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FERC Docket: RP92-130-000

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Superseding: Superseding First Revised Sheet No.1
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FERC Docket: MT92- 2-000

Second Revised Sheet No.9 Second Revised Sheet No.9: Superseded

Superseding: First Revised Sheet No.9

RATE SCHEDULE F FIRM TRANSPORTATION SERVICE

(Continued)

5.REIMBURSEMENT OF FUEL USED FOR TRANSPORTATION

Shipper shall reimburse Transporter in-kind for fuel required in transporting natural gas under this rate

schedule in addition to the payments made pursuant to Section 4 of this rate schedule. The fuel reimbursement shall be one-half of one percent (1/2%) of the quantity of natural gas transported. The

percentage rate for computing fuel reimbursement is subject to change by Transporter from time to

reflect actual experience.

6. MAXIMUM AND MINIMUM RATES

Transporter, at its sole discretion, may from time to time and at any time selectively adjust any or all of

the rates stated above applicable to any individual Shipper; provided, however, that such adjusted rate(s)

shall not exceed the applicable Maximum Rate(s) nor shall they be less than the Minimum Rate(s) set forth

on Sheet No.4 of this Tariff or superseding Tariff. Transporter shall have the right to charge the Maximum

Rate at any time as a condition for new or extended service. Transporter shall make all filings required

by F.E.R.C. Regulations with respect to any charges at less than the Maximum Rate.

7.TRANSPORTATION IN EXCESS OF MAXIMUM DAILY QUANTITY

Shipper may request Transporter to transport Gas for Shipper on any day in excess of Shipper's Maximum

Daily Quantity. Transporter may do so if, in its judgement, it can do so without adverse effect on Transporter's operations or in meeting its other service obligations.

All such transportation of excess quantities shall be paid for at the Overrun Service Rate specified on the

effective Tariff Sheet No.4.

8.REQUEST FOR TRANSPORTATION SERVICE

Requests for transportation hereunder shall be submitted not less than fifteen (15) days prior to the date

service is requested to commence and shall be considered acceptable only if the following information is

provided in writing on a copy of the Transportation Service Request Form appearing at Tariff Sheet Nos.52

and 53 of this FERC Gas Tariff. The Request must be submitted to the Transporter at the following address:

Michigan Gas Storage Company Attention: Director of Gas Supply 1945 West Parnall Road Jackson, MI 49201

- 8.1 Shipper(s) Names
  - a. Name, adress, representative and telephone number.
- 8.2 Quantity (Stated in dth)
  - a. Maximum Daily Quantity to be transported.

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FERC Docket: MT92- 2-000

Second Revised Sheet No.10 second Revised Sheet No.10 : Superseded

Superseding: First Revised Sheet No.10

RATE SCHEDULE F
FIRM TRANSPORTATION SERVICE
(Continued)

8.3 Term of service

- a. Date service is requested to commence.
- b. Date service is requested to terminate.
- 8.4 Related Interstate Transporters

Shipper shall identify the transporting entity that will carry the transported gas immediately before

delivery to Transporter and the transporting entity that will receive the gas immediately after Transporter has performed transportation of the gas.

8.5 Credit Evaluation

or

request

t.o

Upon the Transporter's request, Shipper shall also provide the information described in a, b and c below.

- a. Shippers Bank References
- b. Shipper's Affiliates; including parents; sister companies; and subsidiaries, if any.
- c. Additional Shipper credit information as may reasonably be required by Transporter to determine Shipper's credit worthiness.
- d. In the event proceedings have been commenced by or against such Shipper for any relief under any bankruptcy or insolvency law, or any law relating to the relief of debtors, readjustment of indebtness, reorganization, arrangement, composition or extention; or in the event a decree

order of a court having jurisdiction in the premises for the appointment of a receiver or liquidator or trustee or assignee in bankruptcy or insolvency of such Shipper, or of a substantial

part of its property, or for the winding up or liquidation of its affairs, shall have been entered, or any substantial part of the property of such Shipper shall be sequestered or attached

and shall not be returned to the possession of such Shipper or released from such attachment within thirty (30) days thereafter; or in the event such Shipper shall make a general assignment for the benefit of creditors or shall admit in writing its inability to pay debts generally as they become due, Shipper shall be required to fully disclose any and all actions regarding the above described proceedings against Shipper or related parties defined in b above, in its

for service and, during the term thereof, profide notification to Transporter within two working days of any initiated or imposed action.

