

Docket No. RP07-_____
Black Marlin Pipeline Company
Notice of Rate Change

STATEMENTS
A THROUGH J, L, M, O

Black Marlin Pipeline Company
Overall Cost-Of-Service
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description	Statement or Schedule	Amount
	(A)	(B)	(C)
	Operation and Maintenance Expenses	H-1	
1	Transmission		\$ 716,666
2	Customer Accounts		-
3	Customer Service & Informational		-
4	Sales		-
5	Administrative & General		1,187,444
6	Total Operation & Maintenance Expenses		\$ 1,904,110
7	Depreciation and Amortization Expense	H-2	\$ 641,879
8	Regulatory Asset Amortization	B-2	98,840
9	Taxes Other Than Income Taxes	H-4	112,425
10	Federal and State Income Taxes	H-3	117,531
11	Return	B	218,271
12	Total Cost of Service		\$ 3,093,056
13	Revenue Credits	G-5	(126,220)
14	Net Cost of Service		\$ 2,966,836

Black Marlin Pipeline Company
Rate Base And Return
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description	Reference	Total
	(A)	(B)	(C)
1	Gas Plant in Service	C	\$ 24,221,835
2	Accumulated Provision for Depletion and Amortization of Gas Utility Plant	D	<u>(23,466,811)</u>
3	Net Plant Investment		\$ 755,024
4	Working Capital	E	342,545
5	Accumulated Deferred Income Taxes	B-1	(10,096)
6	Regulatory Assets	B-2	<u>494,198</u>
7	Total Rate Base		<u>\$ 1,581,671</u>
8	Rate of Return	F-2	13.80%
9	Return on Rate Base at		<u>\$ 218,271</u>

Black Marlin Pipeline Company
Accumulated Deferred Income Taxes
Twelve Months Ended 6/30/06

Line No.	Description	Account No. 190	Account No. 282	Account No. 283	Total	Adjustments	Included in Rate Base	F/N
	(A)	(B)	(C)	(D)	(E)			
1	Balance at June 30, 2005	\$ -	\$ -	\$ -	\$ -			
	Monthly Activity							
2	July-05	\$ -	\$ -	\$ -	\$ -			
3	August-05	-	-	-	-			
4	September-05	-	-	-	-			
5	October-05	-	-	-	-			
6	November-05	-	-	-	-			
7	December-05	-	-	-	-			
8	January-06	-	-	-	-			
9	February-06	-	-	-	-			
10	March-06	-	-	-	-			
11	April-06	-	-	-	-			
12	May-06	-	-	-	-			
13	June-06	-	-	-	-			
14	Balance at June 30, 2006	\$ 210,290	\$ (10,096)	\$ -	\$ 200,194	\$ (210,290)	\$ (10,096)	1/

Footnote:

1/ See Schedule H(3)-2

Black Marlin Pipeline Company
Regulatory Assets And Liabilities Included in Rate Base

Line No.	Description	Pigging Costs	Pipeline Repairs	Total	F/N
	(A)	(B)	(C)	(D)	
1	June-05	\$ -	\$ -	\$ -	
2	July-05	-	-	-	
3	August-05	-	-	-	
4	September-05	-	-	-	
5	October-05	-	-	-	
6	November-05	-	-	-	
7	December-05	-	-	-	
8	January-06	-	-	-	
9	February-06	-	-	-	
10	March-06	-	-	-	
11	April-06	-	-	-	
12	May-06	-	-	-	
13	June-06	-	-	-	
14	Test Period Adjustments	<u>\$ 320,148</u>	<u>\$ 174,050</u>	<u>\$ 494,198</u>	1/2/
15	Test Period Balance	<u>\$ 320,148</u>	<u>\$ 174,050</u>	<u>\$ 494,198</u>	
16	Amortization Amount	<u>\$ 64,030</u>	<u>\$ 34,810</u>	<u>\$ 98,840</u>	3/

Footnotes:

1/ \$320,148 Pigging costs incurred in Base Period, deferred as Regulatory Asset.

2/ \$174,050 Pipeline Repairs projected to be incurred as a result of "smart pig" analysis.

3/ Amortized for five years

Black Marlin Pipeline Company
Cost Of Plant
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description	FERC Account No.	Balance Per Books at July 1, 2005	Additions	Reductions	Other Changes	Balance Per Books at June 30, 2006	Adjustments	Plant as Adjusted
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Gas Plant in Service	101	\$ 25,844,998	\$ 598,837	\$ -	\$ -	\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835
2	Completed Construction, Not Classified	106	-	-	-	-	-	-	-
3	Construction Work in Progress	107	-	-	-	-	-	-	-
4	Total Cost of Plant		\$ 25,844,998	\$ 598,837	\$ -	\$ -	\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835

Black Marlin Pipeline Company
Detailed Plant Accounts
FERC Prime Account No. 101
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description	Account No.	Balance Per Books at			F/N
			June 30, 2006	Adjustments	Plant as Adjusted	
	(A)	(B)	(C)	(D)	(E)	
INTANGIBLE PLANT						
1	Organization	301	\$ -	\$ -	\$ -	
2	Franchises and Consents	302	-	-	-	
3	Miscellaneous Intangible Plant	303	-	-	-	
4	TOTAL Intangible Plant		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
TRANSMISSION PLANT (Offshore)						
5	Land and Land Rights	365.1	\$ -	\$ -	\$ -	
6	Rights-of-way	365.2	701,977	(58,985)	642,992	
7	Structures and Improvements	366	190,608	(16,016)	174,592	
8	Mains	367	22,456,207	(1,886,931)	20,569,276	
9	Compressor Station Equipment	368	-	-	-	
10	Measuring & Regulating Station Equip.	369	2,857,264	(240,088)	2,617,176	
11	Communication Equipment	370	237,779	(19,980)	217,799	
12	Other Equipment	371	-	-	-	
13	Assets Retirement Costs of Transmission Plant	372	-	-	-	
14	TOTAL Transmission Plant (Offshore)		<u>\$ 26,443,835</u>	<u>\$ (2,222,000)</u>	<u>\$ 24,221,835</u>	1/
GENERAL PLANT						
15	Land and Land Rights	389	\$ -	\$ -	\$ -	
16	Structures and Improvements	390	-	-	-	
17	Office Furniture and Equipment	391	-	-	-	
18	Transportation Equipment	392	-	-	-	
19	Stores Equipment	393	-	-	-	
20	Tools, Shop, and Garage Equipment	394	-	-	-	
21	Laboratory Equipment	395	-	-	-	
22	Power Operated Equipment	396	-	-	-	
23	Communication Equipment	397	-	-	-	
24	Miscellaneous Equipment	398	-	-	-	
25	Other Tangible Property	399	-	-	-	
26	Assest Retirement Costs for General Plant	399.1	-	-	-	
27	TOTAL General Plant		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
28	TOTAL Gas Plant in Service		<u>\$ 26,443,835</u>	<u>\$ (2,222,000)</u>	<u>\$ 24,221,835</u>	

Footnote:

1/ \$2,222,000 reduction allocated to individual accounts on pro-rata basis.

Docket No. RP07-_____
Schedule C-2

Black Marlin Pipeline Company
Work Orders Claimed In Rate Base

None.

Docket No. RP07-_____
Schedule C-3

Black Marlin Pipeline Company
Storage Data
Twelve Months Ended 6/30/06, As Adjusted

None.

Black Marlin Pipeline Company
Accumulated Provision For Depreciation, Depletion, And Amortization
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description (A)	Beginning Balance		Retirements			Balance Per Books		Additional Depreciation		Base Period	
		July 1, 2005 (B)		Additions (C)	(D)	Other (E)	June 30, 2006 (F)	(7-1-06 To 3-31-07) (G)	Accounting Adjustments (H)	Adjusted Balance (I)		
Accumulated Provision for Depreciation 108												
1	Gathering Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Transmission Plant	24,064,283		763,281	-	-	24,827,564	435,993	(2,776,402)	22,487,155		
3	Negative Salvage	-		-	-	-	-	45,416	934,240	979,656		
4	General Plant	-		-	-	-	-	-	-	-		
5	Total Account 108	\$ 24,064,283	\$ 763,281	\$ -	\$ -	\$ -	\$ 24,827,564	\$ 481,409	\$ (1,842,162)	\$ 23,466,811		
Accumulated Provision for Amortization 111												
6	Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	Total Accumulated Provision for Depreciation and Amortization	\$ 24,064,283	\$ 763,281	\$ -	\$ -	\$ -	\$ 24,827,564	\$ 481,409	\$ (1,842,162)	\$ 23,466,811		

Black Marlin Pipeline Company
Working Capital
Twelve Months Ended 06/30/06, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Total</u>
	(A)	(B)	(C)
1	Prepaid Rent	E-2	\$ -
2	Other Prepayments	E-2	342,545
3	Materials and Supplies	E-2	-
4	Gas Stored Underground Current	E-3	-
5	Total Working Capital		<u>\$ 342,545</u>

Black Marlin Pipeline Company
Working Capital--Monthly Balances
Twelve Months Ended 6/30/06, As Adjusted

		<u>Account 165</u>		<u>Account 154</u>	F/N
		<u>Prepaid Rent</u>	<u>Other Prepayments</u>	<u>Materials & Supplies</u>	
<u>Line No.</u>	<u>Description</u>	(B)	(C)	(D)	(E)
1	July-05	\$ -	\$ -	\$ -	\$ -
2	August-05	-	-	-	-
3	September-05	-	-	-	-
4	October-05	-	-	-	-
5	November-05	-	-	-	-
6	December-05	-	-	-	-
7	January-06	-	-	-	-
8	February-06	-	-	-	-
9	March-06	-	-	-	-
10	April-06	-	-	-	-
11	May-06	-	-	-	-
12	June-06	-	-	-	-
13	July-06	-	-	-	-
14	13 Month Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
15	13 Month Average Balance	\$ -	\$ -	\$ -	-
16	Test Period Adjustment	<u>\$ -</u>	<u>\$ 342,545</u>	<u>\$ -</u>	<u>\$ 342,545</u> 1/
17	Adjusted Balance	<u>\$ -</u>	<u>\$ 342,545</u>	<u>\$ -</u>	<u>\$ 342,545</u>

Footnote:

1/ Balance of \$354,360 December 1, 2006 lease payment amortized over 10 years

Docket No. RP07-_____
Schedule E-3

Black Marlin Pipeline Company
Storage Gas
Twelve Months Ended 6/30/06, As Adjusted

Not applicable.

Black Marlin Pipeline Company
Rate Of Return Claimed
Twelve Months Ended 6/30/06, As Adjusted

The total return of \$218,271 included in Black Marlin's cost of service shown in Statement A, is based upon an overall rate of return of 13.80 percent applied to Black Marlin's Test Period Rate Base, in the amount of \$1,581,671, as shown in Statement B. The overall rate of return is based upon a cost of equity of 13.80 percent applied to a capital structure consisting of Black Marlin's 100 percent equity capitalization.

Black Marlin believes that the testimony and exhibits demonstrate that the 13.80 percent rate of return constitutes a fair return level, as required to permit capital attraction on fair and reasonable terms.

Black Marlin Pipeline Company
Capitalization And Rate Of Return

Line No.	Description	Total Capitalization	Cost of Capital (%)	Weighted Cost of Capital
	(A)	(B)	(C)	(D)
1	Debt	0.00%	0.00%	0.00%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Stock Equity	100%	13.80%	13.80%
4	Total Capital	100.00%		13.80%

Black Marlin Pipeline Company
Long-Term Debt Capital

The Company has no actual debt and has not been rated by a credit rating agency.

Docket No. RP07-_____
Statement F-4

Black Marlin Pipeline Company
Preferred Stock Capital

None.

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Base Period and Test Period

Line No.	Service Type	Billing Determinants	Revenue
	(A)	(B)	(C)
<u>Base Period</u>			
1	T-1 Reservation	-	\$ -
2	T-1 Usage	-	-
3	FTS Reservation	-	-
4	FTS Usage	-	-
5	IT Usage	3,357,808	225,203
6	Surcharges (ACA)	-	6,383
7	Other Gas Revenue Credited to the Cost of Service	-	126,220
8	Total	<u>3,357,808</u>	<u>\$ 357,806</u>
<u>Test Period</u>			
9	T-1 Reservation	-	\$ -
10	T-1 Usage	-	-
11	FTS Reservation	-	-
12	FTS Usage	-	-
13	IT Usage	2,793,051	2,966,781
14	Surcharges (ACA)	-	5,321
15	Other Gas Revenue Credited to the Cost of Service	-	126,220
16	Total	<u>2,793,051</u>	<u>\$ 3,098,322</u>

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06

BASE PERIOD

Customer Name APACHE CORPORATION

Rate Schedule	Month	Agreement No.	Usage Billing		Rate			Revenue		
			Determinants	(D)	Usage	ACA	Total Rate	Usage	ACA	Total Revenue
					(E)	(F)	(G)	(H)	(I)	(J)
IT	Jul-05	BM658	-	-	0.09	0.0019	0.0919	\$ -	\$ -	\$ -
	Aug-05	BM658	-	-	0.09	0.0019	0.0919	\$ -	\$ -	\$ -
	Sep-05	BM658	32,121		0.09	0.0019	0.0919	\$ 2,891	\$ 61	\$ 2,952
	Oct-05	BM658	19,673		0.09	0.0019	0.0919	\$ 1,771	\$ 37	\$ 1,808
	Nov-05	BM658	59,702		0.09	0.0019	0.0919	\$ 5,373	\$ 113	\$ 5,487
	Dec-05	BM658	16,858		0.09	0.0019	0.0919	\$ 1,517	\$ 32	\$ 1,549
	Jan-06	BM658	17,233		0.09	0.0019	0.0919	\$ 1,551	\$ 33	\$ 1,584
	Feb-06	BM658	11,087		0.09	0.0019	0.0919	\$ 998	\$ 21	\$ 1,019
	Mar-06	BM658	7,660		0.09	0.0019	0.0919	\$ 689	\$ 15	\$ 704
	Apr-06	BM658	191		0.09	0.0019	0.0919	\$ 17	\$ -	\$ 18
	May-06	BM658	-		0.09	0.0019	0.0919	\$ -	\$ -	\$ -
	Jun-06	BM658	60,615		0.09	0.0019	0.0919	\$ 5,455	\$ 115	\$ 5,571
		TOTAL	225,140				\$ 20,262	\$ 427	\$ 20,692	

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06
BASE PERIOD

Rate		Customer Name		APACHE CORPORATION		Usage Billing		Rate		Revenue		
Schedule	Month	Agreement No.	Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)			
IT	Jul-05	BM665	88,860	0.04	0.0019	0.0419	\$	3,554	\$	169	\$	3,723
	Aug-05	BM665	75,093	0.04	0.0019	0.0419	\$	3,004	\$	143	\$	3,146
	Sep-05	BM665	58,319	0.04	0.0019	0.0419	\$	2,333	\$	111	\$	2,444
	Oct-05	BM665	61,429	0.04	0.0019	0.0419	\$	2,457	\$	117	\$	2,574
	Nov-05	BM665	84,989	0.04	0.0019	0.0419	\$	3,400	\$	161	\$	3,561
	Dec-05	BM665	53,417	0.04	0.0019	0.0419	\$	2,137	\$	101	\$	2,238
	Jan-06	BM665	65,274	0.04	0.0019	0.0419	\$	2,611	\$	124	\$	2,735
	Feb-06	BM665	49,573	0.04	0.0019	0.0419	\$	1,983	\$	94	\$	2,077
	Mar-06	BM665	48,988	0.04	0.0019	0.0419	\$	1,960	\$	93	\$	2,053
	Apr-06	BM665	55,691	0.04	0.0019	0.0419	\$	2,228	\$	106	\$	2,333
	May-06	BM665	61,633	0.04	0.0019	0.0419	\$	2,465	\$	117	\$	2,582
	Jun-06	BM665	62,792	0.04	0.0019	0.0419	\$	2,512	\$	119	\$	2,631
	TOTAL		766,058				\$	30,644	\$	1,455	\$	32,097

