

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

Sea Robin Pipeline Company, LLC § Docket No. RP07-____-000

**PREPARED DIRECT TESTIMONY
OF
WILLIAM W. GRYGAR**

1 **Q. Please state your name and business address.**

2 A. My name is William W. Grygar. My business address is 5444 Westheimer Road,
3 Houston, Texas 77056.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am Vice President of Rates and Regulatory Affairs for Panhandle Eastern Pipe
6 Line Company, LP ("Panhandle") and Florida Gas Transmission Company, LLC
7 ("FGT"). I supervise the Rates and Regulatory Affairs Department for the
8 Panhandle Energy pipeline group of companies. In addition to Panhandle and
9 FGT, these companies include Trunkline Gas Company, LLC, Trunkline LNG
10 Company, LLC, Sea Robin Pipeline Company, LLC and Southwest Gas Storage
11 Company.

12 **Q. What is your employment history with the Panhandle Energy pipeline group?**

13 A. Starting in February 1973, I have held various positions of increasing
14 responsibility relating to rates and regulatory affairs for the interstate pipelines.

1 **Q. What is your educational background?**

2 A. I graduated from the University of Texas in May 1969 with a Bachelor of Business
3 Administration Degree with a major in Finance. In December 1972, I received a
4 Master of Business Administration degree from Southwest Texas State University.
5 I am a certified public accountant.

6 **Q. Are you a member of any professional associations?**

7 A. Yes. I am a member of the American Institute of Certified Public Accountants, the
8 Texas Society of Certified Public Accountants, and the Rate Committee of the
9 Interstate Natural Gas Association of America ("INGAA").

10 **Q. Have you previously given testimony before the Federal Energy Regulatory**
11 **Commission?**

12 A. Yes. My most recent testimony was submitted in Panhandle Eastern Pipe Line
13 Co., Docket No. RP92-166-000, Sea Robin Pipeline Company, LLC, Docket No.
14 CP95-168-000, Trunkline Gas Co., Docket No. RP96-129-000, Transwestern
15 Pipeline Company, LLC, Docket No. RP06-614-000, and Southwest Gas Storage
16 Company, Docket No. RP07-34-000.

17 **Q. What is the purpose of your testimony in this proceeding?**

18 A. My testimony will discuss Classification, Cost Allocation and Rate Design for the
19 Sea Robin filing in this proceeding. Specifically, I will discuss: (1) certain aspects
20 of cost classification, cost allocation and rate design methodologies, and the
21 assignment and allocation of costs to Sea Robin's rate areas; and (2) the
22 transportation volumes and reservation units upon which the gathering and

transmission transportation rates are based, as adjusted for actual discounting
experience.

Q. What Base Period is utilized by Sea Robin for this filing?

A. Sea Robin has used a Base Period reflecting the actual data for the twelve months
ended February 28, 2007. Adjustments were incorporated for known and
measurable changes which will occur during the nine months succeeding the end
of the Base Period, through November 30, 2007 ("Adjustment Period"). The Base
Period, as adjusted for changes occurring in the Adjustment Period, is referenced
as the "Test Period".

Q. What exhibits are you responsible for in this proceeding?

A. I am responsible for the following exhibits:

<u>Exhibit No.</u>	<u>Reference</u>	<u>Description</u>
SR-33	Schedule I-1	Functionalization of Cost of Service
SR-34	Schedule I-2	Classification of Cost of Service, Twelve Months Ended February 28, 2007, As Adjusted
SR-35	Schedule I-1(a)	Allocation of Cost of Service, by Rate Areas, Twelve Months Ended February 28, 2007, As Adjusted
SR-36	Schedule I-1(d)	Methodology to Allocate Common or Joint Costs to Each Rate Area, Twelve Months Ended February 28, 2007, As Adjusted
SR-37	Statement J	Comparison of Estimated Revenues with Cost of Service, Twelve Months Ended February 28, 2007, As Adjusted

1	SR-38	Schedule J-2	Proposed Base Rates
2			Derivation of Rates
3	SR-39	Schedule J-1	Summary of Billing Determinants
4	SR-40	Schedule J-1.1	Discount Adjustments
5		Schedule J-1.2	
6	SR-41	Statement G	Summary of Revenues, and
7			Billing Determinants, Twelve Months
8			Ended February 28, 2007, As
9			Adjusted
10	SR-42	Schedule G-1	Base Period Volumes and Revenues
11			by Rate Schedule
12	SR-43	Schedule G-2	Test Period Volumes and Revenues
13			by Rate Schedule

14 **Rate Design Methodology**

15 **Q. What rate design underlies the rates included in the current filing?**

16 A. Sea Robin continues to use the Straight Fixed Variable ("SFV") cost classification,
17 cost allocation and rate design methodology, as previously approved in Docket No.
18 CP95-168-000. For Rate Schedules FTS, FTS-2 and ITS, the rates are designed
19 using the cost classification, cost allocation and rate design features which the
20 Commission has approved for use on the Sea Robin system, based on the current
21 cost of service. Sea Robin proposes gathering and transmission transportation
22 rates that: (1) reflect costs directly attributable or properly allocated to each area;
23 and (2) only use those billing determinants that appropriately reflect the volumes
24 being received in, transported through and/or delivered in each transportation rate
25 area. In addition, rates for interruptible transportation service continue to be
26 derived on the 100 percent load factor basis. Rates for Rate Schedule FTS-2, the

1 rate schedule applicable to certain firm shippers, continue to reflect a reservation
2 rate or a volumetric based rate calculated on the historical methodology for this
3 service.

4 **Functionalization**

5 **Q. How is Sea Robin's cost of service functionalized?**

6 A. Exhibit No. SR-33 sets forth the functionalization of the Cost of Service. That
7 exhibit reflects the Cost of Service provided by Sea Robin witness Mr. Biediger.
8 This functionalization reflects that all of the Cost of Service is classified as either
9 transmission facilities or gathering facilities.

10 **Classification**

11 **Q. Are these functionalized costs further classified?**

12 A. Yes, the functionalized costs have been classified in relationship to their
13 characteristics as either fixed or variable costs. This classification is shown in
14 Columns (a) through (c) on Pages 1 and 2 of my Exhibit No. SR-34. Page 1 of
15 Exhibit No. SR-34 is a summary of the classification of the gathering cost of
16 service for the twelve months ended February 28, 2007, as adjusted. Page 2 of
17 Exhibit No. SR-34 is a summary of the classification of the transmission cost of
18 service for the twelve months ended February 28, 2007, as adjusted.

19 **Q. For purposes of your testimony and exhibits, how do you define fixed costs**
20 **and variable costs?**

1 A. Fixed costs are those costs which do not vary materially when gas throughput
2 varies and variable costs are those costs which vary directly and materially with
3 system throughput.

4 **Q. Once costs have been classified as either fixed or variable, how are they**
5 **further classified?**

6 A. Once costs have been identified as either fixed or variable, the costs are then
7 classified for purposes of cost allocation and rate design as either reservation or
8 usage. Columns (e) and (f) of Pages 1 and 2 of my Exhibit No. SR-34 reflect this
9 classification, which is based on the SFV methodology.

10 **Q. How does Sea Robin use the SFV methodology in its filing?**

11 A. Sea Robin uses the SFV methodology for cost classification, cost allocation and
12 rate design. Under this method, all of the gathering and transmission fixed costs
13 including return on equity and related income taxes are included in the reservation
14 component of transportation rates, and all variable costs are included in the usage
15 component of transportation rates.

16 **Cost Assignment and Allocation**

17 **Q. What is the basis for the cost assignment and allocation underlying Sea**
18 **Robin's transportation rates?**

19 A. A separate cost of service has been determined for each rate area, as shown on
20 Exhibit No. SR-33. Rate Base and Cost of Service components identifiable by area
21 were assigned directly to the appropriate rate area, while common or general
22 components were allocated based on direct plant, direct labor and throughput

1 utilization factors. The allocation method used is consistent with the settlement of
2 Docket No. CP95-168-000. The methodology to develop the cost of service for
3 each transportation rate area is consistent with the Commission's policy to avoid
4 subsidization of some shippers by others.

5 Exhibit No. SR-35 summarizes the allocation of the cost of service for each
6 of the transportation rate areas. Sea Robin has maintained its books and records in
7 such a way as to facilitate the identification of costs applicable to the gathering or
8 transmission function for use in the derivation of rates for each service.
9 Supporting details for the methodology used to allocate common or joint costs to
10 gathering or transmission service are included in Exhibit No. SR-36.

11 **Q. Please explain your Exhibit No. SR-36.**

12 A. Exhibit No. SR-36 reflects the method and calculations used to assign and, in
13 appropriate circumstances, to allocate common or general costs and certain
14 miscellaneous items to the gathering or transmission service. Pages 1 and 2 of my
15 Exhibit No. SR-36 reflect allocation units and resulting factors used to allocate
16 General or Common Costs to the rate areas by utilizing a ratio of direct plant and
17 direct labor. Transportation volumes are utilized to allocate miscellaneous
18 revenues related to the transportation of liquids to each rate area. Pages 3 through
19 13 detail the allocation of the components of the Cost of Service that are not
20 directly assigned to each transportation rate area.

21 **Derivation of Rates**

22 **Q. Please explain your Exhibit No. SR-37.**

1 A. Exhibit No. SR-37 is a reconciliation of transportation service revenues as shown
2 on Statement G to the Total Cost of Service.

3 **Q. How are Sea Robin's proposed transportation rates derived?**

4 A. Sea Robin's proposed transportation rates are shown on my Exhibit No. SR-38,
5 Page 1. This schedule shows the base rates for Rate Schedules FTS, FTS-2, and
6 ITS for gathering and transmission transportation service.

7 Exhibit No. SR-38, Pages 2 and 3, shows the derivation of the gathering
8 and transmission base rates. The reservation components of the transportation
9 rates have been designed to recover the reservation costs. The reservation rate
10 components are calculated by dividing the total allocated reservation costs within
11 each rate area by the reservation design units for that rate area. The usage rate
12 components for each rate area are calculated by dividing the total allocated usage
13 costs within each rate area by the usage design units for that rate area. The
14 gathering reservation and usage design units are based on transportation customers'
15 Maximum Daily Quantity ("MDQ") and usage throughput volumes that are
16 associated with receipt points classified as gathering. The transmission reservation
17 and usage rate design units are based on transportation customers' MDQs and
18 usage throughput volumes that utilize the transmission facilities.

19 The rates for Rate Schedule ITS are the 100 percent load factor equivalents
20 of the FTS rate for each of the transportation rate areas.

21 The reservation and usage rates for Rate Schedule FTS-2 are the same as
22 the rates for Rate Schedule FTS. The volumetric rate components for Rate

Schedule FTS-2 are calculated from the composite rates for each transportation rate area utilized by these shippers, on a one-part rate basis. This is the historical basis used to calculate the rate for service under Rate Schedule FTS-2.

Rate Design Determinants

Q. How are Sea Robin's rate design units determined?

A. Sea Robin's reservation and usage design units take into account known and measurable changes in contractual arrangements which have become effective during the Base Period or which are to become effective before the end of the Test Period. Test Period adjustments for Sea Robin's transportation volumes are provided by Sea Robin's witness Mr. Langston. Exhibit No. SR-39 shows the summary of billing determinants utilized to calculate Sea Robin's transportation rates.

The units used to calculate reservation rates are based on the transportation customers' contract demands or MDQ, as adjusted, in each rate area for firm Rate Schedules FTS transportation customers; either a transportation customers' contract demand or MDQ or a representative projected level of imputed contract demand, as applicable, for Rate Schedule FTS-2 transportation customers; and a representative projected level of imputed contract demand applicable to Rate Schedules ITS transportation customers, based on projected throughput volumes, all as adjusted for discounting. Last, a representative projected level of imputed contract demand, based on projected throughput, has been included for contract overrun volumes.

1 The usage rate design units were derived by adjusting the actual quantity
2 for all transportation agreements during the twelve months ended February 28,
3 2007, the Base Period in this proceeding. My Exhibit No. SR-39 shows that the
4 Test Period transportation volumes, unadjusted for Sea Robin's discounting
5 experience, are 129,689,086 Dt and 180,541,057 Dt for gathering and transmission
6 service, respectively.

7 **Q. Have you prepared an exhibit which reconciles the reservation and usage**
8 **billing determinants unadjusted and adjusted for discounting?**

9 A. Exhibit No. SR-39 reconciles the reservation and usage billing determinants
10 unadjusted for actual discounting experience with the reservation and usage billing
11 determinants utilized to derive Sea Robin's proposed rates which are adjusted for
12 discounting. I will discuss the adjustments for discounting later in my testimony.

13 **Q. Upon what design units are Sea Robin's rates based?**

14 A. Sea Robin's design units for the gathering reservation component of rates are
15 2,708,849 Dth and for the usage component of rates the volumes are 75,836,655
16 Dth. The rate design units for the transmission reservation component of rates are
17 1,431,554 Dth and for the usage component of rates the volumes are 51,483,463
18 Dth. These rate design units are based on the Test Period transportation volumes
19 stated in dekatherms for each rate area, as adjusted for discounting.

20 **Discount Adjustment**

21 **Q. What discount adjustment method is used to establish the reservation design**
22 **units?**

1 A. Sea Robin uses the iterative methodology in this filing. The iterative methodology
2 is the Commission's preferred basis for determining the discount adjustment. The
3 iterative method is applied in order to assure that only transactions which are
4 discounted when compared to the final rates are given weight in a discounting
5 computation. Under that method, only reservation units and volumes associated
6 with transactions in which the discounted rate was less than the final calculated
7 maximum rates are included in the discount adjustment. The reservation units and
8 volumes which are to be reflected in the design of rates are determined by
9 ascertaining a preliminary rate which accords no weight to discounting. Any
10 transactions provided at rates below that rate are then accorded weight in the
11 calculation by multiplying the proportionate revenue contribution percentage by
12 the discounted volumes. The proportionate revenue contribution percentage of
13 reservation units and volumes associated with a particular transaction is
14 determined by comparing the revenue actually provided by the discounted
15 reservation unit or volume with the revenues that the transaction would have
16 provided at maximum rates. This process is continued through further iterations,
17 which in successive calculations ultimately will reflect final rates and all
18 transactions which fall within the discounting threshold.

19 **Q. What discount adjustment is used to establish the reservation design units?**

20 A. My Exhibit No. SR-40 sets forth the discount adjustment which reflects discounted
21 reservation units to the extent of their projected proportionate contribution to
22 revenues, which is based on Sea Robin's projection of applicable rates for firm

1 service for the Test Period. Exhibit No. SR-40 also shows the discount adjustment
2 which reflects discounted usage volumes to the extent of their projected
3 proportionate contribution to revenues, which is based on Sea Robin's projection
4 of applicable revenue for interruptible service under Rate Schedule ITS for the
5 Test Period. The discount adjustment is calculated separately for each of the
6 transportation rate areas.

7 **Q. Why should a discount adjustment be reflected in the design of Sea Robin's**
8 **rates?**

9 A. A discount adjustment in the rate design process is necessary in order to avoid
10 attributing full revenue responsibility to services that did not provide full revenue
11 recovery. Sea Robin is able to achieve the level of transportation and the level of
12 firm transportation contracts upon which its rates are based only by substantially
13 discounting its services.

14 A discount adjustment is properly used in the design of rates. Rate designs
15 which inhibit discounting will be inefficient and inequitable because they would
16 remove the incentive for pipelines to discount their services in the future to capture
17 marginal firm and interruptible business.

18 Competing pipelines have adopted SFV-based rates and Sea Robin and
19 other pipelines also have capacity release mechanisms in their tariffs. Interruptible
20 service on the Sea Robin system has been subject to continuing price competition.
21 The markets which Sea Robin serves continue to be characterized by the presence
22 of more than ample capacity. Only those discounts, and only those levels of

1 discounts, which are necessary to maintain and secure new transportation volumes
2 are given. Without these discounts, Sea Robin could not have attained the contract
3 demand and throughput levels which are reflected in this filing. These factors
4 support Sea Robin's Test Period projection for firm and interruptible transportation
5 services.

6 Discounting of firm and interruptible transportation has continued during
7 the entire Base Period. Since the Test Period data is based on contracts which will
8 continue to be in effect, there is no reason to expect any reduction in the level of
9 discounts through the conclusion of the Test Period. By providing these
10 transportation services, Sea Robin has been able to spread its fixed costs over a
11 greater base than it would have been able to in the absence of the discounting.

12 **Q. Were the discounts provided necessary for these transactions to be included as**
13 **system load?**

14 A. Yes. Sea Robin was able to achieve the level of firm transportation contract
15 demand and interruptible throughput which it did achieve only because of the
16 substantial discounts which it provided. The testimony of Sea Robin's witness Mr.
17 Langston describes the system utilization during the Base Period and Test Period
18 in this proceeding.

19 **Q. Does Sea Robin have any negotiated rate agreements?**

20 A. No.

21 **Revenues and Billing Determinants**

22 **Q. Please explain Exhibit No. SR-41.**

1 A. Exhibit No. SR-41 is comprised of Statement G, Pages 1 through 5 and shows
2 the actual revenues and billing determinants for the Base Period and projected
3 revenues and billing determinants for the Test Period.
4 Page 1 of Exhibit No. SR-41 is a summary of the revenues for the Base Period
5 and Test Period. The revenues are shown for each of the transportation rate
6 areas. As shown on Line 5, Column (a), the actual revenues for the twelve
7 months ended February 28, 2007 are \$9,597,419. The estimated revenues shown
8 on Line 5, Column (b) for the Test Period are \$23,158,158. This indicates a
9 revenue deficiency of \$13,560,739. Pages 2 and 3 of Exhibit No. SR-41 detail
10 the reservation, usage, and overrun revenues for Rate Schedules FTS, FTS-2 and
11 ITS. Pages 4 through 6 summarize the Test Period and Base Period volumes for
12 Rate Schedules FTS and FTS-2, and ITS. The reservation and usage volume
13 adjustments for the Test Period are shown on Page 5.

14 **Q. Please discuss Exhibit No. SR-42.**

15 A. Exhibit No. SR-42 is comprised of Schedules G-1(a) through G-1(c). Schedules
16 G-1(a) through G-1(c) show Base Period gathering and transmission revenues
17 and billing determinants by month, by customer name, by rate schedule and by
18 rate component. Billing determinants are unadjusted for discounting, and
19 revenues are separated into operating revenues and surcharges. Contracts with a
20 primary term of less than one year, contracts with affiliates, and negotiated rate
21 agreements are identified. Contracts with capacity release transactions are also

1 identified. As shown on Exhibit No. SR-42, no transportation service was
2 provided to an affiliate.

3 **Q. Please explain Exhibit No. SR-43.**

4 A. Exhibit No. SR-43, which is comprised of Schedules G-2(a) and G-2(b), provides
5 for the Test Period the same information that Schedules G-1(a) and G-1(b)
6 provide for the Base Period. In accordance with the Commission's regulations
7 implemented in Order 582, the reservation and usage billing determinants have
8 not been adjusted for Sea Robin's discounting experience. The Test Period
9 reservation and usage quantities are supported by the testimony of Sea Robin
10 witness Mr. Langston.

11 **Q. Does this complete your prepared direct testimony?**

12 A. Yes, it does.

The State of Texas }
 } SS.
County of Harris }

BEFORE ME, the undersigned authority, on this day personally appeared
William W. Grygar, who being by me first duly sworn, on oath deposes and says:

That he is the William W. Grygar, offering the foregoing prepared direct testimony
and that all statements of fact contained therein are true and correct to the best of his
knowledge, information and belief.

William W. Grygar
William W. Grygar

Subscribed and sworn to before me this 27th day of June, 2007.



Suzanne Samano
Notary Public

My Commission Expires:

April 6, 2010.

