North Hayden | 843,360 | 427.9120 | 360,883,876 | \$0.0411 | \$0.0018 | \$148,249 |
| 5537 | T-1 | MA Reservation | 0603 | Ventura | North Hayden | 933,720 | 427.9120 | 399,550,006 | \$0.0411 | \$0.0018 | \$164,133 |
| 5538 | T-1 | MA Reservation | 0604 | Ventura | North Hayden | 903,600 | 427.9120 | 386,661,296 | \$0.0411 | \$0.0018 | \$158,838 |
| Total | | | | | | 10,993,800 | | 4,704,379,104 | | | \$1,932,535 |
| 5539 | T-1 | MA Commodity | 0505 | Ventura TP | Jackson Creek | 10,070 | 360.9082 | 3,634,346 | \$0.0014 | \$0.0049 | \$50 |
| 5540 | T-1 | MA Commodity | 0505 | | | 114,258 | 360.9083 | 41,236,658 | \$0.0014 | \$0.0049 | \$564 |
| 5541 | T-1 | MA Commodity | 0505 | Ventura TP | Will county TP | 116,617 | 371.9089 | 43,370,901 | \$0.0014 | \$0.0051 | \$593 |
| 5542 | T-1 | MA Commodity | 0505 | Ventura TP | Manhattan | 61,260 | 393.1182 | 24,082,420 | \$0.0014 | \$0.0054 | \$329 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5543 | T-1 | MA Commodity | 0505 | Ventura TP | Prophetstown | 19,075 | 266.0516 | 5,074,934 | \$0.0014 | \$0.0036 | \$69 |
| 5544 | T-1 | MA Commodity | 0505 | Ventura TP | Troy Grove | 425,430 | 308.7258 | 131,341,216 | \$0.0014 | \$0.0042 | \$1,796 |
| 5545 | T-1 | MA Commodity | 0505 | Ventura TP | Will County | 71,096 | 371.9089 | 26,441,234 | \$0.0014 | \$0.0051 | \$362 |
| 5546 | T-1 | MA Commodity | 0505 | Ventura TP | Channahon | 111,781 | 360.6676 | 40,315,785 | \$0.0014 | \$0.0049 | \$551 |
| 5547 | T-1 | MA Commodity | 0506 | Ventura TP | North Hayden | 65,154 | 427.9120 | 27,880,178 | \$0.0014 | \$0.0059 | \$381 |
| 5548 | T-1 | MA Commodity | 0506 | Ventura TP | Will County | 119,074 | 371.9089 | 44,284,681 | \$0.0014 | \$0.0051 | \$606 |
| 5549 | T-1 | MA Commodity | 0506 | | | 108,163 | 360.9083 | 39,036,923 | \$0.0014 | \$0.0049 | \$534 |
| 5550 | T-1 | MA Commodity | 0506 | Manhattan TP | North Hayden | 5,357 | 34.7937 | 186,390 | \$0.0014 | \$0.0005 | \$3 |
| 5551 | T-1 | MA Commodity | 0506 | Ventura TP | Channahon | 347,999 | 360.6676 | 125,511,967 | \$0.0014 | \$0.0049 | \$1,717 |
| 5552 | T-1 | MA Commodity | 0506 | | | 130,170 | 0.2407 | 31,332 | \$0.0014 | \$0.0000 | \$0 |
| 5553 | T-1 | MA Commodity | 0506 | | | 38,000 | 0.0001 | 4 | \$0.0014 | \$0.0000 | \$0 |
| 5554 | T-1 | MA Commodity | 0506 | Ventura TP | Troy Grove | 224,662 | 308.7258 | 69,358,954 | \$0.0014 | \$0.0042 | \$949 |
| 5555 | T-1 | MA Commodity | 0506 | Ventura TP | Will county TP | 31,293 | 371.9089 | 11,638,146 | \$0.0014 | \$0.0051 | \$159 |
| 5556 | T-1 | MA Commodity | 0506 | Ventura TP | Prophetstown | 20,097 | 266.0516 | 5,346,839 | \$0.0014 | \$0.0036 | \$73 |
| 5557 | T-1 | MA Commodity | 0507 | Ventura TP | Channahon | 38,787 | 360.6676 | 13,989,216 | \$0.0014 | \$0.0049 | \$191 |
| 5558 | T-1 | MA Commodity | 0507 | | | 40,000 | 0.2407 | 9,628 | \$0.0014 | \$0.0000 | \$0 |
| 5559 | T-1 | MA Commodity | 0507 | Ventura TP | Prophetstown | 52,799 | 266.0516 | 14,047,257 | \$0.0014 | \$0.0036 | \$192 |
| 5560 | T-1 | MA Commodity | 0507 | Channahon | Will County | 79,695 | 11.2413 | 895,875 | \$0.0014 | \$0.0002 | \$12 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 5561 | T-1 | MA Commodity | 0507 | | | 110,712 | 360.9083 | 39,956,878 | \$0.0014 | \$0.0049 | \$547 |
| 5562 | T-1 | MA Commodity | 0507 | Ventura TP | Troy Grove | 575,296 | 308.7258 | 177,608,715 | \$0.0014 | \$0.0042 | \$2,429 |
| 5563 | T-1 | MA Commodity | 0507 | Ventura TP | Will county TP | 33,666 | 371.9089 | 12,520,685 | \$0.0014 | \$0.0051 | \$171 |
| 5564 | T-1 | MA Commodity | 0507 | Ventura TP | Jackson Creek | 15,153 | 360.9081 | 5,468,841 | \$0.0014 | \$0.0049 | \$75 |
| 5565 | T-1 | MA Commodity | 0507 | Ventura TP | Will County | 123,117 | 371.9089 | 45,788,306 | \$0.0014 | \$0.0051 | \$626 |
| 5566 | T-1 | MA Commodity | 0508 | Channahon | Prophetstown | 2,879 | 94.6158 | 272,399 | \$0.0014 | \$0.0013 | \$4 |
| 5567 | T-1 | MA Commodity | 0508 | Ventura TP | Joliet | 7,320 | 364.3710 | 2,667,196 | \$0.0014 | \$0.0050 | \$36 |
| 5568 | T-1 | MA Commodity | 0508 | Ventura TP | North Hayden | 112,209 | 427.9120 | 48,015,577 | \$0.0014 | \$0.0059 | \$657 |
| 5569 | T-1 | MA Commodity | 0508 | Ventura TP | Will County | 129,389 | 371.9089 | 48,120,921 | \$0.0014 | \$0.0051 | \$658 |
| 5570 | T-1 | MA Commodity | 0508 | Ventura TP | Jackson Creek TP | 38,189 | 360.9082 | 13,782,723 | \$0.0014 | \$0.0049 | \$189 |
| 5571 | T-1 | MA Commodity | 0508 | Ventura TP | Troy Grove | 239,659 | 308.7258 | 73,988,913 | \$0.0014 | \$0.0042 | \$1,012 |
| 5572 | T-1 | MA Commodity | 0508 | Ventura TP | GP-Peoples | 10,142 | 393.1180 | 3,987,003 | \$0.0014 | \$0.0054 | \$55 |
| 5573 | T-1 | MA Commodity | 0508 | | | 145,188 | 360.9083 | 52,399,552 | \$0.0014 | \$0.0049 | \$717 |
| 5574 | T-1 | MA Commodity | 0508 | | | 5,000 | 0.0002 | 1 | \$0.0014 | \$0.0000 | \$0 |
| 5575 | T-1 | MA Commodity | 0508 | Ventura TP | Prophetstown | 238,133 | 266.0516 | 63,355,665 | \$0.0014 | \$0.0036 | \$867 |
| 5576 | T-1 | MA Commodity | 0508 | Ventura TP | GP-Nicor | 10,132 | 364.7681 | 3,695,830 | \$0.0014 | \$0.0050 | \$51 |
| 5577 | T-1 | MA Commodity | 0508 | Ventura TP | Channahon | 5,066 | 360.6676 | 1,827,142 | \$0.0014 | \$0.0049 | \$25 |
| 5578 | T-1 | MA Commodity | 0508 | Mallard Lake | Jackson Creek | 5,000 | 0.0002 | 1 | \$0.0014 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 5579 | T-1 | MA Commodity | 0508 | Ventura TP | Jackson Creek | 14,102 | 360.9082 | 5,089,528 | \$0.0014 | \$0.0049 | \$70 |
| 5580 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 13,785 | 146.9456 | 2,025,645 | \$0.0014 | \$0.0020 | \$28 |
| 5581 | T-1 | MA Commodity | 0509 | Ventura TP | Will County | 55,371 | 371.9089 | 20,592,969 | \$0.0014 | \$0.0051 | \$282 |
| 5582 | T-1 | MA Commodity | 0509 | Ventura TP | Channahon | 24,077 | 360.6676 | 8,683,794 | \$0.0014 | \$0.0049 | \$119 |
| 5583 | T-1 | MA Commodity | 0509 | Ventura TP | North Hayden | 505 | 427.9129 | 216,096 | \$0.0014 | \$0.0059 | \$3 |
| 5584 | T-1 | MA Commodity | 0509 | Ventura TP | Prophetstown | 5,084 | 266.0515 | 1,352,606 | \$0.0014 | \$0.0036 | \$19 |
| 5585 | T-1 | MA Commodity | 0509 | Ventura TP | Troy Grove | 815,483 | 308.7258 | 251,760,635 | \$0.0014 | \$0.0042 | \$3,443 |
| 5586 | T-1 | MA Commodity | 0510 | Ventura TP | Prophetstown | 27,785 | 266.0516 | 7,392,244 | \$0.0014 | \$0.0036 | \$101 |
| 5587 | T-1 | MA Commodity | 0510 | Ventura TP | Will County | 128,952 | 371.9089 | 47,958,399 | \$0.0014 | \$0.0051 | \$656 |
| 5588 | T-1 | MA Commodity | 0510 | Ventura TP | Channahon | 10,091 | 360.6676 | 3,639,497 | \$0.0014 | \$0.0049 | \$50 |
| 5589 | T-1 | MA Commodity | 0510 | Ventura TP | North Hayden | 164,379 | 427.9120 | 70,339,749 | \$0.0014 | \$0.0059 | \$962 |
| 5590 | T-1 | MA Commodity | 0510 | Ventura TP | Troy Grove | 572,755 | 308.7258 | 176,824,243 | \$0.0014 | \$0.0042 | \$2,419 |
| 5591 | T-1 | MA Commodity | 0510 | Ventura TP | Manhattan | 31,393 | 393.1182 | 12,341,160 | \$0.0014 | \$0.0054 | \$169 |
| 5592 | T-1 | MA Commodity | 0511 | Ventura TP | Prophetstown | 66,564 | 266.0516 | 17,709,457 | \$0.0014 | \$0.0036 | \$242 |
| 5593 | T-1 | MA Commodity | 0511 | Ventura TP | Troy Grove | 740,926 | 308.7258 | 228,742,971 | \$0.0014 | \$0.0042 | \$3,129 |
| 5594 | T-1 | MA Commodity | 0511 | Ventura TP | North Hayden | 11,134 | 427.9120 | 4,764,372 | \$0.0014 | \$0.0059 | \$65 |
| 5595 | T-1 | MA Commodity | 0511 | Ventura TP | Will County | 38,275 | 371.9089 | 14,234,813 | \$0.0014 | \$0.0051 | \$195 |
| 5596 | T-1 | MA Commodity | 0511 | Ventura TP | Joliet | 62,001 | 364.3711 | 22,591,372 | \$0.0014 | \$0.0050 | \$309 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5597 | T-1 | MA Commodity | 0512 | Ventura TP | Will county TP | 16,091 | 371.9089 | 5,984,386 | \$0.0014 | \$0.0051 | \$82 |
| 5598 | T-1 | MA Commodity | 0512 | Ventura TP | Channahon | 33,407 | 360.6676 | 12,048,823 | \$0.0014 | \$0.0049 | \$165 |
| 5599 | T-1 | MA Commodity | 0512 | Ventura TP | Prophetstown | 38,538 | 266.0516 | 10,253,098 | \$0.0014 | \$0.0036 | \$140 |
| 5600 | T-1 | MA Commodity | 0512 | Ventura TP | North Hayden | 434,093 | 427.9120 | 185,753,609 | \$0.0014 | \$0.0059 | \$2,541 |
| 5601 | T-1 | MA Commodity | 0512 | Ventura TP | Joliet | 5,856 | 364.3711 | 2,133,757 | \$0.0014 | \$0.0050 | \$29 |
| 5602 | T-1 | MA Commodity | 0512 | Ventura TP | Troy Grove | 342,132 | 308.7258 | 105,624,971 | \$0.0014 | \$0.0042 | \$1,445 |
| 5603 | T-1 | MA Commodity | 0512 | Ventura TP | Will County | 17,233 | 371.9089 | 6,409,106 | \$0.0014 | \$0.0051 | \$88 |
| 5604 | T-1 | MA Commodity | 0601 | Ventura TP | North Hayden | 257,314 | 427.9120 | 110,107,751 | \$0.0014 | \$0.0059 | \$1,506 |
| 5605 | T-1 | MA Commodity | 0601 | Ventura TP | Prophetstown | 24,429 | 266.0517 | 6,499,376 | \$0.0014 | \$0.0036 | \$89 |
| 5606 | T-1 | MA Commodity | 0601 | Ventura TP | Will County | 8,942 | 371.9089 | 3,325,609 | \$0.0014 | \$0.0051 | \$45 |
| 5607 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan | 16,488 | 393.1183 | 6,481,734 | \$0.0014 | \$0.0054 | \$89 |
| 5608 | T-1 | MA Commodity | 0601 | Ventura TP | Mallard Lake | 60,221 | 371.9090 | 22,396,731 | \$0.0014 | \$0.0051 | \$306 |
| 5609 | T-1 | MA Commodity | 0601 | Ventura TP | Channahon | 83,213 | 360.6676 | 30,012,234 | \$0.0014 | \$0.0049 | \$410 |
| 5610 | T-1 | MA Commodity | 0601 | Ventura TP | Channahon TP | 1,013 | 360.6673 | 365,356 | \$0.0014 | \$0.0049 | \$5 |
| 5611 | T-1 | MA Commodity | 0601 | Ventura TP | Iowa City | 2,314 | 174.0566 | 402,767 | \$0.0014 | \$0.0024 | \$6 |
| 5612 | T-1 | MA Commodity | 0601 | Ventura TP | Troy Grove | 275,533 | 308.7258 | 85,064,144 | \$0.0014 | \$0.0042 | \$1,163 |
| 5613 | T-1 | MA Commodity | 0602 | Ventura TP | Joliet | 20,325 | 364.3711 | 7,405,843 | \$0.0014 | \$0.0050 | \$101 |
| 5614 | T-1 | MA Commodity | 0602 | Ventura TP | Jackson Creek | 10,132 | 360.9082 | 3,656,722 | \$0.0014 | \$0.0049 | \$50 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5615 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan | 17,980 | 393.1182 | 7,068,265 | \$0.0014 | \$0.0054 | \$97 |
| 5616 | T-1 | MA Commodity | 0602 | Ventura TP | Will County | 3,040 | 371.9089 | 1,130,603 | \$0.0014 | \$0.0051 | \$15 |
| 5617 | T-1 | MA Commodity | 0602 | Ventura TP | Channahon | 39,909 | 360.6676 | 14,393,883 | \$0.0014 | \$0.0049 | \$197 |
| 5618 | T-1 | MA Commodity | 0602 | Ventura TP | Will county TP | 355,269 | 371.9089 | 132,127,708 | \$0.0014 | \$0.0051 | \$1,807 |
| 5619 | T-1 | MA Commodity | 0602 | Ventura TP | North Hayden | 58,127 | 427.9120 | 24,873,241 | \$0.0014 | \$0.0059 | \$340 |
| 5620 | T-1 | MA Commodity | 0602 | Ventura TP | Troy Grove | 315,677 | 308.7258 | 97,457,633 | \$0.0014 | \$0.0042 | \$1,333 |
| 5621 | T-1 | MA Commodity | 0602 | Ventura TP | Mallard Lake | 22,290 | 371.9090 | 8,289,852 | \$0.0014 | \$0.0051 | \$113 |
| 5622 | T-1 | MA Commodity | 0602 | Ventura TP | Prophetstown | 14,890 | 266.0516 | 3,961,509 | \$0.0014 | \$0.0036 | \$54 |
| 5623 | T-1 | MA Commodity | 0603 | Ventura TP | North Hayden | 7,925 | 427.9121 | 3,391,203 | \$0.0014 | \$0.0059 | \$46 |
| 5624 | T-1 | MA Commodity | 0603 | Ventura TP | Manhattan | 21,286 | 393.1182 | 8,367,914 | \$0.0014 | \$0.0054 | \$114 |
| 5625 | T-1 | MA Commodity | 0603 | Ventura TP | Prophetstown | 28,730 | 266.0516 | 7,643,663 | \$0.0014 | \$0.0036 | \$105 |
| 5626 | T-1 | MA Commodity | 0603 | Ventura TP | Mallard Lake | 27,805 | 371.9090 | 10,340,929 | \$0.0014 | \$0.0051 | \$141 |
| 5627 | T-1 | MA Commodity | 0603 | Ventura TP | Troy Grove | 197,676 | 308.7258 | 61,027,682 | \$0.0014 | \$0.0042 | \$835 |
| 5628 | T-1 | MA Commodity | 0603 | Ventura TP | Jackson Creek | 25,304 | 360.9082 | 9,132,421 | \$0.0014 | \$0.0049 | \$125 |
| 5629 | T-1 | MA Commodity | 0603 | Will County TP | North Hayden | 1,349 | 56.0030 | 75,548 | \$0.0014 | \$0.0008 | \$1 |
| 5630 | T-1 | MA Commodity | 0603 | Ventura TP | Will county TP | 545,488 | 371.9089 | 202,871,846 | \$0.0014 | \$0.0051 | \$2,775 |
| 5631 | T-1 | MA Commodity | 0603 | Ventura TP | Will County | 95,316 | 371.9089 | 35,448,869 | \$0.0014 | \$0.0051 | \$485 |
| 5632 | T-1 | MA Commodity | 0604 | Ventura TP | North Hayden | 165,070 | 427.9120 | 70,635,435 | \$0.0014 | \$0.0059 | \$966 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5633 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan | 106,925 | 393.1182 | 42,034,162 | \$0.0014 | \$0.0054 | \$575 |
| 5634 | T-1 | MA Commodity | 0604 | Ventura TP | Channahon | 316,593 | 360.6676 | 114,184,838 | \$0.0014 | \$0.0049 | \$1,562 |
| 5635 | T-1 | MA Commodity | 0604 | Ventura TP | Joliet | 83,795 | 364.3711 | 30,532,476 | \$0.0014 | \$0.0050 | \$418 |
| 5636 | T-1 | MA Commodity | 0604 | Ventura TP | Troy Grove | 64,370 | 308.7258 | 19,872,679 | \$0.0014 | \$0.0042 | \$272 |
| 5637 | T-1 | MA Commodity | 0604 | Ventura TP | Mallard Lake | 8,508 | 371.9090 | 3,164,202 | \$0.0014 | \$0.0051 | \$43 |
| 5638 | T-1 | MA Commodity | 0604 | Ventura TP | Will county TP | 64,840 | 371.9089 | 24,114,574 | \$0.0014 | \$0.0051 | \$330 |
| 5639 | T-1 | MA Commodity | 0604 | Ventura TP | Will County | 83,099 | 371.9089 | 30,905,258 | \$0.0014 | \$0.0051 | \$423 |
| 5640 | T-1 | MA Commodity | 0604 | Ventura TP | Prophetstown | 25,699 | 266.0516 | 6,837,259 | \$0.0014 | \$0.0036 | \$94 |
| Total MA Commodity | | | | | | 11,163,983 | | 3,731,240,451 | | | \$51,034 |
| 5641 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$631 |
| 5642 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$647 |
| 5643 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$621 |
| 5644 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$634 |
| 5645 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$569 |
| 5646 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$637 |
| 5647 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$576 |
| 5648 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$656 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5649 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$529 |
| 5650 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$601 |
| 5651 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$677 |
| 5652 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$685 |
| Total | | | | | | 0 | | 0 | | | \$7,462 |
| Total | | | | | | | | | | | \$1,991,031 |
| Contract: T2106F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 5653 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 308,956 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,157 |
| 5654 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 319,255 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,529 |
| 5655 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 308,956 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,157 |
| 5656 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 319,255 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,529 |
| 5657 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 319,255 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,529 |
| 5658 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 288,359 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$38,413 |
| 5659 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 319,255 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,529 |
| Total SZ Reservation | | | | | | 2,183,292 | | 0 | | | \$290,841 |
| 5660 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 314,490 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,536 |
| 5661 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 324,973 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,587 |
| 5662 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 324,973 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,587 |
| 5663 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 290,378 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,418 |
| 5664 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 324,973 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,587 |
| Total SZ Commodity | | | | | | 1,579,787 | | 0 | | | \$7,714 |
| 5665 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 303,803 | 425.4238 | 129,244,881 | \$0.0411 | \$0.0017 | \$53,093 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5666 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 313,929 | 425.4238 | 133,553,043 | \$0.0411 | \$0.0017 | \$54,863 |
| 5667 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 303,803 | 425.4238 | 129,244,881 | \$0.0411 | \$0.0017 | \$53,093 |
| 5668 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 313,929 | 425.4238 | 133,553,043 | \$0.0411 | \$0.0017 | \$54,863 |
| 5669 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 313,929 | 425.4238 | 133,553,043 | \$0.0411 | \$0.0017 | \$54,863 |
| 5670 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 283,549 | 425.4238 | 120,628,555 | \$0.0411 | \$0.0017 | \$49,554 |
| 5671 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 313,929 | 425.4238 | 133,553,043 | \$0.0411 | \$0.0017 | \$54,863 |
| Total MA Reservation | | | | | | 2,146,872 | | 913,330,491 | | | \$375,191 |
| 5672 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 314,490 | 425.4238 | 133,791,531 | \$0.0014 | \$0.0058 | \$1,830 |
| 5673 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 324,973 | 425.4238 | 138,251,249 | \$0.0014 | \$0.0058 | \$1,891 |
| 5674 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 324,973 | 425.4238 | 138,251,249 | \$0.0014 | \$0.0058 | \$1,891 |
| 5675 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 290,378 | 425.4238 | 123,533,712 | \$0.0014 | \$0.0058 | \$1,690 |
| 5676 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 324,973 | 425.4238 | 138,251,249 | \$0.0014 | \$0.0058 | \$1,891 |
| Total MA Commodity | | | | | | 1,579,787 | | 672,078,989 | | | \$9,192 |
| 5677 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5678 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5679 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$517 |
| 5680 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$534 |
| 5681 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$534 |
| 5682 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$477 |
| 5683 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$534 |
| Total | | | | | | 0 | | 0 | | | \$2,596 |
| Total | | | | | | | | | | | \$685,536 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5684 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5685 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5686 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5687 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5688 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5689 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5690 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5691 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5692 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5693 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 295,484 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,362 |
| 5694 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5695 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| Total | | | | | | 3,851,842 | | 0 | | | \$513,112 |
| 5696 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 5697 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 322,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| 5698 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 5699 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5700 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 322,257 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| 5701 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 332,781 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,625 |
| 5702 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 322,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| 5703 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 5704 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 5705 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 297,554 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,453 |
| 5706 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 5707 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 322,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| Total | | | | | | 3,917,384 | | 0 | | | \$19,129 |
| 5708 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5709 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5710 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5711 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5712 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5713 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5714 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5715 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5716 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5717 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 292,922 | 818.5420 | 239,768,927 | \$0.0411 | \$0.0034 | \$98,496 |
| 5718 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5719 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| Total MA Reservation | | | | | | 3,818,447 | | 3,125,559,223 | | | \$1,283,964 |
| 5720 | T-1 | MA Commodity | 0505 | MP 396.2 | Will county TP | 80,817 | 797.3327 | 64,438,037 | \$0.0014 | \$0.0109 | \$881 |
| 5721 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet TP | 102,517 | 789.7949 | 80,967,404 | \$0.0014 | \$0.0108 | \$1,107 |
| 5722 | T-1 | MA Commodity | 0505 | MP 396.2 | Troy Grove TP | 149,668 | 734.1496 | 109,878,702 | \$0.0014 | \$0.0100 | \$1,503 |
| 5723 | T-1 | MA Commodity | 0506 | MP 396.2 | Troy Grove TP | 322,260 | 734.1496 | 236,587,050 | \$0.0014 | \$0.0100 | \$3,236 |
| 5724 | T-1 | MA Commodity | 0507 | MP 396.2 | Troy Grove TP | 13,082 | 734.1496 | 9,604,145 | \$0.0014 | \$0.0100 | \$131 |
| 5725 | T-1 | MA Commodity | 0507 | MP 396.2 | Will county TP | 319,920 | 797.3327 | 255,082,677 | \$0.0014 | \$0.0109 | \$3,489 |
| 5726 | T-1 | MA Commodity | 0508 | MP 396.2 | Joliet TP | 161,293 | 789.7949 | 127,388,389 | \$0.0014 | \$0.0108 | \$1,742 |
| 5727 | T-1 | MA Commodity | 0508 | MP 396.2 | Troy Grove TP | 171,709 | 734.1496 | 126,060,094 | \$0.0014 | \$0.0100 | \$1,724 |
| 5728 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet TP | 151,625 | 789.7949 | 119,752,652 | \$0.0014 | \$0.0108 | \$1,638 |
| 5729 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 17,630 | 425.4238 | 7,500,222 | \$0.0014 | \$0.0058 | \$103 |
| 5730 | T-1 | MA Commodity | 0509 | MP 396.2 | Will County | 10,299 | 797.3327 | 8,211,729 | \$0.0014 | \$0.0109 | \$112 |
| 5731 | T-1 | MA Commodity | 0509 | MP 396.2 | Minooka | 127,292 | 779.3090 | 99,199,801 | \$0.0014 | \$0.0107 | \$1,357 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5732 | T-1 | MA Commodity | 0509 | MP 396.2 | Channahon TP | 15,411 | 786.0914 | 12,114,455 | \$0.0014 | \$0.0108 | \$166 |
| 5733 | T-1 | MA Commodity | 0510 | MP 396.2 | Minooka | 64,812 | 779.3090 | 50,508,575 | \$0.0014 | \$0.0107 | \$691 |
| 5734 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan | 443 | 818.5420 | 362,614 | \$0.0014 | \$0.0112 | \$5 |
| 5735 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet TP | 218,678 | 789.7949 | 172,710,769 | \$0.0014 | \$0.0108 | \$2,362 |
| 5736 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet TP | 27,714 | 364.3711 | 10,098,180 | \$0.0014 | \$0.0050 | \$138 |
| 5737 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 47,076 | 425.4238 | 20,027,251 | \$0.0014 | \$0.0058 | \$274 |
| 5738 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan TP | 1,772 | 818.5420 | 1,450,456 | \$0.0014 | \$0.0112 | \$20 |
| 5739 | T-1 | MA Commodity | 0511 | MP 396.2 | Will county TP | 322,260 | 797.3327 | 256,948,436 | \$0.0014 | \$0.0109 | \$3,514 |
| 5740 | T-1 | MA Commodity | 0512 | MP 396.2 | Troy Grove TP | 322,245 | 734.1496 | 236,576,038 | \$0.0014 | \$0.0100 | \$3,236 |
| 5741 | T-1 | MA Commodity | 0512 | MP 396.2 | Will county TP | 10,757 | 797.3327 | 8,576,908 | \$0.0014 | \$0.0109 | \$117 |
| 5742 | T-1 | MA Commodity | 0601 | MP 396.2 | Troy Grove TP | 333,002 | 734.1496 | 244,473,285 | \$0.0014 | \$0.0100 | \$3,344 |
| 5743 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 2,510 | 572.3693 | 1,436,647 | \$0.0014 | \$0.0078 | \$20 |
| 5744 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 4 | 425.4238 | 1,702 | \$0.0014 | \$0.0058 | \$0 |
| 5745 | T-1 | MA Commodity | 0602 | MP 396.2 | Troy Grove TP | 295,040 | 734.1496 | 216,603,498 | \$0.0014 | \$0.0100 | \$2,963 |
| 5746 | T-1 | MA Commodity | 0603 | MP 396.2 | Troy Grove TP | 161,138 | 734.1496 | 118,299,398 | \$0.0014 | \$0.0100 | \$1,618 |
| 5747 | T-1 | MA Commodity | 0603 | MP 396.2 | Joliet TP | 171,864 | 789.7949 | 135,737,311 | \$0.0014 | \$0.0108 | \$1,857 |
| 5748 | T-1 | MA Commodity | 0604 | MP 396.2 | Troy Grove TP | 155,010 | 734.1496 | 113,800,529 | \$0.0014 | \$0.0100 | \$1,557 |
| 5749 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet TP | 167,250 | 789.7949 | 132,093,197 | \$0.0014 | \$0.0108 | \$1,807 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Commodity | | | | | | 3,945,098 | | 2,976,490,151 | | | \$40,711 |
| 5750 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$774 |
| 5751 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$729 |
| 5752 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$793 |
| 5753 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$771 |
| 5754 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$749 |
| 5755 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$774 |
| 5756 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$769 |
| 5757 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$754 |
| 5758 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$753 |
| 5759 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$672 |
| 5760 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$772 |
| 5761 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$747 |
| Total ACA | | | | | | 0 | | 0 | | | \$9,057 |
| Total Contract: T2109F | | | | | | | | | | | \$1,865,974 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5762 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5763 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5764 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5765 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5766 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5767 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5768 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 5769 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5770 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5771 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 295,484 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,362 |
| 5772 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 5773 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| Total | | | | | | 3,851,842 | | 0 | | | \$513,112 |
| 5774 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5775 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5776 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5777 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5778 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5779 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5780 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| 5781 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5782 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5783 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 292,922 | 818.5420 | 239,768,927 | \$0.0411 | \$0.0034 | \$98,496 |
| 5784 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 324,306 | 818.5420 | 265,458,455 | \$0.0411 | \$0.0034 | \$109,049 |
| 5785 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 313,845 | 818.5420 | 256,895,279 | \$0.0411 | \$0.0034 | \$105,531 |
| Total MA Reservation | | | | | | 3,818,447 | | 3,125,559,223 | | | \$1,283,964 |
| 5786 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5787 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5788 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5789 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5790 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5791 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5792 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5793 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5794 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5795 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5796 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| 5797 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| Total | | | | | | 0 | | 0 | | | \$0 |
| Total | | | | | | | | | | | \$1,797,076 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5798 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5799 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 5800 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5801 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5802 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 5803 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5804 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| 5805 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5806 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5807 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 562,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$74,972 |
| 5808 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 623,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,005 |
| 5809 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 603,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,327 |
| Total | | | | | | 7,336,500 | | 0 | | | \$977,312 |
| 5810 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 634,138 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5811 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 5812 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 634,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5813 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5814 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 5815 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5816 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| 5817 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5818 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5819 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 566,742 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,768 |
| 5820 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 634,260 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 5821 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 613,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,997 |
| Total | | | | | | 7,461,639 | | 0 | | | \$36,437 |
| 5822 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5823 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 5824 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5825 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5826 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 5827 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5828 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| 5829 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5830 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5831 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 557,921 | 818.5420 | 456,681,459 | \$0.0411 | \$0.0034 | \$187,602 |
| 5832 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 617,698 | 818.5420 | 505,611,616 | \$0.0411 | \$0.0034 | \$207,703 |
| 5833 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 597,772 | 818.5420 | 489,301,564 | \$0.0411 | \$0.0034 | \$201,003 |
| Total MA Reservation | | | | | | 7,272,894 | | 5,953,169,025 | | | \$2,445,531 |
| 5834 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet | 7,006 | 789.7949 | 5,533,303 | \$0.0014 | \$0.0108 | \$76 |
| 5835 | T-1 | MA Commodity | 0505 | MP 396.2 | Manhattan | 637 | 818.5420 | 521,411 | \$0.0014 | \$0.0112 | \$7 |
| 5836 | T-1 | MA Commodity | 0505 | MP 396.2 | Manhattan | 235,607 | 818.5420 | 192,854,225 | \$0.0014 | \$0.0112 | \$2,638 |
| 5837 | T-1 | MA Commodity | 0505 | MP 396.2 | Minooka | 73,604 | 779.3090 | 57,360,260 | \$0.0014 | \$0.0107 | \$785 |
| 5838 | T-1 | MA Commodity | 0505 | MP 396.2 | Will County | 317,284 | 797.3327 | 252,980,908 | \$0.0014 | \$0.0109 | \$3,460 |
| 5839 | T-1 | MA Commodity | 0506 | MP 396.2 | Will county TP | 46,096 | 797.3327 | 36,753,848 | \$0.0014 | \$0.0109 | \$503 |
| 5840 | T-1 | MA Commodity | 0506 | MP 396.2 | Joliet | 567,704 | 789.7949 | 448,369,724 | \$0.0014 | \$0.0108 | \$6,133 |
| 5841 | T-1 | MA Commodity | 0507 | MP 396.2 | Channahon | 47,768 | 786.0914 | 37,550,014 | \$0.0014 | \$0.0108 | \$514 |
| 5842 | T-1 | MA Commodity | 0507 | MP 396.2 | Channahon TP | 5,367 | 786.0914 | 4,218,953 | \$0.0014 | \$0.0108 | \$58 |
| 5843 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet | 15,093 | 789.7949 | 11,920,374 | \$0.0014 | \$0.0108 | \$163 |
| 5844 | T-1 | MA Commodity | 0507 | MP 396.2 | Minooka | 518,618 | 779.3090 | 404,163,675 | \$0.0014 | \$0.0107 | \$5,528 |
| 5845 | T-1 | MA Commodity | 0507 | MP 396.2 | Will County | 47,413 | 797.3327 | 37,803,935 | \$0.0014 | \$0.0109 | \$517 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5846 | T-1 | MA Commodity | 0508 | MP 396.2 | Minooka | 462,307 | 779.3090 | 360,280,006 | \$0.0014 | \$0.0107 | \$4,928 |
| 5847 | T-1 | MA Commodity | 0508 | MP 396.2 | Manhattan | 171,953 | 818.5420 | 140,750,753 | \$0.0014 | \$0.0112 | \$1,925 |
| 5848 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 12,276 | 425.4238 | 5,222,503 | \$0.0014 | \$0.0058 | \$71 |
| 5849 | T-1 | MA Commodity | 0509 | MP 396.2 | Channahon | 4,880 | 786.0914 | 3,836,126 | \$0.0014 | \$0.0108 | \$52 |
| 5850 | T-1 | MA Commodity | 0509 | MP 396.2 | Manhattan | 585,868 | 818.5420 | 479,557,564 | \$0.0014 | \$0.0112 | \$6,559 |
| 5851 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet | 5,347 | 789.7949 | 4,223,033 | \$0.0014 | \$0.0108 | \$58 |
| 5852 | T-1 | MA Commodity | 0509 | MP 396.2 | Minooka | 5,429 | 779.3090 | 4,230,869 | \$0.0014 | \$0.0107 | \$58 |
| 5853 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 8,595 | 425.4238 | 3,656,518 | \$0.0014 | \$0.0058 | \$50 |
| 5854 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan | 625,665 | 818.5420 | 512,133,080 | \$0.0014 | \$0.0112 | \$7,005 |
| 5855 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 30,636 | 425.4238 | 13,033,284 | \$0.0014 | \$0.0058 | \$178 |
| 5856 | T-1 | MA Commodity | 0511 | MP 396.2 | Joliet | 15,985 | 789.7949 | 12,624,871 | \$0.0014 | \$0.0108 | \$173 |
| 5857 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan | 567,179 | 818.5420 | 464,259,833 | \$0.0014 | \$0.0112 | \$6,350 |
| 5858 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 40,920 | 425.4238 | 17,408,342 | \$0.0014 | \$0.0058 | \$238 |
| 5859 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan | 593,340 | 818.5420 | 485,673,710 | \$0.0014 | \$0.0112 | \$6,643 |
| 5860 | T-1 | MA Commodity | 0601 | MP 396.2 | Channahon | 10,460 | 786.0914 | 8,222,516 | \$0.0014 | \$0.0108 | \$112 |
| 5861 | T-1 | MA Commodity | 0601 | MP 396.2 | Iowa City | 42,315 | 599.4806 | 25,367,022 | \$0.0014 | \$0.0082 | \$347 |
| 5862 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan | 581,485 | 818.5420 | 475,969,895 | \$0.0014 | \$0.0112 | \$6,510 |
| 5863 | T-1 | MA Commodity | 0601 | Iowa City | Manhattan | 2,552 | 219.0615 | 559,045 | \$0.0014 | \$0.0030 | \$8 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 5864 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper | 3,068 | 572.3693 | 1,756,029 | \$0.0014 | \$0.0078 | \$24 |
| 5865 | T-1 | MA Commodity | 0602 | MP 396.2 | Channahon | 187,964 | 786.0914 | 147,756,884 | \$0.0014 | \$0.0108 | \$2,021 |
| 5866 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan | 375,710 | 818.5420 | 307,534,415 | \$0.0014 | \$0.0112 | \$4,206 |
| 5867 | T-1 | MA Commodity | 0603 | MP 396.2 | Manhattan | 634,260 | 818.5420 | 519,168,449 | \$0.0014 | \$0.0112 | \$7,101 |
| 5868 | T-1 | MA Commodity | 0604 | MP 396.2 | Manhattan | 58,404 | 818.5420 | 47,806,127 | \$0.0014 | \$0.0112 | \$654 |
| 5869 | T-1 | MA Commodity | 0604 | MP 396.2 | Minooka | 460,791 | 779.3090 | 359,098,573 | \$0.0014 | \$0.0107 | \$4,912 |
| 5870 | T-1 | MA Commodity | 0604 | MP 396.2 | Channahon | 2,183 | 786.0914 | 1,716,038 | \$0.0014 | \$0.0108 | \$23 |
| 5871 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet | 92,422 | 789.7949 | 72,994,424 | \$0.0014 | \$0.0108 | \$998 |
| Total MA Commodity | | | | | | 7,464,191 | | 5,964,870,538 | | | \$81,584 |
| 5872 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,521 |
| 5873 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,457 |
| 5874 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,494 |
| 5875 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,505 |
| 5876 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,481 |
| 5877 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,534 |
| 5878 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,466 |
| 5879 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,509 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5880 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,523 |
| 5881 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,363 |
| 5882 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,541 |
| 5883 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,450 |
| Total | | | | | | 0 | | 0 | | | \$17,843 |
| Total | | | | | | | | | | | \$3,558,707 |
| Contract: T2130F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5884 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5885 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 153,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,482 |
| 5886 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5887 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5888 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 153,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,482 |
| 5889 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5890 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 153,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,482 |
| 5891 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5892 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5893 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 143,506 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,117 |
| 5894 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 158,881 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,165 |
| 5895 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 153,756 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,482 |
| Total | | | | | | 1,870,700 | | 0 | | | \$249,200 |
| 5896 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 161,727 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 5897 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 156,510 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| 5898 | T-1 | SZ Commodity | 0507 | Manning TP | MP 396.2 | 161,727 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 5899 | T-1 | SZ Commodity | 0508 | Manning TP | MP 396.2 | 161,727 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5900 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 156,497 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| 5901 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 161,616 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$789 |
| 5902 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 154,646 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$755 |
| 5903 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 161,730 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 5904 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 161,727 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 5905 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 144,510 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$706 |
| 5906 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 161,727 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$790 |
| 5907 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 156,510 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| Total | | | | | | 1,900,654 | | 0 | | | \$9,281 |
| 5908 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5909 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 152,423 | 818.5420 | 124,764,724 | \$0.0411 | \$0.0034 | \$51,253 |
| 5910 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5911 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5912 | T-1 | MA Reservation | 0509 | Port of Morgan | Manhattan | 152,423 | 818.5420 | 124,764,724 | \$0.0411 | \$0.0034 | \$51,253 |
| 5913 | T-1 | MA Reservation | 0510 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5914 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 152,423 | 818.5420 | 124,764,724 | \$0.0411 | \$0.0034 | \$51,253 |
| 5915 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5916 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5917 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 142,262 | 818.5420 | 116,447,076 | \$0.0411 | \$0.0034 | \$47,836 |
| 5918 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 157,504 | 818.5420 | 128,923,548 | \$0.0411 | \$0.0034 | \$52,961 |
| 5919 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 152,423 | 818.5420 | 124,764,724 | \$0.0411 | \$0.0034 | \$51,253 |
| Total MA Reservation | | | | | | 1,854,481 | | 1,517,970,812 | | | \$623,575 |
| 5920 | T-1 | MA Commodity | 0505 | MP 396.2 | Joliet TP | 146,076 | 789.7949 | 115,370,080 | \$0.0014 | \$0.0108 | \$1,578 |
| 5921 | T-1 | MA Commodity | 0505 | MP 396.2 | Minooka | 15,651 | 779.3090 | 12,196,965 | \$0.0014 | \$0.0107 | \$167 |
| 5922 | T-1 | MA Commodity | 0506 | MP 396.2 | Minooka TP | 156,510 | 779.3090 | 121,969,652 | \$0.0014 | \$0.0107 | \$1,668 |
| 5923 | T-1 | MA Commodity | 0507 | MP 396.2 | Channahon TP | 5,155 | 786.0914 | 4,052,301 | \$0.0014 | \$0.0108 | \$55 |
| 5924 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet TP | 88,793 | 789.7949 | 70,128,259 | \$0.0014 | \$0.0108 | \$959 |
| 5925 | T-1 | MA Commodity | 0507 | MP 396.2 | Minooka TP | 67,779 | 779.3090 | 52,820,785 | \$0.0014 | \$0.0107 | \$722 |
| 5926 | T-1 | MA Commodity | 0508 | MP 396.2 | Joliet TP | 83,472 | 789.7949 | 65,925,760 | \$0.0014 | \$0.0108 | \$902 |
| 5927 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 75 | 425.4238 | 31,907 | \$0.0014 | \$0.0058 | \$0 |
| 5928 | T-1 | MA Commodity | 0508 | MP 396.2 | Minooka TP | 78,180 | 779.3090 | 60,926,378 | \$0.0014 | \$0.0107 | \$833 |
| 5929 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 13,995 | 425.4238 | 5,953,806 | \$0.0014 | \$0.0058 | \$81 |
| 5930 | T-1 | MA Commodity | 0509 | MP 396.2 | Will county TP | 2,576 | 797.3327 | 2,053,929 | \$0.0014 | \$0.0109 | \$28 |
| 5931 | T-1 | MA Commodity | 0509 | MP 396.2 | Minooka | 39,509 | 779.3090 | 30,789,719 | \$0.0014 | \$0.0107 | \$421 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 5932 | T-1 | MA Commodity | 0509 | MP 396.2 | Channahon TP | 2,609 | 786.0914 | 2,050,912 | \$0.0014 | \$0.0108 | \$28 |
| 5933 | T-1 | MA Commodity | 0509 | MP 396.2 | Joliet TP | 97,808 | 789.7949 | 77,248,260 | \$0.0014 | \$0.0108 | \$1,057 |
| 5934 | T-1 | MA Commodity | 0510 | MP 396.2 | Joliet TP | 99,123 | 789.7949 | 78,286,840 | \$0.0014 | \$0.0108 | \$1,071 |
| 5935 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet TP | 13,461 | 364.3711 | 4,904,799 | \$0.0014 | \$0.0050 | \$67 |
| 5936 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 31,196 | 425.4238 | 13,271,521 | \$0.0014 | \$0.0058 | \$182 |
| 5937 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan TP | 26,080 | 818.5420 | 21,347,575 | \$0.0014 | \$0.0112 | \$292 |
| 5938 | T-1 | MA Commodity | 0510 | MP 396.2 | Manhattan | 5,217 | 818.5420 | 4,270,334 | \$0.0014 | \$0.0112 | \$58 |
| 5939 | T-1 | MA Commodity | 0511 | MP 396.2 | Joliet TP | 154,646 | 789.7949 | 122,138,622 | \$0.0014 | \$0.0108 | \$1,671 |
| 5940 | T-1 | MA Commodity | 0512 | MP 396.2 | Channahon | 3,474 | 786.0914 | 2,730,882 | \$0.0014 | \$0.0108 | \$37 |
| 5941 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 10,434 | 425.4238 | 4,438,872 | \$0.0014 | \$0.0058 | \$61 |
| 5942 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan | 5,217 | 818.5420 | 4,270,334 | \$0.0014 | \$0.0112 | \$58 |
| 5943 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet TP | 142,605 | 789.7949 | 112,628,702 | \$0.0014 | \$0.0108 | \$1,540 |
| 5944 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 15,810 | 425.4238 | 6,725,950 | \$0.0014 | \$0.0058 | \$92 |
| 5945 | T-1 | MA Commodity | 0601 | MP 396.2 | Will county TP | 3,478 | 797.3327 | 2,773,123 | \$0.0014 | \$0.0109 | \$38 |
| 5946 | T-1 | MA Commodity | 0601 | MP 396.2 | Joliet TP | 142,439 | 789.7949 | 112,497,596 | \$0.0014 | \$0.0108 | \$1,539 |
| 5947 | T-1 | MA Commodity | 0602 | MP 396.2 | Joliet TP | 144,510 | 789.7949 | 114,133,261 | \$0.0014 | \$0.0108 | \$1,561 |
| 5948 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 161,727 | 425.4238 | 68,802,515 | \$0.0014 | \$0.0058 | \$941 |
| 5949 | T-1 | MA Commodity | 0603 | Ventura TP | Joliet TP | 157,356 | 364.3712 | 57,335,988 | \$0.0014 | \$0.0050 | \$784 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5950 | T-1 | MA Commodity | 0604 | MP 396.2 | Channahon TP | 10,432 | 786.0914 | 8,200,505 | \$0.0014 | \$0.0108 | \$112 |
| 5951 | T-1 | MA Commodity | 0604 | MP 396.2 | Will county TP | 3,478 | 797.3327 | 2,773,123 | \$0.0014 | \$0.0109 | \$38 |
| 5952 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet TP | 142,600 | 789.7949 | 112,624,753 | \$0.0014 | \$0.0108 | \$1,540 |
| Total MA Commodity | | | | | | 2,071,471 | | 1,475,674,006 | | | \$20,184 |
| 5953 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$295 |
| 5954 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$283 |
| 5955 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$294 |
| 5956 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$294 |
| 5957 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$360 |
| 5958 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$372 |
| 5959 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$367 |
| 5960 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$376 |
| 5961 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$372 |
| 5962 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$343 |
| 5963 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$380 |
| 5964 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$371 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-----------|-------------|--------------|---------------|----------------|---------------------|--------------|------------|---------------------------|----------|-----------------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | ACA | | | | | ----- 0 | | ----- 0 | | | ----- \$4,108 |
| Total | Contract: | T2138F | | | | ----- | | ----- | | | ----- \$906,347 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5965 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5966 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 5967 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5968 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5969 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 5970 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5971 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| 5972 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5973 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5974 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 140,700 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$18,743 |
| 5975 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 155,775 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,751 |
| 5976 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 150,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,082 |
| Total | | | | | | 1,834,125 | | 0 | | | \$244,328 |
| 5977 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 148,273 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$724 |
| 5978 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,293 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| 5979 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 143,490 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$701 |
| 5980 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 9,960 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5981 | T-1 | SZ Commodity | 0507 | Manning TP | MP 396.2 | 148,273 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$724 |
| 5982 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 10,302 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| 5983 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 10,292 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| 5984 | T-1 | SZ Commodity | 0508 | Manning TP | MP 396.2 | 148,273 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$724 |
| 5985 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 153,451 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$749 |
| 5986 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 5987 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 148,335 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$724 |
| 5988 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 5989 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 5990 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 141,686 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$692 |
| 5991 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 158,565 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$774 |
| 5992 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 5993 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 148,449 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$725 |
| Total | | | | | | 1,860,337 | | 0 | | | \$9,084 |
| 5994 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 5995 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 148,881 | 572.3693 | 85,214,856 | \$0.0411 | \$0.0024 | \$35,006 |
| 5996 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 5997 | T-1 | MA Reservation | 0508 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 5998 | T-1 | MA Reservation | 0509 | Port of Morgan | Harper | 148,881 | 572.3693 | 85,214,856 | \$0.0411 | \$0.0024 | \$35,006 |
| 5999 | T-1 | MA Reservation | 0510 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 6000 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 148,881 | 572.3693 | 85,214,856 | \$0.0411 | \$0.0024 | \$35,006 |
| 6001 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 6002 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 6003 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 138,956 | 572.3693 | 79,533,866 | \$0.0411 | \$0.0024 | \$32,672 |
| 6004 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 153,844 | 572.3693 | 88,055,352 | \$0.0411 | \$0.0024 | \$36,173 |
| 6005 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 148,881 | 572.3693 | 85,214,856 | \$0.0411 | \$0.0024 | \$35,006 |
| Total MA Reservation | | | | | | 1,811,384 | | 1,036,780,754 | | | \$425,904 |
| 6006 | T-1 | MA Commodity | 0505 | MP 396.2 | Lakota | 10,013 | 386.8235 | 3,873,264 | \$0.0014 | \$0.0053 | \$53 |
| 6007 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 11,563 | 146.9464 | 1,699,141 | \$0.0014 | \$0.0020 | \$23 |
| 6008 | T-1 | MA Commodity | 0505 | MP 396.2 | Windom | 1,550 | 327.9005 | 508,246 | \$0.0014 | \$0.0045 | \$7 |
| 6009 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 136,710 | 572.3693 | 78,248,607 | \$0.0014 | \$0.0078 | \$1,070 |
| 6010 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 1 | 572.3693 | 572 | \$0.0014 | \$0.0078 | \$0 |
| 6011 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 10,292 | 572.3693 | 5,890,825 | \$0.0014 | \$0.0078 | \$81 |
| 6012 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper TP | 9,960 | 572.3693 | 5,700,798 | \$0.0014 | \$0.0078 | \$78 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6013 | T-1 | MA Commodity | 0506 | MP 396.2 | Welcome TP | 85,140 | 357.4470 | 30,433,038 | \$0.0014 | \$0.0049 | \$416 |
| 6014 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 143,490 | 146.9454 | 21,085,200 | \$0.0014 | \$0.0020 | \$288 |
| 6015 | T-1 | MA Commodity | 0506 | MP 396.2 | Windom TP | 58,350 | 327.9005 | 19,132,994 | \$0.0014 | \$0.0045 | \$262 |
| 6016 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 10,302 | 572.3693 | 5,896,549 | \$0.0014 | \$0.0078 | \$81 |
| 6017 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 80,321 | 146.9456 | 11,802,816 | \$0.0014 | \$0.0020 | \$161 |
| 6018 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 67,952 | 572.3693 | 38,893,639 | \$0.0014 | \$0.0078 | \$532 |
| 6019 | T-1 | MA Commodity | 0507 | MP 396.2 | Windom TP | 80,321 | 327.9005 | 26,337,296 | \$0.0014 | \$0.0045 | \$360 |
| 6020 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 5,039 | 425.4238 | 2,143,711 | \$0.0014 | \$0.0058 | \$29 |
| 6021 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 79,484 | 146.9454 | 11,679,808 | \$0.0014 | \$0.0020 | \$160 |
| 6022 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 68,789 | 572.3693 | 39,372,712 | \$0.0014 | \$0.0078 | \$539 |
| 6023 | T-1 | MA Commodity | 0508 | MP 396.2 | Welcome TP | 74,445 | 357.4470 | 26,610,142 | \$0.0014 | \$0.0049 | \$364 |
| 6024 | T-1 | MA Commodity | 0508 | MP 396.2 | Harper TP | 10,292 | 572.3693 | 5,890,825 | \$0.0014 | \$0.0078 | \$81 |
| 6025 | T-1 | MA Commodity | 0509 | MP 396.2 | Harper TP | 153,451 | 572.3693 | 87,830,641 | \$0.0014 | \$0.0078 | \$1,201 |
| 6026 | T-1 | MA Commodity | 0510 | MP 396.2 | Harper TP | 158,565 | 572.3693 | 90,757,738 | \$0.0014 | \$0.0078 | \$1,241 |
| 6027 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 148,335 | 572.3693 | 84,902,400 | \$0.0014 | \$0.0078 | \$1,161 |
| 6028 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 2,985 | 425.4238 | 1,269,890 | \$0.0014 | \$0.0058 | \$17 |
| 6029 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 155,580 | 572.3693 | 89,049,216 | \$0.0014 | \$0.0078 | \$1,218 |
| 6030 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 158,565 | 572.3693 | 90,757,738 | \$0.0014 | \$0.0078 | \$1,241 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6031 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 141,686 | 572.3693 | 81,096,717 | \$0.0014 | \$0.0078 | \$1,109 |
| 6032 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 158,565 | 572.3693 | 90,757,738 | \$0.0014 | \$0.0078 | \$1,241 |
| 6033 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 148,449 | 572.3693 | 84,967,650 | \$0.0014 | \$0.0078 | \$1,162 |
| 6034 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 5,000 | 572.3693 | 2,861,847 | \$0.0014 | \$0.0078 | \$39 |
| Total MA Commodity | | | | | | 2,175,195 | | 1,039,451,756 | | | \$14,217 |
| 6035 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$225 |
| 6036 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$196 |
| 6037 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$211 |
| 6038 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$216 |
| 6039 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$297 |
| 6040 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$307 |
| 6041 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$287 |
| 6042 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$306 |
| 6043 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$307 |
| 6044 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$274 |
| 6045 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$307 |
| 6046 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$294 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$3,229 ----- |
| | Total | Contract: | T2139F | | | | | | | | ----- \$696,763 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6047 | T-1 | SZ Reservation | 0505 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6048 | T-1 | SZ Reservation | 0506 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 6049 | T-1 | SZ Reservation | 0507 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6050 | T-1 | SZ Reservation | 0508 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6051 | T-1 | SZ Reservation | 0509 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 6052 | T-1 | SZ Reservation | 0510 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6053 | T-1 | SZ Reservation | 0511 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| 6054 | T-1 | SZ Reservation | 0512 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6055 | T-1 | SZ Reservation | 0601 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6056 | T-1 | SZ Reservation | 0602 | Hebron | MP 396.2 | 933,639 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,372 |
| 6057 | T-1 | SZ Reservation | 0603 | Hebron | MP 396.2 | 1,033,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,698 |
| 6058 | T-1 | SZ Reservation | 0604 | Hebron | MP 396.2 | 1,000,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$133,256 |
| Total | | | | | | 12,170,651 | | 0 | | | \$1,621,280 |
| 6059 | T-1 | SZ Commodity | 0505 | Glen Ullin TP | MP 396.2 | 21,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$104 |
| 6060 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 935,030 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,566 |
| 6061 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 1,002,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,895 |
| 6062 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6063 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 6064 | T-1 | SZ Commodity | 0509 | Glen Ullin TP | MP 396.2 | 213,930 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,045 |
| 6065 | T-1 | SZ Commodity | 0509 | Hebron | MP 396.2 | 788,460 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,850 |
| 6066 | T-1 | SZ Commodity | 0510 | Hebron | MP 396.2 | 1,035,803 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,058 |
| 6067 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 1,002,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,895 |
| 6068 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 9,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$44 |
| 6069 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 591,131 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,887 |
| 6070 | T-1 | SZ Commodity | 0601 | Glen Ullin TP | MP 396.2 | 9,990 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 6071 | T-1 | SZ Commodity | 0601 | Hebron | MP 396.2 | 1,034,010 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,049 |
| 6072 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 920,462 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,495 |
| 6073 | T-1 | SZ Commodity | 0603 | Hebron | MP 396.2 | 1,045,737 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,107 |
| 6074 | T-1 | SZ Commodity | 0604 | Glen Ullin TP | MP 396.2 | 6,278 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$31 |
| 6075 | T-1 | SZ Commodity | 0604 | Hebron | MP 396.2 | 947,472 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,627 |
| Total | | | | | | 11,634,989 | | 0 | | | \$56,816 |
| 6076 | T-1 | MA Reservation | 0505 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6077 | T-1 | MA Reservation | 0506 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 6078 | T-1 | MA Reservation | 0507 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6079 | T-1 | MA Reservation | 0508 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6080 | T-1 | MA Reservation | 0509 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 6081 | T-1 | MA Reservation | 0510 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6082 | T-1 | MA Reservation | 0511 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| 6083 | T-1 | MA Reservation | 0512 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6084 | T-1 | MA Reservation | 0601 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6085 | T-1 | MA Reservation | 0602 | Hebron | Ventura | 933,233 | 425.4238 | 397,019,677 | \$0.0411 | \$0.0017 | \$163,094 |
| 6086 | T-1 | MA Reservation | 0603 | Hebron | Ventura | 1,033,223 | 425.4238 | 439,557,499 | \$0.0411 | \$0.0017 | \$180,568 |
| 6087 | T-1 | MA Reservation | 0604 | Hebron | Ventura | 999,893 | 425.4238 | 425,378,225 | \$0.0411 | \$0.0017 | \$174,743 |
| Total | | | | | | 12,165,363 | | 5,175,435,071 | | | \$2,126,042 |
| 6088 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 441,944 | 425.4238 | 188,013,496 | \$0.0014 | \$0.0058 | \$2,572 |
| 6089 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 464,195 | 425.4238 | 197,479,601 | \$0.0014 | \$0.0058 | \$2,701 |
| 6090 | T-1 | MA Commodity | 0505 | MP 396.2 | Elm Creek | 22,000 | 342.1385 | 7,527,047 | \$0.0014 | \$0.0047 | \$103 |
| 6091 | T-1 | MA Commodity | 0505 | Davenport | Ventura TP | 29,692 | 83.2853 | 2,472,907 | \$0.0014 | \$0.0011 | \$34 |
| 6092 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 21,300 | 425.4238 | 9,061,527 | \$0.0014 | \$0.0058 | \$124 |
| 6093 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 921,581 | 425.4238 | 392,062,491 | \$0.0014 | \$0.0058 | \$5,362 |
| 6094 | T-1 | MA Commodity | 0506 | MP 396.2 | Elm Creek | 80,809 | 342.1385 | 27,647,870 | \$0.0014 | \$0.0047 | \$378 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6095 | T-1 | MA Commodity | 0507 | MP 396.2 | Elm Creek | 167,029 | 342.1385 | 57,147,052 | \$0.0014 | \$0.0047 | \$782 |
| 6096 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 868,774 | 425.4238 | 369,597,136 | \$0.0014 | \$0.0058 | \$5,055 |
| 6097 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 906,122 | 425.4238 | 385,485,865 | \$0.0014 | \$0.0058 | \$5,272 |
| 6098 | T-1 | MA Commodity | 0508 | MP 396.2 | Elm Creek | 129,681 | 342.1385 | 44,368,863 | \$0.0014 | \$0.0047 | \$607 |
| 6099 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 788,460 | 425.4238 | 335,429,649 | \$0.0014 | \$0.0058 | \$4,588 |
| 6100 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 213,930 | 425.4238 | 91,010,914 | \$0.0014 | \$0.0058 | \$1,245 |
| 6101 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 1,035,803 | 425.4238 | 440,655,248 | \$0.0014 | \$0.0058 | \$6,027 |
| 6102 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,002,390 | 425.4238 | 426,440,563 | \$0.0014 | \$0.0058 | \$5,833 |
| 6103 | T-1 | MA Commodity | 0512 | MP 396.2 | Warner | 148,439 | 129.6832 | 19,250,045 | \$0.0014 | \$0.0018 | \$263 |
| 6104 | T-1 | MA Commodity | 0512 | MP 396.2 | Brandt | 1,517 | 225.1957 | 341,622 | \$0.0014 | \$0.0031 | \$5 |
| 6105 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 9,000 | 425.4238 | 3,828,814 | \$0.0014 | \$0.0058 | \$52 |
| 6106 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 441,175 | 425.4238 | 187,686,345 | \$0.0014 | \$0.0058 | \$2,567 |
| 6107 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 9,990 | 425.4238 | 4,249,984 | \$0.0014 | \$0.0058 | \$58 |
| 6108 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 911,363 | 425.4238 | 387,715,511 | \$0.0014 | \$0.0058 | \$5,303 |
| 6109 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 873,110 | 425.4238 | 371,441,774 | \$0.0014 | \$0.0058 | \$5,080 |
| 6110 | T-1 | MA Commodity | 0602 | MP 396.2 | Elm Creek | 20,366 | 342.1385 | 6,967,993 | \$0.0014 | \$0.0047 | \$95 |
| 6111 | T-1 | MA Commodity | 0602 | Davenport | Ventura TP | 20,061 | 83.2853 | 1,670,786 | \$0.0014 | \$0.0011 | \$23 |
| 6112 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 997,254 | 425.4238 | 424,255,586 | \$0.0014 | \$0.0058 | \$5,803 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6113 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 4,000 | 425.4238 | 1,701,695 | \$0.0014 | \$0.0058 | \$23 |
| 6114 | T-1 | MA Commodity | 0603 | Davenport | Ventura TP | 24,000 | 83.2853 | 1,998,847 | \$0.0014 | \$0.0011 | \$27 |
| 6115 | T-1 | MA Commodity | 0603 | MP 396.2 | Elm Creek | 34,483 | 342.1385 | 11,797,962 | \$0.0014 | \$0.0047 | \$161 |
| 6116 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 105,355 | 425.4238 | 44,820,524 | \$0.0014 | \$0.0058 | \$613 |
| 6117 | T-1 | MA Commodity | 0604 | MP 396.2 | Elm Creek | 25,615 | 342.1385 | 8,763,878 | \$0.0014 | \$0.0047 | \$120 |
| 6118 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 6,278 | 425.4238 | 2,670,811 | \$0.0014 | \$0.0058 | \$37 |
| 6119 | T-1 | MA Commodity | 0604 | MP 396.2 | Elm Creek | 143,509 | 342.1385 | 49,099,954 | \$0.0014 | \$0.0047 | \$672 |
| 6120 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 671,823 | 425.4238 | 285,809,494 | \$0.0014 | \$0.0058 | \$3,909 |
| 6121 | T-1 | MA Commodity | 0604 | MP 396.2 | Warner | 1,170 | 129.6832 | 151,729 | \$0.0014 | \$0.0018 | \$2 |
| Total MA Commodity | | | | | | 11,542,218 | | 4,788,623,581 | | | \$65,496 |
| 6122 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$978 |
| 6123 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,019 |
| 6124 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,039 |
| 6125 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,045 |
| 6126 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,022 |
| 6127 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,067 |
| 6128 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,033 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6129 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$529 |
| 6130 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$949 |
| 6131 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$920 |
| 6132 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,065 |
| 6133 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$953 |
| Total | | | | | | 0 | | 0 | | | \$11,621 |
| Total | | | | | | | | | | | \$3,881,255 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6134 | T-1 | MA Reservation | 0505 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6135 | T-1 | MA Reservation | 0506 | Ventura | North Hayden | 630,425 | 427.9120 | 269,766,609 | \$0.0411 | \$0.0018 | \$110,819 |
| 6136 | T-1 | MA Reservation | 0507 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6137 | T-1 | MA Reservation | 0508 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6138 | T-1 | MA Reservation | 0509 | Ventura | North Hayden | 630,425 | 427.9120 | 269,766,609 | \$0.0411 | \$0.0018 | \$110,819 |
| 6139 | T-1 | MA Reservation | 0510 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6140 | T-1 | MA Reservation | 0511 | Ventura | North Hayden | 630,425 | 427.9120 | 269,766,609 | \$0.0411 | \$0.0018 | \$110,819 |
| 6141 | T-1 | MA Reservation | 0512 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6142 | T-1 | MA Reservation | 0601 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6143 | T-1 | MA Reservation | 0602 | Ventura | North Hayden | 588,397 | 427.9120 | 251,782,168 | \$0.0411 | \$0.0018 | \$103,431 |
