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Effective Date: 05/19/2008 Status: Effective

FERC Docket: RP08-325-000

**First Revised Sheet No. 0** Trailblazer Pipeline Company: Fourth Revised Volume No. 1 First Revised Sheet No. 0 : Pending Superseding: Original Sheet No. 0

FERC GAS TARIFF

FOURTH REVISED VOLUME NO. 1

(Supersedes Third Revised Volume No. 1)

of

TRAILBLAZER PIPELINE COMPANY LLC

### Filed with the

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning this Tariff Should be Addressed to:

Bruce H. Newsome, Vice President Trailblazer Pipeline Company LLC 3250 Lacey Road, 7th Floor Downers Grove, Illinois 60515-7918 Telephone: (630) 725-3070 Facsimile: (630) 725-3108

## Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 1 Original Sheet No. 1 : Effective

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Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 3 original Sheet No. 3 : Effective

PRELIMINARY STATEMENT

Trailblazer Pipeline Company LLC (Trailblazer) is a limited liability company organized and existing under the laws of the State of Delaware.

Trailblazer is a natural gas company engaged in the business of transporting natural gas in the states of Colorado, Wyoming and Nebraska.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 4 original Sheet No. 4 : Effective

SYSTEM MAP

## Effective Date: 01/01/2010 Status: Effective FERC Docket: RP10-492-001 Third Revised Sheet No. 5 Third Revised Sheet No. 5 Superseding: Second Revised Sheet No. 5

## CURRENTLY EFFECTIVE RATES 1/ 2/

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	Rate pe	er Dth
Rate Schedule FTS	Maximum	Minimum
Reservation Charge	\$2.4774	\$0.0000
Commodity Charge	\$0.0011	\$0.0011

# Authorized Overrun Service

The rate for Overrun Transportation Service shall be that contained in Rate Schedule ITS.

Rate Schedule ITS

Commodity Charge

ACA Charge

Unit charge pursuant to Section 35 of the General Terms and Conditions \$0.0019

\$0.0825 \$0.0011

Effective Date: 01/01/2010 Status: Effective FERC Docket: RP10-492-001 First Revised Sheet No. 6 First Revised Sheet No. 6 Superseding: Original Sheet No. 6

FOOTNOTES APPLICABLE TO SHEET NO. 5

- 1/ Maximum daily quantities and rates set forth in individual service agreements on an Mcf basis shall be deemed to have been converted to a thermal billing basis utilizing a factor of 1.060 Btu.
- 2/ These rates reflect the "Offer of Settlement and Stipulation and Agreement" (Settlement) filed by Trailblazer in Docket Nos. RP10-492-000, et al. The Settlement was approved by the Commission by its Order issued on April 30, 2010, 131 FERC Paragraph 61,096 (Settlement Order).

Effective Date: 07/16/2010 Status: Effective FERC Docket: RP10-969-000 First Revised Sheet No. 7 First Revised Sheet No. 7 Superseding: Original Sheet No. 7

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STATEMENT OF NEGOTIATED RATE TRANSACTIONS PURSUANT TO SECTION 38

Rate Term o: Primary Delivery Term of Volume Reservation Primary Receipt Shipper Name Point(s) / PIN No(s). Point(s) / PIN No(s). Commodity (Dth/d) Charge(s) Charge(s) \_\_\_\_\_ \_\_\_\_ 3/ 3/ 5/ 6/ CMS Energy Marketing, Services and FTS 5/01/2002 100,000 \$7.3030/Dth \$0.0000/Dth WIC/TPC Dull Knife Weld NNG/TPC Gage Trading Company 1/. 7/ Trading Company 1/, 7/ (PIN No. 902901) through 4/30/2012 Williams Production RMT Company 1/ FTS 5/0 \$0.0000/Dth WIC/TPC Dull Knife Weld NGPL/TPC Gage 5/01/2002 70,000 \$5.4207/Dth through (PIN No. 5001) (PIN No. 902900) 4/30/2012 Western Gas Resources, Inc. 1/ FTS 5/0 \$0.0000/Dth WIC/TPC Dull Knife Weld NGPL/TPC Gage 57**,**500 5/01/2002 \$6.8504/Dth through (PIN No. 902900) (PIN No. 5001) 4/30/2012 5/01/2002 41,000 2/ \$6.9552/Dth J.M. Huber Corp. 1/ FTS \$0.0000/Dth WIC/TPC Dull Knife Weld NGPL/TPC Gage through 4/ (PIN No. 5001) 2/ (PIN No. 902900) 2/ 4/30/2013 Devon Energy Production Company 1/ FTS 5/0 \$0.0000/Dth WIC/TPC Dull Knife Weld NGPL/TPC Gage 5/01/2002 33,000 \$5.5856/Dth through (PIN No. 902900) (PIN No. 5001) 4/30/2012 Marathon Oil Company 1/ FTS 5/01/2002 22,500 \$5.4243/Dth \$0.0000/Dth WIC/TPC Dull Knife Weld NGPL/TPC Gage through (PIN No. 5001) (PIN No. 902900) 4/30/2012 Tenaska Marketing Ventures 1/ FTS 7/16/2010 8/ 8/ NPPD/TPC NPPD Beatrice \$0.0011/Dth TPC/NGPL Gage through (PIN No. 902900) 8/ 8/ Power Station Gage 10/31/2012 (PIN No. 41056) 8/

\_\_\_\_\_

1/ The Agreement with Shipper does not deviate in any material respect from the applicable form of service agreement in Trailblazer's FERC Gas Tariff. 2/ Maximum Daily Quantity (MDQ) of 41,000 Dth/d for ten (10) years from the effective date and an MDQ

of 35,000 Dth/d beginning and commencing the eleventh (11)

year following the effective date.

Effective Date: 07/16/2010 Status: Effective FERC Docket: RP10-969-000 First Revised Sheet No. 8 First Revised Sheet No. 8 Superseding: Original Sheet No. 8

ADDITIONAL FOOTNOTES APPLICABLE TO SHEET

NO. 7

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3/ Eligible Transportation Quantity. The Negotiated Rates shall apply only to all quantities transported under the FTS Agreement from the Eligible Receipt Points set forth in Footnote No. 5 below to the Eligible Delivery Points set forth in Footnote

No. 6 below, up to a total aggregate maximum daily transportation quantity shown above and any associated capacity release replacement agreements.

Authorized Overrun Service. Unless Trailblazer otherwise expressly agrees in writing, Authorized Overrun Service provided to Shipper under the FTS Agreement shall be billed and paid at the Negotiated Rates. The commodity charge, ACA, and Fuel Gas and

Lost and Unaccounted For will be assessed in addition to the

Negotiated Reservation Rate. The Negotiated Reservation Rate shall include any additional authorized surcharges.

Fuel Gas and Gas Lost and Unaccounted For. In addition to the Negotiated Rates, Shipper shall be charged for or provide in kind Fuel Gas and Gas Lost and Unaccounted For in accordance with the applicable provisions of Trailblazer's FERC Gas Tariff, as

may be revised from time to time; provided that during the Negotiated Rate Term, Fuel Gas shall not exceed 3.2% of quantities tendered for transportation

Negotiated Rate Term, Fuel Gas shall not exceed 3.2% of quantities tendered for transportation under the FTS Agreement.

Applicable Maximum Rates, Charges and Surcharges. Unless otherwise expressly provided herein, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Trailblazer's FERC Gas Tariff shall apply to service provided to Shipper under the FTS Agreement.

4/ Negotiated Reservation Rate is \$7.2611/Dth of MDQ beginning and commencing the eleventh (11) year following the effective date.

5/ Eligible Receipt Points. The Negotiated Rates shall only apply to transportation service provided from the following receipt points.

Primary Receipt Points: WIC/TPC Dull Knife Weld, PIN No. 5001. Secondary Receipt Points: All secondary receipt points permitted under the FTS Agreement pursuant to the General Terms and Conditions of Trailblazer's FERC Gas Tariff, as may be revised from time to time.

6/ Eligible Delivery Points. The Negotiated Rates shall only apply to transportation service provided to the following delivery points.

Primary Delivery Points: NNG/TPC Gage, PIN No. 902901, for CMS Energy Marketing, Services and Trading Company, NGPL/TPC Gage, PIN No. 902900, for all others listed above.

Secondary Delivery Points: All secondary delivery points permitted under the FTS Agreement pursuant to the General Terms and Conditions of Trailblazer's FERC Gas Tariff, as may be revised from time to time.

7/ Effective June 1, 2002, CMS Energy Marketing, Services and Trading Company has permanently released their capacity to Marathon Oil Company.

8/ The information is set out in the executed Transportation Rate Schedule FTS Agreement and corresponding Negotiated Rate Exhibit, which are currently on file with the FERC.

## Effective Date: 01/01/2010 Status: Effective FERC Docket: RP10-492-001 Third Revised Sheet No. 9 Third Revised Sheet No. 9 Superseding: Second Revised Sheet No. 9

CURRENTLY EFFECTIVE RATES 1/ 2/


	Rate p	er Dth
Rate Schedule FTS (Expansion 2002)	Maximum	Minimum 
Reservation Charge	\$2.3983	\$0.0000
Commodity Charge	\$0.0002	\$0.0002
Authorized Overrun Service (Expansion 2002)	\$0.0790	\$0.0002

ACA Charge (Expansion 2002)

Unit charge pursuant to	Section 35	
of the General Terms	and Conditions	\$0.0019

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 10 original Sheet No. 10 : Effective

FOOTNOTES APPLICABLE TO SHEET NO. 9

- 1/ The rates for Expansion 2002 shall commence on the in-service date of Expansion 2002, but no earlier than April 20, 2002.
- 2/ These rates reflect the "Offer of Settlement and Stipulation and Agreement" (Settlement) filed by Trailblazer in Docket No. RP03-162. The Settlement was approved and modified by the Commission by its "Order Approving Settlement" issued on January 23, 2004, 106 FERC Paragraph 61,034 (Settlement Order).

Effective Date: 05/01/2010 Status: Effective FERC Docket: RP10-542-000 Third Revised Sheet No. 11 Third Revised Sheet No. 11 Superseding: Second Revised Sheet No. 11

EXPANSION FUEL REIMBURSEMENT PERCENTAGE 1/

Percentage
2/

Expansion Fuel Reimbursement (In-Kind) Percentage:

\_\_\_\_\_

Current Expansion Fuel Reimbursement Rate	3.18%
Unrecovered Expansion Fuel Reimbursement Account Rate	0.00 3/
Total Rate	3.18%

1/ The Expansion Fuel Reimbursement Percentage applies to all volumes transported under Rate Schedule FTS to which the Expansion 2002 Recourse Rates are applicable under Section 5.1(b) of Rate Schedule FTS.

- 2/ Trailblazer will adjust its Expansion Fuel Reimbursement Percentage Rate in accordance with Section 41 of the General Terms and Conditions of this Tariff.
- 3/ Trailblazer is proposing to defer recovery of its Unrecovered Expansion Fuel Reimbursement Account until a future filing.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Sheet Nos. 12 - 14 : Effective

Sheet Nos. 12 through 14 are being reserved for future use.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 15 : Effective

> RATE SCHEDULE FTS FIRM TRANSPORTATION SERVICE

#### 1. AVAILABILITY

This Rate Schedule FTS is available to any entity (hereinafter called Shipper) which: (a) submits to Trailblazer Pipeline Company LLC (hereinafter called Trailblazer) a valid request as defined in Section 3 hereof which Trailblazer has firm capacity available on all affected portions of its System and the firm operational capability to satisfy; and (b) executes a Firm Transportation Service Agreement (FTS Agreement) with Trailblazer applicable to service under this Rate Schedule FTS. The form of FTS Agreement is Contained in this Tariff. There is no limitation on the number of FTS Agreements any one Shipper may have.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 The transportation service provided under this Rate Schedule FTS shall be performed under Part 284 of the Commission's Regulations. This Rate Schedule FTS shall apply to all gas transported by Trailblazer for Shipper pursuant to an FTS Agreement.

2.2 Service hereunder shall be provided on a firm basis. However, service may be interrupted for any of the reasons set out in this Tariff. Trailblazer shall have the right to waive any one or more specific defaults by any Shipper if such default will not affect the integrity of Trailblazer's System or the quality of service and on a basis which is not unduly discriminatory, provided that such waiver is not inconsistent with any applicable Commission Regulations or orders, and provided also that any waiver given to a Shipper by Trailblazer shall be made available to all Shippers during the time period when it is in effect. No such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.

2.3 Service hereunder shall consist of the acceptance by Trailblazer of natural gas tendered by Shipper for transportation at Receipt Points specified in or applicable to the FTS Agreement, the transportation of that natural gas through Trailblazer's pipeline System, and the delivery of that natural gas by Trailblazer to Shipper or for Shipper's account at the Delivery Points specified in or applicable to the FTS Agreement. Trailblazer shall not be required to accept any gas tendered in excess of the Maximum Daily Quantity (MDQ) specified in the FTS Agreement for each Receipt Point

## Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 16 : Effective

RATE SCHEDULE FTS

or Delivery Point or for the aggregate of all primary Receipt Points or Delivery Points. Service hereunder shall not encompass gathering services, transportation through the facilities of any third party, processing, or transportation to processing facilities unless the FTS Agreement so specifies.

2.4 Shipper shall only tender gas for transportation under this Rate Schedule to the extent such service would qualify under the applicable statutes, regulations and Commission orders. For transportation to be provided under Subpart B of Part 284 of the Commission's Regulations, Shipper shall provide to Trailblazer certification including sufficient information in order for Trailblazer to verify that the service qualifies under Subpart B of Part 284 of the Regulations. Where required by the Commission's Regulations, Shipper shall cause the intrastate pipeline or local distribution company on whose behalf the service will be provided to submit the necessary certification prior to tendering gas for transportation.

2.5 Allocation of capacity, curtailment and priorities of service for the purposes of scheduling and curtailment are all governed by the General Terms and Conditions of this Tariff.

2.6 Shipper may release capacity dedicated to service hereunder pursuant to Trailblazer's Capacity Release Program to the extent permitted by, and subject to the terms and conditions contained in, the General Terms and Conditions of this Tariff.

#### 3. VALID REQUESTS

3.1 A request for service under this Rate Schedule FTS shall be valid as of the date received if it complies with this Section and contains adequate information on all of the items specified in Section 3.2, subject to any necessary verification of such information and to the following:

(a) A request shall not be valid and Trailblazer shall not be required to grant any such request: (1) for which adequate capacity is not available on any portion of Trailblazer's System necessary to provide such service; (2) as to which Trailblazer does not have the operational capability to effect receipt, transportation and/or delivery on a firm basis consistent with the terms and conditions of this Rate Schedule FTS; (3) which would require the construction, modification, expansion, or acquisition of any facilities; provided, however, that Trailblazer may agree in its reasonable discretion to construct, modify, expand, or acquire Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 17 original Sheet No. 17 : Effective

RATE SCHEDULE FTS

facilities to enable it to perform such services; (4) unless and until Shipper has provided Trailblazer with the information required in Section 3.2 hereof; (5) if Trailblazer determines, based on the credit analysis referenced in Section 3.2(f), that Shipper does not possess sufficient financial stability to make it reasonably likely the service provided hereunder will be paid for on a timely basis; (6) if the service requested would not comply with this Rate Schedule FTS; or (7) if the service requested is at less than the applicable maximum rate; provided, however, that Trailblazer may agree to provide service hereunder at a discount consistent with this Rate Schedule FTS. Nothing herein is intended to govern the curtailment of service once a request for service has been granted pursuant to this Section and while an FTS Agreement is in effect. Such curtailment is governed by the General Terms and Conditions of this Tariff.

(b) Capacity awards shall be made as provided in Section 6.1 of the General Terms and Conditions of this Tariff. Trailblazer shall promptly notify Shipper if it cannot satisfy an otherwise valid request, in whole or in part, due to lack of capacity or System capability or if the request is incomplete or does not comply with this Rate Schedule FTS. Any request shall be null and void unless it is substantially complete and complies with this Rate Schedule FTS. In the event a request is substantially but not entirely complete, Trailblazer shall inform Shipper in writing of the specific items needed to complete the FTS Agreement, consistent with this Section 3 and with Section 6.1 of the General Terms and Conditions of this Tariff.

\* This sheet references Section 6.1, which section has been suspended and is subject to refund and a technical conference.

## Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 18 original Sheet No. 18 : Effective

RATE SCHEDULE FTS

(c) Trailblazer shall tender an FTS Agreement to Shipper for execution when Shipper's request for service is accepted. Unless waived by Trailblazer, a request for service shall be invalid if Shipper fails to execute an FTS Agreement hereunder within ten (10) days after an FTS Agreement has been tendered by Trailblazer for execution.

3.2 Requests for service hereunder shall be deemed valid only after the information specified in this Section is provided by Shipper via Trailblazer's Interactive Website or in writing to Trailblazer's Gas Transportation Department, at One Allen Center, 500 Dallas Street, Houston, Texas 77002, or Telecopy Number (713) 369-9305. The information required for a valid request shall be as follows:

(a) GAS QUANTITIES

The request shall specify in Dth the aggregate MDQ and the MDQ for each primary point, exclusive of applicable Fuel Gas and Unaccounted For Gas; provided, however, that Trailblazer shall not be obligated to accept requests for an aggregate MDQ of less than one hundred (100) Dth per day.

(b) RECEIPT POINT(S)

The request shall specify the primary point(s) at which Shipper desires Trailblazer to receive gas.

(c) DELIVERY POINT(S)

The request shall specify the primary point(s) at which Shipper desires Trailblazer to deliver gas.

#### (d) LIMITATION OF POINTS

(1) A Shipper may request any number of primary Receipt and primary Delivery Points so long as the summation of MDQs at all primary Receipt Points and at all primary Delivery Points equals the aggregate MDQ.

(2) The availability to Shipper of secondary Receipt and Delivery Points, and the related priorities and volumes, are governed by the General Terms and Conditions. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 19 original Sheet No. 19 : Effective

RATE SCHEDULE FTS

(e) TERM OF SERVICE

 $\label{eq:constraint} \mbox{The request shall specify the date service is requested to terminate.}$ 

(f) CREDIT

Acceptance of a request is contingent upon a satisfactory credit appraisal by Trailblazer in accordance with the General Terms and Conditions of this Tariff.

(g) COMPLIANCE WITH FTS TARIFF

Submission of a request for service hereunder shall be deemed agreement by Shipper that it will abide by the terms and conditions of this Rate Schedule FTS, including the applicable General Terms and Conditions.

(h) COMMISSION-REQUIRED FILING INFORMATION

The following information is to be provided at the time a request for service hereunder is submitted, if available, or when an initial nomination for service under an executed FTS Agreement is submitted, and when any subsequent changes occur:

and

(1) Affiliation of the Shipper with Trailblazer;

(2) The identity of the Shipper, including whether it is a local distribution company, an interstate pipeline company, an intrastate pipeline company, an end user, a producer, or a marketer. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 20 original Sheet No. 20 : Effective

RATE SCHEDULE FTS

4. TERM

(a) The term of service hereunder shall be set forth in the FTS Agreement between Shipper and Trailblazer.

(b) The General Terms and Conditions of this Tariff shall govern the applicability of, and the terms and conditions relating to, rollovers and the right of first refusal vis a vis an FTS Agreement. Upon termination of any FTS Agreement, and subject to any such rollover or right of first refusal, service by Trailblazer to Shipper thereunder shall be terminated and automatically abandoned.

(c) Trailblazer may terminate any FTS Agreement if Trailblazer is required by the FERC or some other agency or court to provide firm service for others utilizing the System capacity or capability required for service under such FTS Agreement or if Trailblazer ceases (after receipt of any requisite regulatory authorization) to offer service of the type covered by the FTS Agreement. Trailblazer's ability to terminate any FTS Agreement under this provision is intended to ensure that the contract term does not extend beyond the regulatory authority to provide the service and that the contract is consistent with the regulatory authority to provide the service.

5. RATE

5.1 (a) Shipper shall pay Trailblazer each month under this Rate Schedule FTS a two-part rate consisting of: (a) a Reservation Charge, based on Shipper's MDQ, which consists of the Base Monthly Reservation Cost; and (b) a Commodity Charge for each Dth of gas received for transportation.

(b) (1) Separate Maximum Reservation Rates (Recourse Rates) are stated in this Tariff for the Existing System and for Expansion 2002, the latter defining incremental Recourse Rates based on Expansion 2002. Expansion 2002 Recourse Rates shall apply to Expansion 2002 Agreements. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 21 original Sheet No. 21 : Effective

RATE SCHEDULE FTS

(2) The Expansion 2002 Recourse Rates are subject to adjustment under the provisions of Section 21.2(a)(2) of the General Terms and Conditions of this Tariff.

(c) Where a Shipper has agreed to pay a Negotiated Rate or a rate under a Negotiated Rate Formula, the rates assessed hereunder shall be governed by Section 38 of the General Terms and Conditions of this Tariff. A request for service at a Negotiated Rate or a rate under a Negotiated Rate Formula shall specify the Negotiated Rate or Negotiated Rate Formula on which the Shipper is willing to agree. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 22 : Effective

RATE SCHEDULE FTS

5.2 Shipper shall reimburse Trailblazer for Fuel Gas and Unaccounted For Gas required in transporting gas hereunder as provided by Sections 1.10, 1.16 and 1.34 of the General Terms and Conditions for contracts to which the Existing System Recourse Rates are applicable. Expansion 2002 Shippers and Shippers under contracts to which Expansion 2002 Recourse Rates are applicable under Section 5.1 (b) hereof shall reimburse Trailblazer for Fuel Gas required in transporting gas hereunder as provided in the tracking mechanism set out in Section 41 of the General Terms and Conditions of this Tariff. Such Shippers shall pay Unaccounted For Gas on the same basis as any other Shipper.

5.3 (a) Shipper shall reimburse Trailblazer within five (5) days after costs have been incurred by Trailblazer for all fees required by the FERC or any regulatory body including, but not limited to, filing, reporting, and application fees to the extent such fees are specifically related to service for that Shipper hereunder and are not generally applicable fees (such as general rate case filing fees).

(b) If Trailblazer constructs, acquires or modifies any facilities to perform service hereunder, then as specified in an agreement between the parties either:

(1) Shipper shall reimburse Trailblazer for the cost of such facilities or facility modifications as described in the General Terms and Conditions of this Tariff; or

\$(2)\$ Trailblazer shall assess a monthly charge reflecting such facility costs.

5.4 The ACA charge will be assessed, when applicable, as provided in the General Terms and Conditions of this Tariff, on volumes received by Trailblazer from Shipper under this Rate Schedule FTS.

5.5 (a) Trailblazer shall have the unilateral right to file with any appropriate regulatory authority and make changes effective in: (1) the rates and charges applicable under this Rate Schedule FTS, including both the level and design of such rates and charges; or (2) the terms and conditions of this Rate Schedule FTS. Trailblazer agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Trailblazer's existing FERC Gas Tariff as may be found necessary to assure that its provisions are just and reasonable. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 23 original Sheet No. 23 : Effective

RATE SCHEDULE FTS

(b) If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises allows or permits Trailblazer to collect, or to negotiate to collect, a higher rate for the service hereunder, the rate shall, subject to any contrary provision of the FTS Agreement or a separate discount agreement, be increased to the highest such rate. Should additional documentation be required in order for Trailblazer to collect such highest rate, Shipper shall execute or provide such documentation within fifteen (15) days after a written request by Trailblazer. If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises requires Trailblazer to charge a lower rate for transportation service hereunder, the rate shall be decreased to such reduced rate.

5.6  $\,$  Trailblazer may from time to time and at any time, upon twenty-four (24) hours' verbal or written notice, subject to any provisions on discounting in the FTS Agreement or in a separate discount agreement, charge any individual Shipper for service under this Rate Schedule FTS a rate which is lower than the applicable maximum rate set forth in this Tariff; provided, however, that such rate may not be less than the applicable minimum rate for service under Rate Schedule FTS set forth in this Tariff. Trailblazer will confirm any verbal notice of the applicable charge in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Unless otherwise agreed in the FTS Agreement or in a separate discount agreement, Trailblazer may at any time further change such rate (subject to any restrictions as to maximum or minimum rates set out in this Tariff, the FTS Agreement and/or any discount agreement) upon twenty-four (24) hours' verbal notice to Shipper, which notice shall be confirmed in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Trailblazer shall file with the Commission any and all reports as required by the Commission's Regulations with respect to the institution or discontinuance of anv discount.

5.7 All revenues collected by Trailblazer as a result of providing service under Rate Schedule FTS shall be retained by Trailblazer unless Trailblazer has otherwise explicitly agreed on a different disposition of such amounts.

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RATE SCHEDULE FTS

#### 5.8 REVENUE CREDITING MECHANISM

(a) Under its Amended Stipulation and Agreement in Docket No. RP97-408 (Amended Stipulation and Agreement), Trailblazer agreed to implement a revenue crediting mechanism ("RCM") under which Trailblazer shall passback revenues attributable to firm transportation agreements of less than one year in length (short-term revenues) as set forth below. Overrun revenues under firm transportation agreements of less than one (1) year represent interruptible revenues, a representative level of which was included in the development of Trailblazer's rates, and are excluded from the definition of short-term revenues.

(b) Trailblazer shall retain the first \$1.4 million of short-term revenues collected in each twelve-month period defined in (c) occurring during the term of the Amended Stipulation and Agreement. For short-term revenues collected in excess of \$1.4 million but less than \$2.4 million annually, Trailblazer shall passback 50 percent of such revenues to firm Shippers with transportation agreements having a term of one (1) year or more (long-term firm Shippers). For short-term revenues collected in excess of \$2.4 million, Trailblazer shall passback 65 percent of those revenues to long-term firm Shippers.

The RCM shall commence with the effective date of the (C) Amended Stipulation and Agreement and shall terminate concurrently with the end of the day on December 31, 2002. Within 90 days after the conclusion of the first twelve-month period and each succeeding twelvemonth period during the term of the Amended Stipulation and Agreement, Trailblazer shall allocate short-term revenues based on each long-term firm Shipper's pro-rata share of contract demand entitlements during the applicable twelve-month period. Any short-term revenues allocated to long-term firm Shippers who are classified as being a Contesting Party to Trailblazer's Amended Stipulation and Agreement will be retained by Trailblazer. All other applicable short-term revenues will be subject to passback to the remaining long-term firm Shippers based on the allocation method described herein. In the event the Amended Stipulation and Agreement shall expire prior to the end of a twelve-month period, the tiers and crediting formula set forth above shall be pro-rated to account for the partial year.

(d) In applying the RCM, Trailblazer shall not take into account any revenue under Expansion 2002 Agreements, or any Agreement to which Expansion 2002 Recourse Rates are applicable. Trailblazer shall not allocate any revenues for pass back to Expansion 2002 Shippers, or to any Agreement to which Expansion 2002 Recourse Rates are applicable.

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6. NOMINATIONS, SCHEDULING CHARGES AND IMBALANCES

(a) Shipper shall provide Trailblazer with daily nominations of receipts and deliveries by Receipt and Delivery Point in accordance with the General Terms and Conditions of this Tariff. It shall be Shipper's responsibility to cause gas to be delivered to Trailblazer at Receipt Point(s), and to cause gas to be taken from Trailblazer at Delivery Point(s), in accordance with the information supplied to Trailblazer.

(b) It shall be Shipper's responsibility to keep receipts and deliveries in balance. Trailblazer may curtail service hereunder to the extent necessary to bring receipts and deliveries into balance. Any imbalance between actual receipts and actual deliveries shall be eliminated by cashout on a monthly basis in accordance with the General Terms and Conditions of this Tariff.

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7. RECEIPT AND DELIVERY POINTS AND UPSTREAM AND DOWNSTREAM ARRANGEMENTS

(a) The primary Receipt Points for gas tendered to Trailblazer for transportation hereunder and the primary Delivery Points for gas delivered by Trailblazer to Shipper (or to a third party on behalf of Shipper) hereunder shall be specified in the FTS Agreement. For each individual primary Receipt and Delivery Point, and for the aggregate of all such points, Trailblazer's maximum obligation to accept and deliver gas on a firm basis shall be specified in Dth in the FTS Agreement. The sum of the MDQs for primary Receipt Points and the sum of the MDQs for primary Delivery Points shall not exceed the aggregate MDQ. Shipper may utilize any and all points as secondary Receipt or Delivery Points as specified in the General Terms and Conditions of this Tariff.

(b) Conditions of delivery at Receipt and Delivery Points are set out in the General Terms and Conditions of this Tariff.

(c) Shipper shall make all necessary arrangements with other parties: (1) at or upstream of the Receipt Point(s) where gas is tendered to Trailblazer hereunder; and (2) at or downstream of the Delivery Point(s) where Trailblazer delivers gas hereunder to or for the account of Shipper. Such arrangements must be consistent with this Rate Schedule FTS and must be coordinated with Trailblazer.

#### 8. OVERRUN SERVICE

Upon request of Shipper, Trailblazer may (but is not obligated to) receive, transport, and deliver on any day quantities of natural gas in excess of Shipper's MDQ under the FTS Agreement when, in Trailblazer's reasonable judgment, the capacity and operating capability of its System will permit such receipt, transportation and delivery without impairing the ability of Trailblazer to meet its other obligations. In granting requests for overrun service, Trailblazer shall act in a manner consistent with the overrun service priorities set out in the General Terms and Conditions of this Tariff. Shipper shall pay Trailblazer the applicable rate for Authorized Overrun Service set forth in this Tariff. For any overrun hereunder which is not authorized (not nominated and confirmed), Shipper shall pay Trailblazer, in addition to the Authorized Overrun Charge, an Unauthorized Overrun Charge per Dth equal to the Unauthorized Overrun Rate multiplied by the amount of gas in Dth tendered to Trailblazer or deliveries to Shipper under an FTS Agreement which exceeds the MDQunder such FTS Agreement. The maximum Unauthorized Overrun Rate is \$10/Dth, which may be discounted to any level between zero and such

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maximum rate. Any charges for an unauthorized overrun in excess of the Authorized Overrun Charge shall be waived by Trailblazer if the unauthorized overrun does not cause operational problems. If Trailblazer does not waive an Unauthorized Overrun Charge, it will provide a written explanation of the operational problem(s) caused by the overrun upon request from a Shipper subject to the Unauthorized Overrun Charge. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 28 original Sheet No. 28 : Effective

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9. GENERAL TERMS AND CONDITIONS

The provisions of the General Terms and Conditions of this Tariff, as such provisions may be amended from time to time, are hereby incorporated by reference and made a part of this Rate Schedule FTS and shall apply to service rendered hereunder as though stated herein. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 29 original Sheet No. 29 : Effective

> RATE SCHEDULE ITS INTERRUPTIBLE TRANSPORTATION SERVICE

#### 1. AVAILABILITY

This Rate Schedule ITS is available to any entity (hereinafter called Shipper) which: (a) submits to Trailblazer Pipeline Company LLC (hereinafter called Trailblazer) a valid request as defined in Section 3 hereof; and (b) executes an Interruptible Transportation Service Agreement (ITS Agreement) with Trailblazer applicable to service under this Rate Schedule ITS. The form of ITS Agreement is contained in this Tariff. There is no limitation on the number of ITS Agreements any one Shipper may have.

#### 2. APPLICABILITY, CHARACTER AND PRIORITY OF SERVICE

2.1 This Rate Schedule ITS defines an interruptible transportation service. This Rate Schedule ITS shall apply to all gas received by Trailblazer for Shipper pursuant to an ITS Agreement. As more fully set out in the General Terms and Conditions of this Tariff, Trailblazer is not providing a supply service under this Rate Schedule ITS.

2.2 Service hereunder shall consist of the acceptance by Trailblazer of natural gas from or for the account of Shipper at Receipt Point(s) under the ITS Agreement, the transportation of that natural gas through Trailblazer's System, and the delivery of that natural gas by Trailblazer to Shipper or for Shipper's account at Delivery Point(s) under the ITS Agreement. Trailblazer shall not be required: (a) to accept on any day gas tendered, or to deliver on any day gas requested, in excess of the Maximum Daily Quantity (MDQ) specified in the ITS Agreement; (b) to accept or deliver on any day gas hereunder which is not properly nominated pursuant to and to the extent required by the General Terms and Conditions of this Tariff.

2.3 The service provided under this Rate Schedule ITS shall be performed under Part 284 of the Commission's Regulations. Shipper shall only tender gas for transportation under this Rate Schedule ITS to the extent such service would qualify under the applicable statutes, regulations, Commission orders and the blanket certificate authorizing service by Trailblazer under this Rate Schedule. For service under Subpart B of Part 284 of the Commission's Regulations, Shipper shall provide to Trailblazer appropriate certification, including sufficient information in order

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for Trailblazer to verify that the service qualifies under Subpart B of Part 284 of the Regulations. Where required by the Commission's Regulations, Shipper shall (prior to tendering gas under an ITS Agreement) cause the intrastate pipeline or local distribution company on whose behalf the service will be provided to submit the necessary certification.

2.4 Service hereunder is provided on an interruptible basis. Curtailment and priorities of service for the purposes of scheduling and curtailment are governed by the General Terms and Conditions of this Tariff.

#### 3. VALID REQUESTS

3.1 A request for service under this Rate Schedule ITS shall be valid as of the date received if it complies with this Section and contains adequate information on all of the items specified in Section 3.2, subject to any necessary verification of such information and to the following:

(a) A request shall not be valid and Trailblazer shall not be required to grant any such request: (1) which would require the construction, modification, expansion, or acquisition of any facilities; provided, however, that Trailblazer may agree in its reasonable discretion to construct, modify, expand, or acquire facilities to enable it to perform such services; (2) unless and until Shipper has provided Trailblazer with the information required in Section 3.2 hereof; (3) if Trailblazer determines, based on the credit analysis referenced in Section 3.2(d), that Shipper does not possess sufficient financial stability to make it reasonably likely the service provided hereunder will be paid for on a timely basis; (4) if the service requested would not comply with this Rate Schedule ITS; or (5) if the service requested is at less than the applicable maximum rate; provided, however, that Trailblazer may agree to provide service hereunder at a discount consistent with this Rate Schedule ITS. Nothing herein is intended to govern the curtailment of service once a request for service has been granted pursuant to this Section and while an ITS Agreement is in effect. Such curtailment is governed by the General Terms and Conditions of this Tariff.

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(b) Trailblazer shall promptly notify Shipper if it cannot satisfy an otherwise valid request because such request is incomplete or does not comply with this Rate Schedule ITS. Any request shall be null and void unless it is substantially complete and complies with this Rate Schedule. In the event a request is substantially but not entirely complete, Trailblazer shall inform Shipper in writing of the specific items needed to complete the ITS Agreement, after which Shipper shall have fifteen (15) days to provide the specified information. In the event such information is not received within fifteen (15) days, Shipper's request shall be null and void.

(c) Trailblazer shall tender an ITS Agreement to Shipper for execution when Shipper's request for service is accepted. Unless waived by Trailblazer, a request for service shall be invalid if Shipper fails to execute an ITS Agreement hereunder within ten (10) days after an ITS Agreement has been tendered by Trailblazer for execution.

3.2 Requests for service hereunder shall be deemed valid only after the following information is provided by Shipper via Trailblazer's Interactive Website or in writing to Trailblazer's Gas Transportation Department, at One Allen Center, 500 Dallas Street, Houston, Texas 77002, or Telecopy Number (713) 369-9305:

(a) GAS QUANTITIES

The request shall specify in Dth the aggregate MDQ, exclusive of applicable Fuel Gas and Unaccounted For Gas; provided, however, that Trailblazer shall not be obligated to accept requests for an aggregate MDQ of less than one hundred (100) Dth per day.

#### (b) AVAILABILITY OF POINTS

(1) A Shipper may utilize all available Receipt and Delivery Points on Trailblazer's System under any ITS Agreement, as more fully set out in the General Terms and Conditions of this Tariff.

(2) The available volume and priorities at any point shall be governed by the General Terms and Conditions of this Tariff.

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(c) TERM OF SERVICE

 $\label{eq:constraint} \mbox{The request shall specify the date service is requested to terminate.}$ 

(d) CREDIT

Acceptance of a request is contingent upon a satisfactory credit appraisal by Trailblazer in accordance with the General Terms and Conditions of this Tariff.

(e) COMPLIANCE WITH ITS TARIFF

Submission of a request for service hereunder shall be deemed agreement by Shipper that it will abide by the terms and conditions of this Rate Schedule ITS, including the applicable General Terms and Conditions.

(f) COMMISSION-REQUIRED FILING INFORMATION

The following information is to be provided at the time a request for service hereunder is submitted, if available, or when an initial nomination for transportation under an executed ITS Agreement is submitted, and when any subsequent changes occur:

(1) Affiliation of the Shipper with Trailblazer;

and

(2) The identity of the Shipper, including whether it is a local distribution company, an interstate pipeline company, an intrastate pipeline company, an end user, a producer, or a marketer. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 33 Original Sheet No. 33 : Effective

RATE SCHEDULE ITS

## 4. TERM

(a) The term of service hereunder shall be set forth in the ITS Agreement between Shipper and Trailblazer. Trailblazer may terminate the ITS Agreement if Shipper fails to cause gas to be delivered during any twelve (12) consecutive calendar months when capacity is available, unless Shipper's failure to deliver gas was attributable to circumstances of Force Majeure.

(b) The General Terms and Conditions of this Tariff shall govern the applicability of rollovers vis a vis an ITS Agreement. Upon termination of any ITS Agreement, and subject to such rollovers, service by Trailblazer to Shipper thereunder shall be terminated and automatically abandoned.

(c) Trailblazer may terminate any ITS Agreement if Trailblazer is required by the FERC or some other agency or court to provide service for others utilizing the interruptible System capacity or capability required for service under such ITS Agreement or if Trailblazer ceases (after receipt of any requisite regulatory authorization) to offer service of the type covered by the ITS Agreement.

### 5. RATE

5.1 (a) Shipper shall pay Trailblazer each month under this Rate Schedule ITS a one-part Commodity Charge for each Dth of gas received for transportation, together with such other charges as are identified in this Tariff. The maximum Monthly Commodity Charge shall be the applicable maximum unit rate set out in this Tariff multiplied by the quantity of gas actually received by Trailblazer for transportation during the billing month.