SEA ROBIN PIPELINE COMPANY, LLC

Cost of Service
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Total (a)	Gathering (b)	Transmission (c)
<u>Operating Expenses</u>				
1	Operations and Maintenance	\$ 6,246,629	\$ 2,524,621	\$ 3,722,008
2	Administrative & General	<u>4,359,847</u>	<u>685,882</u>	<u>3,673,965</u>
3	Total Operating Expenses	10,606,476	3,210,503	7,395,973
4	Depreciation Expense	4,334,943	2,813,073	1,521,870
5	Taxes Other Than Income	315,335	19,710	295,625
6	Return @ 10.71%	5,546,966	1,494,865	4,052,101
7	Federal Income Taxes	2,273,838	615,850	1,657,988
8	State Income Taxes	92,733	25,116	67,617
9	Revenue Credits	<u>(1,170,430)</u>	<u>(488,968)</u>	<u>(681,462)</u>
10	Total	<u>\$ 21,999,861</u>	<u>\$ 7,690,149</u>	<u>\$ 14,309,712</u>

SEA ROBIN PIPELINE COMPANY, LLC

Classification of Gathering Cost of Service
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Acct. No.	Description	Total (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Gathering/Operating Expenses</u>								
<u>Operation</u>								
1	750.00	Supervision & Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	753.00	Field Lines Expenses	967,308	967,308	-	967,308	967,308	-
3	756.00	Field Measuring & Regulating Sta. Exp.	822,948	822,948	-	822,948	822,948	-
4	757.00	Purification Expenses	-	-	-	-	-	-
5	759.00	Other Expenses	-	-	-	-	-	-
6	760.00	Rents	-	-	-	-	-	-
7		Total Operation	<u>1,790,256</u>	<u>1,790,256</u>	-	<u>1,790,256</u>	<u>1,790,256</u>	-
<u>Maintenance</u>								
8	761.00	Supervision & Engineering	-	-	-	-	-	-
9	762.00	Structures & Improvements	664,823	664,823	-	664,823	664,823	-
10	764.00	Field Lines	60,068	60,068	-	60,068	60,068	-
11	766.00	Field Measuring & Regulating Sta. Exp.	9,474	9,474	-	9,474	9,474	-
12	769.00	Other Equipment	-	-	-	-	-	-
13		Total Maintenance	<u>734,365</u>	<u>734,365</u>	-	<u>734,365</u>	<u>734,365</u>	-
14		Administrative & General Expense	685,882	685,882	-	685,882	685,882	-
15		Total Operating Expenses	<u>3,210,503</u>	<u>3,210,503</u>	-	<u>3,210,503</u>	<u>3,210,503</u>	-
16		Depreciation, Depl. And Amortization	2,813,073	2,813,073	-	2,813,073	2,813,073	-
17		Taxes-Other than Income	19,710	19,710	-	19,710	19,710	-
18		Return @ 10.71%	1,494,865	1,494,865	-	1,494,865	1,494,865	-
19		Federal Income Taxes	615,850	615,850	-	615,850	615,850	-
20		State Income Taxes	25,116	25,116	-	25,116	25,116	-
21	495.00	Other Gas Revenue	<u>(488,968)</u>	<u>(488,968)</u>	-	<u>(488,968)</u>	<u>(488,968)</u>	-
22		Total Gathering Cost of Service	<u>\$ 7,690,149</u>	<u>\$ 7,690,149</u>	<u>\$ -</u>	<u>\$ 7,690,149</u>	<u>\$ 7,690,149</u>	<u>\$ -</u>

SEA ROBIN PIPELINE COMPANY, LLC

Classification of Transmission Cost of Service
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Acct. No.	Description	Total (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
		<u>Transmission Operating Expenses</u>						
		<u>Operation</u>						
1	850.00	Supervision & Engineering	\$ 309,788	\$ 309,788	\$ -	\$ 309,788	\$ -	-
2	851.00	System Control and Load Dispatch	-	-	-	-	-	-
3	852.00	Communication System Expenses	12,436	12,436	-	12,436	12,436	-
4	853.00	Compressor Sta. Labor & Exp.	1,626,423	640,966	985,457	1,626,423	640,966	985,457
5	856.00	Mains Expenses	329,301	329,301	-	329,301	329,301	-
6	857.00	Meas. & Reg. Station	90,355	90,355	-	90,355	90,355	-
7	859.00	Other Expenses	46,623	46,623	-	46,623	46,623	-
8	860.00	Rents	33,376	33,376	-	33,376	33,376	-
			<u>2,448,302</u>	<u>1,462,845</u>	<u>985,457</u>	<u>2,448,302</u>	<u>1,462,845</u>	<u>985,457</u>
		<u>Maintenance</u>						
9	861.00	Supervision & Engineering	-	-	-	-	-	-
10	862.00	Structures & Improvements	1,813	1,813	-	1,813	1,813	-
11	863.00	Maintenance of Mains	130,281	130,281	-	130,281	130,281	-
12	864.00	Compressor Station Equipment	1,124,005	430,898	693,107	1,124,005	430,898	693,107
13	865.00	Meas. & Reg. Station Equipment	17,607	17,607	-	17,607	17,607	-
14	866.00	Communication Equipment	-	-	-	-	-	-
15	867.00	Other Equipment	-	-	-	-	-	-
16		Total Maintenance	<u>1,273,706</u>	<u>580,599</u>	<u>693,107</u>	<u>1,273,706</u>	<u>580,599</u>	<u>693,107</u>
17		Customer Accounts	2,284	2,284	-	2,284	2,284	-
18		Sales Expenses	34,800	34,800	-	34,800	34,800	-
19		Administrative & General Expense	3,636,881	3,636,881	-	3,636,881	3,636,881	-
20		Total Operating Expenses	<u>7,395,973</u>	<u>5,717,409</u>	<u>1,678,564</u>	<u>7,395,973</u>	<u>5,717,409</u>	<u>1,678,564</u>
21		Depreciation, Depl. And Amortization	1,521,870	1,521,870	-	1,521,870	1,521,870	-
22		Taxes-Other than Income	295,625	295,625	-	295,625	295,625	-
23		Return @ 11.94%	4,052,101	4,052,101	-	4,052,101	4,052,101	-
24		Federal Income Taxes	1,657,988	1,657,988	-	1,657,988	1,657,988	-
25		State Income Taxes	67,617	67,617	-	67,617	67,617	-
26	495.00	Other Gas Revenue	<u>(581,452)</u>	<u>(581,452)</u>	<u>-</u>	<u>(581,452)</u>	<u>(581,452)</u>	<u>-</u>
27		Total Transmission Cost of Service	<u>\$ 14,309,712</u>	<u>\$ 12,631,148</u>	<u>\$ 1,678,564</u>	<u>\$ 14,309,712</u>	<u>\$ 12,631,148</u>	<u>\$ 1,678,564</u>

SEA ROBIN PIPELINE COMPANY, LLC

Cost of Service
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Total (a)	Gathering (b)	Transmission (c)
	<u>Operating Expenses</u>			
1	Operations and Maintenance	\$ 6,246,629	\$ 2,524,621	\$ 3,722,008
2	Administrative & General	4,359,847	685,882	3,673,965
3	Total Operating Expenses	10,606,476	3,210,503	7,395,973
4	Depreciation Expense	4,334,943	2,813,073	1,521,870
5	Taxes Other Than Income	315,335	19,710	295,625
6	Return @ 10.71%	5,546,966	1,494,865	4,052,101
7	Federal Income Taxes	2,273,838	615,850	1,657,988
8	State Income Taxes	92,733	25,116	67,617
9	Revenue Credits	(1,170,430)	(488,968)	(681,462)
10	Total	\$ 21,999,861	\$ 7,690,149	\$ 14,309,712

SEA ROBIN PIPELINE COMPANY, LLC

Depreciation, Depletion, Amortization and Negative Salvage Expenses
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Total (a)	FUNCTIONALIZATION	
			Gathering (b)	Transmission (c)
<u>Account 403 Depreciation</u>				
1	Gathering	\$ 1,456,573	\$ 1,456,573	\$ -
2	Offshore ARO	87,030	87,030	-
3	Total	1,543,603	1,543,603	-
4	Negative Salvage	298,859	298,859	-
Transmission				
5	Onshore	345,972	-	345,972
6	Offshore	623,568	-	623,568
7	Communications	6,341	-	6,341
8	ARO	2,544	-	2,544
9	Total	978,425	-	978,425
10	Negative Salvage	288,759	-	288,759
11	General Plant 1/	75,225	45,045	30,180
12	Subtotal	3,184,871	1,887,507	1,297,364
<u>Account 404 Amortization</u>				
13	Intangible - Software 1/	547,881	328,076	219,805
14	Intangible - Contribution 1/	288,891	288,891	-
15	Subtotal - Intangible	836,772	616,967	219,805
<u>Other ARO related Expenses - Schedule H-2(2), Page 2</u>				
16	Accretion Expense	329,408	318,086	11,322
17	Amortization of ARO-Implemented Regulatory Liability	(16,108)	(9,487)	(6,621)
18	Total Depreciation, Depletion and Amortization Expense	\$ 4,334,943	\$ 2,813,073	\$ 1,521,870

1/ See Schedule I-1(d), Page 8

SEA ROBIN PIPELINE COMPANY, LLC

Summary - Other Taxes
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total Tax Claimed (a)	Gathering (b)	Transmission (c)
1	Ad Valorem	Schedule I-1(d), Page 10	\$ 90,228	\$ -	\$ 90,228
2	Payroll	Schedule I-1(d), Page 10	224,286	19,590	204,696
3	Franchise Tax	Schedule I-1(d), Page 10	200	120	80
4	Louisiana Compressor Fuel Use Tax	Schedule I-1(d), Page 10	621	-	621
5	Total Taxes Other Than Income		\$ 315,335	\$ 19,710	\$ 295,625

SEA ROBIN PIPELINE COMPANY, LLC

Rate Base and Return
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Plant	Schedule I-1(a), Page 5	\$ 315,939,754	\$ 191,006,891	\$ 124,932,863
2	Accumulated Provision for Depreciation	Schedule I-1(a), Page 6	<u>(253,948,594)</u>	<u>(170,942,128)</u>	<u>(83,006,466)</u>
3	Net Plant		61,991,160	20,064,763	41,926,397
4	Accumulated Deferred Income Taxes	Schedule I-1(d), Page 11	<u>(11,625,000)</u>	<u>(6,961,144)</u>	<u>(4,663,856)</u>
5	Regulatory Assets	Schedule I-1(d), Page 12	469,263	280,998	188,265
6	Working Capital	Schedule I-1(a), Page 7	<u>956,972</u>	<u>573,043</u>	<u>383,929</u>
7	Rate Base		<u>\$ 51,792,395</u>	<u>\$ 13,957,660</u>	<u>\$ 37,834,735</u>
8	Return on Rate Base at 10.71%		<u>\$ 5,546,966</u>	<u>\$ 1,494,865</u>	<u>\$ 4,052,101</u>

SEA ROBIN PIPELINE COMPANY, LLC

Plant By Function
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Transmission (c)
	Plant				
1	Gathering	Schedule C-1, Page 1, Line 13	\$ 182,071,546	\$ 182,071,546	\$ -
2	Transmission	Schedule C-1, Page 1, Line 27	121,985,036	-	121,985,036
3	Allocated General Assets	Schedule I-1(d), Page 4, Line 8	7,113,054	4,259,354	2,853,700
4	Intangible - Contribution	Schedule I-1(d), Page 4, Line 10	4,770,118	4,675,991	94,127
5	Total Plant		\$ 315,939,754	\$ 191,006,891	\$ 124,932,863

SEA ROBIN PIPELINE COMPANY, LLC

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Schedule I-1(a)

Page 6

Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Total (a)	FUNCTIONALIZATION	
			Gathering (b)	Transmission (c)
	<u>Account 108 Accumulated Provisions for Depreciation of Gas Plant in Service</u>			
	Gathering			
1	Offshore	\$ (153,964,245)	\$ (153,964,245)	\$ -
2	ARO	-	-	-
3	Total	<u>(153,964,245)</u>	<u>(153,964,245)</u>	<u>-</u>
4	Negative Salvage	<u>(10,854,904)</u>	<u>(10,854,904)</u>	<u>-</u>
	Transmission			
5	Onshore	(19,011,416)	-	(19,011,416)
6	Offshore	(57,007,776)	-	(57,007,776)
7	Communications	(257,382)	-	(257,382)
8	ARO	-	-	-
9	Total	<u>(76,276,574)</u>	<u>-</u>	<u>(76,276,574)</u>
10	Negative Salvage	(5,427,054)	-	(5,427,054)
11	General Plant 1/	<u>(699,559)</u>	<u>(418,902)</u>	<u>(280,657)</u>
12	Subtotal	(247,222,336)	(165,238,051)	(81,984,285)
13	Retirement Work In Progress	-	-	-
14	Total Account 108	(247,222,336)	(165,238,051)	(81,984,285)
	<u>Account 111 Accumulated Provision for Amortization</u>			
15	Intangible - Software 1/	(2,319,229)	(1,388,773)	(930,456)
16	Intangible - Contribution 2/	<u>(4,407,029)</u>	<u>(4,315,304)</u>	<u>(91,725)</u>
17	Total Accumulated Provision	<u>\$ (253,948,594)</u>	<u>\$ (170,942,128)</u>	<u>\$ (83,006,466)</u>

1/ See Schedule I-1(d), Page 7

2/ Direct Assignment

SEA ROBIN PIPELINE COMPANY, LLC

Working Capital
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Cash Working Capital		\$ -	\$ -	\$ -
2	Materials and Supplies	Schedule I-1(d), Page 9	748,730	448,346	300,384
3	Prepayments	Schedule I-1(d), Page 9	208,242	124,697	83,545
4	Total Working Capital		\$ 956,972	\$ 573,043	\$ 383,929

SEA ROBIN PIPELINE COMPANY, LLC

Income Taxes
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Transmission (c)
	<u>Federal Income Tax</u>				
1	Return on Rate Base @ 10.71%	Schedule I-1(a), Page 4	\$ 5,546,966 \$	1,494,865 \$	4,052,101
	<u>Federal Income Tax Adjustments</u>				
2	Interest and Debt Expense	Schedule I-1(a), Page 9	(1,341,423)	(361,503)	(979,920)
3	Deficient Deferred Income Taxes	Schedule I-1(d), Page 11	17,299	10,359	6,940
4	Net FIT Adjustment		(1,324,124)	(351,144)	(972,980)
5	Return after FIT Adjustments		4,222,842	1,143,721	3,079,121
6	Federal Income Taxes @ 35% Tax on Tax Rate of 53.846154%		\$ 2,273,838 \$	615,850 \$	1,657,988
7	State Tax Rate @ 1.4073% Tax on Tax Rate of 1.427388%		\$ 92,733 \$	25,116 \$	67,617

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Schedule I-1(a)

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SEA ROBIN PIPELINE COMPANY, LLC

Federal and State Income Tax Deductions
Interest and Debt Expense
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Rate Base	Schedule I-1(a), Page 4	\$ 51,792,395	\$ 13,957,660	\$ 37,834,735
2	Rate of Return on Long Term Debt		2.59%	2.59%	2.59%
3	Interest and Debt Expense		\$ 1,341,423	\$ 361,503	\$ 979,920

SEA ROBIN PIPELINE COMPANY, LLC

Revenue Credits
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Total As Adjusted (a)	Gathering (b)	Transmission (c)
1	Revenue Credits	Schedule I-1(d), Page 13	\$ (1,170,430)	\$ (488,968)	\$ (681,462)

SEA ROBIN PIPELINE COMPANY, LLC

Basis of Allocation of General or Common Costs to Functions
Twelve Months Ended February 28, 2007, As Adjusted

No.	Description	Direct Plant		Direct Labor	
		Amount (a)	Percentage (b)	Amount (d)	Percentage (e)
1	Total Pipeline System	\$ 304,056,582	100.000000%	\$ 1,956,204	100.000000%
2	Gathering	\$ 182,071,546	59.88081%	\$ 170,863	8.73442%
3	Transmission	121,985,036	40.11919%	1,785,341	91.26558%
4	Total Pipeline System	\$ 304,056,582	100.000000%	\$ 1,956,204	100.000000%

SEA ROBIN PIPELINE COMPANY, LLC

A&G Expenses Functionalized
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Total (a)	Gathering (b)	Transmission (c)
1	Direct Labor Costs	\$ 1,956,204	\$ 170,863	\$ 1,785,341
2	Direct Labor Percent	100.00000%	8.73442%	91.26558%
3	Gross Plant Costs	304,056,582	182,071,546	121,985,036
4	Gross Plant Percent	100.00000%	59.88081%	40.11919%
<u>A & G Allocation</u>				
5	Direct Labor	\$ 3,719,957	\$ 324,917	\$ 3,395,040
6	Gross Plant	602,806	360,965	241,841
7	Total	\$ 4,322,763	\$ 685,882	\$ 3,636,881

SEA ROBIN PIPELINE COMPANY, LLC

Allocation of A&G Expenses
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	FERC Acct.	Description	Expenses (a)	Labor (b)	Plant (c)	Other (d)
1	920.00	Administrative & General Expenses	\$ 1,406,199	\$ 1,406,199	-	-
2	921.00	Office Supplies & Expenses	953,360	953,360	-	-
3	922.00	Admin. Expenses Transferred	(61,351)	(61,351)	-	-
4	923.00	Outside Services Employed	159,384	-	-	159,384
5	924.00	Property Insurance	535,368	-	535,368	-
6	925.00	Injuries & Damages	374,233	374,233	-	-
7	926.00	Employee Pensions & Benefits	533,539	533,539	-	-
8	928.00	Regulatory Commission Expenses	200,300	-	-	200,300
9	930.10	General Advertising Expense	-	-	-	-
10	930.20	Miscellaneous General Expenses	123,918	-	-	123,918
11	931.00	Rents	97,813	97,813	-	-
12	935.00	Maintenance of General Plant	-	-	-	-
13		Sub- Total	4,322,763	3,303,793	535,368	483,602
14		Allocation of Other	-	416,164	67,438	(483,602)
15		Total A&G Expense	\$ 4,322,763	\$ 3,719,957	\$ 602,806	\$ -

SEA ROBIN PIPELINE COMPANY, LLC

Total Plant With Allocations
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Gathering (a)	Transmission (b)	Total (c)
1	Direct Plant	\$ 182,071,546	\$ 121,985,036	\$ 304,056,582
	<u>General Plant</u>			
	Intangible			
2	Software	3,131,704	2,098,192	5,229,896
3	Trailers, Winches & Beds	3,659	2,452	6,111
4	Transp. Equip-Autos & Pickups	26,776	17,939	44,715
5	Computer Equipment	149,840	100,390	250,230
6	Power Operated Equipment	93,342	62,538	155,880
7	Other	854,033	572,189	1,426,222
8	Total Allocated General Assets	4,259,354	2,853,700	7,113,054
9	Sub-Total	186,330,900	124,838,736	311,169,636
10	Intangible - Contribution 1/	4,675,991	94,127	4,770,118
11	Total Gas Plant In Service	\$ 191,006,891	\$ 124,932,863	\$ 315,939,754

1/ Direct Assignment

SEA ROBIN PIPELINE COMPANY, LLC

General Plant Allocation - Depreciable
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Gathering (a)	Transmission (b)	Total (c)
	<u>Allocated Plant</u>			
	Intangible Plant			
1	Intangible Software	3,007,107	2,014,714	5,021,821
	<u>General Plant</u>			
2	Trailers, Winches & Beds	3,659	2,452	6,111
3	Transp. Equip-Autos & Pickups	26,776	17,939	44,715
4	Computer Equipment	149,840	100,390	250,230
5	Power Operated Equipment	93,342	62,538	155,880
6	Other	854,033	572,189	1,426,222
	<u>Total Allocated</u>			
7	Intangible & General Plant	\$ 4,134,757	\$ 2,770,222	\$ 6,904,979
8	Percentages 1/	59.88081%	40.11919%	100.00000%

1/ Schedule I-1(d), Page 1

SEA ROBIN PIPELINE COMPANY, LLC

General Plant Allocation - Non Depreciable
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Gathering (a)	Transmission (b)	Total (c)
	<u>Allocated Plant</u>			
	Intangible Plant			
1	Intangible Software	124,597	83,478	208,075
	<u>General Plant</u>			
2	Trailers, Winches & Beds	-	-	-
3	Transp. Equip-Autos & Pickups	-	-	-
4	Computer Equipment	-	-	-
5	Power Operated Equipment	-	-	-
6	Other	-	-	-
	Total Allocated			
7	Intangible & General Plant	\$ 124,597	\$ 83,478	\$ 208,075
8	Percentages 1/	59.88081%	40.11919%	100.00000%

1/ Schedule I-1(d), Page 1

SEA ROBIN PIPELINE COMPANY, LLC

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General Plant Provision for Accumulated Depreciation, Depletion and Amortization
Allocated to Functions
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Gathering (a)	Transmission (b)	Total (c)
	<u>Allocated Plant</u>			
	Intangible Plant			
1	Intangible Software	\$ (1,388,773)	\$ (930,456)	\$ (2,319,229)
	<u>General Plant</u>			
2	Trailers, Winches & Beds	(724)	(485)	(1,209)
3	Transp. Equip-Autos & Pickup	(125)	(84)	(209)
4	Computer Equipment	(10,189)	(6,826)	(17,015)
5	Power Operated Equipment	(91,448)	(61,269)	(152,717)
6	Other	<u>(316,416)</u>	<u>(211,993)</u>	<u>(528,409)</u>
7	Sub-Total - General Plant	<u>(418,902)</u>	<u>(280,657)</u>	<u>(699,559)</u>
	<u>Total Allocated</u>			
8	Intangible & General Plant	<u>(1,807,675)</u>	<u>(1,211,113)</u>	<u>(3,018,788)</u>
	<u>Direct Assignment</u>			
	Intangible Plant			
9	Intangible Contribution	<u>(4,315,304)</u>	<u>(91,725)</u>	<u>(4,407,029)</u>
10	Total Intangible & General Plant	<u>\$ (6,122,979)</u>	<u>\$ (1,302,838)</u>	<u>\$ (7,425,817)</u>
11	Percentages 1/	59.88081%	40.11919%	100.00000%

1/ Schedule I-1(d), Page 1

SEA ROBIN PIPELINE COMPANY, LLC

General Plant Depreciation Expense Functionalized
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reference	Depreciable General Plant		Annual Depreciation Rates (d)	General Plant Depreciation Expense		
			Gathering (a)	Transmission (b)		Gathering (e)	Transmission (f)	Total (g)
1	Intangible - Software	Schedule I-1(d), Page 5	\$ 3,007,107	\$ 2,014,714	10.91%	\$ 328,076	\$ 219,805	\$ 547,881
2	Intangible - Contribution		2,888,910	-	10.00%	288,891	-	288,891
3	General Plant							
4	Trailers, Winches & Beds	Schedule I-1(d), Page 5	3,659	2,452	0.80%	29	20	49
5	Transp. Equip-Autos & Pickups	Schedule I-1(d), Page 5	26,776	17,939	25.00%	6,694	4,485	11,179
6	Computer Equipment	Schedule I-1(d), Page 5	149,840	100,390	20.00%	29,968	20,078	50,046
7	Power Operated Equipment	Schedule I-1(d), Page 5	93,342	62,538	1.63%	1,522	1,019	2,541
	Other	Schedule I-1(d), Page 5	854,033	572,189	0.80%	6,832	4,578	11,410
8	Total Depreciable General Plant		\$ 7,023,667	\$ 2,770,222		\$ 662,012	\$ 249,985	\$ 911,997

SEA ROBIN PIPELINE COMPANY, LLC
Working Capital Allocated
Twelve Months Ended February 28, 2007. As Adjusted

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Line No.	Description	Percentages	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Materials and Supplies			\$ 748,730	\$	\$
2	Gathering	59.88081%	Schedule I-1(d), Page 1		448,346	
3	Transmission	40.11919%	Schedule I-1(d), Page 1			300,384
4	Prepayments			208,242		
5	Gathering	59.88081%	Schedule I-1(d), Page 1		124,697	
6	Transmission	40.11919%	Schedule I-1(d), Page 1			83,545
7	Total Working Capital			<u>\$ 956,972</u>	<u>\$ 573,043</u>	<u>\$ 383,929</u>

SEA ROBIN PIPELINE COMPANY, LLC
Taxes Other Than Income Taxes Allocated
Twelve Months Ended February 28, 2007. As Adjusted

Line No.	Description	Percentages	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Ad Valorem			\$ 90.228	\$ -	\$ -
2	Gathering	-				
3	Transmission	100 00000%				90,228
4	Payroll			224,286		
5	Gathering	8 73442%	Schedule I-1(d), Page 1		19,590	
6	Transmission	91 26558%	Schedule I-1(d), Page 1			204,696
7	Delaware Franchise Tax			200		
8	Gathering	59 88081%	Schedule I-1(d), Page 1		120	
9	Transmission	40 11919%	Schedule I-1(d), Page 1			80
10	Louisiana Compressor Fuel Use Tax			621		
11	Gathering	-			-	
12	Transmission	100 00000%				621
13	Total Taxes Other Than Income			<u>\$ 315,335</u>	<u>\$ 19,710</u>	<u>\$ 295,625</u>

SEA ROBIN PIPELINE COMPANY, LLC
Deferred Taxes Allocated to Functions
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Percentages	Reference	Total (a)	Gathering (b)	Transmission (c)
1	Deferred Income Taxes			\$ (11,625,000)	\$	\$
2	Gathering	59.88081%	Schedule I-1(d), Page 1		(6,961,144)	
3	Transmission	40.11919%	Schedule I-1(d), Page 1			(4,663,856)
4	Total Deferred Income Taxes			\$ <u>(11,625,000)</u>	\$ <u>(6,961,144)</u>	\$ <u>(4,663,856)</u>
5	Deficient Deferred Income Taxes			17,299		
6	Gathering	59.88081%	Schedule I-1(d), Page 1		10,359	
7	Transmission	40.11919%	Schedule I-1(d), Page 1			6,940
8	Total Deficient Deferred Income Taxes			\$ <u>17,299</u>	\$ <u>10,359</u>	\$ <u>6,940</u>

SEA ROBIN PIPELINE COMPANY, LLC
Regulatory Assets
Twelve Months Ended February 28, 2007. As Adjusted

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<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Percentages</u> (a)	<u>Total As Adjusted</u> (b)	<u>Allocated Amount</u> (c)
1	AFUDC Equity Gross Up			\$ 469,263	\$
2	Gathering	Schedule I-1(d), Page 1	59.88081%		280,998
3	Transmission	Schedule I-1(d), Page 1	40.11919%		188,265
4	Total Regulatory Assets			<u>\$ 469,263</u>	<u>\$ 469,263</u>

SEA ROBIN PIPELINE COMPANY, LLC

Other Operating Revenues to Functions
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Percentages 1/	Total (a)	Gathering (b)	Transmission (c)
1	Liquids Transportation				
2	Gathering	41.777%	\$ (1,170,430)	(488,968)	\$
3	Transmission	58.223%			(681,462)
4	Total		\$ (1,170,430)	\$ (488,968)	\$ (681,462)

	Volumes	Allocation Factor
1/ Gathering	129,543,586	41.777%
Transmission	180,541,057	58.223%
Total	310,084,643	100.000%

SEA ROBIN PIPELINE COMPANY, LLC

Comparison of Actual Revenues with Cost of Service
Twelve Months Ended February 28, 2007, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Estimated Revenues (a)</u>	<u>Cost of Service (b)</u>
1	Gathering	\$ 7,687,624	\$ 7,690,149
2	Transmission	<u>14,300,104</u>	<u>14,309,712</u>
3	Total	\$ <u>21,987,728</u> 1/	\$ <u>21,999,861</u> 2/

1/ Statement G, Page 1, Column (a), line 3.

