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First Revised Sheet No. 0 Trunkline Gas Company: First Revised Volume No. 1
First Revised Sheet No. 0 : Effective
Superseding: Original Sheet No. 0

FERC GAS TARIFF

FIRST REVISED VOLUME NO. 1
(Supersedes Original Volume No. 1)

of

TRUNKLINE GAS COMPANY
d.b.a. CMS TRUNKLINE GAS COMPANY

Filed With The
FEDERAL ENERGY REGULATORY COMMISSION

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Third Revised Sheet No. 2 Third Revised Sheet No. 2 : Effective

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Ninth Revised Sheet No. 3 Ninth Revised Sheet No. 3 : Effective

Superseding: Eighth Revised Sheet No. 3

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First Revised Sheet No. 4 First Revised Sheet No. 4 : Effective
Superseding: Original Sheet No.4

PRELIMINARY STATEMENT

Trunkline Gas Company (Trunkline) owns and operates a Natural Gas pipeline, together with related facilities, which extends from points near Premont, Jim Wells County, Texas and in the federal offshore domain in the Gulf of Mexico to Trunkline's Longville, Louisiana compressor station, and thence in a northerly direction from the Longville compressor station through the states of Arkansas, Mississippi, Tennessee, Kentucky, Illinois and Indiana to its terminus at the Michigan-Indiana border near Vistula, Indiana. Trunkline also owns and operates the Epps Storage Field which is an underground Gas storage reservoir located in East and West Carroll Parishes, Louisiana in the vicinity of its Epps, Louisiana compressor station.

The Transportation or Storage of Natural Gas is undertaken by Trunkline only under written Service Agreements acceptable to Trunkline after consideration of its commitments to others, delivery capacity, and other pertinent factors.

Effective Date: 06/01/1998 Status: Effective

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Third Revised Sheet No. 5 Third Revised Sheet No. 5 : Effective
Superseding: Second Revised Sheet No. 5

SYSTEM MAP APPEARS HERE

Effective Date: 06/01/2001 Status: Effective

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Third Revised Sheet No. 5A Third Revised Sheet No. 5A : Effective
Superseding: Second Revised Sheet No. 5A

FIELD ZONE MAP APPEARS HERE

Effective Date: 06/01/2001 Status: Effective

FERC Docket: GT01- 20-000

Second Revised Sheet No. 5B Second Revised Sheet No. 5B : Effective
Superseding: First Revised Sheet No. 5B

ZONE 1A MAP APPEARS HERE

Effective Date: 06/01/2001 Status: Effective

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Second Revised Sheet No. 5C Second Revised Sheet No. 5C : Effective
Superseding: First Revised Sheet No. 5C

ZONE 1B MAP APPEARS HERE

Effective Date: 11/01/1999 Status: Effective

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First Revised Sheet No. 5D First Revised Sheet No. 5D : Effective
Superseding: Original Sheet No. 5D

ZONE 2 MAP APPEARS HERE

Effective Date: 04/01/2001 Status: Suspended

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Thirty-Sixth Revised Sheet No. 6 Thirty-Sixth Revised Sheet No. 6 : Suspended

Superseding: Thirty-Fifth Revised Sheet No. 6

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments ----- Sec. 23 Sec. 24 -----		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE FT						

Field Zone to Zone 2						
- Reservation Rate (1)	\$13.9124	-	-	\$13.9124	-	-
- Usage Rate (2) (3)	0.0170	-	-	0.0170	\$ 0.0170	2.99 % (4)
- Overrun Rate (5)	0.4575	-	-	0.4575	-	-
Zone 1A to Zone 2						
- Reservation Rate (1)	\$ 8.9984	-	-	\$ 8.9984	-	-
- Usage Rate (2) (3)	0.0133	-	-	0.0133	\$ 0.0133	2.16 %
- Overrun Rate (5)	0.2959	-	-	0.2959	-	-
Zone 1B to Zone 2						
- Reservation Rate (1)	\$ 6.8341	-	-	\$ 6.8341	-	-
- Usage Rate (2) (3)	0.0074	-	-	0.0074	\$ 0.0074	1.27 %
- Overrun Rate (5)	0.2247	-	-	0.2247	-	-
Zone 2 Only						
- Reservation Rate (1)	\$ 5.1379	-	-	\$ 5.1379	-	-
- Usage Rate (2) (3)	0.0018	-	-	0.0018	\$ 0.0018	0.93 %
- Overrun Rate (5)	0.1689	-	-	0.1689	-	-
Field Zone to Zone 1B						
- Reservation Rate (1)	\$12.1150	-	-	\$12.1150	-	-
- Usage Rate (2) (3)	0.0152	-	-	0.0152	\$ 0.0152	2.54 %
- Overrun Rate (5)	0.3984	-	-	0.3984	-	-
Zone 1A to Zone 1B						
- Reservation Rate (1)	\$ 7.2010	-	-	\$ 7.2010	-	-
- Usage Rate (2) (3)	0.0115	-	-	0.0115	\$ 0.0115	1.71 %
- Overrun Rate (5)	0.2368	-	-	0.2368	-	-
Zone 1B Only						
- Reservation Rate (1)	\$ 5.0367	-	-	\$ 5.0367	-	-
- Usage Rate (2) (3)	0.0056	-	-	0.0056	\$ 0.0056	0.82 %
- Overrun Rate (5)	0.1656	-	-	0.1656	-	-
Field Zone to Zone 1A						
- Reservation Rate (1)	\$10.4188	-	-	\$10.4188	-	-
- Usage Rate (2) (3)	0.0096	-	-	0.0096	\$ 0.0096	2.20 %
- Overrun Rate (5)	0.3426	-	-	0.3426	-	-
Zone 1A Only						
- Reservation Rate (1)	\$ 5.5048	-	-	\$ 5.5048	-	-
- Usage Rate (2) (3)	0.0059	-	-	0.0059	\$ 0.0059	1.37 %
- Overrun Rate (5)	0.1810	-	-	0.1810	-	-
Field Zone Only						
- Reservation Rate (1)	\$ 6.0408	-	-	\$ 6.0408	-	-
- Usage Rate (2) (3)	0.0037	-	-	0.0037	\$ 0.0037	1.31 %
- Overrun Rate (5)	0.1986	-	-	0.1986	-	-
Gathering Charge (All Zones)						
- Reservation Rate	\$ 0.4123			\$ 0.4123		
- Overrun Rate (5)	0.0136			0.0136		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(4) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

(5) Maximum firm volumetric rate applicable for capacity release

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Fortieth Revised Sheet No. 6 Fortieth Revised Sheet No. 6 : Superseded

Superseding: Thirty-Ninth Revised Sheet No. 6

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23	Sec. 24	Sec. 25	(5)	(6)	(7)
RATE SCHEDULE FT							

Field Zone to Zone 2							
- Reservation Rate (1)	\$ 9.7097	\$(0.0351)	-	\$ 0.2800	\$ 9.9546	-	-
- Usage Rate (2) (3)	0.0141	-	-	-	0.0141	\$ 0.0141	3.37 % (4)
- Overrun Rate (5)	0.3192	(0.0012)	-	0.0092	0.3272	-	-
Zone 1A to Zone 2							
- Reservation Rate (1)	\$ 6.0096	\$(0.0351)	-	\$ 0.1900	\$ 6.1645	-	-
- Usage Rate (2) (3)	0.0117	-	-	-	0.0117	\$ 0.0117	2.55 % (4)
- Overrun Rate (5)	0.1976	(0.0012)	-	0.0062	0.2026	-	-
Zone 1B to Zone 2							
- Reservation Rate (1)	\$ 4.5557	\$(0.0351)	-	\$ 0.1900	\$ 4.7106	-	-
- Usage Rate (2) (3)	0.0062	-	-	-	0.0062	\$ 0.0062	1.60 % (4)
- Overrun Rate (5)	0.1498	(0.0012)	-	0.0062	0.1548	-	-
Zone 2 Only							
- Reservation Rate (1)	\$ 3.4350	\$(0.0351)	-	\$ 0.1900	\$ 3.5899	-	-
- Usage Rate (2) (3)	0.0011	-	-	-	0.0011	\$ 0.0011	1.05 % (4)
- Overrun Rate (5)	0.1129	(0.0012)	-	0.0062	0.1179	-	-
Field Zone to Zone 1B							
- Reservation Rate (1)	\$ 8.4890	\$(0.0351)	-	\$ 0.2800	\$ 8.7339	-	-
- Usage Rate (2) (3)	0.0130	-	-	-	0.0130	\$ 0.0130	3.06 % (4)
- Overrun Rate (5)	0.2791	(0.0012)	-	0.0092	0.2871	-	-
Zone 1A to Zone 1B							
- Reservation Rate (1)	\$ 4.7889	\$(0.0351)	-	\$ 0.1900	\$ 4.9438	-	-
- Usage Rate (2) (3)	0.0106	-	-	-	0.0106	\$ 0.0106	2.24 % (4)
- Overrun Rate (5)	0.1574	(0.0012)	-	0.0062	0.1624	-	-
Zone 1B Only							
- Reservation Rate (1)	\$ 3.3350	\$(0.0351)	-	\$ 0.1900	\$ 3.4899	-	-
- Usage Rate (2) (3)	0.0051	-	-	-	0.0051	\$ 0.0051	1.29 % (4)
- Overrun Rate (5)	0.1096	(0.0012)	-	0.0062	0.1146	-	-
Field Zone to Zone 1A							
- Reservation Rate (1)	\$ 7.3683	\$(0.0351)	-	\$ 0.2800	\$ 7.6132	-	-
- Usage Rate (2) (3)	0.0079	-	-	-	0.0079	\$ 0.0079	2.51 % (4)
- Overrun Rate (5)	0.2422	(0.0012)	-	0.0092	0.2502	-	-
Zone 1A Only							
- Reservation Rate (1)	\$ 3.6682	\$(0.0351)	-	\$ 0.1900	\$ 3.8231	-	-
- Usage Rate (2) (3)	0.0055	-	-	-	0.0055	\$ 0.0055	1.69 % (4)
- Overrun Rate (5)	0.1206	(0.0012)	-	0.0062	0.1256	-	-
Field Zone Only							
- Reservation Rate (1)	\$ 3.7001	\$(0.0351)	-	\$ 0.0900	\$ 3.7550	-	-
- Usage Rate (2) (3)	0.0024	-	-	-	0.0024	\$ 0.0024	1.56 % (4)
- Overrun Rate (5)	0.1216	(0.0012)	-	0.0030	0.1234	-	-
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.3257				\$ 0.3257		
- Overrun Rate (5)	0.0107				0.0107		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(4) Fuel reimbursement for backhauls is 0.46%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Thirty-Fifth Revised Sheet No. 7 Thirty-Fifth Revised Sheet No. 7 : Suspended

Superseding: Thirty-Fourth Revised Sheet No. 7

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

RATE SCHEDULE SST	Base Rate	Adjustments		Maximum Rate	Minimum Rate	Fuel
	Per Dt	Sec. 23	Sec. 24	Per Dt	Per Dt	Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
Field Zone to Zone 2						
- Usage Rate (1) (2)	\$ 0.7793	-	-	\$ 0.7793	\$ 0.0170	2.99 % (3)
- Overrun Rate (1) (2)	0.4745	-	-	0.4745	-	-
Zone 1A to Zone 2						
- Usage Rate (1) (2)	\$ 0.5063	-	-	\$ 0.5063	\$ 0.0133	2.16 %
- Overrun Rate (1) (2)	0.3092	-	-	0.3092	-	-
Zone 1B to Zone 2						
- Usage Rate (1) (2)	\$ 0.3818	-	-	\$ 0.3818	\$ 0.0074	1.27 %
- Overrun Rate (1) (2)	0.2321	-	-	0.2321	-	-
Zone 2 Only						
- Usage Rate (1) (2)	\$ 0.2833	-	-	\$ 0.2833	\$ 0.0018	0.93 %
- Overrun Rate (1) (2)	0.1707	-	-	0.1707	-	-
Field Zone to Zone 1B						
- Usage Rate (1) (2)	\$ 0.6790	-	-	\$ 0.6790	\$ 0.0152	2.54 %
- Overrun Rate (1) (2)	0.4136	-	-	0.4136	-	-
Zone 1A to Zone 1B						
- Usage Rate (1) (2)	\$ 0.4060	-	-	\$ 0.4060	\$ 0.0115	1.71 %
- Overrun Rate (1) (2)	0.2483	-	-	0.2483	-	-
Zone 1B Only						
- Usage Rate (1) (2)	\$ 0.2815	-	-	\$ 0.2815	\$ 0.0056	0.82 %
- Overrun Rate (1) (2)	0.1712	-	-	0.1712	-	-
Field Zone to Zone 1A						
- Usage Rate (1) (2)	\$ 0.5805	-	-	\$ 0.5805	\$ 0.0096	2.20 %
- Overrun Rate (1) (2)	0.3522	-	-	0.3522	-	-
Zone 1A Only						
- Usage Rate (1) (2)	\$ 0.3075	-	-	\$ 0.3075	\$ 0.0059	1.37 %
- Overrun Rate (1) (2)	0.1869	-	-	0.1869	-	-
Field Zone Only						
- Usage Rate (1) (2)	\$ 0.3347	-	-	\$ 0.3347	\$ 0.0037	1.31 %
- Overrun Rate (1) (2)	0.2023	-	-	0.2023	-	-
Gathering Charge (All Zones)						
- Usage Rate	\$ 0.0226			\$ 0.0226		
- Overrun Rate	0.0136			0.0136		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0110

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(3) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Thirty-Ninth Revised Sheet No. 7 Thirty-Ninth Revised Sheet No. 7 : Superseded

Superseding: Thirty-Eighth Revised Sheet No. 7

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

RATE SCHEDULE SST	Base Rate	Adjustments			Maximum Rate	Minimum Rate	Fuel
	Per Dt	Sec. 23	Sec. 24	Sec. 25	Per Dt	Per Dt	Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Field Zone to Zone 2							
- Usage Rate (1) (2)	\$ 0.5461	\$(0.0019)	-	\$ 0.0153	\$ 0.5595	\$ 0.0141	3.37 % (3)
- Overrun Rate (1) (2)	0.3333	(0.0012)	-	0.0092	0.3413	-	-
Zone 1A to Zone 2							
- Usage Rate (1) (2)	\$ 0.3410	\$(0.0019)	-	\$ 0.0104	\$ 0.3495	\$ 0.0117	2.55 % (3)
- Overrun Rate (1) (2)	0.2093	(0.0012)	-	0.0062	0.2143	-	-
Zone 1B to Zone 2							
- Usage Rate (1) (2)	\$ 0.2559	\$(0.0019)	-	\$ 0.0104	\$ 0.2644	\$ 0.0062	1.60 % (3)
- Overrun Rate (1) (2)	0.1560	(0.0012)	-	0.0062	0.1610	-	-
Zone 2 Only							
- Usage Rate (1) (2)	\$ 0.1893	\$(0.0019)	-	\$ 0.0104	\$ 0.1978	\$ 0.0011	1.05 % (3)
- Overrun Rate (1) (2)	0.1140	(0.0012)	-	0.0062	0.1190	-	-
Field Zone to Zone 1B							
- Usage Rate (1) (2)	\$ 0.4782	\$(0.0019)	-	\$ 0.0153	\$ 0.4916	\$ 0.0130	3.06 % (3)
- Overrun Rate (1) (2)	0.2921	(0.0012)	-	0.0092	0.3001	-	-
Zone 1A to Zone 1B							
- Usage Rate (1) (2)	\$ 0.2731	\$(0.0019)	-	\$ 0.0104	\$ 0.2816	\$ 0.0106	2.24 % (3)
- Overrun Rate (1) (2)	0.1680	(0.0012)	-	0.0062	0.1730	-	-
Zone 1B Only							
- Usage Rate (1) (2)	\$ 0.1878	\$(0.0019)	-	\$ 0.0104	\$ 0.1963	\$ 0.0051	1.29 % (3)
- Overrun Rate (1) (2)	0.1147	(0.0012)	-	0.0062	0.1197	-	-
Field Zone to Zone 1A							
- Usage Rate (1) (2)	\$ 0.4116	\$(0.0019)	-	\$ 0.0153	\$ 0.4250	\$ 0.0079	2.51 % (3)
- Overrun Rate (1) (2)	0.2501	(0.0012)	-	0.0092	0.2581	-	-
Zone 1A Only							
- Usage Rate (1) (2)	\$ 0.2065	\$(0.0019)	-	\$ 0.0104	\$ 0.2150	\$ 0.0055	1.69 % (3)
- Overrun Rate (1) (2)	0.1261	(0.0012)	-	0.0062	0.1311	-	-
Field Zone Only							
- Usage Rate (1) (2)	\$ 0.2051	\$(0.0019)	-	\$ 0.0049	\$ 0.2081	\$ 0.0024	1.56 % (3)
- Overrun Rate (1) (2)	0.1240	(0.0012)	-	0.0030	0.1258	-	-
Gathering Charge (All Zones)							
- Usage Rate	\$ 0.0178				\$ 0.0178		
- Overrun Rate	0.0107				0.0107		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0110

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(3) Fuel reimbursement for backhauls is 0.46%

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Thirty-Sixth Revised Sheet No. 8 Thirty-Sixth Revised Sheet No. 8 : Suspended

Superseding: Thirty-Fifth Revised Sheet No. 8

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments ----- Sec. 23 Sec. 24 -----		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE EFT						

Field Zone to Zone 2						
- Reservation Rate (1)	\$14.5186	-	-	\$14.5186	-	-
- Usage Rate (2) (3)	0.0170	-	-	0.0170	\$ 0.0170	2.99 % (4)
- Overrun Rate (5)	0.4773	-	-	0.4773	-	-
Zone 1A to Zone 2						
- Reservation Rate (1)	\$ 9.6046	-	-	\$ 9.6046	-	-
- Usage Rate (2) (3)	0.0133	-	-	0.0133	\$ 0.0133	2.16 %
- Overrun Rate (5)	0.3158	-	-	0.3158	-	-
Zone 1B to Zone 2						
- Reservation Rate (1)	\$ 7.4403	-	-	\$ 7.4403	-	-
- Usage Rate (2) (3)	0.0074	-	-	0.0074	\$ 0.0074	1.27 %
- Overrun Rate (5)	0.2446	-	-	0.2446	-	-
Zone 2 Only						
- Reservation Rate (1)	\$ 5.7441	-	-	\$ 5.7441	-	-
- Usage Rate (2) (3)	0.0018	-	-	0.0018	\$ 0.0018	0.93 %
- Overrun Rate (5)	0.1888	-	-	0.1888	-	-
Field Zone to Zone 1B						
- Reservation Rate (1)	\$12.7212	-	-	\$12.7212	-	-
- Usage Rate (2) (3)	0.0152	-	-	0.0152	\$ 0.0152	2.54 %
- Overrun Rate (5)	0.4182	-	-	0.4182	-	-
Zone 1A to Zone 1B						
- Reservation Rate (1)	\$ 7.8072	-	-	\$ 7.8072	-	-
- Usage Rate (2) (3)	0.0115	-	-	0.0115	\$ 0.0115	1.71 %
- Overrun Rate (5)	0.2567	-	-	0.2567	-	-
Zone 1B Only						
- Reservation Rate (1)	\$ 5.6429	-	-	\$ 5.6429	-	-
- Usage Rate (2) (3)	0.0056	-	-	0.0056	\$ 0.0056	0.82 %
- Overrun Rate (5)	0.1855	-	-	0.1855	-	-
Field Zone to Zone 1A						
- Reservation Rate (1)	\$11.0250	-	-	\$11.0250	-	-
- Usage Rate (2) (3)	0.0096	-	-	0.0096	\$ 0.0096	2.20 %
- Overrun Rate (5)	0.3625	-	-	0.3625	-	-
Zone 1A Only						
- Reservation Rate (1)	\$ 6.1110	-	-	\$ 6.1110	-	-
- Usage Rate (2) (3)	0.0059	-	-	0.0059	\$ 0.0059	1.37 %
- Overrun Rate (5)	0.2009	-	-	0.2009	-	-
Field Zone Only						
- Reservation Rate (1)	\$ 6.6470	-	-	\$ 6.6470	-	-
- Usage Rate (2) (3)	0.0037	-	-	0.0037	\$ 0.0037	1.31 %
- Overrun Rate (5)	0.2185	-	-	0.2185	-	-
Gathering Charge (All Zones)						
- Reservation Rate	\$ 0.4123			\$ 0.4123		
- Overrun Rate (5)	0.0136			0.0136		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(4) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Fortieth Revised Sheet No. 8 Fortieth Revised Sheet No. 8 : Superseded

Superseding: Thirty-Ninth Revised Sheet No. 8

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23	Sec. 24	Sec. 25	(5)	(6)	(7)
RATE SCHEDULE EFT							

Field Zone to Zone 2							
- Reservation Rate (1)	\$10.3159	\$(0.0351)	-	\$ 0.2800	\$10.5608	-	-
- Usage Rate (2) (3)	0.0141	-	-	-	0.0141	\$ 0.0141	3.37 % (4)
- Overrun Rate (5)	0.3392	(0.0012)	-	0.0092	0.3472	-	-
Zone 1A to Zone 2							
- Reservation Rate (1)	\$ 6.6158	\$(0.0351)	-	\$ 0.1900	\$ 6.7707	-	-
- Usage Rate (2) (3)	0.0117	-	-	-	0.0117	\$ 0.0117	2.55 % (4)
- Overrun Rate (5)	0.2175	(0.0012)	-	0.0062	0.2225	-	-
Zone 1B to Zone 2							
- Reservation Rate (1)	\$ 5.1619	\$(0.0351)	-	\$ 0.1900	\$ 5.3168	-	-
- Usage Rate (2) (3)	0.0062	-	-	-	0.0062	\$ 0.0062	1.60 % (4)
- Overrun Rate (5)	0.1697	(0.0012)	-	0.0062	0.1747	-	-
Zone 2 Only							
- Reservation Rate (1)	\$ 4.0412	\$(0.0351)	-	\$ 0.1900	\$ 4.1961	-	-
- Usage Rate (2) (3)	0.0011	-	-	-	0.0011	\$ 0.0011	1.05 % (4)
- Overrun Rate (5)	0.1329	(0.0012)	-	0.0062	0.1379	-	-
Field Zone to Zone 1B							
- Reservation Rate (1)	\$ 9.0952	\$(0.0351)	-	\$ 0.2800	\$ 9.3401	-	-
- Usage Rate (2) (3)	0.0130	-	-	-	0.0130	\$ 0.0130	3.06 % (4)
- Overrun Rate (5)	0.2990	(0.0012)	-	0.0092	0.3070	-	-
Zone 1A to Zone 1B							
- Reservation Rate (1)	\$ 5.3951	\$(0.0351)	-	\$ 0.1900	\$ 5.5500	-	-
- Usage Rate (2) (3)	0.0106	-	-	-	0.0106	\$ 0.0106	2.24 % (4)
- Overrun Rate (5)	0.1774	(0.0012)	-	0.0062	0.1824	-	-
Zone 1B Only							
- Reservation Rate (1)	\$ 3.9412	\$(0.0351)	-	\$ 0.1900	\$ 4.0961	-	-
- Usage Rate (2) (3)	0.0051	-	-	-	0.0051	\$ 0.0051	1.29 % (4)
- Overrun Rate (5)	0.1296	(0.0012)	-	0.0062	0.1346	-	-
Field Zone to Zone 1A							
- Reservation Rate (1)	\$ 7.9745	\$(0.0351)	-	\$ 0.2800	\$ 8.2194	-	-
- Usage Rate (2) (3)	0.0079	-	-	-	0.0079	\$ 0.0079	2.51 % (4)
- Overrun Rate (5)	0.2622	(0.0012)	-	0.0092	0.2702	-	-
Zone 1A Only							
- Reservation Rate (1)	\$ 4.2744	\$(0.0351)	-	\$ 0.1900	\$ 4.4293	-	-
- Usage Rate (2) (3)	0.0055	-	-	-	0.0055	\$ 0.0055	1.69 % (4)
- Overrun Rate (5)	0.1405	(0.0012)	-	0.0062	0.1455	-	-
Field Zone Only							
- Reservation Rate (1)	\$ 4.3063	\$(0.0351)	-	\$ 0.0900	\$ 4.3612	-	-
- Usage Rate (2) (3)	0.0024	-	-	-	0.0024	\$ 0.0024	1.56 % (4)
- Overrun Rate (5)	0.1416	(0.0012)	-	0.0030	0.1434	-	-
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.3257				\$ 0.3257		
- Overrun Rate (5)	0.0107				0.0107		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(4) Fuel reimbursement for backhauls is 0.46%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Thirty-Sixth Revised Sheet No. 9 Thirty-Sixth Revised Sheet No. 9 : Suspended

Superseding: Thirty-Fifth Revised Sheet No. 9

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments ----- Sec. 23 Sec. 24 -----		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE QNT						

Field Zone to Zone 2						
- Reservation Rate (1)	\$14.9563	-	-	\$14.9563	-	-
- Usage Rate (2) (3)	0.0170	-	-	0.0170	\$ 0.0170	2.99 % (4)
- Overrun Rate (5)	0.4917	-	-	0.4917	-	-
Zone 1A to Zone 2						
- Reservation Rate (1)	\$10.0423	-	-	\$10.0423	-	-
- Usage Rate (2) (3)	0.0133	-	-	0.0133	\$ 0.0133	2.16 %
- Overrun Rate (5)	0.3302	-	-	0.3302	-	-
Zone 1B to Zone 2						
- Reservation Rate (1)	\$ 7.8780	-	-	\$ 7.8780	-	-
- Usage Rate (2) (3)	0.0074	-	-	0.0074	\$ 0.0074	1.27 %
- Overrun Rate (5)	0.2590	-	-	0.2590	-	-
Zone 2 Only						
- Reservation Rate (1)	\$ 6.1818	-	-	\$ 6.1818	-	-
- Usage Rate (2) (3)	0.0018	-	-	0.0018	\$ 0.0018	0.93 %
- Overrun Rate (5)	0.2032	-	-	0.2032	-	-
Field Zone to Zone 1B						
- Reservation Rate (1)	\$13.1589	-	-	\$13.1589	-	-
- Usage Rate (2) (3)	0.0152	-	-	0.0152	\$ 0.0152	2.54 %
- Overrun Rate (5)	0.4326	-	-	0.4326	-	-
Zone 1A to Zone 1B						
- Reservation Rate (1)	\$ 8.2449	-	-	\$ 8.2449	-	-
- Usage Rate (2) (3)	0.0115	-	-	0.0115	\$ 0.0115	1.71 %
- Overrun Rate (5)	0.2711	-	-	0.2711	-	-
Zone 1B Only						
- Reservation Rate (1)	\$ 6.0806	-	-	\$ 6.0806	-	-
- Usage Rate (2) (3)	0.0056	-	-	0.0056	\$ 0.0056	0.82 %
- Overrun Rate (5)	0.1999	-	-	0.1999	-	-
Field Zone to Zone 1A						
- Reservation Rate (1)	\$11.4627	-	-	\$11.4627	-	-
- Usage Rate (2) (3)	0.0096	-	-	0.0096	\$ 0.0096	2.20 %
- Overrun Rate (5)	0.3769	-	-	0.3769	-	-
Zone 1A Only						
- Reservation Rate (1)	\$ 6.5487	-	-	\$ 6.5487	-	-
- Usage Rate (2) (3)	0.0059	-	-	0.0059	\$ 0.0059	1.37 %
- Overrun Rate (5)	0.2153	-	-	0.2153	-	-
Field Zone Only						
- Reservation Rate (1)	\$ 7.0847	-	-	\$ 7.0847	-	-
- Usage Rate (2) (3)	0.0037	-	-	0.0037	\$ 0.0037	1.31 %
- Overrun Rate (5)	0.2329	-	-	0.2329	-	-
Gathering Charge (All Zones)						
- Reservation Rate	\$ 0.4123			\$ 0.4123		
- Overrun Rate (5)	0.0136			0.0136		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(4) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Fortieth Revised Sheet No. 9 Fortieth Revised Sheet No. 9 : Superseded

Superseding: Thirty-Ninth Revised Sheet No. 9

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23	Sec. 24	Sec. 25	(5)	(6)	(7)
RATE SCHEDULE QNT							

Field Zone to Zone 2							
- Reservation Rate (1)	\$10.7536	\$(0.0351)	-	\$ 0.2800	\$10.9985	-	-
- Usage Rate (2) (3)	0.0141	-	-	-	0.0141	\$ 0.0141	3.37 % (4)
- Overrun Rate (5)	0.3535	(0.0012)	-	0.0092	0.3615	-	-
Zone 1A to Zone 2							
- Reservation Rate (1)	\$ 7.0535	\$(0.0351)	-	\$ 0.1900	\$ 7.2084	-	-
- Usage Rate (2) (3)	0.0117	-	-	-	0.0117	\$ 0.0117	2.55 % (4)
- Overrun Rate (5)	0.2319	(0.0012)	-	0.0062	0.2369	-	-
Zone 1B to Zone 2							
- Reservation Rate (1)	\$ 5.5996	\$(0.0351)	-	\$ 0.1900	\$ 5.7545	-	-
- Usage Rate (2) (3)	0.0062	-	-	-	0.0062	\$ 0.0062	1.60 % (4)
- Overrun Rate (5)	0.1841	(0.0012)	-	0.0062	0.1891	-	-
Zone 2 Only							
- Reservation Rate (1)	\$ 4.4789	\$(0.0351)	-	\$ 0.1900	\$ 4.6338	-	-
- Usage Rate (2) (3)	0.0011	-	-	-	0.0011	\$ 0.0011	1.05 % (4)
- Overrun Rate (5)	0.1473	(0.0012)	-	0.0062	0.1523	-	-
Field Zone to Zone 1B							
- Reservation Rate (1)	\$ 9.5329	\$(0.0351)	-	\$ 0.2800	\$ 9.7778	-	-
- Usage Rate (2) (3)	0.0130	-	-	-	0.0130	\$ 0.0130	3.06 % (4)
- Overrun Rate (5)	0.3134	(0.0012)	-	0.0092	0.3214	-	-
Zone 1A to Zone 1B							
- Reservation Rate (1)	\$ 5.8328	\$(0.0351)	-	\$ 0.1900	\$ 5.9877	-	-
- Usage Rate (2) (3)	0.0106	-	-	-	0.0106	\$ 0.0106	2.24 % (4)
- Overrun Rate (5)	0.1918	(0.0012)	-	0.0062	0.1968	-	-
Zone 1B Only							
- Reservation Rate (1)	\$ 4.3789	\$(0.0351)	-	\$ 0.1900	\$ 4.5338	-	-
- Usage Rate (2) (3)	0.0051	-	-	-	0.0051	\$ 0.0051	1.29 % (4)
- Overrun Rate (5)	0.1440	(0.0012)	-	0.0062	0.1490	-	-
Field Zone to Zone 1A							
- Reservation Rate (1)	\$ 8.4122	\$(0.0351)	-	\$ 0.2800	\$ 8.6571	-	-
- Usage Rate (2) (3)	0.0079	-	-	-	0.0079	\$ 0.0079	2.51 % (4)
- Overrun Rate (5)	0.2766	(0.0012)	-	0.0092	0.2846	-	-
Zone 1A Only							
- Reservation Rate (1)	\$ 4.7121	\$(0.0351)	-	\$ 0.1900	\$ 4.8670	-	-
- Usage Rate (2) (3)	0.0055	-	-	-	0.0055	\$ 0.0055	1.69 % (4)
- Overrun Rate (5)	0.1549	(0.0012)	-	0.0062	0.1599	-	-
Field Zone Only							
- Reservation Rate (1)	\$ 4.7440	\$(0.0351)	-	\$ 0.0900	\$ 4.7989	-	-
- Usage Rate (2) (3)	0.0024	-	-	-	0.0024	\$ 0.0024	1.56 % (4)
- Overrun Rate (5)	0.1560	(0.0012)	-	0.0030	0.1578	-	-
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.3257				\$ 0.3257		
- Overrun Rate (5)	0.0107				0.0107		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(4) Fuel reimbursement for backhauls is 0.46%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Eighteenth Revised Sheet No. 9A Eighteenth Revised Sheet No. 9A : Suspended

Superseding: Seventeenth Revised Sheet No. 9A

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments ----- Sec. 23 Sec. 24 -----		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE LFT -----						
Field Zone to Zone 2						
- Reservation Rate (1)	\$ 9.7449	-	-	\$ 9.7449	-	-
- Usage Rate (2) (3)	0.0170	-	-	0.0170	\$ 0.0170	2.99 % (4)
- Overrun Rate (5)	0.4773	-	-	0.4773	-	-
Zone 1A to Zone 2						
- Reservation Rate (1)	\$ 6.4466	-	-	\$ 6.4466	-	-
- Usage Rate (2) (3)	0.0133	-	-	0.0133	\$ 0.0133	2.16 %
- Overrun Rate (5)	0.3158	-	-	0.3158	-	-
Zone 1B to Zone 2						
- Reservation Rate (1)	\$ 4.9939	-	-	\$ 4.9939	-	-
- Usage Rate (2) (3)	0.0074	-	-	0.0074	\$ 0.0074	1.27 %
- Overrun Rate (5)	0.2446	-	-	0.2446	-	-
Zone 2 Only						
- Reservation Rate (1)	\$ 3.8554	-	-	\$ 3.8554	-	-
- Usage Rate (2) (3)	0.0018	-	-	0.0018	\$ 0.0018	0.93 %
- Overrun Rate (5)	0.1888	-	-	0.1888	-	-
Field Zone to Zone 1B						
- Reservation Rate (1)	\$ 8.5385	-	-	\$ 8.5385	-	-
- Usage Rate (2) (3)	0.0152	-	-	0.0152	\$ 0.0152	2.54 %
- Overrun Rate (5)	0.4182	-	-	0.4182	-	-
Zone 1A to Zone 1B						
- Reservation Rate (1)	\$ 5.2402	-	-	\$ 5.2402	-	-
- Usage Rate (2) (3)	0.0115	-	-	0.0115	\$ 0.0115	1.71 %
- Overrun Rate (5)	0.2567	-	-	0.2567	-	-
Zone 1B Only						
- Reservation Rate (1)	\$ 3.7875	-	-	\$ 3.7875	-	-
- Usage Rate (2) (3)	0.0056	-	-	0.0056	\$ 0.0056	0.82 %
- Overrun Rate (5)	0.1855	-	-	0.1855	-	-
Field Zone to Zone 1A						
- Reservation Rate (1)	\$ 7.4000	-	-	\$ 7.4000	-	-
- Usage Rate (2) (3)	0.0096	-	-	0.0096	\$ 0.0096	2.20 %
- Overrun Rate (5)	0.3625	-	-	0.3625	-	-
Zone 1A Only						
- Reservation Rate (1)	\$ 4.1017	-	-	\$ 4.1017	-	-
- Usage Rate (2) (3)	0.0059	-	-	0.0059	\$ 0.0059	1.37 %
- Overrun Rate (5)	0.2009	-	-	0.2009	-	-
Field Zone Only						
- Reservation Rate (1)	\$ 4.4615	-	-	\$ 4.4615	-	-
- Usage Rate (2) (3)	0.0037	-	-	0.0037	\$ 0.0037	1.31 %
- Overrun Rate (5)	0.2185	-	-	0.2185	-	-
Gathering Charge (All Zones)						
- Reservation Rate	\$ 0.2767			\$ 0.2767		
- Overrun Rate (5)	0.0136			0.0136		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(4) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Twenty-Second Revised Sheet No. 9A Twenty-Second Revised Sheet No. 9A : Superseded

Superseding: Twenty-First Revised Sheet No. 9A

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23	Sec. 24	Sec. 25	(5)	(6)	(7)
RATE SCHEDULE LFT							

Field Zone to Zone 2							
- Reservation Rate (1)	\$ 6.9240	\$(0.0236)	-	\$ 0.2800	\$ 7.1804	-	-
- Usage Rate (2) (3)	0.0141	-	-	-	0.0141	\$ 0.0141	3.37 % (4)
- Overrun Rate (5)	0.2276	(0.0012)	-	0.0092	0.2356	-	-
Zone 1A to Zone 2							
- Reservation Rate (1)	\$ 4.4405	\$(0.0236)	-	\$ 0.1900	\$ 4.6069	-	-
- Usage Rate (2) (3)	0.0117	-	-	-	0.0117	\$ 0.0117	2.55 % (4)
- Overrun Rate (5)	0.1460	(0.0012)	-	0.0062	0.1510	-	-
Zone 1B to Zone 2							
- Reservation Rate (1)	\$ 3.4647	\$(0.0236)	-	\$ 0.1900	\$ 3.6311	-	-
- Usage Rate (2) (3)	0.0062	-	-	-	0.0062	\$ 0.0062	1.60 % (4)
- Overrun Rate (5)	0.1139	(0.0012)	-	0.0062	0.1189	-	-
Zone 2 Only							
- Reservation Rate (1)	\$ 2.7125	\$(0.0236)	-	\$ 0.1900	\$ 2.8789	-	-
- Usage Rate (2) (3)	0.0011	-	-	-	0.0011	\$ 0.0011	1.05 % (4)
- Overrun Rate (5)	0.0892	(0.0012)	-	0.0062	0.0942	-	-
Field Zone to Zone 1B							
- Reservation Rate (1)	\$ 6.1047	\$(0.0236)	-	\$ 0.2800	\$ 6.3611	-	-
- Usage Rate (2) (3)	0.0130	-	-	-	0.0130	\$ 0.0130	3.06 % (4)
- Overrun Rate (5)	0.2007	(0.0012)	-	0.0092	0.2087	-	-
Zone 1A to Zone 1B							
- Reservation Rate (1)	\$ 3.6212	\$(0.0236)	-	\$ 0.1900	\$ 3.7876	-	-
- Usage Rate (2) (3)	0.0106	-	-	-	0.0106	\$ 0.0106	2.24 % (4)
- Overrun Rate (5)	0.1191	(0.0012)	-	0.0062	0.1241	-	-
Zone 1B Only							
- Reservation Rate (1)	\$ 2.6453	\$(0.0236)	-	\$ 0.1900	\$ 2.8117	-	-
- Usage Rate (2) (3)	0.0051	-	-	-	0.0051	\$ 0.0051	1.29 % (4)
- Overrun Rate (5)	0.0870	(0.0012)	-	0.0062	0.0920	-	-
Field Zone to Zone 1A							
- Reservation Rate (1)	\$ 5.3525	\$(0.0236)	-	\$ 0.2800	\$ 5.6089	-	-
- Usage Rate (2) (3)	0.0079	-	-	-	0.0079	\$ 0.0079	2.51 % (4)
- Overrun Rate (5)	0.1760	(0.0012)	-	0.0092	0.1840	-	-
Zone 1A Only							
- Reservation Rate (1)	\$ 2.8690	\$(0.0236)	-	\$ 0.1900	\$ 3.0354	-	-
- Usage Rate (2) (3)	0.0055	-	-	-	0.0055	\$ 0.0055	1.69 % (4)
- Overrun Rate (5)	0.0943	(0.0012)	-	0.0062	0.0993	-	-
Field Zone Only							
- Reservation Rate (1)	\$ 2.8904	\$(0.0236)	-	\$ 0.0900	\$ 2.9568	-	-
- Usage Rate (2) (3)	0.0024	-	-	-	0.0024	\$ 0.0024	1.56 % (4)
- Overrun Rate (5)	0.0950	(0.0012)	-	0.0030	0.0968	-	-
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.2186				\$ 0.2186		
- Overrun Rate (5)	0.0107				0.0107		

(1) Excludes Section 20 GRI Reservation Surcharge: \$0.090 High Load Factor (greater than 50%);
\$0.055 Low Load Factor (less than or equal to 50%)

(2) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(3) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(4) Fuel reimbursement for backhauls is 0.46%

(5) Maximum firm volumetric rate applicable for capacity release

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Eighth Revised Sheet No. 9B Eighth Revised Sheet No. 9B : Suspended

Superseding: Seventh Revised Sheet No. 9B

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustments ----- Sec. 23 Sec. 24 ----- (2) (3)		Maximum Rate Per Dt ----- (4)	Minimum Rate Per Dt ----- (5)	Fuel Reimbursement ----- (6)
RATE SCHEDULE FFZ ----- Field Zone Only						
- Volumetric Rate (1) (2)	\$ 0.2023	-	-	\$ 0.2023	\$ 0.0037	1.31 %
- Overrun Rate (1) (2) (3)	0.2023	-	-	0.2023	0.0037	1.31 %
- Conditional Reservation	0.1986	-	-	0.1986	-	-
Gathering Charge						
- Volumetric Rate	\$ 0.0136			\$ 0.0136		
- Overrun Rate	0.0136			0.0136		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(3) Maximum rate for capacity release

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Twelfth Revised Sheet No. 9B Twelfth Revised Sheet No. 9B : Superseded

Superseding: Eleventh Revised Sheet No. 9B

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate		Adjustments			Maximum Rate		Minimum Rate		Fuel Reimbursement
	Per	Dt	Sec. 23	Sec. 24	Sec. 25	Per	Dt	Per	Dt	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE SCHEDULE FFZ										

Field Zone Only										
- Volumetric Rate (1) (2)	\$	0.1240	\$ (0.0012)	-	\$ 0.0030	\$	0.1258	\$	0.0024	1.56 %
- Overrun Rate (1) (2) (3)		0.1240	(0.0012)	-	0.0030		0.1258		0.0024	1.56 %
- Conditional Reservation		0.1216	(0.0012)	-	0.0030		0.1234		-	-
Gathering Charge										
- Volumetric Rate	\$	0.0107				\$	0.0107			
- Overrun Rate		0.0107					0.0107			

- (1) Excludes Section 20 GRI Usage Surcharge: \$0.0070
(2) Excludes Section 21 Annual Charge Adjustment: \$0.0021
(3) Maximum rate for capacity release

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Thirty-Fifth Revised Sheet No. 10 Thirty-Fifth Revised Sheet No. 10 : Suspended

Superseding: Thirty-Fourth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	-----	Sec. 23	Sec. 24	-----	-----	-----
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE IT -- PEAK						

Field Zone to Zone 2						
- Usage Rate (1) (2)	\$ 0.4745	-	-	\$ 0.4745	\$ 0.0170	3.23 % (3)
Zone 1A to Zone 2						
- Usage Rate (1) (2)	\$ 0.3092	-	-	\$ 0.3092	\$ 0.0133	2.39 %
Zone 1B to Zone 2						
- Usage Rate (1) (2)	\$ 0.2321	-	-	\$ 0.2321	\$ 0.0074	1.45 %
Zone 2 Only						
- Usage Rate (1) (2)	\$ 0.1707	-	-	\$ 0.1707	\$ 0.0018	0.90 %
Field Zone to Zone 1B						
- Usage Rate (1) (2)	\$ 0.4136	-	-	\$ 0.4136	\$ 0.0152	2.94 %
Zone 1A to Zone 1B						
- Usage Rate (1) (2)	\$ 0.2483	-	-	\$ 0.2483	\$ 0.0115	2.10 %
Zone 1B Only						
- Usage Rate (1) (2)	\$ 0.1712	-	-	\$ 0.1712	\$ 0.0056	1.16 %
Field Zone to Zone 1A						
- Usage Rate (1) (2)	\$ 0.3522	-	-	\$ 0.3522	\$ 0.0096	2.39 %
Zone 1A Only						
- Usage Rate (1) (2)	\$ 0.1869	-	-	\$ 0.1869	\$ 0.0059	1.55 %
Field Zone Only						
- Usage Rate (1) (2)	\$ 0.2023	-	-	\$ 0.2023	\$ 0.0037	1.45 %
Gathering Charge (All Zones)						
- Usage Rate	\$ 0.0136			\$ 0.0136		
RATE SCHEDULE IT -- OFF-PEAK						

Field Zone to Zone 2						
- Usage Rate (1) (2)	\$ 0.3902	-	-	\$ 0.3902	\$ 0.0170	2.99 % (4)
Zone 1A to Zone 2						
- Usage Rate (1) (2)	\$ 0.2573	-	-	\$ 0.2573	\$ 0.0133	2.16 %
Zone 1B to Zone 2						
- Usage Rate (1) (2)	\$ 0.1945	-	-	\$ 0.1945	\$ 0.0074	1.27 %
Zone 2 Only						
- Usage Rate (1) (2)	\$ 0.1443	-	-	\$ 0.1443	\$ 0.0018	0.93 %
Field Zone to Zone 1B						
- Usage Rate (1) (2)	\$ 0.3411	-	-	\$ 0.3411	\$ 0.0152	2.54 %
Zone 1A to Zone 1B						
- Usage Rate (1) (2)	\$ 0.2082	-	-	\$ 0.2082	\$ 0.0115	1.71 %
Zone 1B Only						
- Usage Rate (1) (2)	\$ 0.1454	-	-	\$ 0.1454	\$ 0.0056	0.82 %
Field Zone to Zone 1A						
- Usage Rate (1) (2)	\$ 0.2909	-	-	\$ 0.2909	\$ 0.0096	2.20 %
Zone 1A Only						
- Usage Rate (1) (2)	\$ 0.1580	-	-	\$ 0.1580	\$ 0.0059	1.37 %
Field Zone Only						
- Usage Rate (1) (2)	\$ 0.1699	-	-	\$ 0.1699	\$ 0.0037	1.31 %
Gathering Charge (All Zones)						
- Usage Rate	\$ 0.0108			\$ 0.0108		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(3) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.46%

(4) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Thirty-Ninth Revised Sheet No. 10 Thirty-Ninth Revised Sheet No. 10 : Superseded

Superseding: Thirty-Eighth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23 (2)	Sec. 24 (3)	Sec. 25 (4)	(5)	(6)	(7)
RATE SCHEDULE IT -- PEAK							
Field Zone to Zone 2							
- Usage Rate (1) (2)	\$ 0.3333	\$(0.0012)	-	\$ 0.0092	\$ 0.3413	\$ 0.0141	3.37 % (3)
Zone 1A to Zone 2							
- Usage Rate (1) (2)	\$ 0.2093	\$(0.0012)	-	\$ 0.0062	\$ 0.2143	\$ 0.0117	2.55 % (3)
Zone 1B to Zone 2							
- Usage Rate (1) (2)	\$ 0.1560	\$(0.0012)	-	\$ 0.0062	\$ 0.1610	\$ 0.0062	1.60 % (3)
Zone 2 Only							
- Usage Rate (1) (2)	\$ 0.1140	\$(0.0012)	-	\$ 0.0062	\$ 0.1190	\$ 0.0011	1.05 % (3)
Field Zone to Zone 1B							
- Usage Rate (1) (2)	\$ 0.2921	\$(0.0012)	-	\$ 0.0092	\$ 0.3001	\$ 0.0130	3.06 % (3)
Zone 1A to Zone 1B							
- Usage Rate (1) (2)	\$ 0.1681	\$(0.0012)	-	\$ 0.0062	\$ 0.1731	\$ 0.0106	2.24 % (3)
Zone 1B Only							
- Usage Rate (1) (2)	\$ 0.1147	\$(0.0012)	-	\$ 0.0062	\$ 0.1197	\$ 0.0051	1.29 % (3)
Field Zone to Zone 1A							
- Usage Rate (1) (2)	\$ 0.2501	\$(0.0012)	-	\$ 0.0092	\$ 0.2581	\$ 0.0079	2.51 % (3)
Zone 1A Only							
- Usage Rate (1) (2)	\$ 0.1261	\$(0.0012)	-	\$ 0.0062	\$ 0.1311	\$ 0.0055	1.69 % (3)
Field Zone Only							
- Usage Rate (1) (2)	\$ 0.1240	\$(0.0012)	-	\$ 0.0030	\$ 0.1258	\$ 0.0024	1.56 % (3)
Gathering Charge (All Zones)							
- Usage Rate	\$ 0.0107				\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK							
Field Zone to Zone 2							
- Usage Rate (1) (2)	\$ 0.2749	\$(0.0009)	-	\$ 0.0092	\$ 0.2832	\$ 0.0141	2.99 % (4)
Zone 1A to Zone 2							
- Usage Rate (1) (2)	\$ 0.1726	\$(0.0009)	-	\$ 0.0062	\$ 0.1779	\$ 0.0117	2.16 % (4)
Zone 1B to Zone 2							
- Usage Rate (1) (2)	\$ 0.1290	\$(0.0009)	-	\$ 0.0062	\$ 0.1343	\$ 0.0062	1.27 % (4)
Zone 2 Only							
- Usage Rate (1) (2)	\$ 0.0944	\$(0.0009)	-	\$ 0.0062	\$ 0.0997	\$ 0.0011	0.93 % (4)
Field Zone to Zone 1B							
- Usage Rate (1) (2)	\$ 0.2417	\$(0.0009)	-	\$ 0.0092	\$ 0.2500	\$ 0.0130	2.54 % (4)
Zone 1A to Zone 1B							
- Usage Rate (1) (2)	\$ 0.1394	\$(0.0009)	-	\$ 0.0062	\$ 0.1447	\$ 0.0106	1.71 % (4)
Zone 1B Only							
- Usage Rate (1) (2)	\$ 0.0958	\$(0.0009)	-	\$ 0.0062	\$ 0.1011	\$ 0.0051	0.82 % (4)
Field Zone to Zone 1A							
- Usage Rate (1) (2)	\$ 0.2072	\$(0.0009)	-	\$ 0.0092	\$ 0.2155	\$ 0.0079	2.20 % (4)
Zone 1A Only							
- Usage Rate (1) (2)	\$ 0.1049	\$(0.0009)	-	\$ 0.0062	\$ 0.1102	\$ 0.0055	1.37 % (4)
Field Zone Only							
- Usage Rate (1) (2)	\$ 0.1023	\$(0.0009)	-	\$ 0.0030	\$ 0.1044	\$ 0.0024	1.31 % (4)
Gathering Charge (All Zones)							
- Usage Rate	\$ 0.0086				\$ 0.0086		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(3) Fuel reimbursement for backhauls is 0.46%

(4) Fuel reimbursement for backhauls is 0.33%

Effective Date: 04/01/2001 Status: Suspended

FERC Docket: RP01-249-000

Twenty-First Revised Sheet No. 10A Twenty-First Revised Sheet No. 10A : Suspended

Superseding: Twentieth Revised Sheet No. 10A

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments ----- Sec. 23 Sec. 24 -----		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement -----
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE QNIT -----						
Field Zone to Zone 2						
- Usage Rate (1) (2)	\$ 0.5087	-	-	\$ 0.5087	\$ 0.0170	2.99 % (3)
Zone 1A to Zone 2						
- Usage Rate (1) (2)	\$ 0.3435	-	-	\$ 0.3435	\$ 0.0133	2.16 %
Zone 1B to Zone 2						
- Usage Rate (1) (2)	\$ 0.2664	-	-	\$ 0.2664	\$ 0.0074	1.27 %
Zone 2 Only						
- Usage Rate (1) (2)	\$ 0.2050	-	-	\$ 0.2050	\$ 0.0018	0.93 %
Field Zone to Zone 1B						
- Usage Rate (1) (2)	\$ 0.4478	-	-	\$ 0.4478	\$ 0.0152	2.54 %
Zone 1A to Zone 1B						
- Usage Rate (1) (2)	\$ 0.2826	-	-	\$ 0.2826	\$ 0.0115	1.71 %
Zone 1B Only						
- Usage Rate (1) (2)	\$ 0.2055	-	-	\$ 0.2055	\$ 0.0056	0.82 %
Field Zone to Zone 1A						
- Usage Rate (1) (2)	\$ 0.3865	-	-	\$ 0.3865	\$ 0.0096	2.20 %
Zone 1A Only						
- Usage Rate (1) (2)	\$ 0.2212	-	-	\$ 0.2212	\$ 0.0059	1.37 %
Field Zone Only						
- Usage Rate (1) (2)	\$ 0.2366	-	-	\$ 0.2366	\$ 0.0037	1.31 %
Gathering Charge (All Zones)						
- Usage Rate	\$ 0.0136			\$ 0.0136		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0022

(3) Fuel reimbursement for backhauls from Zone 2 to Field Zone is 0.33%

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 6-000

Twenty-Fifth Revised Sheet No. 10A Twenty-Fifth Revised Sheet No. 10A : Superseded

Superseding: Twenty-Fourth Revised Sheet No. 10A

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

RATE SCHEDULE QNIT -----	Base Rate Per Dt	Adjustments -----			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	Sec. 23 ----- (2)	Sec. 24 ----- (3)	Sec. 25 ----- (4)	(5)	(6)	(7)
Field Zone to Zone 2							
- Usage Rate (1) (2)	\$ 0.3676	\$(0.0012)	-	\$ 0.0092	\$ 0.3756	\$ 0.0141	3.37 % (3)
Zone 1A to Zone 2							
- Usage Rate (1) (2)	\$ 0.2436	\$(0.0012)	-	\$ 0.0062	\$ 0.2486	\$ 0.0117	2.55 % (3)
Zone 1B to Zone 2							
- Usage Rate (1) (2)	\$ 0.1903	\$(0.0012)	-	\$ 0.0062	\$ 0.1953	\$ 0.0062	1.60 % (3)
Zone 2 Only							
- Usage Rate (1) (2)	\$ 0.1484	\$(0.0012)	-	\$ 0.0062	\$ 0.1534	\$ 0.0011	1.05 % (3)
Field Zone to Zone 1B							
- Usage Rate (1) (2)	\$ 0.3264	\$(0.0012)	-	\$ 0.0092	\$ 0.3344	\$ 0.0130	3.06 % (3)
Zone 1A to Zone 1B							
- Usage Rate (1) (2)	\$ 0.2024	\$(0.0012)	-	\$ 0.0062	\$ 0.2074	\$ 0.0106	2.24 % (3)
Zone 1B Only							
- Usage Rate (1) (2)	\$ 0.1491	\$(0.0012)	-	\$ 0.0062	\$ 0.1541	\$ 0.0051	1.29 % (3)
Field Zone to Zone 1A							
- Usage Rate (1) (2)	\$ 0.2845	\$(0.0012)	-	\$ 0.0092	\$ 0.2925	\$ 0.0079	2.51 % (3)
Zone 1A Only							
- Usage Rate (1) (2)	\$ 0.1604	\$(0.0012)	-	\$ 0.0062	\$ 0.1654	\$ 0.0055	1.69 % (3)
Field Zone Only							
- Usage Rate (1) (2)	\$ 0.1584	\$(0.0012)	-	\$ 0.0030	\$ 0.1602	\$ 0.0024	1.56 % (3)
Gathering Charge (All Zones)							
- Usage Rate	\$ 0.0107				\$ 0.0107		

(1) Excludes Section 20 GRI Usage Surcharge: \$0.0070

(2) Excludes Section 21 Annual Charge Adjustment: \$0.0021

(3) Fuel reimbursement for backhauls is 0.46%

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-002

Sixth Revised Sheet No. 11 Sixth Revised Sheet No. 11 : Effective
Superseding: Fifth Revised Sheet No. 11

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Maximum Rate Per Dt ----- (1)	Minimum Rate Per Dt ----- (2)
RATE SCHEDULE NNS-1 -----		
Reservation Rate	\$ 6.7302 (1)	\$ -
Injection Rate	0.0005	0.0005
Withdrawal Rate	0.0005	0.0005
Overrun Rate	0.2213	-
 RATE SCHEDULE NNS-2 -----		
Usage Rate	\$ 0.3688	\$ -
Injection Rate	0.0005	0.0005
Withdrawal Rate	0.0005	0.0005
Overrun Rate	0.2213	-

(1) Maximum rate applicable for capacity release

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-002

Sixth Revised Sheet No. 12 Sixth Revised Sheet No. 12 : Effective

Superseding: Fifth Revised Sheet No. 12

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Maximum Rate Per Dt ----- (1)	Minimum Rate Per Dt ----- (2)
RATE SCHEDULE FSS -----		
Capacity Reservation Rate	\$ 0.3844 (1)	\$ -
Deliverability Reservation Rate	3.4788 (1)	-
Injection Rate	0.0005	0.0005
Withdrawal Rate	0.0005	0.0005
Overrun Rate	0.1270	-
RATE SCHEDULE ISS -----		
Inventory Rate	\$ 0.0641	\$ -
Injection Rate	0.0005	0.0005
Withdrawal Rate	0.0005	0.0005
Overrun Rate	0.0010	0.0010

(1) Maximum rate applicable for capacity release

Effective Date: 11/01/2000 Status: Effective
FERC Docket: RP00-608-000

Third Revised Sheet No. 12A Third Revised Sheet No. 12A : Effective
Superseding: Sub Second Revised Sheet No. 12A

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Maximum Rate Per Dt ----- (1)	Minimum Rate Per Dt ----- (2)
RATE SCHEDULE TABS-1 -----		
Gathering Charge (All Zones)		
Usage Rate - Peak	\$ 0.0136	-
Usage Rate - Off-Peak	\$ 0.0108	-

Effective Date: 06/01/1999 Status: Effective

FERC Docket: RP99-296-000

Ninth Revised Sheet No. 13 Ninth Revised Sheet No. 13 : Effective
Superseding: Eighth Revised Sheet No. 13

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Maximum Rate Per Dt ----- (1)	Minimum Rate Per Dt ----- (2)
RATE SCHEDULE GPS -----		
Daily Parking Rate	\$ 0.1187	\$ 0.0000

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 14 Original Sheet No. 14 : Effective

TRUNKLINE GAS COMPANY
Take-or-Pay Settlement Cost Surcharge
Pursuant to Section 25

CUSTOMER	TOTAL PRINCIPAL AMOUNT (1) (1)	FIXED MONTHLY AMOUNT (2) (2)
P-1 RATE SCHEDULE		
PANHANDLE EASTERN PIPE LINE COMPANY	\$ 0.00	\$ 0.00
MISSISSIPPI RIVER TRANSMISSION CORP.	0.00	0.00
P-2 RATE SCHEDULE		
NORTHERN INDIANA PUBLIC SERVICE CO.	902,444.46	25,067.90
MICHIGAN GAS UTILITIES	0.00	0.00
CONSUMERS POWER COMPANY	18,272,829.39	507,578.59
SG-1 RATE SCHEDULE		
ARLINGTON, KENTUCKY	5,125.01	142.36
BARDWELL, KENTUCKY	10,936.05	303.78
BELLE RIVE, ILLINOIS	0.00	0.00
BLUFORD, ILLINOIS	0.00	0.00
BOYCE, LOUISIANA	0.00	0.00
BYHALIA, MISSISSIPPI	15,798.91	438.86
CENTRAL ILLINOIS LIGHT CO.	7,060.68	196.13
CENTRAL ILLINOIS PUBLIC SVC. CO	101,919.86	2,831.11
CISNE, ILLINOIS	0.00	0.00
CLAY CITY, ILLINOIS	0.00	0.00
CLINTON, KENTUCKY	14,533.93	403.72
COLFAX, LOUISIANA	0.00	0.00
DAHLGREN, ILLINOIS	1,665.59	46.27
ENTEX, INC.	0.00	0.00
FAIRFIELD, ILLINOIS	0.00	0.00
FLORA, ILLINOIS	0.00	0.00
GREENUP, ILLINOIS	0.00	0.00
HARDEMAN-FAYETTE UTILITY DISTRICT	0.00	0.00
HICKMAN, KENTUCKY	18,840.25	523.34
JEFFERSONVILLE, ILLINOIS	0.00	0.00
KARNAK, ILLINOIS	0.00	0.00
KASKASKIA GAS COMPANY	940.45	26.12
LACENTER, KENTUCKY	14,037.28	389.92
LAKE COUNTY UTILITY DISTRICT	0.00	0.00
LOUISIANA GAS SERVICE CO.	0.00	0.00
LOUISVILLE, ILLINOIS	0.00	0.00

Effective Date: 09/01/1993 Status: Effective
 FERC Docket: RS92- 25-001

Original Sheet No. 15 Original Sheet No. 15 : Effective

TRUNKLINE GAS COMPANY
 Take-or-Pay Settlement Cost Surcharge
 Pursuant to Section 25

CUSTOMER	TOTAL PRINCIPAL AMOUNT (1) (1)	FIXED MONTHLY AMOUNT (2) (2)
SG-1 RATE SCHEDULE (CONTINUED)		
MASON, TENNESSEE	\$ 1,665.92	\$ 46.28
MCLEANSBORO, ILLINOIS	0.00	0.00
NEWBERN, TENNESSEE	217.79	6.05
OBION, TENNESSEE	0.00	0.00
PITTSBURG, ILLINOIS	0.00	0.00
SIMS, ILLINOIS	2,856.68	79.35
SOMERVILLE, TENNESSEE	216.20	6.01
TOLEDO, ILLINOIS	0.00	0.00
TRIMBLE, TENNESSEE	0.00	0.00
TROY, TENNESSEE	0.00	0.00
UNION GAS COMPANY	16,018.08	444.95
UNITED CITIES GAS COMPANY	4,508.62	125.24
VIENNA, ILLINOIS	0.00	0.00
WAYNE CITY, ILLINOIS	0.00	0.00
WICKLIFFE, KENTUCKY	8,777.50	243.82
SG-2 RATE SCHEDULE		
CENTRAL ILLINOIS LIGHT CO.	28,728.70	798.02
CENTRAL ILLINOIS PUBLIC SVC. CO	15,020.03	417.22
ILLINOIS POWER COMPANY	0.00	0.00
MILFORD, ILLINOIS	0.00	0.00
RENSSELAER, INDIANA	0.00	0.00

(1) Individual customer amounts attributable to transportation contracts resulting from conversions of sales service to transportation service under Section 284.10 of the Commission's Regulations under Rate Schedule PT-Firm have been combined with sales service rate schedules.