(b) Where a Shipper has agreed to pay a Negotiated Rate or a rate under a Negotiated Rate Formula, the rates assessed hereunder shall be governed by Section 38 of the General Terms and Conditions of this Tariff. A request for service at a Negotiated Rate or a rate under a Negotiated Rate Formula shall specify the Negotiated Rate or Negotiated Rate Formula on which the Shipper is willing to agree. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 34 : Effective

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5.2 Shipper shall reimburse Trailblazer for any Fuel Gas and Unaccounted For Gas in transporting gas hereunder as provided by Section 1.10 of the General Terms and Conditions.

5.3 (a) Shipper shall reimburse Trailblazer within five (5) days after costs have been incurred by Trailblazer for all fees required by the FERC or any regulatory body including, but not limited to, filing, reporting, and application fees to the extent such fees are specifically related to service for that Shipper hereunder and are not generally applicable fees (such as general rate case filing fees).

(b) If Trailblazer constructs, acquires or modifies any facilities to perform service hereunder, then as specified in an agreement between the parties either:

(1) Shipper shall reimburse Trailblazer for the cost of such facilities or facility modifications as described in the General Terms and Conditions of this Tariff; or

(2) Trailblazer shall assess a monthly charge reflecting such facility costs.

5.4 The ACA charge will be assessed, when applicable, as provided in the General Terms and Conditions of this Tariff, on volumes received by Trailblazer from Shipper under this Rate Schedule ITS.

5.5 (a) Trailblazer shall have the unilateral right to file with any appropriate regulatory authority and make changes effective in: (1) the rates and charges applicable under this Rate Schedule ITS, including both the level and design of such rates and charges; or (2) the terms and conditions of this Rate Schedule ITS. Trailblazer agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Trailblazer's existing FERC Gas Tariff as may be found necessary to assure that its provisions are just and reasonable. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 35 original Sheet No. 35 : Effective

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(b) If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises allows or permits Trailblazer to collect, or to negotiate to collect, a higher rate for the service hereunder, the rate shall, subject to any contrary provision of the ITS Agreement or a separate discount agreement, be increased to the highest such rate. Should additional documentation be required in order for Trailblazer to collect such highest rate, Shipper shall execute or provide such documentation within fifteen (15) days after a written request by Trailblazer. If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises requires Trailblazer to charge a lower rate for transportation service hereunder, the rate shall be decreased to such reduced rate.

5.6 Trailblazer may from time to time and at any time, upon twenty-four (24) hours' verbal or written notice, subject to any provisions on discounting in the ITS Agreement or in a separate discount agreement, charge any individual Shipper for service under this Rate Schedule ITS a rate which is lower than the applicable maximum rate set forth in this Tariff; provided, however, that such rate charged may not be less than the applicable minimum rate for service under Rate Schedule ITS set forth in this Tariff. Trailblazer will confirm any verbal notice of the applicable rate in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Unless otherwise agreed in the ITS Agreement or in a separate discount agreement, Trailblazer may at any time further change such rate (subject to any restrictions as to maximum or minimum rates set out in this Tariff, the ITS Agreement and/or any discount agreement) upon twenty-four (24) hours' verbal notice to Shipper, which notice shall be confirmed in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Trailblazer shall file with the Commission any and all reports as required by the Commission's Regulations with respect to the institution or discontinuance of any discount.

5.7 All revenues collected by Trailblazer as a result of providing service under Rate Schedule ITS shall be retained by Trailblazer unless Trailblazer has otherwise explicitly agreed on a different disposition of such amounts. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 36 original Sheet No. 36 : Effective

RATE SCHEDULE ITS

6. NOMINATIONS, SCHEDULING CHARGES, IMBALANCES AND OVERRUN CHARGES

(a) Shipper shall provide Trailblazer with daily nominations of receipts and deliveries by Receipt and Delivery Point in accordance with the General Terms and Conditions of this Tariff. It shall be Shipper's responsibility to cause gas to be delivered to Trailblazer at Receipt Point(s), and to cause gas to be taken from Trailblazer at Delivery Point(s), in accordance with the information supplied to Trailblazer.

(b) It shall be Shipper's responsibility to keep receipts and deliveries in balance. Trailblazer may curtail service hereunder to the extent necessary to bring receipts and deliveries into balance. Any imbalance between actual receipts and actual deliveries shall be eliminated by cashout on a monthly basis in accordance with the General Terms and Conditions of this Tariff.

7. RECEIPT AND DELIVERY POINTS AND UPSTREAM AND DOWNSTREAM ARRANGEMENTS

(a) An ITS Agreement shall include all available Receipt and Delivery Points on Trailblazer's System, as more fully set out in the General Terms and Conditions of this Tariff. Trailblazer's aggregate maximum obligation to accept and deliver gas on an interruptible basis shall be specified in Dth in the ITS Agreement. The volumes available at each Receipt and Delivery Point, and the related priorities, shall be governed by the General Terms and Conditions of this Tariff.

(b) Conditions of delivery at Receipt and Delivery Points are set out in the General Terms and Conditions of this Tariff.

(c) Shipper shall make all necessary arrangements with other parties: (1) at or upstream of the Receipt Point(s) where gas is tendered to Trailblazer hereunder; and (2) at or downstream of the Delivery Point(s) where Trailblazer delivers gas hereunder to or for the account of Shipper. Such arrangements must be consistent with this Rate Schedule ITS and must be coordinated with Trailblazer. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 37 criginal Sheet No. 37 : Effective

RATE SCHEDULE ITS

8. OVERRUN SERVICE

Upon request of Shipper, Trailblazer may (but is not obligated to) receive, transport, and deliver on any day quantities of natural gas in excess of Shipper's MDQ under the ITS Agreement when, in Trailblazer's reasonable judgment, the capacity and operating capability of its System will permit such receipt, transportation and delivery without impairing the ability of Trailblazer to meet its other obligations. In granting requests for Authorized Overrun Service, Trailblazer shall act in a manner consistent with the overrun service priorities set out in the General Terms and Conditions of this Tariff. Shipper shall pay Trailblazer the applicable rate for Authorized Overrun Service set forth in this Tariff. For any overrun hereunder which is not authorized (not nominated and confirmed), Shipper shall pay Trailblazer, in addition to the Authorized Overrun Charge, an Unauthorized Overrun Charge per Dth equal to the Unauthorized Overrun Rate multiplied by the amount of gas in Dth tendered to Trailblazer or deliveries to Shipper under an ITS Agreement which exceeds the MDQ under such ITS Agreement. The maximum Unauthorized Overrun Rate is \$10/Dth, which may be discounted to any level between zero and such maximum rate. Any charges for an unauthorized overrun in excess of the Authorized Overrun Charge shall be waived by Trailblazer if the unauthorized overrun does not cause operational problems. If Trailblazer does not waive an Unauthorized Overrun Charge, it will provide a written explanation of the operational problem(s) caused by the overrun upon request from a Shipper subject to the Unauthorized Overrun Charge.

9. GENERAL TERMS AND CONDITIONS

The provisions of the General Terms and Conditions of this Tariff, as such provisions may be amended from time to time, are hereby incorporated by reference and made a part of this Rate Schedule ITS and shall apply to service rendered hereunder as though stated herein. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Sheet Nos. 38 - 99 Sheet Nos. 38 - 99 : Effective

Sheet Nos. 38 through 99 are being reserved for future use.

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GENERAL TERMS AND CONDITIONS

## 1. DEFINITIONS

## 1.1 AFFILIATE-SHIPPER

"Affiliate-Shipper" shall mean an entity which, either directly or through an affiliate, participates in the equity ownership of the System or of Overthrust Pipeline Company or Wyoming Interstate Company, Ltd. An affiliate is any person which directly or indirectly through one or more intermediaries, controls or is controlled by or under common control with another person.

1.2 AGREEMENT

"Agreement" shall mean a transportation agreement subject to, as applicable, Rate Schedule FTS or Rate Schedule ITS.

1.3 BUSINESS DAY

Monday through Friday, 8:00 a.m. to 4:30 p.m. Central Clock Time excluding Federal Banking Holidays.

1.4 CONTRACT DEMAND

"Contract Demand" shall mean the  $\ensuremath{\mathsf{MDQ}}\xspace$  as set forth in an Agreement.

1.5 DAY

"Day" shall mean a period from nine o'clock (9:00) a.m. to nine o'clock (9:00) a.m. Central Clock Time.

1.6 DELIVERY POINT

"Delivery Point" shall mean any point at which Trailblazer delivers to or for the account of Shipper, gas which has been transported by Trailblazer under an Agreement.

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GENERAL TERMS AND CONDITIONS

1.7 DTH

The term "Dth" shall mean one million (1,000,000) Btus and is equivalent to one (1) MMBtu.

1.8 ELECTRONIC DATA INTERCHANGE ("EDI")

The term "EDI" shall mean Electronic Data Interchange.

1.9 EQUIVALENT VOLUMES

"Equivalent Volumes" shall mean the sum of the volumes of gas measured in Dth received by Trailblazer for the account of Shipper at the Receipt Points during any given period of time: (a) reduced by (i) Shipper's pro rata share of Fuel Gas and Unaccounted For Gas resulting from the operations of Trailblazer hereunder during the same period of time, and (ii) any gas vented as provided in Section 6.7 hereof during the same period of time; and (b) adjusted for any variations in Btu content, as corrected for any water vapor in excess of five (5) pounds per million (1,000,000) cubic feet of gas, it being the intent of the parties that the volumes of gas delivered hereunder at the Delivery Point after transportation be the thermal equivalent of the volumes of gas delivered at the Receipt Point for transportation, after reduction, correction and adjustment as provided above.

In determining Equivalent Volumes for redelivery, Trailblazer shall formulate a thermal balance evaluating inputs to, and deliveries from, the System at least once each month. The difference between Btus delivered to Trailblazer for transportation from all Shippers and Btus redelivered to all Shippers hereunder, shall be deemed Fuel Gas and Unaccounted For Gas. Each Shipper shall provide such Fuel Gas and Unaccounted For Gas pro rata to the actual Btus of gas delivered by such Shipper to Trailblazer during the period covered by the thermal balance; provided, however, that each Shipper shall be responsible for Unauthorized Overrun Gas delivered by Shipper to Trailblazer which is vented under Section 6.7; and provided further that Fuel Gas shall not exceed the actual Fuel Gas as defined in Section 1.13 hereof. The formula used to determine the delivery quantity shall be: [1 - (fuel percent/100)] multiplied by the receipt quantity (rounded to the nearest Dth). For purposes of this formula, the fuel percentage shall reflect lost and unaccounted for gas.

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Upon the mutual agreement of Trailblazer and Shipper, in lieu of Trailblazer retaining gas in kind, Shipper shall reimburse Trailblazer for Fuel Gas and Unaccounted For Gas at a mutually agreed upon price.

## 1.10 EXISTING SHIPPER

"Existing Shipper" shall mean those entities which have an effective Contract Demand pursuant to the provisions of an executed Agreement with Trailblazer; provided, however, that Affiliate-Shippers shall be considered to be Existing Shippers upon execution of an Agreement.

#### 1.11 EXPANSION 2002

"Expansion 2002" shall mean the expansion in Trailblazer's capacity resulting from the construction of facilities authorized by the Commission pursuant to an Order issued on May 18, 2001, in Docket No. CP01-64-000, 95 FERC Paragraph 61,258.

## 1.12 EXPANSION 2002 AGREEMENT

"Expansion 2002 Agreement" shall mean a firm Agreement entered into between Trailblazer and a Shipper for capacity resulting from Expansion 2002.

## 1.13 EXPANSION 2002 SHIPPER

"Expansion 2002 Shipper" shall mean a Shipper which has entered into an Expansion 2002 Agreement. A Shipper's status as an Expansion 2002 Shipper shall be determined on a contract-by-contract basis. Therefore, a given Shipper may be an Expansion 2002 Shipper with respect to a specific contract and not an Expansion 2002 Shipper with respect to other contracts. FERC

## 1.14 FERC

"FERC" or "Commission" shall mean the Federal Energy Regulatory Commission or any federal commission, agency or other governmental body or bodies succeeding to, lawfully exercising or superseding any powers which are exercisable by the Federal Energy Regulatory Commission. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 103 Original Sheet No. 103 : Effective

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1.15 FUEL GAS

"Fuel Gas" shall mean the thermal equivalent of that volume of gas actually used by Trailblazer to effect the transportation of Shipper's gas hereunder from the Receipt Points to the Delivery Points, as determined by Trailblazer.

1.16 GAS

"Gas" shall mean combustible hydrocarbon gas.

1.17 HEATING VALUE

The term "heating value" shall mean the number of Btus per cubic feet of gas at the base condition of 14.73 psia 60 degrees Fahrenheit dry. The Btu value will be determined utilizing the complete actual composition of the gas according to the methods in GPA Standard 2172-96, titled "Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis," and corrected to the base conditions. For reporting purposes, Btu conversion factors will be reported to not less than three (3) decimal places and Pressure Base conversion factors will be reported to not less than six (6) decimal places. For calculation purposes, not less than six (6) decimal places will be used for both conversion factors.

1.18 INTERACTIVE WEBSITE

The term "Interactive Website" shall mean the interactive internet web site maintained by Trailblazer for communication regarding its transportation service in accordance with applicable Commission Regulations and GISB Standards, as more fully described in Section 18 of these General Terms and Conditions.

1.19 MCF

"Mcf" shall mean one thousand (1,000) cubic feet of

gas.

1.20 MDQ

"MDQ" shall mean the maximum daily quantity of gas which Trailblazer is obligated to receive or deliver at each Receipt or Delivery Point or in the aggregate, as specified in the Agreement.

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#### 1.21 MONTH

"Month" shall mean the period beginning on the first day of any calendar month and ending on the first day of the next succeeding calendar month.

#### 1.22 NEGOTIATED RATE

"Negotiated Rate" shall mean a rate which Trailblazer and Shipper have agreed will be charged for the service under Rate Schedule FTS or ITS where such rate may at all times or from time to time exceed the maximum rate for service under Rate Schedule FTS or ITS, as applicable. Any Agreement entered into after June 1, 1997, which provides for a rate under Rate Schedule ITS or FTS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a discounted rate or a Negotiated Rate.

#### 1.23 NEGOTIATED RATE FORMULA

"Negotiated Rate Formula" shall mean a rate formula which Trailblazer and Shipper have agreed will be applied to service under Rate Schedule FTS or ITS which may result in a rate which at all times or from time to time exceeds the maximum rate for service under Rate Schedule FTS or ITS, as applicable. Any Agreement entered into after June 1, 1997, which provides for a rate under Rate Schedule ITS or FTS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a discounted rate or a rate pursuant to a Negotiated Rate Formula.

#### 1.24 NOMINATION

"Nomination" shall mean the written requests for transportation submitted pursuant to Section 10.

#### 1.25 OPERATIONAL BALANCING AGREEMENT ("OBA")

An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect.

#### 1.26 OVERRUN GAS

"Overrun Gas" shall mean those volumes of gas tendered for transportation by Shipper on any day in excess of its currently effective Contract Demand or MDQ, to the extent such gas is scheduled under Section 10 hereof.

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## 1.27 PROSPECTIVE SHIPPER

"Prospective Shipper" shall mean those entities which do not have a currently effective Contract Demand.

### 1.28 RECEIPT POINT

"Receipt Point" shall mean any point at which gas is tendered by or for the account of Shipper to Trailblazer for transportation as specified in an Agreement or as applicable to service under such Agreement by operation of this Tariff.

### 1.29 RECOURSE RATE

"Recourse Rate" shall mean the applicable maximum rate which would apply to the service but for the rate flexibility allowed under Section 38 hereof. Under Rate Schedule FTS, separate Recourse Rates are stated for Expansion 2002 and for the Existing System. The Recourse Rates for the Existing System shall apply to contracts in effect on the date Expansion 2002 goes into service and shall continue for their remaining term. The Recourse Rates for Expansion 2002 shall apply to Expansion 2002 Agreements.

### 1.30 REQUESTS FOR CAPACITY

"Requests for Capacity" as used in Section 5 shall mean a written request by any Prospective Shipper for capacity or by an Existing Shipper for additional capacity under Rate Schedule FTS.

#### 1.31 SHIPPER

"Shipper" may refer to Existing Shippers, Prospective Shippers, Expansion 2002 Shippers, FTS Shippers, or ITS Shippers, individually or collectively, depending on the context. In addition, in a given context, Shipper may refer to an entity which is seeking to become a Shipper.

## 1.32 STANDARD REPORTING BASIS

Standardize the reporting basis for Btu as 14.73 psia and 60 degrees F (101.325 kPa and 15 degrees C, and dry). Standardize the reporting basis for gigacalorie as 1.035646 Kg/cm squared and 15.6 degrees C, and dry.

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Standardize the reporting basis for gas volumes as cubic foot at standard conditions of 14.73 psia, 60 degrees F, and dry. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C, and dry.

1.33 SYSTEM

"System" shall mean the pipeline, any compression, and related facilities owned by Trailblazer. References to the Existing System shall mean the System as it existed prior to the in-service date of Expansion 2002.

1.34 UNACCOUNTED FOR GAS

"Unaccounted For Gas" shall mean the thermal equivalent of the difference between the sum of all input volumes of gas to the System and the sum of all output volumes of gas from the System, which difference shall include but shall not be limited to gas vented (other than gas vented pursuant to Section 6.7) and gas lost as a result of an event of Force Majeure, the ownership of which cannot be reasonably identified, but shall not include Fuel Gas.

1.35 UNAUTHORIZED OVERRUN GAS

"Unauthorized Overrun Gas" shall mean Overrun Gas not accepted by Trailblazer for scheduling pursuant to Section 10 hereof.

1.36 YEAR

"Year" shall mean a period of three hundred sixty-five (365) consecutive days or three hundred sixty-six (366) consecutive days if such period includes February 29.

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2. RESERVED FOR FUTURE USE

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3. RESERVED FOR FUTURE USE

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4. RESERVED FOR FUTURE USE

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5. EXPANSION OF THE SYSTEM

Trailblazer may be willing to expand the System to make capacity available to a Shipper under Rate Schedule FTS whenever such an expansion is deemed, in Trailblazer's sole judgment, economically and technically feasible, subject to the following conditions:

(a) Trailblazer does not have adequate unutilized capacity in the System to accommodate the Nominations or Requests for Capacity of Existing and Prospective Shippers accepted by Trailblazer pursuant to this Tariff.

(b) Trailblazer has received an executed revised Agreement from each Existing and Prospective Shipper requesting capacity such that the total Contract Demands of all Existing and Prospective Shippers under executed Agreements substantially equals the prospective new System capacity.

(c) The nature, extent and timing of facilities required for any expansion shall be at the sole discretion of Trailblazer.

(d) Trailblazer receives acceptable assurance that Shipper requesting additional capacity meets the credit criteria outlined herein.

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#### 6. PRIORITY OF SERVICE

### 6.1 ALLOCATION OF CAPACITY

(a) GENERAL

This Section 6.1 governs the allocation of firm capacity on Trailblazer's System among entities requesting firm services. In assigning priority to otherwise valid requests for any particular firm service, Trailblazer shall afford priority based on rate, term, and volume, applying consistent and objective economic criteria. Such criteria shall be consistent with Section 6.1(c) of these General Terms and Conditions. In applying such criteria where a Negotiated Rate or Negotiated Rate Formula is involved, the value assigned to a request which includes a Negotiated Rate or Negotiated Rate Formula shall be limited by the Recourse Rate as provided in Section 38 of these General Terms and Conditions. Trailblazer shall not be required to grant otherwise valid requests at less than the applicable maximum rate, but may do so on a non-discriminatory basis.

(b) CAPACITY AWARD PROCEDURES

This Section 6.1(b), together with Sections 6.1(c) and 21 of these General Terms and Conditions, sets out the procedures to be followed by Trailblazer in awarding all firm forward haul transmission segment capacity becoming available on its system; provided, however, that these procedures do not apply to the initial allocation of such firm capacity created by the construction of new facilities (including both extensions and expansions of Trailblazer's system).

(1) INITIAL OPEN SEASON

Trailblazer shall conduct an Initial Open Season for all firm forward-haul transmission segment capacity becoming available on its system; provided, however, that the Initial Open Season procedure shall not apply (and the capacity shall not be considered as available or becoming available) where an existing Shipper has the right of first refusal or other rollover right under Section 21 of these General Terms and Conditions unless and until all such rollover rights have expired or, if the right of first refusal is exercised, the right of first refusal process has concluded and the capacity has not been awarded. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 112 Original Sheet No. 112 : Effective

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(i) An Initial Open Season shall be conducted so that the open season concludes and any firm capacity award in the open season would be made at least two (2) Business Days before the date the firm capacity becomes available. Such capacity may not be awarded, except as otherwise provided in this Section 6.1 or Section 21 of these General Terms and Conditions, until after an Initial Open Season has been conducted. Any existing valid requests in Trailblazer's queue as of November 27, 2002, shall be treated as prearranged bids with the right to match in the first such Initial Open Season. In the event of a tie in the first Initial Open Season, available capacity shall be allocated pro rata based on the MDQs requested, subject to any minimum proration quantity stated in the bid.

(ii) In any Initial Open Season, the minimum posting and bidding period applicable to firm capacity available for less than one (1) year is from 9:00 a.m. to 2:00 p.m. Central Clock Time on a Business Day and the minimum posting and bidding period for firm capacity available for one (1) year or longer is four (4) Business Days, with the minimum posting periods each day being from 9:00 a.m. to 2:00 p.m. Central Clock Time.

(iii) The posting for an Initial Open Season shall include the following items:

(A) The bidding procedure to be used, including an explanation of how bids are to be submitted, a bid form, instructions for satisfying the request criteria under the applicable rate schedule, and the complete bid evaluation criteria consistent with this Section 6.1.

(B) The timetable for posting and bidding, which timetable must be consistent with Section 6.1(b)(1)(ii).

(C) The type, location, duration and amount of firm capacity to be covered by the Initial Open Season, including whether it represents Expansion 2002 or Existing System capacity, and the date on which such firm capacity will be available.

(D) Contingencies, if any, which will be accepted in open season bids.

(E) Any other bid requirements, conditions, criteria, restrictions or parameters.

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(iv) In the Initial Open Season, all bids must be submitted in the basic rate design then in effect on Trailblazer's system and are constrained by the applicable maximum and minimum rates. No bid with rates in the form of a Negotiated Rate or Negotiated Rate Formula will be valid in an Initial Open Season.

(v) Trailblazer shall establish a reserve price or reserve price matrix in every Initial Open Season, consistent with Section 6.1(c) (5) of these General Terms and Conditions.

(vi) Unless otherwise specified in the posting, a bidder may bid on all or any portion of the term for which the firm capacity is available and on all or any portion of the capacity available. Trailblazer shall make firm capacity available without any term limit unless either that firm capacity is committed at some future time under a then existing contract or that firm capacity is operationally available only for a limited period of time. Any term limit shall reflect such a contractual or operational constraint. Trailblazer shall specify any such term limit, and the reason for the term limit, in the posting. Trailblazer may only impose minimum volume, geographical or term requirements on bids for operational reasons, such as maintaining pressure or sustaining the minimum level of prudent facility operations on any affected portion(s) of its system.

(vii) Trailblazer shall have the right to terminate an Initial Open Season through a termination posting if there is a material error in the Initial Open Season posting, which error shall be explained in the termination posting. Trailblazer shall have the right to extend an Initial Open Season for good cause, as explained in the extension posting, or as specified in the original Initial Open Season posting.

(viii) All bids received during the open season period remain binding on the bidder through the end of the open season unless withdrawn by bidder. A bidder may withdraw its bid at any time during the open season, utilizing the same medium through which a bid can be submitted. A bidder which has withdrawn a bid may submit a bid with a higher value during the open season, but neither that bidder nor any of its affiliates may submit during that open season a bid with a lower value than the withdrawn bid [value is to be determined applying the criteria in Section 6.1(c), consistent with the posting for that open season], except if the withdrawn bid was withdrawn due to a material error. A bidder may withdraw a bid for a material error by notifying Trailblazer by the deadline for bids that the bid contains a material error, which notification shall explain the material error. If an open season is extended, a bidder is free to

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submit a new bid without restriction in the extended open season even if that bidder withdrew its bid in the original open season. If a bidder withdraws its bid in an extended open season, the same rules as in an original open season apply to that bidder. At the end of any open season, all bids either withdrawn or not accepted shall be deemed null and void.

(ix) Once firm capacity has been subject to an Initial Open Season, Trailblazer is not required to hold any further Initial Open Season for that capacity until it again becomes available through the expiration of the contracts covering that capacity entered into under this Section 6.1(b) and any rollover contract under Section 21 of these General Terms and Conditions.

(2) REQUEST PROCEDURE

For firm capacity which is not awarded in the Initial Open Season process and for existing firm capacity which is not subject to the Initial Open Season process or to Section 21 of these General Terms and Conditions, Trailblazer may award such capacity through either the Request Procedure in this Section 6.1(b)(2) or the Additional Open Season Procedure in Section 6.1(b)(3) of these General Terms and Conditions.

(i) Trailblazer may award such firm capacity in response to requests for firm service in writing or on its Interactive Website which conform to the requirements in the applicable rate schedule for valid requests (including meeting credit criteria). Requests may be unsolicited or pre-negotiated, but no communication will be considered a request hereunder unless it constitutes a valid request for service consistent with the applicable rate schedule and has been submitted in writing or via Trailblazer's Interactive Website.

(ii) Requests for firm capacity will be binding on the entity requesting firm capacity for two (2) Business Days unless the request states a shorter time period or until the request is accepted or rejected by Trailblazer, whichever occurs first. Trailblazer shall respond to any request for firm capacity within two (2) Business Days. In its request, the customer may specify that the request is binding for a stated period which is less than two (2) Business Days, but Trailblazer shall not be obligated to respond earlier than the end of the second Business Day. Unless granted by Trailblazer, all requests submitted are

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void effective the earlier of the time when Trailblazer rejects the request or two (2) Business Days after the request is submitted. Trailblazer cannot grant any request which has become void, but a request becoming void hereunder is without prejudice to any future request by that Shipper or any other Shipper.

(iii) The rate form under a request may be either the basic rate design then in effect on Trailblazer's system or a Negotiated Rate or Negotiated Rate Formula rate form.

(iv) Trailblazer is not obligated to award firm capacity based on a request at less than the applicable maximum rate, but any capacity award must be consistent with Section 6.1(c) of these General Terms and Conditions if there are competing valid requests pending. For purposes of applying the evaluation criteria in Section 6.1(c) of these General Terms and Conditions, only pending valid requests which have not become void under (ii) are considered to be competing.

(v) Requests shall not be accepted or valid as to any firm capacity which is subject to an Initial Open Season or an Additional Open Season during any period between the posting of that open season and the award of capacity (or the decision not to award capacity) under that open season.

(3) ADDITIONAL OPEN SEASON PROCEDURE

(i) If available Capacity has not been awarded in the Initial Open Season, Trailblazer may at any time elect to hold an Additional Open Season for that Capacity.

(ii) The posting requirements and minimum posting and bidding periods for an Additional Open Season shall be the same as for an Initial Open Season under Section 6.1(b)(1), except that Trailblazer will post any additional items necessary to comply with this Section 6.1(b)(3). Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 116 Original Sheet No. 116 : Effective

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(iii) In the Additional Open Season, Trailblazer may make firm capacity available only for a specified term or range of terms, which limitation must be included in the posting.

(iv) In the Additional Open Season, bids may be on a Negotiated Rate or Negotiated Rate Formula basis to the extent specified in the posting. Trailblazer may limit the form of Negotiated Rate or Negotiated Rate Formula submitted, in which case that limitation must be reflected in the posting. Bids may always be submitted in the basic rate design then in effect on Trailblazer's system at the applicable maximum rate.

(v) Trailblazer may, but is not required to, establish a reserve price or reserve price matrix in an Additional Open Season, consistent with Section 6.1(c)(5) of these General Terms and Conditions.

## (4) SPREADSHEETS

Contemporaneous with posting of an open season, Trailblazer shall make available (subject to reasonable user requirements) electronic spreadsheets setting out the analyses which will be used to determine the winning bid(s), in a format which will allow the user to calculate net present value.

#### (5) CONDITIONS ON REQUESTS AND BIDS

This subsection sets out conditions applicable to all requests and bids for firm capacity. Trailblazer shall reject any request or bid for service which may detrimentally impact the operational integrity of Trailblazer's system (if Trailblazer rejects a bid or request on this basis, it will provide a written explanation of the operational basis for this action); which does not satisfy all the terms of an applicable posting or tariff provision and/or does not provide all the information required by the posting of tariff provision; which contains terms and conditions other than those in Trailblazer's Tariff and/or any applicable posting; which would not Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 117 Original Sheet No. 117 : Effective

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constitute a valid request under the applicable rate schedule (it being understood that a bid in an open season cannot be rejected for incompleteness if all information required by the bid form and applicable posting has been provided); or is in any way inconsistent with Trailblazer's Tariff and/or any applicable posting. Any Shipper wishing to bid in an open season or submit a request for capacity must satisfy the creditworthiness requirements in Section 17 of these General Terms and Conditions prior to submitting a bid or request. A Shipper cannot bid for or request services which exceed its pre-qualified level of creditworthiness. Trailblazer shall process - and encourages applications from potential bidders or requesters seeking prequalification for bids or requests they may make in the future. Credit applications shall be completed in full with all information required to establish creditworthiness under the credit criteria included in Trailblazer's rate schedule covering the applicable service. Should a potential bidder or requester fail to satisfy such credit criteria, it may still qualify by providing a prepayment, letter of credit, security interest or guarantee satisfactory to Trailblazer as further set forth in Section 17(b) of these General Terms and Conditions. Based on Trailblazer's continuing review of a Shipper's financial records, Trailblazer shall have the right to amend a Shipper's line of credit and lower or increase the quantity and term.

(6) SECTION 21 RIGHTS

The capacity allocation procedures of this Section 6.1(b) shall not apply where a Shipper is utilizing the Right of First Refusal procedures or contractual rollover rights pursuant to Section 21 of these General Terms and Conditions. Instead, the procedures in said Section 21 will govern the award of capacity in such instances.

(7) CAPACITY AWARDED FOR INTERIM PERIOD

This provision applies in situations where firm capacity is awarded commencing on a future date and such capacity is not already subject to firm contract(s) for the entire interim period before such future service commencement date.

(i) Trailblazer may market such capacity for the interim period until service under the capacity award becomes effective.

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(ii) If firm capacity is available for only an interim period for any reason (e.g., because the firm capacity is already contracted at a future date after such interim period or the firm capacity is only available physically or operationally for that interim period), then Trailblazer may limit the rights of the Shipper awarded the capacity for that interim period. Trailblazer will indicate in any open season posting for such capacity the limitation on rights which will apply to such firm capacity awarded for the interim period.

#### (c) EVALUATION OF COMPETING BIDS AND REQUESTS

In comparing valid bids received in an open season or in comparing two or more valid and competing pending requests for service under the Request Procedure, Trailblazer will award firm capacity based on the highest economic value, as defined in this Section 6.1(c).

(1) HIGHEST ECONOMIC VALUE

The highest economic value is the highest net present value of the stream of incremental revenue produced by a valid bid or request, or combination of valid bids or requests, received by Trailblazer for firm capacity which is consistent with the reserve price where one has been established. Incremental revenue is the additional revenue Trailblazer would collect from a Shipper under any bid or request over and above the revenue Trailblazer would otherwise have received after taking into account any revenue lost or affected by the bid or request (i.e., where an existing capacity holder submits a bid or request which is contingent upon turnback by that existing capacity holder of an existing capacity commitment, only the value of such a bid or request net of the revenue which would be lost to Trailblazer due to the turnback of the existing contractual commitment will be considered).

(2) ONLY GUARANTEED REVENUE CONSIDERED

In the determination of highest economic value, Trailblazer shall consider only reservation charge revenue and any other guaranteed revenue under bids or requests which meet any applicable reserve price. In the case of a bid or request for firm service involving a Negotiated Rate or Negotiated Rate Formula, the rules on calculating net present value set out in Section 38.2 of these General Terms and Conditions shall apply. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 119 original Sheet No. 119 : Effective

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#### (3) POSTING OF CRITERIA

Trailblazer shall post the criteria to be used in the determination of highest economic value for comparing valid bids in any open season and for comparing pending requests which are valid and competing. The posting will consist of a net present value formula, together with all relevant factors and parameters, such as discount rates. These criteria shall be posted continuously on the Informational Postings portion of Trailblazer's Interactive Website. Trailblazer may change the criteria at any time in a manner not inconsistent with the other provisions of this Section 6.1(c), but the revised criteria may only be applied to an open season the posting of which commenced at least one (1) Business Day after the change in criteria has been posted. Trailblazer cannot change the criteria for any on-going open season. The revised criteria shall apply immediately to all requests received after the change has been posted. In addition, the posting for each individual open season will include the following elements: the date to which all bids are discounted in the calculation of net present value; the discount rate utilized; how a Shipper's willingness vel non to prorate will affect its bid; whether a prearranged transaction is involved and, if so, whether there is a right to match; the extent to which advance payments will be considered in evaluating bids; surcharges and optional service charges will be taken into account; and the procedure to be used in breaking ties.

#### (4) OBLIGATION TO AWARD CAPACITY

Trailblazer shall be obligated to award firm capacity if the applicable maximum rate is submitted for the entire term of a valid bid in any open season or is requested for the entire term of a valid request under the Request Procedure, up to the firm capacity covered by the maximum rate bid(s) or request(s), without regard to any reserve price. If such a maximum rate bid or request is received, Trailblazer shall be obligated to award the capacity either to the Shipper submitting such a bid or request or to a competing bidder or requestor. The capacity shall be awarded to a competing bidder or requestor to the extent provided in the posted criteria for evaluating competing bids or requests. The capacity award will be based on the posted criteria hereunder for evaluating bids or requests. Similarly, Trailblazer shall be obligated to award firm capacity if the reserve price is met in a valid bid for the capacity being posted for open season, up to the firm capacity covered by the bid(s) meeting the reserve price. The capacity awards will be based on application of the posted criteria. Notwithstanding the foregoing, Trailblazer shall not be obligated to award firm capacity based on the following types of bids or requests: (i) any bid or request for a term of less than one year, under which service is to commence more than ninety (90) days following the close of the open season; and (ii) any bid or request for a term which is not

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continuous from the commencement of service date to the termination of service date reflected in the bid.

(5) RESERVE PRICE MATRIX In an Initial Open Season, Trailblazer shall establish a reserve price or reserve price matrix. Trailblazer may, but is not required to, establish a reserve price or reserve price matrix in an Additional Open Season.

(i) A reserve price defines the minimum price(s) at which Trailblazer will award the firm capacity covered by the open season, which price(s) must be equal to or less than the applicable maximum rate(s). Trailblazer is not obligated to award capacity at less than the applicable maximum rate unless a lower rate is set out in the reserve price matrix. In determining whether a reserve price has been met by any bid, Trailblazer will compare the net present value of the requested prices in the bid with the net present value of the applicable reserve price(s). If the reserve price is met, Trailblazer will award firm capacity to valid bids consistent with the posted bid evaluation criteria and this Section 6.1(c).

(ii) Reserve prices in a reserve price matrix may vary by relevant elements, including but not limited to term, service type, Receipt Points, Delivery Points and markets. Differences in "markets" as that term is used in the prior sentence, shall refer to differences relating to any of the following: (A) defined geographical areas, where the value of Trailblazer's services may vary among such geographical areas due to current or projected differences in competitive alternatives, regulation, or operational, supply or capacity factors; (B) customers, where the value of Trailblazer's services may vary by customer due to current or projected differences in competitive alternatives available to them or demand their characteristics (including access to alternative fuels); (C) contract time periods, where the value of Trailblazer's services may vary due to current or projected differences in competitive alternatives or market demand at or over different contract time periods (for example, winter season versus multi-year); (D) products and services, where the value of Trailblazer's product and service offerings may vary due to current or projected differences in competitive alternatives or market demand (provided that this is not intended to tie separate service together for bidding purposes); or (E) volumes, where the value of Trailblazer's services may vary due to current or projected differences in competitive alternatives, market demand or other factors related to contract volume levels. The reserve price matrix in an open season may include multiple terms, from one month or less to multi-year, and shall indicate if firm capacity is only available for a limited time due to operational or physical constraints or due to the contractual commitment of such capacity in the future

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(iii) Unless Trailblazer elects to post the reserve price as part of the posting of an open season, Trailblazer shall provide the reserve price or reserve price matrix to an independent third party before the posting of an open season. A bidder in an open season may request the reserve price or reserve price matrix applicable to that open season at any time after the close of the open season and prior to the posting described in the following sentence, and Trailblazer will provide such information to the requesting bidder within one Business Day after Trailblazer receives the request.

6.2 SCHEDULING OF FIRM SERVICES

(a) While firm services are not ordinarily interrupted due to lack of capacity, capacity constraints may exist from time to time or interruption of service may be necessary for certain other reasons. Trailblazer may decline to schedule and/or may curtail firm service for any of the following reasons:

(1) If Shipper tenders gas which does not conform to the applicable pressure or quality requirements of these General Terms and Conditions;

(2) For reasons of Force Majeure;

(3) Due to routine repair and maintenance to be reasonably determined by Trailblazer;

(4) Pursuant to Section 6.9 of these General Terms and Conditions;

(5) To rectify imbalances or to conform physical flows to nominations to the extent consistent with the specific Rate Schedule; Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 122 original Sheet No. 122 : Effective

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(6) To maintain System integrity; or

(7) If there is a dispute over title, ownership or right to tender or to receive gas.

Without limitation to the foregoing, Trailblazer shall have the right to reduce receipts or deliveries of natural gas on any day below Shipper's MDQ to permit maintenance, repair, overhaul, replacement, or construction of pipelines, compressors, metering, regulating, or other transmission facilities and equipment, or to maintain System integrity; provided, however, that with respect to routine repair and maintenance, Trailblazer will attempt to schedule such activity during a period when it will not result in curtailment to firm services, or when such curtailment will be minimized, after consulting with the Shippers which could be affected.