2/ Schedule I-1, Page 1, Column (a), Line 10.

SEA ROBIN PIPELINE COMPANY, LLC

Schedule of Rates

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Page 1

<u>Line No.</u>	<u>Description</u>	<u>Reservation (a)</u>	<u>Usage (b)</u>	<u>Overrun (c)</u>
<u>Transportation Service</u>				
<u>Rate Schedule FTS</u>				
1	Gathering	\$ 2.8389	\$ -	\$ 0.0933
2	Transmission	8.8234	0.0326	0.2901
<u>Rate Schedule FTS-2</u>				
3	Gathering	2.8389	-	0.0933
4	Transmission	8.8234	0.0326	0.2901
<u>Volumetric Rate</u>				
5	Gathering	-	0.0933	-
6	Transmission	-	0.3227	-
<u>Rate Schedule ITS</u>				
7	Gathering	-	0.0933	-
8	Transmission	-	0.3227	-

SEA ROBIN PIPELINE COMPANY, LLC

Gathering Rate Design

Line No.	Description	Total (a)	Reservation (b)	Usage (c)
1	Cost of Service	\$ 7,690,149	\$ 7,690,149	\$ -
2	Billing Determinants		2,708,849	75,836,655
3	Rates		\$ 2.8389	\$ -
4	100% LF Interruptible Rate			\$ 0.0933

SEA ROBIN PIPELINE COMPANY, LLC

Transmission Rate Design

Line No.	Description	Total (a)	Reservation (b)	Usage (c)
1	Cost of Service	\$ <u>\$14,309,712</u>	\$ 12,631,148	\$ 1,678,564
2	Billing Determinants		<u>1,431,554</u>	<u>51,483,463</u>
3	Rates		\$ <u>8.8234</u>	<u>0.0326</u>
4	100% LF Interruptible Rate		\$ <u>0.3227</u>	<u>0.3227</u>

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Gathering Billing Determinants
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reservation Units			Usage Units		
		Schedule G-2 (a)	Discount Adjustment (b)	Schedule J-2 (c)	Schedule G-2 (d)	Discount Adjustment (e)	Schedule J-2 (f)
1	Rate Schedule FTS						
2	Reservation	147,000	-	147,000	-	-	-
	Overrun	4,784	-	4,784	145,500	-	145,500
3	Total Rate Schedule FTS	151,784	-	151,784	145,500	-	145,500
4	Rate Schedule FTS-2						
5	Reservation	171,600	103,011	68,589	-	-	-
6	FTS-2 Volumetric	-	-	-	-	-	-
	Overrun	-	-	-	-	-	-
7	Total Rate Schedule FTS-2	171,600	103,011	68,589	-	-	-
8	Rate Schedule ITS	4,258,967	1,770,491	2,488,476	129,543,586	53,852,431	75,691,155
9	Total	4,582,351	1,873,502	2,708,849	129,689,086	53,852,431	75,836,655

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Transmission Billing Determinants
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reservation Units			Usage Units		
		Schedule G-2 (a)	Discount Adjustment (b)	Schedule J-2 (c)	Schedule G-2 (d)	Discount Adjustment (e)	Schedule J-2 (f)
1	Rate Schedule FTS						
2	Reservation	147,000	132,065	14,935	3,989,922	-	3,989,922
	Overrun	-	-	-	-	-	-
3	Total Rate Schedule FTS	147,000	132,065	14,935	3,989,922	-	3,989,922
4	Rate Schedule FTS-2						
4	Reservation	171,600	144,813	26,787	5,219,500	-	5,219,500
5	FTS-2 Volumetric	-	-	-	-	-	-
6	Overrun	-	-	-	-	-	-
7	Total Rate Schedule FTS-2	171,600	144,813	26,787	5,219,500	-	5,219,500
8	Rate Schedule ITS	5,632,821	4,242,989	1,389,832	171,331,635	129,057,594	42,274,041
9	Total	5,951,421	4,519,867	1,431,554	180,541,057	129,057,594	51,483,463

SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Gathering - Reservation Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/ Contract	Shipper	Reservation Quantities As Adjusted (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
<u>Rate Schedule FTS</u>								
1	FTS-1078	BP America Production Company	-	\$ 2.83890	-	0.00%	-	-
2	FTS-1584	Louis Dreyfus Energy Services, L.P.	147,000	2.83890	2.83890	100.00%	-	147,000
3	FTS-1075	Superior Natural Gas Corporation	-	2.83890	-	0.00%	-	-
4		Total Rate Schedule FTS	<u>147,000</u>				<u>-</u>	<u>147,000</u>
<u>Rate Schedule FTS-2</u>								
5	FTS-2-1643	Hess Corporation	<u>171,500</u>	<u>2.83890</u>	<u>1.13480</u>	<u>39.97%</u>	<u>103.011</u>	<u>68,589</u>
6		Total Rate Schedule FTS-2	<u>171,500</u>				<u>103.011</u>	<u>68,589</u>
7		Total Gathering - Reservation Volumes, As Adjusted	<u>318,500</u>				<u>103.011</u>	<u>215,589</u>

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SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Gathering - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Usage Quantities As Adjusted (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
Rate Schedule ITS								
Current Attachments								
1	ITS-1281	Apache Corporation	8,682,352	\$ 0.09330	\$ 0.09330	100.00%	-	8,682,352
2	ITS-1284	Apache Corporation	139,584	0.09330	0.09330	100.00%	-	139,584
3	ITS-1080	BP America Production Company	66,376	0.09330	0.09330	100.00%	-	66,376
4	ITS-1046	Burlington Resources Trading Inc.	-	0.09330	0.09330	100.00%	-	-
5	ITS-1044	Burlington Resources Trading Inc.	-	0.09330	0.09330	100.00%	-	-
6	ITS-1013	Chevron U.S.A. Inc.	7,597	0.09330	0.03000	32.15%	5,155	2,442
7	ITS-1115	Chevron U.S.A. Inc.	5,536,956	0.09330	0.02750	29.47%	3,906,626	1,632,330
8	ITS-1033	ConocoPhillips Company	4,226,021	0.09330	0.09330	100.00%	-	4,226,021
9	ITS-1618	ConocoPhillips Company	2,352	0.09330	0.09330	100.00%	-	2,352
10	ITS-1032	Devon Energy Production Company, LP	1,015,478	0.09330	0.03321	35.60%	653,968	361,510
11	ITS-1087	Devon Energy Production Company, LP	12,152,357	0.09330	0.03321	35.60%	7,826,118	4,326,239
12	ITS-1334	Devon Energy Production Company, LP	-	0.09330	0.09330	100.00%	-	-
13	ITS-1015	Dominion Exploration & Production, Inc.	260,690	0.09330	0.09330	100.00%	-	260,690
14	ITS-1178	Dominion Exploration & Production, Inc.	31,331	0.09330	0.09330	100.00%	-	31,331
15	ITS-1024	Energy Resource Technology GOM, Inc.	80,444	0.09330	0.09330	100.00%	-	80,444
16	ITS-1200	Energy Resource Technology GOM, Inc.	394,048	0.09330	0.00154	1.65%	387,546	6,502
17	ITS-1561	Enjet, Inc.	3,415,485	0.09330	0.09330	100.00%	-	3,415,485
18	ITS-1096	ExxonMobil Gas & Power Marketing Company	705,098	0.09330	0.09330	100.00%	-	705,098
19	ITS-1111	ExxonMobil Gas & Power Marketing Company	5,107,001	0.09330	0.09330	100.00%	-	5,107,001
20	ITS-1235	Gil Energy, Inc.	28,549	0.09330	0.03095	33.17%	19,079	9,470
21	ITS-1364	Hess Corporation	-	0.09330	0.01964	21.05%	-	-
22	ITS-1504	Houston Exploration Company (The)	972,432	0.09330	0.09330	100.00%	-	972,432
23	ITS-1314	Houston Exploration Company (The)	51,038	0.09330	0.09330	100.00%	-	51,038
24	ITS-1278	Hunt Chieftan Development, LP	210,618	0.09330	0.09330	100.00%	-	210,618
25	ITS-1279	Hunt Chieftan Development, LP	27,248	0.09330	0.09330	100.00%	-	27,248
26	ITS-1510	Hunt Oil Company	3,573,528	0.09330	0.09330	100.00%	-	3,573,528
27	ITS-1511	Hunt Oil Company	368,903	0.09330	0.09330	100.00%	-	368,903
28	ITS-1010	Hunt Petroleum (AEC), Inc.	173,198	0.09330	0.09330	100.00%	-	173,198
29	ITS-1236	Hunt Petroleum (AEC), Inc.	1,006,016	0.09330	0.09330	100.00%	-	1,006,016
30	ITS-1344	Hunt Petroleum (AEC), Inc.	3,510	0.09330	0.09330	100.00%	-	3,510
31	ITS-1551	Integrus Energy Services, Inc.	974,748	0.09330	0.09330	100.00%	-	974,748
32	ITS-1216	Kerr-McGee Oil & Gas Corporation	281,965	0.09330	0.09330	100.00%	-	281,965
33	ITS-1260	Louis Dreyfus Energy Services, L.P	5,818,037	0.09330	0.00154	1.65%	5,722,039	95,998
34	ITS-1296	Louis Dreyfus Energy Services, L.P	667,582	0.09330	0.00154	1.65%	656,567	11,015
35	ITS-1290	Magnum Hunter Production Inc.	606,403	0.09330	0.00154	1.65%	596,397	10,006
36	ITS-1385	Magnum Hunter Production Inc.	87,732	0.09330	0.00154	1.65%	86,284	1,448
37	ITS-1239	Mert Energy Company	730,000	0.09330	0.09330	100.00%	-	730,000
38	ITS-1191	Mico Inc.	2,077,837	0.09330	0.03095	33.17%	1,388,618	689,219
39	ITS-1600	Minerals Management Service	10,650,939	0.09330	0.03095	33.17%	7,118,023	3,532,916

SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Gathering - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/ Contract	Shipper	Usage Quantities As Adjusted (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
40	ITS-1511	Minerals Management Service	278,997	0.09330	0.03095	33.17%	186,454	92,543
41	ITS-1031	Newfield Exploration Company	577,728	0.09330	0.03095	33.17%	386,096	191,632
42	ITS-1592	Nippon Oil Exploration U.S.A. Limited	68,251	0.09330	0.09330	100.00%	-	68,251
43	ITS-1073	Noble Energy Marketing, Inc.	5,526,733	0.09330	0.09330	100.00%	-	5,526,733
44	ITS-1040	Noble Energy, Inc.	84,642	0.09330	0.09330	100.00%	-	84,642
45	ITS-1349	Noble Energy, Inc.	-	0.09330	0.09330	100.00%	-	-
46	ITS-1377	Northstar Gulfsands, LLC	9,042	0.09330	0.09330	100.00%	-	9,042
47	ITS-1361	Northstar Gulfsands, LLC	20,670	0.09330	0.09330	100.00%	-	20,670
48	ITS-1610	Offshore Shelf LLC	13,592	0.09330	0.09330	100.00%	-	13,592
49	ITS-1039	Pogo Producing Company	31,037	0.09330	0.09330	100.00%	-	31,037
50	ITS-1354	Pogo Producing Company	114	0.09330	0.09330	100.00%	-	114
51	ITS-1038	Pogo Producing Company	431,137	0.09330	0.09330	100.00%	-	431,137
52	ITS-1515	Seneca Resources Corporation	1,165,858	0.09330	0.01511	16.20%	976,989	188,869
53	ITS-1295	Sequent Energy Management, L.P.	2,345,635	0.09330	0.09330	100.00%	-	2,345,635
54	ITS-1527	Sequent Energy Management, L.P.	482	0.09330	0.09330	100.00%	-	482
55	ITS-1374	Southwest Energy, L.P.	1,180,806	0.09330	0.09330	100.00%	-	1,180,806
56	ITS-1363	Stone Energy Corporation	19,382	0.09330	0.09330	100.00%	-	19,382
57	ITS-1082	Superior Natural Gas Corporation	13,021,952	0.09330	0.03095	33.17%	8,702,571	4,319,381
58	ITS-1165	Superior Processing Service Corporation	68,880	0.09330	0.09330	100.00%	-	68,880
59	ITS-1196	Taylor Energy Company	4,882	0.09330	0.09330	100.00%	-	4,882
60	ITS-1570	Trammo Petroleum, Inc.	-	0.09330	0.09330	100.00%	-	-
61	ITS-1563	United Energy Trading, LLC	552,990	0.09330	0.09330	100.00%	-	552,990
62	ITS-1269	W & T Offshore Inc	307,783	0.09330	0.09330	100.00%	-	307,783
63		Total Current Attachments	95,846,056				38,618,530	57,227,526
64		New Attachments						
65	EI 333B	Devon Energy Production Company, LP	6,375,455	0.09330	0.09330	100.00%	-	6,375,455
66	EC 195	Devon Energy Production Company, LP	2,234,165	0.09330	0.09330	100.00%	-	2,234,165
67	SMI 128	Fairways	1,593,955	0.09330	0.09330	100.00%	-	1,593,955
68	J Leg	Garden Banks	14,340,120	0.09330	0.02500	26.80%	10,496,968	3,843,152
69	WC 580	Multiple	5,261,840	0.09330	0.03000	32.15%	3,570,158	1,691,682
70	EC 206	Newfield Exploration Company	1,149,020	0.09330	0.09330	100.00%	-	1,149,020
71	SMI 27	Tana	1,149,020	0.09330	0.09330	100.00%	-	1,149,020
72		Taylor Energy Company	1,593,955	0.09330	0.09330	26.80%	1,166,775	427,180
		Total New Attachments	33,697,530		0.02500		15,233,901	18,463,629
73		Total Rate Schedule ITS	129,543,586				53,852,431	75,691,155
74		Total Gathering - Usage Volumes, As Adjusted	129,543,586				53,852,431	75,691,155

SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Transmission - Reservation Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Reservation Quantities (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
<u>Rate Schedule FTS</u>								
1	FTS-1078	BP America Production Company	-	\$ 8,80610	\$ -	0.00%	-	-
2	FTS-1584	Louis Dreyfus Energy Services, L.P.	147,000	8,80610	0.89450	10.16%	132,065	14,935
3	FTS-1075	Superior Natural Gas Corporation	-	8,80610	-	0.00%	-	-
4		Total Rate Schedule FTS	<u>147,000</u>				<u>132,065</u>	<u>14,935</u>
<u>Rate Schedule FTS-2</u>								
5	FTS-2-1643	Hess Corporation	171,600	8,80610	1.37470	15.61%	144,813	26,787
6		Total Rate Schedule FTS-2	<u>171,600</u>				<u>144,813</u>	<u>26,787</u>
7		Total Gathering - Reservation Volumes, As Adjusted	<u>318,600</u>				<u>276,878</u>	<u>41,722</u>

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SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Transmission - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Usage Quantities As Adjusted (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
<u>Rate Schedule FTS</u>								
1	FTS-1076	BP America Production Company	-	\$ 0.03260	\$ 0.03260	100.00%	-	-
2	FTS-1584	Louis Dreyfus Energy Services, L.P.	3,989,922	0.03260	0.03260	100.00%	-	3,989,922
3	FTS-1075	Superior Natural Gas Corporation	-	0.03260	0.03260	100.00%	-	-
4		Total Rate Schedule FTS	3,989,922				-	3,989,922
<u>Rate Schedule FTS-2</u>								
5	FTS-2-1643	Hess Corporation	5,219,500	0.03260	0.03260	100.00%	-	5,219,500
6		Total Rate Schedule FTS-2	5,219,500				-	5,219,500
<u>Rate Schedule ITS</u>								
<u>Current Attachments</u>								
7	ITS-1000	Adams Resources Marketing, Ltd	285,302	0.03210	0.04750	14.75%	243,220	42,082
8	ITS-1281	Apache Corporation	8,633,323	0.03210	0.03210	100.00%	-	8,633,323
9	ITS-1284	Apache Corporation	120,664	0.03210	0.03210	100.00%	-	120,664
10	ITS-1330	Apache Corporation	-	0.03210	0.03210	100.00%	-	-
11	ITS-1536	Apex Oil & Gas, Inc.	346,118	0.03210	0.05000	15.52%	292,400	53,718
12	ITS-1544	Arena Energy, LLC	5,648,814	0.03210	0.02000	6.21%	5,298,023	350,791
13	ITS-1080	BP America Production Company	64,835	0.03210	0.04750	14.75%	55,272	9,563
14	ITS-1046	Burlington Resources Trading Inc.	-	0.03210	0.03210	100.00%	-	-
15	ITS-1044	Burlington Resources Trading Inc.	-	0.03210	0.03210	100.00%	-	-
16	ITS-1013	Chevron U.S.A. Inc.	2,741,788	0.03210	0.03000	9.31%	2,486,528	255,260
17	ITS-1115	Chevron U.S.A. Inc.	23,362,195	0.03210	0.03000	9.31%	21,187,175	2,175,020
18	ITS-1332	Chevron U.S.A. Inc.	121,677	0.03210	0.02500	7.76%	112,235	9,442
19	ITS-1033	ConocoPhillips Company	4,326,122	0.03210	0.04750	14.75%	3,688,019	638,103
20	ITS-1618	ConocoPhillips Company	-	0.03210	0.03210	100.00%	-	-
21	ITS-1032	Devon Energy Production Company, LP	925,143	0.03210	0.04679	14.53%	790,720	134,423
22	ITS-1087	Devon Energy Production Company, LP	12,103,520	0.03210	0.04679	14.53%	10,344,879	1,758,641
23	ITS-1334	Devon Energy Production Company, LP	3,855	0.03210	0.04750	14.75%	3,286	569
24	ITS-1015	Dominion Exploration & Production, Inc.	271,688	0.03210	0.04750	14.75%	231,614	40,074
25	ITS-1176	Dominion Exploration & Production, Inc.	31,391	0.03210	0.04750	14.75%	26,761	4,630
26	ITS-1297	El Paso E&P Company, L.P.	3,006,010	0.03210	0.03000	9.31%	2,726,150	279,860
27	ITS-1302	El Paso E&P Company, L.P.	542,640	0.03210	0.03210	100.00%	492,120	79,750
28	ITS-1024	Energy Resource Technology GOM, Inc.	79,750	0.03210	0.03210	100.00%	-	12,088
29	ITS-1200	Energy Resource Technology GOM, Inc.	459,614	0.03210	0.00846	2.63%	447,526	12,088
30	ITS-1355	Energy Resource Technology GOM, Inc.	23,588	0.03210	0.01000	3.10%	22,857	731
31	ITS-1561	Enjet, Inc.	3,386,646	0.03210	0.03210	100.00%	-	3,386,646
32	ITS-1382	Excellerate Gas Marketing, L.L.C.	2,804,072	0.03210	0.03500	10.87%	2,499,269	304,803
33	ITS-1397	Excellerate Gas Marketing, L.L.C.	18,658	0.03210	0.03500	10.87%	16,630	2,028
34	ITS-1340	Exxon Mobil Corporation	145	0.03210	0.03210	100.00%	-	145
35	ITS-1096	ExxonMobil Gas & Power Marketing Company	686,556	0.03210	0.03036	9.43%	621,814	64,742

SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Transmission - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Usage Quantities As Adjusted (MMBtu)	Discount Adjustment to Transmission - Usage Volumes - MMBtu		Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
				Maximum Rate (b)	Discounted Rate (c)			
36	ITS-1111	ExxonMobil Gas & Power Marketing Company	5,146,666	0.32210	0.04750	14.75%	4,387,533	759,133
37	ITS-1235	Gil Energy, Inc.	36,592	0.32210	0.04405	13.66%	31,586	5,006
38	ITS-1364	Hess Corporation	1,241	0.32210	0.03036	9.43%	1,124	117
39	ITS-1504	Houston Exploration Company (The)	974,515	0.32210	0.04750	14.75%	830,774	143,741
40	ITS-1314	Houston Exploration Company (The)	55,160	0.32210	0.04750	14.75%	47,024	8,136
41	ITS-1278	Hunt Chieftan Development, LP	224,086	0.32210	0.32210	100.00%	-	224,086
42	ITS-1278	Hunt Chieftan Development, LP	25,629	0.32210	0.32210	100.00%	-	25,629
43	ITS-1510	Hunt Oil Company	3,612,462	0.32210	0.32210	100.00%	-	3,612,462
44	ITS-1511	Hunt Oil Company	333,445	0.32210	0.32210	100.00%	-	333,445
45	ITS-1010	Hunt Petroleum (AEC), Inc.	153,826	0.32210	0.32210	100.00%	-	153,826
46	ITS-1236	Hunt Petroleum (AEC), Inc.	989,285	0.32210	0.32210	100.00%	-	989,285
47	ITS-1344	Hunt Petroleum (AEC), Inc.	3,696	0.32210	0.32210	100.00%	-	3,696
48	ITS-1551	Integrus Energy Services, Inc.	948,521	0.32210	0.32210	100.00%	-	948,521
49	ITS-1275	Kerr-McGee (Nevada) LLC	-	0.32210	0.32210	100.00%	-	-
50	ITS-1216	Kerr-McGee Oil & Gas Corporation	276,973	0.32210	0.32210	100.00%	-	276,973
51	ITS-1276	Kerr-McGee Oil & Gas Onshore LP	-	0.32210	0.32210	100.00%	-	-
52	ITS-1260	Louis Dreyfus Energy Services, L.P.	5,812,334	0.32210	0.00846	2.63%	5,659,470	152,864
53	ITS-1286	Louis Dreyfus Energy Services, L.P.	686,029	0.32210	0.00846	2.63%	667,986	18,043
54	ITS-1290	Magnum Hunter Production Inc.	589,602	0.32210	0.00846	2.63%	574,095	15,507
55	ITS-1385	Magnum Hunter Production Inc.	77,805	0.32210	0.00846	2.63%	75,759	2,046
56	ITS-1308	Maritech Resources, Inc.	8,266	0.32210	0.32210	100.00%	-	8,266
57	ITS-1029	McMoran Oil & Gas LLC	756,115	0.32210	0.03000	9.31%	685,721	70,394
58	ITS-1131	McMoran Oil & Gas LLC	3,750,637	0.32210	0.32210	9.31%	3,401,453	349,184
59	ITS-1182	Mendian Resource & Exploration Company, The	25,388	0.32210	0.32210	100.00%	-	25,388
60	ITS-1346	Merit Energy Company	10	0.32210	0.32210	100.00%	-	10
61	ITS-1248	Merit Energy Company	85,851	0.32210	0.32210	100.00%	-	85,851
62	ITS-1239	Merit Energy Company	730,000	0.32210	0.32210	100.00%	-	730,000
63	ITS-1191	Mieco Inc.	2,075,895	0.32210	0.04405	13.68%	1,791,913	283,982
64	ITS-1600	Minerals Management Service	10,578,723	0.32210	0.04405	13.68%	9,131,554	1,447,169
65	ITS-1611	Minerals Management Service	279,980	0.32210	0.04405	13.68%	241,679	38,301
66	ITS-1031	Newfield Exploration Company	575,840	0.32210	0.04405	13.68%	497,065	78,775
67	ITS-1347	Newfield Exploration Company	12,349	0.32210	0.04750	14.75%	10,528	1,821
68	ITS-1592	Nippon Oil Exploration U.S.A. Limited	173,494	0.32210	0.32210	100.00%	-	173,494
69	ITS-1073	Noble Energy Marketing, Inc.	5,932,807	0.32210	0.03000	9.31%	5,380,463	552,344
70	ITS-1040	Noble Energy, Inc.	117,146	0.32210	0.02500	7.76%	108,055	9,091
71	ITS-1349	Noble Energy, Inc.	-	0.32210	0.32210	100.00%	-	-
72	ITS-1377	Northstar Gulfsands, LLC	4,675	0.32210	0.32210	100.00%	-	4,675
73	ITS-1381	Northstar Gulfsands, LLC	7,754	0.32210	0.32210	100.00%	-	7,754
74	ITS-1610	Offshore Shelf LLC	13,197	0.32210	0.32210	100.00%	-	13,197
75	ITS-1039	Pogo Producing Company	25,071	0.32210	0.32210	100.00%	-	25,071
76	ITS-1354	Pogo Producing Company	1,675	0.32210	0.32210	100.00%	-	1,675
77	ITS-1038	Pogo Producing Company	436,455	0.32210	0.32210	100.00%	-	436,455

SEA ROBIN PIPELINE COMPANY, LLC

Discount Adjustment to
Transmission - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/ Contract	Shipper	Usage Quantities As Adjusted (MMBtu) (a)	Maximum Rate (b)	Discounted Rate (c)	Percent of Maximum Rate (d)	Discount Adjustment (e)	Rate Design Units As Adjusted (MMBtu) (f)
78	ITS-1515	Seneca Resources Corporation	1,169,952	0.32210	0.02489	7.73%	1,079,515	90,437
79	ITS-1295	Sequent Energy Management, L.P.	2,284,517	0.32210	0.32210	100.00%	-	2,284,517
80	ITS-1527	Sequent Energy Management, L.P.	-	0.32210	0.32210	100.00%	-	-
81	ITS-1400	Shoreline Gas, Inc.	749,658	0.32210	0.03000	9.31%	679,865	69,793
82	ITS-1549	Shoreline Gas, Inc.	2,624,197	0.32210	0.03000	9.31%	2,379,884	244,313
83	ITS-1205	Soltiz Energy Venture, Inc.	147,196	0.32210	0.05000	15.52%	124,351	22,845
84	ITS-1374	Southwest Energy, L.P.	1,176,715	0.32210	0.32210	100.00%	-	1,176,715
85	ITS-1363	Stone Energy Corporation	13,285	0.32210	0.32210	100.00%	-	13,285
86	ITS-1082	Superior Natural Gas Corporation	13,024,945	0.32210	0.04405	13.68%	11,243,133	1,781,812
87	ITS-1165	Superior Processing Service Corporation	69,710	0.32210	0.04750	14.75%	59,428	10,282
88	ITS-1196	Taylor Energy Company	-	0.32210	0.32210	100.00%	-	-
89	ITS-1570	Trammo Petroleum, Inc.	609,101	0.32210	0.32210	100.00%	-	609,101
90	ITS-1583	United Energy Trading, LLC	231,520	0.32210	0.32210	100.00%	-	231,520
91	ITS-1269	W & T Offshore Inc	-	0.32210	0.32210	100.00%	-	-
92		Total Current Attachments	137,634,105		0.32210		100,676,456	36,957,649
93		New Attachments						
94	EI 333B	Devon Energy Production Company, LP	6,375,455	0.32210	0.04000	12.42%	5,583,623	791,832
95	EI 330	Devon Energy Production Company, LP	2,234,165	0.32210	0.04000	12.42%	1,956,682	277,483
96	EC 195	Fairways	1,593,955	0.32210	0.04500	13.97%	1,371,279	222,676
97	SMI 128	Garden Banks	14,340,120	0.32210	0.02500	7.76%	13,227,327	1,112,793
98	J Leg	Multiple	5,261,840	0.32210	0.03000	9.31%	4,771,863	489,877
99	WC 580	Newfield Exploration Company	1,149,020	0.32210	0.32210	100.00%	-	1,149,020
100	EC 206	Tana	1,149,020	0.32210	0.32210	100.00%	-	1,149,020
101	SMI 27	Taylor Energy Company	1,593,955	0.32210	0.02500	7.76%	1,470,264	123,691
		Total New Attachments	33,697,530				28,381,138	5,316,392
102		Total Rate Schedule ITS	171,331,635				129,057,594	42,274,041
103		Total Transmission - Usage Volumes, As Adjusted	180,541,057				129,057,594	51,483,463

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Revenues
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Actual Revenue (a)	Estimated Revenue (b)
	<u>Transportation Service</u>		
1	Gathering	\$ 3,183,535	\$ 7,687,624
2	Transmission	<u>5,243,454</u>	<u>14,300,104</u>
3	Sub-Total	8,426,989	21,987,728
4	Other Operating Revenues	<u>1,170,430</u>	<u>1,170,430</u>
5	Total Operating Revenue 1/	\$ <u>9,597,419</u>	\$ <u>23,158,158</u>

1/ Excludes ACA surcharge and Miscellaneous Revenues pursuant to
Section 22 of Sea Robin's FERC Gas Tariff, Second Revised
Volume No. 1.

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Operating Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Transmission			Gathering				Total (h)
		Reservation (a)	Usage (b)	Total (c)	Reservation (d)	Usage (e)	Overrun (f)	Total (g)	
1	Transportation Service								
2	Rate Schedule FTS	\$ 131,491	\$ 130,071	\$ 261,562	\$ 417,322	\$ -	\$ 13,575	\$ 430,897	\$ 692,459
3	Rate Schedule FTS-2	235,899	170,156	406,055	194,734	-	-	194,734	600,789
	Rate Schedule ITS	-	13,632,487	13,632,487	-	7,061,993	-	7,061,993	20,694,480
4	Total	\$ 367,390	\$ 13,932,714	\$ 14,300,104	\$ 612,056	\$ 7,061,993	\$ 13,575	\$ 7,687,624	\$ 21,987,728

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Operating Revenue
Twelve Months Ended February 28, 2007

Line No.	Description	Transmission				Gathering				Total (i)
		Reservation (a)	Usage (b)	ACA (c)	Total (d)	Reservation (e)	Usage (f)	Overrun (g)	Total (h)	
1	Transportation Service									
2	Rate Schedule FTS	\$ 132,115	\$ 27,134	\$ 7,020	\$ 166,269	\$ 181,950	\$ -	\$ 6,053	\$ 188,003	\$ 354,272
3	Rate Schedule FTS-2	-	-	-	-	-	-	-	-	-
3	Rate Schedule ITS	-	5,084,205	199,018	5,283,223	-	2,995,532	-	2,995,532	8,278,755
4	Total	\$ 132,115	\$ 5,111,339	\$ 206,038	\$ 5,449,492	\$ 181,950	\$ 2,995,532	\$ 6,053	\$ 3,183,535	\$ 8,633,027
5	Total Operating Revenue, excluding ACA				\$ 5,243,454			\$	\$ 3,183,535	\$ 8,426,989

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STATEMENT G

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SEA ROBIN PIPELINE COMPANY, LLC

Summary of Transportation Volumes
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Description	Reservation Units		Usage Units	
		Transmission (a)	Gathering (b)	Transmission (c)	Gathering (d)
Transportation Service					
1	Rate Schedule FTS				
2	Reservation	147,000	147,000	3,989,922	-
	Overrun	-	-	-	145,500
3	Total Rate Schedule FTS	147,000	147,000	3,989,922	145,500
4	Rate Schedule FTS-2				
5	Reservation	171,600	171,600	5,219,500	-
6	FTS-2 Volumetric	-	-	-	-
	Overrun	-	-	-	-
7	Total Rate Schedule FTS-2	171,600	171,600	5,219,500	-
8	Rate Schedule ITS	-	-	171,331,635	129,543,586
9	Total	318,600	318,600	180,541,057	129,689,086

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Adjustments to
Gathering and Transmission Billing Determinants

Line No.	Description	Reservation Units		Usage Units	
		Transmission (a)	Gathering (b)	Transmission (c)	Gathering (d)
Transportation Service					
Rate Schedule FTS					
1	Reservation	(91,580)	(91,580)	(120,781)	-
2	Overrun	-	-	-	(5,751)
3	Total Rate Schedule FTS	(91,580)	(91,580)	(120,781)	(5,751)
Rate Schedule FTS-2					
4	Reservation	171,600	171,600	5,219,500	-
5	FTS-2 Volumetric	-	-	-	-
6	Overrun	-	-	-	-
7	Total Rate Schedule FTS-2	171,600	171,600	5,219,500	-
Rate Schedule ITS					
8	Reservation	-	-	55,070,127	49,786,673
9	Total	80,020	80,020	60,168,846	49,780,922

SEA ROBIN PIPELINE COMPANY, LLC

Summary of Transportation Volumes
Twelve Months Ended February 28, 2007

Line No.	Description	Transmission		ACA (c)	Gathering		
		Reservation (a)	Usage (b)		Reservation (d)	Usage (e)	Overrun (f)
	<u>Transportation Service</u>						
1	Rate Schedule FTS	238,580	4,110,703	4,110,703	238,580	-	
2	Rate Schedule FTS-2	-	-	-	-	-	
3	Rate Schedule ITS	-	116,261,508	116,261,508	-	79,756,913	
4	Total	238,580	120,372,211	120,372,211	238,580	151,251	

SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	Rate Schedule FTS																		
2	FTS-1078	BP America Production Company	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3	FTS-1584	Louis Dreyfus Energy Services, L.P.	No	No	No	No	4,926			28,855	27,096	21,996	5,225	6,039	19,194	18,784			127,189
4	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	4,926			28,855	27,096	21,996	5,225	6,039	19,194	18,784			4,926
	Total Rate Schedule FTS																		
5	Total Transmission - Reservation Revenue						\$ 4,926	\$	\$	\$ 28,855	\$ 27,096	\$ 21,996	\$ 5,225	\$ 6,039	\$ 19,194	\$ 18,784	\$	\$	\$ 132,115

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Schedule G-1(a)

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SEA ROUGH PIPELINE COMPANY, LLC

Insurance - Unpaid Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule Contract	Shipper	Affiliate (a)	Contract Term (b)	Regulated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1078	BP America Production Company	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2	FTS-1078	BP America Production Company	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3	FTS-1078	BP America Production Company	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
4	FTS-1078	BP America Production Company	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Rate Schedule FTS																			
5	FTS-1000	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
6	FTS-1284	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
7	FTS-1284	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
8	FTS-1284	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
9	FTS-1284	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
10	FTS-1284	Adams Resources Marketing, Ltd	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
11	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
12	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
13	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
14	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
15	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
16	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
17	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
18	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
19	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
20	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
21	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
22	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
23	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
24	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
25	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
26	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
27	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
28	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
29	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
30	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
32	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
33	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
34	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
36	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
37	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
38	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
39	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
40	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
41	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
42	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
43	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
44	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
45	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
46	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
47	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
48	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
49	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
50	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
51	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
52	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
53	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
54	FTS-1044	BP America Production Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No

SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule Contract	Shopper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	March	April	May	June	July	August	September	October	November	December	January	February	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
55	ITS-1029	McKern Oil & Gas LLC	No	No	No	No													
56	ITS-1131	McKern Oil & Gas LLC	No	No	No	No													
57	ITS-1182	Mendon Resource & Exploration Company, The	No	No	No	No													
58	ITS-1346	Merit Energy Company	No	No	No	No													
59	ITS-1436	Merit Energy Company	No	No	No	No													
60	ITS-1540	Merit Energy Company	No	No	No	No													
61	ITS-1620	Merit Energy Company	No	No	No	No													
62	ITS-1611	Merit Energy Company	No	No	No	No													
63	ITS-1031	Merit Energy Company	No	No	No	No													
64	ITS-1347	Merit Energy Company	No	No	No	No													
65	ITS-1552	Merit Energy Company	No	No	No	No													
66	ITS-1073	Merit Energy Company	No	No	No	No													
67	ITS-1040	Merit Energy Company	No	No	No	No													
68	ITS-1377	Merit Energy Company	No	No	No	No													
69	ITS-1349	Merit Energy Company	No	No	No	No													
70	ITS-1381	Merit Energy Company	No	No	No	No													
71	ITS-1610	Merit Energy Company	No	No	No	No													
72	ITS-1039	Merit Energy Company	No	No	No	No													
73	ITS-1354	Merit Energy Company	No	No	No	No													
74	ITS-1315	Merit Energy Company	No	No	No	No													
75	ITS-1355	Merit Energy Company	No	No	No	No													
76	ITS-1525	Merit Energy Company	No	No	No	No													
77	ITS-1525	Merit Energy Company	No	No	No	No													
78	ITS-1490	Merit Energy Company	No	No	No	No													
79	ITS-1549	Merit Energy Company	No	No	No	No													
80	ITS-1275	Merit Energy Company	No	No	No	No													
81	ITS-1353	Merit Energy Company	No	No	No	No													
82	ITS-1082	Merit Energy Company	No	No	No	No													
83	ITS-1165	Merit Energy Company	No	No	No	No													
84	ITS-1196	Merit Energy Company	No	No	No	No													
85	ITS-1570	Merit Energy Company	No	No	No	No													
86	ITS-1503	Merit Energy Company	No	No	No	No													
87	ITS-1570	Merit Energy Company	No	No	No	No													
88	ITS-1503	Merit Energy Company	No	No	No	No													
89	ITS-1529	Merit Energy Company	No	No	No	No													
Total Transmission - Usage Revenue							\$ 342,490	\$ 361,141	\$ 429,024	\$ 376,955	\$ 427,130	\$ 470,544	\$ 432,255	\$ 436,435	\$ 461,135	\$ 457,674	\$ 482,156	\$ 431,002	\$ 5,111,339

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SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	Rate Schedule FTS																		
2	FTS-1078	BP America Production Company	No	No	No	No	12,500	12,500	12,500	12,500	12,500	12,500	12,500	21,000	21,000	21,000			87,500
3	FTS-1564	Louis Dryfus Energy Services, L.P.	No	No	No	No	4,080			21,000	21,000	21,000	21,000	21,000	21,000	21,000			147,000
4	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	16,590	12,500	12,500	33,500	33,500	33,500	33,500	21,000	21,000	21,000			4,080
		Total Rate Schedule FTS					16,590	12,500	12,500	33,500	33,500	33,500	33,500	21,000	21,000	21,000			238,580
5		Total Transmission - Reservation Volumes					16,590	12,500	12,500	33,500	33,500	33,500	33,500	21,000	21,000	21,000			238,580

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SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Regulated Rate (c)	Capacity Release (d)	Month (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1078	BP America Production Company	No	No	No	No		798,545	819,364	692,969	878,591	665,606	720,745	729,271	87,098	88,702	85,552	63,950	285,302
2	FTS-1584	Louis Drefus Energy Services, L.P.	No	No	No	No		15,377	14,069	3,329	11,088	11,131	6,889	10,874	735,651	703,921	652,112	562,109	6,833,323
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No											11,901	10,377	120,654
4		Total Rate Schedule FTS						42,900	13,169	16,419	13,108	30,951	47,600	27,608	34,602	27,508	20,312	24,206	346,118
5	FTS-1000	Artemis Resources Marketing, Ltd	No	No	No	No													282,407
6	FTS-1281	Apache Corporation	No	No	No	No													64,835
7	FTS-1284	Apache Corporation	No	No	No	No													20,730
8	FTS-1330	Apache Corporation	No	No	No	No													107,327
9	FTS-1536	Apex Oil & Gas, Inc.	No	No	No	No													17,897,185
10	FTS-1544	Artemis Energy, LLC	No	No	No	No													121,677
11	FTS-1080	BP America Production Company	No	No	No	No													4,326,122
12	FTS-1049	Burlington Resources Trading Inc.	No	No	No	No													825,143
13	FTS-1044	Burlington Resources Trading Inc.	No	No	No	No													9,183,520
14	FTS-1013	Chenoweth U.S.A. Inc.	No	No	No	No													3,855
15	FTS-1115	Chenoweth U.S.A. Inc.	No	No	No	No													27,168
16	FTS-1332	Chenoweth U.S.A. Inc.	No	No	No	No													3,000,010
17	FTS-1033	ConocoPhillips Company	No	No	No	No													54,264
18	FTS-1618	ConocoPhillips Company	No	No	No	No													70,750
19	FTS-1032	Devon Energy Production Company, LP	No	No	No	No													459,814
20	FTS-1087	Devon Energy Production Company, LP	No	No	No	No													23,588
21	FTS-1334	Devon Energy Production Company, LP	No	No	No	No													3,360,648
22	FTS-1015	Domestic Exploration & Production, Inc.	No	No	No	No													18,658
23	FTS-1178	Domestic Exploration & Production, Inc.	No	No	No	No													145
24	FTS-1287	El Paso E&P Company, L.P.	No	No	No	No													666,556
25	FTS-1302	El Paso E&P Company, L.P.	No	No	No	No													5,146,666
26	FTS-1024	Energy Resource Technology GON, Inc.	No	No	No	No													35,592
27	FTS-1200	Energy Resource Technology GON, Inc.	No	No	No	No													974,515
28	FTS-1355	Energy Resource Technology GON, Inc.	No	No	No	No													55,100
29	FTS-1561	Enjel, Inc.	No	No	No	No													224,080
30	FTS-1392	Excellera Gas Marketing, L.L.C.	No	No	No	No													25,029
31	FTS-1397	Excellera Gas Marketing, L.L.C.	No	No	No	No													3,612,462
32	FTS-1340	Exxon Mobil Corporation	No	No	No	No													333,445
33	FTS-1098	ExxonMobil Gas & Power Marketing Company	No	No	No	No													153,828
34	FTS-1111	ExxonMobil Gas & Power Marketing Company	No	No	No	No													889,285
35	FTS-1235	GT Energy, Inc.	No	No	No	No													3,680
36	FTS-1364	Hess Corporation	No	No	No	No													946,521
37	FTS-1504	Houston Exploration Company (The)	No	No	No	No													276,373
38	FTS-1314	Houston Exploration Company (The)	No	No	No	No													
39	FTS-1278	Hunt Chevron Development, LP	No	No	No	No													
40	FTS-1279	Hunt Chevron Development, LP	No	No	No	No													
41	FTS-1510	Hunt Oil Company	No	No	No	No													
42	FTS-1511	Hunt Oil Company	No	No	No	No													
43	FTS-1010	Hunt Petroleum (AEC), Inc.	No	No	No	No													
44	FTS-1239	Hunt Petroleum (AEC), Inc.	No	No	No	No													
45	FTS-1344	Hunt Petroleum (AEC), Inc.	No	No	No	No													
46	FTS-1551	Integy Energy Services, Inc.	No	No	No	No													
47	FTS-1215	Kerr-McGee Oil & Gas Corporation	No	No	No	No													
48	FTS-1216	Kerr-McGee Oil & Gas Corporation	No	No	No	No													
49	FTS-1216	Kerr-McGee Oil & Gas Onshore LP	No	No	No	No													