(2) Based on 36-Month Amortization Period.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 16 Original Sheet No. 16 : Effective

TRUNKLINE GAS COMPANY
Settlement Direct Bill Surcharge
Pursuant to Section 26

CUSTOMER	TOTAL PRINCIPAL AMOUNT (1)	FIXED MONTHLY AMOUNT (1) (2)
P-1 RATE SCHEDULE		
PANHANDLE EASTERN PIPE LINE CO.	\$ 86,920,640.00	\$ 1,448,677.33
P-2 RATE SCHEDULE		
CONSUMERS POWER COMPANY	151,144,485.00	2,519,074.75
NORTHERN INDIANA PUBLIC SERVICE CO.	7,400,000.00	123,333.33
SG-1 RATE SCHEDULE		
ARLINGTON, KENTUCKY	13,222.00	220.37
BARDWELL, KENTUCKY	17,953.00	299.22
BELLE RIVE, ILLINOIS	10,672.00	177.87
BLUFORD, ILLINOIS	27,684.00	461.40
BOYCE, LOUISIANA	29,110.00	485.17
BYHALIA, MISSISSIPPI	14,358.00	239.30
CENTRAL ILLINOIS LIGHT CO.	105,478.00	1,757.97
CENTRAL ILLINOIS PUBLIC SVC. CO	548,922.00	9,148.70
CISNE, ILLINOIS	26,775.00	446.25
CLAY CITY, ILLINOIS	30,478.00	507.97
CLINTON, KENTUCKY	33,782.00	563.03
DAHLGREN, ILLINOIS	22,102.00	368.37
ENTEX, INC.	647,782.00	10,796.37
FAIRFIELD, ILLINOIS	301,727.00	5,028.78
FLORA, ILLINOIS	159,043.00	2,650.72
GREENUP, ILLINOIS	20,860.00	347.67
HARDEMAN-FAYETTE UTILITY DISTRICT	50,201.00	836.68
HICKMAN, KENTUCKY	36,259.00	604.32
JEFFERSONVILLE, ILLINOIS	15,168.00	252.80
KARNAK, ILLINOIS	20,685.00	344.75
KASKASKIA GAS COMPANY	17,399.00	289.98
LACENTER, KENTUCKY	42,594.00	709.90
LAKE COUNTY UTILITY DISTRICT	164,771.00	2,746.18
LOUISIANA GAS SERVICE CO.	7,883.00	131.38
LOUISVILLE, ILLINOIS	17,418.00	290.30
MASON, TENNESSEE	6,744.00	112.40
MCLEANSBORO, ILLINOIS	133,048.00	2,217.47
NEWBERN, TENNESSEE	96,570.00	1,609.50
OBION, TENNESSEE	33,897.00	564.95
PITTSBURG, ILLINOIS	12,507.00	208.45

Effective Date: 09/01/1993 Status: Effective
 FERC Docket: RS92- 25-001

Original Sheet No. 17 Original Sheet No. 17 : Effective

TRUNKLINE GAS COMPANY
 Settlement Direct Bill Surcharge
 Pursuant to Section 26

CUSTOMER	TOTAL PRINCIPAL AMOUNT (1)	FIXED MONTHLY AMOUNT (1) (2)
SG-1 RATE SCHEDULE (CONTINUED)		
SIMS, ILLINOIS	\$ 13,262.00	\$ 221.03
SOMERVILLE, TENNESSEE	26,257.00	437.62
TOLEDO, ILLINOIS	35,388.00	589.80
TRIMBLE, TENNESSEE	15,248.00	254.13
TROY, TENNESSEE	29,642.00	494.03
UNION GAS COMPANY	4,324.00	72.07
UNITED CITIES GAS COMPANY	99,568.00	1,659.47
VIENNA, ILLINOIS	30,781.00	513.02
WAYNE CITY, ILLINOIS	55,292.00	921.53
WICKLIFFE, KENTUCKY	531.00	8.85
SG-2 RATE SCHEDULE		
CENTRAL ILLINOIS LIGHT CO.	276,354.00	4,605.90
CENTRAL ILLINOIS PUBLIC SVC. CO.	318,352.00	5,305.87
ILLINOIS POWER COMPANY	99,194.00	1,653.23
MILFORD, VILLAGE OF	66,815.00	1,113.58
RENSSELAER, CITY OF	174,574.00	2,909.57
RATE SCHEDULE PT-FIRM		
MISSISSIPPI RIVER TRANS CORP.	984,487.00	16,408.12

(1) Based on 60-Month Amortization Period.

Effective Date: 04/20/1996 Status: Effective

FERC Docket: RP96-181-000

Original Sheet No. 18 Original Sheet No. 18 : Effective

CUSTOMIZED RESERVATION PATTERNp (CRPp)
MAXIMUM RESERVATION RATES
EFFECTIVE NOVEMBER 1, 199_ TO OCTOBER 31, 199_

Shipper	Rate Schedule	November 199_ \$/Dt	December 199_ \$/Dt	January 199_ \$/Dt	February 199_ \$/Dt	March 199_ \$/Dt
		-	-	-	-	-

Shipper	Rate Schedule	April 199_ \$/Dt	May 199_ \$/Dt	June 199_ \$/Dt	July 199_ \$/Dt	August 199_ \$/Dt	September 199_ \$/Dt	October 199_ \$/Dt
		-	-	-	-	-	-	-

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-000

Original Sheet No. 19 Original Sheet No. 19 : Effective

NEGOTIATED RATES

Shipper	Rate Schedule	Negotiated Rate	Quantity	Point(s) of Receipt	Point(s) of Delivery
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These negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

Effective Date: 10/01/1994 Status: Effective

FERC Docket: RP94-374-001

Sheet Nos. 20 - 29 Sheet Nos. 20 - 29 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 30 First Revised Sheet No. 30 : Effective

Superseding: Original Sheet No. 30

RATE SCHEDULE FT
FIRM TRANSPORTATION

1. AVAILABILITY

This Rate Schedule FT is available to any party (hereinafter called Shipper) which has requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule FT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule FT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt on Trunkline's Master Receipt Point List (MRPL) are available as secondary Points of Receipt if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. If the Gathering Charge is applicable in accordance with Section 3.3 herein, Points of Receipt identified as Gathering Points of Receipt on the MRPL are also available as secondary Points of Receipt. Shipper may nominate from secondary Points of Receipt up to the capacity which has been reserved in a particular Zone or on Trunkline's Gathering facilities.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 31 First Revised Sheet No. 31 : Effective

Superseding: Sub Original Sheet No. 31

RATE SCHEDULE FT (Continued)

FIRM TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in a particular Zone.

2.3 Service provided at the primary and secondary Points of Receipt and primary and secondary Points of Delivery shall be provided on a firm basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule FT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for firm service under this Rate Schedule FT shall be as follows:

3.1 Reservation Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located within the same Zone, the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the applicable reservation rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 6; and

Effective Date: 04/20/1996 Status: Effective
FERC Docket: RP96-181-000

First Revised Sheet No. 32 First Revised Sheet No. 32 : Effective
Superseding: Original Sheet No. 32

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

- (B) If the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located in different Zones, then the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the sum of the applicable reservation rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 6.

Shipper may elect to participate in the Customized Reservation Pattern program pursuant to Section 3.9 herein.

The Reservation Charge shall be prorated for the first and last contract Months to adjust for the number of days during those Months for which service was contracted. In the event commencement of services contracted for is contingent upon the repair, upgrade, construction of facilities, financial considerations or third party contingencies, Trunkline may waive any or all Reservation Charges until a mutually agreed upon date following the resolution of the applicable contingency.

3.2 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 6; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 6.

Effective Date: 08/01/1996 Status: Effective
FERC Docket: RP96-293-000

First Revised Sheet No. 33 First Revised Sheet No. 33 : Effective
Superseding: Original Sheet No. 33

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

3.3 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Reservation and Usage Charges established in Sections 3.1 and 3.2 of this Rate Schedule FT, Shipper shall pay a monthly Gathering Charge which shall be the product of the MDRO at such primary Point of Receipt and the applicable Gathering reservation rate per Dt as set forth on the effective Tariff Sheet No. 6.

3.4 Surcharges

Shipper shall pay all reservation and usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 6. In addition, the Reservation and Usage Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 6 or which otherwise may be applicable to service under this Rate Schedule FT from time to time.

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 6, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt. Agreements in effect on August 31, 1993 for discounted rates under Rate Schedule PT-Firm of Trunkline's Former Tariff shall not be deemed to be modified solely by reason of this Tariff becoming effective unless agreed to in writing by Shipper and Trunkline.

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Third Revised Sheet No. 34 Third Revised Sheet No. 34 : Effective
Superseding: Second Revised Sheet No. 34

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

3.6 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 6; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 6.

3.7 Overrun Charge

- (A) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rates for the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 6.
- (B) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 6.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Second Revised Sheet No. 34A Second Revised Sheet No. 34A : Effective
Superseding: First Revised Sheet No. 34A

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

3.8 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

3.9 Customized Reservation Pattern^b (CRP^b)

- (A) The CRP^b election provides an alternative method of paying the uniform monthly billing of the Reservation Charge set forth on the effective Tariff Sheet No. 6. Billing and payment of CRP^b Reservation Charges shall be in accordance with the reservation pattern elected by Shipper. Rates reflecting such Shipper CRP^b election shall be posted on the Messenger^b system and will be filed with the Commission on or before the first day of the Month of effectiveness of such election. The total annual Reservation Charges resulting from CRP^b will equal the total Reservation Charges Shipper would pay without the CRP^b election for the same annual period. An adjustment, if necessary, will be included on the invoice for the last month of the CRP^b period to ensure that the total Reservation Charges due Trunkline under Trunkline's uniform currently effective rates equals the Reservation Charges received by Trunkline under the CRP^b rates. All rights and obligations of Section 16 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Shipper. In the event any CRP^b invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP^b election had not been made.
- (B) Shipper may elect flexible maximum reservation charges under CRP^b that are derived from the maximum uniform charges for service on the effective Tariff Sheet No. 6; provided, however, CRP^b election is not available to a Shipper with an effective rate agreement pursuant to Section 3.5 herein nor a Replacement Shipper pursuant to Section 9 of the General Terms and Conditions. Shipper shall submit to Trunkline an executed Exhibit B to its Service Agreement in order to participate in the CRP^b program.

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-000

First Revised Sheet No. 34B First Revised Sheet No. 34B : Effective
Superseding: Sub Original Sheet No. 34B

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

In addition to the otherwise applicable charges set forth for monthly service on the effective Tariff Sheet No. 6 for November through March, a Shipper electing CRPb will be allowed to pay up to 80% of the Reservation Charges due for the period April through October in the preceding November through March period. CRPb elections which specify the portion of the April through October Reservation Charges to be paid during the preceding November through March period will be due by October 1 of each year to be effective November 1. Revised CRPb elections will be allowed up to the fifteenth Business Day preceding the Month of Gas flow, for prospective application only, so long as the Shipper's total annual obligations for Reservation Charges during the 12 month CRPb Period are not affected by such revisions and provided that such revisions do not result in the Reservation Charge for any month during the April through October period exceeding the charge which would have been applicable had the CRPb election not been made.

- (C) Maximum CRPb reservation rates for each Shipper shall be reflected on effective Tariff Sheet No. 18.
- (D) The usage rates set forth on effective Tariff Sheet No. 6 shall not be affected by the provisions of this Section 3.9.

3.10 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2 and 3.3 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit C of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate shall be available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-002

Sub Third Revised Sheet No. 35 Sub Third Revised Sheet No. 35 : Effective
Superseding: Second Revised Sheet No. 35

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit C of the executed Service Agreement. Nothing in this Section 3.10 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule FT.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule FT, the provisions of this Rate Schedule FT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule FT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 03/04/1995 Status: Effective

FERC Docket: RP95-151-000

Second Revised Sheet No. 36 Second Revised Sheet No. 36 : Effective

Superseding: First Revised Sheet No. 36

RATE SCHEDULE SST

SMALL SHIPPER TRANSPORTATION

1. AVAILABILITY

1.1 This Rate Schedule SST is available to any party (hereinafter called Shipper) that has Trunkline as its sole pipeline connection, has requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule SST. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule SST is a part. Alternative fuel supplies such as fuel oil or local Gas production would not preclude the availability of this service.

1.2 Restrictions

- (A) Shipper is prohibited from using either interruptible Transportation or released capacity until its MDQ is fully utilized on any Gas Day.
- (B) Upon approval by Shipper, end users wishing to transport to an SST market using a Transportation Service Agreement other than the SST Service Agreement must have EGM equipment that is compatible with Trunkline's system at the end user's metering facilities or provide another allocation method acceptable to Trunkline to allow Trunkline to allocate end user Quantities separately from SST Quantities. Such EGM equipment or other acceptable allocation method must be approved by Trunkline prior to installation and implementation of service. The cost of such EGM equipment and any expense to install or maintain such EGM equipment or other acceptable allocation method shall be Shipper's responsibility. Trunkline shall not be responsible for imbalances on Shipper's system.
- (C) If any Shipper obtains unauthorized interruptible Transportation or released capacity to its SST Points of Delivery, all service shall be suspended. If service is suspended, Shipper may elect to continue service under any of Trunkline's available firm Transportation services while it exercises any rights it may have before the Commission.

Effective Date: 04/01/1994 Status: Effective

FERC Docket: RP94-164-000

Original Sheet No. 36A Original Sheet No. 36A : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER TRANSPORTATION

- (D) In the event Shipper does not comply with the terms of this Rate Schedule by obtaining another pipeline connection, Shipper shall not be eligible for service under this Rate Schedule SST, and service to the Shipper shall be suspended. If service hereunder is suspended, Shipper may continue service under any of Trunkline's available firm Transportation services while it exercises any rights it may have before the Commission. If Shipper does not elect to continue service within ten (10) days after service is suspended in accordance with this Section 1.2(D), Trunkline may deem Shipper's MDQ to be zero and Shipper shall be deemed to have consented to the immediate termination of its Service Agreement hereunder.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 37 First Revised Sheet No. 37 : Effective

Superseding: Sub Original Sheet No. 37

RATE SCHEDULE SST (Continued)

SMALL SHIPPER TRANSPORTATION

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis, as nearly as practicable, up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, which shall not exceed 10,350 Dt per Gas Day, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt on Trunkline's Master Receipt Point List (MRPL) are available as secondary Points of Receipt if the points are within or between the Zones used to calculate the Usage Charge in accordance with Section 3.1 herein. If the Gathering Charge is applicable in accordance with Section 3.2 herein, Points of Receipt identified as Gathering Points of Receipt on the MRPL are also available as secondary Points of Receipt. Shipper may nominate from secondary Points of Receipt up to the capacity which has been reserved in a particular Zone or on Trunkline's Gathering facilities.

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ, which cannot exceed 10,350 Dt per Gas Day, shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery are restricted to points where Trunkline is the sole pipeline connection to that service area. Secondary Points of Delivery are not available under this Rate Schedule SST.

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Third Revised Sheet No. 38 Third Revised Sheet No. 38 : Effective

Superseding: Second Revised Sheet No. 38

RATE SCHEDULE SST (Continued)

SMALL SHIPPER TRANSPORTATION

2.3 Service provided at the primary and secondary Points of Receipt and primary Points of Delivery shall be provided on a firm basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule SST shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for firm service under this Rate Schedule SST shall be as follows:

3.1 Usage Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery, as set forth in the Rate Schedule SST Form of Service Agreement, excluding Epps Storage Field points, are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered up to Shipper's MDQ during the Month and the usage rate per Dt, as determined by such primary points, for service within the Zone, as set forth on the effective Tariff Sheet No. 7; and
- (B) If the primary Points of Receipt and primary Points of Delivery, as set forth in the Rate Schedule SST Form of Service Agreement, excluding Epps Storage Field points, are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered up to Shipper's MDQ during the Month and the usage rates per Dt, as determined by such primary points, for service between such Zones, as set forth on the effective Tariff Sheet No. 7.

3.2 Gathering Charge

If Shipper designates a Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Usage Charge established in Section 3.1 of this Rate Schedule SST, Shipper shall pay a monthly Gathering Charge which shall be the product of

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Third Revised Sheet No. 39 Third Revised Sheet No. 39 : Effective

Superseding: Second Revised Sheet No. 39

RATE SCHEDULE SST (Continued)

SMALL SHIPPER TRANSPORTATION

the actual Quantity of Gas received up to the MDRO at such Point of Receipt and the applicable Gathering usage rate per Dt as set forth on the effective Tariff Sheet No. 7.

3.3 Surcharges

Shipper shall pay all usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 7. In addition, the Usage Charge shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 7 or which otherwise may be applicable to service under this Rate Schedule SST from time to time.

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 7, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

3.5 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 7; and

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Fourth Revised Sheet No. 40 Fourth Revised Sheet No. 40 : Effective
Superseding: Third Revised Sheet No. 40

RATE SCHEDULE SST (Continued)
SMALL SHIPPER TRANSPORTATION

- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 7.

3.6 Overrun Charge

- (A) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rate as set forth on the effective Tariff Sheet No. 7, for the applicable Month and Zones of service as determined in accordance with Section 3 of the General Terms and Conditions.
- (B) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 7.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

3.7 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Original Sheet No. 40A Original Sheet No. 40A : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER TRANSPORTATION

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule SST.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule SST, the provisions of this Rate Schedule SST shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule SST and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 03/01/1996 Status: Effective
FERC Docket: RP96-129-000

First Revised Sheet No. 41 First Revised Sheet No. 41 : Effective
Superseding: Original Sheet No. 41

RATE SCHEDULE EFT
ENHANCED FIRM TRANSPORTATION

1. AVAILABILITY

This Rate Schedule EFT is available to any party (hereinafter called Shipper) which has requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule EFT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule EFT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a basis consistent with Section 2.4 hereof, up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity and operating capabilities of Trunkline's system, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt on Trunkline's Master Receipt Point List (MRPL) are available as secondary Points of Receipt if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. If the Gathering Charge is applicable in accordance with Section 3.3 herein, Points of Receipt identified as Gathering Points of Receipt on the MRPL are also available as secondary Points of Receipt. Shipper may nominate from secondary Points of Receipt up to the capacity which has been reserved in a particular Zone or on Trunkline's Gathering facilities.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 42 First Revised Sheet No. 42 : Effective

Superseding: Sub Original Sheet No. 42

RATE SCHEDULE EFT (Continued)

ENHANCED FIRM TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in a particular Zone.

2.3 Service provided at the primary and secondary Points of Receipt and primary and secondary Points of Delivery shall be provided on a firm basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Flow Rate of Delivered Quantities

Shipper is allowed to take at any Point of Delivery during any hour between fifty percent (50%) and one hundred fifty percent (150%) of the uniform hourly Quantities scheduled for Transportation to such Point of Delivery and will not incur a daily scheduling penalty if the total Quantities delivered for the Gas Day at such point are within the Tolerance Level specified in Section 2.5 herein.

2.5 Tolerance Level

The Tolerance Level under this Rate Schedule EFT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for firm service under this Rate Schedule EFT shall be as follows:

3.1 Reservation Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located

Effective Date: 04/20/1996 Status: Effective

FERC Docket: RP96-181-000

First Revised Sheet No. 43 First Revised Sheet No. 43 : Effective

Superseding: Original Sheet No. 43

RATE SCHEDULE EFT (Continued)

ENHANCED FIRM TRANSPORTATION

within the same Zone, the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the applicable reservation rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 8; and

- (B) If the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located in different Zones, then the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the sum of the applicable reservation rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 8.

Shipper may elect to participate in the Customized Reservation Pattern program pursuant to Section 3.9 herein.

The Reservation Charge shall be prorated for the first and last contract Months to adjust for the number of days during those Months for which service was contracted. In the event commencement of services contracted for is contingent upon the repair, upgrade, construction of facilities, financial considerations or third party contingencies, Trunkline may waive any or all Reservation Charges until a mutually agreed upon date following the resolution of the applicable contingency.

3.2 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 8; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 8.

Effective Date: 08/01/1996 Status: Effective
FERC Docket: RP96-293-000

First Revised Sheet No. 44 First Revised Sheet No. 44 : Effective
Superseding: Original Sheet No. 44

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION

3.3 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Reservation and Usage Charges established in Sections 3.1 and 3.2 of this Rate Schedule EFT, Shipper shall pay a monthly Gathering Charge which shall be the product of the MDRO at such primary Point of Receipt and the applicable Gathering reservation rate per Dt as set forth on the effective Tariff Sheet No. 8.

3.4 Surcharges

Shipper shall pay all reservation and usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions, and as set forth on the effective Tariff Sheet No. 8. In addition, the Reservation and Usage Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 8 or which otherwise may be applicable to service under this Rate Schedule EFT from time to time.

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 8, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Third Revised Sheet No. 45 Third Revised Sheet No. 45 : Effective
Superseding: Second Revised Sheet No. 45

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION

3.6 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 8; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 8.

3.7 Overrun Charge

- (A) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rate for the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 8.
- (B) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 8.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Second Revised Sheet No. 45A Second Revised Sheet No. 45A : Effective
Superseding: First Revised Sheet No. 45A

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION

3.8 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

3.9 Customized Reservation Pattern^b (CRP^b)

- (A) The CRP^b election provides an alternative method of paying the uniform monthly billing of the Reservation Charge set forth on the effective Tariff Sheet No. 8. Billing and payment of CRP^b Reservation Charges shall be in accordance with the reservation pattern elected by Shipper. Rates reflecting such Shipper CRP^b election shall be posted on the Messenger^b system and will be filed with the Commission on or before the first day of the Month of effectiveness of such election. The total annual Reservation Charges resulting from CRP^b will equal the total Reservation Charges Shipper would pay without the CRP^b election for the same annual period. An adjustment, if necessary, will be included on the invoice for the last month of the CRP^b period to ensure that the total Reservation Charges due Trunkline under Trunkline's uniform currently effective rates equals the Reservation Charges received by Trunkline under the CRP^b rates. All rights and obligations of Section 16 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Shipper. In the event any CRP^b invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP^b election had not been made.
- (B) Shipper may elect flexible maximum reservation charges under CRP^b that are derived from the maximum uniform charges for service on the effective Tariff Sheet No. 8; provided, however, CRP^b election is not available to a Shipper with an effective rate agreement pursuant to Section 3.5 herein nor a Replacement Shipper pursuant to Section 9 of the General Terms and Conditions. Shipper shall submit to Trunkline an executed Exhibit B to its Service Agreement in order to participate in the CRP^b program.

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-000

First Revised Sheet No. 45B First Revised Sheet No. 45B : Effective

Superseding: Sub Original Sheet No. 45B

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION

In addition to the otherwise applicable charges set forth for monthly service on the effective Tariff Sheet No. 8 for November through March, a Shipper electing CRPb will be allowed to pay up to 80% of the Reservation Charges due for the period April through October in the preceding November through March period. CRPb elections which specify the portion of the April through October Reservation Charges to be paid during the preceding November through March period will be due by October 1 of each year to be effective November 1. Revised CRPb elections will be allowed up to the fifteenth Business Day preceding the Month of Gas flow, for prospective application only, so long as the Shipper's total annual obligations for Reservation Charges during the 12 month CRPb Period are not affected by such revisions and provided that such revisions do not result in the Reservation Charge for any month during the April through October period exceeding the charge which would have been applicable had the CRPb election not been made.

- (C) Maximum CRPb reservation rates for each Shipper shall be reflected on effective Tariff Sheet No. 18.
- (D) The usage rates set forth on effective Tariff Sheet No. 8 shall not be affected by the provisions of this Section 3.9.

3.10 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2 and 3.3 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit C of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate is available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

Effective Date: 11/02/1998 Status: Effective

FERC Docket: RP99- 20-000

Fifth Revised Sheet No. 46 Fifth Revised Sheet No. 46 : Effective

Superseding: Sub Fourth Revised Sheet No. 46

RATE SCHEDULE EFT (Continued)

ENHANCED FIRM TRANSPORTATION

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit C of the executed Service Agreement. Nothing in this Section 3.10 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule EFT; provided that, in addition to the intra-day nominations under Section 3.1(C) of the General Terms and Conditions, Shipper may make one intra-day nomination each day to be effective on a prospective basis on any hour of the Gas Day. The total nominations for one Gas Day shall not exceed Shipper's MDQ, unless authorized by Trunkline. Shipper's intra-day nomination shall be implemented upon confirmation by the operators of the Points of Receipt and Delivery and if Trunkline's system operating conditions will allow such intra-day nomination, except that an intra-day nomination will not be implemented to the extent it would result in a change to any other Shipper's scheduled and flowing Quantities for that Gas Day. Quantities shall be deemed to be flowing if the operator at the Point of Receipt or Point of Delivery has confirmed Shipper's nomination.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule EFT, the provisions of this Rate Schedule EFT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule EFT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-008

First Revised Sheet No. 46A First Revised Sheet No. 46A : Effective
Superseding: Original Sheet No. 46A

RESERVED FOR FUTURE USE.

Effective Date: 03/01/1996 Status: Effective
FERC Docket: RP96-129-000

First Revised Sheet No. 47 First Revised Sheet No. 47 : Effective
Superseding: Original Sheet No. 47

RATE SCHEDULE QNT
QUICK NOTICE TRANSPORTATION

1. AVAILABILITY

This Rate Schedule QNT is available to any party (hereinafter called Shipper) which has requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule QNT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule QNT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity and operating capabilities of Trunkline's system, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt on Trunkline's Master Receipt Point List (MRPL) are available as secondary Points of Receipt if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. If the Gathering Charge is applicable in accordance with Section 3.3 herein, Points of Receipt identified as Gathering Points of Receipt on the MRPL are also available as secondary Points of Receipt. Shipper may nominate from secondary Points of Receipt up to the capacity which has been reserved in a particular Zone or on Trunkline's Gathering facilities.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-001

Sub Original Sheet No. 47A Sub Original Sheet No. 47A : Effective

SHEET NOS. 47A THROUGH 47J ARE
RESERVED FOR FUTURE USE

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47B Original Sheet No. 47B : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in a particular Zone.

2.3 Service at the primary and secondary Points of Receipt and Points of Delivery shall be provided on a firm basis subject to Trunkline's right not to schedule service in whole or in part on any Gas Day, but not more than ten (10) Gas Days in each Month. Service that is scheduled under Rate Schedule LFT shall be considered firm service and thus shall be subject to the Nomination and Scheduling of Services, and Curtailment and Interruption procedures included in Sections 3 and 4 of the General Terms and Conditions. Shippers under Rate Schedule LFT may release all or a portion of their MDQ in accordance with the procedures established for Capacity Release under Section 9 of the General Terms and Conditions.

If Trunkline receives an acceptable request for firm Transportation service pursuant to Rate Schedule FT, EFT or QNT that can only be provided by reducing the MDQ of services under this Rate Schedule, Trunkline shall notify the Shipper(s) that has the lowest priority of service under this Rate Schedule of the reductions in its or their MDQ under this Rate Schedule which are necessary to furnish Transportation Service under Rate Schedule FT, EFT or QNT. Priority of service for purposes of the preceding sentence shall be determined as provided in Section 10.3 of the General Terms and Conditions. Such reduction shall be made on the date specified in such notification, which date shall be no less than thirty (30) days after the date of such notification. Such notified Shipper under this Rate Schedule may, within said thirty (30) days, convert that portion of service provided under this Rate Schedule which is equal to such reduction, to service under Rate Schedule FT, EFT or QNT by executing a Service Agreement under Rate Schedule FT, EFT or QNT which conversion shall have

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47C Original Sheet No. 47C : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

priority over the pending request for service under Rate Schedule FT, EFT or QNT which caused such notification, assuming such Rate Schedule LFT Shipper agrees to a service under Rate Schedule FT, EFT or QNT that will have a net present value that equals or exceeds the net present value of the Rate Schedule FT, EFT or QNT pending request, or such notified Shipper may convert that portion of service provided under this Rate Schedule which is equal to such reduction to service under Rate Schedule IT or QNIT by executing a Service Agreement for such service, or such notified Shipper may terminate any remaining portion of service provided under this Rate Schedule. Conversions to Rate Schedule IT or QNIT service shall maintain the original priority date under this Rate Schedule, for purposes of priority of service pursuant to Sections 3 and 4 of the General Terms and Conditions.

2.4 Flow Rate of Delivered Quantities

Shipper is allowed to take at any Point of Delivery during any hour between fifty percent (50%) and one hundred fifty percent (150%) of the uniform hourly Quantities scheduled for Transportation to such Point of Delivery and will not incur a daily scheduling penalty if the total Quantities delivered for the Gas Day at such point are within the Tolerance Level specified in Section 2.5 herein.

2.5 Tolerance Level

The Tolerance Level under this Rate Schedule LFT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47D Original Sheet No. 47D : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3. RATE

The rates and charges for firm service under this Rate Schedule LFT shall be as follows:

3.1 Reservation Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located within the same Zone, the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the applicable reservation rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located in different Zones, then the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the sum of the applicable reservation rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

Shipper may elect to participate in the Customized Reservation Pattern^b program pursuant to Section 3.9 herein.

The Reservation Charge shall be prorated for the first and last contract Months to adjust for the number of days during those Months for which service was contracted. In the event commencement of services contracted for is contingent upon the repair, upgrade, construction of facilities, financial considerations or third party contingencies, Trunkline may waive any or all Reservation Charges until a mutually agreed upon date following the resolution of the applicable contingency.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47E Original Sheet No. 47E : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.2 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

3.3 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Reservation and Usage Charges established in Sections 3.1 and 3.2 of this Rate Schedule LFT, Shipper shall pay a monthly Gathering Charge which shall be the product of the MDRO at such primary Point of Receipt and the applicable Gathering reservation rate per Dt as set forth on the effective Tariff Sheet No. 9A.

3.4 Surcharge

Shipper shall pay all reservation and usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9A. In addition, the Reservation and Usage Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9A or which otherwise may be applicable to service under this Rate Schedule LFT from time to time.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47F Original Sheet No. 47F : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 9A, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

3.6 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47G Original Sheet No. 47G : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.7 Oerrun Charges

(A) Oerrun Charge for Takes in Excess of MDQ

If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rates for the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 9A. In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

(B) Oerrun Charges for Takes in Excess of Monthly Allowable Quantities

If during the Month, Shipper takes Quantities in excess of the Monthly Allowable Quantity of Gas, Shipper shall be subject to an overrun charge for such excess Quantities in addition to the applicable reservation and commodity charges, and any balancing or other charges that may be applicable pursuant to Section 5, 6 or 13 of the General Terms and Conditions. The Monthly Allowable Quantity of Gas shall be determined by multiplying the Maximum Daily Quantity set forth in the Service Agreement under this Rate Schedule times the number of days of firm service allowed for such Month. The number of days of firm service allowed for each Month shall be the result of the number of days in the Month minus ten. The applicable charge per Dt for any Quantity of Gas taken during the Month in excess of the Monthly Allowable Quantity shall be the product of such excess Quantities and the sum of the applicable overrun rates for the zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 9A.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47H Original Sheet No. 47H : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

- (C) Overrun Charge for Takes During a Period in Which Service is not Scheduled

If, pursuant to Section 2.3 hereof, Shipper has been notified that its service is not being scheduled, either completely or partially, Shipper must limit its takes to the level permitted in the notification for scheduled service. If Shipper's takes exceed the level permitted during such period service is not scheduled, the applicable charge per Dt for volumes in excess of those permitted shall be \$15 or two times the Spot Index Price calculated in accordance with Section 5.2(F) of the General Terms and Conditions, whichever is greater.

3.8 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

3.9 Customized Reservation Pattern (CRPp)

- (A) The CRPp election provides an alternative method of paying the uniform monthly billing of the Reservation Charge set forth on the effective Tariff Sheet No. 9A. Billing and payment of CRPp Reservation Charges shall be in accordance with the reservation pattern elected by Shipper. Rates reflecting such Shipper CRPp election shall be posted on the LINKp System and will be filed with the Commission on or before the first day of the Month of effectiveness of such election. The total annual Reservation Charges resulting from CRPp will equal the total Reservation Charges Shipper would pay without the CRPp election for the same annual period. An adjustment, if necessary, will be included on the invoice for the last month of the CRPp period to ensure that the total Reservation Charges due Trunkline under Trunkline's uniform currently effective rates equals the Reservation Charges received by Trunkline under the CRPp rates. All rights and obligations of Section 16 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Shipper. In the event any CRPp invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRPp election had not been made.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47I Original Sheet No. 47I : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

- (B) Shipper may elect flexible maximum reservation charges under CRPb that are derived from the maximum uniform charges for service on the effective Tariff Sheet No. 9A; provided, however, CRPb election is not available to a Shipper with an effective rate agreement pursuant to Section 3.5 herein nor a Replacement Shipper pursuant to Section 9 of the General Terms and Conditions. Shipper shall submit to Trunkline an executed Exhibit B to its Service Agreement in order to participate in the CRPb program.

In addition to the otherwise applicable charges set forth for monthly service on the effective Tariff Sheet No. 9A for November through March, a Shipper electing CRPb will be allowed to pay up to 80% of the Reservation Charges due for the period April through October in the preceding November through March period. CRPb elections which specify the portion of the April through October Reservation Charges to be paid during the preceding November through March period will be due by October 1 of each year to be effective November 1. Revised CRPb elections will be allowed up to the fifteenth Business Day preceding the Month of Gas flow, for prospective application only, so long as the Shipper's total annual obligations for Reservation Charges during the 12 month CRPb Period are not affected by such revisions and provided that such revisions do not result in the Reservation Charge for any month during the April through October period exceeding the charge which would have been applicable had the CRPb election not been made.

- (C) Maximum CRPb reservation rates for each Shipper shall be reflected on effective Tariff Sheet No. 18.
- (D) The usage rates set forth on effective Tariff Sheet No. 9A shall not be affected by the provisions of this Section 3.9.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 47J Original Sheet No. 47J : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule LFT; provided that, in lieu of the nomination adjustment under Section 3.1(D) of the General Terms and Conditions, Shipper may make one nomination adjustment each day to be effective on a prospective basis on any hour of the Gas Day if such nomination adjustment is submitted before 4 p.m. on any Business Day and before 11 a.m. on Trunkline holidays and weekends. The change in Quantity shall not exceed twenty-five percent (25%) of the previously nominated and confirmed receipt or delivery Quantities for such Gas Day and shall be included in the calculation of the total nomination applicable to such Gas Day. The total nominations for one Gas Day shall not exceed Shipper's MDQ, unless authorized by Trunkline. Shipper's nomination adjustment shall be implemented upon confirmation by the operator of the Point of Receipt and if Trunkline's system operating conditions will allow such adjustment, except that a nomination adjustment will not be implemented to the extent it would result in a change to any other Shipper's scheduled and flowing Quantities for that Gas Day. Quantities shall be deemed to be flowing if the operator at the Point of Receipt or Point of Delivery has confirmed Shipper's nomination.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule LFT, the provisions of this Rate Schedule LFT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule LFT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 48 First Revised Sheet No. 48 : Effective

Superseding: Sub Original Sheet No. 48

RATE SCHEDULE QNT (Continued)

QUICK NOTICE TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in a particular Zone.

2.3 Service provided at the primary and secondary Points of Receipt and primary and secondary Points of Delivery shall be provided on a firm basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule QNT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for firm service under this Rate Schedule QNT shall be as follows:

3.1 Reservation Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located within the same Zone, the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the applicable reservation rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9; and

Effective Date: 04/20/1996 Status: Effective
FERC Docket: RP96-181-000

First Revised Sheet No. 49 First Revised Sheet No. 49 : Effective
Superseding: Original Sheet No. 49

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION

- (B) If the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located in different Zones, then the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the sum of the applicable reservation rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9.

Shipper may elect to participate in the Customized Reservation Pattern program pursuant to Section 3.9 herein.

The Reservation Charge shall be prorated for the first and last contract Months to adjust for the number of days during those Months for which service was contracted. In the event commencement of services contracted for is contingent upon the repair, upgrade, construction of facilities, financial considerations or third party contingencies, Trunkline may waive any or all Reservation Charges until a mutually agreed upon date following the resolution of the applicable contingency.

3.2 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9.

Effective Date: 08/01/1996 Status: Effective
FERC Docket: RP96-293-000

First Revised Sheet No. 50 First Revised Sheet No. 50 : Effective
Superseding: Original Sheet No. 50

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION

3.3 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Reservation and Usage Charges established in Sections 3.1 and 3.2 of this Rate Schedule QNT, Shipper shall pay a monthly Gathering Charge which shall be the product of the MDRO at such primary Point of Receipt and the applicable Gathering reservation rate per Dt as set forth on the effective Tariff Sheet No. 9.

3.4 Surcharges

Shipper shall pay all reservation and usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9. In addition, the Reservation and Usage Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9 or which otherwise may be applicable to service under this Rate Schedule QNT from time to time.

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 9, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

3.6 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

Effective Date: 01/23/1999 Status: Effective

FERC Docket: RP99-191-000

Third Revised Sheet No. 51 Third Revised Sheet No. 51 : Effective
Superseding: Second Revised Sheet No. 51

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 9; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantities of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9.

3.7 Overrun Charge

- (A) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rate for the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 9.
- (B) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 9.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

3.8 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 51A First Revised Sheet No. 51A : Effective
Superseding: Original Sheet No. 51A

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION

3.9 Customized Reservation Patternp (CRPp)

- (A) The CRPp election provides an alternative method of paying the uniform monthly billing of the Reservation Charge set forth on the effective Tariff Sheet No. 9. Billing and payment of CRPp Reservation Charges shall be in accordance with the reservation pattern elected by Shipper. Rates reflecting such Shipper CRPp election shall be posted on the Messengerp system and will be filed with the Commission on or before the first day of the Month of effectiveness of such election. The total annual Reservation Charges resulting from CRPp will equal the total Reservation Charges Shipper would pay without the CRPp election for the same annual period. An adjustment, if necessary, will be included on the invoice for the last month of the CRPp period to ensure that the total Reservation Charges due Trunkline under Trunkline's uniform currently effective rates equals the Reservation Charges received by Trunkline under the CRPp rates. All rights and obligations of Section 16 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Shipper. In the event any CRPp invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRPp election had not been made.
- (B) Shipper may elect flexible maximum reservation charges under CRPp that are derived from the maximum uniform charges for service on the effective Tariff Sheet No. 9; provided, however, CRPp election is not available to a Shipper with an effective rate agreement pursuant to Section 3.5 herein nor a Replacement Shipper pursuant to Section 9 of the General Terms and Conditions. Shipper shall submit to Trunkline an executed Exhibit B to its Service Agreement in order to participate in the CRPp program.

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-000

First Revised Sheet No. 51B First Revised Sheet No. 51B : Effective

Superseding: Sub Original Sheet No. 51B

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION

In addition to the otherwise applicable charges set forth for monthly service on the effective Tariff Sheet No. 9 for November through March, a Shipper electing CRPb will be allowed to pay up to 80% of the Reservation Charges due for the period April through October in the preceding November through March period. CRPb elections which specify the portion of the April through October Reservation Charges to be paid during the preceding November through March period will be due by October 1 of each year to be effective November 1. Revised CRPb elections will be allowed up to the fifteenth Business Day preceding the Month of Gas flow, for prospective application only, so long as the Shipper's total annual obligations for Reservation Charges during the 12 month CRPb Period are not affected by such revisions and provided that such revisions do not result in the Reservation Charge for any month during the April through October period exceeding the charge which would have been applicable had the CRPb election not been made.

- (C) Maximum CRPb reservation rates for each Shipper shall be reflected on effective Tariff Sheet No. 18.
- (D) The usage rates set forth on effective Tariff Sheet No. 9 shall not be affected by the provisions of this Section 3.9.

3.10 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2 and 3.3 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit C of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate is available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

Effective Date: 11/02/1998 Status: Effective

FERC Docket: RP99- 20-000

Fifth Revised Sheet No. 52 Fifth Revised Sheet No. 52 : Effective

Superseding: Sub Fourth Revised Sheet No. 52

RATE SCHEDULE QNT (Continued)

QUICK NOTICE TRANSPORTATION

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit C of the executed Service Agreement. Nothing in this Section 3.10 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule QNT; provided that, in addition to the intra-day nominations under Section 3.1(C) of the General Terms and Conditions, Shipper may make one intra-day nomination per hour to be effective on a prospective basis on any hour of the Gas Day if such intra-day nomination is submitted before 4 p.m. Central Time on any Business Day and before 11 a.m. Central Time on Federal Banking Holidays and weekends. The total nominations for one Gas Day shall not exceed Shipper's MDQ, unless authorized by Trunkline. Shipper's intra-day nomination shall be implemented upon confirmation by the operators of the Points of Receipt and Delivery and if Trunkline's system operating conditions will allow such intra-day nomination, except that an intra-day nomination will not be implemented to the extent it would result in a change to any other Shipper's scheduled and flowing Quantities for that Gas Day. Quantities shall be deemed to be flowing if the operator at the Point of Receipt or Point of Delivery has confirmed Shipper's nomination.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule QNT, the provisions of this Rate Schedule QNT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule QNT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-001

Original Sheet No. 52A Original Sheet No. 52A : Effective

RATE SCHEDULE LFT
LIMITED FIRM TRANSPORTATION

1. AVAILABILITY

This Rate Schedule LFT is available to any party (hereinafter called Shipper) which has requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule LFT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule LFT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a basis consistent with Section 2.4 hereof, up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity and operating capabilities of Trunkline's system, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt on Trunkline's Master Receipt Point List (MRPL) are available as secondary Points of Receipt if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. If the Gathering Charge is applicable in accordance with Section 3.3 herein, Points of Receipt identified as Gathering Points of Receipt on the MRPL are also available as secondary Points of Receipt. Shipper may nominate from secondary Points of Receipt up to the capacity which has been reserved in a particular Zone or on Trunkline's Gathering facilities.

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FERC Docket: RP99-182-000

First Revised Sheet No. 52B First Revised Sheet No. 52B : Effective

Superseding: Original Sheet No. 52B

RATE SCHEDULE LFT (Continued)

LIMITED FIRM TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are within or between the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in a particular Zone.

2.3 Service at the primary and secondary Points of Receipt and Points of Delivery shall be provided on a firm basis subject to Trunkline's right not to schedule service in whole or in part on any Gas Day, but not more than ten (10) Gas Days in each Month. Service that is scheduled under Rate Schedule LFT shall be considered firm service and thus shall be subject to the Nomination and Scheduling of Services, and Curtailment and Interruption procedures included in Sections 3 and 4 of the General Terms and Conditions. Shippers under Rate Schedule LFT may release all or a portion of their MDQ in accordance with the procedures established for Capacity Release under Section 9 of the General Terms and Conditions.

If Trunkline receives an acceptable request for firm Transportation service pursuant to Rate Schedule FT, EFT, QNT or FFZ that can only be provided by reducing the MDQ of services under this Rate Schedule, Trunkline shall notify the Shipper(s) that has the lowest priority of service under this Rate Schedule of the reductions in its or their MDQ under this Rate Schedule which are necessary to furnish Transportation Service under Rate Schedule FT, EFT, QNT or FFZ. Priority of service for purposes of the preceding sentence shall be determined as provided in Section 10.3 of the General Terms and Conditions. Such reduction shall be made on the date specified in such notification, which date shall be no less than thirty (30) days after the date of such notification. Such notified Shipper under this Rate Schedule may, within said thirty (30) days, convert that portion of service provided under this Rate Schedule which is equal to such reduction, to service under Rate Schedule FT, EFT, QNT or FFZ by executing a Service Agreement under Rate Schedule FT, EFT, QNT

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FERC Docket: RP99-182-000

First Revised Sheet No. 52C First Revised Sheet No. 52C : Effective

Superseding: Original Sheet No. 52C

RATE SCHEDULE LFT (Continued)

LIMITED FIRM TRANSPORTATION

or FFZ which conversion shall have priority over the pending request for service under Rate Schedule FT, EFT, QNT or FFZ which caused such notification, assuming such Rate Schedule LFT Shipper agrees to a service under Rate Schedule FT, EFT, QNT or FFZ that will have a net present value that equals or exceeds the net present value of the Rate Schedule FT, EFT, QNT or FFZ pending request, or such notified Shipper may convert that portion of service provided under this Rate Schedule which is equal to such reduction to service under Rate Schedule IT or QNIT by executing a Service Agreement for such service, or such notified Shipper may terminate any remaining portion of service provided under this Rate Schedule. Conversions to Rate Schedule IT or QNIT service shall maintain the original priority date under this Rate Schedule, for purposes of priority of service pursuant to Sections 3 and 4 of the General Terms and Conditions.

2.4 Flow Rate of Delivered Quantities

Shipper is allowed to take at any Point of Delivery during any hour between fifty percent (50%) and one hundred fifty percent (150%) of the uniform hourly Quantities scheduled for Transportation to such Point of Delivery and will not incur a daily scheduling penalty if the total Quantities delivered for the Gas Day at such point are within the Tolerance Level specified in Section 2.5 herein.

2.5 Tolerance Level

The Tolerance Level under this Rate Schedule LFT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

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FERC Docket: RP97- 42-001

Original Sheet No. 52D Original Sheet No. 52D : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3. RATE

The rates and charges for firm service under this Rate Schedule LFT shall be as follows:

3.1 Reservation Charge

- (A) If both the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located within the same Zone, the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the applicable reservation rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the primary Points of Receipt and primary Points of Delivery as designated in the Service Agreement are located in different Zones, then the monthly Reservation Charge shall be the product of the MDQ, or applicable portion thereof, at such primary Points of Delivery and the sum of the applicable reservation rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

Shipper may elect to participate in the Customized Reservation Pattern^b program pursuant to Section 3.9 herein.

The Reservation Charge shall be prorated for the first and last contract Months to adjust for the number of days during those Months for which service was contracted. In the event commencement of services contracted for is contingent upon the repair, upgrade, construction of facilities, financial considerations or third party contingencies, Trunkline may waive any or all Reservation Charges until a mutually agreed upon date following the resolution of the applicable contingency.

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Original Sheet No. 52E Original Sheet No. 52E : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.2 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

3.3 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Reservation and Usage Charges established in Sections 3.1 and 3.2 of this Rate Schedule LFT, Shipper shall pay a monthly Gathering Charge which shall be the product of the MDRO at such primary Point of Receipt and the applicable Gathering reservation rate per Dt as set forth on the effective Tariff Sheet No. 9A.

3.4 Surcharge

Shipper shall pay all reservation and usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9A. In addition, the Reservation and Usage Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9A or which otherwise may be applicable to service under this Rate Schedule LFT from time to time.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-001

Original Sheet No. 52F Original Sheet No. 52F : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 9A, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

3.6 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 9A; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 9A.

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First Revised Sheet No. 52G First Revised Sheet No. 52G : Effective
Superseding: Original Sheet No. 52G

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

3.7 Overrun Charges

(A) Overrun Charge for Takes in Excess of MDQ and MDRO

- (1) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the sum of the applicable overrun rates for the Zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 9A.
- (2) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 9A.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

(B) Overrun Charges for Takes in Excess of Monthly Allowable Quantities

If during the Month, Shipper takes Quantities in excess of the Monthly Allowable Quantity of Gas, Shipper shall be subject to an overrun charge for such excess Quantities in addition to the applicable reservation and commodity charges, and any balancing or other charges that may be applicable pursuant to Section 5, 6 or 13 of the General Terms and Conditions. The Monthly Allowable Quantity of Gas shall be determined by multiplying the Maximum Daily Quantity set forth in the Service Agreement under this Rate Schedule times the number of days of firm service allowed for such Month. The number of days of firm service allowed for each Month shall be the result of the number of days in the Month minus ten. The applicable charge per Dt for any Quantity of Gas taken during the Month in excess of the Monthly Allowable Quantity shall be the product of such excess Quantities and the sum of the applicable overrun rates for the zones used to calculate the Reservation Charge in accordance with Section 3.1 herein, as set forth on the effective Tariff Sheet No. 9A.

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First Revised Sheet No. 52H First Revised Sheet No. 52H : Effective
Superseding: Original Sheet No. 52H

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

- (C) Overrun Charge for Takes During a Period in Which Service is not Scheduled

If, pursuant to Section 2.3 hereof, Shipper has been notified that its service is not being scheduled, either completely or partially, Shipper must limit its takes to the level permitted in the notification for scheduled service. If Shipper's takes exceed the level permitted during such period service is not scheduled, the applicable charge per Dt for volumes in excess of those permitted shall be \$15 or two times the Spot Index Price calculated in accordance with Section 5.2(F) of the General Terms and Conditions, whichever is greater.

3.8 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

3.9 Customized Reservation Pattern (CRPp)

- (A) The CRPp election provides an alternative method of paying the uniform monthly billing of the Reservation Charge set forth on the effective Tariff Sheet No. 9A. Billing and payment of CRPp Reservation Charges shall be in accordance with the reservation pattern elected by Shipper. Rates reflecting such Shipper CRPp election shall be posted on the Messengerp system and will be filed with the Commission on or before the first day of the Month of effectiveness of such election. The total annual Reservation Charges resulting from CRPp will equal the total Reservation Charges Shipper would pay without the CRPp election for the same annual period. An adjustment, if necessary, will be included on the invoice for the last month of the CRPp period to ensure that the total Reservation Charges due Trunkline under Trunkline's uniform currently effective rates equals the Reservation Charges received by Trunkline under the CRPp rates. All rights and obligations of Section 16 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Shipper. In the event any CRPp invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRPp election had not been made.

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First Revised Sheet No. 52I First Revised Sheet No. 52I : Effective
Superseding: Original Sheet No. 52I

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

- (B) Shipper may elect flexible maximum reservation charges under CRPb that are derived from the maximum uniform charges for service on the effective Tariff Sheet No. 9A; provided, however, CRPb election is not available to a Shipper with an effective rate agreement pursuant to Section 3.5 herein nor a Replacement Shipper pursuant to Section 9 of the General Terms and Conditions. Shipper shall submit to Trunkline an executed Exhibit B to its Service Agreement in order to participate in the CRPb program.

In addition to the otherwise applicable charges set forth for monthly service on the effective Tariff Sheet No. 9A for November through March, a Shipper electing CRPb will be allowed to pay up to 80% of the Reservation Charges due for the period April through October in the preceding November through March period. CRPb elections which specify the portion of the April through October Reservation Charges to be paid during the preceding November through March period will be due by October 1 of each year to be effective November 1. Revised CRPb elections will be allowed up to the fifteenth Business Day preceding the Month of Gas flow, for prospective application only, so long as the Shipper's total annual obligations for Reservation Charges during the 12 month CRPb Period are not affected by such revisions and provided that such revisions do not result in the Reservation Charge for any month during the April through October period exceeding the charge which would have been applicable had the CRPb election not been made.

- (C) Maximum CRPb reservation rates for each Shipper shall be reflected on effective Tariff Sheet No. 18.
- (D) The usage rates set forth on effective Tariff Sheet No. 9A shall not be affected by the provisions of this Section 3.9.