8.6 Marketing Affiliate Regulations

Shipper shall also provide all information necessary for Michigan Gas Storage Company to comply with

Marketing Affiliate reporting requirements in 18 CFR Section 161 and 250.16.

9.CERTIFICATION

At the time Shipper executes a Service Agreement, unless the gas to be transported is for the system supply of a local distribution company, interstate pipeline, or intrastate pipeline, Shipper shall identify

Transporter all corporate entities ultimately receiving the gas to be transported, and shall provide verification that these entities have signed contracts to purchase such gas. Within seven (7) days after

transportation service begins, Shipper shall identify to Transporter all other transporting entities.

including interstate pipelines, that will provide transportation incidental to the service provided by

Transporter.

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First Revised Sheet No.11 First Revised Sheet No.11: Superseded Superseding: Original Sheet No.11

Effective Date: 01/01/1992 FERC Docket: MT92- 2-000 First Revised Sheet No Superseding: Original	<b>).12</b> First Revised Shee	et No.12 : Sup	perseded		
	Sheet No.12	has not been	issued but is bei	ng reserved for :	future use.

FERC Docket: MT92- 2-000

Third Revised Sheet No.21 Third Revised Sheet No.21: Superseded

Superseding: Second Revised Sheet No.21

# RATE SCHEDULE I INTERRUPTIBLE TRANSPORTATION SERVICE

(Continued)

6.MAXIMUM AND MINIMUM RATES

Transporter, at its sole discretion may from time to time and at any time selectively adjust any or all of

the rates stated above applicable to any individual Shipper; provided, however, that such adjusted rate(s)  $\frac{1}{2}$ 

shall not exceed the applicable Maximum Rate(s) nor shall they be less than the Minimum Rate(s) set forth

on Sheet No.4 of this Tariff or superseding Tariff. Transporter shall have the right to charge the  ${\tt Maximum}$ 

Rate at any time as a condition for new or extended service. Transporter shall make all filings required

by the F.E.R.C. Regulations with respect to any charges at less than the Maximum Rate.

7. TRANSPORTATION IN EXCESS OF MAXIMUM DAILY QUANTITY

Shipper may request Transporter to transport Gas for Shipper on any day in excess of Shipper's Maximum

Daily Quantity. Transporter may do so if in its judgement, it can do so without adverse effect on Transporter's operations or in meeting its other service obligations. Such transportation service in

excess of the Maximum Daily Quantity shall be subject to Sections 11 and 12 of the General Terms and Conditions.

8.REQUEST FOR TRANSPORTATION SERVICE

Requests for transportation hereunder shall be submitted not less than fifteen (15) days prior to the date

service is requested to commence and shall be considered acceptable only if the following information is  $\frac{1}{2}$ 

provided in writing on a copy of the Transportation Service Request Form appearing at Tariff Sheet Nos. 52

and 53 of this FERC Gas Tariff. The Request must be submitted to the Transporter at the following address:

Michigan Gas Storage Company Attention: Director, Gas and Oil Supply 1945 West Parnall Road Jackson, MI 49201

- 8.1 Shipper(s) Names
- a. Name, address, representative and telephone number.
- 8.2 Quantity (Stated in dth)
- a. Maximum Daily Quantity to be transported.
- 8.3 Term of Service

- a. Date service is requested to commence
- b. Date service is requested to terminate.
- 8.4 Related Interstate Transporters

	Shipper	shall	identify	the	transporting	entity	that	will	carry	the	transported	gas	immediately
hefore													

before delivery to Transporter and the transporting entity that will receive the gas immediately after Transporter has performed transportation of the gas.

FERC Docket: MT92- 2-000

Second Revised Sheet No.22 Second Revised Sheet No.22: Superseded

Superseding: First Revised Sheet No.22

# RATE SCHEDULE I INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)

#### 8.5 Credit Evaluation

Upon the Transporter's request, Shipper shall also provide the information described in a, b and c  $$\operatorname{below}$.$ 