| 6144 | T-1 | MA Reservation | 0603 | Ventura | North Hayden | 651,440 | 427.9120 | 278,758,829 | \$0.0411 | \$0.0018 | \$114,513 |
| 6145 | T-1 | MA Reservation | 0604 | Ventura | North Hayden | 630,425 | 427.9120 | 269,766,609 | \$0.0411 | \$0.0018 | \$110,819 |
| Total | | | | | | 7,670,176 | | 3,282,160,406 | | | \$1,348,295 |
| 6146 | T-1 | MA Commodity | 0505 | Ventura TP | Joliet | 350,610 | 364.3711 | 127,752,147 | \$0.0014 | \$0.0050 | \$1,747 |
| 6147 | T-1 | MA Commodity | 0505 | Ventura TP | Troy Grove | 311,860 | 308.7258 | 96,279,242 | \$0.0014 | \$0.0042 | \$1,317 |
| 6148 | T-1 | MA Commodity | 0506 | Ventura TP | Troy Grove | 378,411 | 308.7258 | 116,825,238 | \$0.0014 | \$0.0042 | \$1,598 |
| 6149 | T-1 | MA Commodity | 0506 | Ventura TP | Will County | 10,111 | 371.9089 | 3,760,371 | \$0.0014 | \$0.0051 | \$51 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 6150 | T-1 | MA Commodity | 0506 | Ventura TP | Joliet | 25,401 | 364.3708 | 9,255,383 | \$0.0014 | \$0.0050 | \$127 |
| 6151 | T-1 | MA Commodity | 0506 | Ventura TP | Manhattan | 206,975 | 393.1182 | 81,365,642 | \$0.0014 | \$0.0054 | \$1,113 |
| 6152 | T-1 | MA Commodity | 0506 | Ventura TP | GP-Nicor | 20,202 | 364.7681 | 7,369,046 | \$0.0014 | \$0.0050 | \$101 |
| 6153 | T-1 | MA Commodity | 0507 | Ventura TP | Will County | 6,572 | 371.9089 | 2,444,185 | \$0.0014 | \$0.0051 | \$33 |
| 6154 | T-1 | MA Commodity | 0507 | Ventura TP | Manhattan | 276,867 | 393.1182 | 108,841,457 | \$0.0014 | \$0.0054 | \$1,489 |
| 6155 | T-1 | MA Commodity | 0507 | Ventura TP | Joliet | 16,120 | 364.3712 | 5,873,663 | \$0.0014 | \$0.0050 | \$80 |
| 6156 | T-1 | MA Commodity | 0507 | Ventura TP | Troy Grove | 362,911 | 308.7258 | 112,039,995 | \$0.0014 | \$0.0042 | \$1,532 |
| 6157 | T-1 | MA Commodity | 0508 | Ventura TP | Joliet | 177,586 | 364.3712 | 64,707,221 | \$0.0014 | \$0.0050 | \$885 |
| 6158 | T-1 | MA Commodity | 0508 | Ventura TP | Troy Grove | 313,441 | 308.7258 | 96,767,337 | \$0.0014 | \$0.0042 | \$1,324 |
| 6159 | T-1 | MA Commodity | 0508 | Ventura TP | Manhattan | 14,397 | 393.1191 | 5,659,735 | \$0.0014 | \$0.0054 | \$77 |
| 6160 | T-1 | MA Commodity | 0508 | Ventura TP | Will County | 157,046 | 371.9088 | 58,406,790 | \$0.0014 | \$0.0051 | \$799 |
| 6161 | T-1 | MA Commodity | 0509 | Ventura TP | Manhattan | 626,755 | 393.1182 | 246,388,799 | \$0.0014 | \$0.0054 | \$3,370 |
| 6162 | T-1 | MA Commodity | 0509 | Ventura TP | Harper | 12,824 | 146.9454 | 1,884,428 | \$0.0014 | \$0.0020 | \$26 |
| 6163 | T-1 | MA Commodity | 0509 | Ventura TP | Troy Grove | 1,511 | 308.7260 | 466,485 | \$0.0014 | \$0.0042 | \$6 |
| 6164 | T-1 | MA Commodity | 0510 | Ventura TP | Joliet | 3,757 | 364.3689 | 1,368,934 | \$0.0014 | \$0.0050 | \$19 |
| 6165 | T-1 | MA Commodity | 0510 | Ventura TP | Manhattan | 337,220 | 393.1182 | 132,567,321 | \$0.0014 | \$0.0054 | \$1,813 |
| 6166 | T-1 | MA Commodity | 0510 | Ventura TP | Troy Grove | 312,511 | 308.7258 | 96,480,215 | \$0.0014 | \$0.0042 | \$1,320 |
| 6167 | T-1 | MA Commodity | 0510 | Ventura TP | Harper | 8,982 | 146.9456 | 1,319,865 | \$0.0014 | \$0.0020 | \$18 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6168 | T-1 | MA Commodity | 0511 | Ventura TP | Troy Grove | 302,730 | 308.7258 | 93,460,560 | \$0.0014 | \$0.0042 | \$1,278 |
| 6169 | T-1 | MA Commodity | 0511 | Ventura TP | Manhattan | 135,348 | 393.1182 | 53,207,760 | \$0.0014 | \$0.0054 | \$728 |
| 6170 | T-1 | MA Commodity | 0511 | Ventura TP | Joliet | 203,022 | 364.3711 | 73,975,356 | \$0.0014 | \$0.0050 | \$1,012 |
| 6171 | T-1 | MA Commodity | 0512 | Ventura TP | Manhattan | 138,914 | 393.1182 | 54,609,618 | \$0.0014 | \$0.0054 | \$747 |
| 6172 | T-1 | MA Commodity | 0512 | Ventura TP | Joliet | 156,425 | 364.3712 | 56,996,761 | \$0.0014 | \$0.0050 | \$780 |
| 6173 | T-1 | MA Commodity | 0512 | Ventura TP | Troy Grove | 313,131 | 308.7258 | 96,671,609 | \$0.0014 | \$0.0042 | \$1,322 |
| 6174 | T-1 | MA Commodity | 0601 | Ventura TP | Troy Grove | 313,441 | 308.7258 | 96,767,337 | \$0.0014 | \$0.0042 | \$1,324 |
| 6175 | T-1 | MA Commodity | 0601 | Ventura TP | Joliet | 191,580 | 364.3710 | 69,806,203 | \$0.0014 | \$0.0050 | \$955 |
| 6176 | T-1 | MA Commodity | 0601 | Ventura TP | Manhattan | 91,785 | 393.1181 | 36,082,346 | \$0.0014 | \$0.0054 | \$494 |
| 6177 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 124 | 146.9355 | 18,220 | \$0.0014 | \$0.0020 | \$0 |
| 6178 | T-1 | MA Commodity | 0601 | Ventura TP | Prophetstown | 60,540 | 266.0515 | 16,106,760 | \$0.0014 | \$0.0036 | \$220 |
| 6179 | T-1 | MA Commodity | 0602 | Ventura TP | Troy Grove | 283,108 | 308.7258 | 87,402,756 | \$0.0014 | \$0.0042 | \$1,195 |
| 6180 | T-1 | MA Commodity | 0602 | Ventura TP | Manhattan | 116,879 | 393.1182 | 45,947,257 | \$0.0014 | \$0.0054 | \$628 |
| 6181 | T-1 | MA Commodity | 0602 | Ventura TP | Will County | 25,330 | 371.9088 | 9,420,450 | \$0.0014 | \$0.0051 | \$129 |
| 6182 | T-1 | MA Commodity | 0602 | Ventura TP | Joliet | 173,042 | 364.3710 | 63,051,494 | \$0.0014 | \$0.0050 | \$862 |
| 6183 | T-1 | MA Commodity | 0603 | Ventura TP | Will County | 10,122 | 371.9089 | 3,764,462 | \$0.0014 | \$0.0051 | \$51 |
| 6184 | T-1 | MA Commodity | 0603 | Ventura TP | Manhattan | 72,148 | 393.1182 | 28,362,690 | \$0.0014 | \$0.0054 | \$388 |
| 6185 | T-1 | MA Commodity | 0603 | Ventura TP | Joliet | 191,394 | 364.3711 | 69,738,437 | \$0.0014 | \$0.0050 | \$954 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6186 | T-1 | MA Commodity | 0603 | Ventura TP | Troy Grove | 313,131 | 308.7258 | 96,671,609 | \$0.0014 | \$0.0042 | \$1,322 |
| 6187 | T-1 | MA Commodity | 0603 | Ventura TP | Prophetstown | 75,675 | 266.0515 | 20,133,450 | \$0.0014 | \$0.0036 | \$275 |
| 6188 | T-1 | MA Commodity | 0604 | Ventura TP | Joliet | 629,854 | 364.3711 | 229,500,583 | \$0.0014 | \$0.0050 | \$3,139 |
| 6189 | T-1 | MA Commodity | 0604 | Ventura TP | Manhattan | 11,246 | 393.1182 | 4,421,007 | \$0.0014 | \$0.0054 | \$60 |
| Total MA Commodity | | | | | | 7,741,039 | | 2,683,940,224 | | | \$36,710 |
| 6190 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$448 |
| 6191 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$437 |
| 6192 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$458 |
| 6193 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$451 |
| 6194 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$497 |
| 6195 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$463 |
| 6196 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$441 |
| 6197 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$417 |
| 6198 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$438 |
| 6199 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$412 |
| 6200 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$437 |
| 6201 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$468 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$5,368 ----- |
| | Total | Contract: | T2146F | | | | | | | | ----- \$1,390,372 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|---------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6202 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6203 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 6204 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6205 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6206 | T-1 | SZ Reservation | 0509 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 6207 | T-1 | SZ Reservation | 0510 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6208 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| 6209 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6210 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6211 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 844,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$112,458 |
| 6212 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 934,650 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,507 |
| 6213 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 904,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$120,490 |
| Total SZ Reservation | | | | | | 11,004,750 | | 0 | | | \$1,465,967 |
| 6214 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 951,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |
| 6215 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 920,661 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,496 |
| 6216 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 950,792 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,643 |
| 6217 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 951,389 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6218 | T-1 | SZ Commodity | 0509 | Port of Morgan | MP 396.2 | 920,700 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,496 |
| 6219 | T-1 | SZ Commodity | 0510 | Port of Morgan | MP 396.2 | 951,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |
| 6220 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 920,700 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,496 |
| 6221 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 951,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |
| 6222 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 951,390 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |
| 6223 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 850,112 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,151 |
| 6224 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 951,359 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,646 |
| 6225 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 920,701 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,496 |
| Total | | | | | | 11,191,974 | | 0 | | | \$54,653 |
| 6226 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6227 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 6228 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6229 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6230 | T-1 | MA Reservation | 0509 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 6231 | T-1 | MA Reservation | 0510 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6232 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| 6233 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6234 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6235 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 830,118 | 425.4238 | 353,151,804 | \$0.0411 | \$0.0017 | \$145,073 |
| 6236 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 919,059 | 425.4238 | 390,989,498 | \$0.0411 | \$0.0017 | \$160,616 |
| 6237 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 889,412 | 425.4238 | 378,376,933 | \$0.0411 | \$0.0017 | \$155,435 |
| Total MA Reservation | | | | | | 10,821,176 | | 4,603,586,023 | | | \$1,891,130 |
| 6238 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 951,390 | 425.4238 | 404,743,949 | \$0.0014 | \$0.0058 | \$5,536 |
| 6239 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 920,661 | 425.4238 | 391,671,101 | \$0.0014 | \$0.0058 | \$5,357 |
| 6240 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 950,792 | 425.4238 | 404,489,546 | \$0.0014 | \$0.0058 | \$5,532 |
| 6241 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 951,389 | 425.4238 | 404,743,524 | \$0.0014 | \$0.0058 | \$5,536 |
| 6242 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura TP | 908,048 | 425.4238 | 386,305,231 | \$0.0014 | \$0.0058 | \$5,284 |
| 6243 | T-1 | MA Commodity | 0509 | MP 396.2 | Ventura | 12,652 | 425.4238 | 5,382,462 | \$0.0014 | \$0.0058 | \$74 |
| 6244 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura TP | 942,207 | 425.4238 | 400,837,282 | \$0.0014 | \$0.0058 | \$5,482 |
| 6245 | T-1 | MA Commodity | 0510 | MP 396.2 | Ventura | 9,183 | 425.4238 | 3,906,667 | \$0.0014 | \$0.0058 | \$53 |
| 6246 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 767,160 | 425.4238 | 326,368,122 | \$0.0014 | \$0.0058 | \$4,464 |
| 6247 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 153,540 | 425.4238 | 65,319,570 | \$0.0014 | \$0.0058 | \$893 |
| 6248 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 796,483 | 425.4238 | 338,842,824 | \$0.0014 | \$0.0058 | \$4,635 |
| 6249 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 154,907 | 425.4238 | 65,901,125 | \$0.0014 | \$0.0058 | \$901 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6250 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 798,126 | 425.4238 | 339,541,796 | \$0.0014 | \$0.0058 | \$4,644 |
| 6251 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 153,264 | 425.4238 | 65,202,153 | \$0.0014 | \$0.0058 | \$892 |
| 6252 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 720,888 | 425.4238 | 306,682,912 | \$0.0014 | \$0.0058 | \$4,195 |
| 6253 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 129,224 | 425.4238 | 54,974,965 | \$0.0014 | \$0.0058 | \$752 |
| 6254 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 796,483 | 425.4238 | 338,842,824 | \$0.0014 | \$0.0058 | \$4,635 |
| 6255 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 154,876 | 425.4238 | 65,887,936 | \$0.0014 | \$0.0058 | \$901 |
| 6256 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 641,550 | 425.4238 | 272,930,639 | \$0.0014 | \$0.0058 | \$3,733 |
| 6257 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 279,151 | 425.4238 | 118,757,479 | \$0.0014 | \$0.0058 | \$1,624 |
| Total MA Commodity | | | | | | 11,191,974 | | 4,761,332,109 | | | \$65,123 |
| 6258 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| 6259 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,513 |
| 6260 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,562 |
| 6261 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| 6262 | T-1 | ACA | 0509 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,513 |
| 6263 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| 6264 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,513 |
| 6265 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6266 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| 6267 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,397 |
| 6268 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| 6269 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,513 |
| Total | | | | | | 0 | | 0 | | | \$18,392 |
| Total | | | | | | | | | | | \$3,495,264 |
| Contract: T2148F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6270 | T-1 | MA Reservation | 0505 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6271 | T-1 | MA Reservation | 0506 | Ventura | Harper | 444,779 | 146.9455 | 65,358,246 | \$0.0411 | \$0.0006 | \$26,849 |
| 6272 | T-1 | MA Reservation | 0507 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6273 | T-1 | MA Reservation | 0508 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6274 | T-1 | MA Reservation | 0511 | Ventura | Harper | 444,779 | 146.9455 | 65,358,246 | \$0.0411 | \$0.0006 | \$26,849 |
| 6275 | T-1 | MA Reservation | 0512 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6276 | T-1 | MA Reservation | 0601 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6277 | T-1 | MA Reservation | 0602 | Ventura | Harper | 415,127 | 146.9455 | 61,001,030 | \$0.0411 | \$0.0006 | \$25,059 |
| 6278 | T-1 | MA Reservation | 0603 | Ventura | Harper | 459,605 | 146.9455 | 67,536,855 | \$0.0411 | \$0.0006 | \$27,744 |
| 6279 | T-1 | MA Reservation | 0604 | Ventura | Harper | 444,779 | 146.9455 | 65,358,246 | \$0.0411 | \$0.0006 | \$26,849 |
| Total | | | | | | 4,507,093 | | 662,296,898 | | | \$272,068 |
| 6280 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 9,670 | 146.9455 | 1,420,963 | \$0.0014 | \$0.0020 | \$19 |
| 6281 | T-1 | MA Commodity | 0505 | Ventura TP | Harper | 420,316 | 146.9455 | 61,763,537 | \$0.0014 | \$0.0020 | \$845 |
| 6282 | T-1 | MA Commodity | 0506 | Ventura TP | Harper | 452,310 | 146.9455 | 66,464,910 | \$0.0014 | \$0.0020 | \$909 |
| 6283 | T-1 | MA Commodity | 0507 | Ventura TP | Harper | 441,009 | 146.9455 | 64,804,279 | \$0.0014 | \$0.0020 | \$886 |
| 6284 | T-1 | MA Commodity | 0508 | Ventura TP | Harper | 71,861 | 146.9455 | 10,559,652 | \$0.0014 | \$0.0020 | \$144 |
| 6285 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 290,239 | 146.9455 | 42,649,311 | \$0.0014 | \$0.0020 | \$583 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6286 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 286,463 | 146.9455 | 42,094,443 | \$0.0014 | \$0.0020 | \$576 |
| 6287 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 5,741 | 146.9455 | 843,614 | \$0.0014 | \$0.0020 | \$12 |
| 6288 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 381,333 | 146.9455 | 56,035,161 | \$0.0014 | \$0.0020 | \$766 |
| 6289 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 10,554 | 146.9455 | 1,550,863 | \$0.0014 | \$0.0020 | \$21 |
| 6290 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 261,791 | 146.9455 | 38,469,005 | \$0.0014 | \$0.0020 | \$526 |
| 6291 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 24,307 | 146.9456 | 3,571,806 | \$0.0014 | \$0.0020 | \$49 |
| 6292 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 336,071 | 146.9455 | 49,384,116 | \$0.0014 | \$0.0020 | \$675 |
| 6293 | T-1 | MA Commodity | 0603 | Ventura TP | Harper | 375,995 | 146.9455 | 55,250,771 | \$0.0014 | \$0.0020 | \$756 |
| 6294 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 81,602 | 146.9455 | 11,991,048 | \$0.0014 | \$0.0020 | \$164 |
| 6295 | T-1 | MA Commodity | 0604 | Ventura TP | Harper | 65,207 | 146.9455 | 9,581,877 | \$0.0014 | \$0.0020 | \$131 |
| 6296 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 323,638 | 146.9455 | 47,557,148 | \$0.0014 | \$0.0020 | \$650 |
| Total MA Commodity | | | | | | 3,838,107 | | 563,992,504 | | | \$7,714 |
| 6297 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$126 |
| 6298 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$133 |
| 6299 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$130 |
| 6300 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$106 |
| 6301 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6302 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$114 |
| 6303 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$80 |
| 6304 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$106 |
| 6305 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$134 |
| 6306 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$114 |
| Total | | | | | | 0 | | 0 | | | \$1,128 |
| Total | | | | | | | | | | | \$280,910 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6307 | T-1 | MA Reservation | 0505 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6308 | T-1 | MA Reservation | 0506 | Ventura | Harper | 743,973 | 146.9455 | 109,323,475 | \$0.0411 | \$0.0006 | \$44,910 |
| 6309 | T-1 | MA Reservation | 0507 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6310 | T-1 | MA Reservation | 0508 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6311 | T-1 | MA Reservation | 0511 | Ventura | Harper | 743,973 | 146.9455 | 109,323,475 | \$0.0411 | \$0.0006 | \$44,910 |
| 6312 | T-1 | MA Reservation | 0512 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6313 | T-1 | MA Reservation | 0601 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6314 | T-1 | MA Reservation | 0602 | Ventura | Harper | 694,375 | 146.9455 | 102,035,244 | \$0.0411 | \$0.0006 | \$41,916 |
| 6315 | T-1 | MA Reservation | 0603 | Ventura | Harper | 768,772 | 146.9455 | 112,967,591 | \$0.0411 | \$0.0006 | \$46,407 |
| 6316 | T-1 | MA Reservation | 0604 | Ventura | Harper | 743,973 | 146.9455 | 109,323,475 | \$0.0411 | \$0.0006 | \$44,910 |
| Total | | | | | | 7,538,925 | | 1,107,811,216 | | | \$455,083 |
| 6317 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 139,457 | 146.9455 | 20,492,580 | \$0.0014 | \$0.0020 | \$280 |
| 6318 | T-1 | MA Commodity | 0505 | Ventura TP | Harper | 608,802 | 146.9455 | 89,460,721 | \$0.0014 | \$0.0020 | \$1,224 |
| 6319 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 27,570 | 146.9455 | 4,051,287 | \$0.0014 | \$0.0020 | \$55 |
| 6320 | T-1 | MA Commodity | 0506 | Ventura TP | Harper | 670,697 | 146.9455 | 98,555,911 | \$0.0014 | \$0.0020 | \$1,348 |
| 6321 | T-1 | MA Commodity | 0507 | Ventura TP | Harper | 552,404 | 146.9455 | 81,173,290 | \$0.0014 | \$0.0020 | \$1,110 |
| 6322 | T-1 | MA Commodity | 0507 | Ventura | Harper | 5,596 | 146.9455 | 822,307 | \$0.0014 | \$0.0020 | \$11 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6323 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 87,572 | 146.9455 | 12,868,309 | \$0.0014 | \$0.0020 | \$176 |
| 6324 | T-1 | MA Commodity | 0508 | Ventura TP | Harper | 766,204 | 146.9455 | 112,590,242 | \$0.0014 | \$0.0020 | \$1,540 |
| 6325 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 310,635 | 146.9455 | 45,646,419 | \$0.0014 | \$0.0020 | \$624 |
| 6326 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 52,697 | 146.9455 | 7,743,588 | \$0.0014 | \$0.0020 | \$106 |
| 6327 | T-1 | MA Commodity | 0512 | Ventura TP | Grundy Ctr | 11,572 | 61.8199 | 715,380 | \$0.0014 | \$0.0008 | \$10 |
| 6328 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 433,090 | 146.9455 | 63,640,627 | \$0.0014 | \$0.0020 | \$870 |
| 6329 | T-1 | MA Commodity | 0601 | Ventura TP | Grundy Ctr | 4,894 | 61.8198 | 302,546 | \$0.0014 | \$0.0008 | \$4 |
| 6330 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 121,467 | 146.9455 | 17,849,028 | \$0.0014 | \$0.0020 | \$244 |
| 6331 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 158,431 | 146.9455 | 23,280,720 | \$0.0014 | \$0.0020 | \$318 |
| 6332 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 417,524 | 146.9455 | 61,353,275 | \$0.0014 | \$0.0020 | \$839 |
| 6333 | T-1 | MA Commodity | 0602 | Ventura TP | Ackley | 180 | 46.4667 | 8,364 | \$0.0014 | \$0.0006 | \$0 |
| 6334 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 207,191 | 146.9455 | 30,445,787 | \$0.0014 | \$0.0020 | \$416 |
| 6335 | T-1 | MA Commodity | 0603 | Ventura TP | Harper | 149,691 | 146.9455 | 21,996,418 | \$0.0014 | \$0.0020 | \$301 |
| 6336 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 588,977 | 146.9455 | 86,547,521 | \$0.0014 | \$0.0020 | \$1,184 |
| 6337 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 302,400 | 146.9455 | 44,436,318 | \$0.0014 | \$0.0020 | \$608 |
| 6338 | T-1 | MA Commodity | 0604 | Ventura TP | Harper | 419,638 | 146.9455 | 61,663,915 | \$0.0014 | \$0.0020 | \$843 |
| Total | | | | | | 6,036,689 | | 885,644,553 | | | \$12,113 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6339 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$220 |
| 6340 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$205 |
| 6341 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$190 |
| 6342 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$225 |
| 6343 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$91 |
| 6344 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$144 |
| 6345 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$83 |
| 6346 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$184 |
| 6347 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$217 |
| 6348 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$212 |
| | | | | | | ----- | | ----- | | ----- | |
| | Total | ACA | | | | 0 | | 0 | | | \$1,771 |
| | | | | | | ----- | | ----- | | ----- | |
| | Total | Contract: | T2159F | | | | | | | | \$468,968 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6349 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6350 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 309,457 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,224 |
| 6351 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6352 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6353 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 309,457 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,224 |
| 6354 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6355 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6356 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 288,827 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$38,475 |
| 6357 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 319,773 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,598 |
| 6358 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 309,457 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,224 |
| Total | | | | | | 3,135,836 | | 0 | | | \$417,732 |
| 6359 | T-1 | SZ Commodity | 0505 | Saskana | MP 396.2 | 44,736 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$218 |
| 6360 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 277,026 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,353 |
| 6361 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 3,470 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 6362 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 270,274 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,320 |
| 6363 | T-1 | SZ Commodity | 0506 | Saskana | MP 396.2 | 44,526 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$217 |
| 6364 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 289,643 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,414 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymmm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6365 | T-1 | SZ Commodity | 0507 | Saskana | MP 396.2 | 33,844 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$165 |
| 6366 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 278,510 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,360 |
| 6367 | T-1 | SZ Commodity | 0508 | Saskana | MP 396.2 | 46,990 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$229 |
| 6368 | T-1 | SZ Commodity | 0511 | Manning | MP 396.2 | 152,430 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$744 |
| 6369 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 162,570 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$794 |
| 6370 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 157,851 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$771 |
| 6371 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 167,647 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$819 |
| 6372 | T-1 | SZ Commodity | 0601 | Glen Ullin | MP 396.2 | 164,479 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$803 |
| 6373 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 153,007 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$747 |
| 6374 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 293,847 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,435 |
| 6375 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 325,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,589 |
| 6376 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 314,995 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,538 |
| Total | | | | | | 3,181,345 | | 0 | | | \$15,535 |
| 6377 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |
| 6378 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 304,295 | 425.4238 | 129,454,474 | \$0.0411 | \$0.0017 | \$53,179 |
| 6379 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |
| 6380 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6381 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 304,295 | 425.4238 | 129,454,474 | \$0.0411 | \$0.0017 | \$53,179 |
| 6382 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |
| 6383 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |
| 6384 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 284,009 | 425.4238 | 120,824,176 | \$0.0411 | \$0.0017 | \$49,634 |
| 6385 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 314,439 | 425.4238 | 133,769,623 | \$0.0411 | \$0.0017 | \$54,952 |
| 6386 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 304,295 | 425.4238 | 129,454,474 | \$0.0411 | \$0.0017 | \$53,179 |
| Total | | | | | | 3,083,526 | | 1,311,805,334 | | | \$538,883 |
| 6387 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 44,736 | 425.4238 | 19,031,759 | \$0.0014 | \$0.0058 | \$260 |
| 6388 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 277,026 | 425.4238 | 117,853,454 | \$0.0014 | \$0.0058 | \$1,612 |
| 6389 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 3,470 | 425.4238 | 1,476,221 | \$0.0014 | \$0.0058 | \$20 |
| 6390 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 44,526 | 425.4238 | 18,942,420 | \$0.0014 | \$0.0058 | \$259 |
| 6391 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 270,274 | 425.4238 | 114,980,992 | \$0.0014 | \$0.0058 | \$1,573 |
| 6392 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 289,643 | 425.4238 | 123,221,026 | \$0.0014 | \$0.0058 | \$1,685 |
| 6393 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 33,844 | 425.4238 | 14,398,043 | \$0.0014 | \$0.0058 | \$197 |
| 6394 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 278,510 | 425.4238 | 118,484,783 | \$0.0014 | \$0.0058 | \$1,621 |
| 6395 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 46,990 | 425.4238 | 19,990,664 | \$0.0014 | \$0.0058 | \$273 |
| 6396 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 162,570 | 425.4238 | 69,161,147 | \$0.0014 | \$0.0058 | \$946 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6397 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 152,430 | 425.4238 | 64,847,350 | \$0.0014 | \$0.0058 | \$887 |
| 6398 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 157,851 | 425.4238 | 67,153,572 | \$0.0014 | \$0.0058 | \$918 |
| 6399 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 167,647 | 425.4238 | 71,321,024 | \$0.0014 | \$0.0058 | \$975 |
| 6400 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 4,990 | 425.4238 | 2,122,865 | \$0.0014 | \$0.0058 | \$29 |
| 6401 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 159,489 | 425.4238 | 67,850,416 | \$0.0014 | \$0.0058 | \$928 |
| 6402 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 153,007 | 425.4238 | 65,092,819 | \$0.0014 | \$0.0058 | \$890 |
| 6403 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 293,847 | 425.4238 | 125,009,507 | \$0.0014 | \$0.0058 | \$1,710 |
| 6404 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 325,500 | 425.4238 | 138,475,447 | \$0.0014 | \$0.0058 | \$1,894 |
| 6405 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 314,995 | 425.4238 | 134,006,370 | \$0.0014 | \$0.0058 | \$1,833 |
| Total MA Commodity | | | | | | 3,181,345 | | 1,353,419,879 | | | \$18,511 |
| 6406 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$349 |
| 6407 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$339 |
| 6408 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$340 |
| 6409 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$351 |
| 6410 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$327 |
| 6411 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$338 |
| 6412 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$330 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6413 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$289 |
| 6414 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$320 |
| 6415 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$309 |
| Total | | | | | | 0 | | 0 | | | \$3,292 |
| Total | | | | | | | | | | | \$993,953 |
| Contract: T2163F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 6416 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6417 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 252,665 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,658 |
| 6418 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6419 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6420 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 252,665 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,658 |
| 6421 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6422 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6423 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 235,820 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$31,414 |
| 6424 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 261,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,780 |
| 6425 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 252,665 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$33,658 |
| Total | | | | | | 2,560,335 | | 0 | | | \$341,068 |
| 6426 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 265,763 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |
| 6427 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 257,189 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,256 |
| 6428 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 265,763 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |
| 6429 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 265,763 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |
| 6430 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 257,190 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,256 |
| 6431 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 265,713 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 6432 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 265,762 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |
| 6433 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 237,468 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,160 |
| 6434 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 265,763 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,298 |
| 6435 | T-1 | SZ Commodity | 0604 | Port of Morgan TP | MP 396.2 | 257,190 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,256 |
| Total | | | | | | 2,603,564 | | 0 | | | \$12,714 |
| 6436 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6437 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 250,474 | 818.5420 | 205,023,573 | \$0.0411 | \$0.0034 | \$84,223 |
| 6438 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6439 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6440 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 250,474 | 818.5420 | 205,023,573 | \$0.0411 | \$0.0034 | \$84,223 |
| 6441 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6442 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6443 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 233,776 | 818.5420 | 191,355,335 | \$0.0411 | \$0.0034 | \$78,608 |
| 6444 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 258,823 | 818.5420 | 211,857,692 | \$0.0411 | \$0.0034 | \$87,030 |
| 6445 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 250,474 | 818.5420 | 205,023,573 | \$0.0411 | \$0.0034 | \$84,223 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 2,538,138 | | 2,077,572,208 | | | \$853,456 |
| 6446 | T-1 | MA Commodity | 0505 | MP 396.2 | Minooka | 3,226 | 779.3090 | 2,514,051 | \$0.0014 | \$0.0107 | \$34 |
| 6447 | T-1 | MA Commodity | 0505 | MP 396.2 | Manhattan | 254,808 | 818.5420 | 208,571,050 | \$0.0014 | \$0.0112 | \$2,853 |
| 6448 | T-1 | MA Commodity | 0505 | MP 396.2 | Will county TP | 819 | 797.3327 | 653,015 | \$0.0014 | \$0.0109 | \$9 |
| 6449 | T-1 | MA Commodity | 0505 | MP 396.2 | Channahon | 6,910 | 786.0914 | 5,431,892 | \$0.0014 | \$0.0108 | \$74 |
| 6450 | T-1 | MA Commodity | 0506 | MP 396.2 | Will county TP | 15,449 | 797.3327 | 12,317,993 | \$0.0014 | \$0.0109 | \$168 |
| 6451 | T-1 | MA Commodity | 0506 | MP 396.2 | Jackson Creek | 17,353 | 786.3320 | 13,645,219 | \$0.0014 | \$0.0108 | \$187 |
| 6452 | T-1 | MA Commodity | 0506 | MP 396.2 | Will County | 17,765 | 797.3327 | 14,164,615 | \$0.0014 | \$0.0109 | \$194 |
| 6453 | T-1 | MA Commodity | 0506 | MP 396.2 | Minooka | 8,681 | 779.3090 | 6,765,181 | \$0.0014 | \$0.0107 | \$93 |
| 6454 | T-1 | MA Commodity | 0506 | MP 396.2 | Manhattan | 177,577 | 818.5420 | 145,354,233 | \$0.0014 | \$0.0112 | \$1,988 |
| 6455 | T-1 | MA Commodity | 0506 | MP 396.2 | Channahon | 20,364 | 786.0914 | 16,007,965 | \$0.0014 | \$0.0108 | \$219 |
| 6456 | T-1 | MA Commodity | 0507 | MP 396.2 | Will county TP | 18,903 | 797.3327 | 15,071,980 | \$0.0014 | \$0.0109 | \$206 |
| 6457 | T-1 | MA Commodity | 0507 | MP 396.2 | Manhattan | 178,766 | 818.5420 | 146,327,479 | \$0.0014 | \$0.0112 | \$2,001 |
| 6458 | T-1 | MA Commodity | 0507 | MP 396.2 | Channahon | 4,604 | 786.0914 | 3,619,165 | \$0.0014 | \$0.0108 | \$50 |
| 6459 | T-1 | MA Commodity | 0507 | MP 396.2 | Will County | 4,544 | 797.3327 | 3,623,080 | \$0.0014 | \$0.0109 | \$50 |
| 6460 | T-1 | MA Commodity | 0507 | MP 396.2 | Jackson Creek | 58,946 | 786.3320 | 46,351,126 | \$0.0014 | \$0.0108 | \$634 |
| 6461 | T-1 | MA Commodity | 0508 | MP 396.2 | Manhattan | 204,122 | 818.5420 | 167,082,430 | \$0.0014 | \$0.0112 | \$2,285 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6462 | T-1 | MA Commodity | 0508 | MP 396.2 | Jackson Creek | 61,641 | 786.3320 | 48,470,291 | \$0.0014 | \$0.0108 | \$663 |
| 6463 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 3,787 | 425.4238 | 1,611,080 | \$0.0014 | \$0.0058 | \$22 |
| 6464 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan | 227,451 | 818.5420 | 186,178,196 | \$0.0014 | \$0.0112 | \$2,546 |
| 6465 | T-1 | MA Commodity | 0511 | MP 396.2 | Davenport | 21,244 | 658.4935 | 13,989,036 | \$0.0014 | \$0.0090 | \$191 |
| 6466 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 4,708 | 425.4238 | 2,002,895 | \$0.0014 | \$0.0058 | \$27 |
| 6467 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan | 41,446 | 818.5420 | 33,925,292 | \$0.0014 | \$0.0112 | \$464 |
| 6468 | T-1 | MA Commodity | 0512 | Will County | Davenport | 35,663 | 138.8392 | 4,951,422 | \$0.0014 | \$0.0019 | \$68 |
| 6469 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 17,096 | 425.4238 | 7,273,045 | \$0.0014 | \$0.0058 | \$99 |
| 6470 | T-1 | MA Commodity | 0512 | MP 396.2 | Will County | 21,190 | 797.3327 | 16,895,480 | \$0.0014 | \$0.0109 | \$231 |
| 6471 | T-1 | MA Commodity | 0512 | MP 396.2 | Davenport | 185,981 | 658.4935 | 122,467,280 | \$0.0014 | \$0.0090 | \$1,675 |
| 6472 | T-1 | MA Commodity | 0512 | Mallard Lake TP | Manhattan | 8,573 | 21.2091 | 181,826 | \$0.0014 | \$0.0003 | \$2 |
| 6473 | T-1 | MA Commodity | 0601 | MP 396.2 | Will County | 60,714 | 797.3327 | 48,409,258 | \$0.0014 | \$0.0109 | \$662 |
| 6474 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan | 55,016 | 818.5420 | 45,032,907 | \$0.0014 | \$0.0112 | \$616 |
| 6475 | T-1 | MA Commodity | 0601 | Will County | Channahon | 18,573 | 11.2414 | 208,786 | \$0.0014 | \$0.0002 | \$3 |
| 6476 | T-1 | MA Commodity | 0601 | MP 396.2 | Davenport | 114,014 | 658.4935 | 75,077,478 | \$0.0014 | \$0.0090 | \$1,027 |
| 6477 | T-1 | MA Commodity | 0601 | Will County | Davenport | 34,495 | 138.8391 | 4,789,256 | \$0.0014 | \$0.0019 | \$66 |
| 6478 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 6,694 | 425.4238 | 2,847,787 | \$0.0014 | \$0.0058 | \$39 |
| 6479 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 29,324 | 425.4238 | 12,475,128 | \$0.0014 | \$0.0058 | \$171 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6480 | T-1 | MA Commodity | 0602 | MP 396.2 | Channahon | 43,996 | 786.0914 | 34,584,877 | \$0.0014 | \$0.0108 | \$473 |
| 6481 | T-1 | MA Commodity | 0602 | MP 396.2 | Davenport | 5,342 | 658.4935 | 3,517,672 | \$0.0014 | \$0.0090 | \$48 |
| 6482 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan | 144,636 | 818.5420 | 118,390,641 | \$0.0014 | \$0.0112 | \$1,619 |
| 6483 | T-1 | MA Commodity | 0602 | MP 396.2 | Will County | 43,494 | 797.3327 | 34,679,188 | \$0.0014 | \$0.0109 | \$474 |
| 6484 | T-1 | MA Commodity | 0603 | MP 396.2 | Will County | 120,250 | 797.3327 | 95,879,257 | \$0.0014 | \$0.0109 | \$1,311 |
| 6485 | T-1 | MA Commodity | 0603 | MP 396.2 | Davenport | 3,938 | 658.4935 | 2,593,147 | \$0.0014 | \$0.0090 | \$35 |
| 6486 | T-1 | MA Commodity | 0603 | MP 396.2 | Manhattan | 101,143 | 818.5420 | 82,789,794 | \$0.0014 | \$0.0112 | \$1,132 |
| 6487 | T-1 | MA Commodity | 0603 | MP 396.2 | Channahon | 40,432 | 786.0914 | 31,783,247 | \$0.0014 | \$0.0108 | \$435 |
| 6488 | T-1 | MA Commodity | 0604 | MP 396.2 | Manhattan | 217,146 | 818.5420 | 177,743,121 | \$0.0014 | \$0.0112 | \$2,431 |
| 6489 | T-1 | MA Commodity | 0604 | MP 396.2 | Will County | 2,386 | 797.3327 | 1,902,436 | \$0.0014 | \$0.0109 | \$26 |
| 6490 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet | 2,880 | 789.7949 | 2,274,609 | \$0.0014 | \$0.0108 | \$31 |
| 6491 | T-1 | MA Commodity | 0604 | MP 396.2 | Channahon | 34,778 | 786.0914 | 27,338,687 | \$0.0014 | \$0.0108 | \$374 |
| Total MA Commodity | | | | | | 2,700,868 | | 2,047,763,593 | | | \$28,008 |
| 6492 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$645 |
| 6493 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$620 |
| 6494 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$641 |
| 6495 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$642 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6496 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$611 |
| 6497 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$582 |
| 6498 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$588 |
| 6499 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$571 |
| 6500 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$637 |
| 6501 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$622 |
| Total | | | | | | 0 | | 0 | | | \$6,159 |
| Total | | | | | | | | | | | \$1,241,405 |
| Contract: T2164F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 6505 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 753,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$100,409 |
| 6506 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6507 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6508 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 703,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$93,715 |
| 6509 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| Total | | | | | | 3,793,875 | | 0 | | | \$505,391 |
| 6510 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 767,237 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,747 |
| 6511 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 464,026 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,266 |
| 6512 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 327,139 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,597 |
| 6513 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 466,023 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,276 |
| 6514 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 326,802 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,596 |
| 6515 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 292,928 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,430 |
| 6516 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 415,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,029 |
| 6517 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 327,825 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,601 |
| 6518 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|---------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 3,852,480 | | 0 | | | \$18,812 |
| 6519 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 744,404 | 572.3693 | 426,074,282 | \$0.0411 | \$0.0024 | \$175,029 |
| 6520 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 6521 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 6522 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 694,778 | 572.3693 | 397,669,330 | \$0.0411 | \$0.0024 | \$163,361 |
| 6523 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| Total MA Reservation | | | | | | 3,746,836 | | 2,144,573,885 | | | \$880,980 |
| 6524 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 767,237 | 572.3693 | 439,142,905 | \$0.0014 | \$0.0078 | \$6,006 |
| 6525 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 464,026 | 572.3693 | 265,594,237 | \$0.0014 | \$0.0078 | \$3,633 |
| 6526 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 327,139 | 572.3693 | 187,244,320 | \$0.0014 | \$0.0078 | \$2,561 |
| 6527 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 326,802 | 572.3693 | 187,051,432 | \$0.0014 | \$0.0078 | \$2,558 |
| 6528 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 466,023 | 572.3693 | 266,737,258 | \$0.0014 | \$0.0078 | \$3,648 |
| 6529 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 292,928 | 572.3693 | 167,662,994 | \$0.0014 | \$0.0078 | \$2,293 |
| 6530 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 415,500 | 572.3693 | 237,819,444 | \$0.0014 | \$0.0078 | \$3,253 |
| 6531 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 465,000 | 572.3693 | 266,151,725 | \$0.0014 | \$0.0078 | \$3,640 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6538 | T-1 | MA Reservation | 0505 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6539 | T-1 | MA Reservation | 0506 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 6540 | T-1 | MA Reservation | 0507 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6541 | T-1 | MA Reservation | 0508 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6542 | T-1 | MA Reservation | 0511 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| 6543 | T-1 | MA Reservation | 0512 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6544 | T-1 | MA Reservation | 0601 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6545 | T-1 | MA Reservation | 0602 | Ventura | Harper | 421,680 | 146.9455 | 61,963,969 | \$0.0411 | \$0.0006 | \$25,454 |
| 6546 | T-1 | MA Reservation | 0603 | Ventura | Harper | 466,860 | 146.9455 | 68,602,966 | \$0.0411 | \$0.0006 | \$28,182 |
| 6547 | T-1 | MA Reservation | 0604 | Ventura | Harper | 451,800 | 146.9455 | 66,389,967 | \$0.0411 | \$0.0006 | \$27,273 |
| Total | | | | | | 4,578,240 | | 672,751,667 | | | \$276,363 |
| 6548 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 473,837 | 146.9455 | 69,628,205 | \$0.0014 | \$0.0020 | \$952 |
| 6549 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 459,450 | 146.9455 | 67,514,100 | \$0.0014 | \$0.0020 | \$923 |
| 6550 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 474,761 | 146.9455 | 69,763,983 | \$0.0014 | \$0.0020 | \$954 |
| 6551 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 474,765 | 146.9455 | 69,764,570 | \$0.0014 | \$0.0020 | \$954 |
| 6552 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 362,264 | 146.9455 | 53,233,056 | \$0.0014 | \$0.0020 | \$728 |
| 6553 | T-1 | MA Commodity | 0512 | Ventura TP | Harper TP | 454,135 | 146.9455 | 66,733,085 | \$0.0014 | \$0.0020 | \$913 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6554 | T-1 | MA Commodity | 0601 | Ventura TP | Harper TP | 461,505 | 146.9455 | 67,816,074 | \$0.0014 | \$0.0020 | \$928 |
| 6555 | T-1 | MA Commodity | 0602 | Ventura TP | Harper TP | 428,820 | 146.9455 | 63,013,160 | \$0.0014 | \$0.0020 | \$862 |
| 6556 | T-1 | MA Commodity | 0603 | Ventura TP | Harper TP | 474,765 | 146.9455 | 69,764,570 | \$0.0014 | \$0.0020 | \$954 |
| 6557 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 441,190 | 146.9455 | 64,830,876 | \$0.0014 | \$0.0020 | \$887 |
| Total MA Commodity | | | | | | 4,505,492 | | 662,061,679 | | | \$9,055 |
| 6558 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$139 |
| 6559 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$135 |
| 6560 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 6561 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 6562 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$106 |
| 6563 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$133 |
| 6564 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$136 |
| 6565 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$126 |
| 6566 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 6567 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$130 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|--------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|-----------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | | ACA | | | | 0 | | 0 | | | \$1,324 |
| Total | | Contract: | T2170F | | | | | | | | \$286,742 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6568 | T-1 | SZ Reservation | 0505 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6569 | T-1 | SZ Reservation | 0506 | Manning | MP 396.2 | 468,480 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,407 |
| 6570 | T-1 | SZ Reservation | 0507 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6571 | T-1 | SZ Reservation | 0508 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6572 | T-1 | SZ Reservation | 0511 | Manning | MP 396.2 | 468,480 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,407 |
| 6573 | T-1 | SZ Reservation | 0512 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6574 | T-1 | SZ Reservation | 0601 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6575 | T-1 | SZ Reservation | 0602 | Manning | MP 396.2 | 437,248 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$58,247 |
| 6576 | T-1 | SZ Reservation | 0603 | Manning | MP 396.2 | 484,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$64,488 |
| 6577 | T-1 | SZ Reservation | 0604 | Manning | MP 396.2 | 468,480 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,407 |
| Total | | | | | | 4,747,264 | | 0 | | | \$632,394 |
| 6578 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 41,173 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$201 |
| 6579 | T-1 | SZ Commodity | 0505 | Manning | MP 396.2 | 466,217 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,277 |
| 6580 | T-1 | SZ Commodity | 0506 | Manning | MP 396.2 | 426,840 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,084 |
| 6581 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 64,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$314 |
| 6582 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 66,805 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$326 |
| 6583 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 440,603 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,152 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6584 | T-1 | SZ Commodity | 0508 | Manning | MP 396.2 | 507,408 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,478 |
| 6585 | T-1 | SZ Commodity | 0511 | Manning | MP 396.2 | 491,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,398 |
| 6586 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 507,408 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,478 |
| 6587 | T-1 | SZ Commodity | 0601 | Manning | MP 396.2 | 494,826 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,416 |
| 6588 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 58,197 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$284 |
| 6589 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 400,008 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,953 |
| 6590 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 65,441 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$320 |
| 6591 | T-1 | SZ Commodity | 0603 | Manning | MP 396.2 | 441,967 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,158 |
| 6592 | T-1 | SZ Commodity | 0604 | Manning | MP 396.2 | 491,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,398 |
| Total | | | | | | 4,963,173 | | 0 | | | \$24,236 |
| 6593 | T-1 | MA Reservation | 0505 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |
| 6594 | T-1 | MA Reservation | 0506 | Manning | Ventura | 461,917 | 425.4238 | 196,510,652 | \$0.0411 | \$0.0017 | \$80,726 |
| 6595 | T-1 | MA Reservation | 0507 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |
| 6596 | T-1 | MA Reservation | 0508 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |
| 6597 | T-1 | MA Reservation | 0511 | Manning | Ventura | 461,917 | 425.4238 | 196,510,652 | \$0.0411 | \$0.0017 | \$80,726 |
| 6598 | T-1 | MA Reservation | 0512 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |
| 6599 | T-1 | MA Reservation | 0601 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6600 | T-1 | MA Reservation | 0602 | Manning | Ventura | 431,123 | 425.4238 | 183,409,942 | \$0.0411 | \$0.0017 | \$75,344 |
| 6601 | T-1 | MA Reservation | 0603 | Manning | Ventura | 477,315 | 425.4238 | 203,061,007 | \$0.0411 | \$0.0017 | \$83,416 |
| 6602 | T-1 | MA Reservation | 0604 | Manning | Ventura | 461,917 | 425.4238 | 196,510,652 | \$0.0411 | \$0.0017 | \$80,726 |
| Total MA Reservation | | | | | | 4,680,763 | | 1,991,307,939 | | | \$818,019 |
| 6603 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 447,011 | 425.4238 | 190,169,118 | \$0.0014 | \$0.0058 | \$2,601 |
| 6604 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 41,173 | 425.4238 | 17,515,974 | \$0.0014 | \$0.0058 | \$240 |
| 6605 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 19,206 | 425.4238 | 8,170,690 | \$0.0014 | \$0.0058 | \$112 |
| 6606 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 426,840 | 425.4238 | 181,587,895 | \$0.0014 | \$0.0058 | \$2,484 |
| 6607 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 64,200 | 425.4238 | 27,312,208 | \$0.0014 | \$0.0058 | \$374 |
| 6608 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 440,603 | 425.4238 | 187,443,003 | \$0.0014 | \$0.0058 | \$2,564 |
| 6609 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 66,805 | 425.4238 | 28,420,437 | \$0.0014 | \$0.0058 | \$389 |
| 6610 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 507,408 | 425.4238 | 215,863,440 | \$0.0014 | \$0.0058 | \$2,952 |
| 6611 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 491,040 | 425.4238 | 208,900,103 | \$0.0014 | \$0.0058 | \$2,857 |
| 6612 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 507,408 | 425.4238 | 215,863,440 | \$0.0014 | \$0.0058 | \$2,952 |
| 6613 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 494,826 | 425.4238 | 210,510,757 | \$0.0014 | \$0.0058 | \$2,879 |
| 6614 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 400,008 | 425.4238 | 170,172,923 | \$0.0014 | \$0.0058 | \$2,328 |
| 6615 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 58,197 | 425.4238 | 24,758,389 | \$0.0014 | \$0.0058 | \$339 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6616 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 65,441 | 425.4238 | 27,840,159 | \$0.0014 | \$0.0058 | \$381 |
| 6617 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 441,967 | 425.4238 | 188,023,281 | \$0.0014 | \$0.0058 | \$2,572 |
| 6618 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 52,380 | 425.4238 | 22,283,699 | \$0.0014 | \$0.0058 | \$305 |
| 6619 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 438,660 | 425.4238 | 186,616,404 | \$0.0014 | \$0.0058 | \$2,552 |
| Total MA Commodity | | | | | | 4,963,173 | | 2,111,451,918 | | | \$28,879 |
| 6620 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$553 |
| 6621 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$532 |
| 6622 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$550 |
| 6623 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$557 |
| 6624 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$539 |
| 6625 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$557 |
| 6626 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$543 |
| 6627 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$497 |
| 6628 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$550 |
| 6629 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$539 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$5,417 ----- |
| | Total | Contract: | T2171F | | | | | | | | ----- \$1,508,945 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2172F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6630 | T-1 | MA Reservation | 0511 | Ventura | Harper | 970,035 | 146.9455 | 142,542,295 | \$0.0411 | \$0.0006 | \$58,556 |
| 6631 | T-1 | MA Reservation | 0512 | Ventura | Harper | 1,002,370 | 146.9455 | 147,293,705 | \$0.0411 | \$0.0006 | \$60,507 |
| 6632 | T-1 | MA Reservation | 0601 | Ventura | Harper | 1,002,370 | 146.9455 | 147,293,705 | \$0.0411 | \$0.0006 | \$60,507 |
| 6633 | T-1 | MA Reservation | 0602 | Ventura | Harper | 905,366 | 146.9455 | 133,039,476 | \$0.0411 | \$0.0006 | \$54,652 |
| 6634 | T-1 | MA Reservation | 0603 | Ventura | Harper | 1,002,370 | 146.9455 | 147,293,705 | \$0.0411 | \$0.0006 | \$60,507 |
| Total MA Reservation | | | | | | 4,882,510 | | 717,462,886 | | | \$294,730 |
| 6635 | T-1 | MA Commodity | 0511 | Ventura TP | Harper | 579,314 | 146.9455 | 85,127,581 | \$0.0014 | \$0.0020 | \$1,164 |
| 6636 | T-1 | MA Commodity | 0512 | Ventura TP | Harper | 747,404 | 146.9455 | 109,827,654 | \$0.0014 | \$0.0020 | \$1,502 |
| 6637 | T-1 | MA Commodity | 0601 | Ventura TP | Harper | 144,164 | 146.9455 | 21,184,251 | \$0.0014 | \$0.0020 | \$290 |
| 6638 | T-1 | MA Commodity | 0602 | Ventura TP | Harper | 493,728 | 146.9455 | 72,551,105 | \$0.0014 | \$0.0020 | \$992 |
| 6639 | T-1 | MA Commodity | 0603 | Ventura TP | Harper | 15,314 | 146.9453 | 2,250,321 | \$0.0014 | \$0.0020 | \$31 |
| Total MA Commodity | | | | | | 1,979,924 | | 290,940,912 | | | \$3,979 |
| 6640 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$170 |
| 6641 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$220 |
| 6642 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$42 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6645 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 884,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$117,781 |
| 6646 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 913,636 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,708 |
| 6647 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 913,636 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,708 |
| 6648 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 825,220 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$109,929 |
| 6649 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 913,636 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,708 |
| Total | | | | | | 4,450,293 | | 0 | | | \$592,833 |
| 6650 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 845,091 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,127 |
| 6651 | T-1 | SZ Commodity | 0511 | Watford City | MP 396.2 | 48,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$234 |
| 6652 | T-1 | SZ Commodity | 0512 | Buford-Bearpaw | MP 396.2 | 4,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$22 |
| 6653 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 898,270 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,386 |
| 6654 | T-1 | SZ Commodity | 0512 | Watford City | MP 396.2 | 21,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$103 |
| 6655 | T-1 | SZ Commodity | 0601 | Buford-Bearpaw | MP 396.2 | 248,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,211 |
| 6656 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 680,202 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,322 |
| 6657 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 17,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$83 |
| 6658 | T-1 | SZ Commodity | 0602 | Buford-Bearpaw | MP 396.2 | 37,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$181 |
| 6659 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 783,647 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,827 |
| 6660 | T-1 | SZ Commodity | 0603 | Buford-Bearpaw | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6661 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 922,513 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,505 |
| Total SZ Commodity | | | | | | 4,510,223 | | 0 | | | \$22,024 |
| 6662 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 869,415 | 425.4238 | 369,869,925 | \$0.0411 | \$0.0017 | \$151,941 |
| 6663 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 898,396 | 425.4238 | 382,198,923 | \$0.0411 | \$0.0017 | \$157,005 |
| 6664 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 898,396 | 425.4238 | 382,198,923 | \$0.0411 | \$0.0017 | \$157,005 |
| 6665 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 811,454 | 425.4238 | 345,211,930 | \$0.0411 | \$0.0017 | \$141,811 |
| 6666 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 898,396 | 425.4238 | 382,198,923 | \$0.0411 | \$0.0017 | \$157,005 |
| Total MA Reservation | | | | | | 4,376,057 | | 1,861,678,624 | | | \$764,768 |
| 6667 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome TP | 348,786 | 357.4470 | 124,672,509 | \$0.0014 | \$0.0049 | \$1,705 |
| 6668 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 496,305 | 425.4238 | 211,139,959 | \$0.0014 | \$0.0058 | \$2,888 |
| 6669 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome TP | 48,000 | 357.4470 | 17,157,456 | \$0.0014 | \$0.0049 | \$235 |
| 6670 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 4,500 | 357.4470 | 1,608,512 | \$0.0014 | \$0.0049 | \$22 |
| 6671 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 511,956 | 425.4238 | 217,798,267 | \$0.0014 | \$0.0058 | \$2,979 |
| 6672 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome TP | 386,314 | 357.4470 | 138,086,780 | \$0.0014 | \$0.0049 | \$1,889 |
| 6673 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome TP | 21,000 | 357.4470 | 7,506,387 | \$0.0014 | \$0.0049 | \$103 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6674 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome TP | 163,060 | 357.4470 | 58,285,308 | \$0.0014 | \$0.0049 | \$797 |
| 6675 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 248,000 | 357.4470 | 88,646,856 | \$0.0014 | \$0.0049 | \$1,212 |
| 6676 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 517,142 | 425.4238 | 220,004,515 | \$0.0014 | \$0.0058 | \$3,009 |
| 6677 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 37,000 | 357.4470 | 13,225,539 | \$0.0014 | \$0.0049 | \$181 |
| 6678 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome TP | 316,980 | 357.4470 | 113,303,550 | \$0.0014 | \$0.0049 | \$1,550 |
| 6679 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome TP | 17,000 | 357.4470 | 6,076,599 | \$0.0014 | \$0.0049 | \$83 |
| 6680 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 466,667 | 425.4238 | 198,531,248 | \$0.0014 | \$0.0058 | \$2,715 |
| 6681 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 515,554 | 425.4238 | 219,328,942 | \$0.0014 | \$0.0058 | \$3,000 |
| 6682 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome TP | 406,959 | 357.4470 | 145,466,274 | \$0.0014 | \$0.0049 | \$1,990 |
| 6683 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 5,000 | 357.4470 | 1,787,235 | \$0.0014 | \$0.0049 | \$24 |
| Total | | | | | | 4,510,223 | | 1,782,625,936 | | | \$24,382 |
| 6684 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,392 |
| 6685 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,451 |
| 6686 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,372 |
| 6687 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,304 |
| 6688 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,466 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| Total | | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$6,985 ----- |
| Total | | Contract: | T2173F | | | | | | | | ----- \$1,410,992 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6689 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 442,082 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$58,891 |
| 6690 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6691 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6692 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 412,610 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$54,965 |
| 6693 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6694 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 221,041 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$29,445 |
| Total | | | | | | 2,446,188 | | 0 | | | \$325,862 |
| 6695 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 450,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,197 |
| 6696 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6697 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6698 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 415,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,029 |
| 6699 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 1,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7 |
| 6700 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6701 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 219,966 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,074 |
| 6702 | T-1 | SZ Commodity | 0604 | Buford-Bearpaw | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 2,486,966 | | 0 | | | \$12,144 |
| 6703 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 434,708 | 425.4238 | 184,934,963 | \$0.0411 | \$0.0017 | \$75,970 |
| 6704 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6705 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6706 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 405,727 | 425.4238 | 172,605,965 | \$0.0411 | \$0.0017 | \$70,906 |
| 6707 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6708 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 217,354 | 425.4238 | 92,467,481 | \$0.0411 | \$0.0017 | \$37,985 |
| Total MA Reservation | | | | | | 2,405,382 | | 1,023,306,793 | | | \$420,369 |
| 6709 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 450,000 | 425.4238 | 191,440,710 | \$0.0014 | \$0.0058 | \$2,618 |
| 6710 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6711 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6712 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome TP | 1,500 | 357.4470 | 536,171 | \$0.0014 | \$0.0049 | \$7 |
| 6713 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 415,500 | 425.4238 | 176,763,589 | \$0.0014 | \$0.0058 | \$2,418 |
| 6714 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6715 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6723 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 442,082 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$58,891 |
| 6724 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6725 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6726 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 412,610 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$54,965 |
| 6727 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 456,818 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$60,854 |
| 6728 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 58,944 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,852 |
| Total SZ Reservation | | | | | | 2,284,091 | | 0 | | | \$304,269 |
| 6729 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 450,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,197 |
| 6730 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6731 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6732 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 415,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,029 |
| 6733 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 465,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,271 |
| 6734 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 60,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$293 |
| Total SZ Commodity | | | | | | 2,320,500 | | 0 | | | \$11,331 |