3.10 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2 and 3.3 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit C of the executed Service

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Superseding: Original Sheet No. 52J

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate is available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit C of the executed Service Agreement. Nothing in this Section 3.10 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule LFT; provided that, in lieu of the nomination adjustment under Section 3.1(D) of the General Terms and Conditions, Shipper may make one nomination adjustment each day to be effective on a prospective basis on any hour of the Gas Day if such nomination adjustment is submitted before 4 p.m. on any Business Day and before 11 a.m. on Trunkline holidays and weekends. The change in Quantity shall not exceed twenty-five percent (25%) of the previously nominated and confirmed receipt or delivery Quantities for such Gas Day and shall be included in the calculation of the total nomination applicable to such Gas Day. The total nominations for one Gas Day shall not exceed Shipper's MDQ, unless authorized by Trunkline. Shipper's nomination adjustment shall be implemented upon confirmation by the operator of the Point of

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Sub Original Sheet No. 52K Sub Original Sheet No. 52K : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION

Receipt and if Trunkline's system operating conditions will allow such adjustment, except that a nomination adjustment will not be implemented to the extent it would result in a change to any other Shipper's scheduled and flowing Quantities for that Gas Day. Quantities shall be deemed to be flowing if the operator at the Point of Receipt or Point of Delivery has confirmed Shipper's nomination.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule LFT, the provisions of this Rate Schedule LFT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule LFT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

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FERC Docket: RP99-182-000

Original Sheet No. 52L Original Sheet No. 52L : Effective

RATE SCHEDULE FFZ
FLEXIBLE FIELD ZONE TRANSPORTATION

1. AVAILABILITY

- 1.1 This Rate Schedule FFZ is available to any party (hereinafter called Shipper) which has made a commitment consistent with Section 1.2 of this Rate Schedule; requested firm Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff; and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule FFZ. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule FFZ is a part.

1.2 Commitment

Every request for service under this Rate Schedule FFZ shall include Shipper's commitment to deliver into and transport or cause to be transported through Trunkline's pipeline facilities for the term of the Service Agreement, all Gas produced by or for the account of Shipper, or any affiliate thereof, attributable to Shipper's Leasehold Interests in specifically identified Outer Continental Shelf (OCS) Fields (Committed Properties). Such Committed Properties shall be listed on Exhibit A to Shipper's Rate Schedule FFZ Service Agreement, as Exhibit A may be amended from time to time.

Shipper shall demonstrate to Trunkline's reasonable satisfaction the estimated proven recoverable reserves and production profile attributable to Shipper's interest in the Committed Properties. Shipper shall designate a percentage of such production and corresponding Maximum Daily Quantity (MDQ) to be in effect during each Contract Quarter throughout the term of its Rate Schedule FFZ Service Agreement. Shipper shall be obligated to transport or cause to be transported all of the production of the Committed Properties on the Trunkline system under this Rate Schedule FFZ or another Trunkline Rate Schedule during the term of the Rate Schedule FFZ Service Agreement.

- 1.3 Trunkline shall have no obligation to accept any Gas for transportation under this Rate Schedule FFZ other than Gas produced from Shipper's interest in the Committed Properties as listed on Exhibit A to Shipper's Rate Schedule FFZ Service Agreement.

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Original Sheet No. 52M Original Sheet No. 52M : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

1.4 In the event Shipper does not comply with the terms of this Rate Schedule FFZ to transport or cause to be transported all Gas from the Committed Properties listed on Exhibit A to Shipper's Rate Schedule FFZ Service Agreement as required in Section 1.2 herein, Shipper shall not be eligible for service under this Rate Schedule FFZ, and service to the Shipper shall automatically convert to service and the form of service agreement under Rate Schedule FT at the then current MDQ.

2. APPLICABILITY AND CHARACTER OF SERVICE

The firm service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis, as nearly as practicable, up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement multiple Field Zone primary Points of Receipt, each of which will have a Maximum Daily Receipt Obligation (MDRO). Shipper's MDQ shall equal the sum of the MDROs at Shipper's primary Points of Receipt. Points of Receipt are restricted to points associated with Committed Properties identified on Exhibit A to Shipper's Rate Schedule FFZ Service Agreement. Secondary Points of Receipt are not available under this Rate Schedule FFZ.

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FERC Docket: RP99-182-000

Original Sheet No. 52N Original Sheet No. 52N : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement multiple Field Zone primary Points of Delivery, each of which will have a Maximum Daily Delivery Obligation (MDDO). Shipper's MDQ shall equal the sum of the MDDOs at Shipper's primary Points of Delivery. Points of Delivery on Trunkline's Master Delivery Point List (MDPL) are also available as secondary Points of Delivery if the points are located in the Field Zone. Shipper may nominate to secondary Points of Delivery up to the capacity which has been reserved in the Field Zone.

2.3 Service provided at the primary Points of Receipt and primary and secondary Points of Delivery shall be provided on a firm basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule FFZ shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

2.5 Throughput Commitment

Shipper shall transport or otherwise deliver through Trunkline's pipeline facilities under this Rate Schedule each Month its Throughput Commitment which shall equal at least eighty percent (80%) of Shipper's contract entitlement for the relevant Month. Shipper's contract entitlement for any given Month shall be equal to the product of the MDQ set forth on Exhibit B for the applicable Month multiplied by the number of days in such Month. Failure to satisfy the Throughput Commitment will subject Shipper to the payment of the conditional reservation charge under Section 3.8 of this Rate Schedule.

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Original Sheet No. 520 Original Sheet No. 520 : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

2.6 Reduction in Capacity

Shipper may request a reduction in its quarterly MDQs for any or all future Contract Quarters by giving Trunkline written notice at least three (3) months prior to the beginning of any Contract Quarter. Trunkline shall grant the requested reduction if Trunkline agrees that it is adequately supported by a revised production profile or other evidence of the operational change underlying the request.

2.7 Increase in Capacity

Shipper, at any time, may by written notice to Trunkline request an increase in its MDQs under its existing Rate Schedule FFZ Service Agreement to become effective on the first day of any Contract Quarter. Requests for additional capacity shall be processed and capacity awarded in accordance with Section 10 of the General Terms and Conditions of Trunkline's Tariff.

3. RATE

The rates and charges for firm service under this Rate Schedule FFZ shall be as follows:

3.1 Volumetric Charge

The monthly Volumetric Charge shall be the product of the actual Quantity of Gas delivered during the Month up to Shipper's MDQ and the volumetric rate per Dt as set forth on the effective Tariff Sheet No. 9B.

3.2 Gathering Charge

If Shipper designates a primary Point of Receipt identified as a Gathering Point of Receipt on the MRPL then, in addition to the Volumetric Charges established in Sections 3.1 of this Rate Schedule FFZ, Shipper shall pay a monthly Gathering Charge which shall be the product of the actual Quantity of Gas received up to Shipper's MDRO at such Point of Receipt and the applicable Gathering volumetric rate per Dt as set forth on the effective Tariff Sheet No. 9B.

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RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

3.3 Surcharges

Shipper shall pay all surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9B. In addition, the Volumetric Charges shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 9B or which otherwise may be applicable to service under this Rate Schedule FFZ from time to time.

3.4 Range of Rates

Unless otherwise agreed in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 9B, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

3.5 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas. The monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received during the Month and the Fuel Reimbursement percentage as set forth on the effective Tariff Sheet No. 9B.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 52Q Original Sheet No. 52Q : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

3.6 Overrun Charge

- (A) If during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate, as set forth on the effective Tariff Sheet No. 9B.
- (B) If during the Month, Shipper takes Quantities in excess of the MDRO, as stated in the Service Agreement for the service provided hereunder, from a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 9B.

In addition, Shipper may be subject to the overrun penalty as set forth in Section 5.3 of the General Terms and Conditions.

3.7 Transportation Balancing and Other Charges

If balancing or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

3.8 Conditional Reservation Charge

- (A) For any Month in which Shipper does not satisfy the Throughput Commitment of Section 2.5 of this Rate Schedule, the Conditional Reservation Charge shall be equal to the Conditional Reservation rate stated on the currently effective Tariff Sheet No. 9B of Trunkline's Tariff multiplied by a Quantity of Gas equal to the difference between the Quantity of Gas that would have been shipped by Shipper under its Rate Schedule FFZ Service Agreement had Shipper shipped eighty percent (80%) of its MDQ each Day of such Month and the actual Quantity of Gas shipped by Shipper under its Rate Schedule FFZ Service Agreement in such Month.
- (B) For each Dt of capacity released by Shipper to a Replacement Shipper under Section 9 of the General Terms and Conditions, the Conditional Reservation rate for service under this Rate Schedule as set forth on the currently effective Tariff Sheet No. 9B shall apply.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 52R Original Sheet No. 52R : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

3.9 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1 and 3.2 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit D of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate shall be available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit D of the executed Service Agreement. Nothing in this Section 3.9 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 52S Original Sheet No. 52S : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule FFZ.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule FFZ, the provisions of this Rate Schedule FFZ shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule FFZ and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

Second Revised Sheet No. 53 Second Revised Sheet No. 53 : Effective
Superseding: Original Sheet No. 53

RATE SCHEDULE IT
INTERRUPTIBLE TRANSPORTATION

1. AVAILABILITY

This Rate Schedule IT is available to any party (hereinafter called Shipper) which has requested interruptible Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule IT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule IT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The interruptible service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. In the event Shipper requests an increase in its MDQ, the original service request date will be replaced with the date of the request for the increase upon approval by Trunkline of the amendment to the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement specific Points of Receipt or all Points of Receipt on Trunkline's Master Receipt Point List (MRPL).

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

Second Revised Sheet No. 54 Second Revised Sheet No. 54 : Effective

Superseding: Sub Original Sheet No. 54

RATE SCHEDULE IT (Continued)

INTERRUPTIBLE TRANSPORTATION

2.2 Points of Delivery

Shipper may designate in the Service Agreement specific Points of Delivery or all Points of Delivery on Trunkline's Master Delivery Point List (MDPL).

2.3 Service provided at the Points of Receipt and Points of Delivery shall be provided on an interruptible basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule IT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for interruptible service under this Rate Schedule IT shall be as follows:

3.1 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 10; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion

Effective Date: 08/01/1996 Status: Effective
FERC Docket: RP96-293-000

Second Revised Sheet No. 55 Second Revised Sheet No. 55 : Effective
Superseding: Original Sheet No. 55

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION

thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 10.

3.2 Gathering Charge

If Shipper designates a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, then in addition to the Usage Charge established in Section 3.1 of this Rate Schedule IT, Shipper shall pay a monthly Gathering Charge which shall be the product of the actual Quantity of Gas received at such Point of Receipt and the applicable Gathering usage rate per Dt as set forth on the effective Tariff Sheet No. 10.

3.3 Surcharges

Shipper shall pay all usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 10. In addition, the Usage Charge shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 10 or which otherwise may be applicable to service under this Rate Schedule IT from time to time.

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 10, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt. Agreements in effect on August 31, 1993 for discounted rates under Rate Schedule PT-Interruptible under Trunkline's Former Tariff shall not be deemed to be modified solely by reason of this Tariff becoming effective unless agreed to in writing by Shipper and Trunkline.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Fourth Revised Sheet No. 56 Fourth Revised Sheet No. 56 : Effective

Superseding: Third Revised Sheet No. 56

RATE SCHEDULE IT (Continued)

INTERRUPTIBLE TRANSPORTATION

3.5 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the applicable Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 10; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 10.

3.6 Transportation Balancing and Other Charges

If balancing charges, overrun penalties or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6 or 13 thereof, then such charges shall also be applicable.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule IT. In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule IT, the provisions of this Rate Schedule IT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule IT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 05/11/1996 Status: Effective

FERC Docket: RP96-208-000

1st Rev Original Sheet No. 56A 1st Rev Original Sheet No. 56A : Effective

RATE SCHEDULE QNIT
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

1. AVAILABILITY

This Rate Schedule QNIT is available to any party (hereinafter called Shipper) which has requested interruptible Transportation service pursuant to Section 2 of the General Terms and Conditions of this Tariff; and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule QNIT. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule QNIT is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The interruptible service provided hereunder is the Transportation of Natural Gas on a uniform hourly basis up to the Maximum Daily Quantity (MDQ) set forth in the Service Agreement, subject to the availability of capacity and operating capabilities of Trunkline's system, the General Terms and Conditions and the further provisions of the Service Agreement. If Shipper requests to increase its MDQ, the original service request date will be replaced with the date of the request for the increase upon approval by Trunkline of the amendment to the Service Agreement. Trunkline is not obligated to provide any Transportation service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 Points of Receipt

Shipper may designate in the Service Agreement specific Points of Receipt or all Points of Receipt on Trunkline's Master Receipt Point List (MRPL).

2.2 Points of Delivery

Shipper may designate in the Service Agreement specific Points of Delivery or all Points of Delivery on Trunkline's Master Delivery Point List (MDPL).

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

2.3 Scheduling, Curtailment and Interruption

Service provided at the Points of Receipt and Points of Delivery shall be provided on an interruptible basis subject to the scheduling, curtailment and interruption provisions of Sections 3 and 4 of the General Terms and Conditions.

2.4 Tolerance Level

The Tolerance Level under this Rate Schedule QNIT shall be ten percent (10%). Daily scheduling variances in excess of the Tolerance Level shall be subject to a daily scheduling penalty calculated in accordance with Section 5 of the General Terms and Conditions.

3. RATE

The rates and charges for interruptible service under this Rate Schedule QNIT shall be as follows:

3.1 Usage Charge

- (A) If both the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located within the same Zone, the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the applicable usage rate per Dt for service within the Zone, as set forth on the effective Tariff Sheet No. 10A; and
- (B) If the applicable Points of Receipt and applicable Points of Delivery as determined in accordance with Section 3 of the General Terms and Conditions are located in different Zones, then the monthly Usage Charge shall be the product of the actual Quantity of Gas delivered, or applicable portion thereof, during the Month and the sum of the applicable usage rates per Dt for service within the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 10A.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

First Revised Sheet No. 56C First Revised Sheet No. 56C : Effective

Superseding: 1st Rev Original Sheet No. 56C

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

3.2 Gathering Charge

If Shipper designates a Point of Receipt identified as a Gathering Point of Receipt on the MRPL, then in addition to the Usage Charge established in Section 3.1 of this Rate Schedule QNIT, Shipper shall pay a monthly Gathering Charge which shall be the product of the actual Quantity of Gas received at such Point of Receipt and the applicable Gathering usage rate per Dt as set forth on the effective Tariff Sheet No. 10A.

3.3 Surcharges

Shipper shall pay all usage surcharges specified in Sections 20 and 21 of the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 10A. In addition, the Usage Charge shall include all other applicable surcharges specified in the General Terms and Conditions and as set forth on the effective Tariff Sheet No. 10A or which otherwise may be applicable to service under this Rate Schedule QNIT from time to time.

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 10A, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively and only to those Points of Receipt and Points of Delivery identified in writing. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Transportation service at a rate less than the Maximum Rate per Dt.

Effective Date: 11/02/1998 Status: Effective

FERC Docket: RP99- 20-000

Third Revised Sheet No. 56D Third Revised Sheet No. 56D : Effective

Superseding: Second Revised Sheet No. 56D

RATE SCHEDULE QNIT (Continued)

QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

3.5 Fuel Reimbursement

Shipper shall reimburse Trunkline in kind for fuel usage and lost or unaccounted for Gas:

- (A) If Shipper's Points of Receipt and Points of Delivery are located within the same Zone, the monthly Fuel Reimbursement shall be the product of the applicable Quantity of Gas received, or applicable portion thereof, during the Month and the applicable Fuel Reimbursement percentage for service within the Zone, as set forth on the effective Tariff Sheet No. 10A; and
- (B) If the Points of Receipt and Points of Delivery are located in different Zones, then the monthly Fuel Reimbursement shall be the product of the actual Quantity of Gas received, or applicable portion thereof, during the Month and the sum of the applicable Fuel Reimbursement percentages for service within each of the respective Zones and any Zones located between such Zones, as set forth on the effective Tariff Sheet No. 10A.

3.6 Transportation Balancing and Other Charges

If balancing charges, overrun penalties or other charges are incurred in accordance with the General Terms and Conditions, including Sections 5, 6, or 13 thereof, then such charges shall also be applicable.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule QNIT; provided that in addition to the intra-day nominations under Section 3.1(C) of the General Terms and Conditions, Shipper may make one intra-day nomination per hour to be effective on a prospective basis on any hour of the Gas Day if such intra-day nomination is submitted before 4:00 p.m. Central Time on any Business Day and before 11:00 a.m. Central Time on Federal Banking Holidays and weekends. The total nominations for one Gas Day shall not exceed Shipper's MDQ, unless authorized by Trunkline. Shipper's intra-day nomination shall be implemented upon confirmation by the operators of the Points of Receipt and Delivery and if Trunkline's system operating conditions will allow such intra-day nomination, except that an intra-day nomination will not be implemented to the extent it would result in a change to any other Shipper's scheduled and flowing Quantities for that Gas Day.

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-002

First Revised Sheet No. 56E First Revised Sheet No. 56E : Effective
Superseding: Sub 1st Rev Original Sheet No. 56E

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Quantities shall be deemed to be flowing if the operator at the Point of Receipt or Point of Delivery has confirmed Shipper's nomination. The flow of gas pursuant to an hourly intra-day nomination under this Rate Schedule QNIT is subject to interruption upon an intra-day nomination of service by a firm shipper under Section 3.1 of the General Terms and Conditions of Trunkline's FERC Gas Tariff.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule QNIT, the provisions of this Rate Schedule QNIT shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule QNIT and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 03/04/1995 Status: Effective

FERC Docket: RP95-151-000

First Revised Sheet No. 57 First Revised Sheet No. 57 : Effective

Superseding: Original Sheet No. 57

RATE SCHEDULE NNS-1

NO NOTICE SERVICE

1. AVAILABILITY

1.1 This Rate Schedule NNS-1 is available to any party (hereinafter called Shipper) that has requested No Notice Service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has:

- (A) Executed a Transportation Service Agreement with Trunkline and
- (B) Executed a Service Agreement with Trunkline for service under this Rate Schedule NNS-1. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule NNS-1 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This Rate Schedule NNS-1 shall apply to No Notice Service. Shipper may also use the service hereunder for nominated Storage service.

The service provided hereunder consists of the injection by Trunkline of Shipper's Gas into storage, storage in Trunkline's Epps Storage Field, and the subsequent withdrawal from storage, all on a firm basis. Injections may be made at any time, subject to available Maximum Contract Storage Capacity (MCSC) set forth in the Service Agreement. The Maximum Daily Injection Quantity (MDIQ) shall be 1/120th of the MCSC. Withdrawals may be made at any time, subject to available Stored Volumes. The Maximum Daily Withdrawal Quantity (MDWQ) shall be 1/75th of the MCSC. The available Stored Volumes shall be increased, up to the MCSC, by the Quantity of Gas Shipper transfers into storage under this Rate Schedule NNS-1 in accordance with Section 2.6 hereof. The available Stored Volumes shall be reduced by the Quantity of Gas Shipper transfers out of storage under this Rate Schedule NNS-1 in accordance with Section 2.6 hereof.

Service under this Rate Schedule NNS-1 is subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any service under this Rate Schedule NNS-1 for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

Effective Date: 04/07/1997 Status: Effective

FERC Docket: RP97-282-000

First Revised Sheet No. 58 First Revised Sheet No. 58 : Effective
Superseding: Original Sheet No. 58

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

2.2 No Notice Service

- (A) The No Notice Service provided hereunder allows Shipper to increase, up to MDQ, or decrease Transportation deliveries at Eligible Points of Delivery under its Designated Transportation Service Agreement on any Gas Day without nominating such increase or decrease and without incurring daily scheduling penalties to the extent such increases or decreases are in accordance with the provisions of this Rate Schedule NNS-1.
- (B) To provide the No Notice Service hereunder, when the Quantity of Gas delivered at Eligible Points of Delivery on Shipper's Designated Transportation Service Agreement is less than the Quantity of Gas scheduled for delivery at such points, Trunkline will automatically inject the difference into storage on Shipper's behalf up to Shipper's MDIQ, subject to Shipper's available MCSC; when the Quantity of Gas delivered at Eligible Points of Delivery on Shipper's Designated Transportation Service Agreement is greater than the Quantity of Gas scheduled for delivery at such points, Trunkline will automatically withdraw the difference from storage on Shipper's behalf up to Shipper's MDWQ, subject to the available Stored Volume.

2.3 Shipper may nominate injections up to its MDIQ into storage along with a corresponding nomination on Shipper's Designated Transportation Service Agreement subject to available MCSC. Shipper may nominate withdrawals up to its MDWQ and available Stored Volumes from storage along with a corresponding nomination on Shipper's Designated Transportation Service Agreement. Any such nomination will reduce the MDWQ or MDIQ that Trunkline has available to balance Shipper's deliveries in accordance with the No Notice feature described in Section 2.2 hereof.

2.4 For purposes of this Rate Schedule NNS-1, a Designated Transportation Service Agreement may be any Service Agreement with a Shipper under Rate Schedule FT, SST, EFT, QNT or LFT that specifies as a primary Point of Receipt Trunkline's Epps Storage Field with an MDRO equal to the MDWQ under the Shipper's NNS-1 Service Agreement and specifies as a primary Point of Delivery Trunkline's Epps Storage Field with an MDDO equal to the MDIQ under the Shipper's NNS-1 Service Agreement. The MDRO and MDDO

Effective Date: 04/09/1998 Status: Effective

FERC Docket: RP98-157-000

Second Revised Sheet No. 59 Second Revised Sheet No. 59 : Effective
Superseding: First Revised Sheet No. 59

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

specified at the Epps Storage Field will not serve to reduce the MDRO and MDDO the Shipper may assign to other primary Points of Receipt and Delivery.

2.5 Eligible Points of Delivery

Eligible Points of Delivery for the No Notice Service provided under this Rate Schedule NNS-1 shall be as specified in the Rate Schedule NNS-1 Service Agreement.

2.6 In-Field Transfers of Storage Inventory

- (A) For any transfer by sale or otherwise of all or a portion of Shipper's Stored Volume, the following are required:
 - (1) Both the transferee and transferor of the Stored Volume shall provide Trunkline with verification of the transfer in writing; and
 - (2) The transfer shall not cause the Stored Volume to exceed the MCSC specified in the applicable Service Agreement.
- (B) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule FSS, if:
 - (1) Rate Schedule NNS-1 Shipper agrees to pay the Field Zone transportation charge under its Designated Transportation Service Agreement for the Quantity of Gas transferred when its furthest upstream primary Point of Receipt is located in the Field Zone at the time of injection and Shipper has not already paid such Field Zone transportation charge; and
 - (2) All of the requirements of Section 2.6(A) above are met.

Effective Date: 04/09/1998 Status: Effective

FERC Docket: RP98-157-001

Sub Original Sheet No. 59A Sub Original Sheet No. 59A : Effective

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

- (C) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule NNS-1 or NNS-2, if:
 - (1) Shipper agrees to pay the Field Zone transportation charge under its Designated Transportation Service Agreement for the Quantity of Gas transferred when its furthest upstream primary Point of Receipt is located in the Field Zone at the time of injection and Shipper has not already paid such Field Zone transportation charge; and
 - (2) All of the requirements of Section 2.6(A) above are met.
- (D) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule ISS, if:
 - (1) Shipper receives prior approval from Trunkline for such transfer; and
 - (2) All of the requirements of Sections 2.6(A) and 2.6(B) above are met.
- (E) Trunkline will recognize the transfer for purposes of computing the available Stored Volume on a prospective basis within one Business Day after receiving the verification required by Section 2.6(A)(1).

Effective Date: 09/01/1993 Status: Effective
FERC Docket: RS92- 25-001

Original Sheet No. 60 Original Sheet No. 60 : Effective

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

3. RATE

The rates and charges for firm service under this Rate Schedule NNS-1 shall be as follows:

3.1 Reservation Charge

The monthly Reservation Charge shall be the product of the MDWQ and the reservation rate per Dt as set forth on the effective Tariff Sheet No. 11.

3.2 Injection Charge

The Injection Charge shall be the product of the Quantity of Gas injected into storage, whether in accordance with a nomination by Shipper or in accordance with Section 2.2 of this Rate Schedule NNS-1, during the Month, and the injection rate per Dt as set forth on the effective Tariff Sheet No. 11.

3.3 Withdrawal Charge

The Withdrawal Charge shall be the product of the Quantity of Gas withdrawn from storage, whether in accordance with a nomination by Shipper or in accordance with Section 2.2 of this Rate Schedule NNS-1, during the Month, and the withdrawal rate per Dt as set forth on the effective Tariff Sheet No. 11.

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 11, plus all applicable surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon in writing, such amount shall be applied prospectively. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for No Notice Service at a rate less than the Maximum Rate per Dt.

Effective Date: 01/09/1997 Status: Effective

FERC Docket: RP97-186-002

Sub First Revised Sheet No. 61 Sub First Revised Sheet No. 61 : Effective
Superseding: Original Sheet No. 61

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

3.5 Overrun Charge

If during the Month, Shipper injects into storage or withdraws from storage Quantities in excess of the MDIQ or MDWQ, as applicable, stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 11.

3.6 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2 and 3.3 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit A of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate is available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit A of the executed Service Agreement. Nothing in this Section 3.6 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

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FERC Docket: RP97-282-000

First Revised Sheet No. 61A First Revised Sheet No. 61A : Effective
Superseding: Original Sheet No. 61A

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

4. Coordination with Rate Schedules FT, SST, EFT, QNT and LFT

- 4.1 The inclusion of the Epps Storage Field as a primary Point of Receipt and primary Point of Delivery for firm Transportation service under Shipper's Designated Transportation Service Agreement shall not affect the calculation of the Reservation Charge thereunder.

Effective Date: 04/09/1998 Status: Effective

FERC Docket: RP98-157-000

Fifth Revised Sheet No. 62 Fifth Revised Sheet No. 62 : Effective

Superseding: Fourth Revised Sheet No. 62

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE

4.2 When Trunkline injects Gas to provide No Notice Service pursuant to Section 2.2 under this Rate Schedule NNS-1, the Usage Charge for Transportation service under Shipper's Designated Transportation Service Agreement shall not apply to the Quantity of Gas transported thereunder and injected into storage; and when Trunkline withdraws Gas to provide No Notice Service pursuant to Section 2.2 under this Rate Schedule NNS-1, the Usage Charge for Transportation service under Shipper's Designated Transportation Agreement shall apply to the Quantity of Gas withdrawn and subsequently transported thereunder and shall be computed using Shipper's farthest upstream primary Point of Receipt at the time of injection under its Designated Transportation Service Agreement.

4.3 For the Quantity of Gas injected into or withdrawn from Storage in accordance with Shipper's nomination, the Usage Charge for Transportation service under Shipper's Designated Transportation Service Agreement shall be computed in accordance with the terms of the applicable Rate Schedule.

4.4 For purposes of determining whether Shipper has exceeded the Tolerance Level specified in Section 2 of Rate Schedule FT, SST, EFT, QNT, or LFT, the Quantity of Gas scheduled for delivery at Eligible Points of Delivery shall be increased by the Quantity of Gas withdrawn from storage pursuant to Section 2.2 herein and decreased by the Quantity of Gas injected into storage pursuant to Section 2.2 herein.

5. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule NNS-1.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule NNS-1, the provisions of this Rate Schedule NNS-1 shall govern.

6. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule NNS-1 and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Second Revised Sheet No. 63 Second Revised Sheet No. 63 : Effective

Superseding: First Revised Sheet No. 63

RATE SCHEDULE NNS-2

NO NOTICE SERVICE

1. AVAILABILITY

1.1 This Rate Schedule NNS-2 is available to any party (hereinafter called Shipper) that has requested No Notice Service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has:

(A) Executed a Service Agreement with Trunkline for service under Rate Schedule SST; and

(B) Executed a Service Agreement with Trunkline for service under this Rate Schedule NNS-2. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule NNS-2 is a part.

1.2 In the event service to Shipper is suspended in accordance with Section 1.2 of Rate Schedule SST, Shipper will no longer be eligible for service under this Rate Schedule and service hereunder shall be suspended for so long as service under Rate Schedule SST is suspended. If Shipper elects to continue firm Transportation service under one of Trunkline's available firm Transportation Rate Schedules, Shipper may elect to continue service under Rate Schedule NNS-1. If Shipper's service under Rate Schedule SST is terminated, service under this Rate Schedule shall be simultaneously terminated.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This Rate Schedule NNS-2 shall apply to No Notice Service. Shipper may also use the service hereunder for nominated Storage service.

The service provided hereunder consists of the injection by Trunkline of Shipper's Gas into storage, storage in Trunkline's Epps Storage Field, and the subsequent withdrawal from storage, all on a firm basis. Injections may be made at any time, subject to available Maximum Contract Storage Capacity (MCSC) set forth in the Service Agreement. The Maximum Daily Injection Quantity (MDIQ) shall be 1/120th of the MCSC. Withdrawals may be made at any time, subject to available Stored Volumes. The Maximum Daily Withdrawal Quantity (MDWQ) shall be 1/75th of the MCSC set forth

RATE SCHEDULE NNS-2 (Continued)
NO NOTICE SERVICE

in the Service Agreement. The available Stored Volumes shall be increased, up to the MCSC, by the Quantity of Gas Shipper transfers into storage under this Rate Schedule NNS-2 in accordance with Section 2.6 hereof. The available Stored Volumes shall be reduced by the Quantity of Gas Shipper transfers out of storage under this Rate Schedule NNS-2 in accordance with Section 2.6 hereof.

Service under this Rate Schedule NNS-2 is subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any service under this Rate Schedule NNS-2 for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.2 No Notice Service

- (A) The No Notice Service provided hereunder allows Shipper to increase, up to MDQ, or decrease Transportation deliveries at Eligible Points of Delivery under its Designated Transportation Service Agreement on any Gas Day without nominating such increase or decrease and without incurring daily scheduling penalties to the extent such increases or decreases are in accordance with the provisions of this Rate Schedule NNS-2.
- (B) To provide the No Notice Service hereunder, when the Quantity of Gas delivered at Eligible Points of Delivery on Shipper's Designated Transportation Service Agreement is less than the Quantity of Gas scheduled for delivery at such points, Trunkline will automatically inject the difference into storage on Shipper's behalf up to Shipper's MDIQ, subject to Shipper's available MCSC; when the Quantity of Gas delivered at Eligible Points of Delivery on Shipper's Designated Transportation Service Agreement is greater than the Quantity of Gas scheduled for delivery at such points, Trunkline will automatically withdraw the difference from storage on Shipper's behalf up to Shipper's MDWQ, subject to the available Stored Volume.

2.3 Shipper may nominate injections up to its MDIQ into storage along with a corresponding nomination on Shipper's Designated Transportation Service Agreement subject to available MCSC.

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FERC Docket: RP99-191-000

Second Revised Sheet No. 65 Second Revised Sheet No. 65 : Effective

Superseding: First Revised Sheet No. 65

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

Shipper may nominate withdrawals up to its MDWQ and available Stored Volumes from storage along with a corresponding nomination on Shipper's Designated Transportation Service Agreement. Any such nomination will reduce the MDWQ or MDIQ that Trunkline has available to balance Shipper's deliveries in accordance with the No Notice feature described in Section 2.2 hereof.

2.4 For purposes of this Rate Schedule NNS-2, a Designated Transportation Service Agreement may be any Service Agreement with Shipper under Rate Schedule SST that:

- (A) Specifies as a primary Point of Receipt Trunkline's Epps Storage Field with an MDRO equal to the MDWQ under the Shipper's NNS-2 Service Agreement and specifies as a primary Point of Delivery Trunkline's Epps Storage Field with an MDDO equal to the MDIQ under the Shipper's NNS-2 Service Agreement. The MDRO and MDDO specified at the Epps Storage Field will not serve to reduce the MDRO and MDDO the Shipper may assign to other primary Points of Receipt and Delivery; and
- (B) Has a term equal to or greater than the term of Shipper's NNS-2 Service Agreement.

2.5 Eligible Points of Delivery

Eligible Points of Delivery for the No Notice Service provided under this Rate Schedule NNS-2 shall be the Points of Delivery at which Trunkline provides service to Shipper under Rate Schedule SST.

2.6 In-Field Transfers of Storage Inventory

- (A) For any transfer by sale or otherwise of all or a portion of Shipper's Stored Volume, the following are required:
 - (1) Both the transferee and transferor of the Stored Volume shall provide Trunkline with verification of the transfer in writing; and
 - (2) The transfer shall not cause the Stored Volume to exceed the MCSC specified in any Service Agreement.

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FERC Docket: RP98-157-001

Sub Original Sheet No. 65A Sub Original Sheet No. 65A : Effective

RATE SCHEDULE NNS-2 (Continued)
NO NOTICE SERVICE

- (B) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule FSS, if:
 - (1) Rate Schedule NNS-2 Shipper agrees to pay the Field Zone transportation charge under its Designated Transportation Service Agreement for the Quantity of Gas transferred when its furthest upstream primary Point of Receipt is located in the Field Zone at the time of injection and Shipper has not already paid such Field Zone transportation charge; and
 - (2) All of the requirements of Section 2.6(A) above are met.
- (C) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule NNS-1 or NNS-2, if:
 - (1) Shipper agrees to pay the Field Zone transportation charge under its Designated Transportation Service Agreement for the Quantity of Gas transferred when its furthest upstream primary Point of Receipt is located in the Field Zone at the time of injection and Shipper has not already paid such Field Zone transportation charge; and
 - (2) All of the requirements of Section 2.6(A) above are met.

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FERC Docket: RP98-157-000

First Revised Sheet No. 66 First Revised Sheet No. 66 : Effective

Superseding: Sub Original Sheet No. 66

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

(D) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule ISS, if:

(1) Shipper receives prior approval from Trunkline for such transfer; and

(2) All of the requirements of Sections 2.6(A) and 2.6(B) above are met.

(E) Trunkline will recognize the transfer for purposes of computing the available Stored Volume on a prospective basis within one Business Day after receiving the verification required by Section 2.6(A)(1).

3. RATE

The rates and charges for firm service under this Rate Schedule NNS-2 shall be as follows:

3.1 Usage Charge

The Usage Charge shall be the product of the Quantity of Gas delivered to Shipper under its corresponding Designated Transportation Service Agreement, and the usage rate per Dt as set forth on the effective Tariff Sheet No. 11.

3.2 Injection Charge

The Injection Charge shall be the product of the Quantity of Gas injected into storage, whether in accordance with a nomination by Shipper or in accordance with Section 2.2 of this Rate Schedule NNS-2, during the Month, and the injection rate per Dt as set forth on the effective Tariff Sheet No. 11.

3.3 Withdrawal Charge

The Withdrawal Charge shall be the product of the Quantity of Gas withdrawn from storage, whether in accordance with a nomination by Shipper or in accordance with Section 2.2 of this Rate Schedule NNS-2, during the Month, and the withdrawal rate per Dt as set forth on the effective Tariff Sheet No. 11.

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FERC Docket: RP98-157-000

First Revised Sheet No. 67 First Revised Sheet No. 67 : Effective

Superseding: Sub Original Sheet No. 67

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to Shipper for service hereunder shall be the applicable Maximum Rate per Dt as set forth on the effective Tariff Sheet No. 11, plus all applicable surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon in writing, such amount shall be applied prospectively. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for No Notice Service at a rate less than the Maximum Rate per Dt.

3.5 Overrun Charge

If during the Month, Shipper injects into storage or withdraws from storage Quantities in excess of the MDIQ or MDWQ, as applicable, stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 11.

4. Coordination with Rate Schedule SST

4.1 When Trunkline injects Gas to provide No Notice Service pursuant to Section 2.2 under this Rate Schedule NNS-2, the Usage Charge for Transportation service under Shipper's Designated Transportation Service Agreement shall not apply to the Quantity of Gas transported thereunder and injected into storage; and when Trunkline withdraws Gas to provide No Notice Service pursuant to Section 2.2 under this Rate Schedule NNS-2, the Usage Charge for Transportation service under Shipper's Designated Transportation Service Agreement shall apply to the Quantity of Gas withdrawn and subsequently transported thereunder and shall be computed using Shipper's farthest upstream primary Point of Receipt at the time of injection under its Designated Transportation Service Agreement.

4.2 For the Quantity of Gas injected into or withdrawn from storage in accordance with Shipper's nomination, the Usage Charge for Transportation service under Shipper's Designated Transportation Service Agreement shall be computed in accordance with the terms of Rate Schedule SST.

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FERC Docket: RP96-129-000

Second Revised Sheet No. 68 Second Revised Sheet No. 68 : Effective

Superseding: First Revised Sheet No. 68

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

4.3 For purposes of determining whether Shipper has exceeded the Tolerance Level specified in Section 2 of Rate Schedule SST, the Quantity of Gas scheduled for delivery at Eligible Points of Delivery shall be increased by the Quantity of Gas withdrawn from storage pursuant to Section 2.2 herein and decreased by the Quantity of Gas injected into storage pursuant to Section 2.2 herein.

5. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule NNS-2.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule NNS-2, the provisions of this Rate Schedule NNS-2 shall govern.

6. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule NNS-2 and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 69 Original Sheet No. 69 : Effective

RATE SCHEDULE FSS
FIRM STORAGE SERVICE

1. AVAILABILITY

This Rate Schedule FSS is available to any party (hereinafter called Shipper) that has requested firm Storage service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule FSS. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule FSS is a part.

Shipper shall arrange separately with Trunkline or others as necessary for any Transportation attendant to the Storage service provided hereunder and Shipper shall pay separately for such Transportation services.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 The firm service provided hereunder is the Storage of Natural Gas up to the Maximum Contract Storage Capacity (MCSC) set forth in the Service Agreement, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Storage service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.2 The service provided hereunder consists of the injection of Shipper's Gas into storage during the Summer Period, storage in Trunkline's Epps Storage Field, and the subsequent withdrawal from storage of Shipper's Gas during the Winter Period, all on a firm basis. Winter Period injections and Summer Period withdrawals will be permitted on an interruptible basis, subject to Trunkline's management of storage to preserve deliverability. Maximum Daily Withdrawal Quantities (MDWQ) and Maximum Daily Injection Quantities (MDIQ) shall be as stated in the Service Agreement. The MDWQ shall not be less than 1/120 of MCSC for the Winter Period, and the MDIQ shall not be less than 1/200 of MCSC for the Summer Period.

RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE

Available withdrawal Quantities will vary according to the percentage of Shipper's Stored Volume to the MCSC as follows:

Percentage of Stored Volume to the Maximum Contract Storage Capacity	Available Withdrawal Quantities
100% - 70%	100% of MDWQ
<70% - 50%	75% of MDWQ
<50% - 0%	60% of MDWQ

- 2.3 The available Stored Volume shall be increased, up to the MCSC, by the Quantity of Gas Shipper transfers into storage in accordance with Section 2.4 herein. The available Stored Volume shall be reduced by the Quantity of Gas Shipper transfers out of storage in accordance with Section 2.4 herein.
- 2.4 In-Field Transfers of Storage Inventory
- (A) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule FSS, NNS-1 or NNS-2, if:
- (1) Both the transferee and transferor of the Stored Volume provide Trunkline with verification of the transfer in writing; and
- (2) The transfer does not cause the Stored Volume to exceed the MCSC specified in the applicable Service Agreement.
- (B) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule ISS, if:
- (1) Shipper receives prior approval from Trunkline for such transfer; and
- (2) All of the requirements of Section 2.4(A) above are met.
- (C) Trunkline will recognize the transfer for purposes of computing available Stored Volume on a prospective basis within one Business Day after receiving the verification required by Section 2.4(A) (1).

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FERC Docket: RS92- 25-001

Original Sheet No. 71 Original Sheet No. 71 : Effective

RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE

2.5 Cycling Requirement

If the Stored Volume of Shipper is not reduced to ten percent (10%) of MCSC or less prior to April 1 of any Contract Year, then Trunkline shall retain any Stored Volume in excess of ten percent (10%) of the MCSC.

3. RATES

The rates and charges for firm service under this Rate Schedule FSS shall be as follows:

3.1 Capacity Charge

The monthly Capacity Charge shall be the product of 1/12th the MCSC and the capacity rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.2 Deliverability Charge

The monthly Deliverability Charge shall be the product of the MDWQ and the deliverability rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.3 Injection Charge

The Injection Charge shall be the product of the Quantity of Gas actually received from Shipper and injected into storage during the Month and the injection rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.4 Withdrawal Charge

The Withdrawal Charge shall be the product of the Quantity of Gas actually withdrawn from storage and delivered to Shipper during the Month and the withdrawal rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.5 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to Shipper for service hereunder shall be the applicable Maximum Rate set forth on the effective Tariff Sheet No. 12, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If

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Third Revised Sheet No. 72 Third Revised Sheet No. 72 : Effective
Superseding: Second Revised Sheet No. 72

RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE

an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Storage service at a rate less than the Maximum Rate per Dt.

3.6 Overrun Charge

If during the Month, Shipper injects into storage or withdraws from storage Quantities in excess of the MDIQ or MDWQ, as applicable, stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 12. The Overrun Charge will not apply to Winter Period injections and Summer Period withdrawals if the Quantities injected or withdrawn are within the MDIQ or MDWQ, as applicable.

3.7 Negotiated Rates

Shipper and Trunkline may agree, on a prospective basis, to a Negotiated Rate with respect to the charges identified in Sections 3.1, 3.2, 3.3 and 3.4 herein which may be less than, equal to or greater than the Maximum Rate; shall not be less than the Minimum Rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity. Such Negotiated Rate shall be set forth on Exhibit A of the executed Service Agreement and on the currently effective Tariff Sheet No. 19. The Maximum Rate is available to any Shipper that does not choose a Negotiated Rate.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of scheduling, curtailment and interruption, calculating the economic value of a request for unsubscribed firm capacity, and matching competing bids for the right of first refusal. Replacement Shippers may not bid or pay a rate greater than the Maximum Rate and are not eligible for Negotiated Rates.

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RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE

In the event that capacity subject to a Negotiated Rate which is based on a rate design other than straight fixed variable is released, Shipper and Trunkline may agree on billing adjustments to the Releasing Shipper that may vary from or are in addition to those set forth in Section 9.9 of the General Terms and Conditions in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. Such payment obligation and crediting mechanism for capacity release shall be set forth on Exhibit A of the executed Service Agreement. Nothing in this Section 3.7 shall authorize Trunkline or Shipper to negotiate terms and conditions of service.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule FSS.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule FSS, the provisions of this Rate Schedule FSS shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule FSS and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 73 Original Sheet No. 73 : Effective

RATE SCHEDULE ISS
INTERRUPTIBLE STORAGE SERVICE

1. AVAILABILITY

This Rate Schedule ISS is available to any party (hereinafter called Shipper) that has requested interruptible Storage service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule ISS. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule ISS is a part.

Shipper shall arrange separately with Trunkline or others as necessary for any Transportation attendant to the Storage service provided hereunder and Shipper shall pay separately for such Transportation services.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 The interruptible service provided hereunder is the Storage of Natural Gas up to the Maximum Contract Storage Capacity (MCSC) set forth in the Service Agreement, subject to the availability of capacity, the General Terms and Conditions and the further provisions of the Service Agreement. Trunkline is not obligated to provide any Storage service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.2 The service provided hereunder consists of the injection of Shipper's Gas into storage, Storage in Trunkline's Epps Storage Field, and the subsequent withdrawal from storage of Shipper's Gas, all on an interruptible basis throughout the year. Maximum Daily Withdrawal Quantities (MDWQ) and Maximum Daily Injection Quantities (MDIQ) shall be as stated in the Service Agreement.

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FERC Docket: RS92- 25-001

Original Sheet No. 74 Original Sheet No. 74 : Effective

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE

- 2.3 Shipper may be required, upon notification from Trunkline, to withdraw all, or any part, of its Stored Volume under this Rate Schedule ISS as rapidly as is consistent with Shipper's MDWQ and any overrun Quantities permitted by Trunkline. Any Stored Volume not withdrawn in accordance with Trunkline's notice within ten (10) days of Trunkline giving Shipper such notice shall become the property of Trunkline at no cost to Trunkline, free and clear of any adverse claims.
- 2.4 The available Stored Volume shall be increased, up to the MCSC, by the Quantity of Gas Shipper transfers into Storage in accordance with Section 2.5 herein. The available Stored Volume shall be reduced by the Quantity of Gas Shipper transfers out of Storage in accordance with Section 2.5 herein.
- 2.5 In-Field Transfers of Storage Inventory
- (A) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under Rate Schedule FSS, NNS-1 or NNS-2, if:
- (1) Both the transferee and transferor of the Stored Volume provide Trunkline with verification of the transfer in writing; and
- (2) The transfer does not cause the Stored Volume to exceed the MCSC specified in the applicable Service Agreement.
- (B) Shipper may transfer by sale or otherwise all or a portion of its Stored Volume to any Shipper that receives Storage service under this Rate Schedule ISS, if:
- (1) Shipper receives prior approval from Trunkline for such transfer; and
- (2) All of the requirements of Section 2.5(A) above are met.
- (C) Trunkline will recognize the transfer for purposes of computing available Stored Volume on a prospective basis within one Business Day after receiving the verification required by Section 2.5(A) (1).

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Original Sheet No. 75 Original Sheet No. 75 : Effective

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE

3. RATES

The rates and charges for interruptible service under this Rate Schedule ISS shall be as follows:

3.1 Monthly Inventory Charge

The monthly Inventory Charge shall be the product of the average daily ISS Stored Volume for the Month and the inventory rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.2 Injection Charge

The Injection Charge shall be the product of the Quantity of Gas actually received from Shipper and injected into storage during the Month and the injection rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.3 Withdrawal Charge

The Withdrawal Charge shall be the product of the Quantity of Gas actually withdrawn from storage and delivered to Shipper during the Month and the withdrawal rate per Dt as set forth on the effective Tariff Sheet No. 12.

3.4 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to Shipper for service hereunder shall be the applicable Maximum Rate set forth on the effective Tariff Sheet No. 12, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon, such amount shall be applied prospectively. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Storage service at a rate less than the Maximum Rate per Dt.

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Second Revised Sheet No. 76 Second Revised Sheet No. 76 : Effective
Superseding: First Revised Sheet No. 76

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE

3.5 Overrun Charge

If during the Month, Shipper injects into storage or withdraws from storage Quantities in excess of the MDIQ or MDWQ, as applicable, stated in the Service Agreement for the service provided hereunder, the applicable charge per Dt shall be the product of such excess Quantities and the applicable overrun rate as set forth on the effective Tariff Sheet No. 12.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule ISS.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule ISS, the provisions of this Rate Schedule ISS shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule ISS and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

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Superseding: Second Revised Sheet No. 77

RATE SCHEDULE TABS-1

TRANSPORTATION AGGREGATION BALANCING SERVICE

1. AVAILABILITY

This Rate Schedule TABS-1 is available to any party (hereinafter called the TABS-1 Party) that has requested Transportation Aggregation Balancing Service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under Rate Schedule TABS-1. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule TABS-1 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The service provided hereunder permits the TABS-1 Party to assume the primary responsibility for matching the actual receipt of Gas by Trunkline at Points of Receipt under Transportation Service Agreements with Quantities nominated and scheduled at those points. The TABS-1 Party may then aggregate such receipts as further receipts nominated and scheduled at the TABS-1 Service Point under Transportation Service Agreements. Daily scheduling variances between aggregated actual receipts and aggregated scheduled receipts at the Points of Receipt nominated by the TABS-1 Party shall be the primary responsibility of the TABS-1 Party and shall be resolved pursuant to this Rate Schedule TABS-1. Shipper under the applicable Transportation Service Agreements shall have no cost responsibility to Trunkline under this Rate Schedule TABS-1, absent default of the TABS-1 Party, for such daily scheduling variance. The TABS-1 Party may also utilize the transfer feature, as more fully described in Section 2.4 below.

2.1 TABS-1 Service Areas

Trunkline shall permit the TABS-1 Party to aggregate supply pursuant to this Rate Schedule TABS-1 from any or all of the Points of Receipt within each service area corresponding to the following TABS-1 Service Areas listed below. The TABS-1 Service Agreement shall specify TABS-1 Service Points in one of the following areas:

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-002

Third Revised Sheet No. 78 Third Revised Sheet No. 78 : Effective
Superseding: Second Revised Sheet No. 78

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE

(A) South Texas Service Area:

Points of Receipt on the suction side of Edna, Texas compressor station.

(B) North Texas Service Area:

Points of Receipt from the discharge side of Edna, Texas compressor station and to the suction side of Longville, Louisiana compressor station.

(C) West Louisiana Service Area:

Points of Receipt on the Vermilion system on the suction side of Kaplan, Louisiana compressor station and Points of Receipt from the discharge side of Kaplan, Louisiana compressor station and to the suction side of Longville, Louisiana compressor station, excluding Holly Beach and Johnson's Bayou.

(D) East Louisiana Service Area:

Points of Receipt on the Terrebonne system and all Points of Receipt on the suction side of Kaplan, Louisiana compressor station, including all plants and pipeline interconnects.

(E) Zone 1A Service Area:

Points of Receipt from the discharge side of Longville, Louisiana compressor station and to the suction side of Dyersburg, Tennessee compressor station.

(F) Zone 1B Service Area:

Points of Receipt from the discharge side of Dyersburg, Tennessee compressor station and to the suction side of Tuscola, Illinois compressor station.

(G) Zone 2 Service Area:

Points of Receipt from the discharge side of Tuscola, Illinois compressor station and to the terminus of Trunkline's system.

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP97- 6-002

Original Sheet No. 78A Original Sheet No. 78A : Effective

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE

- 2.2 For any Month in which a Shipper under a Transportation Service Agreement and a TABS-1 Party agree that such TABS-1 Party shall provide service hereunder, Shipper shall provide a nomination, in accordance with Section 3 of the General Terms and Conditions, containing the name of the TABS-1 Party, the TABS-1 contract number and Shipper's Transportation Service Agreements for which the TABS-1 Party will assume the responsibility for variances between the actual and scheduled Quantities at the Points of Receipt under Shipper's Transportation Service Agreement. The TABS-1 Party shall nominate an Equivalent Quantity on behalf of Shipper from physical Points of Receipt contained in Shipper's Transportation Service Agreement into the relevant TABS-1 Service Area.

Fourth Revised Sheet No. 79 Fourth Revised Sheet No. 79 : Effective
Superseding: Third Revised Sheet No. 79

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE

Shipper shall nominate its Specific Quantity out of the relevant TABS-1 Service Point to its specific Points of Delivery. Nomination procedures contained in Section 3.1 of the General Terms and Conditions apply to the TABS-1 Party. For scheduling purposes, Trunkline shall accept from the TABS-1 Party a prescribed methodology for ranking of Specific Quantities and TABS-1 transfers utilizing the TABS-1 Service Point. Such methodology shall be provided by the TABS-1 Party to Trunkline by the nomination deadline for the applicable nomination cycle. In the absence of such methodology, scheduling will be pro rata.

- 2.3 Trunkline shall provide each TABS-1 Party with a current list of Points of Receipt which are subject to a separate Gathering Charge. If a Shipper under a Transportation Service Agreement nominates a TABS-1 point as a Point of Receipt and designates the TABS-1 Party as being responsible for Gathering Charges and the TABS-1 Party confirms such nomination, then the TABS-1 Party shall be responsible for Gathering Charges as set forth in Section 3 of this Rate Schedule TABS-1.

2.4 Transfer Feature

- (A) A TABS-1 Party may nominate a transfer of Gas from any other TABS-1 Party with a TABS-1 Service Agreement in the same TABS-1 Service Area, subject to the nomination and confirmation procedures in Section 3 of the General Terms and Conditions. Such transfer from another TABS-1 Party shall be aggregated with nominations from physical Points of Receipt. Applicable Gathering charges will be incurred by the TABS-1 Party receiving the transferred Gas, unless such Gathering charges previously have been paid by the TABS-1 Party delivering the transferred Gas or Gathering charges are not incurred at the TABS-1 point.
- (B) A transfer fee of \$10.50 will be billed to the TABS-1 Party receiving the transferred Gas for each transfer from another TABS-1 Party on any Gas Day.

- 2.5 Trunkline shall not have any liability to a TABS-1 Party or any Shipper as a result of Trunkline's reliance on the performance by a TABS-1 Party of its obligations hereunder, and each TABS-1 Party shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, actions or proceedings threatened, incurred or initiated as a result of Trunkline's reliance on such performance.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

First Revised Sheet No. 79A First Revised Sheet No. 79A : Effective

Superseding: Original Sheet No. 79A

RATE SCHEDULE TABS-1 (Continued)

TRANSPORTATION AGGREGATION BALANCING SERVICE

3. RATES

The rates and charges for TABS-1 service features under this Rate Schedule TABS-1 shall be as follows:

3.1 Gathering Charge

If a Shipper under a Transportation Service Agreement nominates a TABS-1 point as a Point of Receipt and designates the TABS-1 Party as being responsible for Gathering charges and the TABS-1 Party confirms such nomination, then the TABS-1 Party shall be responsible for the monthly Gathering Charge. The monthly Gathering Charge shall be the product of the actual Quantity of Gas received pursuant to such nomination and the applicable Gathering usage rate per Dt as set forth on the effective Tariff Sheet No. 12A.

3.2 Transfer Charge

The TABS-1 Party receiving Gas transferred from another TABS-1 Party shall pay a Transfer Charge which shall be \$10.50 multiplied by the number of transfers received during the Month.

3.3 Transportation Balancing and Other Charges

The TABS-1 Party is subject to balancing and other charges in accordance with this Rate Schedule TABS-1 and the General Terms and Conditions, including Sections 5, 6 and 13 thereof.

3.4 Range of Rates

Unless otherwise agreed to in writing between the TABS-1 Party and Trunkline, any rate applicable to the TABS-1 Party for service hereunder shall be the applicable Maximum Rate as set forth on the effective Tariff Sheet No. 12A, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon in writing, such amount shall be applied prospectively in accordance with such agreement. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to provide TABS-1 service at a rate less than the Maximum Rate.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

First Revised Sheet No. 79B First Revised Sheet No. 79B : Effective
Superseding: Original Sheet No. 79B

RESERVED FOR FUTURE USE.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

First Revised Sheet No. 79C First Revised Sheet No. 79C : Effective
Superseding: Original Sheet No. 79C

RESERVED FOR FUTURE USE.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 79D First Revised Sheet No. 79D : Effective

Superseding: Original Sheet No. 79D

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule TABS-1.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule TABS-1, the provisions of this Rate Schedule TABS-1 shall govern. For purposes of the applicable General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1, references to Shipper shall also apply to the TABS-1 Party, as applicable.

5. RESERVATIONS

Trunkline reserves the right from time to time unilaterally to make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule TABS-1 and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 01/21/1996 Status: Effective

FERC Docket: RP96- 88-000

First Revised Sheet No. 80 First Revised Sheet No. 80 : Effective
Superseding: Sheet Nos. 80-81

Notice is hereby given that effective January 21, 1996, Rate
Schedule USS constituting 2nd Sub Original Sheet No. 80 and Sub
Original Sheet No. 81 of Trunkline Gas Company's FERC Gas Tariff,
First Revised Volume No. 1 is to be cancelled.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-007

Sub Original Sheet No. 81 Sub Original Sheet No. 81 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE

3.2 Converting Customers that do not elect Gas cost rates under Section 3.1 herein may request an individually negotiated Gas cost rate under this Rate Schedule USS. Such individually negotiated Gas cost rate shall be agreed upon by both parties. Any other charges not specified herein shall be provided in the executed Service Agreement between Trunkline and the Converting Customers.

4. POINT OF SALE

All sales made under the provisions of this Rate Schedule USS will be made at the point at which the Gas enters Trunkline's system.

5. TRANSPORTATION

Gas purchased by Buyer from Trunkline under this Rate Schedule USS shall be transported pursuant to the terms of separate Transportation agreements.

6. FORM OF AGREEMENT

To receive service under this Rate Schedule USS, Buyer must execute a Service Agreement with Trunkline. All of the General Terms and Conditions of service applicable to this Rate Schedule USS shall be included in the executed Service Agreement between Trunkline and Buyer.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Original Sheet No. 82 Original Sheet No. 82 : Effective

RATE SCHEDULE GPS
GAS PARKING SERVICE

1. AVAILABILITY

This Rate Schedule GPS is available to any party (hereinafter called Shipper) which has requested Gas Parking Service pursuant to Section 2 of the General Terms and Conditions of this Tariff and, after review and acceptance of such request by Trunkline, has executed a Service Agreement with Trunkline for service under this Rate Schedule GPS. Such Service Agreement shall be in the form contained in Trunkline's FERC Gas Tariff, First Revised Volume No. 1, of which this Rate Schedule GPS is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

The interruptible service provided hereunder permits Shipper to nominate Gas, made available to Trunkline by Shipper in connection with a Transportation Service Agreement or a TABS-1 Service Agreement for Parking service under this Rate Schedule GPS, up to the Maximum Parked Quantity set forth in the Service Agreement, subject to the General Terms and Conditions and the further provisions of the Service Agreement. The service provided hereunder is an interruptible service and shall be provided only after all other services offered by Trunkline are scheduled and to the extent permitted by Trunkline's system. Parking service shall not impede Trunkline's ability to meet its firm and interruptible service obligations, including Trunkline's system requirements. Trunkline is not obligated to provide any Parking service for which capacity is not available or which would require the construction or acquisition of new facilities or the modification or expansion of existing facilities.