- a. Shippers Bank References
- b. Shipper's Affiliates; including parents; sister companies; and subsidiaries, if any.
- c. Additional Shipper credit information as may reasonably be required by Transporter to determine Shipper's credit worthiness.
- d. In the event proceedings have been commenced by or against such Shipper for any relief under any bankruptcy or insolvency law, or any law relating to the relief of debtors, readiustment of indebtness, reorganization, arrangement, composition or extention; or in the event a decree or order of a court having jurisdiction in the premises for the appointment of a receiver or liqiudator or trustee or assignee in bankruptcy or insolvency of such Shipper, or of a substantial part of its property, or for the winding up or liquidation of its affairs, shall have been entered, or any substantial part of the property of such Shipper shall be sequestered or attached and shall not be returned to the possession of such Shipper or released from such attachment within thirty (30) days thereafter; or in the event such Shipper shall make a general assignment for the benefit of creditors or shall admit in writing its inability to pay debts generally as they become due, Shipper shall be required to fully disclose any and all actions regarding the above described proceedings against Shipper or related parties defined in b above, in its request for service and, during the term thereof, profide notification to Transporter within two working days of any initiated or imposed action.

## 8.6 Marketing Affiliate Regulations

Shipper shall also provide all information necessary for Michigan Gas Storage Company to comply with

Marketing Affiliate reporting requirements in 18 CFR Section 161 and 250.16.

### 9.CERTIFICATION

At the time Shipper executes a Service Agreement, unless the gas to be transported is for the system supply of a local distribution company, interstate pipeline, or intrastate pipeline, Shipper shall identify to

Transporter all corporate entities ultimately receiving the gas to be transported, and shall provide verification that these entities have signed contracts to purchase such gas. Within seven (7) days

afte:	transportation service begins, Shipper shall identify to Transporter all other transporting
enti	ties, including interstate pipelines, that will provide transportation incidental to the service provided
by	
	Transporter.

FERC Docket: MT92- 2-000

First Revised Sheet No.51 First Revised Sheet No.51 : Superseded

Superseding: Original Sheet No.51

GENERAL TERMS AND CONDITIONS

(Continued)

16.LIMITATION OF LIABILITY

16.1 Limitation of Liability

Any and all claims against Transporter, its officers, employees, agents or representatives hereunder shall be limited to the assets of Transporter and Shipper hereby waives any and all rights to proceed against the owner of Transporter.

#### 17.COMPLAINT PROCEDURES

a. Complaints by Shippers and potential Shippers concerning any transportation services offered should be directed in writing to Transporter at the following address:

> Michigan Gas Storage Company Attention: Director of Gas Supply 1945 West Parnall Road Jackson, MI 49201

- b. Complaints shall be reviewed by the Director of Gas Supply (or the Director's designee in the event of the Director's absence or unavailability) and such other MGS personnel as the Director, or
  - the Director's designee, shall deem appropriate given the nature of the complaint.
- c. Transporter will respond initially to the complaint within forty-eight (48) hours from receipt of

the complaint. Transporter will also respond in writing within thirty (30) days advising Shipper or

potential Shipper of the disposition of the complaint. Complaints shall clearly indicate the person to whom the initial and subsequent responses shall be addressed and shall provide phone numbers (voice and fax) for delivery of initial responses and an address for the delivery of subsequent

written response(s).

18.INFORMATION

Any person may request information on the availability, pricing or other terms of transportation service  $\frac{1}{2}$ 

and/or capacity availability by contacting Transporter at the following address:

Michigan Gas Storage Company Attention: Director of Gas Supply 1945 West Parnall Road Jackson, MI 49201 (517) 788-2105

19. SHARED OPERATING PERSONNEL AND FACILITIES

No operating personnel or facilities are shared by Transporter and its marketing affiliate(s).

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FERC Docket: MT92- 2-000

First Revised Sheet No.52 First Revised Sheet No.52 : Superseded

Superseding: Original Sheet No.52

GENERAL TERMS AND CONDITIONS

(Continued)

20.TRANSPORTATION SERVICE REQUEST FORM

If yes, by how much?