| 6735 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 434,708 | 425.4238 | 184,934,963 | \$0.0411 | \$0.0017 | \$75,970 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6736 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6737 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6738 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 405,727 | 425.4238 | 172,605,965 | \$0.0411 | \$0.0017 | \$70,906 |
| 6739 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 449,198 | 425.4238 | 191,099,461 | \$0.0411 | \$0.0017 | \$78,503 |
| 6740 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 57,961 | 425.4238 | 24,657,995 | \$0.0411 | \$0.0017 | \$10,129 |
| Total MA Reservation | | | | | | 2,245,989 | | 955,497,307 | | | \$392,513 |
| 6741 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 450,000 | 425.4238 | 191,440,710 | \$0.0014 | \$0.0058 | \$2,618 |
| 6742 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6743 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6744 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 415,500 | 425.4238 | 176,763,589 | \$0.0014 | \$0.0058 | \$2,418 |
| 6745 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 465,000 | 425.4238 | 197,822,067 | \$0.0014 | \$0.0058 | \$2,706 |
| 6746 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 60,000 | 425.4238 | 25,525,428 | \$0.0014 | \$0.0058 | \$349 |
| Total MA Commodity | | | | | | 2,320,500 | | 987,195,928 | | | \$13,502 |
| 6747 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$739 |
| 6748 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$764 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-----------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6749 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$764 |
| 6750 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$683 |
| 6751 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$764 |
| 6752 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$99 |
| Total | | | | | | 0 | | 0 | | | \$3,813 |
| Total | | | | | | | | | | | \$725,429 |
| Contract: | | | | | | | | | | | |
| T2175F | | | | | | | | | | | |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|------------|--------------|----------|---------|
| Ln# | Schd | Charge Type | yymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 6753 | T-1 | MA Reservation | 0510 | Ventura | Harper | 142,238 | 146.9456 | 20,901,183 | \$0.0411 | \$0.0006 | \$8,586 |
| | Total | MA Reservation | | | | 142,238 | | 20,901,183 | | | \$8,586 |
| 6754 | T-1 | MA Commodity | 0510 | Ventura TP | Harper TP | 144,646 | 146.9456 | 21,255,088 | \$0.0014 | \$0.0020 | \$291 |
| | Total | MA Commodity | | | | 144,646 | | 21,255,088 | | | \$291 |
| 6755 | T-1 | ACA | 0510 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$43 |
| | Total | ACA | | | | 0 | | 0 | | | \$43 |
| | Total | Contract: | T2176F | | | | | | | | \$8,919 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6756 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 80,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$10,710 |
| 6757 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| 6758 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 6759 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 6760 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 2,251,200 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$299,887 |
| 6761 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 2,492,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$332,018 |
| 6762 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 2,412,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$321,308 |
| Total | | | | | | 14,632,800 | | 0 | | | \$1,949,268 |
| 6763 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 81,840 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$400 |
| 6764 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 2,455,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,989 |
| 6765 | T-1 | SZ Commodity | 0511 | Glen Ullin | MP 396.2 | 9,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$44 |
| 6766 | T-1 | SZ Commodity | 0511 | Hebron | MP 396.2 | 15,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$73 |
| 6767 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 2,537,036 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 6768 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 2,537,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 6769 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 12,276 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$60 |
| 6770 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 11,469 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$56 |
| 6771 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 2,266,969 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,070 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6772 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 2,537,040 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,389 |
| 6773 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 2,455,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,989 |
| Total | | | | | | 14,918,070 | | 0 | | | \$72,848 |
| 6774 | T-1 | MA Reservation | 0505 | Port of Morgan | Welcome | 78,804 | 357.4470 | 28,168,170 | \$0.0411 | \$0.0015 | \$11,571 |
| 6775 | T-1 | MA Reservation | 0511 | Port of Morgan | Welcome | 2,364,113 | 357.4470 | 845,045,114 | \$0.0411 | \$0.0015 | \$347,140 |
| 6776 | T-1 | MA Reservation | 0512 | Port of Morgan | Welcome | 2,442,917 | 357.4470 | 873,213,285 | \$0.0411 | \$0.0015 | \$358,712 |
| 6777 | T-1 | MA Reservation | 0601 | Port of Morgan | Welcome | 2,442,917 | 357.4470 | 873,213,285 | \$0.0411 | \$0.0015 | \$358,712 |
| 6778 | T-1 | MA Reservation | 0602 | Port of Morgan | Welcome | 2,206,506 | 357.4470 | 788,708,773 | \$0.0411 | \$0.0015 | \$323,998 |
| 6779 | T-1 | MA Reservation | 0603 | Port of Morgan | Welcome | 2,442,917 | 357.4470 | 873,213,285 | \$0.0411 | \$0.0015 | \$358,712 |
| 6780 | T-1 | MA Reservation | 0604 | Port of Morgan | Welcome | 2,364,113 | 357.4470 | 845,045,114 | \$0.0411 | \$0.0015 | \$347,140 |
| Total | | | | | | 14,342,286 | | 5,126,607,027 | | | \$2,105,984 |
| 6781 | T-1 | MA Commodity | 0505 | MP 396.2 | Tyler | 51 | 270.2962 | 13,785 | \$0.0014 | \$0.0037 | \$0 |
| 6782 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 72,844 | 357.4470 | 26,037,869 | \$0.0014 | \$0.0049 | \$356 |
| 6783 | T-1 | MA Commodity | 0505 | MP 396.2 | Windom | 2,353 | 327.9005 | 771,550 | \$0.0014 | \$0.0045 | \$11 |
| 6784 | T-1 | MA Commodity | 0505 | MP 396.2 | Trimont | 6,592 | 346.9182 | 2,286,885 | \$0.0014 | \$0.0047 | \$31 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6785 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 2,420,986 | 357.4470 | 865,374,183 | \$0.0014 | \$0.0049 | \$11,836 |
| 6786 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome TP | 10,214 | 357.4470 | 3,650,964 | \$0.0014 | \$0.0049 | \$50 |
| 6787 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 9,000 | 357.4470 | 3,217,023 | \$0.0014 | \$0.0049 | \$44 |
| 6788 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 15,000 | 357.4470 | 5,361,705 | \$0.0014 | \$0.0049 | \$73 |
| 6789 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 2,268,374 | 357.4470 | 810,823,481 | \$0.0014 | \$0.0049 | \$11,090 |
| 6790 | T-1 | MA Commodity | 0512 | MP 396.2 | Balaton | 35,824 | 279.3472 | 10,007,334 | \$0.0014 | \$0.0038 | \$137 |
| 6791 | T-1 | MA Commodity | 0512 | MP 396.2 | Trimont | 19,014 | 346.9182 | 6,596,303 | \$0.0014 | \$0.0047 | \$90 |
| 6792 | T-1 | MA Commodity | 0512 | MP 396.2 | Marshall | 157,625 | 279.3706 | 44,035,791 | \$0.0014 | \$0.0038 | \$602 |
| 6793 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome TP | 56,199 | 357.4470 | 20,088,164 | \$0.0014 | \$0.0049 | \$275 |
| 6794 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 2,462,057 | 357.4470 | 880,054,888 | \$0.0014 | \$0.0049 | \$12,037 |
| 6795 | T-1 | MA Commodity | 0601 | MP 396.2 | Balaton | 5,123 | 279.3472 | 1,431,096 | \$0.0014 | \$0.0038 | \$20 |
| 6796 | T-1 | MA Commodity | 0601 | MP 396.2 | Trimont | 65,240 | 346.9182 | 22,632,943 | \$0.0014 | \$0.0047 | \$310 |
| 6797 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome TP | 4,620 | 357.4470 | 1,651,405 | \$0.0014 | \$0.0049 | \$23 |
| 6798 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 2,266,969 | 357.4470 | 810,321,268 | \$0.0014 | \$0.0049 | \$11,083 |
| 6799 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 12,276 | 357.4470 | 4,388,019 | \$0.0014 | \$0.0049 | \$60 |
| 6800 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 11,469 | 357.4470 | 4,099,560 | \$0.0014 | \$0.0049 | \$56 |
| 6801 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 2,537,040 | 357.4470 | 906,857,337 | \$0.0014 | \$0.0049 | \$12,404 |
| 6802 | T-1 | MA Commodity | 0604 | MP 396.2 | Tyler | 1,530 | 270.2962 | 413,553 | \$0.0014 | \$0.0037 | \$6 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6803 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 22,817 | 279.3706 | 6,374,399 | \$0.0014 | \$0.0038 | \$87 |
| 6804 | T-1 | MA Commodity | 0604 | MP 396.2 | Windom | 18,752 | 327.9005 | 6,148,790 | \$0.0014 | \$0.0045 | \$84 |
| 6805 | T-1 | MA Commodity | 0604 | MP 396.2 | Trimont | 215,287 | 346.9182 | 74,686,979 | \$0.0014 | \$0.0047 | \$1,022 |
| 6806 | T-1 | MA Commodity | 0604 | Marshall | Welcome | 1,958 | 78.0766 | 152,874 | \$0.0014 | \$0.0011 | \$2 |
| 6807 | T-1 | MA Commodity | 0604 | MP 396.2 | Welcome | 2,196,814 | 357.4470 | 785,244,574 | \$0.0014 | \$0.0049 | \$10,740 |
| Total MA Commodity | | | | | | 14,896,028 | | 5,302,722,722 | | | \$72,528 |
| 6808 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$123 |
| 6809 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,701 |
| 6810 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,794 |
| 6811 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,822 |
| 6812 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,439 |
| 6813 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,824 |
| 6814 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3,692 |
| Total ACA | | | | | | 0 | | 0 | | | \$22,394 |
| Total Contract: T2177F | | | | | | | | | | | \$4,223,021 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2178F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6815 | T-1 | SZ Reservation | 0511 | Buford-Bearpaw | MP 396.2 | 209,094 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$27,854 |
| | Total | SZ Reservation | | | | 209,094 | | 0 | | | \$27,854 |
| 6816 | T-1 | SZ Commodity | 0511 | Buford-Bearpaw | MP 396.2 | 210,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,025 |
| | Total | SZ Commodity | | | | 210,000 | | 0 | | | \$1,025 |
| 6817 | T-1 | MA Reservation | 0511 | Buford-Bearpaw | Aberdeen | 207,750 | 134.8996 | 28,025,407 | \$0.0411 | \$0.0006 | \$11,513 |
| | Total | MA Reservation | | | | 207,750 | | 28,025,407 | | | \$11,513 |
| 6818 | T-1 | MA Commodity | 0511 | MP 396.2 | Aberdeen | 210,000 | 134.8996 | 28,328,916 | \$0.0014 | \$0.0018 | \$387 |
| | Total | MA Commodity | | | | 210,000 | | 28,328,916 | | | \$387 |
| 6819 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$141 |
| | Total | ACA | | | | 0 | | 0 | | | \$141 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2178F | | | | | | | | \$40,920 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2179F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 6820 | T-1 | SZ Reservation | 0511 | Buford-Bearpaw | MP 396.2 | 283,770 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,802 |
| | Total | SZ Reservation | | | | 283,770 | | 0 | | | \$37,802 |
| 6821 | T-1 | SZ Commodity | 0511 | Buford-Bearpaw | MP 396.2 | 285,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,392 |
| | Total | SZ Commodity | | | | 285,000 | | 0 | | | \$1,392 |
| 6822 | T-1 | MA Reservation | 0511 | Buford-Bearpaw | Watertown | 282,578 | 206.2914 | 58,293,367 | \$0.0411 | \$0.0008 | \$23,947 |
| | Total | MA Reservation | | | | 282,578 | | 58,293,367 | | | \$23,947 |
| 6823 | T-1 | MA Commodity | 0511 | MP 396.2 | Watertown | 280,350 | 206.2914 | 57,833,794 | \$0.0014 | \$0.0028 | \$791 |
| 6824 | T-1 | MA Commodity | 0511 | MP 396.2 | Aberdeen | 4,650 | 134.8996 | 627,283 | \$0.0014 | \$0.0018 | \$9 |
| | Total | MA Commodity | | | | 285,000 | | 58,461,077 | | | \$800 |
| 6825 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$231 |
| | Total | ACA | | | | 0 | | 0 | | | \$231 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6826 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,520,733 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,580 |
| 6827 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,571,424 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$209,333 |
| 6828 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,571,424 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$209,333 |
| 6829 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,419,351 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$189,075 |
| 6830 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,571,424 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$209,333 |
| 6831 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 1,520,733 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,580 |
| Total SZ Reservation | | | | | | 9,175,089 | | 0 | | | \$1,222,234 |
| 6832 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,547,970 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,559 |
| 6833 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,597,146 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,799 |
| 6834 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,599,479 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,811 |
| 6835 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,429,292 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,980 |
| 6836 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,599,569 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,811 |
| 6837 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 1,547,562 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,557 |
| Total SZ Commodity | | | | | | 9,321,018 | | 0 | | | \$45,516 |
| 6838 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 1,495,365 | 425.4238 | 636,163,943 | \$0.0411 | \$0.0017 | \$261,333 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6839 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,545,211 | 425.4238 | 657,369,407 | \$0.0411 | \$0.0017 | \$270,044 |
| 6840 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,545,211 | 425.4238 | 657,369,407 | \$0.0411 | \$0.0017 | \$270,044 |
| 6841 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,395,674 | 425.4238 | 593,753,013 | \$0.0411 | \$0.0017 | \$243,911 |
| 6842 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,545,211 | 425.4238 | 657,369,407 | \$0.0411 | \$0.0017 | \$270,044 |
| 6843 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 1,495,365 | 425.4238 | 636,163,943 | \$0.0411 | \$0.0017 | \$261,333 |
| Total MA Reservation | | | | | | 9,022,037 | | 3,838,189,120 | | | \$1,576,708 |
| 6844 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,547,970 | 425.4238 | 658,543,280 | \$0.0014 | \$0.0058 | \$9,007 |
| 6845 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,597,146 | 425.4238 | 679,463,920 | \$0.0014 | \$0.0058 | \$9,293 |
| 6846 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,599,479 | 425.4238 | 680,456,434 | \$0.0014 | \$0.0058 | \$9,307 |
| 6847 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,429,292 | 425.4238 | 608,054,834 | \$0.0014 | \$0.0058 | \$8,317 |
| 6848 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,599,569 | 425.4238 | 680,494,722 | \$0.0014 | \$0.0058 | \$9,307 |
| 6849 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 1,547,562 | 425.4238 | 658,369,707 | \$0.0014 | \$0.0058 | \$9,005 |
| Total MA Commodity | | | | | | 9,321,018 | | 3,965,382,897 | | | \$54,236 |
| 6850 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,544 |
| 6851 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,625 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6852 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,628 |
| 6853 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,349 |
| 6854 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,629 |
| 6855 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,543 |
| Total | | | | | | 0 | | 0 | | | \$15,317 |
| Total | | | | | | | | | | | \$2,914,012 |
| Contract: T2180F | | | | | | | | | | | ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6856 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 301,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,163 |
| 6857 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 6858 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| 6859 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 281,400 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$37,486 |
| 6860 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| Total SZ Reservation | | | | | | 1,517,550 | | 0 | | | \$202,156 |
| 6861 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 260,881 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,274 |
| 6862 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 10,230 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| 6863 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 315,610 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,541 |
| 6864 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| 6865 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 283,373 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,384 |
| 6866 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| Total SZ Commodity | | | | | | 1,504,354 | | 0 | | | \$7,346 |
| 6867 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 296,471 | 425.4238 | 126,125,644 | \$0.0411 | \$0.0017 | \$51,812 |
| 6868 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6869 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| 6870 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 276,706 | 425.4238 | 117,717,268 | \$0.0411 | \$0.0017 | \$48,358 |
| 6871 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| Total MA Reservation | | | | | | 1,492,235 | | 634,832,410 | | | \$260,786 |
| 6872 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 10,230 | 425.4238 | 4,352,085 | \$0.0014 | \$0.0058 | \$60 |
| 6873 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 260,881 | 425.4238 | 110,984,986 | \$0.0014 | \$0.0058 | \$1,518 |
| 6874 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 291,593 | 425.4238 | 124,050,602 | \$0.0014 | \$0.0058 | \$1,697 |
| 6875 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 24,017 | 425.4238 | 10,217,403 | \$0.0014 | \$0.0058 | \$140 |
| 6876 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 313,834 | 425.4238 | 133,512,453 | \$0.0014 | \$0.0058 | \$1,826 |
| 6877 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 3,090 | 425.4238 | 1,314,560 | \$0.0014 | \$0.0058 | \$18 |
| 6878 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 206 | 357.4470 | 73,634 | \$0.0014 | \$0.0049 | \$1 |
| 6879 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 8,293 | 425.4238 | 3,528,040 | \$0.0014 | \$0.0058 | \$48 |
| 6880 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 275,080 | 425.4238 | 117,025,579 | \$0.0014 | \$0.0058 | \$1,601 |
| 6881 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 250,358 | 425.4238 | 106,508,252 | \$0.0014 | \$0.0058 | \$1,457 |
| 6882 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 66,772 | 425.4238 | 28,406,398 | \$0.0014 | \$0.0058 | \$389 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6888 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 911,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$121,425 |
| 6889 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 941,898 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,472 |
| 6890 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 941,898 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,472 |
| 6891 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 850,747 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$113,330 |
| 6892 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 941,898 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,472 |
| Total SZ Reservation | | | | | | 4,587,956 | | 0 | | | \$611,172 |
| 6893 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 927,840 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,531 |
| 6894 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 958,767 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,682 |
| 6895 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 958,768 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,682 |
| 6896 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 856,706 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,183 |
| 6897 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 958,768 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,682 |
| Total SZ Commodity | | | | | | 4,660,849 | | 0 | | | \$22,760 |
| 6898 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 896,309 | 425.4238 | 381,311,235 | \$0.0411 | \$0.0017 | \$156,641 |
| 6899 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 926,186 | 425.4238 | 394,021,609 | \$0.0411 | \$0.0017 | \$161,862 |
| 6900 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 926,186 | 425.4238 | 394,021,609 | \$0.0411 | \$0.0017 | \$161,862 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6901 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 836,555 | 425.4238 | 355,890,486 | \$0.0411 | \$0.0017 | \$146,198 |
| 6902 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 926,186 | 425.4238 | 394,021,609 | \$0.0411 | \$0.0017 | \$161,862 |
| Total MA Reservation | | | | | | 4,511,423 | | 1,919,266,549 | | | \$788,425 |
| 6903 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 927,840 | 425.4238 | 394,725,219 | \$0.0014 | \$0.0058 | \$5,399 |
| 6904 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 92,495 | 425.4238 | 39,349,574 | \$0.0014 | \$0.0058 | \$538 |
| 6905 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 866,272 | 425.4238 | 368,532,726 | \$0.0014 | \$0.0058 | \$5,041 |
| 6906 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 185,376 | 425.4238 | 78,863,362 | \$0.0014 | \$0.0058 | \$1,079 |
| 6907 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 773,392 | 425.4238 | 329,019,364 | \$0.0014 | \$0.0058 | \$4,500 |
| 6908 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 856,706 | 425.4238 | 364,463,122 | \$0.0014 | \$0.0058 | \$4,985 |
| 6909 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 477,896 | 425.4238 | 203,308,332 | \$0.0014 | \$0.0058 | \$2,781 |
| 6910 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 480,872 | 425.4238 | 204,574,394 | \$0.0014 | \$0.0058 | \$2,798 |
| Total MA Commodity | | | | | | 4,660,849 | | 1,982,836,093 | | | \$27,120 |
| 6911 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,525 |
| 6912 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,576 |
| 6913 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,576 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 6914 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,408 |
| 6915 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,576 |
| | Total | ACA | | | | 0 | | 0 | | | \$7,659 |
| | Total | Contract: | T2182F | | | | | | | | \$1,457,136 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 6916 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 1,507,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$200,817 |
| 6917 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 6918 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 6919 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,407,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$187,430 |
| 6920 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,557,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$207,511 |
| 6921 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 50,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,694 |
| Total SZ Reservation | | | | | | 7,638,000 | | 0 | | | \$1,017,475 |
| 6922 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 1,406,675 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,869 |
| 6923 | T-1 | SZ Commodity | 0511 | Port of Morgan TP | MP 396.2 | 30,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$146 |
| 6924 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,551,550 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,577 |
| 6925 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,585,650 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,743 |
| 6926 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,416,854 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,919 |
| 6927 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,585,650 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,743 |
| 6928 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 51,150 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| Total SZ Commodity | | | | | | 7,627,529 | | 0 | | | \$37,247 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6929 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 1,482,353 | 425.4238 | 630,628,222 | \$0.0411 | \$0.0017 | \$259,059 |
| 6930 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,531,765 | 425.4238 | 651,649,163 | \$0.0411 | \$0.0017 | \$267,694 |
| 6931 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,531,765 | 425.4238 | 651,649,163 | \$0.0411 | \$0.0017 | \$267,694 |
| 6932 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,383,529 | 425.4238 | 588,586,341 | \$0.0411 | \$0.0017 | \$241,788 |
| 6933 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,531,765 | 425.4238 | 651,649,163 | \$0.0411 | \$0.0017 | \$267,694 |
| 6934 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 49,412 | 425.4238 | 21,020,941 | \$0.0411 | \$0.0017 | \$8,635 |
| Total MA Reservation | | | | | | 7,510,588 | | 3,195,182,993 | | | \$1,312,565 |
| 6935 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 489 | 425.4238 | 208,032 | \$0.0014 | \$0.0058 | \$3 |
| 6936 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 30,000 | 425.4238 | 12,762,714 | \$0.0014 | \$0.0058 | \$175 |
| 6937 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,406,186 | 425.4238 | 598,224,992 | \$0.0014 | \$0.0058 | \$8,182 |
| 6938 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,551,550 | 425.4238 | 660,066,297 | \$0.0014 | \$0.0058 | \$9,028 |
| 6939 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,585,650 | 425.4238 | 674,573,248 | \$0.0014 | \$0.0058 | \$9,226 |
| 6940 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,416,854 | 425.4238 | 602,763,413 | \$0.0014 | \$0.0058 | \$8,244 |
| 6941 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,585,650 | 425.4238 | 674,573,248 | \$0.0014 | \$0.0058 | \$9,226 |
| 6942 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 51,150 | 425.4238 | 21,760,427 | \$0.0014 | \$0.0058 | \$298 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 6949 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 75,375 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$10,041 |
| 6950 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 753,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$100,409 |
| 6951 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6952 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6953 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 703,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$93,715 |
| 6954 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6955 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 753,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$100,409 |
| Total | | | | | | 4,623,000 | | 0 | | | \$615,840 |
| 6956 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 76,725 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$375 |
| 6957 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 741,675 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,622 |
| 6958 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 792,805 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,871 |
| 6959 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 792,825 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,872 |
| 6960 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 708,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,459 |
| 6961 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 792,825 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,872 |
| 6962 | T-1 | SZ Commodity | 0604 | Manning | MP 396.2 | 300,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,465 |
| 6963 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 467,249 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,282 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 4,672,532 | | 0 | | | \$22,817 |
| 6964 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 74,440 | 572.3693 | 42,607,428 | \$0.0411 | \$0.0024 | \$17,503 |
| 6965 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 744,404 | 572.3693 | 426,074,282 | \$0.0411 | \$0.0024 | \$175,029 |
| 6966 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 6967 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 6968 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 694,778 | 572.3693 | 397,669,330 | \$0.0411 | \$0.0024 | \$163,361 |
| 6969 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 6970 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 744,404 | 572.3693 | 426,074,282 | \$0.0411 | \$0.0024 | \$175,029 |
| Total MA Reservation | | | | | | 4,565,681 | | 2,613,255,595 | | | \$1,073,512 |
| 6971 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper TP | 76,725 | 572.3693 | 43,915,035 | \$0.0014 | \$0.0078 | \$601 |
| 6972 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 19,019 | 146.9455 | 2,794,756 | \$0.0014 | \$0.0020 | \$38 |
| 6973 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 741,675 | 572.3693 | 424,512,001 | \$0.0014 | \$0.0078 | \$5,806 |
| 6974 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 776,021 | 572.3693 | 444,170,597 | \$0.0014 | \$0.0078 | \$6,075 |
| 6975 | T-1 | MA Commodity | 0512 | MP 396.2 | Grundy Ctr | 16,784 | 487.2438 | 8,177,900 | \$0.0014 | \$0.0067 | \$112 |
| 6976 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 792,825 | 572.3693 | 453,788,690 | \$0.0014 | \$0.0078 | \$6,207 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|--------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 6977 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 708,428 | 572.3693 | 405,482,438 | \$0.0014 | \$0.0078 | \$5,546 |
| 6978 | T-1 | MA Commodity | 0603 | MP 396.2 | Harper TP | 792,825 | 572.3693 | 453,788,690 | \$0.0014 | \$0.0078 | \$6,207 |
| 6979 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 103,800 | 572.3693 | 59,411,933 | \$0.0014 | \$0.0078 | \$813 |
| 6980 | T-1 | MA Commodity | 0604 | MP 396.2 | Harper TP | 300,000 | 572.3693 | 171,710,790 | \$0.0014 | \$0.0078 | \$2,349 |
| 6981 | T-1 | MA Commodity | 0604 | MP 396.2 | Welcome | 1,092 | 357.4470 | 390,332 | \$0.0014 | \$0.0049 | \$5 |
| 6982 | T-1 | MA Commodity | 0604 | MP 396.2 | Lakota | 122,150 | 386.8235 | 47,250,491 | \$0.0014 | \$0.0053 | \$646 |
| 6983 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 13,599 | 425.4238 | 5,785,338 | \$0.0014 | \$0.0058 | \$79 |
| 6984 | T-1 | MA Commodity | 0604 | MP 396.2 | Windom | 78,600 | 327.9005 | 25,772,979 | \$0.0014 | \$0.0045 | \$353 |
| 6985 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 299,698 | 146.9455 | 44,039,278 | \$0.0014 | \$0.0020 | \$602 |
| 6986 | T-1 | MA Commodity | 0604 | MP 396.2 | Trimont | 30,135 | 346.9182 | 10,454,380 | \$0.0014 | \$0.0047 | \$143 |
| 6987 | T-1 | MA Commodity | 0604 | MP 396.2 | Yale | 117,873 | 425.4234 | 50,145,932 | \$0.0014 | \$0.0058 | \$686 |
| Total MA Commodity | | | | | | 4,991,249 | | 2,651,591,561 | | | \$36,267 |
| 6988 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$149 |
| 6989 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,442 |
| 6990 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,533 |
| 6991 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,536 |
| 6992 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,372 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|---------------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 6995 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 753,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$100,409 |
| 6996 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6997 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 6998 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 703,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$93,715 |
| 6999 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 7000 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 402,000 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$53,551 |
| Total SZ Reservation | | | | | | 4,195,875 | | 0 | | | \$558,942 |
| 7001 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 634,188 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| 7002 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 773,248 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,776 |
| 7003 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 792,821 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,871 |
| 7004 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 708,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,459 |
| 7005 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 792,819 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,871 |
| 7006 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 407,963 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,992 |
| Total SZ Commodity | | | | | | 4,109,467 | | 0 | | | \$20,067 |
| 7007 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 744,404 | 572.3693 | 426,074,282 | \$0.0411 | \$0.0024 | \$175,029 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7008 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7009 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7010 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 694,778 | 572.3693 | 397,669,330 | \$0.0411 | \$0.0024 | \$163,361 |
| 7011 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7012 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 397,016 | 572.3693 | 227,239,617 | \$0.0411 | \$0.0024 | \$93,349 |
| Total | | | | | | 4,143,852 | | 2,371,813,502 | | | \$974,329 |
| 7013 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 25,575 | 146.9455 | 3,758,131 | \$0.0014 | \$0.0020 | \$51 |
| 7014 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 15,071 | 425.4238 | 6,411,562 | \$0.0014 | \$0.0058 | \$88 |
| 7015 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 613,273 | 572.3693 | 351,018,638 | \$0.0014 | \$0.0078 | \$4,801 |
| 7016 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 5,844 | 425.4238 | 2,486,177 | \$0.0014 | \$0.0058 | \$34 |
| 7017 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 217,641 | 425.4238 | 92,589,661 | \$0.0014 | \$0.0058 | \$1,266 |
| 7018 | T-1 | MA Commodity | 0512 | MP 396.2 | Harper TP | 529,842 | 572.3693 | 303,265,295 | \$0.0014 | \$0.0078 | \$4,148 |
| 7019 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 25,765 | 425.4238 | 10,961,044 | \$0.0014 | \$0.0058 | \$150 |
| 7020 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper TP | 281,594 | 572.3693 | 161,175,761 | \$0.0014 | \$0.0078 | \$2,204 |
| 7021 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 511,227 | 425.4238 | 217,488,133 | \$0.0014 | \$0.0058 | \$2,975 |
| 7022 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 358,008 | 572.3693 | 204,912,788 | \$0.0014 | \$0.0078 | \$2,803 |
| 7023 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 350,420 | 425.4238 | 149,077,008 | \$0.0014 | \$0.0058 | \$2,039 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7034 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 753,750 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$100,409 |
| 7035 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 7036 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 7037 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 703,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$93,715 |
| 7038 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 778,875 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$103,756 |
| 7039 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 50,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,694 |
| Total SZ Reservation | | | | | | 3,844,125 | | 0 | | | \$512,084 |
| 7040 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 169,411 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$827 |
| 7041 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 741,675 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,622 |
| 7042 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 792,825 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,872 |
| 7043 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 708,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,459 |
| 7044 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 792,830 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,872 |
| 7045 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 51,147 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| Total SZ Commodity | | | | | | 3,256,316 | | 0 | | | \$15,901 |
| 7046 | T-1 | MA Reservation | 0511 | Port of Morgan | Harper | 744,404 | 572.3693 | 426,074,282 | \$0.0411 | \$0.0024 | \$175,029 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7047 | T-1 | MA Reservation | 0512 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7048 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7049 | T-1 | MA Reservation | 0602 | Port of Morgan | Harper | 694,778 | 572.3693 | 397,669,330 | \$0.0411 | \$0.0024 | \$163,361 |
| 7050 | T-1 | MA Reservation | 0603 | Port of Morgan | Harper | 769,218 | 572.3693 | 440,276,758 | \$0.0411 | \$0.0024 | \$180,863 |
| 7051 | T-1 | MA Reservation | 0604 | Port of Morgan | Harper | 49,627 | 572.3693 | 28,404,952 | \$0.0411 | \$0.0024 | \$11,669 |
| Total MA Reservation | | | | | | 3,796,463 | | 2,172,978,837 | | | \$892,649 |
| 7052 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper | 14,041 | 572.3693 | 8,036,637 | \$0.0014 | \$0.0078 | \$110 |
| 7053 | T-1 | MA Commodity | 0511 | MP 396.2 | Harper TP | 36,574 | 572.3693 | 20,933,835 | \$0.0014 | \$0.0078 | \$286 |
| 7054 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 61,740 | 425.4238 | 26,265,665 | \$0.0014 | \$0.0058 | \$359 |
| 7055 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 57,056 | 425.4238 | 24,272,980 | \$0.0014 | \$0.0058 | \$332 |
| 7056 | T-1 | MA Commodity | 0511 | Ventura TP | Harper TP | 25,575 | 146.9455 | 3,758,131 | \$0.0014 | \$0.0020 | \$51 |
| 7057 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 123,106 | 425.4238 | 52,372,222 | \$0.0014 | \$0.0058 | \$716 |
| 7058 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 618,569 | 425.4238 | 263,153,975 | \$0.0014 | \$0.0058 | \$3,599 |
| 7059 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 792,825 | 425.4238 | 337,286,624 | \$0.0014 | \$0.0058 | \$4,613 |
| 7060 | T-1 | MA Commodity | 0602 | MP 396.2 | Harper TP | 15,556 | 572.3693 | 8,903,777 | \$0.0014 | \$0.0078 | \$122 |
| 7061 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 692,872 | 425.4238 | 294,764,239 | \$0.0014 | \$0.0058 | \$4,032 |
| 7062 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 756,060 | 425.4238 | 321,645,918 | \$0.0014 | \$0.0058 | \$4,399 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7073 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 5,125,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$682,779 |
| 7074 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 5,296,350 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$705,539 |
| 7075 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 5,296,350 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$705,539 |
| 7076 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 4,783,800 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$637,261 |
| 7077 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 5,296,350 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$705,539 |
| Total | | | | | | 25,798,350 | | 0 | | | \$3,436,656 |
| 7078 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 2,428,791 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11,860 |
| 7079 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 5,060,631 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24,712 |
| 7080 | T-1 | SZ Commodity | 0512 | Port of Morgan TP | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| 7081 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 5,073,373 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24,774 |
| 7082 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 220,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,074 |
| 7083 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 4,741,098 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23,152 |
| 7084 | T-1 | SZ Commodity | 0602 | Port of Morgan TP | MP 396.2 | 30,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$146 |
| 7085 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 4,935,075 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24,099 |
| 7086 | T-1 | SZ Commodity | 0603 | Port of Morgan TP | MP 396.2 | 20,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$98 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 22,558,968 | | 0 | | | \$110,160 |
| 7087 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 5,040,000 | 425.4238 | 2,144,135,956 | \$0.0411 | \$0.0017 | \$880,800 |
| 7088 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 5,208,000 | 425.4238 | 2,215,607,155 | \$0.0411 | \$0.0017 | \$910,160 |
| 7089 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 5,208,000 | 425.4238 | 2,215,607,155 | \$0.0411 | \$0.0017 | \$910,160 |
| 7090 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 4,704,000 | 425.4238 | 2,001,193,559 | \$0.0411 | \$0.0017 | \$822,080 |
| 7091 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 5,208,000 | 425.4238 | 2,215,607,155 | \$0.0411 | \$0.0017 | \$910,160 |
| Total MA Reservation | | | | | | 25,368,000 | | 10,792,150,980 | | | \$4,433,360 |
| 7092 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 1,618,267 | 425.4238 | 688,449,297 | \$0.0014 | \$0.0058 | \$9,416 |
| 7093 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 810,524 | 425.4238 | 344,816,200 | \$0.0014 | \$0.0058 | \$4,716 |
| 7094 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 253,812 | 425.4238 | 107,977,666 | \$0.0014 | \$0.0058 | \$1,477 |
| 7095 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| 7096 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 4,806,819 | 425.4238 | 2,044,935,205 | \$0.0014 | \$0.0058 | \$27,970 |
| 7097 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 220,000 | 425.4238 | 93,593,236 | \$0.0014 | \$0.0058 | \$1,280 |
| 7098 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 5,073,373 | 425.4238 | 2,158,333,620 | \$0.0014 | \$0.0058 | \$29,521 |
| 7099 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 30,000 | 425.4238 | 12,762,714 | \$0.0014 | \$0.0058 | \$175 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 7108 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| 7109 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 7110 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 7111 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 295,484 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,362 |
| 7112 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 327,143 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,579 |
| 7113 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 316,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,174 |
| Total SZ Reservation | | | | | | 1,910,091 | | 0 | | | \$254,448 |
| 7114 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 322,257 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| 7115 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 333,032 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 7116 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 333,002 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 7117 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 297,556 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,453 |
| 7118 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 333,033 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,626 |
| 7119 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 322,285 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,574 |
| Total SZ Commodity | | | | | | 1,941,165 | | 0 | | | \$9,479 |
| 7120 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 311,309 | 425.4238 | 132,438,091 | \$0.0411 | \$0.0017 | \$54,405 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7121 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 321,686 | 425.4238 | 136,852,694 | \$0.0411 | \$0.0017 | \$56,218 |
| 7122 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 321,686 | 425.4238 | 136,852,694 | \$0.0411 | \$0.0017 | \$56,218 |
| 7123 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 290,555 | 425.4238 | 123,608,885 | \$0.0411 | \$0.0017 | \$50,778 |
| 7124 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 321,686 | 425.4238 | 136,852,694 | \$0.0411 | \$0.0017 | \$56,218 |
| 7125 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 311,309 | 425.4238 | 132,438,091 | \$0.0411 | \$0.0017 | \$54,405 |
| Total | | | | | | 1,878,229 | | 799,043,149 | | | \$328,243 |
| 7126 | T-1 | MA Commodity | 0511 | MP 396.2 | Welcome | 57,360 | 357.4470 | 20,503,160 | \$0.0014 | \$0.0049 | \$280 |
| 7127 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 154,020 | 425.4238 | 65,523,774 | \$0.0014 | \$0.0058 | \$896 |
| 7128 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 110,877 | 425.4238 | 47,169,715 | \$0.0014 | \$0.0058 | \$645 |
| 7129 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| 7130 | T-1 | MA Commodity | 0512 | MP 396.2 | Welcome | 59,520 | 357.4470 | 21,275,245 | \$0.0014 | \$0.0049 | \$291 |
| 7131 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 114,203 | 425.4238 | 48,584,674 | \$0.0014 | \$0.0058 | \$665 |
| 7132 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 113,739 | 425.4238 | 48,387,278 | \$0.0014 | \$0.0058 | \$662 |
| 7133 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 159,619 | 425.4238 | 67,905,722 | \$0.0014 | \$0.0058 | \$929 |
| 7134 | T-1 | MA Commodity | 0601 | MP 396.2 | Welcome | 59,644 | 357.4470 | 21,319,569 | \$0.0014 | \$0.0049 | \$292 |
| 7135 | T-1 | MA Commodity | 0602 | MP 396.2 | Welcome | 53,872 | 357.4470 | 19,256,385 | \$0.0014 | \$0.0049 | \$263 |
| 7136 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 102,732 | 425.4238 | 43,704,638 | \$0.0014 | \$0.0058 | \$598 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7137 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 140,952 | 425.4238 | 59,964,335 | \$0.0014 | \$0.0058 | \$820 |
| 7138 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 114,204 | 425.4238 | 48,585,100 | \$0.0014 | \$0.0058 | \$665 |
| 7139 | T-1 | MA Commodity | 0603 | MP 396.2 | Welcome | 59,520 | 357.4470 | 21,275,245 | \$0.0014 | \$0.0049 | \$291 |
| 7140 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| 7141 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 12,619 | 425.4238 | 5,368,423 | \$0.0014 | \$0.0058 | \$73 |
| 7142 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 309,666 | 425.4238 | 131,739,286 | \$0.0014 | \$0.0058 | \$1,802 |
| Total MA Commodity | | | | | | 1,941,165 | | 806,110,229 | | | \$11,026 |
| 7143 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$522 |
| 7144 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$539 |
| 7145 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$539 |
| 7146 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$482 |
| 7147 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$539 |
| 7148 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$530 |
| Total ACA | | | | | | 0 | | 0 | | | \$3,151 |
| Total Contract: T2188F | | | | | | | | | | | \$606,346 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7149 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 319,596 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$42,574 |
| 7150 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 330,249 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,993 |
| 7151 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 330,249 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,993 |
| 7152 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 298,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,736 |
| 7153 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 330,249 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$43,993 |
| Total SZ Reservation | | | | | | 1,608,633 | | 0 | | | \$214,290 |
| 7154 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 325,320 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,589 |
| 7155 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 336,164 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,642 |
| 7156 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 336,164 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,642 |
| 7157 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 300,404 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,467 |
| 7158 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 336,164 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,642 |
| Total SZ Commodity | | | | | | 1,634,216 | | 0 | | | \$7,980 |
| 7159 | T-1 | MA Reservation | 0511 | Port of Morgan | Ventura | 314,265 | 425.4238 | 133,695,649 | \$0.0411 | \$0.0017 | \$54,921 |
| 7160 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 324,740 | 425.4238 | 138,152,171 | \$0.0411 | \$0.0017 | \$56,752 |
| 7161 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 324,740 | 425.4238 | 138,152,171 | \$0.0411 | \$0.0017 | \$56,752 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7162 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 293,314 | 425.4238 | 124,782,606 | \$0.0411 | \$0.0017 | \$51,260 |
| 7163 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 324,740 | 425.4238 | 138,152,171 | \$0.0411 | \$0.0017 | \$56,752 |
| Total MA Reservation | | | | | | 1,581,799 | | 672,934,767 | | | \$276,438 |
| 7164 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura | 18,240 | 425.4238 | 7,759,730 | \$0.0014 | \$0.0058 | \$106 |
| 7165 | T-1 | MA Commodity | 0511 | MP 396.2 | Ventura TP | 307,080 | 425.4238 | 130,639,141 | \$0.0014 | \$0.0058 | \$1,787 |
| 7166 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| 7167 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 176,855 | 425.4238 | 75,238,326 | \$0.0014 | \$0.0058 | \$1,029 |
| 7168 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 159,619 | 425.4238 | 67,905,722 | \$0.0014 | \$0.0058 | \$929 |
| 7169 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 176,545 | 425.4238 | 75,106,445 | \$0.0014 | \$0.0058 | \$1,027 |
| 7170 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 156,232 | 425.4238 | 66,464,811 | \$0.0014 | \$0.0058 | \$909 |
| 7171 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 144,172 | 425.4238 | 61,334,200 | \$0.0014 | \$0.0058 | \$839 |
| 7172 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 176,855 | 425.4238 | 75,238,326 | \$0.0014 | \$0.0058 | \$1,029 |
| 7173 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 159,309 | 425.4238 | 67,773,840 | \$0.0014 | \$0.0058 | \$927 |
| Total MA Commodity | | | | | | 1,634,216 | | 695,234,381 | | | \$9,509 |
| 7174 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$535 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7175 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$552 |
| 7176 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$552 |
| 7177 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$494 |
| 7178 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$552 |
| Total | | | | | | 0 | | 0 | | | \$2,686 |
| Total | | | | | | | | | | | \$510,902 |
| Contract: T2189F | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7179 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7180 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 376,890 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$50,206 |
| 7181 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7182 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7183 | T-1 | SZ Reservation | 0511 | Port of Morgan | MP 396.2 | 376,890 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$50,206 |
| 7184 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7185 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7186 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 351,764 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$46,859 |
| 7187 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 389,453 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$51,880 |
| 7188 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 376,890 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$50,206 |
| Total | | | | | | 3,819,149 | | 0 | | | \$508,757 |
| 7189 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |
| 7190 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 383,640 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,873 |
| 7191 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |
| 7192 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |
| 7193 | T-1 | SZ Commodity | 0511 | Port of Morgan | MP 396.2 | 383,640 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,873 |
| 7194 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7195 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |
| 7196 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 354,228 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,730 |
| 7197 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 396,428 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,936 |
| 7198 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 383,640 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,873 |
| Total | | | | | | 3,883,716 | | 0 | | | \$18,965 |
| 7199 | T-1 | MA Reservation | 0505 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7200 | T-1 | MA Reservation | 0506 | Port of Morgan | Manhattan | 373,622 | 818.5420 | 305,825,435 | \$0.0411 | \$0.0034 | \$125,632 |
| 7201 | T-1 | MA Reservation | 0507 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7202 | T-1 | MA Reservation | 0508 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7203 | T-1 | MA Reservation | 0511 | Port of Morgan | Manhattan | 373,622 | 818.5420 | 305,825,435 | \$0.0411 | \$0.0034 | \$125,632 |
| 7204 | T-1 | MA Reservation | 0512 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7205 | T-1 | MA Reservation | 0601 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7206 | T-1 | MA Reservation | 0602 | Port of Morgan | Manhattan | 348,714 | 818.5420 | 285,437,072 | \$0.0411 | \$0.0034 | \$117,256 |
| 7207 | T-1 | MA Reservation | 0603 | Port of Morgan | Manhattan | 386,076 | 818.5420 | 316,019,616 | \$0.0411 | \$0.0034 | \$129,819 |
| 7208 | T-1 | MA Reservation | 0604 | Port of Morgan | Manhattan | 373,622 | 818.5420 | 305,825,435 | \$0.0411 | \$0.0034 | \$125,632 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 3,786,038 | | 3,099,031,071 | | | \$1,273,066 |
| 7209 | T-1 | MA Commodity | 0505 | MP 396.2 | Manhattan | 396,428 | 818.5420 | 324,492,968 | \$0.0014 | \$0.0112 | \$4,438 |
| 7210 | T-1 | MA Commodity | 0506 | MP 396.2 | Joliet | 210,601 | 789.7949 | 166,331,596 | \$0.0014 | \$0.0108 | \$2,275 |
| 7211 | T-1 | MA Commodity | 0506 | MP 396.2 | Channahon TP | 2,395 | 786.0914 | 1,882,689 | \$0.0014 | \$0.0108 | \$26 |
| 7212 | T-1 | MA Commodity | 0506 | MP 396.2 | Will county TP | 15,214 | 797.3327 | 12,130,620 | \$0.0014 | \$0.0109 | \$166 |
| 7213 | T-1 | MA Commodity | 0506 | MP 396.2 | Manhattan TP | 155,430 | 818.5420 | 127,225,983 | \$0.0014 | \$0.0112 | \$1,740 |
| 7214 | T-1 | MA Commodity | 0507 | MP 396.2 | Joliet | 154,937 | 789.7949 | 122,368,452 | \$0.0014 | \$0.0108 | \$1,674 |
| 7215 | T-1 | MA Commodity | 0507 | MP 396.2 | Channahon | 169,988 | 786.0914 | 133,626,105 | \$0.0014 | \$0.0108 | \$1,828 |
| 7216 | T-1 | MA Commodity | 0507 | MP 396.2 | Will County | 3,353 | 797.3327 | 2,673,457 | \$0.0014 | \$0.0109 | \$37 |
| 7217 | T-1 | MA Commodity | 0507 | MP 396.2 | Minooka | 68,150 | 779.3090 | 53,109,908 | \$0.0014 | \$0.0107 | \$726 |
| 7218 | T-1 | MA Commodity | 0508 | MP 396.2 | Manhattan | 396,428 | 818.5420 | 324,492,968 | \$0.0014 | \$0.0112 | \$4,438 |
| 7219 | T-1 | MA Commodity | 0511 | MP 396.2 | Manhattan | 383,640 | 818.5420 | 314,025,453 | \$0.0014 | \$0.0112 | \$4,295 |
| 7220 | T-1 | MA Commodity | 0512 | MP 396.2 | Manhattan | 388,604 | 818.5420 | 318,088,695 | \$0.0014 | \$0.0112 | \$4,351 |
| 7221 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 7,824 | 425.4238 | 3,328,516 | \$0.0014 | \$0.0058 | \$46 |
| 7222 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan | 396,428 | 818.5420 | 324,492,968 | \$0.0014 | \$0.0112 | \$4,438 |
| 7223 | T-1 | MA Commodity | 0602 | MP 396.2 | Manhattan | 354,228 | 818.5420 | 289,950,496 | \$0.0014 | \$0.0112 | \$3,966 |
| 7224 | T-1 | MA Commodity | 0603 | MP 396.2 | Manhattan | 396,428 | 818.5420 | 324,492,968 | \$0.0014 | \$0.0112 | \$4,438 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7225 | T-1 | MA Commodity | 0604 | MP 396.2 | Manhattan | 230,401 | 818.5420 | 188,592,895 | \$0.0014 | \$0.0112 | \$2,579 |
| 7226 | T-1 | MA Commodity | 0604 | MP 396.2 | Joliet | 153,239 | 789.7949 | 121,027,381 | \$0.0014 | \$0.0108 | \$1,655 |
| Total MA Commodity | | | | | | 3,883,716 | | 3,152,334,117 | | | \$43,116 |
| 7227 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$963 |
| 7228 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$919 |
| 7229 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$938 |
| 7230 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$963 |
| 7231 | T-1 | ACA | 0511 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$932 |
| 7232 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$957 |
| 7233 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$963 |
| 7234 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$861 |
| 7235 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$963 |
| 7236 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$923 |
| Total ACA | | | | | | 0 | | 0 | | | \$9,382 |
| Total Contract: T2190F | | | | | | | | | | | \$1,853,287 |

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2191F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7237 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 90,876 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,106 |
| | Total | SZ Reservation | | | | 90,876 | | 0 | | | \$12,106 |
| 7238 | T-1 | SZ Commodity | 0601 | Port of Morgan TP | MP 396.2 | 92,504 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$452 |
| | Total | SZ Commodity | | | | 92,504 | | 0 | | | \$452 |
| 7239 | T-1 | MA Reservation | 0601 | Port of Morgan | North Hayden | 90,121 | 853.3358 | 76,903,140 | \$0.0411 | \$0.0035 | \$31,591 |
| | Total | MA Reservation | | | | 90,121 | | 76,903,140 | | | \$31,591 |
| 7240 | T-1 | MA Commodity | 0601 | MP 396.2 | Will County | 18,293 | 797.3327 | 14,585,607 | \$0.0014 | \$0.0109 | \$199 |
| 7241 | T-1 | MA Commodity | 0601 | Will County | Channahon | 976 | 11.2418 | 10,972 | \$0.0014 | \$0.0002 | \$0 |
| 7242 | T-1 | MA Commodity | 0601 | MP 396.2 | Davenport | 16,656 | 658.4935 | 10,967,868 | \$0.0014 | \$0.0090 | \$150 |
| 7243 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 7,650 | 425.4238 | 3,254,492 | \$0.0014 | \$0.0058 | \$45 |
| 7244 | T-1 | MA Commodity | 0601 | Will County | Davenport | 2,854 | 138.8395 | 396,248 | \$0.0014 | \$0.0019 | \$5 |
| 7245 | T-1 | MA Commodity | 0601 | MP 396.2 | Manhattan | 49,905 | 818.5420 | 40,849,339 | \$0.0014 | \$0.0112 | \$559 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2192F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7247 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 60,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,029 |
| | Total | SZ Reservation | | | | 60,270 | | 0 | | | \$8,029 |
| 7248 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 61,349 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,349 | | 0 | | | \$300 |
| 7249 | T-1 | MA Reservation | 0512 | Port of Morgan | North Hayden | 59,768 | 853.3358 | 51,002,451 | \$0.0411 | \$0.0035 | \$20,952 |
| | Total | MA Reservation | | | | 59,768 | | 51,002,451 | | | \$20,952 |
| 7250 | T-1 | MA Commodity | 0512 | MP 396.2 | Joliet | 61,349 | 789.7949 | 48,453,127 | \$0.0014 | \$0.0108 | \$663 |
| | Total | MA Commodity | | | | 61,349 | | 48,453,127 | | | \$663 |
| 7251 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$146 |
| | Total | ACA | | | | 0 | | 0 | | | \$146 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2193F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7252 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 92,765 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,357 |
| | Total | SZ Reservation | | | | 92,765 | | 0 | | | \$12,357 |
| 7253 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 91,380 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$446 |
| | Total | SZ Commodity | | | | 91,380 | | 0 | | | \$446 |
| 7254 | T-1 | MA Reservation | 0601 | Port of Morgan | Harper | 91,614 | 572.3693 | 52,437,263 | \$0.0411 | \$0.0024 | \$21,541 |
| | Total | MA Reservation | | | | 91,614 | | 52,437,263 | | | \$21,541 |
| 7255 | T-1 | MA Commodity | 0601 | MP 396.2 | Harper | 21,322 | 572.3693 | 12,204,058 | \$0.0014 | \$0.0078 | \$167 |
| 7256 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 70,058 | 425.4238 | 29,804,341 | \$0.0014 | \$0.0058 | \$408 |
| | Total | MA Commodity | | | | 91,380 | | 42,008,399 | | | \$575 |
| 7257 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$156 |
| | Total | ACA | | | | 0 | | 0 | | | \$156 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7258 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 305,033 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,634 |
| 7259 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 305,033 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,634 |
| 7260 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 275,513 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$36,702 |
| 7261 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 305,033 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,634 |
| Total SZ Reservation | | | | | | 1,190,612 | | 0 | | | \$158,604 |
| 7262 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 310,496 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,516 |
| 7263 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 310,496 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,516 |
| 7264 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 277,444 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,355 |
| 7265 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 310,496 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,516 |
| Total SZ Commodity | | | | | | 1,208,932 | | 0 | | | \$5,903 |
| 7266 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 299,944 | 425.4238 | 127,603,481 | \$0.0411 | \$0.0017 | \$52,419 |
| 7267 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 299,944 | 425.4238 | 127,603,481 | \$0.0411 | \$0.0017 | \$52,419 |
| 7268 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 270,918 | 425.4238 | 115,254,757 | \$0.0411 | \$0.0017 | \$47,346 |
| 7269 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 299,944 | 425.4238 | 127,603,481 | \$0.0411 | \$0.0017 | \$52,419 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 1,170,751 | | 498,065,198 | | | \$204,603 |
| 7270 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 310,496 | 425.4238 | 132,092,388 | \$0.0014 | \$0.0058 | \$1,807 |
| 7271 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 310,496 | 425.4238 | 132,092,388 | \$0.0014 | \$0.0058 | \$1,807 |
| 7272 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 277,444 | 425.4238 | 118,031,281 | \$0.0014 | \$0.0058 | \$1,614 |
| 7273 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 310,496 | 425.4238 | 132,092,388 | \$0.0014 | \$0.0058 | \$1,807 |
| Total MA Commodity | | | | | | 1,208,932 | | 514,308,445 | | | \$7,034 |
| 7274 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$510 |
| 7275 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$510 |
| 7276 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$456 |
| 7277 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$510 |
| Total ACA | | | | | | 0 | | 0 | | | \$1,987 |
| Total Contract: T2194F | | | | | | | | | | | \$378,131 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7278 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,281,436 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,703 |
| 7279 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,281,436 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,703 |
| 7280 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,157,426 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$154,183 |
| 7281 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,281,436 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$170,703 |
| Total | | | | | | 5,001,734 | | 0 | | | \$666,292 |
| 7282 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,295,441 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,326 |
| 7283 | T-1 | SZ Commodity | 0601 | Buford-Bearpaw | MP 396.2 | 31,577 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$154 |
| 7284 | T-1 | SZ Commodity | 0601 | Watford City | MP 396.2 | 154,941 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$757 |
| 7285 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,268,019 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,192 |
| 7286 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 2,725 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$13 |
| 7287 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 6,312 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$31 |
| 7288 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,165,532 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,692 |
| 7289 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 2,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| 7290 | T-1 | SZ Commodity | 0603 | Glen Ullin | MP 396.2 | 7,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$34 |
| 7291 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,301,879 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,357 |