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SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule Contract	Shipper	Attside (a)	Contract Term < 1 Year (b)	Regulated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
50	ITS-1260	Louis Drilling Energy Services, L.P.	No	No	No	No	1,746,075	760,284	760,557	165,655	292,868	235,583	223,526	301,003	219,908	162,645	488,057	405,173	5,612,334
51	ITS-1266	Louis Drilling Energy Services, L.P.	No	No	No	No	13,689	40,976	52,181	54,560	69,931	48,095	41,223	31,519	89,887	66,901	93,058	84,021	686,029
52	ITS-1269	Magnum Hunter Production Inc.	No	No	No	No	99,296	83,639	87,234	67,634	59,290	75,532	52,291	54,716	97,802	63,025	76,180	59,002	589,602
53	ITS-1385	Magnum Hunter Production Inc.	No	No	No	No	2,861	11,906	13,151	6,983	13,869	18,072	7,381	(62)	4,164	64,378	75,530	68,332	77,805
54	ITS-1509	Magnum Hunter Production Inc.	No	No	No	No			2,137	2,567	1,985	29	1,201	387					8,265
55	ITS-1028	McMoran Oil & Gas LLC	No	No	No	No		8,048	75,333	102,503	104,237	104,237	58,172	30,487	57,873	56,284	63,589	67,592	795,115
56	ITS-1131	McMoran Oil & Gas LLC	No	No	No	No		170,770	397,637	513,696	512,750	458,510	385,405	289,259	276,505	255,160	239,066	239,449	3,350,637
57	ITS-1102	Mediant Resource & Exploration Company, The	No	No	No	No			3,745	3,976	4,044	30	3,343	5,381	1,676	20	3,193	(10)	25,388
58	ITS-1246	Nent Energy Company	No	No	No	No								30,356	11,513	21,549			53,851
59	ITS-1246	Nent Energy Company	No	No	No	No								177,874	138,936	162,536	127,953	101,681	2,075,895
60	ITS-1181	Nent Energy Company	No	No	No	No									907,802	922,607	924,858	770,874	3,528,241
61	ITS-1000	Nent Energy Company	No	No	No	No									65,660	63,025	76,180	75,095	279,080
62	ITS-1011	Nent Energy Company	No	No	No	No									82,273	64,378	75,530	68,332	279,080
63	ITS-1011	Nent Energy Company	No	No	No	No									16,386	13,837	42,263	2,303	12,349
64	ITS-1011	Nent Energy Company	No	No	No	No									753,851	709,480	722,166	559,587	173,494
65	ITS-1011	Nent Energy Company	No	No	No	No									2,326				5,932,807
66	ITS-1011	Nent Energy Company	No	No	No	No													17,146
67	ITS-1011	Nent Energy Company	No	No	No	No													17,146
68	ITS-1011	Nent Energy Company	No	No	No	No													17,146
69	ITS-1011	Nent Energy Company	No	No	No	No													17,146
70	ITS-1011	Nent Energy Company	No	No	No	No													17,146
71	ITS-1011	Nent Energy Company	No	No	No	No													17,146
72	ITS-1011	Nent Energy Company	No	No	No	No													17,146
73	ITS-1011	Nent Energy Company	No	No	No	No													17,146
74	ITS-1011	Nent Energy Company	No	No	No	No													17,146
75	ITS-1011	Nent Energy Company	No	No	No	No													17,146
76	ITS-1011	Nent Energy Company	No	No	No	No													17,146
77	ITS-1011	Nent Energy Company	No	No	No	No													17,146
78	ITS-1011	Nent Energy Company	No	No	No	No													17,146
79	ITS-1011	Nent Energy Company	No	No	No	No													17,146
80	ITS-1011	Nent Energy Company	No	No	No	No													17,146
81	ITS-1011	Nent Energy Company	No	No	No	No													17,146
82	ITS-1011	Nent Energy Company	No	No	No	No													17,146
83	ITS-1011	Nent Energy Company	No	No	No	No													17,146
84	ITS-1011	Nent Energy Company	No	No	No	No													17,146
85	ITS-1011	Nent Energy Company	No	No	No	No													17,146
86	ITS-1011	Nent Energy Company	No	No	No	No													17,146
87	ITS-1011	Nent Energy Company	No	No	No	No													17,146
88	ITS-1011	Nent Energy Company	No	No	No	No													17,146
89	ITS-1011	Nent Energy Company	No	No	No	No													17,146
90	ITS-1269	W & T Offshore Inc.	No	No	No	No													17,146
Total Rate Schedule ITS																			
Total Transmission - Usage Volumes																			
Total																			

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Reservation Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Released (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	PTS-1078	Rate Schedule FTS																	
2	PTS-1594	BP America Production Company	No	No	No	No	\$		\$	\$ 23,847	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551		\$	\$ 177,153
3	PTS-1075	Louis Dreyfus Energy Services, LP	No	No	No	No	4,797			23,847	25,551	25,551	25,551	25,551	25,551	25,551			4,797
4		Superior Natural Gas Corporation	No	No	No	No	4,797				25,551	25,551	25,551	25,551	25,551	25,551			181,650
		Total Rate Schedule FTS																	
5		Total Gathering - Reservation Revenue					\$ 4,797	\$	\$	\$ 23,847	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551	\$ 25,551	\$	\$	\$ 181,650

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	ITS-1201	Enbridge	No	No	No	No	\$ 32,500	\$ 32,282	\$ 33,190	\$ 27,717	\$ 27,352	\$ 27,510	\$ 28,061	\$ 20,456	\$ 29,418	\$ 26,395	\$ 26,229	\$ 23,030	\$ 347,206
2	ITS-1204	Apache Corporation	No	No	No	No	180	660	938	472	453	436	431	375	414	411	444	430	5,582
3	ITS-1050	BP America Production Company	No	No	No	No	2,655												2,655
4	ITS-1046	Burlington Resources Trading Inc.	No	No	No	No	62	139	164	89	167	139	116	49					645
5	ITS-1044	Burlington Resources Trading Inc.	No	No	No	No	1,731	1,454	1,174										4,359
6	ITS-1013	Chewon U.S.A. Inc.	No	No	No	No						4			127		6	64	304
7	ITS-1115	Chewon U.S.A. Inc.	No	No	No	No									705				2,553
8	ITS-1033	ConocoPhillips Company	No	No	No	No		38,210	31,360	28,629	23,708	18,802	14,513	15,744	274	401	421	559	168,930
9	ITS-1016	ConocoPhillips Company	No	No	No	No				1,787	4,905	6,151	5,254	4,102	3,108	4,377	5,432	4,396	38,722
10	ITS-1032	Devcon Energy Production Company, LP	No	No	No	No				15,020	36,182	51,139	48,556	52,435	45,868	42,569	38,777	31,148	302,632
11	ITS-1007	Devcon Energy Production Company, LP	No	No	No	No													
12	ITS-1014	Devcon Energy Production Company, LP	No	No	No	No													
13	ITS-1015	Devcon Energy Production Company, LP	No	No	No	No													
14	ITS-1016	Devcon Energy Production Company, LP	No	No	No	No													
15	ITS-1024	Devcon Energy Production Company, LP	No	No	No	No													
16	ITS-1020	Devcon Energy Production Company, LP	No	No	No	No													
17	ITS-1021	Devcon Energy Production Company, LP	No	No	No	No													
18	ITS-1022	Devcon Energy Production Company, LP	No	No	No	No													
19	ITS-1023	Devcon Energy Production Company, LP	No	No	No	No													
20	ITS-1024	Devcon Energy Production Company, LP	No	No	No	No													
21	ITS-1025	Devcon Energy Production Company, LP	No	No	No	No													
22	ITS-1026	Devcon Energy Production Company, LP	No	No	No	No													
23	ITS-1027	Devcon Energy Production Company, LP	No	No	No	No													
24	ITS-1028	Devcon Energy Production Company, LP	No	No	No	No													
25	ITS-1029	Devcon Energy Production Company, LP	No	No	No	No													
26	ITS-1030	Devcon Energy Production Company, LP	No	No	No	No													
27	ITS-1031	Devcon Energy Production Company, LP	No	No	No	No													
28	ITS-1032	Devcon Energy Production Company, LP	No	No	No	No													
29	ITS-1033	Devcon Energy Production Company, LP	No	No	No	No													
30	ITS-1034	Devcon Energy Production Company, LP	No	No	No	No													
31	ITS-1035	Devcon Energy Production Company, LP	No	No	No	No													
32	ITS-1036	Devcon Energy Production Company, LP	No	No	No	No													
33	ITS-1037	Devcon Energy Production Company, LP	No	No	No	No													
34	ITS-1038	Devcon Energy Production Company, LP	No	No	No	No													
35	ITS-1039	Devcon Energy Production Company, LP	No	No	No	No													
36	ITS-1040	Devcon Energy Production Company, LP	No	No	No	No													
37	ITS-1041	Devcon Energy Production Company, LP	No	No	No	No													
38	ITS-1042	Devcon Energy Production Company, LP	No	No	No	No													
39	ITS-1043	Devcon Energy Production Company, LP	No	No	No	No													
40	ITS-1044	Devcon Energy Production Company, LP	No	No	No	No													
41	ITS-1045	Devcon Energy Production Company, LP	No	No	No	No													
42	ITS-1046	Devcon Energy Production Company, LP	No	No	No	No													
43	ITS-1047	Devcon Energy Production Company, LP	No	No	No	No													
44	ITS-1048	Devcon Energy Production Company, LP	No	No	No	No													
45	ITS-1049	Devcon Energy Production Company, LP	No	No	No	No													
46	ITS-1050	Devcon Energy Production Company, LP	No	No	No	No													
47	ITS-1051	Devcon Energy Production Company, LP	No	No	No	No													
48	ITS-1052	Devcon Energy Production Company, LP	No	No	No	No													
49	ITS-1053	Devcon Energy Production Company, LP	No	No	No	No													
50	ITS-1054	Devcon Energy Production Company, LP	No	No	No	No													
51	ITS-1055	Devcon Energy Production Company, LP	No	No	No	No													

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Contract Term < 1 Year (b)	Altrate (a)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
52	ITS-1295	Sequent Energy Management, L.P.	No	No	No	No	24,388	20,572	3,760	3,859	3,556	4,877	4,564	4,511	4,501	8,921	8,384	4,097	93,828
53	ITS-1527	Sequent Energy Management, L.P.	No	No	No	No	1,528	1,895	3,473	2,099	2,362	2,609	2,200	2,690	4,612	463	8,660	(1,031)	20
54	ITS-1374	Southwest Energy, L.P.	No	No	No	No	39	195	130	73	56	55	56	60	29	24	31	23	47,232
55	ITS-1303	Stone Energy Corporation	No	No	No	No	8,373	16,559	30,070	27,240	33,801	44,428	55,504	55,005	49,138	47,910	47,857	41,710	774
56	ITS-1032	Superior Natural Gas Corporation	No	No	No	No	89	177	280	165	102	195	61	252	345	203	368	459	457,500
57	ITS-1165	Superior Processing Service Corporation	No	No	No	No		66	130										2,753
58	ITS-1188	Taylor Energy Company	No	No	No	No		2,767	2,464	1,705	1,749	3,339	3,757	1,927	1,326	1,170	514	965	6,038
59	ITS-1570	Trammo Petroleum, Inc.	No	No	No	No					1,431	898	972	572	443	1,219	519	1,601	14,747
60	ITS-1593	United Energy Trading, LLC	No	No	No	No	258	1,694	1,744	991	239,409	281,048	282,201	280,380	269,870	283,379	292,172	251,944	12,312
61	ITS-1258	W & T Clifshore Inc.	No	No	No	No	216,749	228,030	247,619	209,881	230,409	281,048	282,201	280,380	269,870	283,379	292,172	251,944	2,065,532
62		Total Rate Schedule ITS																	
63		Total Gathering - Usage Revenue					\$ 216,749	\$ 228,030	\$ 247,619	\$ 209,881	\$ 230,409	\$ 281,048	\$ 282,201	\$ 280,380	\$ 269,870	\$ 283,379	\$ 292,172	\$ 251,944	\$ 2,065,532

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Overrun Revenue
Twelve Months Ended February 28, 2007

Line No	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1076	BP America Production Company	No	No	No	No	\$		\$	\$ 74	\$ 406	\$ 560	\$ 1,397	\$ 1,125	\$ 720	\$ 1,541		\$	\$ 5,823
2	FTS-1564	Louis Dreyfus Energy Services, L.P.	No	No	No	No													230
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	230			74	406	560	1,397	1,125	720	1,541			8,053
4		Total Rate Schedule FTS					230			74	406	560	1,397	1,125	720	1,541			
5		Total Gathering - Overrun Revenue					\$ 230	\$	\$	\$ 74	\$ 406	\$ 560	\$ 1,397	\$ 1,125	\$ 720	\$ 1,541	\$	\$	\$ 9,053

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Reservation Volumes - MMBtu
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	FTS-1078	Rate Schedule FTS	No	No	No	No	12,500	12,500	12,500	12,500	12,500	12,500	12,500	21,000	21,000	21,000			87,500
2	FTS-1564	BP America Production Company	No	No	No	No	4,080			21,000	21,000	21,000	21,000	21,000	21,000	21,000			147,000
3	FTS-1075	Louis Dryfuss Energy Services, L.P.	No	No	No	No		12,500	12,500	33,500	33,500	33,500	33,500	21,000	21,000	21,000			4,080
4		Superior Natural Gas Corporation																	238,580
		Total Rate Schedule FTS					16,580	12,500	12,500	33,500	33,500	33,500	33,500	21,000	21,000	21,000			238,580
5		Total Gathering - Reservation Volumes																	

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Ureap Volume - MMBtu
 Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	At-Risk	Term < 1 Year	Negotiated Rate	Capacity Release	March	April	May	June	July	August	September	October	November	December	January	February	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
1	ITS-1281	Rata Schedule ITS Apache Corporation	No	No	No	No	615,220	607,068	620,953	692,037	663,763	665,169	724,008	735,430	725,460	709,873	655,706	595,726	8,662,352
2	ITS-1284	BP America Production Company	No	No	No	No	66,370	11,237	20,081	11,797	11,343	10,544	10,790	9,285	10,352	10,286	11,080	10,785	123,584
3	ITS-1000	BP America Production Company	No	No	No	No	66,370	11,237	20,081	11,797	11,343	10,544	10,790	9,285	10,352	10,286	11,080	10,785	123,584
4	ITS-1000	BP America Production Company	No	No	No	No	66,370	11,237	20,081	11,797	11,343	10,544	10,790	9,285	10,352	10,286	11,080	10,785	123,584
5	ITS-1000	BP America Production Company	No	No	No	No	66,370	11,237	20,081	11,797	11,343	10,544	10,790	9,285	10,352	10,286	11,080	10,785	123,584
6	ITS-1013	Cheniere U.S.A. Inc.	No	No	No	No	43,272	30,346	4,595	2,226	4,178	3,463	2,068	1,213	3,170		231	2,347	108,974
7	ITS-1115	Cheniere U.S.A. Inc.	No	No	No	No													
8	ITS-1033	ConocoPhillips Company	No	No	No	No		605,248	784,017	670,721	692,713	477,021	302,433	383,606	8,846	11,529	14,241	13,783	63,958
9	ITS-1018	ConocoPhillips Company	No	No	No	No													
10	ITS-1032	Devon Energy Production Company, LP	No	No	No	No			44,321	122,913	122,913	158,778	131,340	102,540	77,707	109,432	135,000	132,347	4,236,021
11	ITS-1037	Devon Energy Production Company, LP	No	No	No	No			375,469	904,548	904,548	1,278,498	1,223,304	1,306,115	1,146,688	1,064,567	994,416	937,763	9,232,357
12	ITS-1334	Devon Energy Production Company, LP	No	No	No	No													
13	ITS-1015	Domination Exploration & Production, Inc.	No	No	No	No													
14	ITS-1178	Domination Exploration & Production, Inc.	No	No	No	No													
15	ITS-1024	Energy Resource Technology CO., Inc.	No	No	No	No													
16	ITS-1024	Energy Resource Technology CO., Inc.	No	No	No	No													
17	ITS-1024	Energy Resource Technology CO., Inc.	No	No	No	No													
18	ITS-1099	ExxonMobil Gas & Power Marketing Company	No	No	No	No													
19	ITS-1111	ExxonMobil Gas & Power Marketing Company	No	No	No	No													
20	ITS-1235	GA Energy, Inc.	No	No	No	No													
21	ITS-1354	Hess Corporation	No	No	No	No													
22	ITS-1504	Houston Exploration Company (The)	No	No	No	No													
23	ITS-1314	Houston Exploration Company (The)	No	No	No	No													
24	ITS-1276	Hunt Chittam Development, LP	No	No	No	No													
25	ITS-1276	Hunt Chittam Development, LP	No	No	No	No													
26	ITS-1510	Hunt Oil Company	No	No	No	No													
27	ITS-1510	Hunt Oil Company	No	No	No	No													
28	ITS-1510	Hunt Petroleum (AEC), Inc.	No	No	No	No													
29	ITS-1510	Hunt Petroleum (AEC), Inc.	No	No	No	No													
30	ITS-1334	Hunt Petroleum (AEC), Inc.	No	No	No	No													
31	ITS-1551	Integrity Energy Services, Inc.	No	No	No	No													
32	ITS-1216	Kennecott Oil & Gas Corporation	No	No	No	No													
33	ITS-1290	Louis Dryflex Energy Services, L.P.	No	No	No	No													
34	ITS-1296	Louis Dryflex Energy Services, L.P.	No	No	No	No													
35	ITS-1296	Magnum Hunter Production, Inc.	No	No	No	No													
36	ITS-1335	Magnum Hunter Production, Inc.	No	No	No	No													
37	ITS-1335	Magnum Hunter Production, Inc.	No	No	No	No													
38	ITS-1600	Minerals Management Service	No	No	No	No													
39	ITS-1611	Minerals Management Service	No	No	No	No													
40	ITS-1611	Minerals Management Service	No	No	No	No													
41	ITS-1072	Noble Energy, Inc.	No	No	No	No													
42	ITS-1072	Noble Energy, Inc.	No	No	No	No													
43	ITS-1040	Noble Energy, Inc.	No	No	No	No													
44	ITS-1377	Northern Gulfcoast, LLC	No	No	No	No													
45	ITS-1381	Northern Gulfcoast, LLC	No	No	No	No													
46	ITS-1381	Offshore Shelf LLC	No	No	No	No													
47	ITS-1010	Offshore Shelf LLC	No	No	No	No													
48	ITS-1039	Pogo Producing Company	No	No	No	No													
49	ITS-1354	Pogo Producing Company	No	No	No	No													
50	ITS-1038	Pogo Producing Company	No	No	No	No													
51	ITS-1515	Service Resources Corporation	No	No	No	No													
52	ITS-1295	Sequent Energy Management, L.P.	No	No	No	No													
53	ITS-1527	Sequent Energy Management, L.P.	No	No	No	No													

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Volumes - MMBtu
Twelve Months Ended February 23, 2007

Line No.	Rate Schedule Contract	Shipper	Contract Term < 1 Year	Contract Rate	Capacity Release	March (a)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
54	ITS-1374	Southwest Energy, L.P.	No	No	No	40,697	47,374	66,828	52,475	59,067	66,244	54,995	74,351	115,370	200,175	216,499	107,411	1,180,806
55	ITS-1353	Stone Energy Corporation	No	No	No	904	4,555	3,257	8,271	1,479	3,371	4,484	1,501	723	528	755	733	19,382
56	ITS-1082	Superior Natural Gas Corporation	No	No	No	241,353	477,235	919,874	833,285	1,009,319	1,325,425	1,575,031	1,544,081	1,351,404	1,318,922	1,205,206	1,134,769	13,021,552
57	ITS-1105	Superior Processing Service Corporation	No	No	No	1,723	4,445	7,066	4,035	2,547	4,881	1,535	6,310	8,629	6,571	5,192	11,421	63,890
58	ITS-1198	Taylor Energy Company	No	No	No	No	1,542	3,240	No	No	No	No	No	No	No	No	No	4,842
59	ITS-1370	Terrano Energy, Inc.	No	No	No	69,171	69,171	61,584	42,027	43,732	83,464	93,903	48,181	33,166	29,241	12,846	24,137	173,392
60	ITS-1493	United Energy Partners, LLC	No	No	No	6,456	42,332	42,610	24,022	35,760	22,456	24,314	14,251	11,050	30,473	12,951	39,854	307,783
61	ITS-1339	W & T Offshore Inc.	No	No	No	5,715,246	6,020,366	6,670,544	5,545,843	6,356,517	7,047,651	7,028,565	6,952,621	7,060,516	7,057,881	7,670,385	6,657,778	79,759,913
62		Total Rate Schedule ITS																
63		Total Gathering - Usage Volumes																

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SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Overrun Volumes - MMBtu
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
		Rate Schedule FTS																	
1	FTS-1078	BP America Production Company	No	No	No	No													145,500
2	FTS-1594	Louis Dreyfus Energy Services, L.P.	No	No	No	No	5,751			1,628	10,162	14,004	34,028	28,062	17,991	38,465			5,751
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	5,751			1,628	10,162	14,004	34,028	28,062	17,991	38,465			151,251
4		Total Rate Schedule FTS					5,751			1,628	10,162	14,004	34,028	28,062	17,991	38,465			
5		Total Gathering - Overrun Volumes					5,751			1,628	10,162	14,004	34,028	28,062	17,991	38,465			151,251

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SEA ROBIN PIPELINE COMPANY, LLC

AGA - Revenue
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule Contract	Shipper	Attache (a)	Contract Term (b)	Hypothetical Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	FTS-1584	Rate Schedule FTS	No	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2	FTS-1078	Louis Dreyfus Energy Services, L.P.	No	No	No	No													
3	FTS-1075	BP America Production Company	No	No	No	No	217												
4		Superior Natural Gas Corporation	No	No	No	No	217												
		Total Rate Schedule FTS																	
5	FTS-1281	Rate Schedule FTS	No	No	No	No	1,108	1,133	1,174	1,247	1,221	1,251	1,258	1,167	1,179	1,128	1,044	947	14,055
6	FTS-1284	Anche Corporation	No	No	No	No	9	25	23	1,247	1,221	1,251	1,258	1,167	1,179	1,128	1,044	947	14,055
7	FTS-1013	Cheniere U.S.A. Inc.	No	No	No	No	9	25	23	1,247	1,221	1,251	1,258	1,167	1,179	1,128	1,044	947	14,055
8	FTS-1115	Cheniere U.S.A. Inc.	No	No	No	No	1,422	2,422	3,575	4,000	3,165	3,098	2,735	2,235	2,354	2,209	1,954	1,644	20,397
9	FTS-1332	Cheniere U.S.A. Inc.	No	No	No	No	78	133	75	50	55	72	72	159	29	20	12	181	317
10	FTS-1015	Cheniere U.S.A. Inc.	No	No	No	No	25	25	25	25	25	25	25	25	25	25	25	25	25
11	FTS-1015	Cheniere U.S.A. Inc.	No	No	No	No	25	25	25	25	25	25	25	25	25	25	25	25	25
12	FTS-1015	Cheniere U.S.A. Inc.	No	No	No	No	25	25	25	25	25	25	25	25	25	25	25	25	25
13	FTS-1226	Cheniere U.S.A. Inc.	No	No	No	No	25	25	25	25	25	25	25	25	25	25	25	25	25
14	FTS-1344	Hunt Petroleum (AEC), Inc.	No	No	No	No	2	3	3	3	3	3	3	3	3	3	3	3	3
15	FTS-1033	ConocoPhillips Company	No	No	No	No	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525
16	FTS-1018	Hunt Oil Company	No	No	No	No	648	601	614	523	552	599	599	544	398	411	403	343	6,235
17	FTS-1510	Hunt Oil Company	No	No	No	No	19	62	63	29	60	69	69	34	46	39	46	44	37
18	FTS-1511	Hunt Oil Company	No	No	No	No	3	6	6	6	6	6	6	6	6	6	6	6	6
19	FTS-1046	Burlington Resources Trading Inc.	No	No	No	No	4	9	2	1	4	5	5	4	4	2	3	2	45
20	FTS-1033	Pogo Producing Company	No	No	No	No	3	3	3	3	3	3	3	3	3	3	3	3	3
21	FTS-1269	W & T Offshore Inc.	No	No	No	No	17	70	46	19	83	41	21	46	3	25	19	19	406
22	FTS-1269	W & T Offshore Inc.	No	No	No	No	35	90	98	57	121	116	129	99	100	95	103	103	1,176
23	FTS-1111	ExxonMobil Gas & Power Marketing Company	No	No	No	No	850	835	838	720	680	689	689	711	607	634	586	586	8,842
24	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
25	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
26	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
27	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
28	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
29	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
30	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
31	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
32	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
33	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
34	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
35	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
36	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
37	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
38	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
39	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
40	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
41	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
42	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
43	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
44	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
45	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
46	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
47	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
48	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
49	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
50	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
51	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
52	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
53	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
54	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
55	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12
56	FTS-1032	Devon Energy Production Company, LP	No	No	No	No	35	12	12	12	12	12	12	12	12	12	12	12	12

