

Line No.	Description (a)	Contract Number (b)	Daily Reservation Quantity (c)	Miles (d)	Days (e)	Reservation Quantity (f)	Reservation Dth-Miles (g)	Delivery Quantity 1/ (h)	Delivery Dth-Miles 1/ (i)
Mainline Long-Term Firm									
1	BASE PERIOD					991,392,534	477,929,326,086	653,276,132	320,128,058,909
2	Adjustment for Contracts Expiring 10/31/05 2/								
3	Burlington Resources Trading Inc.	9461	(13,392)	277.37	214	(2,865,888)	(794,911,355)	(2,771,719)	(768,791,699)
4	Burlington Resources Trading Inc.	9456	(12,932)	612.46	214	(2,767,446)	(1,694,951,202)	(2,711,015)	(1,660,368,247)
5	Burlington Resources Trading Inc.	9457	(13,125)	335.09	214	(2,808,750)	(941,184,038)	(2,748,223)	(920,902,045)
6	Chevron USA Inc.	2861	(40,000)	612.46	214	(8,560,000)	(5,242,657,600)	(2,826,366)	(1,669,534,343)
7	Crockett Cogeneration	4781	(46,575)	612.46	214	(9,967,050)	(6,104,419,443)	(5,794,884)	(2,613,161,517)
8	ConocoPhillips	9268	(5,000)	612.46	214	(1,070,000)	(655,332,200)	(955,000)	(582,218,915)
9	EnCana Marketing (USA) Inc.	2567	(18,553)	612.46	214	(3,970,342)	(2,431,675,661)	(1,075,120)	(658,467,995)
10	EnCana Marketing (USA) Inc.	2880	(10,000)	612.46	214	(2,140,000)	(1,310,664,400)	(815,786)	(499,551,418)
11	EnCana Marketing (USA) Inc.	2881	(10,000)	612.46	214	(2,140,000)	(1,310,664,400)	(657,160)	(402,484,214)
12	EnCana Marketing (USA) Inc.	8614	(40,000)	612.46	214	(8,560,000)	(5,242,657,600)	(1,132,081)	(693,354,329)
13	Nexen Marketing USA	9124	(5,000)	612.46	214	(1,070,000)	(655,332,200)	(1,065,000)	(652,269,900)
14	Paramount Resources U.S. Inc.	2566	(19,592)	612.46	214	(4,192,688)	(2,567,853,692)	(475,291)	(291,096,726)
15	Peirbank Energy and Resources Ltd.	2828	(5,000)	612.46	214	(1,070,000)	(655,332,200)	(1,065,000)	(366,578,800)
16	Sempra Energy Trading	7610	(5,500)	277.37	214	(1,177,000)	(326,464,490)	(209,337)	(58,063,804)
17	Sierra Pacific	7584	(24,500)	277.37	214	(5,243,000)	(1,454,250,910)	(1,266,178)	(351,199,792)
			(57,602,166)			(31,388,351,391)		(25,568,160)	(12,188,063,743)
18	Adjustment for Contracts Expiring 10/31/06								
19	Cargill, Inc.	8807	(25,000)	277.37	365	(9,125,000)	(2,531,001,250)	(551,784)	(153,048,328)
20	Cargill, Inc. 3/	9039	(17,285)	335.09	365	(6,309,025)	(2,114,091,167)	(14,090,229)	(2,086,167,238)
21	Cargill, Inc.	9040	(50,708)	335.09	365	(18,508,420)	(6,201,986,458)	(3,314,439)	(857,189,044)
22	Coral Energy Resources LP	10080	(5,000)	612.46	365	(1,825,000)	(1,117,739,500)	(1,261,162)	(772,411,279)
23	EnCana Marketing (USA) Inc.	8615	(15,000)	277.37	365	(5,475,000)	(1,518,600,750)	(989,592)	(274,483,133)
24	EnCana Marketing (USA) Inc.	8616	(10,000)	612.46	365	(3,650,000)	(2,235,479,000)	(1,374,627)	(811,028,056)
25	IGI Resources, Inc.	9259	(17,000)	277.37	365	(6,205,000)	(1,721,080,850)	(1,103,911)	(296,016,845)
26	Pan-Alberta Gas (U.S.) Inc.	1003	(66,085)	277.37	365	(24,121,025)	(6,690,448,704)	(2,801,814)	(777,045,911)
27	BP Canada Energy Marketing Corp. 4/	9388	(15,000)	612.46	151	(2,265,000)	(1,387,221,900)	(858,623)	(493,101,265)
28	Occidental Energy Marketing Inc. 4/	9802	(30,000)	335.09	152	(4,560,000)	(1,528,010,400)	(1,908,482)	(639,513,233)
			(82,043,470)			(27,045,659,999)		(28,254,663)	(7,160,024,332)
29	Adjustment for Contract Rejection								
30	Calpine Energy Services, L.P. 5/	7357	(15,000)	612.46	365	(5,475,000)	(3,353,218,500)		
31	Calpine Energy Services, L.P. 5/	8096	(35,800)	612.46	365	(13,067,000)	(8,003,014,820)		
32	Calpine Energy Services, L.P. 5/	8429	(25,000)	612.46	365	(9,125,000)	(5,588,697,500)		
33	Unutilized Delivery Determinants 5/		0			0	0	(14,650,781)	(5,123,982,719)
			(27,667,000)			(16,944,930,820)		(14,650,781)	(5,123,982,719)
34	Adjustments for Contract Extensions								
35	Sempra Energy Trading Corp. 6/	7320	(15,000)	612.46	184	(2,760,000)	(1,690,389,600)	(2,600,524)	(948,235,570)
36	Sempra Energy Trading Corp. 6/	7382	(15,000)	612.46	61	(915,000)	(560,400,900)	(404,204)	(175,670,763)
37	Cargill, Inc. 3/	9039	(73,715)		365	(26,905,975)	0	0	0
			(30,580,975)			(2,250,790,500)		(3,004,728)	(1,123,906,333)
38	Adjustment for New Contracts								
39	Nexen Marketing U.S.A., Inc.	9975	20,000	612.46	365	7,300,000	4,470,958,000	5,110,000	3,129,670,600
40	Sacramento Municipal Utility District	10117	20,000	612.46	365	7,300,000	4,470,958,000	5,110,000	3,129,670,600
41	Sacramento Municipal Utility District	10119	11,742	612.46	365	4,285,830	2,624,899,442	3,000,081	1,837,429,609
42	Sempra Energy Trading Corp.	9734	40,000	612.46	214	8,560,000	5,242,657,600	5,992,000	3,669,860,320