| 7292 | T-1 | SZ Commodity | 0603 | Watford City | MP 396.2 | 4,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$20 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 5,239,926 | | 0 | | | \$25,588 |
| 7293 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,260,060 | 425.4238 | 536,059,469 | \$0.0411 | \$0.0017 | \$220,210 |
| 7294 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,260,060 | 425.4238 | 536,059,469 | \$0.0411 | \$0.0017 | \$220,210 |
| 7295 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,138,119 | 425.4238 | 484,182,746 | \$0.0411 | \$0.0017 | \$198,900 |
| 7296 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,260,060 | 425.4238 | 536,059,469 | \$0.0411 | \$0.0017 | \$220,210 |
| Total MA Reservation | | | | | | 4,918,298 | | 2,092,361,153 | | | \$859,531 |
| 7297 | T-1 | MA Commodity | 0512 | Aberdeen TP | Ventura TP | 483,978 | 290.5242 | 140,607,325 | \$0.0014 | \$0.0040 | \$1,923 |
| 7298 | T-1 | MA Commodity | 0512 | Watertown TP | Ventura TP | 214,033 | 219.1324 | 46,901,564 | \$0.0014 | \$0.0030 | \$641 |
| 7299 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 254,332 | 425.4238 | 108,198,886 | \$0.0014 | \$0.0058 | \$1,480 |
| 7300 | T-1 | MA Commodity | 0512 | MP 396.2 | Aberdeen | 699,515 | 134.8996 | 94,364,294 | \$0.0014 | \$0.0018 | \$1,291 |
| 7301 | T-1 | MA Commodity | 0512 | MP 396.2 | Watertown | 341,594 | 206.2914 | 70,467,904 | \$0.0014 | \$0.0028 | \$964 |
| 7302 | T-1 | MA Commodity | 0512 | Aberdeen TP | Ventura | 2,742 | 290.5241 | 796,617 | \$0.0014 | \$0.0040 | \$11 |
| 7303 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 45,150 | 425.4238 | 19,207,885 | \$0.0014 | \$0.0058 | \$263 |
| 7304 | T-1 | MA Commodity | 0601 | Aberdeen TP | Ventura TP | 630,815 | 290.5242 | 183,267,021 | \$0.0014 | \$0.0040 | \$2,507 |
| 7305 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 154,941 | 425.4238 | 65,915,589 | \$0.0014 | \$0.0058 | \$902 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7306 | T-1 | MA Commodity | 0601 | MP 396.2 | Watertown | 384,586 | 206.2914 | 79,336,784 | \$0.0014 | \$0.0028 | \$1,085 |
| 7307 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 31,577 | 425.4238 | 13,433,607 | \$0.0014 | \$0.0058 | \$184 |
| 7308 | T-1 | MA Commodity | 0601 | Watertown TP | Ventura TP | 341,316 | 219.1324 | 74,793,394 | \$0.0014 | \$0.0030 | \$1,023 |
| 7309 | T-1 | MA Commodity | 0601 | MP 396.2 | Aberdeen | 688,045 | 134.8996 | 92,816,995 | \$0.0014 | \$0.0018 | \$1,270 |
| 7310 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 2,500 | 425.4238 | 1,063,560 | \$0.0014 | \$0.0058 | \$15 |
| 7311 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 261,175 | 425.4238 | 111,110,061 | \$0.0014 | \$0.0058 | \$1,520 |
| 7312 | T-1 | MA Commodity | 0602 | MP 396.2 | Aberdeen | 612,220 | 134.8996 | 82,588,233 | \$0.0014 | \$0.0018 | \$1,130 |
| 7313 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 2,725 | 425.4238 | 1,159,280 | \$0.0014 | \$0.0058 | \$16 |
| 7314 | T-1 | MA Commodity | 0602 | Aberdeen TP | Ventura TP | 510,549 | 290.5242 | 148,326,839 | \$0.0014 | \$0.0040 | \$2,029 |
| 7315 | T-1 | MA Commodity | 0602 | MP 396.2 | Watertown | 292,137 | 206.2914 | 60,265,351 | \$0.0014 | \$0.0028 | \$824 |
| 7316 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 6,312 | 425.4238 | 2,685,275 | \$0.0014 | \$0.0058 | \$37 |
| 7317 | T-1 | MA Commodity | 0602 | Watertown TP | Ventura TP | 242,105 | 219.1324 | 53,053,051 | \$0.0014 | \$0.0030 | \$726 |
| 7318 | T-1 | MA Commodity | 0603 | Watertown TP | Ventura TP | 265,939 | 219.1324 | 58,275,845 | \$0.0014 | \$0.0030 | \$797 |
| 7319 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 333,422 | 425.4238 | 141,845,654 | \$0.0014 | \$0.0058 | \$1,940 |
| 7320 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 4,000 | 425.4238 | 1,701,695 | \$0.0014 | \$0.0058 | \$23 |
| 7321 | T-1 | MA Commodity | 0603 | MP 396.2 | Aberdeen | 654,534 | 134.8996 | 88,296,375 | \$0.0014 | \$0.0018 | \$1,208 |
| 7322 | T-1 | MA Commodity | 0603 | Aberdeen TP | Ventura TP | 614,277 | 290.5242 | 178,462,338 | \$0.0014 | \$0.0040 | \$2,441 |
| 7323 | T-1 | MA Commodity | 0603 | MP 396.2 | Watertown | 305,431 | 206.2914 | 63,007,789 | \$0.0014 | \$0.0028 | \$862 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2196F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7329 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 580,542 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$77,335 |
| | Total | SZ Reservation | | | | 580,542 | | 0 | | | \$77,335 |
| 7330 | T-1 | SZ Commodity | 0602 | Buford-Bearpaw | MP 396.2 | 42,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$208 |
| 7331 | T-1 | SZ Commodity | 0602 | Watford City | MP 396.2 | 23,105 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$113 |
| 7332 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 569,887 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,783 |
| 7333 | T-1 | SZ Commodity | 0602 | Manning TP | MP 396.2 | 2,481 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| 7334 | T-1 | SZ Commodity | 0602 | Manning | MP 396.2 | 57,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$279 |
| 7335 | T-1 | SZ Commodity | 0602 | Hebron | MP 396.2 | 35,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$171 |
| 7336 | T-1 | SZ Commodity | 0602 | Glen Ullin | MP 396.2 | 143,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$702 |
| 7337 | T-1 | SZ Commodity | 0602 | Glen Ullin TP | MP 396.2 | 338 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2 |
| | Total | SZ Commodity | | | | 874,161 | | 0 | | | \$4,269 |
| 7338 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 570,858 | 425.4238 | 242,856,593 | \$0.0411 | \$0.0017 | \$99,764 |
| | Total | MA Reservation | | | | 570,858 | | 242,856,593 | | | \$99,764 |
| 7339 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 338 | 425.4238 | 143,793 | \$0.0014 | \$0.0058 | \$2 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7348 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 459,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,158 |
| 7349 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 459,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,158 |
| 7350 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 414,673 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$55,240 |
| 7351 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 459,102 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,158 |
| Total SZ Reservation | | | | | | 1,791,980 | | 0 | | | \$238,714 |
| 7352 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 467,351 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,282 |
| 7353 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 467,325 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,282 |
| 7354 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 417,578 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,039 |
| 7355 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 467,324 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,282 |
| Total SZ Commodity | | | | | | 1,819,578 | | 0 | | | \$8,885 |
| 7356 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 451,444 | 425.4238 | 192,054,959 | \$0.0411 | \$0.0017 | \$78,895 |
| 7357 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 451,444 | 425.4238 | 192,054,959 | \$0.0411 | \$0.0017 | \$78,895 |
| 7358 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 407,756 | 425.4238 | 173,468,995 | \$0.0411 | \$0.0017 | \$71,260 |
| 7359 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 451,444 | 425.4238 | 192,054,959 | \$0.0411 | \$0.0017 | \$78,895 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 1,762,087 | | 749,633,871 | | | \$307,946 |
| 7360 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura | 467,351 | 425.4238 | 198,822,238 | \$0.0014 | \$0.0058 | \$2,719 |
| 7361 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura | 467,325 | 425.4238 | 198,811,177 | \$0.0014 | \$0.0058 | \$2,719 |
| 7362 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 3,222 | 425.4238 | 1,370,715 | \$0.0014 | \$0.0058 | \$19 |
| 7363 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura | 414,356 | 425.4238 | 176,276,904 | \$0.0014 | \$0.0058 | \$2,411 |
| 7364 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 10,277 | 425.4238 | 4,372,080 | \$0.0014 | \$0.0058 | \$60 |
| 7365 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura | 457,047 | 425.4238 | 194,438,672 | \$0.0014 | \$0.0058 | \$2,659 |
| Total MA Commodity | | | | | | 1,819,578 | | 774,091,787 | | | \$10,588 |
| 7366 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$768 |
| 7367 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$768 |
| 7368 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$686 |
| 7369 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$768 |
| Total ACA | | | | | | 0 | | 0 | | | \$2,990 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2197F | | | | | | | | \$569,122 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2198F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7370 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,032,835 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,586 |
| Total SZ Reservation | | | | | | 1,032,835 | | 0 | | | \$137,586 |
| 7371 | T-1 | SZ Commodity | 0512 | Buford-Bearpaw | MP 396.2 | 18,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$88 |
| 7372 | T-1 | SZ Commodity | 0512 | Glen Ullin | MP 396.2 | 202,909 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$991 |
| 7373 | T-1 | SZ Commodity | 0512 | Glen Ullin TP | MP 396.2 | 13,302 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$65 |
| 7374 | T-1 | SZ Commodity | 0512 | Hebron | MP 396.2 | 77,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$376 |
| 7375 | T-1 | SZ Commodity | 0512 | Manning | MP 396.2 | 28,856 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$141 |
| 7376 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 923,573 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,510 |
| 7377 | T-1 | SZ Commodity | 0512 | Watford City | MP 396.2 | 23,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$112 |
| Total SZ Commodity | | | | | | 1,286,640 | | 0 | | | \$6,283 |
| 7378 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,015,606 | 425.4238 | 432,063,142 | \$0.0411 | \$0.0017 | \$177,489 |
| Total MA Reservation | | | | | | 1,015,606 | | 432,063,142 | | | \$177,489 |
| 7379 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 659,731 | 425.4238 | 280,665,269 | \$0.0014 | \$0.0058 | \$3,839 |
| 7380 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 202,909 | 425.4238 | 86,322,318 | \$0.0014 | \$0.0058 | \$1,181 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7388 | T-1 | SZ Reservation | 0512 | Port of Morgan | MP 396.2 | 1,128,737 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$150,362 |
| 7389 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,128,737 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$150,362 |
| 7390 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 1,019,504 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$135,810 |
| 7391 | T-1 | SZ Reservation | 0603 | Port of Morgan | MP 396.2 | 1,128,737 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$150,362 |
| Total SZ Reservation | | | | | | 4,405,715 | | 0 | | | \$586,895 |
| 7392 | T-1 | SZ Commodity | 0512 | Port of Morgan | MP 396.2 | 1,130,619 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,521 |
| 7393 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,148,953 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,611 |
| 7394 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 1,026,646 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,013 |
| 7395 | T-1 | SZ Commodity | 0603 | Port of Morgan | MP 396.2 | 1,148,849 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,610 |
| Total SZ Commodity | | | | | | 4,455,067 | | 0 | | | \$21,755 |
| 7396 | T-1 | MA Reservation | 0512 | Port of Morgan | Ventura | 1,109,908 | 425.4238 | 472,181,289 | \$0.0411 | \$0.0017 | \$193,970 |
| 7397 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,109,908 | 425.4238 | 472,181,289 | \$0.0411 | \$0.0017 | \$193,970 |
| 7398 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 1,002,498 | 425.4238 | 426,486,325 | \$0.0411 | \$0.0017 | \$175,198 |
| 7399 | T-1 | MA Reservation | 0603 | Port of Morgan | Ventura | 1,109,908 | 425.4238 | 472,181,289 | \$0.0411 | \$0.0017 | \$193,970 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles Dth Rate (i) (j) | | Revenue (k) |
|----------------------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|---|----------|------------------|
| Total MA Reservation | | | | | | 4,332,222 | | 1,843,030,192 | | | \$757,107 |
| 7400 | T-1 | MA Commodity | 0512 | MP 396.2 | Ventura TP | 1,130,619 | 425.4238 | 480,992,231 | \$0.0014 | \$0.0058 | \$6,579 |
| 7401 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,148,953 | 425.4238 | 488,791,951 | \$0.0014 | \$0.0058 | \$6,685 |
| 7402 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 1,026,646 | 425.4238 | 436,759,643 | \$0.0014 | \$0.0058 | \$5,974 |
| 7403 | T-1 | MA Commodity | 0603 | MP 396.2 | Ventura TP | 1,148,849 | 425.4238 | 488,747,707 | \$0.0014 | \$0.0058 | \$6,685 |
| Total MA Commodity | | | | | | 4,455,067 | | 1,895,291,532 | | | \$25,923 |
| 7404 | T-1 | ACA | 0512 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,858 |
| 7405 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,888 |
| 7406 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,687 |
| 7407 | T-1 | ACA | 0603 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,888 |
| Total ACA | | | | | | 0 | | 0 | | | \$7,321 |
| Total Contract: T2199F | | | | | | | | | | | \$1,399,001 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2200F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7408 | T-1 | SZ Reservation | 0601 | Port of Morgan | MP 396.2 | 1,031,891 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$137,461 |
| | Total | SZ Reservation | | | | 1,031,891 | | 0 | | | \$137,461 |
| 7409 | T-1 | SZ Commodity | 0601 | Port of Morgan | MP 396.2 | 1,050,373 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,129 |
| | Total | SZ Commodity | | | | 1,050,373 | | 0 | | | \$5,129 |
| 7410 | T-1 | MA Reservation | 0601 | Port of Morgan | Ventura | 1,014,678 | 425.4238 | 431,668,203 | \$0.0411 | \$0.0017 | \$177,327 |
| | Total | MA Reservation | | | | 1,014,678 | | 431,668,203 | | | \$177,327 |
| 7411 | T-1 | MA Commodity | 0601 | MP 396.2 | Ventura TP | 1,050,373 | 425.4238 | 446,853,673 | \$0.0014 | \$0.0058 | \$6,112 |
| | Total | MA Commodity | | | | 1,050,373 | | 446,853,673 | | | \$6,112 |
| 7412 | T-1 | ACA | 0601 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,726 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,726 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2200F | | | | | | | | \$327,755 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2201F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7413 | T-1 | SZ Reservation | 0602 | Port of Morgan | MP 396.2 | 3,767 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$502 |
| | Total | SZ Reservation | | | | 3,767 | | 0 | | | \$502 |
| 7414 | T-1 | SZ Commodity | 0602 | Port of Morgan | MP 396.2 | 3,834 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$19 |
| | Total | SZ Commodity | | | | 3,834 | | 0 | | | \$19 |
| 7415 | T-1 | MA Reservation | 0602 | Port of Morgan | Ventura | 3,704 | 425.4238 | 1,575,646 | \$0.0411 | \$0.0017 | \$647 |
| | Total | MA Reservation | | | | 3,704 | | 1,575,646 | | | \$647 |
| 7416 | T-1 | MA Commodity | 0602 | MP 396.2 | Ventura TP | 3,834 | 425.4238 | 1,631,075 | \$0.0014 | \$0.0058 | \$22 |
| | Total | MA Commodity | | | | 3,834 | | 1,631,075 | | | \$22 |
| 7417 | T-1 | ACA | 0602 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6 |
| | Total | ACA | | | | 0 | | 0 | | | \$6 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 7418 | T-1 | SZ Reservation | 0505 | Buford-Bearpaw | MP 396.2 | 311,348 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,475 |
| 7419 | T-1 | SZ Reservation | 0506 | Buford-Bearpaw | MP 396.2 | 301,305 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,137 |
| 7420 | T-1 | SZ Reservation | 0507 | Buford-Bearpaw | MP 396.2 | 311,348 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,475 |
| 7421 | T-1 | SZ Reservation | 0508 | Buford-Bearpaw | MP 396.2 | 311,348 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,475 |
| 7422 | T-1 | SZ Reservation | 0604 | Buford-Bearpaw | MP 396.2 | 301,305 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,137 |
| Total SZ Reservation | | | | | | 1,536,653 | | 0 | | | \$204,701 |
| 7423 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw | MP 396.2 | 312,697 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,527 |
| 7424 | T-1 | SZ Commodity | 0506 | Buford-Bearpaw | MP 396.2 | 302,608 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,478 |
| 7425 | T-1 | SZ Commodity | 0507 | Buford-Bearpaw | MP 396.2 | 312,697 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,527 |
| 7426 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 312,697 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,527 |
| 7427 | T-1 | SZ Commodity | 0604 | Buford-Bearpaw | MP 396.2 | 302,610 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,478 |
| Total SZ Commodity | | | | | | 1,543,309 | | 0 | | | \$7,536 |
| 7428 | T-1 | MA Reservation | 0505 | Buford-Bearpaw | Aberdeen | 309,347 | 134.8996 | 41,730,765 | \$0.0411 | \$0.0006 | \$17,143 |
| 7429 | T-1 | MA Reservation | 0506 | Buford-Bearpaw | Aberdeen | 299,368 | 134.8996 | 40,384,611 | \$0.0411 | \$0.0006 | \$16,590 |
| 7430 | T-1 | MA Reservation | 0507 | Buford-Bearpaw | Aberdeen | 309,347 | 134.8996 | 41,730,765 | \$0.0411 | \$0.0006 | \$17,143 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7431 | T-1 | MA Reservation | 0508 | Buford-Bearpaw | Aberdeen | 309,347 | 134.8996 | 41,730,765 | \$0.0411 | \$0.0006 | \$17,143 |
| 7432 | T-1 | MA Reservation | 0604 | Buford-Bearpaw | Aberdeen | 299,368 | 134.8996 | 40,384,611 | \$0.0411 | \$0.0006 | \$16,590 |
| Total MA Reservation | | | | | | 1,526,776 | | 205,961,516 | | | \$84,608 |
| 7433 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 312,697 | 134.8996 | 42,182,700 | \$0.0014 | \$0.0018 | \$577 |
| 7434 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 302,608 | 134.8996 | 40,821,698 | \$0.0014 | \$0.0018 | \$558 |
| 7435 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 312,697 | 134.8996 | 42,182,700 | \$0.0014 | \$0.0018 | \$577 |
| 7436 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 312,697 | 134.8996 | 42,182,700 | \$0.0014 | \$0.0018 | \$577 |
| 7437 | T-1 | MA Commodity | 0604 | MP 396.2 | Aberdeen | 302,610 | 134.8996 | 40,821,968 | \$0.0014 | \$0.0018 | \$558 |
| Total MA Commodity | | | | | | 1,543,309 | | 208,191,767 | | | \$2,848 |
| 7438 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$210 |
| 7439 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$203 |
| 7440 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$210 |
| 7441 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$210 |
| 7442 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$203 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$1,034 ----- |
| | Total | Contract: | T2203F | | | | | | | | ----- \$300,727 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | Miles Hauled (g) | | Dth Miles (i) | Dth Rate (j) | |
| 7443 | T-1 | SZ Reservation | 0505 | Buford-Bearpaw | MP 396.2 | 155,998 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,781 |
| 7444 | T-1 | SZ Reservation | 0506 | Buford-Bearpaw | MP 396.2 | 150,966 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,111 |
| 7445 | T-1 | SZ Reservation | 0507 | Buford-Bearpaw | MP 396.2 | 155,998 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,781 |
| 7446 | T-1 | SZ Reservation | 0508 | Buford-Bearpaw | MP 396.2 | 155,998 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,781 |
| 7447 | T-1 | SZ Reservation | 0604 | Buford-Bearpaw | MP 396.2 | 150,966 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,111 |
| Total SZ Reservation | | | | | | 769,926 | | 0 | | | \$102,564 |
| 7448 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw | MP 396.2 | 156,674 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$765 |
| 7449 | T-1 | SZ Commodity | 0506 | Buford-Bearpaw | MP 396.2 | 151,620 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$740 |
| 7450 | T-1 | SZ Commodity | 0507 | Buford-Bearpaw | MP 396.2 | 156,674 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$765 |
| 7451 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 156,674 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$765 |
| 7452 | T-1 | SZ Commodity | 0604 | Buford-Bearpaw | MP 396.2 | 151,620 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$740 |
| Total SZ Commodity | | | | | | 773,262 | | 0 | | | \$3,776 |
| 7453 | T-1 | MA Reservation | 0505 | Buford-Bearpaw | Watertown | 155,342 | 206.2914 | 32,045,807 | \$0.0411 | \$0.0008 | \$13,164 |
| 7454 | T-1 | MA Reservation | 0506 | Buford-Bearpaw | Watertown | 150,331 | 206.2914 | 31,012,071 | \$0.0411 | \$0.0008 | \$12,740 |
| 7455 | T-1 | MA Reservation | 0507 | Buford-Bearpaw | Watertown | 155,342 | 206.2914 | 32,045,807 | \$0.0411 | \$0.0008 | \$13,164 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7456 | T-1 | MA Reservation | 0508 | Buford-Bearpaw | Watertown | 155,342 | 206.2914 | 32,045,807 | \$0.0411 | \$0.0008 | \$13,164 |
| 7457 | T-1 | MA Reservation | 0604 | Buford-Bearpaw | Watertown | 150,331 | 206.2914 | 31,012,071 | \$0.0411 | \$0.0008 | \$12,740 |
| Total MA Reservation | | | | | | 766,690 | | 158,161,562 | | | \$64,972 |
| 7458 | T-1 | MA Commodity | 0505 | MP 396.2 | Watertown | 156,674 | 206.2914 | 32,320,499 | \$0.0014 | \$0.0028 | \$442 |
| 7459 | T-1 | MA Commodity | 0506 | MP 396.2 | Watertown TP | 102,860 | 206.2914 | 21,219,133 | \$0.0014 | \$0.0028 | \$290 |
| 7460 | T-1 | MA Commodity | 0506 | MP 396.2 | Watertown | 48,760 | 206.2914 | 10,058,769 | \$0.0014 | \$0.0028 | \$138 |
| 7461 | T-1 | MA Commodity | 0507 | MP 396.2 | Watertown TP | 156,674 | 206.2914 | 32,320,499 | \$0.0014 | \$0.0028 | \$442 |
| 7462 | T-1 | MA Commodity | 0508 | MP 396.2 | Watertown TP | 156,674 | 206.2914 | 32,320,499 | \$0.0014 | \$0.0028 | \$442 |
| 7463 | T-1 | MA Commodity | 0604 | MP 396.2 | Watertown | 131,550 | 206.2914 | 27,137,634 | \$0.0014 | \$0.0028 | \$371 |
| 7464 | T-1 | MA Commodity | 0604 | MP 396.2 | Watertown TP | 20,070 | 206.2914 | 4,140,268 | \$0.0014 | \$0.0028 | \$57 |
| Total MA Commodity | | | | | | 773,262 | | 159,517,301 | | | \$2,182 |
| 7465 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$127 |
| 7466 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$123 |
| 7467 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$127 |
| 7468 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$127 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7470 | T-1 | SZ Reservation | 0505 | Buford-Bearpaw | MP 396.2 | 149,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,979 |
| 7471 | T-1 | SZ Reservation | 0506 | Buford-Bearpaw | MP 396.2 | 145,141 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,335 |
| 7472 | T-1 | SZ Reservation | 0507 | Buford-Bearpaw | MP 396.2 | 149,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,979 |
| 7473 | T-1 | SZ Reservation | 0508 | Buford-Bearpaw | MP 396.2 | 149,979 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,979 |
| 7474 | T-1 | SZ Reservation | 0604 | Buford-Bearpaw | MP 396.2 | 145,141 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,335 |
| Total SZ Reservation | | | | | | 740,220 | | 0 | | | \$98,606 |
| 7475 | T-1 | SZ Commodity | 0505 | Buford-Bearpaw | MP 396.2 | 150,629 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$736 |
| 7476 | T-1 | SZ Commodity | 0506 | Buford-Bearpaw | MP 396.2 | 145,770 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$712 |
| 7477 | T-1 | SZ Commodity | 0507 | Buford-Bearpaw | MP 396.2 | 150,629 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$736 |
| 7478 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 150,629 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$736 |
| 7479 | T-1 | SZ Commodity | 0604 | Buford-Bearpaw | MP 396.2 | 145,770 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$712 |
| Total SZ Commodity | | | | | | 743,427 | | 0 | | | \$3,630 |
| 7480 | T-1 | MA Reservation | 0505 | Buford-Bearpaw | Marshall | 149,514 | 279.3706 | 41,769,732 | \$0.0411 | \$0.0011 | \$17,159 |
| 7481 | T-1 | MA Reservation | 0506 | Buford-Bearpaw | Marshall | 144,691 | 279.3706 | 40,422,321 | \$0.0411 | \$0.0011 | \$16,605 |
| 7482 | T-1 | MA Reservation | 0507 | Buford-Bearpaw | Marshall | 149,514 | 279.3706 | 41,769,732 | \$0.0411 | \$0.0011 | \$17,159 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7483 | T-1 | MA Reservation | 0508 | Buford-Bearpaw | Marshall | 149,514 | 279.3706 | 41,769,732 | \$0.0411 | \$0.0011 | \$17,159 |
| 7484 | T-1 | MA Reservation | 0604 | Buford-Bearpaw | Marshall | 144,691 | 279.3706 | 40,422,321 | \$0.0411 | \$0.0011 | \$16,605 |
| Total MA Reservation | | | | | | 737,922 | | 206,153,839 | | | \$84,687 |
| 7485 | T-1 | MA Commodity | 0505 | MP 396.2 | Marshall | 150,629 | 279.3706 | 42,081,314 | \$0.0014 | \$0.0038 | \$576 |
| 7486 | T-1 | MA Commodity | 0506 | MP 396.2 | Marshall | 145,770 | 279.3706 | 40,723,852 | \$0.0014 | \$0.0038 | \$557 |
| 7487 | T-1 | MA Commodity | 0507 | MP 396.2 | Marshall | 150,629 | 279.3706 | 42,081,314 | \$0.0014 | \$0.0038 | \$576 |
| 7488 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 150,629 | 279.3706 | 42,081,314 | \$0.0014 | \$0.0038 | \$576 |
| 7489 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 145,770 | 279.3706 | 40,723,852 | \$0.0014 | \$0.0038 | \$557 |
| Total MA Commodity | | | | | | 743,427 | | 207,691,647 | | | \$2,841 |
| 7490 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$144 |
| 7491 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |
| 7492 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$144 |
| 7493 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$144 |
| 7494 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$140 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$713 ----- |
| | Total | Contract: | T2205F | | | | | | | | ----- \$190,477 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | yymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7495 | T-1 | SZ Reservation | 0505 | Glen Ullin | MP 396.2 | 306,357 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,810 |
| 7496 | T-1 | SZ Reservation | 0506 | Glen Ullin | MP 396.2 | 296,474 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,494 |
| 7497 | T-1 | SZ Reservation | 0507 | Glen Ullin | MP 396.2 | 306,357 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,810 |
| 7498 | T-1 | SZ Reservation | 0508 | Glen Ullin | MP 396.2 | 306,357 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,810 |
| 7499 | T-1 | SZ Reservation | 0604 | Glen Ullin | MP 396.2 | 296,474 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,494 |
| Total | | | | | | 1,512,018 | | 0 | | | \$201,419 |
| 7500 | T-1 | SZ Commodity | 0505 | Glen Ullin TP | MP 396.2 | 306,900 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| 7501 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 3,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15 |
| 7502 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 75,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$366 |
| 7503 | T-1 | SZ Commodity | 0506 | Glen Ullin TP | MP 396.2 | 224,857 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,098 |
| 7504 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 77,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$378 |
| 7505 | T-1 | SZ Commodity | 0507 | Glen Ullin TP | MP 396.2 | 232,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,135 |
| 7506 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 77,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$378 |
| 7507 | T-1 | SZ Commodity | 0508 | Glen Ullin TP | MP 396.2 | 232,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,135 |
| 7508 | T-1 | SZ Commodity | 0604 | Glen Ullin TP | MP 396.2 | 300,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,465 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total SZ Commodity | | | | | | 1,529,857 | | 0 | | | \$7,471 |
| 7509 | T-1 | MA Reservation | 0505 | Glen Ullin | Aberdeen | 304,579 | 134.8996 | 41,087,570 | \$0.0411 | \$0.0006 | \$16,879 |
| 7510 | T-1 | MA Reservation | 0506 | Glen Ullin | Aberdeen | 294,754 | 134.8996 | 39,762,165 | \$0.0411 | \$0.0006 | \$16,334 |
| 7511 | T-1 | MA Reservation | 0507 | Glen Ullin | Aberdeen | 304,579 | 134.8996 | 41,087,570 | \$0.0411 | \$0.0006 | \$16,879 |
| 7512 | T-1 | MA Reservation | 0508 | Glen Ullin | Aberdeen | 304,579 | 134.8996 | 41,087,570 | \$0.0411 | \$0.0006 | \$16,879 |
| 7513 | T-1 | MA Reservation | 0604 | Glen Ullin | Aberdeen | 294,754 | 134.8996 | 39,762,165 | \$0.0411 | \$0.0006 | \$16,334 |
| Total MA Reservation | | | | | | 1,503,244 | | 202,787,040 | | | \$83,304 |
| 7514 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 142,746 | 134.8996 | 19,256,378 | \$0.0014 | \$0.0018 | \$263 |
| 7515 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 118,759 | 134.8996 | 16,020,542 | \$0.0014 | \$0.0018 | \$219 |
| 7516 | T-1 | MA Commodity | 0505 | MP 396.2 | Aberdeen | 3,100 | 134.8996 | 418,189 | \$0.0014 | \$0.0018 | \$6 |
| 7517 | T-1 | MA Commodity | 0505 | MP 396.2 | Warner | 45,395 | 129.6832 | 5,886,969 | \$0.0014 | \$0.0018 | \$81 |
| 7518 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 58,650 | 134.8996 | 7,911,862 | \$0.0014 | \$0.0018 | \$108 |
| 7519 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 75,000 | 134.8996 | 10,117,470 | \$0.0014 | \$0.0018 | \$138 |
| 7520 | T-1 | MA Commodity | 0506 | MP 396.2 | Aberdeen | 160,436 | 134.8996 | 21,642,752 | \$0.0014 | \$0.0018 | \$296 |
| 7521 | T-1 | MA Commodity | 0506 | MP 396.2 | Warner | 5,771 | 129.6832 | 748,402 | \$0.0014 | \$0.0018 | \$10 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7522 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 29,344 | 134.8996 | 3,958,494 | \$0.0014 | \$0.0018 | \$54 |
| 7523 | T-1 | MA Commodity | 0507 | MP 396.2 | Warner | 147,697 | 129.6832 | 19,153,820 | \$0.0014 | \$0.0018 | \$262 |
| 7524 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 55,459 | 134.8996 | 7,481,397 | \$0.0014 | \$0.0018 | \$102 |
| 7525 | T-1 | MA Commodity | 0507 | MP 396.2 | Warner | 3,654 | 129.6832 | 473,862 | \$0.0014 | \$0.0018 | \$6 |
| 7526 | T-1 | MA Commodity | 0507 | MP 396.2 | Aberdeen | 73,846 | 134.8996 | 9,961,796 | \$0.0014 | \$0.0018 | \$136 |
| 7527 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 63,201 | 134.8996 | 8,525,790 | \$0.0014 | \$0.0018 | \$117 |
| 7528 | T-1 | MA Commodity | 0508 | MP 396.2 | Warner | 14,299 | 129.6832 | 1,854,340 | \$0.0014 | \$0.0018 | \$25 |
| 7529 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 86,983 | 134.8996 | 11,733,972 | \$0.0014 | \$0.0018 | \$160 |
| 7530 | T-1 | MA Commodity | 0508 | MP 396.2 | Warner | 128,373 | 129.6832 | 16,647,821 | \$0.0014 | \$0.0018 | \$228 |
| 7531 | T-1 | MA Commodity | 0508 | MP 396.2 | Aberdeen | 17,144 | 134.8996 | 2,312,719 | \$0.0014 | \$0.0018 | \$32 |
| 7532 | T-1 | MA Commodity | 0604 | MP 396.2 | Aberdeen | 62,034 | 134.8996 | 8,368,362 | \$0.0014 | \$0.0018 | \$114 |
| 7533 | T-1 | MA Commodity | 0604 | MP 396.2 | Aberdeen | 156,975 | 134.8996 | 21,175,865 | \$0.0014 | \$0.0018 | \$290 |
| 7534 | T-1 | MA Commodity | 0604 | MP 396.2 | Warner | 80,991 | 129.6832 | 10,503,172 | \$0.0014 | \$0.0018 | \$144 |
| Total | | | | | | 1,529,857 | | 204,153,972 | | | \$2,792 |
| 7535 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$124 |
| 7536 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$120 |
| 7537 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$123 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|---------------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7540 | T-1 | SZ Reservation | 0505 | Glen Ullin | MP 396.2 | 154,526 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,585 |
| 7541 | T-1 | SZ Reservation | 0506 | Glen Ullin | MP 396.2 | 149,542 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,921 |
| 7542 | T-1 | SZ Reservation | 0507 | Glen Ullin | MP 396.2 | 154,526 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,585 |
| 7543 | T-1 | SZ Reservation | 0508 | Glen Ullin | MP 396.2 | 154,526 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,585 |
| 7544 | T-1 | SZ Reservation | 0604 | Glen Ullin | MP 396.2 | 149,542 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,921 |
| Total SZ Reservation | | | | | | 762,662 | | 0 | | | \$101,596 |
| 7545 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 156,364 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$764 |
| 7546 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 151,320 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$739 |
| 7547 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 156,080 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$762 |
| 7548 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 154,606 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$755 |
| 7549 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 104,814 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$512 |
| 7550 | T-1 | SZ Commodity | 0604 | Glen Ullin TP | MP 396.2 | 46,498 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$227 |
| Total SZ Commodity | | | | | | 769,682 | | 0 | | | \$3,759 |
| 7551 | T-1 | MA Reservation | 0505 | Glen Ullin | Marshall | 154,093 | 279.3706 | 43,049,129 | \$0.0411 | \$0.0011 | \$17,684 |
| 7552 | T-1 | MA Reservation | 0506 | Glen Ullin | Marshall | 149,123 | 279.3706 | 41,660,447 | \$0.0411 | \$0.0011 | \$17,114 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Rate Per 100 | | | Revenue (k) |
|---------------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|---------------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7553 | T-1 | MA Reservation | 0507 | Glen Ullin | Marshall | 154,093 | 279.3706 | 43,049,129 | \$0.0411 | \$0.0011 | \$17,684 |
| 7554 | T-1 | MA Reservation | 0508 | Glen Ullin | Marshall | 154,093 | 279.3706 | 43,049,129 | \$0.0411 | \$0.0011 | \$17,684 |
| 7555 | T-1 | MA Reservation | 0604 | Glen Ullin | Marshall | 149,123 | 279.3706 | 41,660,447 | \$0.0411 | \$0.0011 | \$17,114 |
| Total MA Reservation | | | | | | 760,525 | | 212,468,280 | | | \$87,281 |
| 7556 | T-1 | MA Commodity | 0505 | MP 396.2 | Marshall | 156,364 | 279.3706 | 43,683,504 | \$0.0014 | \$0.0038 | \$597 |
| 7557 | T-1 | MA Commodity | 0506 | MP 396.2 | Marshall | 151,320 | 279.3706 | 42,274,359 | \$0.0014 | \$0.0038 | \$578 |
| 7558 | T-1 | MA Commodity | 0507 | MP 396.2 | Marshall | 156,080 | 279.3706 | 43,604,163 | \$0.0014 | \$0.0038 | \$596 |
| 7559 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 154,606 | 279.3706 | 43,192,371 | \$0.0014 | \$0.0038 | \$591 |
| 7560 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 104,814 | 279.3706 | 29,281,950 | \$0.0014 | \$0.0038 | \$401 |
| 7561 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 46,498 | 279.3706 | 12,990,174 | \$0.0014 | \$0.0038 | \$178 |
| Total MA Commodity | | | | | | 769,682 | | 215,026,522 | | | \$2,941 |
| 7562 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$108 |
| 7563 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$104 |
| 7564 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$108 |
| 7565 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$107 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|------------------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7567 | T-1 | SZ Reservation | 0505 | Glen Ullin | MP 396.2 | 463,548 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,750 |
| 7568 | T-1 | SZ Reservation | 0506 | Glen Ullin | MP 396.2 | 448,595 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,758 |
| 7569 | T-1 | SZ Reservation | 0507 | Glen Ullin | MP 396.2 | 463,548 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,750 |
| 7570 | T-1 | SZ Reservation | 0508 | Glen Ullin | MP 396.2 | 463,548 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$61,750 |
| 7571 | T-1 | SZ Reservation | 0604 | Glen Ullin | MP 396.2 | 448,595 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$59,758 |
| Total SZ Reservation | | | | | | 2,287,834 | | 0 | | | \$304,767 |
| 7572 | T-1 | SZ Commodity | 0505 | Glen Ullin | MP 396.2 | 469,061 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,291 |
| 7573 | T-1 | SZ Commodity | 0506 | Glen Ullin | MP 396.2 | 453,930 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,217 |
| 7574 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 407,681 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,991 |
| 7575 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 350,970 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,714 |
| 7576 | T-1 | SZ Commodity | 0508 | Glen Ullin TP | MP 396.2 | 116,926 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$571 |
| 7577 | T-1 | SZ Commodity | 0604 | Glen Ullin | MP 396.2 | 453,930 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,217 |
| Total SZ Commodity | | | | | | 2,252,498 | | 0 | | | \$10,999 |
| 7578 | T-1 | MA Reservation | 0505 | Glen Ullin | Marshall | 462,249 | 279.3706 | 129,138,851 | \$0.0411 | \$0.0011 | \$53,050 |
| 7579 | T-1 | MA Reservation | 0506 | Glen Ullin | Marshall | 447,338 | 279.3706 | 124,973,082 | \$0.0411 | \$0.0011 | \$51,338 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7580 | T-1 | MA Reservation | 0507 | Glen Ullin | Marshall | 462,249 | 279.3706 | 129,138,851 | \$0.0411 | \$0.0011 | \$53,050 |
| 7581 | T-1 | MA Reservation | 0508 | Glen Ullin | Marshall | 462,249 | 279.3706 | 129,138,851 | \$0.0411 | \$0.0011 | \$53,050 |
| 7582 | T-1 | MA Reservation | 0604 | Glen Ullin | Marshall | 447,338 | 279.3706 | 124,973,082 | \$0.0411 | \$0.0011 | \$51,338 |
| Total MA Reservation | | | | | | 2,281,424 | | 637,362,719 | | | \$261,825 |
| 7583 | T-1 | MA Commodity | 0505 | MP 396.2 | Marshall | 469,061 | 279.3706 | 131,041,853 | \$0.0014 | \$0.0038 | \$1,792 |
| 7584 | T-1 | MA Commodity | 0506 | MP 396.2 | Brandt | 1,178 | 225.1957 | 265,281 | \$0.0014 | \$0.0031 | \$4 |
| 7585 | T-1 | MA Commodity | 0506 | MP 396.2 | Marshall | 452,752 | 279.3706 | 126,485,598 | \$0.0014 | \$0.0038 | \$1,730 |
| 7586 | T-1 | MA Commodity | 0507 | MP 396.2 | Marshall | 407,681 | 279.3706 | 113,894,086 | \$0.0014 | \$0.0038 | \$1,558 |
| 7587 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 110,770 | 279.3706 | 30,945,881 | \$0.0014 | \$0.0038 | \$423 |
| 7588 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 6,156 | 279.3706 | 1,719,805 | \$0.0014 | \$0.0038 | \$24 |
| 7589 | T-1 | MA Commodity | 0508 | MP 396.2 | Marshall | 350,970 | 279.3706 | 98,050,699 | \$0.0014 | \$0.0038 | \$1,341 |
| 7590 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall TP | 54 | 279.3706 | 15,086 | \$0.0014 | \$0.0038 | \$0 |
| 7591 | T-1 | MA Commodity | 0604 | MP 396.2 | Marshall | 441,111 | 279.3706 | 123,233,445 | \$0.0014 | \$0.0038 | \$1,686 |
| 7592 | T-1 | MA Commodity | 0604 | MP 396.2 | Warner | 12,765 | 129.6832 | 1,655,406 | \$0.0014 | \$0.0018 | \$23 |
| Total MA Commodity | | | | | | 2,252,498 | | 627,307,140 | | | \$8,580 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7593 | T-1 | ACA | 0505 | | | 0 | 0.0000 | | 0 | \$0.0000 | \$324 |
| 7594 | T-1 | ACA | 0506 | | | 0 | 0.0000 | | 0 | \$0.0000 | \$313 |
| 7595 | T-1 | ACA | 0507 | | | 0 | 0.0000 | | 0 | \$0.0000 | \$281 |
| 7596 | T-1 | ACA | 0508 | | | 0 | 0.0000 | | 0 | \$0.0000 | \$323 |
| 7597 | T-1 | ACA | 0604 | | | 0 | 0.0000 | | 0 | \$0.0000 | \$310 |
| Total | | | | | | 0 | | | 0 | | \$1,551 |
| Total | | | | | | | | | | | \$587,723 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|-----------|--------------|----------|---------|
| Ln# | Schd | Charge Type | ymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 7598 | T-1 | MA Reservation | 0604 | Ventura | Harper | 66,488 | 146.9455 | 9,770,143 | \$0.0411 | \$0.0006 | \$4,014 |
| | Total | MA Reservation | | | | 66,488 | | 9,770,143 | | | \$4,014 |
| 7599 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 67,614 | 146.9455 | 9,935,574 | \$0.0014 | \$0.0020 | \$136 |
| | Total | MA Commodity | | | | 67,614 | | 9,935,574 | | | \$136 |
| 7600 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$20 |
| | Total | ACA | | | | 0 | | 0 | | | \$20 |
| | Total | Contract: | T2210F | | | | | | | | \$4,169 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|-----------|--------------|----------|---------|
| Ln# | Schd | Charge Type | yymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 7601 | T-1 | MA Reservation | 0604 | Ventura | Harper | 15,842 | 146.9454 | 2,327,875 | \$0.0411 | \$0.0006 | \$956 |
| | Total | MA Reservation | | | | 15,842 | | 2,327,875 | | | \$956 |
| 7602 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 16,110 | 146.9454 | 2,367,291 | \$0.0014 | \$0.0020 | \$32 |
| | Total | MA Commodity | | | | 16,110 | | 2,367,291 | | | \$32 |
| 7603 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| | Total | ACA | | | | 0 | | 0 | | | \$5 |
| | Total | Contract: | T2211F | | | | | | | | \$993 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2212F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7604 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 30,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,035 |
| | Total | SZ Reservation | | | | 30,290 | | 0 | | | \$4,035 |
| 7605 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 30,832 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$151 |
| | Total | SZ Commodity | | | | 30,832 | | 0 | | | \$151 |
| 7606 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 29,784 | 425.4238 | 12,670,922 | \$0.0411 | \$0.0017 | \$5,205 |
| | Total | MA Reservation | | | | 29,784 | | 12,670,922 | | | \$5,205 |
| 7607 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 30,832 | 425.4238 | 13,116,667 | \$0.0014 | \$0.0058 | \$179 |
| | Total | MA Commodity | | | | 30,832 | | 13,116,667 | | | \$179 |
| 7608 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$51 |
| | Total | ACA | | | | 0 | | 0 | | | \$51 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2214F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7612 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 10,096 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,345 |
| | Total | SZ Reservation | | | | 10,096 | | 0 | | | \$1,345 |
| 7613 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 10,277 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,277 | | 0 | | | \$50 |
| 7614 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 9,928 | 425.4238 | 4,223,504 | \$0.0411 | \$0.0017 | \$1,735 |
| | Total | MA Reservation | | | | 9,928 | | 4,223,504 | | | \$1,735 |
| 7615 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 10,277 | 425.4238 | 4,372,080 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,277 | | 4,372,080 | | | \$60 |
| 7616 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2215F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7617 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 8,077 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,076 |
| | Total | SZ Reservation | | | | 8,077 | | 0 | | | \$1,076 |
| 7618 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 8,222 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$40 |
| | Total | SZ Commodity | | | | 8,222 | | 0 | | | \$40 |
| 7619 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 7,943 | 425.4238 | 3,378,967 | \$0.0411 | \$0.0017 | \$1,388 |
| | Total | MA Reservation | | | | 7,943 | | 3,378,967 | | | \$1,388 |
| 7620 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 3,083 | 425.4238 | 1,311,582 | \$0.0014 | \$0.0058 | \$18 |
| 7621 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 5,139 | 425.4238 | 2,186,253 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 8,222 | | 3,497,834 | | | \$48 |
| 7622 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| | Total | ACA | | | | 0 | | 0 | | | \$14 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2217F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7626 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 30,290 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,035 |
| | Total | SZ Reservation | | | | 30,290 | | 0 | | | \$4,035 |
| 7627 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 30,832 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$151 |
| | Total | SZ Commodity | | | | 30,832 | | 0 | | | \$151 |
| 7628 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 29,784 | 425.4238 | 12,670,922 | \$0.0411 | \$0.0017 | \$5,205 |
| | Total | MA Reservation | | | | 29,784 | | 12,670,922 | | | \$5,205 |
| 7629 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura | 8,119 | 425.4238 | 3,454,016 | \$0.0014 | \$0.0058 | \$47 |
| 7630 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 22,713 | 425.4238 | 9,662,651 | \$0.0014 | \$0.0058 | \$132 |
| | Total | MA Commodity | | | | 30,832 | | 13,116,667 | | | \$179 |
| 7631 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$51 |
| | Total | ACA | | | | 0 | | 0 | | | \$51 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|---|-------|-------------|--------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|---------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | | Contract: | T2217F | | | | | | | | \$9,621 |
| <div style="text-align: right;">=====</div> | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2218F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7632 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 45,435 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,053 |
| | Total | SZ Reservation | | | | 45,435 | | 0 | | | \$6,053 |
| 7633 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 46,249 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$226 |
| | Total | SZ Commodity | | | | 46,249 | | 0 | | | \$226 |
| 7634 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 44,677 | 425.4238 | 19,006,794 | \$0.0411 | \$0.0017 | \$7,808 |
| | Total | MA Reservation | | | | 44,677 | | 19,006,794 | | | \$7,808 |
| 7635 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 46,249 | 425.4238 | 19,675,425 | \$0.0014 | \$0.0058 | \$269 |
| | Total | MA Commodity | | | | 46,249 | | 19,675,425 | | | \$269 |
| 7636 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$76 |
| | Total | ACA | | | | 0 | | 0 | | | \$76 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2218F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2219F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7637 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 618,989 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,457 |
| | Total | SZ Reservation | | | | 618,989 | | 0 | | | \$82,457 |
| 7638 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 630,075 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,077 |
| | Total | SZ Commodity | | | | 630,075 | | 0 | | | \$3,077 |
| 7639 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 608,663 | 425.4238 | 258,939,770 | \$0.0411 | \$0.0017 | \$106,371 |
| | Total | MA Reservation | | | | 608,663 | | 258,939,770 | | | \$106,371 |
| 7640 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 84,734 | 425.4238 | 36,047,860 | \$0.0014 | \$0.0058 | \$493 |
| 7641 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 545,341 | 425.4238 | 232,001,041 | \$0.0014 | \$0.0058 | \$3,173 |
| | Total | MA Commodity | | | | 630,075 | | 268,048,901 | | | \$3,666 |
| 7642 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,035 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,035 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2220F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7643 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 15,145 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,017 |
| | Total | SZ Reservation | | | | 15,145 | | 0 | | | \$2,017 |
| 7644 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 15,416 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,416 | | 0 | | | \$75 |
| 7645 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 14,892 | 425.4238 | 6,335,461 | \$0.0411 | \$0.0017 | \$2,603 |
| | Total | MA Reservation | | | | 14,892 | | 6,335,461 | | | \$2,603 |
| 7646 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 15,416 | 425.4238 | 6,558,333 | \$0.0014 | \$0.0058 | \$90 |
| | Total | MA Commodity | | | | 15,416 | | 6,558,333 | | | \$90 |
| 7647 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2220F | | | | | | | | \$4,810 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2221F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7648 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 66,335 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,837 |
| | Total | SZ Reservation | | | | 66,335 | | 0 | | | \$8,837 |
| 7649 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 67,523 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$330 |
| | Total | SZ Commodity | | | | 67,523 | | 0 | | | \$330 |
| 7650 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 65,228 | 425.4238 | 27,749,697 | \$0.0411 | \$0.0017 | \$11,399 |
| | Total | MA Reservation | | | | 65,228 | | 27,749,697 | | | \$11,399 |
| 7651 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 67,523 | 425.4238 | 28,725,891 | \$0.0014 | \$0.0058 | \$393 |
| | Total | MA Commodity | | | | 67,523 | | 28,725,891 | | | \$393 |
| 7652 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$111 |
| | Total | ACA | | | | 0 | | 0 | | | \$111 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2222F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7653 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 5,049 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$673 |
| | Total | SZ Reservation | | | | 5,049 | | 0 | | | \$673 |
| 7654 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 5,139 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,139 | | 0 | | | \$25 |
| 7655 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 4,964 | 425.4238 | 2,111,957 | \$0.0411 | \$0.0017 | \$868 |
| | Total | MA Reservation | | | | 4,964 | | 2,111,957 | | | \$868 |
| 7656 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 5,139 | 425.4238 | 2,186,253 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,139 | | 2,186,253 | | | \$30 |
| 7657 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2222F | | | | | | | | \$1,604 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2223F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7658 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 55,441 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,385 |
| | Total | SZ Reservation | | | | 55,441 | | 0 | | | \$7,385 |
| 7659 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 56,432 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$276 |
| | Total | SZ Commodity | | | | 56,432 | | 0 | | | \$276 |
| 7660 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 54,516 | 425.4238 | 23,192,488 | \$0.0411 | \$0.0017 | \$9,527 |
| | Total | MA Reservation | | | | 54,516 | | 23,192,488 | | | \$9,527 |
| 7661 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 56,432 | 425.4238 | 24,007,516 | \$0.0014 | \$0.0058 | \$328 |
| | Total | MA Commodity | | | | 56,432 | | 24,007,516 | | | \$328 |
| 7662 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$93 |
| | Total | ACA | | | | 0 | | 0 | | | \$93 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2223F | | | | | | | | \$17,609 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2224F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7663 | T-1 | SZ Reservation | 0604 | Port of Morgan | MP 396.2 | 183,154 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,398 |
| | Total | SZ Reservation | | | | 183,154 | | 0 | | | \$24,398 |
| 7664 | T-1 | SZ Commodity | 0604 | Port of Morgan | MP 396.2 | 186,434 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$910 |
| | Total | SZ Commodity | | | | 186,434 | | 0 | | | \$910 |
| 7665 | T-1 | MA Reservation | 0604 | Port of Morgan | Ventura | 180,098 | 425.4238 | 76,618,144 | \$0.0411 | \$0.0017 | \$31,474 |
| | Total | MA Reservation | | | | 180,098 | | 76,618,144 | | | \$31,474 |
| 7666 | T-1 | MA Commodity | 0604 | MP 396.2 | Ventura TP | 186,434 | 425.4238 | 79,313,461 | \$0.0014 | \$0.0058 | \$1,085 |
| | Total | MA Commodity | | | | 186,434 | | 79,313,461 | | | \$1,085 |
| 7667 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$306 |
| | Total | ACA | | | | 0 | | 0 | | | \$306 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>yymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7668 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 1,768,328 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$235,563 |
| 7669 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,768,328 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$235,563 |
| 7670 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,827,273 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$243,415 |
| 7671 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,827,273 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$243,415 |
| Total SZ Reservation | | | | | | 7,191,202 | | 0 | | | \$957,956 |
| 7672 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 1,799,998 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,790 |
| 7673 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,799,972 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$8,790 |
| 7674 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,860,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,083 |
| 7675 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,856,801 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$9,067 |
| Total SZ Commodity | | | | | | 7,316,771 | | 0 | | | \$35,729 |
| 7676 | T-1 | MA Reservation | 0505 | Port of Morgan | Welcome | 1,733,221 | 357.4470 | 619,534,541 | \$0.0411 | \$0.0015 | \$254,502 |
| 7677 | T-1 | MA Reservation | 0506 | Port of Morgan | Welcome | 1,733,221 | 357.4470 | 619,534,541 | \$0.0411 | \$0.0015 | \$254,502 |
| 7678 | T-1 | MA Reservation | 0507 | Port of Morgan | Welcome | 1,790,995 | 357.4470 | 640,185,693 | \$0.0411 | \$0.0015 | \$262,985 |
| 7679 | T-1 | MA Reservation | 0508 | Port of Morgan | Welcome | 1,790,995 | 357.4470 | 640,185,693 | \$0.0411 | \$0.0015 | \$262,985 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total MA Reservation | | | | | | 7,048,431 | | 2,519,440,468 | | | \$1,034,973 |
| 7680 | T-1 | MA Commodity | 0505 | MP 396.2 | Tyler | 1,930 | 270.2962 | 521,672 | \$0.0014 | \$0.0037 | \$7 |
| 7681 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 1,521,048 | 357.4470 | 543,694,044 | \$0.0014 | \$0.0049 | \$7,436 |
| 7682 | T-1 | MA Commodity | 0505 | MP 396.2 | Trimont | 206,430 | 346.9182 | 71,614,324 | \$0.0014 | \$0.0047 | \$980 |
| 7683 | T-1 | MA Commodity | 0505 | MP 396.2 | Windom | 70,590 | 327.9005 | 23,146,496 | \$0.0014 | \$0.0045 | \$317 |
| 7684 | T-1 | MA Commodity | 0506 | MP 396.2 | Windom | 27,270 | 327.9005 | 8,941,847 | \$0.0014 | \$0.0045 | \$122 |
| 7685 | T-1 | MA Commodity | 0506 | MP 396.2 | Welcome | 1,594,382 | 357.4470 | 569,907,063 | \$0.0014 | \$0.0049 | \$7,795 |
| 7686 | T-1 | MA Commodity | 0506 | MP 396.2 | Trimont | 175,260 | 346.9182 | 60,800,884 | \$0.0014 | \$0.0047 | \$832 |
| 7687 | T-1 | MA Commodity | 0506 | MP 396.2 | Tyler | 3,060 | 270.2962 | 827,106 | \$0.0014 | \$0.0037 | \$11 |
| 7688 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome TP | 85,015 | 357.4470 | 30,388,357 | \$0.0014 | \$0.0049 | \$416 |
| 7689 | T-1 | MA Commodity | 0507 | MP 396.2 | Trimont | 244,063 | 346.9182 | 84,669,897 | \$0.0014 | \$0.0047 | \$1,158 |
| 7690 | T-1 | MA Commodity | 0507 | MP 396.2 | Windom | 5,355 | 327.9005 | 1,755,907 | \$0.0014 | \$0.0045 | \$24 |
| 7691 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome | 1,524,768 | 357.4470 | 545,023,747 | \$0.0014 | \$0.0049 | \$7,455 |
| 7692 | T-1 | MA Commodity | 0507 | MP 396.2 | Tyler | 799 | 270.2962 | 215,967 | \$0.0014 | \$0.0037 | \$3 |
| 7693 | T-1 | MA Commodity | 0508 | MP 396.2 | Trimont | 46,261 | 346.9182 | 16,048,783 | \$0.0014 | \$0.0047 | \$220 |
| 7694 | T-1 | MA Commodity | 0508 | MP 396.2 | Welcome TP | 4,715 | 357.4470 | 1,685,363 | \$0.0014 | \$0.0049 | \$23 |
| 7695 | T-1 | MA Commodity | 0508 | MP 396.2 | Welcome | 1,800,335 | 357.4470 | 643,524,345 | \$0.0014 | \$0.0049 | \$8,802 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|-----------|--------------|----------|---------|
| Ln# | Schd | Charge Type | yymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 7702 | T-1 | MA Reservation | 0604 | Ventura | Harper | 5,281 | 146.9454 | 775,958 | \$0.0411 | \$0.0006 | \$319 |
| | Total | MA Reservation | | | | 5,281 | | 775,958 | | | \$319 |
| 7703 | T-1 | MA Commodity | 0604 | Ventura TP | Harper TP | 5,370 | 146.9454 | 789,097 | \$0.0014 | \$0.0020 | \$11 |
| | Total | MA Commodity | | | | 5,370 | | 789,097 | | | \$11 |
| 7704 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2 |
| | Total | ACA | | | | 0 | | 0 | | | \$2 |
| | Total | Contract: | T2226F | | | | | | | | \$331 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2227F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7705 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 928,590 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$123,699 |
| | Total | SZ Reservation | | | | 928,590 | | 0 | | | \$123,699 |
| 7706 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 945,126 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,615 |
| | Total | SZ Commodity | | | | 945,126 | | 0 | | | \$4,615 |
| 7707 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 913,099 | 425.4238 | 388,454,245 | \$0.0411 | \$0.0017 | \$159,575 |
| | Total | MA Reservation | | | | 913,099 | | 388,454,245 | | | \$159,575 |
| 7708 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 945,126 | 425.4238 | 402,079,094 | \$0.0014 | \$0.0058 | \$5,499 |
| | Total | MA Commodity | | | | 945,126 | | 402,079,094 | | | \$5,499 |
| 7709 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,553 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,553 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2228F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7710 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 2,436,364 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$324,553 |
| | Total | SZ Reservation | | | | 2,436,364 | | 0 | | | \$324,553 |
| 7711 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 7712 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 2,480,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12,110 |
| | Total | SZ Commodity | | | | 2,490,000 | | 0 | | | \$12,159 |
| 7713 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 2,395,722 | 425.4238 | 1,019,197,127 | \$0.0411 | \$0.0017 | \$418,681 |
| | Total | MA Reservation | | | | 2,395,722 | | 1,019,197,127 | | | \$418,681 |
| 7714 | T-1 | MA Commodity | 0505 | MP 396.2 | Trimont | 8,114 | 346.9182 | 2,814,894 | \$0.0014 | \$0.0047 | \$39 |
| 7715 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 1,641,830 | 425.4238 | 698,473,558 | \$0.0014 | \$0.0058 | \$9,553 |
| 7716 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,000 | 425.4238 | 4,254,238 | \$0.0014 | \$0.0058 | \$58 |
| 7717 | T-1 | MA Commodity | 0505 | MP 396.2 | Welcome | 820,056 | 357.4470 | 293,126,557 | \$0.0014 | \$0.0049 | \$4,009 |
| 7718 | T-1 | MA Commodity | 0505 | Welcome TP | Ventura TP | 247,730 | 67.9768 | 16,839,894 | \$0.0014 | \$0.0009 | \$230 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2229F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7720 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,094,974 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$412,288 |
| | Total | SZ Reservation | | | | 3,094,974 | | 0 | | | \$412,288 |
| 7721 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,024,294 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,768 |
| 7722 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 125,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$610 |
| | Total | SZ Commodity | | | | 3,149,294 | | 0 | | | \$15,379 |
| 7723 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 3,043,345 | 425.4238 | 1,294,711,591 | \$0.0411 | \$0.0017 | \$531,861 |
| | Total | MA Reservation | | | | 3,043,345 | | 1,294,711,591 | | | \$531,861 |
| 7724 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 3,024,294 | 425.4238 | 1,286,606,646 | \$0.0014 | \$0.0058 | \$17,598 |
| 7725 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 125,000 | 425.4238 | 53,177,975 | \$0.0014 | \$0.0058 | \$727 |
| | Total | MA Commodity | | | | 3,149,294 | | 1,339,784,621 | | | \$18,325 |
| 7726 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,175 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2229F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| Total | | ACA | | | | 0 | | 0 | | | \$5,175 |
| Total | | Contract: | T2229F | | | | | | | | \$983,028 |
| 7727 | T-1 | MA Reservation | 0505 | Ventura | Harper | 10,530 | 146.9455 | 1,547,293 | \$0.0411 | \$0.0006 | \$636 |
| Total | | MA Reservation | | | | 10,530 | | 1,547,293 | | | \$636 |
| 7728 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 10,708 | 146.9455 | 1,573,492 | \$0.0014 | \$0.0020 | \$22 |
| Total | | MA Commodity | | | | 10,708 | | 1,573,492 | | | \$22 |
| 7729 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| Total | | ACA | | | | 0 | | 0 | | | \$3 |
| Total | | Contract: | T2230F | | | | | | | | \$660 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2231F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7730 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 956,151 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$127,371 |
| | Total | SZ Reservation | | | | 956,151 | | 0 | | | \$127,371 |
| 7731 | T-1 | SZ Commodity | 0505 | Port of Morgan TP | MP 396.2 | 973,276 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,753 |
| | Total | SZ Commodity | | | | 973,276 | | 0 | | | \$4,753 |
| 7732 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 940,201 | 425.4238 | 399,983,913 | \$0.0411 | \$0.0017 | \$164,311 |
| | Total | MA Reservation | | | | 940,201 | | 399,983,913 | | | \$164,311 |
| 7733 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 963,216 | 425.4238 | 409,775,011 | \$0.0014 | \$0.0058 | \$5,605 |
| | Total | MA Commodity | | | | 963,216 | | 409,775,011 | | | \$5,605 |
| 7734 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,589 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,589 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2231F | | | | | | | | \$303,629 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2232F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7735 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,983 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,330 |
| | Total | SZ Reservation | | | | 9,983 | | 0 | | | \$1,330 |
| 7736 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,162 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,162 | | 0 | | | \$50 |
| 7737 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,817 | 425.4238 | 4,176,242 | \$0.0411 | \$0.0017 | \$1,716 |
| | Total | MA Reservation | | | | 9,817 | | 4,176,242 | | | \$1,716 |
| 7738 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,162 | 425.4238 | 4,323,157 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,162 | | 4,323,157 | | | \$59 |
| 7739 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2232F | | | | | | | | \$3,171 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2233F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 7740 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 619,050 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,465 |
| | Total | SZ Reservation | | | | 619,050 | | 0 | | | \$82,465 |
| 7741 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 630,133 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,077 |
| | Total | SZ Commodity | | | | 630,133 | | 0 | | | \$3,077 |
| 7742 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 608,723 | 425.4238 | 258,965,250 | \$0.0411 | \$0.0017 | \$106,382 |
| | Total | MA Reservation | | | | 608,723 | | 258,965,250 | | | \$106,382 |
| 7743 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 630,133 | 425.4238 | 268,073,575 | \$0.0014 | \$0.0058 | \$3,667 |
| | Total | MA Commodity | | | | 630,133 | | 268,073,575 | | | \$3,667 |
| 7744 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,035 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,035 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2233F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2233F | | | | | | | | \$196,626 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2234F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7745 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 619,050 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$82,465 |
| | Total | SZ Reservation | | | | 619,050 | | 0 | | | \$82,465 |
| 7746 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 630,133 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,077 |
| | Total | SZ Commodity | | | | 630,133 | | 0 | | | \$3,077 |
| 7747 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 608,723 | 425.4238 | 258,965,250 | \$0.0411 | \$0.0017 | \$106,382 |
| | Total | MA Reservation | | | | 608,723 | | 258,965,250 | | | \$106,382 |
| 7748 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 630,133 | 425.4238 | 268,073,575 | \$0.0014 | \$0.0058 | \$3,667 |
| | Total | MA Commodity | | | | 630,133 | | 268,073,575 | | | \$3,667 |
| 7749 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,035 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,035 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2236F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7753 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,985 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,330 |
| | Total | SZ Reservation | | | | 9,985 | | 0 | | | \$1,330 |
| 7754 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,163 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,163 | | 0 | | | \$50 |
| 7755 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,819 | 425.4238 | 4,177,064 | \$0.0411 | \$0.0017 | \$1,716 |
| | Total | MA Reservation | | | | 9,819 | | 4,177,064 | | | \$1,716 |
| 7756 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,163 | 425.4238 | 4,323,582 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,163 | | 4,323,582 | | | \$59 |
| 7757 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2237F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7758 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,985 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,330 |
