

EL PASO NATURAL GAS COMPANY
Article 11.2(b) Test Using Annual Average Day, CRN's and Max Rate Equivalent
Test 2

| Line No. | Rate Schedule (a) | Zone (b) | Total Contracted Dth/day (c) | Max Rate & 11.2 Dth/day (d) | Rate (e) | Revenue (f) | CRN Factor (g) | CRN Equivalent Capacity (h) |
|----------|----------------------------|------------|------------------------------|-----------------------------|------------|---|----------------|-----------------------------|
| 1 | FT-1 | WB | 643,085 | 275,299 | \$ 3.1307 | \$ 10,342,559 | - | 275,299 |
| 2 | | TX | 678,124 | 369,206 | \$ 7.9951 | \$ 35,422,019 | - | 369,206 |
| 3 | | NM | 159,479 | 147,811 | \$ 8.7456 | \$ 15,512,342 | - | 147,811 |
| 4 | | AZ | 757,836 | 662,844 | \$ 11.5953 | \$ 92,230,489 | - | 662,844 |
| 5 | | NV | 10 | 10 | \$ 11.7238 | \$ 1,407 | - | 10 |
| 6 | | CA | 2,541,957 | 984,537 | \$ 11.8523 | \$ 140,028,358 | - | 984,537 |
| 7 | FT-2 | TX | 2,207 | 2,207 | \$ 8.4060 | \$ 222,632 | - | 2,207 |
| 8 | | NM | 13,678 | 13,678 | \$ 9.0739 | \$ 1,489,399 | - | 13,678 |
| 9 | | AZ | 6,963 | 6,963 | \$ 12.0724 | \$ 1,008,647 | - | 6,963 |
| 10 | FTH-3/FTH-V | WB | 1,000 | 1,000 | \$ 3.2274 | \$ 38,729 | 120% | 1,200 |
| 11 | FTH-3 | TX | 15,426 | 15,426 | \$ 8.5782 | \$ 1,587,953 | 120% | 18,512 |
| 12 | | NM | 10 | 10 | \$ 9.4038 | \$ 1,128 | 120% | 12 |
| 13 | | AZ | 195,726 | 195,726 | \$ 12.5383 | \$ 29,448,906 | 120% | 234,872 |
| 14 | | NV | 10 | 10 | \$ 12.6797 | \$ 1,522 | 120% | 12 |
| 15 | FTH-12 | WB | 10 | 10 | \$ 3.2918 | \$ 395 | 130% | 13 |
| 16 | | TX | 10 | 10 | \$ 8.9669 | \$ 1,076 | 130% | 13 |
| 17 | | NM | 66,000 | 66,000 | \$ 9.8425 | \$ 7,795,260 | 130% | 85,800 |
| 18 | | AZ | 253,963 | 253,963 | \$ 13.1671 | \$ 40,127,527 | 130% | 330,152 |
| 19 | | NV | 10 | 10 | \$ 13.3170 | \$ 1,598 | 130% | 13 |
| 20 | FTH-16 | WB | 10 | 10 | \$ 3.3723 | \$ 405 | 140% | 14 |
| 21 | | TX | 122,863 | 122,863 | \$ 9.4528 | \$ 13,936,830 | 140% | 172,009 |
| 22 | | NM | 30,000 | 30,000 | \$ 10.3910 | \$ 3,740,760 | 140% | 42,000 |
| 23 | | AZ | 57,500 | 57,500 | \$ 13.9530 | \$ 9,627,570 | 140% | 80,500 |
| 24 | | NV | 10 | 10 | \$ 14.1136 | \$ 1,694 | 140% | 14 |
| 25 | | CA | 10 | 10 | \$ 14.2743 | \$ 1,713 | 140% | 14 |
| 26 | FTH-8 | WB | 10 | 10 | \$ 4.0971 | \$ 492 | 270% | 27 |
| 27 | | TX | 16,254 | 16,254 | \$ 13.8258 | \$ 2,696,722 | 270% | 43,886 |
| 28 | | NM | 10 | 10 | \$ 15.3269 | \$ 1,839 | 270% | 27 |
| 29 | | AZ | 136,854 | 136,854 | \$ 21.0261 | \$ 34,530,008 | 270% | 369,505 |
| 30 | | NV | 10 | 10 | \$ 21.2832 | \$ 2,554 | 270% | 27 |
| 31 | | CA | 10 | 10 | \$ 21.5402 | \$ 2,585 | 270% | 27 |
| 32 | | | 5,699,046 | 3,358,262 | | Total Long-term Firm Contracted | | 3,841,203 |
| 33 | Capacity Reservation Nomir | | - | 482,941 | | | | |
| 34 | | | 5,699,046 | | | Discounted Long-Term Firm | | |
| 35 | | Total from | 5,699,046 | | WB | \$ 4,866,721 | \$ 3.1307 | 129,543 |
| 36 | | Variance | - | | TX | \$ 3,316,570 | \$ 5.4898 | 50,345 |
| 37 | | | | | NM | \$ - | \$ 6.3326 | - |
| 38 | | | | | AZ | \$ 4,804,987 | \$ 8.5917 | 46,605 |
| 39 | | | | Unadjusted | NV | \$ - | \$ 8.7051 | - |
| 40 | | | | Discounted | CA | \$ 99,726,084 | \$ 10.2081 | 814,107 |
| 41 | | | 626,133 | 2,340,784 | | Total LTF Discounted | | 1,040,599 |
| 42 | | | | | | Discounted Non-Long Term Firm | | |
| 43 | | | | | WB | \$ 1,753,675 | \$ 3.1307 | 46,680 |
| 44 | | | | | TX | \$ 8,232,587 | \$ 5.4898 | 124,968 |
| 45 | | | | | NM | \$ 451,624 | \$ 6.3326 | 5,943 |
| 46 | | | | | AZ | \$ 4,068,787 | \$ 8.5917 | 39,464 |
| 47 | | | | | NV | \$ - | \$ 8.7051 | - |
| 48 | | | | | CA | \$ 36,030,881 | \$ 10.2081 | 294,135 |
| 49 | | | | | | Total ST Discounted | | 511,191 |
| 50 | | | | | | Total Firm Contracts (Line 32+41+49) | | 5,392,994 |

51 Note: These amounts are in Dth, not Mcf.