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06

BASE PERIOD

Customer Name CONOCOPHILLIPS COMPANY

Rate Schedule	Month	Agreement No.	Usage Billing		Rate		Revenue			
			Determinants	(D)	Usage (E)	ACA (F)	Total Rate (G)	Usage (H)	ACA (I)	Total Revenue (J)
IT	Jul-05	BM042	61,365		0.06	0.0019	0.0644	\$ 3,835	\$ 117	\$ 3,952
	Aug-05	BM042	62,679		0.06	0.0019	0.0644	\$ 3,917	\$ 119	\$ 4,037
	Sep-05	BM042	39,778		0.06	0.0019	0.0644	\$ 2,486	\$ 76	\$ 2,562
	Oct-05	BM042	59,277		0.06	0.0019	0.0644	\$ 3,705	\$ 113	\$ 3,817
	Nov-05	BM042	55,266		0.06	0.0019	0.0644	\$ 3,454	\$ 105	\$ 3,559
	Dec-05	BM042	71,741		0.06	0.0019	0.0644	\$ 4,484	\$ 136	\$ 4,620
	Jan-06	BM042	69,215		0.06	0.0019	0.0644	\$ 4,326	\$ 132	\$ 4,457
	Feb-06	BM042	61,540		0.06	0.0019	0.0644	\$ 3,846	\$ 117	\$ 3,963
	Mar-06	BM042	48,991		0.06	0.0019	0.0644	\$ 3,062	\$ 93	\$ 3,155
	Apr-06	BM042	55,312		0.06	0.0019	0.0644	\$ 3,457	\$ 105	\$ 3,562
	May-06	BM042	57,037		0.06	0.0019	0.0644	\$ 3,565	\$ 108	\$ 3,673
	Jun-06	BM042	61,351		0.06	0.0019	0.0644	\$ 3,834	\$ 117	\$ 3,951
TOTAL			703,552					\$ 43,971	\$ 1,338	\$ 45,308

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06

BASE PERIOD

Customer Name CONOCOPHILLIPS COMPANY

Rate Schedule	Month	Agreement No.	Usage Billing Determinants	Rate			Revenue		
				Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	Jul-05	BM677	61,353	0.06	0.0019	0.0644	\$ 3,836	\$ 117	\$ 3,953
	Aug-05	BM677	62,688	0.06	0.0019	0.0644	\$ 3,918	\$ 119	\$ 4,037
	Sep-05	BM677	39,792	0.06	0.0019	0.0644	\$ 2,487	\$ 76	\$ 2,563
	Oct-05	BM677	59,288	0.06	0.0019	0.0644	\$ 3,706	\$ 113	\$ 3,818
	Nov-05	BM677	55,286	0.06	0.0019	0.0644	\$ 3,455	\$ 105	\$ 3,560
	Dec-05	BM677	71,743	0.06	0.0019	0.0644	\$ 4,484	\$ 136	\$ 4,620
	Jan-06	BM677	69,221	0.06	0.0019	0.0644	\$ 4,326	\$ 132	\$ 4,458
	Feb-06	BM677	61,552	0.06	0.0019	0.0644	\$ 3,847	\$ 117	\$ 3,964
	Mar-06	BM677	49,002	0.06	0.0019	0.0644	\$ 3,063	\$ 93	\$ 3,156
	Apr-06	BM677	55,317	0.06	0.0019	0.0644	\$ 3,457	\$ 105	\$ 3,562
	May-06	BM677	57,043	0.06	0.0019	0.0644	\$ 3,565	\$ 108	\$ 3,674
	Jun-06	BM677	61,359	0.06	0.0019	0.0644	\$ 3,835	\$ 117	\$ 3,952
TOTAL			703,674				\$ 43,979	\$ 1,338	\$ 45,317

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06
BASE PERIOD

Rate		Customer Name		Usage Billing		Rate		Revenue	
Schedule	Month	Agreement No.	Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	Jul-05	BM680	22,973	0.09	0.0019	0.0919	\$ 2,068	\$ 44	\$ 2,111
	Aug-05	BM680	12,004	0.09	0.0019	0.0919	\$ 1,080	\$ 23	\$ 1,103
	Sep-05	BM680	11,000	0.09	0.0019	0.0919	\$ 990	\$ 21	\$ 1,011
	Oct-05	BM680	14,053	0.09	0.0019	0.0919	\$ 1,265	\$ 27	\$ 1,291
	Nov-05	BM680	13,490	0.09	0.0019	0.0919	\$ 1,214	\$ 26	\$ 1,240
	Dec-05	BM680	5,786	0.09	0.0019	0.0919	\$ 521	\$ 11	\$ 532
	Jan-06	BM680	12,133	0.09	0.0019	0.0919	\$ 1,092	\$ 23	\$ 1,115
	Feb-06	BM680	2,630	0.09	0.0019	0.0919	\$ 237	\$ 5	\$ 242
	Mar-06	BM680	5,841	0.09	0.0019	0.0919	\$ 526	\$ 11	\$ 537
	Apr-06	BM680	421	0.09	0.0019	0.0919	\$ 38	\$ 1	\$ 39
	May-06	BM680	-	0.09	0.0019	0.0919	\$ -	\$ -	\$ -
	Jun-06	BM680	-	0.09	0.0019	0.0919	\$ -	\$ -	\$ -
	TOTAL		100,331				\$ 9,031	\$ 192	\$ 9,221

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06
BASE PERIOD

Rate Schedule	Month	Agreement No.	Customer Name	Usage Billing		Rate		Revenue		
				Determinants	(D)	Usage	(E)	ACA	(F)	Total Rate
(A)	(B)	(C)				(H)	(I)	(J)		
IT	Jul-05	BM661	HYDRO GULF OF MEXICO, LLC	-	0.09	0.0019	0.0919			
	Aug-05	BM661		-	0.09	0.0019	0.0919			
	Sep-05	BM661		25,736	0.09	0.0019	0.0919			
	Oct-05	BM661		125,003	0.09	0.0019	0.0919			
	Nov-05	BM661		486	0.09	0.0019	0.0919			
	Dec-05	BM661		-	0.09	0.0019	0.0919			
	Jan-06	BM661		-	0.09	0.0019	0.0919			
	Feb-06	BM661		-	0.09	0.0019	0.0919			
	Mar-06	BM661		-	0.09	0.0019	0.0919			
	Apr-06	BM661		-	0.09	0.0019	0.0919			
	May-06	BM661		-	0.09	0.0019	0.0919			
	Jun-06	BM661		-	0.09	0.0019	0.0919			
	TOTAL			151,225						
						13,610	288			13,898

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06
BASE PERIOD

Rate		Customer Name	Usage Billing				Rate		Revenue		
Schedule	Month	Agreement No.	Determinants			Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)			(E)	(F)	(G)	(H)	(I)	(J)
IT	Jul-05	BM259		56,281		0.09	0.0019	0.0919	\$ 5,065	\$ 107	\$ 5,172
	Aug-05	BM259		49,807		0.09	0.0019	0.0919	\$ 4,483	\$ 95	\$ 4,577
	Sep-05	BM259		27,082		0.09	0.0019	0.0919	\$ 2,437	\$ 51	\$ 2,489
	Oct-05	BM259		49,618		0.09	0.0019	0.0919	\$ 4,466	\$ 94	\$ 4,560
	Nov-05	BM259		48,598		0.09	0.0019	0.0919	\$ 4,374	\$ 92	\$ 4,466
	Dec-05	BM259		37,699		0.09	0.0019	0.0919	\$ 3,393	\$ 72	\$ 3,465
	Jan-06	BM259		30,238		0.09	0.0019	0.0919	\$ 2,721	\$ 57	\$ 2,779
	Feb-06	BM259		23,328		0.09	0.0019	0.0919	\$ 2,100	\$ 44	\$ 2,144
	Mar-06	BM259		22,008		0.09	0.0019	0.0919	\$ 1,981	\$ 42	\$ 2,023
	Apr-06	BM259		18,949		0.09	0.0019	0.0919	\$ 1,705	\$ 36	\$ 1,741
	May-06	BM259		20,284		0.09	0.0019	0.0919	\$ 1,826	\$ 39	\$ 1,864
	Jun-06	BM259		19,513		0.09	0.0019	0.0919	\$ 1,756	\$ 37	\$ 1,793
		TOTAL	403,405						\$ 36,307	\$ 766	\$ 37,073

403,405

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
Twelve Months Ended 6/30/06

BASE PERIOD

Customer Name SPN RESOURCES LLC

Rate Schedule	Month	Agreement No.	Usage Billing Determinants	Rate			Revenue		
				Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	Jul-05	BM690	11,431	0.09	0.0019	0.0919	\$ 1,029	\$ 22	\$ 1,051
	Aug-05	BM690	13,017	0.09	0.0019	0.0919	\$ 1,172	\$ 25	\$ 1,196
	Sep-05	BM690	4,199	0.09	0.0019	0.0919	\$ 378	\$ 8	\$ 386
	Oct-05	BM690	840	0.09	0.0019	0.0919	\$ 76	\$ 2	\$ 77
	Nov-05	BM690	5,599	0.09	0.0019	0.0919	\$ 504	\$ 11	\$ 515
	Dec-05	BM690	61,040	0.09	0.0019	0.0919	\$ 5,494	\$ 116	\$ 5,610
	Jan-06	BM690	60,411	0.09	0.0019	0.0919	\$ 5,437	\$ 115	\$ 5,552
	Feb-06	BM690	49,086	0.09	0.0019	0.0919	\$ 4,418	\$ 93	\$ 4,511
	Mar-06	BM690	46,014	0.09	0.0019	0.0919	\$ 4,141	\$ 87	\$ 4,229
	Apr-06	BM690	28,069	0.09	0.0019	0.0919	\$ 2,526	\$ 53	\$ 2,580
	May-06	BM690	10,959	0.09	0.0019	0.0919	\$ 986	\$ 21	\$ 1,007
	Jun-06	BM690	13,758	0.09	0.0019	0.0919	\$ 1,238	\$ 26	\$ 1,264
		TOTAL	304,423				\$ 27,399	\$ 579	\$ 27,978
Grand Total							\$ 225,203	\$ 6,383	\$ 231,584

Black Marlin Pipeline Company
Reconciliation of Base Period Volumes and Revenues to Test Period Volumes and Revenues

Line No.	Description	Base Period		Adjustments		Test Period	
		Billing Determinants	Revenues	Billing Determinants	Revenues	Billing Determinants	Revenues
T-1							
1	Reservation	-	\$ -	-	\$ -	-	\$ -
2	Usage	-	-	-	-	-	-
3	Surcharges		-		-		-
4	Total T-1		\$ -		\$ -		\$ -
FTS							
5	Reservation	-	\$ -	-	\$ -	-	\$ -
6	Usage	-	-	-	-	-	-
7	Surcharges		-		-		-
8	Total FTS		\$ -		\$ -		\$ -
ITS							
9	Usage	3,357,808	\$ 225,203	(564,757)	\$ 2,741,578	2,793,051	\$ 2,966,781
10	Surcharges		6,383		(1,062)		5,321
11	Total ITS		\$ 231,586		\$ 2,740,516		\$ 2,972,102
12	Total Revenues		\$ 231,586		\$ 2,740,516		\$ 2,972,102

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			APACHE CORPORATION			Rate			Revenue		
Schedule	Month	Agreement No.	Usage Billing Determinants			Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)			(E)	(F)	(G)	(H)	(I)	(J)
IT	July	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	August	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	September	BM658	18,505			1,0622	0.00190	1.0641	\$ 19,656	\$ 35	\$ 19,691
	October	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	November	BM658	18,505			1,0622	0.00190	1.0641	\$ 19,656	\$ 35	\$ 19,691
	December	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	January	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	February	BM658	17,271			1,0622	0.00190	1.0641	\$ 18,345	\$ 33	\$ 18,378
	March	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	April	BM658	18,505			1,0622	0.00190	1.0641	\$ 19,656	\$ 35	\$ 19,691
	May	BM658	19,121			1,0622	0.00190	1.0641	\$ 20,311	\$ 36	\$ 20,347
	June	BM658	18,505			1,0622	0.00190	1.0641	\$ 19,656	\$ 35	\$ 19,691
TOTAL			225,140						\$ 239,146	\$ 425	\$ 239,571

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			APACHE CORPORATION			Rate			Revenue		
Rate	Schedule	Month	Agreement No.	Usage Billing Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue	
IT	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
		July	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		August	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		September	BM665	62,964	1.0622	0.00190	1.0641	\$ 66,880	\$ 120	\$ 67,000	
		October	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		November	BM665	62,964	1.0622	0.00190	1.0641	\$ 66,880	\$ 120	\$ 67,000	
		December	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		January	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		February	BM665	58,766	1.0622	0.00190	1.0641	\$ 62,421	\$ 112	\$ 62,533	
		March	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
		April	BM665	62,964	1.0622	0.00190	1.0641	\$ 66,880	\$ 120	\$ 67,000	
		May	BM665	65,062	1.0622	0.00190	1.0641	\$ 69,109	\$ 124	\$ 69,233	
	June	BM665	62,964	1.0622	0.00190	1.0641	\$ 66,880	\$ 120	\$ 67,000		
TOTAL				766,058				\$ 813,704	\$ 1,460	\$ 815,164	

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name		CONOCOPHILLIPS CORPORATION												
Rate Schedule	Month	Agreement No.	Usage Billing Determinants			Rate		Revenue						
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
IT	July	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	August	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	September	BM042		57,826		1.0622	0.00190	1.0641	\$	61,423	\$	110	\$	61,533
	October	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	November	BM042		57,826		1.0622	0.00190	1.0641	\$	61,423	\$	110	\$	61,533
	December	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	January	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	February	BM042		53,971		1.0622	0.00190	1.0641	\$	57,328	\$	103	\$	57,431
	March	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	April	BM042		57,826		1.0622	0.00190	1.0641	\$	61,423	\$	110	\$	61,533
	May	BM042		59,754		1.0622	0.00190	1.0641	\$	63,470	\$	114	\$	63,584
	June	BM042		57,827		1.0622	0.00190	1.0641	\$	61,424	\$	110	\$	61,534
TOTAL			703,552						\$	747,311	\$	1,341	\$	748,652