2.1 The Parking Point may be any point on Trunkline's system that has been designated as the Parking Point in Shipper's Rate Schedule GPS Service Agreement.

2.2 Shipper may nominate delivery of Gas to its Parking Point or receipt of Gas from its Parking Point, subject to the nomination and confirmation procedures in Section 3 of the General Terms and Conditions. Gas may be parked for a minimum of one day and a maximum of thirty-one (31) days and such period may be extended by Trunkline as permitted by system operating conditions.

2.3 Negative Parked Quantity shall mean the Quantity of Gas that Shipper has received from parking in excess of the sum of the Parked Quantity at any point in time. Nominations to receive such excess Quantity of Gas shall be confirmed at Trunkline's sole discretion.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Original Sheet No. 83 Original Sheet No. 83 : Effective

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE

- 2.4 Shipper may be required, upon notification from Trunkline, to cease or reduce deliveries to or receipts from its Parking service within the Gas Day or to receive from Parking all, or any part, of its Parked Quantity under this Rate Schedule GPS as rapidly as is consistent with Trunkline's operating capabilities. Any Parked Quantity not removed in accordance with Trunkline's notice within five (5) days of Trunkline giving Shipper such notice shall become the property of Trunkline at no cost to Trunkline, free and clear of any adverse claims; provided, however, that Trunkline shall extend the time available for Shipper to remove its Parked Quantity by one day for every day that Shipper has been unable to remove gas due to operational conditions on Trunkline's system.
- 2.5 Shipper may be required, upon notification from Trunkline to deliver all, or any part, of its Negative Parked Quantity as rapidly as is consistent with Trunkline's operating capabilities. Any Quantity of Gas not delivered into Parking in accordance with Trunkline's notice within three (3) days of Trunkline giving Shipper such notice shall be subject to an OFO and the OFO penalty in accordance with Section 6 of Trunkline's General Terms and Conditions.
- 2.6 In the event that Shipper has a Negative Parked Quantity at the end of any month, in addition to all other applicable rates, charges and fees, such Shipper shall purchase from Trunkline such Quantity of Gas at 120% of the Spot Index Price as defined in Section 5.2(F) of Trunkline's General Terms and Conditions.
- 2.7 Trunkline shall not be required to receive or deliver Quantities of Gas on any day for which there is insufficient available capacity under Shipper's Transportation Service Agreements to deliver Gas or to receive Gas from the Parking Point.

3. RATES

The rates and charges for interruptible Parking service under this Rate Schedule GPS shall be as follows:

3.1 Daily Parking Charge

The Daily Parking Charge shall be the absolute value of the product of the Parked Quantity for each day of the Month and the daily Parking rate per Dt as set forth on the effective Tariff Sheet No. 13.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Original Sheet No. 84 Original Sheet No. 84 : Effective

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE

3.2 Range of Rates

Unless otherwise agreed to in writing between Shipper and Trunkline, any rate applicable to a Shipper for service hereunder shall be the applicable Maximum Rate as set forth on the effective Tariff Sheet No. 13, as may be applicable from time to time. If an amount less than the applicable Maximum Rate and not less than the applicable Minimum Rate is agreed upon in writing, such amount shall be applied prospectively in accordance with such agreement. Trunkline shall be responsible for compliance with any reporting requirements prescribed by the Commission. Trunkline shall not be required to enter into any Service Agreement for Gas Parking Service at a rate less than the Maximum Rate.

4. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Trunkline's FERC Gas Tariff are hereby incorporated by reference in this Rate Schedule GPS.

In the event of a conflict between the General Terms and Conditions and the provisions of this Rate Schedule GPS, the provisions of this Rate Schedule GPS shall govern.

5. RESERVATIONS

Trunkline reserves the right from time to time to unilaterally make any changes to, or to supersede, the rates and charges and other terms in this Rate Schedule GPS and the other provisions of Trunkline's FERC Gas Tariff, and the applicability thereof, including the Form of Service Agreement hereunder, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Sheet Nos. 85 - 149 Sheet Nos. 85 - 149 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 10/01/2000 Status: Effective

FERC Docket: RP00-516-000

First Revised Sheet No. 150 First Revised Sheet No. 150 : Effective

Superseding: Sub Original Sheet No. 150

GENERAL TERMS AND CONDITIONS

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FERC Docket: RP94-164-011

Second Revised Sheet No. 151 Second Revised Sheet No. 151 : Effective

Superseding: Sub Original Sheet No. 151

GENERAL TERMS AND CONDITIONS

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Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Fourth Revised Sheet No. 152 Fourth Revised Sheet No. 152 : Effective
Superseding: Third Revised Sheet No. 152

GENERAL TERMS AND CONDITIONS

The following General Terms and Conditions are applicable to all services provided herein:

1. DEFINITIONS

- 1.1 "British Thermal Unit (Btu)" shall mean the amount of heat required to raise the temperature of one avoirdupois pound of pure water from 58.5°F to 59.5°F under standard conditions as described in Section 14.2.
- 1.2 "Business Day" shall mean Monday through Friday from 8:00 a.m. to 5:00 p.m. Central Time, excluding Federal Banking Holidays.
- 1.3 "Central Time" shall mean Central Clock Time, whether Central Standard Time or Central Daylight Savings Time.
- 1.4 "Commission" or "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency.
- 1.5 "Committed Properties" shall mean any and all oil or Natural Gas producing properties in which Shipper holds rights to Natural Gas which is committed to Trunkline for Transportation, as specified in Shipper's FFZ Service Agreement.
- 1.6 "Contract Quarter" shall mean a consecutive three Month period specified in Shipper's Rate Schedule FFZ Service Agreement.
- 1.7 "Converting Customer" shall mean a customer with a valid sales service agreement under Trunkline's Former Tariff Rate Schedule P-2, SG-1 or SG-2 or firm industrial sales service on May 18, 1992 that has elected new services offered in Trunkline's FERC Gas Tariff, First Revised Volume No. 1.
- 1.8 "Dekatherm (Dt)" shall mean one thousand cubic feet of Gas (Mcf) with a heat content of 1,000 Btu per cubic foot on a measurement basis specified under Section 14 herein and based on the same pressure base as the volumes.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 152A Original Sheet No. 152A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.9 "Electronic Funds Transfer" shall mean payments made or effected by wire transfer (Fedwire, CHIPS, or Bank Book Entry) or Automated Clearing House (ACH) or any other recognized electronic or automated payment mechanism that is agreed upon by Shipper and Trunkline in the future.
- 1.10 "Electronic Gas Measurement (EGM)" shall mean that form of measurement equipment which may consist of a computerized remote terminal unit, transducers and other associated power, radio and sensing and other electronic devices to record Gas measurement and the transfer of data, without the use of charts.
- 1.11 "Equivalent Quantity" shall mean an aggregate Quantity of Gas nominated by a TABS-1 Party equal to the aggregate of the Specific Quantities nominated by each Shipper utilizing the TABS-1 Service Point, adjusted for transfer nominations in accordance with Sections 2.4 of Rate Schedule TABS-1.
- 1.12 "Field Zone" shall mean the portion of Trunkline's system located on the suction side of its Longville, Louisiana compressor station.
- 1.13 "Former Tariff" shall mean Trunkline's FERC Gas Tariff, Original Volume No. 1.
- 1.14 "Fuel Reimbursement" shall mean the reimbursement in kind to Trunkline by Shipper for fuel usage and lost or unaccounted for Gas.
- 1.15 "Gas" or "Natural Gas" shall mean either Natural Gas unmixed, or a mixture of natural and artificial Gas.
- 1.16 "Gas Day" shall mean a period of twenty-four (24) consecutive hours beginning and ending at 9:00 a.m. Central Time. The reference date for any Gas Day shall be the date of the beginning of such Gas Day.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Third Revised Sheet No. 153 Third Revised Sheet No. 153 : Effective

Superseding: Second Revised Sheet No. 153

GENERAL TERMS AND CONDITIONS

(Continued)

1. DEFINITIONS (Continued)

- 1.17 "Gathering" shall mean the receipt by Trunkline of Natural Gas from a facility connected to Trunkline's Gathering facilities and its Transportation to the outlet side of Trunkline's facilities at the terminus of any portion of Trunkline's Gathering facilities or such other mutually agreeable points on Trunkline's Gathering facilities as set forth in the Transportation Service Agreement.
- 1.18 "Leasehold Interest" shall mean any right, title or interest acquired by Shipper or any affiliate of Shipper in and under any Lease or any other interest in oil, Natural Gas or other minerals covering or related to fields identified on Shipper's Rate Schedule FFZ Service Agreement, including, without limitation, interests under farm-in or farm-out agreements, exploration agreements, production-sharing agreements and other contractual rights but specifically excluding mere rights to the proceeds of production, including, without limitation, overriding royalty interests.
- 1.19 "Long-Term Agreement" shall mean a Service Agreement with a primary term of one year or more.
- 1.20 "Master Delivery Point List (MDPL)" shall mean the current list of meter stations and points available to Shippers as Points of Delivery as posted on the Messengerp system at any time.
- 1.21 "Master Receipt Point List (MRPL)" shall mean the current list of meter stations and points available to Shippers as Points of Receipt as posted on the Messengerp system at any time.
- 1.22 "Maximum Contract Storage Capacity (MCSC)" shall mean the maximum Quantity of Gas which Shipper is permitted to have in storage at any time as stated in the Service Agreement.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Sixth Revised Sheet No. 154 Sixth Revised Sheet No. 154 : Effective

Superseding: Fifth Revised Sheet No. 154

GENERAL TERMS AND CONDITIONS

(Continued)

1. DEFINITIONS (Continued)

- 1.23 "Maximum Daily Delivery Obligation (MDDO)" shall mean the maximum Quantity of Gas assigned to a specific primary Point of Delivery, as stated in the Service Agreement, that Trunkline is obligated to deliver to Shipper at that point on any Gas Day.
- 1.24 "Maximum Daily Injection Quantity (MDIQ)" shall mean the maximum Quantity of Gas, as stated in the Service Agreement, that Trunkline is obligated to inject into storage for Shipper on any Gas Day.
- 1.25 "Maximum Daily Quantity (MDQ)" shall mean the maximum Quantity of Natural Gas, as stated in the Service Agreement, that Trunkline is obligated to deliver on any Gas Day to Shipper.
- 1.26 "Maximum Daily Receipt Obligation (MDRO)" shall mean the maximum Quantity of Gas assigned to a specific primary Point of Receipt, as stated in the Service Agreement, that Trunkline is obligated to receive from Shipper at that point on any Gas Day.
- 1.27 "Maximum Daily Withdrawal Quantity (MDWQ)" shall mean the maximum Quantity of Gas, as stated in the Service Agreement, that Trunkline is obligated to withdraw from storage for Shipper on any Gas Day.
- 1.28 "Maximum Rate" shall mean the applicable maximum rate as set forth on the currently effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10, 10A, 11, 12, 12A and 13, plus all surcharges specified in the General Terms and Conditions, as may be applicable from time to time.
- 1.29 "Messengerp" shall mean the electronic communication system offered by Trunkline on a nondiscriminatory basis to any person that has compatible equipment for electronic transmission of data; provided that such person has executed a Messengerp Agreement, has been assigned a USERID and password and agrees to comply with the procedures for access to and use of the Messengerp system.
- 1.30 "Minimum Rate" shall mean the applicable minimum rate as set forth on the currently effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10, 10A, 11, 12, 12A and 13.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Seventh Revised Sheet No. 155 Seventh Revised Sheet No. 155 : Effective
Superseding: Sixth Revised Sheet No. 155

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.31 "Month" shall mean the period beginning at 9:00 a.m. Central Time on the first Gas Day of the calendar month and continuing through the last Gas Day of the calendar month.
- 1.32 "Mcf" shall mean 1,000 cubic feet of Gas at 14.73 psia (dry).
- 1.33 "MMcf" shall mean 1,000,000 cubic feet of Gas at 14.73 psia (dry).
- 1.34 "Negative Parked Quantity" shall mean the Quantity of Gas that Shipper has received from Parking in excess of the sum of the Parked Quantity at any point in time.
- 1.35 "Negotiated Rate" shall mean the rate agreed to by Shipper and Trunkline which may be less than, equal to or greater than the Maximum Rate but shall not be less than the Minimum Rate. The Negotiated Rate may be based on a rate design other than straight fixed variable and may include a minimum quantity.
- 1.36 "OBA Party" shall mean the entity that has executed an Operational Balancing Agreement with Trunkline.
- 1.37 "Off-Peak" shall mean April, May, June, July, August, September and October.
- 1.38 "Operational Balancing Agreement (OBA)" shall mean a contract between two parties which specifies the procedures to manage operating variances at an interconnect pursuant to Section 7 herein.
- 1.39 "Operational Flow Order (OFO)" shall mean an order issued by Trunkline to any Shipper, OBA Party or TABS-1 Party pursuant to Section 6 herein.
- 1.40 "Parked Quantity" shall mean the Quantity of Gas, expressed in dekatherms, held for the account of Shipper at a specific Parking Point at any point in time.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Fifth Revised Sheet No. 155A Fifth Revised Sheet No. 155A : Effective
Superseding: Fourth Revised Sheet No. 155A

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.41 "Parking" shall mean the receipt by Trunkline of Gas from or for the account of Shipper, the holding of such Gas for a period of time and the subsequent redelivery to Shipper.
- 1.42 "Peak" shall mean November, December, January, February and March.
- 1.43 "Point of Delivery" shall mean a point at the outlet side of Trunkline's facilities at a point of interconnection between the facilities of Trunkline and the facilities of Shipper or Shipper's designee, or such other mutually agreeable point as set forth in the Service Agreement. Multiple meters delivering to the same integrated service area of a Shipper may be considered to be a single Point of Delivery, subject to Trunkline's agreement.
- 1.44 "Point of Receipt" shall mean a point at the inlet side of Trunkline's facilities at a point of interconnection between the facilities of Trunkline and facilities of Shipper or Shipper's designee, or such other mutually agreeable point as set forth in the Service Agreement.
- 1.45 "Pre-arranged Replacement Shipper (PRS)" shall mean the entity designated by Releasing Shipper prior to the released capacity being posted on the Messenger[®] system. The PRS must be on the approved bidders list in accordance with Section 9.4(A) of the General Terms and Conditions and will become a Replacement Shipper upon selection of its bid as the best bid.

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.46 "Primary Path" shall mean a physical transportation path, which includes Trunkline's facilities or facilities available under contract to Trunkline, used to effectuate Shipper's transaction most directly for Quantities associated with the primary Points of Receipt and the primary Points of Delivery as stated in the Service Agreement.
- 1.47 "Quantity of Gas" or "Quantities" shall mean the number of units of Gas expressed in Dekatherms (Dt).
- 1.48 "Releasing Shipper" shall mean a firm Shipper that releases capacity pursuant to Section 9 herein.
- 1.49 "Replacement Shipper" shall mean any entity that obtains capacity from a Releasing Shipper pursuant to Section 9 herein.
- 1.50 "Service Agreement" shall mean the written executed agreement, in the form prescribed in this Tariff, applicable to the particular Rate Schedule under which service is being provided, including a Capacity Release Service Agreement.
- 1.51 "Shipper" shall mean the entity that has executed a Service Agreement with Trunkline for any capacity release or any Transportation or Storage service.
- 1.52 "Specific Quantity" shall mean a Quantity of Gas equal to the receipt nomination of each Shipper utilizing a TABS-1 Service Point.
- 1.53 "Storage" shall mean the injection by Trunkline of Gas for the account of Shipper into Trunkline's Epps Storage Field, the retention by Trunkline of that Gas for a period of time in Trunkline's Epps Storage Field, and the withdrawal of that Gas from Trunkline's Epps Storage Field, all pursuant to Rate Schedule NNS-1, NNS-2, FSS or ISS.
- 1.54 "Stored Volume" shall mean the Quantity of Gas, expressed in dekatherms, held by Trunkline in storage for Shipper's account at any point in time.
- 1.55 "Summer Period" shall mean the period from April 1 through October 31.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Eleventh Revised Sheet No. 157 Eleventh Revised Sheet No. 157 : Effective
Superseding: Tenth Revised Sheet No. 157

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.56 "TABS-1 Party" shall mean the entity that has executed a TABS-1 Service Agreement with Trunkline.
- 1.57 "TABS-1 Service Area" shall mean a specific geographic location where aggregated receipts are nominated and scheduled as more fully described in Rate Schedule TABS-1.
- 1.58 "Thermal or Thermally Equivalent" shall mean an equal number of Btus.
- 1.59 "Throughput Commitment" shall mean a Quantity of Gas as described in Section 2.5 of Rate Schedule FFZ.
- 1.60 "Transportation" shall mean forward haul, backhaul, exchange or any other method of transport of Gas as defined in the FERC's Regulations, except Storage.
- 1.61 "Transportation Service Agreement" shall mean a Service Agreement for Transportation service provided under Rate Schedule FT, SST, EFT, QNT, LFT, IT, QNIT or FFZ.
- 1.62 "Trunkline" shall mean Trunkline Gas Company.
- 1.63 "Unauthorized Gas" shall mean any Quantity of Gas either received or delivered at a meter without any Shipper nomination.
- 1.64 "Web Site" shall mean Trunkline's HTML page accessible via the Internet's World Wide Web located at <http://www.cmsenergy.com>.
- 1.65 "Winter Period" shall mean the period from November 1 through March 31 of the next year.
- 1.66 "Zone 1A" shall mean the portion of Trunkline's system located on the discharge side of its Longville, Louisiana compressor station and extending north to the suction side of its Dyersburg, Tennessee compressor station.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

First Revised Sheet No. 157A First Revised Sheet No. 157A : Effective
Superseding: Original Sheet No. 157A

GENERAL TERMS AND CONDITIONS
(Continued)

1. DEFINITIONS (Continued)

- 1.67 "Zone 1B" shall mean the portion of Trunkline's system located on the discharge side of its Dyersburg, Tennessee compressor station and extending north to the suction side of its Tuscola, Illinois compressor station.
- 1.68 "Zone 2" shall mean the portion of Trunkline's system located on the discharge side of its Tuscola, Illinois compressor station and extending north to the terminus of its system.
- 1.69 "Zone" or "Zones" shall mean the portion of Trunkline's system located in the Field Zone, Zone 1A, Zone 1B or Zone 2 as defined in Sections 1.12, 1.66, 1.67 or 1.68, respectively.

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FERC Docket: RP99-512-000

Second Revised Sheet No. 158 Second Revised Sheet No. 158 : Effective

Superseding: First Revised Sheet No. 158

GENERAL TERMS AND CONDITIONS

(Continued)

2. REQUESTS FOR SERVICE

- 2.1 Persons desiring Transportation or Storage must deliver a written, properly executed request for service to Trunkline at the following address:

Trunkline Gas Company
Attn: Customer Services
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-4272 or
1-800-275-7375
Fax: (713) 989-1178

2.2 Information Required

The specific information required from a party requesting service (Shipper) for a valid request for Transportation or Storage service, whether by using unsubscribed capacity, capacity released pursuant to Section 9 herein, or interruptible capacity, shall include in writing the information specified in Trunkline's current new service request form, as such may be revised from time to time.

2.3 Credit Appraisal

- (A) Acceptance of a request for service (including capacity release pursuant to Section 9) and the continuation of service is contingent upon Shipper satisfying, on an ongoing basis, a credit appraisal by Trunkline. Trunkline shall apply consistent evaluation practices to determine the acceptability of Shipper's overall financial condition. Such credit appraisal shall be based upon the following information and criteria:

- (1) Shipper shall provide current financial statements, annual reports, 10-K reports or other filings with regulatory agencies which discuss Shipper's financial status, a list of all corporate affiliates, parent companies and subsidiaries, and any reports from credit reporting and bond rating agencies which are available. Trunkline shall determine the acceptability of Shipper's overall financial condition, working capital, and profitability trends.

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FERC Docket: MT94- 25-000

First Revised Sheet No. 159 First Revised Sheet No. 159 : Effective

Superseding: Sub Original Sheet No. 159

GENERAL TERMS AND CONDITIONS

(Continued)

2. REQUESTS FOR SERVICE (Continued)

- (2) Shipper shall provide a bank reference and at least two trade references. The results of reference checks and any credit reports must show that Shipper's obligations are being paid on a reasonably prompt basis.
- (3) Shipper shall confirm in writing that Shipper is not operating under any chapter of the bankruptcy laws and is not subject to litigation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditors' committee agreement. An exception can be made for Shipper that is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act but only with adequate assurance that the service billing will be paid promptly as a cost of administration under the Federal Court's jurisdiction.
- (4) Shipper shall confirm in writing that it is not subject to any uncertainty or any change in business conditions resulting from: (a) pending litigation in State or Federal courts; (b) regulatory proceedings; or (c) otherwise, which could cause a substantial deterioration in its financial condition, a condition of insolvency, or the inability to exist as an on-going business entity.
- (5) If Shipper has an on-going business relationship with Trunkline, no delinquent balances should be outstanding for services provided previously by Trunkline and Shipper must have paid its account balances according to the established terms and not made deductions or withheld payment for claims not authorized by contract.
- (6) Shipper shall confirm in writing that no significant collection lawsuits or judgments are outstanding which could adversely affect the Shipper's ability to remain solvent.

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FERC Docket: MT94- 25-000

First Revised Sheet No. 160 First Revised Sheet No. 160 : Effective

Superseding: Sub Original Sheet No. 160

GENERAL TERMS AND CONDITIONS

(Continued)

2. REQUESTS FOR SERVICE (Continued)

- (B) Upon notification by Trunkline that Shipper has failed to satisfy the credit criteria, or subsequently during the term of the Service Agreement that Shipper no longer satisfies the credit criteria, Shipper may still obtain credit approval by Trunkline if it elects to provide one of the following: (1) an advance deposit; (2) a Standby Irrevocable Letter of Credit; (3) security interest in collateral found to be satisfactory to Trunkline; or (4) a guaranty, acceptable to Trunkline, by another person or entity which satisfies the credit appraisal. An advance deposit, Standby Irrevocable Letter of Credit, or security interest should at all times equal the three highest Months of estimated usage during the term of the Service Agreement.
- (C) If Shipper's credit standing ceases to meet Trunkline's credit requirements during the period of service, then Trunkline has the right to require security or prepayments as specified above. If satisfactory security or prepayment is not tendered in a time period as reasonably determined by Trunkline, then Trunkline is not required to continue service.
- (D) If Shipper is unable to maintain credit approval, the Service Agreement shall terminate as of the first day of the Month following written notice of such termination by Trunkline to Shipper.

- 2.4 A request for service shall not be valid and no service request date shall be assigned until Trunkline has received in writing the information required or requested under Sections 2.2, 2.3, 2.5 and 2.6 herein. Upon notification by Trunkline to Shipper that any part of a request is deficient, Shipper must provide such information or deposit within seven days of such request. In such event Shipper's request for service will be deemed to have been received when the information set forth in Sections 2.2, 2.3, 2.5 and 2.6 is received. Otherwise, Shipper's request for service will be deemed to have been received when such additional information, assurances or deposit actually was received by Trunkline. In any event, a request for service that is still deficient thirty (30) days after Trunkline's notice of such deficiency to Shipper will be considered to have been withdrawn.

Effective Date: 04/05/1996 Status: Effective

FERC Docket: RP96-170-000

Second Revised Sheet No. 161 Second Revised Sheet No. 161 : Effective
Superseding: First Revised Sheet No. 161

GENERAL TERMS AND CONDITIONS
(Continued)

2. REQUESTS FOR SERVICE (Continued)

Additionally, if Shipper fails to execute a Service Agreement within thirty (30) days of the date on which it was tendered by Trunkline, Shipper's request for service may be considered withdrawn. The service request date for Shippers under Trunkline's Former Tariff which convert to services offered under this Tariff will be the request date of the corresponding Transportation Agreement under the Former Tariff. Shippers that combine more than one Transportation Agreement under the Former Tariff into one Service Agreement under this Tariff shall retain the most recent service request date of the Transportation Agreements of the Former Tariff.

- 2.5 For Transportation to be provided under Subpart B of 18 C.F.R. Part 284, Trunkline must receive in writing certification from the intrastate pipeline or local distribution company on whose behalf the service will be provided which states that the requested service qualifies for Transportation under Subpart B of Part 284.

Trunkline may require such other information as is required to comply with regulatory reporting or filing requirements.

- 2.6 To be considered valid, a request for firm service, other than capacity release pursuant to Section 9, must be accompanied by payment of the lesser of (1) the applicable Reservation Charge or Deliverability and Capacity Charges for one Month or (2) \$10,000. Such payment must be made by Shipper to Trunkline. This payment plus the interest accrued from the date payment is received until the date service commences shall be used to offset Shipper's monthly bill. If Shipper's request expires, is withdrawn, or Trunkline declines to tender a Service Agreement, Trunkline shall refund Shipper's payment plus the accrued interest from the date payment is received until the refund is sent to Shipper. For purposes of this section, accrued interest shall be computed in a manner consistent with Section 154.501(d) of the Commission's Regulations.
- 2.7 In the event that any information provided by Shipper in this Section 2 changes or is expected to change, Shipper shall provide prompt written notice of such changes to Trunkline.

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FERC Docket: RP99-512-000

Seventh Revised Sheet No. 162 Seventh Revised Sheet No. 162 : Effective
Superseding: Sixth Revised Sheet No. 162

GENERAL TERMS AND CONDITIONS

(Continued)

2. REQUESTS FOR SERVICE (Continued)

- 2.8 In the event that Shipper requests firm transportation and the Gas to be transported is to be physically received into Trunkline's system at a Point of Receipt identified as Gathering on the MRPL, Shipper may designate the Point of Receipt as a primary Point of Receipt under its firm Transportation Service Agreement, in which case the firm Gathering charge shall apply and secondary Points of Receipt located on Trunkline's Gathering facilities may be designated up to the total MDRO of such primary Points of Receipt. If Shipper does not designate the point as a primary Point of Receipt, Shipper must separately arrange for the transportation of the Gas from the Gathering Point of Receipt to Trunkline's transmission system under a separate Transportation Service Agreement which may include an Agreement under Trunkline's Rate Schedule IT.
- 2.9 Shipper may submit a request to change primary Points of Receipt or primary Points of Delivery or to modify the MDRO or MDDO at any primary Point of Receipt or Delivery upon five (5) Business Days prior notice using the Messengerp system or written notice unless otherwise precluded from doing so in accordance with the terms and conditions of a capacity release. Such request may be submitted twice in any thirty (30) day period. Such change or modification shall not reduce the economic value of the Service Agreement without Trunkline's written consent in accordance with Section 10.6 herein.
- 2.10 In the event that a Shipper or potential Shipper may have any complaints, Shipper or potential Shipper shall:
- (A) Provide Trunkline a written description of the complaint, including the identification of Shipper's contract number or request for service, whichever is applicable, by contacting Trunkline at the following:
- Trunkline Gas Company
Attn: Customer Services
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-4272 or
1-800-275-7375
- (B) Trunkline shall respond initially within forty-eight (48) hours and in writing within thirty (30) days advising Shipper or potential Shipper of the disposition of the complaint.

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FERC Docket: MT94- 25-000

Second Revised Sheet No. 163 Second Revised Sheet No. 163 : Effective
Superseding: First Revised Sheet No. 163

SHEET NOS. 163 AND 164 ARE
RESERVED FOR FUTURE USE.

GENERAL TERMS AND CONDITIONS
(Continued)

2. REQUESTS FOR SERVICE (Continued)

- 2.7 In the event that any information provided by Shipper in this Section 2 changes or is expected to change, Shipper shall provide prompt written notice of such changes to Trunkline.
- 2.8 Shipper may submit a request to change primary Points of Receipt or primary Points of Delivery or to modify the MDRO or MDDO at any primary Point of Receipt or Delivery upon fifteen (15) days prior notice using the LINKp System or written notice unless otherwise precluded from doing so in accordance with the terms and conditions of a capacity release. Such request may be submitted once in any fifteen (15) day period. Such change or modification shall not reduce the economic value of the Service Agreement without Trunkline's written consent in accordance with Section 10.6 herein.
- 2.9 In the event that a Shipper or potential Shipper may have any complaints, Shipper or potential Shipper shall:
- (A) Provide Trunkline a written description of the complaint, including the identification of Shipper's contract number or request for service, whichever is applicable, by contacting Trunkline at the following:

Trunkline Gas Company
Attn: Director of Marketing Operations
P. O. Box 1642
Houston, Texas 77251-1642
(713) 627-4709

- (B) Trunkline shall respond initially within forty-eight (48) hours and in writing within thirty (30) days advising Shipper or potential Shipper of the disposition of the complaint.
- 2.10 Any person may request information on the pricing of services or capacity available for use by contacting Trunkline at the following:

Trunkline Gas Company
Attn: Manager of Marketing Services
P. O. Box 1642
Houston, Texas 77251-1642
(713) 627-4731

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Fourth Revised Sheet No. 165 Fourth Revised Sheet No. 165 : Effective
Superseding: Third Revised Sheet No. 165

GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES

3.1 Nomination Procedures

- (A) Shipper shall furnish or cause to be furnished to Trunkline written nominations showing the Quantity of Gas to be received and delivered or stored by Trunkline, by individual Point of Receipt and individual Point of Delivery, as required below:
- (1) Such nomination shall reflect Shipper's contract number, the Quantity of Gas to be received, including Fuel Reimbursement Quantity, and the Quantity of Gas to be delivered for each Point of Receipt and each Point of Delivery. Additionally, Shipper shall identify the first seller and the last seller of the Gas to be received at each Point of Receipt. Disclosure of the identities of downstream parties at Points of Delivery shall be optional. Shipper shall establish the point to point relationship between the Quantity of Gas to be received at the Points of Receipt and the Quantity of Gas to be delivered at the Points of Delivery.
 - (2) In addition to, or in lieu of, nominating from a specific Point of Receipt, upon Shipper's agreement with a TABS-1 Party, Shipper may submit a nomination of its Specific Quantity out of the relevant TABS-1 Service Point to specific Points of Delivery. Such nomination must contain Shipper's contract number, the TABS-1 contract number and the name of the TABS-1 Party. By nominating at a TABS-1 Service Point, Shipper shall be responsible for any and all applicable Gathering Charges resulting from notification of Shipper's responsibility by the TABS-1 Party to Trunkline. Upon receipt of such nomination and after Trunkline's confirmation with the TABS-1 Party, the TABS-1 Party shall nominate an Equivalent Quantity on behalf of such Shippers from specific Points of Receipt contained in such Shippers' Transportation Service Agreements into the relevant TABS-1 Service Point.
 - (3) For Shippers with Service Agreements under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT, QNIT and TABS-1, the sum of

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Second Revised Sheet No. 166 Second Revised Sheet No. 166 : Effective
Superseding: First Revised Sheet No. 166

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

the Quantities nominated at Points of Receipt, less applicable Fuel Reimbursement Quantities, shall equal the sum of the Quantities of Gas nominated at Points of Delivery during the Month. In addition, the Quantity of Gas nominated at each primary Point of Receipt shall not exceed the MDRO, plus applicable Fuel Reimbursement Quantity, and the Quantity of Gas nominated at each primary Point of Delivery shall not exceed the MDDO.

- (4) In the event a firm Shipper nominates Quantities for Transportation at Shipper's secondary Points of Receipt or Points of Delivery, Shipper shall retain its original priority at Shipper's primary Points of Receipt or Points of Delivery.

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Sub Eighth Revised Sheet No. 167 Sub Eighth Revised Sheet No. 167 : Effective

Superseding: Seventh Revised Sheet No. 167

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

(B) Next Day Service

Shipper shall have the right to submit in writing a new nomination for any Gas Day by submitting notice by 11:30 a.m. Central Time the preceding Gas Day or such later time acceptable to Trunkline. Such new or revised nomination shall conform to the requirements of Section 3.1(A) herein, except that the nomination may reflect any agreed upon imbalance make up Quantities. Overrun Quantities may be requested either in Shipper's regular nomination or in a separate nomination.

The nomination timeline in Central Time on the day prior to Gas flow shall be the following:

The Timely Nomination Cycle

- 11:30 a.m. Nomination leaves control of the Shipper
- 11:45 a.m. Receipt of nomination by Trunkline
- 12:00 p.m. Trunkline provides quick response for validity of data elements
- 3:30 p.m. Completed confirmations from upstream and downstream connected parties
- 4:30 p.m. Scheduled Quantities made available by Trunkline for receipt by Shipper and point operator

In addition, at the end of each Gas Day Trunkline shall make available to Shippers information containing scheduled Quantities, including scheduled intra-day nominations and any other scheduling changes.

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FERC Docket: RP99- 20-002

2nd Sub Second Revised Sheet No. 167A 2nd Sub Second Revised Sheet No. 167A : Effective

Superseding: First Revised Sheet No. 167A

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

Shipper shall specify a begin date and an end date for each nomination. Such begin date and end date shall be within the term of Shipper's Service Agreement. To the extent that Shipper desires to change its nomination for any Gas Day Shipper must submit a new nomination for such day. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. Should Shipper fail to provide this nomination on or before the nomination deadline, Trunkline may deem Shipper's nomination to be zero.

Trunkline shall have the right to refuse to receive or deliver any Gas not timely and properly nominated and confirmed. Trunkline shall not be liable to Shipper or any other person as a direct or indirect consequence of such refusal and Shipper shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, suits, actions and proceedings whatsoever threatened, incurred or initiated as a result of such refusal, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.

(C) Intra-day Nominations

Any nomination submitted after the deadline set forth in Section 3.1(B) above shall be an intra-day nomination. An intra-day nomination shall be effective for one Gas Day only. An intra-day nomination shall specify an effective date, time and the daily Quantity. The interconnected parties shall agree on the hourly flows for such Gas Day.

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FERC Docket: RP99-483-000

Second Revised Sheet No. 167B Second Revised Sheet No. 167B : Effective

Superseding: Sub First Revised Sheet No. 167B

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

The intra-day nomination timeline in Central Time on the day prior to Gas flow shall be the following:

The Evening Nomination Cycle

6:00 p.m.Nomination leaves control of the Shipper

6:15 p.m.Receipt of nomination by Trunkline

6:30 p.m.Trunkline provides quick response for
validity of data elements

9:00 p.m.Completed confirmations from upstream and
downstream connected parties

10:00 p.m.Scheduled Quantities provided by Trunkline to
affected Shippers, point operators and bumped
parties (notice to bumped parties)

Scheduled Quantities resulting from an Evening Nomination that does not cause another Shipper to receive notice that it is being bumped should be effective at 9:00 a.m. on Gas Day; and when an Evening Nomination causes another Shipper to receive notice that it is being bumped, the scheduled Quantities should be effective at 9:00 a.m. on Gas Day. Bumped parties shall be notified of such bump through the Messengerp system and the Web Site and by telephone and facsimile transmission.

The intra-day nomination timelines in Central Time on the day of Gas flow shall be the following:

(1)The Intra-day 1 Nomination Cycle

10:00 a.m.Nomination leaves control of the Shipper

10:15 a.m.Receipt of nomination by Trunkline

10:30 a.m.Trunkline provides quick response for
validity of data elements

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FERC Docket: RP99-483-000

First Revised Sheet No. 167C First Revised Sheet No. 167C : Effective

Superseding: 2nd Sub Original Sheet No. 167C

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

1:00 p.m. Completed confirmations from upstream and downstream connected parties

2:00 p.m. Scheduled Quantities provided by Trunkline to affected Shippers, point operators and bumped parties (notice to bumped parties)

5:00 p.m. Intra-day 1 nomination effective

Bumped parties shall be notified of such bump through Messengerp and the Web Site and by telephone and facsimile transmission.

(2) The Intra-day 2 Nomination Cycle

5:00 p.m. Nomination leaves control of the Shipper

5:15 p.m. Receipt of nomination by Trunkline

5:30 p.m. Trunkline provides quick response for validity of data elements

8:00 p.m. Completed confirmations from upstream and downstream connected parties

9:00 p.m. Scheduled Quantities provided by Trunkline to Shipper and point operator

9:00 p.m. Intra-day 2 nomination effective

Bumping is not allowed during the Intra-day 2 Nomination Cycle.

Any Shipper shall have the right for any Gas Day to submit in writing intra-day nominations for any Transportation service, subject to operator confirmation and verification and Trunkline's operating conditions. Such intra-day nomination shall conform to the requirements of Section 3.1(A) herein, except that the nomination may reflect any agreed upon imbalance make up Quantities. Additionally, a Shipper receiving Transportation service under Rate Schedule EFT, QNT, LFT or QNIT may submit nomination adjustments as set forth in Section 4 of its respective Rate Schedule.

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Second Revised Sheet No. 168 Second Revised Sheet No. 168 : Effective
Superseding: First Revised Sheet No. 168

GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

- (D) Shipper shall cause the operator of each Point of Receipt, the first seller of the Gas nominated at the Points of Receipt and the operator of each Point of Delivery designated in any nomination or change to a nomination to confirm all such nominations or changes to nominations in writing prior to implementation by Trunkline. In the event Shipper or Shipper's designee elects, pursuant to Section 13.2 herein, to process Gas, it shall designate which processing plant will process such Gas.
- (E) Shipper shall notify Trunkline immediately of any unexpected changes in Quantities tendered for receipt or delivery, whether or not such notice conforms to the times set out herein.
- (F) At any time, Shipper may give written notice to change the designation of the person under Section 2.2 herein to provide the nomination information set forth in this Section to Trunkline. If Shipper designates another person to provide this information, Trunkline shall be entitled to rely on the nominations previously provided by Shipper's designee.
- (G) Nominations shall also specify such information necessary to permit Trunkline to accept Commission approved or permitted standard data elements to perform service.

3.2 Scheduling Procedure for Transportation

- (A) The Quantities nominated for Transportation by Shippers shall be scheduled by Trunkline for receipt and delivery in the following order:
 - (1) Firm service utilizing primary Points of Receipt and primary Points of Delivery;
 - (2) Firm service utilizing secondary Points of Receipt and secondary Points of Delivery within the Primary Path in sequence starting with the highest rate;
 - (3) Firm service utilizing secondary Points of Receipt and secondary Points of Delivery outside the Primary Path in sequence starting with the highest rate;

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Fourth Revised Sheet No. 169 Fourth Revised Sheet No. 169 : Effective
Superseding: Third Revised Sheet No. 169

GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

- (4) Interruptible service in sequence starting with the highest rate.

Within each service category provided in (1) through (4) above, Shipper or TABS-1 Party may provide a ranking of individual Points of Receipt and Points of Delivery within the Service Agreement in the event the entirety of the nomination cannot be scheduled.

Shippers paying a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of this Section 3.2(A).

To accommodate the multiple categories of priority that may occur under a Transportation Service Agreement and to establish usage billing rates, Shipper shall establish a point to point relationship through specified nominations. These categories will be ranked first on the priority of the Point of Receipt and then on the priority of the Point of Delivery. Authorized Quantities in excess of MDQ shall be scheduled as interruptible. Firm Transportation Service Agreements with nominations from a TABS-1 service point will be scheduled based upon the priority of the Points of Receipt nominated by the TABS-1 Party and contained in the firm Transportation Service Agreements.

- (B) Within each sequence of the categories listed above Transportation Quantities shall be scheduled, to the extent practicable, to maintain the existing Quantities of service to each Shipper. Once service is nominated and scheduled during any Month under any Rate Schedule, such service shall not be bumped for the purpose of scheduling other Quantities with equal or lower priority during the month.
- (C) In the event a tie for capacity exists among Shippers currently flowing Gas, Shipper's Transportation Service Agreement request date will determine the scheduling priority. For Shippers with the same request date, Quantities will be scheduled on a pro rata basis.
- (D) If the actual Quantities of Gas received or delivered vary from nominated Quantities on any particular Gas Day, such daily scheduling variance shall be subject to daily scheduling penalties pursuant to Section 5.1 herein.

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FERC Docket: RP95-449-001

Sub First Revised Sheet No. 170 Sub First Revised Sheet No. 170 : Effective

Superseding: Sub Original Sheet No. 170

GENERAL TERMS AND CONDITIONS

(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

- (E) Should Shipper be unable to accept the Quantities of Gas tendered at the Points of Delivery on any Gas Day, then Trunkline may refuse to receive Gas at the Points of Receipt on such Gas Day.
- (F) Trunkline shall have the unqualified right to commingle Gas transported hereunder with Gas from other sources, and to treat and handle all such Gas as its own. It is recognized that Gas delivered by Trunkline will not be the same molecules as those received at the Points of Receipt.

3.3 Scheduling Procedure for Storage

(A) Daily Injection Quantities

The maximum Quantity of Gas which Trunkline can inject into storage on any one Gas Day shall be subject to operating conditions at the particular time and shall be limited to the MDIQ stated in the Rate Schedule NNS-1, NNS-2, FSS or ISS Service Agreement.

(B) Authorized Injection Overrun Quantities

Upon request of Shipper, Trunkline may, but is not obligated to, inject on any Gas Day Quantities of Natural Gas in excess of Shipper's MDIQ under the Rate Schedule NNS-1, NNS-2, FSS or ISS Service Agreement when, in Trunkline's sole judgment, the capacity of its system will permit such injection, without impairing the ability of Trunkline to meet its other obligations.

(C) Daily Withdrawal Quantities

The Quantity of Gas which Trunkline may withdraw from storage on any Gas Day shall be subject to operating conditions at the particular time and shall be limited to the MDWQ as stated in the Rate Schedule NNS-1, NNS-2, FSS or ISS Service Agreement.

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Third Revised Sheet No. 171 Third Revised Sheet No. 171 : Effective
Superseding: Second Revised Sheet No. 171

GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

(D) Authorized Withdrawal Overrun Quantities

Upon request of Shipper, Trunkline may, but is not obligated to, withdraw on any Gas Day Quantities of Natural Gas in excess of Shipper's MDWQ under the Rate Schedule NNS-1, NNS-2, FSS or ISS Service Agreement when, in Trunkline's sole judgment, the capacity of its system will permit such withdrawal, without impairing the ability of Trunkline to meet its other obligations.

(E) The Quantities nominated by Shipper for injection into or withdrawal from storage and Quantities injected into or withdrawn from storage by Trunkline on behalf of Shipper under Rate Schedule NNS-1 or NNS-2 shall be scheduled in the following order:

- (1) Firm service under Rate Schedule FSS, NNS-1 or NNS-2;
- (2) Interruptible service in sequence starting with the highest rate;
- (3) Authorized Overrun Withdrawal and Injection Quantities shall be scheduled as interruptible.

In the event a tie for capacity exists among Shippers, Shipper's Storage Service Agreement request date will determine the scheduling priority. For Shippers with the same request date, Quantities shall be scheduled on a pro rata basis.

3.4 Scheduling Procedure for Parking Service

The Quantities nominated into interruptible parking service under Rate Schedule GPS shall be scheduled in sequence starting with the highest daily Parking rate. In the event of a tie, Quantities will be scheduled on a pro rata basis.

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GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

3.5 Predetermined Allocations

- (A) Parties may agree upon one of the following allocation methodologies: ranked, pro rata, percentage, swing and operator provided value. In the event the parties cannot agree on an allocation methodology, pro rata based on confirmed nominations will be used as the default method. The party responsible for custody transfer (the party performing the measurement function) must provide the allocation. Trunkline will accept such allocation if operationally and administratively feasible.

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GENERAL TERMS AND CONDITIONS
(Continued)

3. NOMINATION AND SCHEDULING OF SERVICES (Continued)

- (B) In addition, for all Natural Gas to be delivered to Shipper, Shipper shall cause the operating party of facilities immediately downstream of Trunkline's Points of Delivery to provide a predetermined allocation methodology to be used in allocating said Gas through the Points of Delivery. In the event Shipper provides optional end user information with its nomination, Shipper shall provide a predetermined allocation methodology acceptable to Trunkline to be used in allocating said Gas through the Points of Delivery.
- (C) The allocation methodology shall be provided to Trunkline in writing before the start of the Gas Day that Gas is to be tendered to Trunkline and shall prescribe the methodology for all Service Agreements for which Quantities have been scheduled at such Points of Receipt and Points of Delivery.
- (D) In the event no methodology acceptable to Trunkline is provided, Trunkline shall allocate the actual Quantities received or delivered by Trunkline among Shippers based on the ratio of each scheduled Quantity to the total scheduled Quantities of Gas at such Points of Receipt or Points of Delivery applied to the total Quantity actually received or delivered by Trunkline.
- (E) Changes to the daily allocation methodology must be submitted in writing and confirmed before the start of the Gas Day and shall be effective prospectively. No retroactive reallocation of any transaction shall be permitted.
- (F) Trunkline shall not have any liability to any Shipper as a result of Trunkline's reliance on any allocation methodology described herein, and Shipper shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, suits, actions and proceedings whatsoever threatened, incurred or initiated as a result of Trunkline's reliance on such allocation methodology, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.

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GENERAL TERMS AND CONDITIONS

(Continued)

4. CURTAILMENT AND INTERRUPTION

Trunkline shall have the right to curtail, interrupt or discontinue Transportation or Storage service or both, in whole or in part, on all or a portion of its system at any time for reasons of force majeure or when, in Trunkline's sole judgment, capacity, supply, or operating conditions so require or it is desirable or necessary to make modifications, repairs or operating changes to its system. Trunkline shall use reasonable efforts to provide Shipper such notice of the curtailment as is reasonable under the circumstances.

Nothing contained in this Section shall be deemed to limit Trunkline's ability to issue OFOs in accordance with Section 6 of these General Terms and Condition.

4.1 Market Area Main Line

When the curtailment or interruption is caused by an event occurring on Trunkline's Zone 1A, Zone 1B or Zone 2 main line facilities and not at a specific Point of Receipt, Point of Delivery or lateral, Quantities will be curtailed in the following order:

- (A) First, interruptible Transportation service shall be curtailed, commencing with service that at the time notice was given was being charged at a rate that is less than Trunkline's Maximum Rate then in effect under this Tariff in sequence starting with the lowest rate and then with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption; next in order shall be all other interruptible service in sequence starting with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption.
- (B) Last, firm Transportation service utilizing primary or secondary points shall be curtailed, pro rata based on scheduled Quantities, regardless of rate or service request date.

4.2 Field Zone Main Line

When the curtailment or interruption is caused by an event occurring on Trunkline's Field Zone main line facilities and not

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GENERAL TERMS AND CONDITIONS
(Continued)

4. CURTAILMENT AND INTERRUPTION (Continued)

at a specific Point of Receipt, Point of Delivery or lateral,
Quantities shall be curtailed in the following order:

- (A) First, interruptible Transportation service shall be curtailed, commencing with service that at the time notice was given was being charged a rate that is less than Trunkline's Maximum Rate then in effect under this Tariff in sequence starting with the lowest rate and then with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption; next in order shall be all other interruptible service in sequence starting with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption.
- (B) Next, firm Transportation service utilizing service outside the Primary Path shall be curtailed pro rata based on scheduled Quantities, regardless of rate or service request date.
- (C) Next, all other firm Transportation service utilizing secondary Points of Receipt or secondary Points of Delivery within the Primary Path shall be curtailed pro rata based on scheduled Quantities, regardless of rate or service request date.
- (D) Last, firm Transportation service utilizing primary Points of Receipt and primary Points of Delivery shall be curtailed pro rata based on scheduled Quantities, regardless of rate or service request date.

4.3 Point of Receipt, Point of Delivery or Lateral

In the event the curtailment or interruption is caused by an event occurring at a specific Point of Receipt, Point of Delivery or lateral, Quantities will be curtailed based upon the utilization of that point as primary, secondary or interruptible and in the order specified in Section 4.2 above.

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GENERAL TERMS AND CONDITIONS
(Continued)

4. CURTAILMENT AND INTERRUPTION (Continued)

4.4 Transportation Supply

Curtailment related to insufficient receipts will occur when Trunkline is actually experiencing a related threat to the operational integrity of its system.

Trunkline will isolate the smallest area of its system possible and make a diligent effort to determine the cause of insufficient receipts. If Trunkline is unsuccessful in identifying delinquent Shippers, then Trunkline will curtail all Shippers that do not have confirmed receipts within that isolated area in the order specified in Section 4.2 above.

Trunkline will continue the interruption with respect to others only as long as the identity of the offending Shipper is unknown or until its system has stabilized. Shippers with actual receipts that are confirmed by Trunkline will not be subject to supply curtailment for those receipts.

4.5 Storage

Storage curtailment, if necessary, would occur in the following sequence:

- (A) First, interruptible Storage service shall be curtailed, commencing with service that at the time notice was given was being charged a rate that is less than Trunkline's Maximum Rate then in effect under this Tariff in sequence starting with the lowest rate and then with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption; next in order shall be all other interruptible service in sequence starting with Shipper's service request date most proximate to the date notice is given by Trunkline of the particular curtailment or interruption.
- (B) Last, firm Storage service under Rate Schedules NNS-1, NNS-2 and FSS shall be curtailed pro rata, based on scheduled Quantities, regardless of rate or service request date.

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GENERAL TERMS AND CONDITIONS
(Continued)

4. CURTAILMENT AND INTERRUPTION (Continued)

4.6 Curtailment Reports and Notices

- (A) Trunkline shall use reasonable efforts to provide Shipper, OBA Party, or TABS-1 Party with notice of curtailment at a time and in a manner that is reasonable under then existing conditions, and shall in any event confirm in writing or by facsimile transmission the notice given.
- (B) Trunkline shall have no responsibility to inform Shipper's, OBA Party's, or TABS-1 Party's end users, suppliers, other transporters and any others involved in the transaction, as to any notice of curtailment.

4.7 Curtailment Compliance

- (A) When a curtailment notice has been issued, the affected Shipper, OBA Party or TABS-1 Party shall undertake the required action set forth in the curtailment notice. Failure to comply with a curtailment notice shall subject Shipper to the penalty provisions of Section 6 herein as if such curtailment notice were an OFO.
- (B) Shipper, OBA Party or TABS-1 Party shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, suits, actions, and proceedings whatsoever threatened, incurred, or initiated as a result of Trunkline's performance hereunder, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.
- (C) Without regard to any other remedy provided by law or by the provisions hereof, Trunkline shall be entitled to seek an order from the Commission or any other appropriate tribunal requiring compliance with curtailment or interruption ordered by Trunkline in compliance with this Section 4 or any directive from any governmental authority having jurisdiction.

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING

5.1 Daily Scheduling

(A) Each Transportation Service Agreement, TABS-1 Service Agreement and Operational Balancing Agreement (OBA) with a daily scheduling variance exceeding the Tolerance Level as stated in the applicable Rate Schedule or OBA shall be subject to a daily scheduling penalty in accordance with this Section 5.1; provided, however, that no individual Service Agreement receiving or delivering Gas at a Point of Receipt or Point of Delivery shall be assessed a daily scheduling charge if: (1) the aggregate receipts or deliveries for all Service Agreements at such Point, as applicable, do not exceed aggregate nominations to such point by 10% or more or (2) an interruptible Shipper's scheduled Quantity for a Gas Day has been reduced as a result of a nomination by a firm Shipper during the Evening Nomination Cycle or the Intra-day 1 Nomination Cycle in Section 3.1(C) herein.

- (1) Except as set forth below, daily scheduling variance shall be the absolute value of the percentage of: (a) the difference between the scheduled Quantities at each Point of Receipt and each Point of Delivery each Gas Day and the Quantity of Gas allocated to such point divided by (b) Quantities scheduled for receipt or delivery, as applicable.
- (2) When Shipper is utilizing a Point of Receipt or Point of Delivery with service provided by a TABS-1 Party or an OBA Party, as applicable, Shipper's confirmed nomination Quantity at such point will be the actual Quantity for purposes of calculating the daily scheduling variance.
- (3) The daily scheduling variance for a TABS-1 Party or an OBA Party will be the difference between the total

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

actual Quantity and the total confirmed nomination Quantity for that OBA's Point of Receipt or Point of Delivery or TABS-1 service point each Gas Day.

- (4) For Designated Transportation Service Agreements used in conjunction with service under Rate Schedule NNS-1 or NNS-2, the scheduled Quantities at Eligible Points of Delivery shall be increased by the Quantity of Gas Trunkline withdraws from storage pursuant to Section 2.2 of Rate Schedule NNS-1 or NNS-2, and the scheduled Quantities at such points shall be decreased by the Quantity of Gas Trunkline injects into storage pursuant to Section 2.2 of Rate Schedule NNS-1 or NNS-2.
- (B) To enable Shippers to minimize daily scheduling variances, Trunkline will make available to Shippers continuous monitoring of EGM points and will make applicable receipt or delivery information for a meter available to the operator of that meter by:
 - (1) Allowing operators access to real time, unverified receipt or delivery data through direct communications with remote EGM terminals.
 - (2) Posting on the Messengerp system unverified receipt or delivery data for receipts and deliveries obtained from remote EGM terminals on a timely basis.
 - (3) Posting on the Messengerp system verified data within twenty-four (24) hours after the end of the Gas Day.
- (C) To avoid issuance of an OFO pursuant to Section 6, Trunkline shall notify Shipper of a daily scheduling variance, and Shipper shall, within a reasonable time, adjust nominated or actual receipts or deliveries of Gas in order to maintain a daily balance between actual receipts and scheduled receipts and between actual deliveries and scheduled deliveries.
- (D) The daily scheduling penalty for the applicable Rate Schedule shall be equal to one half of the Field Zone to Zone 2 rate for Rate Schedule FT, stated on a one hundred percent (100%) load factor basis. The daily scheduling penalty shall be billed in accordance with Section 16 herein.

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

5.2 Monthly Balancing

Shipper shall have the responsibility to maintain a concurrent balance between Quantities of Gas received, adjusted for appropriate Fuel Reimbursement, and Quantities of Gas delivered each Month under each Transportation Service Agreement. If Shipper does not maintain a concurrent balance between Quantities of Gas received, adjusted for appropriate Fuel Reimbursement, and Quantities of Gas delivered, the resulting contract imbalance will be cashed out in accordance with this Section 5.2 to eliminate contract imbalances accumulated during the Month and to provide added incentives to Shippers to comply with their monthly balancing responsibilities. Monthly balancing shall be applicable to TABS-1 Parties and OBA Parties on a primary liability basis, with affected Shippers secondarily liable for any penalties assessed.

(A) Contract Imbalance

(1) Transportation Service Agreements

A contract imbalance for a Transportation Service Agreement shall be the difference between actual Quantities of Gas received, less appropriate Fuel Reimbursement, and actual Quantities of Gas delivered during the Month under the Transportation Service Agreement. To the extent Shipper is utilizing service provided by a TABS-1 Party at a TABS-1 Service Point or a meter with an OBA Party, Shipper's confirmed nomination Quantities at that TABS-1 Service Point or meter will be used as the actual Quantity for purposes of calculating the imbalance level in accordance with Section 5.2(C) below.

(2) TABS-1 Service Agreements

For purposes of Section 5.2(C) below, the contract imbalance for a TABS-1 Party shall be based on the sum of the actual Quantity of Gas received compared

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

5.2 Monthly Balancing

Shipper shall have the responsibility to maintain a concurrent balance between Quantities of Gas received, adjusted for appropriate Fuel Reimbursement, and Quantities of Gas delivered each Month under each Transportation Service Agreement. If Shipper does not maintain a concurrent balance between Quantities of Gas received, adjusted for appropriate Fuel Reimbursement, and Quantities of Gas delivered, the resulting contract imbalance will be cashed out in accordance with this Section 5.2 to eliminate contract imbalances accumulated during the Month and to provide added incentives to Shippers to comply with their monthly balancing responsibilities. Monthly balancing shall be applicable to TABS-1 Parties and OBA Parties on a primary liability basis, with affected Shippers secondarily liable for any penalties assessed.

(A) Contract Imbalance

(1) Transportation Service Agreements

A contract imbalance for a Transportation Service Agreement shall be the difference between actual Quantities of Gas received, less appropriate Fuel Reimbursement, and actual Quantities of Gas delivered during the Month under the Transportation Service Agreement, plus any imbalance carried forward into the current Month pursuant to Section 5.2(I) below. To the extent Shipper is utilizing service provided by a TABS-1 Party at a TABS-1 Service Point or a meter with an OBA Party, Shipper's confirmed nomination Quantities at that TABS-1 Service Point or meter will be used as the actual Quantity for purposes of calculating the imbalance level in accordance with Section 5.2(C) below.