(b) For the purposes of scheduling and curtailing gas, all firm services shall have priority within MDQ over all interruptible services. All firm services at primary points shall have equal priority to Trailblazer's System capacity. Service requested at secondary points shall have the priority described in Section 6.3. To the extent capacity does not exist to provide for all volumes nominated by Shippers on a firm basis within MDQ at primary points and along any path defined by primary points under all firm Rate Schedules, scheduling and curtailment shall be pro rata based on the MDQ on any portion of Trailblazer's System affected by a capacity constraint.

(c) For Shippers under all firm services, Trailblazer shall provide notice of any curtailment or of any scheduling restriction as far in advance as feasible. Trailblazer shall attempt to provide at least two (2) days' prior notice, unless more timely action is necessary to respond to a Force Majeure situation, to balance the Agreement to the extent consistent with the applicable Rate Schedule, or to maintain System integrity.

(d) Trailblazer and a Shipper under any firm service may add or delete primary Delivery or Receipt Points from time to time by mutual agreement. Subject to the availability of firm capacity at the requested point, Trailblazer shall agree to any such change in primary Delivery or Receipt Point to the extent such new point is within the transportation path of the existing primary points. At other points, Trailblazer shall agree to a change to the extent that firm transmission and point capacity is available after taking into account existing capacity commitments under other firm Agreements. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 123 original Sheet No. 123 : Effective

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(e) Firm intra-day nominations are entitled to bump scheduled interruptible volumes, as defined in Sections 6.5 and 6.7, only during the Evening and Intra-day 1 Nomination Cycles, as defined in Section 10.2. Firm intra-day nominations are not entitled to bump already scheduled firm volumes. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 124 original Sheet No. 124 : Effective

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#### 6.3 SECONDARY POINTS

(a) Shippers under Rate Schedule FTS shall have the right to use all Receipt and Delivery Points on Trailblazer's System as secondary Receipt and Delivery Points. The MDQ at any secondary point shall be equal to the aggregate MDQ. The priority of service at secondary points under Rate Schedule FTS shall be governed by the remainder of this Section 6.3.

(b) Service at the secondary Receipt and Delivery Points shall be provided to the extent capacity is available at such points after all nominations for primary point service under all of Trailblazer's firm Agreements have been satisfied. No secondary point service shall be provided in excess of a Shipper's secondary point MDQ except as overrun service. Unless a capacity constraint exists at the point, a secondary point nomination at a point within a path created by Shipper's primary points shall be treated the same as a nomination by Shipper at a primary point. For a secondary point outside such a path, service at the point and service to or from the point shall have priority over interruptible service but shall be subordinate to nominations for primary point service. Service to or from such a secondary point outside the path shall also be subordinate to secondary point service within the path to the extent both services utilize the same capacity. If a capacity constraint exists at the point, subsection (c) shall govern. If a capacity constraint exists on a path, subsection (d) shall govern. Secondary point service shall not be subject to curtailment or allocation [except as set out in Section 6.2(a)] if no capacity constraint exists at the point or path on any segment to or from the point or path.

(c) If nominations by all Shippers for secondary point service for which such Shippers are eligible exceed Trailblazer's available capacity at any secondary point, available capacity shall be allocated and scheduled pro rata based on each Shipper's confirmed nomination, within MDQ, at the secondary point. If curtailment is necessary, such curtailment shall be pro rata based on each Shipper's confirmed nomination, within MDQ, at that secondary point. Shippers utilizing points within the primary path as secondary service shall have a higher priority than Shippers utilizing points outside the primary path as secondary service. This priority applies for service at constrained points and paths. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 125 original Sheet No. 125 : Effective

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(d) If nominations by all Shippers for secondary point service for which such Shippers are eligible exceed Trailblazer's available capacity on the applicable path, available capacity shall be allocated and scheduled pro rata based on a Shipper's confirmed nominations within MDQ. If curtailment is necessary, such curtailment shall be pro rata based on a Shipper's confirmed nominations, within MDQ, for the applicable path. Shippers utilizing points within the primary path as secondary service shall have a higher priority than Shippers utilizing points outside the primary path as secondary service. This priority applies for service at constrained points and paths. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 126 Original Sheet No. 126 : Effective

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(e) Properly submitted and confirmed firm service nominations at primary points will supersede any secondary point service. Properly submitted and confirmed nominations at secondary points within a path created by primary points will supersede secondary point service outside the path unless the capacity constraint is only at the point. Confirmed nominations within MDQ at a secondary point by a holder of firm service will interrupt service at that point under any interruptible Rate Schedule.

(f) The primary Receipt and Delivery Points define the primary path(s), including the direction of "forward" flow for the primary path(s). Shippers may nominate service at secondary points so that the direction of flow is the same as or the opposite ("backhaul") from the primary path direction of flow, but if opposite, such nomination shall be treated as being outside the primary path.

## 6.4 POOLING POINT

Service at the pooling point shall be governed by Section 11 of these General Terms and Conditions. Trailblazer shall determine the volumes which can be accommodated at the pooling point as follows:

Trailblazer shall evaluate the capacity available both: (1) upstream and at Receipt Points for gas tendered pursuant to the Agreement(s) under which gas is nominated for delivery to the pooling point; and (2) downstream and at Delivery Points under the Agreement(s) pursuant to which gas is nominated to be received from the pooling point. Gas shall not be confirmed at the pooling point to the extent capacity constraints exist which affect any such receipts or deliveries, applying the priorities set out elsewhere in this Section. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 127 original Sheet No. 127 : Effective

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## 6.5 INTERRUPTIBLE AND OVERRUN SERVICES

This Section 6.5 governs the priority of interruptible services, including overrun, other than secondary point services under firm Agreements, on Trailblazer's System. All interruptible services, including overrun, shall have equal priority for capacity in accordance with the procedures set out in this Section 6.5.

(a) Service within MDQ under any firm Rate Schedule shall have priority over all interruptible and overrun services. Confirmed nominations under any firm Agreement, including service at secondary points, shall have priority over all interruptible service and overrun services. If more than one such Shipper tenders gas at a point, receipts shall be allocated among such Shippers in accordance with the sequences set out in the remainder of this Section.

(b) Trailblazer's interruptible transportation service, including overrun, other than service at secondary points under firm Agreements (which is covered in Section 6.3), shall be provided to the extent capacity is available after scheduling all of Trailblazer's firm transportation service at primary and/or secondary points. Trailblazer may decline to schedule and/or may curtail interruptible service for any of the following reasons:

(1) If Shipper tenders gas which does not conform to the applicable pressure or quality requirements of these General Terms and Conditions;

(2) For reason of Force Majeure;

(3) Due to routine repair and maintenance to be reasonably determined by Trailblazer;

 $(4) \quad \mbox{Pursuant to Section 6.9 of these General Terms} \\ \mbox{and Conditions;} \quad$ 

(5) To rectify imbalances or to conform physical flows to nominations to the extent consistent with the specific Rate Schedule;

(6) To maintain System integrity;

 $(7)\;$  If there is a dispute over title, ownership or right to tender or receive gas; or

 $(8)\$  If capacity is required to provide a service with higher priority.

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(c) (1) If nominations under interruptible Agreements on any day exceed Trailblazer's available capacity on that day to provide such services, Trailblazer shall, to the extent possible given the priorities imposed by upstream or downstream transporters, allocate available capacity as set out in this subsection (b) among Shippers which have executed interruptible Agreements.

(i) Trailblazer shall schedule interruptible services (including authorized overrun) based on the rate to be paid, from highest to lowest daily rate, with service for which the highest daily rate being paid is scheduled first. Any Shipper paying the maximum rate applicable to its service (or revenue equal to or greater than the applicable maximum rate pursuant to a Negotiated Rate or Negotiated Rate Formula) shall be afforded highest priority even if a Shipper which has agreed to a Negotiated Rate or Negotiated Rate Formula is paying a higher unit rate.

(ii) In the event there is insufficient capacity to schedule all interruptible services for which the same rate is to be paid, Trailblazer shall allocate the available capacity pro rata based on the confirmed nomination volume.

(2) Notwithstanding Section 6.5(b)(1) hereof, Trailblazer reserves the right, after a one (1) day notice, to interrupt service to any interruptible Shipper paying a discount rate to enable Trailblazer to provide service to another Shipper if such service would result in a higher unit rate; provided, however, that Trailblazer will not interrupt service to a Shipper paying the applicable maximum rate (or revenue equal to or greater than the applicable maximum rate pursuant to a Negotiated Rate or Negotiated Rate Formula) even if a Shipper which has agreed to a Negotiated Rate or a rate under a Negotiated Rate Formula would pay a higher unit rate. Within such one (1) day period, Shipper shall be allowed to increase its rate by any amount up to the applicable maximum rate specified in this Tariff. A Shipper agreeing to increase its rate hereunder shall be entitled to any higher priority associated with such higher rate; provided, however, that any Shipper paying the maximum rate applicable to its service (or revenue equal to or greater than the applicable maximum rate pursuant to a Negotiated Rate or Negotiated Rate Formula) shall be afforded highest priority even if a Shipper which has agreed to a Negotiated Rate or Negotiated Rate Formula is paying a higher unit rate. Among Shippers paying less than the applicable maximum rate, priority shall be determined based on rate level. Among Shippers agreeing to pay the same rate as of the termination of the one (1) day notice period, the priorities set out in Section 6.5(b)(1) shall apply. No Shipper may obtain a higher priority during any period of interruption to which a notice relates by agreeing to an increased rate after the end of the one (1) day notification period.

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(d) Trailblazer shall redetermine the priority of each Shipper under this Section 6.5 and reallocate capacity hereunder on a daily or such other periodic basis as is necessary for Trailblazer to recognize the priority of new Shippers or any changes in the priorities of existing Shippers, to assure service to its firm Shippers and to accommodate the operational requirements of its System. The priorities hereunder shall be applied on an Agreement-by-Agreement basis.

(e) An Agreement under Rate Schedule ITS will include all Receipt and all Delivery Points available on Trailblazer's System. Notwithstanding the foregoing, a Shipper may not utilize a point for which there is no regulatory authorization to receive or deliver gas under the Agreement. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 130 original Sheet No. 130 : Effective

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# 6.6 CAPACITY CONSTRAINTS

If Trailblazer experiences a capacity constraint on a portion of its System or at specific points, it shall (to the extent practicable), apply the scheduling and curtailment provisions hereof, for both firm and interruptible services, only to those Shippers with service affected by that portion of the System or at those points. Trailblazer shall endeavor to restrict curtailment to as limited a geographical area, number of Shippers and services as reasonably feasible, given the operational capabilities of its System.

#### 6.7 UNAUTHORIZED OVERRUN

No Shipper shall have any right to tender Unauthorized Overrun Gas. Unauthorized overruns are subject to penalty as set out in the individual Rate Schedules. To the extent Trailblazer is unable to transport Unauthorized Overrun Gas without jeopardizing the safety of Trailblazer's operations and/or its ability to meet its contractual obligations to other Shippers, such decisions to be solely within the judgment and discretion of Trailblazer, Trailblazer shall have the right to vent, without

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incurring any liability to Shipper, or any third party, such Unauthorized Overrun Gas as it is unable to transport. However, Trailblazer shall use its best efforts to avoid or minimize such venting.

# 6.8 OTHER TRANSPORTERS

Trailblazer's application of the priorities hereunder shall be subject to the actions of other transporters delivering or receiving gas on behalf of Shippers.

6.9 DELINQUENCY IN PAYMENT

(a) Irrespective of any otherwise applicable priority, Trailblazer may suspend service to any Shipper which is delinquent in payments under any Agreement, subject to the following conditions:

(1) Trailblazer shall give Shipper written notice of the delinquency and of Trailblazer's intent to suspend service if the deficiency is not cured. If the delinquency is not remedied within fifteen (15) days of such notice, Trailblazer may suspend service. Trailblazer shall simultaneously provide written notice to the Commission of any such suspension; and

(2) If a Shipper which has been deficient in payment hereunder is again deficient in payment within six (6) months after the prior deficiency, then Trailblazer may suspend service to such Shipper within five (5) Business Days after providing notice hereunder unless Shipper remedies the deficiency within that time period.

(b) In addition to or in lieu of suspension, Trailblazer may terminate service if the Shipper fails to remedy a delinquency in payment. Any such termination requires thirty (30) days' prior notice to Shipper and to the Commission. Such notice may be given simultaneously with the notice under Section 6.9(a) (1) of these General Terms and Conditions or with the notice under Section 6.9(a) (2) of these General Terms and Conditions. To avoid termination, the Shipper must remedy the deficiency within this notice period. Trailblazer shall concurrently notify the Commission of any actual termination of service under this provision. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 132 original Sheet No. 132 : Effective

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(c) Trailblazer may not assess reservation charges to a Shipper for suspended service and a Shipper may not release or recall firm capacity which is subject to suspension.

(d) In the event of a good faith billing dispute, withholding of payment for the amount in dispute by Shipper shall not be considered a delinquency in payment, consistent with Section 16 of these General Terms and Conditions.

(e) Trailblazer may not take any action under this Section 6.9 which conflicts with any order of the U.S. Bankruptcy Court.

6.10 DETERIORATION OF CREDIT

(a) (1) If at any time Trailblazer reasonably determines based on adequate information available to it that a Shipper is not creditworthy under Section 17.1(a) of these General Terms and Conditions or if Shipper fails to maintain assurance of future performance under Section 17.1(b) of these General Terms and Conditions, Trailblazer may notify such Shipper in writing (which writing shall set out the basis for Trailblazer's decision) that it has five (5) Business Days to provide Trailblazer with security consistent with Section 17.1(b) of these General Terms and Conditions which is adequate to cover all charges for one month's advance service. In addition, within thirty (30) days after such notification, the Shipper must fully comply with the means for adequate assurance of future performance, covering three (3) full months of advance service from the end of such 30-day notice period, as provided under Section 17.1(b) of these General Terms and Conditions. If the Shipper has not satisfied the requirements in either of prior two (2) sentences by the end of the specified prior notice period, Trailblazer may immediately suspend service to Shipper. Trailblazer may terminate service once it has complied with the procedures in Section 6.10(d) of these General Terms and Conditions, including the requisite prior notice.

(2) If Trailblazer does not have sufficient information to determine whether a Shipper is creditworthy, it may request additional information in writing from the Shipper consistent with Section 17.1(a) of these General Terms and Conditions, and Shipper must provide such information within five (5) Business Days. If Shipper fails to provide the requested information or if Trailblazer determines that the Shipper is not creditworthy based on such information, Section 6.10(a) (1) of these General Terms and Conditions shall apply for suspension of service and Section 6.10(d) of these General Terms and Conditions shall apply for termination of service. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 133 original Sheet No. 133 : Effective

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(b) Any suspension of service hereunder may continue until Trailblazer is reasonably satisfied that Shipper is creditworthy under Section 17.1(a) of these General Terms and Conditions, until Shipper has provided adequate assurance of future performance under Section 17.1(b) of these General Terms and Conditions or until Trailblazer terminates services under Section 6.10(d) of these General Terms and Conditions.

(c) At any time after a Shipper is determined to be noncreditworthy by Trailblazer, the Shipper may initiate a creditworthiness re-evaluation by Trailblazer. Such reevaluation shall be performed consistent with Section 17.1(a) of these General Terms and Conditions. As part of the Shipper's re-evaluation request, the Shipper must either update or confirm in writing the prior information provided to Trailblazer related to the Shipper's creditworthiness. Such update should include any event(s) that the Shipper believes could lead to a material change in the Shipper's creditworthiness. After Trailblazer's receipt of a Shipper's request for re-evaluation, including all required information specified above, within five (5) Business Days, Trailblazer shall provide a written response to the Shipper's request. Such written response should include either a determination of creditworthiness status, clearly stating the reason(s) for Trailblazer's decision, or an explanation supporting a future date by which a re-evaluation determination will be made. In no event should such re-evaluation determination exceed twenty (20) Business Days from the date of the receipt of Shipper's request unless specified in this tariff or if the parties mutually agree to some later date. If Trailblazer determines that Shipper is now creditworthy, any security required under Section 17.1(b) of these General Terms and Conditions shall be terminated and any prepayment amounts (including any applicable interest) released to Shipper from escrow within five (5) Business Days after such determination.

(d) In addition to or in lieu of suspension, Trailblazer may terminate service if the Shipper fails to provide adequate assurance of future performance consistent with Section 17.1(b) of these General Terms and Conditions. Any such termination requires thirty (30) days' prior notice to Shipper and to the Commission. Such notice may be given simultaneously with the notice provided for in Section 6.10(a)(1) of these General Terms and Conditions. To avoid termination, the Shipper must satisfy Section 17.1(b) of these General Terms and Conditions within this notice period. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 134 original Sheet No. 134 : Effective

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(e) Trailblazer may not assess reservation charges to a Shipper for suspended service and a Shipper may not release or recall firm capacity which is subject to suspension.

(f) In addition to any prior notice provided for above, Trailblazer shall simultaneously notify the Commission in writing of any suspension or termination of service under this Section 6.10.

(g) Trailblazer may not take any action under this Section 6.10 which conflicts with any order of the U.S. Bankruptcy Court.

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## 7. RECEIPT POINTS

# 7.1 FACILITIES AT RECEIPT POINTS

Unless otherwise agreed by Trailblazer, Trailblazer shall own, operate and maintain all pipeline and measurement facilities necessary to receive and measure gas hereunder. In the event any such facilities are installed by Trailblazer, Section 9 of these General Terms and Conditions shall apply.

# 7.2 OBLIGATION

Trailblazer's maximum obligation to receive gas at the Receipt Point(s) under the Agreement shall never exceed the lesser of: (a) the applicable MDQ under the Agreement in the aggregate or at individual points, as specified in the Agreement or as applicable at such point under this Tariff; or (b) the total daily volume Shipper or its designee is able and willing to tender at the Receipt Point(s).

#### 7.3 LOCATION

Unless otherwise described in the Agreement, the Receipt Point(s) for transportation Agreements shall be located at the interconnection between the facilities of Shipper, or its designee, and the facilities of Trailblazer. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 136 Original Sheet No. 136 : Effective

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#### 8. DELIVERY OF GAS FOR THE ACCOUNT OF SHIPPER

# 8.1 DELIVERY VOLUMES

Commencing on the date of first acceptance by Trailblazer of natural gas delivered by or on behalf of Shipper at the Receipt Point(s) pursuant to an Agreement, and continuing thereafter during the term of that Agreement, Trailblazer shall deliver Equivalent Volumes, or cause Equivalent Volumes to be delivered in uniform hourly amounts to Shipper, or to a mutually agreeable third party for Shipper's account, at the Delivery Point(s) described in the Agreement or applicable to the Agreement under this Tariff. In determining Equivalent Volumes, Trailblazer shall retain gas in kind for Fuel Gas and Unaccounted For Gas, based on the method set out in Section 1.12 of the General Terms and Conditions of this Tariff.

# 8.2 DELIVERY FACILITIES

Unless otherwise agreed by Trailblazer, Trailblazer shall own, operate and maintain all pipeline and measurement facilities necessary to deliver and measure gas hereunder. In the event any such facilities are installed by Trailblazer, Section 9 of these General Terms and Conditions shall apply.

### 8.3 OBLIGATIONS

Trailblazer's maximum obligation to deliver gas at the Delivery Point(s) under an Agreement shall never exceed the lesser of: (a) the applicable MDQ under the Agreement in the aggregate or at each point as specified in the Agreement or as applicable to any point under this Tariff; or (b) the total daily volume Shipper or its designee is willing and able to receive at the Delivery Point(s).

#### 8.4 LOCATION

Unless otherwise described in an Agreement, the Delivery Point(s) for transportation Agreements shall be located at the interconnection between the facilities of Shipper or its designee, and the facilities of Trailblazer. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 137 original Sheet No. 137 : Effective

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9. NEW FACILITIES CHARGE

9.1 When new and/or expanded facilities are required to accommodate receipt and/or delivery of gas under a request for new service, and Trailblazer determines that installation of such facilities will not impair service to any Existing Shipper or threaten the integrity of Trailblazer's System, Trailblazer will construct such facilities but Trailblazer shall require Shipper to pay all construction costs, including any filing fees and a reimbursement amount to compensate for federal income tax effects associated with such facilities when the criteria set forth below are satisfied.

9.2 (a) Trailblazer will pay the cost of the modification or construction of facilities required at Receipt or Delivery Point(s) to effectuate the receipt or delivery of natural gas hereunder when the construction or modification of such facilities is economically beneficial to Trailblazer.

(b) (1) For the purposes of determining whether a gas supply project is economically beneficial to Trailblazer, Trailblazer will evaluate each prospective project based upon the amount of the reserves and deliverability characteristic of the gas supply to be attached. Facility additions at Receipt Points shall be evaluated based upon the incremental cost of service of the facilities to be constructed by Trailblazer, and the incremental revenues which Trailblazer estimates will be generated as a result of constructing and/or modifying such facilities.

(2) For the purposes of determining whether a project to deliver gas is economically beneficial to Trailblazer, Trailblazer will evaluate each prospective project based upon the incremental cost of service of the facilities to be constructed by Trailblazer, and the incremental revenues which Trailblazer estimates will be generated as a result of constructing and/or modifying such facilities.

(3) In estimating the incremental revenues to be generated, Trailblazer will base those revenues upon transportation rates it expects to be able to charge, exclusive of any surcharges, such as an ACA charge, and the projected incremental volumes which will result from the project. Trailblazer will consider volumes to be incremental if the volumes which will be transported would not otherwise flow through Trailblazer's System. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 138 original Sheet No. 138 : Effective

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(4) Based on the above listed criteria, the economic value of a project shall be determined using the discounted cash flow rate of return methodology with the minimum acceptable rate of return to be published from time to time on Trailblazer's Interactive Website. When the present value of the incremental revenues from the project is greater than the present value of the incremental cost of service, Trailblazer will pay for the cost of the contemplated facilities. When the present value of the incremental revenues from the project is less than the present value of the incremental cost of service, Shipper shall pay for the cost of the contemplated facilities.

9.3 Any Contribution in Aid of Construction (CIAC) pursuant to this Section 9 shall be increased by an amount (Tax Reimbursement) to compensate for the corporate income tax effects thereof, according to the following formula:

Tax Reimbursement = [Tax Rate x (CIAC - Present Value
of Tax Depreciation)] x [1 + {Tax Rate/(1 - Tax Rate)}]

9.4 When Trailblazer has previously paid for Receipt or Delivery Point facilities under this facilities reimbursement policy, Shipper shall, nevertheless, promptly pay Trailblazer for Trailblazer's net book value of such facilities when either of the following events occurs: (a) when Trailblazer's ability to fully recover such costs is denied in any Section 4 or Section 5 rate proceeding; or (b) when Shipper ceases operations at the facilities. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 139 original Sheet No. 139 : Effective

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10. NOMINATION/REPORTING AND BALANCING

# 10.1 GENERAL

(a) Trailblazer provides personnel available to handle nominations seven (7) days a week, twenty-four (24) hours a day. Whenever Shipper desires service, Shipper shall furnish to Trailblazer a separate nomination for each nominated Receipt and Delivery Point under each Agreement with a beginning and end date, or beginning hour, if applicable, for flow which can be for any duration within the term of the applicable Agreement; provided, however, any such subsequent nomination shall not be binding to the extent Shipper submits subsequent nomination(s). All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

(b) For non-Intra-day Nominations, a rollover option is available such that a Shipper shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of the Shipper's contract. All nominations should be based on a daily quantity and all volumes shall be expressed in Dth per day and shall be stated for each Receipt and Delivery Point.

(c) If an upstream or downstream party requires additional information, if the volumes transported are subject to a discounted rate, or if additional information is otherwise required by Trailblazer, then, upon notification by Trailblazer, Shipper must include in each nomination such additional information as is specified by Trailblazer. Nominations must be submitted to Trailblazer through Trailblazer's Interactive Website, or such other electronic means as are mutually agreed upon by Trailblazer and Shipper. The sending party should adhere to nomination, confirmation and scheduling deadlines. The receiving party may waive any submittal deadline in this Section 10. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 140 original Sheet No. 140 : Effective

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(d) The standard quantity for nominations, confirmation and scheduling is dekatherms per gas day in the United States, gigajoules per gas day in Canada and gigacalories per gas day in Mexico. (For reference, 1 dekatherm = 1,000,000 Btus; 1 gigajoule = 1,000,000,000 joules; and 1 gigacalorie = 1,000,000,000 calories.) For commercial purposes, the standard conversion factor between dekatherms and gigajoules is 1.055056 gigajoules per dekatherm and between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The standard Btu is the International Btu, which is also called the Btu (IT); the standard joule is the joule specified in the SI system of units. The International Btu is specified for use in the gas measurement standards of the American Gas Association, the American Petroleum Institute, the Gas Processors Association and the American Society for Testing Materials. For non-commercial purposes, these associations note that the exact conversion factor is 1.05505585262 Gigajoules per Dekatherm.

10.2 STANDARD NOMINATION CYCLES

Trailblazer supports the following standard nomination cycles:

(a) The Timely Nomination Cycle: 11:30 a.m. for nominations leaving control of the nomination party; 11:45 a.m. for receipt of nominations by Trailblazer; noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Trailblazer from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by shipper and point operator (central clock time on the day prior to flow).

(b) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Trailblazer; 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Trailblazer from upstream and downstream connected parties; 10:00 p.m. for Trailblazer to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow).

Scheduled quantities resulting from an Evening Nomination that does not cause another Service Requester on Trailblazer to receive notice that it is being bumped should be effective at 9:00 a.m. on the gas Day; and when an Evening Nomination causes another Service Requester on Trailblazer to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on the gas Day. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 141 Original Sheet No. 141 : Effective

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(c) The Intra-day 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Trailblazer; 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Trailblazer from upstream and downstream connected parties; 2:00 p.m. for Trailblazer to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the gas Day). Scheduled quantities resulting from Intra-day 1 Nominations should be effective at 5:00 p.m. on the gas Day.

(d) The Intra-day 2 Nomination Cycle: 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by Trailblazer; 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Trailblazer from upstream and downstream connected parties; 9:00 p.m. for Trailblazer to provide scheduled quantities to affected shippers and point operators (central clock time on the gas Day). Scheduled quantities resulting from Intra-day 2 Nominations should be effective at 9:00 p.m. on the gas Day. Bumping is not allowed during the Intra-day 2 Nomination Cycle.

(e) For purposes of Section 10.2 (b), (c), and (d), "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(f) The rights of a Releasing Shipper to recall capacity within any nomination cycle shall be governed by Section 19.14 of these General Terms and Conditions.

(g)A Shipper which has been awarded firm capacity in a capacity release may submit a nomination using such capacity at the next available opportunity for nominations under this Section 10.2 which occurs on or after the time capacity is awarded, including an intraday nomination in either the Intra-day 1 or the Intra-day 2 Nomination Cycle, and which is consistent with Section 19.9(d) of these General Terms and Conditions.

10.3 TIMELY NOMINATIONS

(a) Timely nominations are nominations submitted consistent with the standard nomination cycle set out in Section 10.2(a).

(b) Nominations received after the timely nomination deadline will be scheduled after the nominations received by that deadline.

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### 10.4 REQUIRED NOMINATION CHANGES

If estimated daily flows under a particular transportation Agreement differ from the confirmed nominations, or if an imbalance has occurred due to some other reason, then prospective nomination change(s) (either receipt or delivery adjustments) may be required to bring the receipt and delivery volumes into balance. When a Shipper receives notification of a required change in the nomination, the Shipper shall be responsible for informing upstream and downstream parties of the prospective change and providing Trailblazer with a nomination as required in accordance with Section 10.2 hereof.

10.5 CONFIRMATION BY TRAILBLAZER

(a) Nominations made in accordance with Sections 10.2, 10.3, 10.4, and 10.6 hereof shall not become effective until Trailblazer has confirmed the nominated receipts and deliveries with upstream and downstream parties, subject to Section 10.5(c). Shipper shall designate the appropriate person(s) who has the authority to resolve allocation issues, if requested by Trailblazer and, if requested by Trailblazer, the appropriate person(s) to confirm nominations. Confirmations must be submitted to Trailblazer through its Interactive Website, or such other electronic means as are mutually agreed upon by Trailblazer and Shipper.

(b) Subject to Section 10.2 and the other provisions of this Tariff, Trailblazer shall provide Shippers and point operators via its Interactive Website, or by EDI, the quantities that have been scheduled to flow for that Shipper and point operator on the next day.

(c) Default confirmation procedures are as follows:

(i) With respect to the timely nomination/ confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity will be the new confirmed quantity.

(ii) With respect to the processing of requests for increases during the intra-day nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the previously scheduled quantity will be the new confirmed quantity. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 143 original Sheet No. 143 : Effective

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(iii) With respect to the processing of requests for decreases during the intra-day nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity will be the new confirmed quantity. Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intra-day nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

(iv) With respect to 10.5 (c) (i), (ii), and (iii), if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider will provide the Service Requester with the following information to explain why the nomination failed, as applicable:

(1) the Service Requester's Transportation Service Provider did not conduct the confirmation:

(2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

(3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;

 the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;

(5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

 $$\operatorname{This}$  information will be imparted to the Service Requester on the Scheduled Quantity document.

10.6 INTRA-DAY NOMINATIONS

(a) An intra-day nomination is a nomination submitted after the Timely Nomination Cycle, defined at Section 10.2(a), whose effective time is no earlier than the beginning of the gas Day and which runs through the end of that Day.

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(b) Trailblazer supports the nomination cycles set forth at Section 10.2 during non-Critical Times. During Critical Times, valid intra-day nominations may be submitted at any time.

(c) Trailblazer will provide notification of bumped volumes through the Scheduled Quantity document, as posted on Trailblazer's Interactive Website, telephone or telefax consistent with Sections 18 and 27 of the General Terms and Conditions of this Tariff and through Electronic Notice Delivery consistent with GISB Standards as adopted in Section 37 of these General Terms and Conditions. During non-Critical Times, Trailblazer will waive daily penalties applicable to bumped volumes on the day of the bump. Trailblazer will also waive penalties if it fails to provide appropriate notice of the bump.

(d) For services that provide for intra-day nominations and scheduling, there is no limitation as to the number of intra-day nominations (line items as per GISB Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles.

(e) Revised predetermined allocations (described in Section 12 hereof) may need to be submitted in conjunction with the Intra-day Nomination in order to properly allocate the gas received at the nominated Receipt Point.

(f) Unless Trailblazer agrees to the contrary, the revised nomination under an Intra-day Nomination may be limited by Section 10.5(c). Trailblazer and the interconnecting party will agree on the hourly flows of the Intra-day Nomination.

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(g) An Intra-day Nomination is only effective for a single day. There is no need to re-nominate if the Intra-day Nomination is intended to modify the existing nomination. The Shipper should submit a new timely nomination if the Shipper wants to replace the previously submitted standing nomination or commence service for the next gas Day.

(h) Intra-day Nominations can be used to request increases or decreases in total flow, changes to Receipt Points, or changes to Delivery Points of scheduled gas.

10.7 END-OF-GAS-DAY SCHEDULED QUANTITY DOCUMENT

At the end of each gas day, Transportation Service Provider will provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Transportation Service Provider will send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document.

10.8 OVERRUN QUANTITIES

Shippers submitting nominations via Trailblazer's Interactive Website or EDI for transportation of overrun volumes (volumes in excess of the applicable point or Agreement MDQ) may either include such overrun volumes in their nominations for volumes within MDQ, or may submit separate nominations for such overrun volumes. If the Shipper elects to submit a separate nomination, the Shipper should mark that nomination as being for overrun volumes.

10.9 DELEGATION

A Shipper may delegate to any third party responsibility for submitting and receiving notices or nominations or performing other administrative duties under any Agreement, and an entity which controls a point of interconnection with Trailblazer may delegate to any third party responsibility for administering agreements regarding allocation of gas volumes at the point and/or for administering any point operator Agreement, subject to the following conditions:

(a) Any designation of such a representative, and any change in such designation, must be in writing and must be submitted at least two (2) business days prior to the requested effective date. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 146 original Sheet No. 146 : Effective

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(b) The written designation shall specify any limits on the authority of the representative, including any time limit on the designation; provided, however, that Trailblazer may reject any such limited designation if the limitations specified in the designation would result in an undue administrative burden.

(c) Trailblazer may rely on communications from the designated representative of a Shipper or interconnecting entity for all purposes except to the extent the designation is explicitly limited as specified in the preceding Section 10.9(b). Communications by Trailblazer to such designated representative shall be deemed notice to Shipper or interconnecting entity except to the extent the representative's authority is explicitly limited with respect to the receipt of notice under the procedure set out in said Section 10.9(b).

(d) Any third party may administer multiple transportation Agreements as the designated representative for one or more Shippers and/or interconnecting entities. However, such representative shall separately administer and account for each such Agreement.

### 10.10 TRANSFER NOMINATIONS

(a) Whenever gas is purchased at a Receipt Point (including a pooling point) on Trailblazer's System by an entity that is not going to nominate that gas for receipt by Trailblazer under a transportation Agreement, that entity must submit a transfer nomination to Trailblazer through Trailblazer's Interactive Website (or EDI), identifying the quantities (in Dth) and the entities from whom the gas is being bought and the entities to whom the gas is being sold. Such transfer nominations are needed in order to be able to confirm the nominated receipts at that point and thus such transfer nominations are due by the deadlines applicable to Shipper nominations, subject to Section 10.2. In addition to the transfer nomination, the purchasing entity should submit a predetermined allocation in accordance with Section 12 of these General Terms and Conditions if there is more than one buyer of the purchasing entity's gas.

(b) A third party may provide title tracking services on Trailblazer's system as follows:

(1) The entity seeking to provide such a service (Third Party Account Administrator) shall so notify Trailblazer in writing, in which event Trailblazer shall establish an identification number for nominations involving the Third Party Account Administrator.

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(2) Transfer nominations consistent with this Section 10.10 must be made by the Shipper tendering gas for delivery to the Third Party Account Administrator, where subsequent title to such gas is to be tracked by the Third Party Account Administrator; and

(3) The Third Party Account Administrator shall maintain records of any title transfers after delivery of gas to it and shall submit a nomination consistent with this Section 10.10 for delivery of gas to the last party in the chain of title, which party shall also submit a nomination for receipt of the gas consistent with this Section 10.10.

10.11 NOMINATION PRIORITIES

As part of the nomination and transfer nomination process, if there is more than one supply source nominated to be delivered to a single Delivery Point or buyer, the nomination or transfer nomination should identify how and which supply sources should be cut in the event all nominated deliveries are not or cannot be made. Similarly, the nomination or transfer nomination should identify which delivery should be cut in the event gas is not or cannot be received as nominated (i.e., ranking). Ranking should be included in the list of data elements. Transportation service providers should use service requester provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules.

10.12 OPERATIONAL BALANCING

Trailblazer agrees that, if requested by a Shipper, it will negotiate with an entity that operates the facilities interconnecting with Trailblazer at a Receipt Point (Balance Operator) in a good faith effort to reach an agreement to deal with imbalances at the Receipt Points specified (which would be a form of a Predetermined Allocation), subject to the following conditions:

 (a) Such agreement must set out a mutually agreeable procedure for dealing, as between Trailblazer and Balance Operator, with any difference between confirmed nominations and actual physical gas flow caused by operational conditions, so that any such discrepancy does not affect any Shipper;

(b) The Balance Operator must meet the same creditworthiness standards as Shipper; and

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(c) Trailblazer and Balance Operator must not have previously entered into such agreement which was terminated because of Balance Operator's failure to perform. Nothing herein is intended to restrict Trailblazer's rights to terminate in accordance with its terms any agreement entered into hereunder, including without limitation the right to terminate for Balance Operator's failure to perform consistent with its obligations under the agreement.

10.13 SEGMENTATION OF CAPACITY

(a) Commencing on December 1, 2003, a Shipper may segment the primary path of its own firm capacity to the extent operationally feasible through the nomination process under this Section 10.13. In addition, any Shipper may segment the primary path of its firm capacity on release of that capacity to the extent operationally feasible, by following the procedures set out in Section 19 of these General Terms and Conditions.

(b) For the purposes of this Section 10.13 and subject to the other provisions hereof, a primary path segmentation of firm capacity (whether of Shipper's own capacity or on release) shall be deemed operationally feasible unless: (i) the segmentation would result in an increase in firm contractual obligation by Trailblazer on any segment or portion of its system; or (ii) the segmentation would result in a forwardhaul in a direction opposite to the primary path of the Agreement being segmented, as further set out in (e) below [backhauls are also addressed in (e) below].

(c) In the event a firm capacity path is segmented under this Section 10.13, each segment shall have access to all secondary points on Trailblazer's system, so long as Trailblazer's system is not zoned. Any point which is outside the segmentation path defined by the point(s) of segmentation within the original primary path of the underlying Agreement shall be treated as out-of-path secondary in relation to nominations for that segment. If the points nominated on an out-of-path secondary basis for any segment fall within another nominated segment of the original contract path, thereby creating an overlap, the following rules apply: (i) if the holder(s) of the primary path rights in the area of overlap has submitted (and Trailblazer has confirmed) nominations at or above the original contract MDQ, then any confirmed nomination on behalf of another segment in the area of overlap will be authorized overrun; and (ii) if the holder(s) of the primary path rights in the area of overlap has submitted (and Trailblazer has confirmed) nominations which are less than the original contract MDQ, then any confirmed nomination on behalf of another segment in the area of overlap will be authorized overrun only to

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the extent such nomination either increases the total confirmed nominations in the area of overlap above the original contract MDQ or represents an overrun of the MDQ for the nominating segment.

(d) The segment furthest upstream in relation to direction of flow for the primary path under the Agreement being segmented shall have the pooling point.

(e) The direction of flow for path segments must be the same direction of flow as for the original path unless the releasing Shipper designates otherwise with Trailblazer's agreement or unless such a change in direction of flow is consistent with the Agreement. Trailblazer will respond to any segmentation or segmented release request which would entail a change in direction of flow under the contract within no more than two (2) Business Days. Trailblazer will agree to such a change in flow direction whenever it is operationally feasible, subject to determination of the applicable rate. A Shipper may segment a backhaul, but such segmentation shall be subject to review by Trailblazer on a caseby-case basis as to whether a backhaul on each resulting segment is operationally feasible. The Shipper (or Replacement Shipper in the case of a release) may nominate service at Receipt and Delivery Points for the path segment that results in a reverse flow from the original path; however, a forward haul will be treated as being outside of the path if the original path is a backhaul. Subject to the availability of point capacity and to ordinary nomination procedures, deliveries may be made at the same point for a forward haul on the upstream segment and a backhaul of the downstream segment. The forward haul will have priority at the point if the point capacity is not adequate.