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			CONOCOPHILLIPS COMPANY			Rate		Revenue		
Rate	Schedule	Month	Agreement No.	Usage Billing Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	July		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	August		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	September		BM677	57,836	1.0622	0.00190	1.0641	\$ 61,434	\$ 110	\$ 61,544
	October		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	November		BM677	57,836	1.0622	0.00190	1.0641	\$ 61,434	\$ 110	\$ 61,544
	December		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	January		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	February		BM677	53,981	1.0622	0.00190	1.0641	\$ 57,338	\$ 103	\$ 57,441
	March		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	April		BM677	57,836	1.0622	0.00190	1.0641	\$ 61,434	\$ 110	\$ 61,544
	May		BM677	59,764	1.0622	0.00190	1.0641	\$ 63,482	\$ 114	\$ 63,595
	June		BM677	57,835	1.0622	0.00190	1.0641	\$ 61,432	\$ 110	\$ 61,542
TOTAL				703,674			\$ 747,446	\$ 1,341	\$ 748,780	

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			DENBURY OFFSHORE, LLC									
Rate Schedule	Month	Agreement No.	Usage Billing Determinants			Rate			Revenue			
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	July	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	August	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	September	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	October	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	November	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	December	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	January	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	February	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	March	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	April	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	May	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
	June	BM680	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-
TOTAL		-	-	-	-	1.0622	0.00190	1.0641	\$	-	\$	-

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			HYDRO GULF OF MEXICO, LLC			Rate			Revenue		
Rate	Schedule	Month	Agreement No.	Usage Billing Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
IT	July	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	August	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	September	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	October	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	November	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	December	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	January	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	February	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	March	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	April	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	May	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
	June	BM661	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -		
TOTAL			-				\$ -	\$ -	\$ -		

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name				Rate		Revenue			
KINDER MORGAN									
Schedule	Month	Agreement No.	Usage Billing Determinants	Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
IT	July	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	August	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	September	BM259	32,435	1.0622	0.00190	1.0641	\$ 34,452	\$ 62	\$ 34,514
	October	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	November	BM259	32,435	1.0622	0.00190	1.0641	\$ 34,452	\$ 62	\$ 34,514
	December	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	January	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	February	BM259	30,273	1.0622	0.00190	1.0641	\$ 32,156	\$ 58	\$ 32,213
	March	BM259	33,516	1.0622	0.00190	1.0641	\$ 35,601	\$ 64	\$ 35,664
	April	BM259	32,435	1.0622	0.00190	1.0641	\$ 34,452	\$ 62	\$ 34,514
	May	BM259	33,517	1.0622	0.00190	1.0641	\$ 35,602	\$ 64	\$ 35,665
	June	BM259	32,436	1.0622	0.00190	1.0641	\$ 34,454	\$ 62	\$ 34,515
TOTAL			394,627				\$ 419,174	\$ 754	\$ 419,919

Black Marlin Pipeline Company
Revenue, Credits, & Billing Determinants
TEST PERIOD

Customer Name			SPN RESOURCES LLC		Rate		Revenue			
Schedule	Month	Agreement No.	Usage Billing Determinants		Usage	ACA	Total Rate	Usage	ACA	Total Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
IT	July	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	August	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	September	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	October	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	November	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	December	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	January	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	February	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	March	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	April	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	May	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
	June	BM690	-	1.0622	0.00190	1.0641	\$ -	\$ -	\$ -	
TOTAL		-					\$ -	\$ -	\$ -	
Grand Total			2,793,051				\$ 2,966,781	\$ 5,321	\$ 2,972,086	

Black Marlin Pipeline Company
Test Period Adjustments to Billing Determinants

Line No.	Rate Schedule	Shipper	Agreement No.	Usage Billing Determinant		F/N
				Base Period (D)	Adjustments (E)	Test Period (F)
1	IT	Apache Corporation	BM658	225,140	(0)	225,140
2	IT	Apache Corporation	BM665	766,058	(0)	766,058
3	IT	ConocoPhillips Company	BM042	703,552	(0)	703,552
4	IT	ConocoPhillips Company	BM677	703,674	(0)	703,674
5	IT	SPN Resources LLC	BM690	304,423	(304,423)	- 1/
6	IT	Denbury Offshore, LLC	BM680	100,331	(100,331)	- 2/
7	IT	Hydro Gulf of Mexico, LLC	BM661	151,225	(151,225)	- 3/
8	IT	Kinder Morgan	BM259	403,405	(8,778)	394,627 4/
TOTAL				3,357,808	(564,757)	2,793,051

Footnotes:

- 1/ Shipper ceased production in July 2006.
- 2/ Shipper ceased production in April 2006.
- 3/ Shipper flowed gas during 3 months of the base period to assist in "smart pig" operation.
- 4/ Shipper's producer-supplier ceased production. See footnote 1/.

Docket No. RP07-_____
Schedule G-4

Black Marlin Pipeline Company
At-Risk Revenue

Not Applicable

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate	
							(\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
1		Condensation Transportation						
2	7/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	1,214	0.87	\$ 1,056
3	7/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	1,119	1.16	\$ 1,298
4	7/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	49	1.16	\$ 56
5	7/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	319	0.38	\$ 121
6	7/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	1,525	0.25	\$ 381
7	7/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	2	0.25	\$ 1
8	7/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	381	1.16	\$ 442
9	7/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	127	1.16	\$ 147
10	8/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	242	0.87	\$ 211
11	8/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	284	1.16	\$ 330
12	8/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	111	0.38	\$ 42
13	8/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	48	0.25	\$ 12
14	8/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	5	0.25	\$ 1
15	8/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	27	1.16	\$ 31
16	8/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	9	1.16	\$ 10
17	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	1,620	0.87	\$ 1,409
18	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	528	0.87	\$ 460
19	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	218	0.87	\$ 189
20	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	206	0.87	\$ 179
21	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	(242)	0.87	\$ (211)
22	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	(244)	0.87	\$ (212)
23	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	(503)	0.87	\$ (438)
24	9/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	(1,214)	0.87	\$ (1,056)
25	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	1,493	1.16	\$ 1,732
26	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	472	1.16	\$ 547

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate		Revenue
							(G)	(\$/bl)	
	(A)	(B)	(C)	(E)	(F)		(G)	(H)	(I)
27	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		242	1.16	\$ 280
28	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		219	1.16	\$ 254
29	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		159	1.16	\$ 184
30	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		90	1.16	\$ 105
31	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		66	1.16	\$ 76
32	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		4	1.16	\$ 5
33	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(49)	1.16	\$ (56)
34	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(246)	1.16	\$ (285)
35	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(284)	1.16	\$ (330)
36	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(289)	1.16	\$ (336)
37	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(449)	1.16	\$ (521)
38	9/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids		(1,119)	1.16	\$ (1,298)
39	9/1/2005	WALTER OIL & GAS CORPORATION	Liquid Condensate	BM085	Liquids		25	1.16	\$ 29
40	9/1/2005	WALTER OIL & GAS CORPORATION	Liquid Condensate	BM085	Liquids		20	1.16	\$ 23
41	9/1/2005	WALTER OIL & GAS CORPORATION	Liquid Condensate	BM085	Liquids		(19)	1.16	\$ (22)
42	9/1/2005	WALTER OIL & GAS CORPORATION	Liquid Condensate	BM085	Liquids		(28)	1.16	\$ (33)
43	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		425	0.38	\$ 162
44	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		294	0.38	\$ 112
45	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		94	0.38	\$ 36
46	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		90	0.38	\$ 34
47	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		75	0.38	\$ 29
48	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		(84)	0.38	\$ (32)
49	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		(101)	0.38	\$ (38)
50	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		(111)	0.38	\$ (42)
51	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		(280)	0.38	\$ (106)
52	9/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids		(319)	0.38	\$ (121)

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate	
							(\$/bl)	Revenue
		(A)	(C)	(E)	(F)	(G)	(H)	(I)
53	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	452	0.25 \$	113
54	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	368	0.25 \$	92
55	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	120	0.25 \$	30
56	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	41	0.25 \$	10
57	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(5)	0.25 \$	(1)
58	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(48)	0.25 \$	(12)
59	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(135)	0.25 \$	(34)
60	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(351)	0.25 \$	(88)
61	9/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(1,525)	0.25 \$	(381)
62	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	1,027	1.16 \$	1,192
63	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	508	1.16 \$	590
64	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	23	1.16 \$	26
65	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	(27)	1.16 \$	(31)
66	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	(381)	1.16 \$	(442)
67	9/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	(979)	1.16 \$	(1,135)
68	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	342	1.16 \$	397
69	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	169	1.16 \$	197
70	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	8	1.16 \$	9
71	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	(9)	1.16 \$	(10)
72	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	(127)	1.16 \$	(147)
73	9/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	(326)	1.16 \$	(378)
74	10/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	20	0.87 \$	18
75	10/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	11	0.87 \$	10
76	10/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	(206)	0.87 \$	(179)
77	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	24	1.16 \$	28
78	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	15	1.16 \$	18

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
79	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	0	1.16 \$	1
80	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	0	1.13 \$	-
81	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	(4)	1.16 \$	(5)
82	10/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	(242)	1.16 \$	(280)
83	10/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	9	0.38 \$	4
84	10/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	8	0.38 \$	3
85	10/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	(94)	0.38 \$	(36)
86	10/1/2005	SPINNAKER EXPLORATION CO - BKMLN	Liquid Condensate	BM661	Liquids	139	0.75 \$	105
87	10/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	4	0.25 \$	1
88	10/1/2005	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	(41)	0.25 \$	(10)
89	10/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	8	1.16 \$	9
90	10/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	2	1.16 \$	3
91	10/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	(23)	1.16 \$	(26)
92	10/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	3	1.16 \$	3
93	10/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	1	1.16 \$	1
94	10/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	(8)	1.16 \$	(9)
95	11/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	19	0.87 \$	16
96	11/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	16	1.16 \$	18
97	11/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	1	1.16 \$	2
98	11/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	13	0.38 \$	5
99	11/1/2005	DENBURY ONSHORE, LLC	Liquid Condensate	BM681	Liquids	15	1.16 \$	17
100	11/1/2005	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	4	1.16 \$	5
101	12/1/2005	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	2	0.87 \$	2
102	12/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	7	1.16 \$	8
103	12/1/2005	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	1	1.16 \$	1
104	12/1/2005	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	1	0.37 \$	-

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
105	1/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	10	0.87 \$	8
106	1/1/2006	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	5	1.16 \$	6
107	1/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	5	0.38 \$	2
108	1/1/2006	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	29	0.25 \$	7
109	2/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	0	0.86 \$	-
110	2/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	0	0.38 \$	-
111	3/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	656	0.87 \$	570
112	3/1/2006	HOUSTON EXPLORATION COMPANY	Liquid Condensate	BM084	Liquids	773	1.16 \$	897
113	3/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	295	0.38 \$	112
114	3/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	232	0.38 \$	88
115	3/1/2006	HYDRO GULF OF MEXICO (SPINNAKER) - BKMLN	Liquid Condensate	BM661	Liquids	17	0.75 \$	13
116	3/1/2006	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	1,789	0.25 \$	447
117	3/1/2006	ENERGY PARTNERS LIMITED	Liquid Condensate	BM683	Liquids	232	1.16 \$	269
118	4/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	47	0.87 \$	41
119	4/1/2006	MERIT ENERGY	Liquid Condensate	BM084	Liquids	25	1.16 \$	29
120	4/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	16	0.38 \$	6
121	4/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	15	0.38 \$	6
122	4/1/2006	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	79	0.25 \$	20
123	5/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	1	0.87 \$	1
124	5/1/2006	MERIT ENERGY	Liquid Condensate	BM084	Liquids	1	1.16 \$	1
125	6/1/2006	CONOCOPHILLIPS COMPANY	Liquid Condensate	BM042	Liquids	14	0.87 \$	12
126	6/1/2006	MERIT ENERGY	Liquid Condensate	BM084	Liquids	7	1.16 \$	8
127	6/1/2006	APACHE CORPORATION	Liquid Condensate	BM658	Liquids	9	0.38 \$	4
128	6/1/2006	SPN RESOURCES LLC	Liquid Condensate	BM676	Liquids	8	0.25 \$	2
129	6/1/2006	APACHE CORPORATION	Liquid Condensate	BM678	Liquids	6	0.87 \$	5
130			Total Condensation Transportation			<u>9,347</u>		<u>\$ 7,131</u>

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate	
							(\$/bl)	Revenue
131	Seperation & Handling							
132	7/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	1,214	2.00	\$ 2,427
133	7/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	1,168	2.00	\$ 2,335
134	7/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	319	1.00	\$ 319
135	7/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	1,527	1.00	\$ 1,527
136	7/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	381	2.00	\$ 762
137	7/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	127	2.00	\$ 254
138	8/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	242	2.00	\$ 485
139	8/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	284	2.00	\$ 569
140	8/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	111	1.00	\$ 111
141	8/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	53	1.00	\$ 53
142	8/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	27	2.00	\$ 54
143	8/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	9	2.00	\$ 18
144	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	1,620	2.00	\$ 3,239
145	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	528	2.00	\$ 1,057
146	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	218	2.00	\$ 435
147	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	206	2.00	\$ 412
148	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	(242)	2.00	\$ (485)
149	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	(244)	2.00	\$ (488)
150	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	(503)	2.00	\$ (1,007)
151	9/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	(1,214)	2.00	\$ (2,427)
152	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	1,559	2.00	\$ 3,118
153	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	631	2.00	\$ 1,261
154	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	242	2.00	\$ 483
155	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	219	2.00	\$ 438
156	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	90	2.00	\$ 181

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
157	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	4	2.00 \$	9
158	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(246)	2.00 \$	(491)
159	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(284)	2.00 \$	(569)
160	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(739)	2.00 \$	(1,477)
161	9/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(1,168)	2.00 \$	(2,335)
162	9/1/2005	WALTER OIL & GAS CORPORATION	Seperation & Handling	BM085	Liquids	25	2.00 \$	51
163	9/1/2005	WALTER OIL & GAS CORPORATION	Seperation & Handling	BM085	Liquids	20	2.00 \$	39
164	9/1/2005	WALTER OIL & GAS CORPORATION	Seperation & Handling	BM085	Liquids	(19)	2.00 \$	(37)
165	9/1/2005	WALTER OIL & GAS CORPORATION	Seperation & Handling	BM085	Liquids	(28)	2.00 \$	(57)
166	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	425	1.00 \$	425
167	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	294	1.00 \$	294
168	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	165	1.00 \$	165
169	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	94	1.00 \$	94
170	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	(111)	1.00 \$	(111)
171	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	(185)	1.00 \$	(185)
172	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	(280)	1.00 \$	(280)
173	9/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	(319)	1.00 \$	(319)
174	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	454	1.00 \$	454
175	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	368	1.00 \$	368
176	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	120	1.00 \$	120
177	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	41	1.00 \$	41
178	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	(53)	1.00 \$	(53)
179	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	(135)	1.00 \$	(135)
180	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	(368)	1.00 \$	(368)
181	9/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	(1,527)	1.00 \$	(1,527)
182	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	1,027	2.00 \$	2,055