(2) TABS-1 Service Agreements

- (a) For purposes of Section 5.2(C) below, the contract imbalance for a TABS-1 Party shall be based on the sum of the actual

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GENERAL TERMS AND CONDITIONS
(Continued)

5. TRANSPORTATION BALANCING (Continued)

with the sum of the actual Quantity of Gas delivered
utilizing the following components:

- (a) The actual Quantity of Gas received shall include:
 - (1) the sum of the actual aggregated Quantities of Gas received during the Month for all TABS-1 Service Agreements between that TABS-1 Party and Trunkline; and (2) the sum of the Quantities of Gas transferred from another TABS-1 Party during the Month.
- (b) The actual Quantity of Gas delivered shall include:
 - (1) the sum of the Quantities nominated and confirmed for receipt from that TABS-1 Party by Shippers under Transportation Service Agreements for the Month; and (2) the sum of the Quantities of Gas transferred to another TABS-1 Party during the month.

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

Quantity of Gas received compared with the sum of the actual Quantity of Gas delivered, plus any imbalance carried forward into the current Month pursuant to Section 5.2(I) below, utilizing the following components:

- (i) The actual Quantity of Gas received shall include: (1) the sum of the actual aggregated Quantities of Gas received during the Month for all TABS-1 Service Agreements between that TABS-1 Party and Trunkline; (2) the sum of the aggregated Quantities of Gas nominated and confirmed from the TABS-1 Party's parking account during the Month; and (3) the sum of the Quantities of Gas transferred from another TABS-1 Party during the Month.
- (ii) The actual Quantity of Gas delivered shall include: (1) the sum of the Quantities nominated and confirmed for receipt from that TABS-1 Party by Shippers under Transportation Service Agreements for the Month; (2) the sum of the aggregated Quantities of Gas nominated and confirmed into the TABS-1 Party's parking account during the Month; and (3) the sum of the Quantities of Gas transferred to another TABS-1 Party during the month.
- (b) Parked Volumes shall be accounted for separately. The negative Parked Volume, if any, at the end of any month shall be cashed out at 120% of the Spot Index Price as defined in Section 5.2(F) below.

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

(3) Operational Balancing Agreements

The contract imbalance for an OBA Party shall be based on the difference between total actual Quantities of Gas received or delivered through the affected meter and the total aggregated confirmed nomination Quantities for that meter, which shall be used as the actual Quantities of Gas received or delivered for purposes of Section 5.2(C) below, plus any imbalance carried forward into the current Month pursuant to Section 5.2(I) below.

(B) Minimization of Imbalances for Transportation Service Agreements

(1) In order to minimize the monthly Quantity of excess receipts and deliveries pursuant to this Section 5.2, all of Shipper's comparable Transportation Service Agreements, as described below, shall be matched by Points of Receipt and Points of Delivery. The total Quantity of Gas received and delivered under Shipper's comparable Transportation Service Agreements shall be netted and excess receipts or excess deliveries shall be determined only after such netting. Such netting of imbalances does not relieve Shipper of the obligation to pay all applicable transportation charges for the Quantity of Gas actually delivered to Shipper during the Month.

(2) For purposes of this Section 5, two or more Transportation Service Agreements shall be deemed to be comparable only if:

- (a) The Gas transported under the Transportation Service Agreements during the Month was from:
 - (1) Field Zone to Field Zone; (2) Field Zone to

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

(3) Operational Balancing Agreements

The contract imbalance for an OBA Party shall be based on the difference between total actual Quantities of Gas received or delivered through the affected meter and the total aggregated confirmed nomination Quantities for that meter, which shall be used as the actual Quantities of Gas received or delivered for purposes of Section 5.2(C) below.

(B) Minimization of Contract Imbalances for Transportation Service Agreements

(1) Contract Imbalance Netting

In order to minimize the monthly Quantity of excess receipts and deliveries pursuant to this Section 5.2, all of Shipper's Transportation Service Agreements within the same Operational Impact Area, as described in Section 5.2(B)(3) below, shall be matched by Points of Receipt and Points of Delivery. The total Quantity of Gas received and delivered under Shipper's Transportation Service Agreements within the same Operational Impact Area shall be netted and excess receipts or excess deliveries shall be determined only after such netting. Such netting of contract imbalances does not relieve Shipper of the obligation to pay all applicable transportation charges for the Quantity of Gas actually delivered to Shipper during the Month.

(2) Contract Imbalance Trading

- (a) Shipper may authorize contract imbalances under Shipper's Transportation Service Agreements within the same Operational Impact Area, as described in Section 5.2(B)(3) to be posted for trading after the Shipper has minimized excess receipts and deliveries by netting pursuant to Section 5(B)(1) above.
- (b) Authorizations to post imbalances that are received by Trunkline by 11:45 a.m. shall be effective by 8:00 a.m. the next Business Day (Central Clock Time). Imbalances authorized for posting shall be posted on or before the ninth (9th) Business Day of the Month.

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GENERAL TERMS AND CONDITIONS
(Continued)

5. TRANSPORTATION BALANCING (Continued)

- (c) Trunkline shall provide the ability to post and trade imbalances until at least the close of the seventeenth (17th) Business Day of the Month.
- (d) Shippers may trade contract imbalances with other Shippers having Transportation Service Agreements within the same Operational Impact Area, as described in Section 5.2(B)(3) below. Contract imbalances must be traded with contract imbalances in the opposite direction and such trade must move Shipper's imbalance closer to zero. When trading imbalances, a Quantity must be specified.
- (e) Trunkline shall enable the imbalance trading process by:
 - . Receiving the request for imbalance trade;
 - . Receiving the imbalance trade confirmation;
 - . Sending the imbalance trade notification; and
 - . Reflecting the trade prior to or on the next monthly Shipper imbalance or cashout.
- (f) Imbalance trades can only be withdrawn by the initiating Shipper and only prior to the confirming Shipper's confirmation of the trade. Imbalance trades are considered final when confirmed by the confirming Shipper and effectuated by Trunkline. Imbalance trades shall be deemed to be effectuated when Trunkline sends the imbalance trade notification.
- (g) After receipt of an imbalance trade confirmation, Trunkline shall send the imbalance trade notification to the initiating Shipper and the confirming Shipper no later than noon (Central Clock Time) on the next Business Day.

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GENERAL TERMS AND CONDITIONS

(Continued)

5. TRANSPORTATION BALANCING (Continued)

(3) Operational Impact Area

For purposes of this Section 5, two or more Transportation Service Agreements shall be deemed to be within the same Operational Impact Area only if the Gas transported under the Transportation Service Agreements during the Month was from: (1) Field Zone to Field Zone; (2) Field Zone to Zone 1A; (3) Field Zone to Zone 1B; (4) Field Zone to Zone 2; (5) Zone 1A to Zone 1A; (6) Zone 1A to Zone 1B; (7) Zone 1A to Zone 2; (8) Zone 1B to Zone 1B; (9) Zone 1B to Zone 2; or (10) Zone 2 to Zone 2. Under a Transportation Service Agreement where Gas is received in different Zones during the Month or Gas is delivered in different Zones, the Zone to Zone comparison shall be established using a weighted average of receipts and deliveries in the Zones.

Nothing contained in this Section 5.2(B) shall require Trunkline to incur a financial loss as a result of netting and trading excess receipts and excess deliveries or to continue such netting and trading if doing so would be inconsistent with the prudent operation of Trunkline's pipeline system.

(C) Imbalance Level

The imbalance level for any Transportation Service Agreement shall be the absolute value of the contract imbalance after minimizing the imbalance in accordance with Section 5.2(B) herein divided by actual monthly deliveries. The imbalance level for a TABS-1 Party or an OBA Party shall be the absolute value of the monthly contract imbalance divided by actual monthly deliveries.

(D) Imbalance Due Trunkline

For contract imbalances, after minimization in accordance with Section 5.2(B) herein, where actual deliveries exceed actual receipts, less Fuel Reimbursement, Shipper or party shall pay Trunkline based on the accumulated sum of the results of the formulas listed below:

GENERAL TERMS AND CONDITIONS
 (Continued)

5. TRANSPORTATION BALANCING (Continued)

Imbalance Level	Factor	Results
0% - < 5%	1.00	(price x Quantity < 5%)
> 5% - <10%	1.10	(price x Quantity > 5% and <10%)
>10% - <15%	1.20	(price x Quantity >10% and <15%)
>15% - <20%	1.30	(price x Quantity >15% and <20%)
>20% - <25%	1.40	(price x Quantity >20% and <25%)
>25%	1.50	(price x Quantity >25%)

The amount due Trunkline for each imbalance level shall be determined by multiplying the corresponding imbalance level factor by the average weekly Spot Index Price, as determined in Section 5.2(F) herein, for the Month in which the contract imbalance was incurred, times the Quantity within each imbalance level.

Shipper shall pay Trunkline as provided herein and in accordance with Section 16 herein. If payment is not received within ten (10) days of the date of the bill, Shipper shall then have thirty (30) days to either pay the bill with accrued interest or provide evidence of intent to pay satisfactory to Trunkline. If payment, surety bond, or other good and sufficient security is not received, Trunkline shall give notice to Shipper, and Trunkline may suspend service to Shipper effective immediately upon notice to Shipper and the Commission. Trunkline shall not suspend service in the case of a bona fide billing dispute; however, in the event of default by a TABS-1 Party or OBA Party, Shipper is responsible for the payment provisions contained in this Section 5.2(D); provided, however, that in the event that more than one Shipper is receiving service from the TABS-1 or OBA Party, such Shipper shall be cashed out according to the predetermined allocation methodology given to Trunkline. In the absence of a PDA, each Shipper's pro rata share of actual Quantities received shall be used to determine cash out bills.

(E) Imbalance Due Shipper or Party

For contract imbalances, after minimization in accordance with Section 5.2(B) herein, where actual receipts exceed

GENERAL TERMS AND CONDITIONS
(Continued)

5. TRANSPORTATION BALANCING (Continued)

actual deliveries, less Fuel Reimbursement, Trunkline shall purchase from Shipper or party such excess receipts. Trunkline shall pay Shipper based on the accumulated sum of the results of the formulas listed below:

Imbalance Level	Factor	Results
0% - < 5%	1.00	(price x Quantity < 5%)
> 5% - <10%	.90	(price x Quantity > 5% and <10%)
>10% - <15%	.80	(price x Quantity >10% and <15%)
>15% - <20%	.70	(price x Quantity >15% and <20%)
>20% - <25%	.60	(price x Quantity >20% and <25%)
>25%	.50	(price x Quantity >25%)

The amount due Shipper for each imbalance level shall be determined by multiplying the corresponding imbalance level factor by the average weekly Spot Index Price, as determined in Section 5.2(F) herein, for the Month in which the contract imbalance was incurred times the Quantity within each imbalance level.

(F) Spot Index Price

Each week a Spot Index Price will be derived from the average of the following posted spot prices as published each week in Natural Gas Week's "Gas Price Report":

- (1) Louisiana, Gulf Coast, Onshore, Spot Delivered to Pipeline;
- (2) Texas, Gulf Coast, Onshore, Spot Delivered to Pipeline; and
- (3) Louisiana, Gulf Coast, Offshore, Spot Delivered to Pipeline.

In the event that these prices are no longer available or valid, Trunkline will file to change the Tariff and may, at its discretion, select a representative price in the interim period, subject to adjustment.

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GENERAL TERMS AND CONDITIONS
(Continued)

5. TRANSPORTATION BALANCING (Continued)

(G) Imbalances Existing Under the Former Tariff

Imbalances existing prior to the effective date of this Tariff shall be corrected pursuant to procedures in effect under Trunkline's Former Tariff unless the parties agree to another method of imbalance resolution.

- (H) Upon termination of service under Rate Schedule FSS, NNS-1 or NNS-2, Shipper shall withdraw, or otherwise dispose of, all of its Stored Volume by the date the Service Agreement terminates. If Shipper fails to withdraw, or otherwise dispose of, all of its Stored Volume prior to the termination of the Service Agreement, Trunkline may retain any remaining Quantities of Stored Volume free and clear of any adverse claims; provided, however, that Trunkline will notify Shipper in writing 60 days prior to termination of its Service Agreement of the Quantity of Stored Volume being held by Trunkline for Shipper's account. If Shipper in good faith disagrees with the Quantity of Stored Volume set forth in the notification required above, then within 15 days of such notification, Shipper shall notify Trunkline in writing of such dispute and request a reconciliation. If, as of the date of termination of Shipper's Service Agreement, the Quantity of Stored Volume contained in Trunkline's notice has not been finally reconciled and such failure to reconcile results in a retention hereunder by Trunkline, then title to the difference between the Quantity subject to retention according to Trunkline's records and that reflected on Shipper's records shall not finally pass to Trunkline until such reconciliation has been completed. Trunkline shall extend the time available for Shipper to remove its Gas from storage by one day for every day that Shipper has been unable to withdraw properly nominated gas due to operational or force majeure conditions on Trunkline's system.

5.3 Overrun Penalty

If on any Gas Day during the Month, Shipper takes Quantities in excess of the MDQ as stated in the Service Agreement and such Quantities have not been scheduled by Trunkline, then, in addition to the overrun charge set forth in the applicable Rate Schedule, Shipper shall be subject to a penalty of \$15.00 per Dt for each Dt taken in excess of the greater of the MDQ or the scheduled Quantity.

Effective Date: 08/01/1996 Status: Suspended

FERC Docket: RP96-129-000

Original Sheet No. 184A Original Sheet No. 184A : Suspended

GENERAL TERMS AND CONDITIONS
(Continued)

5. TRANSPORTATION BALANCING (Continued)

(I) Prior Month Adjustments

In the event there are adjustments to Shipper's receipts or deliveries or both applicable to a prior Month ("Prior Month Adjustment" or "PMA") such adjustments shall be used to mitigate any amount paid by Shipper or amount paid by Trunkline pursuant to Section 5.2(D) or Section 5.2(E), if applicable to a prior Month. Otherwise, the PMA will be accounted for as current Month volumes. The Shipper will not be penalized in the current Month for PMA volumes that worsen the Shipper's current Month imbalance.

GENERAL TERMS AND CONDITIONS
(Continued)

6. OPERATIONAL FLOW ORDERS (OFOs)

- 6.1 Trunkline will have the right to issue an OFO to any Shipper, OBA Party or TABS-1 Party when, in Trunkline's sole judgment, it is required to alleviate conditions which threaten system integrity, safety or service or to ensure compliance with the provisions contained in this Tariff. During conditions which threaten system integrity, safety or service, an OFO will not be issued to protect interruptible service.

Examples of conditions which may cause OFOs to be issued include, but are not limited to:

- (A) Actual receipts exceeding scheduled receipts causing high pressure to back off scheduled receipts;
 - (B) Unscheduled pipeline maintenance and repairs affecting capacity;
 - (C) Non-compliance with the balancing requirements of any service where such non-compliance threatens Trunkline's system integrity; and
 - (D) When the applicable Tolerance Level has not been exceeded by an individual Shipper, OBA Party or TABS-1 Party, but on a system-wide basis pipeline operations require tighter Tolerance Levels.
- 6.2 An OFO may be issued on a contract basis or on all or a portion of the system. Ordinarily, an OFO issued by 10:00 a.m. on a Gas Day will be effective at 8:00 a.m. the following Gas Day. When extreme conditions exist, three hours notice, or lesser notice if necessary, may be given. An OFO may be issued for a specific period of time or until further notice is given.
- 6.3 (A) Any Shipper, OBA Party or TABS-1 Party subject to an OFO will be deemed to be in compliance with the OFO if its actual Quantities do not vary from the Quantities specified in the OFO by more than the tolerance level stated in the OFO, which shall not be less than two percent (2%). If the actual Quantities vary from the Quantities specified in the OFO by more than the tolerance level, the excess variance shall be subject to a \$25 per Dt penalty; provided, however, in no event will this penalty apply until Shipper, OBA Party, or

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FERC Docket: RP99-483-000

Second Revised Sheet No. 186 Second Revised Sheet No. 186 : Effective
Superseding: First Revised Sheet No. 186

GENERAL TERMS AND CONDITIONS
(Continued)

6. OPERATIONAL FLOW ORDERS (OFOs) (Continued)

TABS-1 Party has had at least two hours to take the actions required to comply with the OFO or is unable to comply due to force majeure, as defined in Section 19 herein.

(B) When an OFO is issued, daily scheduling penalties applicable to the affected Shipper or party and affected Quantities will be replaced by the penalty provisions of the OFO.

6.4 Nothing shall limit Trunkline's right to take action as may be required to physically adjust actual receipts and actual deliveries of Gas in order to alleviate conditions which threaten the integrity of its system.

6.5 If Shipper, OBA Party or TABS-1 Party has no daily scheduling variance on receipts and no contract imbalances, Trunkline will not issue an OFO requiring that Shipper or party to increase receipts. Additionally, Shipper will not be required to increase deliveries to Trunkline in excess of Shipper's MDQ.

6.6 Situation Reports, Notices and Indemnity

(A) Trunkline shall use reasonable efforts to provide Shipper, OBA Party or TABS-1 Party through the Messengerp system and the Web Site with such notice of OFOs as is reasonable under then existing conditions, and shall in any event confirm the notice by telephone and facsimile transmission. Such notice shall be provided to the person, including any agent, designated by the Shipper, OBA or TABS-1 Party to submit or confirm nominations.

(B) Trunkline shall have no responsibility to inform Shipper's, OBA Party's or TABS-1 Party's end users, suppliers, other transporters or any others involved in the transaction, as to any OFO.

(C) Shipper, OBA Party or TABS-1 Party shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, suits, actions, and proceedings whatsoever threatened, incurred, or initiated as a result of Trunkline's performance hereunder, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.

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FERC Docket: RP99-483-000

First Revised Sheet No. 187 First Revised Sheet No. 187 : Effective

Superseding: Sub Original Sheet No. 187

1 GENERAL TERMS AND CONDITIONS

(Continued)

7. OPERATIONAL BALANCING AGREEMENTS (OBA)

- 7.1 For the purpose of minimizing operational conflicts between various pipeline facilities with respect to the delivery of Gas to and from Trunkline's facilities, Trunkline may execute an OBA with an operator of a Point of Receipt or a Point of Delivery on Trunkline's system (herein called OBA Party). Such OBA shall specify the Gas custody transfer procedures to be followed by Trunkline and OBA Party for the confirmation of scheduled Quantities to be received by Trunkline at the Point of Receipt or delivered by Trunkline at the Point of Delivery. Such OBA will provide that any variance between actual Quantities and confirmed nomination Quantities at the point where the OBA is in place for any Gas Day shall be subject to daily scheduling and monthly balancing provisions as set forth in Sections 5.1 and 5.2 herein and that such daily scheduling and monthly balancing variances are the responsibility of the OBA Party. The Tolerance Level for an OBA shall be ten percent (10%).

To facilitate such determination of variances on a timely basis, Trunkline and the OBA Party will agree in the OBA on necessary measurement and accounting procedures. Trunkline shall post on the Messengerp system those Points of Receipt and Points of Delivery at which an OBA is in effect.

- 7.2 On any Gas Day, at any Point of Receipt or Point of Delivery at which an OBA is in effect, any daily scheduling variance arising under any Service Agreement between Shipper or TABS-1 Party and Trunkline that is attributable to variances between actual and scheduled Quantities at such point shall be resolved pursuant to the terms of the applicable OBA, and Shipper or TABS-1 Party shall not be subject to a daily scheduling penalty. Confirmed nomination Quantities will be allocated to Shipper's or TABS-1 Party's Service Agreement for purposes of monthly balancing as described in Section 5.2 herein. When Trunkline enters into an OBA with a regulated interstate or intrastate pipeline, Trunkline may waive the daily scheduling provisions in Section 5.1 herein and the monthly balancing provisions in Section 5.2 herein to maintain operational flexibility.
- 7.3 Trunkline shall have no obligation to negotiate and execute an OBA with any party.

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FERC Docket: RP94-164-000

First Revised Sheet No. 188 First Revised Sheet No. 188 : Effective

Superseding: Sub Original Sheet No. 188

GENERAL TERMS AND CONDITIONS

(Continued)

8. MISCELLANEOUS PURCHASES AND SALES

Nothing contained in this Tariff shall preclude Trunkline from (a) buying and selling Gas to the extent necessary to maintain system pressure, to manage system storage, to maintain line pack or to perform other functions in connection with Transportation and Storage or (b) offering sales to Converting Customers after the expiration of the sales term elected under Rate Schedule USS. Such other sales made by Trunkline shall not be subject to Rate Schedule USS but will be made pursuant to Trunkline's blanket sales certificate.

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FERC Docket: RP99-483-000

Fourth Revised Sheet No. 189 Fourth Revised Sheet No. 189 : Effective

Superseding: Third Revised Sheet No. 189

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE

9.1 Capacity Eligible for Release

- (A) Shippers under Rate Schedules FT, EFT, QNT, LFT, FFZ, FSS and NNS-1 shall be permitted to release their capacity on a temporary or permanent basis, in accordance with this Section 9. Capacity which may be assigned to the Replacement Shipper hereunder shall be limited to the firm capacity reserved by the Releasing Shipper, as defined by the primary Points of Receipt and the primary Points of Delivery contained in the released capacity. Releases may be made on an interruptible (i.e., subject to recall) or firm basis and may be billed by Trunkline based on usage.
- (B) Trunkline shall continue to sell its unsubscribed firm capacity by providing notice of the availability of such capacity on the Messengerp system or by using any other marketing services at its disposal.

9.2 Shipper Release Notice

- (A) A Shipper that desires to release any or all of its firm capacity under this Section 9 must notify Trunkline electronically on the Messengerp system or through electronic data interchange of its intent to release capacity and the terms of the release (hereinafter referred to as "Shipper Notice"). A Shipper Notice shall be posted on the Messengerp system upon receipt by Trunkline or such other time which must comply with the timeline set forth in Section 9.4(B) herein, as requested by Releasing Shipper. This Shipper Notice shall include:
 - (1) Releasing Shipper's contract number;
 - (2) The specific quantity of capacity to be released;
 - (3) If the request for release is on a permanent basis;
 - (4) The Points of Receipt and Points of Delivery at which Releasing Shipper will release capacity and the quantity of capacity to be released at each point;

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FERC Docket: RP97- 6-002

Original Sheet No. 189A Original Sheet No. 189A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

- (5) The period of time or term of the release;
- (6) The conditions of Releasing Shipper's right of recall as well as methods and rights associated with returning the previously recalled capacity to the Replacement Shipper, if applicable;
- (7) Whether contingent bids will be accepted and when the contingency must be removed;
- (8) The identity of a Pre-arranged Replacement Shipper (PRS), if applicable;

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FERC Docket: RP00-369-001

Sub Fourth Revised Sheet No. 190 Sub Fourth Revised Sheet No. 190 : Effective

Superseding: Sub Third Revised Sheet No. 190

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

- (9) The minimum rate expressed in dollars and cents or percentage of Maximum Tariff Rate, term, and quantity of capacity Releasing Shipper shall accept, if any, and whether bids using a volumetric rate for the collection of Reservation or Capacity and Deliverability Charges will be accepted and whether Releasing Shipper requires a volumetric commitment. The maximum volumetric rate that may be bid shall not exceed the one hundred percent (100%) load factor equivalent of the maximum Reservation or Capacity and Deliverability reservation rates; provided, however, that the maximum volumetric rate limitation shall not apply to a capacity release with a term of less than one year until September 30, 2002. The one hundred percent (100%) load factor equivalent for such rates equals the overrun rate for the applicable service being released as set forth on the effective rate tariff sheets. Trunkline shall support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Commission. The maximum reservation rate that may be bid shall not exceed the Maximum Rate for the applicable service being released as set forth on the applicable currently effective tariff sheets;
- (10) The duration of the posting which may not be less than the minimum bid period specified in Section 9.4(B) herein;
- (11) The best bid criterion, the method by which volumetric or contingent bids will be evaluated, and any alternate, objective and nondiscriminatory method for breaking ties. The best bid evaluation method established by Releasing Shipper must be objectively stated, applicable to all PRS or Replacement Shippers and not unduly discriminatory and shall enable Trunkline to rank the bids received by utilizing the weight assigned by Releasing Shipper to each element of the Shipper Notice;
- (12) If the release is for a period less than one Month, the Releasing Shipper may designate in the Shipper Notice the winning bid criterion to be the first acceptable bid received. Such capacity release shall not contain an evergreen provision and cannot be reassigned to the same Replacement Shipper within twenty-eight (28) Gas Days from the termination of each release, except in the event the

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Sub Sixth Revised Sheet No. 191 Sub Sixth Revised Sheet No. 191 : Effective
Superseding: Fifth Revised Sheet No. 191

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

Replacement Shipper is the winning bidder on a capacity release until September 30, 2002 or is bidding the Maximum Rate thereafter or is bidding on a second release under a different Service Agreement;

- (13) Restrictions, if any, on the PRS or Replacement Shipper's ability to request changes in primary Points of Receipt or primary Points of Delivery; and
- (14) Whether the Shipper Notice may be rejected in part in the event Trunkline rejects such Shipper Notice pursuant to Section 9.7.
- (B) Releasing Shipper shall post the Shipper Notice on the Messenger system. Releasing Shipper may withdraw its Shipper Notice at any time prior to the close of the bid period specified in the Shipper Notice herein when unanticipated circumstances justify and no minimum bid has been made.
- (C) When a Releasing Shipper presents a PRS that is on the approved bidders list, such PRS shall acknowledge the Shipper Release Notice electronically as a prerequisite to the posting of the Shipper Notice.
- (D) The terms Releasing Shipper imposes may not conflict with any provision of the Service Agreement, Rate Schedule or General Terms and Conditions. In the event of such conflict, Trunkline may withdraw the Shipper Notice from posting.

9.3 Exceptions to Bidding

- (A) At Shipper's option, a Shipper Notice for a release of thirty-one (31) days or less with a designated PRS shall not be subject to the bidding process in accordance with Section 9.4 herein (exempt capacity release). An exempt capacity release shall not contain an evergreen provision and cannot be reassigned to the same PRS within twenty-eight (28) Gas Days from the termination of each release, except in the event the PRS is the winning bidder on a capacity release until September 30, 2002 or is bidding the Maximum Rate thereafter or is bidding on a second release under a different Service Agreement.

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FERC Docket: RP00-369-001

Sub Fourth Revised Sheet No. 192 Sub Fourth Revised Sheet No. 192 : Effective
Superseding: Sub Third Revised Sheet No. 192

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

- (B) In the event Releasing Shipper presents a PRS that is on the approved bidders list, and such PRS agrees to pay the applicable Maximum Rate and agrees to all other conditions of the release prior to the submission of the Shipper Notice to Trunkline, the released capacity will be assigned to the PRS and such Shipper Notice shall be exempt from the bidding process in accordance with Section 9.4 herein. The PRS will be posted as the winning bidder in accordance with Section 9.4(I) herein. Except as provided in Section 9.3(A) herein, this Section 9.3(B) shall not apply to a capacity release with a term of less than one year until September 30, 2002.
- (C) Timing of Capacity Releases Exempt from Bidding
 - (1) Releasing Shipper posts the Shipper Notice electronically by providing the information required by Section 9.2(A) herein by 9:00 a.m. Central Time on the day of nomination.
 - (2) The capacity release addendum will be available by 10 a.m. Central Time on the day of nomination. The PRS may then submit nominations for Next Day Service pursuant to Section 3 of the General Terms and Conditions.

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FERC Docket: RP01-356-000

Fourth Revised Sheet No. 192A Fourth Revised Sheet No. 192A : Effective

Superseding: Third Revised Sheet No. 192A

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

9.4 Bidding Process

- (A) In order to submit a valid bid under this capacity release program, any party, including a PRS, must be on the approved bidders list. To be on the approved bidders list, a party must meet the provisions of Section 2 herein and have executed a capacity release service agreement with Trunkline in the form as set forth in this Tariff (Capacity Release Service Agreement). A party shall remain on the approved bidders list until such party notifies Trunkline to the contrary, no longer meets the credit qualifications in Section 2.3 herein, or is suspended from the approved bidders list in the event and for such time as such party fails to pay part or all of the amount of any bill for service in accordance with Section 16 herein.
- (B) The capacity release timeline in Central Time is applicable to all parties involved in the Capacity Release process; however, it is only applicable if 1) all information provided by the parties to the transaction is valid and 2) there are no special terms or conditions of the release.

(1) Short-term releases (less than five months)

On the day before nominations

1:00 p.m. Time by which Releasing Shipper shall post
the Shipper Notice on the Messenger system

2:00 p.m. Bidding period ends
Evaluation period begins during which
contingency is eliminated, determination of
best bid is made and ties are broken

3:15 p.m. Evaluation period ends
Match or award is communicated

4:00 p.m. Match response is due

5:00 p.m. Award posting to Replacement Shipper or PRS

Effective Date: 05/01/2001 Status: Effective

FERC Docket: RP01-356-000

Third Revised Sheet No. 193 Third Revised Sheet No. 193 : Effective

Superseding: Second Revised Sheet No. 193

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

(2) Longer term releases (five months or more)

The timeline is the same as short-term releases except that the Releasing Shipper shall post the Shipper Notice on the Messenger system by 1:00 p.m. Central Time four (4) Business Days before the bidding period ends. The bidding period ends at 2:00 p.m. Central Time on the day before nominations are due.

(3) Timeline for Releases with Special Conditions

If the Releasing Shipper specifies a bid evaluation methodology other than highest rate, net revenue or present value, or a permanent release or any other special conditions, the above timelines shall apply; provided, however, one additional Business Day will be added to the evaluation period. Such extended evaluation period shall cause Gas flow to be at least one day later than Gas could flow under the timeline set forth in Section 9.4(B) (1) or Section 9.4(B) (2).

- (C) All bids must be expressed in dollars and cents or percents of Maximum Rate, whichever is stated in the Shipper Notice, include the required bid information and must be received and posted electronically through the Messenger system. Bids shall be posted on the Messenger system with any contingencies identified and with the bidder's identity deleted.
- (D) A bidder may submit only one bid at a time in response to a Shipper Notice. A bidder may withdraw its bid through the Messenger system at any time prior to the close of the posting period specified in the Shipper Notice without prejudice to its submitting another bid with an economic value equal to or greater than the economic value of the withdrawn bid.
- (E) Where there is a PRS and an offer which is better than the bid submitted by the PRS, Trunkline will notify the PRS by 3:15 p.m. Central Time on the day capacity is awarded and the

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First Revised Sheet No. 193A First Revised Sheet No. 193A : Effective

Superseding: Sub Original Sheet No. 193A

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

PRS will have until 4 p.m. to match the better offer and obtain the right to the released capacity. Trunkline shall issue an Addendum to the PRS unless a better bid, as defined in Section 9.2(A)(11) herein, is received within the time period specified in the posting. In the event the PRS does not match the better bid, Trunkline shall issue an Addendum to the party who made the best bid.

- (F) All bids not withdrawn prior to the close of the posting period specified in the Shipper Notice shall be binding.

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FERC Docket: RP01-356-000

Fourth Revised Sheet No. 194 Fourth Revised Sheet No. 194 : Effective

Superseding: Third Revised Sheet No. 194

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

- (G) In the event that a winning bid has a contingency, and Trunkline is not notified through the Messenger system that such contingency has been removed within the time period specified in the Shipper Notice, such contingent bid will be rejected by Trunkline.
- (H) The Releasing Shipper may define in the Shipper Notice the criteria for determining the best bid. If the Releasing Shipper does not specify the criteria, Trunkline shall use the Net Present Value calculation as set forth in Section 10.3 herein to determine the best bid. If there are multiple bids meeting the minimum conditions, Trunkline shall rank the bids and Trunkline shall award the bids, best bid first, until all offered capacity is awarded. Trunkline will notify, through the Messenger system by 3:15 p.m. Central Time following the end of the posting period, or by 5:00 p.m. Central Time if a matching period is applicable, the PRS or Replacement Shipper that capacity has been awarded.
- (I) Trunkline will post the winning bids and Replacement Shippers' identity on the Messenger system for at least five Business Days.

9.5 Rights and Obligations of Releasing Shipper

- (A) Regardless of the amount of capacity Releasing Shipper releases under this Section 9, Releasing Shipper shall remain liable for the Reservation Charges or Capacity and Deliverability Charges attributable to the released capacity unless otherwise agreed to in writing and in advance by Trunkline. In the event of a permanent release, Trunkline may, and will not unreasonably refuse to, waive liability of Releasing Shipper for the Reservation Charges, Capacity and Deliverability Charges or Conditional Reservation Charges.
- (B) When capacity is awarded to Replacement Shipper, Releasing Shipper must adjust or reconfirm its nominations to reflect the capacity released. Trunkline will automatically change Releasing Shipper's nominations to zero for the Service Agreement under which capacity was released unless such nominations are adjusted or reconfirmed by the Releasing Shipper.

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FERC Docket: RP97- 6-002

First Revised Sheet No. 195 First Revised Sheet No. 195 : Effective

Superseding: Sub Original Sheet No. 195

GENERAL TERMS AND CONDITIONS

(Continued)

9. CAPACITY RELEASE (Continued)

- (C) If Releasing Shipper releases its MDQ for a geographic portion of the capacity reserved under its Service Agreement, Releasing Shipper may use its full MDQ for its unreleased geographic portion of capacity.
- (D) When Releasing Shipper partially releases its capacity under a Service Agreement by releasing capacity between specific Points of Receipt and Points of Delivery or by releasing only a portion of its MDQ or MCSC, Releasing Shipper's Service Agreement shall be deemed to be modified in accordance with the release and Releasing Shipper may not utilize the capacity released during the term of the release.
- (E) Releasing Shipper shall retain all Rights of First Refusal with respect to the released capacity, unless such release is a permanent release.
- (F) In the event of termination of a Replacement Shipper's Addendum pursuant to Section 9.6(C) herein, the released capacity related to such Addendum will revert to the Releasing Shipper.
- (G) If Releasing Shipper has the right of recall and wishes to recall capacity to be effective for a Gas Day, the notice to the Replacement Shipper(s) or PRS and to Trunkline shall be provided no later than 8:00 a.m. Central Time on nomination day.

9.6 Rights and Obligations of Replacement Shipper

- (A) Any bid submitted will bind Replacement Shipper or PRS to the terms of the bid if Trunkline selects such bid as the best bid. Trunkline will provide the Addendum to the Capacity Release Service Agreement by 10 a.m. Central Time of the next day after notification to the party with the winning bid or to the PRS, whichever is applicable.
- (B) Replacement Shipper may submit nominations pursuant to Section 3 herein upon notification of the winning bid; however, in no event will Gas flow on Replacement Shipper's Service Agreement prior to the effective date of the release as posted in the Shipper Notice.

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Original Sheet No. 195A Original Sheet No. 195A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

- (C) Replacement Shipper is responsible for payment of the applicable Reservation Charge or Capacity and Deliverability Charges, and any surcharges thereon, in the amount of its winning bid. Replacement Shipper is also responsible for all other billings, e.g., usage rate and applicable usage

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Second Revised Sheet No. 196 Second Revised Sheet No. 196 : Effective
Superseding: First Revised Sheet No. 196

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

surcharges. In the event of payment default, subject to Section 16 herein, Trunkline may elect to terminate that Replacement Shipper's Capacity Release Service Agreement which shall terminate all service thereunder utilized by the Replacement Shipper.

(D) Once Replacement Shipper or PRS is notified of a winning bid, such Replacement Shipper or PRS shall have all the rights and obligations specified under the Releasing Shipper's Rate Schedule, the Releasing Shipper's Service Agreement and the General Terms and Conditions of this Tariff including the right to release firm capacity pursuant to this Section unless the conditions prescribed by the Shipper Notice require otherwise.

(E) Replacement Shipper shall have no Right of First Refusal with respect to the released capacity, unless such release is permanent.

9.7 Rights and Obligations of Trunkline

Trunkline shall determine, in its sole discretion, the best bid based upon the best bid criteria established pursuant to Section 9.2(A) (11) or Section 9.4(H) herein. Trunkline shall have the right, but not the obligation, to reject, in whole or in part, the terms of any Shipper Notice or bid which is discriminatory or conflicts with any order or regulation issued by the FERC, or provision of the Service Agreement, Rate Schedule or General Terms and Conditions. Such Shipper Notice shall be rejected in its entirety unless Shipper, pursuant to Section 9.2(A) (14), permits a partial rejection. Trunkline shall provide simultaneous notification to Shipper, through the Messengerp system, of the reason(s) for rejecting a release notice with the notice of rejection. Trunkline shall not have any liability to any Shipper, Releasing Shipper, Replacement Shipper, bidder or any other party as a result of Trunkline's performance of its obligations under its capacity release program, and such Shippers, Releasing Shippers, Replacement Shippers, and bidders shall indemnify Trunkline from and against any and all losses, damages, expenses, claims, suits, actions and proceedings whatsoever threatened, incurred or initiated as a result of Trunkline's performance hereunder, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.

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Sub Third Revised Sheet No. 197 Sub Third Revised Sheet No. 197 : Effective
Superseding: Second Revised Sheet No. 197

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

9.8 Term

- (A) Any release under this Section 9 shall be for a minimum term of at least one Gas Day.
- (B) Any release under this Section 9 shall be for a maximum term expiring on the earlier of:
 - (1) The last date this Tariff provision shall be effective;
 - (2) The expiration date of Releasing Shipper's Service Agreement when the release is for the full term of such agreement; or
 - (3) The expiration date specified by the Releasing Shipper in the Shipper Notice.

9.9 Billing Adjustments to Releasing Shipper

- (A) Trunkline shall credit Releasing Shipper's monthly bill to reflect the Reservation Charge or Capacity and Deliverability Charges (including surcharges, if any) invoiced to Replacement Shipper provided, however, that Trunkline and Releasing Shipper may, in connection with a Negotiated Rate based on a rate design other than straight fixed variable, agree upon a payment obligation and crediting mechanism that varies from or is in addition to the provisions of this Section 9.9 in order to establish the basis of accounting for revenues from a Replacement Shipper as a means of preserving the economic bases of the Negotiated Rate. In the event of a release with a volumetric rate, the volumetric rate shall be no greater than the 100% load factor equivalent of the Maximum Rate currently applicable to the service released and shall be credited to the Releasing Shipper's monthly bill; provided, however, the 100% load factor equivalent limitation shall not apply to a capacity release with a volumetric rate for a term of less than one year until September 30, 2002. Replacement Shipper's payment of the Usage Charge and applicable usage surcharges, if any, will be retained by Trunkline; provided, however, that the Volumetric Charge to be retained under Rate Schedule FFZ shall be the Minimum Volumetric Rate as set forth on the effective Tariff Sheet No. 9B.

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Sub Original Sheet No. 197A Sub Original Sheet No. 197A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

9. CAPACITY RELEASE (Continued)

- (B) If Replacement Shipper fails to pay all or any part of the Reservation Charge or Capacity and Deliverability Charges so credited within thirty (30) days of its due date, then such unpaid amount plus interest will be charged to Releasing Shipper's next monthly bill and will be due and payable by Releasing Shipper in accordance with Section 16 herein.
- (C) Trunkline and Releasing Shipper may enter into a marketing agreement. In the event Trunkline issues an Addendum to a Replacement Shipper found by Trunkline pursuant to such marketing agreement, any negotiated marketing fee will be debited to Releasing Shipper's invoice.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Fifth Revised Sheet No. 198 Fifth Revised Sheet No. 198 : Effective

Superseding: Fourth Revised Sheet No. 198

GENERAL TERMS AND CONDITIONS

(Continued)

10.CONTRACTING FOR UNSUBSCRIBED CAPACITY

This Section 10 governs the order in which requests for Transportation service shall be accommodated when unsubscribed firm capacity, other than released capacity, becomes available. It does not govern scheduling, which is governed by Section 3 herein. Requests for firm capacity shall be accommodated in the following manner and subject to the following conditions and limitations:

- 10.1 In order to be eligible for firm capacity, a party requesting service (requestor) must submit a valid request in accordance with the provisions of Section 2 herein.
- 10.2 Trunkline will post on the Messengerp system and the Web Site available capacity. A requestor that submits a valid request may submit in writing a bid for the available capacity at any time. In the event of multiple bids, Trunkline will evaluate the bids and determine the bid having the greatest economic value as determined in Section 10.3.
- 10.3 Trunkline shall tender a Service Agreement for execution to the requestor submitting the bid having the greatest economic value for the capacity available, subject to the provisions of Section 10.5. The criteria for determining which requestor has submitted the bid with the greatest economic value shall be the Net Present Value (NPV) of the reservation charge that requestor would pay at the rates requestor has bid, which shall not be less than the Minimum Rate nor greater than the Maximum Rate, as stated on the currently effective Tariff Sheet governing such service, over the term of service specified in the request, utilizing a ten percent (10%) annual discount factor. Trunkline shall calculate the NPV by using the eighty (80) percent minimum throughput requirement to determine revenues generated for service under Rate Schedule FFZ. Only revenues generated from the reservation charge component will be used to calculate the NPV. Shippers requesting service at a Negotiated Rate which exceeds the Maximum Rate will be considered to be paying the Maximum Rate for purposes of determining the bid with the greatest economic value. For purposes of calculating each requestor's NPV, the term will be limited to ten (10) years. If the economic values of separate service requests are equal, then service shall be offered in sequence starting with the request with the earliest date. If separate service requests have equal economic values and the same date of request, service shall be offered to such requestors on a pro rata basis.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 199 Sub Original Sheet No. 199 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

10. CONTRACTING FOR UNSUBSCRIBED CAPACITY (Continued)

- 10.4 If Trunkline accepts the winning bid and tenders a Service Agreement, requestor shall complete and return the Service Agreement within thirty (30) days.
- 10.5 Trunkline shall not be obligated to tender or execute a Service Agreement for service at any rate less than the Maximum Rate set forth in the effective Tariff Sheets applicable to the service requested. It shall be in Trunkline's sole discretion to tender or execute a Service Agreement at any rate less than the applicable Maximum Rate for the service requested. Trunkline and requestor both shall agree to any rate requested at less than the applicable Maximum Rate before Trunkline becomes obligated to tender or execute a Service Agreement for firm service at any rate less than the applicable Maximum Rate.
- 10.6 Once a Service Agreement for firm Transportation or Storage is executed, the economic value of the Service Agreement shall be determined in accordance with Section 10.3. During the term of the Service Agreement, any change Shipper may make in the terms of the Service Agreement shall not reduce such economic value of the Service Agreement to Trunkline, or Shipper's Reservation Charge or Capacity and Deliverability Charges, without Trunkline's written consent to such reduction.

Effective Date: 08/01/2000 Status: Effective

FERC Docket: RP00-369-000

Third Revised Sheet No. 200 Third Revised Sheet No. 200 : Effective

Superseding: Sub Second Revised Sheet No. 200

GENERAL TERMS AND CONDITIONS

(Continued)

11. ROLLOVER RIGHT AND RIGHT OF FIRST REFUSAL

11.1 Trunkline shall continue to provide firm service pursuant to a Long-Term Agreement beyond the term specified in such Agreement if:

- (A) The Long-Term Agreement is extended according to its terms;
- (B) Shipper elects to rollover the Long-Term Agreement pursuant to Section 11.2 herein; or
- (C) Shipper exercises its Right of First Refusal pursuant to Section 11.3.

11.2 Shipper may rollover all or a portion of the MDQ stated in its Long-Term Agreement in effect on September 1, 1993 and extend the term thereof once if:

- (A) The term of the extension is at least one year;
- (B) Shipper is currently paying the Maximum Rate or a Negotiated Rate which equals or exceeds the Maximum Rate applicable to the service provided under the Long-Term Agreement and agrees to pay such Maximum Rate or a Negotiated Rate which equals or exceeds the Maximum Rate during the term of the extension;
- (C) Shipper provides Trunkline notice of its election to rollover all or a portion of the MDQ stated in its Long-Term Agreement by certified mail at least six months prior to the end of the primary term of the Long-Term Agreement; and
- (D) Shipper executes the amendment to extend the term of the Long-Term Agreement for all or a portion of the MDQ and returns the amendment to Trunkline within thirty (30) days of Trunkline tendering the amendment to Shipper.

11.3 The Right of First Refusal process shall apply to a Long-Term Agreement for firm service that (1) is in effect prior to August 1, 2000 or (2) commences on or after August 1, 2000 and Shipper has agreed to pay the Maximum Rate applicable for the service, or, if the service is not available for twelve (12) consecutive months, the Long-Term Agreement is for more than one year and provides for service at the Maximum Rate applicable to the service.

- (A) If Trunkline receives an acceptable offer for all or any portion of the capacity used to provide service under Shipper's Long-Term Agreement, Trunkline shall notify Shipper of such offer and its terms no later than six months prior to the expiration of the primary term of the Long-Term Agreement.

GENERAL TERMS AND CONDITIONS
(Continued)

11. ROLLOVER RIGHT AND RIGHT OF FIRST REFUSAL (Continued)

- (B) Shipper shall be permitted to designate a Quantity of Gas less than its existing MDQ which Shipper wishes to retain under the Right of First Refusal.
 - (C) Shipper shall respond to Trunkline within thirty (30) days after Trunkline's notification whether it will match the economic value of the offer for the Quantity of Gas Shipper wishes to retain as defined in Section 10.3 herein; provided that for purposes of the value comparisons under this Section, the rate utilized shall not exceed the Maximum Rate that can be charged the Shipper for its existing service.
 - (D) If Shipper agrees to match the economic value of such offer for the Quantity of Gas Shipper wishes to retain, Shipper shall execute a new Service Agreement matching the economic value of the offer within thirty (30) days after Trunkline tenders the Service Agreement to Shipper.
- 11.4 Trunkline shall not be obligated to tender, execute or extend a Service Agreement for service at any rate less than the Maximum Rate set forth on the effective Tariff Sheets applicable to the service requested. It shall be within Trunkline's sole discretion to tender, execute or extend a Service Agreement at any rate and economic value less than the applicable Maximum Rate and economic value for the service requested.
- 11.5 A party desiring to bid on capacity that is subject to a right of first refusal must first meet all of the requirements for a request for service set forth in Section 2 herein, including submission of the applicable payment under Section 2.6 herein.
- 11.6 The provisions of this Section 11 shall not apply to firm Transportation service initiated pursuant to the exercise of conversion rights under Title 18 of the Code of Federal Regulations, Section 284.10, and which took effect between February 13, 1991 and May 18, 1992.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 202 Sub Original Sheet No. 202 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

12. UNAUTHORIZED GAS

- 12.1 Upon determination by Trunkline that Unauthorized Gas has entered Trunkline's system, Trunkline shall post notice of Unauthorized Gas flow on the LINKp System. Trunkline shall also send written notice to suspected owners of said Gas; however, Trunkline's rights under this Tariff shall not be affected by any failure to give such written notice. Trunkline will post on the LINKp System the Quantity, date first received on Trunkline's system and Points of Receipt of any Unauthorized Gas received ("notice"). Trunkline shall continue to so post on the LINKp System until a valid claim has been submitted or until one hundred twenty (120) days after initial posting of notice.
- 12.2 A "Valid Claim" for purposes hereof shall be a claim (1) provided to Trunkline in writing; (2) identifying the specific Unauthorized Gas delivered; (3) providing independent evidence of ownership of the Unauthorized Gas; and (4) agreeing to indemnify Trunkline fully with respect to any adverse claims to ownership of the Gas or to the proceeds resulting from the sale thereof. In addition, the Unauthorized Gas must be nominated to an effective Service Agreement with Trunkline that contains the Point of Receipt at which the Unauthorized Gas was received ("Valid Nomination") in order to prevent the accrual of further penalties under this Section 12.
- 12.3 If a Valid Claim and Valid Nomination are submitted within five Business Days of the posting of notice, no penalty shall be assessed under this Section 12.
- 12.4 If a Valid Claim and Valid Nomination are submitted after five Business Days of the posting of notice but within sixty (60) days of the posting of notice, Trunkline shall assess a penalty of fifty cents (\$0.50) per Dt upon that Shipper transporting the Unauthorized Gas after nomination to a Service Agreement with Trunkline.
- 12.5 If a Valid Claim and Valid Nomination are submitted after sixty (60) days and within one hundred twenty (120) days of the posting of notice, Trunkline shall assess a penalty of one dollar (\$1.00) per Dt upon that Shipper transporting the Unauthorized Gas after nomination to a Service Agreement with Trunkline.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 203 Sub Original Sheet No. 203 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

12. UNAUTHORIZED GAS (Continued)

- 12.6 If a Valid Claim and Valid Nomination are not submitted within one hundred twenty (120) days of the posting of notice, Trunkline may retain such Unauthorized Gas, without further notice required of Trunkline, as compensation for the burden on Trunkline's system for such Gas, at no cost to Trunkline, free and clear of any adverse claims relating thereto.
- 12.7 Unauthorized Gas volumes retained hereunder shall be valued at the Spot Index Price for the month which is one hundred twenty (120) days after the notice, less the penalty specified in Section 12.5 herein. The value of Unauthorized Gas shall be flowed back to Transportation services in accordance with Section 23 herein.
- 12.8 Unauthorized Gas in Trunkline's system prior to the effective date of this provision shall be handled pursuant to the procedures of this Section 12.

Effective Date: 01/22/1996 Status: Effective

FERC Docket: RP96- 91-001

Sub First Revised Sheet No. 204 Sub First Revised Sheet No. 204 : Effective

Superseding: 2nd Sub Original Sheet No. 204

GENERAL TERMS AND CONDITIONS

(Continued)

13.QUALITY

Trunkline shall not be obligated to accept Gas for Transportation which does not meet these quality provisions:

- 13.1 Gas received shall be merchantable Natural Gas; shall be free of water and hydrocarbons in liquid form; shall contain not more than 7 pounds of water vapor per Mmcft unless otherwise agreed to in advance by Trunkline, 1.0 grain of hydrogen sulphide and twenty (20) grains of total sulphur per one hundred (100) cubic feet, 2% of carbon dioxide and 3% of nitrogen (by volume), and fifty (50) parts per million of oxygen; shall not contain any active bacteria or bacterial agent, including but not limited to sulphate reducing bacteria and acid producing bacteria; shall not contain any hazardous or toxic substances; and shall not exceed one hundred twenty degrees (120°) Fahrenheit in temperature.
- 13.2 Shipper or Shipper's designee will have the right to process Gas for the removal of liquids and liquefiable hydrocarbons, except in case of emergency or if the Gas fails to meet quality specifications, by electing to exercise such right in writing at the time the Transportation Service Agreement is executed and thereafter prior to each January 1 for the next calendar year. For any period for which the processing election is exercised, Shipper or Shipper's designee shall be obligated to process all Quantities of Gas transported under the Transportation Service Agreement during such period from designated Points of Receipt. The Quantity of Gas delivered hereunder at the Points of Delivery shall be Thermally Equivalent to the Quantity of Gas received at the Points of Receipt less Fuel Reimbursement and the reduction due to processing. Shipper may satisfy the foregoing requirements by having the gas which it ships dehydrated so that it conforms to the quality specifications, so long as such dehydration is performed onshore prior to the first Trunkline compression facility. As used throughout this Section 13, the term "processing" shall be interpreted to include "dehydration."

Effective Date: 05/01/2000 Status: Effective

FERC Docket: RP96-129-010

Second Revised Sheet No. 205 Second Revised Sheet No. 205 : Effective

Superseding: First Revised Sheet No. 205

GENERAL TERMS AND CONDITIONS

(Continued)

13. QUALITY (Continued)

- 13.3 If Shipper or Shipper's designee elects to process Gas in accordance with Section 13.2 and does not process such Gas, Trunkline, at any time and from time to time, shall have the right to arrange for any necessary processing of Shipper's Gas. Trunkline shall invoice applicable Shipper in accordance with Section 16 herein and such Shipper shall pay Trunkline for all costs incurred by Trunkline relating to the processing of Shipper's Gas as necessary to ensure that Trunkline fully recovers such costs and applicable carrying charges. Trunkline shall have the right to sell or otherwise dispose of any or all of the processing products without accounting to Shipper or owner of the processed Gas.
- 13.4 Shipper or Shipper's designee will have the right to receive its allocated retrograde condensate removed at the Terrebonne Liquids Separation Facility in St. Mary Parish, Louisiana, associated with its Transportation Service Agreement by electing to exercise such right in writing at the time the Transportation Service Agreement is executed and thereafter prior to each January 1 for the next calendar year. Notwithstanding the restrictions set forth in the foregoing sentence, an election will be deemed to be timely for any Transportation Service Agreement which is in effect at the original effective date of the tariff sheet containing this provision, if the election is made any time prior to such date. Retrograde condensate shall mean the hydrocarbons received as Natural Gas that condense out of the commingled Gas stream as the Gas is transported through the pipeline, as allocated each month by the System Allocator using the allocation method used by the System Allocator during June 1999, or such other method as may be required by the Minerals Management Service, or any successor. As used herein, the System Allocator is the person responsible for applying the method required by the Minerals Management Service to be used to allocate volumes of retrograde condensate among persons entitled to the same. Any change in methods which the Minerals Management Service requires shall be effective from the first day of the month following the month in which the decision of the Minerals Management Service shall be final.

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FERC Docket: RP96-129-010

Original Sheet No. 205A Original Sheet No. 205A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

13. QUALITY (Continued)

- 13.5 For any period for which the processing election or retrograde condensate election is exercised, Shipper or Shipper's designee shall be responsible for replacement of the Thermally Equivalent Quantity of the Gas reduction due to processing and/or the retrograde condensate delivered to Shipper or Shipper's designee during such period. Shipper or Shipper's designee also shall be responsible for arranging for transportation of such replacement Gas Quantities and for separation services to be provided. Trunkline or its designee shall provide separation services on a reasonable basis. Nothing contained herein shall establish an obligation to increase the capacity of a separation facility, access to which shall not be unreasonably denied. As used herein, the term "Shipper's designee" means a person other than a Shipper that holds the right to liquids or liquefiabiles recoverable at separation or processing facilities.
- 13.6 The Gas shall have a total or gross heating value of not less than nine hundred fifty (950) Btu and not more than one thousand two hundred (1,200) Btu per cubic foot at the Points of Receipt. Trunkline may increase or decrease the heat content of said Gas before delivery thereof to Shipper provided that such increase or decrease will not result in a total heating value above one thousand two hundred (1,200) or below nine hundred fifty (950) Btu per cubic foot.
- 13.7 Deliveries of Gas at the Points of Receipt shall be at a pressure sufficient to enter Trunkline's pipeline system at such point. Deliveries of Gas at the Points of Delivery shall be at such pressure as may exist in Trunkline's pipeline at such point from time to time.
- 13.8 Shipper shall indemnify Trunkline from any loss, cost, damage or expense incurred by Trunkline as a direct or indirect result of Shipper's failure to comply with the provisions of this Section 13, except to the extent such loss, damage, expense, claim, suit, action or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct or is the direct result of Trunkline's deliberate decision to take Shipper's nonconforming Gas.

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FERC Docket: RS92- 25-005

Sub Original Sheet No. 206 Sub Original Sheet No. 206 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

14. MEASUREMENT

- 14.1 Quantities delivered hereunder at each Point of Receipt and Point of Delivery will be determined by either Trunkline or Shipper, whichever is responsible for measurement at such point as listed on Exhibit A of the Service Agreement. The heating value, specific gravity and supercompressibility (Mol percent of nitrogen and carbon dioxide) values of the Gas shall be determined at the beginning of receipt and delivery and annually thereafter, or at more frequent intervals as may be found necessary in practice. Water content shall be determined at intervals as found necessary in practice.
- 14.2 Such measurement, both volumetric and thermal, shall be at a temperature of 60° Fahrenheit and at a pressure of 14.73 psia dry, and on the basis of the methods prescribed and published by the American Gas Association in conjunction with the ANSI/API 2530 Report as now and any subsequent amendments thereof accepted and agreed upon between the parties if orifice meters are used, and in accordance with generally accepted industry practices, as mutually agreed upon, if positive displacement or turbine meters are used. The Btu content shall be determined by taking the arithmetic average of the heating value as recorded by recording calorimeter or other method of determination generally accepted in the industry. Flowing temperature shall be determined by a recording thermometer or EGM.
- 14.3 All measuring stations shall be mutually acceptable to Trunkline and Shipper and installed and operated to conform to recognized industry standards, using flange connections and, where necessary, pulsation dampening equipment. Auxiliary equipment shall be installed so as not to interfere with the measurement of either party.
- 14.4 Either Trunkline or Shipper may witness the installation or maintenance of others' equipment. Neither Trunkline nor Shipper shall be required to verify accuracy more often than once during any thirty (30) day period. If, upon test, accuracy is found to be within two percent (2%) by volume (chromatograph/calorimeter within 0.5%), such equipment shall be assumed to be accurate. Any error exceeding these percentages will require correction to zero error of previous recordings back to the date error began. If the beginning date of error is unknown, correction shall extend to one-half the time since the last test, not to exceed sixteen (16) days.