| | Total | SZ Reservation | | | | 9,985 | | 0 | | | \$1,330 |
| 7759 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,163 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,163 | | 0 | | | \$50 |
| 7760 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,819 | 425.4238 | 4,177,064 | \$0.0411 | \$0.0017 | \$1,716 |
| | Total | MA Reservation | | | | 9,819 | | 4,177,064 | | | \$1,716 |
| 7761 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,163 | 425.4238 | 4,323,582 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,163 | | 4,323,582 | | | \$59 |
| 7762 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2238F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7763 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 4,293 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$572 |
| | Total | SZ Reservation | | | | 4,293 | | 0 | | | \$572 |
| 7764 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 4,370 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21 |
| | Total | SZ Commodity | | | | 4,370 | | 0 | | | \$21 |
| 7765 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 4,221 | 425.4238 | 1,795,924 | \$0.0411 | \$0.0017 | \$738 |
| | Total | MA Reservation | | | | 4,221 | | 1,795,924 | | | \$738 |
| 7766 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 4,370 | 425.4238 | 1,859,102 | \$0.0014 | \$0.0058 | \$25 |
| | Total | MA Commodity | | | | 4,370 | | 1,859,102 | | | \$25 |
| 7767 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7 |
| | Total | ACA | | | | 0 | | 0 | | | \$7 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2240F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7771 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,985 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,330 |
| | Total | SZ Reservation | | | | 9,985 | | 0 | | | \$1,330 |
| 7772 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,163 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,163 | | 0 | | | \$50 |
| 7773 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,819 | 425.4238 | 4,177,064 | \$0.0411 | \$0.0017 | \$1,716 |
| | Total | MA Reservation | | | | 9,819 | | 4,177,064 | | | \$1,716 |
| 7774 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,163 | 425.4238 | 4,323,582 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,163 | | 4,323,582 | | | \$59 |
| 7775 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2240F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2240F | | | | | | | | \$3,172 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2241F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7776 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 10,982 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,463 |
| | Total | SZ Reservation | | | | 10,982 | | 0 | | | \$1,463 |
| 7777 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 11,179 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$55 |
| | Total | SZ Commodity | | | | 11,179 | | 0 | | | \$55 |
| 7778 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 10,799 | 425.4238 | 4,594,195 | \$0.0411 | \$0.0017 | \$1,887 |
| | Total | MA Reservation | | | | 10,799 | | 4,594,195 | | | \$1,887 |
| 7779 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 11,179 | 425.4238 | 4,755,813 | \$0.0014 | \$0.0058 | \$65 |
| | Total | MA Commodity | | | | 11,179 | | 4,755,813 | | | \$65 |
| 7780 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$18 |
| | Total | ACA | | | | 0 | | 0 | | | \$18 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2243F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7784 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 59,902 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,980 |
| | Total | SZ Reservation | | | | 59,902 | | 0 | | | \$7,980 |
| 7785 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 60,249 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$294 |
| | Total | SZ Commodity | | | | 60,249 | | 0 | | | \$294 |
| 7786 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 58,903 | 425.4238 | 25,058,687 | \$0.0411 | \$0.0017 | \$10,294 |
| | Total | MA Reservation | | | | 58,903 | | 25,058,687 | | | \$10,294 |
| 7787 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 60,249 | 425.4238 | 25,631,359 | \$0.0014 | \$0.0058 | \$351 |
| | Total | MA Commodity | | | | 60,249 | | 25,631,359 | | | \$351 |
| 7788 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$99 |
| | Total | ACA | | | | 0 | | 0 | | | \$99 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2243F | | | | | | | | \$19,017 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2244F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7789 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,169 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,221 |
| | Total | SZ Reservation | | | | 9,169 | | 0 | | | \$1,221 |
| 7790 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 9,333 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$46 |
| | Total | SZ Commodity | | | | 9,333 | | 0 | | | \$46 |
| 7791 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 9,055 | 572.3693 | 5,182,863 | \$0.0411 | \$0.0024 | \$2,129 |
| | Total | MA Reservation | | | | 9,055 | | 5,182,863 | | | \$2,129 |
| 7792 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 9,333 | 572.3693 | 5,341,923 | \$0.0014 | \$0.0078 | \$73 |
| | Total | MA Commodity | | | | 9,333 | | 5,341,923 | | | \$73 |
| 7793 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$18 |
| | Total | ACA | | | | 0 | | 0 | | | \$18 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|---------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2244F | | | | | | | | \$3,487 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2245F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7794 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 29,472 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,926 |
| | Total | SZ Reservation | | | | 29,472 | | 0 | | | \$3,926 |
| 7795 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 30,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$146 |
| | Total | SZ Commodity | | | | 30,000 | | 0 | | | \$146 |
| 7796 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 28,981 | 425.4238 | 12,328,998 | \$0.0411 | \$0.0017 | \$5,065 |
| | Total | MA Reservation | | | | 28,981 | | 12,328,998 | | | \$5,065 |
| 7797 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 30,000 | 425.4238 | 12,762,714 | \$0.0014 | \$0.0058 | \$175 |
| | Total | MA Commodity | | | | 30,000 | | 12,762,714 | | | \$175 |
| 7798 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$49 |
| | Total | ACA | | | | 0 | | 0 | | | \$49 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2247F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7802 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 33,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,408 |
| | Total | SZ Reservation | | | | 33,087 | | 0 | | | \$4,408 |
| 7803 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 33,680 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$164 |
| | Total | SZ Commodity | | | | 33,680 | | 0 | | | \$164 |
| 7804 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 32,535 | 425.4238 | 13,841,355 | \$0.0411 | \$0.0017 | \$5,686 |
| | Total | MA Reservation | | | | 32,535 | | 13,841,355 | | | \$5,686 |
| 7805 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 33,680 | 425.4238 | 14,328,274 | \$0.0014 | \$0.0058 | \$196 |
| | Total | MA Commodity | | | | 33,680 | | 14,328,274 | | | \$196 |
| 7806 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$55 |
| | Total | ACA | | | | 0 | | 0 | | | \$55 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2247F | | | | | | | | \$10,509 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2248F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7807 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 5,991 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$798 |
| | Total | SZ Reservation | | | | 5,991 | | 0 | | | \$798 |
| 7808 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 6,098 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$30 |
| | Total | SZ Commodity | | | | 6,098 | | 0 | | | \$30 |
| 7809 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 5,891 | 425.4238 | 2,506,074 | \$0.0411 | \$0.0017 | \$1,029 |
| | Total | MA Reservation | | | | 5,891 | | 2,506,074 | | | \$1,029 |
| 7810 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 6,098 | 425.4238 | 2,594,234 | \$0.0014 | \$0.0058 | \$35 |
| | Total | MA Commodity | | | | 6,098 | | 2,594,234 | | | \$35 |
| 7811 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$10 |
| | Total | ACA | | | | 0 | | 0 | | | \$10 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2250F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7815 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 19,967 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,660 |
| | Total | SZ Reservation | | | | 19,967 | | 0 | | | \$2,660 |
| 7816 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 20,325 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$99 |
| | Total | SZ Commodity | | | | 20,325 | | 0 | | | \$99 |
| 7817 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 19,634 | 425.4238 | 8,352,896 | \$0.0411 | \$0.0017 | \$3,431 |
| | Total | MA Reservation | | | | 19,634 | | 8,352,896 | | | \$3,431 |
| 7818 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 20,325 | 425.4238 | 8,646,739 | \$0.0014 | \$0.0058 | \$118 |
| | Total | MA Commodity | | | | 20,325 | | 8,646,739 | | | \$118 |
| 7819 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2250F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2250F | | | | | | | | \$6,342 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2251F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7820 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 18,113 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,413 |
| | Total | SZ Reservation | | | | 18,113 | | 0 | | | \$2,413 |
| 7821 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 18,436 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$90 |
| | Total | SZ Commodity | | | | 18,436 | | 0 | | | \$90 |
| 7822 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 17,810 | 425.4238 | 7,576,991 | \$0.0411 | \$0.0017 | \$3,113 |
| | Total | MA Reservation | | | | 17,810 | | 7,576,991 | | | \$3,113 |
| 7823 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 18,436 | 425.4238 | 7,843,113 | \$0.0014 | \$0.0058 | \$107 |
| | Total | MA Commodity | | | | 18,436 | | 7,843,113 | | | \$107 |
| 7824 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$30 |
| | Total | ACA | | | | 0 | | 0 | | | \$30 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2251F | | | | | | | | \$5,753 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2252F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7825 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 39,296 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,235 |
| | Total | SZ Reservation | | | | 39,296 | | 0 | | | \$5,235 |
| 7826 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 40,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$195 |
| | Total | SZ Commodity | | | | 40,000 | | 0 | | | \$195 |
| 7827 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 38,641 | 425.4238 | 16,438,663 | \$0.0411 | \$0.0017 | \$6,753 |
| | Total | MA Reservation | | | | 38,641 | | 16,438,663 | | | \$6,753 |
| 7828 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 40,000 | 425.4238 | 17,016,952 | \$0.0014 | \$0.0058 | \$233 |
| | Total | MA Commodity | | | | 40,000 | | 17,016,952 | | | \$233 |
| 7829 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$66 |
| | Total | ACA | | | | 0 | | 0 | | | \$66 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2253F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7830 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 19,967 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,660 |
| | Total | SZ Reservation | | | | 19,967 | | 0 | | | \$2,660 |
| 7831 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 20,325 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$99 |
| | Total | SZ Commodity | | | | 20,325 | | 0 | | | \$99 |
| 7832 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 19,634 | 425.4238 | 8,352,896 | \$0.0411 | \$0.0017 | \$3,431 |
| | Total | MA Reservation | | | | 19,634 | | 8,352,896 | | | \$3,431 |
| 7833 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 20,325 | 425.4238 | 8,646,739 | \$0.0014 | \$0.0058 | \$118 |
| | Total | MA Commodity | | | | 20,325 | | 8,646,739 | | | \$118 |
| 7834 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | Revenue (k) | |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|------------------|-------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | | Dth Rate (j) |
| 7838 | T-1 | MA Reservation | 0505 | Ventura | Harper | 4,606 | 146.9456 | 676,833 | \$0.0411 | \$0.0006 | \$278 |
| | Total | MA Reservation | | | | 4,606 | | 676,833 | | | \$278 |
| 7839 | T-1 | MA Commodity | 0505 | Ventura TP | Harper TP | 4,684 | 146.9456 | 688,293 | \$0.0014 | \$0.0020 | \$9 |
| | Total | MA Commodity | | | | 4,684 | | 688,293 | | | \$9 |
| 7840 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1 |
| | Total | ACA | | | | 0 | | 0 | | | \$1 |
| | Total | Contract: | T2255F | | | | | | | | \$289 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2256F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7841 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 34,384 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,580 |
| | Total | SZ Reservation | | | | 34,384 | | 0 | | | \$4,580 |
| 7842 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 35,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$171 |
| | Total | SZ Commodity | | | | 35,000 | | 0 | | | \$171 |
| 7843 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 33,811 | 425.4238 | 14,383,830 | \$0.0411 | \$0.0017 | \$5,909 |
| | Total | MA Reservation | | | | 33,811 | | 14,383,830 | | | \$5,909 |
| 7844 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 35,000 | 425.4238 | 14,889,833 | \$0.0014 | \$0.0058 | \$204 |
| | Total | MA Commodity | | | | 35,000 | | 14,889,833 | | | \$204 |
| 7845 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$58 |
| | Total | ACA | | | | 0 | | 0 | | | \$58 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2258F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7849 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 19,967 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,660 |
| | Total | SZ Reservation | | | | 19,967 | | 0 | | | \$2,660 |
| 7850 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 20,325 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$99 |
| | Total | SZ Commodity | | | | 20,325 | | 0 | | | \$99 |
| 7851 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 19,634 | 425.4238 | 8,352,896 | \$0.0411 | \$0.0017 | \$3,431 |
| | Total | MA Reservation | | | | 19,634 | | 8,352,896 | | | \$3,431 |
| 7852 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 20,325 | 425.4238 | 8,646,739 | \$0.0014 | \$0.0058 | \$118 |
| | Total | MA Commodity | | | | 20,325 | | 8,646,739 | | | \$118 |
| 7853 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2258F | | | | | | | | \$6,342 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2259F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7854 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 33,945 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,522 |
| | Total | SZ Reservation | | | | 33,945 | | 0 | | | \$4,522 |
| 7855 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 34,553 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$169 |
| | Total | SZ Commodity | | | | 34,553 | | 0 | | | \$169 |
| 7856 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 33,379 | 425.4238 | 14,200,128 | \$0.0411 | \$0.0017 | \$5,833 |
| | Total | MA Reservation | | | | 33,379 | | 14,200,128 | | | \$5,833 |
| 7857 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 34,553 | 425.4238 | 14,699,669 | \$0.0014 | \$0.0058 | \$201 |
| | Total | MA Commodity | | | | 34,553 | | 14,699,669 | | | \$201 |
| 7858 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$57 |
| | Total | ACA | | | | 0 | | 0 | | | \$57 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2260F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7859 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 294,721 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$39,260 |
| | Total | SZ Reservation | | | | 294,721 | | 0 | | | \$39,260 |
| 7860 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 300,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,465 |
| | Total | SZ Commodity | | | | 300,000 | | 0 | | | \$1,465 |
| 7861 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 289,805 | 425.4238 | 123,289,975 | \$0.0411 | \$0.0017 | \$50,647 |
| | Total | MA Reservation | | | | 289,805 | | 123,289,975 | | | \$50,647 |
| 7862 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 300,000 | 425.4238 | 127,627,140 | \$0.0014 | \$0.0058 | \$1,746 |
| | Total | MA Commodity | | | | 300,000 | | 127,627,140 | | | \$1,746 |
| 7863 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$493 |
| | Total | ACA | | | | 0 | | 0 | | | \$493 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2262F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7867 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 89,672 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$11,945 |
| | Total | SZ Reservation | | | | 89,672 | | 0 | | | \$11,945 |
| 7868 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 91,275 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$446 |
| | Total | SZ Commodity | | | | 91,275 | | 0 | | | \$446 |
| 7869 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 88,176 | 425.4238 | 37,512,208 | \$0.0411 | \$0.0017 | \$15,410 |
| | Total | MA Reservation | | | | 88,176 | | 37,512,208 | | | \$15,410 |
| 7870 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 91,275 | 425.4238 | 38,830,557 | \$0.0014 | \$0.0058 | \$531 |
| | Total | MA Commodity | | | | 91,275 | | 38,830,557 | | | \$531 |
| 7871 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$150 |
| | Total | ACA | | | | 0 | | 0 | | | \$150 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2264F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7875 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 66,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,825 |
| | Total | SZ Reservation | | | | 66,250 | | 0 | | | \$8,825 |
| 7876 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 67,437 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$329 |
| | Total | SZ Commodity | | | | 67,437 | | 0 | | | \$329 |
| 7877 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 65,429 | 572.3693 | 37,449,555 | \$0.0411 | \$0.0024 | \$15,384 |
| | Total | MA Reservation | | | | 65,429 | | 37,449,555 | | | \$15,384 |
| 7878 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 67,437 | 572.3693 | 38,598,868 | \$0.0014 | \$0.0078 | \$528 |
| | Total | MA Commodity | | | | 67,437 | | 38,598,868 | | | \$528 |
| 7879 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$131 |
| | Total | ACA | | | | 0 | | 0 | | | \$131 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2264F | | | | | | | | \$25,197 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2265F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7880 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 7881 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 7882 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 7883 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 7884 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2266F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7885 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,903 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,319 |
| | Total | SZ Reservation | | | | 9,903 | | 0 | | | \$1,319 |
| 7886 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,077 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| | Total | SZ Commodity | | | | 10,077 | | 0 | | | \$49 |
| 7887 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 9,780 | 572.3693 | 5,597,691 | \$0.0411 | \$0.0024 | \$2,300 |
| | Total | MA Reservation | | | | 9,780 | | 5,597,691 | | | \$2,300 |
| 7888 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 10,077 | 572.3693 | 5,767,765 | \$0.0014 | \$0.0078 | \$79 |
| | Total | MA Commodity | | | | 10,077 | | 5,767,765 | | | \$79 |
| 7889 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$20 |
| | Total | ACA | | | | 0 | | 0 | | | \$20 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2266F | | | | | | | | \$3,766 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2267F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7890 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 50,916 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,783 |
| | Total | SZ Reservation | | | | 50,916 | | 0 | | | \$6,783 |
| 7891 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 51,828 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$253 |
| | Total | SZ Commodity | | | | 51,828 | | 0 | | | \$253 |
| 7892 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 50,067 | 425.4238 | 21,299,576 | \$0.0411 | \$0.0017 | \$8,750 |
| | Total | MA Reservation | | | | 50,067 | | 21,299,576 | | | \$8,750 |
| 7893 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 51,828 | 425.4238 | 22,048,865 | \$0.0014 | \$0.0058 | \$302 |
| | Total | MA Commodity | | | | 51,828 | | 22,048,865 | | | \$302 |
| 7894 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$85 |
| | Total | ACA | | | | 0 | | 0 | | | \$85 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2268F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7895 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 159,164 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,203 |
| | Total | SZ Reservation | | | | 159,164 | | 0 | | | \$21,203 |
| 7896 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 162,015 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$791 |
| | Total | SZ Commodity | | | | 162,015 | | 0 | | | \$791 |
| 7897 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 156,509 | 425.4238 | 66,582,751 | \$0.0411 | \$0.0017 | \$27,352 |
| | Total | MA Reservation | | | | 156,509 | | 66,582,751 | | | \$27,352 |
| 7898 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 162,015 | 425.4238 | 68,925,037 | \$0.0014 | \$0.0058 | \$943 |
| | Total | MA Commodity | | | | 162,015 | | 68,925,037 | | | \$943 |
| 7899 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$266 |
| | Total | ACA | | | | 0 | | 0 | | | \$266 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2269F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7900 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 59,902 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,980 |
| | Total | SZ Reservation | | | | 59,902 | | 0 | | | \$7,980 |
| 7901 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 60,975 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$298 |
| | Total | SZ Commodity | | | | 60,975 | | 0 | | | \$298 |
| 7902 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 58,903 | 425.4238 | 25,058,687 | \$0.0411 | \$0.0017 | \$10,294 |
| | Total | MA Reservation | | | | 58,903 | | 25,058,687 | | | \$10,294 |
| 7903 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura | 60,975 | 425.4238 | 25,940,216 | \$0.0014 | \$0.0058 | \$355 |
| | Total | MA Commodity | | | | 60,975 | | 25,940,216 | | | \$355 |
| 7904 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$100 |
| | Total | ACA | | | | 0 | | 0 | | | \$100 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2270F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7905 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,301 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$440 |
| | Total | SZ Reservation | | | | 3,301 | | 0 | | | \$440 |
| 7906 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,360 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| | Total | SZ Commodity | | | | 3,360 | | 0 | | | \$16 |
| 7907 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 3,260 | 572.3693 | 1,865,897 | \$0.0411 | \$0.0024 | \$767 |
| | Total | MA Reservation | | | | 3,260 | | 1,865,897 | | | \$767 |
| 7908 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 3,360 | 572.3693 | 1,923,161 | \$0.0014 | \$0.0078 | \$26 |
| | Total | MA Commodity | | | | 3,360 | | 1,923,161 | | | \$26 |
| 7909 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7 |
| | Total | ACA | | | | 0 | | 0 | | | \$7 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2272F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7913 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 16,673 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,221 |
| | Total | SZ Reservation | | | | 16,673 | | 0 | | | \$2,221 |
| 7914 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 16,972 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$83 |
| | Total | SZ Commodity | | | | 16,972 | | 0 | | | \$83 |
| 7915 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 16,395 | 425.4238 | 6,974,925 | \$0.0411 | \$0.0017 | \$2,865 |
| | Total | MA Reservation | | | | 16,395 | | 6,974,925 | | | \$2,865 |
| 7916 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 16,972 | 425.4238 | 7,220,293 | \$0.0014 | \$0.0058 | \$99 |
| | Total | MA Commodity | | | | 16,972 | | 7,220,293 | | | \$99 |
| 7917 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$28 |
| | Total | ACA | | | | 0 | | 0 | | | \$28 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2273F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7918 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 63,039 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,398 |
| | Total | SZ Reservation | | | | 63,039 | | 0 | | | \$8,398 |
| 7919 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 64,168 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$313 |
| | Total | SZ Commodity | | | | 64,168 | | 0 | | | \$313 |
| 7920 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 61,987 | 425.4238 | 26,370,904 | \$0.0411 | \$0.0017 | \$10,833 |
| | Total | MA Reservation | | | | 61,987 | | 26,370,904 | | | \$10,833 |
| 7921 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 64,168 | 425.4238 | 27,298,594 | \$0.0014 | \$0.0058 | \$373 |
| | Total | MA Commodity | | | | 64,168 | | 27,298,594 | | | \$373 |
| 7922 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$105 |
| | Total | ACA | | | | 0 | | 0 | | | \$105 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2274F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7923 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 19,456 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,592 |
| | Total | SZ Reservation | | | | 19,456 | | 0 | | | \$2,592 |
| 7924 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 19,804 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$97 |
| | Total | SZ Commodity | | | | 19,804 | | 0 | | | \$97 |
| 7925 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 19,214 | 572.3693 | 10,997,687 | \$0.0411 | \$0.0024 | \$4,518 |
| | Total | MA Reservation | | | | 19,214 | | 10,997,687 | | | \$4,518 |
| 7926 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 19,804 | 572.3693 | 11,335,202 | \$0.0014 | \$0.0078 | \$155 |
| | Total | MA Commodity | | | | 19,804 | | 11,335,202 | | | \$155 |
| 7927 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$38 |
| | Total | ACA | | | | 0 | | 0 | | | \$38 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2275F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7928 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 7929 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 7930 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 7931 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 7932 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2276F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7933 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,301 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$440 |
| | Total | SZ Reservation | | | | 3,301 | | 0 | | | \$440 |
| 7934 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,360 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| | Total | SZ Commodity | | | | 3,360 | | 0 | | | \$16 |
| 7935 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 3,260 | 572.3693 | 1,865,897 | \$0.0411 | \$0.0024 | \$767 |
| | Total | MA Reservation | | | | 3,260 | | 1,865,897 | | | \$767 |
| 7936 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 3,360 | 572.3693 | 1,923,161 | \$0.0014 | \$0.0078 | \$26 |
| | Total | MA Commodity | | | | 3,360 | | 1,923,161 | | | \$26 |
| 7937 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$7 |
| | Total | ACA | | | | 0 | | 0 | | | \$7 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2277F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7938 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,964 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,327 |
| | Total | SZ Reservation | | | | 9,964 | | 0 | | | \$1,327 |
| 7939 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,142 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,142 | | 0 | | | \$50 |
| 7940 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,797 | 425.4238 | 4,168,023 | \$0.0411 | \$0.0017 | \$1,712 |
| | Total | MA Reservation | | | | 9,797 | | 4,168,023 | | | \$1,712 |
| 7941 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,142 | 425.4238 | 4,314,648 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,142 | | 4,314,648 | | | \$59 |
| 7942 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2278F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7943 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 9,964 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,327 |
| | Total | SZ Reservation | | | | 9,964 | | 0 | | | \$1,327 |
| 7944 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 10,142 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,142 | | 0 | | | \$50 |
| 7945 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 9,797 | 425.4238 | 4,168,023 | \$0.0411 | \$0.0017 | \$1,712 |
| | Total | MA Reservation | | | | 9,797 | | 4,168,023 | | | \$1,712 |
| 7946 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 10,142 | 425.4238 | 4,314,648 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,142 | | 4,314,648 | | | \$59 |
| 7947 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2280F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7951 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 41 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5 |
| | Total | SZ Reservation | | | | 41 | | 0 | | | \$5 |
| 7952 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 41 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$0 |
| | Total | SZ Commodity | | | | 41 | | 0 | | | \$0 |
| 7953 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 41 | 425.4238 | 17,261 | \$0.0411 | \$0.0017 | \$7 |
| | Total | MA Reservation | | | | 41 | | 17,261 | | | \$7 |
| 7954 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 41 | 425.4238 | 17,442 | \$0.0014 | \$0.0058 | \$0 |
| | Total | MA Commodity | | | | 41 | | 17,442 | | | \$0 |
| 7955 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| | Total | ACA | | | | 0 | | 0 | | | \$0 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2281F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7956 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 33,087 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,408 |
| | Total | SZ Reservation | | | | 33,087 | | 0 | | | \$4,408 |
| 7957 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 33,680 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$164 |
| | Total | SZ Commodity | | | | 33,680 | | 0 | | | \$164 |
| 7958 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 32,535 | 425.4238 | 13,841,355 | \$0.0411 | \$0.0017 | \$5,686 |
| | Total | MA Reservation | | | | 32,535 | | 13,841,355 | | | \$5,686 |
| 7959 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 33,680 | 425.4238 | 14,328,274 | \$0.0014 | \$0.0058 | \$196 |
| | Total | MA Commodity | | | | 33,680 | | 14,328,274 | | | \$196 |
| 7960 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$55 |
| | Total | ACA | | | | 0 | | 0 | | | \$55 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2281F | | | | | | | | \$10,509 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2282F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7961 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 32,148 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,283 |
| | Total | SZ Reservation | | | | 32,148 | | 0 | | | \$4,283 |
| 7962 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 32,724 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$160 |
| | Total | SZ Commodity | | | | 32,724 | | 0 | | | \$160 |
| 7963 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 31,612 | 425.4238 | 13,448,470 | \$0.0411 | \$0.0017 | \$5,525 |
| | Total | MA Reservation | | | | 31,612 | | 13,448,470 | | | \$5,525 |
| 7964 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 32,724 | 425.4238 | 13,921,568 | \$0.0014 | \$0.0058 | \$190 |
| | Total | MA Commodity | | | | 32,724 | | 13,921,568 | | | \$190 |
| 7965 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$54 |
| | Total | ACA | | | | 0 | | 0 | | | \$54 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2283F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7966 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 78,592 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$10,469 |
| | Total | SZ Reservation | | | | 78,592 | | 0 | | | \$10,469 |
| 7967 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 80,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$391 |
| | Total | SZ Commodity | | | | 80,000 | | 0 | | | \$391 |
| 7968 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 77,281 | 425.4238 | 32,877,327 | \$0.0411 | \$0.0017 | \$13,506 |
| | Total | MA Reservation | | | | 77,281 | | 32,877,327 | | | \$13,506 |
| 7969 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 80,000 | 425.4238 | 34,033,904 | \$0.0014 | \$0.0058 | \$465 |
| | Total | MA Commodity | | | | 80,000 | | 34,033,904 | | | \$465 |
| 7970 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$131 |
| | Total | ACA | | | | 0 | | 0 | | | \$131 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2285F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 7974 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 16,873 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,248 |
| | Total | SZ Reservation | | | | 16,873 | | 0 | | | \$2,248 |
| 7975 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 17,175 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$84 |
| | Total | SZ Commodity | | | | 17,175 | | 0 | | | \$84 |
| 7976 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 16,591 | 425.4238 | 7,058,351 | \$0.0411 | \$0.0017 | \$2,900 |
| | Total | MA Reservation | | | | 16,591 | | 7,058,351 | | | \$2,900 |
| 7977 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 17,175 | 425.4238 | 7,306,654 | \$0.0014 | \$0.0058 | \$100 |
| | Total | MA Commodity | | | | 17,175 | | 7,306,654 | | | \$100 |
| 7978 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$28 |
| | Total | ACA | | | | 0 | | 0 | | | \$28 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2285F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2285F | | | | | | | | \$5,359 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2286F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 7979 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,136 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$418 |
| | Total | SZ Reservation | | | | 3,136 | | 0 | | | \$418 |
| 7980 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,192 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| | Total | SZ Commodity | | | | 3,192 | | 0 | | | \$16 |
| 7981 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 3,084 | 425.4238 | 1,311,805 | \$0.0411 | \$0.0017 | \$539 |
| | Total | MA Reservation | | | | 3,084 | | 1,311,805 | | | \$539 |
| 7982 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 3,192 | 425.4238 | 1,357,953 | \$0.0014 | \$0.0058 | \$19 |
| | Total | MA Commodity | | | | 3,192 | | 1,357,953 | | | \$19 |
| 7983 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| | Total | ACA | | | | 0 | | 0 | | | \$5 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> | <u>Charge Type</u> | Test | | | Dekatherm | | | Rate Per 100 | |
|-----|-------------|--------------------|------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|
| | (a) | (b) | <u>ymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> |
| | | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2287F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 7984 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 2,947,214 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$392,605 |
| | Total | SZ Reservation | | | | 2,947,214 | | 0 | | | \$392,605 |
| 7985 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 2,992,948 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,615 |
| | Total | SZ Commodity | | | | 2,992,948 | | 0 | | | \$14,615 |
| 7986 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 2,898,051 | 425.4238 | 1,232,899,751 | \$0.0411 | \$0.0017 | \$506,469 |
| | Total | MA Reservation | | | | 2,898,051 | | 1,232,899,751 | | | \$506,469 |
| 7987 | T-1 | MA Commodity | 0506 | Welcome TP | Ventura TP | 423,974 | 67.9768 | 28,820,394 | \$0.0014 | \$0.0009 | \$394 |
| 7988 | T-1 | MA Commodity | 0506 | MP 396.2 | Trimont | 9,530 | 346.9182 | 3,306,130 | \$0.0014 | \$0.0047 | \$45 |
| 7989 | T-1 | MA Commodity | 0506 | MP 396.2 | Welcome | 855,002 | 357.4470 | 305,617,900 | \$0.0014 | \$0.0049 | \$4,180 |
| 7990 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 2,123,355 | 425.4238 | 903,325,753 | \$0.0014 | \$0.0058 | \$12,355 |
| | Total | MA Commodity | | | | 3,411,861 | | 1,241,070,177 | | | \$16,975 |
| 7991 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,853 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2287F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$4,853 ----- |
| | Total | Contract: | T2287F | | | | | | | | ----- \$935,517 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2288F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 7992 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 1,064,858 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$141,852 |
| | Total | SZ Reservation | | | | 1,064,858 | | 0 | | | \$141,852 |
| 7993 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 1,083,930 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5,293 |
| | Total | SZ Commodity | | | | 1,083,930 | | 0 | | | \$5,293 |
| 7994 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 1,047,095 | 425.4238 | 445,459,009 | \$0.0411 | \$0.0017 | \$182,992 |
| | Total | MA Reservation | | | | 1,047,095 | | 445,459,009 | | | \$182,992 |
| 7995 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 1,083,930 | 425.4238 | 461,129,620 | \$0.0014 | \$0.0058 | \$6,307 |
| | Total | MA Commodity | | | | 1,083,930 | | 461,129,620 | | | \$6,307 |
| 7996 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,781 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,781 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2289F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 7997 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 98,240 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$13,087 |
| | Total | SZ Reservation | | | | 98,240 | | 0 | | | \$13,087 |
| 7998 | T-1 | SZ Commodity | 0505 | Hebron | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 7999 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 95,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$464 |
| | Total | SZ Commodity | | | | 100,000 | | 0 | | | \$488 |
| 8000 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 96,602 | 425.4238 | 41,096,658 | \$0.0411 | \$0.0017 | \$16,882 |
| | Total | MA Reservation | | | | 96,602 | | 41,096,658 | | | \$16,882 |
| 8001 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| 8002 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 95,000 | 425.4238 | 40,415,261 | \$0.0014 | \$0.0058 | \$553 |
| | Total | MA Commodity | | | | 100,000 | | 42,542,380 | | | \$582 |
| 8003 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$161 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|------------|---------------------------|----------|-------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| Total | | ACA | | | | ----- 0 | | ----- 0 | | | ----- \$161 |
| Total | | Contract: | T2289F | | | ----- | | ----- | | | ----- \$31,201 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2290F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8004 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 3,202 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$426 |
| | Total | SZ Reservation | | | | 3,202 | | 0 | | | \$426 |
| 8005 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 3,259 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| | Total | SZ Commodity | | | | 3,259 | | 0 | | | \$16 |
| 8006 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 3,162 | 572.3693 | 1,809,809 | \$0.0411 | \$0.0024 | \$743 |
| | Total | MA Reservation | | | | 3,162 | | 1,809,809 | | | \$743 |
| 8007 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 3,259 | 572.3693 | 1,865,352 | \$0.0014 | \$0.0078 | \$26 |
| | Total | MA Commodity | | | | 3,259 | | 1,865,352 | | | \$26 |
| 8008 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6 |
| | Total | ACA | | | | 0 | | 0 | | | \$6 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2292F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8012 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 6,989 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$931 |
| | Total | SZ Reservation | | | | 6,989 | | 0 | | | \$931 |
| 8013 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 7,114 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$35 |
| | Total | SZ Commodity | | | | 7,114 | | 0 | | | \$35 |
| 8014 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 6,872 | 425.4238 | 2,923,616 | \$0.0411 | \$0.0017 | \$1,201 |
| | Total | MA Reservation | | | | 6,872 | | 2,923,616 | | | \$1,201 |
| 8015 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 7,114 | 425.4238 | 3,026,465 | \$0.0014 | \$0.0058 | \$41 |
| | Total | MA Commodity | | | | 7,114 | | 3,026,465 | | | \$41 |
| 8016 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$12 |
| | Total | ACA | | | | 0 | | 0 | | | \$12 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2293F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8017 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 14,592 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,944 |
| | Total | SZ Reservation | | | | 14,592 | | 0 | | | \$1,944 |
| 8018 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 14,853 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$73 |
| | Total | SZ Commodity | | | | 14,853 | | 0 | | | \$73 |
| 8019 | T-1 | MA Reservation | 0505 | Port of Morgan | Harper | 14,411 | 572.3693 | 8,248,265 | \$0.0411 | \$0.0024 | \$3,388 |
| | Total | MA Reservation | | | | 14,411 | | 8,248,265 | | | \$3,388 |
| 8020 | T-1 | MA Commodity | 0505 | MP 396.2 | Harper | 14,853 | 572.3693 | 8,501,401 | \$0.0014 | \$0.0078 | \$116 |
| | Total | MA Commodity | | | | 14,853 | | 8,501,401 | | | \$116 |
| 8021 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$29 |
| | Total | ACA | | | | 0 | | 0 | | | \$29 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2293F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2293F | | | | | | | | \$5,550 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2294F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8022 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 18,113 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,413 |
| | Total | SZ Reservation | | | | 18,113 | | 0 | | | \$2,413 |
| 8023 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 18,436 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$90 |
| | Total | SZ Commodity | | | | 18,436 | | 0 | | | \$90 |
| 8024 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 17,810 | 425.4238 | 7,576,991 | \$0.0411 | \$0.0017 | \$3,113 |
| | Total | MA Reservation | | | | 17,810 | | 7,576,991 | | | \$3,113 |
| 8025 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 18,436 | 425.4238 | 7,843,113 | \$0.0014 | \$0.0058 | \$107 |
| | Total | MA Commodity | | | | 18,436 | | 7,843,113 | | | \$107 |
| 8026 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$30 |
| | Total | ACA | | | | 0 | | 0 | | | \$30 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2294F | | | | | | | | \$5,753 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2295F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8027 | T-1 | SZ Reservation | 0505 | Port of Morgan | MP 396.2 | 14,976 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,995 |
| | Total | SZ Reservation | | | | 14,976 | | 0 | | | \$1,995 |
| 8028 | T-1 | SZ Commodity | 0505 | Port of Morgan | MP 396.2 | 15,244 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$74 |
| | Total | SZ Commodity | | | | 15,244 | | 0 | | | \$74 |
| 8029 | T-1 | MA Reservation | 0505 | Port of Morgan | Ventura | 14,726 | 425.4238 | 6,264,775 | \$0.0411 | \$0.0017 | \$2,574 |
| | Total | MA Reservation | | | | 14,726 | | 6,264,775 | | | \$2,574 |
| 8030 | T-1 | MA Commodity | 0505 | MP 396.2 | Ventura TP | 15,244 | 425.4238 | 6,485,160 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,244 | | 6,485,160 | | | \$89 |
| 8031 | T-1 | ACA | 0505 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2297F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8035 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 603,324 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$80,370 |
| | Total | SZ Reservation | | | | 603,324 | | 0 | | | \$80,370 |
| 8036 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 614,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,999 |
| | Total | SZ Commodity | | | | 614,130 | | 0 | | | \$2,999 |
| 8037 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 593,260 | 425.4238 | 252,386,908 | \$0.0411 | \$0.0017 | \$103,679 |
| | Total | MA Reservation | | | | 593,260 | | 252,386,908 | | | \$103,679 |
| 8038 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 614,130 | 425.4238 | 261,265,518 | \$0.0014 | \$0.0058 | \$3,573 |
| | Total | MA Commodity | | | | 614,130 | | 261,265,518 | | | \$3,573 |
| 8039 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,009 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,009 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2298F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8040 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 3,016,591 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$401,847 |
| | Total | SZ Reservation | | | | 3,016,591 | | 0 | | | \$401,847 |
| 8041 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 40,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$195 |
| 8042 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 2,988,591 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$14,594 |
| | Total | SZ Commodity | | | | 3,028,591 | | 0 | | | \$14,789 |
| 8043 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 2,966,271 | 425.4238 | 1,261,922,211 | \$0.0411 | \$0.0017 | \$518,391 |
| | Total | MA Reservation | | | | 2,966,271 | | 1,261,922,211 | | | \$518,391 |
| 8044 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 2,919,891 | 425.4238 | 1,242,191,125 | \$0.0014 | \$0.0058 | \$16,990 |
| 8045 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 40,000 | 425.4238 | 17,016,952 | \$0.0014 | \$0.0058 | \$233 |
| 8046 | T-1 | MA Commodity | 0506 | MP 396.2 | Welcome TP | 68,700 | 357.4470 | 24,556,609 | \$0.0014 | \$0.0049 | \$336 |
| | Total | MA Commodity | | | | 3,028,591 | | 1,283,764,686 | | | \$17,559 |
| 8047 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,968 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | Schd | Charge Type | Test yymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-----|-------|-------------|--------------|---------------|----------------|---------------------|--------------|------------|---------------------------|----------|---------------------------|
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | ACA | | | | ----- 0 | | ----- 0 | | | ----- \$4,968 ----- |
| | Total | Contract: | T2298F | | | ----- | | ----- | | | ===== |
| | | | | | | | | | | | \$957,553 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2299F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8048 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,647 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,183 |
| | Total | SZ Reservation | | | | 301,647 | | 0 | | | \$40,183 |
| 8049 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 306,577 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,497 |
| | Total | SZ Commodity | | | | 306,577 | | 0 | | | \$1,497 |
| 8050 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 296,615 | 425.4238 | 126,187,290 | \$0.0411 | \$0.0017 | \$51,837 |
| | Total | MA Reservation | | | | 296,615 | | 126,187,290 | | | \$51,837 |
| 8051 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 220,602 | 425.4238 | 93,849,341 | \$0.0014 | \$0.0058 | \$1,284 |
| 8052 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 85,975 | 425.4238 | 36,575,811 | \$0.0014 | \$0.0058 | \$500 |
| | Total | MA Commodity | | | | 306,577 | | 130,425,152 | | | \$1,784 |
| 8053 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$504 |
| | Total | ACA | | | | 0 | | 0 | | | \$504 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8057 | T-1 | MA Reservation | 0506 | Ventura | Harper | 295,005 | 146.9455 | 43,349,642 | \$0.0411 | \$0.0006 | \$17,808 |
| 8058 | T-1 | MA Reservation | 0507 | Ventura | Harper | 304,838 | 146.9455 | 44,794,630 | \$0.0411 | \$0.0006 | \$18,401 |
| 8059 | T-1 | MA Reservation | 0508 | Ventura | Harper | 304,838 | 146.9455 | 44,794,630 | \$0.0411 | \$0.0006 | \$18,401 |
| | Total | MA Reservation | | | | 904,682 | | 132,938,902 | | | \$54,611 |
| 8060 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 300,000 | 146.9455 | 44,083,650 | \$0.0014 | \$0.0020 | \$603 |
| 8061 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 309,988 | 146.9455 | 45,551,342 | \$0.0014 | \$0.0020 | \$623 |
| 8062 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 310,000 | 146.9455 | 45,553,105 | \$0.0014 | \$0.0020 | \$623 |
| | Total | MA Commodity | | | | 919,988 | | 135,188,097 | | | \$1,849 |
| 8063 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$88 |
| 8064 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$91 |
| 8065 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$91 |
| | Total | ACA | | | | 0 | | 0 | | | \$270 |
| | Total | Contract: | T2301F | | | | | | | | \$56,730 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2303F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8069 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 704,355 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$93,829 |
| | Total | SZ Reservation | | | | 704,355 | | 0 | | | \$93,829 |
| 8070 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 716,940 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,501 |
| | Total | SZ Commodity | | | | 716,940 | | 0 | | | \$3,501 |
| 8071 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 692,605 | 425.4238 | 294,650,712 | \$0.0411 | \$0.0017 | \$121,041 |
| | Total | MA Reservation | | | | 692,605 | | 294,650,712 | | | \$121,041 |
| 8072 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 716,940 | 425.4238 | 305,003,339 | \$0.0014 | \$0.0058 | \$4,172 |
| | Total | MA Commodity | | | | 716,940 | | 305,003,339 | | | \$4,172 |
| 8073 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,178 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,178 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2303F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2303F | | | | | | | | \$223,720 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2304F Customer: Husky gas Marketing Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8074 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 301,647 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$40,183 |
| | Total | SZ Reservation | | | | 301,647 | | 0 | | | \$40,183 |
| 8075 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 307,051 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,499 |
| | Total | SZ Commodity | | | | 307,051 | | 0 | | | \$1,499 |
| 8076 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 296,615 | 425.4238 | 126,187,290 | \$0.0411 | \$0.0017 | \$51,837 |
| | Total | MA Reservation | | | | 296,615 | | 126,187,290 | | | \$51,837 |
| 8077 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 307,051 | 425.4238 | 130,626,803 | \$0.0014 | \$0.0058 | \$1,787 |
| | Total | MA Commodity | | | | 307,051 | | 130,626,803 | | | \$1,787 |
| 8078 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$505 |
| | Total | ACA | | | | 0 | | 0 | | | \$505 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2306F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8082 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,560 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,272 |
| | Total | SZ Reservation | | | | 24,560 | | 0 | | | \$3,272 |
| 8083 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| | Total | SZ Commodity | | | | 25,000 | | 0 | | | \$122 |
| 8084 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 24,150 | 425.4238 | 10,274,165 | \$0.0411 | \$0.0017 | \$4,221 |
| | Total | MA Reservation | | | | 24,150 | | 10,274,165 | | | \$4,221 |
| 8085 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 25,000 | 425.4238 | 10,635,595 | \$0.0014 | \$0.0058 | \$145 |
| | Total | MA Commodity | | | | 25,000 | | 10,635,595 | | | \$145 |
| 8086 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$41 |
| | Total | ACA | | | | 0 | | 0 | | | \$41 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2307F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8087 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 19,879 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,648 |
| | Total | SZ Reservation | | | | 19,879 | | 0 | | | \$2,648 |
| 8088 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$99 |
| | Total | SZ Commodity | | | | 20,235 | | 0 | | | \$99 |
| 8089 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,547 | 425.4238 | 8,315,909 | \$0.0411 | \$0.0017 | \$3,416 |
| | Total | MA Reservation | | | | 19,547 | | 8,315,909 | | | \$3,416 |
| 8090 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,235 | 425.4238 | 8,608,451 | \$0.0014 | \$0.0058 | \$118 |
| | Total | MA Commodity | | | | 20,235 | | 8,608,451 | | | \$118 |
| 8091 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2308F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8092 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 232 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$31 |
| | Total | SZ Reservation | | | | 232 | | 0 | | | \$31 |
| 8093 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1 |
| | Total | SZ Commodity | | | | 235 | | 0 | | | \$1 |
| 8094 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 228 | 425.4238 | 96,988 | \$0.0411 | \$0.0017 | \$40 |
| | Total | MA Reservation | | | | 228 | | 96,988 | | | \$40 |
| 8095 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 235 | 425.4238 | 99,975 | \$0.0014 | \$0.0058 | \$1 |
| | Total | MA Commodity | | | | 235 | | 99,975 | | | \$1 |
| 8096 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| | Total | ACA | | | | 0 | | 0 | | | \$0 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2310F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8100 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8101 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8102 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8103 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8104 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2310F | | | | | | | | \$15,602 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2311F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8105 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 9,855 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,313 |
| | Total | SZ Reservation | | | | 9,855 | | 0 | | | \$1,313 |
| 8106 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,031 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| | Total | SZ Commodity | | | | 10,031 | | 0 | | | \$49 |
| 8107 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,690 | 425.4238 | 4,122,406 | \$0.0411 | \$0.0017 | \$1,693 |
| | Total | MA Reservation | | | | 9,690 | | 4,122,406 | | | \$1,693 |
| 8108 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,031 | 425.4238 | 4,267,426 | \$0.0014 | \$0.0058 | \$58 |
| | Total | MA Commodity | | | | 10,031 | | 4,267,426 | | | \$58 |
| 8109 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$16 |
| | Total | ACA | | | | 0 | | 0 | | | \$16 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|-------|-------------|--------------------|-------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|----------------|
| | <u>Schd</u> | <u>Charge Type</u> | <u>yymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> | <u>Revenue</u> |
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2311F | | | | | | | | \$3,130 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2312F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8110 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 88,416 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$11,778 |
| | Total | SZ Reservation | | | | 88,416 | | 0 | | | \$11,778 |
| 8111 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 90,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$439 |
| | Total | SZ Commodity | | | | 90,000 | | 0 | | | \$439 |
| 8112 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 86,942 | 425.4238 | 36,986,993 | \$0.0411 | \$0.0017 | \$15,194 |
| | Total | MA Reservation | | | | 86,942 | | 36,986,993 | | | \$15,194 |
| 8113 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 90,000 | 425.4238 | 38,288,142 | \$0.0014 | \$0.0058 | \$524 |
| | Total | MA Commodity | | | | 90,000 | | 38,288,142 | | | \$524 |
| 8114 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$148 |
| | Total | ACA | | | | 0 | | 0 | | | \$148 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2314F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8118 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,332 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,332 | | 0 | | | \$8,037 |
| 8119 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 61,413 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,413 | | 0 | | | \$300 |
| 8120 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,326 | 425.4238 | 25,238,691 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,326 | | 25,238,691 | | | \$10,368 |
| 8121 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 46,059 | 425.4238 | 19,594,595 | \$0.0014 | \$0.0058 | \$268 |
| 8122 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 15,354 | 425.4238 | 6,531,957 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 61,413 | | 26,126,552 | | | \$357 |
| 8123 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | Total | ACA | | | | 0 | | 0 | | | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2315F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8124 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 30,165 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,018 |
| | Total | SZ Reservation | | | | 30,165 | | 0 | | | \$4,018 |
| 8125 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 30,544 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$149 |
| | Total | SZ Commodity | | | | 30,544 | | 0 | | | \$149 |
| 8126 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 29,662 | 425.4238 | 12,618,729 | \$0.0411 | \$0.0017 | \$5,184 |
| | Total | MA Reservation | | | | 29,662 | | 12,618,729 | | | \$5,184 |
| 8127 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 30,544 | 425.4238 | 12,994,145 | \$0.0014 | \$0.0058 | \$178 |
| | Total | MA Commodity | | | | 30,544 | | 12,994,145 | | | \$178 |
| 8128 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$50 |
| | Total | ACA | | | | 0 | | 0 | | | \$50 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2315F | | | | | | | | \$9,579 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2316F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8129 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 12,066 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,607 |
| | Total | SZ Reservation | | | | 12,066 | | 0 | | | \$1,607 |
| 8130 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 12,277 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$60 |
| | Total | SZ Commodity | | | | 12,277 | | 0 | | | \$60 |
| 8131 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 11,865 | 425.4238 | 5,047,492 | \$0.0411 | \$0.0017 | \$2,073 |
| | Total | MA Reservation | | | | 11,865 | | 5,047,492 | | | \$2,073 |
| 8132 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 12,277 | 425.4238 | 5,222,928 | \$0.0014 | \$0.0058 | \$71 |
| | Total | MA Commodity | | | | 12,277 | | 5,222,928 | | | \$71 |
| 8133 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$20 |
| | Total | ACA | | | | 0 | | 0 | | | \$20 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2317F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8134 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 8,044 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,072 |
| | Total | SZ Reservation | | | | 8,044 | | 0 | | | \$1,072 |
| 8135 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 8,188 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$40 |
| | Total | SZ Commodity | | | | 8,188 | | 0 | | | \$40 |
| 8136 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 7,910 | 425.4238 | 3,364,994 | \$0.0411 | \$0.0017 | \$1,382 |
| | Total | MA Reservation | | | | 7,910 | | 3,364,994 | | | \$1,382 |
| 8137 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 8,188 | 425.4238 | 3,483,370 | \$0.0014 | \$0.0058 | \$48 |
| | Total | MA Commodity | | | | 8,188 | | 3,483,370 | | | \$48 |
| 8138 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$13 |
| | Total | ACA | | | | 0 | | 0 | | | \$13 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2318F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8139 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8140 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8141 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8142 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8143 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2318F | | | | | | | | \$15,602 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2319F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8144 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8145 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8146 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8147 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8148 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2321F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8152 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 25,641 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,416 |
| | Total | SZ Reservation | | | | 25,641 | | 0 | | | \$3,416 |
| 8153 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 26,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$127 |
| | Total | SZ Commodity | | | | 26,100 | | 0 | | | \$127 |
| 8154 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 25,213 | 425.4238 | 10,726,228 | \$0.0411 | \$0.0017 | \$4,406 |
| | Total | MA Reservation | | | | 25,213 | | 10,726,228 | | | \$4,406 |
| 8155 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 26,100 | 425.4238 | 11,103,561 | \$0.0014 | \$0.0058 | \$152 |
| | Total | MA Commodity | | | | 26,100 | | 11,103,561 | | | \$152 |
| 8156 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$43 |
| | Total | ACA | | | | 0 | | 0 | | | \$43 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2322F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8157 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8158 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,236 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,236 | | 0 | | | \$50 |
| 8159 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8160 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| 8161 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 10,236 | | 4,354,638 | | | \$60 |
| 8162 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2323F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8163 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8164 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8165 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8166 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8167 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2324F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8168 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 4,549 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$606 |
| | Total | SZ Reservation | | | | 4,549 | | 0 | | | \$606 |
| 8169 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 4,630 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23 |
| | Total | SZ Commodity | | | | 4,630 | | 0 | | | \$23 |
| 8170 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 4,492 | 572.3693 | 2,571,162 | \$0.0411 | \$0.0024 | \$1,056 |
| | Total | MA Reservation | | | | 4,492 | | 2,571,162 | | | \$1,056 |
| 8171 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 4,630 | 572.3693 | 2,650,070 | \$0.0014 | \$0.0078 | \$36 |
| | Total | MA Commodity | | | | 4,630 | | 2,650,070 | | | \$36 |
| 8172 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$9 |
| | Total | ACA | | | | 0 | | 0 | | | \$9 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2326F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8176 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8177 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8178 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8179 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8180 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2327F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8181 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8182 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8183 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8184 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8185 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2328F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8186 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,028 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$670 |