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
183	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	508	2.00 \$	1,017
184	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	23	2.00 \$	46
185	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	(27)	2.00 \$	(54)
186	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	(381)	2.00 \$	(762)
187	9/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	(979)	2.00 \$	(1,958)
188	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	342	2.00 \$	685
189	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	169	2.00 \$	339
190	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	8	2.00 \$	15
191	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	(9)	2.00 \$	(18)
192	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	(127)	2.00 \$	(254)
193	9/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	(326)	2.00 \$	(653)
194	10/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	20	2.00 \$	41
195	10/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	11	2.00 \$	23
196	10/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	(206)	2.00 \$	(412)
197	10/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	24	2.00 \$	48
198	10/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	15	2.00 \$	31
199	10/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	0	2.00 \$	1
200	10/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(4)	2.00 \$	(9)
201	10/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	(242)	2.00 \$	(483)
202	10/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	9	1.00 \$	9
203	10/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	8	1.00 \$	8
204	10/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	(94)	1.00 \$	(94)
205	10/1/2005	SPINNAKER EXPLORATION CO - BKMLN	Seperation & Handling	BM661	Liquids	139	0.75 \$	105
206	10/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	4	1.00 \$	4
207	10/1/2005	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	(41)	1.00 \$	(41)
208	10/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	8	2.00 \$	16

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate		Revenue
							(G)	(H)	
	(A)	(B)	(C)	(E)	(F)				(I)
209	10/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	2		2.00 \$	5
210	10/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	(23)		2.00 \$	(46)
211	10/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	3		2.00 \$	5
212	10/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	1		2.00 \$	2
213	10/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	(8)		2.00 \$	(15)
214	11/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	19		2.00 \$	37
215	11/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	17		2.00 \$	34
216	11/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	13		1.00 \$	13
217	11/1/2005	DENBURY ONSHORE, LLC	Seperation & Handling	BM681	Liquids	15		2.00 \$	30
218	11/1/2005	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	4		2.00 \$	8
219	12/1/2005	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	2		2.00 \$	4
220	12/1/2005	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	8		2.00 \$	16
221	12/1/2005	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	1		1.00 \$	1
222	1/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	10		2.00 \$	19
223	1/1/2006	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	5		2.00 \$	10
224	1/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	5		1.00 \$	5
225	1/1/2006	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	29		1.00 \$	29
226	2/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	0		2.00 \$	1
227	2/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	0		1.00 \$	-
228	3/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	656		2.00 \$	1,311
229	3/1/2006	HOUSTON EXPLORATION COMPANY	Seperation & Handling	BM084	Liquids	773		2.00 \$	1,546
230	3/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	295		1.00 \$	295
231	3/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	232		1.00 \$	232
232	3/1/2006	HYDRO GULF OF MEXICO (SPINNAKER) - BKMLN	Seperation & Handling	BM661	Liquids	17		0.75 \$	13
233	3/1/2006	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	1,789		1.00 \$	1,789
234	3/1/2006	ENERGY PARTNERS LIMITED	Seperation & Handling	BM683	Liquids	232		2.00 \$	464

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
235	4/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	47	2.00 \$	95
236	4/1/2006	MERIT ENERGY	Seperation & Handling	BM084	Liquids	25	2.00 \$	51
237	4/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	16	1.00 \$	16
238	4/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	15	1.00 \$	15
239	4/1/2006	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	79	1.00 \$	79
240	5/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	1	2.00 \$	2
241	5/1/2006	MERIT ENERGY	Seperation & Handling	BM084	Liquids	1	2.00 \$	1
242	6/1/2006	CONOCOPHILLIPS COMPANY	Seperation & Handling	BM042	Liquids	14	2.00 \$	28
243	6/1/2006	MERIT ENERGY	Seperation & Handling	BM084	Liquids	7	2.00 \$	13
244	6/1/2006	APACHE CORPORATION	Seperation & Handling	BM658	Liquids	9	1.00 \$	9
245	6/1/2006	SPN RESOURCES LLC	Seperation & Handling	BM676	Liquids	8	1.00 \$	8
246	6/1/2006	APACHE CORPORATION	Seperation & Handling	BM678	Liquids	6	2.00 \$	12
247			Total Seperation & Handling			<u>9,330</u>		<u>\$ 15,089</u>
248	Operating Fees							
249	7/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
250	8/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
251	9/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
252	10/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
253	10/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	4,000
254	11/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
255	12/1/2005	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
256	1/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
257	2/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
258	3/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
259	4/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000
260	5/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700			\$	8,000

Black Marlin Pipeline Company
Other Revenues- Account 495
Twelve Months Ended 6/30/06, as Adjusted

Line No.	Date	Customer	Description	Contract Number	Product	Quantity	Liquid Rate (\$/bl)	Revenue
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)
261	6/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700				\$ 2,000
262	6/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700				\$ 2,000
263	6/1/2006	CAMERON HIGHWAY OIL PIPELINE COMPANY	Operating fees	BM700				\$ 8,000
264			Total Operating Fees					\$ 104,000
265			Total Other Revenues					\$ 126,220

Docket No. RP07-_____
Schedule G-6

Black Marlin Pipeline Company
Miscellaneous Revenues

None

Black Marlin Pipeline Company
Operation & Maintenance Expenses
Twelve Months Ended 06/30/06, Per Books And As Adjusted

FERC		Account No.	Description	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Total Per Books	Adj.	Total As
		(B)	(A)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
TRANSMISSION EXPENSES																		
Operation	850			\$ 1,522	\$ 1,632	\$ 1,488	\$ 1,425	\$ 1,323	\$ 11,762	\$ 461	\$ 815	\$ 675	\$ 1,355	\$ 1,278	\$ 1,229	\$ 24,945	\$ -	\$ 24,945
System Control and Load Dispatching	851			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Communication System Expenses	852			438	608	383	327	475	194	-	443	454	717	470	327	4,880	-	4,880
Compressor Station Labor and Expenses	853			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas for Compressor Station Fuel	854			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Fuel and Power for Compressor Sta.	855			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains Expenses	856			51,943	55,697	50,078	48,639	45,132	401,351	15,723	27,796	23,027	46,232	43,613	41,935	851,166	(292,359)	558,807
Measuring & Regulating Station Expenses	857			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission & Compression of Gas by Others	858			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	859			3,850	2,964	2,464	2,426	2,402	32	3,194	2,545	2,470	2,580	2,464	2,419	29,810	-	29,810
Rents	860			367	402	347	-	-	-	1,611	1,490	613	1,066	890	514	7,300	35,436	42,736
Total Operation				\$ 56,120	\$ 61,383	\$ 54,740	\$ 52,617	\$ 49,332	\$ 413,339	\$ 21,033	\$ 33,089	\$ 27,430	\$ 51,050	\$ 49,715	\$ 46,424	\$ 918,101	\$ (256,923)	\$ 661,178
Maintenance	861			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supervision and Engineering	862			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Structures and Improvements	863			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mains	864			5,082	5,449	4,900	4,759	4,416	39,267	1,538	2,720	2,253	4,523	4,267	4,103	83,277	(27,789)	55,488
Compressor Station Equipment	865			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Measuring & Regulating Station Equipment	866			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Communication Equipment	867			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Equipment	-			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Maintenance				\$ 5,082	\$ 5,449	\$ 4,900	\$ 4,759	\$ 4,416	\$ 39,267	\$ 1,538	\$ 2,720	\$ 2,253	\$ 4,523	\$ 4,267	\$ 4,103	\$ 83,277	\$ (27,789)	\$ 55,488
Total Transmission Expenses				\$ 63,202	\$ 66,752	\$ 59,640	\$ 57,576	\$ 53,748	\$ 452,606	\$ 22,571	\$ 35,809	\$ 29,683	\$ 56,473	\$ 53,982	\$ 50,527	\$ 1,001,378	\$ (284,712)	\$ 716,666
ADMINISTRATIVE & GENERAL EXPENSES																		
Administrative and General Salaries	920			\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,938	\$ 93,569	\$ 113,507
Office Supplies and Expenses	921			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Administrative Expenses Transferred-Credit	922			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services Employed	923			10,820	10,776	19,600	19,660	1,892	10,776	10,776	10,776	12,442	10,776	10,776	13,927	143,057	-	143,057
Property Insurance	924			6,591	6,588	531	1,190	1,190	1,190	1,157	6,599	4,344	4,251	14,532	5,135	53,298	56,154	109,452
Injuries and Damages	925			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Employee Pensions and Benefits	926			8,277	14,423	7,433	8,660	9,239	11,012	9,667	9,051	11,090	12,323	13,182	11,758	126,115	-	126,115
Franchise Requirements	927			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Commission Expenses	928			715	574	975	21,441	700	1,155	593	468	412	385	372	503	28,281	405,052	433,333
Duplicate Charges-Credit	929			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General Advertising Expenses	930.1			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous General Expenses	930.2			10,899	10,899	10,899	10,899	10,899	10,899	-	-	-	-	-	-	65,394	196,596	261,990
Rents	931			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance of General Plant	932			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total A&G Expenses				\$ 40,825	\$ 46,583	\$ 42,821	\$ 65,173	\$ 27,243	\$ 38,355	\$ 22,183	\$ 26,892	\$ 26,622	\$ 29,401	\$ 30,862	\$ 31,323	\$ 436,083	\$ 751,381	\$ 1,187,444
TOTAL O&M and A&G EXPENSES																		
				\$ 103,427	\$ 113,335	\$ 102,461	\$ 122,749	\$ 80,991	\$ 480,961	\$ 44,254	\$ 92,701	\$ 56,114	\$ 85,674	\$ 91,844	\$ 81,850	\$ 1,437,461	\$ 466,648	\$ 1,904,110

Line No.	Description	FERC Account No.	Elimination of ACA	Pigging Cost	Corporate Overhead Adjust.	Right-of-Way	Insurance Premium	Regulatory Commission	Total Adjustments
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
TRANSMISSION EXPENSES									
1	Operation								
2	Operation Supervision and Engineering	850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	System Control and Load Dispatching	851	-	-	-	-	-	-	-
4	Communication System Expenses	852	-	-	-	-	-	-	-
5	Compressor Station Labor and Expenses	853	-	-	-	-	-	-	-
6	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-
7	Other Fuel and Power for Compressor Sts	855	-	-	-	-	-	-	-
8	Mains Expenses	856	-	-	-	-	-	-	-
9	Measuring & Regulating Station Expenses	857	-	-	-	-	-	-	-
10	Transmission & Compression of Gas by Others	858	-	-	-	-	-	-	-
11	Other Expenses	859	-	-	-	-	-	-	-
12	Rents	860	-	-	-	-	-	-	-
13	Total Operation		\$ -	\$ (292,359)	\$ -	\$ 35,436	\$ -	\$ -	\$ 35,436
Maintenance									
14	Supervision and Engineering	861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Structures and Improvements	862	-	-	-	-	-	-	-
16	Mains	863	-	(27,799)	-	-	-	-	(27,799)
17	Compressor Station Equipment	864	-	-	-	-	-	-	-
18	Measuring & Regulating Station Equipment	865	-	-	-	-	-	-	-
19	Communication Equipment	866	-	-	-	-	-	-	-
20	Other Equipment	867	-	-	-	-	-	-	-
21	Total Maintenance		\$ -	\$ (27,799)	\$ -	\$ -	\$ -	\$ -	\$ (27,799)
22	Total Transmission Expenses		\$ -	\$ (320,148)	\$ -	\$ 35,436	\$ -	\$ -	\$ (284,712)
ADMINISTRATIVE & GENERAL EXPENSES									
23	Administrative and General Salaries	920	\$ -	\$ -	\$ 93,569	\$ -	\$ -	\$ -	\$ 93,569
24	Office Supplies and Expenses	921	-	-	-	-	-	-	-
25	Administrative Expenses	922	-	-	-	-	-	-	-
26	Outside Services Employed	923	-	-	-	-	-	-	-
27	Property Insurance	924	-	-	-	-	56,154	-	56,154
28	Injuries and Damages	925	-	-	-	-	-	-	-
29	Employee Pensions and Benefits	926	-	-	-	-	-	-	-
30	Franchise Requirements	927	-	-	-	-	-	-	-
31	Regulatory Commission Expenses	928	(28,281)	-	-	-	-	433,333	405,052
32	Duplicate Charges-Credit	929	-	-	-	-	-	-	-
33	General Advertising Expenses	930 1	-	-	-	-	-	-	-
34	Miscellaneous General Expenses	930 2	-	-	196,586	-	-	-	196,586
35	Rents	931	-	-	-	-	-	-	-
36	Maintenance of General Plant	932	-	-	-	-	-	-	-
44	Total A&G Expenses		\$ (28,281)	\$ -	\$ 290,155	\$ -	\$ 56,154	\$ 433,333	\$ 751,361
45	TOTAL O&M and A&G EXPENSES		\$ (28,281)	\$ (320,148)	\$ 290,155	\$ 35,436	\$ 56,154	\$ 433,333	\$ 486,649

Docket No. RP07-_____
Statement H-1
Part B
Exhibit No. BMP- 28

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 1- Elimination of ACA

Adjust Account 928 to eliminate FERC Annual Charge Adjustment (ACA)
because costs are collected through separate ACA Surcharge

Line No.	Account No.	Description	Adjustments
1	928	Regulatory Commission Expenses	\$ <u>(28,281)</u>

Docket No. RP07-_____

Statement H-1

Part C

Exhibit No. BMP- 28

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 2- Pigging Costs

Reversal of operation and maintenace expense associated with pigging costs
incurred during Base Period and deferred as Regulatory Asset

Line No.	Description (A)	Account No. (B)	Adjustments (C)
1	Operation Supervision and Engineering	850	\$ -
2	Mains Expenses	856	(292,359)
3	Mains	863	(27,789)
4	Total		<u>\$ (320,148)</u>

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 3 - Corporate Overhead Allocation

To reflect allocation of corporate overheads not booked, but properly chargeable to Account 920 during the Base Period based upon Modified Massachusetts Formula

Line No.	Description (A)	Account No. (B)	Adjustments (C)
1	Administrative and General Salaries	920	
2	Williams Energy LLC - July 2005 through December 2005		\$ 28,280
3	Williams Energy LLC - January 2006 through June 2006		35,223
4	The Williams Company - January 2006 through June 2006		<u>30,066</u>
5	Total		<u>\$ 93,569</u>
6	Miscellaneous General Expenses	930.2	
7	Williams Energy LLC - July 2005 through December 2005		\$ 60,837
8	Williams Energy LLC - January 2006 through June 2006		79,229
9	The Williams Company - January 2006 through June 2006		<u>56,520</u>
10	Total		<u>\$ 196,586</u>
11	Grand Total		<u>\$ 290,155</u>

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 4 - Right-of-Way

Adjustment to reflect amortization of right-of-way payment of \$354,360 over 10 years.

Line No.	Description (A)	Account No. (B)	Adjustments (C)
1	Rents	860	<u>\$ 35,436</u>

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 5 - Insurance Premium

Adjustment to Base Period to reflect increased pipeline insurance costs

Line No.	Description	Account No.	Adjustments
	(A)	(B)	(C)
1	Property Insurance	924	<u>\$ 56,154</u>

Docket No. RP07-_____

Statement H-1

Part G

Exhibit No. BMP- 28

Black Marlin Pipeline Company
Summary of Adjustments to Operation and Maintenance Expenses

Adjustment No. 6 - Regulatory Commission Expense

Amortization of projected \$1.3 million rate case prosecution expenses consisting of outside attorney and consultant fees over 3-year period.