SEA ROBIN PIPELINE COMPANY, LLC

ACA - Revenue
Twelve Months Ended February 22, 2007

Line No	Schedule/Contract	Shipper	Attributes	Contract Term < 1 Year	Registered Rate	Capacity Utilization	March (a)	April (a)	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (m)	December (n)	January (a)	February (a)	Total (a)
57	ITS-1270	Hart Chaffin Development, LP	No	No	No	No	4	9	1	2	6	6	4	4	2	2	1	3	44
58	ITS-1271	McKinnon Oil & Gas, LLC	No	No	No	No	3	3	5	(5)	230	163	104	47	92	90	101	106	9
59	ITS-1029	McKinnon Oil & Gas, LLC	No	No	No	No	14	307	716	951	923	822	634	463	442	413	363	269	1,303
60	ITS-1131	McKinnon Oil & Gas, LLC	No	No	No	No	3	7	12	9	7	5	2	39	(14)	6	8	6	64
61	ITS-1235	GE Energy, Inc.	No	No	No	No	3	7	12	9	7	5	2	39	(14)	6	8	6	64
62	ITS-1163	Suquia Processing Service Corporation	No	No	No	No	568	644	595	465	553	523	460	374	316	293	478	528	118
63	ITS-1561	Eryel, Inc.	No	No	No	No	75	49	218	253	179	214	204	195	184	163	151	160	5,845
64	ITS-1536	Suquia Resources Corporation	No	No	No	No	75	77	24	30	24	56	86	44	55	44	42	39	1,996
65	ITS-1515	Apex Oil & Gas, Inc.	No	No	No	No	3	19	10	15	12	13	8	25	(20)	10	3	15	21
66	ITS-1510	Offshore Shelf LLC	No	No	No	No	3	19	10	15	12	13	8	25	(20)	10	3	15	21
67	ITS-1024	Energy Resources Technology GOM, Inc.	No	No	No	No	18	11	25	(24)	(1)	14	5	(2)	4	(2)	368	347	141
68	ITS-1200	Energy Resources Technology GOM, Inc.	No	No	No	No	18	11	25	(24)	(1)	14	5	(2)	4	(2)	368	347	141
69	ITS-1355	Energy Resources Technology GOM, Inc.	No	No	No	No	18	11	25	(24)	(1)	14	5	(2)	4	(2)	368	347	141
70	ITS-1340	Essex Metall Corporation	No	No	No	No	13	32	34	22	38	34	29	3	4	(1)	(1)	(1)	209
71	ITS-1040	Noble Energy, Inc.	No	No	No	No	13	32	34	22	38	34	29	3	4	(1)	(1)	(1)	30
72	ITS-1349	BP America Production Company	No	No	No	No	17	23	23	(21)	(21)	7	2	(1)					117
73	ITS-1090	Burlington Resources Trading Inc.	No	No	No	No	17	23	23	(21)	(21)	7	2	(1)					103
74	ITS-1044	Pogo Producing Company	No	No	No	No	254	233	230	59									785
75	ITS-1038	Neptune Operating Company	No	No	No	No	254	233	230	59									785
76	ITS-1200	Neptune Operating Company (Tie)	No	No	No	No	539	450	372	353									1,754
77	ITS-1290	Algonquin Gas Production Inc.	No	No	No	No	179	168	157	122	107	136	94	87	6				1,050
78	ITS-1365	Algonquin Gas Production Inc.	No	No	No	No	179	168	157	122	107	136	94	87	6				1,050
79	ITS-1216	Kerr-McGee Oil & Gas Corporation	No	No	No	No	5	21	23	12	24	33	13	(2)					135
80	ITS-1311	Kerr-McGee Oil & Gas Corporation	No	No	No	No	5	21	23	12	24	33	13	(2)					135
81	ITS-1311	Kerr-McGee Oil & Gas Corporation	No	No	No	No	5	21	23	12	24	33	13	(2)					135
82	ITS-1314	Houston Exploration Company (Tie)	No	No	No	No	2	7	23	(19)	63	65	68						499
83	ITS-1570	Houston Exploration Company (Tie)	No	No	No	No	2	7	23	(19)	63	65	68						13
84	ITS-1166	Trinam Petroleum, Inc.	No	No	No	No	128	24	52	9	16								101
85	ITS-1364	Trinam Petroleum, Inc.	No	No	No	No	128	24	52	9	16								338
86	ITS-1302	Trinam Petroleum, Inc.	No	No	No	No	2	2	4	(6)									2
87	ITS-1382	Hess Corporation	No	No	No	No	2	2	4	(6)									14
88	ITS-1302	Marathon Petroleum, Inc.	No	No	No	No	2	2	4	(6)									547
89	ITS-1387	Escalante Gas Marketing, L.L.C.	No	No	No	No	2	2	4	(6)									33
90	ITS-1387	Escalante Gas Marketing, L.L.C.	No	No	No	No	2	2	4	(6)									33
Total ACA - Usage Revenue							12,740	14,464	17,525	16,413	18,528	19,898	17,936	15,429	16,779	16,629	17,503	15,312	199,018
Total ACA - Usage Revenue							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total ACA - Usage Revenue							12,740	14,464	17,525	16,413	18,528	19,898	17,936	15,429	16,779	16,629	17,503	15,312	199,018
Total ACA - Usage Revenue							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

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Schedule G-1(c)
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SEA ROBIN PIPELINE COMPANY, LLC

ACA - Volumes

Twelve Months Ended February 28, 2007

Line	Rate Schedule/Contract	Shopper	Contract Term - 1 Year	Contract Rate	Capacity Release	March	April	May	June	July	August	September	October	November	December	January	February	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
1	FTS-1504	Rate Schedule FTS	No	No	No	815,535	795,545	819,364	892,969	878,301	695,608	720,745	729,271	778,651	703,921	652,112	592,100	8,033,323
2	FTS-1078	Louis Dreyfus Energy Services, L.P.	No	No	No	4,546	15,277	14,659	3,229	11,666	11,131	8,859	10,874	7,851	10,422	10,422	10,277	120,664
3	FTS-1078	BP America Production Company	No	No	No	39,700	102,887	102,887	3,082	415,868	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082
4	FTS-1078	BP America Production Company	No	No	No	43,557	14,553	18,961	2,218	1,751,024	1,751,024	1,529,132	1,459,858	1,459,858	1,459,858	1,459,858	1,459,858	120,761
		Total Rate Schedule FTS				130,781			464,575	462,760	530,925	630,000	651,000	609,645	620,674			4,113,763
5	FTS-1231	Rate Schedule FTS	No	No	No													
6	FTS-1234	Apache Corporation	No	No	No													
7	FTS-1012	Cheniere U.S.A. Inc.	No	No	No													
8	FTS-1232	Cheniere U.S.A. Inc.	No	No	No													
9	FTS-1232	Cheniere U.S.A. Inc.	No	No	No													
10	FTS-1012	Cheniere U.S.A. Inc.	No	No	No													
11	FTS-1012	Cheniere U.S.A. Inc.	No	No	No													
12	FTS-1012	Cheniere U.S.A. Inc.	No	No	No													
13	FTS-1236	Cheniere U.S.A. Inc.	No	No	No													
14	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
15	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
16	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
17	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
18	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
19	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
20	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
21	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
22	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
23	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
24	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
25	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
26	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
27	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
28	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
29	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
30	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
31	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
32	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
33	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
34	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
35	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
36	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
37	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
38	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
39	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
40	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
41	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
42	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
43	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
44	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
45	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
46	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
47	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
48	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
49	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
50	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
51	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
52	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
53	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
54	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
55	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
56	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
57	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
58	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
59	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													
60	FTS-1234	Cheniere U.S.A. Inc.	No	No	No													

SEA ROBIN PIPELINE COMPANY, LLC

ACA - Volumes
Twelve Months Ended February 28, 2007

Line No.	Rate Schedule/Contract	Shipper	At-Risk (a)	Contract Term (b)	Negotiated Rate (c)	Capacity (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
51	ITS-1317	Wetland Exploration Company	No	No	No	No	2,658	2,500	4,557	(4,299)	(1,925)	2,609	870	2,705	11,513	(691)	21,549	2,303	12,349
52	ITS-1245	Wetland Exploration Company	No	No	No	No						30	22,403	30,356				(2,846)	65,851
53	ITS-1276	Kerr-McGee (Hewlett) LLC	No	No	No	No	296,272	232,103	300,562	293,533	252,230	233,400	225,650	245,229	254,061	224,873	213,437	179,957	3,006,010
54	ITS-1297	El Paso EAP Company, L.P.	No	No	No	No	7,721	45,474	39,424	64,441	59,695	53,530	40,691	19,617	54,440	45,203	54,173	52,198	545,640
55	ITS-1302	El Paso EAP Company, L.P.	No	No	No	No	35,852	39,701	20,785	15,034	15,220	15,937	17,845	19,199	15,645	8,422	10,275	9,978	22,086
56	ITS-1278	Hunt Chevron Development, LP	No	No	No	No	4,844	2,350	676	3,245	3,245	2,810	3,182	3,245	1,441	1,239	726	1,823	23,929
57	ITS-1277	Hunt Chevron Development, LP	No	No	No	No	1,672	1,560	2,969	(2,778)	(70)	1,058	352	(2)	57,873	56,344	63,549	67,553	759,115
58	ITS-1317	Norstar Outlandish, LLC	No	No	No	No	9,948	170,770	39,133	82,563	122,017	104,237	89,162	30,757	276,505	258,180	239,060	239,449	3,759,037
59	ITS-1029	Norstar Outlandish, LLC	No	No	No	No							385,762	449,250					
60	ITS-1131	Norstar Outlandish, LLC	No	No	No	No							3,727	23,689					
61	ITS-1235	Offshore Shell LLC	No	No	No	No	1,716	4,125	6,243	2,569	3,719	4,853	1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
62	ITS-1165	Superior Processing Services Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
63	ITS-1561	Offshore Shell LLC	No	No	No	No	315,798	357,819	330,570	258,359	309,630	290,313	255,654	187,000	195,511	187,000	209,500	330,200	3,285,648
64	ITS-1116	Superior Processing Services Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
65	ITS-1530	Offshore Shell LLC	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
66	ITS-1610	Offshore Shell LLC	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
67	ITS-1024	Energy Resource Technology OOM, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
68	ITS-1200	Energy Resource Technology OOM, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
69	ITS-1355	Energy Resource Technology OOM, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
70	ITS-1340	Energy Resource Technology OOM, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
71	ITS-1349	Exxon Mobil Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
72	ITS-1040	Noble Energy, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
73	ITS-1080	Noble Energy, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
74	ITS-1044	BP America Production Company	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
75	ITS-1035	Burlington Resources Trading Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
76	ITS-1035	Pogo Producing Company	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
77	ITS-1320	Norstar Exploration Company (The)	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
78	ITS-1290	Norstar Exploration Company (The)	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
79	ITS-1385	Magnum Hunter Production Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
80	ITS-1316	Magnum Hunter Production Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
81	ITS-1331	Kerr-McGee Oil & Gas Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
82	ITS-1314	Norstar Outlandish, LLC	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
83	ITS-1570	Houston Exploration Company (The)	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
84	ITS-1196	Terraco Petroleum, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
85	ITS-1364	Taylor Energy Company	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
86	ITS-1308	Hess Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
87	ITS-1352	Marine Resources, Inc.	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
88	ITS-1352	Exxon Mobil Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
89	ITS-1357	Exxon Mobil Corporation	No	No	No	No							1,712	18,664	(2,523)	7,211	9,490	11,434	36,592
90		Total ACA - Usage Volumes					7,050,165	8,038,051	9,740,495	9,581,684	10,325,013	11,559,477	10,936,729	10,487,334	11,093,739	11,917,076	10,936,729	9,574,942	129,372,211

SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1078	BP America Production Company	No	No	No	No	\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 131,491
2	FTS-1584	Louis Dreyfus Energy Services, L.P.	No	No	No	No													
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No													
4		Total Rate Schedule FTS					\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 131,491
Rate Schedule FTS-2																			
5	FTS-2-1643	Hess Corporation	No	No	No	No	\$ 20,035	\$ 19,389	\$ 20,035	\$ 19,389	\$ 20,035	\$ 20,035	\$ 19,389	\$ 20,035	\$ 19,389	\$ 20,035	\$ 20,035	\$ 18,098	\$ 235,899
6		Total Rate Schedule FTS-2					\$ 20,035	\$ 19,389	\$ 20,035	\$ 19,389	\$ 20,035	\$ 20,035	\$ 19,389	\$ 20,035	\$ 19,389	\$ 20,035	\$ 20,035	\$ 18,098	\$ 235,899
7		Total Transmission - Reservation Revenue					\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 11,168	\$ 10,807	\$ 11,168	\$ 11,168	\$ 10,807	\$ 367,390

Exhibit No. SR-43

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Schedule G-2(a)

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SEA ROBB PIPELINE COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule Contract	Shipper	Attribute (a)	Contract Term (b)	Capacity (c)	Month (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Base Schedule FTS																		
1	FTS-1078	BP America Production Company	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2	FTS-1084	Louis Dreyfus Energy Services, L.P.	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
4		Total Base Schedule FTS					10,891	11,047	10,891	11,047	11,047	10,891	11,047	10,891	11,047	11,047	9,978	130,071
Base Schedule FTS-2																		
5	FTS-2-1043	Hess Corporation	No	No	No	\$	15,855	16,452	15,855	16,452	16,452	15,855	16,452	15,855	16,452	16,452	15,855	170,156
6		Total Base Schedule FTS-2					15,855	16,452	15,855	16,452	16,452	15,855	16,452	15,855	16,452	16,452	15,855	170,156
Base Schedule FTS																		
7	FTS-1000	Adams Resources Marketing, Ltd	No	No	No	\$	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	13,532
8	FTS-1281	Apache Corporation	No	No	No	\$	238,817	238,817	238,817	238,817	238,817	238,817	238,817	238,817	238,817	238,817	238,817	2,859,973
9	FTS-1284	Apache Corporation	No	No	No	\$	3,307	3,307	3,307	3,307	3,307	3,307	3,307	3,307	3,307	3,307	3,307	36,838
10	FTS-1330	Apache Corporation	No	No	No	\$	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	17,296
11	FTS-1334	Apache Oil & Gas, Inc.	No	No	No	\$	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	1,470	17,296
12	FTS-1544	BP America Production Company	No	No	No	\$	9,295	9,295	9,295	9,295	9,295	9,295	9,295	9,295	9,295	9,295	9,295	112,876
13	FTS-1050	BP America Production Company	No	No	No	\$	253	253	253	253	253	253	253	253	253	253	253	3,059
14	FTS-1046	Burlington Resources Trading Inc.	No	No	No	\$	253	253	253	253	253	253	253	253	253	253	253	3,059
15	FTS-1044	Burlington Resources Trading Inc.	No	No	No	\$	6,781	6,781	6,781	6,781	6,781	6,781	6,781	6,781	6,781	6,781	6,781	81,254
16	FTS-1013	Cheniere U.S.A. Inc.	No	No	No	\$	57,605	57,605	57,605	57,605	57,605	57,605	57,605	57,605	57,605	57,605	57,605	700,868
17	FTS-1332	Cheniere U.S.A. Inc.	No	No	No	\$	250	250	250	250	250	250	250	250	250	250	250	3,042
18	FTS-1332	Cheniere U.S.A. Inc.	No	No	No	\$	17,425	17,425	17,425	17,425	17,425	17,425	17,425	17,425	17,425	17,425	17,425	205,481
19	FTS-1618	ConocoPhillips Company	No	No	No	\$	3,676	3,676	3,676	3,676	3,676	3,676	3,676	3,676	3,676	3,676	3,676	43,285
20	FTS-1022	Devon Energy Production Company, LP	No	No	No	\$	48,098	48,098	48,098	48,098	48,098	48,098	48,098	48,098	48,098	48,098	48,098	568,291
21	FTS-1037	Devon Energy Production Company, LP	No	No	No	\$	15	15	15	15	15	15	15	15	15	15	15	183
22	FTS-1334	Devon Energy Production Company, LP	No	No	No	\$	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	12,803
23	FTS-1015	Domestic Exploration & Production, Inc.	No	No	No	\$	127	127	127	127	127	127	127	127	127	127	127	1,491
24	FTS-1178	Domestic Exploration & Production, Inc.	No	No	No	\$	7,252	7,252	7,252	7,252	7,252	7,252	7,252	7,252	7,252	7,252	7,252	86,810
25	FTS-1332	El Paso Energy, L.P.	No	No	No	\$	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	16,715
26	FTS-1302	El Paso E&P Company, L.P.	No	No	No	\$	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	16,715
27	FTS-1024	Energy Resources Technology QOM, Inc.	No	No	No	\$	2,185	2,185	2,185	2,185	2,185	2,185	2,185	2,185	2,185	2,185	2,185	25,715
28	FTS-1200	Energy Resources Technology QOM, Inc.	No	No	No	\$	330	330	330	330	330	330	330	330	330	330	330	3,959
29	FTS-1335	Energy Resources Technology QOM, Inc.	No	No	No	\$	20	20	20	20	20	20	20	20	20	20	20	238
30	FTS-1335	Energy Resources Technology QOM, Inc.	No	No	No	\$	92,819	92,819	92,819	92,819	92,819	92,819	92,819	92,819	92,819	92,819	92,819	1,092,871
31	FTS-1361	ExxonMobil Gas Marketing, L.L.C.	No	No	No	\$	6,335	6,335	6,335	6,335	6,335	6,335	6,335	6,335	6,335	6,335	6,335	75,610
32	FTS-1361	ExxonMobil Gas Marketing, L.L.C.	No	No	No	\$	5	5	5	5	5	5	5	5	5	5	5	59
33	FTS-1361	ExxonMobil Gas Marketing, L.L.C.	No	No	No	\$	5	5	5	5	5	5	5	5	5	5	5	59
34	FTS-1361	ExxonMobil Gas Marketing, L.L.C.	No	No	No	\$	4	4	4	4	4	4	4	4	4	4	4	48
35	FTS-1060	ExxonMobil Gas & Power Marketing Company	No	No	No	\$	1,713	1,713	1,713	1,713	1,713	1,713	1,713	1,713	1,713	1,713	1,713	20,445
36	FTS-1111	GE Energy, Inc.	No	No	No	\$	20,763	20,763	20,763	20,763	20,763	20,763	20,763	20,763	20,763	20,763	20,763	244,467
37	FTS-1235	GE Energy, Inc.	No	No	No	\$	137	137	137	137	137	137	137	137	137	137	137	1,612
38	FTS-1364	Hess Corporation	No	No	No	\$	3	3	3	3	3	3	3	3	3	3	3	38
39	FTS-1364	Houston Exploration Company (The)	No	No	No	\$	3,605	3,605	3,605	3,605	3,605	3,605	3,605	3,605	3,605	3,605	3,605	42,869
40	FTS-1364	Houston Exploration Company (The)	No	No	No	\$	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	32,580
41	FTS-1278	Hunt Chemical Development, LP	No	No	No	\$	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	6,142	72,509
42	FTS-1278	Hunt Chemical Development, LP	No	No	No	\$	600	600	600	600	600	600	600	600	600	600	600	7,270
43	FTS-1310	Hunt Oil Company	No	No	No	\$	95,814	95,814	95,814	95,814	95,814	95,814	95,814	95,814	95,814	95,814	95,814	1,153,741
44	FTS-1310	Hunt Oil Company	No	No	No	\$	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	107,603
45	FTS-1236	Hunt Petroleum (AEC), Inc.	No	No	No	\$	4,050	4,050	4,050	4,050	4,050	4,050	4,050	4,050	4,050	4,050	4,050	49,510
46	FTS-1236	Hunt Petroleum (AEC), Inc.	No	No	No	\$	27,114	27,114	27,114	27,114	27,114	27,114	27,114	27,114	27,114	27,114	27,114	324,468
47	FTS-1361	Hunt Petroleum (AEC), Inc.	No	No	No	\$	101	101	101	101	101	101	101	101	101	101	101	1,193
48	FTS-1361	Hunt Petroleum (AEC), Inc.	No	No	No	\$	25,158	25,158	25,158	25,158	25,158	25,158	25,158	25,158	25,158	25,158	25,158	300,866
49	FTS-1275	Kent-McCoy Oil & Gas Corporation	No	No	No	\$	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	88,279
50	FTS-1275	Kent-McCoy Oil & Gas Corporation	No	No	No	\$	4,042	4,042	4,042	4,042	4,042	4,042	4,042	4,042	4,042	4,042	4,042	48,181
51	FTS-1275	Kent-McCoy Oil & Gas Corporation	No	No	No	\$	477	477	477	477	477	477	477	477	477	477	477	5,705
52	FTS-1260	Louis Dreyfus Energy Services, L.P.	No	No	No	\$	424	424	424	424	424	424	424	424	424	424	424	5,089
53	FTS-1260	Louis Dreyfus Energy Services, L.P.	No	No	No	\$	410	410	410	410	410	410	410	410	410	410	410	4,939
54	FTS-1260	Magnum Hunter Production Inc.	No	No	No	\$	54	54	54	54	54	54	54	54	54	54	54	650
55	FTS-1260	Magnum Hunter Production Inc.	No	No	No	\$	216	216	216	216	216	216	216	216	216	216	216	2,592
56	FTS-1260	Mobilgas Oil & Gas LLC	No	No	No	\$	1,864	1,864	1,864	1,864	1,864	1,864	1,864	1,864	1,864	1,864	1,864	22,360
57	FTS-1260	Mobilgas Oil & Gas LLC	No	No	No	\$	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	22,080

SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended February 28, 2017, As Acquired