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FERC Docket: RP99-483-000

First Revised Sheet No. 207 First Revised Sheet No. 207 : Effective

Superseding: Sub Original Sheet No. 207

GENERAL TERMS AND CONDITIONS

(Continued)

15.ELECTRONIC BULLETIN BOARD

- 15.1 Trunkline has established an electronic communication system, the Messengerp system, for use by any party, including Shippers and potential Shippers. The Messengerp system will be available on a nondiscriminatory basis to any party (hereinafter the "User") that has compatible equipment for electronic transmission of data, provided that such party executes a Messengerp Agreement in the form prescribed in this Tariff, has been assigned a user identification (USERID) and password, and agrees to comply with the procedures for use of the Messengerp system. Trunkline shall provide timely and equal access to information available on the Messengerp system.
- 15.2 The Messengerp system will provide on-line help, a search function that permits Users to locate all information concerning a specific transaction, and menus that permit Users to access separately each record in the Transportation log, notices of available capacity, and standards of conduct information. The Messengerp system will permit Users to electronically download a file from the Messengerp system and to split files into smaller files prior to such download. Information on the most recent entries shall appear ahead of older information. Trunkline will purge completed transactions from current Messengerp system files after they have been posted for a minimum of ninety (90) days. Information that has been purged from the Messengerp system will be archived and may be retrieved from archives and made available in written or electronic format.
- 15.3 The Messengerp system may be used to interactively: (a) request service, execute, or amend Service Agreements, and provide and confirm nominations pursuant to the applicable Rate Schedule and these General Terms and Conditions; (b) execute a right of first refusal as an existing Shipper pursuant to Section 11 herein or submit a bid as a potential Shipper under Sections 9 or 10; (c) release capacity pursuant to Section 9 herein and (d) post a request for capacity pursuant to Section 9 or Section 10.
- 15.4 Through the Messengerp system the User may obtain:
 - (A) Information concerning the availability of capacity for firm Transportation and Storage services (1) at Points of Receipt, (2) on the mainline, (3) at Points of Delivery, and (4) in the Epps Storage Field, and whether the capacity is available from Trunkline directly, through exercise of Shipper's right of first refusal, or through capacity release.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Fourth Revised Sheet No. 208 Fourth Revised Sheet No. 208 : Effective

Superseding: Third Revised Sheet No. 208

GENERAL TERMS AND CONDITIONS

(Continued)

15.ELECTRONIC BULLETIN BOARD (Continued)

- (B) The Master Receipt Point List on Trunkline's system, including the following information:
 - (1) Point number and point name;
 - (2) Location of Points of Receipt;
 - (3) Available firm capacity at the point;
 - (4) Whether an OBA is in place; and
 - (5) Whether the point is a Gathering point.
- (C) The Master Delivery Point List on Trunkline's system, including the following information:
 - (1) Point number and point name;
 - (2) Location of Points of Delivery;
 - (3) Available firm capacity at the point; and
 - (4) Whether an OBA is in place.
- (D) The General Terms and Conditions of Trunkline's currently effective FERC Gas Tariff.
- (E) The following receipt and delivery data at EGM points:
 - (1) Verified data on points measured by Trunkline within nine (9) hours after the end of the Gas Day; or
 - (2) Unverified data received from remote EGM terminals on a timely basis.

15.5 Electronic data interchange will be available on a nondiscriminatory basis to any party. A mutually acceptable agreement between Trunkline and such party is required for electronic transmission of data.

15.6 Any provisions of this FERC Gas Tariff requiring that matters be written or in writing, including the execution of Service Agreements or amendments, are satisfied by utilizing electronic transmission through the Messengerp system in accordance with the procedures for utilization of the Messengerp system or electronic data interchange as provided for in the Commission approved or permitted data sets. All other provisions requiring items or information to be written or in writing remain unchanged.

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FERC Docket: RP99-483-000

First Revised Sheet No. 208A First Revised Sheet No. 208A : Effective

Superseding: Original Sheet No. 208A

GENERAL TERMS AND CONDITIONS

(Continued)

15.ELECTRONIC BULLETIN BOARD (Continued)

- 15.7 Should Trunkline invalidate any password or USERID due to breach of confidentiality or unauthorized use of the Messengerp system, pursuant to the Messengerp Agreement, Trunkline shall provide the Messengerp User with notice and reason for the invalidation.

Effective Date: 04/05/1996 Status: Effective

FERC Docket: RP96-170-000

Second Revised Sheet No. 209 Second Revised Sheet No. 209 : Effective
Superseding: First Revised Sheet No. 209

GENERAL TERMS AND CONDITIONS
(Continued)

16. STATEMENTS AND PAYMENTS

16.1 Trunkline shall send to Shipper, on or before the tenth (10th) day of each month, a billing of charges applicable to the preceding month for Transportation activity, Storage activity and scheduling penalties on delivered Quantities. Trunkline shall send to Shipper a billing of all other charges or penalties, including scheduling penalties on received Quantities before the last day of each month. Such charges shall be based on actual Quantities. If actual Quantities are unavailable in time to prepare the billing, such charges shall be based on estimated Quantities and Trunkline shall provide, in the succeeding month's billing, an adjustment based on any difference between actual Quantities and estimated Quantities.

16.2 Shipper shall pay Trunkline by Electronic Funds Transfer to a designated bank account established by Trunkline for invoiced amounts equal to or greater than \$50,000. For invoiced amounts less than \$50,000, Shipper shall pay Trunkline by check to Trunkline's designated Post Office box or, at Shipper's election, by Electronic Funds Transfer to a designated bank account established by Trunkline. Payments shall be made by Shipper and received by Trunkline within ten (10) days from the date on which the bill is sent for all charges billed in accordance with the provisions of the applicable Rate Schedule and these General Terms and Conditions. Payments made by Electronic Funds Transfer shall be considered to have been made on the date when such payment of good funds is received by Trunkline. Should Shipper fail to pay part or all of the amount of any such bill, interest thereon shall accrue at an average prime interest rate computed in a manner consistent with Section 154.501(d) of the Commission's Regulations, from the due date until date of payment.

If such failure to pay continues for ten (10) days after payment is due, Trunkline shall notify Shipper of the delinquency. In the event payment is not received within twenty (20) days of the first delinquency notice, Trunkline will provide a second delinquency notice requesting payment within five Business Days. Should Shipper's delinquency continue, Trunkline will provide Shipper with a third and final notice stating that if payment is not received within five Business Days, then Trunkline, in addition

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FERC Docket: RP97- 6-004

Sub Second Revised Sheet No. 210 Sub Second Revised Sheet No. 210 : Effective

Superseding: First Revised Sheet No. 210

GENERAL TERMS AND CONDITIONS

(Continued)

16.STATEMENTS AND PAYMENTS (Continued)

to any other remedy it may have, may suspend further receipt and delivery of Gas until such amount is paid or terminate Shipper's Service Agreement. In the event of such termination of a Service Agreement, Trunkline shall serve the Commission and Shipper with written notice of the termination.

- 16.3 In the event that Shipper's failure to pay is due to a billing dispute and Shipper (1) in good faith disputes in writing, prior to the issuance of a second delinquency notice, the amount of any such bill or parts thereof, and pays to Trunkline such amounts as it concedes to be correct, and (2) at any time thereafter within twenty (20) days of demand made by Trunkline furnishes a good and sufficient surety bond guaranteeing payment to Trunkline of the amount ultimately found due upon such bills after a final determination, which may be reached either by agreement or by judgment of a court of competent jurisdiction, then Trunkline shall not be entitled to suspend further service or terminate Shipper's Service Agreement unless and until default be made in the conditions of such bond. If resolution of the dispute is in favor of Shipper and Shipper furnished a surety bond instead of paying the disputed amount, then Trunkline shall reimburse Shipper for the cost of securing that surety bond.

No payment by Shipper of the amount of a disputed bill shall prejudice the right of Shipper to claim an adjustment of the disputed bill.

- 16.4 In the event that an error is discovered in the invoiced amount hereunder, such error shall be adjusted within thirty (30) days of the determination thereof, provided that claim therefor shall have been made in writing.

- (A) Measurement data corrections should be processed within 6 months of the production month with a 3 month rebuttal period.

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FERC Docket: RP99-191-000

First Revised Sheet No. 210A First Revised Sheet No. 210A : Effective

Superseding: Original Sheet No. 210A

GENERAL TERMS AND CONDITIONS

(Continued)

16. STATEMENTS AND PAYMENTS (Continued)

- (B) The time limitation for disputes of allocations should be 6 months from the date of the initial month-end allocation with a 3-month rebuttal period.
- (C) Prior period adjustment time limits should be 6 months from the date of the initial transportation invoice and 7 months from date of initial sales invoice with a 3-month rebuttal period, excluding government-required rate changes.

The above shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by these standards.

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FERC Docket: RS92- 25-005

Sub Original Sheet No. 211 Sub Original Sheet No. 211 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

16. STATEMENTS AND PAYMENTS (Continued)

Adjustments affecting prior month imbalance levels as determined in Section 5.2 herein will be cashed out as defined in Section 5.2 at the Spot Index Price and factor applicable for the Month in which the imbalance occurred. Adjustments to the Quantities used to calculate prior Month billings under Rate Schedules NNS-1 and NNS-2 will be reflected on the Designated Transportation Service Agreement only and will not affect NNS-1 and NNS-2 Stored Volumes.

- 16.5 In addition to all other rates and charges applicable to the service provided to Shipper, Shipper shall reimburse Trunkline for all filing or other fees, in connection with service provided under any Rate Schedule in this Tariff, that Trunkline is obligated to pay to the Commission or to any other governmental authority having jurisdiction. The term "fees" as used herein, shall mean any fee or charge now or hereafter levied, assessed or made by any governmental authority on the Gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, delivering or redelivering Gas, however such fees or charges are measured.
- 16.6 In addition to all other rates and charges applicable to the service provided to Shipper, Shipper shall reimburse Trunkline or cause Trunkline to be reimbursed for any and all costs and expenses incurred in constructing, establishing or modifying the facilities required for receipt and delivery of Gas hereunder, unless otherwise agreed to in advance and in writing; provided, however, that Trunkline may agree at its sole discretion to construct, modify, expand or acquire facilities to enable it to perform such services.
- 16.7 Refunds due Shipper pursuant to the terms of this Tariff or orders of the Commission shall be paid by Electronic Funds Transfer to a bank account established by Shipper if:
- (A) Shipper has transmitted payment for services to Trunkline by Electronic Funds Transfer within the twelve (12) month period preceding the date of the refunds;
 - (B) Shipper has designated a bank account for the receipt of Electronic Funds Transfer at least thirty (30) days prior to the date established for refunds; and

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Second Revised Sheet No. 212 Second Revised Sheet No. 212 : Effective
Superseding: First Revised Sheet No. 212

GENERAL TERMS AND CONDITIONS
(Continued)

16. STATEMENTS AND PAYMENTS (Continued)

(C) The amount of the refund, including interest, equals or exceeds \$50,000.

Shipper shall designate a bank account for receipt of Electronic Funds Transfer by written communication to Trunkline at the following address:

Trunkline Gas Company
Attn: Cash Management
P. O. Box 4967
Houston, Texas 77210-4967

Refunds not paid by Electronic Funds Transfer shall be paid by check.

16.8 Order of Discounting

If and when Trunkline discounts the rates applicable for service under any Service Agreement under Rate Schedules included in Trunkline's FERC Gas Tariff, the components of the currently applicable Maximum Rate shall be discounted in the following order: the first item discounted shall be the GRI surcharge (demand and commodity); followed by the Take-or-Pay Settlement Cost Surcharge; and last the base rate.

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FERC Docket: RS92- 25-005

Sub Original Sheet No. 213 Sub Original Sheet No. 213 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

17. RESPONSIBILITY, WARRANTY AND ASSIGNMENTS

- 17.1 Trunkline shall be deemed to be in control and possession of the Gas transported hereunder only after the Gas is received at the Point of Receipt, and before it is delivered at the Point of Delivery. Shipper shall be deemed to be in control and possession at all other times. The party deemed to be in control and possession of the Gas shall be responsible for and shall indemnify the other party with respect to any loss of Gas, injuries to persons, including death, or destruction of property resulting from escape or explosion of Gas occurring while the Gas is in its possession.
- 17.2 Each of Trunkline and Shipper warrants that it shall, at the time of delivery of Gas to the other, have good title to or good right to deliver all such Gas, and that it shall deliver, or cause to be delivered, such Gas free from all liens, encumbrances and claims whatsoever. Except as provided in Section 16.5 herein, both Trunkline and Shipper shall, as to the Gas it delivers or causes to be delivered to the other, indemnify and save the other harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said Gas and to royalties, taxes, fees or charges thereon.
- 17.3 As to all matters within its actual or imputed control, Shipper represents and warrants that service hereunder and all arrangements incident thereto conform to applicable regulations, and agrees to indemnify and hold Trunkline harmless against any and all actions, suits or proceedings, concerning such service or arrangements, which are brought before or instituted by any authority having jurisdiction, except to the extent such action, suit or proceeding is the result of Trunkline's negligence, bad faith or willful misconduct.
- 17.4 The Service Agreement shall be binding upon and inure to the benefit of any successor to either Trunkline or Shipper by merger, consolidation or acquisition. Both Trunkline and Shipper may assign or pledge the Service Agreement and all rights and obligations thereunder under the provisions of any mortgage, deed of trust, indenture or other instrument which it has executed or may execute hereafter as security for indebtedness or as an assignment of receivables; otherwise, neither Trunkline nor Shipper shall assign the Service Agreement or any of its rights hereunder unless it shall first have obtained the written consent of the other. Such consent shall not be unreasonably withheld.

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Fourth Revised Sheet No. 214 Fourth Revised Sheet No. 214 : Effective

Superseding: Third Revised Sheet No. 214

GENERAL TERMS AND CONDITIONS

(Continued)

18. OPERATION OF RATE SCHEDULES IN CONJUNCTION WITH MARKETING AFFILIATES

- 18.1 All terms and conditions contained herein shall be applied in a uniform and nondiscriminatory manner without regard to whether the Gas transported is sold by Trunkline or Trunkline's marketing affiliate or any other seller of Gas.
- 18.2 Information on facilities and operating personnel that Trunkline shares with its marketing affiliates will be available on the Web Site.

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FERC Docket: RS92- 25-005

Sub Original Sheet No. 215 Sub Original Sheet No. 215 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

19. FORCE MAJEURE

- 19.1 In the event, to the extent, and for so long as either Trunkline or Shipper is unable, by reason of force majeure, to carry out its obligations hereunder, in whole or in part, the obligations of either of Trunkline or Shipper, other than to make payments, shall be suspended, in whole or in part. Force majeure, as employed herein, shall mean any cause, whether of the kind herein enumerated or otherwise, not within the control of either of Trunkline or Shipper claiming suspension, and which by the exercise of due diligence, either of Trunkline or Shipper has been unable to prevent or overcome, including without limitation acts of God, the government, or a public enemy; strikes, lockouts, or other industrial disturbances; wars, blockades, or civil disturbances of any kind; epidemics, landslides, hurricanes, washouts, tornadoes, storms, fires, explosions, arrests, and restraints of governments or people; freezing of, breakage or accident to, or the necessity for making repairs or alterations to wells, machinery or lines of pipe; partial or entire failure of wells; and the inability of either Trunkline or Shipper to acquire, or the delays on the part of either of Trunkline or Shipper in acquiring, at reasonable cost and after the exercise of reasonable diligence: (a) any servitudes, rights of way grants, permits, or licenses; (b) any materials or supplies for the construction or maintenance of facilities; or (c) any permits or permissions from any governmental agency; if such are required to enable either of Trunkline or Shipper to fulfill its obligations hereunder.
- 19.2 Either Trunkline or Shipper claiming force majeure shall give to the other notice and full particulars of such force majeure by telephone as soon as reasonably possible after the occurrence of the case relied on, and shall remedy such inability to perform with all reasonable dispatch; provided, however, that such requirement or remedy shall not require the settlement of strikes or lockouts by accession to the demands of those opposing either of Trunkline or Shipper when such course is inadvisable in the discretion of either of Trunkline or Shipper.

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FERC Docket: RP99-182-000

Seventh Revised Sheet No. 216 Seventh Revised Sheet No. 216 : Effective
Superseding: Sixth Revised Sheet No. 216

GENERAL TERMS AND CONDITIONS
(Continued)

20. GAS RESEARCH INSTITUTE (GRI) SURCHARGE PROVISION

20.1 Purpose

GRI, an Illinois not for profit corporation, has been organized for the purpose of sponsoring Research, Development, and Demonstration (RD&D) programs in the field of natural and manufactured Gas for the purpose of assisting all segments of the Gas industry in providing adequate, reliable, safe, economic, and environmentally acceptable Gas service for the benefit of Gas consumers and the general public in the United States. Trunkline is a collection agent for GRI.

For the purpose of funding of GRI's approved expenditures, this Section 20 establishes a GRI Surcharge which shall be collected for Quantities transported under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT of this FERC Gas Tariff; provided, however, such surcharge shall not be applicable to discounted transactions, except as expressly provided below, to Shippers which are interstate pipelines and that include in their rates a charge for RD&D by GRI, to the transportation of liquids and/or liquefiabiles or to service which is solely gathering service and provided, further, that a GRI Surcharge shall not be applied to the same Quantity of Gas more than once.

20.2 Basis of the GRI Surcharge

Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT shall include an increment for a GRI Reservation Surcharge and a GRI Commodity Surcharge for non-discounted transactions as stated on the effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10 and 10A. As to discounted commodity rates, if the discount is less than the GRI Surcharge, Trunkline shall remit that portion of the GRI Surcharge actually collected. Such GRI Surcharge shall be that increment, adjusted to Trunkline's measurement basis, which has been approved by Federal Energy Regulatory Commission orders approving GRI's RD&D expenditures. For purposes of discounting, any GRI Surcharge shall be considered to be the first component of rates discounted. For firm Shippers without a historical load factor, for purposes of the GRI

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Second Revised Sheet No. 217 Second Revised Sheet No. 217 : Effective

Superseding: Sub First Revised Sheet No. 217

GENERAL TERMS AND CONDITIONS

(Continued)

20.GAS RESEARCH INSTITUTE (GRI) SURCHARGE PROVISION (Continued)

Surcharge, the Surcharge shall be assessed each month based on actual throughput for each prior month of service until a twelve (12) month history is established.

20.3 Filing Procedure

The initial GRI Surcharge or any subsequent changes in such surcharge shall be filed by Trunkline at least thirty (30) days prior to the proposed effective date. The proposed effective date of filings pursuant to this Section 20 shall be the effective date prescribed by the Federal Energy Regulatory Commission. Any such filing shall not become effective unless it becomes effective without suspension or refund obligation.

20.4 Remittance to GRI

Trunkline shall remit to GRI, not later than fifteen (15) days after the receipt thereof, all monies actually collected and received by virtue of the GRI Surcharge and the voluntary contribution mechanism, less any amounts properly payable to a Federal, state or local authority relating to the monies received hereunder. In no event will Trunkline be required to remit to GRI amounts not actually collected under this Section 20. For the amounts received through the voluntary contribution mechanism, Trunkline shall indicate to GRI the amounts applicable to specific projects and project areas, if so indicated by Shipper.

20.5 Payment by Customer

The amount of applicable Shipper's GRI Surcharge shall be due and payable with the monthly billing in accordance with Section 16 herein.

20.6 Flowthrough of Refunds from GRI

To the extent Trunkline receives remittances from GRI because (1) Trunkline has exceeded 105% of its target level, or (2) GRI has met its current year cash requirement, Trunkline will, in turn, flowback such amounts to its non-discounted firm customers in accordance with the Stipulation and Agreement previously described in Section 20.1 herein.

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Original Sheet No. 217A Original Sheet No. 217A : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

20.GAS RESEARCH INSTITUTE (GRI) SURCHARGE PROVISION (Continued)

20.7 Voluntary Contribution Mechanism

Shipper shall be permitted to make voluntary contributions to GRI in such amounts and for such GRI project(s) or project area(s) as Shipper specifies. To facilitate the voluntary collection mechanism, Trunkline will include with Shipper's invoice a procedure to permit Shipper to designate contributions for GRI RD&D Programs. The voluntary contribution mechanism is not a pipeline rate, rate provision nor term or condition of service. It is included in the invoice in accordance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 F.E.R.C. 61,093 (1998), order on reh'g, 83 F.E.R.C. 61,331 (1998). Any amounts remitted to Trunkline pursuant to the voluntary contribution mechanism shall be forwarded to GRI by Trunkline as described in Section 20.4 herein and are not refundable by Trunkline.

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FERC Docket: RP99-182-000

Sixth Revised Sheet No. 218 Sixth Revised Sheet No. 218 : Effective

Superseding: Fifth Revised Sheet No. 218

GENERAL TERMS AND CONDITIONS

(Continued)

21. ANNUAL CHARGE ADJUSTMENT PROVISION (ACA)

21.1 Purpose

Annual charges are assessed on Gas pipelines by the Commission under Part 382 of the Commission's Regulations prior to each fiscal year in order to cover the cost of the operation of the FERC. For the purpose of recovering such charges assessed Trunkline by the Commission, pursuant to Section 154.402 of the Commission's Regulations, an ACA Surcharge shall be applicable to Quantities transported under Trunkline's Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT and those Rate Schedules as indicated in each applicable Rate Schedule of Trunkline's FERC Gas Tariff, Original Volume No. 2. This ACA Surcharge is in addition to any amounts otherwise payable to Trunkline under said Rate Schedules.

21.2 Basis of the ACA Unit Charge Rate

The ACA Unit Charge Rate shall be that increment, adjusted to Trunkline's measurement base (Dekatherm) and pressure base, if required, which has been approved by valid Commission Orders approving an annual charge unit rate. The ACA Unit Charge Rate shall be stated on the effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10, and 10A and the applicable Tariff Sheets in Volume No. 2.

21.3 Filing Procedure

The ACA Surcharge or any subsequent changes in such surcharge shall be filed by Trunkline at least thirty (30) days prior to the proposed effective date unless for good cause shown a lesser notice period is allowed by valid Commission orders or the establishment by the Commission of the annual charge unit rate for a particular fiscal year prohibits Trunkline from making a timely filing. The proposed effective date of filings pursuant to this subsection shall be the effective date prescribed by the Commission. Such filing shall not become effective unless it becomes effective without suspension or refund obligation.

21.4 Payment by Shipper

The amount of applicable Shipper's ACA Surcharge shall be due and payable with the bill for the Month for each such Shipper.

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Seventh Revised Sheet No. 219 Seventh Revised Sheet No. 219 : Effective
Superseding: Sixth Revised Sheet No. 219

GENERAL TERMS AND CONDITIONS
(Continued)

22. FUEL REIMBURSEMENT ADJUSTMENT

The Fuel Reimbursement percentages under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT shall be adjusted downward to reflect reductions and shall be adjusted upward to reflect increases in fuel usage, including miscellaneous fuel usage, and lost or unaccounted for Gas in accordance with this Section 22. For purposes of this Section 22, the term "miscellaneous fuel usage" shall pertain to fuel use volumes other than FERC Account No. 854, Gas for Compressor Station Fuel, which are accounted for in FERC Account Nos. 819, 823, 853 and 856.

22.1 Filing of Fuel Reimbursement Adjustment

(A) Effective Date of Adjustment

The effective date of each Fuel Reimbursement Adjustment shall be November 1 and April 1.

(B) Filing Procedure

At least thirty (30) days prior to the Effective Date of Adjustment, Trunkline shall file with the Commission and post, as defined by Section 154.2(d) of the Commission's Regulations, a schedule of effective Fuel Reimbursement percentages together with supporting documentation. With respect to the adjustment described herein, such filing shall be in lieu of any other rate change filing required by the Commission's Regulations under the Natural Gas Act.

(C) Fuel Reimbursement Adjustment Period

The Fuel Reimbursement Adjustment Period shall be the billing periods beginning with each Effective Date of Adjustment.

22.2 Computation of Effective Fuel Reimbursement Percentage

The effective Fuel Reimbursement percentage shall be the sum of the current Fuel Reimbursement percentage and the Annual Fuel Reimbursement Surcharge.

22.3 Computation of Current Fuel Reimbursement Percentage

The Current Fuel Reimbursement percentage shall be determined on the basis of (1) the projected Quantity of Gas received for the

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Sixth Revised Sheet No. 220 Sixth Revised Sheet No. 220 : Effective

Superseding: Fifth Revised Sheet No. 220

GENERAL TERMS AND CONDITIONS

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22.FUEL REIMBURSEMENT ADJUSTMENT (Continued)

account of Shippers under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT, and QNIT and (2) the projected Quantity of Gas that shall be required for fuel usage, including miscellaneous fuel usage, and the lost or unaccounted for Gas, for each Fuel Reimbursement Adjustment Period.

22.4 Computation of the Annual Fuel Reimbursement Surcharge

- (A) The Annual Fuel Reimbursement Surcharge shall be computed by dividing the balance, four Months prior to November 1, of the Deferred Fuel Reimbursement Account by Trunkline's projected Quantity of Gas for Transportation under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT for the Recovery Period.
- (B) The Recovery Period for the Annual Fuel Reimbursement Surcharge shall be the twelve (12) billing Months beginning November 1.
- (C) Trunkline shall maintain a Deferred Fuel Reimbursement Account with appropriate subaccounts, beginning with the effective date of this Section 22. For each billing Month, the applicable subaccounts shall be increased or decreased for a positive or negative change in Fuel Reimbursement for the billing Month.
- (D) A change in Fuel Reimbursement for each billing Month shall be the difference between (1) the applicable currently effective Fuel Reimbursement percentage for the billing Month multiplied by the Quantity of Gas received during the billing Month and (2) the actual Quantity of Gas expended for fuel usage, including miscellaneous fuel usage, and lost or unaccounted for Gas during the billing Month.

22.5 Notice of Responsibility of Deferred Amounts

In the event this Section 22 shall be changed in any manner that adversely affects Trunkline's recovery of the full amount of fuel amounts reflected in its deferred fuel accounts, each Shipper that received transportation service during the period affected by such fuel adjustment deferred account shall be responsible to Trunkline for its proportionate share of the amount of Trunkline's unrecovered deferred fuel amounts for the transportation services which they were provided.

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Fifth Revised Sheet No. 221 Fifth Revised Sheet No. 221 : Effective

Superseding: Fourth Revised Sheet No. 221

GENERAL TERMS AND CONDITIONS

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23. MISCELLANEOUS REVENUE FLOWTHROUGH SURCHARGE ADJUSTMENT

This Section 23 sets forth the procedures by which the sum of (1) all penalties collected from affiliates, including curtailment, daily scheduling and OFO penalties pursuant to Sections 4.7, 5.1 and 6.3 herein, and (2) any excess revenues received over costs incurred under the cash out provisions of Section 5.2 herein, for the period ending May 31, 1994 and for each subsequent twelve (12) Month period thereafter (Miscellaneous Revenue Amount), will be flowed back to Transportation services under Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT by means of a surcharge adjustment to base reservation and usage rates (Miscellaneous Revenue Flowthrough Surcharge Adjustment). If the Miscellaneous Revenue Amount is positive, the base rates shall be decreased in accordance with this Section 23. If the Miscellaneous Revenue Amount is negative, the amount shall be carried forward to subsequent annual periods.

23.1 Filing of Miscellaneous Revenue Flowthrough Surcharge Adjustment

(A) Effective Date of Adjustment

The effective date of each Miscellaneous Revenue Flowthrough Surcharge Adjustment shall be September 1, 1994 and each September thereafter.

(B) Filing Procedure

At least thirty (30) days prior to the Effective Date of Adjustment, Trunkline shall file with the Commission, and post as defined by Section 154.16 of the Commission's Regulations, a schedule of Effective Base Rates and Rates after Miscellaneous Revenue Flowthrough Surcharge Adjustments under Section 23 on effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10 and 10A, together with supporting documentation. With respect to the adjustment described herein, such filing shall be in lieu of any other rate change filing required by the Commission's Regulations under the Natural Gas Act.

(C) Miscellaneous Revenue Flowthrough Surcharge Adjustment Period

The Miscellaneous Revenue Flowthrough Surcharge Adjustment Period shall be the billing periods beginning with each Effective Date of Adjustment.

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FERC Docket: RP99-182-000

Fifth Revised Sheet No. 222 Fifth Revised Sheet No. 222 : Effective
Superseding: Fourth Revised Sheet No. 222

GENERAL TERMS AND CONDITIONS
(Continued)

23. MISCELLANEOUS REVENUE FLOWTHROUGH SURCHARGE ADJUSTMENT (Continued)

- (D) Effective Rate After Miscellaneous Revenue Flowthrough
Surcharge Adjustment

The effective Reservation Charges under Rate Schedules FT, EFT, QNT and LFT; the effective Usage Charges under Rate Schedules SST, IT and QNIT; and the effective Volumetric Charge under Rate Schedule FFZ shall be the base rates for each such Rate Schedule, as adjusted to reflect the Miscellaneous Revenue Flowthrough Surcharge Adjustment, and as shown on the effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10 and 10A.

23.2 Computation of Miscellaneous Revenue Flowthrough Surcharge
Adjustment

The Miscellaneous Revenue Flowthrough Surcharge Adjustment shall be determined for each Miscellaneous Revenue Flowthrough Surcharge Adjustment Period by dividing the positive sum of the Miscellaneous Revenue Amount plus any negative Miscellaneous Revenue Amount carried forward from prior years by the total reservation billing determinants underlying Trunkline's currently effective rates, adjusted as necessary to reflect retroactive changes to such reservation billing determinants, for Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT, and QNIT. Each Miscellaneous Revenue Flowthrough Surcharge Adjustment shall be computed to the nearest cent. No rate change shall be made unless the change in rates for Rate Schedules FT, EFT, QNT and LFT is at least one cent per Dt. The Miscellaneous Revenue Flowthrough Surcharge Adjustment shall be converted to the applicable load factor for service under Rate Schedules SST, FFZ, IT and QNIT.

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Sixth Revised Sheet No. 223 Sixth Revised Sheet No. 223 : Effective

Superseding: Fifth Revised Sheet No. 223

GENERAL TERMS AND CONDITIONS

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24. INTERRUPTIBLE STORAGE REVENUE CREDIT SURCHARGE ADJUSTMENT

A surcharge shall be applied to the base reservation rates under Rate Schedules FT, EFT, QNT and LFT; the base usage rates under Rate Schedules SST, IT and QNIT; and the base volumetric rate under Rate Schedule FFZ to flow back to Shippers thereunder certain revenues derived from operations under Rate Schedule ISS computed in accordance with this Section 24. Trunkline shall be permitted to retain all interruptible revenues that are not flowed back to Shippers pursuant to this Section 24.

24.1 Filing of the Interruptible Storage Revenue Credit Surcharge Adjustment

(A) Effective Date of Adjustment

The effective date of the Interruptible Storage Revenue Credit Surcharge Adjustment shall be the first December 1 occurring after the effectiveness of the Stipulation and Agreement filed on January 20, 1995 in Docket No. RP94-164-006, and each subsequent December 1 thereafter.

(B) Filing Procedure

At least thirty (30) days prior to the Effective Date of Adjustment, Trunkline shall file with the Commission, and post as defined in Section 154.2(d) of the Commission's Regulations, a schedule of the Effective Base Rates and Effective Rates after Rate Adjustment under Section 24 on effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10 and 10A, together with supporting documentation. With respect to the adjustment described herein, such filing shall be in lieu of any other rate change filing required by the Commission's Regulations under the Natural Gas Act.

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FERC Docket: RP99-182-000

Fifth Revised Sheet No. 224 Fifth Revised Sheet No. 224 : Effective

Superseding: Fourth Revised Sheet No. 224

GENERAL TERMS AND CONDITIONS

(Continued)

24. INTERRUPTIBLE STORAGE REVENUE CREDIT SURCHARGE ADJUSTMENT (Continued)

- (C) Interruptible Storage Revenue Credit Surcharge Adjustment Period

The Interruptible Storage Revenue Credit Surcharge Adjustment Period shall consist of each consecutive annual period commencing with the effective date of the Interruptible Storage Revenue Credit Surcharge Adjustment described in Section 24.1 (A) hereof.

- (D) Effective Rate After Interruptible Storage Revenue Credit Surcharge Adjustment

The effective Reservation, Usage and Volumetric Charges under Rate Schedules FT, EFT, QNT, LFT, SST, IT, QNIT and FFZ shall be the base rates for each such Rate Schedule, as adjusted to reflect the Interruptible Storage Revenue Credit Surcharge Adjustment, and as shown on the currently effective Tariff Sheet Nos. 6, 7, 8, 9, 9A, 9B, 10 and 10A.

24.2 Computation of Interruptible Storage Revenue Credit Surcharge Adjustment

- (A) The Interruptible Storage Revenue Credit Surcharge Adjustment shall be determined by dividing (1) the Interruptible Storage Revenue Credit Amount by (2) the total reservation billing determinants underlying Trunkline's currently effective rates, adjusted as necessary to reflect retroactive changes to such reservation billing determinants, for Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT and QNIT. The Interruptible Storage Revenue Credit Surcharge Adjustment shall be converted to reflect the applicable load factor for service under Rate Schedules SST, FFZ, IT and QNIT.

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FERC Docket: RP94-164-011

Second Revised Sheet No. 225 Second Revised Sheet No. 225 : Effective
Superseding: Sub Original Sheet No. 225

GENERAL TERMS AND CONDITIONS

(Continued)

24. INTERRUPTIBLE STORAGE REVENUE CREDIT SURCHARGE ADJUSTMENT (Continued)

- (B) The Interruptible Storage Revenue Credit Amount shall be the difference between the actual revenues and the sum of the variable costs incurred in providing interruptible storage service under Rate Schedule ISS multiplied by ninety percent (90%).

For purposes of this Section, variable costs shall be the product of the Quantity of Gas injected or withdrawn pursuant to Rate Schedule ISS during the twelve (12) Months, or portion thereof, immediately preceding the Effective Date of Adjustment and the minimum rates under Rate Schedule ISS as set forth on effective Tariff Sheet No. 12.

- (C) The Interruptible Storage Revenue Credit Surcharge Adjustment shall be computed to the nearest cent. No change in rate shall be made unless the Interruptible Storage Revenue Credit Surcharge Adjustment is at least one cent per Dt.

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Sub Original Sheet No. 226 Sub Original Sheet No. 226 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

25. TAKE OR PAY SETTLEMENT COST SURCHARGE

25.1 Purpose

This Section 25 establishes a Take-or-Pay (TOP) Settlement Cost Surcharge for the purpose of recovering certain TOP Settlement Costs as defined below through a TOP Fixed Surcharge and through a TOP Volumetric Surcharge.

25.2 Definitions

The following defines certain terms as they are used in this Section 25:

- (A) Take-or-Pay (TOP) Settlement Costs shall mean actual payments made in cash by Trunkline, or amounts for which Trunkline has incurred a written or verbal obligation or commitment to pay, to a first seller of Natural Gas (Producer/Supplier) for buyouts, buydowns, contract reformation or payments to resolve or respond to litigation or arbitration proceedings relating to price and take issues.
- (B) TOP Fixed Surcharge: The TOP Fixed Surcharge is the total TOP amount as shown in column (1) or the currently effective fixed monthly charge as shown in column (2), if applicable, as stated in Tariff Sheet Nos. 14 and 15.
- (C) As used for purposes of this Section 25, the term Buyer/Shipper shall mean the entities identified on effective Tariff Sheet Nos. 14 and 15. Buyers/Shippers are customers that were served under Trunkline's sales Rate Schedules G-1, G-2, SG-1, SG-2, P-1 and P-2 under the Former Tariff and customers with Transportation Agreements under Rate Schedule PT-Firm of the Former Tariff.

25.3 Applicability

The TOP Fixed Surcharge amounts as shown in column (1) on Tariff Sheet Nos. 14 and 15 shall apply, as specified herein below, upon the effectiveness of this Section 25 to those Buyers and persons identified on such Tariff Sheets.

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FERC Docket: RP96-170-000

First Revised Sheet No. 227 First Revised Sheet No. 227 : Effective

Superseding: Sub Original Sheet No. 227

GENERAL TERMS AND CONDITIONS

(Continued)

25.TAKE OR PAY SETTLEMENT COST SURCHARGE (Continued)

25.4 Recovery of TOP Fixed Surcharge

- (A) The amount to be recovered from Buyer or Shipper through the TOP Fixed Surcharge shall be reflected on Tariff Sheet Nos. 14 and 15. Carrying charge reconciliation amounts for the period February 1, 1991 until November 1, 1991 shall be included with the total principal amounts and reflected on Tariff Sheet Nos. 14 and 15.
- (B) Each Buyer/Shipper shall have the option, in lieu of payment of the total TOP Fixed Surcharge amount, of paying thirty-six (36) monthly consecutive payments equal to 1/36th of such amount. Carrying charges on the total TOP Fixed Surcharge amounts shall be calculated and included on each monthly invoice for those Buyers/Shippers electing the thirty-six (36) month payment option. Notwithstanding such election, any Buyer/Shipper may, at any time, pay the entire amount of its unpaid share of TOP Fixed Surcharges to Trunkline with no further obligation for carrying charges.

Notwithstanding any such election, if Buyer's/Shipper's contract terminates during the period in which such payments are to be made, Trunkline shall invoice Buyer/Shipper for the then current unpaid balance due which shall become due and payable one day prior to the expiration of Buyer's/Shipper's contract. Upon receipt of such invoice, Buyer/Shipper may elect to continue making payments according to its prior elections by continuing to do so. Such action shall constitute Buyer's/Shipper's irrevocable agreement to pay such sums without condition or qualification. For purposes hereof, any conversion of sales customers under the Former Tariff shall not constitute a contract termination and the amounts shown on Tariff Sheet Nos. 14 and 15 shall apply to Shipper under the contract as converted.

- (C) Carrying charges on unpaid principal amounts for those Buyers/Shippers electing the thirty-six (36) month amortization option shall be determined in accordance with Section 154.501(d) of the Commission's Regulations.

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FERC Docket: RP97- 42-000

Fourth Revised Sheet No. 228 Fourth Revised Sheet No. 228 : Effective

Superseding: Third Revised Sheet No. 228

GENERAL TERMS AND CONDITIONS

(Continued)

25.TAKE OR PAY SETTLEMENT COST SURCHARGE (Continued)

25.5 Billing and Payment

Trunkline shall render bills to Buyer/Shipper for TOP Fixed Surcharges on or after the tenth (10th) day of each month. Buyer/Shipper shall pay Trunkline by electronic funds transfer to a designated bank account established by Trunkline for invoiced amounts equal to or greater than \$50,000. For invoiced amounts less than \$50,000 Buyer/Shipper shall pay Trunkline by check to Trunkline's designated Post Office box or at Buyer or Shipper's election by electronic funds transfer to a designated bank account established by Trunkline. Payments shall be made by Buyer/Shipper to Trunkline on or before the tenth (10th) day after such billing. Payments made by electronic funds transfer shall be considered to have been made on the date when such payment of good funds is received by Trunkline. Should Buyer/Shipper fail to pay any amount which shall become due hereunder when such amount is due, interest thereon shall accrue at the rate computed in accordance with Section 154.501(d) of the Commission's Regulations, until such time as the entire amount is paid or collected. The TOP Fixed Surcharge amount shall be payable in a single lump sum or as a fixed monthly charge to those Buyers/Shippers who have elected the thirty-six (36) month payment option.

25.6 TOP Volumetric Surcharge

(A) Recovery

The amount to be recovered from each Shipper for the TOP Volumetric Surcharge shall be allocated to all throughput and charged monthly as a surcharge on rates applicable under the contracts of each Buyer/Shipper under Trunkline's First Revised Volume No. 1 Tariff under Rate Schedules FT, SST, EFT, QNT, LFT, IT, QNIT and various Rate Schedules under Trunkline's FERC Gas Tariff, Original Volume No. 2 (as shown thereon) except under Service Agreements in which volumes are redelivered from storage when such surcharge was applicable to the corresponding volume of Gas delivered to storage, or if the injection of such Gas into storage occurred prior to November 1, 1991 and with the exception of volumes of Gas transported on any portion of Trunkline's system when title to such Gas passes to another Shipper of Gas for immediate redelivery and subsequent Transportation on Trunkline's system.

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Third Revised Sheet No. 229 Third Revised Sheet No. 229 : Effective

Superseding: Second Revised Sheet No. 229

GENERAL TERMS AND CONDITIONS

(Continued)

25.TAKE OR PAY SETTLEMENT COST SURCHARGE (Continued)

The amount of the TOP Volumetric Surcharge shall be as stated in Tariff Sheet Nos. 6 through 10A of First Revised Volume No. 1 and various Tariff Sheets of Original Volume No. 2 of Trunkline's FERC Gas Tariff.

(B) Reports

In compliance with the Commission's Order approving the settlement in Docket No. RP91-54-000 issued August 2, 1991, Trunkline will file an annual report on January 31 each year until the conclusion of the volumetric surcharge recovery period, when a final report will be filed with the Commission. Each report will show the recoveries of principal and interest and the remaining balance in the Volumetric Surcharge Account for the twelve months ended the previous October 31.

25.7 Refunds by Trunkline

If the balance of Buyer's or Shipper's portion of TOP Settlement Costs is negative Trunkline shall refund the balance to Buyer or Shipper in a lump sum within thirty (30) days after final Commission order approving this Section 25. The refund shall include carrying charges up to the date Trunkline makes refunds using the applicable interest rates specified by Section 154.501(d) of the Commission's Regulations.

25.8 Reservations

If the cost recovery procedures herein are made applicable to a Buyer/Shipper which has filed a petition for review of the orders of the Commission approving the provisions of this Section 25 or to a Buyer/Shipper that has intervened in such review proceeding in support of such petition, the right of Trunkline to assess such additional charges as may be necessary to assure that Trunkline may recover the fully allocated share of the costs encompassed by this Section 25 and applicable carrying costs from such party as may result from any such litigation is reserved and the right of Trunkline to use such means of collection of such costs from such a party is also reserved.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 230 Sub Original Sheet No. 230 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

26. SETTLEMENT DIRECT BILL SURCHARGE

26.1 Purpose

This Section 26 establishes Settlement Direct Bill Surcharges as the means by which Trunkline shall recover certain costs and amounts agreed to be paid by affected customers in a Stipulation and Agreement (Settlement) filed in Trunkline Gas Co., Docket No. RP87-15-000, et al.; Trunkline LNG Co., Docket No. RP92-122-000; Trunkline Gas Co., Docket No. RP92-123-000; Trunkline Gas Co., Docket No. RP92-124-000; Trunkline Gas Co., Docket No. RP92-126-000; Trunkline LNG Co., Docket Nos. RP81-85-000, et al.; Trunkline LNG Co., Docket Nos. CP87-418-000, et al.; Mississippi River Transmission Corp., Docket No. CP84-348-000; Trunkline Gas Co., Docket Nos. RP89-160-000, et al.; Trunkline Gas Co., Docket No. RP92-165-000 (NOT CONSOLIDATED), and approved by Order of the Federal Energy Regulatory Commission.

26.2 Applicability

This Section 26 is applicable to Buyers served under Trunkline's Former Tariff sales Rate Schedules P-1, P-2, R-1, R-2, G-1, G-2, SG-1 and SG-2 as stated on Tariff Sheet Nos. 16 and 17 and to those affected Shippers, also identified therein, who are bound by the Settlement identified in Section 26.1 hereof.

26.3 Definition

The following defines certain terms as they are used in this Section 26:

- (A) Settlement Direct Bill Surcharge shall mean the amounts specified on Tariff Sheet Nos. 16 and 17 for each Buyer and affected Shipper identified therein.
- (B) Electronic Funds Transfer shall mean payments or refunds made/effectuated via wire transfer (Fedwire, CHIPS, or Bank Book Entry) or Automated Clearinghouse (ACH).

26.4 Recovery of Settlement Direct Bill Surcharge Amounts

Trunkline shall recover from Buyer or affected Shipper identified on Sheet Nos. 16 and 17 the Settlement Direct Bill Surcharge Amounts in the manner prescribed in Section 26.5.

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FERC Docket: RP96-170-000

First Revised Sheet No. 231 First Revised Sheet No. 231 : Effective

Superseding: Sub Original Sheet No. 231

GENERAL TERMS AND CONDITIONS

(Continued)

26.SETTLEMENT DIRECT BILL SURCHARGE (Continued)

26.5 Billing and Payment

- (A) The entire amount of each Buyer's and each affected Shipper's Settlement Direct Bill Surcharge Amounts shall be due and payable ten (10) days after Trunkline submits an invoice to Buyer or Shipper for such amounts. Trunkline shall render bills hereunder on or after the tenth (10th) day of each month. Buyer or affected Shipper shall pay Trunkline by Electronic Funds Transfer to a designated bank account established by Trunkline for invoiced amounts equal to or greater than \$50,000. For invoiced amounts less than \$50,000, Buyer or affected Shipper shall pay Trunkline by check to Trunkline's designated Post Office box, or at Buyer or affected Shipper's election, by Electronic Funds Transfer to a designated bank account established by Trunkline. Buyer/Shipper shall pay Trunkline, at its designated Post Office box, on or before the tenth (10th) day after such billing the full amount so invoiced. Payments made by Electronic Funds Transfer shall be considered to have been made on the date when such payment of good funds is received by Trunkline. Should Buyer/Shipper fail to pay any amount which shall become due hereunder, interest thereon shall accrue at the rate computed using the factors specified in Section 154.501(d) of the Commission's Regulations, until such time as the full amount due has been paid or collected.
- (B) Each Buyer or affected Shipper shall have the option, in lieu of a lump sum payment of such amount, of paying sixty (60) monthly consecutive payments equal to 1/60th of such amount. Carrying charges on such amounts shall commence on November 1, 1992 and shall be calculated and included on each monthly invoice for those Buyers and affected Shippers electing the sixty (60) month payment option. The amount of Buyer's or affected Shipper's Settlement Direct Bill Surcharge which Buyer or affected Shipper may elect to pay in lieu of paying a lump-sum payment, as provided for herein shall be stated on Tariff Sheet Nos. 16 and 17 as the same may be changed from time to time. Carrying charges on unpaid principal amounts for those Buyers or affected Shippers electing to extend their payments hereunder shall be

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First Revised Sheet No. 232 First Revised Sheet No. 232 : Effective

Superseding: Sub Original Sheet No. 232

GENERAL TERMS AND CONDITIONS

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26.SETTLEMENT DIRECT BILL SURCHARGE (Continued)

determined using the methods specified in Section 154.501(d) of the Commission's Regulations.

- (C) Any Buyer or affected Shipper may, at any time, pay by Electronic Funds Transfer to a designated bank account established by Trunkline for invoiced amounts equal to or greater than \$50,000 all or a portion of its unpaid share of the charges for which it is responsible pursuant to this Section 26, and in such event, its obligation for carrying charges shall be applicable to amounts unpaid. For invoiced amounts less than \$50,000, Buyer or affected Shipper may pay by check to Trunkline's designated Post Office box or, at Buyer's or affected Shipper's election, by Electronic Funds Transfer to Trunkline's designated bank account.
- (D) Notwithstanding an election by a Buyer or affected Shipper pursuant to Section 26.5(B) hereof, if Buyer's or affected Shipper's contract terminates during the period in which such payments are to be made, Trunkline shall invoice Buyer or affected Shipper for the then current unpaid balance due and all of such amounts shall become due and payable not later than one day prior to the expiration of Buyer's or affected Shipper's contract. Upon receipt of such invoice, Buyer or affected Shipper may elect to continue making payments according to its prior elections by continuing to do so. Such action shall constitute Buyer's or affected Shipper's irrevocable agreement to pay such sums without condition or qualification. For purposes hereof, any conversion of sales customers under the Former Tariff shall not constitute a contract termination and the amounts shown on Tariff Sheet Nos. 16 and 17 shall apply to Shipper under the contract as converted.
- (E) For purposes of Section 26.5(D), the term "without condition or qualification" shall mean Buyer's or affected Shipper's irrevocable disavowal of any attempt to avoid payment of the remaining balance and applicable carrying charges, after ceasing the contractual relationship and to continue to make payments pursuant to the payment schedule. The term amounts to an irrevocable promise to pay the full allocated share.

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FERC Docket: RS92- 25-005

Sub Original Sheet No. 233 Sub Original Sheet No. 233 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS

27.1 Former Buyer's Obligation For Unrecovered Account No. 191 Amounts

(A) Purpose

This Section 27.1 establishes the disposition of Trunkline's FERC Account No. 191 as it exists on the day preceding the effectiveness of Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

(B) Disposition of Account No. 191 Amounts

Upon the effectiveness of Trunkline's FERC Gas Tariff, First Revised Volume No. 1 and this Section 27.1, Trunkline shall be permitted to direct bill, to each person ("Buyer") that received service under any of Trunkline's sales rate schedules under the Former Tariff for the preceding twelve (12) months prior to the effective date of this Section 27.1, a proportionate share of the total unrecovered amounts remaining in Trunkline's FERC Account No. 191, as adjusted for prior period billing adjustments. If the balance in Trunkline's FERC Account No. 191 as adjusted for prior period billing adjustments shall be a credit balance, Trunkline shall refund a proportionate share of such balance to the Buyers affected hereunder.

(C) Amount of Direct Bills or Refunds

The Amount of the Direct Bills or Refunds to any Buyer shall be Buyer's proportionate share of Trunkline's commodity deferred account balance, including carrying charges, as it existed on the day prior to the effective date of this Section 27.1, as adjusted for prior period billing adjustments, which Trunkline becomes obligated to pay or receives during a period no greater than nine months following the effectiveness of this Section 27.1, if such prior period billing adjustments arise from services provided or Gas purchased prior to the effectiveness of this Section 27.1. The commodity deferred account balance shall be adjusted to include a final reconciliation of amounts for exchange transactions and Transportation imbalances recorded in Account No. 806.

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First Revised Sheet No. 234 First Revised Sheet No. 234 : Effective

Superseding: Sub Original Sheet No. 234

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

(D) Calculation of Buyer's Proportionate Share of the Deferred Account Balance

Buyer's proportionate share shall be determined by multiplying the total commodity deferred account balance, as determined in Section 27.1(C) herein, whether the same shall be a debit or credit, by a fraction consisting of the amount of Trunkline's commodity sales volumes to Buyer during the twelve (12) months prior to the effectiveness of this Section 27.1 as the numerator and Trunkline's total commodity sales volumes during the same period as the denominator.

(E) Payments Due Trunkline

- (1) If the commodity deferred account balance, as determined in Section 27.1(C) herein, shall be a debit balance, Trunkline shall invoice the Buyer for its proportionate share within ninety (90) days after the final date for receiving prior period billing adjustments hereunder. The entire Amount of each Buyer's Direct Bill shall be payable ten (10) days thereafter. Buyer shall pay Trunkline by Electronic Funds Transfer to a designated bank account established by Trunkline for amounts equal to or greater than \$50,000. For amounts less than \$50,000, Buyer shall pay Trunkline by check to Trunkline's designated Post Office box or, at Buyer's election, by Electronic Funds Transfer to a designated bank account established by Trunkline. Buyer shall pay Trunkline, at Trunkline's designated Post Office box, on or before the tenth (10th) day after such billing the full amount so invoiced. Should Buyer fail to pay any amount which shall become due hereunder, interest thereon shall accrue at the rate computed using the factors specified in Section 154.501(d) of the Commission's Regulations, until such time as the full amount due has been paid or collected.
- (2) The entire amount of Buyer's obligation to Trunkline shall be deemed to be due on the day prior to the date this section becomes effective.

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FERC Docket: RP96-170-000

First Revised Sheet No. 235 First Revised Sheet No. 235 : Effective

Superseding: Sub Original Sheet No. 235

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

- (3) Each Buyer shall have the option, in lieu of a lump sum payment of the total Direct Bill for Buyer's obligation for unrecovered Account No. 191 amounts, of paying twelve (12) consecutive monthly payments equal to 1/12th of such amount. Carrying charges on the total unrecovered Account No. 191 Direct Bill amount shall commence on the effective date of this Section 27 and shall be calculated and included on each monthly invoice for those Buyers electing the twelve (12) month payment option. Notwithstanding such election, a Buyer may, at any time, pay the entire amount of its unpaid share of the unrecovered Account No. 191 Direct Bill amount to Trunkline, with no further obligation for carrying charges.
- (4) Carrying charges on unpaid Direct Bill amounts for those Buyers electing to extend their payments in accordance with Section 27.1(E)(3) shall be calculated using the methods specified in Section 154.501(d) of the Commission's Regulations.

(F) Refunds Due Buyers

If the commodity deferred account balance, as determined in Section 27.1(C) herein, shall be a credit balance, Trunkline shall refund to Buyer its proportionate share ninety (90) days after the final date for receiving prior period billing adjustments hereunder.

(G) Reservations

This Section 27.1 shall not be construed to affect Trunkline's right to recover from Buyer such transition or other costs as it may incur in connection with contracts with suppliers of Natural Gas or otherwise, such rights being expressly reserved, subject to applicable Commission orders and regulations. Trunkline reserves the right, subject to the prior approval of the Commission, to reallocate the charges for which provision is made hereunder, in the event these charges shall be determined to be ineffective.

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FERC Docket: RP97- 42-000

Second Revised Sheet No. 236 Second Revised Sheet No. 236 : Effective
Superseding: First Revised Sheet No. 236

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

27.2 Gas Supply Cost Surcharge

(A) Purpose

This Section 27.2 establishes the means by which Trunkline shall recover its Gas Supply Realignment (GSR) Costs. Trunkline may make one or more separate rate filings to recover GSR Costs.

(B) Definitions

- (1) GSR Costs are actual payments made in cash by Trunkline, or amounts for which Trunkline has incurred a written obligation or commitment to pay, to a seller of Natural Gas, for buyouts, buydowns, contract reformation or payments to resolve or respond to litigation or arbitration proceedings attributable to customer elections made pursuant to 18 C.F.R. 284.14(d) and carrying charges, calculated in accordance with Section 154.501(d) of the Commission's Regulations, on payments from the later of the date such payments are made or the date of the rate filing made to recover such payments.
- (2) Initial GSR Cost Collection Period will consist of the three years commencing with the effective date of the rate filing to recover GSR Costs.
- (3) Carryover GSR Cost Collection Period will consist of each annual extension in accordance with Section 27.2(F) hereof to complete the full recovery of Trunkline's GSR Costs.

(C) Mechanism for Recovery of GSR Costs

Ninety percent (90%) of Trunkline's GSR Costs, including carrying charges, shall be recovered by means of a GSR Reservation Surcharge applicable to service under Rate Schedules FT, SST, EFT, QNT and LFT. The GSR Reservation Surcharge applicable to service under Rate Schedule SST shall be converted to a Volumetric Surcharge at a sixty percent (60%) load factor rate. The GSR Reservation Surcharge shall

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Fifth Revised Sheet No. 237 Fifth Revised Sheet No. 237 : Effective

Superseding: Fourth Revised Sheet No. 237

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(Continued)

27. TRANSITION COSTS (Continued)

be stated on effective Tariff Sheet Nos. 6, 7, 8, 9 and 9A of Trunkline's FERC Gas Tariff, First Revised Volume No. 1, as the same may change from time to time, and shall become a part of the stated rates for services provided under such Rate Schedules. Ten percent (10%) of Trunkline's GSR Costs, including carrying charges, shall be recovered through the rates applicable to interruptible service under Rate Schedules IT and QNIT, as stated on effective Tariff Sheet Nos. 10 and 10A, as the same may change from time to time, and shall become part of the stated rates for service provided under such Rate Schedule.

Carrying charges on GSR Costs shall be calculated in accordance with Section 154.501(d) of the Commission's Regulations.

The provisions of this Section 27.2 shall be fully applicable to successor, replacement and new Rate Schedules.

(D) Filing Procedure For Initial GSR Cost Collection Period

- (1) Trunkline may make one or more rate filings to recover GSR Costs from Shippers served under Rate Schedules FT, SST, EFT, QNT, LFT, IT and QNIT. An Initial GSR Cost Collection Period shall apply to each rate filing Trunkline makes to recover GSR Costs.
- (2) The GSR Reservation Surcharge during the Initial GSR Cost Collection Period shall be designed to recover the applicable GSR Costs over the three year Initial GSR Cost Collection Period using the applicable firm service design determinants underlying Trunkline's then effective rates for service under Rate Schedules FT, SST, EFT, QNT and LFT.

The GSR Reservation Surcharge shall be based on one-third (1/3) of the applicable GSR Costs to be recovered pursuant to this Section 27.2. Such GSR Costs shall include carrying charges for the Initial GSR Cost Collection Period.