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43	Sempra Energy Trading Corp. 6/	7320	40,000	612.46	365	14,600,000 42,045,830	8,941,916,000 25,751,389,042	10,220,000 29,432,081	6,259,341,200 18,025,972,329
44	BASE PERIOD AS ADJUSTED					835,544,753	426,050,982,417	611,229,881	312,558,054,110
<u>Mainline Short-Term Firm 7/</u>									
45	BASE PERIOD					54,495,250	27,531,974,915	34,836,848	12,648,567,398
46	April Base Period					(4,050,000)	(1,731,564,000)	(2,778,339)	(998,881,237)
47	Coral Backhaul Base Period Deliveries 8/					0	0	(651,872)	(218,435,788)
48	Forward Haul Base Period Deliveries (May - Mar)					0	0	(31,406,637)	(11,431,250,373)
49	Adjustment Period Deliveries (May - Mar)					0	0	21,872,625	0
50	Adjustment Period Delivery Miles KING - MALLI (May - Mar) 9/					0	0	0	6,698,053,954
51	Adjustment Period Delivery Miles STAN - MALLI (May - Mar) 9/					0	0	0	3,664,648,956
52	April 2006 Actual					2,220,000	1,359,661,200	1,883,830	934,582,383
53	BASE PERIOD AS ADJUSTED					52,665,250	27,160,072,115	23,756,455	11,297,285,292
<u>Mainline Interruptible</u>									
54	BASE PERIOD					0	0	26,102,730	3,137,754,236
55	April Base Period					0	0	(1,619,898)	(18,231,553)
56	April 2006 Actual					0	0	341,707	92,954,847
57	BASE PERIOD AS ADJUSTED					0	0	24,824,539	3,212,477,530
<u>Lending</u>									
58	BASE PERIOD					0	0	39,123,291	0
59	BASE PERIOD AS ADJUSTED					0	0	39,123,291	0
<u>Parking</u>									
60	BASE PERIOD					0	0	29,484,792	0
61	BASE PERIOD AS ADJUSTED					0	0	29,484,792	0
<u>Medford Lateral</u>									
62	BASE PERIOD					41,310,000	1,699,308,250	13,664,470	409,091,502
63	Avisia MDQ 10/					211,000	18,589,100	0	0