| | Total | SZ Reservation | | | | 5,028 | | 0 | | | \$670 |
| 8187 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,118 | | 0 | | | \$25 |
| 8188 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,944 | 425.4238 | 2,103,327 | \$0.0411 | \$0.0017 | \$864 |
| | Total | MA Reservation | | | | 4,944 | | 2,103,327 | | | \$864 |
| 8189 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,118 | | 2,177,319 | | | \$30 |
| 8190 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2328F | | | | | | | | \$1,597 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2329F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8191 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 9,452 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,259 |
| | Total | SZ Reservation | | | | 9,452 | | 0 | | | \$1,259 |
| 8192 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 9,621 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$47 |
| | Total | SZ Commodity | | | | 9,621 | | 0 | | | \$47 |
| 8193 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,294 | 425.4238 | 3,953,910 | \$0.0411 | \$0.0017 | \$1,624 |
| | Total | MA Reservation | | | | 9,294 | | 3,953,910 | | | \$1,624 |
| 8194 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 9,621 | 425.4238 | 4,093,002 | \$0.0014 | \$0.0058 | \$56 |
| | Total | MA Commodity | | | | 9,621 | | 4,093,002 | | | \$56 |
| 8195 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$16 |
| | Total | ACA | | | | 0 | | 0 | | | \$16 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2330F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8196 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8197 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8198 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8199 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8200 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2331F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8201 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 39,296 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,235 |
| | Total | SZ Reservation | | | | 39,296 | | 0 | | | \$5,235 |
| 8202 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 40,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$195 |
| | Total | SZ Commodity | | | | 40,000 | | 0 | | | \$195 |
| 8203 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 38,641 | 425.4238 | 16,438,663 | \$0.0411 | \$0.0017 | \$6,753 |
| | Total | MA Reservation | | | | 38,641 | | 16,438,663 | | | \$6,753 |
| 8204 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 40,000 | 425.4238 | 17,016,952 | \$0.0014 | \$0.0058 | \$233 |
| | Total | MA Commodity | | | | 40,000 | | 17,016,952 | | | \$233 |
| 8205 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$66 |
| | Total | ACA | | | | 0 | | 0 | | | \$66 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2332F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8206 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8207 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8208 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8209 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8210 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2334F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8214 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 13,876 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,849 |
| | Total | SZ Reservation | | | | 13,876 | | 0 | | | \$1,849 |
| 8215 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 14,125 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$69 |
| | Total | SZ Commodity | | | | 14,125 | | 0 | | | \$69 |
| 8216 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 13,645 | 425.4238 | 5,804,903 | \$0.0411 | \$0.0017 | \$2,385 |
| | Total | MA Reservation | | | | 13,645 | | 5,804,903 | | | \$2,385 |
| 8217 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 14,125 | 425.4238 | 6,009,111 | \$0.0014 | \$0.0058 | \$82 |
| | Total | MA Commodity | | | | 14,125 | | 6,009,111 | | | \$82 |
| 8218 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$23 |
| | Total | ACA | | | | 0 | | 0 | | | \$23 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2335F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8219 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8220 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8221 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8222 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8223 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2336F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8224 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 540,323 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$71,978 |
| | Total | SZ Reservation | | | | 540,323 | | 0 | | | \$71,978 |
| 8225 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,686 |
| | Total | SZ Commodity | | | | 550,000 | | 0 | | | \$2,686 |
| 8226 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 531,309 | 425.4238 | 226,031,621 | \$0.0411 | \$0.0017 | \$92,853 |
| | Total | MA Reservation | | | | 531,309 | | 226,031,621 | | | \$92,853 |
| 8227 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 550,000 | 425.4238 | 233,983,090 | \$0.0014 | \$0.0058 | \$3,200 |
| | Total | MA Commodity | | | | 550,000 | | 233,983,090 | | | \$3,200 |
| 8228 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$904 |
| | Total | ACA | | | | 0 | | 0 | | | \$904 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2337F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8229 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8230 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8231 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8232 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8233 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2337F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2338F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8234 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 29,472 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,926 |
| | Total | SZ Reservation | | | | 29,472 | | 0 | | | \$3,926 |
| 8235 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 30,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$146 |
| | Total | SZ Commodity | | | | 30,000 | | 0 | | | \$146 |
| 8236 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 28,981 | 425.4238 | 12,328,998 | \$0.0411 | \$0.0017 | \$5,065 |
| | Total | MA Reservation | | | | 28,981 | | 12,328,998 | | | \$5,065 |
| 8237 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 30,000 | 425.4238 | 12,762,714 | \$0.0014 | \$0.0058 | \$175 |
| | Total | MA Commodity | | | | 30,000 | | 12,762,714 | | | \$175 |
| 8238 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$49 |
| | Total | ACA | | | | 0 | | 0 | | | \$49 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2340F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8242 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,531 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$737 |
| | Total | SZ Reservation | | | | 5,531 | | 0 | | | \$737 |
| 8243 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,629 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$27 |
| | Total | SZ Commodity | | | | 5,629 | | 0 | | | \$27 |
| 8244 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 5,439 | 425.4238 | 2,313,742 | \$0.0411 | \$0.0017 | \$950 |
| | Total | MA Reservation | | | | 5,439 | | 2,313,742 | | | \$950 |
| 8245 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,629 | 425.4238 | 2,394,711 | \$0.0014 | \$0.0058 | \$33 |
| | Total | MA Commodity | | | | 5,629 | | 2,394,711 | | | \$33 |
| 8246 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$9 |
| | Total | ACA | | | | 0 | | 0 | | | \$9 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2341F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8247 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 50,277 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,697 |
| | Total | SZ Reservation | | | | 50,277 | | 0 | | | \$6,697 |
| 8248 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 51,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| | Total | SZ Commodity | | | | 51,177 | | 0 | | | \$250 |
| 8249 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 49,438 | 425.4238 | 21,032,037 | \$0.0411 | \$0.0017 | \$8,640 |
| | Total | MA Reservation | | | | 49,438 | | 21,032,037 | | | \$8,640 |
| 8250 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 51,177 | 425.4238 | 21,771,914 | \$0.0014 | \$0.0058 | \$298 |
| | Total | MA Commodity | | | | 51,177 | | 21,771,914 | | | \$298 |
| 8251 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2342F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8252 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 14,736 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,963 |
| | Total | SZ Reservation | | | | 14,736 | | 0 | | | \$1,963 |
| 8253 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$73 |
| | Total | SZ Commodity | | | | 15,000 | | 0 | | | \$73 |
| 8254 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,490 | 425.4238 | 6,164,499 | \$0.0411 | \$0.0017 | \$2,532 |
| | Total | MA Reservation | | | | 14,490 | | 6,164,499 | | | \$2,532 |
| 8255 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,000 | 425.4238 | 6,381,357 | \$0.0014 | \$0.0058 | \$87 |
| | Total | MA Commodity | | | | 15,000 | | 6,381,357 | | | \$87 |
| 8256 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2343F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8257 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 58,944 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,852 |
| | Total | SZ Reservation | | | | 58,944 | | 0 | | | \$7,852 |
| 8258 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 60,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$293 |
| | Total | SZ Commodity | | | | 60,000 | | 0 | | | \$293 |
| 8259 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 57,961 | 425.4238 | 24,657,995 | \$0.0411 | \$0.0017 | \$10,129 |
| | Total | MA Reservation | | | | 57,961 | | 24,657,995 | | | \$10,129 |
| 8260 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 60,000 | 425.4238 | 25,525,428 | \$0.0014 | \$0.0058 | \$349 |
| | Total | MA Commodity | | | | 60,000 | | 25,525,428 | | | \$349 |
| 8261 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$99 |
| | Total | ACA | | | | 0 | | 0 | | | \$99 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2343F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2343F | | | | | | | | \$18,722 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2344F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8262 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 65,761 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,760 |
| | Total | SZ Reservation | | | | 65,761 | | 0 | | | \$8,760 |
| 8263 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 66,939 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$327 |
| | Total | SZ Commodity | | | | 66,939 | | 0 | | | \$327 |
| 8264 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 64,664 | 425.4238 | 27,509,692 | \$0.0411 | \$0.0017 | \$11,301 |
| | Total | MA Reservation | | | | 64,664 | | 27,509,692 | | | \$11,301 |
| 8265 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 66,939 | 425.4238 | 28,477,444 | \$0.0014 | \$0.0058 | \$389 |
| | Total | MA Commodity | | | | 66,939 | | 28,477,444 | | | \$389 |
| 8266 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$110 |
| | Total | ACA | | | | 0 | | 0 | | | \$110 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2346F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8270 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 50,235 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,692 |
| | Total | SZ Reservation | | | | 50,235 | | 0 | | | \$6,692 |
| 8271 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 51,027 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$249 |
| | Total | SZ Commodity | | | | 51,027 | | 0 | | | \$249 |
| 8272 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 49,397 | 425.4238 | 21,014,776 | \$0.0411 | \$0.0017 | \$8,633 |
| | Total | MA Reservation | | | | 49,397 | | 21,014,776 | | | \$8,633 |
| 8273 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 51,027 | 425.4238 | 21,708,100 | \$0.0014 | \$0.0058 | \$297 |
| | Total | MA Commodity | | | | 51,027 | | 21,708,100 | | | \$297 |
| 8274 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2348F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8278 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8279 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8280 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8281 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8282 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2350F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8286 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,107 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,346 |
| | Total | SZ Reservation | | | | 10,107 | | 0 | | | \$1,346 |
| 8287 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,288 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,288 | | 0 | | | \$50 |
| 8288 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 9,982 | 572.3693 | 5,713,199 | \$0.0411 | \$0.0024 | \$2,347 |
| | Total | MA Reservation | | | | 9,982 | | 5,713,199 | | | \$2,347 |
| 8289 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 10,288 | 572.3693 | 5,888,535 | \$0.0014 | \$0.0078 | \$81 |
| | Total | MA Commodity | | | | 10,288 | | 5,888,535 | | | \$81 |
| 8290 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$20 |
| | Total | ACA | | | | 0 | | 0 | | | \$20 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2351F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8291 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 12,089 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,610 |
| | Total | SZ Reservation | | | | 12,089 | | 0 | | | \$1,610 |
| 8292 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 12,306 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$60 |
| | Total | SZ Commodity | | | | 12,306 | | 0 | | | \$60 |
| 8293 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 11,940 | 572.3693 | 6,833,848 | \$0.0411 | \$0.0024 | \$2,807 |
| | Total | MA Reservation | | | | 11,940 | | 6,833,848 | | | \$2,807 |
| 8294 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 12,306 | 572.3693 | 7,043,577 | \$0.0014 | \$0.0078 | \$96 |
| | Total | MA Commodity | | | | 12,306 | | 7,043,577 | | | \$96 |
| 8295 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$24 |
| | Total | ACA | | | | 0 | | 0 | | | \$24 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2352F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8296 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,111 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,679 |
| | Total | SZ Reservation | | | | 20,111 | | 0 | | | \$2,679 |
| 8297 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,471 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,471 | | 0 | | | \$100 |
| 8298 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,775 | 425.4238 | 8,412,897 | \$0.0411 | \$0.0017 | \$3,456 |
| | Total | MA Reservation | | | | 19,775 | | 8,412,897 | | | \$3,456 |
| 8299 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,471 | 425.4238 | 8,708,851 | \$0.0014 | \$0.0058 | \$119 |
| | Total | MA Commodity | | | | 20,471 | | 8,708,851 | | | \$119 |
| 8300 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2353F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8301 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,185 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,222 |
| | Total | SZ Reservation | | | | 24,185 | | 0 | | | \$3,222 |
| 8302 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 24,618 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$120 |
| | Total | SZ Commodity | | | | 24,618 | | 0 | | | \$120 |
| 8303 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 23,781 | 425.4238 | 10,117,175 | \$0.0411 | \$0.0017 | \$4,156 |
| | Total | MA Reservation | | | | 23,781 | | 10,117,175 | | | \$4,156 |
| 8304 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 24,618 | 425.4238 | 10,473,083 | \$0.0014 | \$0.0058 | \$143 |
| | Total | MA Commodity | | | | 24,618 | | 10,473,083 | | | \$143 |
| 8305 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$40 |
| | Total | ACA | | | | 0 | | 0 | | | \$40 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2353F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2353F | | | | | | | | \$7,682 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2354F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8306 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 21,518 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,866 |
| | Total | SZ Reservation | | | | 21,518 | | 0 | | | \$2,866 |
| 8307 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 21,903 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$107 |
| | Total | SZ Commodity | | | | 21,903 | | 0 | | | \$107 |
| 8308 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 21,159 | 425.4238 | 9,001,401 | \$0.0411 | \$0.0017 | \$3,698 |
| | Total | MA Reservation | | | | 21,159 | | 9,001,401 | | | \$3,698 |
| 8309 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 21,903 | 425.4238 | 9,318,057 | \$0.0014 | \$0.0058 | \$127 |
| | Total | MA Commodity | | | | 21,903 | | 9,318,057 | | | \$127 |
| 8310 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$36 |
| | Total | ACA | | | | 0 | | 0 | | | \$36 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2356F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8314 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,020 |
| | Total | SZ Reservation | | | | 15,160 | | 0 | | | \$2,020 |
| 8315 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,432 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,432 | | 0 | | | \$75 |
| 8316 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 14,972 | 572.3693 | 8,569,799 | \$0.0411 | \$0.0024 | \$3,520 |
| | Total | MA Reservation | | | | 14,972 | | 8,569,799 | | | \$3,520 |
| 8317 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 15,432 | 572.3693 | 8,832,803 | \$0.0014 | \$0.0078 | \$121 |
| | Total | MA Commodity | | | | 15,432 | | 8,832,803 | | | \$121 |
| 8318 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$30 |
| | Total | ACA | | | | 0 | | 0 | | | \$30 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2357F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8319 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8320 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8321 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8322 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8323 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2359F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8327 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8328 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8329 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8330 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8331 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2360F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8332 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,291 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,236 |
| | Total | SZ Reservation | | | | 24,291 | | 0 | | | \$3,236 |
| 8333 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 24,726 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$121 |
| | Total | SZ Commodity | | | | 24,726 | | 0 | | | \$121 |
| 8334 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 23,990 | 572.3693 | 13,731,004 | \$0.0411 | \$0.0024 | \$5,641 |
| | Total | MA Reservation | | | | 23,990 | | 13,731,004 | | | \$5,641 |
| 8335 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 24,726 | 572.3693 | 14,152,403 | \$0.0014 | \$0.0078 | \$194 |
| | Total | MA Commodity | | | | 24,726 | | 14,152,403 | | | \$194 |
| 8336 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| | Total | ACA | | | | 0 | | 0 | | | \$48 |

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Part: A

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Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2360F | | | | | | | | \$9,239 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2361F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8337 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 29,671 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,952 |
| | Total | SZ Reservation | | | | 29,671 | | 0 | | | \$3,952 |
| 8338 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 30,202 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$147 |
| | Total | SZ Commodity | | | | 30,202 | | 0 | | | \$147 |
| 8339 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 29,176 | 425.4238 | 12,412,013 | \$0.0411 | \$0.0017 | \$5,099 |
| | Total | MA Reservation | | | | 29,176 | | 12,412,013 | | | \$5,099 |
| 8340 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 30,202 | 425.4238 | 12,848,650 | \$0.0014 | \$0.0058 | \$176 |
| | Total | MA Commodity | | | | 30,202 | | 12,848,650 | | | \$176 |
| 8341 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$50 |
| | Total | ACA | | | | 0 | | 0 | | | \$50 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2363F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8345 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8346 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8347 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8348 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8349 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2364F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8350 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 25,138 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,349 |
| | Total | SZ Reservation | | | | 25,138 | | 0 | | | \$3,349 |
| 8351 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 25,589 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$125 |
| | Total | SZ Commodity | | | | 25,589 | | 0 | | | \$125 |
| 8352 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 24,718 | 425.4238 | 10,515,813 | \$0.0411 | \$0.0017 | \$4,320 |
| | Total | MA Reservation | | | | 24,718 | | 10,515,813 | | | \$4,320 |
| 8353 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 25,589 | 425.4238 | 10,886,170 | \$0.0014 | \$0.0058 | \$149 |
| | Total | MA Commodity | | | | 25,589 | | 10,886,170 | | | \$149 |
| 8354 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$42 |
| | Total | ACA | | | | 0 | | 0 | | | \$42 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2365F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8355 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 19,648 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,617 |
| | Total | SZ Reservation | | | | 19,648 | | 0 | | | \$2,617 |
| 8356 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$98 |
| | Total | SZ Commodity | | | | 20,000 | | 0 | | | \$98 |
| 8357 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,320 | 425.4238 | 8,219,332 | \$0.0411 | \$0.0017 | \$3,376 |
| | Total | MA Reservation | | | | 19,320 | | 8,219,332 | | | \$3,376 |
| 8358 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,000 | 425.4238 | 8,508,476 | \$0.0014 | \$0.0058 | \$116 |
| | Total | MA Commodity | | | | 20,000 | | 8,508,476 | | | \$116 |
| 8359 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

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Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2366F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8360 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 9,302 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,239 |
| | Total | SZ Reservation | | | | 9,302 | | 0 | | | \$1,239 |
| 8361 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 9,469 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$46 |
| | Total | SZ Commodity | | | | 9,469 | | 0 | | | \$46 |
| 8362 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,147 | 425.4238 | 3,891,443 | \$0.0411 | \$0.0017 | \$1,599 |
| | Total | MA Reservation | | | | 9,147 | | 3,891,443 | | | \$1,599 |
| 8363 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 9,469 | 425.4238 | 4,028,338 | \$0.0014 | \$0.0058 | \$55 |
| | Total | MA Commodity | | | | 9,469 | | 4,028,338 | | | \$55 |
| 8364 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$16 |
| | Total | ACA | | | | 0 | | 0 | | | \$16 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2367F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8365 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8366 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8367 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8368 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8369 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2368F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8370 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,028 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$670 |
| | Total | SZ Reservation | | | | 5,028 | | 0 | | | \$670 |
| 8371 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,118 | | 0 | | | \$25 |
| 8372 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,944 | 425.4238 | 2,103,327 | \$0.0411 | \$0.0017 | \$864 |
| | Total | MA Reservation | | | | 4,944 | | 2,103,327 | | | \$864 |
| 8373 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,118 | | 2,177,319 | | | \$30 |
| 8374 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2368F | | | | | | | | \$1,597 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2369F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8375 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 19,648 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,617 |
| | Total | SZ Reservation | | | | 19,648 | | 0 | | | \$2,617 |
| 8376 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$98 |
| | Total | SZ Commodity | | | | 20,000 | | 0 | | | \$98 |
| 8377 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,320 | 425.4238 | 8,219,332 | \$0.0411 | \$0.0017 | \$3,376 |
| | Total | MA Reservation | | | | 19,320 | | 8,219,332 | | | \$3,376 |
| 8378 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,000 | 425.4238 | 8,508,476 | \$0.0014 | \$0.0058 | \$116 |
| | Total | MA Commodity | | | | 20,000 | | 8,508,476 | | | \$116 |
| 8379 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2370F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8380 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 18,538 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,469 |
| | Total | SZ Reservation | | | | 18,538 | | 0 | | | \$2,469 |
| 8381 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 18,869 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$92 |
| | Total | SZ Commodity | | | | 18,869 | | 0 | | | \$92 |
| 8382 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 18,229 | 425.4238 | 7,754,939 | \$0.0411 | \$0.0017 | \$3,186 |
| | Total | MA Reservation | | | | 18,229 | | 7,754,939 | | | \$3,186 |
| 8383 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 18,869 | 425.4238 | 8,027,322 | \$0.0014 | \$0.0058 | \$110 |
| | Total | MA Commodity | | | | 18,869 | | 8,027,322 | | | \$110 |
| 8384 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$31 |
| | Total | ACA | | | | 0 | | 0 | | | \$31 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2370F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2370F | | | | | | | | \$5,888 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2371F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8385 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,291 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,236 |
| | Total | SZ Reservation | | | | 24,291 | | 0 | | | \$3,236 |
| 8386 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 24,726 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$121 |
| | Total | SZ Commodity | | | | 24,726 | | 0 | | | \$121 |
| 8387 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 23,990 | 572.3693 | 13,731,004 | \$0.0411 | \$0.0024 | \$5,641 |
| | Total | MA Reservation | | | | 23,990 | | 13,731,004 | | | \$5,641 |
| 8388 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 24,726 | 572.3693 | 14,152,403 | \$0.0014 | \$0.0078 | \$194 |
| | Total | MA Commodity | | | | 24,726 | | 14,152,403 | | | \$194 |
| 8389 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| | Total | ACA | | | | 0 | | 0 | | | \$48 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2371F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2371F | | | | | | | | \$9,239 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2372F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8390 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 23,127 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,081 |
| | Total | SZ Reservation | | | | 23,127 | | 0 | | | \$3,081 |
| 8391 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 23,541 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$115 |
| | Total | SZ Commodity | | | | 23,541 | | 0 | | | \$115 |
| 8392 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 22,741 | 425.4238 | 9,674,564 | \$0.0411 | \$0.0017 | \$3,974 |
| | Total | MA Reservation | | | | 22,741 | | 9,674,564 | | | \$3,974 |
| 8393 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 8,188 | 425.4238 | 3,483,370 | \$0.0014 | \$0.0058 | \$48 |
| 8394 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 23,541 | | 10,014,902 | | | \$137 |
| 8395 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$39 |
| | Total | ACA | | | | 0 | | 0 | | | \$39 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2373F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8396 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 7,039 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$938 |
| | Total | SZ Reservation | | | | 7,039 | | 0 | | | \$938 |
| 8397 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 7,165 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$35 |
| | Total | SZ Commodity | | | | 7,165 | | 0 | | | \$35 |
| 8398 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 6,922 | 425.4238 | 2,944,576 | \$0.0411 | \$0.0017 | \$1,210 |
| | Total | MA Reservation | | | | 6,922 | | 2,944,576 | | | \$1,210 |
| 8399 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 7,165 | 425.4238 | 3,048,162 | \$0.0014 | \$0.0058 | \$42 |
| | Total | MA Commodity | | | | 7,165 | | 3,048,162 | | | \$42 |
| 8400 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$12 |
| | Total | ACA | | | | 0 | | 0 | | | \$12 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2375F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8404 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 58,944 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,852 |
| | Total | SZ Reservation | | | | 58,944 | | 0 | | | \$7,852 |
| 8405 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 60,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$293 |
| | Total | SZ Commodity | | | | 60,000 | | 0 | | | \$293 |
| 8406 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 57,961 | 425.4238 | 24,657,995 | \$0.0411 | \$0.0017 | \$10,129 |
| | Total | MA Reservation | | | | 57,961 | | 24,657,995 | | | \$10,129 |
| 8407 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 60,000 | 425.4238 | 25,525,428 | \$0.0014 | \$0.0058 | \$349 |
| | Total | MA Commodity | | | | 60,000 | | 25,525,428 | | | \$349 |
| 8408 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$99 |
| | Total | ACA | | | | 0 | | 0 | | | \$99 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2376F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8409 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,560 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,272 |
| | Total | SZ Reservation | | | | 24,560 | | 0 | | | \$3,272 |
| 8410 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| | Total | SZ Commodity | | | | 25,000 | | 0 | | | \$122 |
| 8411 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 24,150 | 425.4238 | 10,274,165 | \$0.0411 | \$0.0017 | \$4,221 |
| | Total | MA Reservation | | | | 24,150 | | 10,274,165 | | | \$4,221 |
| 8412 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 25,000 | 425.4238 | 10,635,595 | \$0.0014 | \$0.0058 | \$145 |
| | Total | MA Commodity | | | | 25,000 | | 10,635,595 | | | \$145 |
| 8413 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$41 |
| | Total | ACA | | | | 0 | | 0 | | | \$41 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2377F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8414 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8415 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8416 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8417 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8418 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2377F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2377F | | | | | | | | \$3,194 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2378F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8419 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 2,514 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$335 |
| | Total | SZ Reservation | | | | 2,514 | | 0 | | | \$335 |
| 8420 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 2,559 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| | Total | SZ Commodity | | | | 2,559 | | 0 | | | \$12 |
| 8421 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 2,472 | 425.4238 | 1,051,663 | \$0.0411 | \$0.0017 | \$432 |
| | Total | MA Reservation | | | | 2,472 | | 1,051,663 | | | \$432 |
| 8422 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 2,559 | 425.4238 | 1,088,660 | \$0.0014 | \$0.0058 | \$15 |
| | Total | MA Commodity | | | | 2,559 | | 1,088,660 | | | \$15 |
| 8423 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4 |
| | Total | ACA | | | | 0 | | 0 | | | \$4 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2379F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8424 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,028 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$670 |
| | Total | SZ Reservation | | | | 5,028 | | 0 | | | \$670 |
| 8425 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,118 | | 0 | | | \$25 |
| 8426 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,944 | 425.4238 | 2,103,327 | \$0.0411 | \$0.0017 | \$864 |
| | Total | MA Reservation | | | | 4,944 | | 2,103,327 | | | \$864 |
| 8427 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,118 | | 2,177,319 | | | \$30 |
| 8428 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2379F | | | | | | | | \$1,597 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2380F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8429 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8430 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8431 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8432 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8433 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2380F | | | | | | | | \$15,602 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2381F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8434 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 8435 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 8436 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 8437 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 8438 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2381F | | | | | | | | \$46,805 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2382F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8439 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 45,249 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,028 |
| | Total | SZ Reservation | | | | 45,249 | | 0 | | | \$6,028 |
| 8440 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 46,059 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$225 |
| | Total | SZ Commodity | | | | 46,059 | | 0 | | | \$225 |
| 8441 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 44,494 | 425.4238 | 18,928,710 | \$0.0411 | \$0.0017 | \$7,776 |
| | Total | MA Reservation | | | | 44,494 | | 18,928,710 | | | \$7,776 |
| 8442 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 46,059 | 425.4238 | 19,594,595 | \$0.0014 | \$0.0058 | \$268 |
| | Total | MA Commodity | | | | 46,059 | | 19,594,595 | | | \$268 |
| 8443 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$76 |
| | Total | ACA | | | | 0 | | 0 | | | \$76 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2382F | | | | | | | | \$14,372 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2383F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8444 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 54,803 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,300 |
| | Total | SZ Reservation | | | | 54,803 | | 0 | | | \$7,300 |
| 8445 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 55,785 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$272 |
| | Total | SZ Commodity | | | | 55,785 | | 0 | | | \$272 |
| 8446 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 53,889 | 425.4238 | 22,925,771 | \$0.0411 | \$0.0017 | \$9,418 |
| | Total | MA Reservation | | | | 53,889 | | 22,925,771 | | | \$9,418 |
| 8447 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 55,785 | 425.4238 | 23,732,267 | \$0.0014 | \$0.0058 | \$325 |
| | Total | MA Commodity | | | | 55,785 | | 23,732,267 | | | \$325 |
| 8448 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$92 |
| | Total | ACA | | | | 0 | | 0 | | | \$92 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2384F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8449 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 70,889 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$9,443 |
| | Total | SZ Reservation | | | | 70,889 | | 0 | | | \$9,443 |
| 8450 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 72,159 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$352 |
| | Total | SZ Commodity | | | | 72,159 | | 0 | | | \$352 |
| 8451 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 69,707 | 425.4238 | 29,654,938 | \$0.0411 | \$0.0017 | \$12,182 |
| | Total | MA Reservation | | | | 69,707 | | 29,654,938 | | | \$12,182 |
| 8452 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 72,159 | 425.4238 | 30,698,156 | \$0.0014 | \$0.0058 | \$420 |
| | Total | MA Commodity | | | | 72,159 | | 30,698,156 | | | \$420 |
| 8453 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$119 |
| | Total | ACA | | | | 0 | | 0 | | | \$119 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2385F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8454 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 90,497 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$12,055 |
| | Total | SZ Reservation | | | | 90,497 | | 0 | | | \$12,055 |
| 8455 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 92,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$450 |
| | Total | SZ Commodity | | | | 92,118 | | 0 | | | \$450 |
| 8456 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 88,988 | 425.4238 | 37,857,420 | \$0.0411 | \$0.0017 | \$15,552 |
| | Total | MA Reservation | | | | 88,988 | | 37,857,420 | | | \$15,552 |
| 8457 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 92,118 | 425.4238 | 39,189,190 | \$0.0014 | \$0.0058 | \$536 |
| | Total | MA Commodity | | | | 92,118 | | 39,189,190 | | | \$536 |
| 8458 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$151 |
| | Total | ACA | | | | 0 | | 0 | | | \$151 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2385F | | | | | | | | \$28,744 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2386F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8459 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 22,626 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,014 |
| | Total | SZ Reservation | | | | 22,626 | | 0 | | | \$3,014 |
| 8460 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 23,031 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$112 |
| | Total | SZ Commodity | | | | 23,031 | | 0 | | | \$112 |
| 8461 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 22,248 | 425.4238 | 9,464,971 | \$0.0411 | \$0.0017 | \$3,888 |
| | Total | MA Reservation | | | | 22,248 | | 9,464,971 | | | \$3,888 |
| 8462 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 23,031 | 425.4238 | 9,797,936 | \$0.0014 | \$0.0058 | \$134 |
| | Total | MA Commodity | | | | 23,031 | | 9,797,936 | | | \$134 |
| 8463 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$38 |
| | Total | ACA | | | | 0 | | 0 | | | \$38 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|-----------|--------------|----------|---------|
| Ln# | Schd | Charge Type | ymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 8467 | T-1 | MA Reservation | 0506 | Ventura | Harper | 19,632 | 146.9455 | 2,884,774 | \$0.0411 | \$0.0006 | \$1,185 |
| | Total | MA Reservation | | | | 19,632 | | 2,884,774 | | | \$1,185 |
| 8468 | T-1 | MA Commodity | 0506 | Ventura TP | Harper TP | 19,964 | 146.9455 | 2,933,620 | \$0.0014 | \$0.0020 | \$40 |
| | Total | MA Commodity | | | | 19,964 | | 2,933,620 | | | \$40 |
| 8469 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$6 |
| | Total | ACA | | | | 0 | | 0 | | | \$6 |
| | Total | Contract: | T2388F | | | | | | | | \$1,231 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2389F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8470 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,111 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,679 |
| | Total | SZ Reservation | | | | 20,111 | | 0 | | | \$2,679 |
| 8471 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 20,471 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,471 | | 0 | | | \$100 |
| 8472 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,775 | 425.4238 | 8,412,897 | \$0.0411 | \$0.0017 | \$3,456 |
| | Total | MA Reservation | | | | 19,775 | | 8,412,897 | | | \$3,456 |
| 8473 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,471 | 425.4238 | 8,708,851 | \$0.0014 | \$0.0058 | \$119 |
| | Total | MA Commodity | | | | 20,471 | | 8,708,851 | | | \$119 |
| 8474 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2389F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2389F | | | | | | | | \$6,388 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2390F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8475 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8476 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8477 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8478 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8479 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2391F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8480 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 8481 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 8482 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 8483 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 8484 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2392F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8485 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 35,270 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,698 |
| | Total | SZ Reservation | | | | 35,270 | | 0 | | | \$4,698 |
| 8486 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 35,902 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$175 |
| | Total | SZ Commodity | | | | 35,902 | | 0 | | | \$175 |
| 8487 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 34,682 | 425.4238 | 14,754,522 | \$0.0411 | \$0.0017 | \$6,061 |
| | Total | MA Reservation | | | | 34,682 | | 14,754,522 | | | \$6,061 |
| 8488 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 35,902 | 425.4238 | 15,273,565 | \$0.0014 | \$0.0058 | \$209 |
| | Total | MA Commodity | | | | 35,902 | | 15,273,565 | | | \$209 |
| 8489 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$59 |
| | Total | ACA | | | | 0 | | 0 | | | \$59 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2393F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8490 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 14,742 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,964 |
| | Total | SZ Reservation | | | | 14,742 | | 0 | | | \$1,964 |
| 8491 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,006 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$73 |
| | Total | SZ Commodity | | | | 15,006 | | 0 | | | \$73 |
| 8492 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 14,559 | 572.3693 | 8,333,230 | \$0.0411 | \$0.0024 | \$3,423 |
| | Total | MA Reservation | | | | 14,559 | | 8,333,230 | | | \$3,423 |
| 8493 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 15,006 | 572.3693 | 8,588,974 | \$0.0014 | \$0.0078 | \$117 |
| | Total | MA Commodity | | | | 15,006 | | 8,588,974 | | | \$117 |
| 8494 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$29 |
| | Total | ACA | | | | 0 | | 0 | | | \$29 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2394F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8495 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 25,139 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,349 |
| | Total | SZ Reservation | | | | 25,139 | | 0 | | | \$3,349 |
| 8496 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,589 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$125 |
| | Total | SZ Commodity | | | | 25,589 | | 0 | | | \$125 |
| 8497 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 24,719 | 425.4238 | 10,516,224 | \$0.0411 | \$0.0017 | \$4,320 |
| | Total | MA Reservation | | | | 24,719 | | 10,516,224 | | | \$4,320 |
| 8498 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 25,589 | 425.4238 | 10,886,170 | \$0.0014 | \$0.0058 | \$149 |
| | Total | MA Commodity | | | | 25,589 | | 10,886,170 | | | \$149 |
| 8499 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$42 |
| | Total | ACA | | | | 0 | | 0 | | | \$42 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|---------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2394F | | | | | | | | \$7,985 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2395F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8500 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 31,473 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,193 |
| | Total | SZ Reservation | | | | 31,473 | | 0 | | | \$4,193 |
| 8501 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 32,037 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$156 |
| | Total | SZ Commodity | | | | 32,037 | | 0 | | | \$156 |
| 8502 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 30,948 | 425.4238 | 13,166,136 | \$0.0411 | \$0.0017 | \$5,409 |
| | Total | MA Reservation | | | | 30,948 | | 13,166,136 | | | \$5,409 |
| 8503 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 32,037 | 425.4238 | 13,629,302 | \$0.0014 | \$0.0058 | \$186 |
| | Total | MA Commodity | | | | 32,037 | | 13,629,302 | | | \$186 |
| 8504 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$53 |
| | Total | ACA | | | | 0 | | 0 | | | \$53 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2398F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8511 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,331 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,331 | | 0 | | | \$8,037 |
| 8512 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 61,412 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,412 | | 0 | | | \$300 |
| 8513 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,325 | 425.4238 | 25,238,280 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,325 | | 25,238,280 | | | \$10,368 |
| 8514 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 61,412 | 425.4238 | 26,126,126 | \$0.0014 | \$0.0058 | \$357 |
| | Total | MA Commodity | | | | 61,412 | | 26,126,126 | | | \$357 |
| 8515 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | Total | ACA | | | | 0 | | 0 | | | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2399F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8516 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 8517 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 8518 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 8519 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 8520 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2400F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8521 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8522 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8523 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8524 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8525 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2401F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8526 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 35,194 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,688 |
| | Total | SZ Reservation | | | | 35,194 | | 0 | | | \$4,688 |
| 8527 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 35,824 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$175 |
| | Total | SZ Commodity | | | | 35,824 | | 0 | | | \$175 |
| 8528 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 34,607 | 425.4238 | 14,722,467 | \$0.0411 | \$0.0017 | \$6,048 |
| | Total | MA Reservation | | | | 34,607 | | 14,722,467 | | | \$6,048 |
| 8529 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 35,824 | 425.4238 | 15,240,382 | \$0.0014 | \$0.0058 | \$208 |
| | Total | MA Commodity | | | | 35,824 | | 15,240,382 | | | \$208 |
| 8530 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$59 |
| | Total | ACA | | | | 0 | | 0 | | | \$59 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | Test | | Dekatherm | | | Rate Per 100 | | |
|-------|----------------------|-----------------------------|----------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|
| | | | <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) |
| | Total | Contract: | T2401F | | | | | | | \$11,178 |
| ===== | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2402F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8531 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 46,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,161 |
| | Total | SZ Reservation | | | | 46,250 | | 0 | | | \$6,161 |
| 8532 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 47,079 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$230 |
| | Total | SZ Commodity | | | | 47,079 | | 0 | | | \$230 |
| 8533 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 45,478 | 425.4238 | 19,347,485 | \$0.0411 | \$0.0017 | \$7,948 |
| | Total | MA Reservation | | | | 45,478 | | 19,347,485 | | | \$7,948 |
| 8534 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 47,079 | 425.4238 | 20,028,527 | \$0.0014 | \$0.0058 | \$274 |
| | Total | MA Commodity | | | | 47,079 | | 20,028,527 | | | \$274 |
| 8535 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$77 |
| | Total | ACA | | | | 0 | | 0 | | | \$77 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2402F | | | | | | | | \$14,690 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2403F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8536 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,570 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,273 |
| | Total | SZ Reservation | | | | 24,570 | | 0 | | | \$3,273 |
| 8537 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,010 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| | Total | SZ Commodity | | | | 25,010 | | 0 | | | \$122 |
| 8538 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 24,265 | 572.3693 | 13,888,717 | \$0.0411 | \$0.0024 | \$5,705 |
| | Total | MA Reservation | | | | 24,265 | | 13,888,717 | | | \$5,705 |
| 8539 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 25,010 | 572.3693 | 14,314,956 | \$0.0014 | \$0.0078 | \$196 |
| | Total | MA Commodity | | | | 25,010 | | 14,314,956 | | | \$196 |
| 8540 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| | Total | ACA | | | | 0 | | 0 | | | \$48 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2404F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8541 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,111 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,679 |
| | Total | SZ Reservation | | | | 20,111 | | 0 | | | \$2,679 |
| 8542 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,471 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,471 | | 0 | | | \$100 |
| 8543 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,775 | 425.4238 | 8,412,897 | \$0.0411 | \$0.0017 | \$3,456 |
| | Total | MA Reservation | | | | 19,775 | | 8,412,897 | | | \$3,456 |
| 8544 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 20,471 | 425.4238 | 8,708,851 | \$0.0014 | \$0.0058 | \$119 |
| | Total | MA Commodity | | | | 20,471 | | 8,708,851 | | | \$119 |
| 8545 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2404F | | | | | | | | \$6,388 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2405F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8546 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 7,039 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$938 |
| | Total | SZ Reservation | | | | 7,039 | | 0 | | | \$938 |
| 8547 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 7,165 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$35 |
| | Total | SZ Commodity | | | | 7,165 | | 0 | | | \$35 |
| 8548 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 6,922 | 425.4238 | 2,944,576 | \$0.0411 | \$0.0017 | \$1,210 |
| | Total | MA Reservation | | | | 6,922 | | 2,944,576 | | | \$1,210 |
| 8549 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 1,024 | 425.4238 | 435,634 | \$0.0014 | \$0.0058 | \$6 |
| 8550 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 6,141 | 425.4238 | 2,612,528 | \$0.0014 | \$0.0058 | \$36 |
| | Total | MA Commodity | | | | 7,165 | | 3,048,162 | | | \$42 |
| 8551 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$12 |
| | Total | ACA | | | | 0 | | 0 | | | \$12 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2407F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8555 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,331 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,331 | | 0 | | | \$8,037 |
| 8556 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 8,295 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$41 |
| 8557 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 53,117 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$259 |
| | Total | SZ Commodity | | | | 61,412 | | 0 | | | \$300 |
| 8558 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,325 | 425.4238 | 25,238,280 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,325 | | 25,238,280 | | | \$10,368 |
| 8559 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 8,295 | 425.4238 | 3,528,890 | \$0.0014 | \$0.0058 | \$48 |
| 8560 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 53,117 | 425.4238 | 22,597,236 | \$0.0014 | \$0.0058 | \$309 |
| | Total | MA Commodity | | | | 61,412 | | 26,126,126 | | | \$357 |
| 8561 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$96 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2407F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$96 ----- |
| | Total | Contract: | T2407F | | | | | | | | ----- \$19,158 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2408F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8562 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,111 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,679 |
| | Total | SZ Reservation | | | | 20,111 | | 0 | | | \$2,679 |
| 8563 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,471 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,471 | | 0 | | | \$100 |
| 8564 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,775 | 425.4238 | 8,412,897 | \$0.0411 | \$0.0017 | \$3,456 |
| | Total | MA Reservation | | | | 19,775 | | 8,412,897 | | | \$3,456 |
| 8565 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,471 | 425.4238 | 8,708,851 | \$0.0014 | \$0.0058 | \$119 |
| | Total | MA Commodity | | | | 20,471 | | 8,708,851 | | | \$119 |
| 8566 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2408F | | | | | | | | \$6,388 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2409F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8567 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 8568 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 8569 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 8570 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 8571 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2411F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8575 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 45,817 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,103 |
| | Total | SZ Reservation | | | | 45,817 | | 0 | | | \$6,103 |
| 8576 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 46,638 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$228 |
| | Total | SZ Commodity | | | | 46,638 | | 0 | | | \$228 |
| 8577 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 45,053 | 425.4238 | 19,166,660 | \$0.0411 | \$0.0017 | \$7,874 |
| | Total | MA Reservation | | | | 45,053 | | 19,166,660 | | | \$7,874 |
| 8578 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 46,638 | 425.4238 | 19,840,915 | \$0.0014 | \$0.0058 | \$271 |
| | Total | MA Commodity | | | | 46,638 | | 19,840,915 | | | \$271 |
| 8579 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$77 |
| | Total | ACA | | | | 0 | | 0 | | | \$77 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2411F | | | | | | | | \$14,553 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2412F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8580 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 38,645 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,148 |
| | Total | SZ Reservation | | | | 38,645 | | 0 | | | \$5,148 |
| 8581 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 39,337 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$192 |
| | Total | SZ Commodity | | | | 39,337 | | 0 | | | \$192 |
| 8582 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 38,000 | 425.4238 | 16,166,192 | \$0.0411 | \$0.0017 | \$6,641 |
| | Total | MA Reservation | | | | 38,000 | | 16,166,192 | | | \$6,641 |
| 8583 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 39,337 | 425.4238 | 16,734,896 | \$0.0014 | \$0.0058 | \$229 |
| | Total | MA Commodity | | | | 39,337 | | 16,734,896 | | | \$229 |
| 8584 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$65 |
| | Total | ACA | | | | 0 | | 0 | | | \$65 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2412F | | | | | | | | \$12,275 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2413F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8585 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 50,277 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,697 |
| | Total | SZ Reservation | | | | 50,277 | | 0 | | | \$6,697 |
| 8586 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 51,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| | Total | SZ Commodity | | | | 51,177 | | 0 | | | \$250 |
| 8587 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 49,438 | 425.4238 | 21,032,037 | \$0.0411 | \$0.0017 | \$8,640 |
| | Total | MA Reservation | | | | 49,438 | | 21,032,037 | | | \$8,640 |
| 8588 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| 8589 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 40,942 | 425.4238 | 17,417,701 | \$0.0014 | \$0.0058 | \$238 |
| | Total | MA Commodity | | | | 51,177 | | 21,771,914 | | | \$298 |
| 8590 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2414F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8591 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 21,047 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,804 |
| | Total | SZ Reservation | | | | 21,047 | | 0 | | | \$2,804 |
| 8592 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 7,684 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$38 |
| | Total | SZ Commodity | | | | 7,684 | | 0 | | | \$38 |
| 8593 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 20,696 | 425.4238 | 8,804,548 | \$0.0411 | \$0.0017 | \$3,617 |
| | Total | MA Reservation | | | | 20,696 | | 8,804,548 | | | \$3,617 |
| 8594 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 7,684 | 425.4238 | 3,268,956 | \$0.0014 | \$0.0058 | \$45 |
| | Total | MA Commodity | | | | 7,684 | | 3,268,956 | | | \$45 |
| 8595 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$13 |
| | Total | ACA | | | | 0 | | 0 | | | \$13 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2415F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8596 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 147,361 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$19,630 |
| | Total | SZ Reservation | | | | 147,361 | | 0 | | | \$19,630 |
| 8597 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 150,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$732 |
| | Total | SZ Commodity | | | | 150,000 | | 0 | | | \$732 |
| 8598 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 144,903 | 425.4238 | 61,644,988 | \$0.0411 | \$0.0017 | \$25,323 |
| | Total | MA Reservation | | | | 144,903 | | 61,644,988 | | | \$25,323 |
| 8599 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 150,000 | 425.4238 | 63,813,570 | \$0.0014 | \$0.0058 | \$873 |
| | Total | MA Commodity | | | | 150,000 | | 63,813,570 | | | \$873 |
| 8600 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$246 |
| | Total | ACA | | | | 0 | | 0 | | | \$246 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2415F | | | | | | | | \$46,805 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2416F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8601 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,111 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,679 |
| | Total | SZ Reservation | | | | 20,111 | | 0 | | | \$2,679 |
| 8602 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,471 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,471 | | 0 | | | \$100 |
| 8603 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 19,775 | 425.4238 | 8,412,897 | \$0.0411 | \$0.0017 | \$3,456 |
| | Total | MA Reservation | | | | 19,775 | | 8,412,897 | | | \$3,456 |
| 8604 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 20,471 | 425.4238 | 8,708,851 | \$0.0014 | \$0.0058 | \$119 |
| | Total | MA Commodity | | | | 20,471 | | 8,708,851 | | | \$119 |
| 8605 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2418F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8609 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 40,103 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,342 |
| | Total | SZ Reservation | | | | 40,103 | | 0 | | | \$5,342 |
| 8610 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 40,821 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$199 |
| | Total | SZ Commodity | | | | 40,821 | | 0 | | | \$199 |
| 8611 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 39,434 | 425.4238 | 16,776,067 | \$0.0411 | \$0.0017 | \$6,892 |
| | Total | MA Reservation | | | | 39,434 | | 16,776,067 | | | \$6,892 |
| 8612 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 40,821 | 425.4238 | 17,366,225 | \$0.0014 | \$0.0058 | \$238 |
| | Total | MA Commodity | | | | 40,821 | | 17,366,225 | | | \$238 |
| 8613 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$67 |
| | Total | ACA | | | | 0 | | 0 | | | \$67 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2420F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8617 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,028 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$670 |
| | Total | SZ Reservation | | | | 5,028 | | 0 | | | \$670 |
| 8618 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,118 | | 0 | | | \$25 |
| 8619 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,944 | 425.4238 | 2,103,327 | \$0.0411 | \$0.0017 | \$864 |
| | Total | MA Reservation | | | | 4,944 | | 2,103,327 | | | \$864 |
| 8620 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,118 | | 2,177,319 | | | \$30 |
| 8621 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2420F | | | | | | | | \$1,597 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2421F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8622 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,560 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,272 |
| | Total | SZ Reservation | | | | 24,560 | | 0 | | | \$3,272 |
| 8623 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| | Total | SZ Commodity | | | | 25,000 | | 0 | | | \$122 |
| 8624 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 24,150 | 425.4238 | 10,274,165 | \$0.0411 | \$0.0017 | \$4,221 |
| | Total | MA Reservation | | | | 24,150 | | 10,274,165 | | | \$4,221 |
| 8625 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 25,000 | 425.4238 | 10,635,595 | \$0.0014 | \$0.0058 | \$145 |
| | Total | MA Commodity | | | | 25,000 | | 10,635,595 | | | \$145 |
| 8626 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$41 |
| | Total | ACA | | | | 0 | | 0 | | | \$41 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2422F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8627 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 24,570 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,273 |
| | Total | SZ Reservation | | | | 24,570 | | 0 | | | \$3,273 |
| 8628 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 25,010 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$122 |
| | Total | SZ Commodity | | | | 25,010 | | 0 | | | \$122 |
| 8629 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 24,265 | 572.3693 | 13,888,717 | \$0.0411 | \$0.0024 | \$5,705 |
| | Total | MA Reservation | | | | 24,265 | | 13,888,717 | | | \$5,705 |
| 8630 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 25,010 | 572.3693 | 14,314,956 | \$0.0014 | \$0.0078 | \$196 |
| | Total | MA Commodity | | | | 25,010 | | 14,314,956 | | | \$196 |
| 8631 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$48 |
| | Total | ACA | | | | 0 | | 0 | | | \$48 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2423F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8632 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8633 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8634 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8635 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8636 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2424F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8637 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 80,860 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$10,772 |
