



STATEMENT OF RATES  
 Effective Rates Under Rate Schedules  
 Contained in FERC Gas Tariff  
 Second Revised Volume No. 1-A

The charges shown below are stated in dollars per dekatherm.

Rate Schedule and Type of Charge	Base Tariff Rate		ACA Charge	Currently Effective Tariff Rate	
	Maximum	Minimum		Maximum	Minimum
FT-1 - Firm Transportation Service					
Reservation Charge	\$10.4136	\$0.0000		\$10.4136	\$0.0000
Usage Charge	0.0000	0.0000	0.0017	0.0017	0.0017
Daily Reservation Charge	0.3424			0.3424	
Elko Incremental					
Facilities Surcharge	17.8206			17.8206	
Lake Tahoe Incremental					
Facilities Surcharge	9.5698			9.5698	
Carson Lateral Incremental					
Facilities Surcharge	3.4666			3.4666	
2003 Expansion Incremental					
Facilities Surcharge	16.4618			16.4618	
IT-1 - Interruptible Transportation Service					
Usage Charge	\$ 0.3424	\$0.0010	\$0.0017	\$ 0.3441	\$0.0027
LGS-1 - Firm Liquefied Natural Gas Service					
Storage Charge	\$ 0.3019	\$0.0000		\$ 0.3019	\$0.0000
Delivery Charge	3.9853	0.0000		3.9853	0.0000
Injection Charge	0.0000	0.0000		0.0000	0.0000
Withdrawal Charge	0.0000	0.0000		0.0000	0.0000
LGS-2 - Interruptible Liquefied Natural Gas Service					
Volumetric Charge	\$ 0.6038	\$0.0010		\$ 0.6038	\$0.0010

Issued by: Edward C. McMurtrie, Vice President/General Manager

Issued on: February 27, 2009

Effective: April 1, 2009

RATE SCHEDULE FT-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.2 The service provided under this rate schedule shall be firm up to Shipper's applicable Daily Reserved Capacity. Such service shall not be subject to curtailment, except due to operating conditions or conditions of force majeure on Paiute's system as set forth in Section 4.6 and Section 6.1 of the General Terms and Conditions of this tariff. In the event of such curtailment, Paiute shall provide service as follows:

- (a) Paiute shall provide Shipper with as much advance notice as is practical of any curtailment or interruption of service;
- (b) Shipper's service under this rate schedule shall be curtailed in accordance with Section 4 of the General Terms and Conditions of this tariff; and
- (c) Paiute may, to the extent feasible, and in a manner which is not unduly discriminatory, continue to receive Shipper's gas at the Receipt Point(s) during the period of curtailment, and shall, when feasible, redeliver such gas at the Delivery Point(s). Paiute shall waive any penalty payments that may otherwise be due pursuant to Section 5 of the General Terms and Conditions of this tariff for any imbalance occurring as a result of such curtailment, or that are associated with correction of such imbalance during a subsequent period.

3. RATES

3.1 Shipper shall pay Paiute monthly the sum of the following charges:

Reservation Charge: A charge per Dth of Shipper's applicable Reserved Capacity for the month.

Usage Charge: A charge per Dth of natural gas scheduled by Shipper at the Receipt Point(s) less Gas Used by Paiute during the month for transportation hereunder.

RATE SCHEDULE FT-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

3. RATES (Continued)

Elko Incremental  
Facilities Surcharge

A charge per Dth for an Incremental Monthly Billing Determinant of 1,496 Dth specified for Southwest Gas Corporation - Northern Nevada. This charge is for incremental facilities authorized in the expansion certificate in Docket No. CP95-285.

Lake Tahoe Incremental  
Facilities Surcharge

A charge per Dth for an Incremental Monthly Billing Determinant of 2,455 Dth specified for Southwest Gas Corporation - Northern Nevada. In addition, in lieu of a Reservation Charge, a charge per Dth of the applicable Reserved Capacity specified for Southwest Gas Corporation - Northern California in Agreement No. F24. This charge is for incremental facilities authorized in the expansion certificate in Docket No. CP94-29.

