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Original Sheet No. 0 Florida Gas Transmission Company, LLC: Fourth Revised Volume No. 1
Original Sheet No. 0 : Effective

FERC GAS TARIFF

Fourth Revised Volume No. 1
(Supersedes Third Revised Volume No. 1)

of
FLORIDA GAS TRANSMISSION COMPANY, LLC

filed with
Federal Energy Regulatory Commission

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Original Sheet No. 3 Original Sheet No. 3 : Effective

PRELIMINARY STATEMENT

Florida Gas Transmission Company, LLC (hereinafter called "Transporter") is a natural gas transmission company engaged in the business of transporting natural gas. It is authorized to operate facilities in Texas, Louisiana, Mississippi, Alabama, and Florida, supplying service areas located in North, South, East, and West Florida, as well as points in the Western Division, as shown on the system map on Sheet No. 4.

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First Revised Sheet No. 4 First Revised Sheet No. 4

Superseding: Original Sheet No. 4

SYSTEM MAP APPEARS HERE

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Second Revised Sheet No. 5 Second Revised Sheet No. 5

Superseding: First Revised Sheet No. 5

WESTERN DIVISION MAP APPEARS HERE

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Second Revised Sheet No. 6 Second Revised Sheet No. 6
Superseding: First Revised Sheet No. 6

MARKET AREA MAP APPEARS HERE

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-21-004

2nd Sub Nineteenth Revised Sheet No. 7 2nd Sub Nineteenth Revised Sheet No. 7

Superseding: Eighteenth Revised Sheet No. 7

Currently Effective Rates
FIRM MARKET AREA TRANSPORTATION - BASE
Cents per MMBtu

Reimbursement Rate Schedule Percentage	Description	Rate Per MMBtu	GT&C		Maximum Rate	Minimum Rate	Fuel Charge
			Sect. 22 ACA	Sect. 27 Unit Fuel			
FTS-1	FIRM TRANSPORTATION						
	Forwardhaul						
	Reservation	57.54 ¢	-	-	57.54 ¢	0.00 ¢	-
2/	Usage	2.61	0.19 ¢	(2.11) ¢ 1/	0.69	0.69	2.78 %
	Backhaul/Exchange						
	Reservation	57.54 ¢	-	-	57.54 ¢	0.00 ¢	-
3/	Usage	2.61	0.19 ¢	-	2.80	2.80	0.25 %
SFTS	SMALL FIRM TRANSPORTATION						
2/	Usage	117.69 ¢	0.19 ¢	(2.11) ¢ 1/	115.77 ¢	0.69 ¢	2.78 %
NNTS	NO NOTICE TRANSPORTATION						
	Reservation	4.36 ¢	-	-	4.36 ¢	-	

- 1/ Base Unit Fuel Surcharge (2.11) ¢
Interim Adjustment 0.00 ¢
Effective Unit Fuel Surcharge (2.11) ¢

The Unit Fuel Surcharge is not applicable to quantities received and delivered in the Market Area.

- 2/ Base Fuel Reimbursement Charge Percentage 2.78 %
Flex Adjustment 0.00 %
Effective Fuel Reimbursement Charge Percentage 2.78 %

The Effective Fuel Reimbursement Charge Percentage is applicable to forwardhauls where quantities are received in the Western Division and delivered in the Market Area. The fuel reimbursement charge percentage applicable to forwardhauls, where quantities are received and delivered in the Market Area is 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%. The fuel reimbursement percentage applicable to forwardhauls received and delivered in the Western Division is the fuel reimbursement charge percentage on Sheet No. 12.

- 3/ Fuel Reimbursement Charge Percentage applicable to Backhauls where quantities are received in the Market Area is 0.25%.

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FERC Docket: RP10-21-004

2nd Sub Seventeenth Revised Sheet No. 8 2nd Sub Seventeenth Revised Sheet No. 8

Superseding: Sixteenth Revised Sheet No. 8

Currently Effective Rates
FIRM MARKET AREA TRANSPORTATION - INCREMENTAL
Cents per MMBtu

Reimbursement		GT&C		GT&C		Fuel	
Rate	Description	Rate	Sect. 22	Sect. 27	Maximum	Minimum	Charge
Schedule Percentage		Per MMBtu	ACA	Unit Fuel	Rate	Rate	
FTS-2	FIRM TRANSPORTATION						
	Forwardhaul						
	Reservation	75.25 ¢	-	-	75.25 ¢	0.00 ¢	-
2/	Usage	0.70	0.19 ¢	(2.11) ¢ 1/	(1.22)	(1.22)	2.78 %
	Backhaul/Exchange						
	Reservation	75.25 ¢	-	-	75.25 ¢	0.00 ¢	-
3/	Usage	0.70	0.19 ¢	-	0.89	0.89	0.25 %

- 1/ Base Unit Fuel Surcharge (2.11) ¢
Interim Adjustment 0.00 ¢
Effective Unit Fuel Surcharge (2.11) ¢

The Unit Fuel Surcharge is not applicable to quantities received and delivered in the Market Area.