(f) Subject to the availability of firm point capacity and to the remainder of this subsection (f) and provided that the resulting segments do not overlap, the Releasing and Replacement Shipper involved in a segmented release may choose primary Receipt Points equal to their respective contract MDQs after the release and primary Delivery Points equal to their respective contract MDQs after the release; provided, however, that any additional segment capacity required shall be subject to the availability of such capacity on a firm basis and to Trailblazer's generally applicable capacity award procedures and that the award of any such capacity shall be limited to the term of the release. Additional primary points may not be designated if a Shipper is releasing to itself. Where a Replacement Shipper selects primary points which are outside the primary path under the Releasing Shipper's contract (and thus creates a new primary path at least partially outside the original primary path), any recall by the Releasing Shipper will be of capacity which contains the changed primary points, not the Releasing Shipper's original primary points; provided that a Releasing Shipper specifying recall rights in a release may include a provision in the

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release which precludes selection of any primary point by the Replacement Shipper which is outside the original primary path absent the Releasing Shipper's consent. Where the choice of a primary point entails a change to an existing primary point or the MDQ at that existing primary point under the original Agreement (so that the change would result in a loss of MDQ at that primary point under the original contract), then subject to the availability of firm capacity at the new point(s) and subject to any generally applicable point change procedures of Trailblazer, a Shipper, a Replacement Shipper or a Subreplacement Shipper may change the primary Receipt or Delivery Points listed in the original Agreement to new point(s) if the original Shipper agrees to amend the original Agreement to change the primary Receipt and Delivery Point accordingly; provided, however, that consent of the original Shipper shall not be required in the case of a permanent release by that original Shipper of its firm capacity. Trailblazer shall not be obligated to reserve firm capacity to reinstate the former primary points upon expiration of the segmentation or the capacity release unless Trailblazer allows the Replacement Shipper or Subreplacement Shipper to change the point without the Releasing Shipper having agreed to the point change, in which latter case Trailblazer shall reinstate the primary point for the Releasing Shipper.

(g) In the event that, notwithstanding Section 10.13, Trailblazer receives nominations as a result of segmentation which, if accepted, would result in an increase in its firm contractual obligation on any portion or segment of its system, any such increase resulting from segmentation of capacity shall be allocated among the segmenting Shippers submitting nominations which create such an increase, pro rata to their nominations, and the increase so allocated shall be treated as a request for authorized overrun.

(h)  $% \left( h\right) \left( h\right) =0$  The overrun provision of this Tariff shall apply to each segment and the associated secondary point rights.

10.14 RESERVATION CHARGE CREDITS

(a) Trailblazer shall have the right, without liability to Shipper, to interrupt or curtail the transportation of Gas for Shipper for reasons of force majeure; or when necessary, to test, alter, modify, enlarge or repair any facility or property comprising a part of, or appurtenant to, Trailblazer's pipeline System, or otherwise related to the operation or maintenance thereof. Trailblazer shall endeavor to cause a minimum of inconvenience to Shipper because of such interruptions. Effective Date: 01/01/2010 Status: Effective FERC Docket: RP10-492-001 Original Sheet No. 150A Original Sheet No. 150A

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(b) As used in this Section 10.14, Firm Daily Quantity shall mean the quantity of Gas nominated for firm service by Shipper that Trailblazer is obligated to schedule for delivery on a firm basis for Shipper at Primary Delivery Point(s) under a firm contract on a Day.

(c) Except as provided in Section 10.14(d) below, in the event Trailblazer fails to confirm Nominations on any Day under any firm contract, then the applicable Reservation Charges shall be credited for the quantity of Gas nominated but not scheduled for delivery by Trailblazer at Primary Delivery Points within the Shipper's Firm Daily Quantity under the contract; provided, however, that these charges shall not be credited to the extent Shipper uses secondary point service.

(d) Trailblazer shall not be obligated to adjust the Reservation Charge under any contract pursuant to this Section 10.14, when Trailblazer's failure to confirm Nominations on any Day equal to the Firm Daily Quantity:

 is the result of the conduct of Shipper or the upstream or downstream operator of the facilities at the Receipt or Delivery Point respectively; or

(2) occurs either (a) within ten (10) Days following a force majeure event as contemplated by Section 25.1 of these General Terms and Conditions, or (b) prior to the date Trailblazer has or should have, in the exercise of due diligence, overcome the force majeure event, whichever occurs first.

(e) Any adjustment shall be credited against transportation charges for a future Month or refunded if the contract has terminated. In no event shall such credit be provided to Shippers later than ninety (90) Days after the Month in which the credit was earned. Nothing in this Section should be interpreted to insulate Trailblazer from liability for direct damages resulting from its own negligence or malfeasance. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 151 original Sheet No. 151 : Effective

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### 11. POOLING POINT

# 11.1 GENERAL

A paper pooling point has been designated on Trailblazer's System. This point is not a physical point on the System, but is used solely for nomination and transportation rate determination purposes. Subject to the remainder of this Section, any number of FTS or ITS Agreements may be utilized to deliver gas to or from a pooling point. Shippers will be able to nominate gas volumes from one or more Receipt Points for delivery to a pooling point in order to aggregate supplies as long as such gas volumes are nominated for simultaneous receipt and further transportation and delivery by Trailblazer under Agreement(s).

## 11.2 INCLUSION IN AGREEMENTS

Agreements under Rate Schedules FTS and ITS automatically have the pooling point as both Receipt and Delivery Points with point MDQs equal to the contract MDQ. The pooling point shall be a secondary point for FTS Agreements unless included in the Agreement as a primary point.

#### 11.3 PRIORITY DATE

For transportation Agreements pursuant to a valid request received on or before December 1, 1993, the pooling point is deemed to have been requested as of that date. For all other Agreements, the applicable pooling point or increases to the MDQs of the pooling point is deemed requested as of the date a valid request was received for the Agreement or for the amendment (in the case of a firm transportation Agreement) which results in an increase in the MDQ of the pooling point.

### 11.4 USE OF POINTS

Nominations to and from the pooling point will be subject to the same nomination and confirmation procedures as all other receipts and deliveries. All volumes nominated for transportation to a pooling point on any day must be matched with nominations of those volumes for transportation from the pooling point on the same day. No imbalances will be permitted at the pooling point. Section 6 of these General Terms and Conditions sets out the order of priority for scheduling nominations to and from the pooling point. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 152 original Sheet No. 152 : Effective

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11.5 CHARGES

There will be no transportation commodity charges, Fuel Gas or Unaccounted For Gas applicable to transportation of gas from a pooling point. The applicable transportation commodity charges, Fuel Gas and Unaccounted For Gas rates will be charged under the Agreement used to transport the gas to the pooling point.

11.6 MARKET CENTERS

The pooling point is intended to facilitate aggregation of supplies and the development of market centers. Nothing in this Tariff is intended to inhibit the development of market centers.

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12. DETERMINATION OF DAILY RECEIPTS

12.1 To the extent feasible, all volumes received by Trailblazer at a Receipt Point shall be allocated in accordance with the confirmed nominations for that point. In the event the actual volumes received by Trailblazer do not equal the confirmed nominations for that point, any underage or overage will be allocated as follows:

(a) First, in accordance with the effective predetermined allocations (PDAs) submitted by those entities (Allocators) owning or controlling the gas being delivered to Trailblazer. An operational balancing agreement (OBA) is one type of a PDA. Shipper agrees that such an allocation is binding on Shipper.

(b) Then, if there is no effective PDA, pro rata to the extent applicable based on confirmed nominations or transfer nominations, as applicable. Shipper agrees that such an allocation is binding on Shipper.

The upstream or downstream party providing the point 12.2 confirmation should submit the PDA to the allocating party after or during confirmation and before the start of the gas Day, except that no other PDAs need be submitted if an OBA is in effect at a point. Unless otherwise agreed, all PDAs must be submitted to Trailblazer through its Interactive Website or through EDI before the start of the gas Day the PDA is to be effective. Such PDA shall specify how any underage or overage from the confirmed nominated volumes should be allocated among the entities listed on the PDA. Trailblazer shall acknowledge receipt and acceptance of the PDA through its Interactive Website or EDI if received through its Interactive Website or via EDI if received via EDI. Such notification of acknowledgment and acceptance will be within fifteen (15) minutes of receipt via its Interactive Website if received via Trailblazer's Interactive Website or via EDI if received via EDI. Trailblazer's acceptance is contingent on Trailblazer being able to administer the allocation submitted by the Allocator. Allocation methodology types upon which two parties may agree are: ranked, pro rata, percentages, swing and operator provided value. Other examples of allocation methods which can be used are matching of supply sources with specified customers and combinations of methodology types. Different methods may be submitted for overages or underages. If the parties cannot agree, Section 12.1(b) shall apply.

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12.3 A PDA will be effective as of the date specified thereon (which may not be earlier than the date on which the PDA is submitted to Trailblazer unless otherwise agreed) and will continue in effect through the end of the calendar month unless the Allocator submits a new PDA that is accepted by Trailblazer. PDAs may be submitted to Trailblazer on any business day or days during the month and should be submitted if necessary to reflect any changes in the Shippers or the allocation method at the point.

12.4 Allocators who should submit PDAs include the operator of the upstream facilities, the shippers or producers/owners of the gas being delivered by the upstream entity, buyers of the gas who are in turn selling the gas at that point, and Shippers who are using more than one transportation Agreement at that point.

12.5 After the end of each month, Trailblazer shall provide each Allocator who submits effective PDA(s) with a monthly allocation statement showing the volumes allocated in accordance with such PDA(s).

12.6 Trailblazer may rely conclusively on effective PDAs in allocating the gas received at a point. No retroactive changes to the PDA may be made unless Trailblazer and all affected parties agree.

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#### 13. DETERMINATION OF DELIVERIES

### 13.1 PREDETERMINED ALLOCATIONS

In accounting for the volumes delivered by Trailblazer, in circumstances where multiple services are provided at any Delivery Point, the sequence of volumes delivered shall be determined by a predetermined allocation agreement between Trailblazer and the operator of the facilities immediately downstream of the point at which Trailblazer delivers gas. The upstream or downstream party providing the point confirmation should submit the PDA to the allocating party after or during confirmation and before the start of the gas Day. In the absence of such an agreement, Sections 13.2 and 13.3 shall control. Any new or proposed change to the methodology should be sent to Trailblazer before the start of the gas Day on which the methodology is to be effective. Trailblazer shall confirm receipt of the methodology within fifteen (15) minutes via its Interactive Website if received via its Interactive Website or via EDI if received via EDI. Trailblazer's acceptance is contingent on Trailblazer being able to administer the allocation submitted by the Allocator. Allocation methodology types upon which two parties may agree are: ranked, pro rata, percentages, swing and operator provided value. Other examples of allocation methods that can be used are combinations of methodology types. Different methods may be submitted for overages and underages.

13.2 DELIVERY SEQUENCE

Unless otherwise agreed, gas at any Delivery Point shall be deemed to have been delivered in the following sequence:

(a) Volumes scheduled under firm transportation Agreements consistent with confirmed nominations and within MDQ;

(b) Volumes scheduled under interruptible transportation Agreements consistent with confirmed nominations and within MDQ;

(c) Authorized Overrun Gas consistent with confirmed nominations;

(d) Additional volumes shall be allocated pro rata based on confirmed nominations, but not to exceed the applicable MDQ, among ITS Agreements under which Shippers nominated that day; and

(e) Any remaining volumes shall be allocated as Unauthorized Overrun Gas pro rata based on confirmed nominations among ITS Agreements under which Shippers nominated that day. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 156 original Sheet No. 156 : Effective

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13.3 DEFICIENT VOLUMES

Any deficiency in takes from nominated or scheduled volumes shall, unless otherwise agreed, be identified to services by allocating volumes delivered in the sequence set out in Section 13.2. Volumes shall be allocated among Agreements within each class based on confirmed nominations. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 157 original Sheet No. 157 : Effective

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14. IMBALANCES

Each Shipper has the obligation to ensure actual volumes delivered to Trailblazer at Receipt Points and actual volumes taken from Trailblazer at Delivery Points conform to the volumes nominated by the Shipper and confirmed by Trailblazer each day. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 158 original Sheet No. 158 : Effective

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# 15. IMBALANCES

#### 15.1 RESPONSIBILITY FOR BALANCING

In addition to delivering and receiving volumes of gas in conformance with nominations, Shippers are responsible for conforming their takes at Delivery Points with their deliveries to Trailblazer at Receipt Points each day. Trailblazer has no obligation to deliver for the account of a Shipper more volumes of gas than Trailblazer has received for the account of the Shipper or to accept for the account of the Shipper more volumes of gas than are being delivered for the account of the Shipper on any day.

15.2 MONTHLY IMBALANCES, NETTING AND OFFSETTING

At the end of each calendar month, to the extent the net receipts (with the appropriate deductions for Fuel Gas and Unaccounted For Gas) do not equal the deliveries under an Agreement on a Dth basis, the following netting and offsetting procedures will apply:

(a) Imbalances under a Shipper's different Agreements will then be netted together to obtain the Shipper's Total Monthly Imbalance. The Total Monthly Imbalance will be shown with the monthly billings sent to Shippers.

(b) To assist Shippers in arranging offsets, Trailblazer will post on its Interactive Website the Total Monthly Imbalance of any Shipper which has notified Trailblazer that it has elected to have such information posted. Notification by the Shipper may be in writing or on Trailblazer's Interactive Website and shall be effective by 8:00 a.m. on the next Business Day (Central Clock Time) if the notification is received by 11:45 a.m. on a Business Day. Imbalance information authorized for posting through such notification shall be posted no later than the ninth Business Day of the month after the imbalance occurred. Shippers shall have the ability to post and trade imbalances, and imbalance information shall remain posted, until the seventeenth Business Day of the month after the imbalance occurred. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 159 original Sheet No. 159 : Effective

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process by:

(c) Trailblazer shall enable the imbalance trading

icess by.

(1) Receiving the Request for Imbalance Trade,

(2) Receiving the Imbalance Trade Confirmation,

(3) Sending the Imbalance Trade Notification, and

(d) Imbalance trades can only be withdrawn by the initiating trader and only prior to the confirming trader's confirmation of the trade. Imbalance trades are considered final when confirmed by the confirming trader and effectuated by Trailblazer.

(e) After receipt of an Imbalance Trade Confirmation, Trailblazer shall send the Imbalance Trade Notification to the initiating trader and the confirming trader no later than noon (Central Clock Time) the next Business Day.

(f) Shipper imbalances remaining after the imbalance netting and trading procedures set out in subsections (a)-(e) shall be cashed out as described in Section 15.3 of these General Terms and Conditions.

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15.3 CASHOUT PROCEDURES

(a) Any imbalance remaining will be cashed out on a tiered basis pursuant to the following schedule:

IMBALANCE LEVEL	OVERAGE (Trailblazer pays Shipper)	UNDERAGE (Shipper pays Trailblazer)
0% to 5%	100% x AMIP	100% x AMIP
Greater than 5% to 10%	90% x AMIP	110% x AMIP
Greater than 10% to 15%	80% x AMIP	120% x AMIP
Greater than 15% to 20%	70% x AMIP	130% x AMIP
Greater than 20%	60% x AMIP	140% x AMIP

(b) Following any offsetting with other Shippers, a Shipper's remaining imbalance will be cashed out based on the percentage of that imbalance compared to the total receipts for that Shipper during the month. For example, if the total receipts were 1,000 Dth and the remaining underage imbalance after offsetting with other Shippers was 100 Dth, the total Imbalance Level would be 10%. The first 5% (50 Dth) would be cashed out at 100% of the AMIP and the remaining 50 Dth would be cashed out at 110% of the AMIP.

(c) The Average Monthly Index Price (AMIP) is the arithmetic average of the Weekly Index Prices (WIPs). The WIP for any week is the arithmetic average of the following two index prices reported in 'Gas Price Report' issued by "Natural Gas Week":

(1) Midcontinent, Spot Delivered to Pipeline; and

(2) Rocky Mountains, Spot Delivered to Pipeline.

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In calculating the AMIP, the WIPs will be based on the prices reported in the issue of "Natural Gas Week" dated on or after Trailblazer's nomination deadline for first of the month service for that month, and the subsequent issues dated prior to Trailblazer's nomination deadline for the following month's first of the month service.

(d) Following the ten (10) day period for offsetting imbalances, Shippers with remaining imbalances shall pay Trailblazer or will be credited with the appropriate cashout amounts.

(e) In the event "Natural Gas Week" ceases to publish entirely or fails to publish the index prices listed in subsection (c) above, the following procedures shall apply in determining a month's AMIP:

(1) Should, in any given week, "Natural Gas Week" fail to publish one of the two index prices used in determining that week's WIP, the WIP will be determined using the remaining published index price.

(2) Should, in any given week, "Natural Gas Week" fail to publish both of the index prices used in determining that week's WIP, there will be no WIP for that week used in determining the month's AMIP.

(3) Should, in a given month, there be less than two WIP's available for the AMIP calculation, the following alternate AMIP procedures will apply: The AMIP will be defined as the arithmetic average of:

 (i) The closing price for the NYMEX natural gas futures contract applicable to the month in which the imbalance was created (i.e., the price at which that month's contract "went off the board"); and

(ii) The individual daily closing prices for the following month ("spot month" or "near month") NYMEX natural gas contract during the month in which the imbalance was created, up to and including the day the "spot month" contract "goes off the board." Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 162 : Effective

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# 15.4 OPERATIONAL DATA VS. ACTUALS

In determining the cashout tier applicable under Section 15.3 above, Trailblazer will utilize the operational data posted on its Interactive Website as of the end of the month or the actual flow volumes, whichever results in a lower cashout tier.

#### 15.5 PRIOR PERIOD ADJUSTMENTS

Any imbalances for a month that are booked after the transportation for that month has been billed will be cashed out at 100% of the AMIP in effect during the month the imbalance occurred.

15.6 PURCHASE AND SALE OF GAS

Trailblazer is not providing a supply service under any Rate Schedule of this Tariff. Without limitation of the foregoing, Trailblazer may buy and sell gas to the extent necessary to maintain System pressure, to implement the cashout procedures under this Section 15 and to perform other functions in connection with providing transportation service. The point of any such sale shall occur at Receipt Points on a Shipper Agreement. Such sales shall be authorized pursuant to Trailblazer's blanket sales certificate. Nothing herein shall impose on Trailblazer any obligation to provide a supply function to any of its Shippers.

15.7 THIRD PARTY MANAGEMENT SERVICES

Third party providers may provide imbalance management services on behalf of Shippers on Trailblazer, subject to the following conditions being met:

(a) The third party provider must obtain all requisite Commission approvals of the service (certification, approval of tariffs, establishment of rates, etc.) prior to the commencement of service.

(b) Contractual privity must be established between the third party providers and Trailblazer. The contractual arrangement must allow the third party service to be integrated into Trailblazer's operations.

(1) Trailblazer shall have the right to call on the third party for the service on short notice, within defined parameters, to effectuate necessary operational changes.

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(2) Trailblazer must be given timely notice of the nature and level of the third party's service being provided on any day.

(3) The agreement between Trailblazer and the third party provider must define the operational changes the third party provider will effectuate which will offset the operational effects on Trailblazer of imbalances at points on the system covered by the third party service.

(c) The physical facilities used by the third party to effectuate the service must include physical storage facilities and must be directly connected to Trailblazer's facilities and the storage facilities must be in close enough physical proximity to Trailblazer's system to support these operational effects, which may require almost instantaneous operational changes on Trailblazer. Bi-directional flow must be available at the delivery and/or receipt points involved. The third party must have the ability to get gas onto or off of the pipeline system in order to truly provide a physical balancing service. The service cannot be a paper transaction or a simple Operational Balancing Agreement which puts the residual operational burden on Trailblazer.

(d) The Agreement between Shipper and any third party must provide for acceptable compensation to Trailblazer in the event the third party fails to perform and Trailblazer must provide balancing service. Such compensation will be in addition to any penalties which may otherwise be applicable under any provision of the tariff. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 164 original Sheet No. 164 : Effective

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# 16. STATEMENTS, BILLING, PAYMENT AND DISCOUNTING POLICY

## 16.1 STATEMENT AND INVOICES

Trailblazer shall, on or before the ninth (9th) Business Day of each month, render to Shipper a bill or bills for service under each applicable Rate Schedule during the preceding month. As used in this Section 16, "render" is defined as postmarked, time-stamped and delivered to the designated site. Invoices will be based on actuals (if available) or best available data. Quantities at points where OBAs exist will be invoiced based on scheduled quantities.

### 16.2 SHIPPER INFORMATION

If information is required from Shipper, or its designee, to actualize volumes or allocations, Shipper shall furnish the required information, or cause it to be furnished, to Trailblazer, on or before the tenth (10th) day of each month.

### 16.3 IMBALANCE STATEMENT

Imbalance statements will be generated at the same time or prior to the generation of the invoice. Prior to or with the above-required invoice for billing, Trailblazer shall render the gas imbalance statement which details in Dth the gas received and delivered each month at the Receipt and Delivery Point(s) based on the best information available.

### 16.4 PAYMENT

Shipper shall pay to Trailblazer at the address indicated on the invoice or, if directed by Trailblazer, by wire transfer to a bank designated by Trailblazer, the amount due Trailblazer for services provided pursuant to an Agreement during the appropriate calendar month as reflected in the billing described above, within ten (10) calendar days after the date of receipt of such billing. For purposes of this Section, the bill is deemed to be received by Shipper on the date sent to Shipper's designated site if sent by EDI, or three (3) days after the postmark date if sent by mail. The invoice number should be identified on all payments and the Shipper should submit supporting documentation identifying what is being paid. Trailblazer shall apply payment per such supporting Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 165 original Sheet No. 165 : Effective

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documentation. If payment differs from the invoiced amount, remittance detail should be provided with the payment except when payment is made by electronic funds transfer, in which case the remittance detail is due within two (2) Business Days of the payment due date. Should Shipper fail to pay any undisputed portion of any bill as herein provided when such amount is due, interest on the unpaid portion of the bill shall accrue at the maximum allowable interest permitted under the Commission's Regulations. For any amount to be considered "disputed," Shipper must provide appropriate documentation supporting and identifying the basis for the dispute. If Shipper fails to make payment in accordance with this Section, Trailblazer may, in addition to any other remedy it may have under this Tariff or under commercial law: (a) suspend deliveries as provided in Section 6.9 of these General Terms and Conditions; and (b) offset such deficient payments against any payments, refunds or credits owed by Trailblazer to Shipper.

16.5 ADJUSTMENT OF ERRORS

(a) The time limitation for disputes of allocations should be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

(b) Prior period adjustment time limits should be six (6) months from the date of the initial transportation invoice and seven (7) months from date of initial sales invoice with a three (3) month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

(c) In no event will any changes be made after twentyfour (24) months from the date of statements, billings or payment, based on actualized volumes, unless the parties mutually agree.

(d) Any error discovered as a result of a timely claim shall be corrected within thirty (30) days of the determination thereof. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 166 original Sheet No. 166 : Effective

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16.6 DISCOUNTING POLICY FOR RATES AND CHARGES

Trailblazer reserves the right to provide, by contract with any Shipper, for adjustment at any time of the rates for service to a level below the maximum rates applicable to such service, as stated in this Tariff, but no less than the minimum rates as applicable to such service, as stated in this Tariff. To the extent Trailblazer agrees to a discount of any reservation rates and reservation transition-cost surcharges for firm transportation service, the discount will be apportioned first to the base reservation rate, and second, if the discount is greater than such base reservation rate, to any applicable reservation transition-cost surcharge. To the extent Trailblazer agrees to discount any commodity rates and commodity transition-cost surcharges for firm transportation service, the discount will be apportioned first to the base commodity rate, and second, if the discount is greater than such base commodity rate, to the commodity transition-cost surcharge. To the extent Trailblazer agrees to a discount of any commodity rates and commodity transition-cost surcharges for interruptible transportation service, the discount will be apportioned first to the base commodity rate, and second, if the discount is greater than such base commodity rate, to any applicable commodity transition-cost surcharge. Nothing herein will require Trailblazer to agree to any discount.

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17. EVALUATION OF CREDIT

17.1 In evaluating requests for service and for certain other purposes under this Tariff, Trailblazer will perform a credit appraisal of Shipper.

(a) Acceptance of a Shipper's request for service and the continuation of service to a Shipper are contingent upon the Shipper satisfying creditworthiness requirements on an on-going basis. To determine creditworthiness, a credit appraisal shall be performed in accordance with the following criteria:

Trailblazer shall apply consistent evaluation practices to all similarly situated Shippers in determining any Shipper's financial ability to perform the payment obligations due to Trailblazer over the term of the requested or existing service agreement.

A Shipper will be deemed creditworthy if (i) its longterm unsecured debt securities are rated at least BBB- by Standard & Poor's Corporation ("S&P") and at least Baa3 by Moody's Investor Service ("Moody's") (provided, however, that if the Shipper's rating is at BBB- or Baa3 and the short-term or long-term outlook is Negative, Trailblazer may require further analysis as discussed below); and (ii) the sum of reservation fees, commodity fees and any other associated fees and charges for the contract term, on a net present value basis, is less than 15% of Shipper's tangible net worth. If a Shipper has multiple service agreement with Trailblazer, then the total potential fees and charges of all such service agreements shall be considered in determining creditworthiness.

As used in the prior paragraph, the term "tangible net worth" means the excess of assets over liabilities from an accounting standpoint, which is also known as "capital." For example, in the case of a corporation, tangible net worth is represented by the capital stock, paid-in capital in excess of par or stated value, and other free and clear equity reserve accounts, if any. Trailblazer defines tangible net worth for a corporation as the sum of the capital stock, paid-in capital in excess of par or stated value, and other free and clear equity reserve accounts less goodwill, patents, unamortized loan costs or restructuring costs, and other intangible assets. Only actual tangible assets are included in Trailblazer's assessment of creditworthiness. Tangible net worth is compared with the net present value of a Shipper's obligations to Trailblazer under its contracts in applying the 15% test in the prior paragraph.

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If a Shipper does not meet the criteria described above, then such Shipper may request that Trailblazer evaluate its creditworthiness based upon the level of its current and requested service(s) on Trailblazer relative to the Shipper's current and future ability to meet its obligations. Such credit appraisal shall be based upon Trailblazer's evaluation of the following information and credit criteria:

(1) S&P and Moody's opinions, watch alerts, and rating actions and reports, ratings, opinions and other actions by Dun and Bradstreet and other credit reporting agencies will be considered in determining creditworthiness.

(2) Consistent financial statement analysis will be applied by Trailblazer to determine the acceptability of the Shipper's current and future financial strength. The Shipper's balance sheets, income statements, cash flow statements and auditor's notes will be analyzed along with key ratios and trends regarding liquidity, asset management, debt management, debt coverage, capital structure, operational efficiency and profitability.

(3) Results of bank and trade reference checks and credit reports must demonstrate that the Shipper is paying its obligations in a timely manner.

(4) The Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws and there must not be pending any petition for involuntary bankruptcy of the Shipper. An exception may be made for a Shipper which is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act if Trailblazer is assured that the service billing will be paid promptly as a cost of administration under the federal court's jurisdiction, based on a court order in effect, and if the Shipper is continuing and continues in the future actually to make payment.

(5) Whether the Shipper is subject to any lawsuits or judgments outstanding which could materially impact its ability to remain solvent.

(6) Whether the Shipper has or has had any delinquent balances outstanding for services provided previously by Trailblazer and whether the Shipper is paying and has paid its account balances according to the terms established in its service agreements (excluding amounts as to which there is a good faith dispute).

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(7)The nature of the Shipper's business and the effect on that business of general economic conditions and economic conditions specific to it, including the Shipper's ability to recover the costs of Trailblazer's services through filings with regulatory agencies or otherwise to pass on such costs to its customers.

Any other information, including any information (8) provided by the Shipper, that is relevant to the Shipper's current and future financial strength and the Shipper's ability to make full payment over the term of the contract.

Information which Trailblazer may request to be (9) provided by Shipper to Trailblazer in connection with such a credit evaluation includes the following:

- (i) Audited Financial Statements;
- (ii) Annual Reports;

Most recent statements filed with the (iii) Securities and Exchange Commission (or an equivalent authority) or other similar publicly available information;

(iv) For public entities, the most recent publicly available interim financial statements, with an attestation by its Chief Financial Officer, Controller, or equivalent (CFO) that such statements constitute a true, correct, and fair representation of the Shipper's financial condition prepared in accordance with Generally Accepted Accounting Principles (GAAP) or equivalent;

(V) For non-public entities, including those that are state-regulated utilities, the most recent available interim financial statements, with an attestation by its CFO that such statements constitute a true, correct, and fair representation of the Shipper's financial condition prepared in accordance with GAAP or equivalent;

For non-public entities, including those (vi) that are state-regulated utilities, any existing sworn filings, including the most recent available interim financial statements and annual financial reports filed with the respective regulatory authority, showing the Shipper's current financial condition;

(vii) For any state-regulated utility local distribution company, documentation from its state regulatory commission(s) (or equivalent authority) of an authorized cost recovery mechanism:

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(xv) Such other information as may be mutually agreed to by the parties.

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If Trailblazer concludes that a Shipper is non-creditworthy, Trailblazer shall provide written notice to Shipper within ten (10) days after that determination is made. If requested by Shipper, Trailblazer shall provide a written explanation of the reasons for this determination. A Shipper may challenge this determination by providing a written rebuttal to Trailblazer's explanation within ten (10) days after the explanation is provided by Trailblazer. Trailblazer shall respond to such a rebuttal in writing within ten (10) days. Any reevaluation of credit by Trailblazer in response to such a rebuttal by the Shipper shall be based on the credit criteria set out in this Section.

If Trailblazer requests additional information to be used for credit evaluation after the initiation of service, Trailblazer, contemporaneous with the request, shall provide its reason(s) for requesting the additional information to the Shipper and designate to whom the response should be sent. Trailblazer and the Shipper may mutually agree to waive this requirement. Upon receipt of either an initial or follow-up request from Trailblazer for information to be used for creditworthiness evaluation, Shipper's authorized representative(s) shall acknowledge receipt of Trailblazer's request. Trailblazer and the Shipper may mutually agree to waive the requirements of this standard. Shipper's authorized representative(s) shall respond to Trailblazer's request for credit information, as allowed by this Tariff, on or before the due date specified in the request. The Shipper shall provide all the credit information requested by Trailblazer or provide the reason(s) why any of the requested information was not provided. Upon receipt from the Shipper of all credit information provided pursuant hereunder, Trailblazer shall notify the Shipper's authorized representative(s) that it has received such information. Trailblazer and the Shipper may mutually agree to waive this requirement. Shipper shall designate up to two representatives who are authorized to receive notices regarding the Shipper's creditworthiness, including requests for additional information, pursuant to the applicable standards and shall provide to Trailblazer the internet e-mail addresses of such representatives prior to the initiation of service. Written requests and responses are to be provided via internet e-mail, unless otherwise agreed to by the parties. The obligation of Trailblazer to provide creditworthiness notifications is waived until the above requirement on designation of representatives has been met. The Shipper shall manage internal distribution of any creditworthiness notices that are received. Trailblazer shall designate, on its internet website or in written notices to the Shipper, the internet e-mail addresses of up to two representatives who are authorized to receive notices regarding the Shipper's creditworthiness. The Shipper's obligation to provide confirmation of receipt is met by sending such confirmation to such representatives, and Trailblazer shall manage internal distribution of any Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 172 Original Sheet No. 172 : Effective

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such confirmations. In complying with the creditworthiness related notifications pursuant hereto the Shipper and Trailblazer may mutually agree to other forms of communication in lieu of internet e-mail notifications.

If a Shipper fails to satisfy the credit (b) criteria, such Shipper may still obtain or continue service hereunder if it elects one of the following options:

(1) Payment in advance of all fees and charges for three (3) months' advance service;

(2) A standby irrevocable letter of credit covering all fees and charges for three (3) months' advance service drawn upon a bank acceptable to Trailblazer;

(3) Security interest covering all fees and charges for three (3) months' advance service in collateral provided by the Shipper found to be satisfactory to Trailblazer; or

(4) Guarantee of all fees and charges for three (3) months' advance service by a person or another entity which does satisfy the credit appraisal.

Nothing herein shall be read to preclude Trailblazer from requiring, and enforcing for the term of the initial contracts, more than three (3) months of fees and charges for advance service as security in agreements supporting an application for a certificate to construct new or expanded facilities. For purposes of this paragraph, the term "initial contract" shall include any replacement contract entered into upon a permanent release of capacity under an initial contract.

(c) Where a Shipper selects the prepayment option under Section 17.1(b) of these General Terms and Conditions, the prepayment amounts shall be deposited in an interest-bearing escrow account if such an escrow account has been established by the Shipper which meets the criteria set out in this paragraph. The costs of establishing and maintaining the escrow account shall be borne by the Shipper. The escrow bank must be rated at least AA or better and shall not be affiliated with the Shipper. The escrow arrangement shall provide for the prepayment amounts to be applied against the Shipper's obligation under its service agreement(s) with Trailblazer and shall grant Trailblazer a security interest in such amounts as an assurance of future performance. The escrow agreement shall specify the permitted investments of escrowed funds so as to protect principal, and shall include only such investment options as corporations typically use for short-term deposit of their funds. Such

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escrow account shall at all times maintain the amount of prepayment required under Section 17.1(b) of these General Terms and Conditions. If Trailblazer is required to draw down the funds in escrow, it will notify the Shipper and the Shipper must replenish such funds within three (3) Business Days after such notice.

(d) Trailblazer's credit appraisal procedures involve the establishment of dollar credit limits on a standardized, nondiscriminatory basis. To the extent that a Shipper's accounts with Trailblazer do not exceed such limit, and Shipper has met all creditworthiness requirements as determined in periodic credit reviews by Trailblazer, which reviews may be conducted on at least an annual basis, no new credit appraisals shall be required when an existing Agreement is amended or a request for a new Agreement is made, provided that Shipper's payment history has been satisfactory and there is no bona fide basis for questioning Shipper's creditworthiness, subject to the provisions of Section 6.9 and 6.10 of these General Terms and Conditions.

(e) In the event Trailblazer constructs new facilities to accommodate a Shipper, Trailblazer may require from the Shipper security in an amount up to the cost of such facilities. Security hereunder may be in any of the forms available under Section 17.1(b) of these General Terms and Conditions, at Shipper's choice. Trailblazer is only permitted to recover the cost of facilities once, either through rates or through this provision. As Trailblazer recovers the cost of these facilities through its rates, the security required shall be reduced accordingly. Where facilities are constructed to serve multiple Shippers, an individual Shipper's obligation hereunder shall be for no more than its proportionate share of the cost of the facilities. This provision is in addition to and shall not supersede or replace any other rights that Trailblazer may have regarding the construction and reimbursement of facilities.

(f) Trailblazer shall not take any action under this Section 17 which conflicts with any order of the U.S. Bankruptcy Court.

17.2 In order to obtain an Agreement under Rate Schedule FTS, a Shipper must sign a consent and agreement, in a form acceptable to Trailblazer, to pay all charges under the Agreement to the agent designated by Trailblazer's lenders in the event the Shipper is notified that an event of default has occurred under Trailblazer's loan agreement. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 174 Original Sheet No. 174 : Effective

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#### 18. INTERACTIVE WEBSITE

18.1 WEB SITE DESCRIPTION

(a) Trailblazer maintains the Interactive Website, a FERC compliant interactive internet web site which is available for use by Shippers and other interested parties. The web site has both secure and non-secure regions. Information of a general nature is included in the non-secure region while confidential Shipper specific data is accessible only through the secure region, which requires a logon and password. Daily back-up records of information displayed or entered through this web site are archived, and non-secure information is accessible to customers on a non-discriminatory basis. The data is kept for a three (3) year period, inclusive of both current and archived data.

Trailblazer posts gas quality information as

follows:

(1) Trailblazer provides on the Informational Postings portion of its Interactive Website a link to the natural gas quality provisions of this Tariff.

(2) Trailblazer provides on the Informational Postings portion of its Interactive Website daily average gas quality information for prior gas day(s), to the extent available, for location(s) that are representative of mainline gas flow. The information available for the identified location(s) is provided in a downloadable format. Information is reported in units as specified in this Tariff. In any event, compliance with gas quality requirements is in accordance with Trailblazer's Tariff, including these General Terms and Conditions. The following are examples of gas quality attributes that could be included in the posting for the applicable Gas Day(s) and location(s):

> Heating Value Hydrocarbon Components, % of C1 - Cnn, as used in determining Heating Value Specific Gravity Water Nitrogen Carbon Dioxide Oxygen Hydrogen Helium Total Sulfur

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Hydrogen Sulfide Carbonyl Sulfide Mercaptans Mercury and/or any other contaminants being measured Other pertinent gas quality information that is specific in Trailblazer's Tariff, including these General Terms and Conditions.

(3) Data posted pursuant to the prior paragraph, Section 18.1(a)(2), are made available on Trailblazer's Interactive Website for the most recent three-month period. Beyond the initial three-month period, the historical data is made available offline in accordance with regulatory requirements. Such posted data are provided in a tabular downloadable file described by Trailblazer in the posting. The first row of the file contains the column headers. For any location(s), Trailblazer may, at its discretion, elect to provide gas quality information in addition to that specified in the prior paragraph. Trailblazer may choose how to provide the information.

(b) The non-secure information is primarily comprised of FERC mandated informational postings. Trailblazer, at its sole option, may add informational sections to this web site in order to facilitate timely and complete communications with customers. The secure region provides access to Nominations, Flowing Gas/Volume Inquiry data, Invoicing, Contracting and Capacity Release Processing. Logons and passwords required to enter the secure region of the web site may be obtained per the procedures outlined in Section 18.2.