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FERC Docket: RP97- 42-000

Fifth Revised Sheet No. 238 Fifth Revised Sheet No. 238 : Effective

Superseding: Fourth Revised Sheet No. 238

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

The GSR Reservation Surcharge shall be adjusted annually during the Initial GSR Cost Collection Period to reflect changes in the effective billing determinants under Rate Schedules FT, EFT, QNT, LFT and SST. Such revisions to the GSR Reservation Surcharge will become effective twelve (12) months after the effective date of the rate filing to establish the Initial GSR Cost Collection Period or subsequent adjustment to the GSR Reservation Surcharge. At least thirty (30) days prior to the effective date of the annual adjustment to the GSR Reservation Surcharge, Trunkline shall file with the Federal Energy Regulatory Commission and post, as defined in Section 154.2(d) of the Commission's Regulations, Tariff Sheet Nos. 6, 7, 8, 9 and 9A together with supporting computations.

- (3) Rates for interruptible service under Rate Schedules IT and QNIT shall be adjusted to permit the recovery of the applicable GSR Costs during the three year Initial GSR Cost Collection Period using the applicable interruptible service design determinants underlying Trunkline's then-effective rates. The adjustment to rates for interruptible service under Rate Schedules IT and QNIT, as stated on effective Tariff Sheet Nos. 10 and 10A of Trunkline's FERC Gas Tariff, First Revised Volume No. 1, shall be based on one-third (1/3) of the applicable GSR Costs. Such GSR Costs shall include carrying costs for the Initial GSR Cost Collection Period.

(E) GSR Exit Fee

If at any time prior to the conclusion of the Initial GSR Cost Collection Period or any Carryover GSR Cost Collection Period, a Shipper under a firm Service Agreement affected by this Section 27.2 requests a modification to the Service Agreement to reduce the MDQ or requests a termination of the Service Agreement and if Trunkline agrees to such reduction or termination, then affected Shipper shall immediately become obligated to Trunkline for the GSR Exit Fee. The GSR Exit Fee shall equal the amount which would have been collected during the remainder of the Initial or Carryover

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Second Revised Sheet No. 239 Second Revised Sheet No. 239 : Effective
Superseding: First Revised Sheet No. 239

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27. TRANSITION COSTS (Continued)

Cost Collection Period, as applicable, of this Section 27.2 at the level of firm service applicable to such Shipper at the effective date hereof, or the effective date of the Service Agreement, whichever is later. Trunkline will invoice such amount to affected Shipper in a direct bill within thirty (30) days after the termination or reduction in firm service. Invoices pursuant to this Section 27.2(E), including carrying charges calculated in accordance with Section 154.501(d) of the Commission's Regulations, shall be due and payable within ten (10) days of the issuance of such invoices.

(F) Reconciliation

- (1) At the conclusion of the GSR Cost Collection Period, Trunkline will determine its GSR Costs and the actual amounts of GSR Reservation Surcharges under Rate Schedules FT, SST, EFT, QNT and LFT, and, separately, the actual amounts of GSR Costs recovered through interruptible Transportation rates under Rate Schedule IT. For purposes of these calculations, any amount by which interruptible Transportation rates have been discounted will serve to decrease the actual amounts of GSR Costs collected through interruptible rates, and any amount by which GSR Reservation Surcharges charged to any Shipper affected by this Section 27.2 have been discounted pursuant to a discount agreement entered into prior to the effective date of this Section 27.2, will serve to decrease the amount of actual GSR Costs collected through GSR Reservation Surcharges. Any GSR Exit Fees will be added to the actual amounts of GSR Costs recovered through GSR Reservation Surcharges.
- (2) If Trunkline's collections hereunder shall equal or exceed its GSR Costs, Trunkline shall file to terminate further collections hereunder. The amount of any excess collected shall be repaid to all Shippers affected hereby in proportion to the principal amount of GSR Reservation Surcharge payments which they have provided pursuant to this Section 27.2. Within ninety (90) days of the termination of collections pursuant to this Section 27.2, refunds, with applicable carrying charges,

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Third Revised Sheet No. 240 Third Revised Sheet No. 240 : Effective

Superseding: Second Revised Sheet No. 240

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

shall be paid. In addition, Trunkline shall submit a report to the Commission setting out a comparison of its GSR Costs and the amounts collected hereunder and any repayments actually made.

- (3) If Trunkline's collections hereunder are less than its GSR Costs, Trunkline shall be permitted to recover such deficiency, including carrying charges, during the Carryover GSR Cost Collection Surcharge Period by filing with the Commission GSR Reservation Surcharges and interruptible Transportation rates within ninety (90) days of the conclusion of the Initial GSR Cost Collection Period. The GSR Reservation Charge will be determined by dividing the remaining GSR Costs attributable to firm service to be recovered through the GSR Reservation Surcharge by the design billing determinants underlying Trunkline's then-effective rates applicable to Rate Schedules FT, SST, EFT, QNT and LFT. The remaining GSR Costs to be recovered in the rates under Rate Schedules IT and QNIT shall be determined by dividing the remaining GSR Costs attributable to interruptible services by the applicable interruptible service design determinants underlying Trunkline's then-effective rates. The Carryover GSR Costs Collection period shall commence on the first day of the Month following Commission approval of such filing.

27.3 Treatment Of Other Transition Costs

This Section 27.3 establishes procedures by which Trunkline will recover the costs of restructuring its services in accordance with FERC Order No. 636, et seq. and 18 C.F.R. Part 284 other than Gas Supply Costs, the recovery of which shall be governed by Section 27.2 herein, and Unrecovered FERC Account No. 191 balances, the recovery of which shall be governed by Section 27.1 herein.

(A) Costs of New Facilities

Trunkline shall be entitled to file under Section 4 of the Natural Gas Act and the Commission's Regulations and recover the capital costs and other costs incurred for, and in

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(Continued)

27. TRANSITION COSTS (Continued)

connection with providing the restructured services in accordance with FERC Order No. 636, et seq.

(B) Stranded Costs

Trunkline has incurred costs associated with facilities and contracts to provide services under its Former Tariff. In the event the facilities and contracts related to these costs cease to be required as a result of the restructuring of service, Trunkline shall be entitled to file under Section 4 of the Natural Gas Act and the Commission's Regulations and recover such actual costs.

(1) Recovery of Initial Stranded Transportation Costs

This Section 27.3(B)(1) establishes the means of Trunkline's recovery of certain stranded transportation costs described herein using reservation and volumetric surcharges.

(a) Applicability

The Initial Stranded Transportation Cost Surcharges shall apply to those Shippers served under Rate Schedules FT, EFT, QNT, SST and IT, as specified hereinbelow, commencing with the effectiveness of this Section 27.3(B)(1) and continuing thereafter for an initial period of fifteen (15) consecutive months and for such additional time as is established and described in Section 27.3(B)(1)(f).

(b) Definitions

The following defines certain terms as they are used in this Section 27.3(B)(1):

- (i) "Initial Stranded Transportation Costs" or "IST Costs" shall mean the aggregate of:

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

- (a) Trunkline's total obligations to ANR Pipeline Company from September 1, 1993 through June 24, 1994 for service originally certificated by the Commission in Docket No. CP85-329, which commencing November 1, 1992 was included in ANR's Rate Schedule FTS at such rates as are in effect for this service during the said time; and
 - (b) Trunkline's total obligations to Stingray Pipeline Company from September 1, 1993 through December 1, 1994 for service certificated by the Commission in Docket No. CP73-27 reflected in Stingray's Rate Schedule T-1 at such rates as are in effect for this service during the said time.
- (ii) "Initial Stranded Transportation Cost Reservation Surcharge" or "IST Reservation Surcharge" shall mean the currently effective fixed monthly charge per Dt as shown on each of Tariff Sheet Nos. 6, 8 and 9 of First Revised Volume No. 1.
- (iii) "Initial Stranded Transportation Cost Volumetric Surcharge" or "IST Volumetric Surcharge" shall mean the currently effective charge per Dt of service provided as shown on Tariff Sheet Nos. 7 and 10 of First Revised Volume No. 1.
- (iv) "Initial Stranded Transportation Cost Surcharges" or "IST Surcharges" shall mean IST Reservation Surcharges, or IST Volumetric Surcharges, or both, as indicated by the context.

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Sub Original Sheet No. 241B Sub Original Sheet No. 241B : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

(v) "Additional IST Surcharges" shall mean reservation and volumetric surcharges which Trunkline may apply to Shippers receiving service under each or any of Rate Schedules FT, EFT, QNT, SST and IT to recover the amount of increases in the rates of ANR Pipeline Company for service under its Rate Schedule FTS which became effective between the date of the filing of this Section 27.3(B)(1) and June 21, 1994 or increases in the rates of Stingray Pipeline Company for service under its Rate Schedule T-1 which became effective between the date of the filing of this Section 27.3(B)(1) and December 1, 1994 to the extent the amount of such increases have not been used in the determination, pursuant to Section 27.3(B)(1)(f), of whether Trunkline has recovered its IST Costs during the initial fifteen (15) months IST Surcharges are in effect.

(c) Recovery By Trunkline of Initial Stranded Transportation Costs

Trunkline shall recover IST Costs from Shippers served under Rate Schedules FT, EFT, QNT, SST and IT and such Shippers shall be obligated to pay IST Costs to Trunkline by means of IST Surcharges. The rates charged to Trunkline by ANR Pipeline Company for its Rate Schedule FTS and by Stingray Pipeline Company for its Rate Schedule T-1, which were in effect on the date this Section 27.3(B)(1) was filed, were used to calculate the IST Surcharges.

(d) Billing and Payment

In addition to its other applicable charges and surcharges for service under Rate Schedules FT, EFT, QNT, SST and IT, Trunkline's invoices to

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Sub Original Sheet No. 241C Sub Original Sheet No. 241C : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

Shippers under Rate Schedules FT, EFT and QNT shall include the amount for IST Reservation Surcharges shown on Tariff Sheet Nos. 6, 8 and 9, respectively, for each Dt of monthly contract demand applicable to such service and Trunkline's invoices to Shippers under Rate Schedules SST and IT shall include the amount for IST Volumetric Surcharges shown on Tariff Sheet Nos. 7 and 10, respectively, for each Dt of such service provided. Shipper's obligation to pay for services provided under such Rate Schedules shall include the obligation to pay IST Surcharges. The provisions of Section 16 hereof also shall apply to Shipper's payments of IST Surcharges.

(e) IST Exit Fee

If at any time prior to the conclusion of recoveries of costs pursuant to this Section 27.3(B)(1), including the first fifteen (15) months of effectiveness of the IST Surcharges and the additional time which may be established pursuant to Section 27.3(B)(1)(f), a Shipper under a firm Service Agreement affected by this Section 27.3(B)(1) requests a modification to the Service Agreement to reduce the MDQ or requests a termination of the Service Agreement and if Trunkline agrees to such reduction or termination, then such Shipper shall immediately become obligated to Trunkline for payment of the IST Exit Fee. The IST Exit Fee for such Shipper shall equal the aggregate amount of IST Reservation Surcharges which would have been collected during the remainder of the effectiveness of the IST Surcharges and during any additional time as may be established pursuant to Section 27.3(B)(1)(f), if such reduction or termination had not occurred, less the aggregate amount of IST Reservation Surcharges applicable to the remainder of its MDQ

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Sub Original Sheet No. 241D Sub Original Sheet No. 241D : Effective

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(Continued)

27. TRANSITION COSTS (Continued)

for the remaining term of its firm Service Agreement. Within thirty (30) days after any such termination, Trunkline shall send an invoice for amounts due hereunder from a Shipper affected by this Section 27.3(B)(1)(e) and payment shall be due within ten (10) days of the issuance of such invoices. Trunkline shall include amounts due hereunder from a Shipper with reduced MDQ with the Shipper's first invoice for continuing service after the effectiveness of such reduction. Payment of an IST Exit Fee by a Shipper reducing its MDQ shall not serve to extinguish the obligation of such Shipper for IST Surcharges applicable to the remainder of its MDQ.

(f) Reconciliation Provisions

- (i) At the conclusion of the first fifteen (15) months of effectiveness of IST Surcharges hereunder, Trunkline shall suspend collections of IST Surcharges for so long as may be necessary to determine whether its collections of IST Surcharges have recovered the amount of IST Costs then known. For purposes of determining the amount of collections of IST Surcharges and the amount of IST Surcharges actually paid, the amount of any discounts to interruptible and firm rates during the effectiveness of the IST Surcharges or the Additional IST Surcharges shall serve to decrease the recovery of IST Costs and of IST Surcharges paid from interruptible and firm Transportation services, respectively. The determination of IST Costs recovered shall take into account any IST Exit Fees recovered. The calculation of IST Costs shall take into account the amount of credits, refunds and rate increases or decreases from ANR Pipeline

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

Company for service under its Rate Schedule FTS for service from September 1, 1993 through June 21, 1994 and from Stingray Pipeline Company for service under its Rate Schedule T-1 from September 1, 1993 through December 1, 1994. After Trunkline has determined the extent to which IST Surcharges have recovered IST Costs, the following procedures shall be followed:

- (a) In the event the aggregate of Trunkline's recoveries under this Section 27.3(B) (1) shall equal or exceed its IST Costs, Trunkline shall not reinstate its IST Surcharges and shall return the Remaining Excess to Shippers who had paid IST Reservation Surcharges or IST Volumetric Surcharges in the form of credits against invoices of such Shippers. The Remaining Excess shall consist of the aggregate amount of any recovery in excess of IST Cost, after first subtracting from such amount any costs not then fully recovered pursuant to any or all of Sections 27.1, 27.2 and 27.3 (other than Section 27.3(B) (1)). The amount of the credit to each such Shipper shall be determined by multiplying the amount of the Remaining Excess by a fraction which shall consist of a numerator equal to the amount of IST Reservation Surcharges or IST Volumetric Surcharges paid by the Shipper and a denominator equal to the total amount of IST Reservation Surcharges and IST Volumetric Surcharges paid by all Shippers. The credit shall be applied to reduce otherwise applicable charges for services to such Shippers on the first invoice in which it is practicable to do so after the determination has been made that there is an excess recovery. In the

Effective Date: 09/01/1994 Status: Suspended

FERC Docket: RP94-164-000

First Revised Sheet No. 241F First Revised Sheet No. 241F : Suspended

Superseding: Sub Original Sheet No. 241F

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

event service to a Shipper which had paid IST Reservation Surcharges or IST Volumetric Surcharges has terminated, a refund shall be provided rather than a credit.

- (b) In the event Trunkline's recoveries under IST Surcharges shall be less than its IST Costs, Trunkline shall be permitted to apply any or all of the following procedures in such combination as it may determine will recover its IST Costs:

- (1) Trunkline may reinstate, without further suspension or condition, the IST Surcharges on a month to month basis until the full amount of IST Costs has been recovered and in the event such reinstatement shall result in any excess recoveries during the reinstatement period, the calculation of the amount of such excess and the crediting of such excess shall be conform to the procedures specified in Section 27.3(B)(1)(f)(i)(a); and
- (2) Trunkline may reduce, by the amount of any deficiency in its collection of IST Costs or portion thereof (to the extent the deficiency has not been applied to extinguish another obligation) all or a portion of: (a) the amount of any refunds due under Section 27.1(F) hereof; and (b) the amount of any recovery in excess of transition costs otherwise encompassed by Section 27 hereof.

Effective Date: 09/01/1994 Status: Suspended

FERC Docket: RP94-164-001

Sub First Revised Sheet No. 241F Sub First Revised Sheet No. 241F : Suspended

Superseding: Sub Original Sheet No. 241F

GENERAL TERMS AND CONDITIONS

(Continued)

27. TRANSITION COSTS (Continued)

event service to a Shipper which had paid IST Reservation Surcharges or IST Volumetric Surcharges has terminated, a refund shall be provided rather than a credit.

- (b) In the event Trunkline's recoveries under IST Surcharges shall be less than its IST Costs, Trunkline shall be permitted to apply any or all of the following procedures in such combination as it may determine will recover its IST Costs:

- (1) Trunkline may reinstate, without further suspension or condition, the IST Surcharges on a month to month basis until the full amount of IST Costs has been recovered and in the event such reinstatement shall result in any excess recoveries during the reinstatement period, the calculation of the amount of such excess and the crediting of such excess shall be conform to the procedures specified in Section 27.3(B)(1)(f)(i)(a); and
- (2) Trunkline may reduce, by the amount of any deficiency in its collection of IST Costs or portion thereof (to the extent the deficiency has not been applied to extinguish another obligation) all or a portion of: (a) the Interruptible Revenue Credit Adjustments under Section 24 hereof, (b) the amount of any refunds due under Section 27.1(F) hereof; and (c) the amount of any recovery in excess of transition costs otherwise encompassed by Section 27 hereof.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RP93-167-001

Sub Original Sheet No. 241G Sub Original Sheet No. 241G : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

- (ii) If at any time prior to June 21, 1994, ANR Pipeline Company's effective rates for service under its Rate Schedule FTS, or if at any time prior to December 1, 1994, Stingray Pipeline Company's rates for service under its Rate Schedule T-1 shall be increased above the level reflected in the calculation of the IST Surcharges, Trunkline shall be permitted to recover the amount of such increases by means of Additional IST Surcharges, which it may file to make effective. Such Additional IST Surcharges may become effective at any time after the effective date of this Section 27.3(B)(1) and shall be permitted to remain in effect after the initial fifteen (15) month effectiveness of the IST Surcharges established by this Section 27.3(B)(1). In the event such Additional Surcharges shall become effective during the initial fifteen (15) month effectiveness of the IST Surcharges, the procedures specified in Section 27.3(B)(1)(f)(i) shall be used to reconcile IST Costs with the aggregate of amounts recovered by IST Surcharges and Additional IST Surcharges.

(C) Upstream Transition Costs

Trunkline shall be entitled to file under Section 4 of the Natural Gas Act and the Commission's Regulations and recover the amounts it has been billed by other pipelines attributable to their service restructurings required by FERC Order No. 636, et seq. to the extent such costs are not recovered pursuant to these General Terms and Conditions.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 242 Sub Original Sheet No. 242 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

28. MISCELLANEOUS

- 28.1 Service Agreements shall be governed by and interpreted in accordance with the laws of the State of Texas, except for the conflict of laws provisions thereof.
- 28.2 Service Agreements create no rights in third parties.
- 28.3 Except as otherwise specified in any Service Agreement, any notice, request, demand, statement or bill provided for in the General Terms and Conditions and any other notice which either Trunkline or Shipper may desire to give to the other shall be in writing and shall be considered as duly delivered when mailed by registered mail to the Post Office address of the other as stated in the Service Agreement, or at such other address as may be designated by formal written notice. Routine communications and bills, excluding payments otherwise provided for in Section 16 herein, shall be considered as duly delivered when mailed by registered or ordinary mail or an equivalent.
- 28.4 Trunkline may waive any rights hereunder or any obligations of Shipper, TABS-1 Party or OBA Party on a basis which is not unduly discriminatory; provided that no waiver shall operate or be construed as a waiver of other or future rights or obligations, whether of a like or different character.
- 28.5 Both Trunkline and Shipper have the right to rely on the effective provisions of the Former Tariff in effect at the time any issue or dispute took place if necessary to resolve issues or disputes of any nature, regarding any service prior to the effective date of this FERC Gas Tariff, First Revised Volume No. 1.

Effective Date: 07/08/2001 Status: Effective

FERC Docket: RP01-452-000

Seventh Revised Sheet No. 242A Seventh Revised Sheet No. 242A : Effective

Superseding: Sixth Revised Sheet No. 242A

GENERAL TERMS AND CONDITIONS

(Continued)

28. MISCELLANEOUS (Continued)

- 28.6 Trunkline has adopted all of the Business Practices and Electronic Communication Standards which were incorporated in 18 CFR 284.10(b). In addition to the standards which are reflected in other provisions of this tariff, the following GISB standards, definitions and data sets are incorporated herein by reference.

Version 1.4: 0.3.1, 1.2.1 through 1.2.3, 1.2.5, 1.2.8 through 1.2.12, 1.3.2(v) and (vi), 1.3.3, 1.3.4, 1.3.6, 1.3.13 through 1.3.17, 1.3.20 through 1.3.22, 1.3.24 through 1.3.29, 1.3.31 through 1.3.33, 1.3.35 through 1.3.63, 1.3.79, 1.4.1 through 1.4.7, 2.3.1 through 2.3.4, 2.3.6 through 2.3.13, 2.3.15, 2.3.17, 2.3.20 through 2.3.25, 2.3.27, 2.3.28, 2.3.31 through 2.3.35, 2.4.1 through 2.4.6, 3.3.1 through 3.3.8, 3.3.10 through 3.3.14, 3.3.16 through 3.3.18, 3.3.20 through 3.3.25, 3.4.1 through 3.4.4, 4.2.1 through 4.2.19, 4.3.1 through 4.3.3, 4.3.5 through 4.3.85, 5.2.1, 5.2.2, 5.3.12, 5.3.17 through 5.3.23, 5.3.25, 5.3.27 through 5.3.42 and 5.4.1 through 5.4.19.

- 28.7 Trunkline may, from time to time, enter into agreements with other interstate or intrastate pipeline companies for capacity (off-system capacity). In the event that Trunkline acquires off-system capacity, Trunkline will provide service to Shippers with the off-system capacity pursuant to Trunkline's open access tariff and subject to Trunkline's Commission-approved rates, as such tariff and rates may change from time to time. For purposes of transactions entered into subject to this Section 28.7, the "shipper must have title" requirement is waived.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet Nos. 243 - 299 Sub Original Sheet Nos. 243 - 299 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 244 Original Sheet No. 244 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. TRANSITION COSTS (Continued)

connection with providing the restructured services in accordance with FERC Order No. 636, et seq.

(B) Stranded Costs

Trunkline has incurred costs associated with facilities and contracts to provide services under its Former Tariff. In the event the facilities and contracts related to these costs cease to be required as a result of the restructuring of service, Trunkline shall be entitled to file under Section 4 of the Natural Gas Act and the Commission's Regulations and recover such actual costs.

(C) Upstream Transition Costs

Trunkline shall be entitled to file under Section 4 of the Natural Gas Act and the Commission's Regulations and recover the amounts it has been billed by other pipelines attributable to their service restructurings required by FERC Order No. 636, et seq. to the extent such costs are not recovered pursuant to these General Terms and Conditions.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 245 Original Sheet No. 245 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

28. MISCELLANEOUS

- 28.1 Service Agreements shall be governed by and interpreted in accordance with the laws of the State of Texas, except for the conflict of laws provisions thereof.
- 28.2 Service Agreements create no rights in third parties.
- 28.3 Except as otherwise specified in any Service Agreement, any notice, request, demand, statement or bill provided for in the General Terms and Conditions and any other notice which either Trunkline or Shipper may desire to give to the other shall be in writing and shall be considered as duly delivered when mailed by registered mail to the Post Office address of the other as stated in the Service Agreement, or at such other address as may be designated by formal written notice. Routine communications and bills, excluding payments otherwise provided for in Section 16 herein, shall be considered as duly delivered when mailed by registered or ordinary mail or an equivalent.
- 28.4 Trunkline may waive any rights hereunder or any obligations of Shipper, TABS-1 Party or OBA Party on a basis which is not unduly discriminatory; provided that no waiver shall operate or be construed as a waiver of other or future rights or obligations, whether of a like or different character.
- 28.5 Both Trunkline and Shipper have the right to rely on the effective provisions of the Former Tariff in effect at the time any issue or dispute took place if necessary to resolve issues or disputes of any nature, regarding any service prior to the effective date of this FERC Gas Tariff, First Revised Volume No. 1.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet Nos. 246 - 299 Original Sheet Nos. 246 - 299 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 300 First Revised Sheet No. 300 : Effective
Superseding: Original Sheet No. 300

RATE SCHEDULE FT
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the
requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and
deliver at the Points of Delivery, on a firm basis, Quantities of
Natural Gas up to the following daily Quantity (Dt), which shall
constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for
which received Quantities must be adjusted for fuel usage and lost or
unaccounted for Gas as set out in the then-effective, applicable rates
and charges under Trunkline's Rate Schedule FT.

Effective Date: 02/06/1999 Status: Effective
FERC Docket: RP99-200-000

Fourth Revised Sheet No. 301 Fourth Revised Sheet No. 301 : Effective
Superseding: Third Revised Sheet No. 301

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit A, as well as among the primary Points of Delivery set out on Exhibit A. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule FT filed with the Commission, as such rates and charges and Rate Schedule FT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule FT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule FT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

First Revised Sheet No. 301A First Revised Sheet No. 301A : Effective
Superseding: Sub Original Sheet No. 301A

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit C to this Service Agreement.

Effective Date: 04/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 302 First Revised Sheet No. 302 : Effective
Superseding: Original Sheet No. 302

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule FT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule FT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule FT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 303 Second Revised Sheet No. 303 : Effective
Superseding: First Revised Sheet No. 303

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 304 Original Sheet No. 304 : Effective

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 305 First Revised Sheet No. 305 : Effective
Superseding: Original Sheet No. 305

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 306 Original Sheet No. 306 : Effective

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule FT

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
_____	_____	_____	_____	_____	_____	_____

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
_____	_____	_____	_____	_____

Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.2
of Trunkline's Rate Schedule FT.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 307 Original Sheet No. 307 : Effective

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule FT

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.3 of Trunkline's Rate Schedule FT.

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 307A First Revised Sheet No. 307A : Effective
Superseding: Original Sheet No. 307A

RATE SCHEDULE FT (Continued)
FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT B

Transportation Agreement
For
Firm Service
Under Rate Schedule FT
Contract No.

CUSTOMIZED RESERVATION PATTERN_b ELECTION

_____ (Shipper) hereby elects the Customized
Reservation Pattern_b option in accordance with Section 3.9
of Trunkline's Rate Schedule FT and hereby notifies Trunkline
that it desires to be billed, and agrees to pay, the Reservation
Charges elected from time to time for the period commencing
November 1, _____ through October 31, _____.

Shipper acknowledges that this election is an alternative to the
uniform monthly billing of reservation charges for Rate Schedule FT
set forth on effective Tariff Sheet No. 6, as revised from time to
time, and that Shipper's election shall constitute its agreement to
pay the otherwise applicable charges according to the payment
schedule set forth in its election including such additional
charges as may be required to ensure that the total applicable
annual Reservation Charge obligations are paid in full. Shipper's
election constitutes its waiver of reliance on uniform monthly
billing requirements otherwise applicable for the affected months.
Shipper hereby indemnifies Trunkline against and holds Trunkline
harmless for any claims of Shipper or any person claiming through
Shipper as to rights to billing different from those elected by
Shipper.

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT B DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 307B First Revised Sheet No. 307B : Effective

Superseding: Sub Original Sheet No. 307B

RATE SCHEDULE FT (Continued)

FIRM TRANSPORTATION SERVICE

FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement

For

Firm Service

Under Rate Schedule FT

Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule FT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule FT set forth on effective Tariff Sheet No. 6, as revised from to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule FT.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT C DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 308 First Revised Sheet No. 308 : Effective
Superseding: Original Sheet No. 308

RATE SCHEDULE SST
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the
requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and
deliver at the Points of Delivery, on a firm basis, Quantities of
Natural Gas up to the following daily Quantity (Dt), which shall
constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for
which received Quantities must be adjusted for fuel usage and lost or
unaccounted for Gas as set out in the then-effective, applicable rates
and charges under Trunkline's Rate Schedule SST.

Effective Date: 02/06/1999 Status: Effective
FERC Docket: RP99-200-000

Third Revised Sheet No. 309 Third Revised Sheet No. 309 : Effective
Superseding: Second Revised Sheet No. 309
RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit A, as well as among the primary Points of Delivery set out on Exhibit A. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule SST filed with the Commission, as such rates and charges and Rate Schedule SST may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule SST and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule SST and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or

Effective Date: 01/15/2000 Status: Effective
FERC Docket: RP00-138-000

Third Revised Sheet No. 310 Third Revised Sheet No. 310 : Effective
Superseding: Sub Second Revised Sheet No. 310
RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule SST.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule SST and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule SST and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Original Sheet No. 310A Original Sheet No. 310A : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 311 Second Revised Sheet No. 311 : Effective
Superseding: First Revised Sheet No. 311

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 312 Original Sheet No. 312 : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 313 First Revised Sheet No. 313 : Effective
Superseding: Original Sheet No. 313

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 314 Original Sheet No. 314 : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule SST

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.2
of Trunkline's Rate Schedule SST.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 315 Original Sheet No. 315 : Effective

RATE SCHEDULE SST (Continued)
SMALL SHIPPER FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule SST

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 316 First Revised Sheet No. 316 : Effective
Superseding: Original Sheet No. 316

RATE SCHEDULE EFT
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of _____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and deliver at the Points of Delivery, on a firm basis, Quantities of Natural Gas up to the following daily Quantity (Dt), which shall constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for which received Quantities must be adjusted for fuel usage and lost or unaccounted for Gas as set out in the then-effective, applicable rates and charges under Trunkline's Rate Schedule EFT.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Fourth Revised Sheet No. 317 Fourth Revised Sheet No. 317 : Effective
Superseding: Third Revised Sheet No. 317

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit A, as well as among the primary Points of Delivery set out on Exhibit A. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule EFT filed with the Commission, as such rates and charges and Rate Schedule EFT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule EFT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule EFT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

First Revised Sheet No. 317A First Revised Sheet No. 317A : Effective
Superseding: Sub Original Sheet No. 317A

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit C to this Service Agreement.

Effective Date: 04/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 318 First Revised Sheet No. 318 : Effective
Superseding: Original Sheet No. 318

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule EFT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule EFT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule EFT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 319 Second Revised Sheet No. 319 : Effective
Superseding: First Revised Sheet No. 319

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 320 Original Sheet No. 320 : Effective

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 321 First Revised Sheet No. 321 : Effective
Superseding: Original Sheet No. 321

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 322 Original Sheet No. 322 : Effective

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Enhanced Firm Service
Under Rate Schedule EFT

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	----	-----	-----

Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.2
of Trunkline's Rate Schedule EFT.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 323 Original Sheet No. 323 : Effective

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Enhanced Firm Service
Under Rate Schedule EFT

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.3 of Trunkline's Rate Schedule EFT.

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 323A First Revised Sheet No. 323A : Effective
Superseding: Original Sheet No. 323A

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT B

Transportation Agreement
For
Enhanced Firm Service
Under Rate Schedule EFT
Contract No.

CUSTOMIZED RESERVATION PATTERNp ELECTION

_____ (Shipper) hereby elects the Customized
Reservation Patternp option in accordance with Section 3.9
of Trunkline's Rate Schedule EFT and hereby notifies Trunkline
that it desires to be billed, and agrees to pay, the Reservation
Charges elected from time to time for the period commencing
November 1, _____ through October 31, _____.

Shipper acknowledges that this election is an alternative to the
uniform monthly billing of reservation charges for Rate Schedule
EFT set forth on effective Tariff Sheet No. 8, as revised from time
to time, and that Shipper's election shall constitute its agreement
to pay the otherwise applicable charges according to the payment
schedule set forth in its election including such additional
charges as may be required to ensure that the total applicable
annual Reservation Charge obligations are paid in full. Shipper's
election constitutes its waiver of reliance on uniform monthly
billing requirements otherwise applicable for the affected months.
Shipper hereby indemnifies Trunkline against and holds Trunkline
harmless for any claims of Shipper or any person claiming through
Shipper as to rights to billing different from those elected by
Shipper.

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT B DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 323B First Revised Sheet No. 323B : Effective

Superseding: Sub Original Sheet No. 323B

RATE SCHEDULE EFT (Continued)
ENHANCED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement
For
Enhanced Firm Service
Under Rate Schedule EFT
Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule EFT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule EFT set forth on effective Tariff Sheet No. 8, as revised from to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule EFT.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT C DATED: _____

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 324 First Revised Sheet No. 324 : Effective
Superseding: Original Sheet No. 324

RATE SCHEDULE QNT
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of _____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and deliver at the Points of Delivery, on a firm basis, Quantities of Natural Gas up to the following daily Quantity (Dt), which shall constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for which received Quantities must be adjusted for fuel usage and lost or unaccounted for Gas as set out in the then-effective, applicable rates and charges under Trunkline's Rate Schedule QNT.

Effective Date: 02/06/1999 Status: Effective
FERC Docket: RP99-200-000

Fourth Revised Sheet No. 325 Fourth Revised Sheet No. 325 : Effective
Superseding: Third Revised Sheet No. 325

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit A, as well as among the primary Points of Delivery set out on Exhibit A. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule QNT filed with the Commission, as such rates and charges and Rate Schedule QNT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule QNT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule QNT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

First Revised Sheet No. 325A First Revised Sheet No. 325A : Effective
Superseding: Sub Original Sheet No. 325A

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit C to this Service Agreement.

Effective Date: 04/01/1996 Status: Effective

FERC Docket: RP96-129-000

First Revised Sheet No. 326 First Revised Sheet No. 326 : Effective
Superseding: Original Sheet No. 326

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule QNT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule QNT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule QNT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 327 Second Revised Sheet No. 327 : Effective
Superseding: First Revised Sheet No. 327

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 328 Original Sheet No. 328 : Effective

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 329 First Revised Sheet No. 329 : Effective
Superseding: Original Sheet No. 329

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 330 Original Sheet No. 330 : Effective

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Quick Notice Service
Under Rate Schedule QNT

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.2 of Trunkline's Rate Schedule QNT.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 331 Original Sheet No. 331 : Effective

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Quick Notice Service
Under Rate Schedule QNT

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
-----	-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.3 of Trunkline's Rate Schedule QNT.

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 331A First Revised Sheet No. 331A : Effective
Superseding: Original Sheet No. 331A

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT B

Transportation Agreement
For
Quick Notice Service
Under Rate Schedule QNT
Contract No.

CUSTOMIZED RESERVATION PATTERNp ELECTION

_____ (Shipper) hereby elects the Customized
Reservation Patternp option in accordance with Section 3.9
of Trunkline's Rate Schedule QNT and hereby notifies Trunkline
that it desires to be billed, and agrees to pay, the Reservation
Charges elected from time to time for the period commencing
November 1, _____ through October 31, _____.

Shipper acknowledges that this election is an alternative to the
uniform monthly billing of reservation charges for Rate Schedule
QNT set forth on effective Tariff Sheet No. 9, as revised from time
to time, and that Shipper's election shall constitute its agreement
to pay the otherwise applicable charges according to the payment
schedule set forth in its election including such additional
charges as may be required to ensure that the total applicable
annual Reservation Charge obligations are paid in full. Shipper's
election constitutes its waiver of reliance on uniform monthly
billing requirements otherwise applicable for the affected months.
Shipper hereby indemnifies Trunkline against and holds Trunkline
harmless for any claims of Shipper or any person claiming through
Shipper as to rights to billing different from those elected by
Shipper.

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT B DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331B First Revised Sheet No. 331B : Effective
Superseding: Original Sheet No. 331B

RATE SCHEDULE LFT
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of _____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and deliver at the Points of Delivery, on a firm basis, Quantities of Natural Gas up to the following daily Quantity (Dt), which shall constitute the Maximum Daily Quantity:

_____ (Dt).

Service hereunder is provided on a firm basis subject to Trunkline's right not to schedule service in whole or in part on any Gas Day, but not more than ten (10) Gas Days in each Month.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Second Revised Sheet No. 331C Second Revised Sheet No. 331C : Effective
Superseding: First Revised Sheet No. 331C

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

The Maximum Daily Quantity is stated in delivered Quantities, for which received Quantities must be adjusted for fuel usage and lost or unaccounted for Gas as set out in the then-effective, applicable rates and charges under Trunkline's Rate Schedule LFT.

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit A, as well as among the primary Points of Delivery set out on Exhibit A. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule LFT filed with the Commission, as such rates and charges and Rate Schedule LFT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule LFT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule LFT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 331D Original Sheet No. 331D : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule LFT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule LFT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule LFT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331E First Revised Sheet No. 331E : Effective
Superseding: Original Sheet No. 331E

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 331F Original Sheet No. 331F : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331G First Revised Sheet No. 331G : Effective
Superseding: Original Sheet No. 331G

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 331H Original Sheet No. 331H : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule LFT

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
----------	---------------	----------	--------	-------	--------------	--

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
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Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.1
of Trunkline's Rate Schedule LFT.

Effective Date: 11/17/1996 Status: Effective

FERC Docket: RP97- 42-000

Original Sheet No. 331I Original Sheet No. 331I : Effective

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Firm Service
Under Rate Schedule LFT

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
----------	--------------	----------	--------	-------	-----------	------

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
----------	-----------------------	------	-------------------------------	---------------------------

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule LFT.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331J First Revised Sheet No. 331J : Effective
Superseding: Original Sheet No. 331J

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT B

Transportation Agreement
For
Firm Service
Under Rate Schedule LFT
Contract No.

CUSTOMIZED RESERVATION PATTERNp ELECTION

____ (Shipper) hereby elects the Customized
Reservation Patternp option in accordance with Section 3.9
of Trunkline's Rate Schedule LFT and hereby notifies Trunkline
that it desires to be billed, and agrees to pay, the Reservation
Charges elected from time to time for the period commencing
November 1, ____ through October 31, ____.

Shipper acknowledges that this election is an alternative to the
uniform monthly billing of reservation charges for Rate Schedule
LFT set forth on effective Tariff Sheet No. 9A, as revised from
time to time, and that Shipper's election shall constitute its
agreement to pay the otherwise applicable charges according to the
payment schedule set forth in its election including such
additional charges as may be required to ensure that the total
applicable annual Reservation Charge obligations are paid in full.
Shipper's election constitutes its waiver of reliance on uniform
monthly billing requirements otherwise applicable for the affected
months. Shipper hereby indemnifies Trunkline against and holds
Trunkline harmless for any claims of Shipper or any person claiming
through Shipper as to rights to billing different from those
elected by Shipper.

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT B DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331K First Revised Sheet No. 331K : Effective

Superseding: Sub Original Sheet No. 331K

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement
For
Firm Service
Under Rate Schedule LFT
Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule LFT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule LFT set forth on effective Tariff Sheet No. 9A, as revised from to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule LFT.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT C DATED: _____

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331L Original Sheet No. 331L : Effective

RATE SCHEDULE FFZ
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt associated with the Committed Properties and Leasehold Interests listed on Exhibit A hereto and deliver at the Points of Delivery, on a firm basis, Quantities of Natural Gas up to the Maximum Daily Quantities (MDQs) specified on Exhibit B hereto.

The Maximum Daily Quantity is stated in delivered Quantities, for which received Quantities must be adjusted for fuel usage and lost or unaccounted for Gas as set out in the then-effective, applicable rates and charges under Trunkline's Rate Schedule FFZ.

Effective Date: 06/14/1999 Status: Effective
FERC Docket: RP99-306-000

First Revised Sheet No. 331M First Revised Sheet No. 331M : Effective
Superseding: Original Sheet No. 331M
RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit C hereto reflects the Field Zone Points of Receipt and Points of Delivery. Exhibit C may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof. Shipper's Maximum Daily Quantity shall be assigned among the primary Points of Receipt set out on Exhibit C, as well as among the primary Points of Delivery set out on Exhibit C. Such assignment may be changed, subject to the availability of capacity, in accordance with the General Terms and Conditions and Rate Schedule FFZ.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide firm Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable charges will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective applicable rates and charges under Trunkline's Rate Schedule FFZ filed with the Commission, as such rates and charges and Rate Schedule FFZ may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule FFZ and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule FFZ and subject to the Regulations and Orders of the

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331N Original Sheet No. 331N : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule FFZ.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule FFZ and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule FFZ and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 3310 First Revised Sheet No. 3310 : Effective
Superseding: Original Sheet No. 3310

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331P Original Sheet No. 331P : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331Q Original Sheet No. 331Q : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____
(Date)

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331R Original Sheet No. 331R : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Flexible Field Zone Service
Under Rate Schedule FFZ

SHIPPER'S COMMITTED PROPERTIES

Outer Continental Shelf Fields

Leasehold Interests

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331S Original Sheet No. 331S : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT B

Transportation Agreement
For
Flexible Field Zone Service
Under Rate Schedule FFZ

MDQ

Contract Quarter	Contract Quarter	Contract Quarter	Contract Quarter
[]	[]	[]	[]

Contract Year
[]
Contract Year
[]
Contract Year
[]
Contract Year
[]
Contract Year
[]

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331T Original Sheet No. 331T : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement
For
Flexible Field Zone Service
Under Rate Schedule FFZ

Primary Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
----------	---------------	----------	--------	-------	--------------	--

Seq. No.	Existing/ Proposed	Description of Facilities Zone	Operated and Maintained by	Atmos. Pres. (Psia)
----------	-----------------------	-----------------------------------	-------------------------------	---------------------------

Secondary Points of Receipt are not available.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Original Sheet No. 331U Original Sheet No. 331U : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement
For
Flexible Field Zone Service
Under Rate Schedule FFZ

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
----------	--------------	----------	--------	-------	-----------	------

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
----------	-----------------------	------	-------------------------------	---------------------------

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule FFZ.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331V First Revised Sheet No. 331V : Effective
Superseding: Original Sheet No. 331V

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT D

Transportation Agreement
For
Flexible Field Zone Service
Under Rate Schedule FFZ
Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.9 of Rate Schedule FFZ and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____ and continuing until _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule FFZ set forth on effective Tariff Sheet No. 9B, as revised from time to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule FFZ.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT D DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 331A.01 First Revised Sheet No. 331A.01 : Effective
Superseding: Sub Original Sheet No. 331A.01

RATE SCHEDULE QNT (Continued)
QUICK NOTICE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT C

Transportation Agreement
For
Quick Notice Service
Under Rate Schedule QNT
Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule QNT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule QNT set forth on effective Tariff Sheet No. 9, as revised from to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule QNT.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT C DATED: _____

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

First Revised Sheet No. 331C.01 First Revised Sheet No. 331C.01 : Effective

Superseding: Sub Original Sheet No. 331C.01

RATE SCHEDULE LFT (Continued)
LIMITED FIRM TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit C to this Service Agreement.

Effective Date: 06/14/1999 Status: Effective

FERC Docket: RP99-306-000

Original Sheet No. 331M.01 Original Sheet No. 331M.01 : Effective

RATE SCHEDULE FFZ (Continued)
FLEXIBLE FIELD ZONE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit D to this Service Agreement.

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 332 First Revised Sheet No. 332 : Effective
Superseding: Original Sheet No. 332

RATE SCHEDULE IT
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of _____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and deliver at the Points of Delivery, on a capacity available basis, Quantities of Natural Gas up to the following daily Quantity (Dt), which shall constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for which received Quantities must be adjusted for fuel usage and lost or unaccounted for Gas as set out in the then-effective, applicable rates and charges under Trunkline's Rate Schedule IT.

FERC Docket: RP99-200-000

Fourth Revised Sheet No. 333 Fourth Revised Sheet No. 333 : Effective
Superseding: Third Revised Sheet No. 333

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide interruptible Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule IT filed with the Commission, as such rates and charges and Rate Schedule IT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule IT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule IT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually transported); provided,

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Fourth Revised Sheet No. 334 Fourth Revised Sheet No. 334 : Effective
Superseding: Sub Third Revised Sheet No. 334

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule IT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule IT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule IT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 335 Second Revised Sheet No. 335 : Effective
Superseding: First Revised Sheet No. 335

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 336 Original Sheet No. 336 : Effective

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 337 First Revised Sheet No. 337 : Effective
Superseding: Original Sheet No. 337

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 338 Sub Original Sheet No. 338 : Effective

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Interruptible Service
Under Rate Schedule IT

Interruptible Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.
-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	----	-----	-----

Additionally, all Points of Receipt on Trunkline's Master Receipt Point List, as posted and as updated from time to time, are/are not incorporated by reference herein.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Sub Original Sheet No. 339 Sub Original Sheet No. 339 : Effective

RATE SCHEDULE IT (Continued)
INTERRUPTIBLE TRANSPORTATION SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Interruptible Service
Under Rate Schedule IT

Interruptible Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.
-----	-----	-----	-----	-----	-----

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
-----	-----	-----	-----	-----

Additionally, all Points of Delivery on Trunkline's Master Delivery Point List, as posted and as updated from time to time, are/are not incorporated by reference herein.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 339A First Revised Sheet No. 339A : Effective
Superseding: 1st Rev Original Sheet No. 339A

RATE SCHEDULE QNIT
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the
requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive at the Points of Receipt and
deliver at the Points of Delivery, on a capacity available basis,
Quantities of Natural Gas up to the following daily Quantity (Dt), which
shall constitute the Maximum Daily Quantity:

_____ (Dt).

The Maximum Daily Quantity is stated in delivered Quantities, for
which received Quantities must be adjusted for fuel usage and lost or
unaccounted for Gas as set out in the then-effective, applicable rates
and charges under Trunkline's Rate Schedule QNIT.

Effective Date: 02/06/1999 Status: Effective
FERC Docket: RP99-200-000

First Revised Sheet No. 339B First Revised Sheet No. 339B : Effective
Superseding: 1st Rev Original Sheet No.339B
RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

Exhibit A hereto states the Points of Receipt and Points of Delivery. Exhibit A may be revised from time to time by written agreement between Trunkline and Shipper and, as may be revised, is by this reference incorporated in its entirety into this Agreement and made an integral part hereof.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide interruptible Transportation service for Shipper pursuant to this Agreement from _____ until _____, when this agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule QNIT filed with the Commission, as such rates and charges and Rate Schedule QNIT may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule QNIT and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule QNIT and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; (d) only to specified Points of Receipt, Points of Delivery, mainline segments, transportation paths or defined geographical areas; or (e) in a specified relationship to the Quantities actually transported (i.e., that the rates shall be adjusted

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Second Revised Sheet No. 339C Second Revised Sheet No. 339C : Effective
Superseding: Sub First Revised Sheet No. 339C

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

in a specified relationship to Quantities actually transported); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in Article 3, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to Rate Schedule QNIT.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule QNIT and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule QNIT and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Transportation of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 339D Second Revised Sheet No. 339D : Effective
Superseding: First Revised Sheet No. 339D

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

ARTICLE 7 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 05/11/1996 Status: Effective

FERC Docket: RP96-208-000

1st Rev Original Sheet No. 339E 1st Rev Original Sheet No. 339E : Effective

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 339F First Revised Sheet No. 339F : Effective
Superseding: 1st Rev Original Sheet No. 339F

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 05/11/1996 Status: Effective

FERC Docket: RP96-208-000

1st Rev Original Sheet No. 339G 1st Rev Original Sheet No. 339G : Effective

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Quick Notice Interruptible Transportation
Under Rate Schedule QNIT

Interruptible Points of Receipt

Seq. No.	Received From	Location	County	State	Meter No.
----------	---------------	----------	--------	-------	-----------

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
----------	-----------------------	------	-------------------------------	---------------------------

Additionally, all Points of Receipt on Trunkline's Master Receipt Point List, as posted and as updated from time to time, are/are not incorporated by reference herein.

Effective Date: 05/11/1996 Status: Effective

FERC Docket: RP96-208-000

1st Rev Original Sheet No. 339H 1st Rev Original Sheet No. 339H : Effective

RATE SCHEDULE QNIT (Continued)
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION
FORM OF SERVICE AGREEMENT

EXHIBIT A

Transportation Agreement
For
Quick Notice Interruptible Transportation
Under Rate Schedule QNIT

Interruptible Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.
----------	--------------	----------	--------	-------	-----------

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
----------	-----------------------	------	-------------------------------	---------------------------

Additionally, all Points of Delivery on Trunkline's Master Delivery Point List, as posted and as updated from time to time, are/are not incorporated by reference herein.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Third Revised Sheet No. 340 Third Revised Sheet No. 340 : Effective
Superseding: Second Revised Sheet No. 340

RATE SCHEDULE NNS-1
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to provide No Notice Service for the Quantities
set forth below on a firm basis in accordance with Rate Schedule NNS-1.

Maximum Contract Storage Capacity (MCSC): _____ Dt

Maximum Daily Injection Quantity (MDIQ): _____ Dt

Maximum Daily Withdrawal Quantity (MDWQ): _____ Dt

The Eligible Points of Delivery for the No Notice Service provided
hereunder shall be _____
_____ (meter number(s)).

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above.
Trunkline shall provide No Notice service for Shipper pursuant to this
Agreement from _____ until _____,
when this Agreement shall expire.

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Third Revised Sheet No. 341 Third Revised Sheet No. 341 : Effective

Superseding: Sub Second Revised Sheet No. 341

RATE SCHEDULE NNS-1 (Continued)

NO NOTICE SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule NNS-1 filed with the Commission, as such rates and charges and Rate Schedule NNS-1 may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule NNS-1 and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule NNS-1 and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; or (d) in a specified relationship to the Quantities actually injected, withdrawn or stored (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually injected, withdrawn or stored); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

First Revised Sheet No. 341A First Revised Sheet No. 341A : Effective
Superseding: Original Sheet No. 341A

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit A to this Service Agreement.

ARTICLE 4 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule NNS-1 and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule NNS-1 and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 5 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Storage of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 342 Second Revised Sheet No. 342 : Effective
Superseding: First Revised Sheet No. 342

RATE SCHEDULE NNS-1 (Continued)

NO NOTICE SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment: Trunkline Gas Company
P. O. Box 201203
Houston, Texas 77216-1203

Nomination and
Scheduling: Trunkline Gas Company
Attn: Marketing Operations
P. O. Box 4967
Houston, Texas 77210-4967

BUSINESS DAY, OR SATURDAY AND
SUNDAY 10 a.m. - 2 p.m. CT
Phone: (713) 989-7590
Fax: (713) 989-1121

ALL OTHER HOURS
Attn: Gas Control Operations
Phone: (713) 627-5621

Pipeline Emergencies:
(Not to be used for
any other purpose) Trunkline Gas Company
Attn: Gas Control
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-5621
Toll Free: 1-800-225-3913
Texas only: 1-800-221-1084

All Other: Trunkline Gas Company
Attn: Customer Services
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-4272 or
1-800-275-7375
Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 343 Original Sheet No. 343 : Effective

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 344 First Revised Sheet No. 344 : Effective
Superseding: Original Sheet No. 344

RATE SCHEDULE NNS-1 (Continued)

NO NOTICE SERVICE

FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/01/1999 Status: Effective
FERC Docket: RP99-512-000

First Revised Sheet No. 344A First Revised Sheet No. 344A : Effective
Superseding: Sub Original Sheet No. 344A

RATE SCHEDULE NNS-1 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

Agreement
For
No Notice Service
Under Rate Schedule NNS-1
Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.6 of Rate Schedule NNS-1 and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule NNS-1 set forth on effective Tariff Sheet No. 11, as revised from time to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule NNS-1.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT A DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Third Revised Sheet No. 345 Third Revised Sheet No. 345 : Effective
Superseding: Second Revised Sheet No. 345

RATE SCHEDULE NNS-2
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to provide No Notice Service for the Quantities
set forth below on a firm basis in accordance with Rate Schedule NNS-2.

Maximum Contract Storage Capacity (MSCS): _____ Dt

Maximum Daily Injection Quantity (MDIQ): _____ Dt

Maximum Daily Withdrawal Quantity (MDWQ): _____ Dt

The Eligible Points of Delivery for the No Notice Service provided
hereunder shall be _____
_____ (meter number(s)).

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above.
Trunkline shall provide No Notice Service for Shipper pursuant to this
Agreement from _____ until _____,
when this Agreement shall expire.

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Second Revised Sheet No. 346 Second Revised Sheet No. 346 : Effective
Superseding: Sub First Revised Sheet No. 346

RATE SCHEDULE NNS-2 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule NNS-2 filed with the Commission, as such rates and charges and Rate Schedule NNS-2 may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule NNS-2 and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule NNS-2 and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; or (d) in a specified relationship to the Quantities actually injected, withdrawn or stored (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually injected, withdrawn or stored); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Original Sheet No. 346A Original Sheet No. 346A : Effective

RATE SCHEDULE NNS-2 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule NNS-2 and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule NNS-2 and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 5 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Storage of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 347 Second Revised Sheet No. 347 : Effective
Superseding: First Revised Sheet No. 347

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 348 Original Sheet No. 348 : Effective

RATE SCHEDULE NNS-2 (Continued)
NO NOTICE SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 349 First Revised Sheet No. 349 : Effective
Superseding: Original Sheet No. 349

RATE SCHEDULE NNS-2 (Continued)

NO NOTICE SERVICE

FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Third Revised Sheet No. 350 Third Revised Sheet No. 350 : Effective
Superseding: Second Revised Sheet No. 350

RATE SCHEDULE FSS
FIRM STORAGE SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive, store and deliver at the
interconnection of Trunkline's transmission facilities near Epps Storage
Field located in East and West Carroll Parishes, Louisiana the Quantity
set forth below on a firm basis in accordance with Rate Schedule FSS.

Maximum Contract Storage Capacity (MCSC): _____ Dt

Maximum Daily Injection Quantity (MDIQ): _____ Dt

Maximum Daily Withdrawal Quantity (MDWQ): _____ Dt

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above.
Trunkline shall provide firm Storage service for Shipper pursuant to
this Agreement from _____ until _____,
when this Agreement shall expire.

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Third Revised Sheet No. 351 Third Revised Sheet No. 351 : Effective

Superseding: Sub Second Revised Sheet No. 351

RATE SCHEDULE FSS (Continued)

FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule FSS filed with the Commission, as such rates and charges and Rate Schedule FSS may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule FSS and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule FSS and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; or (d) in a specified relationship to the Quantities actually injected, withdrawn or stored (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually injected, withdrawn or stored); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Original Sheet No. 351A Original Sheet No. 351A : Effective

RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE
FORM OF SERVICE AGREEMENT

From time to time Shipper and Trunkline may agree to a Negotiated Rate for a specified term for service hereunder. Provisions governing such Negotiated Rate and term shall be set forth on Exhibit A to this Service Agreement.

ARTICLE 4 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule FSS and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule FSS and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 5 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Storage of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 352 Second Revised Sheet No. 352 : Effective
Superseding: First Revised Sheet No. 352

RATE SCHEDULE FSS (Continued)

FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 353 Original Sheet No. 353 : Effective

RATE SCHEDULE FSS (Continued)
FIRM STORAGE SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 354 First Revised Sheet No. 354 : Effective
Superseding: Original Sheet No. 354

RATE SCHEDULE FSS (Continued)

FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 354A First Revised Sheet No. 354A : Effective

Superseding: Sub Original Sheet No. 354A

RATE SCHEDULE FSS (Continued)

FIRM STORAGE SERVICE

FORM OF SERVICE AGREEMENT

EXHIBIT A

Agreement

For

Firm Storage Service

Under Rate Schedule FSS

Contract No.

NEGOTIATED RATE AGREEMENT

Shipper agrees to the Negotiated Rate option in accordance with Section 3.7 of Rate Schedule FSS and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing _____, _____ and continuing until _____, _____. Shipper acknowledges that this election is an alternative to the billing of charges for Rate Schedule FSS set forth on effective Tariff Sheet No. 12, as revised from to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule FSS.

Specification of Negotiated Rate:

TRUNKLINE GAS COMPANY

BY: _____

(Please type or print name)

SHIPPER: _____

BY: _____

(Please type or print name)

DATED: _____

SUPERSEDES EXHIBIT A DATED: _____

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Third Revised Sheet No. 355 Third Revised Sheet No. 355 : Effective
Superseding: Second Revised Sheet No. 355

RATE SCHEDULE ISS
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive, store and deliver at the
interconnection of Trunkline's transmission facilities near Epps Storage
Field located in East and West Carroll Parishes, Louisiana the Quantity
set forth below on an interruptible basis in accordance with Rate
Schedule ISS.

Maximum Contract Storage Capacity (MCSC): _____ Dt

Maximum Daily Injection Quantity (MDIQ): _____ Dt

Maximum Daily Withdrawal Quantity (MDWQ): _____ Dt

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above.
Trunkline shall provide interruptible Storage service for Shipper
pursuant to this Agreement from _____ until
_____, when this Agreement shall expire.

