

Name of Respondent Black Marlin Pipeline Company		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 03/31/1999	Year of Report Dec. 31, 1998	
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108)					
<p>1. Explain in a footnote any important adjustments during the year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, eg., 7.01, 7.02, etc.,</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	24,222,630	24,222,630		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,580,203	1,580,203		
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing				
6	Other Clearing Accounts				
7	Other Clearing (Specify):				
7.01					
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7.7)	1,580,203	1,580,203		
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	2,129,856	2,129,856		
11	Cost of Removal	232,791	232,791		
12	Salvage (Credit)				
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	2,362,647	2,362,647		
14	Other Debit or Credit Items (Describe):				
14.01					
15	Balance End of Year (total of lines 1,3,13, 14 to 14.7)	23,440,186	23,440,186		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Productions-Manufactured Gas	53,670	53,670		
17	Production and Gathering-Natural Gas				
18	Products Extraction-Natural Gas				
19	Underground Gas Storage				
20	Other Storage Plant				
21	Base Load LNG Terminating and Processing Plant				
22	Transmission	23,323,885	23,323,885		
23	Distribution				
24	General	62,631	62,631		
25	TOTAL (Total of lines 16 thru 24)	23,440,186	23,440,186		

Name of Respondent Black Martin Pipeline Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/19/2001	Year of Report Dec. 31, 1999
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	23,440,193	23,440,193		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	633,791	633,791		
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing				
6	Other Clearing Accounts				
7	Other Clearing (Specify):				
7.01					
7.02					
7.03					
7.04					
7.05					
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7.7)	633,791	633,791		
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired				
11	Cost of Removal	925,538	925,538		
12	Salvage (Credit)				
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	925,538	925,538		
14	Other Debit or Credit Items (Describe):				
14.01	Transfer of onshore assets	(4,450,970)	(4,450,970)		
14.02					
14.03					
14.04					
14.05					
14.06					
14.07					
14.08					
14.09					
14.10					
15	Balance End of Year (Total of lines 1,8,13, 14&14.7)	20,548,545	20,548,545		