- 2/ Base Fuel Reimbursement Charge Percentage 2.78 %
Flex Adjustment 0.00 %
Effective Fuel Reimbursement Charge Percentage 2.78 %

The Effective Fuel Reimbursement Charge Percentage is applicable to forwardhauls where quantities are received in the Western Division and delivered in the Market Area. The fuel reimbursement charge percentage applicable to forwardhauls, where quantities are received and delivered in the Market Area is 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%. The fuel reimbursement percentage applicable to forwardhauls received and delivered in the Western Division is the fuel reimbursement charge percentage on Sheet No. 12.

- 3/ Fuel Reimbursement Charge Percentage applicable to Backhauls where quantities are received in the Market Area is 0.25%.

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FERC Docket: RP10-842-000

Eighteenth Revised Sheet No. 9 Eighteenth Revised Sheet No. 9

Superseding: Sub Seventeenth Revised Sheet No. 9

Currently Effective Rates
INTERRUPTIBLE MARKET AREA TRANSPORTATION
Cents per MMBtu

Reimbursement Rate Schedule Percentage	Description	Rate Per MMBtu	GT&C		Maximum Rate	Minimum Rate	Fuel Charge
			Sect. 22 ACA	Sect. 27 Unit Fuel			
ITS-1	INTERRUPTIBLE TRANSPORTATION						
	Forwardhaul						
2/	Usage	68.06 ¢	0.19 ¢	(0.08) ¢ 1/	68.17 ¢	1.77 ¢	3.47 %
	Backhaul/Exchange						
3/	Usage	68.06 ¢	0.19 ¢	-	68.25 ¢	1.85 ¢	0.25 %

- 1/ Base Unit Fuel Surcharge (0.08) ¢
Interim Adjustment 0.00 ¢
Effective Unit Fuel Surcharge (0.08) ¢

The Unit Fuel Surcharge is not applicable to quantities received and delivered in the Market Area.

- 2/ Base Fuel Reimbursement Charge Percentage 3.47 %
Flex Adjustment 0.00 %
Effective Fuel Reimbursement Charge Percentage 3.47 %

The Effective Fuel Reimbursement Charge Percentage is applicable to forwardhauls where quantities are received in the Western Division and delivered in the Market Area. The fuel reimbursement charge percentage applicable to forwardhauls, where quantities are received and delivered in the Market Area is 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.47%. The fuel reimbursement percentage applicable to forwardhauls received and delivered in the Western Division is the fuel reimbursement charge percentage on Sheet No. 13.

- 3/ Fuel Reimbursement Charge Percentage applicable to Backhauls where quantities are received in the Market Area is 0.25%.

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FERC Docket: RP10-21-004

2nd Sub Fifth Revised Sheet No. 10 2nd Sub Fifth Revised Sheet No. 10

Superseding: Fourth Revised Sheet No. 10

Currently Effective Rates
INTERRUPTIBLE PARK 'N RIDE SERVICE
Cents per MMBtu

Rate Schedule	Description	Maximum Rate Per MMBtu	Minimum Rate Per MMBtu
PNR	INTERRUPTIBLE PARK 'N RIDE SERVICE	68.06 ¢	1.66 ¢

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FERC Docket: RP10-842-000

Seventeenth Revised Sheet No. 11 Seventeenth Revised Sheet No. 11

Superseding: Sixteenth Revised Sheet No. 11

RATES - CENTS PER MMBtu
FIRM MARKET AREA TRANSPORTATION - NEGOTIATED RATES 1/

Rate Surcharges Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including		
		Reservation	Usage	100% Load Factor	Reservation	Usage	100% Load
Factor		Charge	Charge	Rate	Charge	Charge	Rate
FTS-2 75.47¢	Southern Company Services, Inc.			75.36¢			
ACA Surcharge pursuant to Section 22 of the GTC			0.19¢				
Effective Unit Fuel Surcharge			(0.08)¢ 2/				
Effective Fuel Reimbursement Charge Percentage pursuant to Section 27 of the GTC			3.47% 3/				
Fuel Reimbursement Charge Percentage applicable to Forwardhauls, where quantities are received and delivered in the Market Area is 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of			3.47% 3/				
Fuel Reimbursement Charge Percentage applicable to Backhauls where quantities are received and delivered in the Market Area			0.25%				
1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.							
2/ Base Unit Fuel Surcharge			(0.08)¢				
Interim Adjustment			0.00¢				
Effective Unit Fuel Surcharge			(0.08)¢				
The Unit Fuel Surcharge is not applicable to quantities received and delivered in the Market Area.							
3/ Base Fuel Reimbursement Charge Percentage			3.47%				
Flex Adjustment			0.00%				
Effective Fuel Reimbursement Charge Percentage			3.47%				