| | Total | SZ Reservation | | | | 80,860 | | 0 | | | \$10,772 |
| 8638 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 82,304 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$402 |
| | Total | SZ Commodity | | | | 82,304 | | 0 | | | \$402 |
| 8639 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 79,857 | 572.3693 | 45,707,816 | \$0.0411 | \$0.0024 | \$18,777 |
| | Total | MA Reservation | | | | 79,857 | | 45,707,816 | | | \$18,777 |
| 8640 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 82,304 | 572.3693 | 47,108,283 | \$0.0014 | \$0.0078 | \$644 |
| | Total | MA Commodity | | | | 82,304 | | 47,108,283 | | | \$644 |
| 8641 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$159 |
| | Total | ACA | | | | 0 | | 0 | | | \$159 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2424F | | | | | | | | \$30,754 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2425F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8642 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8643 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8644 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8645 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8646 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2426F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8647 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,331 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| Total SZ Reservation | | | | | | 60,331 | | 0 | | | \$8,037 |
| 8648 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 12,240 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$60 |
| 8649 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 5,482 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$27 |
| 8650 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 42,527 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$208 |
| Total SZ Commodity | | | | | | 60,249 | | 0 | | | \$294 |
| 8651 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,325 | 425.4238 | 25,238,280 | \$0.0411 | \$0.0017 | \$10,368 |
| Total MA Reservation | | | | | | 59,325 | | 25,238,280 | | | \$10,368 |
| 8652 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,482 | 425.4238 | 2,332,173 | \$0.0014 | \$0.0058 | \$32 |
| 8653 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 42,527 | 425.4238 | 18,091,998 | \$0.0014 | \$0.0058 | \$247 |
| 8654 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 12,240 | 425.4238 | 5,207,187 | \$0.0014 | \$0.0058 | \$71 |
| Total MA Commodity | | | | | | 60,249 | | 25,631,359 | | | \$351 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2427F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8656 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,331 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,331 | | 0 | | | \$8,037 |
| 8657 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 61,138 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$299 |
| | Total | SZ Commodity | | | | 61,138 | | 0 | | | \$299 |
| 8658 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,325 | 425.4238 | 25,238,280 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,325 | | 25,238,280 | | | \$10,368 |
| 8659 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 61,138 | 425.4238 | 26,009,560 | \$0.0014 | \$0.0058 | \$356 |
| | Total | MA Commodity | | | | 61,138 | | 26,009,560 | | | \$356 |
| 8660 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$100 |
| | Total | ACA | | | | 0 | | 0 | | | \$100 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> | <u>Charge Type</u> | Test | | | Dekatherm | | | Rate Per 100 | |
|-----|-------------|--------------------|-------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|
| | (a) | (b) | <u>yymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> |
| | | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2428F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8661 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,332 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,332 | | 0 | | | \$8,037 |
| 8662 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 61,413 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,413 | | 0 | | | \$300 |
| 8663 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,326 | 425.4238 | 25,238,691 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,326 | | 25,238,691 | | | \$10,368 |
| 8664 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 61,413 | 425.4238 | 26,126,552 | \$0.0014 | \$0.0058 | \$357 |
| | Total | MA Commodity | | | | 61,413 | | 26,126,552 | | | \$357 |
| 8665 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | Total | ACA | | | | 0 | | 0 | | | \$101 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2430F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8669 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 442,082 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$58,891 |
| | Total | SZ Reservation | | | | 442,082 | | 0 | | | \$58,891 |
| 8670 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 450,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,197 |
| | Total | SZ Commodity | | | | 450,000 | | 0 | | | \$2,197 |
| 8671 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 434,708 | 425.4238 | 184,934,963 | \$0.0411 | \$0.0017 | \$75,970 |
| | Total | MA Reservation | | | | 434,708 | | 184,934,963 | | | \$75,970 |
| 8672 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 450,000 | 425.4238 | 191,440,710 | \$0.0014 | \$0.0058 | \$2,618 |
| | Total | MA Commodity | | | | 450,000 | | 191,440,710 | | | \$2,618 |
| 8673 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$739 |
| | Total | ACA | | | | 0 | | 0 | | | \$739 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2430F | | | | | | | | \$140,416 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2431F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8674 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 30,165 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,018 |
| | Total | SZ Reservation | | | | 30,165 | | 0 | | | \$4,018 |
| 8675 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 30,705 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$150 |
| | Total | SZ Commodity | | | | 30,705 | | 0 | | | \$150 |
| 8676 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 29,662 | 425.4238 | 12,618,729 | \$0.0411 | \$0.0017 | \$5,184 |
| | Total | MA Reservation | | | | 29,662 | | 12,618,729 | | | \$5,184 |
| 8677 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 30,705 | 425.4238 | 13,062,638 | \$0.0014 | \$0.0058 | \$179 |
| | Total | MA Commodity | | | | 30,705 | | 13,062,638 | | | \$179 |
| 8678 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$50 |
| | Total | ACA | | | | 0 | | 0 | | | \$50 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2433F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8682 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,084 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,084 | | 0 | | | \$2,009 |
| 8683 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,354 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,354 | | 0 | | | \$75 |
| 8684 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,832 | 425.4238 | 6,309,981 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,832 | | 6,309,981 | | | \$2,592 |
| 8685 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,354 | 425.4238 | 6,531,957 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,354 | | 6,531,957 | | | \$89 |
| 8686 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2435F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|----------------------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8690 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 180,994 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$24,111 |
| Total SZ Reservation | | | | | | 180,994 | | 0 | | | \$24,111 |
| 8691 | T-1 | SZ Commodity | 0506 | Glen Ullin TP | MP 396.2 | 4,200 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21 |
| 8692 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 42,885 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$209 |
| 8693 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 11,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$54 |
| 8694 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 126,051 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$616 |
| Total SZ Commodity | | | | | | 184,236 | | 0 | | | \$900 |
| 8695 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 177,975 | 425.4238 | 75,714,840 | \$0.0411 | \$0.0017 | \$31,103 |
| Total MA Reservation | | | | | | 177,975 | | 75,714,840 | | | \$31,103 |
| 8696 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 126,051 | 425.4238 | 53,625,095 | \$0.0014 | \$0.0058 | \$733 |
| 8697 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 42,885 | 425.4238 | 18,244,300 | \$0.0014 | \$0.0058 | \$250 |
| 8698 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 11,100 | 425.4238 | 4,722,204 | \$0.0014 | \$0.0058 | \$65 |
| 8699 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 4,200 | 425.4238 | 1,786,780 | \$0.0014 | \$0.0058 | \$24 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2436F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8701 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 23,578 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,141 |
| | Total | SZ Reservation | | | | 23,578 | | 0 | | | \$3,141 |
| 8702 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 24,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$117 |
| | Total | SZ Commodity | | | | 24,000 | | 0 | | | \$117 |
| 8703 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 23,184 | 425.4238 | 9,863,198 | \$0.0411 | \$0.0017 | \$4,052 |
| | Total | MA Reservation | | | | 23,184 | | 9,863,198 | | | \$4,052 |
| 8704 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 24,000 | 425.4238 | 10,210,171 | \$0.0014 | \$0.0058 | \$140 |
| | Total | MA Commodity | | | | 24,000 | | 10,210,171 | | | \$140 |
| 8705 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$39 |
| | Total | ACA | | | | 0 | | 0 | | | \$39 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2436F | | | | | | | | \$7,489 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2437F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8706 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 118,440 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,778 |
| | Total | SZ Reservation | | | | 118,440 | | 0 | | | \$15,778 |
| 8707 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 120,561 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$589 |
| | Total | SZ Commodity | | | | 120,561 | | 0 | | | \$589 |
| 8708 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 116,464 | 425.4238 | 49,546,542 | \$0.0411 | \$0.0017 | \$20,353 |
| | Total | MA Reservation | | | | 116,464 | | 49,546,542 | | | \$20,353 |
| 8709 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 120,561 | 425.4238 | 51,289,519 | \$0.0014 | \$0.0058 | \$702 |
| | Total | MA Commodity | | | | 120,561 | | 51,289,519 | | | \$702 |
| 8710 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$198 |
| | Total | ACA | | | | 0 | | 0 | | | \$198 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2439F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8714 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 73,710 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$9,819 |
| | Total | SZ Reservation | | | | 73,710 | | 0 | | | \$9,819 |
| 8715 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 75,030 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$366 |
| | Total | SZ Commodity | | | | 75,030 | | 0 | | | \$366 |
| 8716 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 72,796 | 572.3693 | 41,666,150 | \$0.0411 | \$0.0024 | \$17,116 |
| | Total | MA Reservation | | | | 72,796 | | 41,666,150 | | | \$17,116 |
| 8717 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 75,030 | 572.3693 | 42,944,869 | \$0.0014 | \$0.0078 | \$587 |
| | Total | MA Commodity | | | | 75,030 | | 42,944,869 | | | \$587 |
| 8718 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$145 |
| | Total | ACA | | | | 0 | | 0 | | | \$145 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2440F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8719 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 30,165 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,018 |
| | Total | SZ Reservation | | | | 30,165 | | 0 | | | \$4,018 |
| 8720 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 30,705 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$150 |
| | Total | SZ Commodity | | | | 30,705 | | 0 | | | \$150 |
| 8721 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 29,662 | 425.4238 | 12,618,729 | \$0.0411 | \$0.0017 | \$5,184 |
| | Total | MA Reservation | | | | 29,662 | | 12,618,729 | | | \$5,184 |
| 8722 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 30,705 | 425.4238 | 13,062,638 | \$0.0014 | \$0.0058 | \$179 |
| | Total | MA Commodity | | | | 30,705 | | 13,062,638 | | | \$179 |
| 8723 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$50 |
| | Total | ACA | | | | 0 | | 0 | | | \$50 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2440F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2441F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8724 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 60,332 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,037 |
| | Total | SZ Reservation | | | | 60,332 | | 0 | | | \$8,037 |
| 8725 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 61,410 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,410 | | 0 | | | \$300 |
| 8726 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 59,326 | 425.4238 | 25,238,691 | \$0.0411 | \$0.0017 | \$10,368 |
| | Total | MA Reservation | | | | 59,326 | | 25,238,691 | | | \$10,368 |
| 8727 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 61,410 | 425.4238 | 26,125,276 | \$0.0014 | \$0.0058 | \$357 |
| | Total | MA Commodity | | | | 61,410 | | 26,125,276 | | | \$357 |
| 8728 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | Total | ACA | | | | 0 | | 0 | | | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2442F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8729 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 18,402 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,451 |
| | Total | SZ Reservation | | | | 18,402 | | 0 | | | \$2,451 |
| 8730 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 18,729 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$91 |
| | Total | SZ Commodity | | | | 18,729 | | 0 | | | \$91 |
| 8731 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 18,095 | 425.4238 | 7,698,226 | \$0.0411 | \$0.0017 | \$3,162 |
| | Total | MA Reservation | | | | 18,095 | | 7,698,226 | | | \$3,162 |
| 8732 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 18,729 | 425.4238 | 7,967,762 | \$0.0014 | \$0.0058 | \$109 |
| | Total | MA Commodity | | | | 18,729 | | 7,967,762 | | | \$109 |
| 8733 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$31 |
| | Total | ACA | | | | 0 | | 0 | | | \$31 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2443F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8734 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 45,249 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,028 |
| | Total | SZ Reservation | | | | 45,249 | | 0 | | | \$6,028 |
| 8735 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 46,059 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$225 |
| | Total | SZ Commodity | | | | 46,059 | | 0 | | | \$225 |
| 8736 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 44,494 | 425.4238 | 18,928,710 | \$0.0411 | \$0.0017 | \$7,776 |
| | Total | MA Reservation | | | | 44,494 | | 18,928,710 | | | \$7,776 |
| 8737 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 46,059 | 425.4238 | 19,594,595 | \$0.0014 | \$0.0058 | \$268 |
| | Total | MA Commodity | | | | 46,059 | | 19,594,595 | | | \$268 |
| 8738 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$76 |
| | Total | ACA | | | | 0 | | 0 | | | \$76 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8739 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 442,082 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$58,891 |
| | Total | SZ Reservation | | | | 442,082 | | 0 | | | \$58,891 |
| 8740 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 431,885 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,109 |
| 8741 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 18,115 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$88 |
| | Total | SZ Commodity | | | | 450,000 | | 0 | | | \$2,197 |
| 8742 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 434,708 | 425.4238 | 184,934,963 | \$0.0411 | \$0.0017 | \$75,970 |
| | Total | MA Reservation | | | | 434,708 | | 184,934,963 | | | \$75,970 |
| 8743 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 431,885 | 425.4238 | 183,734,158 | \$0.0014 | \$0.0058 | \$2,513 |
| 8744 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 18,115 | 425.4238 | 7,706,552 | \$0.0014 | \$0.0058 | \$105 |
| | Total | MA Commodity | | | | 450,000 | | 191,440,710 | | | \$2,618 |
| 8745 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$739 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-----|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|---------------------|------------------------------------|-------------------|-----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$739 ----- |
| | Total | Contract: | T2444F | | | | | | | | ----- \$140,416 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2445F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8746 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 20,215 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,693 |
| | Total | SZ Reservation | | | | 20,215 | | 0 | | | \$2,693 |
| 8747 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 20,576 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,576 | | 0 | | | \$100 |
| 8748 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 19,964 | 572.3693 | 11,426,954 | \$0.0411 | \$0.0024 | \$4,694 |
| | Total | MA Reservation | | | | 19,964 | | 11,426,954 | | | \$4,694 |
| 8749 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 20,576 | 572.3693 | 11,777,071 | \$0.0014 | \$0.0078 | \$161 |
| | Total | MA Commodity | | | | 20,576 | | 11,777,071 | | | \$161 |
| 8750 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$40 |
| | Total | ACA | | | | 0 | | 0 | | | \$40 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2446F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8751 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 15,083 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,009 |
| | Total | SZ Reservation | | | | 15,083 | | 0 | | | \$2,009 |
| 8752 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 15,353 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,353 | | 0 | | | \$75 |
| 8753 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 14,831 | 425.4238 | 6,309,570 | \$0.0411 | \$0.0017 | \$2,592 |
| | Total | MA Reservation | | | | 14,831 | | 6,309,570 | | | \$2,592 |
| 8754 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 15,353 | 425.4238 | 6,531,532 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,353 | | 6,531,532 | | | \$89 |
| 8755 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2448F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8759 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 5,028 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$670 |
| | Total | SZ Reservation | | | | 5,028 | | 0 | | | \$670 |
| 8760 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,118 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$25 |
| | Total | SZ Commodity | | | | 5,118 | | 0 | | | \$25 |
| 8761 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,944 | 425.4238 | 2,103,327 | \$0.0411 | \$0.0017 | \$864 |
| | Total | MA Reservation | | | | 4,944 | | 2,103,327 | | | \$864 |
| 8762 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,118 | 425.4238 | 2,177,319 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 5,118 | | 2,177,319 | | | \$30 |
| 8763 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2448F | | | | | | | | \$1,597 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2449F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8764 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 29,310 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,904 |
| | Total | SZ Reservation | | | | 29,310 | | 0 | | | \$3,904 |
| 8765 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 29,840 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$146 |
| | Total | SZ Commodity | | | | 29,840 | | 0 | | | \$146 |
| 8766 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 28,821 | 425.4238 | 12,261,188 | \$0.0411 | \$0.0017 | \$5,037 |
| | Total | MA Reservation | | | | 28,821 | | 12,261,188 | | | \$5,037 |
| 8767 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 29,840 | 425.4238 | 12,694,646 | \$0.0014 | \$0.0058 | \$174 |
| | Total | MA Commodity | | | | 29,840 | | 12,694,646 | | | \$174 |
| 8768 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$49 |
| | Total | ACA | | | | 0 | | 0 | | | \$49 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2450F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8769 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 100,553 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$13,395 |
| | Total | SZ Reservation | | | | 100,553 | | 0 | | | \$13,395 |
| 8770 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 102,354 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$500 |
| | Total | SZ Commodity | | | | 102,354 | | 0 | | | \$500 |
| 8771 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 98,876 | 425.4238 | 42,064,074 | \$0.0411 | \$0.0017 | \$17,280 |
| | Total | MA Reservation | | | | 98,876 | | 42,064,074 | | | \$17,280 |
| 8772 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 102,354 | 425.4238 | 43,543,828 | \$0.0014 | \$0.0058 | \$596 |
| | Total | MA Commodity | | | | 102,354 | | 43,543,828 | | | \$596 |
| 8773 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$168 |
| | Total | ACA | | | | 0 | | 0 | | | \$168 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2451F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8774 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 150,830 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$20,092 |
| | Total | SZ Reservation | | | | 150,830 | | 0 | | | \$20,092 |
| 8775 | T-1 | SZ Commodity | 0506 | Glen Ullin TP | MP 396.2 | 4,370 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21 |
| 8776 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 122,466 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$598 |
| 8777 | T-1 | SZ Commodity | 0506 | Buford-Bearpaw TP | MP 396.2 | 10,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| 8778 | T-1 | SZ Commodity | 0506 | Manning TP | MP 396.2 | 8,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$41 |
| 8779 | T-1 | SZ Commodity | 0506 | Hebron | MP 396.2 | 8,295 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$41 |
| | Total | SZ Commodity | | | | 153,531 | | 0 | | | \$750 |
| 8780 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 148,314 | 425.4238 | 63,096,111 | \$0.0411 | \$0.0017 | \$25,920 |
| | Total | MA Reservation | | | | 148,314 | | 63,096,111 | | | \$25,920 |
| 8781 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 8,400 | 425.4238 | 3,573,560 | \$0.0014 | \$0.0058 | \$49 |
| 8782 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 8,295 | 425.4238 | 3,528,890 | \$0.0014 | \$0.0058 | \$48 |
| 8783 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 4,370 | 425.4238 | 1,859,102 | \$0.0014 | \$0.0058 | \$25 |
| 8784 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 122,466 | 425.4238 | 52,099,951 | \$0.0014 | \$0.0058 | \$713 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | Revenue (k) | |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|------------------|-------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | | Dth Rate (j) |
| 8787 | T-1 | MA Reservation | 0506 | Ventura | Harper | 9,600 | 146.9455 | 1,410,742 | \$0.0411 | \$0.0006 | \$580 |
| | Total | MA Reservation | | | | 9,600 | | 1,410,742 | | | \$580 |
| 8788 | T-1 | MA Commodity | 0506 | Ventura TP | Harper | 9,763 | 146.9455 | 1,434,629 | \$0.0014 | \$0.0020 | \$20 |
| | Total | MA Commodity | | | | 9,763 | | 1,434,629 | | | \$20 |
| 8789 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$3 |
| | Total | ACA | | | | 0 | | 0 | | | \$3 |
| | Total | Contract: | T2452F | | | | | | | | \$602 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2453F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8790 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 35,194 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,688 |
| | Total | SZ Reservation | | | | 35,194 | | 0 | | | \$4,688 |
| 8791 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 35,824 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$175 |
| | Total | SZ Commodity | | | | 35,824 | | 0 | | | \$175 |
| 8792 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 34,607 | 425.4238 | 14,722,467 | \$0.0411 | \$0.0017 | \$6,048 |
| | Total | MA Reservation | | | | 34,607 | | 14,722,467 | | | \$6,048 |
| 8793 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 35,824 | 425.4238 | 15,240,382 | \$0.0014 | \$0.0058 | \$208 |
| | Total | MA Commodity | | | | 35,824 | | 15,240,382 | | | \$208 |
| 8794 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$59 |
| | Total | ACA | | | | 0 | | 0 | | | \$59 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2455F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8798 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8799 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,235 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,235 | | 0 | | | \$50 |
| 8800 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8801 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 10,235 | 425.4238 | 4,354,213 | \$0.0014 | \$0.0058 | \$60 |
| | Total | MA Commodity | | | | 10,235 | | 4,354,213 | | | \$60 |
| 8802 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2456F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 8803 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 10,055 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,339 |
| | Total | SZ Reservation | | | | 10,055 | | 0 | | | \$1,339 |
| 8804 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,236 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,236 | | 0 | | | \$50 |
| 8805 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 9,887 | 425.4238 | 4,206,243 | \$0.0411 | \$0.0017 | \$1,728 |
| | Total | MA Reservation | | | | 9,887 | | 4,206,243 | | | \$1,728 |
| 8806 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 1,024 | 425.4238 | 435,634 | \$0.0014 | \$0.0058 | \$6 |
| 8807 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura | 9,212 | 425.4238 | 3,919,004 | \$0.0014 | \$0.0058 | \$54 |
| | Total | MA Commodity | | | | 10,236 | | 4,354,638 | | | \$60 |
| 8808 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2457F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8809 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 9,828 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,309 |
| | Total | SZ Reservation | | | | 9,828 | | 0 | | | \$1,309 |
| 8810 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 10,004 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| | Total | SZ Commodity | | | | 10,004 | | 0 | | | \$49 |
| 8811 | T-1 | MA Reservation | 0506 | Port of Morgan | Harper | 9,706 | 572.3693 | 5,555,487 | \$0.0411 | \$0.0024 | \$2,282 |
| | Total | MA Reservation | | | | 9,706 | | 5,555,487 | | | \$2,282 |
| 8812 | T-1 | MA Commodity | 0506 | MP 396.2 | Harper | 10,004 | 572.3693 | 5,725,982 | \$0.0014 | \$0.0078 | \$78 |
| | Total | MA Commodity | | | | 10,004 | | 5,725,982 | | | \$78 |
| 8813 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$19 |
| | Total | ACA | | | | 0 | | 0 | | | \$19 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| | Total | Contract: | T2457F | | | | | | | | \$3,738 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2458F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8814 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 939,949 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$125,213 |
| | Total | SZ Reservation | | | | 939,949 | | 0 | | | \$125,213 |
| 8815 | T-1 | SZ Commodity | 0507 | Watford City TP | MP 396.2 | 45,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$220 |
| 8816 | T-1 | SZ Commodity | 0507 | Glen Ullin TP | MP 396.2 | 104,830 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$512 |
| 8817 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 289,025 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,411 |
| 8818 | T-1 | SZ Commodity | 0507 | Manning TP | MP 396.2 | 69,700 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$340 |
| 8819 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 504,270 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,462 |
| | Total | SZ Commodity | | | | 1,012,825 | | 0 | | | \$4,946 |
| 8820 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 924,270 | 425.4238 | 393,206,252 | \$0.0411 | \$0.0017 | \$161,527 |
| | Total | MA Reservation | | | | 924,270 | | 393,206,252 | | | \$161,527 |
| 8821 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 289,025 | 425.4238 | 122,958,114 | \$0.0014 | \$0.0058 | \$1,682 |
| 8822 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 69,700 | 425.4238 | 29,652,039 | \$0.0014 | \$0.0058 | \$406 |
| 8823 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 104,830 | 425.4238 | 44,597,177 | \$0.0014 | \$0.0058 | \$610 |
| 8824 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 45,000 | 425.4238 | 19,144,071 | \$0.0014 | \$0.0058 | \$262 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2459F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8827 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 50,277 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,697 |
| | Total | SZ Reservation | | | | 50,277 | | 0 | | | \$6,697 |
| 8828 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 51,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| | Total | SZ Commodity | | | | 51,177 | | 0 | | | \$250 |
| 8829 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 49,438 | 425.4238 | 21,032,037 | \$0.0411 | \$0.0017 | \$8,640 |
| | Total | MA Reservation | | | | 49,438 | | 21,032,037 | | | \$8,640 |
| 8830 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 51,177 | 425.4238 | 21,771,914 | \$0.0014 | \$0.0058 | \$298 |
| | Total | MA Commodity | | | | 51,177 | | 21,771,914 | | | \$298 |
| 8831 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2461F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8835 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 40,222 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,358 |
| | Total | SZ Reservation | | | | 40,222 | | 0 | | | \$5,358 |
| 8836 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 40,942 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$200 |
| | Total | SZ Commodity | | | | 40,942 | | 0 | | | \$200 |
| 8837 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 39,551 | 425.4238 | 16,825,794 | \$0.0411 | \$0.0017 | \$6,912 |
| | Total | MA Reservation | | | | 39,551 | | 16,825,794 | | | \$6,912 |
| 8838 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 40,942 | 425.4238 | 17,417,701 | \$0.0014 | \$0.0058 | \$238 |
| | Total | MA Commodity | | | | 40,942 | | 17,417,701 | | | \$238 |
| 8839 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$67 |
| | Total | ACA | | | | 0 | | 0 | | | \$67 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2462F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8840 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 118,380 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$15,770 |
| | Total | SZ Reservation | | | | 118,380 | | 0 | | | \$15,770 |
| 8841 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 120,501 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$588 |
| | Total | SZ Commodity | | | | 120,501 | | 0 | | | \$588 |
| 8842 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 116,405 | 425.4238 | 49,521,473 | \$0.0411 | \$0.0017 | \$20,343 |
| | Total | MA Reservation | | | | 116,405 | | 49,521,473 | | | \$20,343 |
| 8843 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 120,501 | 425.4238 | 51,263,993 | \$0.0014 | \$0.0058 | \$701 |
| | Total | MA Commodity | | | | 120,501 | | 51,263,993 | | | \$701 |
| 8844 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$198 |
| | Total | ACA | | | | 0 | | 0 | | | \$198 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2464F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8851 | T-1 | SZ Reservation | 0507 | Hebron | MP 396.2 | 256,616 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$34,184 |
| | Total | SZ Reservation | | | | 256,616 | | 0 | | | \$34,184 |
| 8852 | T-1 | SZ Commodity | 0507 | Glen Ullin TP | MP 396.2 | 51,745 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$253 |
| 8853 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 204,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$998 |
| | Total | SZ Commodity | | | | 256,145 | | 0 | | | \$1,251 |
| 8854 | T-1 | MA Reservation | 0507 | Hebron | Ventura | 256,504 | 425.4238 | 109,123,079 | \$0.0411 | \$0.0017 | \$44,827 |
| | Total | MA Reservation | | | | 256,504 | | 109,123,079 | | | \$44,827 |
| 8855 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 51,745 | 425.4238 | 22,013,555 | \$0.0014 | \$0.0058 | \$301 |
| 8856 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 204,400 | 425.4238 | 86,956,625 | \$0.0014 | \$0.0058 | \$1,189 |
| | Total | MA Commodity | | | | 256,145 | | 108,970,179 | | | \$1,490 |
| 8857 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$261 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2464F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|----------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$261 ----- |
| | Total | Contract: | T2464F | | | | | | | | ----- \$82,014 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2465F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8858 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 100,500 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$13,388 |
| | Total | SZ Reservation | | | | 100,500 | | 0 | | | \$13,388 |
| 8859 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 102,300 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$500 |
| | Total | SZ Commodity | | | | 102,300 | | 0 | | | \$500 |
| 8860 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 98,824 | 425.4238 | 42,041,882 | \$0.0411 | \$0.0017 | \$17,271 |
| | Total | MA Reservation | | | | 98,824 | | 42,041,882 | | | \$17,271 |
| 8861 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 102,300 | 425.4238 | 43,520,855 | \$0.0014 | \$0.0058 | \$595 |
| | Total | MA Commodity | | | | 102,300 | | 43,520,855 | | | \$595 |
| 8862 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$168 |
| | Total | ACA | | | | 0 | | 0 | | | \$168 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2466F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8863 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 26,044 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,469 |
| | Total | SZ Reservation | | | | 26,044 | | 0 | | | \$3,469 |
| 8864 | T-1 | SZ Commodity | 0506 | Port of Morgan TP | MP 396.2 | 26,510 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$129 |
| | Total | SZ Commodity | | | | 26,510 | | 0 | | | \$129 |
| 8865 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 25,609 | 425.4238 | 10,894,724 | \$0.0411 | \$0.0017 | \$4,475 |
| | Total | MA Reservation | | | | 25,609 | | 10,894,724 | | | \$4,475 |
| 8866 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 26,510 | 425.4238 | 11,277,985 | \$0.0014 | \$0.0058 | \$154 |
| | Total | MA Commodity | | | | 26,510 | | 11,277,985 | | | \$154 |
| 8867 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$44 |
| | Total | ACA | | | | 0 | | 0 | | | \$44 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2466F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|-------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2466F | | | | | | | | \$8,272 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2467F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8868 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 4,912 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$654 |
| | Total | SZ Reservation | | | | 4,912 | | 0 | | | \$654 |
| 8869 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| | Total | SZ Commodity | | | | 5,000 | | 0 | | | \$24 |
| 8870 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 4,830 | 425.4238 | 2,054,833 | \$0.0411 | \$0.0017 | \$844 |
| | Total | MA Reservation | | | | 4,830 | | 2,054,833 | | | \$844 |
| 8871 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| | Total | MA Commodity | | | | 5,000 | | 2,127,119 | | | \$29 |
| 8872 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2470F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8879 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 50,277 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,697 |
| | Total | SZ Reservation | | | | 50,277 | | 0 | | | \$6,697 |
| 8880 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 51,177 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| | Total | SZ Commodity | | | | 51,177 | | 0 | | | \$250 |
| 8881 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 49,438 | 425.4238 | 21,032,037 | \$0.0411 | \$0.0017 | \$8,640 |
| | Total | MA Reservation | | | | 49,438 | | 21,032,037 | | | \$8,640 |
| 8882 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 51,177 | 425.4238 | 21,771,914 | \$0.0014 | \$0.0058 | \$298 |
| | Total | MA Commodity | | | | 51,177 | | 21,771,914 | | | \$298 |
| 8883 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|----------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2470F | | | | | | | | \$15,969 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2471F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8884 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 57,963 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$7,721 |
| | Total | SZ Reservation | | | | 57,963 | | 0 | | | \$7,721 |
| 8885 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 59,001 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$288 |
| | Total | SZ Commodity | | | | 59,001 | | 0 | | | \$288 |
| 8886 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 56,996 | 425.4238 | 24,247,439 | \$0.0411 | \$0.0017 | \$9,961 |
| | Total | MA Reservation | | | | 56,996 | | 24,247,439 | | | \$9,961 |
| 8887 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 59,001 | 425.4238 | 25,100,430 | \$0.0014 | \$0.0058 | \$343 |
| | Total | MA Commodity | | | | 59,001 | | 25,100,430 | | | \$343 |
| 8888 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$97 |
| | Total | ACA | | | | 0 | | 0 | | | \$97 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2471F | | | | | | | | \$18,410 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|----------------------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8889 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 3,045,455 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$405,692 |
| 8890 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 3,045,455 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$405,692 |
| Total SZ Reservation | | | | | | 6,090,909 | | 0 | | | \$811,384 |
| 8891 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 3,078,676 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$15,034 |
| 8892 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 12,987 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$63 |
| 8893 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 7,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$37 |
| 8894 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 21,610 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$106 |
| 8895 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 312,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,526 |
| 8896 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 2,765,671 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$13,505 |
| Total SZ Commodity | | | | | | 6,198,944 | | 0 | | | \$30,271 |
| 8897 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 2,994,652 | 425.4238 | 1,273,996,409 | \$0.0411 | \$0.0017 | \$523,351 |
| 8898 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 2,994,652 | 425.4238 | 1,273,996,409 | \$0.0411 | \$0.0017 | \$523,351 |
| Total MA Reservation | | | | | | 5,989,305 | | 2,547,992,818 | | | \$1,046,702 |
| 8899 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 12,987 | 425.4238 | 5,524,979 | \$0.0014 | \$0.0058 | \$76 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|--------------------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8900 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome | 214,284 | 357.4470 | 76,595,173 | \$0.0014 | \$0.0049 | \$1,048 |
| 8901 | T-1 | MA Commodity | 0507 | MP 396.2 | Trimont | 42,613 | 346.9182 | 14,783,225 | \$0.0014 | \$0.0047 | \$202 |
| 8902 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,821,779 | 425.4238 | 1,200,451,945 | \$0.0014 | \$0.0058 | \$16,419 |
| 8903 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 7,500 | 425.4238 | 3,190,679 | \$0.0014 | \$0.0058 | \$44 |
| 8904 | T-1 | MA Commodity | 0508 | MP 396.2 | Tyler | 310 | 270.2962 | 83,792 | \$0.0014 | \$0.0037 | \$1 |
| 8905 | T-1 | MA Commodity | 0508 | MP 396.2 | Yale | 83,919 | 425.4234 | 35,701,106 | \$0.0014 | \$0.0058 | \$488 |
| 8906 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 196 | 425.4238 | 83,383 | \$0.0014 | \$0.0058 | \$1 |
| 8907 | T-1 | MA Commodity | 0508 | MP 396.2 | Trimont | 170,049 | 346.9182 | 58,993,093 | \$0.0014 | \$0.0047 | \$807 |
| 8908 | T-1 | MA Commodity | 0508 | MP 396.2 | Lakota | 20,553 | 386.8235 | 7,950,383 | \$0.0014 | \$0.0053 | \$109 |
| 8909 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 312,500 | 425.4238 | 132,944,938 | \$0.0014 | \$0.0058 | \$1,818 |
| 8910 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 21,610 | 425.4238 | 9,193,408 | \$0.0014 | \$0.0058 | \$126 |
| 8911 | T-1 | MA Commodity | 0508 | MP 396.2 | Welcome | 148,856 | 357.4470 | 53,208,131 | \$0.0014 | \$0.0049 | \$728 |
| 8912 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 2,341,788 | 425.4238 | 996,252,350 | \$0.0014 | \$0.0058 | \$13,626 |
| Total MA Commodity | | | | | | 6,198,944 | | 2,594,956,584 | | | \$35,492 |
| 8913 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5,044 |
| 8914 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$4,839 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$9,883 ----- |
| | Total | Contract: | T2472F | | | | | | | | ----- \$1,933,732 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2473F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8915 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 8916 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,569 |
| | Total | SZ Commodity | | | | 1,550,000 | | 0 | | | \$7,569 |
| 8917 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 8918 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,550,000 | 425.4238 | 659,406,890 | \$0.0014 | \$0.0058 | \$9,019 |
| | Total | MA Commodity | | | | 1,550,000 | | 659,406,890 | | | \$9,019 |
| 8919 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,547 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,547 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2473F | | | | | | | | \$483,657 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2474F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8920 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 8921 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,536,476 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,503 |
| | Total | SZ Commodity | | | | 1,536,476 | | 0 | | | \$7,503 |
| 8922 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 8923 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,477,341 | 425.4238 | 628,496,022 | \$0.0014 | \$0.0058 | \$8,596 |
| 8924 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome | 59,135 | 357.4470 | 21,137,628 | \$0.0014 | \$0.0049 | \$289 |
| | Total | MA Commodity | | | | 1,536,476 | | 649,633,650 | | | \$8,885 |
| 8925 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,517 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,517 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2477F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8932 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 467,081 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$62,221 |
| | Total | SZ Reservation | | | | 467,081 | | 0 | | | \$62,221 |
| 8933 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 474,746 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2,318 |
| | Total | SZ Commodity | | | | 474,746 | | 0 | | | \$2,318 |
| 8934 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 459,290 | 425.4238 | 195,392,829 | \$0.0411 | \$0.0017 | \$80,266 |
| | Total | MA Reservation | | | | 459,290 | | 195,392,829 | | | \$80,266 |
| 8935 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 474,746 | 425.4238 | 201,968,247 | \$0.0014 | \$0.0058 | \$2,762 |
| | Total | MA Commodity | | | | 474,746 | | 201,968,247 | | | \$2,762 |
| 8936 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$780 |
| | Total | ACA | | | | 0 | | 0 | | | \$780 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | Test | | Dekatherm | | Rate Per 100 | | | | |
|-------|----------------------|-----------------------------|----------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
| | Total | Contract: | T2477F | | | | | | | | \$148,348 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2478F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8937 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,398 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,482 |
| | Total | SZ Reservation | | | | 311,398 | | 0 | | | \$41,482 |
| 8938 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 316,975 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| | Total | SZ Commodity | | | | 316,975 | | 0 | | | \$1,548 |
| 8939 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 306,203 | 425.4238 | 130,266,133 | \$0.0411 | \$0.0017 | \$53,513 |
| | Total | MA Reservation | | | | 306,203 | | 130,266,133 | | | \$53,513 |
| 8940 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 316,975 | 425.4238 | 134,848,709 | \$0.0014 | \$0.0058 | \$1,844 |
| | Total | MA Commodity | | | | 316,975 | | 134,848,709 | | | \$1,844 |
| 8941 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| | Total | ACA | | | | 0 | | 0 | | | \$521 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2479F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8942 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,398 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,482 |
| | Total | SZ Reservation | | | | 311,398 | | 0 | | | \$41,482 |
| 8943 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 316,975 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| | Total | SZ Commodity | | | | 316,975 | | 0 | | | \$1,548 |
| 8944 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 306,203 | 425.4238 | 130,266,133 | \$0.0411 | \$0.0017 | \$53,513 |
| | Total | MA Reservation | | | | 306,203 | | 130,266,133 | | | \$53,513 |
| 8945 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 316,975 | 425.4238 | 134,848,709 | \$0.0014 | \$0.0058 | \$1,844 |
| | Total | MA Commodity | | | | 316,975 | | 134,848,709 | | | \$1,844 |
| 8946 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| | Total | ACA | | | | 0 | | 0 | | | \$521 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2480F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8947 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 934,193 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,446 |
| | Total | SZ Reservation | | | | 934,193 | | 0 | | | \$124,446 |
| 8948 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 950,921 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,644 |
| | Total | SZ Commodity | | | | 950,921 | | 0 | | | \$4,644 |
| 8949 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 918,610 | 425.4238 | 390,798,398 | \$0.0411 | \$0.0017 | \$160,538 |
| | Total | MA Reservation | | | | 918,610 | | 390,798,398 | | | \$160,538 |
| 8950 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 950,921 | 425.4238 | 404,544,425 | \$0.0014 | \$0.0058 | \$5,533 |
| | Total | MA Commodity | | | | 950,921 | | 404,544,425 | | | \$5,533 |
| 8951 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,563 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,563 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2481F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8952 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 4,909,516 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$654,008 |
| | Total | SZ Reservation | | | | 4,909,516 | | 0 | | | \$654,008 |
| 8953 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 4,981,055 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24,323 |
| | Total | SZ Commodity | | | | 4,981,055 | | 0 | | | \$24,323 |
| 8954 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 4,827,619 | 425.4238 | 2,053,784,131 | \$0.0411 | \$0.0017 | \$843,684 |
| | Total | MA Reservation | | | | 4,827,619 | | 2,053,784,131 | | | \$843,684 |
| 8955 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 4,981,055 | 425.4238 | 2,119,059,346 | \$0.0014 | \$0.0058 | \$28,983 |
| | Total | MA Commodity | | | | 4,981,055 | | 2,119,059,346 | | | \$28,983 |
| 8956 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,185 |
| | Total | ACA | | | | 0 | | 0 | | | \$8,185 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2482F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8957 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,576,327 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$209,986 |
| | Total | SZ Reservation | | | | 1,576,327 | | 0 | | | \$209,986 |
| 8958 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 1,601,247 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,819 |
| | Total | SZ Commodity | | | | 1,601,247 | | 0 | | | \$7,819 |
| 8959 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,550,032 | 425.4238 | 659,420,541 | \$0.0411 | \$0.0017 | \$270,887 |
| | Total | MA Reservation | | | | 1,550,032 | | 659,420,541 | | | \$270,887 |
| 8960 | T-1 | MA Commodity | 0507 | MP 396.2 | Martin County | 12,648 | 357.4460 | 4,520,977 | \$0.0014 | \$0.0049 | \$62 |
| 8961 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,429,290 | 425.4238 | 608,053,983 | \$0.0014 | \$0.0058 | \$8,317 |
| 8962 | T-1 | MA Commodity | 0507 | MP 396.2 | Welcome TP | 159,309 | 357.4470 | 56,944,524 | \$0.0014 | \$0.0049 | \$779 |
| | Total | MA Commodity | | | | 1,601,247 | | 669,519,484 | | | \$9,157 |
| 8963 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,608 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|-----|-------------|--------------------|-------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|----------------|
| | <u>Schd</u> | <u>Charge Type</u> | <u>yymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> | <u>Revenue</u> |
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$2,608 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T2482F | | | | | | | | \$500,457 |
| | | | | | | | | | | | ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2483F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8964 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 8965 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 1,546,799 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,553 |
| | Total | SZ Commodity | | | | 1,546,799 | | 0 | | | \$7,553 |
| 8966 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 8967 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,546,799 | 425.4238 | 658,045,108 | \$0.0014 | \$0.0058 | \$9,000 |
| | Total | MA Commodity | | | | 1,546,799 | | 658,045,108 | | | \$9,000 |
| 8968 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,542 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,542 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2483F | | | | | | | | \$483,617 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2484F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8969 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,398 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,482 |
| | Total | SZ Reservation | | | | 311,398 | | 0 | | | \$41,482 |
| 8970 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 316,975 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| | Total | SZ Commodity | | | | 316,975 | | 0 | | | \$1,548 |
| 8971 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 306,203 | 425.4238 | 130,266,133 | \$0.0411 | \$0.0017 | \$53,513 |
| | Total | MA Reservation | | | | 306,203 | | 130,266,133 | | | \$53,513 |
| 8972 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 316,975 | 425.4238 | 134,848,709 | \$0.0014 | \$0.0058 | \$1,844 |
| | Total | MA Commodity | | | | 316,975 | | 134,848,709 | | | \$1,844 |
| 8973 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| | Total | ACA | | | | 0 | | 0 | | | \$521 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|----------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2484F | | | | | | | | \$98,908 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2485F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8974 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 311,398 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,482 |
| | Total | SZ Reservation | | | | 311,398 | | 0 | | | \$41,482 |
| 8975 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 316,975 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,548 |
| | Total | SZ Commodity | | | | 316,975 | | 0 | | | \$1,548 |
| 8976 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 306,203 | 425.4238 | 130,266,133 | \$0.0411 | \$0.0017 | \$53,513 |
| | Total | MA Reservation | | | | 306,203 | | 130,266,133 | | | \$53,513 |
| 8977 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 316,975 | 425.4238 | 134,848,709 | \$0.0014 | \$0.0058 | \$1,844 |
| | Total | MA Commodity | | | | 316,975 | | 134,848,709 | | | \$1,844 |
| 8978 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| | Total | ACA | | | | 0 | | 0 | | | \$521 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2485F | | | | | | | | \$98,908 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2486F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 8979 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,246,505 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$166,050 |
| | Total | SZ Reservation | | | | 1,246,505 | | 0 | | | \$166,050 |
| 8980 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,268,031 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,192 |
| | Total | SZ Commodity | | | | 1,268,031 | | 0 | | | \$6,192 |
| 8981 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,225,711 | 425.4238 | 521,446,730 | \$0.0411 | \$0.0017 | \$214,208 |
| | Total | MA Reservation | | | | 1,225,711 | | 521,446,730 | | | \$214,208 |
| 8982 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,268,031 | 425.4238 | 539,450,567 | \$0.0014 | \$0.0058 | \$7,378 |
| | Total | MA Commodity | | | | 1,268,031 | | 539,450,567 | | | \$7,378 |
| 8983 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,084 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,084 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2486F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2486F | | | | | | | | \$395,911 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2487F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 8984 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,245,591 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,928 |
| | Total | SZ Reservation | | | | 1,245,591 | | 0 | | | \$165,928 |
| 8985 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,265,057 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,178 |
| | Total | SZ Commodity | | | | 1,265,057 | | 0 | | | \$6,178 |
| 8986 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,224,813 | 425.4238 | 521,064,531 | \$0.0411 | \$0.0017 | \$214,051 |
| | Total | MA Reservation | | | | 1,224,813 | | 521,064,531 | | | \$214,051 |
| 8987 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,265,057 | 425.4238 | 538,185,356 | \$0.0014 | \$0.0058 | \$7,361 |
| | Total | MA Commodity | | | | 1,265,057 | | 538,185,356 | | | \$7,361 |
| 8988 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,079 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,079 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2487F | | | | | | | | \$395,596 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2488F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8989 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 1,245,591 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$165,928 |
| | Total | SZ Reservation | | | | 1,245,591 | | 0 | | | \$165,928 |
| 8990 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 1,267,908 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$6,191 |
| | Total | SZ Commodity | | | | 1,267,908 | | 0 | | | \$6,191 |
| 8991 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 1,224,813 | 425.4238 | 521,064,531 | \$0.0411 | \$0.0017 | \$214,051 |
| | Total | MA Reservation | | | | 1,224,813 | | 521,064,531 | | | \$214,051 |
| 8992 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 1,267,908 | 425.4238 | 539,398,239 | \$0.0014 | \$0.0058 | \$7,378 |
| | Total | MA Commodity | | | | 1,267,908 | | 539,398,239 | | | \$7,378 |
| 8993 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,084 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,084 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2488F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2488F | | | | | | | | \$395,631 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2489F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 8994 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 49,120 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,543 |
| | Total | SZ Reservation | | | | 49,120 | | 0 | | | \$6,543 |
| 8995 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 50,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$244 |
| | Total | SZ Commodity | | | | 50,000 | | 0 | | | \$244 |
| 8996 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 48,301 | 425.4238 | 20,548,329 | \$0.0411 | \$0.0017 | \$8,441 |
| | Total | MA Reservation | | | | 48,301 | | 20,548,329 | | | \$8,441 |
| 8997 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 50,000 | 425.4238 | 21,271,190 | \$0.0014 | \$0.0058 | \$291 |
| | Total | MA Commodity | | | | 50,000 | | 21,271,190 | | | \$291 |
| 8998 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$82 |
| | Total | ACA | | | | 0 | | 0 | | | \$82 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2489F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2489F | | | | | | | | \$15,602 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2490F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 8999 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 25,125 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,347 |
| | Total | SZ Reservation | | | | 25,125 | | 0 | | | \$3,347 |
| 9000 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 25,575 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$125 |
| | Total | SZ Commodity | | | | 25,575 | | 0 | | | \$125 |
| 9001 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 24,706 | 425.4238 | 10,510,470 | \$0.0411 | \$0.0017 | \$4,318 |
| | Total | MA Reservation | | | | 24,706 | | 10,510,470 | | | \$4,318 |
| 9002 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 25,575 | 425.4238 | 10,880,214 | \$0.0014 | \$0.0058 | \$149 |
| | Total | MA Commodity | | | | 25,575 | | 10,880,214 | | | \$149 |
| 9003 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$42 |
| | Total | ACA | | | | 0 | | 0 | | | \$42 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2492F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9007 | T-1 | SZ Reservation | 0506 | Port of Morgan | MP 396.2 | 34,645 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,615 |
| | Total | SZ Reservation | | | | 34,645 | | 0 | | | \$4,615 |
| 9008 | T-1 | SZ Commodity | 0506 | Port of Morgan | MP 396.2 | 35,264 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$172 |
| | Total | SZ Commodity | | | | 35,264 | | 0 | | | \$172 |
| 9009 | T-1 | MA Reservation | 0506 | Port of Morgan | Ventura | 34,068 | 425.4238 | 14,493,148 | \$0.0411 | \$0.0017 | \$5,954 |
| | Total | MA Reservation | | | | 34,068 | | 14,493,148 | | | \$5,954 |
| 9010 | T-1 | MA Commodity | 0506 | MP 396.2 | Ventura TP | 35,264 | 425.4238 | 15,002,145 | \$0.0014 | \$0.0058 | \$205 |
| | Total | MA Commodity | | | | 35,264 | | 15,002,145 | | | \$205 |
| 9011 | T-1 | ACA | 0506 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$58 |
| | Total | ACA | | | | 0 | | 0 | | | \$58 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2494F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9016 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 10,045 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,338 |
| | Total | SZ Reservation | | | | 10,045 | | 0 | | | \$1,338 |
| 9017 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 10,225 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,225 | | 0 | | | \$50 |
| 9018 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 9,878 | 425.4238 | 4,202,133 | \$0.0411 | \$0.0017 | \$1,726 |
| | Total | MA Reservation | | | | 9,878 | | 4,202,133 | | | \$1,726 |
| 9019 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 10,225 | 425.4238 | 4,349,958 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,225 | | 4,349,958 | | | \$59 |
| 9020 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2495F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9021 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 9,808 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,307 |
| | Total | SZ Reservation | | | | 9,808 | | 0 | | | \$1,307 |
| 9022 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 9,984 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$49 |
| | Total | SZ Commodity | | | | 9,984 | | 0 | | | \$49 |
| 9023 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 9,687 | 572.3693 | 5,544,380 | \$0.0411 | \$0.0024 | \$2,278 |
| | Total | MA Reservation | | | | 9,687 | | 5,544,380 | | | \$2,278 |
| 9024 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 9,984 | 572.3693 | 5,714,535 | \$0.0014 | \$0.0078 | \$78 |
| | Total | MA Commodity | | | | 9,984 | | 5,714,535 | | | \$78 |
| 9025 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$19 |
| | Total | ACA | | | | 0 | | 0 | | | \$19 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2495F | | | | | | | | \$3,730 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2496F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9026 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 20,173 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,687 |
| | Total | SZ Reservation | | | | 20,173 | | 0 | | | \$2,687 |
| 9027 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 20,534 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,534 | | 0 | | | \$100 |
| 9028 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 19,923 | 572.3693 | 11,403,075 | \$0.0411 | \$0.0024 | \$4,684 |
| | Total | MA Reservation | | | | 19,923 | | 11,403,075 | | | \$4,684 |
| 9029 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 20,534 | 572.3693 | 11,753,031 | \$0.0014 | \$0.0078 | \$161 |
| | Total | MA Commodity | | | | 20,534 | | 11,753,031 | | | \$161 |
| 9030 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$40 |
| | Total | ACA | | | | 0 | | 0 | | | \$40 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2497F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9031 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 402 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$54 |
| | Total | SZ Reservation | | | | 402 | | 0 | | | \$54 |
| 9032 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 409 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$2 |
| | Total | SZ Commodity | | | | 409 | | 0 | | | \$2 |
| 9033 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 395 | 425.4238 | 168,085 | \$0.0411 | \$0.0017 | \$69 |
| | Total | MA Reservation | | | | 395 | | 168,085 | | | \$69 |
| 9034 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 409 | 425.4238 | 173,998 | \$0.0014 | \$0.0058 | \$2 |
| | Total | MA Commodity | | | | 409 | | 173,998 | | | \$2 |
| 9035 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1 |
| | Total | ACA | | | | 0 | | 0 | | | \$1 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2498F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9036 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 196,481 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$26,174 |
| | Total | SZ Reservation | | | | 196,481 | | 0 | | | \$26,174 |
| 9037 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 200,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$977 |
| | Total | SZ Commodity | | | | 200,000 | | 0 | | | \$977 |
| 9038 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 193,203 | 425.4238 | 82,193,317 | \$0.0411 | \$0.0017 | \$33,765 |
| | Total | MA Reservation | | | | 193,203 | | 82,193,317 | | | \$33,765 |
| 9039 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 200,000 | 425.4238 | 85,084,760 | \$0.0014 | \$0.0058 | \$1,164 |
| | Total | MA Commodity | | | | 200,000 | | 85,084,760 | | | \$1,164 |
| 9040 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$329 |
| | Total | ACA | | | | 0 | | 0 | | | \$329 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2498F | | | | | | | | \$62,407 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2499F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9041 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 107,196 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$14,280 |
| | Total | SZ Reservation | | | | 107,196 | | 0 | | | \$14,280 |
| 9042 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 109,116 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$533 |
| | Total | SZ Commodity | | | | 109,116 | | 0 | | | \$533 |
| 9043 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 105,408 | 425.4238 | 44,843,030 | \$0.0411 | \$0.0017 | \$18,421 |
| | Total | MA Reservation | | | | 105,408 | | 44,843,030 | | | \$18,421 |