Effective Date: 01/15/2000 Status: Effective

FERC Docket: RP00-138-000

Second Revised Sheet No. 356 Second Revised Sheet No. 356 : Effective
Superseding: Sub First Revised Sheet No. 356

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule ISS filed with the Commission, as such rates and charges and Rate Schedule ISS may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule ISS and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule ISS and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; or (d) in a specified relationship to the Quantities actually injected, withdrawn or stored (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually injected, withdrawn or stored); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Trunkline's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Original Sheet No. 356A Original Sheet No. 356A : Effective

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule ISS and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule ISS and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 5 - CANCELLATION OF PREVIOUS CONTRACTS

This Agreement supersedes, cancels, and terminates, as of the date(s) stated below, the following Agreement(s) (if any) with respect to the Storage of Natural Gas between Trunkline and Shipper:

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 357 Second Revised Sheet No. 357 : Effective
Superseding: First Revised Sheet No. 357

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 358 Original Sheet No. 358 : Effective

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 359 First Revised Sheet No. 359 : Effective
Superseding: Original Sheet No. 359

RATE SCHEDULE ISS (Continued)
INTERRUPTIBLE STORAGE SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Fifth Revised Sheet No. 360 Fifth Revised Sheet No. 360 : Effective
Superseding: Fourth Revised Sheet No. 360

RATE SCHEDULE TABS-1
TRANSPORTATION AGGREGATION BALANCING SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "TABS-1 Party").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and TABS-1 Party covenant and agree as follows:

ARTICLE 1 - SERVICE

Subject to the terms, conditions and limitations hereof and of
Trunkline's Rate Schedule TABS-1, Trunkline agrees to permit the TABS-1
Party to assume the primary responsibility of matching the tender and
receipt of Gas by Trunkline with scheduled Quantities pursuant to a
valid nomination under one or more of Trunkline's applicable
Transportation Rate Schedules. The TABS-1 Party may also utilize the
transfer feature, as described in Section 2.4 of Trunkline's Rate
Schedule TABS-1.

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated
above. Trunkline shall provide Transportation Aggregation Balancing
Service for Shipper pursuant to this Agreement from
until _____, when this Agreement shall expire.

Effective Date: 10/29/1995 Status: Effective

FERC Docket: RP95-449-000

First Revised Sheet No. 361 First Revised Sheet No. 361 : Effective
Superseding: Original Sheet No. 361

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, TABS-1 Party agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule TABS-1 filed with the Commission, as such rates and charges and Rate Schedule TABS-1 may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule TABS-1 and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

ARTICLE 4 - TABS-1 SERVICE POINT

Trunkline and TABS-1 Party agree that service hereunder shall be provided at the _____ Service Point.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule TABS-1 and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule TABS-1 and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 362 Second Revised Sheet No. 362 : Effective
Superseding: First Revised Sheet No. 362

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and TABS-1 Party are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 363 Original Sheet No. 363 : Effective

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE
FORM OF SERVICE AGREEMENT

TABS-1 Party

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 364 First Revised Sheet No. 364 : Effective
Superseding: Original Sheet No. 364

RATE SCHEDULE TABS-1 (Continued)
TRANSPORTATION AGGREGATION BALANCING SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and TABS-1 Party have caused
this Agreement to be executed in several counterparts by their
respective officers or other persons duly authorized to do so.

TABS-1 PARTY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 365 First Revised Sheet No. 365 : Effective

Superseding: Sub Original Sheet No. 365

FORM OF SERVICE AGREEMENT
FOR MESSENGERp

This Service Agreement, executed this ____ day of _____, _____, by and between _____ ("Messengerp Subscriber"), and Panhandle Eastern Pipe Line Company and Trunkline Gas Company ("Pipeline"), witnesses that for and in consideration of the mutual covenants and provisions herein contained and subject to all of the terms, provisions and conditions herein set forth, Messengerp Subscriber and Pipeline do hereby agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Pipeline shall make available for use by Messengerp Subscriber Pipeline's computerized electronic communication service, the Messengerp system. Messengerp Subscriber may at its option use the Messengerp system to: (1) request new services under applicable Rate Schedules; (2) request and execute amendment of existing service agreements; and (3) nominate quantities for receipt and delivery by Pipeline pursuant to an existing service agreement under any of Pipeline's rate schedules. Messengerp Subscriber may also use the Messengerp system to request and receive from Pipeline such other information as Pipeline may from time to time make available to Messengerp Subscriber through the Messengerp system.

ARTICLE II

TERMS AND CONDITIONS

Messengerp Subscriber's use of the Messengerp System shall be in accordance with and subject to Pipeline's currently effective FERC Gas Tariff, including any and all applicable provisions of the General Terms and Conditions (the "General Terms and Conditions") and the terms and conditions of any relevant rate schedules which appear in Pipeline's currently effective FERC Gas Tariff, all of which terms and conditions are expressly incorporated by reference herein.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Second Revised Sheet No. 366 Second Revised Sheet No. 366 : Effective
Superseding: First Revised Sheet No. 366

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGERp

Authorized Use of Messengerp; Confidentiality

Use of the Messengerp system by Messengerp Subscriber shall be limited only to those persons who have been duly authorized by Messengerp Subscriber to use the Messengerp system (the "Authorized Personnel"), as indicated in the completed Computer Access Request Form to be submitted by Messengerp Subscriber to Pipeline, a copy of which is attached to the Messengerp Agreement. Pipeline will provide each of Messengerp Subscriber's Authorized Personnel with an individualized user identification code ("USERID") and password. The number and type of USERIDs and passwords to be issued by Pipeline shall be subject to the sole discretion of Pipeline.

Messengerp Subscriber shall also designate one or more Authorized Personnel who are additionally authorized: (1) to transmit information to Pipeline through the Messengerp system, and/or (2) to perform the contracting function and thereby legally bind Messengerp Subscriber to any service agreement or amended service agreement entered into with Pipeline (collectively, the "Designated Personnel"). Pipeline shall be entitled to rely upon Messengerp Subscriber's representation that any and all Designated Personnel authorized to perform the Messengerp system contracting function have been duly authorized by Messengerp Subscriber to enter into one or more service agreements or amended service agreements for all purposes of this Messengerp Agreement.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

Second Revised Sheet No. 367 Second Revised Sheet No. 367 : Effective
Superseding: First Revised Sheet No. 367

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGERp

Messengerp Subscriber shall not disclose to persons other than Authorized Personnel, and shall otherwise keep completely confidential, all USERIDs and passwords issued to Messengerp Subscriber by Pipeline. In addition, each Authorized Personnel shall likewise not disclose to any other person, and shall otherwise keep completely confidential, the individualized USERID and password issued to such Authorized Personnel.

Messengerp Subscriber shall immediately inform Pipeline in writing whenever Messengerp Subscriber desires to terminate access to the Messengerp system previously granted to any Authorized Personnel, or desires to terminate the status of any Designated Personnel. Messengerp Subscriber shall be solely responsible for any and all unauthorized or otherwise improper use of USERIDs and passwords issued to Messengerp Subscriber by Pipeline, including but not limited to the use of such USERIDs and passwords by Authorized Personnel who at some point are no longer within Messengerp Subscriber's employment or control. Pipeline reserves the right, at any time and in Pipeline's sole discretion, to invalidate without prior notice any password or USERID issued to Messengerp Subscriber.

Messengerp Subscriber shall defend and indemnify Pipeline from and against any and all claims, demands, and actions, and any resulting loss, costs, damages, and expenses (including court costs and reasonable attorney's fees) of any nature whatsoever, which may be asserted against or imposed upon Pipeline by any party as a result of the unauthorized or otherwise improper use of any USERID or password issued by Pipeline to Messengerp Subscriber.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 368 First Revised Sheet No. 368 : Effective

Superseding: Sub Original Sheet No. 368

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGERp

Release and Disclaimer of Liability; Indemnification

Pipeline expressly disclaims any and all liability for damages to Messengerp Subscriber, except for damages directly attributable to the negligence, bad faith, fraud or willful misconduct of Pipeline, or to any third parties associated with Messengerp Subscriber's use of the Messengerp system arising out of or in any manner related to use by Messengerp Subscriber or Pipeline of the Messengerp system, including but not limited to any damages resulting from any one or more of the following: (1) any acts of God or force majeure, including but not limited to sabotage, war, riot, lightning, vermin, fire, floods, electrical storms and/or power outages, or any other natural or public calamity; (2) any defects in computer software or hardware or defective programming; (3) any interruption in or malfunction of electronic communication or transmission; or (4) any improper or erroneous service which may occur as a result of use of the Messengerp system. Pipeline's liability, if any, shall be limited to direct damages only incurred by the Messengerp Subscriber and shall not extend to consequential, indirect or punitive damages incurred by the Messengerp Subscriber or any damages of any nature whatsoever incurred by third parties.

PIPELINE HEREBY DISCLAIMS ANY AND ALL EXPRESS AND IMPLIED WARRANTIES OF ANY NATURE WHATSOEVER IN CONNECTION WITH MESSENGERp SUBSCRIBER'S USE OF THE MESSENGERp SYSTEM, INCLUDING BUT NOT LIMITED TO ANY AND ALL IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR ANY PARTICULAR PURPOSE.

Messengerp Subscriber agrees to protect, defend, indemnify, and hold harmless Pipeline against any and all loss, costs, damages, and expenses of any nature whatsoever (including court costs and reasonable attorney's fees), resulting from or otherwise related to any claim, demand, or action asserted against Pipeline, arising from or in any manner directly or indirectly connected with Messengerp Subscriber's use of the Messengerp system, except for the negligence, bad faith, fraud or willful misconduct of Pipeline.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 369 First Revised Sheet No. 369 : Effective

Superseding: Sub Original Sheet No. 369

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGERp

Other Terms and Conditions

Use of the Messengerp system is expressly subject to all of the General Terms and Conditions, as well as all of the terms and conditions of any Rate Schedule and Service Agreement which may be applicable to any transaction performed by Messengerp Subscriber and Pipeline by means of the Messengerp system, all of which are set forth in Pipeline's currently effective FERC Gas Tariff as amended from time to time and are hereby incorporated by reference. In the event of a conflict between the terms and conditions of this service agreement and any other applicable terms and conditions set forth in Pipeline's currently effective FERC Gas Tariff which are incorporated by reference herein, such other terms and conditions shall govern Messengerp Subscriber's use of the Messengerp system unless otherwise specifically provided herein.

ARTICLE III

TERM

This Agreement shall be and continue in full force and effect from the date of execution hereof until terminated only for due cause or at Messengerp Subscriber's request. Messengerp Subscriber agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to this Service Agreement or (b) any provision of the General Terms and Conditions applicable to this Service Agreement. Pipeline agrees that Messengerp Subscriber may protest or contest the aforementioned filings, and Messengerp Subscriber does not waive any rights it may have with respect to such filings.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 370 First Revised Sheet No. 370 : Effective

Superseding: Sub Original Sheet No. 370

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGER

ARTICLE IV

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

(a) Pipeline: Marketing Department
 P. O. Box 4967
 Houston, TX 77210-4967

(b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE V

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding the conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, either State or Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

Effective Date: 10/18/1999 Status: Effective

FERC Docket: RP99-483-000

First Revised Sheet No. 371 First Revised Sheet No. 371 : Effective

Superseding: Sub Original Sheet No. 371

FORM OF SERVICE AGREEMENT (Continued)
FOR MESSENGERp

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents the day and year first above written.

TRUNKLINE GAS COMPANY
PANHANDLE EASTERN PIPE LINE COMPANY

By _____

(Please print or type name)

MESSENGERp SUBSCRIBER:

By _____

(Please print or type name)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 372 First Revised Sheet No. 372 : Effective
Superseding: Original Sheet No. 372

CAPACITY RELEASE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day
of _____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Replacement Shipper").

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Replacement Shipper covenant and agree as
follows:

ARTICLE 1 - SERVICE

For each occasion that Replacement Shipper obtains capacity from a
Releasing Shipper through Trunkline's capacity release program, an
Addendum in the form of Exhibit A, attached hereto will be made a part
hereof. The specific terms and conditions of each release shall be
reflected in each Addendum, which shall be incorporated and made a part
of this Agreement, and which together shall constitute the terms and
conditions of Trunkline's service for each release.

Trunkline agrees to receive at the Points of Receipt and
deliver at the Points of Delivery, on a firm basis, Quantities of
Natural Gas up to the Maximum Daily Quantity obtained from the Releasing
Shipper. The Maximum Daily Quantity is stated in delivered Quantities,
for which received Quantities must be adjusted for fuel usage and lost
or unaccounted for Gas as set out in the then-effective, applicable
rates and charges under Trunkline's Rate Schedules applicable to the
Releasing Shipper.

Effective Date: 01/14/1999 Status: Effective

FERC Docket: RP99-182-000

Third Revised Sheet No. 373 Third Revised Sheet No. 373 : Effective
Superseding: Second Revised Sheet No. 373

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above until _____, when this Agreement shall expire. Service shall commence and remain effective for a term coincidental for each capacity release term identified in each Addendum.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder (including any Addendum hereunder), Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule FT, EFT, QNT, LFT, FFZ, NNS-1 or FSS filed with the Commission, as such rates and charges and Rate Schedule FT, EFT, QNT, LFT, FFZ, NNS-1 or FSS may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule FT, EFT, QNT, LFT, FFZ, NNS-1 or FSS and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 374 Second Revised Sheet No. 374 : Effective
Superseding: First Revised Sheet No. 374

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

ARTICLE 4 - FUEL REIMBURSEMENT

In addition to collection of the rates and charges provided for in each Addendum, Trunkline shall retain, as Fuel Reimbursement, the percentage of the Quantities received from Shipper hereunder, as provided pursuant to the applicable Rate Schedule.

ARTICLE 5 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of the applicable Rate Schedule and the General Terms and Conditions of Trunkline's Tariff, as such may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of the applicable Rate Schedules and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

ARTICLE 6 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment: Trunkline Gas Company
P. O. Box 201203
Houston, Texas 77216-1203

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 375 Second Revised Sheet No. 375 : Effective
Superseding: First Revised Sheet No. 375

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

TRUNKLINE

Nomination and
Scheduling:

Trunkline Gas Company
Attn: Marketing Operations
P. O. Box 4967
Houston, Texas 77210-4967

BUSINESS DAY, OR SATURDAY AND
SUNDAY 10 a.m. - 2 p.m. CT
Phone: (713) 989-7590
Fax: (713) 989-1121

ALL OTHER HOURS
Attn: Gas Control Operations
Phone: (713) 627-5621

Pipeline Emergencies:
(Not to be used for
any other purpose)

Trunkline Gas Company
Attn: Gas Control
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-5621
Toll Free: 1-800-225-3913
Texas only: 1-800-221-1084

All Other:

Trunkline Gas Company
Attn: Customer Services
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-4272 or
1-800-275-7375
Fax: (713) 989-1178

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-001

Original Sheet No. 376 Original Sheet No. 376 : Effective

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

REPLACEMENT SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 377 First Revised Sheet No. 377 : Effective
Superseding: Original Sheet No. 377

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Replacement Shipper have
caused this Agreement to be executed in several counterparts by their
respective officers or other persons duly authorized to do so.

REPLACEMENT SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 378 First Revised Sheet No. 378 : Effective
Superseding: Sub Original Sheet No. 378

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

EXHIBIT A

Capacity Release Agreement No. _____
Addendum No. ____
Capacity Release
Service Agreement
Between
Trunkline Gas Company
and

Releasing Shipper Contract No. _____ Releasing Shipper Rate Schedule _____

Original Releasing Shipper Contract No. _____ Regulation _____

Replacement Shipper's
Maximum Daily Quantity (Dt) _____

Permanent or Temporary Release _____

Conditions of Recall _____

Term of Release

Begin _____ End _____

Reservation Rate (including applicable surcharges) _____

Other Conditions

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 379 Second Revised Sheet No. 379 : Effective
Superseding: First Revised Sheet No. 379

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

EXHIBIT A

Capacity Release Agreement No. _____
Addendum No. ____

CAPACITY RIGHTS
Points of Receipt

Zone	Received From	Location	County	St	Quantity	Meter No.
------	---------------	----------	--------	----	----------	--------------

Secondary Points of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.2
of Trunkline's Rate Schedule FT, EFT, QNT or LFT, if applicable.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Second Revised Sheet No. 380 Second Revised Sheet No. 380 : Effective
Superseding: First Revised Sheet No. 380

CAPACITY RELEASE (Continued)
FORM OF SERVICE AGREEMENT

EXHIBIT A
Capacity Release Agreement No. _____
Addendum No. ____
Capacity Release

Points of Delivery

Zone	Delivered To	Location	County	St	Quantity	Meter No.
------	--------------	----------	--------	----	----------	--------------

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule FT, EFT, QNT, LFT or FFZ, if applicable.

Effective Date: 01/21/1996 Status: Effective

FERC Docket: RP96- 88-000

First Revised Sheet No. 381 First Revised Sheet No. 381 : Effective
Superseding: Sheet Nos. 381-392

SHEET NOS. 381-392 ARE
RESERVED FOR FUTURE USE.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 382 Original Sheet No. 382 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

1.5 Trunkline's System. The term "Trunkline's System" means Trunkline's Natural Gas pipeline, together with all lines, laterals or other appurtenant facilities, as such system may exist from time to time, and such pipelines of third parties as Trunkline may use to transport Natural Gas sold and purchased hereunder.

ARTICLE 2

QUANTITY

2.1 Subject to the terms and conditions of Rates Schedule USS of Trunkline's FERC Gas Tariff, and in accordance with the terms hereof, Trunkline agrees to make available on a firm basis each Gas Day for purchase by Buyer Quantities of Gas not to exceed Buyer's Daily Contract Quantity ("DCQ"). Buyer's DCQ shall be equal to _____ Dt per Gas Day.

2.2 Trunkline reserves on its own behalf or that of any designee or assignee the right to process or have processed, from time to time, the Gas purchased and sold hereunder for the removal of liquefiable hydrocarbons. Any such processing shall not result in Buyer receiving less Gas than its DCQ on a daily basis.

[Applicable to Buyers under Rate Schedule SG of Trunkline's Former Tariff.]

2.3 Trunkline shall sell to Buyer and Buyer shall purchase from Trunkline all Quantities of Gas which Buyer requires during the term of this Agreement.

ARTICLE 3

TERM OF AGREEMENT

3.1 This Agreement shall be effective as of 8:00 a.m. Central Time on _____. This Agreement shall remain in force and effect until 8:00 a.m. Central Time on _____.

Effective Date: 09/01/1993 Status: Effective
FERC Docket: RS92- 25-005

Original Sheet No. 383 Original Sheet No. 383 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

3.2 EXPIRATION OR TERMINATION OF THIS AGREEMENT TRIGGERS
PREGRANTED ABANDONMENT UNDER SECTION 7 OF THE NATURAL GAS ACT AS OF THE
EFFECTIVE DATE OF THE EXPIRATION OR TERMINATION.

ARTICLE 4

RATES AND CHARGES

4.1 For each Month during the term hereof, Buyer shall pay
Trunkline, as invoiced pursuant to Article 5, _____

_____.

4.2 Subject to the provisions of Trunkline's FERC Gas Tariff,
within the time frames specified therein, Trunkline shall: _____

_____.

4.3 Buyer agrees that Trunkline shall have the unilateral right
to file with the appropriate regulatory authority and make changes
effective in (a) Rate Schedule USS of Trunkline's FERC Gas Tariff
pursuant to which service hereunder is rendered and (b) this Agreement;
provided, however, Trunkline shall not have the right, without the
consent of Buyer, unless required to do so pursuant to applicable laws
or regulations, to make any filings pursuant to Section 4 of the Natural
Gas Act to change any of the material terms and/or provisions of this
Agreement, including adding any new provisions to this Agreement that
would modify the material terms and/or provisions of this Agreement.
Trunkline agrees that nothing herein is intended to limit Buyer's right
to protest or contest the aforementioned filings.

ARTICLE 5

BILLING AND PAYMENT

5.1 Buyer must satisfy a credit appraisal performed by Trunkline
using the same standards and criteria as utilized by Trunkline under
Section 2.3 of the General Terms and Conditions of Trunkline's FERC Gas
Tariff. Should Buyer fail to maintain such satisfactory credit
appraisal at any time during the term hereof, then Buyer shall, at the

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 384 Original Sheet No. 384 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

written request of Trunkline, provide such credit arrangements as are reasonably satisfactory to Trunkline for so long as Buyer's credit appraisal is unsatisfactory. In complying with such request, Buyer shall not be required to provide credit arrangements in excess of an amount equal to the DCQ multiplied by ninety (90), multiplied by \$ _____. If Buyer fails to provide such credit arrangements within thirty (30) days following Trunkline's written request, Trunkline may suspend deliveries hereunder until such credit arrangements are provided.

5.2 An invoice shall be submitted by Trunkline to Buyer on or before the tenth (10th) day of each month showing the Quantity of Gas delivered to Buyer hereunder. Payment of the amount specified in Trunkline's invoice shall be made by Buyer by electronic transfer, in accordance with Section 16.2 of Trunkline's FERC Gas Tariff, and on or before the twentieth (20th) of each month, or if Trunkline's invoice is not submitted by the tenth (10th), within ten (10) days of the date of Trunkline's invoice. If the actual total Dt delivered is not available, billing and payment shall be done based on the estimated amounts, with subsequent correction to actual totals as available.

5.3 Payments shall be sent by electronic transfer by Buyer to Trunkline at Trunkline's Account No. _____ or such other bank(s) or account(s) as Trunkline may, from time to time, designate. If Buyer pays by electronic transfer, payment shall be considered to have been made on the date when such payment is transferred by Buyer to Trunkline's Account. However, if the total payment due from Buyer in any given month is less than \$50,000.00, Buyer may make such payment by check sent to the following address:

Trunkline Gas Company
P.O. Box _____
Houston, TX _____

or such other address as Trunkline may, from time to time, designate.

5.4 Should Buyer fail to pay all or part of any invoice on or before the due date, interest shall accrue at an average prime interest rate computed in a manner consistent with Section 154.67(c)(2)(iii) of the Commission's Regulations, from the due date until date of payment.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 385 Original Sheet No. 385 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

5.5 Upon request by Trunkline, Buyer shall provide or cause to be provided Monthly delivery statements and such reasonable data, in Trunkline's sole judgment, as is necessary for billing purposes.

ARTICLE 6

TITLE/POINT(S) OF DELIVERY

6.1 Title to all Gas purchased and sold hereunder shall pass to Buyer at the Point(s) of Delivery.

6.2 Trunkline shall arrange for the delivery of Gas purchased and sold hereunder to the Point(s) of Delivery.

6.3 Trunkline warrants the title to all Gas purchased and sold hereunder free and clear of all liens, encumbrances and claims whatsoever. Trunkline will indemnify and hold Buyer harmless from any and all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons related to Trunkline's breach of its warranty under this Section 6.3.

6.4 Trunkline shall pay or cause to be paid to the parties entitled thereto all taxes, royalties, overriding royalties and other fees and charges applicable to Gas sold hereunder prior to its delivery to Buyer at the Delivery Point(s). Buyer shall pay or cause to be paid to the parties entitled thereto all taxes and other fees and charges applicable to Gas sold hereunder assessed at the Delivery Point(s) or thereafter.

6.5 As between the parties hereto, Trunkline shall be deemed to be in exclusive control and possession of the Gas to be sold hereunder and responsible for any damage or injury caused thereby before the same shall have been delivered to Buyer at the Point(s) of Delivery, and Buyer shall be deemed to be in exclusive control and possession thereafter. As between the parties hereto, the party deemed to be in control and possession of the Gas shall be responsible for any loss and/or risk of loss, and agrees to indemnify and hold the other harmless from third-party claims, expenses, costs or losses of any nature while the Gas is, or is deemed to be, in its control and possession.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 386 Original Sheet No. 386 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 7

TRANSPORTATION

7.1 Buyer shall at all times have transportation capacity on Trunkline's System at the Point(s) of Delivery necessary or appropriate for the sale and delivery of the Gas hereunder, and to bear the costs of all transportation necessary for the receipt by Buyer at the Point(s) of Delivery of the Gas sold hereunder and further transportation of such Gas after such receipt. Trunkline shall have no liability for failure to perform under this Agreement to the extent such failure is associated with Buyer's inability or failure to provide all or any portion of such capacity necessary or appropriate to Trunkline's performance hereunder or fails to notify Trunkline of any change thereto.

7.2 As between the parties, Trunkline shall be liable for only those imbalances or balancing penalties, charges, fees, costs or expenses caused solely by Trunkline's performance under this Agreement and imposed by Trunkline, and Buyer shall be liable for any other imbalance or balancing penalties, charges, fees, costs or expenses imposed by Trunkline. In the event any such penalties, charges, fees, costs or expenses are assessed against and paid by the party not liable as hereinabove described, the party with liability therefor hereunder shall reimburse the other party for same; provided that, in the event refunds of any of the foregoing penalties, charges, fees, costs or expenses are subsequently made to the reimbursed party as hereinabove provided, the reimbursed party shall flow through such refunds to the reimbursing party to the extent of such reimbursement.

ARTICLE 8

FORCE MAJEURE

8.1 The term force majeure as employed herein shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightening, earthquakes, fires, storms, floods, washouts, arrests, the order of any court or government authority having jurisdiction while the same is in force and effect, civil disturbances, explosions, breakage, accidents to machinery or lines of pipe, accident to or breakage of Trunkline's or third-party lines of pipe, machinery, or equipment, freezing of or damage to wells or lines of pipe, partial or entire failure of wells or delivery facilities, National Weather

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 387 Original Sheet No. 387 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

Service warnings or advisories, whether official or unofficial, that result in the evacuation of facilities or platforms, well blowouts, inability to obtain or unavoidable delay in obtaining material, equipment, and any other cause whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. The term force majeure shall also include any curtailment by Trunkline under Buyer's Transportation Contract(s).

8.2 In the event of either party being rendered unable, wholly or in part, by force majeure to carry out its obligations (other than the obligation set forth hereinbelow), it is agreed that on such party's giving notice and full particulars of such force majeure in writing to the other party within a reasonable time after the occurrence of the cause relied on, the obligations of both parties, so far as they are affected by such force majeure, shall be suspended during such period of force majeure, but for no longer period, and such cause shall so far as possible be remedied with all reasonable dispatch.

8.3 Neither party shall be liable in damages to the other for any act, omission or circumstance occasioned by, or in consequence of, force majeure, as herein defined.

8.4 Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability unless such party shall give notice and full particulars of such cause or contingency in writing to the other party within a reasonable time after the occurrence relied upon, nor shall such causes or contingencies affecting the performance by either party relieve it of liability in the event of its failure to use due diligence to remedy the situation and remove the cause with all reasonable dispatch, nor shall such causes or transportation contingencies affecting the performance relieve Buyer from its obligation to make payments of amounts in respect of commodity charges for Natural Gas delivered and any other charges provided herein.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 388 Original Sheet No. 388 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 9

GAS SUPPLY UNDERTAKING

9.1 _____

_____.

ARTICLE 10

SUCCESSORS AND ASSIGNS

10.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of Buyer or of Trunkline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may execute hereafter covering substantially all of its properties; otherwise neither party shall assign this Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other party.

10.2 Notwithstanding anything herein to the contrary, Trunkline may appoint a marketing affiliate as agent to perform any or all of its obligations under this Agreement.

ARTICLE 11

MEASUREMENT, QUALITY AND PRESSURE

11.1 Measurement and determination of the Quantity of Gas delivered shall be made in accordance with the measurement procedures provided in the Transportation Contract(s).

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 389 Original Sheet No. 389 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

11.2 Gas tendered for delivery to Buyer hereunder shall be of merchantable quality and shall conform to the quality and thermal content specifications contained in the Transportation Contract(s).

11.3 Gas tendered for delivery to Buyer hereunder shall be at a pressure sufficient to enter Trunkline's System at the Point(s) of Delivery against the pressure prevailing therein from time to time.

ARTICLE 12

MISCELLANEOUS

12.1 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or a different character.

12.2 THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT SHALL BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT RECOURSE TO ANY LAWS GOVERNING CONFLICT OF LAWS, AND TO ALL PRESENT AND FUTURE VALID LAWS WITH RESPECT TO THE SUBJECT MATTER INCLUDING PRESENT AND FUTURE ORDERS, RULES AND REGULATIONS OF DULY CONSTITUTED AUTHORITIES.

12.3 Any notice to either party required or permitted hereunder shall be in writing and shall be considered as completed when received by mail, hand delivery or facsimile by the other party at the address or telephone provided in Exhibit A attached to this Agreement. Any notice sent by facsimile shall be also be sent by mail or hand delivery. Either party may change the information specified in this Section 12.3 upon the giving of prior written notice thereof to the other party.

12.4 Buyer and Trunkline hereby agree that the terms and provisions of this Agreement contain commercially sensitive information, that the confidentiality of same shall be maintained, and that neither will disclose such information to any third party unless by mutual consent, which consent will not be unreasonably withheld, or unless required to do so by judicial or governmental order, rule or regulation, provided such information will be disclosed due to such order, rule or regulation on a basis that will maintain its confidentiality to the greatest extent possible, such as by submission under seal to the appropriate regulatory body.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 390 Original Sheet No. 390 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Presidents, Vice Presidents, or other duly authorized agents and their respective corporate seals to be hereto affixed and attested by their respective Secretaries or Assistant Secretaries, the day and year first above written.

TRUNKLINE:

TRUNKLINE GAS COMPANY

ATTEST:

Secretary

BY: _____

TITLE: _____

BUYER:

ATTEST:

Secretary

BY: _____

TITLE: _____

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 391 Original Sheet No. 391 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

EXHIBIT A

If to Trunkline:

Trunkline Gas Company

Address of Trunkline:

U.S. Mail Post Office Box 1642
Houston, Texas 77251-1642
Attention: Vice President Rates and
Regulatory Affairs

Hand Delivery or
Federal Express 5400 Westheimer Court
Houston, Texas 77056-5310
Attention: Vice President Rates and
Regulatory Affairs

Telephone Number (713) 627-5400

Fax Number (713) 989-3180

If to Buyer:

U.S. Mail

Attention:

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 392 Original Sheet No. 392 : Effective

RATE SCHEDULE USS (Continued)
UNBUNDLED SALES SERVICE
FORM OF SERVICE AGREEMENT

Hand Delivery or
Federal Express

Attention: _____

Telephone Number _____

Fax Number _____

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 393 Original Sheet No. 393 : Effective

OPERATIONAL BALANCING AGREEMENT
FORM OF SERVICE AGREEMENT

This Operational Balancing Agreement (this "Agreement") is made and entered into as of this ____ day of _____, _____, by and between Trunkline Gas Company ("Trunkline") and _____ ("OBA Party") (individually referred to herein as "Party" and collectively referred to herein as the "Parties").

W I T N E S S E T H

WHEREAS, the Parties operate certain pipeline facilities which interconnect at _____ (the "Interconnection Point"); and

WHEREAS, the Parties have entered into one or more transportation agreements with various shippers (the "Shippers") whereby one of the Parties either receives Gas which the Shippers cause to be delivered at the Interconnection Point or delivers Gas which the Shippers cause to be received at the Interconnection Point; and

WHEREAS, from time to time the aggregate Quantity of Gas delivered to or by the Parties at the Interconnection Point is greater or less than the aggregate Quantity of Gas nominated by the Shippers and confirmed by the Parties, resulting in the inadvertent overdelivery or underdelivery of Gas by one Party to the other Party relative to the Shippers' nominated Quantities; and

WHEREAS, the Parties desire to enter into this Agreement pursuant to Section 7 of the General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1 (the "Tariff") in order to minimize operational conflicts at the Interconnection Point with respect to the delivery of Gas to and from Trunkline's facilities;

NOW, THEREFORE, in consideration of the mutual covenants and provisions herein contained and subject to all of the terms, provisions and conditions herein set forth, the Parties do hereby agree as follows:

ARTICLE 1

DEFINITIONS

1.1 The definitions of capitalized terms used herein shall have the meaning set forth in the Tariff unless otherwise defined in this Agreement.

Effective Date: 09/01/1993 Status: Effective

FERC Docket: RS92- 25-005

Original Sheet No. 394 Original Sheet No. 394 : Effective

OPERATIONAL BALANCING AGREEMENT (Continued)
FORM OF SERVICE AGREEMENT

ARTICLE 2

TARIFF PROVISIONS

2.1 The Parties agree that this Agreement and the activity at the Interconnection Point shall be governed by the General Terms and Conditions of the Tariff, including the provisions of Section 7 of the General Terms and Conditions of the Tariff, unless specifically set forth otherwise in this Agreement.

ARTICLE 3

CONFIRMATION OF NOMINATIONS

3.1 By 4:00 p.m. of the Nomination Date, each Party shall provide written or electronic notice to the other Party concerning the confirmed nominations received by each Party from the Shippers for whose account the Parties will deliver or receive Gas at the Interconnection Point. Notice of subsequent changes by the Shippers in nominated Quantities during any given Month will be similarly provided by the affected Party on the day of any such change. Any changes to such confirmed nominations to adjust for operational errors in the confirmed Quantities shall be effective only if confirmed in writing by the Parties. All written communications concerning confirmed nominations or changes to confirmed nominations shall be substantially in the form provided by Trunkline, unless the Parties otherwise expressly agree in writing.

ARTICLE 4

DAILY SCHEDULING AND MONTHLY BALANCING

4.1 The Parties intend that the Quantities of Gas actually delivered and received each Gas Day at the Interconnection Point will equal the confirmed nominations. Each Party will allocate the Quantities to be delivered and received at the Interconnection Point among the Shippers in accordance with the confirmed nominations. Any variance between actual Quantities and confirmed nomination Quantities at the Interconnection Point for any Gas Day shall be subject to daily scheduling and monthly balancing provisions as set forth in Sections 5.1 and 5.2 of the Tariff and such daily scheduling and monthly balancing variances are the responsibility of OBA Party.

4.2 Nothing herein shall limit or restrict Trunkline's right to issue an Operational Flow Order pursuant to the Tariff.

Effective Date: 04/07/1997 Status: Effective
FERC Docket: RP97-282-000

Third Revised Sheet No. 395 Third Revised Sheet No. 395 : Effective
Superseding: Second Revised Sheet No. 395
OPERATIONAL BALANCING AGREEMENT (Continued)
FORM OF SERVICE AGREEMENT

ARTICLE 5

CUSTODY TRANSFER PROCEDURES

5.1 In the event that a capacity constraint occurs on either Party's facilities which results in curtailment of deliveries through the Interconnection Point, the Party on whose system the constraint has occurred shall determine the appropriate reallocation of Quantities to be delivered for the respective accounts of the Shippers. Notice of any such reallocation of Quantities due to curtailment shall be promptly provided pursuant to the provisions of Article III. If the constraint occurs at the Interconnection Point, the Party which owns the meter at the Interconnection Point shall be deemed to have the constraint on its system.

5.2 Any Quantities of Gas received and delivered to correct an operational imbalance shall be adjusted for variations in BTU content in accordance with the applicable provisions of the FERC Gas Tariff of the Party which receives the Gas. Measurement of Gas for all purposes hereunder shall be in accordance with the provisions set forth in the measuring Party's then effective FERC Gas Tariff, if applicable.

ARTICLE 6

TERM

6.1 This Agreement shall be effective as of and shall continue in effect until terminated by Trunkline or OBA Party upon at least thirty (30) days prior written notice by certified mail to the other.

ARTICLE 7

ASSIGNMENT; CHANGE OF OPERATOR

7.1 OBA Party shall not assign this Agreement without Trunkline's prior written consent.

7.2 OBA Party shall give Trunkline thirty (30) days written notice by certified mail prior to OBA Party transferring or terminating its duties as operator of the Interconnection Point. In the event of such transfer or termination of duties, OBA Party shall remain liable under this Agreement until this Agreement is terminated pursuant to Section 6.1 or assigned pursuant to Section 7.1.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Third Revised Sheet No. 396 Third Revised Sheet No. 396 : Effective
Superseding: Second Revised Sheet No. 396

OPERATIONAL BALANCING AGREEMENT (Continued)
FORM OF SERVICE AGREEMENT

ARTICLE 8

NO THIRD PARTY BENEFICIARIES

8.1 This Agreement shall not create any rights in third parties, and no provision of this Agreement shall be construed as creating any obligations for the benefit of, or rights in favor of, any person or entity other than the Parties.

ARTICLE 9

GOVERNING LAW

9.1 THE CONSTRUCTION AND INTERPRETATION OF THIS AGREEMENT SHALL BE GOVERNED BY THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT OF LAW RULE WHICH WOULD REFER ANY MATTER TO THE LAWS OF A JURISDICTION OTHER THAN THE STATE OF TEXAS.

ARTICLE 10

NOTICES

10.1 Except as otherwise set forth in this Agreement or in the General Terms and Conditions of the Tariff, any notice or demand provided for herein, or any notice which any Party may desire to give to the other shall be in writing and shall be considered duly delivered when mailed, postage prepaid, addressed to the Party to whom such notice is given as follows:

TRUNKLINE

Payment: Trunkline Gas Company
P. O. Box 201203
Houston, Texas 77216-1203

Nomination and
Scheduling: Trunkline Gas Company
Attn: Marketing Operations
P. O. Box 4967
Houston, Texas 77210-4967

BUSINESS DAY, OR SATURDAY AND
SUNDAY 10 a.m. - 2 p.m. CT
Phone: (713) 989-7590
Fax: (713) 989-1121

ALL OTHER HOURS
Attn: Gas Control Operations
Phone: (713) 627-5621

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

Fourth Revised Sheet No. 397 Fourth Revised Sheet No. 397 : Effective
Superseding: Third Revised Sheet No. 397

OPERATIONAL BALANCING AGREEMENT (Continued)
FORM OF SERVICE AGREEMENT

TRUNKLINE

Pipeline Emergencies:
(Not to be used for
any other purpose)

Trunkline Gas Company
Attn: Gas Control
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-5621
Toll Free: 1-800-225-3913
Texas only: 1-800-221-1084

All Other:

Trunkline Gas Company
Attn: Customer Services
P. O. Box 4967
Houston, Texas 77210-4967
Phone: (713) 627-4272 or
1-800-275-7375
Fax: (713) 989-1178

OBA Party

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 398 First Revised Sheet No. 398 : Effective

Superseding: Original Sheet No. 398

OPERATIONAL BALANCING AGREEMENT (Continued)

FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement
to be duly executed as of the day and year first above written.

OBA PARTY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____, _____
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____, _____
(Date)

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 399 First Revised Sheet No. 399 : Effective
Superseding: Original Sheet No. 399

RATE SCHEDULE GPS
GAS PARKING SERVICE
FORM OF SERVICE AGREEMENT

CONTRACT NO. _____

THIS AGREEMENT is made effective as of the _____ day of
_____, _____, by and between:

TRUNKLINE GAS COMPANY, (hereinafter called "Trunkline"), a
Delaware Corporation,

and

(hereinafter called "Shipper").

Shipper represents and warrants that Shipper conforms to the
requirements of 18 C.F.R.

Section 284.102	(284B - Intrastate Pipelines or Local Distribution Companies)	_____
Section 284.222	(284G - Interstate Pipelines)	_____
Section 284.223	(284G - Others)	_____

In consideration of the mutual covenants and agreements as herein set
forth, both Trunkline and Shipper covenant and agree as follows:

ARTICLE 1 - SERVICE

Trunkline agrees to receive for the Parking Account of Shipper and
park, on an interruptible and capacity available basis, quantities of
Natural Gas at the specified Parking Point up to the maximum parked
Quantity as follows:

Maximum Parked Quantity _____ Dt

Description of Parking Point: _____

At no time shall Shipper's parked quantity exceed its maximum parked
Quantity.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

First Revised Sheet No. 400 First Revised Sheet No. 400 : Effective
Superseding: Original Sheet No. 400

RATE SCHEDULE GPS (Continued)

GAS PARKING SERVICE

FORM OF SERVICE AGREEMENT

ARTICLE 2 - TERM

This Agreement shall be effective from the date first stated above. Trunkline shall provide interruptible Parking service for Shipper pursuant to this Agreement from _____ until _____, when this Agreement shall expire.

ARTICLE 3 - RATES AND CHARGES

For the services provided or contracted for hereunder, Shipper agrees to pay Trunkline the then-effective, applicable rates and charges under Trunkline's Rate Schedule GPS filed with the Commission, as such rates and charges and Rate Schedule GPS may hereafter be modified, supplemented, superseded, or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule GPS and the applicability thereof, the General Terms and Conditions or any other provisions of Trunkline's Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

From time to time Shipper and Trunkline may agree in writing on a level of discount of the otherwise applicable rates and charges hereunder pursuant to the effective applicable provisions of Rate Schedule GPS and subject to the Regulations and Orders of the Commission. For example, Shipper and Trunkline may agree that a specified discounted rate shall apply: (a) only to certain Quantities under this Agreement; (b) only if specified Quantity levels are actually achieved or only with respect to Quantities below a specified level; (c) only during specified time periods; or (d) in a specified relationship to the Quantities actually parked (i.e., that the rates shall be adjusted in a specified relationship to Quantities actually parked); provided, however, that any such discounted rate set forth above shall be between the Maximum Rate and Minimum Rate applicable to the service provided under this Agreement. Any discount shall be effective only on a prospective basis and as specified in the written agreement between Trunkline and Shipper.

Effective Date: 02/06/1999 Status: Effective

FERC Docket: RP99-200-000

Original Sheet No. 400A Original Sheet No. 400A : Effective

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 4 - GENERAL TERMS AND CONDITIONS

This Agreement and all terms for service hereunder are subject to the further provisions of Rate Schedule GPS and the General Terms and Conditions of Trunkline's Tariff, as such may be modified supplemented, superseded or replaced generally or as to the service hereunder. Trunkline reserves the right from time to time to unilaterally file and to make effective any such changes in the provisions of Rate Schedule GPS and the General Terms and Conditions, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into this Agreement and made an integral part hereof.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 401 First Revised Sheet No. 401 : Effective
Superseding: Original Sheet No. 401

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE
FORM OF SERVICE AGREEMENT

ARTICLE 5 - NOTICES

The Post Office addresses of both Trunkline and Shipper are as follows:

TRUNKLINE

Payment:	Trunkline Gas Company P. O. Box 201203 Houston, Texas 77216-1203
Nomination and Scheduling:	Trunkline Gas Company Attn: Marketing Operations P. O. Box 4967 Houston, Texas 77210-4967 BUSINESS DAY, OR SATURDAY AND SUNDAY 10 a.m. - 2 p.m. CT Phone: (713) 989-7590 Fax: (713) 989-1121 ALL OTHER HOURS Attn: Gas Control Operations Phone: (713) 627-5621
Pipeline Emergencies: (Not to be used for any other purpose)	Trunkline Gas Company Attn: Gas Control P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-5621 Toll Free: 1-800-225-3913 Texas only: 1-800-221-1084
All Other:	Trunkline Gas Company Attn: Customer Services P. O. Box 4967 Houston, Texas 77210-4967 Phone: (713) 627-4272 or 1-800-275-7375 Fax: (713) 989-1178

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Original Sheet No 402 Original Sheet No 402 : Effective

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE
FORM OF SERVICE AGREEMENT

SHIPPER

Billing:

Nomination and
Scheduling: (1)

All Other:

(1) Please provide street address in addition to mailing address.

Effective Date: 11/01/1999 Status: Effective

FERC Docket: RP99-512-000

First Revised Sheet No. 403 First Revised Sheet No. 403 : Effective
Superseding: Original Sheet No. 403

RATE SCHEDULE GPS (Continued)
GAS PARKING SERVICE
FORM OF SERVICE AGREEMENT

IN WITNESS WHEREOF, both Trunkline and Shipper have caused this Agreement to be executed in several counterparts by their respective officers or other persons duly authorized to do so.

SHIPPER

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

TRUNKLINE GAS COMPANY

By: _____

(Please type or print name)

Title: _____

EXECUTED _____,
(Date)

Effective Date: 08/01/1996 Status: Effective

FERC Docket: RP96-293-000

Sheet Nos. 404 - 499 Sheet Nos. 404 - 499 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 11/01/1995 Status: Effective

FERC Docket: GT96- 39-000

Tenth Revised Sheet No. 500 Tenth Revised Sheet No. 500 : Superseded
Superseding: Ninth Revised Sheet No. 500

INDEX OF FIRM CUSTOMERS

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
ALPHA CORPORATION	NNS-1	09/01/93	09/01/93	08/31/98
	FT	09/01/93	09/01/93	08/31/98
ALPHA RESINS CORPORATION	FT	09/01/93	09/01/93	08/31/98
ALUMINUM COMPANY OF AMERICA	FT	11/01/94	11/01/94	4/30/96
AMERICAN STEEL FOUNDRIES	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
ARCADIAN FERTILIZER, L.P.	FT	11/01/94	11/01/94	10/31/96
ARLINGTON, KY., CITY OF	SST	09/01/93	09/01/93	10/31/96
	NNS-2	09/01/93	09/01/93	10/31/96
BARDWELL, KY., CITY OF	SST	09/01/93	09/01/93	10/31/93
	NNS-2	09/01/93	09/01/93	10/31/93
BELLE RIVE, IL., VILLAGE OF	SST	09/01/93	09/01/93	10/31/98
	NNS-2	09/01/93	09/01/93	10/31/98
BIG RIVER ZINC CO.	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
BISMARCK, CITY OF	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
BLUFORD, IL., VILLAGE OF	NNS-2	09/01/93	09/01/93	05/31/99
	SST	09/01/93	09/01/93	05/31/99
BOYCE, LA., TOWN OF	SST	09/01/93	09/01/93	10/31/03
	NNS-2	09/01/93	09/01/93	10/31/03

Effective Date: 11/01/1995 Status: Effective

FERC Docket: GT96- 39-000

Twelfth Revised Sheet No. 501 Twelfth Revised Sheet No. 501 : Superseded

Superseding: Eleventh Revised Sheet No. 501

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
-----	-----	-----	-----	-----
BYHALIA, MS., TOWN OF	SST	09/01/93	09/01/93	10/31/93
	NNS-2	09/01/93	09/01/93	10/31/93
CENTRAL ILLINOIS LIGHT COMPANY	NNS-2	09/01/93	09/01/93	08/31/94
	SST	09/01/93	09/01/93	08/31/94
CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	NNS-2	09/01/93	09/01/93	10/31/93
	SST	09/01/93	09/01/93	10/31/93
	FT	11/01/93	11/01/93	10/31/00
	NNS-2	09/01/93	09/01/93	10/31/93
	SST	09/01/93	09/01/93	10/31/93
	NNS-2	09/01/93	09/01/93	10/31/93
	SST	09/01/93	09/01/93	10/31/93
CENTRAL SOYA COMPANY, INC.	FT	08/01/94	08/01/94	07/31/96
	FT	11/01/95	11/01/95	10/31/96
CHESTER, CITY OF	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
CISNE, IL., VILLAGE OF	SST	09/01/93	09/01/93	08/31/98
CLAY CITY, IL., VILLAGE OF	SST	09/01/93	09/01/93	08/31/98
CLINTON, KY., CITY OF	NNS-2	09/01/93	09/01/93	10/31/96
	SST	09/01/93	09/01/93	10/31/96
COLFAX, LA., TOWN OF	NNS-2	09/01/93	09/01/93	10/31/03
	SST	09/01/93	09/01/93	10/31/03
CONOCO, INC.	FT	12/01/94	12/01/94	11/30/95
CONSUMERS POWER COMPANY	FT	09/01/93	09/01/93	02/28/94
	FT	09/01/93	09/01/93	10/31/97
DAHLGREN, IL., VILLAGE OF	SST	09/01/93	09/01/93	08/31/98
	NNS-2	09/01/93	09/01/93	08/31/98
DELMARVA POWER & LIGHT CO.	FT	11/01/94	11/01/94	10/31/14

Effective Date: 10/01/1995 Status: Effective

FERC Docket: GT96- 42-000

Fourteenth Revised Sheet No. 502 Fourteenth Revised Sheet No. 502 : Superseded
Superseding: Thirteenth Revised Sheet No. 502

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
-----	-----	-----	-----	-----
DUPO, VILLAGE OF	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
EAST OHIO GAS COMPANY	FT	09/01/93	09/01/93	10/31/95
ENRON CAPITAL & TRADE RESOURCES	FT	12/01/94	12/01/94	11/30/98
ENTEX, DIV. OF NORAM, INC.	SST	09/01/93	09/01/93	10/31/97
	NNS-2	09/01/93	09/01/93	10/31/97
FAIRFIELD, IL., CITY OF	NNS-1	11/01/94	11/01/94	10/31/98
	SST	09/01/93	09/01/93	10/31/98
FLORA, IL., CITY OF	SST	09/01/93	09/01/93	10/31/98
	NNS-1	11/01/94	11/01/94	10/31/98
GREENUP, IL., VILLAGE OF	NNS-2	09/01/93	09/01/93	10/31/96
	SST	09/01/93	09/01/93	10/31/96
HARCROS PIGMENTS, INC.	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
HARDEMAN-FAYETTE UTILITY	SST	09/01/93	09/01/93	10/31/03
	NNS-2	09/01/93	09/01/93	10/31/03
HAZEN, CITY OF	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
HICKMAN, KY., CITY OF	NNS-1	10/01/94	10/01/94	09/30/01
	SST	09/01/93	09/01/93	03/31/00
ILLINOIS POWER COMPANY	SST	09/01/93	09/01/93	10/31/93
	NNS-2	09/01/93	09/01/93	10/31/93
	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
JAMES RIVER PAPER CO., INC.	FT	05/01/94	05/01/94	06/30/96
JEFFERSONVILLE, IL., VLG. OF	SST	09/01/93	09/01/93	08/31/98

Effective Date: 11/01/1995 Status: Effective

FERC Docket: GT96- 39-000

Fourteenth Revised Sheet No. 503 Fourteenth Revised Sheet No. 503 : Superseded
Superseding: Thirteenth Revised Sheet No. 503

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
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KARNAK, IL., VILLAGE OF	NNS-2	09/01/93	09/01/93	12/31/99
	SST	09/01/93	09/01/93	12/31/99
LA CENTER, KY., CITY OF	NNS-2	09/01/93	09/01/93	10/31/96
	SST	09/01/93	09/01/93	10/31/96
LACLEDE GAS COMPANY	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/95	11/01/95	10/31/00
	QNT	11/01/95	11/01/95	10/31/00
LAKE COUNTY UTILITY DIST.	SST	09/01/93	09/01/93	10/31/03
	NNS-2	09/01/93	09/01/93	10/31/03
LOUISIANA GAS SERVICE COMPANY	SST	09/01/93	09/01/93	04/30/98
	NNS-2	09/01/93	09/01/93	04/30/98
LOUISVILLE, IL., VILLAGE OF	SST	09/01/93	09/01/93	03/31/00
	NNS-2	09/01/93	09/01/93	03/31/00
MG NATURAL GAS CORPORATION	FT	09/01/93	09/01/93	02/28/94
MAGIC CHEF DIV. OF MAYTAG	FT	09/01/93	09/01/93	11/30/95
MASON, TN., TOWN OF	SST	09/01/93	09/01/93	03/31/96
	NNS-2	09/01/93	09/01/93	03/31/96
MCLEANSBORO, IL., CITY OF	SST	09/01/93	09/01/93	08/31/97
MEMPHIS LIGHT, GAS & WATER	FT	09/01/93	09/01/93	10/31/94
	FT	11/01/94	11/01/94	10/31/04

Effective Date: 11/01/1995 Status: Effective

FERC Docket: GT96- 39-000

Eighteenth Revised Sheet No. 504 Eighteenth Revised Sheet No. 504 : Superseded

Superseding: Seventeenth Revised Sheet No. 504

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
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MID-AMERICA PIPELINE CO.	FT	09/01/93	09/01/93	03/31/96
MIDLAND COGENERATION VNTR.	FT	11/01/93	11/01/93	02/28/07
MILFORD, IL., VILLAGE OF	SST	09/01/93	09/01/93	10/31/00
	NNS-2	09/01/93	09/01/93	10/31/00
NATIONAL STEEL CORPORATION	FT	12/01/93	12/01/93	11/30/94
NATURAL GAS CLEARINGHOUSE, INC.	FT	03/01/95	03/01/95	12/31/95
NATURAL GAS IMPROVEMENT DISTRICT NO. 2	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
NEWBERN, TN., TOWN OF	NNS-2	09/01/93	09/01/93	10/31/96
	SST	09/01/93	09/01/93	10/31/96
NI-TEX, INC.	FT	02/01/94	02/01/94	01/31/96
	QNT	08/05/95	08/22/95	11/22/95
NORTHERN INDIANA PUBLIC SERVICE COMPANY	QNT	09/01/93	09/01/93	03/31/95
	EFT	09/01/93	09/01/93	03/31/95
	FT	09/01/93	09/01/93	03/31/95
	FT	09/01/93	09/01/93	03/31/95
	FT	04/01/95	04/01/95	03/31/96
	FT	04/01/95	04/01/95	03/31/98
OBION, TN., TOWN OF	SST	09/01/93	09/01/93	10/31/93
	NNS-2	09/01/93	09/01/93	10/31/93
PEOPLES GAS LIGHT & COKE COMPANY, THE	FT	12/01/93	12/01/93	11/30/98
	FT	04/01/95	04/01/95	12/31/00
PHILADELPHIA GAS WORKS	FT	11/01/94	11/01/94	10/31/14
PITTSBURG, IL., VILLAGE OF	SST	09/01/93	09/01/93	08/31/96
POTOSI, CITY OF	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
PROVIDENCE GAS COMPANY	FT	09/01/93	09/01/93	02/28/99

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Sub Seventeenth Revised Sheet No. 505 Sub Seventeenth Revised Sheet No. 505 : Superseded
Superseding: 2nd Sub Sixteenth Revised Sheet No. 505

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
PUBLIC SERVICE ELEC. & GAS	FT	11/01/93	11/01/93	10/31/13
RED BUD, IL., CITY OF	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
RENSSELAER, IN., CITY OF	SST	09/01/93	09/01/93	08/31/97
RESOURCE ENERGY SERVICES, INC.	FT	09/01/93	09/01/93	03/31/96
RHEOX, INC.	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
SHELL WESTERN E&P, INC.	FT	04/01/95	04/01/95	12/31/95
SIMS, IL., VILLAGE OF	SST	09/01/93	09/01/93	03/31/00
SOMERVILLE, TN., TOWN OF	NNS-2	09/01/93	09/01/93	01/31/00
	SST	09/01/93	09/01/93	01/31/00
SPLENDORA, TX., CITY OF	SST	09/01/93	09/01/93	10/31/98
	NNS-2	09/01/93	09/01/93	10/31/98
STOLLE CORPORATION	FT	12/01/93	12/01/93	10/31/97
TEXACO NATURAL GAS, INC.	FT	06/01/95	06/01/95	05/31/96
TEXAS EASTERN TRANS. CORP.	FT	09/01/93	09/01/93	10/31/97
TOLEDO, IL., VILLAGE OF	SST	09/01/93	09/01/93	10/31/98
	NNS-2	09/01/93	09/01/93	10/31/98
TRIMBLE, TN., TOWN OF	NNS-2	09/01/93	09/01/93	06/30/96
	SST	09/01/93	09/01/93	06/30/96
TROY, TN., TOWN OF	SST	09/01/93	09/01/93	09/30/00
	NNS-2	09/01/93	09/01/93	09/30/00
TYLEX, INC.	FT	09/01/93	09/01/93	12/31/99
UGI UTILITIES, INC.	FT	11/01/93	11/01/93	10/31/13

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FERC Docket: GT96- 39-000

Ninth Revised Sheet No. 506 Ninth Revised Sheet No. 506 : Superseded
Superseding: Eighth Revised Sheet No. 506

INDEX OF FIRM CUSTOMERS
(Continued)

Customer Name	Rate Schedule	Contract Date	Effective Date	End of Primary Term
UNION ELECTRIC COMPANY	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
UNION GAS COMPANY	SST	09/01/93	09/01/93	08/31/98
	NNS-2	09/01/93	09/01/93	08/31/98
UNION GAS COMPANY OF ARKANSAS, INC.	FT	11/01/93	11/01/93	03/31/97
	FT	11/01/93	11/01/93	03/31/98
UNITED CITIES GAS CO.	FT	11/01/93	11/01/93	03/31/98
	FT	11/01/93	11/01/93	03/31/97
	SST	09/01/93	09/01/93	10/31/96
	SST	09/01/93	09/01/93	10/31/96
	NNS-2	09/01/93	09/01/93	10/31/96
	NNS-2	09/01/93	09/01/93	10/31/96
UTILICORP UNITED dba MICHIGAN GAS	FT	10/01/94	10/01/94	10/31/96
VIENNA, IL., CITY OF	SST	09/01/93	09/01/93	08/31/97
WATERLOO, CITY OF	FT	11/01/93	11/01/93	03/31/98
WAYNE CITY, IL., VILLAGE OF	NNS-2	09/01/93	09/01/93	08/31/97
	SST	09/01/93	09/01/93	08/31/97
WESTCOAST GAS SERVICES U.S.A.	FT	05/01/94	05/01/94	03/31/96
WICKLIFFE, KY., CITY OF	SST	09/01/93	09/01/93	10/31/96
	NNS-2	09/01/93	09/01/93	10/31/96