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			Quantity (c)	Miles (d)					
64	BASE PERIOD AS ADJUSTED					41,521,000	1,717,897,350	13,664,470	409,091,502
<u>Covote Springs Lateral</u>									
65	BASE PERIOD					40,122,625	742,268,563	18,839,495	347,331,783
66	BASE PERIOD AS ADJUSTED					40,122,625	742,268,563	18,839,495	347,331,783

Footnotes

- 1/ Adjustments to delivery determinants associated with a specific contract do not always match its base period determinants if any of the base period deliveries were effectuated under capacity release.
- 2/ Long-Term Firm Contracts expiring 10/31/05 were in effect for only the first seven months of the base period.
- 3/ Effective 11/1/06, Cargill, Inc. extended its contracts #9038 (73,715 Dth, KING - STAN) and 73,715 Dth of #9039 (91,000 Dth STAN - MALI) for X years and combined the discounted extensions into one KING - MALI primary path under contract #9038. As a result, only the unextended STAN - MALI volumes from #9039 (17,285 STAN - MALI) are included in the adjustment for contracts expiring 10/31/06. Moreover, due to the combining of the KING - STAN and STAN - MALI paths, 73,715 Dth of Reservation quantity associated with contract #9039 needs to be decreased from the adjustment period; however, the associated Dth-Mile determinants are accounted for in the adjustment for this contract.
- 4/ BP Canada Energy Marketing Corp. and Occidental Energy Marketing Inc. discounted Long-Term firm contracts were in effect for only five months of the base period.
- 5/ The delivery determinants associated with Calpine Energy Services, LP's repudiated contracts were shifted to Calpine's remaining firm contracts, up to the unutilized capacity in the remaining contracts. As a result, a lesser amount of delivery determinants is being adjusted out of the base period than was associated with the three repudiated contracts. Rather than assign specific delivery determinants to the remaining contracts, the determinants remaining after the assignment are shown in total.
- 6/ Sempra Energy Trading Corp. contract #7382 was terminated as part of a discounted contract extension of contract #7320. The full MDQ of the contract extension is shown in "Adjustment for New Contracts" and so all base period determinants associated with the original contract #7320 prior to extension are included in the adjustment.
- 7/ Short-Term Firm adjustment period deliveries equal base period reservation quantities multiplied by 50% load factor assumption. May-Mar adjustment period reservation quantities are equal to May-Mar base period reservation quantities.
- 8/ No deliveries are assumed for Coral Energy Resources LP short-term firm backhaul contract in the adjustment period.
- 9/ Adjustment period Short-Term firm sales and associated deliveries are assumed to be split equally between the KING - MALI and STAN - MALI paths and their respective delivery dth-miles.
- 10/ The daily Reservation Quantity associated with Avista Corporation seasonal (Nov-Apr) contract #9035 on the Medford Lateral increases to 20,000 Dth effective November 1, 2006.