Line No.	Rate Schedule/Contract	Shipped	Alarms (a)	Contract Term < 1 Year (b)	Regulated Rate (c)	Capacity Refused (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total
58	ITS-1312	McKwinn Oil & Gas, LLC	No	No	No	No	9,556	9,248	9,258	9,248	9,556	9,556	9,248	9,556	9,248	9,556	9,556	8,035	112,519
59	ITS-1312	Mekdan Resources & Exploration Company, The	No	No	No	No	695	673	695	673	695	695	673	695	673	695	695	629	8,193
60	ITS-1346	Merit Energy Company	No	No	No	No	2,353	2,277	2,353	2,277	2,353	2,353	2,277	2,353	2,277	2,353	2,353	2,125	27,704
61	ITS-1248	Merit Energy Company	No	No	No	No	20,007	19,362	20,007	19,362	20,007	20,007	19,362	20,007	19,362	20,007	20,007	18,074	235,911
62	ITS-1239	Mesa Inc.	No	No	No	No	7,768	7,516	7,768	7,516	7,768	7,768	7,516	7,768	7,516	7,768	7,768	6,785	85,571
63	ITS-1318	Metallgesellschaft Bank	No	No	No	No	3,677	3,611	3,677	3,611	3,677	3,677	3,611	3,677	3,611	3,677	3,677	3,245	48,591
64	ITS-1600	Metallgesellschaft Bank	No	No	No	No	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617
65	ITS-1315	Metallgesellschaft Bank	No	No	No	No	2,164	2,085	2,164	2,085	2,164	2,164	2,085	2,164	2,085	2,164	2,164	1,948	25,366
66	ITS-1031	Newfield Exploration Company	No	No	No	No	50	45	50	45	50	50	45	50	45	50	50	45	587
67	ITS-1347	Newfield Exploration Company	No	No	No	No	4,755	4,602	4,755	4,602	4,755	4,755	4,602	4,755	4,602	4,755	4,755	4,394	55,947
68	ITS-1552	Nippon Oil Exploration U.S.A. Limited	No	No	No	No	15,116	14,629	15,116	14,629	15,116	15,116	14,629	15,116	14,629	15,116	15,116	13,556	177,444
69	ITS-1073	Noble Energy Marketing, Inc.	No	No	No	No	240	241	240	241	240	240	241	240	241	240	240	222	2,348
70	ITS-1040	Noble Energy, Inc.	No	No	No	No	128	124	128	124	128	128	124	128	124	128	128	117	1,509
71	ITS-1349	Noble Energy, Inc.	No	No	No	No	213	208	213	208	213	213	208	213	208	213	213	187	2,502
72	ITS-1312	Northshore Energy, LLC	No	No	No	No	352	350	352	350	352	352	350	352	350	352	352	325	4,359
73	ITS-1311	Northshore Energy, LLC	No	No	No	No	687	665	687	665	687	687	665	687	665	687	687	621	8,090
74	ITS-1610	Offshore Shelf LLC	No	No	No	No	45	45	45	45	45	45	45	45	45	45	45	39	541
75	ITS-1354	Pogo Producing Company	No	No	No	No	11,952	11,576	11,952	11,576	11,952	11,952	11,576	11,952	11,576	11,952	11,952	10,736	140,548
76	ITS-1038	Pogo Producing Company	No	No	No	No	6,413	6,273	6,413	6,273	6,413	6,413	6,273	6,413	6,273	6,413	6,413	5,641	73,110
77	ITS-1315	Seneca Resources Corporation	No	No	No	No	62,513	60,293	62,513	60,293	62,513	62,513	60,293	62,513	60,293	62,513	62,513	56,551	737,214
78	ITS-1315	Seneca Resources Corporation	No	No	No	No	1,910	1,848	1,910	1,848	1,910	1,910	1,848	1,910	1,848	1,910	1,910	1,728	22,490
79	ITS-1317	Seneca Resources Corporation	No	No	No	No	6,666	6,471	6,666	6,471	6,666	6,666	6,471	6,666	6,471	6,666	6,666	6,040	78,778
80	ITS-1317	Seneca Resources Corporation	No	No	No	No	625	605	625	605	625	625	605	625	605	625	625	565	7,269
81	ITS-1317	Seneca Resources Corporation	No	No	No	No	32,231	31,210	32,231	31,210	32,231	32,231	31,210	32,231	31,210	32,231	32,231	29,249	376,310
82	ITS-1317	Seneca Resources Corporation	No	No	No	No	42,357	41,157	42,357	41,157	42,357	42,357	41,157	42,357	41,157	42,357	42,357	38,331	475,737
83	ITS-1317	Seneca Resources Corporation	No	No	No	No	48,729	47,357	48,729	47,357	48,729	48,729	47,357	48,729	47,357	48,729	48,729	44,015	573,746
84	ITS-1317	Seneca Resources Corporation	No	No	No	No	281	272	281	272	281	281	272	281	272	281	281	255	3,311
85	ITS-1193	Seneca Resources Corporation	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
86	ITS-1370	Seneca Resources Corporation	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
87	ITS-1553	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
88	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
89	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
90	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
91	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
92	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
93	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
94	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
95	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
96	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
97	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
98	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
99	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
100	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
101	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
102	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
103	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
104	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
105	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
106	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
107	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
108	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
109	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
110	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
111	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
112	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
113	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
114	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
115	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
116	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
117	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	912,338	11,926,252
118	ITS-1570	United Energy Trading, LLC	No	No	No	No	16,684	16,155	16,684	16,155	16,684	16,684	16,155	16,684	16,155	16,684	16,684	15,079	199,557
119	ITS-1570	United Energy Trading, LLC	No	No	No	No	6,245	6,141	6,245	6,141	6,245	6,245	6,141	6,245	6,141	6,245	6,245	5,733	73,732
120	ITS-1570	United Energy Trading, LLC	No	No	No	No	1,012,250	979,010	1,012,250	979,010	1,012,250	1,012,250	979,010	1,012,250	979,010	1,012,2			

SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Reservation Volumes - MBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule Contract	Shipper	Affiliate (a)	Contract Term ≤ 1 Year (b)	Regulated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
		<u>Rate Schedule FTS</u>																	
1	FTS-1078	BP America Production Company	No	No	No	No	12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
2	FTS-1564	Louis Dreyfus Energy Services, L.P.	No	No	No	No													
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
4		<u>Total Rate Schedule FTS</u>					12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485		
		<u>Rate Schedule FTS-2</u>																	
5	FTS-2-1643	Hess Corporation	No	No	No	No	14,574	14,104	14,574	14,104	14,574	14,574	14,104	14,574	14,104	14,574	14,574	13,166	171,600
6		<u>Total Rate Schedule FTS-2</u>					14,574	14,104	14,574	14,104	14,574	14,574	14,104	14,574	14,104	14,574	14,574	13,166	171,600
7		<u>Total Transmission - Reservation Volumes, As Adjusted</u>					27,059	26,186	27,059	26,186	27,059	27,059	26,186	27,059	26,186	27,059	27,059	24,443	318,600

Exhibit No. SR-43

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Docket No. RP07-____-000

Schedule G-2(a)

Page 4

Line No.	Rate Schedule Contract	Shipper	Attributes	Contract	Term	Hypothetical Rate	Capacity Release	March	April	May	June	July	August	September	October	November	December	January	February	Total
				(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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SEA ROBIN PIPELINE COMPANY, LLC

Transmission - Usage Volumes, 1000Bbls
Twelve Month Ended February 28, 2007, as Adjusted

Line No.	Ref. Schedule Contract	Shipper	Offtake (e)	Contract Term < 1 Year (b)	Regulated Rate (c)	Capacity Release (d)	March (a)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
56	ITS-1131	Mohican Oil & Gas LLC	No	No	No	No	318,547	308,272	318,547	308,272	318,547	308,272	308,272	318,547	308,272	318,547	318,547	207,720	3,750,637
57	ITS-1132	Mohican Resources & Exploration Company, The	No	No	No	No	2,156	2,087	2,156	2,087	2,156	2,156	2,087	2,156	2,087	2,156	2,156	1,848	25,335
58	ITS-1133	Ment Energy Company	No	No	No	No	7,291	7,056	7,291	7,056	7,291	7,291	7,056	7,291	7,056	7,291	7,291	6,590	82,851
59	ITS-1134	Ment Energy Company	No	No	No	No	62,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	60,000	62,000	62,000	56,000	680,000
60	ITS-1135	Ment Energy Company	No	No	No	No	178,309	178,309	178,309	178,309	178,309	178,309	178,309	178,309	178,309	178,309	178,309	160,000	2,070,000
61	ITS-1136	Ment Energy Company	No	No	No	No	682,484	682,484	682,484	682,484	682,484	682,484	682,484	682,484	682,484	682,484	682,484	611,918	7,478,525
62	ITS-1137	Ment Energy Company	No	No	No	No	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	22,778	21,919	267,000
63	ITS-1138	Ment Energy Company	No	No	No	No	44,307	44,307	44,307	44,307	44,307	44,307	44,307	44,307	44,307	44,307	44,307	41,715	507,273
64	ITS-1139	Ment Energy Company	No	No	No	No	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	968	11,600
65	ITS-1140	Ment Energy Company	No	No	No	No	14,735	14,735	14,735	14,735	14,735	14,735	14,735	14,735	14,735	14,735	14,735	13,409	163,464
66	ITS-1141	Ment Energy Company	No	No	No	No	503,852	487,623	503,852	487,623	503,852	503,852	487,623	503,852	487,623	503,852	503,852	455,121	5,320,267
67	ITS-1142	Ment Energy Company	No	No	No	No	9,849	9,849	9,849	9,849	9,849	9,849	9,849	9,849	9,849	9,849	9,849	9,091	111,166
68	ITS-1143	Ment Energy Company	No	No	No	No	397	397	397	397	397	397	397	397	397	397	397	360	4,675
69	ITS-1144	Ment Energy Company	No	No	No	No	659	659	659	659	659	659	659	659	659	659	659	593	7,254
70	ITS-1145	Ment Energy Company	No	No	No	No	1,121	1,121	1,121	1,121	1,121	1,121	1,121	1,121	1,121	1,121	1,010	12,187	
71	ITS-1146	Ment Energy Company	No	No	No	No	2,129	2,081	2,129	2,081	2,129	2,129	2,081	2,129	2,081	2,129	2,129	1,974	25,071
72	ITS-1147	Ment Energy Company	No	No	No	No	142	142	142	142	142	142	142	142	142	142	142	129	1,675
73	ITS-1148	Ment Energy Company	No	No	No	No	37,069	35,873	37,069	35,873	37,069	37,069	35,873	37,069	35,873	37,069	37,069	33,460	409,265
74	ITS-1149	Ment Energy Company	No	No	No	No	99,266	96,160	99,266	96,160	99,266	99,266	96,160	99,266	96,160	99,266	99,266	91,565	1,149,505
75	ITS-1150	Ment Energy Company	No	No	No	No	184,027	184,027	184,027	184,027	184,027	184,027	184,027	184,027	184,027	184,027	184,027	175,282	2,294,517
76	ITS-1151	Ment Energy Company	No	No	No	No	63,670	61,616	63,670	61,616	63,670	63,670	61,616	63,670	61,616	63,670	63,670	57,504	749,656
77	ITS-1152	Ment Energy Company	No	No	No	No	222,877	215,637	222,877	215,637	222,877	222,877	215,637	222,877	215,637	222,877	222,877	201,210	2,524,187
78	ITS-1153	Ment Energy Company	No	No	No	No	12,502	12,502	12,502	12,502	12,502	12,502	12,502	12,502	12,502	12,502	11,290	147,186	
79	ITS-1154	Ment Energy Company	No	No	No	No	99,840	96,716	99,840	96,716	99,840	99,840	96,716	99,840	96,716	99,840	99,271	1,178,715	
80	ITS-1155	Ment Energy Company	No	No	No	No	1,125	1,092	1,125	1,092	1,125	1,125	1,092	1,125	1,092	1,125	1,092	988,177	12,023,845
81	ITS-1156	Ment Energy Company	No	No	No	No	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,720	5,343	63,710	
82	ITS-1157	Ment Energy Company	No	No	No	No	51,732	50,063	51,732	50,063	51,732	51,732	50,063	51,732	50,063	51,732	46,725	609,191	
83	ITS-1158	Ment Energy Company	No	No	No	No	19,029	19,029	19,029	19,029	19,029	19,029	19,029	19,029	19,029	19,029	17,763	221,620	
84	ITS-1159	Ment Energy Company	No	No	No	No	11,659,468	11,312,397	11,659,468	11,312,397	11,659,468	11,659,468	11,312,397	11,659,468	11,312,397	11,659,468	11,659,468	10,359,252	137,034,193
85	ITS-1160	Ment Energy Company	No	No	No	No	541,477	524,010	541,477	524,010	541,477	541,477	524,010	541,477	524,010	541,477	541,477	489,076	6,375,455
86	ITS-1161	Ment Energy Company	No	No	No	No	189,751	185,630	189,751	185,630	189,751	189,751	185,630	189,751	185,630	189,751	189,751	171,386	2,234,165
87	ITS-1162	Ment Energy Company	No	No	No	No	135,377	131,010	135,377	131,010	135,377	135,377	131,010	135,377	131,010	135,377	135,377	122,276	1,593,955
88	ITS-1163	Ment Energy Company	No	No	No	No	1,217,928	1,178,640	1,217,928	1,178,640	1,217,928	1,217,928	1,178,640	1,217,928	1,178,640	1,217,928	1,217,928	1,100,064	14,340,120
89	ITS-1164	Ment Energy Company	No	No	No	No	448,896	432,450	448,896	432,450	448,896	448,896	432,450	448,896	432,450	448,896	448,896	406,406	5,080,000
90	ITS-1165	Ment Energy Company	No	No	No	No	84,440	81,460	84,440	81,460	84,440	84,440	81,460	84,440	81,460	84,440	84,440	77,548	948,000
91	ITS-1166	Ment Energy Company	No	No	No	No	97,565	94,440	97,565	94,440	97,565	97,565	94,440	97,565	94,440	97,565	97,565	88,144	1,149,620
92	ITS-1167	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
93	ITS-1168	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
94	ITS-1169	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
95	ITS-1170	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
96	ITS-1171	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
97	ITS-1172	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
98	ITS-1173	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
99	ITS-1174	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
100	ITS-1175	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
101	ITS-1176	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
102	ITS-1177	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
103	ITS-1178	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
104	ITS-1179	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
105	ITS-1180	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
106	ITS-1181	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
107	ITS-1182	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
108	ITS-1183	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
109	ITS-1184	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
110	ITS-1185	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
111	ITS-1186	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
112	ITS-1187	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,149,620	1,048,000	12,923,845
113	ITS-1188	Ment Energy Company	No	No	No	No	1,149,620	1,149,620	1,149,620										

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Reservation Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Hedged Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1076	BP America Production Company	No	No	No	No	\$ 35,444	\$ 34,300	\$ 35,444	\$ 34,300	\$ 35,444	\$ 35,444	\$ 34,300	\$ 35,444	\$ 34,300	\$ 35,444	\$ 35,444	\$ 32,014	\$ 417,322
2	FTS-1584	Louis Dreyfus Energy Services, L.P.	No	No	No	No													
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	35,444	34,300	35,444	34,300	35,444	35,444	34,300	35,444	34,300	35,444	35,444	32,014	417,322
4		Total Rate Schedule FTS																	
Rate Schedule FTS-2																			
5	FTS-2-1043	Hess Corporation	No	No	No	No	18,539	18,005	18,539	18,005	18,539	18,539	18,005	18,539	18,005	18,539	18,539	14,641	184,734
6		Total Rate Schedule FTS-2					18,539	18,005	18,539	18,005	18,539	18,539	18,005	18,539	18,005	18,539	18,539	14,641	184,734
7		Total Gathering - Reservation Revenue, As Adjusted					\$ 18,539	\$ 18,005	\$ 18,539	\$ 18,005	\$ 18,539	\$ 18,539	\$ 18,005	\$ 18,539	\$ 18,005	\$ 18,539	\$ 18,539	\$ 14,641	\$ 612,056

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	ITS-1201	Current Attachments	No	No	No	No	\$ 68,600	\$ 68,581	\$ 68,600	\$ 68,581	\$ 68,600	\$ 68,600	\$ 68,581	\$ 68,600	\$ 68,581	\$ 68,600	\$ 68,600	\$ 62,139	\$ 810,003
2	ITS-1204	Apache Corporation	No	No	No	No	1,100	1,070	1,100	1,070	1,100	1,100	1,070	1,100	1,070	1,100	1,100	1,001	13,023
3	ITS-1060	BP America Production Company	No	No	No	No	528	509	528	509	528	528	509	528	509	528	528	475	8,193
4	ITS-1046	Burlington Resources Trading Inc.	No	No	No	No													
5	ITS-1044	Burlington Resources Trading Inc.	No	No	No	No													
6	ITS-1013	Cheniere U.S.A. Inc.	No	No	No	No	19	19	19	19	19	19	19	19	19	19	19	19	228
7	ITS-1013	Cheniere U.S.A. Inc.	No	No	No	No	12,037	12,520	12,037	12,520	12,037	12,037	12,520	12,037	12,520	12,037	12,037	11,632	152,321
8	ITS-1033	ConocoPhillips Company	No	No	No	No	33,487	32,407	33,487	32,407	33,487	33,487	32,407	33,487	32,407	33,487	33,487	30,251	354,280
9	ITS-1018	Devon Energy Production Company, LP	No	No	No	No	2,684	2,722	2,684	2,722	2,684	2,684	2,722	2,684	2,722	2,684	2,684	2,581	33,727
10	ITS-1032	Devon Energy Production Company, LP	No	No	No	No	33,174	33,174	33,174	33,174	33,174	34,278	33,174	33,174	33,174	34,278	34,278	30,903	403,612
11	ITS-1007	Devon Energy Production Company, LP	No	No	No	No	2,066	1,999	2,066	1,999	2,066	2,066	1,999	2,066	1,999	2,066	2,066	1,904	24,322
12	ITS-1334	Devon Energy Production Company, LP	No	No	No	No	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	24,322
13	ITS-1015	Dominion Exploration & Production, Inc.	No	No	No	No	248	248	248	248	248	248	248	248	248	248	248	278	2,923
14	ITS-1178	Dominion Exploration & Production, Inc.	No	No	No	No	637	617	637	617	637	637	617	637	617	637	637	578	7,595
15	ITS-1024	Energy Resources Technology GOM, Inc.	No	No	No	No	51	51	51	51	51	51	51	51	51	51	51	49	49
16	ITS-1200	Energy Resources Technology GOM, Inc.	No	No	No	No	27,065	26,182	27,065	26,182	27,065	27,065	26,182	27,065	26,182	27,065	27,065	24,442	318,665
17	ITS-1051	Enjel, Inc.	No	No	No	No	5,587	5,407	5,587	5,407	5,587	5,587	5,407	5,587	5,407	5,587	5,587	5,049	65,769
18	ITS-1058	ExxonMobil Gas & Power Marketing Company	No	No	No	No	40,468	39,163	40,468	39,163	40,468	40,468	39,163	40,468	39,163	40,468	40,468	35,555	476,483
19	ITS-1111	ExxonMobil Gas & Power Marketing Company	No	No	No	No	75	73	75	73	75	75	73	75	73	75	75	67	854
20	ITS-1235	GL Energy, Inc.	No	No	No	No													
21	ITS-1354	Hess Corporation	No	No	No	No	7,700	7,457	7,700	7,457	7,700	7,700	7,457	7,700	7,457	7,700	7,700	6,950	90,726
22	ITS-1504	Houston Exploration Company (The)	No	No	No	No	404	391	404	391	404	404	391	404	391	404	404	370	4,762
23	ITS-1314	Houston Exploration Company (The)	No	No	No	No	1,659	1,615	1,659	1,615	1,659	1,659	1,615	1,659	1,615	1,659	1,659	1,608	19,851
24	ITS-1278	Hunt Chadian Development, LP	No	No	No	No	216	209	216	209	216	216	209	216	209	216	216	254	2,542
25	ITS-1510	Hunt Oil Company	No	No	No	No	28,317	27,404	28,317	27,404	28,317	28,317	27,404	28,317	27,404	28,317	28,317	25,515	333,410
26	ITS-1511	Hunt Oil Company	No	No	No	No	2,623	2,629	2,623	2,629	2,623	2,623	2,629	2,623	2,629	2,623	2,623	2,442	34,416
27	ITS-1040	Hunt Petroleum (AEC), Inc.	No	No	No	No	1,372	1,328	1,372	1,328	1,372	1,372	1,328	1,372	1,328	1,372	1,372	1,243	16,159
28	ITS-1229	Hunt Petroleum (AEC), Inc.	No	No	No	No	7,672	7,715	7,672	7,715	7,672	7,672	7,715	7,672	7,715	7,672	7,672	7,197	93,861
29	ITS-1344	Hunt Petroleum (AEC), Inc.	No	No	No	No	27	27	27	27	27	27	27	27	27	27	27	23	327
30	ITS-1551	Interp Energy Services, Inc.	No	No	No	No	7,724	7,475	7,724	7,475	7,724	7,724	7,475	7,724	7,475	7,724	7,724	6,970	90,944
31	ITS-1218	Kerr-McGee Oil & Gas Corporation	No	No	No	No	2,234	2,162	2,234	2,162	2,234	2,234	2,162	2,234	2,162	2,234	2,234	2,021	26,307
32	ITS-1260	Louis Dreyfus Energy Services, L.P.	No	No	No	No	760	735	760	735	760	760	735	760	735	760	760	687	8,951
33	ITS-1260	Louis Dreyfus Energy Services, L.P.	No	No	No	No	84	84	84	84	84	84	84	84	84	84	84	82	1,027
34	ITS-1260	Louis Dreyfus Energy Services, L.P.	No	No	No	No	78	77	78	77	78	78	77	78	77	78	78	72	933
35	ITS-1260	Nagnum Hunter Production Inc.	No	No	No	No	11	11	11	11	11	11	11	11	11	11	11	14	135
36	ITS-1239	Nagnum Hunter Production Inc.	No	No	No	No	5,765	5,598	5,765	5,598	5,765	5,765	5,598	5,765	5,598	5,765	5,765	5,222	68,109
37	ITS-1239	Nagnum Hunter Production Inc.	No	No	No	No	5,402	5,288	5,402	5,288	5,402	5,402	5,288	5,402	5,288	5,402	5,402	4,932	64,310
38	ITS-1161	Neco Inc.	No	No	No	No	27,098	27,094	27,098	27,094	27,098	27,098	27,094	27,098	27,094	27,098	27,098	25,207	328,649
39	ITS-1000	Minerals Management Services	No	No	No	No	733	733	733	733	733	733	733	733	733	733	733	664	8,935
40	ITS-1031	Minerals Management Services	No	No	No	No	1,519	1,470	1,519	1,470	1,519	1,519	1,470	1,519	1,470	1,519	1,519	1,368	17,881
41	ITS-1592	Norfolk Exploration U.S.A. Limited	No	No	No	No	541	523	541	523	541	541	523	541	523	541	541	489	6,388
42	ITS-1073	Norfolk Exploration U.S.A. Limited	No	No	No	No	43,794	42,382	43,794	42,382	43,794	43,794	42,382	43,794	42,382	43,794	43,794	38,558	515,644
43	ITS-1073	Norfolk Exploration U.S.A. Limited	No	No	No	No	871	840	871	840	871	871	840	871	840	871	871	604	7,697
44	ITS-1349	Noble Energy, Inc.	No	No	No	No	72	69	72	69	72	72	69	72	69	72	72	64	844
45	ITS-1377	Norstar Gulfcoast, LLC	No	No	No	No	164	159	164	159	164	164	159	164	159	164	164	145	1,620
46	ITS-1381	Norstar Gulfcoast, LLC	No	No	No	No	108	104	108	104	108	108	104	108	104	108	108	90	1,288
47	ITS-1010	Offshore Shelf LLC	No	No	No	No	240	238	240	238	240	240	238	240	238	240	240	222	2,630
48	ITS-1039	Pogo Producing Company	No	No	No	No	1	1	1	1	1	1	1	1	1	1	1	1	11
49	ITS-1354	Pogo Producing Company	No	No	No	No	3,306	3,306	3,306	3,306	3,306	3,306	3,306	3,306	3,306	3,306	3,306	3,089	40,225
50	ITS-1038	Pogo Producing Company	No	No	No	No													
51	ITS-1038	Pogo Producing Company	No	No	No	No													