Carson Lateral  
Incremental Facilities  
Surcharge

In lieu of a Reservation Charge, a charge per Dth for 5,400 Dth of the applicable Reserved Capacity specified for Southwest Gas Corporation - Northern Nevada in Agreement No. F28. This charge is for facilities authorized in the expansion certificate in Docket No. CP99-599. For the remaining 5,400 Dth of the applicable Reserved Capacity under such agreement, Southwest Gas Corporation - Northern Nevada shall pay the Reservation Charge.

2003 Expansion  
Incremental Facilities  
Surcharge

In lieu of a Reservation Charge, a charge per Dth of the applicable Reserved Capacity specified for Southwest Gas Corporation - Northern Nevada in Agreement No. F30. This charge is for facilities authorized in the expansion certificate in Docket No. CP03-31.

Paiute may, from time to time and at any time selectively, adjust any or all of the rates stated above with respect to any individual Shipper or transportation service in a manner which is not unduly discriminatory; provided, however, that such adjusted rate(s) shall not exceed the applicable maximum rate(s) or be less than the applicable minimum rate(s). Paiute shall file with the FERC the required reports upon adjustment of a rate(s) pursuant to this rate schedule.

HELD FOR FUTURE USE

TF01014380022709PAIUTE PIPELINE COMPANY  
 TF02 1-A 2Second Revised Volume No. 1-A  
 TF03 100190003P126Nineteenth Revised Sheet No. 10  
 TF04 Eighteenth Revised Sheet No. 10  
 TF05Edward C. McMurtrie, Vice President/General Manager  
 TF06022709 040109

STATEMENT OF RATES  
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The charges shown below are stated in dollars per dekatherm.

Rate Schedule and Type of Charge	Base Tariff Rate		ACA Charge	Currently Effective Tariff Rate	
	Maximum	Minimum		Maximum	Minimum
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FT-1 - Firm Transportation Service					
<hr/>					
	10.4136			10.4136	
Reservation Charge	\$ 9.2877	\$0.0000		\$ 9.2877	\$0.0000
Usage Charge	0.0000	0.0000	0.0017	0.0017	0.0017
Daily Reservation Charge	0.3053	0.3424		0.3053	0.3424
Elko Incremental					
Facilities Surcharge	18.3949	17.8206		18.3949	17.8206
Lake Tahoe Incremental					
Facilities Surcharge	10.0414	9.5698		10.0414	9.5698
Carson Lateral Incremental					
Facilities Surcharge	3.5744	3.4666		3.5744	3.4666
2003 Expansion Incremental					
Facilities Surcharge	16.7079	16.4618		16.7079	16.4618
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IT-1 - Interruptible Transportation Service					
<hr/>					
	0.3424			0.3441	
Usage Charge	\$ 0.3053	\$0.0010	0.0017	0.3070	0.0027
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LGS-1 - Firm Liquefied Natural Gas Service					
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	0.3019			0.3019	
Storage Charge	\$ 0.2457	\$0.0000		\$ 0.2457	\$0.0000
Delivery Charge	3.9853	3.2436		3.9853	3.2436
Injection Charge	0.0000	0.0000		0.0000	0.0000
Withdrawal Charge	0.0000	0.0000		0.0000	0.0000
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LGS-2 - Interruptible Liquefied Natural Gas Service					
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	0.6038			0.6038	
Volumetric Charge	\$ 0.4914	\$0.0010		\$ 0.4914	\$0.0010

TF03 200020003P126Second Revised Sheet No. 20  
TF04 First Revised Sheet No. 20  
TF05Edward C. McMurtrie, Vice President/General Manager  
TF06022709 040109

RATE SCHEDULE FT-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (Continued)