Line No.	Description	Account No.	Adjustments
	(A)	(B)	(C)
1	Regulatory Commission Expense	928	<u>\$ 433,333</u>

Black Marlin Pipeline Company
Labor Costs
Twelve Months Ended 6/30/06, Per Books And As Adjusted

FERC Account No.	Description	(B)	Jul-05 (C)	Aug-05 (D)	Sep-05 (E)	Oct-05 (F)	Nov-05 (G)	Dec-05 (H)	Jan-06 (I)	Feb-06 (J)	Mar-06 (K)	Apr-06 (L)	May-06 (M)	Jun-06 (N)	Total Per Books (O)	Adj. (P)	Total As Adjusted (Q)
TRANSMISSION EXPENSES																	
850	Operation	\$	1,522	\$ 1,632	\$ 1,468	\$ 1,425	\$ 1,323	\$ 11,762	\$ 481	\$ 815	\$ 675	\$ 1,355	\$ 1,278	\$ 1,229	\$ 24,945	\$ -	\$ 24,945
851	Operation Supervision and Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852	System Control and Load Dispatching		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	Communication System Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
854	Compressor Station Labor and Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855	Gas for Compressor Station Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856	Other Fuel and Power for Compressor Sts.		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855	Mains Expenses		23,073	40,066	33,633	27,945	31,645	34,475	32,104	23,645	28,353	34,233	36,618	36,767	384,557	-	384,557
857	Measuring & Regulating Station Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
858	Transmission & Compression of Gas by Others		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859	Other Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860	Rents		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Operation	\$	24,595	\$ 41,698	\$ 35,101	\$ 29,370	\$ 32,968	\$ 46,237	\$ 32,565	\$ 24,400	\$ 28,028	\$ 35,588	\$ 37,896	\$ 36,996	\$ 400,502	\$ -	\$ 400,502
Maintenance																	
861	Supervision and Engineering	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
862	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863	Mains		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864	Compressor Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
865	Measuring & Regulating Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
866	Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	Other Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Maintenance	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Transmission Expenses	\$	24,595	\$ 41,698	\$ 35,101	\$ 29,370	\$ 32,968	\$ 46,237	\$ 32,565	\$ 24,400	\$ 28,028	\$ 35,588	\$ 37,896	\$ 36,996	\$ 400,502	\$ -	\$ 400,502
ADMINISTRATIVE & GENERAL EXPENSES																	
920	Administrative and General Salaries	\$	3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,938	\$ 93,569	\$ 113,507
921	Office Supplies and Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922	Administrative Expenses Transferred-Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services Employed		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries and Damages		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions and Benefits		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges-Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930.1	General Advertising Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930.2	Miscellaneous General Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
931	Rents		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
932	Maintenance of General Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total A&G Expenses	\$	3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,938	\$ 93,569	\$ 113,507
	TOTAL O&M and A&G EXPENSES	\$	27,918	\$ 45,021	\$ 38,424	\$ 32,693	\$ 36,291	\$ 49,560	\$ 32,565	\$ 24,400	\$ 28,028	\$ 35,588	\$ 37,896	\$ 36,996	\$ 420,440	\$ -	\$ 523,009

Black Marlin Pipeline Company
Materials and Other Charges
Twelve Months Ended 6/30/06, Per Book And As Adjusted

Account No.	FERC	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total As Adjusted
Account No.	FERC	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total As Adjusted
TRANSMISSION EXPENSES																			
1	850	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	852	Communication System Expenses	438	608	383	327	475	194	44	443	454	717	454	717	470	327	4,880	-	4,880
4	853	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	855	Other Fuel and Power for Compressor Sts.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	856	Mains Expenses	28,870	15,831	16,445	20,694	13,487	366,876	(16,381)	4,151	(5,326)	11,999	6,995	3,168	466,609	(292,359)	174,250	-	174,250
8	857	Measuring & Regulating Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	858	Transmission & Compression of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	859	Other Expenses	3,850	2,964	2,464	2,426	2,402	32	3,194	2,545	2,470	2,580	2,464	2,419	29,810	514	29,810	-	29,810
11	860	Rents	367	402	347	-	-	-	1,611	1,490	613	1,066	890	7,300	35,436	-	42,736	-	42,736
12		Total Operation	\$ 33,525	\$ 19,695	\$ 19,639	\$ 23,447	\$ 16,364	\$ 367,102	\$ (11,532)	\$ 8,629	\$ (1,789)	\$ 16,362	\$ 10,819	\$ 6,428	\$ 509,599	\$ (256,923)	\$ 251,676	\$ -	\$ 251,676
Maintenance																			
13	861	Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	862	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	863	Mains	5,082	5,449	4,900	4,759	4,416	39,267	1,538	2,720	2,253	4,523	4,267	4,103	83,277	(27,789)	55,488	-	55,488
16	864	Compressor Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	865	Measuring & Regulating Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	866	Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	867	Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	\$ 5,082	\$ 5,449	\$ 4,900	\$ 4,759	\$ 4,416	\$ 39,267	\$ 1,538	\$ 2,720	\$ 2,253	\$ 4,523	\$ 4,267	\$ 4,103	\$ 83,277	\$ (27,789)	\$ 55,488	\$ -	\$ 55,488
21		Total Transmission Expenses	\$ 38,607	\$ 25,054	\$ 24,539	\$ 28,206	\$ 20,780	\$ 406,369	\$ (9,994)	\$ 11,349	\$ 464	\$ 20,885	\$ 15,086	\$ 10,531	\$ 591,876	\$ (284,712)	\$ 307,164	\$ -	\$ 307,164
ADMINISTRATIVE & GENERAL EXPENSES																			
22	920	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	922	Administrative Expenses Transferred-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	923	Outside Services Employed	10,820	10,776	19,860	19,660	1,892	10,776	10,776	10,776	10,776	12,442	10,776	13,927	143,057	-	143,057	-	143,057
26	924	Property Insurance	6,591	6,588	531	1,190	1,190	1,190	1,157	6,599	4,344	4,251	14,532	5,135	53,298	56,154	109,452	-	109,452
27	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	926	Employee Pensions and Benefits	8,277	14,423	7,433	8,660	9,239	11,012	9,667	9,051	11,080	12,323	13,182	11,758	126,115	-	126,115	-	126,115
29	927	Franchise Requirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	928	Regulatory Commission Expenses	715	574	975	21,441	700	1,155	583	486	412	385	372	503	28,281	405,052	433,333	-	433,333
31	929	Duplicate Charges-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	930.1	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	930.2	Miscellaneous General Expenses	10,899	10,899	10,899	10,899	10,899	10,899	-	-	-	-	-	-	-	-	65,394	196,566	261,960
34	931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	932	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		Total A&G Expenses	\$ 37,302	\$ 43,280	\$ 39,498	\$ 61,850	\$ 23,920	\$ 35,032	\$ 22,183	\$ 26,892	\$ 26,622	\$ 29,401	\$ 38,862	\$ 31,323	\$ 416,145	\$ 657,792	\$ 1,073,937	\$ -	\$ 1,073,937
37		TOTAL O&M and A&G EXPENSES	\$ 75,909	\$ 68,334	\$ 64,037	\$ 90,056	\$ 44,700	\$ 441,401	\$ 12,169	\$ 38,241	\$ 27,086	\$ 50,286	\$ 53,048	\$ 41,854	\$ 1,009,021	\$ 373,080	\$ 1,381,101	\$ -	\$ 1,381,101

Docket No. RP07-_____
Schedule H-1 (1)(c)

Black Marlin Pipeline Company
Quantities Applicable to Account Nos. 810, 811, and 812
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Not Applicable.

Docket No. RP07-_____
Schedule H-1 (2)(a)

Black Marlin Pipeline Company
Accounts Used To Record Fuel Use And Gas Losses

Not applicable.

Docket No. RP07-_____
Schedule H-1(2)(b)

Black Marlin Pipeline Company
Advertising Expenses (Account Nos. 913 and 930.1)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account	
		No.	Total
	(A)	(B)	(C)
1	Advertising expenses	913	\$ -
2	General advertising expenses	930.1	-
3	Total		<u>\$ -</u>
4	Adjustments		<u>-</u>
5	Total Accounts, as Adjusted		<u>\$ -</u>

Black Marlin Pipeline Company
Office Supplies and Expenses (Account No. 921)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account No.	Total
	(A)	(B)	(C)
1	Office supplies and expenses	921	\$ -
2	Total		\$ -
3	Adjustments		\$ -
4	Total Accounts, as Adjusted		\$ -

Black Marlin Pipeline Company
Administrative Expenses Transferred Credit (Account No. 922)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>FERC Account No.</u>	<u>Total</u>
	(A)	(B)	(C)
1	Administrative expenses transferred-Credit	922	\$ -
2	Total		\$ -
3	Adjustments		\$ -
4	Total Accounts, as Adjusted		\$ -

Black Marlin Pipeline Company
Outside Services Employed (Account No. 923)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account	
		No.	Total
	(A)	(B)	(C)
	Outside services employed	923	
1	Ernst and Young LLP		\$ 129,311
2	Pace Global Energy Services		4,818
3	Misc		44
4	Mainline Integrity Services Inc		<u>8,884</u>
5	Total		<u>\$ 143,057</u>
6	Adjustments		<u>-</u>
7	Total Accounts, as Adjusted		<u>\$ 143,057</u>

Black Marlin Pipeline Company
Employee Pensions and Benefits (Account No. 926)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account No.	Total
	(A)	(B)	(C)
1	Employee pensions and benefits	926	<u>\$ 126,115</u>
2	Total		<u>\$ 126,115</u>
3	Adjustments		<u>-</u>
4	Total Accounts, as Adjusted		<u>\$ 126,115</u>

Black Marlin Pipeline Company
Regulatory Commission Expenses (Account No. 928)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account	
		No.	Total
	(A)	(B)	(C)
1	Regulatory Commission expenses Annual Charge Adjustment	928	\$ 28,281
2	Adjustments		<u>\$ 405,052</u>
3	Total Account, as Adjusted		<u>\$ 433,333</u>

Black Marlin Pipeline Company
Duplicate Charges (Account No. 929)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account	
		No.	Total
	(A)	(B)	(C)
1	Duplicate charges-Credit	929	\$ -
2	Total		\$ -
3	Adjustments		\$ -
4	Total Accounts, as Adjusted		\$ -

Black Marlin Pipeline Company
Miscellaneous General Expenses (Account No. 930.2)
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account No.	Total
	(A)	(B)	(C)
1	Miscellaneous general expenses	930.2	\$ <u>65,394</u>
2	Total		\$ <u>65,394</u>
3	Adjustments		\$ <u>196,586</u>
4	Total Accounts, as Adjusted		\$ <u>261,980</u>

Black Marlin Pipeline Company
Intercompany Transaction Affecting O&M Accounts
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Source Company	FERC Account No.	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Total Per Books	Adj.	Total As Adjusted
The Williams Companies																	
TRANSMISSION EXPENSES																	
Operation																	
1	Operation Supervision and Engineering	850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	System Control and Load Dispatching	851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Communication System Expenses	852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Compressor Station Labor and Expenses	853	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Gas for Compressor Station Fuel	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Fuel and Power for Compressor Sis.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Mains Expenses	856	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Measuring & Regulating Station Expenses	857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Transmission & Compression of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Other Expenses	859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Rents	860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Operation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Maintenance																	
13	Supervision and Engineering	861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Mains	863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Compressor Station Equipment	864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Measuring & Regulating Station Equipment	865	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Communication Equipment	866	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Total Maintenance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Total Transmission Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ADMINISTRATIVE & GENERAL EXPENSES																	
22	Administrative and General Salaries	920	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,938	\$ 30,066	\$ 50,004
23	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Administrative Expenses Transferred-Credit	922	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Outside Services Employed	923	6,591	6,588	531	1,190	1,190	1,190	1,157	6,599	4,344	4,251	14,532	5,135	53,298	56,154	109,452
26	Property Insurance	924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Injuries and Damages	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Franchise Requirements	927	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Regulatory Commission Expenses	928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Duplicate Charges-Credit	929	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	General Advertising Expenses	930.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Miscellaneous General Expenses	930.2	10,899	10,899	10,899	10,899	10,899	10,899	-	-	-	-	-	-	65,394	56,520	121,914
34	Repairs	931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Maintenance of General Plant	932	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total A&G Expenses		\$ 20,813	\$ 20,810	\$ 14,753	\$ 15,412	\$ 15,412	\$ 15,412	\$ 1,157	\$ 6,599	\$ 4,344	\$ 4,251	\$ 14,532	\$ 5,135	\$ 138,630	\$ 142,740	\$ 281,370
37	TOTAL O&M and A&G EXPENSES		\$ 20,813	\$ 20,810	\$ 14,753	\$ 15,412	\$ 15,412	\$ 15,412	\$ 1,157	\$ 6,599	\$ 4,344	\$ 4,251	\$ 14,532	\$ 5,135	\$ 138,630	\$ 142,740	\$ 281,370

Black Marlin Pipeline Company
Intercompany Transaction Affecting O&M Accounts
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Source Company (A)	FERC Account (B)	Jul-05 (C)	Aug-05 (D)	Sep-05 (E)	Oct-05 (F)	Nov-05 (G)	Dec-05 (H)	Jan-06 (I)	Feb-06 (J)	Mar-06 (K)	Apr-06 (L)	May-06 (M)	Jun-06 (N)	Total Per Books (O)	Adj. (P)	Total As Adjusted (Q)
TRANSMISSION EXPENSES																	
Operation																	
1		850	\$ 1,522	\$ 1,632	\$ 1,468	\$ 1,425	\$ 1,323	\$ 11,762	\$ 461	\$ 815	\$ 675	\$ 1,355	\$ 1,278	\$ 1,229	\$ 24,945	\$ -	\$ 24,945
2		851	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3		852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		853	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		856	21,551	38,434	32,165	26,520	30,322	22,713	31,643	22,830	27,878	32,878	35,340	37,538	359,612	-	359,612
8		857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		859	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Operation	\$ 23,073	\$ 40,066	\$ 33,633	\$ 27,945	\$ 31,645	\$ 34,475	\$ 32,104	\$ 23,645	\$ 28,553	\$ 34,233	\$ 36,618	\$ 38,767	\$ 394,557	\$ -	\$ 394,557
Maintenance																	
13		861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		863	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		865	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		866	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19		867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total Transmission Expenses	\$ 23,073	\$ 40,066	\$ 33,633	\$ 27,945	\$ 31,645	\$ 34,475	\$ 32,104	\$ 23,645	\$ 28,553	\$ 34,233	\$ 36,618	\$ 38,767	\$ 394,557	\$ -	\$ 394,557
ADMINISTRATIVE & GENERAL EXPENSES																	
22		920	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,503	\$ 63,503
23		921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		922	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		923	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27		925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		926	8,277	14,423	7,433	8,660	9,239	11,012	9,667	9,051	11,090	12,323	13,182	11,758	126,115	-	126,115
29		927	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		929	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		930.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		930.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		932	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		Total A&G Expenses	\$ 8,277	\$ 14,423	\$ 7,433	\$ 8,660	\$ 9,239	\$ 11,012	\$ 9,667	\$ 9,051	\$ 11,090	\$ 12,323	\$ 13,182	\$ 11,758	\$ 126,115	\$ 203,569	\$ 329,684
37		TOTAL O&M and A&G EXPENSES	\$ 31,350	\$ 54,489	\$ 41,066	\$ 36,605	\$ 40,884	\$ 45,487	\$ 41,771	\$ 32,696	\$ 39,443	\$ 46,556	\$ 49,800	\$ 50,525	\$ 510,672	\$ 203,569	\$ 714,241