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Revenue
Twelve Months Ended February 28, 2007, As Adjusted

Line No	Schedule Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	March (a)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
52	ITS-1515	Sonata Resources Corporation	No	No	No	No	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	17,020
53	ITS-1265	Sequent Energy Management, L.P.	No	No	No	No	18,597	17,987	18,587	17,987	18,587	18,587	17,987	18,587	17,987	18,587	18,587	18,587	218,848
54	ITS-1527	Sequent Energy Management, L.P.	No	No	No	No	4	4	4	4	4	4	4	4	4	4	4	4	45
55	ITS-1374	Southwest Energy, L.P.	No	No	No	No	9,357	9,655	9,357	9,655	9,357	9,357	9,655	9,357	9,655	9,357	9,357	9,357	110,189
56	ITS-1263	Stone Energy Corporation	No	No	No	No	149	149	154	149	154	154	149	154	154	154	154	134	1,808
57	ITS-1082	Superior Natural Gas Corporation	No	No	No	No	34,230	33,126	34,230	33,126	34,230	34,230	33,126	34,230	33,126	34,230	34,230	30,918	403,032
58	ITS-1165	Superior Processing Service Corporation	No	No	No	No	548	528	548	528	548	548	528	548	528	548	548	493	6,427
59	ITS-1156	Taylor Energy Company	No	No	No	No	39	37	39	37	39	39	37	39	37	39	39	34	455
60	ITS-1570	Trammo Petroleum, Inc.	No	No	No	No	4,382	4,241	4,382	4,241	4,382	4,382	4,241	4,382	4,241	4,382	4,382	3,956	51,594
61	ITS-1523	United Energy Trading, LLC	No	No	No	No	2,439	2,439	2,439	2,439	2,439	2,439	2,439	2,439	2,439	2,439	2,439	2,703	28,718
62	ITS-1289	W & T Offshore Inc	No	No	No	No	438,655	438,655	453,486	438,655	453,486	453,486	438,655	453,486	438,655	453,486	453,486	498,694	5,339,394
63		Total Current Attachments																	
64	El 333B	New Allschneiders	No	No	No	No	50,520	48,690	50,520	48,690	50,520	50,520	48,690	50,520	48,690	50,520	50,520	45,630	594,630
65	El 330	Devon Energy Production Company, LP	No	No	No	No	17,704	17,133	17,704	17,133	17,704	17,704	17,133	17,704	17,133	17,704	17,704	15,686	208,448
66	EC 195	Fairways - multiple shippers	No	No	No	No	12,031	12,223	12,031	12,223	12,031	12,031	12,223	12,031	12,223	12,031	12,031	11,407	148,716
67	SMI 128	Garden Banks - multiple shippers	No	No	No	No	30,446	29,466	30,446	29,466	30,446	30,446	29,466	30,446	29,466	30,446	30,446	27,593	358,593
68	J Leg	Multiple shippers	No	No	No	No	13,407	12,974	13,407	12,974	13,407	13,407	12,974	13,407	12,974	13,407	13,407	12,110	157,655
69	WC 560	Nexfield Exploration Company	No	No	No	No	8,811	8,811	9,105	8,811	9,105	9,105	8,811	9,105	8,811	9,105	9,105	8,225	107,204
70	EC 206	Tana Exploration Company, LLC	No	No	No	No	9,105	8,811	9,105	8,811	9,105	9,105	8,811	9,105	8,811	9,105	9,105	8,225	107,204
71	SMI 27	Taylor Energy Company	No	No	No	No	3,384	3,275	3,384	3,275	3,384	3,384	3,275	3,384	3,275	3,384	3,384	3,061	39,849
72		Total New Attachments					148,304	141,593	148,304	141,593	148,304	148,304	141,593	148,304	141,593	148,304	148,304	132,149	1,722,909
73		Total Rate Schedule ITS					599,784	590,438	599,784	590,438	599,784	599,784	590,438	599,784	590,438	599,784	599,784	541,759	7,061,693
74		Total Gathering - Usage Revenue, As Adjusted					\$ 599,784	\$ 590,438	\$ 599,784	\$ 590,438	\$ 599,784	\$ 599,784	\$ 590,438	\$ 599,784	\$ 590,438	\$ 599,784	\$ 599,784	\$ 541,759	\$ 7,061,693

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Schedule G-2(b)

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Gathering - Overtun Revenue
Twelve Months Ended February 28, 2007, As Adjusted

[illegible]

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Reservation Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Hedged Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule FTS																			
1	FTS-1078	BP America Production Company	No	No	No	No	12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
2	FTS-1564	Louis Dreyfus Energy Services, L.P.	No	No	No	No	12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
4		Total Rate Schedule FTS					12,485	12,082	12,485	12,082	12,485	12,485	12,082	12,485	12,082	12,485	12,485	11,277	147,000
Rate Schedule FTS-2																			
5	FTS-2-1043	Hess Corporation	No	No	No	No	14,574	14,104	14,574	14,104	14,574	14,574	14,104	14,574	14,104	14,574	14,574	13,168	171,600
6		Total Rate Schedule FTS-2					14,574	14,104	14,574	14,104	14,574	14,574	14,104	14,574	14,104	14,574	14,574	13,168	171,600
7		Total Gathering - Reservation Volumes, As Adjusted					27,059	26,186	27,059	26,186	27,059	27,059	26,186	27,059	26,186	27,059	27,059	24,443	318,600

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Schedule G-2(b)

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SEA ROBIN PIPELINE COMPANY, L.L.C.

Gathering - Utzgen Valleys - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/ Contract	Rate Schedule ID#	Shipper	Contract Term ≤ 1 Year	Registered Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
1	ITS-1281	Bas Schedule 112	Chertex LLC	No	No	No	737,405	713,618	737,405	713,618	737,405	713,618	737,405	713,618	713,618	737,405	737,405	666,045	8,662,352
2	ITS-1282	Chertex LLC	Chertex LLC	No	No	No	11,855	11,473	11,855	11,473	11,855	11,473	11,855	11,473	11,473	11,855	11,855	10,707	138,584
3	ITS-1284	Chertex LLC	BP America Production Company	No	No	No	5,637	5,456	5,637	5,456	5,637	5,456	5,637	5,456	5,456	5,637	5,637	5,093	60,376
4	ITS-1046	Chertex LLC	Burgen Resources Trading Inc.	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
5	ITS-1044	Chertex LLC	Chertex U.S.A. Inc.	No	No	No	645	624	645	624	645	624	645	624	624	645	645	606	7,597
6	ITS-1013	Chertex LLC	Chertex U.S.A. Inc.	No	No	No	470,432	455,257	470,432	455,257	470,432	455,257	470,432	455,257	455,257	470,432	470,432	434,904	5,530,956
7	ITS-1115	Chertex LLC	Chertex U.S.A. Inc.	No	No	No	356,922	347,344	356,922	347,344	356,922	347,344	356,922	347,344	347,344	356,922	356,922	324,191	4,230,021
8	ITS-1033	Chertex LLC	ConocoPhillips Company	No	No	No	200	193	200	193	200	193	200	193	193	200	200	180	2,352
9	ITS-1016	Chertex LLC	ConocoPhillips Company	No	No	No	83,464	83,464	83,464	83,464	83,464	83,464	83,464	83,464	83,464	83,464	83,464	77,000	1,016,478
10	ITS-1032	Chertex LLC	Devon Energy Production Company, LP	No	No	No	1,032,118	999,824	1,032,118	999,824	1,032,118	999,824	1,032,118	999,824	999,824	1,032,118	1,032,118	932,235	12,162,237
11	ITS-1087	Chertex LLC	Devon Energy Production Company, LP	No	No	No	22,141	21,437	22,141	21,437	22,141	21,437	22,141	21,437	21,437	22,141	22,141	19,995	260,690
12	ITS-1234	Chertex LLC	Devon Energy Production Company, LP	No	No	No	2,661	2,575	2,661	2,575	2,661	2,575	2,661	2,575	2,575	2,661	2,661	2,464	31,331
13	ITS-1235	Chertex LLC	Devon Energy Production Company, LP	No	No	No	6,832	6,612	6,832	6,612	6,832	6,612	6,832	6,612	6,612	6,832	6,832	6,172	80,444
14	ITS-1128	Chertex LLC	Energy Resources Technology GDM, Inc.	No	No	No	33,467	32,388	33,467	32,388	33,467	32,388	33,467	32,388	32,388	33,467	33,467	30,227	354,048
15	ITS-1024	Chertex LLC	Energy Resources Technology GDM, Inc.	No	No	No	250,082	240,725	250,082	240,725	250,082	240,725	250,082	240,725	240,725	250,082	250,082	232,011	3,415,485
16	ITS-1200	Chertex LLC	E.ON, Inc.	No	No	No	59,885	57,953	59,885	57,953	59,885	57,953	59,885	57,953	57,953	59,885	59,885	54,091	705,098
17	ITS-1091	Chertex LLC	ExxonMobil Gas & Power Marketing Company	No	No	No	433,745	419,754	433,745	419,754	433,745	419,754	433,745	419,754	419,754	433,745	433,745	391,770	5,107,091
18	ITS-1098	Chertex LLC	ExxonMobil Gas & Power Marketing Company	No	No	No	2,425	2,346	2,425	2,346	2,425	2,346	2,425	2,346	2,346	2,425	2,425	2,169	26,549
19	ITS-1111	Chertex LLC	Gas Energy, Inc.	No	No	No	82,590	79,926	82,590	79,926	82,590	79,926	82,590	79,926	79,926	82,590	82,590	74,596	972,432
20	ITS-1235	Chertex LLC	Gas Energy, Inc.	No	No	No	4,335	4,195	4,335	4,195	4,335	4,195	4,335	4,195	4,195	4,335	4,335	3,813	51,038
21	ITS-1364	Chertex LLC	Houston Exploration Company (The)	No	No	No	17,888	17,311	17,888	17,311	17,888	17,311	17,888	17,311	17,311	17,888	17,888	16,159	210,618
22	ITS-1314	Chertex LLC	Houston Exploration Company (The)	No	No	No	2,214	2,140	2,214	2,140	2,214	2,140	2,214	2,140	2,140	2,214	2,214	2,044	26,474
23	ITS-1276	Chertex LLC	Hunt Chertex Development, LP	No	No	No	303,505	293,715	303,505	293,715	303,505	293,715	303,505	293,715	293,715	303,505	303,505	274,131	3,671,528
24	ITS-1278	Chertex LLC	Hunt Chertex Development, LP	No	No	No	31,331	30,321	31,331	30,321	31,331	30,321	31,331	30,321	30,321	31,331	31,331	28,202	366,993
25	ITS-1011	Chertex LLC	Hunt Oil Company	No	No	No	14,710	14,235	14,710	14,235	14,710	14,235	14,710	14,235	14,235	14,710	14,710	13,269	171,199
26	ITS-1010	Chertex LLC	Hunt Petroleum (AEC), Inc.	No	No	No	85,442	82,685	85,442	82,685	85,442	82,685	85,442	82,685	82,685	85,442	85,442	77,178	1,006,016
27	ITS-1209	Chertex LLC	Hunt Petroleum (AEC), Inc.	No	No	No	298	288	298	288	298	288	298	288	288	298	298	272	3,510
28	ITS-1209	Chertex LLC	Hunt Petroleum (AEC), Inc.	No	No	No	82,787	80,116	82,787	80,116	82,787	80,116	82,787	80,116	80,116	82,787	82,787	74,775	974,748
29	ITS-1551	Chertex LLC	Inergy Energy Services, Inc.	No	No	No	23,948	23,175	23,948	23,175	23,948	23,175	23,948	23,175	23,175	23,948	23,948	21,629	281,965
30	ITS-1551	Chertex LLC	Inergy Energy Services, Inc.	No	No	No	484,135	478,185	484,135	478,185	484,135	478,185	484,135	478,185	478,185	484,135	484,135	446,312	5,818,037
31	ITS-1216	Chertex LLC	Ken-McGee Oil & Gas Corporation	No	No	No	56,699	54,870	56,699	54,870	56,699	54,870	56,699	54,870	54,870	56,699	56,699	51,209	661,582
32	ITS-1260	Chertex LLC	Louis Dryflex Energy Services, L.P.	No	No	No	51,503	49,841	51,503	49,841	51,503	49,841	51,503	49,841	49,841	51,503	51,503	46,616	606,403
33	ITS-1260	Chertex LLC	Louis Dryflex Energy Services, L.P.	No	No	No	7,451	7,211	7,451	7,211	7,451	7,211	7,451	7,211	7,211	7,451	7,451	6,721	87,732
34	ITS-1290	Chertex LLC	Magnus Hunter Production Inc.	No	No	No	62,000	60,000	62,000	60,000	62,000	60,000	62,000	60,000	60,000	62,000	62,000	56,000	730,000
35	ITS-1365	Chertex LLC	Magnus Hunter Production Inc.	No	No	No	170,781	167,781	170,781	167,781	170,781	167,781	170,781	167,781	167,781	170,781	170,781	157,474	2,000,000
36	ITS-1239	Chertex LLC	Meco Inc.	No	No	No	80,464	78,474	80,464	78,474	80,464	78,474	80,464	78,474	78,474	80,464	80,464	73,474	934,474
37	ITS-1239	Chertex LLC	Meco Inc.	No	No	No	23,699	22,931	23,699	22,931	23,699	22,931	23,699	22,931	22,931	23,699	23,699	21,401	278,897
38	ITS-1011	Chertex LLC	Meredith Management Services	No	No	No	49,067	47,484	49,067	47,484	49,067	47,484	49,067	47,484	47,484	49,067	49,067	44,967	577,728
39	ITS-1011	Chertex LLC	Meredith Management Services	No	No	No	5,707	5,610	5,707	5,610	5,707	5,610	5,707	5,610	5,610	5,707	5,707	5,232	68,251
40	ITS-1011	Chertex LLC	Meredith Management Services	No	No	No	469,394	454,252	469,394	454,252	469,394	454,252	469,394	454,252	454,252	469,394	469,394	423,957	5,526,733
41	ITS-1011	Chertex LLC	Meredith Management Services	No	No	No	7,189	6,957	7,189	6,957	7,189	6,957	7,189	6,957	6,957	7,189	7,189	6,491	84,642
42	ITS-1072	Chertex LLC	Noble Energy Marketing, Inc.	No	No	No	768	743	768	743	768	743	768	743	743	768	768	694	8,942
43	ITS-1072	Chertex LLC	Noble Energy Marketing, Inc.	No	No	No	1,756	1,699	1,756	1,699	1,756	1,699	1,756	1,699	1,699	1,756	1,756	1,592	20,970
44	ITS-1049	Chertex LLC	Noble Energy, Inc.	No	No	No	1,154	1,117	1,154	1,117	1,154	1,117	1,154	1,117	1,117	1,154	1,154	1,046	13,592
45	ITS-1349	Chertex LLC	Noble Energy, Inc.	No	No	No	2,538	2,551	2,538	2,551	2,538	2,551	2,538	2,551	2,551	2,538	2,538	2,381	31,037
46	ITS-1377	Chertex LLC	Northstar Oilfields, LLC	No	No	No	9	9	9	9	9	9	9	9	9	9	9	8	114
47	ITS-1377	Chertex LLC	Northstar Oilfields, LLC	No	No	No	36,817	35,436	36,817	35,436	36,817	35,436	36,817	35,436	35,436	36,817	36,817	33,074	431,137
48	ITS-1610	Chertex LLC	Offshore Shelf LLC	No	No	No	99,218	99,218	99,218	99,218	99,218	99,218	99,218	99,218	99,218	99,218	99,218	91,616	1,165,404
49	ITS-1039	Chertex LLC	Pogo Producing Company	No	No	No	199,218	192,792	199,218	192,792	199,218	192,792	199,218	192,792	192,792	199,218	199,218	179,541	2,345,635
50	ITS-1354	Chertex LLC	Pogo Producing Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
51	ITS-1029	Chertex LLC	Pogo Producing Company	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
52	ITS-1015	Chertex LLC	Summit Resources Corporation	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
53	ITS-1029	Chertex LLC	Summit Resources Corporation	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Usage Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Address	Contract Term < 1 Year	Negotiated Rate	Capacity Release	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
Rate Schedule ITS																			
54	ITS-1537	Repet Energy Management, L.P.	No	No	No	No	41	40	41	40	41	41	40	41	40	41	41	35	482
55	ITS-1374	Repet Energy Management, L.P.	No	No	No	No	100,258	97,053	100,258	97,053	100,258	100,258	97,053	100,258	97,053	100,258	100,258	90,578	1,190,596
56	ITS-1363	Stone Energy Corporation	No	No	No	No	1,646	1,593	1,646	1,593	1,646	1,646	1,593	1,646	1,593	1,646	1,646	1,488	19,382
57	ITS-1042	Superior Natural Gas Corporation	No	No	No	No	1,105,974	1,070,297	1,105,974	1,070,297	1,105,974	1,105,974	1,070,297	1,105,974	1,070,297	1,105,974	1,105,974	998,940	12,021,952
58	ITS-1165	Superior Processing Service Corporation	No	No	No	No	5,851	5,662	5,851	5,662	5,851	5,851	5,662	5,851	5,662	5,851	5,851	5,245	63,820
59	ITS-1196	Taylor Energy Company	No	No	No	No	415	401	415	401	415	415	401	415	401	415	415	373	4,882
60	ITS-1570	Tremco Petroleum, Inc.	No	No	No	No	46,966	45,451	46,966	45,451	46,966	46,966	45,451	46,966	45,451	46,966	46,966	42,424	552,990
61	ITS-1543	United Energy Trading, LLC	No	No	No	No	25,140	25,297	25,140	25,297	25,140	25,140	25,297	25,140	25,297	25,140	25,140	23,615	307,783
62	ITS-1263	W A T Offshore Inc	No	No	No	No	8,140,349	7,877,758	8,140,349	7,877,758	8,140,349	8,140,349	7,877,758	8,140,349	7,877,758	8,140,349	8,140,349	7,352,531	95,846,056
Total Current Attachments																			
New Attachments																			
64	EL1330	Devon Energy Production Company, LP	No	No	No	No	541,477	524,010	541,477	524,010	541,477	541,477	524,010	541,477	524,010	541,477	541,477	489,076	6,375,455
65	EC 105	Devon Energy Production Company, LP	No	No	No	No	189,751	183,030	189,751	183,030	189,751	189,751	183,030	189,751	183,030	189,751	189,751	171,249	2,234,165
66	SMI 125	Ford Energy Multiple shippers	No	No	No	No	135,377	131,010	135,377	131,010	135,377	135,377	131,010	135,377	131,010	135,377	135,377	122,276	1,593,555
67	SMI 123	Garden Banks - multiple shippers	No	No	No	No	1,217,528	1,178,640	1,217,528	1,178,640	1,217,528	1,217,528	1,178,640	1,217,528	1,178,640	1,217,528	1,217,528	1,100,064	14,340,120
68	J-Lup	Multiple shippers	No	No	No	No	446,896	432,480	446,896	432,480	446,896	446,896	432,480	446,896	432,480	446,896	446,896	403,648	5,261,840
69	WC 520	Newfield Exploration Company	No	No	No	No	97,588	94,440	97,588	94,440	97,588	97,588	94,440	97,588	94,440	97,588	97,588	85,144	1,149,020
70	EC 205	Terra Exploration Company, LLC	No	No	No	No	97,588	94,440	97,588	94,440	97,588	97,588	94,440	97,588	94,440	97,588	97,588	85,144	1,149,020
71	SMI 27	Taylor Energy Company	No	No	No	No	135,377	131,010	135,377	131,010	135,377	135,377	131,010	135,377	131,010	135,377	135,377	122,276	1,593,555
72		Total New Attachments					2,861,952	2,769,660	2,861,952	2,769,660	2,861,952	2,861,952	2,769,660	2,861,952	2,769,660	2,861,952	2,861,952	2,585,016	33,637,520
73		Total Rate Schedule ITS					11,002,331	10,647,418	11,002,331	10,647,418	11,002,331	11,002,331	10,647,418	11,002,331	10,647,418	11,002,331	11,002,331	9,937,597	129,543,586
74		Total Gathering - Usage Volumes, As Adjusted					11,002,331	10,647,418	11,002,331	10,647,418	11,002,331	11,002,331	10,647,418	11,002,331	10,647,418	11,002,331	11,002,331	9,937,597	129,543,586

SEA ROBIN PIPELINE COMPANY, LLC

Gathering - Overrun Volumes - MMBtu
Twelve Months Ended February 28, 2007, As Adjusted

Line No.	Rate Schedule/Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Regulated Rate (c)	Capacity Release (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	January (o)	February (p)	Total (q)
<u>Rate Schedule FTS</u>																			
1	FTS-1070	BP America Production Company	No	No	No	No	12,358	11,959	12,358	11,959	12,358	12,358	11,959	12,358	11,959	12,358	12,358	11,159	145,500
2	FTS-1584	Louis Drydus Energy Services, L.P.	No	No	No	No	12,358	11,959	12,358	11,959	12,358	12,358	11,959	12,358	11,959	12,358	12,358	11,159	145,500
3	FTS-1075	Superior Natural Gas Corporation	No	No	No	No	12,358	11,959	12,358	11,959	12,358	12,358	11,959	12,358	11,959	12,358	12,358	11,159	145,500
4		Total Rate Schedule FTS					12,358	11,959	12,358	11,959	12,358	12,358	11,959	12,358	11,959	12,358	12,358	11,159	145,500
5		Total Gathering - Overrun Volumes, As Adjusted					12,358	11,959	12,358	11,959	12,358	12,358	11,959	12,358	11,959	12,358	12,358	11,159	145,500

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