2.2 The service provided under this rate schedule shall be firm up to Shipper's applicable Daily Reserved Capacity. Such service shall not be subject to curtailment, except due to operating conditions or conditions of force majeure on Paiute's system as set forth in Section 4.6 and Section 6.1 of the General Terms and Conditions of this tariff. In the event of such curtailment, Paiute shall provide service as follows:

- (a) Paiute shall provide Shipper with as much advance notice as is practical of any curtailment or interruption of service;
- (b) Shipper's service under this rate schedule shall be curtailed in accordance with Section 4 of the General Terms and Conditions of this tariff; and
- (c) Paiute may, to the extent feasible, and in a manner which is not unduly discriminatory, continue to receive Shipper's gas at the Receipt Point(s) during the period of curtailment, and shall, when feasible, redeliver such gas at the Delivery Point(s). Paiute shall waive any penalty payments that may otherwise be due pursuant to Section 5 of the General Terms and Conditions of this tariff for any imbalance occurring as a result of such curtailment, or that are associated with correction of such imbalance during a subsequent period.

3. RATES

3.1 Shipper shall pay Paiute monthly the sum of the following charges:

Reservation Charge: A charge per Dth of Shipper's the applicable Reserved Capacity Monthly Billing Determinant specified for Shipper on Sheet No. 161 of this tariff the month.

Usage Charge: A charge per Dth of natural gas scheduled by Shipper at the Receipt Point(s) less Gas Used by Paiute during the month for transportation hereunder.

TF03 210060003P126Sixth Revised Sheet No. 21  
TF04 Fifth Revised Sheet No. 21  
TF05Edward C. McMurtrie, Vice President/General Manager  
TF06022709 040109

RATE SCHEDULE FT-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

3. RATES (Continued)

Elko Incremental Facilities Surcharge	A charge per Dth <del>of the applicable for an</del> Incremental Monthly Billing Determinant of 1,496 Dth specified for Southwest Gas Corporation - Northern Nevada <del>as set forth in footnote 1 on Sheet No. 161 of this tariff.</del> This charge is for incremental facilities authorized in the expansion certificate in Docket No. CP95-285.
Lake Tahoe Incremental Facilities Surcharge	A charge per Dth <del>for an of the applicable</del> Incremental Monthly Billing Determinant of 2,455 Dth specified for Southwest Gas Corporation - Northern Nevada. <del>and In</del> addition, in lieu of a Reservation Charge, a charge per Dth of the applicable Reserved Capacity specified for Southwest Gas Corporation - Northern California in Agreement No. F24 <del>as set forth in footnotes 2 and 3, respectively, on Sheet No. 161 of this tariff.</del> This charge is for incremental facilities authorized in the expansion certificate in Docket No. CP94-29.
Carson Lateral Incremental Facilities Surcharge	<del>In lieu of a Reservation Charge, a</del> A charge per Dth for 5,400 Dth of the applicable <del>Incremental Monthly Billing Determinant</del> Reserved Capacity specified for Southwest Gas Corporation - Northern Nevada in Agreement No. F28 <del>as set forth in footnote 4 on Sheet No. 161 of this tariff.</del> This charge is for facilities authorized in the expansion certificate in Docket No. CP99-599. For the remaining 5,400 Dth of the applicable Reserved Capacity under such agreement, Southwest Gas Corporation - Northern Nevada shall pay the Reservation Charge.
2003 Expansion Incremental Facilities Surcharge	<del>In lieu of a Reservation Charge, a</del> A charge per Dth of the applicable <del>Incremental Monthly Billing Determinant</del> Reserved Capacity specified for Southwest Gas Corporation - Northern Nevada in Agreement No. F30 <del>as set forth in footnote 5 on Sheet No. 161 of this tariff.</del> This charge is for facilities authorized in the expansion certificate in Docket No. CP03-31.