Black Marlin Pipeline Company
Intercompany Transactions Affecting O&M Accounts
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Source Company	FERC Account		Total Per												Total As Adjusted (O)		
		No. (B)	(A)	Jul-05 (C)	Aug-05 (D)	Sep-05 (E)	Oct-05 (F)	Nov-05 (G)	Dec-05 (H)	Jan-06 (I)	Feb-06 (J)	Mar-06 (K)	Apr-06 (L)	May-06 (M)	Jun-06 (N)		Books (O)	Adj. (P)
Transcontinental Gas Pipeline Company																		
TRANSMISSION EXPENSES																		
Operation																		
12	Operation Supervision and Engineering	850		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	System Control and Load Dispatching	851																
14	Communication System Expenses	852																
15	Compressor Station Labor and Expenses	853																
16	Gas for Compressor Station Fuel	854																
17	Other Fuel and Power for Compressor Sts.	855																
18	Mains Expenses	856								17,335	7,591	28,906	6,448	4,759	6,971	1,048	8,073	81,131
19	Measuring & Regulating Station Expenses	857																
20	Transmission & Compression of Gas by Others	858																
21	Other Expenses	859																
22	Rents	860																
23	Total Operation			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,335	\$ 7,591	\$ 28,906	\$ 6,448	\$ 4,759	\$ 6,971	\$ 1,048	\$ 8,073	\$ 81,131
Maintenance																		
21	Supervision and Engineering	861		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Structures and Improvements	862																
23	Mains	863																
24	Compressor Station Equipment	864																
25	Measuring & Regulating Station Equipment	865																
26	Communication Equipment	866																
27	Other Equipment	867																
28	Total Maintenance			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Total Transmission Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,335	\$ 7,591	\$ 28,906	\$ 6,448	\$ 4,759	\$ 6,971	\$ 1,048	\$ 8,073	\$ 81,131
ADMINISTRATIVE & GENERAL EXPENSES																		
30	Administrative and General Salaries	920		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	Office Supplies and Expenses	921																
32	Administrative Expenses Transferred-Credit	922																
33	Outside Services Employed	923																
34	Property Insurance	924																
35	Injuries and Damages	925																
36	Employee Pensions and Benefits	926																
37	Franchise Requirements	927																
38	Regulatory Commission Expenses	928																
39	Duplicate Charges-Credit	929																
40	General Advertising Expenses	930.1																
41	Miscellaneous General Expenses	930.2																
42	Rents	931																
43	Maintenance of General Plant	932																
44	Total A&G Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	TOTAL O&M and A&G EXPENSES			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,335	\$ 7,591	\$ 28,906	\$ 6,448	\$ 4,759	\$ 6,971	\$ 1,048	\$ 8,073	\$ 81,131

**Black Marlin Pipeline Company
Intercompany Transaction Affecting O & M Accounts
Explanatory Notes**

THE WILLIAMS COMPANIES INC ("TWC")

TWC's Specific Corporate Overhead charges are allocated based on various methods, including headcount, percent of time, etc. TWC's General Corporate Overhead charges are allocated based on the Modified Massachusetts formula. TWC makes payments on behalf of Black Marlin to outside law firms for other professional services as utilized from time to time. TWC makes payments for property liability insurance on behalf of Black Marlin. TWC files a consolidated Federal Income tax return and TWC makes payments to the IRS. Black Marlin incurs expense for its share of the above expenses and reflects a payable to TWC.

TRANSCONTINENTAL GAS PIPE LINE CORPORATION ("TGPL")

TGPL serves as contract operator on certain Black Marlin Pipeline facilities. TGPL makes various payments on behalf of Black Marlin and is reimbursed by Black Marlin for these payments. TGPL bills Black Marlin a percent of labor to reimburse TGPL for A&G involved with TGPL employees working on Black Marlin.

WILLIAMS ENERGY LLC

Williams Energy LLC is a management organization that oversees the operation of The Williams Companies Midstream assets including Black Marlin Pipeline Company. Black Marlin incurs its share of this management organization costs through an allocation based on the Modified Massachusetts formula. Additionally, Williams Energy LLC manages the payroll for all the employees in the Midstream organization including Black Marlin. The actual payroll and benefit costs for employees working on Black Marlin are passed through to Black Marlin and a corresponding payable to Williams Energy LLC is reflected.

Docket No. RP07-_____
Schedule H-1(2)(k)

Black Marlin Pipeline Company
Lease Payments Applicable to Gas Operations
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description	FERC Account	Total
	(A)		(B)
1	Miscellaneous Easement	860	\$ 7,300
2	Adjustment		<u>35,436</u>
3	Test Period Amount		<u>\$ 42,736</u>

Black Marlin Pipeline Company
Depreciation, Depletion, Amortization, and Negative Salvage
Twelve Months Ended 6/30/06. Per Books And As Adjusted

Line No.	Description	FERC Acct No.	Depr Expenses 12									
			Gas Plant at 6-30-06			Adjustments	Gas Plant as Adjusted	Annual Rate Per Book	Proposed Depreciation Rate	Mos Ended 6-30-06	Adjustments	Depr Expenses As Adjusted
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
Gas Plant- Depr Charged to Acct 403												
Transmission Plant												
1	Offshore System		\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835	2.40%	2.40%			\$ 581,324		
2	Negative Salvage					0.25%	0.25%			60,555		
3	Total		\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835			\$ 763,281	\$ (121,402)	\$ 641,879		
General Plant-												
4	Laboratory Equipment	395.0	\$ -	-	-			\$ -	\$ -	\$ -		
5	Miscellaneous Equipment	398.0	-	-	-			-	-	-		
6	Total		-	\$ -	\$ -			-	-	-		
7	Total Depr Charged to Acct 403		\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835			\$ 763,281	\$ (121,402)	\$ 641,879		
Gas Plant- Amort Charged to Acct 404												
8	Misc. Intangible Plant	301.0	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
9	Other Intangible Plant	302.0	-	-	-			-	-	-		
10	Lease Improvements	303.0	-	-	-			-	-	-		
11	Total Amort Charged to Acct 404		-	-	-			-	-	-		
Total Depr & Amort Charged to Accts 403 & 404												
12			\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835			\$ 763,281	\$ (121,402)	\$ 641,879		
Non-Depreciable Gas Plant												
13			-	\$ -	\$ -			-	-	\$ -		
14	Total Depreciation & Amortization Expense		\$ 26,443,835	\$ (2,222,000)	\$ 24,221,835			\$ 763,281	\$ (121,402)	\$ 641,879		

Black Marlin Pipeline Company
Depreciation, Depletion, Amortization, and Negative Salvage
Twelve Months Ended 6/30/06. Per Books And As Adjusted

Line No.	Description	Charged to Depreciation Expense							Total Provision as Adjusted
		Gas Plant As Adjusted Statement H-2	Rates	Transmission	Negative Salvage	General	Amortized Plant	Charged to Clearing Account	
	(A)	(B)	(C)	(E)	(F)	(G)	(H)	(I)	(J)
1	Depreciable Plant per Statement H-2	\$ 24,221,835	Various	\$ 581,324	\$ 60,555	\$ -	\$ -	\$ -	\$ 641,879
2	Plant Subject to Depr Charged to Clearing Accounts per Statement H-2	-		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Non-Depreciable Plant per Statement H-2 Land and Land Rights	-		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Gas Plant in Service per Statement H-2 and Statement C	\$ 24,221,835							
5	Total Provision, as Adjusted			\$ 581,324	\$ 60,555	\$ -	\$ -	\$ -	\$ 641,879

Black Marlin Pipeline Company
Income Taxes
Twelve Months Ended 6/30/06, Per Books And As Adjusted

Line No.	Description (A)	Total (B)
1	Rate Base per Statement B	\$ 1,581,671
2	Return	\$ 218,271
3	Interest Expense	-
4	Taxable Return	\$ 218,271
6	Federal Income at 35%	\$ 117,531
7	State Income Taxes	-
8	Total Federal and State Income Taxes	\$ 117,531

Black Marlin Pipeline Company
Other Taxes
Twelve Months Ended 6/30/06, As Adjusted

Line No.	Description (A)	Actual Expense Per		
		Books (B)	Adjustments (C)	As Adjusted (D)
	Ad Valorem			
1	Texas	\$ 112,425	\$ -	\$ 112,425
	Franchise Taxes			
2	Texas	\$ -	\$ -	\$ -
	Payroll			
3	Federal Insurance Contribution Act	\$ -	\$ -	\$ -
4	Federal Unemployment Tax Act	-	-	-
5	State Unemployment Tax Act	-	-	-
6	Subtotal Payroll Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
7	Total Other Taxes	<u>\$ 112,425</u>	<u>\$ -</u>	<u>\$ 112,425</u>

Black Marlin Pipeline Company
Classification And Allocation Of Overall Cost Of Service

The following schedules relate to the classification and allocation of the overall cost of service:

<u>Schedule</u>	<u>Description</u>
Schedule I-1	Functionalization of cost of service
Schedule I-2	Classification of cost of service
Schedule I-3	Allocation of cost between services

Below is a summary of the classification and allocation methods used. A more detailed description is set forth in Statement P.

All costs are functionalized as transmission.

Costs are classified between reservation and usage using Straight Fixed Variable (SFV) rate design. Under the SFV method, all fixed costs are assigned to the reservation component. All variable costs are assigned to the usage component.

The cost of service developed in Schedule I-2 is utilized in Schedule J-2 for the purpose of designing rates.

Black Marlin Pipeline Company
Functionalization Of Cost-Of-Service

All Black Marlin's facilities perform the same function, which has historically been classified as Transmission.

Black Marlin Pipeline Company
Classification Of Overall Cost-Of-Service

Line No.	Description (A)	FERC Account No. (B)	Schedule Reference (C)	Total (D)	Fixed/ Reservation (E)	Variable/ Usage (F)
TRANSMISSION EXPENSES						
	Operation		H-1			
1	Operation Supervision and Engineering	850		\$ 24,945	\$ 24,945	\$ -
2	System Control and Load Dispatching	851		-	-	-
3	Communication System Expenses	852		4,880	4,880	-
4	Compressor Station Labor and Expenses	853		-	-	-
5	Gas for Compressor Station Fuel	854		-	-	-
6	Other Fuel and Power for Compressor Sts.	855		-	-	-
7	Mains Expenses	856		558,807	558,807	-
8	Measuring & Regulating Station Expenses	857		-	-	-
9	Transmission & Compression of Gas by Others	858		-	-	-
10	Other Expenses	859		29,810	29,810	-
11	Rents	860		42,736	42,736	-
12	Total Operation			<u>\$ 661,178</u>	<u>\$ 661,178</u>	<u>\$ -</u>
13	Maintenance					
14	Supervision and Engineering	861		\$ -	\$ -	\$ -
15	Structures and Improvements	862		-	-	-
16	Mains	863		55,488	55,488	-
17	Compressor Station Equipment	864		-	-	-
18	Measuring & Regulating Station Equipment	865		-	-	-
19	Communication Equipment	866		-	-	-
20	Other Equipment	867		-	-	-
21	Total Maintenance			<u>\$ 55,488</u>	<u>\$ 55,488</u>	<u>\$ -</u>
22	Total Transmission Expenses			<u>\$ 716,666</u>	<u>\$ 716,666</u>	<u>\$ -</u>
23	ADMINISTRATIVE & GENERAL EXPENSES					
24	Administrative and General Salaries	920		\$ 113,507	\$ 113,507	\$ -
25	Office Supplies and Expenses	921		-	-	-
26	Administrative Expenses Transferred-Credit	922		-	-	-
27	Outside Services Employed	923		143,057	143,057	-
28	Property Insurance	924		109,452	109,452	-
29	Injuries and Damages	925		-	-	-
30	Employee Pensions and Benefits	926		126,115	126,115	-
31	Franchise Requirements	927		-	-	-
32	Regulatory Commission Expenses	928		433,333	433,333	-
33	Duplicate Charges-Credit	929		-	-	-
34	General Advertising Expenses	930.1		-	-	-
35	Miscellaneous General Expenses	930.2		261,980	261,980	-
36	Rents	931		-	-	-
37	Maintenance of General Plant	932		-	-	-
38	Total A&G Expenses			<u>\$ 1,187,444</u>	<u>\$ 1,187,444</u>	<u>\$ -</u>
39	TOTAL O&M and A&G EXPENSES			<u>\$ 1,904,110</u>	<u>\$ 1,904,110</u>	<u>\$ -</u>
40	Depreciation and Amortization Expense		H-2	\$ 641,879	\$ 641,879	\$ -
41	Regulatory Asset Amortization		B-2	98,840	98,840	-
42	Taxes Other Than Income Taxes		H-4	112,425	112,425	-
43	Federal and State Income Taxes		H-3	117,531	117,531	-
44	Return		B	218,271	218,271	-
45	Total Cost of Service			<u>\$ 3,093,056</u>	<u>\$ 3,093,056</u>	<u>\$ -</u>
46	Revenue Credits		G-5	<u>\$ (126,220)</u>	<u>\$ (126,220)</u>	<u>\$ -</u>
47	Net Cost of Service			<u>\$ 2,966,836</u>	<u>\$ 2,966,836</u>	<u>\$ -</u>

Docket No. RP07-_____
Schedule I-3
Exhibit No. BMP- 29

Black Marlin Pipeline Company
Allocation Of Cost Of Service

Not applicable. Company does not directly allocate costs to rate schedules. Rates for each service are derived from system-average rates.

Docket No. RP07-_____
Schedule I-4

Black Marlin Pipeline Company
Transmission And Compression Of Gas By Others (Account 858)

Not applicable.