MICHIGAN GAS STORAGE COMPANY
TRANSPORTATION SERVICE REQUEST FORM

Send to: Michigan Gas STorage Company (MGS)
Attention: Director of Gas Supply

1945 West Parnall Road Jackson, MI 49201

Information Required for Valid Transportation Request 1. Complete legal name of Shipper: 2. Name of Shipper's Representative 3. Address of Shipper: Attention: Phone: 4. Shipper is: Local Distribution Company Intrastate Pipeline Interstate Pipeline Producer End-User Marketer Broker Other (specify) \_ 5. Is Shipper affiliated with MGS? yes If yes, extent of affiliation between MGS and Shipper: 6. If the answer to 5, above is yes, does the cost of gas to the involved marketing affiliate(s) of MGS exceed the price received for the sale of the gas by such marketing affiliate(s) after deducting associated including those incurred for transportation, (ie, is the gas being sold at a loss)?: Yes \_\_\_\_ No -----

Effective Date: 01/01/1992 Status: Effective FERC Docket: MT92- 2-000

First Revised Sheet No.53 First Revised Sheet No.53 : Superseded Superseding: Original Sheet No.53

GENERAL TERMS AND CONDITION	N	5
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(Continued)

2 1	ervice				
Interrup Firm:	tible:	<del></del> -			
New Serv Modifica	ice: tion of Existing Se	ervice:			
8. Term of S					
Date Service	is requested to co is requested to te	ommence:			
	ns requested to te				
	Total Contract Qua			dth	
11. Point(s)	of Receipt				
	Loca				
	a b c.		<del></del>		
	·				
(if more	space is required.	nlease attach	a listing)		
	space is required,	please attach	a listing)		
<pre>(if more 12. Point(s)</pre>		please attach	a listing)		
		please attach	a listing)		
			a listing)		
	of Delivery  Location	Location ——— Party Rec	eiving Gas from N		
	of Delivery  Location a.	Location ———— Party Rec	eiving Gas from M		
	of Delivery  Location	Location ———— Party Rec	eiving Gas from M		
	Location a. b.	Location ———— Party Rec	eiving Gas from M		
12. Point(s)	Location a. b. c. (if more space	Location Party Reco	eiving Gas from M please attach a	listing)	rea
<ol> <li>Point(s)</li> <li>Is any su</li> </ol>	Location a. b. c. (if more space	Location Party Reco	eiving Gas from M please attach a		req
12. Point(s)  13. Is any su iliated with MGS? Yes	Location a. b. c. (if more space)	Location Party Recember is required,	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space) pplier of gas to be No ame of supplier and	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space)	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space) pplier of gas to be No ame of supplier and	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space) pplier of gas to be No ame of supplier and	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space) pplier of gas to be No ame of supplier and	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req
12. Point(s)  13. Is any su iliated with MGS? Yes If yes, n	Location a. b. c. (if more space) pplier of gas to be No ame of supplier and	Location  Party Recommender is required, attransported in the second control of the seco	eiving Gas from M please attach a n any transaction	listing) n associated with this	req

Effective Date: 01/01/1992 Status: Effective FERC Docket: MT92- 2-000

 ${\tt admitted}$ 

First Revised Sheet No.54 First Revised Sheet No.54 : Superseded Superseding: Original Sheet No.54

	14. Producing A	area of all Gas Suppl		AND CONDITIONS	(Continued)	
	a. b.	ounty/Parish/Offshore		State		
		(if more space is	required, pleas	se attach a listi	ng)	
-	16. Is any of t	the gas being transpo	orted subject to	take-or-pay reli	ef for MGS? Yes	No
to	Transporter and	te transporting entited the transporting entited transportation services.	- ntity that will r	receive the gas in	mmediately after Ti	_
	18. Shipper's B	Sank References:				_
	Shipper's Affil	iates (including par	ents, sister com	mpanies and subsi	diaries, if any)	
	r any bankruptcy or i btedness,	nceeding been commend nsolvency law or any arrangement, compos	law relating to	the relief of d		
	Has a court ord gnee in bankruptcy or i erty or	der been entered for nsolvency of Shipper	(or any of its	affiliates) or o	f a substantial par	
attadatad	ched not to be retur: chment	ntial part of the prometic to the possession thereafter? Yes	on of Shipper (or	_		_
	Has Shipper (or	anv of its affiliat	es) made a dener	ral assignment fo	r the henefit of c	reditor or

	its i	nability	to pay	its debt	s general	ly as th	ey becom	e due?	Yes	No			
with		Shipper	shall	fully dia	sclose to	MGS any	actions	regard	ing the	above	described	proceedir	ngs
	2 wor	king days	of any	y such in	itiated o	r impose	d action	• -					