Paiute may, from time to time and at any time selectively, adjust any or all of the rates stated above with respect to any individual Shipper or transportation service in a manner which is not unduly discriminatory; provided, however, that such adjusted rate(s) shall not exceed the applicable maximum rate(s) or be less than the applicable minimum rate(s). Paiute shall file with the FERC the required reports upon adjustment of a rate(s) pursuant to this rate schedule.

TF03 1610160009L158Sixteenth Revised Sheet No. 161  
 TF04 Fifteenth Revised Sheet No. 161  
 TF05Edward C. McMurtree, Vice President/General Manager  
 040109

HELD FOR FUTURE USE

MONTHLY BILLING DETERMINANTS  
 Service Under Firm Rate Schedule FT-1  
 (All Quantities Stated in Dekatherms)

Name of Shipper	January	February	March	April	May	June	July	August	September	October	November	December
Gyanco Company	2,000	2,000	2,000	1,474	1,474	1,474	1,474	1,474	1,474	1,474	2,000	2,000
EP Minerals, LLC	1,530	1,530	1,530	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,530	1,530
Harrish's Club	500	500	500	369	369	369	369	369	369	369	500	500
Harvey's Resort Hotel/Casino	380	380	380	280	280	280	280	280	280	280	380	380
IGI Resources Inc.	1,304	1,304	1,304	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,304	1,304
Lake Tahoe Horizon Resort	225	225	225	166	166	166	166	166	166	166	225	225
MontBleu Resort	300	300	300	221	221	221	221	221	221	300	300	300
Newmont Mining Corporation	1,100	1,100	1,100	811	811	811	811	811	811	811	1,100	1,100
Premier Chemicals, LLC	850	850	850	627	627	627	627	627	627	627	850	850
Sierra Pacific Power Co.	91,696	91,696	91,696	61,044	61,044	61,044	61,044	61,044	61,044	61,044	91,696	91,696
Southwest Gas Corporation/ Northern California	31,666	31,666	31,666	18,635	18,635	18,635	18,635	18,635	18,635	18,635	31,666	31,666
Lake Tahoe Area Incremental [3]	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333
Southwest Gas Corporation/ Northern Nevada [1] [2]	111,094	111,094	111,094	65,489	65,489	65,489	65,489	65,489	65,489	65,489	111,094	111,094
Carson Lateral Incremental [4]	10,800	10,800	10,800	10,800	10,800	10,800	10,800	10,800	10,800	10,800	10,800	10,800
2003 Expansion Incremental [5]	5,868	5,868	5,868	5,868	5,868	5,868	5,868	5,868	5,868	5,868	5,868	5,868
Winemuecca Farms, Inc.	150	150	150	150	150	150	150	150	150	150	150	150
Total FT-1	269,796	269,796	269,796	178,769	178,769	178,769	178,769	178,769	178,769	178,769	269,796	269,796

- [1] For billing purposes, Southwest Gas Corporation-Northern Nevada will be assessed monthly for an additional Incremental Monthly Billing Determinant of 1,496 Dth for the incremental facilities certificated in Docket No. CP95-285.
- [2] For billing purposes, Southwest Gas Corporation-Northern Nevada will be assessed monthly for an additional Incremental Monthly Billing Determinant of 2,455 Dth for the incremental facilities certificated in Docket No. CP94-29.
- [3] For billing purposes, Southwest Gas Corporation-Northern California will be assessed each month for this Incremental Monthly Billing Determinant of 10,333 Dth for the incremental facilities certificated in Docket No. CP94-29.
- [4] For billing purposes, Southwest Gas Corporation-Northern Nevada will be assessed each month the monthly Rate Schedule FT-1 Reservation Charge for 5,400 Dth of the Monthly Billing Determinant, plus the Carson Lateral Incremental Facilities Surcharge for an Incremental Monthly Billing Determinant of 5,400 Dth for the facilities certificated in Docket No. CP99-599.
- [5] For billing purposes, Southwest Gas Corporation-Northern Nevada will be assessed each month for this Incremental Monthly Billing Determinant of 5,868 Dth for the facilities certificated in Docket No. CP03-31.