Black Marlin Pipeline Company
Gas Balance
Twelve Months Ended 6/30/06

Line No.	Description (A)	Jul-05 (B)	Aug-05 (C)	Sep-05 (D)	Oct-05 (E)	Nov-05 (F)	Dec-05 (G)	Jan-06 (H)	Feb-06 (I)	Mar-06 (J)	Apr-06 (K)	May-06 (L)	Jun-06 (M)	Total (N)	Adjustment	Total as Adjusted
1	GAS RECEIVED															
2	Gas Purchases (Accounts 800-805)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Gas of Others Received for Gathering (Account 489.1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Gas of Others Received for Transmission (Account 489.2)	302,293	275,288	238,027	389,181	323,416	318,284	323,725	258,796	228,504	213,950	206,956	279,388	3,357,808	(564,757)	2,793,051
5	Gas of Others Received for Distribution (Account 489.3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Gas of Others Received for Contract Storage (Account 489.4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Exchanged Gas Received from Others (Account 806)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Gas Received as Imbalances (Account 806)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Receipts of Respondent's Gas Transported by Others (Account 858)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Other Gas Withdrawn from Storage (Explain)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Gas Received from Shippers as Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Gas Received from Shippers as Lost and Unaccounted for	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	**Gas Volumes for Gas Gathering not subject to ACA (Included in Tran)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts (Total of lines 3 thru 14)	302,293	275,288	238,027	389,181	323,416	318,284	323,725	258,796	228,504	213,950	206,956	279,388	3,357,808	(564,757)	2,793,051
15	GAS DELIVERED															
16	Gas Sales (Accounts 480-484)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Deliveries of Gas Gathered for Others (Account 489.1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Deliveries of Gas Transported for Others (Account 489.2)	302,293	275,288	238,027	389,181	323,416	318,284	323,725	258,796	228,504	213,950	206,956	279,388	3,357,808	(564,757)	2,793,051
19	Deliveries of Gas Distributed for Others (Account 489.3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Deliveries of Contract Storage Gas (Account 489.4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Exchange Gas Delivered to Others (Account 806)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Gas Delivered as Imbalances (Account 806)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Deliveries of Gas to Others for Transportation (Account 858)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other Gas Delivered to Storage (Explain)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Gas Used for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	**Gas Volumes for Gas Gathering not subject to ACA (Included in Tran)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Deliveries (Total of lines 17 thru 27)	302,293	275,288	238,027	389,181	323,416	318,284	323,725	258,796	228,504	213,950	206,956	279,388	3,357,808	(564,757)	2,793,051
28	GAS UNACCOUNTED FOR															
29	Production System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Gathering System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transmission System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Distribution System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Storage System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Other Losses (Specify)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Unaccounted For (Total of lines 30 thru 35)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total Deliveries & Unaccounted For (Total of lines 28 and 36)	302,293	275,288	238,027	389,181	323,416	318,284	323,725	258,796	228,504	213,950	206,956	279,388	3,357,808	(564,757)	2,793,051

Black Marlin Pipeline Company
Comparison And Reconciliation Of Estimated
Operating Revenues With Cost-Of-Service

Line No.	Description	Reference	Amount
	(A)		(B)
	Revenues		
	Rate Schedule IT		
1	Usage	\$	2,966,781
2	Rate Schedule FTS		
3	Reservation	\$	-
4	Usage		-
5	Total FTS	\$	-
	Rate Schedule T-1		
6	Reservation	\$	-
7	Usage		-
8	Total T-1	\$	-
9	Total Revenues	\$	2,966,781
10	Cost of Service	\$	2,966,836
11	Revenues Over/ (Under) Cost of Service	\$	(55)

Black Marlin Pipeline Company
Summary of Billing Determinants
Twelve Months Ended June 30, 2006, As Adjusted

Line			
No.	Description	Reservation Units	Usage Units
	(A)	(B)	(E)
1	Rate Schedule T-1	-	-
2	Rate Schedule FTS	-	-
3	Rate Schedule ITS	-	2,793,051
4	Total	-	2,793,051

Docket No. RP07-_____
Schedule J-1(a)
Exhibit No. BMP- 30

Black Marlin Pipeline Company
Discount Adjustments
Twelve Months Ended June 30, 2006, As Adjusted

The Company does not project any transportation services being offered discounted transportation.

Black Marlin Pipeline Company
Rate Schedules T-1, FTS and ITS
Twelve Months Ended June 30, 2006, As Adjusted

Line No.	Description	Reference	Total	Reservation	Usage
	(A)	(B)	(C)	(D)	(E)
1	Net Cost of Service	I-2	<u>\$ 2,966,836</u>	<u>\$ 2,966,836</u>	<u>\$ -</u>
2	Design Determinants	J-1		<u>2,793,051</u>	<u>2,793,051</u>
3	Unit Rate			<u>\$ 1.0622</u>	<u>\$ -</u>
4	Rate Schedule T-1			<u>\$ 1.0622</u>	<u>\$ -</u>
5	Rate Schedule FTS			<u>\$ 1.0622</u>	<u>\$ -</u>
6	Rate Schedule ITS				<u>\$ 1.0622</u>

Black Marlin Pipeline Company
Balance Sheet
Twelve Months Ended 6/30/06

Line No.	Title of Account	06/30/06	06/30/05
	(A)	(B)	(C)
1	UTILITY PLANT		
2	Utility Plant (101-106, 114)	\$ 26,443,835	\$ 25,844,998
3	Construction Work in Progress (107)	-	-
4	TOTAL Utility Plant (Total of lines 2 and 3)	26,443,835	25,844,998
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	24,827,564	24,064,283
6	Net Utility Plant (Total of line 4 less 5)	1,616,271	1,780,715
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		
9	Nuclear Fuel (Total of line 7 less 8)		
10	Net Utility Plant (Total of lines 6 and 9)	1,616,271	1,780,715
11	Utility Plant Adjustments (116)		
12	Gas Stored-Base Gas (117.1)		
13	System Balancing Gas (117.2)		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		
15	Gas Owned to System Gas (117.4)		
16	OTHER PROPERTY AND INVESTMENTS		
17	Nonutility Property (121)		
18	(Less) Accum. Provision for Depreciation and Amortization (122)		
19	Investments in Associated Companies (123)	\$ 887,698	\$ 2,654,794
20	Investments in Subsidiary Companies (123.1)		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		
22	Noncurrent Portion of Allowances		
23	Other Investments (124)		
24	Special Funds (125 thru 128)		
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)	\$ 887,698	\$ 2,654,794
26	CURRENT AND ACCRUED ASSETS		
27	Cash (131)		
28	Special Deposits (132-134)		
29	Working Funds (135)		
30	Temporary Cash Investments (136)		
31	Notes Receivable (141)		
32	Customer Accounts Receivable (142)	88,337	536,875
33	Other Accounts Receivable (143)		
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		
35	Notes Receivable from Associated Companies (145)		
36	Accounts Receivable from Associated Companies (146)	86,518	(182,140)
37	Fuel Stock (151)		
38	Fuel Stock Expenses Undistributed (152)		
39	Residuals (Elec) and Extracted Products (Gas) (153)		
40	Plant Materials and Operating Supplies (154)		
41	Merchandise (155)		
42	Other Materials and Supplies (156)		
43	Nuclear Materials Held for Sale (157)		
44	Allowances (158.1 and 158.2)		
45	(Less) Noncurrent Portion of Allowances		
46	Stores Expense Undistributed (163)		
47	Gas Stored Underground-Current (164.1)		
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)		

Black Marlin Pipeline Company
Balance Sheet
Twelve Months Ended 6/30/06

Line No.	Title of Account	06/30/06	06/30/05
	(A)	(B)	(C)
49	Prepayments (165)		
50	Advances for Gas (166 thru 167)		
51	Interest and Dividends Receivable (171)		
52	Rents Receivable (172)		
53	Accrued Utility Revenues (173)		
54	Miscellaneous Current and Accrued Assets (174)		
55	Derivative Instrument Assets (175)		
56	Derivative Instrument Assets - Hedges (176)		
57	TOTAL Current and Accrued Assets (Total of lines 27 thru 54)	\$ 174,855	\$ 354,735
58	DEFERRED DEBITS		
59	Unamortized Debt Expense (181)		
60	Extraordinary Property Losses (182.1)		
61	Unrecovered Plant and Regulatory Study Costs (182.2)		
62	Other Regulatory Assets (182.3)		
63	Preliminary Survey and Investigation Charges (Electric)(183)		
64	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		
65	Clearing Accounts (184)		
66	Temporary Facilities (185)		
67	Miscellaneous Deferred Debits (186)		
68	Deferred Losses from Disposition of Utility Plant (187)		
69	Research, Development, and Demonstration Expend. (188)		
70	Unamortized Loss on Reacquired Debt (189)		
71	Accumulated Deferred Income Taxes (190)		
72	Unrecovered Purchased Gas Costs (191)		
73	TOTAL Deferred Debits (Total of lines 59 thru 72)	-	-
74	TOTAL Assets and Other Debits (Total of lines 10-15,25,57,and 73)	\$ 2,678,824	\$ 4,790,244

Black Marlin Pipeline Company
Balance Sheet
Twelve Months Ended 6/30/06

Line No.	Title of Account	06/30/06	06/30/05
	(A)	(B)	(C)
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	4,480	4,480
3	Preferred Stock Issued (204)		
4	Capital Stock Subscribed (202, 205)		
5	Stock Liability for Conversion (203, 206)		
6	Premium on Capital Stock (207)		
7	Other Paid-In Capital (208-211)	7,258,116	7,258,116
8	Installments Received on Capital Stock (212)		
9	(Less) Discount on Capital Stock (213)		
10	(Less) Capital Stock Expense (214)		
11	Retained Earnings (215, 215.1, 216)	(4,783,809)	(2,827,087)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		
13	(Less) Reacquired Capital Stock (217)		
14	Accumulated Other Comprehensive Income (219)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	2,478,787	4,435,509
16	LONG TERM DEBT		
17	Bonds (221)		
18	(Less) Reacquired Bonds (222)		
19	Advances from Associated Companies (223)		
20	Other Long-Term Debt (224)		
21	Unamortized Premium on Long-Term Debt (225)		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		
23	(Less) Current Portion of Long-Term Debt		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	-
25	OTHER NONCURRENT LIABILITIES		
26	Obligations Under Capital Leases-Noncurrent (227)		
27	Accumulated Provision for Property Insurance (228.1)		
28	Accumulated Provision for Injuries and Damages (228.2)		
29	Accumulated Provision for Pensions and Benefits (228.3)		
30	Accumulated Miscellaneous Operating Provisions (228.4)		
31	Accumulated Provision for Rate Refunds (229)		
32	Asset Retirement Obligations (230)		
33	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 32)	-	-
34	CURRENT AND ACCRUED LIABILITIES		
35	Current Portion of Long-Term Debt		
36	Notes Payable (231)		
37	Accounts Payable (232)	109,130	59,047
38	Notes Payable to Associated Companies (233)		
39	Accounts Payable to Associated Companies (234)	1,193	1,193
40	Customer Deposits (235)		
41	Taxes Accrued (236)	57,117	58,819
42	Interest Accrued (237)		
43	Dividends Declared (238)		
44	Matured Long-Term Debt (239)		
45	Matured Interest (240)		
46	Tax Collections Payable (241)		
47	Miscellaneous Current and Accrued Liabilities (242)	32,597	235,676
48	Obligations Under Capital Leases-Current (243)		
49	Derivative Instrument Liabilities (244)		
50	Derivative Instrument Liabilities - Hedges (245)		
51	TOTAL Current and Accrued Liabilities (Total of lines 35 thru 50)	200,037	354,735
52	DEFERRED CREDITS		
53	Customer Advances for Construction (252)		
54	Accumulated Deferred Investment Tax Credits (255)		
55	Deferred Gains from Disposition of Utility Plant (256)		
56	Other Deferred Credits (253)		
57	Other Regulatory Liabilities (254)		
58	Unamortized Gain on Reacquired Debt (257)		
59	Accumulated Deferred Income Taxes (281-283)		
60	TOTAL Deferred Credits (Total of lines 53 thru 59)	-	-
61	TOTAL Liabilities and Other Credits (Total of lines 15,24,33,51, and 60)	\$ 2,678,824	\$ 4,790,244

Docket No. RP07-_____

Statement L

Part 1

Page 4 of 4

Black Marlin Pipeline Company
Financial Notes
Twelve Months Ended 6/30/06

There has been no significant changes to Black Marlin's financial notes since its last filed FERC Form 2-A Report.

The Williams Companies, Inc.
 Comparative Consolidated Balance Sheet (Unaudited)
 At June 30, 2005 and 2006
 (Dollars in Millions, except per-share amounts)

Line No.	Particulars	June 30, 2005	June 30, 2006
	(A)	(B)	(C)
		\$	\$
1	ASSETS		
2	Current assets:		
3	Cash and cash equivalents	1,297.20	980.40
4	Restricted cash	65.30	79.70
5	Accounts and notes receivable less allowance of \$92.7 in 2005 and \$21.1		
6	in 2006	1,227.30	1,164.90
7	Inventories	259.50	307.70
8	Derivative assets	3,496.40	2,725.20
9	Margin deposits	166.50	273.50
10	Assets of discontinued operations	12.80	12.80
11	Deferred income taxes	11.30	314.10
12	Other current assets and deferred charges	236.30	565.40
13	Total current assets	6,772.60	6,423.70
14	Restricted cash	35.30	38.20
15	Investments	1,285.10	933.70
16	Property, plant and equipment - net	11,979.10	13,004.00
17	Derivative assets	4,577.50	3,427.30
18	Goodwill	1,014.50	1,014.50
19	Other assets and deferred charges	735.60	775.80
20	Total assets	26,399.70	25,617.20
21	LIABILITIES AND STOCKHOLDERS' EQUITY		
22	Current liabilities:		
23	Accounts payable	944.80	971.30
24	Accrued liabilities	941.80	1,293.30
25	Customer margin deposits payable	127.10	32.30
26	Deferred income tax	98.60	
27	Liabilities of discontinued operations	1.30	1.20
28	Derivative liabilities	3,510.30	2,770.80
29	Long-term debt due within one year	98.60	170.70
30	Total current liabilities	5,722.50	5,239.60

The Williams Companies, Inc.
Comparative Consolidated Balance Sheet (Unaudited)
At June 30, 2005 and 2006
(Dollars in Millions, except per-share amounts)

Line No.	Particulars	June 30, 2005	June 30, 2006
	(A)	(B)	(C)
31	Long-term debt	7,645.70	7,292.60
32	Deferred income taxes	2,377.40	2,752.90
33	Derivative liabilities	4,295.80	3,070.50
34	Other liabilities and deferred income	909.30	941.40
35	Minority interests in consolidated subsidiaries	95.40	437.90
36	STOCKHOLDERS' EQUITY:		
37	Common stock, \$1 per share par value, 960 million shares		
38	authorized, 577.2 million issued in 2005, 601.2 million issued in 2006	577.20	601.20
39	Capital in excess of par value	6,295.80	6,560.90
40	Accumulated deficit	(1,121.10)	(1,178.30)
41	Accumulated other comprehensive loss	(342.20)	(60.20)
42	Other	(14.90)	(0.10)
43	Total	<u>5,394.80</u>	<u>5,923.50</u>
44	Less treasury stock (at cost), 5.7 million shares of common		
45	stock in 2005 and 2006	(41.20)	(41.20)
46	Total stockholders' equity	<u>5,353.60</u>	<u>5,882.30</u>
47	Total liabilities and stockholders' equity	<u>26,399.70</u>	<u>25,617.20</u>