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FERC Docket: RP10-21-004

2nd Sub Sixteenth Revised Sheet No. 12 2nd Sub Sixteenth Revised Sheet No. 12

Superseding: Fifteenth Revised Sheet No. 12

Currently Effective Rates
FIRM WESTERN DIVISION TRANSPORTATION
Cents per MMBtu

Rate Schedule	Description	Rate Per MMBtu	GT&C Sect. 22 ACA	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage 4/
FTS-WD	FIRM TRANSPORTATION 3/ Forwardhaul					
	Reservation	8.43 ¢	-	8.43 ¢	0.00 ¢	-
	Usage	1/	0.19 ¢	1/ + 0.19¢	1/ + 0.19¢	2/
	Backhaul/Exchange					
	Reservation	8.43 ¢	-	8.43 ¢	0.00 ¢	-
	Usage	1/	0.19 ¢	1/ + 0.19¢	1/ + 0.19¢	-

- 1/ Usage rate shall be 0.88¢/MMBtu plus 0.22¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ The fuel reimbursement charge shall include any fuel charges by Transporting Pipelines and the fuel reimbursement charge percentage pursuant to Section 27 of the General Terms and Conditions is 0.50% per compressor station up to a maximum of 2.78%.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ In addition to the fuel reimbursement charges in footnote 2 above, for any Forwardhaul or Backhaul transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper, Transporter shall retain a fuel reimbursement charge percentage of 0.50% per compressor station for all compressor stations within the same zone as the In-Line Transfer Point up to a maximum of 2.78% for the entire transaction.

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FERC Docket: RP10-21-004

2nd Sub Sixteenth Revised Sheet No. 13 2nd Sub Sixteenth Revised Sheet No. 13

Superseding: Fifteenth Revised Sheet No. 13

Currently Effective Rates
INTERRUPTIBLE WESTERN DIVISION TRANSPORTATION
Cents per MMBtu

Rate Schedule	Description	Rate Per MMBtu	GT&C Sect. 22 ACA	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage 4/
ITS-WD	INTERRUPTIBLE TRANSPORTATION					
	Forwardhaul					
	Usage	1/	0.19 ¢	1/ + 0.19¢	2/ + 0.19¢	3/
	Backhaul/Exchange					
	Usage	2/	0.19 ¢	2/ + 0.19¢	2/ + 0.19¢	-

- 1/ Usage rate shall be 9.31¢/MMBtu plus 0.22¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be 0.88¢/MMBtu plus 0.22¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 3/ Fuel reimbursement charge shall include any fuel charges by Transporting Pipelines and the fuel reimbursement charge percentage pursuant to Section 27 of the General Terms and Conditions is 0.50% per compressor station up to a maximum of 2.78%.
- 4/ In addition to the fuel reimbursement charges in footnote 3 above, for any Forwardhaul or Backhaul transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper, Transporter shall retain a fuel reimbursement charge percentage of 0.50% per compressor station for all compressor stations within the same zone as the In-Line Transfer Point up to a maximum of 2.78% for the entire transaction.

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-423-000

Sixteenth Revised Sheet No. 14 Sixteenth Revised Sheet No. 14

Superseding: Fifteenth Revised Sheet No. 14

RATES - CENTS PER MMBtu
WESTERN DIVISION FIRM TRANSPORTATION - NEGOTIATED RATES 1/

Rate Schedule	Shipper Name	Negotiated Rate	Other Charges
-----	-----	-----	-----
FTS-WD	Alabama Electric Cooperative, Inc.	2/	3/

ACA Surcharge to Applicable shippers pursuant to
Section 22 of the GTC: 0.19¢

In addition to any fuel charges by Transporting Pipeline, the Fuel Reimbursement Charge Percentage for deliveries under Rate Schedules FTS-WD, FTS-1 and FTS-2 pursuant to Section 27 of the GTC is 0.50% per compressor station up to a maximum of 3.47%.

1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.