(1) INFORMATIONAL POSTINGS

The types of information available through the Informational Postings selection of this web site include: (i) all affiliated marketer information, including names and addresses for affiliated marketing companies; (ii) reports on operationally available capacity, design capacity, unsubscribed capacity and released capacity at Receipt/Delivery Points; (iii) critical notices concerning capacity related issues and non-critical notices, providing relevant contracts and customer information; (iv) the FERC Index of Customers and the FERC Contract Transactional Postings, (v) the tariff, with search, download and print capabilities; (vi) imbalance volumes available for trading among Shippers prior to cashout as provided in Section 15 hereof and (vii) point catalog. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 176 original Sheet No. 176 : Effective

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(2) NOMINATIONS

This feature allows for submittal of all transportation nominations, transfer nominations, predetermined allocations and nomination priorities as required in Section 10. Operators can confirm volumes online. Shippers and point operators can review, print or download scheduled quantity reports. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 177 original Sheet No. 177 : Effective

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(3) FLOWING GAS/VOLUME INQUIRY

This feature provides volumetric information on total gas flows and allocated flows, at a point and contract level and provides contract level imbalance information. The timing for reporting daily operational allocations after the gas has flowed is within one (1) Business Day after the end of the gas Day. If the best available data for reporting daily operational allocations is the scheduled quantity, that quantity should be used for the daily operational allocation. Each Shipper and each other entity involved in a transaction at a point will be able to see the total flows at the point and the volumes allocated to or by such Shipper or other entity.

(4) INVOICING

This system component allows Shippers to view and download invoices and a statement of account. Additionally, using this component, Shippers can create and submit a Payment Remittance.

(5) CONTRACT REQUEST PROCESSING

Using this feature, Shippers can review their existing Agreement information, submit new requests for Agreements and submit requests to amend Agreements and execute Service Agreements online.

(6) CAPACITY RELEASE REQUEST AND BID PROCESSING

This interactive feature allows Shippers to submit Capacity Release Requests and Bids, which, in turn, are automatically posted to this website as provided in Section 19. Additionally, Shipper with recall provisions in a release of capacity can initiate the recall process using this feature. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 178 original Sheet No. 178 : Effective

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18.2 ACCESS TO WEB SITE

Shippers and other interested parties may obtain access to the interactive transactional web pages by contacting a representative of Trailblazer's Electronic Customer Services Department in Houston. Logons, passwords and access instructions will be supplied upon request under the following terms and conditions set forth in Sections 18.3 through 18.14. The internet address for this web site is http://pipeline.kindermorgan.com. This web site replaces the Direct Access Request and Tracking System (DART) and Subscribers to DART can continue to use their DART logon and password to access these web pages. By continuing to use such DART logons, Subscribers agree to the terms and conditions set forth in Sections 18.3 through 18.14. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 179 original Sheet No. 179 : Effective

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### 18.3 AUTHORITY OF EMPLOYEE

Users of this web site shall be deemed to have agreed and admitted that any employee permitted by Subscriber to access this web site shall have the legal authority to act on behalf of Subscriber in performing any functions, including those functions which are available presently and those functions which become available at a later date.

### 18.4 INSTALLATION OF SOFTWARE

Each Subscriber shall purchase and ensure that lawful installation of internet browser software occurs for each personal computer (PC) from which this web site is accessed.

#### 18.5 CONFIDENTIALITY

Certain information contained in this web site is confidential. A Subscriber shall not reproduce, disclose or otherwise make available confidential information contained therein to any other company, corporation, individual, or partnership.

#### 18.6 RELIANCE BY TRAILBLAZER

Trailblazer may act, and shall be fully protected by a Subscriber in acting, in reliance upon any acts or things done or performed by Subscriber's employees or designated agents on behalf of Subscriber and in respect to all matters conducted through this web site. Trailblazer may correct errors in information entered into this web site by a Subscriber promptly after receiving notice of the corrections or may require Subscribers to enter the corrections directly into this web site.

#### 18.7 ACCESS TO CONFIDENTIAL INFORMATION

Should a Subscriber require access to confidential information (such as Agreement, points, nomination, volume, or other customer-specific information deemed to be of a confidential nature requiring controlled access), Trailblazer will require the Subscriber to provide a written request and officer level approval for issuance of a company-level computer access (logon) identification code and password. Upon receipt of such request, Trailblazer will ensure return of a confidential logon code and password within one business day. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 180 original Sheet No. 180 : Effective

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### 18.8 LOGON

A Subscriber's logon and password are confidential and are used to identify that Subscriber. A Subscriber shall keep its logon and password confidential. A Subscriber will ensure that only authorized employees and agents of Subscriber will be given Subscriber's logon and password and only these authorized persons will be permitted to access this web site on Subscriber's behalf. A Subscriber and its employees and agents will not disclose the Subscriber's logon and password to anyone without authority to access this web site on behalf of the Subscriber. To ensure such confidentiality is not breached, requests from Subscriber employees or agents for information regarding Subscriber logon and password made subsequent to issuance of the original logon and password may not be honored without receipt by Trailblazer of additional authorization from Subscriber. Subscriber shall be responsible for and accepts liability for any security breach that is traced to Subscriber's logon and password.

### 18.9 BREACH OF SECURITY

A Subscriber shall promptly notify Trailblazer if there is any indication that a security breach has occurred with regard to Subscriber's logon and password. This includes, but is not limited to: (a) loss of confidentiality of logon and password; (b) termination of employment of any authorized employee; or (c) loss of authority to access this web site by any authorized employee. Such notification shall be made to Trailblazer's Electronic Customer Services Department.

#### 18.10 LIMITATION TO ACCESS

A Subscriber may attempt to access only that data for which Subscriber has authorization. A Subscriber shall provide supporting legal documentation prior to being given access to data of other subsidiaries, affiliates, or companies for whom it has an agency relationship. See Section 10 of these General Terms and Conditions for information on delegation. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 181 Original Sheet No. 181 : Effective

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## 18.11 LIMITS OF RESPONSIBILITY

Trailblazer shall not be responsible for an omission or failure by Trailblazer to act or perform any duty requested by a function accessed via this web site if such omission or failure to act is caused by or related to data lost in the transmission of such data from Subscriber's to Trailblazer's computer system, power failures, failure of backup systems, or any other event beyond the reasonable control of Trailblazer.

#### 18.12 RESERVATION

Trailblazer reserves the right to add, modify or terminate web site functions at any time subject to compliance with Commission Regulations.

### 18.13 AGREEMENT BY NON-SHIPPER

Any Subscriber who is not a Shipper under one of the Rate Schedules in this volume of Trailblazer's FERC Gas Tariff will be required, as a precondition of access to this web site, to sign an agreement with Trailblazer pursuant to which the Subscriber agrees to be bound by the provisions of this Section.

## 18.14 INDEMNITY

Each Subscriber shall indemnify Trailblazer and hold Trailblazer harmless for all damages, losses, and liabilities arising out of:

(a) Subscriber's or its employees' or agents' breach of any of Subscriber's obligations under this Section 18, including any breach of confidentiality with respect to the assignment of logon(s) and password(s) to Subscriber's authorized employees and agents and any unauthorized use by a formerly authorized person or by any unauthorized person who gained knowledge of Subscriber's logon(s) and passwords(s) through no fault of Trailblazer.

(b) any omission or failure by Subscriber's employees or agents to act or perform any duty required by an interactive website function; and

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(c) any action taken by Subscriber, its employees or agents, its former authorized employees and agents or unauthorized persons who gained knowledge of Subscriber's logon(s) and password(s) through no fault of Trailblazer, which interferes with the proper operation of Trailblazer's Interactive Website.

Notwithstanding the foregoing, neither Trailblazer nor Subscriber shall be liable to the other if an unauthorized user gains access to Trailblazer's Interactive Website through no fault of either Trailblazer or Subscriber. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 183 original Sheet No. 183 : Effective

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19. CAPACITY RELEASE BY FIRM SHIPPERS

19.1 GENERAL

(a) Subject to the terms, conditions and limitations set forth in this Section 19, a Shipper holding capacity rights under an Eligible Firm Transportation Agreement shall have the right to release all or a portion of such capacity rights and, if a capacity release is effectuated under this Section 19, to receive a credit for reservation charge revenues received by Trailblazer from that other Shipper for such released capacity.

(b) The deadlines set forth in this Section 19 are applicable to all parties involved in the capacity release process; however, they are only applicable if all information provided by the parties to the transaction is valid and the Replacement Shipper (or Subreplacement Shipper, if applicable) has been determined to be creditworthy before the Qualified Bid is tendered, and there are no special terms or conditions of the release.

(c) Following is a summary of the capacity release process and deadlines set forth in greater detail in the remainder of this Section 19:

 $(1) \quad \mbox{For short-term biddable releases (less than one year):}$ 

 (i) The Capacity Release Request should be tendered by no later than 12:00 p.m. Central Clock Time on a Business Day;

(ii) The open season ends no earlier than 1:00 p.m. Central Clock Time on a Business Day (evaluation period begins at 1:00 p.m. Central Clock Time during which contingency is eliminated, determination of winning Qualified Bid(s) is made, and ties are broken);

(iii) Evaluation period ends at 2:00 p.m. Central Clock Time;

(iv) Match or award is communicated by 2:00 p.m. Central Clock Time;

(v) Match response by 2:30 p.m. Central

Clock Time;

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(vi) Award posting where match required by 3:00 p.m. Central Clock Time;

(vii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle after the capacity award which is consistent with Section 19.9(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit).

(2) For longer term biddable releases (one year or more):

(i) The Capacity Release Request should be tendered by no later than 12:00 p.m. Central Clock Time four (4) Business Days before the award for long-term releases;

(ii) The open season ends no earlier than 1:00 p.m. Central Clock Time three (3) Business Days later (open season is three (3) Business Days);

(iii) Evaluation period begins at 1:00 p.m. Central Clock Time during which contingency is eliminated, determination of best bid is made, and ties are broken;

(iv) Evaluation period ends at 2:00 p.m.
 Central Clock Time;
 (v) Match or award is communicated by
 2:00 p.m. Central Clock Time;

(vi) Match response by 2:30 p.m. Central

Clock Time;

(vii) Award posting where match required by 3:00 p.m. Central Clock Time;

(viii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle which is consistent with Section 19.9(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit). Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 185 Original Sheet No. 185 : Effective

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(3) For prearranged releases not requiring bidding under this Section 19:

(i) For the Timely Cycle, postings are due by 10:30 a.m.; contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

(ii) For the Evening Cycle, postings are due by 5:00 p.m.; contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

(iii) For the Intraday 1 Cycle, postings are due by 9:00 a.m.; contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

(iv) For the Intraday 2 Cycle, postings are due by 4:00 p.m.; contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

(4) (i) Trailblazer will not award capacity release offers to a Shipper until and unless the Shipper meets Trailblazer's creditworthiness requirements applicable to all services that it receives from Trailblazer, including the service represented by the capacity release.

(ii) Trailblazer shall provide the original Releasing Shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by Trailblazer to the Releasing Shipper's Replacement Shipper(s), of the following:

(A) Notice to the Replacement Shipper regarding the Replacement Shipper's past due, deficiency, or default status pursuant to Trailblazer's tariff;

(B) Notice to the Replacement Shipper regarding the Replacement Shipper's suspension of service notice;

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(C) Notice to the Replacement Shipper regarding the Replacement Shipper's contract termination notice due to default or credit-related issues; and

(D) Notice to the Replacement Shipper that the Replacement Shipper(s) is no longer creditworthy and has not provided credit alternative(s) pursuant to Trailblazer's tariff.

19.2 DEFINITIONS

(a) BID VALUE

The value assigned to a Qualified Bid or a Prearranged Release according to the bid evaluation procedures set forth in Section 19.10 or, if applicable, the bid evaluation procedures set forth in the Capacity Release Request.

(b) CAPACITY RELEASE REQUEST

The request that a Releasing Shipper submits to initiate the capacity release procedure under this Section 19.

(c) ELIGIBLE FIRM TRANSPORTATION AGREEMENT

A transportation agreement under Rate Schedule

FTS.

(d) MAXIMUM BID VOLUME

The maximum amount of capacity the Qualified Bidder agreed to accept in its Qualified Bid.

(e) MINIMUM BID VOLUME

The minimum amount of capacity the Qualified Bidder agreed to accept in its Qualified Bid.

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(f) ORIGINAL SHIPPER

The entity who is the Shipper under an Eligible Firm Transportation Agreement (other than through a capacity release).

(g) PREARRANGED RELEASE

The binding written release agreement between a Releasing Shipper and a Prearranged Shipper covering Eligible Firm Transportation Agreement capacity rights, the effectiveness of which is subject only to: (1) the prequalification of the Prearranged Shipper under Section 19.15; and (2) the release of such capacity rights to the Prearranged Shipper as provided by this Section 19.

(i) A Prearranged Release between a Releasing Shipper and an Asset Manager as that term is defined in 18 C.F.R. Section 284.8(h)(3), shall be defined for purposes of this Section 19, as a "Prearranged Asset Manager Release".

(ii) A Prearranged Release between a Releasing Shipper and a Marketer Participating in a State-Regulated Retail Access Program, as that term is defined in 18 C.F.R. Section 284.8 (h) (4), shall be defined for purposes of this Section 19, as a "Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program".

(iii) A Prearranged Asset Manager Release and a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program are exempt from the Open Season Requirements set forth in this Section 19.

#### (h) PREARRANGED SHIPPER

A person or entity prequalified under Section 19.15 who has entered into a Prearranged Release with a Releasing Shipper for Eligible Firm Transportation Agreement capacity rights, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program. Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 Original Sheet No. 187A Original Sheet No. 187A

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(i) QUALIFIED BID

A binding bid prequalified under Section 19.15 by a Qualified Bidder for capacity rights subject to a Capacity Release Request under this Section 19.

(j) QUALIFIED BIDDER

Any person or entity prequalified under Section 19.15 who bids for capacity rights being released under this Section 19, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program.

(k) RELEASED FIRM TRANSPORTATION AGREEMENT

The agreement between Trailblazer and a Replacement Shipper or a Subreplacement Shipper by which the Replacement Shipper or Subreplacement Shipper confirms the receipt of capacity rights under an Eligible Firm Transportation Agreement released by a Releasing Shipper under this Section 19. Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 First Revised Sheet No. 188 First Revised Sheet No. 188 Superseding: Original Sheet No. 188

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(1) RELEASING SHIPPER

Any Shipper holding capacity rights under an Eligible Firm Transportation Agreement or Released Firm Transportation Agreement who has released or seeks to release such capacity rights pursuant to this Section 19.

(m) REPLACEMENT SHIPPER

A Shipper receiving capacity rights under an Eligible Firm Transportation Agreement pursuant to a direct release from an Original Shipper under this Section 19.

(n) SHORT-TERM PREARRANGED RELEASE

A Prearranged Release with a term of thirty-one (31) days or less.

(o) SUBREPLACEMENT SHIPPER

A Shipper receiving capacity rights released from an Eligible Firm Transportation Agreement by a Replacement Shipper or a Subreplacement Shipper under this Section 19.

(p) WINNING BID VALUE

The highest possible total Bid Value achievable under Section 19.10 for the Capacity Release Request from the Qualified Bids consistent with the Capacity Release Request and this Section 19.

19.3 RELEASE WITHOUT A PREARRANGED SHIPPER

A Shipper seeking to release its Eligible Firm Transportation Agreement capacity rights without a Prearranged Shipper shall deliver a Capacity Release Request to Trailblazer's Interactive Website (or in writing for posting on Trailblazer's Interactive Website if Trailblazer's Interactive Website is unavailable for receiving Capacity Release Requests) which sets forth: Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 First Revised Sheet No. 189 First Revised Sheet No. 189 Superseding: Original Sheet No. 189

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(a) The Releasing Shipper's legal name, address and phone number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individual responsible for authorizing the capacity release;

(b) The quantity of the capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Trailblazer's PIN Number of the Receipt Points, Delivery Points, pooling point defining the release path/segment and the firm capacity to be released at each such point;

(c) Whether the capacity being released is subject to recall and/or reput, and if so, the exact conditions for such recall and/or reput (which conditions must conform to Sections 19.5 and 19.14);

(d) The proposed effective date and proposed term of the release;

(e) Whether the Releasing Shipper wants Trailblazer to actively market the Releasing Shipper's capacity rights pursuant to Section 20 of these General Terms and Conditions;

(f) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the subsequent purchase of upstream or downstream capacity), and if so, what events and the last date by which such contingency must be fulfilled;

(g) The starting date for the open season and the length of time for the open season (which must conform to Section 19.7);

(h) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the volume transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow);

(i) Which of the bid evaluation procedures set forth in Section 19.10 the Shipper wishes to use, if any;

(j) Whether the Qualified Bids are to specify dollars and cents and/or percentage of the applicable maximum tariff rate or an index based formula as detailed in the Capacity Release Request;

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(k) Under a release of storage capacity, whether the capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions; and

(1) Any other applicable conditions (which must conform to Section 19.5), including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 19.10 for evaluating Qualified Bids for its capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its capacity rights are to be awarded in the event of a tie for the highest valued Qualified Bid and whether the Releasing Shipper has presubmitted a computer diskette for such bid evaluation procedure pursuant to Section 19.5(a).

## 19.4 PREARRANGED RELEASE

Subject to Section 19.6, a Shipper seeking to release its Eligible Firm Transportation Agreement capacity rights to a Prearranged Shipper shall deliver a Capacity Release Request via Trailblazer's Interactive Website or via EDI at Trailblazer's designated site for an open season. The Capacity Release Request shall set forth:

(a) The Releasing Shipper's legal name, address and phone number, the Prearranged Shipper's legal name, and where applicable, identification of the Prearranged Replacement Shipper as an "Asset Manager" as that term is defined in 18 C.F.R. 284.8(h) (3) or a "Marketer Participating in a State-Regulated Retail Access Program" (as that term is defined in 18 C.F.R. 284.8(h) (4)), address, phone number, and telefax number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individuals at the Releasing Shipper and the Prearranged Shipper responsible for authorizing the capacity release;

(b) A statement that the Prearranged Shipper has agreed to be bound by a capacity award to the Prearranged Shipper under this Section 19 by Trailblazer and to execute a Released Firm Transportation Agreement, which consists of Trailblazer's standard form of FTS Agreement and the terms and conditions of the Prearranged Release, in accordance with Trailblazer's Tariff. Such statement shall also set forth: Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 First Revised Sheet No. 191 First Revised Sheet No. 191 Superseding: Original Sheet No. 191

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(1) The quantity of the capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Trailblazer's PIN Number (or Common Code) of the Receipt Points, Delivery Points, pooling point defining the released path/segment and the firm capacity to be released at each such point;

(2) The fixed reservation charge and/or volumetric charge the Prearranged Shipper has agreed to pay for the released capacity;

(3) Whether the capacity being released is subject to recall and/or reput in the Prearranged Release and, if so, the exact conditions of such recall and/or reput (which conditions must conform with Sections 19.5 and 19.14); and

 $(4) \quad \mbox{The proposed effective date of the Prearranged} \\ \mbox{Release and the proposed term of the Prearranged Release.}$ 

(c) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the purchase of upstream or downstream capacity), and if so, what events and the last date by which such contingency must be fulfilled;

(d) Whether the Releasing Shipper will accept Qualified Bids with longer terms or larger volumes, and if so, what is the maximum volume and the longest term the Releasing Shipper will accept;

(e) Whether the Releasing Shipper wants Trailblazer to actively market its capacity rights subject to the Prearranged Release pursuant to Section 20 of these General Terms and Conditions;

(f) The starting date for and the length of time for the open season (which must conform to Section 19.7) and the length of time [consistent with Section 19.9(b)] for the Prearranged Shipper to be able to match a winning Qualified Bid;

(g) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the volume transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow); Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 Original Sheet No. 191A Original Sheet No. 191A

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(h) Which of the bid evaluation procedures set forth in Section 19.10 the Shipper wishes to use, if any;

 (i) Whether the Qualified Bids are to specify dollars and cents and/or percentage of the applicable maximum tariff rate or an index-based formula as detailed in the Capacity Release Request;

(j) Under a release of storage capacity, whether the capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions;

(k) Whether the release is a Prearranged Asset Manager Release as defined in Section 19.2(g)(i) hereof, and the Asset Manager's obligation to deliver gas to, or purchase gas from, the Releasing Shipper;

(1) Whether the release is a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in Section 19.2(g) (ii) hereof; and Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-001 Substitute First Revised Sheet No. 192 Substitute First Revised Sheet No. 192

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(m) Any other applicable conditions (which must conform with Section 19.5), including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 19.10 for evaluating Qualified Bids for its capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its capacity rights are to be awarded in the event of a tie for the highest valued Qualified Bid and whether the Releasing Shipper has presubmitted a computer diskette for such bid evaluation procedure pursuant to Section 19.5(a).

19.5 CAPACITY RELEASE REQUIREMENTS

(a) All terms and conditions relating to a release which is the subject of a Capacity Release Request: (1) must be nondiscriminatory and applicable to all potential bidders; (2) must be made available to Trailblazer for posting; (3) must relate solely to the details of acquiring or maintaining the transportation capacity rights on Trailblazer, consistent with this Tariff and Order No. 712, which are the subject of the release; and (4) must not place any obligations or burdens on Trailblazer in addition to the terms and conditions applicable to a capacity release under this Section 19 which are specified in Trailblazer's Tariff. Any bid evaluation procedure elected by a Releasing Shipper different from Trailblazer's bid evaluation procedure set forth in Sections 19.10(b) through 19.10(d) must be objective, nondiscriminatory in all circumstances and contain a complete description of the bid evaluation procedure for posting on the Informational Postings portion of Trailblazer's Interactive Website. Trailblazer may require the Releasing Shipper to submit a working computer program to Trailblazer in diskette form which is compatible with Trailblazer's Interactive Website computer which will enable Trailblazer to make such alternative bid evaluation entirely through Trailblazer's Interactive Website, prior to the time any alternative bid evaluation procedure is requested, if such bid evaluation procedure is not based on (1) highest rate; (2) net revenue; or (3) present value as determined in Sections 19.10(b)(1) through 19.10(b)(4) (collectively referred to as "Acceptable Alternative Bid Evaluation Procedure") and the remaining procedures set forth in Sections 19.10(c) and 19.10(d). If the Releasing Shipper elects a bid evaluation procedure that differs from Trailblazer's bid evaluation procedure or the Acceptable Alternative Bid Evaluation Procedure and the remaining procedures set forth in Sections 19.10(c) and 19.10(d), Trailblazer shall not be held to the

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subsequent deadlines set forth in this Section 19, but Trailblazer shall make a reasonable attempt to adhere to such deadlines. Trailblazer shall publish standards relating to such computer diskettes, but it is the responsibility of the Releasing Shipper to develop and provide the working computer diskette. The Releasing Shipper shall warrant that the computer diskette conforms to the bid evaluation procedure in the Capacity Release Request.

(b) The term of any release of capacity sought under this Section 19 shall be at least one full day and shall not exceed the remaining term of the Eligible Firm Transportation Agreement.

(c) The quantity sought to be released under a Capacity Release Request shall not be less than the minimum quantity required for the Eligible Firm Transportation Agreement under Trailblazer's Tariff.

(d) (1) Segmented releases are subject to Section 10.13 of these General Terms and Conditions.

Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 First Revised Sheet No. 194 First Revised Sheet No. 194 Superseding: Original Sheet No. 194

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(2) (i) The maximum rates that may be bid and charged for a Released Firm Transportation Agreement that is for a term greater than one (1) year are the maximum lawful rates applicable to the Eligible Firm Transportation Agreement held by the Original Shipper. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 38 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the applicable Recourse Rate or is less than the applicable minimum rate, except as provided in Section 19.8(c) of these General Terms and Conditions.

(ii) There is no maximum rate limitation applicable to bids for capacity release for a term of one (1) year or less, if the release is to take effect on or before one (1) year from the date on which Trailblazer is notified of the release.

(e) A Capacity Release Request may include the right by a Releasing Shipper to recall all or part of the capacity, and/or to reput all or part of the recalled capacity, at any time and from time to time. All recalls or reputs must be made in accordance with the other provisions of Trailblazer's Tariff, including Section 19.14 of these General Terms and Conditions.

(f) (1) The Releasing Shipper may withdraw its posted Capacity Release Request during an open season under this Section 19 where unanticipated circumstances justify and no minimum bid has been received; following the close of the open season, a Releasing Shipper may not reject a winning Qualified Bid.

(2) Offer should be binding until written or electronic notice of withdrawal is received by Trailblazer.

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(3) Notice of a withdrawal of a Capacity Release Request must be delivered to Trailblazer's Interactive Website or via EDI no later than the end of the open season for the Capacity Release Request.

(g) A Replacement Shipper or Subreplacement Shipper may release the capacity under the provisions of this Section 19 (except as prohibited by the Federal Energy Regulatory Commission Regulations).

(h) Any Capacity Release Request not in compliance with this Section 19.5 and the other provisions of Trailblazer's Tariff shall be null and void and, even if posted, may be removed from Trailblazer's Interactive Website by Trailblazer at any time. Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-001 Substitute First Revised Sheet No. 196 Substitute First Revised Sheet No. 196 Superseding: Original Sheet No. 196

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19.6 OPEN SEASON EXCEPTIONS

An open season is not required for: (a) a Prearranged Release for more than one (1) year at the maximum reservation charge applicable to the capacity being released, (b) a Short-term Prearranged Release, (c) a Prearranged Asset Manager Release, as defined in Section 19.2(g)(i) hereof or (d) a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in Section 19.2(g)(ii) hereof. A Capacity Release Request which is not subject to an open season need only contain the information required in Sections 19.4(a) and (b). Such Capacity Release Request must be delivered via Trailblazer's Interactive Website (or in writing for posting on Trailblazer's Interactive Website if Trailblazer's Interactive Website is unavailable for receiving Capacity Release Requests) sufficiently in advance so that the release may become effective under Section 19.9 before the release transaction is to commence. A Releasing Shipper may not rollover, extend or in any way continue a Short-term Prearranged Release exempt from bidding under subsection (b) hereof with the same Replacement or Subreplacement Shipper until twenty-eight (28) days after the Short-term Prearranged Release has ended unless the Releasing Shipper complies with the Capacity Release Request provisions in Sections 19.3 and 19.4, or the re-release qualifies for any of the other exemptions from bidding, referenced in subsections (a), (c) or (d) hereof.

19.7 POSTINGS; OPEN SEASON

(a) A Capacity Release Request received by Trailblazer via EDI (which is applicable only for Prearranged Capacity Release Request) or through Trailblazer's Interactive Website prior to the starting time of the open season requested by the Releasing Shipper in its Capacity Release Request in conformance with this Section 19 shall be posted on the Informational Postings portion of Trailblazer's Interactive Website as requested. The posting shall contain the information contained in the Capacity Release Request, except that the minimum price in any minimum price condition requested to be held confidential by the Releasing Shipper (but not the existence of the minimum bid condition), shall be kept confidential and shall not be posted. The posting shall also include the maximum reservation charge, if applicable, (including all reservation surcharges) applicable to the capacity subject to the Capacity Release Request the beginning and ending time for the open season and the time the notice was posted. Trailblazer shall post the Capacity Release Request upon receipt, unless the Releasing Shipper requests otherwise. If the Releasing Shipper requests a posting time, Trailblazer will comply with that request as long as it comports with the deadlines set forth in this Section 19.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 197 original Sheet No. 197 : Effective

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(b) An open season shall consist of: (1) a one (1) hour period on a Business Day between 12:00 p.m. and 1:00 p.m. Central Clock Time or (2) any number (no fractions) of Business Days running from 12:00 p.m. Central Clock Time on a Business Day to 1:00 p.m. Central Clock Time on the following Business Day, as requested by the Releasing Shipper in its Capacity Release Request; provided, however, that any capacity release for a period of one (1) year or longer must have an open season of at least three (3) Business Day, each running from 12:00 p.m. Central Clock Time on a Business Day to 1:00 p.m. Central Clock Time two (2) Business Days later.

(c) A Releasing Shipper may not specify an extension of an open season or the match period for a Prearranged Release. Rather, the Releasing Shipper must submit a new Capacity Release Request. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 198 original Sheet No. 198 : Effective

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19.8 QUALIFIED BIDS FOR RELEASED CAPACITY RIGHTS

(a) At any time during an open season, a Qualified Bidder may submit a Qualified Bid via Trailblazer's Interactive Website (or in writing for posting on Trailblazer's Interactive Website if Trailblazer's Interactive Website is unavailable for receiving Qualified Bids) seeking released capacity rights under a Capacity Release Request. In addition to being prequalified for credit pursuant to Section 19.15, each Qualified Bid must include the following:

(1) The Qualified Bidder's legal name, address, phone number, telefax number, the name and title of the individual responsible for authorizing the Qualified Bid and identification of the capacity rights for which the Qualified Bid is made;

(2) The term for the purchase;

 $(3) \quad \mbox{A Minimum Bid Volume and a Maximum Bid Volume (in Dth per day);}$ 

(4) The fixed reservation charge and/or volumetric charge that the Qualified Bidder agrees to pay for the capacity (and if a volumetric charge, any minimum amount to be billed as a reservation charge, which must be equal to or greater than any such amount designated by the Releasing Shipper);

(5) A statement that the Qualified Bidder agrees to all the terms and conditions of the Capacity Release Request, with only the modifications as expressly provided in its Qualified Bid, which modifications must be permitted by the Capacity Release Request and must conform with the requirements in Section 19. In the event that the Releasing Shipper has stated that Qualified Bid(s) may be contingent upon subsequent events and the Qualified Bidder submits such a contingent Qualified Bid, then the Qualified Bidder must state in full the nature of the condition and the last date by which the Qualified Bid is null and void if the contingency does not occur; and

(6) Agreement that the Qualified Bidder is bound by the terms and conditions of the capacity award by Trailblazer pursuant to this Section 19 to the Qualified Bidder, including Trailblazer's standard form of Agreement covering the Rate Schedule applicable to the released capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Trailblazer's Tariff. Effective Date: 02/22/2009 Status: Effective FERC Docket: RP09-236-000 First Revised Sheet No. 199 First Revised Sheet No. 199 Superseding: Original Sheet No. 199

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(b) The volume in a Qualified Bid may not be less than the minimum volume required for an Eligible Firm Transportation Agreement under Trailblazer's Tariff. Neither the volume nor the release term specified in a Qualified Bid may exceed the maximum volume or term specified in a Capacity Release Request, unless the Capacity Release Request specifically allows otherwise. A Qualified Bidder must accept all the terms and conditions of a Capacity Release Request submitted under Section 19.4 (involving a Prearranged Release) except for the level of the reservation charge and the MDQ, unless the Capacity Release Request specifically allows otherwise.

(c) Except as provided herein, for releases for a term of more than one (1) year, a Qualified Bidder may not bid rates which would exceed Trailblazer's maximum reservation charge applicable to the Eligible Firm Transportation Agreement capacity. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 38 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the higher of: (i) the rate under the Negotiated Rate or Negotiated Rate Formula in the Original Shipper's contract; or (ii) the applicable Recourse Rate. The maximum Qualified Bid reservation charge includes all demand surcharges, including all direct-billed charges which are or may become applicable to the Eligible Firm Transportation Agreement capacity.

(d) All Qualified Bids shall provide for payment of maximum commodity charges under Trailblazer's Tariff for the capacity bid, as well as all other applicable add-on charges and surcharges under Trailblazer's Tariff, such as, but not limited to, ACA, Fuel Gas and Unaccounted For Gas.

(e) A Qualified Bid received by Trailblazer during an open season shall be posted on Trailblazer's Interactive Website, without the name of the Qualified Bidder. A Qualified Bid may be withdrawn by the Qualified Bidder prior to the close of the open season, but may not be withdrawn thereafter. Following such withdrawal, the Qualified Bidder cannot bid for the same capacity during the open season at a lower rate.

(f) All Qualified Bids must be consistent with all provisions of Trailblazer's Tariff. Any Qualified Bid inconsistent with Trailblazer's Tariff or the applicable Capacity Release Request shall be null and void. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 200 original Sheet No. 200 : Effective

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19.9 AWARDING OF RELEASED CAPACITY; EFFECTIVE DATE; GAS NOMINATIONS

(a) For a Prearranged Release for which no open season is required under Section 19.6 and which is received at least one (1) hour prior to a nomination deadline on a Day, Trailblazer shall award the capacity to the Prearranged Shipper within one (1) hour after release notification, provided that all applicable provisions of this Section 19 have been complied with.

(b) As to any other Prearranged Release, in the event there was no winning Qualified Bid(s) with a higher total Bid Value than the Prearranged Shipper's Bid Value, Trailblazer shall notify the Prearranged Shipper. If, during an open season, the winning Qualified Bid(s) have a higher total Bid Value than the Bid Value of the Prearranged Release under the bid evaluation procedure selected by the Releasing Shipper, Trailblazer shall notify the Prearranged Shipper of the terms and conditions of the winning Qualified Bid(s), except for any identification of the Qualified Bidder(s). The Prearranged Shipper may elect to match any or all of such winning Qualified Bid(s), but may not elect to match only a portion of a winning Qualified Bid. Such election shall consist of the Prearranged Shipper submitting notice to Trailblazer of its unconditional agreement to the terms and conditions of one or more of such winning Qualified Bid(s) in writing or electronic means. In the event of a timely match, then the Prearranged Shipper shall be awarded the released capacity. To the extent that the Prearranged Shipper fails to timely match (within the required time frame) the winning Qualified Bid(s) with a higher Bid Value, then the Qualified Bidder(s) who made the winning Qualified Bid shall be awarded the capacity. The timelines for the above actions shall be as provided in Section 19.1.

(c) For any other Capacity Release Request, the capacity rights shall be automatically awarded to the winning Qualified Bidder(s) when Trailblazer has identified the entity(s) to receive the released capacity under this Section 19. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 201 original Sheet No. 201 : Effective

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(d) A capacity release shall become effective upon the awarding of capacity consistent with this Section 19. Nominations for gas service utilizing the released capacity shall be accepted at the next available nomination opportunity which occurs on or after the time the release becomes effective hereunder, consistent with 18 C.F.R. Section 284.12(c)(1)(ii); provided that nominations cannot be effectuated prior to the beginning time specified in the release. Trailblazer shall issue a contract to the winning Qualified Bidder within one (1) hour after the capacity has been awarded. So long as the winning bidder has pre-approved credit, that bidder can submit a nomination consistent with the above regardless of whether a contract with Trailblazer covering the capacity awarded has been issued or executed; provided, however, that a contract must be executed under the provisions of the relevant rate schedule regarding timely execution of a contract tendered by Trailblazer in order for a Shipper to have continued service beyond the maximum time specified for timely contract execution. If the original Shipper has already submitted a nomination on a Day under the Agreement being released, and if the Replacement Agreement covering the released capacity is effective that same Day, the original Shipper may incur overrun charges if his nomination exceeds the reduced contractual parameters under the original Agreement resulting from the release (i.e., if the original Shipper fails to reduce its nomination, or does not adequately reduce its nomination, at the first opportunity the Replacement Shipper has to nominate).

(e) Gas nominations for transportation pursuant to released capacity are subject to the provisions of Section 10 of these General Terms and Conditions. Gas nominations by a Shipper utilizing released capacity awarded by Trailblazer shall constitute Shipper's binding acceptance of the terms and conditions of the capacity award by Trailblazer pursuant to this Section 19, including Trailblazer's standard form of Agreement covering the Rate Schedule applicable to the released capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Trailblazer's Tariff.

(f) Subject to the other provisions in this Section 19, in the event that there is no Qualified Bidder or Prearranged Shipper for posted Eligible Firm Transportation Agreement capacity during an open season, no capacity release will be awarded and the Releasing Shipper shall retain the capacity sought to be released. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 202 original Sheet No. 202 : Effective

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19.10 BID EVALUATION PROCEDURE

(a) Unless specifically requested otherwise by a Releasing Shipper in its Capacity Release Request, Qualified Bids for released capacity shall be evaluated pursuant to Sections 19.10(b) through 19.10(g) below. Any Qualified Bid which does not meet a minimum price condition stated in the Capacity Release Request shall be rejected outright. Any Qualified Bid with a contingency must have such contingency eliminated before 3:00 p.m. Central Clock Time following the close of the open season, unless the Releasing Shipper's offer has specified a later time; otherwise, such Qualified Bid will be rejected. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 203 original Sheet No. 203 : Effective

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(b) Trailblazer shall calculate a Bid Value for each Qualified Bid and Prearranged Release (if any), and shall calculate the Winning Bid Value, as follows:

(1) For each month, the volume and reservation charge per Dth stated in the Qualified Bid shall be multiplied together to derive a gross monthly revenue figure. If the Qualified Bids contain volumetric-based charges permitted by the Capacity Release Request, then the gross monthly revenue figure shall be equal to any minimum amount designated by the bidder to be billed as a reservation charge even if there is no (or insufficient) flow.

(2) Each gross monthly revenue figure shall be discounted to a net present value figure as of the first day of the capacity release as sought in the Capacity Release Request, using the current Federal Energy Regulatory Commission interest rate as defined in 18 C.F.R. Section 154.501(d) (1).

(3) The net present value figures for the proposed release shall be summed, and such sum shall be the Bid Value.

(c) Capacity shall be awarded among the Qualified Bids, best bid first (highest Bid Value or other evaluation criteria as specified by the Shipper in the Capacity Release Offer), until all offered capacity is awarded. The best Qualified Bid will be awarded its Maximum Bid volume and any subsequent bids will be awarded up to their Maximum Bid Volume but no less than their Minimum Bid Volume.

(d) In the event ties exist among Qualified Bids, the Qualified Bid submitted and received earliest by Trailblazer's Interactive Web Site (or if Trailblazer's Interactive Web Site is not available and the Qualified Bid is submitted in writing, the time Trailblazer received the Qualified Bid) shall be the winning bid.

(e) The following are examples of how (c) and (d) are applied.  $\label{eq:constraint}$ 

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Example (1) - Awarding by Best Bid

Assume: Capacity Release = 100,000/day for 5 years

Qualified Bids:

	Maximum Bid Volume	Term	Bid Price	Minimum Bid Volume
Bid (a) Bid (b) Bid (c)	40,000/day 40,000/day 40,000/day	5 years 5 years 5 years	\$.11 \$.10 \$.09	0 0 0

Winning Qualified Bids: Bid (a) has the highest Bid Value and would be awarded 40,000; Bid (b) has the next highest bid value and would be awarded 40,000; Bid (c) would be awarded the remainder of the capacity (20,000).