Black Marlin Pipeline Company
Income Statement
Twelve Months Ended 6/30/06

Line No.	Title of Account	06/30/06
	(A)	(B)
1	UTILITY OPERATING INCOME	
2	Gas Operating Revenues (400)	\$ 356,445
3	Operating Expenses	
4	Operation Expenses (401)	1,354,184
5	Maintenance Expenses (402)	83,277
6	Depreciation Expense (403)	763,281
7	Depreciation Expense for Asset Retirement Costs (403.1)	
8	Amortization and Depletion of Utility Plant (404-405)	
9	Amortization of Utility Plant Acu. Adjustment (406)	
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	
11	Amortization of Conversion Expenses (407.2)	
12	Regulatory Debits (407.3)	
13	(Less) Regulatory Credits (407.4)	
14	Taxes Other than Income Taxes (408.1)	112,425
15	Income Taxes-Federal (409.1)	
16	Income Taxes-Other (409.1)	
17	Provision of Deferred Income Taxes (410.1)	
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	
19	Investment Tax Credit Adjustment-Net (411.4)	
20	(Less) Gains from Disposition of Utility Plant (411.6)	
21	Losses from Disposition of Utility Plant (411.7)	
22	(Less) Gains from Disposition of Allowances (411.8)	
23	Losses from Disposition of Allowances (411.9)	
24	Accretion Expense (411.10)	
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)	2,313,167
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)	(1,956,722)
27	Net Utility Operating Income (Carried forward from page 114)	(1,956,722)
28	OTHER INCOME AND DEDUCTIONS	
29	Other Income	
30	Nonutility Operating Income	
31	Revenues form Merchandising, Jobbing and Contract Work (415)	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)	
33	Revenues from Nonutility Operations (417)	
34	(Less) Expenses of Nonutility Operations (417.1)	
35	Nonoperating Rental Income (418)	
36	Equity in Earnings of Subsidiary Companies (418.1)	
37	Interest and Dividend Income (419)	
38	Allowance for Other Funds Used During Construction (419.1)	
39	Miscellaneous Nonoperating Income (421)	
40	Gain on Disposition of Property (421.1)	
41	TOTAL Other Income (Total of lines 31 thru 40)	
42	Other Income Deductions	
43	Loss on Disposition of Property (421.2)	
44	Miscellaneous Amortization (425)	
45	Miscellaneous Income Deductions (426.1 thru 426.5)	
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)	\$ -

Black Marlin Pipeline Company
Income Statement
Twelve Months Ended 6/30/06

Line No.	Title of Account	06/30/06
	(A)	(B)
47	Taxes Applic. to Other Income and Deductions	
48	Taxes Other than Income Taxes (408.2)	
49	Income Taxes-Federal (409.2)	
50	Income Taxes-Other (409.2)	
51	Provision for Deferred Income Taxes (410.2)	
52	(Less) Provision for Deferred Income Taxes-Credit (411.2)	
53	Investment Tax Credit Adjustments-Net (411.5)	
54	(Less) Investment Tax Credits (420)	
55	TOTAL Taxes on Other Income and Deductions (Total of lines 48-54)	0
56	Net Other Income and Deductions (Total of lines 41, 46, 55)	0
57	INTEREST CHARGES	
58	Interest on Long-Term Debt (427)	
59	Amortization of Debt Disc. and Expense (428)	
60	Amortization of Loss on Reacquired Debt (428.1)	
61	(Less) Amortization of Premium on Debt-Credit (429)	
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	
63	Interest on Debt to Associated Companies (430)	
64	Other Interest Expense (431)	
65	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	
66	Net Interest Charges (Total of lines 58 thru 65)	0
67	Income Before Extraordinary Items (Total of lines 27,56 and 66)	(1,956,722)
68	EXTRAORDINARY ITEMS	
69	Extraordinary Income (434)	
70	(Less) Extraordinary Deductions (435)	
71	Net Extraordinary Items (Total of line 69 less line 70)	0
72	Income Taxes-Federal and Other (409.3)	
73	Extraordinary Items after Taxes (Total of line 71 less line 72)	0
74	Net Income (Total of lines 67 and 73)	(1,956,722)

The Williams Companies, Inc.
Consolidated Statement of Income
For the 12 Months Ending June 30, 2006
(Millions of Dollars)
(Unaudited)

Line No.	Description	Amount
	(A)	(B)
		\$
1	Revenues	12,501
2	Segment costs and expenses:	
3	Costs and operating expenses	10,852
4	Selling, general and administrative expenses	370
5	Other (income) expense - net	81
6	Total segment costs and expenses	11,302
7	Equity earnings	83
8	Loss from investments	(61)
	Intercompany interest rate swaps	-
9	Total segment profit	1,222
10	Reclass equity earnings	(83)
11	Reclass loss from investments	61
	Reclass intercompany interest rate swaps	-
12	General corporate expenses	(156)
13	Securities litigation settlement and related fees	(162)
14	Operating income	882
15	Interest accrued	(687)
16	Interest capitalized	12
17	Investing income (loss)	100
18	Early debt retirement costs	(32)
19	Minority interest in income of consolidated subsidiaries	(31)
20	Other income (expense) - net	30
21	Income (loss) from continuing operations before income taxes	-
22	and cumulative effect of change in accounting principle	274
23	Provision (benefit) for income taxes	132
24	Income (loss) from continuing operations	142
25	Income (loss) from discontinued operations	(13)
26	Income before cumulative effect of change in	
27	accounting principle	129
28	Cumulative effect of change in accounting principle	(2)
29	Net income (loss)	127

Docket No. RP07-_____
Statement O (1)

Black Marlin Pipeline Company

Detailed System Map

No significant changes have occurred to the system map since the filing of Black Marlin's last FERC Form No. 2A.

Docket No. RP07-_____
Statement O (2)

Black Marlin Pipeline Company

Major Expansions and Abandonments
Since Black Marlin's Proceeding in Docket No. RP98-274

NONE

Black Marlin Pipeline Company
Design and Operation of Pipeline System

GENERAL

Black Marlin Pipeline Company's existing Offshore System is designed to render transportation service to shippers in natural gas and hydrocarbon condensate liquids produced from various offshore platforms connected to Black Marlin. The original design consisted of 67 miles of 16-inch pipeline extending from the Shell Offshore Inc. Den Field platform located in High Island Area Block 136, offshore Texas, to the Union Carbide Corporation petrochemical plant at Texas City, Texas. Lateral pipelines subsequently constructed were designed to maintain desired deliverability without unduly hindering the offshore Black Marlin overall system capacity. All subsequent laterals are owned and designed by others except a 6.9 mile lateral to High Island Block A-6 and 201 completed in 1985 that brought the total offshore Black Marlin mileage to the current 73.9 miles. Offshore Black Marlin shippers nominate production volumes based on gas availability above market requirements on a periodic basis.

The offshore Black Marlin Pipeline system is designed for an average flowing temperature of 80°F. The design is not affected by conjunctive billing.

DESIGN CRITERIA

The basis formula currently used is known as the "General Flow Equation" and is derived in Bureau of Mines Monograph 9. The equation is used in the following formula:

$$Q = (38774) \frac{T_b}{P_b} \left[4 \log \frac{3.7D}{K} \right] \sqrt{\frac{P_1^2 \left(1 + 2/Z_1\right)^2 - P_2 \left(1 + 2/Z_2\right)}{3GTL}} (d^{2.5})(E)$$

Where:

- Q = Cubic feet per day at pressure base P_b and temperature base T_b .
- T_b = Temperature base, degrees Rankine
- P_b = Pressure base, pounds per square inch absolute
- D = Internal diameter of pipes, inches
- K = Relative roughness of pipe, inches
- P_1 = Inlet pressure, pounds per square inch absolute
- P_2 = Outlet pressure, pounds per square inch absolute
- Z_1 = Super compressibility at P_1 and T, dimensionless
- Z_2 = Super compressibility at P_2 and T, dimensionless
- G = Specific gravity, (air-1.0), dimensionless
- T = Mean flowing gas temperature, degrees Rankine
- L = Length of pipe, miles
- E = Pipeline flow efficiency, dimensionless

The Black Marlin offshore transmission system is operated within the working pressure range permitted under the Minimum Federal Safety Standards for Transportation of Natural and Other Gas by Pipeline, as amended (49 CFR Part 192).

Pipe specifications and selection of all valves, flanges and other fittings conformed to appropriate specifications listed in Appendix A and B of the Minimum Federal Safety Standards (49 CFR Part 192).

Design, installation, testing, construction operation, replacement and maintenance were conducted in accordance with Federal Safety Standards (49 CFR Part 192) and plans for maintenance and inspection.

Docket No. RP07-_____
Black Marlin Pipeline Company
Notice of Rate Change

WORKING PAPERS

Docket No. RP07-_____
Schedule C-4
(Working Papers)

**Black Marlin Pipeline Company
Methods & Procedures Followed In Capitalizing
Interest During Construction and Construction Overheads**

Black Marlin Pipeline Company capitalizes interest on construction projects that are \$1 million or greater.

Docket No RP07-_____
Schedule C-5
(Working Papers)

Black Marlin Pipeline Company
Property Not Used In Rendering Gas Service

None.

Black Marlin Pipeline Company
Adjustments to the Accumulated Reserve for Depreciation and Amortization

Line No.	Description	Adjustment #1		Adjustment #2					
		Additional Depreciation	(B)	Base Period Accounting Adjustments					
				Rate Difference 2.65% v 2.42%	Prior Acquisition Premium Amortization	Prior Acquisition Premium Depreciation	Removal Costs	Negative Salvage	Total
			(A)	(C)	(D)	(E)	(F)	(G)	(H)
1	Transmission Plant	\$ 435,993		\$ 604,339	\$ (271,568)	\$ (323,857)	\$ (1,851,076)	\$ (934,240)	\$ (2,776,402)
2	Negative Salvage	45,416		-	-	-	-	934,240	934,240
3	Total	\$ 481,409		\$ 604,339	\$ (271,568)	\$ (323,857)	\$ (1,851,076)	\$ -	\$ (1,842,162)

Black Marlin Pipeline Company
Adjustments to the Accumulated Reserve for Depreciation and Amortization
Negative Salvage Adjustment

Line No.	Year/ Month	Offshore Transmission Plant			Average Plant Balance	Negative Salvage Rate	Allowance for Negative Salvage	Accumulated Allowance for Negative Salvage	F/N
		Beginning Plant Balance	Ending Plant Balance						
1	10/31/1992		\$ 22,360,756					\$ 151,239	
2	11/30/1992	\$ 22,360,756	\$ 22,360,756		22,360,756	0.020833%	\$ 4,658	\$ 155,897	
3	12/31/1992	22,360,756	22,360,756		22,360,756	0.020833%	4,658	160,555	
4	1993	22,360,756	22,360,756		22,360,756	0.250000%	55,902	216,457	
5	1994	22,360,756	22,360,756		22,360,756	0.250000%	55,902	272,359	
6	1995	22,360,756	22,360,756		22,360,756	0.250000%	55,902	328,261	
7	1996	22,360,756	22,360,756		22,360,756	0.250000%	55,902	384,163	
8	1997	22,360,756	22,793,212		22,576,984	0.250000%	56,442	440,605	
9	1998	22,793,212	21,335,372		22,064,292	0.250000%	55,161	495,766	
10	1999	21,335,372	23,036,756		22,186,064	0.250000%	55,465	551,231	
11	2000	23,036,756	23,134,488		23,085,622	0.250000%	57,714	608,945	
12	2001	23,134,488	23,449,277		23,291,883	0.250000%	58,565	667,510	1/
13	2002	23,449,277	23,646,030		23,547,654	0.250000%	58,852	726,362	1/
14	2003	23,646,030	23,646,030		23,646,030	0.250000%	59,057	785,419	1/
15	2004	23,646,030	23,622,998		23,634,514	0.250000%	59,057	844,477	1/
16	2005	23,622,998	24,211,282		23,917,140	0.250000%	59,450	903,927	1/
17	1/31/06 - 6/30/06	24,211,282	24,221,835		24,216,559	0.250000%	30,313	934,240	1/

Footnotes:

1/ Amounts calculated based upon actual plant in-service dates.

Docket No. RP07-_____
Schedule D-1
(Working Papers)

**Black Marlin Pipeline Company
Depreciation Reserve Booked Applicable to
FERC Unapproved Depreciation Rate**

Not applicable.

Docket No. RP07-_____
Schedule D-2
(Working Papers)

Black Marlin Pipeline Company
Methods & Procedures Used In Depreciating,
Depleting, and Amortizing Plant

The Company has made no changes in the methods and procedures followed in depreciating, depleting or amortizing plant and recording abandonments since the last FERC Form No. 2-A Annual Report.

Black Marlin Pipeline Company
Cash Working Capital

For the purposes of this filing, the Company is not including an allowance for cash working capital

Docket No. RP07-_____
Schedule H-3(1)
(Working Papers)

Black Marlin Pipeline Company
State Income Taxes Paid During Base Period

None

Black Marlin Pipeline Company
Reconciliation Of Book Depreciable Plant And Tax Depreciable Plant
And The Accumulated Provision For Deferred Income Taxes
June 30, 2006

Line No.	Description	Total	F/N
	(A)	(B)	
1	Plant per Books	\$ 24,221,835	
2	Accumulated Depreciation per Books, as Adjusted	<u>22,985,402</u>	1/
3	Net Plant per Books	<u>\$ 1,236,433</u>	
4	Plant per Tax	\$ 4,808,982	
5	Accumulated Depreciation per Tax	<u>3,601,396</u>	
6	Net Plant per Tax	<u>\$ 1,207,586</u>	
7	Net Book (Over)/Under Net Tax	<u>\$ (28,847)</u>	
9	Federal Income Taxes	<u>\$ (10,096)</u>	
10	Deferred Taxes Required	\$ (10,096)	
11	Deferred Taxes Booked	\$ (10,096)	
12	(Excess)/Deficiency - Deferred Taxes	<u>\$ (0)</u>	

Footnote:

1/ Reflects "Base Period" Adjustments

Docket No. RP07-_____
Black Marlin Pipeline Company
Notice of Rate Change

STATEMENT P

Black Marlin Pipeline Company

Witness	Exhibit No.	Description
Timothy Brennan	BMP- 1	Direct Testimony
	BMP- 2	Statement M - Part 1
	BMP- 3	System map
Kevin M. Dixon	BMP- 4	Direct Testimony
	BMP- 5	Statement G
	BMP- 6	Schedule G-1
	BMP- 7	Schedule G-2
	BMP- 8	Schedule G-3
	BMP- 9	Schedule G-5
Charles E. Olson	BMP- 10	Direct Testimony
	BMP- 11	Dividend/ Distribution Yields
	BMP- 12	Five Year Earnings and Earnings Growth Rates
	BMP- 13	Weighted Average Growth Rate, Five-Year Earnings and GDP Growth
	BMP- 14	Cost of Equity Capital
	BMP- 15	Dividend/ Earnings Yields - January-June 2006
	BMP- 16	Dividend/ Earnings Based Cost of Equity Capital - July 2006
	BMP- 17	Reactions From Investment Community
	BMP- 18	List of ROE Cases for Past 30 Years
Robert W. Neustaedter	BMP- 19	Direct Testimony
	BMP- 20	Statement A
	BMP- 21	Statement B
	BMP- 22	Statement F-1 and F-2
	BMP- 23	Statement C and Schedule C-1
	BMP- 24	Statement D and Statement D (Working Papers)
	BMP- 25	Schedule B-1 and H(3)-2
	BMP- 26	Schedule B-2
	BMP- 27	Schedule E-2
	BMP- 28	Statements H-1, H-2, H-3 and H-4
	BMP- 29	Statement I and Schedules I-1, I-2 and I-3
	BMP- 30	Statement J and Schedules J-1, J-1(a) and J-2
	BMP- 31	Houston Ship Channel Project Estimates
	BMP- 32	1998 and 1999 FERC Form 2-A Annual Reports, page 219
	BMP- 33	Fifteenth Revised Sheet No. 4
	BMP- 34	"Out-of-Pocket" Costs
	BMP- 35	Classification of "Out-of-Pocket" Costs
	BMP- 36	Partial Rate Description
	BMP- 37	Alternate Fifteenth Revised Sheet No. 4