2/ Date	Facility Charge	Service Charge*
----	-----	-----
12/1/2001 - 11/30/2003	8.01¢	0.28¢
12/1/2003 - 11/30/2008	8.21¢	0.29¢
12/1/2008 - 11/30/2013	8.50¢	0.30¢

*Service Charge applicable to each MMBtu delivered plus \$0.0008/MMBtu per 25 miles or any portion thereof in excess of 100 miles.

3/ The rate stated above is exclusive of fuel retention and applicable fuel and transportation surcharges.

Effective Date: 04/01/2008 Status: Effective
FERC Docket: RP08-224-000

First Revised Sheet No. 15 First Revised Sheet No. 15 : Effective
Superseding: Sheet Nos. 15 Through 17

Notice of Cancellation
Special Fuel Surcharge

Notice is hereby given that effective April 1, 2008 the Special Fuel Surcharge constituting Original Sheet Nos. 15, 16 and 17 of Florida Gas Transmission Company, LLC's FERC Gas Tariff, Fourth Revised Volume No. 1 is to be cancelled.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 16 Original Sheet No. 16 : Superseded

SPECIAL FUEL SURCHARGE 1/ 2/
Derivation of Monthly Surcharge

Line Contract		ACQ: Annual Contract Quantity		Rate	ACQ Downstream	Percent of ACQ Downstream	Special Fuel
No.	No.	Shipper Name	Schedule	of Sta. 15	of Sta. 15	\$/Month	
1	3247	FLORIDA POWER & LIGHT COMPANY	FTS-1	121,375,000	0.17595013	17,595.01	
2	5009	FLORIDA PUBLIC UTILITIES COMPANY	FTS-1	6,543,991	0.00948643	948.64	
3	5025	LAKELAND, CITY OF	FTS-1	2,196,901	0.00318472	318.47	
4	5034	NUI UTILITIES, INC.	FTS-1	11,652,931	0.01689256	1,689.26	
5	5047	PEOPLES GAS SYSTEM	FTS-1	83,248,758	0.12068078	12,068.08	
6	5054	CARGILL FERTILIZER, INC	FTS-1	547,500	0.00079368	79.37	
7	5057	CHESAPEAKE UTILITIES CORPORATION	FTS-1	9,085,295	0.01317041	1,317.04	
8	5066	INDIANTOWN GAS COMPANY, INC.	FTS-1	208,300	0.00030196	30.20	
9	5085	STATE OF FLORIDA, DEPARTMENT OF MGT	FTS-1	603,132	0.00087432	87.43	
10	5089	BUCKEYE FLORIDA, L.P.	FTS-1	255,500	0.00037038	37.04	
11	5093	CORONET INDUSTRIES, INC.	FTS-1	567,282	0.00082236	82.24	
12	5107	GEORGIA PACIFIC CORPORATION	FTS-1	730,000	0.00105824	105.82	
13	5114	REEDY CREEK IMPROVEMENT DISTRICT	FTS-1	4,972,920	0.00720895	720.90	
14	5138	SEBRING GAS SYSTEM, INC.	FTS-1	225,500	0.00032689	32.69	
15	5141	FLORIDA GAS UTILITY	FTS-1	14,715,793	0.02133261	2,133.26	
16	5182	ALUMINUM COMPANY OF AMERICA	FTS-1	148,846	0.00021577	21.58	
17	5326	CARGILL FERTILIZER, INC	FTS-1	228,927	0.00033186	33.19	
18	5405	JEA	FTS-1	9,125,000	0.01322797	1,322.80	
19	5539	CARGILL FERTILIZER, INC	FTS-1	291,700	0.00042286	42.29	
20	5685	TOMS FOODS, INC.	FTS-1	39,554	0.00005734	5.73	
21	5761	SUNRISE, CITY OF	FTS-1	146,000	0.00021165	21.17	
22	5787	LAKELAND, CITY OF	FTS-1	1,527,050	0.00221367	221.37	
23	5815	FLORIDA POWER CORPORATION d/b/a					
		PROGRESS ENERGY FLORIDA, INC.	FTS-1	14,966,137	0.02169552	2,169.55	
24	5880	CITRUS TRADING CORPORATION	FTS-1	1,135,409	0.00164593	164.59	
25	5881	CITRUS TRADING CORPORATION	FTS-1	1,135,195	0.00164562	164.56	
26	5882	CITRUS TRADING CORPORATION	FTS-1	129,759	0.00018810	18.81	
27	5883	CITRUS TRADING CORPORATION	FTS-1	129,394	0.00018757	18.76	
28	5884	GAINESVILLE REGIONAL UTILITIES	FTS-1	8,240,304	0.01194548	1,194.55	
29	6005	RELIANT ENERGY SERVICES, INC.	FTS-1	1,943,765	0.00281776	281.78	
30	6014	CITY OF MADISON	FTS-1	76,226	0.00011050	11.05	
31	6068	CRESCENT CITY NATURAL GAS	FTS-1	53,091	0.00007696	7.70	
32	6098	LAKE APOPKA NATURAL GAS DISTRICT	FTS-1	378,336	0.00054845	54.85	
33	6136	SEMINOLE ELECTRIC COOPERATIVE, INC.	FTS-1	2,287,483	0.00331603	331.60	
34	6161	PALATKA GAS AUTHORITY	FTS-1	839,693	0.00121725	121.73	
35	6162	SUNRISE, CITY OF	FTS-1	861,806	0.00124931	124.93	
36	6163	LAKE CITY, CITY OF	FTS-1	1,256,608	0.00182163	182.16	
37	6165	WILLISTON, CITY OF	FTS-1	229,598	0.00033283	33.28	
38	6169	LIVE OAK, CITY OF	FTS-1	328,447	0.00047613	47.61	
39	6170	FORT MEADE, CITY OF	FTS-1	162,280	0.00023525	23.53	
40	6171	PERRY, CITY OF	FTS-1	734,146	0.00106425	106.43	
41	100740	FLORIDA PUBLIC UTILITIES COMPANY	FTS-1	489,134	0.00070907	70.91	
42	101222	FPL ENERGY SERVICES, INC.	FTS-1	77,500	0.00011235	11.24	
43	101704	TECO GAS SERVICES, INC.	FTS-1	307,261	0.00044542	44.54	
44	101716	TAMPA ELECTRIC COMPANY	FTS-1	2,962,801	0.00429500	429.50	
45	102665	CARGILL FERTILIZER, INC	FTS-1	78,840	0.00011429	11.43	
46	103014	BP ENERGY COMPANY	FTS-1	340,300	0.00049331	49.33	
47	3601	ALUMINUM COMPANY OF AMERICA	FTS-2	105,485	0.00015292	15.29	
48	3605	CITRUS WORLD, INC	FTS-2	438,000	0.00063494	63.49	
49	3606	CITRUS WORLD, INC	FTS-2	299,736	0.00043451	43.45	
50	3608	NUI UTILITIES, INC.	FTS-2	1,464,290	0.00212269	212.27	
51	3609	CHESAPEAKE UTILITIES CORPORATION	FTS-2	365,000	0.00052912	52.91	
52	3612	CUTRALE CITRUS JUICES USA, INC.	FTS-2	860,075	0.00124680	124.68	
53	3613	CORONET INDUSTRIES, INC.	FTS-2	676,345	0.00098046	98.05	
54	3620	LAKELAND, CITY OF	FTS-2	6,136,631	0.00889591	889.59	
55	3622	FELDSPAR CORPORATION	FTS-2	146,000	0.00021165	21.17	