FERC Docket: RP92-130-000

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Second Revised Sheet No.55 Second Revised Sheet No.55: Superseded
Superseding: Superseding First Revised Sheet No.55
X1050000012
X1050000022 Michigan Gas Storage Company
X1050000032 F.E.R.C. Gas Tariff
                                                                                      Second Revised Sheet
No. 55
X1050000042 Original Volume No. 2
                                                                           Superseding First Revised Sheet
No.55
X1050000052
X1050000062
X1050000072
                                   GENERAL TERMS AND CONDITIONS
X1050000082
                                                                   (Continued)
X1050000092
X1050000102
                  20. Does Shipper certify that it qualifies for transportation service under
X1050000112
                       Section 284.102 of the regulations?
X1050000122
X1050000132
X1050000142
X1050000152
                  21. If the answer to No. 20, above is yes:
X1050000162
                            a. Name of intrastate pipeline or local distribution company on whose behalf
                                 the gas will be transported ("OBO" party);
X1050000172
X1050000182
X1050000192
X1050000202
X1050000212
                            b. How does the requested service qualify for transportation under Section
X1050000222
                                  284.102?:
X1050000232
X1050000242 1.
                The OBO party will have physical custody of, and transport the gas at
X1050000252
                some point in the transaction Yes_____
                                                              No ;
X1050000262
                or
X1050000272
X1050000282 2.
                The OBO party will hold title to the gas at some point either prior
x1050000292
                to, during, or after the time that the gas is being transported by MGS,
X1050000302
                for a purpose related to the OBO party's status and functions as an
X1050000312
                intrastate pipeline or local distribution company
                Yes____
X1050000322
                               No
X1050000332
                or
X1050000342
X1050000352 3.
               The gas is to be delivered to a customer of the OBO party that is located
X1050000362
                in the service area of the OBO party if the OBO party is a local distribution
X1050000372
                company, or that is physically able to receive direct deliveries of gas from the
                OBO party, if the OBO party is an intrastate pipeline
Yes_____ No____. (If answer here is "Yes" attach certification
X1050000382
X1050000392
                from OBO party.)
X1050000402
X1050000412
X1050000422
              c. Shipper may be required to provide additional information to verify its answer to
X1050000432
                  Ouestion 20.
X1050000442
X1050000452
X1050000462
X1050000472
X1050000482
X1050000492
X1050000502
X1050000512
X1050000522
X1050000532
X1050000542
X1050000552
X1050000562
X1050000572
X1050000582
X1050000592
X1050000602
X1050000612
X1050000622
X1050000632
X1050000642
X1050000652
X1050000662
X1050000672 Issued by: R. J. Odlevak
                                                                                        Effective: March
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1, 1992 X1050000682 Issued on: February 28, 1992 X1050000692 ------

Effective Date: 03/01/1992 Status: Effective FERC Docket: RP92-130-000 First Revised Sheet No.56 First Revised Sheet No.56: Superseded Superseding: Superseding Original Sheet No.56 X1050000013 Michigan Gas Storage Company X1050000023 F.E.R.C. Gas Tariff First Revised Sheet No.56 X1050000033 Original Volume No. 2 Superseding Original Sheet No.56 X1050000043 X1050000053 X1050000063 X1050000073 X1050000083 GENERAL TERMS AND CONDITIONS X1050000093 (Continued) X1050000103 X1050000113 X1050000123 X1050000133 21. TRANSPORTATION UNDER SUBPART B OF 18 C.F.R. PART 284 X1050000143 X1050000153 For transportation service to be provided under Subpart B of 18 C.F.R. Part X1050000163 284, Shipper must provide certification and verifying information as required by X1050000173 18 CFR Section 284.102 that the requested service qualifies for transportation under X1050000183 Subpart B of Part 284. X1050000193 X1050000203 X1050000213 X1050000223 X1050000233 X1050000243 X1050000253 X1050000263 X1050000273 X1050000283 X1050000293 X1050000303 X1050000313 X1050000323 X1050000333 X1050000343 X1050000353 X1050000363 X1050000373 X1050000383 X1050000393 X1050000403 X1050000413 X1050000423 X1050000433 X1050000443 X1050000453 X1050000463 X1050000473 X1050000483 X1050000493 X1050000503 X1050000513 X1050000523 X1050000533 X1050000543 X1050000553

X1050000663 Issued by: R. J. Odlevak Effective: March 1,

X1050000563 X1050000573 X1050000583 X1050000593 X1050000603 X1050000613 X1050000633 X1050000643 X1050000643 1992 X1050000673 Issued on: February 28, 1992 X1050000683 -----