Example (2) - Awarding with Minimum Bid Volumes

The assumptions remain the same as in Example 1, except that we assume that Bid (c) has a Minimum Bid Volume of 40,000.

Winning Qualified Bids: Bids (a) and (b) would be allocated their Maximum Bid Volume of 40,000. Bid (c) would not be awarded any capacity since their Minimum Bid Volume is 40,000. 20,000 would remain with the Releasing Shipper.

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Example (3) - Awarding using the tie-breaker ------Assume: Capacity Release = 100,000/day for 5 years Qualified Bids:

	Maximum Bid Volume	Term	Bid Price	Minimum Bid Volume	Time Bid Received
Bid (a) Bid (b) Bid (c) Bid (d)	60,000/day 50,000/day 35,000/day 35,000/day	5 years 5 years 5 years 5 years	\$.11 \$.10 \$.10 \$.10 \$.10	0 50,000 0 0	13:57:40 13:55:05 13:56:40 13:56:30

Winning Qualified Bid (a) receives 60,000 since it has the highest Bid Value; Bid (b) receives 0 because of its Minimum Bid Volumes; Bid (c) receives 5,000 because the bid was submitted after Bid (d); Bid (d) receives 35,000.

(f) In no event shall this Section 19.10 result in winning Qualified Bids with a total volume in excess of the capacity specified in the Capacity Release Request.

(g) The bid evaluation procedure set forth in this Section 19.10 shall only consider Qualified Bids to the extent they provide for an objectively quantifiable payment by the Qualified Bidder. A Qualified Bid based on a percentage of Trailblazer's reservation charge shall be evaluated by Trailblazer based solely on the maximum reservation charge being charged by Trailblazer for such service as of the end of the open season. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 206 Original Sheet No. 206 : Effective

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(h) If the Releasing Shipper selected a bid evaluation procedure which is different from the procedure set forth in this Section 19.10, which procedure must comply with Section 19.5, Trailblazer shall determine the winning Qualified Bid(s) pursuant to the Releasing Shipper's bid evaluation procedure in its Capacity Release Request and computer diskette (if any) submitted by the Releasing Shipper pursuant to Section 19.5(a).

19.11 CONFIRMATIONS; RELEASED FIRM TRANSPORTATION AGREEMENT

At the time the award of capacity under this Section 19 is posted, Trailblazer shall send the winning Qualified Bidder or the Prearranged Shipper confirmation of the capacity release awarded to such Qualified Bidder or Prearranged Shipper. Prior to Trailblazer awarding capacity on a Prearranged Release, the Prearranged Shipper shall confirm electronically the terms of the Prearranged Release.

## 19.12 COMPLETED TRANSACTIONS

By 5:00 p.m. Central Clock Time after capacity has been awarded, Trailblazer shall post on its Interactive Website the name(s) of the winning Qualified Bidder(s), identification of the winning Qualified  ${\tt Bid}\,(s)$  and any minimum bid conditions held confidential during the open season. The Releasing Shipper is responsible for reviewing the Qualified Bids to ensure that the released capacity was correctly awarded. The Releasing Shipper shall notify Trailblazer of any error in the award of capacity within one business day after such posting on the Interactive Website. In the event of an error, the capacity shall be reawarded by Trailblazer. As between Trailblazer and the Releasing Shipper, the Releasing Shipper shall indemnify and hold Trailblazer harmless as to any costs, damages or expenses relating to the bid evaluation procedure for which timely notice of an error was not provided to Trailblazer by the Releasing Shipper hereunder. Trailblazer shall correct an error in a timely fashion after receiving notice of such error from the Releasing Shipper or another person.

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19.13 BILLING

(a) Trailblazer shall bill the Replacement Shippers and the Subreplacement Shippers the rate(s) specified in the Released Firm Transportation Agreements and any other applicable charges and each such Replacement Shipper and Subreplacement Shipper shall pay the billed amounts directly to Trailblazer. Trailblazer shall not be responsible for billing the Replacement Shipper for any amounts attributable to gas purchase or gas inventory volumes tied to a transportation or storage capacity release. Such charges shall be between the Releasing Shipper and Replacement Shipper. Trailblazer shall have the right to discount the commodity rates under the Released Firm Transportation Agreement. Trailblazer will support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Federal Energy Regulatory Commission.

(b) A Releasing Shipper shall be billed the reservation charge associated with the entire amount of released capacity pursuant to its contract rate, which includes all noncommodity based charges under Trailblazer's Tariff for such released capacity including but not limited to additional directbill charges, with a concurrent conditional credit for payment of the reservation charge due from the Replacement or Subreplacement Shipper(s), as applicable, which received the released capacity. Releasing Shipper shall also be billed a marketing fee, if applicable, pursuant to the provisions of Section 20 of these General Terms and Conditions. As to any capacity released by a Releasing Shipper, the Releasing Shipper shall not be billed or be responsible for: (1) commodity charges; (2) scheduling charges or cashouts of imbalances; and (3) add-on charges and surcharges applicable to Trailblazer's commodity rates under Trailblazer's Tariff such as ACA, Fuel Gas and Unaccounted For Gas, which are incurred by a Replacement Shipper or Subreplacement Shipper which received the released capacity.

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(c) If a Replacement Shipper or Subreplacement Shipper does not make payment to Trailblazer of the reservation portion of the charges due as set forth in its Released Firm Transportation Agreement, Trailblazer shall bill the Releasing Shipper(s) from whom such Replacement or Subreplacement Shipper received the capacity for the amount(s) due, including all applicable late charges authorized by Trailblazer's Tariff, and such amount shall be paid by such Releasing Shipper within ten (10) days of the receipt of such billing, or interest shall continue to accrue. In the event that the Replacement or Subreplacement Shipper has not paid such amount(s) due by the end of such ten (10) day period, then: (1) the Releasing Shipper has the right to recall the capacity; and (2) Trailblazer's rights against the delinquent Replacement/Subreplacement Shipper shall be subrogated to the related rights of the Releasing Shipper. Trailblazer shall make a reasonable effort to collect from the Replacement/Subreplacement Shipper the amount(s) due. Such reasonable effort shall not include incurring costs from outside attorneys, collection agents or other third parties.

(d) All payments received from a Replacement or Subreplacement Shipper shall first be applied to reservation charges, then to late charges on reservation charges, then to scheduling charges and cashout amounts, then to late charges not on the reservation charges, and then last to commodity-based charges. Except as may be otherwise provided pursuant to Section 38 of these General Terms and Conditions, payments by Replacement or Subreplacement Shippers in excess of the total amount(s) due for the Released Firm Transportation Agreement capacity shall be a credit applied to any outstanding balance owed under any contract with Trailblazer, or a refund if requested in writing and no such outstanding balance exists.

(e) REFUNDS DUE UNDER RELEASES GREATER THAN ONE (1) YEAR

If Trailblazer is obligated to refund any amounts attributable to reservation charges for capacity which has been released, Trailblazer shall make the applicable refund to the Replacement Shipper to the extent that Trailblazer has actually received reservation charge amounts from the Replacement Shipper in excess of the amounts assessable under the revised maximum reservation charge rates (which amounts are credited to the account of the Releasing Shipper under Section 19.13(d) above).

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Except as may be otherwise provided pursuant to Section 38 of these General Terms and Conditions, Trailblazer shall make a corresponding adjustment to the capacity release credit provided to the Releasing Shipper, and may reflect the reduced capacity release credit in a lower refund or adjusted billings to the Releasing Shipper, with any other applicable reservation charge refunds going to the Releasing Shipper. Except as may be otherwise provided pursuant to Section 38 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge.

(f) REFUNDS DUE UNDER RELEASES ONE (1) YEAR OR LESS

If Trailblazer is obligated to refund any amounts attributable to reservation charges for capacity which has been released above the maximum rate for one year or less, Trailblazer shall make the applicable refund to the Releasing Shipper notwithstanding the amount that Trailblazer has actually received from the Replacement Shipper (which amounts are credited to the account of the Releasing Shipper under Section 19.13(d) above). Trailblazer shall reflect the same credit from the Replacement Shipper but shall adjust its billing to the Releasing Shipper to reflect the revised maximum reservation rates. Except as may otherwise be provided pursuant to Section 38.4 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 209 original Sheet No. 209 : Effective

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### 19.14 NOMINATIONS/SCHEDULING; RECALLS AND REPUTS

### (a) RECALLING CAPACITY - GENERAL

Trailblazer supports the ability of a Releasing Shipper to specify as a condition of a capacity release offer which recall notification periods as set out below will be available for use by the parties to the release and whether recall notices must be provided on a Business Day. All Replacement and Subreplacement Shippers shall nominate and schedule natural gas for service hereunder directly with Trailblazer in accordance with the applicable procedures set forth in Section 10 of these General Terms and Conditions. In order for any capacity recall or capacity reput to be effective for a day, a Releasing Shipper must give prior notice of such recall or reput and any allocation of the capacity for a partial recall or reput to Trailblazer.

(b) RECALL NOMINATION TIMELINE

Releasing Shippers may, to the extent permitted as a condition of the capacity release, recall released capacity (scheduled or unscheduled) at any of the daily nomination cycles consistent with the following (notice of the allocation of capacity between the Releasing Shipper and the Replacement Shipper hereunder is intended to be provided in a manner that will permit affected parties sufficient time to place nominations or take other corrective actions and thereby avoid penalties):

(1) TIMELY RECALL NOTIFICATION

(i) A Releasing Shipper recalling capacity must provide notice of such recall to Trailblazer and to the first Replacement Shipper no later than 8:00 a.m. on the day that Timely Nominations are due;

(ii) Trailblazer shall provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the day that Timely Nominations are due (Central Clock Time);

(2) EARLY EVENING RECALL NOTIFICATION

(i) A Releasing Shipper recalling capacity must provide notice of such recall to Trailblazer and to the first Replacement Shipper no later than 3:00 p.m. on the day that Evening Nominations are due;

(ii) Trailblazer shall provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

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(3) EVENING RECALL NOTIFICATION

Releasing Shipper recalling capacity (i) must provide notice of such recall to Trailblazer and to the first Replacement Shipper no later than 5:00 p.m. on the day that Evening Nominations are due;

(ii) Trailblazer shall provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the day that Evening Nominations are due (Central Clock time);

(4) INTRADAY 1 RECALL NOTIFICATION

(i) A Releasing Shipper recalling capacity must provide notice of such recall to Trailblazer and to the first Replacement Shipper no later than 7:00 a.m. on the day that Intraday 1 Nominations are due;

(ii) Trailblazer shall provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the day that Intraday 1 Nominations are due (Central Clock time); and

(5) INTRADAY 2 RECALL NOTIFICATION

(i) A Releasing Shipper recalling capacity must provide notice of such recall to Trailblazer and to the first Replacement Shipper no later than 2:30 p.m. on the day that Intraday 2 Nominations are due;

(ii) Trailblazer shall provide notification of such recall to all affected Replacement Shippers no later than 3:30 p.m. on the day that Intraday 2 Nominations are due (Central Clock time).

## (6) OTHER

For recall notifications provided to Trailblazer prior to the recall notification deadline specified in (1)-(5) of this Section 19.14(b) and received by Trailblazer between 7:00 a.m. and 5:00 p.m., Trailblazer shall provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification. For recall notifications provided to Trailblazer after 5:00 p.m. and prior to 7:00 a.m., Trailblazer should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification. Central Clock Time) Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 211 Original Sheet No. 211 : Effective

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(c) METHODS OF NOTIFICATION

(1) The Replacement Shipper is to provide Trailblazer with no more than two Internet E-mail addresses to be used for recall notification under Section 19.14(b) of these General Terms and Conditions. The obligation of Trailblazer to provide notification is waived until at least one of the addresses has been provided. When Trailblazer sends Internet E-mail notification for recalling of capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall notification period, (3) the Effected Date in YYYYMMDD format, (4) Trailblazer's name or abbreviation (excluding commas), and (5) Trailblazer's D-U-N-S number. The body of such E-mail notification is to contain at least the affected Replacement Shipper's Contract Number, the quantity of capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the capacity being recalled. For recalls that are effective at non-standard times, the appropriate recall notification period is to be included in the subject line and the effective time of the recall is to be in the body of the E-mail. If Trailblazer allows capacity recall notification mechanisms in addition to Internet E-mail, the notification is to include at least the same level of information. Affected Replacement Shippers are to manage internal distribution of notifications of recall received from Trailblazer.

(2) The Releasing Shipper shall provide capacity recall notification to Trailblazer through Trailblazer's Interactive Website. The Releasing Shipper shall provide notice to its affected Replacement Shipper at the same time it provides notification to Trailblazer. The recall notification must specify the recall notification period for the specified effective gas Day, as well as any other information needed to uniquely identify the capacity being recalled. The mode of notification is to be mutually agreed upon between the Releasing and the Replacement Shipper.

(3) All recalled capacity notices must indicate whether penalties will apply for the gas day for which quantities are reduced due to a capacity recall.

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### (d) QUANTITY ALLOCATION

In the event of an intra-day capacity recall, Trailblazer shall determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). In any recall notification provided to Trailblazer, the quantity should be expressed in terms of the adjusted total released capacity entitlements based upon EPC. EPC means that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity. The amount of the capacity allocated to the Replacement Shippers(s) should equal the original released capacity less the recalled capacity that is adjusted based upon the EPC. Trailblazer shall not be obligated to deliver in excess of the total daily contract quantity of the release as a result of any recall. The service flexibility available to either the Releasing Shipper or the Replacement Shipper for the subject capacity shall not be less as a result of the recall.

(e) REPUTS

When capacity is recalled, it may not be reput for the same gas day.

(f) DISPUTES

In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the capacity rights, Trailblazer shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Trailblazer harmless from any costs, damages or expenses relating to Trailblazer's reliance on such notice.

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In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the capacity rights, Trailblazer shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Trailblazer harmless from any costs, damages or expenses relating to Trailblazer's reliance on such notice.

19.15 QUALIFICATION FOR PARTICIPATION IN THE CAPACITY RELEASE PROGRAM

(a) Any person wishing to become a Qualified Bidder and make a Qualified Bid must satisfy the creditworthiness requirements in Section 17 of these General Terms and Conditions prior to submitting a Qualified Bid under this Section 19. A person cannot bid for services which exceed its pre-qualified level of credit-worthiness. Trailblazer shall process-- and encourages-applications from potential Qualified Bidders seeking prequalification for bids they may make in the future.

(b) Credit applications shall be completed in full with all information required to establish creditworthiness under the credit criteria included in Section 17 of these General Terms and Conditions. Should a potential bidder fail to satisfy such credit criteria, the potential bidder may still become a Qualified Bidder by providing a prepayment, letter of credit, security interest or guarantee satisfactory to Trailblazer as further set forth in Section 17 of these General Terms and Conditions.

(c) Based on Trailblazer's continuing review of a Shipper's financial records, Trailblazer shall have the right to amend a Shipper's line of credit and lower or increase the quantity and term.

(d) Trailblazer's determination of a Shipper's creditworthiness is solely for Trailblazer's purposes under Trailblazer's Tariff and such determination is neither a representation nor a guarantee to a Releasing Shipper or any other entity as to the ability of a Replacement or Subreplacement Shipper to pay any outstanding amount under a Released Firm Transportation Agreement. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 214 original Sheet No. 214 : Effective

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### 19.16 COMPLIANCE BY SHIPPER

By acquiring released capacity, a Shipper agrees that it will comply with all provisions of Trailblazer's Tariff and all applicable Commission orders, rules and regulations. Such Shipper also agrees to be responsible to Trailblazer for compliance with all applicable terms and conditions of Trailblazer's Tariff, as well as the terms and conditions of the Released Firm Transportation Agreement.

19.17 OBLIGATIONS OF RELEASING SHIPPER

(a) The Releasing Shipper shall continue to be liable and responsible for all reservation charges associated with the released capacity up to the reservation charge specified in such Releasing Shipper's Agreement with Trailblazer. The Releasing Shipper agrees that the award of capacity to a Replacement Shipper or Subreplacement Shipper shall automatically reduce the Releasing Shipper's firm capacity rights under the Agreement with Trailblazer effective on the effective date of the release for the period of the release, except for any period that the firm capacity is recalled by the Releasing Shipper (if the successful bid so permits) until such capacity is reput to the Replacement or Subreplacement Shipper, in accordance with this Section 19.

(b) A release by a Replacement Shipper shall not relieve the Original Shipper or the Replacement Shipper of their obligations under this Section 19.

19.18 CONVERSIONS BETWEEN MONTHLY AND DAILY RESERVATION RATES

For less than maximum rate transactions only, converting daily rate to monthly rate is accomplished by multiplying the daily rate times number of days in rate period, dividing the result by number of months in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Trailblazer's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by number of months in rate period, dividing the result by number of days in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Trailblazer's specified decimal place. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 215 Original Sheet No. 215 : Effective

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19.19 TRAILBLAZER'S RIGHT TO TERMINATE A CAPACITY RELEASE

Trailblazer may elect to terminate a Replacement Shipper's Agreement with Trailblazer upon prior written notice of at least thirty (30) days to the Replacement Shipper, under the following conditions:

(a) The Releasing Shipper has failed to make timely payment or maintain credit (or provide adequate assurance of payment) in accordance with Sections 6.9, 6.10 and/or 17 of these General Terms and Conditions and Trailblazer has suspended or terminated service to the Releasing Shipper or has provided notice under Section 6.9 or Section 6.10 which ultimately results in suspension or termination of service; and

(b) The rate stated in the Replacement Shipper's Agreement is less than the rate for service under Trailblazer's contract with the Original Shipper; provided, however, that (except as provided later in this paragraph) a Replacement Shipper which is creditworthy can continue an existing capacity release by notifying Trailblazer that it agrees to pay a rate which it specifies that equals the lower of: (i) the applicable maximum rate; or (ii) the same rate as is the original Agreement between Trailblazer and the Releasing Shipper. Alternatively, Trailblazer and the Replacement Shipper may agree upon other pricing terms that are equal to or lower than the rate options in the prior sentence, in which case the release shall continue. Notwithstanding the provision in the prior two sentences, with respect to an Expansion 2002 Agreement which was entered into in support of Expansion 2002, or any successor contract or Shipper, Trailblazer may terminate such release unless that release is at a rate which equals the negotiated rate under the Expansion 2002 Agreement, including the negotiated reservation rate, the negotiated commodity rate and applicable Expansion 2002 fuel charges. Such notification or agreement must be effectuated prior to the end of the notice period.

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## 20. ADVERTISEMENT AND MARKETING FEES

## 20.1 ADVERTISEMENTS

Any person may advertise for the purchase of capacity on Trailblazer's System on its Interactive Website by submitting the desired advertisement (up to one page) to Trailblazer. Trailblazer shall post such advertisement on the Informational Postings portion of its Interactive Website no later than the business day following receipt thereof if so requested, so long as the advertisement is not unlawful or inconsistent with Trailblazer's Tariff. The posted period requested may be for a period of time not to exceed one month. There will be no posting fee for such advertisements seeking to purchase capacity on Trailblazer. A response in and of itself to an advertisement seeking to purchase capacity never constitutes a capacity release; to release capacity, the Shipper holding the capacity rights must utilize the release procedures set forth in Section 19 of these General Terms and Conditions.

20.2 FEE FOR ACTIVE MARKETING

When a Releasing Shipper under Section 19 of these General Terms and Conditions requests that Trailblazer actively market capacity to be released, the Releasing Shipper and Trailblazer shall negotiate the terms of the marketing service to be provided by Trailblazer and the marketing fee to be charged therefor. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 217 original Sheet No. 217 : Effective

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21. PRE-GRANTED ABANDONMENT, CONTRACT ROLLOVERS AND RIGHT OF FIRST REFUSAL

#### 21.1 GENERAL

Subject to Section 21.3, service performed by Trailblazer under Part 284 of the Commission's Regulations shall expire, and shall be automatically abandoned, upon contract termination unless service is continued pursuant to Sections 21.2 or 21.3. Unless Trailblazer and Shipper expressly agree otherwise in the Agreement(s), a Shipper who has entered into a limited-term firm service Agreement(s) pursuant to Section 6.1(b)(7) of these General Terms and Conditions may not elect to extend such limited-term agreement, except to the extent permitted under that provision.

21.2 RIGHT OF FIRST REFUSAL

(a) Any Shipper under an FTS Agreement (1) executed after March 27, 2000, with a term of twelve (12) consecutive months  $% \left( \frac{1}{2} \right) = 0$ or more at the applicable maximum rate or (2) with a primary term of one (1) year or greater which was in effect on March 27, 2000 shall have the right to continue receiving service after the expiration of its existing Agreement if, pursuant to the Right of First Refusal procedures set forth in this Section 21.2, it matches the price and term offered for such service by any other bidder; provided, however, that (irrespective of the price offered by the existing Shipper or any bidder) Trailblazer shall not be required to provide service at a discount from its applicable maximum rate unless it otherwise agrees; and, provided further that if a bid is submitted for a Negotiated Rate or Negotiated Rate Formula under Section 38 of these General Terms and Conditions, the existing Shipper need match only the value of that bid utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 38.

(b) To exercise the Right of First Refusal, Shipper must provide Trailblazer with notice of its intent to do so in a form specified by Trailblazer and must submit such notice at least six (6) months prior to the expiration of the existing Agreement. Trailblazer shall advise Shipper in writing of the date by which such notice must be submitted at least three (3) months prior to the last day on which such notice can be made on a timely basis. Such notice must specify a desired term of service and the desired MDQ in

\* This sheet references Section 6.1(b)(7) which has been suspended and is subject to refund and a technical conference.

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total and at each Receipt and Delivery Point. If the requested MDQ is greater than the existing MDQ in total and at each Receipt and Delivery Point, any such increase shall be treated as a request for new service under the applicable Rate Schedule and only the original MDQ shall be subject to the Right of First Refusal under this Section. The Right of First Refusal may apply to a portion of the original Shipper's then effective service. Any notice specifying a decrease in MDQ in total or at any point shall not affect the existing Agreement during its remaining term. In the event that the existing Shipper submits a notice hereunder which sets out its willingness to pay the applicable maximum rate for service which is subject to the Right of First Refusal for the maximum term which may be considered in determining the best bid under Section 21.2(d), then the existing Shipper shall be entitled to continuation of service, consistent with such notice, subject only to Sections 21.2(g) and 21.4 hereof, and the posting matching and other procedures of Sections 21.2(c)-21.2(f) shall not apply.

(c) The Recourse Rate which applies under this Section to any exercise of the Right of First Refusal shall be the Existing System Recourse Rate if the Right of First Refusal is being applied to a contract which is not an Expansion 2002 Agreement, but shall be the Expansion 2002 Recourse Rate if the Right of First Refusal is being applied to an Expansion 2002 Agreement. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 219 original Sheet No. 219 : Effective

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(d) Within fifteen (15) days after receipt of a notice under Section 21.2(b), Trailblazer shall post on the Informational Postings portion of its Interactive Website an Announcement of Capacity Availability Subject to Right of First Refusal (Capacity Announcement) which shall: (1) specify the original Shipper's service rights; (2) indicate the availability of such service as of the date the existing Agreement expires, subject to the Right of First Refusal; (3) state the maximum rate applicable to such service; (4) set out any other information required by this Section; and (5) solicit bids for such service. Such Capacity Announcement shall be maintained, and bids accepted via the Interactive Website, for a period of one (1) month from the initial posting.

(1) Within one (1) week after the end of the one (e) month period during which the Capacity Announcement is posted, Trailblazer shall convey to the original Shipper a term sheet for the best bid (based on price and term) which would qualify for such service in all respects (including meeting applicable credit criteria), which is a bona fide bid and which Trailblazer is willing to accept. Trailblazer may, but is not required to, accept any bid which reflects a discount from the applicable maximum rate. In assessing which is the best bid if more than one bid is received, Trailblazer shall apply the same criteria as are utilized to evaluate bids under the Capacity Release Program (except that contract terms in excess of ten (10) years shall not increase the value of any bid). If a bid is received for a Negotiated Rate or Negotiated Rate Formula pursuant to Section 38 of these General Terms and Conditions, the value of the bid shall be assessed utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 38.

(2) Trailblazer's term sheet shall contain any and all terms of the bid but shall not identify the bidder; provided, however, such bid sheet shall indicate if the best bid was submitted by an affiliate of Trailblazer. Except for the providing of such term sheet to the original Shipper, all terms and conditions of any bid and the identity of the bidder shall remain confidential; provided that the Commission may on request have access to such information on a confidential basis.

(3) The original Shipper shall have two (2) weeks to notify Trailblazer whether or not it desires to match the best bid. To match the best bid, the original Shipper must agree to a price (up to the applicable maximum rate or Recourse Rate) and a term (up to ten (10) years) which at least equals the bid on all or any portion of the service the original Shipper desires to

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retain; provided, however, that if the original Shipper seeks to retain only a portion of its MDQ, the analysis of whether the original Shipper has matched the best bid may take into account the MDQ requested under the best bid relative to the MDQ the original Shipper seeks to retain. The original Shipper may provide a counteroffer which contains either a higher price than the best bid or a longer term than the best bid to offset a shorter term or a lower price than that offered in the best bid. Trailblazer shall determine whether such a counteroffer constitutes a match, utilizing the same criteria as were applied to determine the best bid.

(e) (1) If the original Shipper matches the best bid, it shall be entitled to continuation of service and shall be obligated to sign an Agreement tendered by Trailblazer which reflects the best bid or any counteroffer by the original Shipper which matches such best bid.

(2) If the existing Shipper fails to match the best bid, the existing Agreement shall terminate at the end of its term and service to the existing Shipper shall be automatically abandoned.

(3) Submission of a bid shall be binding on the bidder. The bidder submitting the best bid shall be obligated to sign an Agreement reflecting its bid if the original Shipper fails to match. Nothing herein shall preclude negotiation of a more acceptable Agreement by mutual consent of Trailblazer and such bidder; provided, however, that service may not be agreed upon under terms and conditions less favorable to Trailblazer than the best bid without providing the original Shipper an additional opportunity to match such revised terms and conditions.

(f) In the absence of a qualified bid, Trailblazer shall notify Shipper of the rate (within applicable maximums and minimums) and the term shall be negotiated between Trailblazer and the Shipper. No discount or other special terms shall apply to a rollover Agreement unless Trailblazer and Shipper mutually agree. If no agreement is reached prior to the end of the two (2) week period following Trailblazer's notice to Shipper, Shipper may, at that time, require that Trailblazer enter into an Agreement to provide service at the applicable maximum rate for a term specified by Shipper and running from the date the existing Agreement expires. Unless Shipper so elects at the end of the two (2) week period following Trailblazer's notice to Shipper, Trailblazer may negotiate with any Shipper, with the original Shipper having no further rights under this Section 22 and service under the existing Agreement shall be terminated and automatically abandoned at the expiration thereof. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 221 original Sheet No. 221 : Effective

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(g) If the Shipper is eligible to receive continued service under this Section 21.2, Trailblazer shall tender a rollover Agreement which conforms to the requirements of this Tariff prior to the expiration of the existing Agreement. Shipper and Trailblazer shall execute such rollover Agreement, or any modified Agreement upon which Trailblazer and Shipper may mutually agree which is not inconsistent with this Tariff, within two (2) weeks. If Shipper fails to execute the rollover Agreement on a timely basis, Shipper shall (in addition to all other remedies available to Trailblazer for Shipper's failure to fulfill its obligation to execute such Agreement) forfeit any right to continuation of service after the expiration of the existing Agreement.

21.3 CONTRACTUAL ROLLOVERS

The term of service under any firm or interruptible transportation Agreement may be extended pursuant to a rollover or evergreen provision in such Agreement, which provision supersedes any otherwise applicable rollover or Right of First Refusal pursuant to this Section. In addition, the parties may subsequently negotiate rollover or evergreen provisions which differ from this Section. Trailblazer is not obligated to offer or agree to any such rollover or evergreen provisions; provided, however, that to the extent it offers or agrees to any such provision, it must do so on a non-discriminatory basis for similarly situated Shippers.

21.4 VALID REQUEST CRITERIA

Unless waived by Trailblazer, the requirements for a valid request under the applicable Rate Schedule (including the applicable credit analysis) apply to any rollover Agreement.

21.5 FURTHER ROLLOVER

Any Agreement entered into pursuant to this Section 21 shall be evaluated on a stand-alone basis hereunder for purposes of determining whether it, in turn, is eligible for the Right of First Refusal under this Section. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 222 Original Sheet No. 222 : Effective

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#### 22. MEASUREMENT

#### 22.1 UNIT OF MEASUREMENT AND METERING BASE

The volumetric measurement base shall be one (1) cubic foot of gas at a pressure base of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia), at a temperature base of sixty degrees Fahrenheit (60 F.), and without adjustment for water vapor.

#### 22.2 ATMOSPHERIC PRESSURE

For the purpose of measurement, calculations, and meter calibration, the average absolute atmospheric (barometric) pressure shall be based on the actual altitude of each point of measurement irrespective of variations in natural atmospheric pressure from time to time. In the event electronic computer measurement is used, the absolute gas pressure will be measured directly, using an absolute pressure measuring device for continuous input to the electronic computer.

#### 22.3 TEMPERATURE

The temperature of the gas shall be determined at the points of measurement by means of a properly installed recording thermometer or continuous electronic transducer input to a computer of standard manufacture selected by Trailblazer in the exercise of its reasonable judgment to be installed in accordance with the recommendations contained in ANSI/API 2530 First Edition (Orifice Metering of Natural Gas). The arithmetic average of hourly temperatures for each day shall be used in computing temperatures of the gas during such day for conventional chart measurement. In the event electronic computer measurement is used, average daily temperature will be computed as a running average of data determined during each computer scan.

## 22.4 DETERMINATION OF HEATING VALUE AND SPECIFIC GRAVITY

The Heating Value and specific gravity of the gas may be determined by on-line recording calorimeter and gravitometer or by recording chromatograph. In the event a continuous gas sampling device is used, intervals mutually agreed upon should not be less than once every month. For conventional chart measurement,

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the arithmetical average of the hourly heating value and specific gravity recorded during periods of flow each day by a recording calorimeter and gravitometer or recording chromatograph, if installed, shall be considered as the Heating Value and specific gravity of the gas delivered during each day. In the event electronic computer measurement is used, the determination of Heating Value and specific gravity from chromatograph or calorimeter and gravitometer transducers shall input continuously into the computer for volume calculations. In the event a continuous gas sampler is installed, then the Heating Value and specific gravity shall be determined in the laboratory by chromatograph and/or running a portion of test sample through a calorimeter and gravitometer. Such determinations shall be considered as the Heating Value and specific gravity of all gas delivered during the applicable period of sampling. All Heating Value and specific gravity determinations made with a chromatograph shall use physical gas constants for gas compounds as outlined in ANSI/API 2530 First Edition (Orifice Metering of Natural Gas) with any subsequent amendments or revisions which Trailblazer may adopt in exercise of its reasonable judgment. The calculations (for Btu) shall be based on dry gas if the gas at the measurement points contain less than five (5) pounds of water per MMcf. If the gas at the measurement points contains more than five (5) pounds of water per MMcf, the appropriate factor determined by Trailblazer in the exercise of its reasonable judgment for the actual water vapor content will be applied to the Btu calculations to correct for this water content.

### 22.5 SUPERCOMPRESSIBILITY

The measurement hereunder shall be corrected for deviation from Boyle's Law at the pressures and temperatures under which gas is measured hereunder by the use of the Formula NX-19 appearing in the manual entitled, "PAR Research Project NX-19, Extension of Range of Supercompressibility Tables," AGA Catalog No. 48/PR published by the American Gas Association in 1963 as supplemented or amended from time to time. Inert content of the metered gas stream used in the Formula NX-19 calculations shall be determined by a chromatographic analysis using spot sample when deliveries begin and thereafter by chromatographic analysis no less than semiannually or by more frequent continuous sampling or by continuous computer input at each of the points where the gas is received and delivered. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 224 Original Sheet No. 224 : Effective

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## 22.6 MEASURING EQUIPMENT

Unless otherwise agreed upon, Trailblazer will install, maintain and operate or cause to be installed, maintained and operated, measuring stations equipped with flow meters and other necessary metering and measuring equipment by which the volumes of gas received and Equivalent Volumes delivered hereunder shall be determined. Shipper may install check measuring equipment at its own cost and expense; provided such equipment shall be so installed as not to interfere with the operations of Trailblazer. Trailblazer and Shipper, in the presence of each other, shall have access to the other's measuring equipment at all reasonable times but the reading, calibrating and adjusting of electronic computer components and/or mechanical recording instruments thereof and the changing of charts shall be done only by the equipment owner or such owner's representative, unless otherwise agreed upon. Both Trailblazer and Shipper shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment; provided, however, failure of either Trailblazer or Shipper to witness such an operation shall not affect the validity of such operation in any way. The records from such measuring equipment shall remain the property of its owner, but upon request, each will submit within ten (10) days to the other its records and charts, together with calculations therefrom, for inspection, subject to return within thirty (30) days after receipt thereof. The measurement equipment of Shipper shall be for check purposes only and, except as expressly provided herein, shall not be used in the measurement of gas for purposes hereof.

### 22.7 ORIFICE METERS

Orifice meters shall be installed and gas volumes computed, in accordance with the standards prescribed in ANSI/API 2530 entitled, "Orifice Metering of Natural Gas," which incorporates Gas Measurement Committee Report #3 of the American Gas Association, revised and reprinted, September 1969, and any subsequent amendments Trailblazer may adopt in the exercise of its reasonable judgment. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 225 Original Sheet No. 225 : Effective

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### 22.8 ELECTRONIC FLOW COMPUTERS

It is recognized that electronic or other types of flow computers have been developed that permit the direct computation of gas flows without the use of charts. Where the substitution of these devices is deemed acceptable by Trailblazer in the exercise of its reasonable judgment, their use for custody transfer will be permitted.

#### 22.9 NEW MEASUREMENT TECHNIQUES

If, at any time, a new method or technique is developed with respect to gas measurement or the determination of the factors used in such gas measurement, such new method or technique may be substituted by Trailblazer in exercise of its reasonable judgment. Trailblazer shall promptly inform all Shippers of any new techniques adopted.

### 22.10 CALIBRATION AND TEST OF METERS

The accuracy of all measuring equipment shall be verified by Trailblazer at reasonable intervals, and if requested, in the presence of representatives of Shipper, but neither Shipper nor Trailblazer shall be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. If either party at any time desires a special test of any measuring equipment, it will promptly notify the other, and the parties shall then cooperate to secure a prompt verification of the accuracy of such equipment.

#### 22.11 CORRECTION OF METERING ERRORS

If, upon any test, any measuring equipment is found to be inaccurate, such equipment shall be adjusted immediately to measure accurately. If, upon any test, the measuring equipment in the aggregate is found to be inaccurate by one percent (1%) or more at a recording corresponding to the average hourly rate of gas flow for the period since the last preceding test, any payments based thereon shall be corrected pursuant to Section 16.5 hereof, at the rate of such inaccuracy for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending over one-half (1/2) of the time elapsed since the date of the last test. Measurement data corrections should be processed within six (6) months of the production month with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 226 Original Sheet No. 226 : Effective

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22.12 FAILURE OF MEASURING EQUIPMENT

In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, or by previous recordings, receipts or deliveries through such equipment shall be estimated and agreed to by the parties upon the first of the following methods which is feasible:

(a) By correcting the error if the percentage of error is ascertainable by calibration, special test, or mathematical calculation, or in the absence of (a);

(b) By using the registration of any check meter or meters, if installed and accurately registering, or in the absence of both (a) and (b), then;

(c) By estimating the quantity of receipt or delivery based on receipts or deliveries during preceding periods under similar conditions when the measuring equipment was registering accurately.

22.13 PRESERVATION OF RECORDS

Shipper and Trailblazer shall preserve for a period of at least three (3) years, or for such longer period as may be required by appropriate authority, all test data, charts and other similar records.

22.14 THE SEQUENCE OF GAS RECEIPT

All gas delivered to Trailblazer by any Shipper under Rate Schedule FTS shall be deemed to have been received by Trailblazer prior to the receipt of any gas delivered under Rate Schedule ITS from such Shipper on any day. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 227 original Sheet No. 227 : Effective

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- 23. PRESSURE AND DELIVERY CONDITIONS
  - 23.1 RECEIPT POINT PRESSURE

Shipper shall deliver gas to Trailblazer at the pressure prevailing in Trailblazer's System at the Receipt Point, as such pressure may vary from time to time.

23.2 DELIVERY POINT PRESSURE

Trailblazer shall deliver natural gas to Shipper at the Delivery Point at the pressure available in Trailblazer's pipeline at such point.

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## 24. QUALITY OF GAS

#### 24.1 HEAT CONTENT

The gas delivered at each of the points of receipt and the point of delivery hereunder shall contain a Heating Value of not less than nine hundred fifty (950) Btu per cubic foot.

24.2 FREEDOM FROM OBJECTIONABLE MATTER

The gas received and delivered:

(a) Shall be commercially free from dust, gums, gumforming constituents, dirt, impurities or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the pipelines, regulators, meters, or other equipment of Trailblazer;

(b) Shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet of gas, as determined by methods prescribed in "Standards of Gas Service, Circular of the National Bureau of Standards," No. 405, page 134 (1934 edition), and shall be considered free from hydrogen sulfide if a strip of white filter paper, moistened with a solution containing five percent (5%) by weight of lead acetate, is not distinctly darker than a second paper freshly moistened with the same solution, after the first paper has been exposed to the gas for one and one-half (1-1/2) minutes in an apparatus of approved form, through which the gas is flowing at the rate of approximately five (5) cubic feet per hour, the gas from the jet not impinging directly upon the test paper; or the hydrogen sulfide content may be determined by an instrument selected by Trailblazer in exercise of its reasonable judgment;

(c) Shall not contain more than twenty (20) grains of total sulfur (including the sulfur in any hydrogen sulfide and mercaptans) per one hundred (100) cubic feet;

(d) Shall not at any time have an oxygen content in excess of ten parts per million (10 ppm) by volume, and the parties hereto shall make every reasonable effort to keep the gas free of oxygen; Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 229 Original Sheet No. 229 : Effective

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(e) Shall be delivered at a temperature not in excess of one hundred twenty degrees Fahrenheit (120 F.) or less than twenty degrees Fahrenheit (20 F.);

(f) Shall not contain more than three percent (3%) by volume of carbon dioxide;

(g) Shall not contain water vapor in excess of five (5) pounds per million (1,000,000) cubic feet of gas; and

(h) Shall not contain any hydrocarbon fractions which might condense to free liquids in the line under normal pipeline conditions; provided that this subsection (h) shall not apply to gathering systems or lateral lines.