| 9044 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 109,116 | 425.4238 | 46,420,543 | \$0.0014 | \$0.0058 | \$635 |
| | Total | MA Commodity | | | | 109,116 | | 46,420,543 | | | \$635 |
| 9045 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$179 |
| | Total | ACA | | | | 0 | | 0 | | | \$179 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2500F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9046 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 160,721 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$21,410 |
| | Total | SZ Reservation | | | | 160,721 | | 0 | | | \$21,410 |
| 9047 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 163,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$799 |
| | Total | SZ Commodity | | | | 163,600 | | 0 | | | \$799 |
| 9048 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 158,040 | 425.4238 | 67,234,133 | \$0.0411 | \$0.0017 | \$27,619 |
| | Total | MA Reservation | | | | 158,040 | | 67,234,133 | | | \$27,619 |
| 9049 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 163,600 | 425.4238 | 69,599,334 | \$0.0014 | \$0.0058 | \$952 |
| | Total | MA Commodity | | | | 163,600 | | 69,599,334 | | | \$952 |
| 9050 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$269 |
| | Total | ACA | | | | 0 | | 0 | | | \$269 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2500F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2500F | | | | | | | | \$51,049 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2501F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9051 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 22,286 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,969 |
| | Total | SZ Reservation | | | | 22,286 | | 0 | | | \$2,969 |
| 9052 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 22,686 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$111 |
| | Total | SZ Commodity | | | | 22,686 | | 0 | | | \$111 |
| 9053 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 21,914 | 425.4238 | 9,322,777 | \$0.0411 | \$0.0017 | \$3,830 |
| | Total | MA Reservation | | | | 21,914 | | 9,322,777 | | | \$3,830 |
| 9054 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 22,686 | 425.4238 | 9,651,164 | \$0.0014 | \$0.0058 | \$132 |
| | Total | MA Commodity | | | | 22,686 | | 9,651,164 | | | \$132 |
| 9055 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$37 |
| | Total | ACA | | | | 0 | | 0 | | | \$37 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2503F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9059 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 37,113 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,944 |
| | Total | SZ Reservation | | | | 37,113 | | 0 | | | \$4,944 |
| 9060 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 37,778 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$184 |
| | Total | SZ Commodity | | | | 37,778 | | 0 | | | \$184 |
| 9061 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 36,494 | 425.4238 | 15,525,496 | \$0.0411 | \$0.0017 | \$6,378 |
| | Total | MA Reservation | | | | 36,494 | | 15,525,496 | | | \$6,378 |
| 9062 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 37,778 | 425.4238 | 16,071,660 | \$0.0014 | \$0.0058 | \$220 |
| | Total | MA Commodity | | | | 37,778 | | 16,071,660 | | | \$220 |
| 9063 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$62 |
| | Total | ACA | | | | 0 | | 0 | | | \$62 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> | <u>Charge Type</u> | Test | | | Dekatherm | | | Rate Per 100 | |
|-----|-------------|--------------------|-------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|
| | (a) | (b) | yymm | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> |
| | | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2504F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9064 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 60,271 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$8,029 |
| | Total | SZ Reservation | | | | 60,271 | | 0 | | | \$8,029 |
| 9065 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 61,350 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$300 |
| | Total | SZ Commodity | | | | 61,350 | | 0 | | | \$300 |
| 9066 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 59,265 | 425.4238 | 25,212,800 | \$0.0411 | \$0.0017 | \$10,357 |
| | Total | MA Reservation | | | | 59,265 | | 25,212,800 | | | \$10,357 |
| 9067 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 61,350 | 425.4238 | 26,099,750 | \$0.0014 | \$0.0058 | \$357 |
| | Total | MA Commodity | | | | 61,350 | | 26,099,750 | | | \$357 |
| 9068 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$101 |
| | Total | ACA | | | | 0 | | 0 | | | \$101 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2505F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9069 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 11,378 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,516 |
| | Total | SZ Reservation | | | | 11,378 | | 0 | | | \$1,516 |
| 9070 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 2,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| 9071 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 4,800 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$23 |
| 9072 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 4,282 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$21 |
| | Total | SZ Commodity | | | | 11,582 | | 0 | | | \$57 |
| 9073 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 11,188 | 425.4238 | 4,759,815 | \$0.0411 | \$0.0017 | \$1,955 |
| | Total | MA Reservation | | | | 11,188 | | 4,759,815 | | | \$1,955 |
| 9074 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 4,282 | 425.4238 | 1,821,665 | \$0.0014 | \$0.0058 | \$25 |
| 9075 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,500 | 425.4238 | 1,063,560 | \$0.0014 | \$0.0058 | \$15 |
| 9076 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 4,800 | 425.4238 | 2,042,034 | \$0.0014 | \$0.0058 | \$28 |
| | Total | MA Commodity | | | | 11,582 | | 4,927,258 | | | \$67 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2506F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9078 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 10,045 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,338 |
| | Total | SZ Reservation | | | | 10,045 | | 0 | | | \$1,338 |
| 9079 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 10,225 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$50 |
| | Total | SZ Commodity | | | | 10,225 | | 0 | | | \$50 |
| 9080 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 9,878 | 425.4238 | 4,202,133 | \$0.0411 | \$0.0017 | \$1,726 |
| | Total | MA Reservation | | | | 9,878 | | 4,202,133 | | | \$1,726 |
| 9081 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 10,225 | 425.4238 | 4,349,958 | \$0.0014 | \$0.0058 | \$59 |
| | Total | MA Commodity | | | | 10,225 | | 4,349,958 | | | \$59 |
| 9082 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$17 |
| | Total | ACA | | | | 0 | | 0 | | | \$17 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2507F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9083 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 100,450 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$13,381 |
| | Total | SZ Reservation | | | | 100,450 | | 0 | | | \$13,381 |
| 9084 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 95,704 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$467 |
| | Total | SZ Commodity | | | | 95,704 | | 0 | | | \$467 |
| 9085 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 98,774 | 425.4238 | 42,020,922 | \$0.0411 | \$0.0017 | \$17,262 |
| | Total | MA Reservation | | | | 98,774 | | 42,020,922 | | | \$17,262 |
| 9086 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 95,704 | 425.4238 | 40,714,759 | \$0.0014 | \$0.0058 | \$557 |
| | Total | MA Commodity | | | | 95,704 | | 40,714,759 | | | \$557 |
| 9087 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$157 |
| | Total | ACA | | | | 0 | | 0 | | | \$157 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2509F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9091 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 45,202 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,022 |
| | Total | SZ Reservation | | | | 45,202 | | 0 | | | \$6,022 |
| 9092 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 46,012 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$225 |
| | Total | SZ Commodity | | | | 46,012 | | 0 | | | \$225 |
| 9093 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 44,448 | 425.4238 | 18,909,394 | \$0.0411 | \$0.0017 | \$7,768 |
| | Total | MA Reservation | | | | 44,448 | | 18,909,394 | | | \$7,768 |
| 9094 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 46,012 | 425.4238 | 19,574,600 | \$0.0014 | \$0.0058 | \$268 |
| | Total | MA Commodity | | | | 46,012 | | 19,574,600 | | | \$268 |
| 9095 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$76 |
| | Total | ACA | | | | 0 | | 0 | | | \$76 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2510F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9096 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 15,067 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,007 |
| | Total | SZ Reservation | | | | 15,067 | | 0 | | | \$2,007 |
| 9097 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 15,337 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$75 |
| | Total | SZ Commodity | | | | 15,337 | | 0 | | | \$75 |
| 9098 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 14,816 | 425.4238 | 6,302,994 | \$0.0411 | \$0.0017 | \$2,589 |
| | Total | MA Reservation | | | | 14,816 | | 6,302,994 | | | \$2,589 |
| 9099 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 15,337 | 425.4238 | 6,524,725 | \$0.0014 | \$0.0058 | \$89 |
| | Total | MA Commodity | | | | 15,337 | | 6,524,725 | | | \$89 |
| 9100 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2510F | | | | | | | | \$4,786 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2511F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9101 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 176,833 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$23,556 |
| | Total | SZ Reservation | | | | 176,833 | | 0 | | | \$23,556 |
| 9102 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 6,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$29 |
| 9103 | T-1 | SZ Commodity | 0507 | Manning | MP 396.2 | 10,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$51 |
| 9104 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 154,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$754 |
| 9105 | T-1 | SZ Commodity | 0507 | Watford City | MP 396.2 | 9,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$44 |
| | Total | SZ Commodity | | | | 180,000 | | 0 | | | \$879 |
| 9106 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 173,883 | 425.4238 | 73,973,985 | \$0.0411 | \$0.0017 | \$30,388 |
| | Total | MA Reservation | | | | 173,883 | | 73,973,985 | | | \$30,388 |
| 9107 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 154,500 | 425.4238 | 65,727,977 | \$0.0014 | \$0.0058 | \$899 |
| 9108 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 10,500 | 425.4238 | 4,466,950 | \$0.0014 | \$0.0058 | \$61 |
| 9109 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 9,000 | 425.4238 | 3,828,814 | \$0.0014 | \$0.0058 | \$52 |
| 9110 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 6,000 | 425.4238 | 2,552,543 | \$0.0014 | \$0.0058 | \$35 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2512F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9112 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 82,873 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$11,040 |
| | Total | SZ Reservation | | | | 82,873 | | 0 | | | \$11,040 |
| 9113 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 84,357 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$412 |
| | Total | SZ Commodity | | | | 84,357 | | 0 | | | \$412 |
| 9114 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 81,490 | 425.4238 | 34,667,908 | \$0.0411 | \$0.0017 | \$14,241 |
| | Total | MA Reservation | | | | 81,490 | | 34,667,908 | | | \$14,241 |
| 9115 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 84,357 | 425.4238 | 35,887,475 | \$0.0014 | \$0.0058 | \$491 |
| | Total | MA Commodity | | | | 84,357 | | 35,887,475 | | | \$491 |
| 9116 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$139 |
| | Total | ACA | | | | 0 | | 0 | | | \$139 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2514F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | Revenue (k) | |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|------------------|-------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | | Dth Rate (j) |
| 9120 | T-1 | MA Reservation | 0507 | Ventura | Harper | 7,898 | 146.9455 | 1,160,614 | \$0.0411 | \$0.0006 | \$477 |
| | Total | MA Reservation | | | | 7,898 | | 1,160,614 | | | \$477 |
| 9121 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 8,032 | 146.9455 | 1,180,266 | \$0.0014 | \$0.0020 | \$16 |
| | Total | MA Commodity | | | | 8,032 | | 1,180,266 | | | \$16 |
| 9122 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2 |
| | Total | ACA | | | | 0 | | 0 | | | \$2 |
| | Total | Contract: | T2514F | | | | | | | | \$495 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9123 | T-1 | MA Reservation | 0507 | Ventura | Harper | 881 | 146.9453 | 129,471 | \$0.0411 | \$0.0006 | \$53 |
| | Total | MA Reservation | | | | 881 | | 129,471 | | | \$53 |
| 9124 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 896 | 146.9453 | 131,663 | \$0.0014 | \$0.0020 | \$2 |
| | Total | MA Commodity | | | | 896 | | 131,663 | | | \$2 |
| 9125 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| | Total | ACA | | | | 0 | | 0 | | | \$0 |
| | Total | Contract: | T2515F | | | | | | | | \$55 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2516F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9126 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 936,112 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$124,702 |
| | Total | SZ Reservation | | | | 936,112 | | 0 | | | \$124,702 |
| 9127 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 952,878 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$4,653 |
| | Total | SZ Commodity | | | | 952,878 | | 0 | | | \$4,653 |
| 9128 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 920,496 | 425.4238 | 391,601,016 | \$0.0411 | \$0.0017 | \$160,868 |
| | Total | MA Reservation | | | | 920,496 | | 391,601,016 | | | \$160,868 |
| 9129 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 952,878 | 425.4238 | 405,376,980 | \$0.0014 | \$0.0058 | \$5,545 |
| | Total | MA Commodity | | | | 952,878 | | 405,376,980 | | | \$5,545 |
| 9130 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,566 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,566 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2517F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9131 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 20,100 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,678 |
| | Total | SZ Reservation | | | | 20,100 | | 0 | | | \$2,678 |
| 9132 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 20,460 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$100 |
| | Total | SZ Commodity | | | | 20,460 | | 0 | | | \$100 |
| 9133 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 19,765 | 425.4238 | 8,408,376 | \$0.0411 | \$0.0017 | \$3,454 |
| | Total | MA Reservation | | | | 19,765 | | 8,408,376 | | | \$3,454 |
| 9134 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 15,348 | 425.4238 | 6,529,404 | \$0.0014 | \$0.0058 | \$89 |
| 9135 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 5,112 | 425.4238 | 2,174,766 | \$0.0014 | \$0.0058 | \$30 |
| | Total | MA Commodity | | | | 20,460 | | 8,704,171 | | | \$119 |
| 9136 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$34 |
| | Total | ACA | | | | 0 | | 0 | | | \$34 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2518F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9137 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 15,588 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,076 |
| | Total | SZ Reservation | | | | 15,588 | | 0 | | | \$2,076 |
| 9138 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 15,867 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$77 |
| | Total | SZ Commodity | | | | 15,867 | | 0 | | | \$77 |
| 9139 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 15,395 | 572.3693 | 8,811,366 | \$0.0411 | \$0.0024 | \$3,620 |
| | Total | MA Reservation | | | | 15,395 | | 8,811,366 | | | \$3,620 |
| 9140 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper | 15,867 | 572.3693 | 9,081,784 | \$0.0014 | \$0.0078 | \$124 |
| | Total | MA Commodity | | | | 15,867 | | 9,081,784 | | | \$124 |
| 9141 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$31 |
| | Total | ACA | | | | 0 | | 0 | | | \$31 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2518F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2518F | | | | | | | | \$5,929 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2519F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9142 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 20,090 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,676 |
| | Total | SZ Reservation | | | | 20,090 | | 0 | | | \$2,676 |
| 9143 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 20,081 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$98 |
| | Total | SZ Commodity | | | | 20,081 | | 0 | | | \$98 |
| 9144 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 19,755 | 425.4238 | 8,404,267 | \$0.0411 | \$0.0017 | \$3,452 |
| | Total | MA Reservation | | | | 19,755 | | 8,404,267 | | | \$3,452 |
| 9145 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 6,741 | 425.4238 | 2,867,782 | \$0.0014 | \$0.0058 | \$39 |
| 9146 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura | 13,340 | 425.4238 | 5,675,153 | \$0.0014 | \$0.0058 | \$78 |
| | Total | MA Commodity | | | | 20,081 | | 8,542,935 | | | \$117 |
| 9147 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |
| | Total | ACA | | | | 0 | | 0 | | | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2519F | | | | | | | | \$6,377 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2520F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9148 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 50,250 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$6,694 |
| | Total | SZ Reservation | | | | 50,250 | | 0 | | | \$6,694 |
| 9149 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 51,150 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$250 |
| | Total | SZ Commodity | | | | 51,150 | | 0 | | | \$250 |
| 9150 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 49,412 | 425.4238 | 21,020,941 | \$0.0411 | \$0.0017 | \$8,635 |
| | Total | MA Reservation | | | | 49,412 | | 21,020,941 | | | \$8,635 |
| 9151 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 51,150 | 425.4238 | 21,760,427 | \$0.0014 | \$0.0058 | \$298 |
| | Total | MA Commodity | | | | 51,150 | | 21,760,427 | | | \$298 |
| 9152 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$84 |
| | Total | ACA | | | | 0 | | 0 | | | \$84 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|----------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2520F | | | | | | | | \$15,961 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9153 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 70,311 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$9,366 |
| | Total | SZ Reservation | | | | 70,311 | | 0 | | | \$9,366 |
| 9154 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 69,570 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$340 |
| 9155 | T-1 | SZ Commodity | 0507 | Hebron | MP 396.2 | 2,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$10 |
| | Total | SZ Commodity | | | | 71,570 | | 0 | | | \$349 |
| 9156 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 69,138 | 425.4238 | 29,412,878 | \$0.0411 | \$0.0017 | \$12,083 |
| | Total | MA Reservation | | | | 69,138 | | 29,412,878 | | | \$12,083 |
| 9157 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,000 | 425.4238 | 850,848 | \$0.0014 | \$0.0058 | \$12 |
| 9158 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 69,570 | 425.4238 | 29,596,734 | \$0.0014 | \$0.0058 | \$405 |
| | Total | MA Commodity | | | | 71,570 | | 30,447,581 | | | \$416 |
| 9159 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$116 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | ACA | | | | 0 | | 0 | | | \$116 |
| | Total | Contract: | T2521F | | | | | | | | \$22,331 |
| 9160 | T-1 | MA Reservation | 0507 | Ventura | Harper | 1,621 | 146.9454 | 238,134 | \$0.0411 | \$0.0006 | \$98 |
| | Total | MA Reservation | | | | 1,621 | | 238,134 | | | \$98 |
| 9161 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 1,648 | 146.9454 | 242,166 | \$0.0014 | \$0.0020 | \$3 |
| | Total | MA Commodity | | | | 1,648 | | 242,166 | | | \$3 |
| 9162 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$0 |
| | Total | ACA | | | | 0 | | 0 | | | \$0 |
| | Total | Contract: | T2522F | | | | | | | | \$102 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2524F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9166 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 18,666 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,486 |
| | Total | SZ Reservation | | | | 18,666 | | 0 | | | \$2,486 |
| 9167 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 16,750 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$82 |
| 9168 | T-1 | SZ Commodity | 0507 | Watford City | MP 396.2 | 2,250 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$11 |
| | Total | SZ Commodity | | | | 19,000 | | 0 | | | \$93 |
| 9169 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 18,354 | 425.4238 | 7,808,365 | \$0.0411 | \$0.0017 | \$3,208 |
| | Total | MA Reservation | | | | 18,354 | | 7,808,365 | | | \$3,208 |
| 9170 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 16,750 | 425.4238 | 7,125,849 | \$0.0014 | \$0.0058 | \$97 |
| 9171 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,250 | 425.4238 | 957,204 | \$0.0014 | \$0.0058 | \$13 |
| | Total | MA Commodity | | | | 19,000 | | 8,083,052 | | | \$111 |
| 9172 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$30 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2524F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | ACA | | | | 0 | | 0 | | | \$30 |
| | Total | Contract: | T2524F | | | | | | | | \$5,928 |
| 9173 | T-1 | MA Reservation | 0507 | Ventura | Harper | 7,898 | 146.9455 | 1,160,614 | \$0.0411 | \$0.0006 | \$477 |
| | Total | MA Reservation | | | | 7,898 | | 1,160,614 | | | \$477 |
| 9174 | T-1 | MA Commodity | 0507 | Ventura TP | Harper TP | 8,032 | 146.9455 | 1,180,266 | \$0.0014 | \$0.0020 | \$16 |
| | Total | MA Commodity | | | | 8,032 | | 1,180,266 | | | \$16 |
| 9175 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2 |
| | Total | ACA | | | | 0 | | 0 | | | \$2 |
| | Total | Contract: | T2525F | | | | | | | | \$495 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2527F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9176 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 19,160 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,552 |
| | Total | SZ Reservation | | | | 19,160 | | 0 | | | \$2,552 |
| 9177 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 19,503 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$95 |
| | Total | SZ Commodity | | | | 19,503 | | 0 | | | \$95 |
| 9178 | T-1 | MA Reservation | 0507 | Port of Morgan | Harper | 18,922 | 572.3693 | 10,830,533 | \$0.0411 | \$0.0024 | \$4,449 |
| | Total | MA Reservation | | | | 18,922 | | 10,830,533 | | | \$4,449 |
| 9179 | T-1 | MA Commodity | 0507 | MP 396.2 | Harper TP | 19,503 | 572.3693 | 11,162,918 | \$0.0014 | \$0.0078 | \$153 |
| | Total | MA Commodity | | | | 19,503 | | 11,162,918 | | | \$153 |
| 9180 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$38 |
| | Total | ACA | | | | 0 | | 0 | | | \$38 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2529F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9184 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 311,550 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$41,502 |
| | Total | SZ Reservation | | | | 311,550 | | 0 | | | \$41,502 |
| 9185 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 317,130 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$1,549 |
| | Total | SZ Commodity | | | | 317,130 | | 0 | | | \$1,549 |
| 9186 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 306,353 | 425.4238 | 130,329,833 | \$0.0411 | \$0.0017 | \$53,539 |
| | Total | MA Reservation | | | | 306,353 | | 130,329,833 | | | \$53,539 |
| 9187 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 317,130 | 425.4238 | 134,914,650 | \$0.0014 | \$0.0058 | \$1,845 |
| | Total | MA Commodity | | | | 317,130 | | 134,914,650 | | | \$1,845 |
| 9188 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$521 |
| | Total | ACA | | | | 0 | | 0 | | | \$521 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2529F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2530F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9189 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 19,648 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,617 |
| | Total | SZ Reservation | | | | 19,648 | | 0 | | | \$2,617 |
| 9190 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 2,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$12 |
| 9191 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 17,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$85 |
| | Total | SZ Commodity | | | | 20,000 | | 0 | | | \$98 |
| 9192 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 19,320 | 425.4238 | 8,219,332 | \$0.0411 | \$0.0017 | \$3,376 |
| | Total | MA Reservation | | | | 19,320 | | 8,219,332 | | | \$3,376 |
| 9193 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 17,500 | 425.4238 | 7,444,917 | \$0.0014 | \$0.0058 | \$102 |
| 9194 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 2,500 | 425.4238 | 1,063,560 | \$0.0014 | \$0.0058 | \$15 |
| | Total | MA Commodity | | | | 20,000 | | 8,508,476 | | | \$116 |
| 9195 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$31 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2530F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|---------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$31 ----- |
| | Total | Contract: | T2530F | | | | | | | | ----- \$6,239 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2531F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9196 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 3,307 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$441 |
| | Total | SZ Reservation | | | | 3,307 | | 0 | | | \$441 |
| 9197 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 3,314 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$16 |
| | Total | SZ Commodity | | | | 3,314 | | 0 | | | \$16 |
| 9198 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 3,252 | 425.4238 | 1,383,314 | \$0.0411 | \$0.0017 | \$568 |
| | Total | MA Reservation | | | | 3,252 | | 1,383,314 | | | \$568 |
| 9199 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 3,314 | 425.4238 | 1,409,854 | \$0.0014 | \$0.0058 | \$19 |
| | Total | MA Commodity | | | | 3,314 | | 1,409,854 | | | \$19 |
| 9200 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$5 |
| | Total | ACA | | | | 0 | | 0 | | | \$5 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2532F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9201 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 22,917 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,053 |
| | Total | SZ Reservation | | | | 22,917 | | 0 | | | \$3,053 |
| 9202 | T-1 | SZ Commodity | 0507 | Port of Morgan TP | MP 396.2 | 23,327 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$114 |
| | Total | SZ Commodity | | | | 23,327 | | 0 | | | \$114 |
| 9203 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 22,534 | 425.4238 | 9,586,617 | \$0.0411 | \$0.0017 | \$3,938 |
| | Total | MA Reservation | | | | 22,534 | | 9,586,617 | | | \$3,938 |
| 9204 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 23,327 | 425.4238 | 9,923,861 | \$0.0014 | \$0.0058 | \$136 |
| | Total | MA Commodity | | | | 23,327 | | 9,923,861 | | | \$136 |
| 9205 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$38 |
| | Total | ACA | | | | 0 | | 0 | | | \$38 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2532F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | Test <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | Dekatherm <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------|-------------------------------|--------------------------------|-------------------------------------|------------------------------|---------------------------|---|--------------------------|-------------------------|
| | Total | Contract: | T2532F | | | | | | | | \$7,279 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2533F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9206 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 9207 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,569 |
| | Total | SZ Commodity | | | | 1,550,000 | | 0 | | | \$7,569 |
| 9208 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 9209 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,550,000 | 425.4238 | 659,406,890 | \$0.0014 | \$0.0058 | \$9,019 |
| | Total | MA Commodity | | | | 1,550,000 | | 659,406,890 | | | \$9,019 |
| 9210 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,547 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,547 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> | <u>Charge Type</u> | Test | | | Dekatherm | | | Rate Per 100 | |
|-------|-------------|--------------------|--------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|
| | (a) | (b) | yymm | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> |
| | | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| | Total | Contract: | T2533F | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | \$483,657 |
| ===== | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2534F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9211 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 9212 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,569 |
| | Total | SZ Commodity | | | | 1,550,000 | | 0 | | | \$7,569 |
| 9213 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 9214 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,550,000 | 425.4238 | 659,406,890 | \$0.0014 | \$0.0058 | \$9,019 |
| | Total | MA Commodity | | | | 1,550,000 | | 659,406,890 | | | \$9,019 |
| 9215 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,547 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,547 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2535F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9216 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 1,522,727 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$202,846 |
| | Total | SZ Reservation | | | | 1,522,727 | | 0 | | | \$202,846 |
| 9217 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,550,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$7,569 |
| | Total | SZ Commodity | | | | 1,550,000 | | 0 | | | \$7,569 |
| 9218 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 1,497,326 | 425.4238 | 636,998,205 | \$0.0411 | \$0.0017 | \$261,676 |
| | Total | MA Reservation | | | | 1,497,326 | | 636,998,205 | | | \$261,676 |
| 9219 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,550,000 | 425.4238 | 659,406,890 | \$0.0014 | \$0.0058 | \$9,019 |
| | Total | MA Commodity | | | | 1,550,000 | | 659,406,890 | | | \$9,019 |
| 9220 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$2,547 |
| | Total | ACA | | | | 0 | | 0 | | | \$2,547 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2535F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yyymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|--------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2535F | | | | | | | | \$483,657 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9221 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 30,810 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,104 |
| | Total | SZ Reservation | | | | 30,810 | | 0 | | | \$4,104 |
| 9222 | T-1 | SZ Commodity | 0507 | Glen Ullin | MP 396.2 | 3,600 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$18 |
| 9223 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 27,762 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$136 |
| | Total | SZ Commodity | | | | 31,362 | | 0 | | | \$153 |
| 9224 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 30,296 | 425.4238 | 12,888,734 | \$0.0411 | \$0.0017 | \$5,295 |
| | Total | MA Reservation | | | | 30,296 | | 12,888,734 | | | \$5,295 |
| 9225 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 3,600 | 425.4238 | 1,531,526 | \$0.0014 | \$0.0058 | \$21 |
| 9226 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 27,762 | 425.4238 | 11,810,616 | \$0.0014 | \$0.0058 | \$162 |
| | Total | MA Commodity | | | | 31,362 | | 13,342,141 | | | \$182 |
| 9227 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$49 |

Northern Border Pipeline Company
 Adjustment Period Revenue
 For Twelve Months Ended April 30, 2006

Docket No: RP06-
 Alternate
 Schedule: G-2
 Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|---------------------------|
| | Total | ACA | | | | ----- 0 ----- | | ----- 0 ----- | | | ----- \$49 ----- |
| | Total | Contract: | T2536F | | | | | | | | ----- \$9,784 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2537F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9228 | T-1 | SZ Reservation | 0507 | Port of Morgan | MP 396.2 | 30,810 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,104 |
| | Total | SZ Reservation | | | | 30,810 | | 0 | | | \$4,104 |
| 9229 | T-1 | SZ Commodity | 0507 | Port of Morgan | MP 396.2 | 31,362 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$153 |
| | Total | SZ Commodity | | | | 31,362 | | 0 | | | \$153 |
| 9230 | T-1 | MA Reservation | 0507 | Port of Morgan | Ventura | 30,296 | 425.4238 | 12,888,734 | \$0.0411 | \$0.0017 | \$5,295 |
| | Total | MA Reservation | | | | 30,296 | | 12,888,734 | | | \$5,295 |
| 9231 | T-1 | MA Commodity | 0507 | MP 396.2 | Ventura TP | 31,362 | 425.4238 | 13,342,141 | \$0.0014 | \$0.0058 | \$182 |
| | Total | MA Commodity | | | | 31,362 | | 13,342,141 | | | \$182 |
| 9232 | T-1 | ACA | 0507 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$52 |
| | Total | ACA | | | | 0 | | 0 | | | \$52 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2538F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9233 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 4,882,199 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$650,369 |
| | Total | SZ Reservation | | | | 4,882,199 | | 0 | | | \$650,369 |
| 9234 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 4,969,031 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24,265 |
| | Total | SZ Commodity | | | | 4,969,031 | | 0 | | | \$24,265 |
| 9235 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 4,800,757 | 425.4238 | 2,042,356,383 | \$0.0411 | \$0.0017 | \$838,990 |
| | Total | MA Reservation | | | | 4,800,757 | | 2,042,356,383 | | | \$838,990 |
| 9236 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 4,969,031 | 425.4238 | 2,113,944,050 | \$0.0014 | \$0.0058 | \$28,913 |
| | Total | MA Commodity | | | | 4,969,031 | | 2,113,944,050 | | | \$28,913 |
| 9237 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8,166 |
| | Total | ACA | | | | 0 | | 0 | | | \$8,166 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2538F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|-------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2538F | | | | | | | | \$1,550,702 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2539F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9238 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 6,090,909 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$811,384 |
| | Total | SZ Reservation | | | | 6,090,909 | | 0 | | | \$811,384 |
| 9239 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 6,199,999 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$30,276 |
| | Total | SZ Commodity | | | | 6,199,999 | | 0 | | | \$30,276 |
| 9240 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 5,989,305 | 425.4238 | 2,547,992,818 | \$0.0411 | \$0.0017 | \$1,046,702 |
| | Total | MA Reservation | | | | 5,989,305 | | 2,547,992,818 | | | \$1,046,702 |
| 9241 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 6,199,999 | 425.4238 | 2,637,627,135 | \$0.0014 | \$0.0058 | \$36,076 |
| | Total | MA Commodity | | | | 6,199,999 | | 2,637,627,135 | | | \$36,076 |
| 9242 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$10,188 |
| | Total | ACA | | | | 0 | | 0 | | | \$10,188 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2539F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>Test</u> <u>yymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Dekatherm</u> <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | <u>Rate Per 100</u> <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | <u>Revenue</u> (k) |
|-----|----------------------|-----------------------------|-------------------------------------|-------------------------------|--------------------------------|--|------------------------------|---------------------------|--|--------------------------|-------------------------|
| | Total | Contract: | T2539F | | | | | | | | \$1,934,626 ===== |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2540F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9243 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,435 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,049 |
| | Total | SZ Reservation | | | | 623,435 | | 0 | | | \$83,049 |
| 9244 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,601 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,099 |
| | Total | SZ Commodity | | | | 634,601 | | 0 | | | \$3,099 |
| 9245 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 613,035 | 425.4238 | 260,799,805 | \$0.0411 | \$0.0017 | \$107,135 |
| | Total | MA Reservation | | | | 613,035 | | 260,799,805 | | | \$107,135 |
| 9246 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 634,601 | 425.4238 | 269,974,369 | \$0.0014 | \$0.0058 | \$3,693 |
| | Total | MA Commodity | | | | 634,601 | | 269,974,369 | | | \$3,693 |
| 9247 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,043 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,043 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd | Charge Type | Test ymm | Receipt Point | Delivery Point | Dekatherm Amount | Miles Hauled | Dth Miles | Rate Per 100 Dth Miles | Dth Rate | Revenue |
|-------|-------|-------------|-------------|---------------|----------------|---------------------|--------------|-----------|---------------------------|----------|-----------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total | Contract: | T2540F | | | | | | | | \$198,019 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2541F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9248 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,435 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,049 |
| | Total | SZ Reservation | | | | 623,435 | | 0 | | | \$83,049 |
| 9249 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,601 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,099 |
| | Total | SZ Commodity | | | | 634,601 | | 0 | | | \$3,099 |
| 9250 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 613,035 | 425.4238 | 260,799,805 | \$0.0411 | \$0.0017 | \$107,135 |
| | Total | MA Reservation | | | | 613,035 | | 260,799,805 | | | \$107,135 |
| 9251 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 634,601 | 425.4238 | 269,974,369 | \$0.0014 | \$0.0058 | \$3,693 |
| | Total | MA Commodity | | | | 634,601 | | 269,974,369 | | | \$3,693 |
| 9252 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,043 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,043 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2541F | | | | | | | | \$198,019 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2542F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9253 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 623,435 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$83,049 |
| | Total | SZ Reservation | | | | 623,435 | | 0 | | | \$83,049 |
| 9254 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 634,159 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$3,097 |
| | Total | SZ Commodity | | | | 634,159 | | 0 | | | \$3,097 |
| 9255 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 613,035 | 425.4238 | 260,799,805 | \$0.0411 | \$0.0017 | \$107,135 |
| | Total | MA Reservation | | | | 613,035 | | 260,799,805 | | | \$107,135 |
| 9256 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 634,159 | 425.4238 | 269,786,332 | \$0.0014 | \$0.0058 | \$3,690 |
| | Total | MA Commodity | | | | 634,159 | | 269,786,332 | | | \$3,690 |
| 9257 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$1,042 |
| | Total | ACA | | | | 0 | | 0 | | | \$1,042 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2544F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9261 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 20,022 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,667 |
| | Total | SZ Reservation | | | | 20,022 | | 0 | | | \$2,667 |
| 9262 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 12,500 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$61 |
| 9263 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 3,381 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 9264 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 3,400 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$17 |
| 9265 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 1,100 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$5 |
| | Total | SZ Commodity | | | | 20,381 | | 0 | | | \$100 |
| 9266 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 19,688 | 425.4238 | 8,375,910 | \$0.0411 | \$0.0017 | \$3,441 |
| | Total | MA Reservation | | | | 19,688 | | 8,375,910 | | | \$3,441 |
| 9267 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 3,400 | 425.4238 | 1,446,441 | \$0.0014 | \$0.0058 | \$20 |
| 9268 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,100 | 425.4238 | 467,966 | \$0.0014 | \$0.0058 | \$6 |
| 9269 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 12,500 | 425.4238 | 5,317,798 | \$0.0014 | \$0.0058 | \$73 |
| 9270 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 3,381 | 425.4238 | 1,438,358 | \$0.0014 | \$0.0058 | \$20 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------|----------------|--------|---------------|----------------|-----------|--------------|-----------|--------------|----------|---------|
| Ln# | Schd | Charge Type | ymm | Receipt Point | Delivery Point | Amount | Miles Hauled | Dth Miles | Dth Miles | Dth Rate | Revenue |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 9272 | T-1 | MA Reservation | 0508 | Ventura | Harper | 25,596 | 146.9455 | 3,761,159 | \$0.0411 | \$0.0006 | \$1,545 |
| | Total | MA Reservation | | | | 25,596 | | 3,761,159 | | | \$1,545 |
| 9273 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 26,029 | 146.9455 | 3,824,844 | \$0.0014 | \$0.0020 | \$52 |
| | Total | MA Commodity | | | | 26,029 | | 3,824,844 | | | \$52 |
| 9274 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |
| | Total | Contract: | T2545F | | | | | | | | \$1,605 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | Revenue (k) | |
|------|---------------|----------------------|----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|------------------|-------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | | Dth Rate (j) |
| 9278 | T-1 | MA Reservation | 0508 | Ventura | Harper | 25,596 | 146.9455 | 3,761,159 | \$0.0411 | \$0.0006 | \$1,545 |
| | Total | MA Reservation | | | | 25,596 | | 3,761,159 | | | \$1,545 |
| 9279 | T-1 | MA Commodity | 0508 | Ventura TP | Harper TP | 26,028 | 146.9455 | 3,824,697 | \$0.0014 | \$0.0020 | \$52 |
| | Total | MA Commodity | | | | 26,028 | | 3,824,697 | | | \$52 |
| 9280 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$8 |
| | Total | ACA | | | | 0 | | 0 | | | \$8 |
| | Total | Contract: | T2547F | | | | | | | | \$1,605 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2550F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9284 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 41,659 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,549 |
| | Total | SZ Reservation | | | | 41,659 | | 0 | | | \$5,549 |
| 9285 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 42,405 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$207 |
| | Total | SZ Commodity | | | | 42,405 | | 0 | | | \$207 |
| 9286 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 40,964 | 425.4238 | 17,427,038 | \$0.0411 | \$0.0017 | \$7,159 |
| | Total | MA Reservation | | | | 40,964 | | 17,427,038 | | | \$7,159 |
| 9287 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 42,405 | 425.4238 | 18,040,096 | \$0.0014 | \$0.0058 | \$247 |
| | Total | MA Commodity | | | | 42,405 | | 18,040,096 | | | \$247 |
| 9288 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$70 |
| | Total | ACA | | | | 0 | | 0 | | | \$70 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2551F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9289 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 41,662 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,550 |
| | Total | SZ Reservation | | | | 41,662 | | 0 | | | \$5,550 |
| 9290 | T-1 | SZ Commodity | 0508 | Hebron | MP 396.2 | 42,408 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$207 |
| | Total | SZ Commodity | | | | 42,408 | | 0 | | | \$207 |
| 9291 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 40,967 | 425.4238 | 17,428,271 | \$0.0411 | \$0.0017 | \$7,159 |
| | Total | MA Reservation | | | | 40,967 | | 17,428,271 | | | \$7,159 |
| 9292 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 42,408 | 425.4238 | 18,041,373 | \$0.0014 | \$0.0058 | \$247 |
| | Total | MA Commodity | | | | 42,408 | | 18,041,373 | | | \$247 |
| 9293 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$44 |
| | Total | ACA | | | | 0 | | 0 | | | \$44 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2553F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9297 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 12,699 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,692 |
| | Total | SZ Reservation | | | | 12,699 | | 0 | | | \$1,692 |
| 9298 | T-1 | SZ Commodity | 0508 | Buford-Bearpaw | MP 396.2 | 5,000 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$24 |
| 9299 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 5,938 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$29 |
| 9300 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 1,988 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$10 |
| | Total | SZ Commodity | | | | 12,926 | | 0 | | | \$63 |
| 9301 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 12,487 | 425.4238 | 5,312,154 | \$0.0411 | \$0.0017 | \$2,182 |
| | Total | MA Reservation | | | | 12,487 | | 5,312,154 | | | \$2,182 |
| 9302 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 1,988 | 425.4238 | 845,743 | \$0.0014 | \$0.0058 | \$12 |
| 9303 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 5,938 | 425.4238 | 2,526,167 | \$0.0014 | \$0.0058 | \$35 |
| 9304 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 5,000 | 425.4238 | 2,127,119 | \$0.0014 | \$0.0058 | \$29 |
| | Total | MA Commodity | | | | 12,926 | | 5,499,028 | | | \$75 |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2555F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9309 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 12,699 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,692 |
| | Total | SZ Reservation | | | | 12,699 | | 0 | | | \$1,692 |
| 9310 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 12,926 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$63 |
| | Total | SZ Commodity | | | | 12,926 | | 0 | | | \$63 |
| 9311 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 12,487 | 425.4238 | 5,312,154 | \$0.0411 | \$0.0017 | \$2,182 |
| | Total | MA Reservation | | | | 12,487 | | 5,312,154 | | | \$2,182 |
| 9312 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 12,926 | 425.4238 | 5,499,028 | \$0.0014 | \$0.0058 | \$75 |
| | Total | MA Commodity | | | | 12,926 | | 5,499,028 | | | \$75 |
| 9313 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$21 |
| | Total | ACA | | | | 0 | | 0 | | | \$21 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2557F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9317 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 8,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,128 |
| | Total | SZ Reservation | | | | 8,465 | | 0 | | | \$1,128 |
| 9318 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 8,617 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$42 |
| | Total | SZ Commodity | | | | 8,617 | | 0 | | | \$42 |
| 9319 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 8,324 | 425.4238 | 3,541,299 | \$0.0411 | \$0.0017 | \$1,455 |
| | Total | MA Reservation | | | | 8,324 | | 3,541,299 | | | \$1,455 |
| 9320 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 8,617 | 425.4238 | 3,665,877 | \$0.0014 | \$0.0058 | \$50 |
| | Total | MA Commodity | | | | 8,617 | | 3,665,877 | | | \$50 |
| 9321 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| | Total | ACA | | | | 0 | | 0 | | | \$14 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2559F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymmm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9325 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 8,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,128 |
| | Total | SZ Reservation | | | | 8,465 | | 0 | | | \$1,128 |
| 9326 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 8,617 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$42 |
| | Total | SZ Commodity | | | | 8,617 | | 0 | | | \$42 |
| 9327 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 8,324 | 425.4238 | 3,541,299 | \$0.0411 | \$0.0017 | \$1,455 |
| | Total | MA Reservation | | | | 8,324 | | 3,541,299 | | | \$1,455 |
| 9328 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 8,617 | 425.4238 | 3,665,877 | \$0.0014 | \$0.0058 | \$50 |
| | Total | MA Commodity | | | | 8,617 | | 3,665,877 | | | \$50 |
| 9329 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| | Total | ACA | | | | 0 | | 0 | | | \$14 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test ymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|-------|---------------|----------------------|----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| | Total | Contract: | T2559F | | | | | | | | \$2,689 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2560F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9330 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 8,465 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,128 |
| | Total | SZ Reservation | | | | 8,465 | | 0 | | | \$1,128 |
| 9331 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 8,617 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$42 |
| | Total | SZ Commodity | | | | 8,617 | | 0 | | | \$42 |
| 9332 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 8,324 | 425.4238 | 3,541,299 | \$0.0411 | \$0.0017 | \$1,455 |
| | Total | MA Reservation | | | | 8,324 | | 3,541,299 | | | \$1,455 |
| 9333 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 8,617 | 425.4238 | 3,665,877 | \$0.0014 | \$0.0058 | \$50 |
| | Total | MA Commodity | | | | 8,617 | | 3,665,877 | | | \$50 |
| 9334 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$14 |
| | Total | ACA | | | | 0 | | 0 | | | \$14 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2561F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9335 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 24,560 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$3,272 |
| | Total | SZ Reservation | | | | 24,560 | | 0 | | | \$3,272 |
| 9336 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 11,530 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$56 |
| 9337 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 13,470 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$66 |
| | Total | SZ Commodity | | | | 25,000 | | 0 | | | \$122 |
| 9338 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 24,150 | 425.4238 | 10,274,165 | \$0.0411 | \$0.0017 | \$4,221 |
| | Total | MA Reservation | | | | 24,150 | | 10,274,165 | | | \$4,221 |
| 9339 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 11,530 | 425.4238 | 4,905,136 | \$0.0014 | \$0.0058 | \$67 |
| 9340 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 13,470 | 425.4238 | 5,730,459 | \$0.0014 | \$0.0058 | \$78 |
| | Total | MA Commodity | | | | 25,000 | | 10,635,595 | | | \$145 |
| 9341 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$33 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2563F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9345 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 74,479 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$9,922 |
| | Total | SZ Reservation | | | | 74,479 | | 0 | | | \$9,922 |
| 9346 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 75,813 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$370 |
| | Total | SZ Commodity | | | | 75,813 | | 0 | | | \$370 |
| 9347 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 73,237 | 425.4238 | 31,156,610 | \$0.0411 | \$0.0017 | \$12,799 |
| | Total | MA Reservation | | | | 73,237 | | 31,156,610 | | | \$12,799 |
| 9348 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 75,813 | 425.4238 | 32,252,655 | \$0.0014 | \$0.0058 | \$441 |
| | Total | MA Commodity | | | | 75,813 | | 32,252,655 | | | \$441 |
| 9349 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$125 |
| | Total | ACA | | | | 0 | | 0 | | | \$125 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2566F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9353 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 12,699 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,692 |
| | Total | SZ Reservation | | | | 12,699 | | 0 | | | \$1,692 |
| 9354 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 12,926 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$63 |
| | Total | SZ Commodity | | | | 12,926 | | 0 | | | \$63 |
| 9355 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 12,487 | 425.4238 | 5,312,154 | \$0.0411 | \$0.0017 | \$2,182 |
| | Total | MA Reservation | | | | 12,487 | | 5,312,154 | | | \$2,182 |
| 9356 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 12,926 | 425.4238 | 5,499,028 | \$0.0014 | \$0.0058 | \$75 |
| | Total | MA Commodity | | | | 12,926 | | 5,499,028 | | | \$75 |
| 9357 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$21 |
| | Total | ACA | | | | 0 | | 0 | | | \$21 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2568F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|---------------------|------------------------|-------------------------|------------------------|-----------------------|--------------------|---------------------------|--------------------------|------------------|
| | | | <u>ymm</u> (c) | | | <u>Amount</u> (f) | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| 9361 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 12,699 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,692 |
| | Total | SZ Reservation | | | | 12,699 | | 0 | | | \$1,692 |
| 9362 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 12,925 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$63 |
| | Total | SZ Commodity | | | | 12,925 | | 0 | | | \$63 |
| 9363 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 12,487 | 425.4238 | 5,312,154 | \$0.0411 | \$0.0017 | \$2,182 |
| | Total | MA Reservation | | | | 12,487 | | 5,312,154 | | | \$2,182 |
| 9364 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 12,925 | 425.4238 | 5,498,603 | \$0.0014 | \$0.0058 | \$75 |
| | Total | MA Commodity | | | | 12,925 | | 5,498,603 | | | \$75 |
| 9365 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$21 |
| | Total | ACA | | | | 0 | | 0 | | | \$21 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2571F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9369 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 15,535 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,069 |
| | Total | SZ Reservation | | | | 15,535 | | 0 | | | \$2,069 |
| 9370 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 15,812 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$77 |
| | Total | SZ Commodity | | | | 15,812 | | 0 | | | \$77 |
| 9371 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 15,276 | 425.4238 | 6,498,615 | \$0.0411 | \$0.0017 | \$2,670 |
| | Total | MA Reservation | | | | 15,276 | | 6,498,615 | | | \$2,670 |
| 9372 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 15,812 | 425.4238 | 6,726,801 | \$0.0014 | \$0.0058 | \$92 |
| | Total | MA Commodity | | | | 15,812 | | 6,726,801 | | | \$92 |
| 9373 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$26 |
| | Total | ACA | | | | 0 | | 0 | | | \$26 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2571F | | | | | | | | \$4,934 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2572F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | | | | Dth Miles (i) | Dth Rate (j) | |
| 9374 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 44,208 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$5,889 |
| | Total | SZ Reservation | | | | 44,208 | | 0 | | | \$5,889 |
| 9375 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 25,239 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$123 |
| 9376 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 16,227 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$79 |
| | Total | SZ Commodity | | | | 41,466 | | 0 | | | \$202 |
| 9377 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 43,471 | 425.4238 | 18,493,496 | \$0.0411 | \$0.0017 | \$7,597 |
| | Total | MA Reservation | | | | 43,471 | | 18,493,496 | | | \$7,597 |
| 9378 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 25,239 | 425.4238 | 10,737,271 | \$0.0014 | \$0.0058 | \$147 |
| 9379 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 16,227 | 425.4238 | 6,903,352 | \$0.0014 | \$0.0058 | \$94 |
| | Total | MA Commodity | | | | 41,466 | | 17,640,623 | | | \$241 |
| 9380 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$51 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2578F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test | Receipt Point (d) | Delivery Point (e) | Dekatherm | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 | | Revenue (k) |
|------|---------------|----------------------|--------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | ymm (c) | | | Amount (f) | | | Dth Miles (i) | Dth Rate (j) | |
| 9384 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 14,810 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$1,973 |
| | Total | SZ Reservation | | | | 14,810 | | 0 | | | \$1,973 |
| 9385 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 15,075 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$74 |
| | Total | SZ Commodity | | | | 15,075 | | 0 | | | \$74 |
| 9386 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 14,563 | 425.4238 | 6,195,321 | \$0.0411 | \$0.0017 | \$2,545 |
| | Total | MA Reservation | | | | 14,563 | | 6,195,321 | | | \$2,545 |
| 9387 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura | 15,075 | 425.4238 | 6,413,264 | \$0.0014 | \$0.0058 | \$88 |
| | Total | MA Commodity | | | | 15,075 | | 6,413,264 | | | \$88 |
| 9388 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$25 |
| | Total | ACA | | | | 0 | | 0 | | | \$25 |

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Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | <u>Schd</u> (a) | <u>Charge Type</u> (b) | <u>ymm</u> (c) | <u>Receipt Point</u> (d) | <u>Delivery Point</u> (e) | <u>Amount</u> (f) | <u>Miles Hauled</u> (g) | <u>Dth Miles</u> (h) | Rate Per 100 | | <u>Revenue</u> (k) |
|-------|----------------------|-----------------------------|---------------------|-------------------------------|--------------------------------|------------------------|------------------------------|---------------------------|---------------------------|--------------------------|-------------------------|
| | | | | | | | | | <u>Dth Miles</u> (i) | <u>Dth Rate</u> (j) | |
| | Total | Contract: | T2578F | | | | | | | | \$4,704 |
| ===== | | | | | | | | | | | |

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2580F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9389 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 22,104 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$2,945 |
| | Total | SZ Reservation | | | | 22,104 | | 0 | | | \$2,945 |
| 9390 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 7,919 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$39 |
| 9391 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 14,581 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$71 |
| | Total | SZ Commodity | | | | 22,500 | | 0 | | | \$110 |
| 9392 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 21,735 | 425.4238 | 9,246,748 | \$0.0411 | \$0.0017 | \$3,799 |
| | Total | MA Reservation | | | | 21,735 | | 9,246,748 | | | \$3,799 |
| 9393 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 14,581 | 425.4238 | 6,203,104 | \$0.0014 | \$0.0058 | \$85 |
| 9394 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 7,919 | 425.4238 | 3,368,931 | \$0.0014 | \$0.0058 | \$46 |
| | Total | MA Commodity | | | | 22,500 | | 9,572,036 | | | \$131 |
| 9395 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$32 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2584F Customer: Enbridge Gas services (U.S.) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm | | Rate Per 100 | | | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|-----------------|-----------------------|--------------------|--------------------|-------------------|------------------|
| | | | | | | Amount (f) | Miles Hauled (g) | Dth Miles (h) | Dth Miles (i) | Dth Rate (j) | |
| 9399 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 70,273 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$9,361 |
| | Total | SZ Reservation | | | | 70,273 | | 0 | | | \$9,361 |
| 9400 | T-1 | SZ Commodity | 0508 | Port of Morgan TP | MP 396.2 | 71,532 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$349 |
| | Total | SZ Commodity | | | | 71,532 | | 0 | | | \$349 |
| 9401 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 69,101 | 425.4238 | 29,397,262 | \$0.0411 | \$0.0017 | \$12,076 |
| | Total | MA Reservation | | | | 69,101 | | 29,397,262 | | | \$12,076 |
| 9402 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 71,532 | 425.4238 | 30,431,415 | \$0.0014 | \$0.0058 | \$416 |
| | Total | MA Commodity | | | | 71,532 | | 30,431,415 | | | \$416 |
| 9403 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$118 |
| | Total | ACA | | | | 0 | | 0 | | | \$118 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Contract: T2591F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| Ln# | Schd (a) | Charge Type (b) | Test yymm (c) | Receipt Point (d) | Delivery Point (e) | Dekatherm Amount (f) | Miles Hauled (g) | Dth Miles (h) | Rate Per 100 Dth Miles (i) | Dth Rate (j) | Revenue (k) |
|------|---------------|----------------------|-----------------------|------------------------|-------------------------|------------------------------|-----------------------|--------------------|------------------------------------|-------------------|------------------|
| 9404 | T-1 | SZ Reservation | 0508 | Port of Morgan | MP 396.2 | 34,213 | 0.0000 | 0 | \$0.0000 | \$0.1332 | \$4,558 |
| | Total | SZ Reservation | | | | 34,213 | | 0 | | | \$4,558 |
| 9405 | T-1 | SZ Commodity | 0508 | Port of Morgan | MP 396.2 | 32,138 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$157 |
| 9406 | T-1 | SZ Commodity | 0508 | Glen Ullin | MP 396.2 | 2,688 | 0.0000 | 0 | \$0.0000 | \$0.0049 | \$13 |
| | Total | SZ Commodity | | | | 34,826 | | 0 | | | \$170 |
| 9407 | T-1 | MA Reservation | 0508 | Port of Morgan | Ventura | 33,643 | 425.4238 | 14,312,322 | \$0.0411 | \$0.0017 | \$5,879 |
| | Total | MA Reservation | | | | 33,643 | | 14,312,322 | | | \$5,879 |
| 9408 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 2,688 | 425.4238 | 1,143,539 | \$0.0014 | \$0.0058 | \$16 |
| 9409 | T-1 | MA Commodity | 0508 | MP 396.2 | Ventura TP | 32,138 | 425.4238 | 13,672,270 | \$0.0014 | \$0.0058 | \$187 |
| | Total | MA Commodity | | | | 34,826 | | 14,815,809 | | | \$203 |
| 9410 | T-1 | ACA | 0508 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$55 |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

| | | | Test | | | Dekatherm | | | Rate Per 100 | | |
|------|-------------|--------------------|------------|----------------------|-----------------------|---------------|---------------------|------------------|------------------|-----------------|----------------|
| | <u>Schd</u> | <u>Charge Type</u> | <u>ymm</u> | <u>Receipt Point</u> | <u>Delivery Point</u> | <u>Amount</u> | <u>Miles Hauled</u> | <u>Dth Miles</u> | <u>Dth Miles</u> | <u>Dth Rate</u> | <u>Revenue</u> |
| Ln# | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$55 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T2591F | | | | | | | | \$10,865 |
| | | | | | | ===== | | | | | |
| 9411 | T-1 | MA Reservation | 0604 | Ventura | Manhattan | 14,410,396 | 393.1700 | 5,665,735,342 | \$0.0411 | \$0.0016 | \$2,327,455 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | MA Reservation | | | | 14,410,396 | | 5,665,735,342 | | | \$2,327,455 |
| | | | | | | ----- | | ----- | | | ----- |
| 9412 | T-1 | MA Commodity | 0604 | Ventura | Manhattan | 13,665,713 | 393.1700 | 5,372,948,575 | \$0.0014 | \$0.0054 | \$73,488 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | MA Commodity | | | | 13,665,713 | | 5,372,948,575 | | | \$73,488 |
| | | | | | | ----- | | ----- | | | ----- |
| 9413 | T-1 | ACA | 0604 | | | 0 | 0.0000 | 0 | \$0.0000 | \$0.0000 | \$10,746 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | ACA | | | | 0 | | 0 | | | \$10,746 |
| | | | | | | ----- | | ----- | | | ----- |
| | Total | Contract: | T99991 | | | | | | | | \$2,411,689 |
| | | | | | | ===== | | | | | ===== |

Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

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Docket No: RP06-
Alternate
Schedule: G-2
Part: A

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

[illegible]