24.3 TOXIC AND HAZARDOUS SUBSTANCES

Shipper agrees to supply or cause its designee to supply to Trailblazer upon demand, at any time and from time to time, a sample of liquids removed from the gas stream at any Receipt Point, whether removed by a coalescer or otherwise, for analysis at a laboratory of Trailblazer's choosing. If at any time PCBs or any other toxic substances or chemicals that Trailblazer deems hazardous and/or in any way unsafe for transportation are found in the liquid samples supplied to Trailblazer by Shipper, Trailblazer may in its sole discretion immediately cease the receipt of such gas and any associated liquids through its facilities. Upon proof that such toxic or hazardous substances are no longer present at levels deemed unsafe by Trailblazer, Trailblazer shall restore service to Shipper at the affected Receipt Point.

24.4 NON-CONFORMING GAS

If at any time, gas tendered under the Agreement shall fail to conform to any of the quality specifications set forth above the receiving party may, at its option, refuse to accept delivery pending correction of the deficiency by the delivering party.

24.5 POSTING OF GAS QUALITY INFORMATION

Trailblazer posts information on gas quality on its system as described in Section 18.1(a) of these General Terms and Conditions.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 230 original Sheet No. 230 : Effective

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## 25. FORCE MAJEURE

## 25.1 EFFECT OF FORCE MAJEURE

In the event of either Trailblazer or Shipper being rendered unable by Force Majeure (on its part or that of a necessary third party) to carry out, wholly or in part, its obligations under the provisions of an Agreement, it is agreed that the obligations of the party affected by such Force Majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall, so far as possible, be remedied with all reasonable dispatch.

#### 25.2 DEFINITION OF FORCE MAJEURE

(a) The term "Force Majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts or other industrial disturbances, inability to obtain pipe or other material or equipment or labor, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraint of rulers and people, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or pipelines, and any other cause whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

(b) Nothing contained herein, however, shall be construed to require either party to settle a strike against its will. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use reasonable diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies relieve either party of liability otherwise unless such party shall give notice and full particulars of the same in writing or by electronic means to the other party as soon as possible after the occurrence relied on. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 231 original Sheet No. 231 : Effective

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26. POSSESSION OF GAS, TITLE AND RESPONSIBILITY

Shipper warrants that it will at the time of delivery to Trailblazer have good title to all gas so delivered free and clear of all liens, encumbrances and claims whatsoever. As between Shipper and Trailblazer, Shipper shall be deemed to be in control and possession of the gas and responsible for and hold Trailblazer harmless of and from any damage or injury caused thereby until it shall have been delivered to Trailblazer at the Receipt Point(s), after which Trailblazer shall be deemed to be in control and possession of such gas until its delivery to Shipper, or for Shipper's account at the Delivery Point(s) and while in such possession Trailblazer shall be responsible therefor and hold Shipper harmless of and from any damage or injury caused thereby. Trailblazer shall have no responsibility with respect to any gas on account of anything which may be done, happen or arise with respect to said gas until it is received by Trailblazer. Shipper shall have no responsibility with respect to said gas after its receipt by Trailblazer or on/account of anything which may be done, happen or arise with respect to said gas after such receipt until its delivery to Shipper, or for Shipper's account, at the Delivery Point(s). The point of the division of responsibility shall be the point of interconnection between the facilities of Trailblazer and Shipper, or their respective agents, at the Receipt or Delivery Point(s), as applicable. The foregoing provisions of this Section shall not relieve either party from responsibility for acts of gross negligence or willful misconduct of such party, its agents or employees.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 232 original Sheet No. 232 : Effective

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#### 27. NOTIFICATION

#### 27.1 GENERAL

Except as provided otherwise in this Tariff or the Agreement, operational communications may be made by telephone or other mutually agreeable means without subsequent written confirmation, unless written confirmation is requested by either party hereto. Any notice, request, demand, statement or other formal communication shall only be deemed given when delivered by first class, certified or registered U.S. mail, overnight delivery, courier, telefax or Electronic Notice Delivery consistent with GISB Standards as adopted in Section 37 of these General Terms and Conditions. Such delivery shall: (a) be sent to Trailblazer at the address specified in the Agreement, or through such electronic means as are available and authorized by Trailblazer, or at an address otherwise stated in a notice by Trailblazer to Shipper; and (b) be sent to Shipper at the address in the Agreement pursuant to the Rate Schedule, through Electronic Notice Delivery or at an address otherwise stated in a notice by Shipper to Trailblazer.

27.2 NOTIFICATION PROCEDURES

#### (a) PRICING

(1) The availability and pricing of services on Trailblazer's System is governed by this Tariff. From time to time, Trailblazer changes or updates its Tariff by filings with the FERC. Each Shipper is notified by Trailblazer of such filings and is provided a copy of each filing.

(2) Telephone inquiries related to the availability or pricing of services are answered by representatives of Trailblazer and upon request, potential Shippers are provided copies of Trailblazer's Tariff filings.

(3) Shippers desiring a rate under any Agreement other than the maximum rate on file with the FERC are required to submit such requests in writing or by electronic medium to the Manager, Gas Transportation, in Houston. Any lower rate agreed to by Trailblazer is evidenced in writing to such Shipper, and such rate is considered confidential until it is reported to the FERC as required by the Regulations. In order to attract or determine interest in the use of any particular service, representatives of Trailblazer from time to time contact Shippers by telephone. Such conversations are confidential and may or may not result in Shipper submitting a request for a discounted rate for a particular service. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 233 original Sheet No. 233 : Effective

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(b) CAPACITY

(1) Capacity available for firm service is communicated to requestors of that service under the provisions of the applicable firm Rate Schedule. The general availability of firm capacity is also communicated by Trailblazer's Interactive Website which is described in Section 18 of these General Terms and Conditions.

(2) Capacity available for interruptible services is communicated to holders of interruptible Agreements by representatives of Trailblazer in response to the Shippers' nominations for service. The nomination and confirmation procedure is detailed in Section 10 of these General Terms and Conditions. The general availability of interruptible capacity is also communicated by Trailblazer's Interactive Website, which is described in Section 18 of these General Terms and Conditions.

(3) When available capacity is affected by construction projects or unforeseen conditions, Trailblazer communicates such information primarily via the Interactive Website to its Shippers. Trailblazer also uses letters or telephone calls to communicate capacity information when such means are appropriate. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 234 Original Sheet No. 234 : Effective

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#### 28. FACILITIES/OBLIGATION TO CARRY OUT AGREEMENT/FILINGS

## 28.1 FACILITIES

The nature of, and responsibility for, any facilities which must be acquired, modified or constructed to effectuate an Agreement are to be set out in a separate agreement between Trailblazer and Shipper or the operator of a point. To the extent that Shipper builds facilities to interconnect with Trailblazer's System, such facilities shall be in conformance with Department of Transportation regulations, and any other applicable governmental regulations, and shall be subject to inspection and prior approval by Trailblazer.

### 28.2 OBLIGATIONS TO CARRY OUT AGREEMENT

Other provisions of an Agreement notwithstanding, Trailblazer shall be under no obligation to commence service thereunder unless and until: (a) all facilities, of whatever nature, as are required to permit (as applicable) the receipt, measurement, transportation and delivery of natural gas under the Agreement have been installed and are in operating condition; (b) any payments due Trailblazer thereunder have been received; and (c) Trailblazer has, in its reasonable discretion, determined that such service is authorized under all applicable Regulations.

### 28.3 REGULATORY FILINGS

After the execution of an Agreement, each party shall make and diligently prosecute, any and all necessary filings with Federal or other governmental bodies, or both, as may be required for the initiation and continuation of the service which is the subject of an Agreement. Upon either party's request, the other party shall timely provide or cause to be provided to the requesting party such information and material not within the requesting party's control and/or possession that may be required for such filings. Each party shall promptly inform the other party of any changes in the representations made by such party herein and/or in the information provided pursuant to this Section. Each party shall promptly provide the other party with a copy of all filings, notice, approvals, and authorizations in the course of the prosecution of its filings. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 235 Original Sheet No. 235 : Effective

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## 29. INDEMNIFICATION

### 29.1 GENERAL

Shipper will indemnify and hold Trailblazer harmless from and against any and all suits, actions, causes of action, claims and demands arising from or out of any adverse claims by third parties claiming ownership of or an interest in the gas tendered under an Agreement. Trailblazer will indemnify and save Shipper harmless from and against any and all suits, actions, causes of action, claims and demands arising from or out of any adverse claims by third parties claiming ownership of or an interest in the gas delivered to Shipper, or for Shipper's account, under an Agreement.

## 29.2 ELIGIBILITY FOR SERVICE

Shipper warrants that its requested service meets the requirement for service under the applicable Rate Schedule and these General Terms and Conditions and conforms to applicable Regulations of the FERC. Shipper further agrees to abide by the terms of the applicable Rate Schedule and these General Terms and Conditions. Shipper will indemnify Trailblazer and hold Trailblazer harmless from all suits, actions, damages, costs, losses, expenses (including reasonable attorney fees) and regulatory proceedings arising from its breach of this warranty. Shipper further agrees to indemnify Trailblazer and save Trailblazer harmless from any claims asserted by any person because of any curtailment or interruption of service which is consistent with the applicable Rate Schedule and these General Terms and Conditions. Shipper, however, shall have no obligation to indemnify Trailblazer for the results of any intentional or unintentional acts by Trailblazer that contravene the applicable Rate Schedule or these General Terms and Conditions.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 236 original Sheet No. 236 : Effective

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30. SUCCESSORS AND ASSIGNS

Any company which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of Shipper or Trailblazer shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Agreement; provided, however, that Trailblazer reserves the right to evaluate and approve the creditworthiness of the new entity in accordance with the Evaluation of Credit section of these General Terms and Conditions. Except as provided in Section 3 of these General Terms and Conditions, no other assignment of an Agreement or any of the rights or obligations thereunder shall be made by Shipper unless there first shall have been obtained the written consent thereto of Trailblazer. Shipper or Trailblazer may pledge or assign their respective right, title and interest in and to and under the Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of such trustee or trustees becoming in any respect obligated to perform the obligations of the assignor under the Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any State in which performance of the Agreement may occur.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 237 original Sheet No. 237 : Effective

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## 31. REGULATION

The operation of the provisions of this Tariff shall be subject to any and all governmental statutes and all lawful orders, rules, and regulations affecting the receipt, storage, transportation or delivery of gas hereunder or the equipment required in connection with such receipt, storage, transportation or delivery. It is understood that performance under any Agreement shall be subject to all valid laws, orders, rules and regulations of duly constituted governmental authorities having jurisdiction or control of the matter related hereto. Should either of the parties, by force of any such law, order, rule or regulation, at any time during the term of the Agreement be ordered or required to do any act inconsistent with the provisions thereof, then for that period only during which the requirements of such law, order, rule or regulation are applicable, the Agreement shall be deemed modified to conform with the requirement of such law, order, rule or regulation; provided, however, nothing herein shall alter, modify or otherwise affect the respective rights of the parties to cancel or terminate the Agreement under its the terms and conditions.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 238 Original Sheet No. 238 : Effective

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## 32. OPERATOR

## 32.1 DESIGNATION OF OPERATOR

Trailblazer has designated Natural Gas Pipeline Company of America to be Operator of the System to perform all of Trailblazer's obligations hereunder. Trailblazer reserves the right to change the designation of the Operator.

#### 32.2 WAIVER AND INDEMNIFICATION

(a) In the absence of gross negligence, recklessness or willful misconduct on the part of Operator, its officers, employees or agents, each Shipper waives any and all claims and demands against Operator, its officers, employees or agents, arising out of or in any way connected with: (1) the quality, use or condition of the gas after delivery from the System for the account of such Shipper; (2) any losses or shrinkage of gas during and resulting from transportation hereunder; and (3) all other claims and demands arising out of the performance of the duties of Operator, its officers, employees or agents hereunder.

(b) In the absence of gross negligence, recklessness or willful misconduct on the part of Trailblazer, each Shipper waives any and all claims and demands against Trailblazer arising out of or in any way connected with: (1) the quality, use or condition of the gas after delivery from Trailblazer for the account of such Shipper; (2) any losses or shrinkage of gas during and resulting from transportation hereunder; and (3) all other claims and demands arising out of Trailblazer's performance of its duties hereunder.

(c) Except in the case of gross negligence, recklessness or willful misconduct on the part of Operator, its officers, employees or agents, each Shipper shall indemnify and save harmless Operator, its officers, employees or agents from any claim, demand or expense for loss, damage or injury to property or to persons who are not Shippers of gas in the System which arises out of or is connected with the performance of the duties of Operator, its officers, employees or agents hereunder in transporting gas for any Shipper. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 239 original Sheet No. 239 : Effective

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# 33. LIMITATION ON LIMITED LIABILITY COMPANY AND LINE PACK

## 33.1 LIMITATION ON LIABILITY OF LIMITED LIABILITY COMPANY

Any claim by Shippers against Trailblazer which may arise hereunder shall be made only against Trailblazer as a limited liability company and all rights to proceed against the owners therein, individually or collectively, or against their assets as a result of such claim or any obligations arising therefrom is hereby expressly waived by Shippers.

33.2 LINE PACK

 $$\ensuremath{\mathsf{Trailblazer}}$  shall be responsible for providing line pack on its System.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 240 original Sheet No. 240 : Effective

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- 34. OPERATING CONDITIONS PURSUANT TO ORDER NOS. 497 AND 566
  - 34.1 PERSONNEL AND FACILITIES

Employees of Natural Gas Pipeline Company of America (Natural) operate Trailblazer.

Information on any operating facilities or operating personnel that Trailblazer shares with any of its marketing affiliates will be available on its Internet Web site. Such information will be updated within three (3) business days of any change.

Trailblazer shall disclose to non-affiliated Shippers non-public operating data available to marketing affiliates related to Trailblazer.

# 34.2 VALID REQUEST INFORMATION

The specific information and format for a valid request for transportation service are contained in Section 3 of Rate Schedules FTS and ITS of Trailblazer's FERC Gas Tariff. Effective Date: 05/19/2008 Status: Effective FERC Docket: RP08-325-000 First Revised Sheet No. 241 First Revised Sheet No. 241 : Pending Superseding: Original Sheet No. 241 GENERAL TERMS AND CONDITIONS

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34.3 COMPLAINT PROCEDURE

It is the goal of Trailblazer, as a provider of transportation services for others, that each of its existing and potential shippers receive service that is in accordance with Trailblazer's Tariff and is fully satisfactory to the customer. To that end, it is the policy of Trailblazer that customer concerns and problems, communicated in any form to any representative of Trailblazer, be satisfactorily resolved as informally, as rapidly and at as low a level as is possible. If attempts to resolve problems and concerns through such normal communication channels are unsuccessful, the procedures set forth in Sections 34.3(a) through 34.3(e) should be followed.

(a) Formal complaints by Shippers and potential shippers shall be addressed to the Vice President, Business Management, located in Downers Grove, Illinois. A complaint should contain as much specific information as is possible in order to facilitate the appropriate resolution of the matter. Anyone making a verbal complaint should specifically identify the communication as a complaint.

(b) The Vice President, or his designee, shall acknowledge the receipt of the complaint within forty-eight (48) hours of receipt. If appropriate, Trailblazer's resolution of the matter will be communicated tentatively to the complainant at that time.

(c) The Vice President, or his designee, shall communicate, as necessary, with others concerning the complaint and the formation of an appropriate response to it.

(d) The timing and nature of subsequent communications with the complainant, including final resolution of the matter, shall be at the discretion of the Vice President. Every effort shall be made to resolve finally each complaint in writing within thirty (30) days after the complaint was originally received. At a minimum, Trailblazer shall notify Shipper in writing of the status of the complaint within thirty (30) days of its receipt.

(e) The foregoing recognizes that individual complaints may vary greatly as to complexity and seriousness. For this reason, the informed judgment of the Vice President shall be relied upon in each instance for the necessary determinations concerning such things as: (1) the exact steps to be taken in addressing the complaint; (2) the need to involve more senior officers in the matter; and (3) the appropriate final resolution of the complaint. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 242 : Effective

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35. ANNUAL CHARGES ADJUSTMENT CHARGE

### 35.1 PURPOSE

This Section of the General Terms and Conditions is filed pursuant to Section 154.402 and Subpart B of Part 382 of the Commission's Regulations under the Natural Gas Act (NGA) and the Natural Gas Policy Act of 1978. The intent and purpose of this Section is to establish an Annual Charges Adjustment (ACA) provision under which Trailblazer can recover from its customers annual charges assessed to it by the Commission pursuant to Part 382 of the Commission's Regulations (ACA Cost). All amounts assessed pursuant to Part 382 of the Commission's Regulations shall be recorded in Account 928. Trailblazer will not seek to recover annual charges assessed to it pursuant to Part 382 of the Commission's Regulations in an NGA Section 4 rate case. For the purpose of recovering annual charges assessed to Trailblazer pursuant to Part 382 of the Commission's Regulations, this Section establishes an ACA charge as set forth in the Currently Effective Rates section of this Tariff.

## 35.2 APPLICABILITY

The ACA charge shall be applicable to all transportation transactions performed by Trailblazer.

35.3 BASIS OF THE ACA CHARGE

The rates for all transactions specified in Section 35.2 hereof shall be adjusted by a unit charge to recover ACA Cost. Such unit charge shall be that increment, adjusted to Trailblazer's pressure base and Heating Value, if required, which has been established by the Commission. The ACA unit charge shall be applied to the commodity component of rates.

### 35.4 FILING PROCEDURE

The ACA charge shall be filed annually by Trailblazer at least thirty (30) days prior to the Effective Date of Charge. Any such filing shall become effective on the effective date of charges hereunder without suspension or refund obligation.

### 35.5 EFFECTIVE DATE OF CHARGE

The effective date of charges filed pursuant to this Section shall be October 1.

Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 243 original Sheet No. 243 : Effective

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36. NON-WAIVER OF FUTURE DEFAULT

No waiver by either Shipper or Trailblazer of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character. Effective Date: 08/01/2009 Status: Effective FERC Docket: RP09-751-000 First Revised Sheet No. 244 First Revised Sheet No. 244 Superseding: Original Sheet No. 244

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37. COMPLIANCE WITH 18 C.F.R., SECTION 284.12

37.1 Trailblazer shall comply with the following business practice and electronic communication standards incorporated by reference in Section 284.12 of the Commission's Regulations (18 C.F.R. Section 284.12):

(a) ADDITIONAL STANDARDS (Version 1.8): 0.1.1, 0.1.2, 0.1.3, 0.2.1, 0.2.2, 0.2.3, 0.3.1, 0.3.2, 0.3.11, 0.3.12, 0.3.13, 0.3.14, and 0.3.15.

(b) NOMINATIONS, CONFIRMATIONS AND SCHEDULING (Version 1.8): 1.1.12, 1.1.13, 1.1.14, 1.1.16, 1.1.17, 1.1.20, 1.1.21, 1.1.22, 1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19, 1.3.2 (vi), 1.3.7, 1.3.20, 1.3.24, 1.3.25, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.51, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, and 1.3.79.

(c) FLOWING GAS (Version 1.8): 2.1.2, 2.1.3, 2.1.5, 2.1.6, 2.2.2, 2.2.3, 2.2.4, 2.2.5, 2.3.1, 2.3.2, 2.3.4, 2.3.7, 2.3.8, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, and 2.3.64.

(d) INVOICING (Version 1.8): 3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, and 3.3.26.

(e) QUADRANT ELECTRONIC DELIVERY MECHANISMS (Version
1.8): 4.1.2, 4.1.3, 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13,
4.1.15, 4.1.16, 4.1.17, 4.1.18, 4.1.19, 4.1.20, 4.1.21, 4.1.22,
4.1.23, 4.1.24, 4.1.26, 4.1.27, 4.1.28, 4.1.29, 4.1.30, 4.1.31,
4.1.32, 4.1.33, 4.1.34, 4.1.35, 4.1.36, 4.1.37, 4.1.38, 4.1.39, 4.2.1,
4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10,
4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18,
4.2.19, 4.2.20, 4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18,

Effective Date: 09/05/2009 Status: Effective FERC Docket: RP09-866-000 Second Revised Sheet No. 245 Second Revised Sheet No. 245 Superseding: First Revised Sheet No. 245

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4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73, 4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, and 4.3.93.

(f) CAPACITY RELEASE (Version 1.8): 5.1.2, 5.1.3, 5.1.4, 5.2.1, 5.2.2, 5.2.3, 5.3.7, 5.3.9, 5.3.10, 5.3.12, 5.3.18, 5.3.20, 5.3.21, 5.3.23, 5.3.29, 5.3.30, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.54, and 5.3.60.

(g) INTERNET ELECTRONIC TRANSPORT RELATED STANDARDS (Version 1.8): 10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 20.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38, 10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.13, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, and 10.3.25.

37.2 (a) Trailblazer shall utilize the standardized datasets provided by the standards incorporated by reference in 18 C.F.R. Section 284.12. Trailblazer's implementation guide for the standardized data sets specifies Trailblazer's intended use, if any, of the data elements that are coded as "business conditional" (BC) and "mutually agreeable" (MA) for purposes of EDI. The implementation guide may be obtained by contacting the Website Security Help Line and asking for the EDI Coordinator. The Website Security Help Line phone number can be found at http://pipeline.kindermorgan.com.

(b) Trailblazer shall utilize the following data dictionary standards:

(1) ADDITIONAL RELATED STANDARDS (Version 1.8): 0.4.1.

(2) NOMINATIONS RELATED STANDARDS (Version 1.8): 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, and 1.4.7.

(3) FLOWING GAS RELATED STANDARDS (Version 1.8): 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, and 2.4.16.

(4) INVOICING RELATED STANDARDS (Version 1.8): 3.4.1, 3.4.2. 3.4.3, and 3.4.4.

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(5) CAPACITY RELEASE RELATED STANDARDS (Version 1.8): 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19, 5.4.20, 5.4.21, and 5.4.22.

(c) Trailblazer shall utilize the North American Energy Standards Board Trading Partner Agreement (Version 1.8, Standard 6.3.3).

37.3 Trailblazer's HTML page(s) is accessible via the Internet's World Wide Web at the following address:

http://pipeline.kindermorgan.com

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38. NEGOTIATED RATES

38.1 PRECONDITIONS TO NEGOTIATED RATES

Rates to be charged by Trailblazer for service to any Shipper under Rate Schedule FTS or ITS may deviate in either form or level or both from the applicable maximum rate level in this Tariff, subject to the following provisions:

(a) Trailblazer and Shipper have executed a valid Agreement containing therein or in a related agreement a specific mutual understanding that Negotiated Rate(s) or a Negotiated Rate Formula will apply to service for that Shipper;

(b) At the time of execution of the Agreement (or the amendment to an Agreement), which first provides for the applicability to Shipper of the Negotiated Rate(s) or Negotiated Rate Formula, service was available pursuant to the terms and conditions (not modified by this Section 38) of Rate Schedule FTS or ITS of this Tariff, as applicable; and

(c) No later than the Business Day on which Trailblazer commences service at such Negotiated Rate(s) or Negotiated Rate Formula (or if the day on which Trailblazer commences service is not a Business Day, then no later than the next Business Day after Trailblazer commences service), Trailblazer will file a tariff sheet advising the Commission of such Negotiated Rate or Negotiated Rate Formula, stating the name of Shipper, the type of service, the Receipt and Delivery Point(s) applicable to the service, the volume of the gas to be transported, any other charges, and specifying either: (i) the specific Negotiated Rate included in such Agreement; or (ii) the Negotiated Rate Formula included in such Agreement with sufficient specificity such that the rate in effect from time to time can be readily calculated. The tariff sheet must also incorporate a statement that the Agreement does not deviate from the form of Service Agreement in any material respect.

38.2 CAPACITY ALLOCATION

To the extent the revenue level pursuant to the Negotiated Rate(s) or Negotiated Rate Formula provided for in Section 38.1 above should exceed the revenue level at the Recourse Rate, the Shipper paying such Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be treated, for all capacity

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allocation purposes, as if the rate(s) paid had been equal to the Recourse Rate. Any Shipper, existing or new, paying the Recourse Rate(s) has the same right to capacity as a Shipper willing to pay a higher Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula. If the Negotiated Rate or the rate under a Negotiated Rate Formula is higher than the corresponding Recourse Rate, the Recourse Rate rather than the Negotiated Rate will be used as the price cap for release capacity pursuant to Section 19.8 of these General Terms and Conditions and for the Right of First Refusal pursuant to Section 22.2 of these General Terms and Conditions. Where the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula results in revenue which is greater than the Recourse Rate during certain portions of the relevant evaluation period but less than the revenue at the Recourse Rate during other portions of the relevant evaluation period (but the revenue pursuant to the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula equals or exceeds that which would be generated at the Recourse Rate for the entire evaluation period), the value of bids and requests at the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be evaluated as though the Recourse Rate applied under such bid or request for the entire evaluation period. Where the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula result in revenue which is less than revenue at the Recourse Rate over the relevant evaluation period, the value of the bids or requests at the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula shall be evaluated based on such lower revenue and shall be afforded a correspondingly lower priority than bids or requests at the Recourse Rate.

38.3 ACCOUNTING FOR COSTS AND REVENUES

The allocation of costs to, and the recording of revenues from service at Negotiated Rate(s) will follow Trailblazer's normal practices associated with all of its services under this Tariff. Trailblazer will maintain separate records of Negotiated Rate and Negotiated Rate Formula transactions for each billing period. These records shall include the volumes transported, the billing determinants (contract MDQ), the rates charged and the revenue received associated with such transactions. Trailblazer will separately identify such transactions in Statements G, I and J (or their equivalent) filed in any general rate proceeding. Should Trailblazer institute a tariff provision to flow through on a current basis to its Shippers the impact of certain transportation transactions, the treatment of revenues from Negotiated Rate(s) or Negotiated Rate Formula(s) shall be specified in such provision. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 249 criginal Sheet No. 249 : Effective

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38.4 CAPACITY RELEASE REVENUE

Trailblazer and Shipper may agree hereunder to a Negotiated Rate or Negotiated Rate Formula which includes payment obligations or crediting mechanisms in the event of a capacity release which vary from those set out in Section 19.13 of these General Terms and Conditions. Nothing in the forgoing sentence, however, shall authorize Trailblazer or Shipper to violate the Commission's policy with respect to the negotiation of terms and conditions of service.

38.5 Under this Section 38, Trailblazer may negotiate the fuel retainage and surcharge components of its rates. Trailblazer will protect Recourse Rate Shippers from subsidizing Shippers paying negotiated fuel retainage and surcharge amounts as set out in this Section 38.5. The separate accounting under Section 38.3 hereof will include separate accounting for fuel retainage and surcharge amounts collected and a comparison with the amounts which would have been collected at the maximum rate levels for fuel retainage and surcharges stated in Trailblazer's Tariff. In the event that Trailblazer agrees as part of a Negotiated Rate or Negotiated Rate Formula to assess fuel retainage or surcharge amounts which are less than the amounts which would be collected at the maximum rate level for such components stated in Trailblazer's Tariff, Trailblazer will credit the maximum Recourse Rate surcharge amounts to its surcharge accounts and will credit the maximum Recourse Rate fuel retainage levels to its fuel retainage accounts; provided, however, that Trailblazer is not required to include fuel at maximum retainage levels if it can show that no fuel or less fuel was used in providing the service.

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39. ACQUIRED CAPACITY

(a) Trailblazer may from time to time enter into transportation agreements with upstream or downstream entities, including other interstate pipelines, intrastate pipelines, or local distribution companies (Acquired Capacity). Trailblazer may use Acquired Capacity for its system operational needs and to render service to its customers. Except as provided in subsection (b), Trailblazer states that, if it transports gas for others using Acquired Capacity, it will apply to such services the same rates and tariffs may change from time to time. For purposes of any use of Acquired Capacity covered by this Section 39(a), the "shipper must hold title" requirement is waived.

(b) Nothing herein shall be read to preclude Trailblazer from filing with the Commission for different tariff provisions applicable to any service which Trailblazer provides using Acquired Capacity; provided, however, that the waiver of the "shipper must hold title" requirement hereunder shall not apply in such a circumstance and Trailblazer will be required to seek a case-specific waiver of that requirement from the Commission. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 251 Original Sheet No. 251 : Effective

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#### 40. OPERATIONAL CONTROL

## 40.1 GENERAL

(a) Trailblazer shall endeavor to maintain adequate pressure throughout its system and to preserve the overall operational integrity of its system; provided, however, that Trailblazer shall not be obligated to buy or sell gas or to install additional compression or otherwise modify its system for these purposes. Operating personnel for Shippers and other entities which are physically taking delivery of gas from Trailblazer or tendering gas to Trailblazer shall cooperate with Trailblazer in furtherance of this Section. Each Shipper shall designate the telephone and telefax numbers of one or more persons [but not more than two (2) primary and two (2) backup persons] for Trailblazer to contact on operating matters (including the receipt of Operational Flow Orders and notices of a Critical Time) at any time, on a 24-hour a day, 365-day a year basis. Such contact persons must have adequate authority and expertise to deal with such operating matters.

(b) For the purpose of these General Terms and Conditions, the overall operational integrity of Trailblazer's system shall encompass the integrity of the physical system and the preservation of physical assets and their performance, the overall operating performance of the entire physical system as an entity (or any portion thereof), and the maintenance (on a reliable and operationally sound basis) of total system deliverability and the quality of gas delivered.

### 40.2 FACILITY CONTROL

Trailblazer shall maintain actual physical and operational control of all transmission and other facilities on its system.

## 40.3 OPERATING PLAN

(a) Trailblazer shall, on an annual or such more frequent basis as Trailblazer deems necessary for proper operation of its system, prepare and circulate to all Shippers an Operating Plan. Such Operating Plan shall set out a plan for operation of the system on a basis which approaches an optimum level, given ordinary Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 252 original Sheet No. 252 : Effective

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engineering and operating constraints, and for maintenance of service at projected levels to all Shippers, consistent with applicable priorities of service. The Operating Plan may include, inter alia, a specification of:

(1) Desired levels of flow gas for each category of Shipper during various periods of the year.

(2) Plans to deal with specific contingencies Trailblazer anticipates may occur during the period covered by the Operating Plan.

(b) The Operating Plan shall be for planning and informational purposes only and shall not be binding on Trailblazer or on any Shipper. It is further understood that, since all elements of an Operating Plan are subject to continual change and are contingent on the actions of numerous Shippers, the Operating Plan may not necessarily be an accurate depiction of the system at any point in time.

(c) Trailblazer may request that Shippers periodically provide non-binding estimates of flow patterns, injections and withdrawals and other operating parameters. Such information may be used in preparation of the Operating Plan or in testing whether an Operating Plan previously circulated requires revision.

40.4 OPERATIONAL CONTROL SEQUENCE

In the event Trailblazer's observations or projections indicate that a situation is or may be developing in which adequate pressures may not be maintained or the overall operational integrity of its system (or any portion thereof) could be threatened, or in the event that such a situation actually occurs, Trailblazer is empowered by this Section to take action to alleviate this situation. In responding to such a situation, Trailblazer shall first apply the Advisory Action procedures of Section 40.5. If such measures are not sufficient in Trailblazer's judgment to address the situation fully, Trailblazer shall next employ Operational Flow Orders as provided in Section 40.6. In the event Operational Flow Orders alone are not adequate, Trailblazer may invoke the Critical Time Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 253 : Effective

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procedures set out in Section 40.7. Finally, Trailblazer may take unilateral action as provided in Section 40.8. The procedures set out in such provisions, and their sequencing, are intended to be applied only to the extent any of the specific actions indicated, or such sequencing, would tend to alleviate the situation to be addressed. In issuing Advisory Actions, Operational Flow Orders or a Critical Time, Trailblazer shall describe the conditions and the specific responses required from the affected parties. To the extent practicable, Trailblazer shall direct its actions hereunder to Shippers creating or anticipated to create the situation to be addressed and shall act consistent with Section 40.9. Nothing herein shall preclude Trailblazer from bypassing any of the above procedures if, in its judgment, the situation so requires. Trailblazer will keep Shippers advised through DART on the status of the situation.

40.5 ADVISORY ACTIONS

In the event Trailblazer determines that action is required to avoid a situation in which system pressure is not maintained or in which the overall operational integrity of the system or any portion of the system is jeopardized, Trailblazer may take the Advisory Actions set out herein to forestall the development of such a situation.

(a) Trailblazer may request Shippers or other entities affecting its system to take any of the following actions, or other similar actions, to the extent such actions would tend to alleviate the situation, on a voluntary basis:

(1) Change Receipt or Delivery Points;

(2) Change usage patterns (e.g., end users switch to alternate fuels);

(3) Provide assistance from other resources (such as customer storage);

 Activate pre-negotiated voluntary arrangements under which gas is diverted from one Shipper to another or from a non-Shipper to a Shipper (which arrangements may specify appropriate compensation); Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 254 Original Sheet No. 254 : Effective

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(5) Reconcile transportation imbalances; and/or

(6) Such other voluntary action as would tend to alleviate or forestall the situation.

(b) Trailblazer may also take actions within its control which might tend to alleviate or forestall the situation. Such actions may include the following:

Advise any Shipper which is not maintaining receipts and deliveries in balance that such imbalances must not continue;

(2) Curtail or require adjustments or supply shifts in ITS service;

(3) Take such other actions as are within Trailblazer's control and discretion to alleviate or forestall the situation.

40.6 OPERATIONAL FLOW ORDERS

(a) In the event that, in Trailblazer's judgment, the Advisory Actions under Section 40.5 are not sufficient to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity of Trailblazer's system or to maintain operations required to provide efficient and reliable firm service, Trailblazer is authorized to issue Operational Flow Orders.

(b) Notwithstanding the foregoing, Trailblazer shall take reasonable actions to minimize the issuance and the adverse impact of Operational Flow Orders, or of any other measure taken under this Section 40 in response to adverse operational events on Trailblazer's system. Trailblazer will issue Operational Flow Orders only if necessary to maintain the pressure of its system within the range of normal operating parameters or to respond to or prevent facility outages or other conditions which could have a detrimental impact on system reliability or service integrity on its system. Operational Flow Orders shall be lifted as soon as such conditions no longer prevail. The Operational Flow Order shall identify with specificity the situation to be addressed and shall (in addition to mandating specific actions) indicate voluntary actions by Shippers (increased takes or receipts/decreased takes or receipts, etc.) which Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 255 Original Sheet No. 255 : Effective

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would alleviate such situation. Operational Flow Orders shall also specify the time when compliance must be achieved. Such Operational Flow Orders may, subject to Section 40.11, require a Shipper to take any of the following actions, or similar actions, to the extent such actions would tend to alleviate the situation to be addressed:

(1) Commence or increase supply inputs into Trailblazer's system or at specific points, or shift such supply inputs (in whole or in part) to different points.

(2) Cease or reduce supply inputs into Trailblazer's system or at specific points.

(3) Commence or increase takes of gas from Trailblazer's system or from specific points, or shift takes to different points.

 $(4) \qquad \mbox{Cease or reduce takes from Trailblazer's system or at specific points.}$ 

(5) Reconcile transportation imbalances.

(6) Such other actions as are within Shipper's control which may alleviate the situation to be addressed.

(c) No Shipper will be required under an Operational Flow Order to exceed its total firm MDQ under its Agreements with Trailblazer under Part 284 of the Commission's Regulations. Nor will a Shipper be required to accept delivery of gas which the Shipper cannot use in its plant or service territory. Further, a Shipper subject to an Operational Flow Order issued to increase deliveries at Receipt Points will have the option to decrease takes at Delivery Points by a like amount instead, and vice versa. Similarly, a Shipper subject to an Operational Flow Order issued to decrease deliveries at Receipt Points will have the option to increase takes at Delivery Points by a like amount instead, and vice versa.

(d) In issuing Operational Flow Orders to correct problems with either too much gas or insufficient gas being received vis-a-vis deliveries, Trailblazer will generally follow the following sequence, to the extent there is sufficient time:

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(1) Trailblazer will require all Shippers out of balance to the detriment of the system to balance their Agreements.

(2) Trailblazer will seek voluntary action from Shippers, subject to the Shipper and Trailblazer negotiating adequate compensation.

(3) Trailblazer will interrupt interruptible services if that will restore system flexibility prior to issuance of generally applicable Operational Flow Orders or curtailment of firm services. This step will be taken when Shippers are failing to comply with previously issued Operational Flow Orders or when Trailblazer cannot identify which Shippers are creating the problem.

Notice of an Operational Flow Order will be posted on (e) DART, and will be the first item shown on the bulletin board feature of DART. Trailblazer shall also post, as soon as available, information about operational parameters which affect when an Operational Flow Order will begin and end (e.g., significant changes in pressure on any pipeline segment, status of facility repairs, etc.). Trailblazer shall provide as much advance warning as possible of conditions which may create the need to issue an Operational Flow Order and the issuance of an Operational Flow Order. Trailblazer will endeavor to post the notice that it will issue an Operational Flow Order on DART before 4:00 p.m. Central Time or otherwise will endeavor to notify Shippers via DART by 4:00 p.m. Central Time that they should check DART again at a specified later time to see whether an Operational Flow Order will be in effect for the next day. Trailblazer must attempt to give actual notice of an Operational Flow Order via telefax or telephone (provided a Shipper has given the numbers to Trailblazer as required in Section 40.1) at least four (4) hours prior to the start of the day before an Operational Flow Order will be effective as to a Shipper. Such notice shall specify the anticipated duration of the Operational Flow Order. An Operational Flow Order will be effective at the start of a day and will continue until the end of the day and through the end of successive days until Trailblazer notifies Shippers on DART that the Operational Flow Order has been lifted.

(f) If any Shipper fails to comply with an Operational Flow Order during any period which is not a Critical Time, it shall be subject to a penalty of an amount per Dth determined below times any volume of gas by which it deviated from the requirements of the Operational Flow Order. A Shipper shall be exempt from such a penalty Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 257 Original Sheet No. 257 : Effective

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under this Section 40.6 to the extent the Operational Flow Order requires action beyond Shipper's contract limits under its Agreement with Trailblazer or if Shipper has complied within a reasonable range, which range will be specified in the Operational Flow Order. Penalties under this Section 40.6(f) shall be calculated as follows:

Imbalance Level	Penalty (Greater of)
0% - 5% Greater than 5% - 10% Greater than 10% - 20% Greater than 20% - 50% Greater than 50%	\$0 \$0.25/Dth or 12.5% x AMIP \$0.50/Dth or 25% x AMIP \$1.00/Dth or 50% x AMIP \$2.00/Dth or 100% x AMIP

The AMIP shall be calculated in accordance with Section 15.3(c) of these General Terms and Conditions.

(g) Within ninety (90) days after an Operational Flow Order has been lifted. Trailblazer will submit to the Commission a report which describes the specific operational factors which caused the Operational Flow Order to be issued and to be lifted.

### 40.7 CRITICAL TIME

(a) Trailblazer shall advise Shippers on its system if it is declaring a Critical Time and shall specify the nature of the situation creating the Critical Time.

(b) A Critical Time may be declared (1) when the total physical receipts to all or a portion of the system are approaching or expected to approach, a level that is in excess of the total physical deliveries; (2) when the total physical deliveries from all or a portion of the system are approaching or expected to approach, a level that is in excess of the total physical receipts; (3) when system pressure on one or more pipeline segments is falling and approaching a level or is expected to fall and approach a level that is at or below the minimum that Trailblazer considers necessary for system integrity or to fulfill its firm contractual obligations; (4) when system pressure is rising and approaching a level or is expected to fall and solve the maximum pressure at which Trailblazer's facilities may be safely operated; or (5) at other times when Trailblazer is unable or anticipates it may not be able to

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fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of Trailblazer's system. A Critical Time may not be declared on all or a portion of the system for the purpose of maintaining interruptible services on that portion of the system, but interruptible gas may flow at times or on portions of the system when such flow would not violate any operational control restrictions or provisions of this Tariff. Trailblazer shall notify Shippers on the DART system as to the reason(s) why a Critical Time was declared.

(C) Notice of a Critical Time will be posted on the DART system, and will be the first information item shown on the bulletin board feature of DART. Trailblazer will endeavor to post the notice on DART before 4:00 p.m. Central Time or otherwise will endeavor to notify Shippers via DART by 4:00 p.m. Central Time that they should check DART again at a specified later time to see whether a Critical Time will be in effect for the next day. Trailblazer must attempt to give actual notice of a Critical Time via telefax or telephone (provided a Shipper has given the numbers to Trailblazer as required in Section 40.1) at least four (4) hours prior to the start of the day before a Critical Time will be effective as to a Shipper. Such notice shall specify the anticipated duration of the Critical Time. A Critical Time will be effective at the start of a day and will continue until the end of the day and through the end of successive days until Trailblazer notifies Shippers via DART that there is no longer a Critical Time.

(d) Trailblazer may issue Operational Flow Orders as described in Section 40.6 during a Critical Time.

(e) The penalty for failure to abide by an Operational Flow Order issued during a Critical Time shall be determined as follows:

Critical Time Imbalance Level	Penalty (Greater of)
0 - 3%	\$0
Greater than 3% - 10%	\$ .50 Dth or 25% x AMIP
Greater than 10% - 20%	\$1.00 Dth or 50% x AMIP
Greater than 20% - 50%	\$2.00 Dth or 100% x AMIP
Greater than 50%	\$4.00 Dth or 200% x AMIP

AMIP shall be calculated in accordance with Section 15.3(c) of these General Terms and Conditions.

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## 40.8 UNILATERAL ACTION

In the event that the actions under Sections 40.4 through 40.7 are inadequate or there is insufficient time to carry out such procedures, Trailblazer may periodically have to take unilateral action to maintain system pressure and preserve the overall operational integrity of Trailblazer's system (or any portion thereof). Trailblazer is authorized to use all the resources of its system to such ends, and supply received into Trailblazer's system, even though gas may be owned by a person other than the entity receiving delivery. Trailblazer shall not, however, be responsible as a supplier of gas to any Shipper.

40.9 APPLICABILITY OF ACTIONS

(a) In exercising its authority pursuant to Sections 40.4 through 40.8, Trailblazer shall generally direct its actions to Shippers in the following sequence, to the extent such actions and/or sequencing will tend to alleviate the situation to be addressed:

(1) First, to any Shipper which is causing disruption due to its failure to maintain receipts and deliveries in balance or to match physical flows with nominated receipts or deliveries;

(2) Second, to any Shipper which has failed or is failing to take action to anticipate a change in demand;

(3)~ Third, to any Shipper which is operating in a manner which conflicts with sound operational practices in relation to Trailblazer's system; and

(4) Lastly, to all other Shippers.

(b) Notwithstanding subsection (a), any Shipper which has taken voluntary action to alleviate a situation shall be exempted from further action hereunder to the extent of its voluntary action until Trailblazer has applied equivalent measures to other Shippers.

(c) Operational Flow Orders shall require action within any Shipper class proportionate to appropriate and relevant parameters, such as applicable contract quantities or current or recent flowing gas volumes.

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40.10 USE OF PENALTY FUNDS

All amounts collected by Trailblazer, and attributable to a period after April 30, 2003, for Unauthorized Overrun Charges, under the cash-out provision of this Tariff in excess of cash-out costs and for failure to comply with an Operational Flow Order, including during a Critical Time, shall be allocated and distributed to Shippers within twenty (20) days after the end of each calendar quarter, commencing with the quarter ended September 30, 2003. The first distribution will be within twenty (20) days after September 30, 2003. Such allocations and distributions are to be made as follows:

(a) These amounts will be used to compensate Trailblazer for any cash-out expenses and for any costs it has incurred (including any compensation Trailblazer agreed to provide for voluntary actions) to alleviate the conditions which resulted in the imbalance, in the unauthorized overrun, in issuance of Operational Flow Orders or in declaration of Critical Time. If these amounts are not adequate to reimburse Trailblazer for cash-out expenses, the unrecovered cash-out expenses shall be carried forward to future quarters until recouped.

(b) Any remaining amounts will be refunded pro rata, based on a Shipper's total reservation and commodity charges paid during the quarter, to all Shippers; excluding, however, any Shipper which failed to comply with an Operational Flow Order or which had an Unauthorized Overrun. A Shipper's eligibility for refunds shall be determined on a monthly basis and a Shipper which failed to comply with any Operational Flow Order or which had an Unauthorized Overrun shall be excluded from refunds only for the month in which that event occurred. Where capacity has been released, amounts shall be distributed to the original Shipper, except in the case of a permanent release where amounts shall be distributed to the Replacement Shipper.

(c) Any costs incurred in excess of penalty revenues will be carried forward to the next quarter's calculation with interest at the rate set forth in 18 C.F.R. 154.501(d)(1).

40.11 STANDARDS

(a) In issuing Operational Flow Orders or taking other operational control action under this Section, Trailblazer shall apply consistent and objective engineering and operational criteria to define the overall operational integrity of the system and acceptable pressure levels to be protected, to evaluate the imminent nature of any threat to these factors, and to determine what steps are necessary to preserve such factors. Such criteria may be changed from time to time as operating experience indicates. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 261 Original Sheet No. 261 : Effective

GENERAL TERMS AND CONDITIONS

(b) In applying this Section, Trailblazer shall operate its system on a non-discriminatory manner, without regard to the source of supply, the identity or nature of any Shipper or the identity of any entity tendering or receiving gas except as otherwise explicitly provided herein. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 262 : Effective

GENERAL TERMS AND CONDITIONS

41. PERIODIC RATE ADJUSTMENT (PRA) - EXPANSION FUEL REIMBURSEMENT

41.1 Purpose and Applicability: This Section 41 establishes an Expansion Fuel Reimbursement (PRA) mechanism for the purpose of adjusting the Expansion Fuel Reimbursement Percentage as set forth on Tariff Sheet No. 8. This provision specifies the procedure to be utilized to adjust such percentage to reflect: (a) changes in the level of Trailblazer's fuel reimbursement per unit of relevant service required to recover expansion-related fuel costs, and (b) amortization of the Unrecovered Expansion Fuel Reimbursement Accounts provided for in Section 41.5 hereof. All amounts for reimbursement of Expansion Fuel shall be recovered in-kind by Trailblazer by applying the Expansion Fuel Reimbursement Percentage to the volume transported.

41.2 DEFINITIONS

(a) "AMIP" shall mean the Average Monthly Index Price as defined in Section 15.3(c) of the General Terms and Conditions in Trailblazer's FERC Gas Tariff.

(b) "Gas Compressor Fuel" shall mean the actual fuel consumed in Compressor Station 601, which is part of Expansion 2002, as determined under Section 41.4(c).

(c) "Electric Compression Costs" shall mean the gas equivalent of Electric Power Costs, as determined under Section 41.4(b).

(d) "Electric Power Costs (EPC)" shall mean the cost, as determined under Section 41.4(b) hereof, of electric power purchased by or for Trailblazer to be used in the operation of any new or expanded electric compressor stations installed as part of Expansion 2002. Expansion 2002 includes all of the electric compression at Compressor Station 603 and expanded electric compression at Compressor Station 602. EPC shall also include any related stranded costs or other surcharges imposed by electric power suppliers that may be billed or allocated to Trailblazer.

(e) Expansion Fuel is the sum of: (1) Electric Compression Costs and (2) the Gas Compressor Fuel, expressed in dekatherms. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 263 : Effective

GENERAL TERMS AND CONDITIONS

(f) "Base Period" shall mean the twelve (12) months ended three (3) months prior to the commencement of a new Recovery Period.

(g) "Recovery Period" shall mean the period during which the revised Expansion Fuel Reimbursement PRA may be in effect, which shall be a twelve (12) month period commencing with the effective date of the next redetermination as specified in Section 41.3.

(h) "Receipt Quantities" shall mean the actual volumes of natural gas received by Trailblazer at the various receipt points on Trailblazer's system, net of volumes received as fuel gas, under contracts to which this Section 41 is applicable.

(i) Initial Effective Date is the first day of the month in which Expansion 2002 goes into service.

41.3 PERIODIC RATE ADJUSTMENT

(a) The initial level of the Expansion Fuel Reimbursement Percentage shall be established in Trailblazer's certificate proceeding for Expansion 2002, to be effective on the Initial Effective Date. The Expansion Fuel Reimbursement Percentage shall be redetermined effective on each annual anniversary of the Initial Effective Date, and may, at Trailblazer's election, be redetermined on the semi-annual anniversary of the Initial Effective Date.

(b) Trailblazer shall file its adjustment to the Expansion Fuel Reimbursement Percentage at least thirty (30) days prior to the effective date of the redetermination, based on the procedures set out in Sections 41.4 and 41.5. Tracking filings submitted in accordance with this Section shall become effective, subject to refund, on the designated effective dates. Any changes from the prior tracking level shall be subject to review in the tracking filing proceeding.

41.4 CURRENT EXPANSION FUEL REIMBURSEMENT

The methodology used to derive the Expansion Fuel Reimbursement Percentage for each periodic rate adjustment is as follows: Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 264 original Sheet No. 264 : Effective

GENERAL TERMS AND CONDITIONS

(a) Expansion Fuel Reimbursement Rate. Expansion Fuel is divided by Receipt Quantities, to calculate the Expansion Fuel Reimbursement Percentage.

(b) Electric Compression Costs. Electric Compression Costs to be included in Expansion Fuel are determined as set out in this subsection (b). First, the Electric Power Costs are calculated by taking the sum of: (1) the expansion-related portion of the actual electric power charges at Station 602 and (2) the total actual electric power charges at Compressor Station 603, during the Base Period as adjusted for changes which are known and measurable with reasonable accuracy. Then, that sum is then divided by the AMIP to calculate the Electric Compression Costs, which represents the electric power cost gas equivalents of the Electric Power Costs and is expressed as dekatherms.

(c) Gas Compressor Fuel. The Gas Compressor Fuel to be included in Expansion Fuel consists of the actual fuel consumed at Compressor Station 601 during the Base Period, as adjusted for changes which are known and measurable with reasonable accuracy, expressed as dekatherms.

(d) The AMIP used in the calculation in (b) above shall be the AMIP as projected for the Recovery Period based on published indices in general use in the industry.

(e) Transactions that are not assessed fuel hereunder shall not be included in the Receipt Quantities that are used to calculate the Expansion Fuel Reimbursement Percentage. The Receipt Quantities used in the calculation of the Expansion Fuel Reimbursement Rate shall be the Receipt Quantities for the Base Period, adjusted for known and measurable changes.

41.5 UNRECOVERED EXPANSION FUEL REIMBURSEMENT ACCOUNT

Trailblazer shall establish and maintain a current deferral subaccount of Unrecovered Expansion Fuel Reimbursement Account.

(a) The accumulated current deferral subaccount balances of Account No. 182.3 may include the following:

(i) The monthly deferral of a dollar amount associated with Trailblazer's actual under- or over-recovered Expansion Fuel.

(ii) The monthly deferral of Trailblazer's underor over-recovered actual Expansion Fuel Reimbursement. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 265 : Effective

GENERAL TERMS AND CONDITIONS

(iii) Adjustments to prior months' revenue.

(iv) Transfers of any unamortized amounts remaining in an expansion deferral subaccount of Account No. 182.3 after the related surcharge amortization period has expired.

(v) % (v) The expansion-related portion of all refunds or revenue credits, including any out-of-period billing adjustments.

(vi) Carrying charges on the expansion current deferral and amortizing subaccounts.

(b) The amount to be included in the current deferral subaccounts shall be calculated as follows:

(i) Trailblazer shall determine the actual Expansion Fuel incurred that month. That volume is multiplied by the average AMIP for that month to determine the dollar amount for Expansion Fuel.

(ii) Trailblazer shall then determine the amount of Expansion Fuel Reimbursement recovered, as follows: the amount of Expansion Fuel Reimbursement recovered shall be determined by multiplying the Expansion Fuel Reimbursement Percentage, as set forth on Tariff Sheet No. 11, in effect during the deferral Month, by the appropriate actual quantities of Receipt Quantities during the month. The quantities of Expansion Fuel Reimbursement recovered in-kind will be valued at Trailblazer's AMIP during the month.

(iii) The monthly expansion deferral cost amount shall be determined by taking the difference between the dollar amounts derived in Section 41.5(b)(1) and Section 41.5(b)(2), herein. The resulting amounts shall be reflected in Trailblazer's expansion current deferral subaccount.

(iv) Trailblazer shall determine the monthly change in deferral associated with Expansion Fuel Reimbursement as follows:

(1) Trailblazer shall debit the expansion current deferral account in the event the current month actual cost amounts for Expansion Fuel exceeds the total value of the Expansion Fuel Reimbursement that Trailblazer recovered hereunder. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Original Sheet No. 266 Original Sheet No. 266 : Effective

GENERAL TERMS AND CONDITIONS

(2) Trailblazer shall credit the expansion current deferral account in the event the current month actual cost amounts for Expansion Fuel is less than the total value Trailblazer receives hereunder for Expansion Fuel Reimbursement.

(v) Trailblazer will assess carrying charges on the applicable Account No. 182.3, Unrecovered Expansion Fuel Reimbursement Account carrying charge base. The carrying charge shall be the product of the following:

(1) The carrying charge base shall be the prior month's balance in the applicable Unrecovered Expansion Fuel Reimbursement Account carrying charge base, net of deferred income taxes and an adjustment necessary to effectuate quarterly compounding of carrying charges.

(2) Trailblazer shall compute a monthly carrying charge rate utilizing the effective annual FERC-approved interest rate prescribed in Section 154.501 of the FERC's Regulations. Such rate shall be expressed to the nearest one ten-thousandth of 1%.

(vi) As specified in Section 41.5(a) herein, the portion of all refunds or revenue credits impacting the cost amounts attributable to Expansion Fuel, including any out-of-period billing adjustments, along with the related interest paid, shall be included in the applicable Unrecovered Expansion Fuel Reimbursement Account. For purposes of this adjustment provision, the expansion-related portion of any such refunds, revenue credits or out-of-period adjustments relating to the cost amounts shall be determined by multiplying those amounts by the ratio of the actual Receipt Quantities during the twelve (12) month period ending the month prior to receipt of the refund, revenue credit or adjustment, to the sum of the actual total quantities received on Trailblazer's system during the same period. The expansion-related portion of any such refunds, revenue credits or out-of-period adjustments relating to Expansion Fuel shall be directly applied to the applicable Unrecovered Expansion Fuel Reimbursement Account.

41.6 EFFECTIVE DATE The newly derived Expansion Fuel Reimbursement Percentage will be applicable to Receipt Quantities beginning on the Initial Effective Date and shall be revised hereunder on a periodic basis as set out in Section 41.3. Effective Date: 12/28/2007 Status: Effective FERC Docket: RP08-168-000 Sheet Nos. 267 - 299 sheet Nos. 267 - 299 : Effective

Sheet Nos. 267 through 299 are reserved for future use.

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001						
			<b>st Revised Sheet No. 300</b> Substitute First Re Driginal Sheet No. 300	evised Sheet No. 300		
			[FOR RATE SC	HEDULES FTS, ITS]		
			TRANSPORTATION RAT	Contract No E COMPANY LLC (TRAILBLAZER) E SCHEDULE		
			UNDER SUBPART	C'S REGULATIONS		
-	1.	SHIPI	PER is:	, a		
2	2.	MDQ t	cotals: Dth per day.			
:	3.	[Spec and (		through s, if any, per Section 21.3 of the General Terms ]		
	4.		ice will be ON BEHALF OF:			
			Shipper or	, a		
5.	5.	The U	The ULTIMATE END USERS are (check one):			
		customers of the following LDC/pipeline company(ies):; customers in these states:; or customers within any state in the continental U.S.				
(	б.		This Agreement supersedes and cancels a Agreement dated			
			System.	ice hereunder is available on Trailblazer's		
	7.		PER'S ADDRESSES	TRAILBLAZER'S ADDRESSES		
8.			Any or all of the following provisions may be included (where applicable) in maximum rate agreements or in negotiated rate or discount contracts, if any:			
		a.	(DISCOUNTED RATE AGREEMENTS ONLY) Applicab	le Maximum and Minimum Rates. Notwithstanding		
any			other provision of this Agreement, in no ev	ent shall a discounted rate billed by		
Trail	Frailblaz			re than the applicable maximum rate set forth in vised from time to time.		
by		b.		and Minimum Tariff Rates. Unless otherwise egotiated rates shall apply to service provided		
		-	Trailblazer to Shipper for the term of the	Agreement notwithstanding any otherwise		
applicab		Le	maximum or minimum rates set forth in Trail time.	blazer's FERC Gas Tariff as revised from time to		
refund	d	c.	(DISCOUNTED RATE AGREEMENTS ONLY) Refunds.	In no event shall Trailblazer be required to		

to Shipper any amounts collected for service to which the discounted rate(s) apply, unless

relevant discounted rate billed to Shipper exceeds the corresponding applicable effective maximum rates set forth in Trailblazer's FERC Gas Tariff, as approved by the FERC from time to time.

the

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute Original Sheet No. 300A Substitute Original Sheet No. 300A

[FOR RATE SCHEDULES FTS, ITS]

Contract No. .....

TRAILBLAZER PIPELINE COMPANY LLC (TRAILBLAZER) TRANSPORTATION RATE SCHEDULE ...... AGREEMENT DATED ...... UNDER SUBPART ..... OF PART 284 OF THE FERC'S REGULATIONS

- d. (NEGOTIATED RATE AGREEMENTS ONLY) Refunds. In no event shall Trailblazer be required to refund to Shipper any amounts collected for service to which the negotiated rates apply, notwithstanding any otherwise applicable maximum or minimum rate set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time.
- e. Notifications. Except as otherwise may be expressly provided herein, any notice or communication contemplated or required by this Agreement shall be in writing unless oral notification is expressly authorized herein, and shall be sent to the appropriate party at the relevant address set forth in this Agreement, as may be revised from time to time.
- f. Nonwaiver of Rights. No delay or failure to exercise any right or remedy accruing to either Trailblazer or Shipper upon breach or default by the other will impair any right or remedy or be construed to be a waiver of any such breach or default, nor will a waiver of any single breach be deemed a waiver of any other breach or default.
- g. Succession and Assignment. Any entity which shall succeed by purchase, merger or consolidation to title to the properties, substantially as an entirety, of Trailblazer or Shipper as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement. No other assignment of this Agreement nor of any of the individual rights or obligations hereunder by Shipper shall be effective as to Trailblazer without the prior express written consent of Trailblazer.
- h. No Third Party Beneficiaries. This Agreement shall not create any rights in any third parties, and no provision of this Agreement shall be construed as creating any obligations for the benefit of, or rights in favor of, any person or entity other than Trailblazer or Shipper.
- i. Conformance to Law. It is understood that performance hereunder shall be subject to all valid laws, orders, rules and regulations of duly constituted governmental authorities having jurisdiction or control of the matters related hereto, including without limitation the Federal Energy Regulatory Commission.
- j. Effect of Tariff. This Agreement shall at all times be subject to all applicable provisions of Trailblazer's FERC Gas Tariff.
- k. GOVERNING LAW. THE CONSTRUCTION, INTERPRETATION, AND ENFORCEMENT OF THIS AGREEMENT SHALL BE GOVERNED BY THE LAWS OF THE STATE OF ....., EXCLUDING ANY CONFLICT OF LAW RULE WHICH WOULD REFER ANY MATTER TO THE LAWS OF A JURISDICTION OTHER THAN THE STATE OF .....
- 1. Entire Agreement. This Agreement contains the entire agreement between Trailblazer and Shipper with respect to the subject matter hereof, and supersedes any and all prior understandings and agreements, whether oral or written, concerning the subject matter hereof, and any and all such prior understandings and agreements are hereby deemed to be void and of no effect. No amendments to or modifications of this Agreement shall be effective unless agreed upon in a written instrument executed by Trailblazer and Shipper which expressly refers to this Agreement.

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute Original Sheet No. 300B Substitute Original Sheet No. 300B

[FOR RATE SCHEDULES FTS, ITS]

Contract No. .....

# TRAILBLAZER PIPELINE COMPANY LLC (TRAILBLAZER) TRANSPORTATION RATE SCHEDULE ...... AGREEMENT DATED ..... UNDER SUBPART ..... OF PART 284 OF THE FERC'S REGULATIONS

9. The above-stated Rate Schedule, as revised from time to time, controls this Agreement and is incorporated herein. The attached Exhibits A, B and C (if applicable) are a part of this Agreement. Shipper shall provide the actual end user purchaser name(s) to Trailblazer if Trailblazer must provide them to the FERC.

Agreed to by:

TRAILBLAZER

SHIPPER

/s/:	/s/:
NAME:	NAME:
TITLE:	TITLE:

# Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute First Revised Sheet No. 301 Substitute First Revised Sheet No. 301 Superseding: Original Sheet No. 301

EXHIBIT A DATED ..... EFFECTIVE .....

Shipper:

Contract No .:

Receipt Point(s):

Name / Location	County / Area	State	PIN No.	MDQ (Dth)
PRIMARY RECEIPT POINT(S):				
SECONDARY RECEIPT POINT(S):				
Receipt Pressure, Assumed Atmospheric Pressure				

Natural gas to be delivered to Trailblazer at the Receipt Point(s) shall be at a delivery pressure

sufficient to enter Trailblazer's pipeline facilities at the pressure maintained from time to time, but Shipper shall not deliver gas at a pressure in excess of the Maximum Allowable Operating Pressure

(MAOP) stated for each Receipt Point in Trailblazer's Catalog of Points. The measuring party shall 11.SP

or cause to be used an assumed atmospheric pressure corresponding to the elevation at such Receipt Point(s).

#### Rates

Except as provided to the contrary in any written agreement(s) between the parties in effect during the term hereof, Shipper shall pay Trailblazer the applicable maximum rate(s) and all other lawful charges as specified in Trailblazer's applicable rate schedule. Shipper and Trailblazer may agree that Shipper shall pay a rate other than the applicable maximum rate so long as such rate is between the applicable maximum and minimum rates specified for such service in the Tariff. Trailblazer and Shipper may agree that a specific discounted rate will apply only to certain volumes under the agreement. The parties may agree that a specified discounted rate will apply only to specified volumes (MDQ or commodity volumes) under the agreement; that a specified discounted rate will apply only if specified volumes are achieved or only if the volumes do not exceed a specified level; that a specified discounted rate will apply only during specified periods of the year or for a specifically defined period; that a discounted rate shall not apply to Access Requests received after a specified time in the nomination cycle; that a specified discounted rate will apply only to specified points or other defined geographical area(s); and/or that a specified discounted rate(s) will apply in a specified relationship to the volumes actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to volumes actually transported). Notwithstanding the foregoing, no discount agreement may provide that an agreed discount as to a certain volume level will be invalidated if the Shipper transports an incremental volume above that agreed level. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Trailblazer's maximum rates so that such rate component must be adjusted downward to equal the

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute First Revised Sheet No. 302 Substitute First Revised Sheet No. 302

Superseding: Original Sheet No. 302

EXHIBIT A DATED ..... EFFECTIVE .....

(CON'T)

new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with

- the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be
- construed to alter a refund obligation under applicable law for any period during which rates which had
- been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable. If the parties agree upon a rate other than the applicable maximum rate, such written Agreement(s) shall specify that the parties mutually agree either: (1) that the agreed rate is a discount rate; or (2) that the agreed rate is a Negotiated Rate (or Negotiated Rate Formula). In

### the event that the parties agree upon a Negotiated Rate or Negotiated Rate Formula, this Agreement shall be

subject to Section 38 of these General Terms and Conditions of Trailblazer's Tariff.

Fuel Gas and Unaccounted For Gas Percentage (%)

Shipper will be assessed the applicable percentage for Fuel Gas and Unaccounted For Gas unless Trailblazer and Shipper mutually agree on monetary reimbursement.

# Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute First Revised Sheet No. 303 Substitute First Revised Sheet No. 303 Superseding: Original Sheet No. 303

EXHIBIT B DATED ..... EFFECTIVE .....

Shipper:

Contract No.:

Delivery Point(s):

Name / Location	County/Area	State	PIN No.	MDQ (Dth)
PRIMARY DELIVERY POINT(S):				
1				
SECONDARY DELIVERY POINT(S):				
2				

Delivery Pressure, Assumed Atmospheric Pressure

Natural gas to be delivered by Trailblazer to Shipper, or for Shipper's account, at the Delivery Point(s) shall be at the pressures available in Trailblazer's pipeline facilities from time to time. The measuring party shall use or cause to be used an assumed atmospheric pressure corresponding to the elevation at such Delivery Point(s).

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Substitute Original Sheet No. 304 Substitute Original Sheet No. 304

> EXHIBIT C [Discount Agreement - FTS] DATED .....

EFFECTIVE .....

Shipper: ..... Contract No.: .....

ARTICLE 1 DISCOUNT PARAMETERS

1.1 Discount Term: From......Through.....

1.2 Discounted Monthly/Daily Base Reservation Rate: \$........../Dth. of MDQ.

1.3 Discounted Base Commodity Rate: \$..... /Dth.

1.4 Discounted Firm Transportation Quantity: ..... Dth./day.

1.5 Discounted Primary Receipt Points: [as set forth in Exhibit A, unless otherwise listed herein]

NAME	PIN	MDQ (Dth/d.)
		DISCOUNTED POINT

1.6 Discounted Secondary Receipt Points: The Discounted Monthly/Daily Base Reservation Rate shall
apply
to service provided on a firm basis from the following secondary receipt points:

. . . . . . . . . . . . . . . . . . .

1.7 Discounted Primary Delivery Points: [as set forth in Exhibit B, unless otherwise listed herein]

		DISCOUNTED POINT
NAME	PIN	MDQ (Dth/d.)

1.8 Discounted Secondary Delivery Points: The Discounted Monthly/Daily Base Reservation Rate shall
apply
to service provided on a firm basis to the following secondary delivery points:

## ARTICLE 2 DISCOUNT TERMS AND CONDITIONS; OTHER CHARGES

2.1 General Discount Limitations: The Discounted Monthly/Daily Base Reservation Rate shall apply only to: (i) service provided to Shipper by Trailblazer under the Transportation Agreement from the Discounted Receipt Points to the Discounted Delivery Points during the Discount Term; and (ii) a maximum daily firm transportation quantity equal to the Discounted Firm Transportation Quantity set forth in Section 1.4 above, for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements. Unless otherwise agreed, Shipper shall be charged all applicable maximum rates, charges, and surcharges set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time, for any aggregate quantities transported on a firm basis for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Discounted Firm Transportation Quantity, or (ii) involve any receipt or delivery points which are not Discounted Receipt or Delivery Points.

2.2 Discountable Third Party Surcharges: From time to time, certain reservation and/or commodity surcharges may be approved by the FERC for inclusion in Trailblazer's FERC Gas Tariff which Trailblazer is: (i) required to collect from Shipper and remit to the FERC or to another third

party; and (ii) permitted to discount the amount of such surcharge from the applicable maximum rate set forth in Trailblazer's FERC Gas Tariff ("Discountable Third Party Surcharges"). [Describe any applicable surcharges covered by this Section and whether Trailblazer agreed to discount such surcharge for Shipper.]

2.3 Applicable Maximum Rates, Charges, and Surcharges: Unless otherwise expressly provided in this Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges,

and penalties of any nature set forth in Trailblazer's FERC Gas Tariff, as may be revised from time

to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and Gas Lost and Unaccountable For charges; (ii) authorized and unauthorized overrun charges; (iii) reservation surcharges; (iv) commodity rates, charges and surcharges; and (v) ACA surcharges.

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Original Sheet No. 305 Original Sheet No. 305

> EXHIBIT C [Discount Agreement - ITS] DATED ..... EFFECTIVE .....

Shipper: ..... Contract No.: .....

> ARTICLE 1 DISCOUNT PARAMETERS

1.1 Discount Term: From......Through.....

1.2 Discounted Base Commodity Rate: \$ ..... /Dth.

1.3 Discounted Transportation Quantity: ..... Dth./day.

1.4 Discounted Receipt Points: [as set forth in Exhibit A, unless otherwise listed herein]

NAME	PIN	MDQ (Dth/d.)
		DISCOUNTED POINT

1.5 Discounted Delivery Points: [as set forth in Exhibit B, unless otherwise listed herein]

		Discounted Point
NAME	PIN	MDQ (Dth/d.)

ARTICLE 2

DISCOUNT TERMS AND CONDITIONS; OTHER CHARGES

2.1 General Discount Limitations: The Discounted Base Commodity Rate shall apply only to: (i) service provided to Shipper by Trailblazer under the Transportation Agreement from the Discounted Receipt Points to the Discounted Delivery Points during the Discount Term; and (ii) a maximum daily transportation quantity equal to the Discounted Transportation Quantity set forth in Section 1.3 above, for all quantities transported on a daily basis under the Transportation Agreement.

Unless

otherwise agreed, Shipper shall be charged all applicable maximum rates, charges, and surcharges set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time, for any

aggregate

quantities transported on a daily basis for Shipper which: (i) are in excess of the Discounted Transportation Quantity, or (ii) involve any receipt or delivery points which are not Discounted Receipt or Delivery Points.

- 2.2 Discountable Third Party Surcharges: From time to time, certain commodity surcharges may be approved by the FERC for inclusion in Trailblazer's FERC Gas Tariff which Trailblazer is: (i) required to collect from Shipper and remit to the FERC or to another third party; and (ii) permitted to discount the amount of such surcharge from the applicable maximum rate set forth in Trailblazer's FERC Gas Tariff ("Discountable Third Party Surcharges"). [Describe any applicable surcharges covered by this Section and whether Trailblazer agreed to discount such surcharge for Shipper.]
- 2.3 Applicable Maximum Rates, Charges, and Surcharges: Unless otherwise expressly provided in this Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and Gas Lost and Unaccounted For charges; (ii) authorized and unauthorized overrun charges; (iii) commodity rates, charges and surcharges.

Effective Date: 10/11/2009 Status: Effective FERC Docket: RP09-858-001 Original Sheet No. 306 Original Sheet No. 306

EXHIBIT C [Negotiated Rate Agreement - FTS] DATED .....

EFFECTIVE .....

Shipper: ..... Contract No.: .....

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 Negotiated Rate Term: From......Through.....

1.2 Negotiated Monthly/Daily Base Reservation Rate: \$........../Dth. of MDQ.

1.3 Negotiated Base Commodity Rate: \$..... /Dth.

1.4 Eligible Firm Transportation Quantity: ..... Dth./day.

1.5 Eligible Primary Receipt Points: [as set forth in Exhibit A, unless otherwise listed herein]

		ELIGIBLE POINT
NAME	PIN	MDQ (Dth/d.)

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1.6 Eligible Secondary Receipt Points: The Negotiated Monthly/Daily Base Reservation Rate shall apply to service provided on a firm basis from the following secondary receipt points:

1.7 Eligible Primary Delivery Points: [as set forth in Exhibit B, unless otherwise listed herein]

NAME	PIN	MDQ (Dth/d.)
		ELIGIBLE POINT

1.8 Eligible Secondary Delivery Points: The Negotiated Monthly/Daily Base Reservation Rate shall apply

to service provided on a firm basis to the following secondary delivery points: .....

ARTICLE 2 NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 General Negotiated Rate Limitations: The Negotiated Monthly/Daily Base Reservation Rate and Negotiated Base Commodity Rate shall apply only to: (i) service provided to Shipper by Trailblazer

under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points

during the Negotiated Rate Term; and (ii) an aggregate maximum daily firm transportation quantity equal to the Eligible Firm Transportation Quantity set forth in Section 1.4 above, for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements. Unless otherwise agreed, Shipper shall be charged all applicable additional rates, charges, and surcharges set forth in Trailblazer's FERC Gas Tariff,

- may be revised from time to time, for any aggregate quantities transported on a firm basis on any day for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Eligible Firm Transportation Quantity, or (ii) involve any receipt or delivery points
- are not Eligible Receipt or Delivery Points.

as

which

- 2.2 Discountable Third Party Surcharges: From time to time, certain reservation and/or commodity surcharges may be approved by the FERC for inclusion in Trailblazer's FERC Gas Tariff which Trailblazer is: (i) required to collect from Shipper and remit to the FERC or to another third party; and (ii) permitted to discount the amount of such surcharge from the applicable maximum rate
- set forth in Trailblazer's FERC Gas Tariff ("Discountable Third Party Surcharges"). [Describe any
- applicable surcharges covered by this Section and whether Trailblazer is agreeable to negotiate the

applicability of such surcharges as part of the negotiated rates.]

2.3 Additional Rates, Charges, and Surcharges: In addition to the Negotiated Monthly/Daily Base

Reservation Rate and the Negotiated Base Commodity Rate, and unless otherwise expressly provided

this Agreement or agreed to in writing by Trailblazer, Shipper shall also pay Trailblazer all

other applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time, including without limitation all applicable maximum: (i) Fuel and Gas Lost and Unaccountable For charges; (ii) authorized and unauthorized overrun charges; (iii) reservation charges and surcharges; (iv) commodity charges

and

in

surcharges; and (v) ACA surcharges.

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> EXHIBIT C [Negotiated Rate Agreement - ITS] DATED ..... EFFECTIVE .....

Shipper: ..... Contract No.: .....

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ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 Negotiated Rate Term: From.....Through.....

1.2 Negotiated Base Commodity Rate: \$ ..... /Dth.

1.3 Eligible Transportation Quantity: ..... Dth./day.

1.4 Eligible Receipt Points: [as set forth in Exhibit A, unless otherwise listed herein]

NAME	PIN	MDQ (Dth/d.)
		ELIGIBLE POINT

1.5 Eligible Delivery Points: [as set forth in Exhibit B, unless otherwise listed herein]

		ELIGIBLE POINT
NAME	PIN	MDQ (Dth/d.)

### ARTICLE 2 NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 General Negotiated Rate Limitations: The Negotiated Base Commodity Rate shall apply only to: (i) service provided to Shipper by Trailblazer under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points during the Negotiated Rate Term; and (ii) an aggregate maximum daily transportation quantity equal to the Eligible Transportation Quantity set forth in Section 1.3 above, for all quantities transported under the Transportation Agreement. Unless otherwise agreed, Shipper shall be charged all applicable additional rates, charges, and surcharges set forth in Trailblazer's FERC Gas Tariff, as may be revised from time to time, for
- aggregate quantities transported on a daily basis for Shipper which: (i) are in excess of the Eligible Transportation Quantity, or (ii) involve any receipt or delivery points which are not Eligible Receipt or Delivery Points.
- 2.2 Discountable Third Party Surcharges: From time to time, certain commodity surcharges may be approved by the FERC for inclusion in Trailblazer's FERC Gas Tariff which Trailblazer is: (i) required to collect from Shipper and remit to the FERC or to another third party; and (ii) permitted to discount the amount of such surcharge from the applicable maximum rate set forth in Trailblazer's FERC Gas Tariff ("Discountable Third Party Surcharges"). [Describe any applicable surcharges covered by this Section and whether Trailblazer is agreeable to negotiate the applicability of such surcharges as part of the negotiated rates.]
- 2.3 Additional Rates, Charges, and Surcharges: In addition to the Negotiated Base Commodity Rates, and

unless otherwise expressly provided in this Agreement or agreed to in writing by Trailblazer, Shipper shall also pay Trailblazer all other applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Trailblazer's FERC Gas Tariff, as may be revised from time

time, including without limitation all applicable maximum: (i) Fuel and Gas Lost and Unaccounted For charges; (ii) authorized and unauthorized overrun charges; (iii) commodity charges and surcharges; and (iv) ACA surcharges.

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Sheet Nos. 308 through 400 are being reserved for future use.