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FERC Docket: RP06-463-000

Original Sheet No. 17 Original Sheet No. 17 : Superseded

SPECIAL FUEL SURCHARGE 1/ 2/
Derivation of Monthly Surcharge

ACQ: Annual Contract Quantity

Line	Contract		Rate	ACQ	Percent of ACQ	Special
Surcharges				Downstream	Downstream	Fuel
No.	No.	Shipper Name	Schedule	of Sta. 15	of Sta. 15	\$/Month
56	3623	FLORIDA POWER & LIGHT COMPANY	FTS-2	176,776,000	0.25626166	25,626.17
57	3624	FLORIDA PUBLIC UTILITIES COMPANY	FTS-2	2,736,036	0.00396627	396.63
58	3630	FLORIDA GAS UTILITY	FTS-2	23,740,929	0.03441581	3,441.58
59	3631	REEDY CREEK IMPROVEMENT DISTRICT	FTS-2	616,395	0.00089355	89.36
60	3633	RINKER MATERIALS CORPORATION	FTS-2	182,500	0.00026456	26.46
61	3634	U.S. AGRI-CHEMICALS CORPORATION	FTS-2	300,030	0.00043494	43.49
62	3637	POLK POWER PARTNERS, L.P.	FTS-2	3,598,900	0.00521711	521.71
63	3640	ORLANDO COGEN II	FTS-2	3,905,500	0.00566157	566.16
64	3641	ORLANDO COGEN FUEL, INC	FTS-2	4,362,200	0.00632362	632.36
65	5295	FLORIDA POWER CORPORATION d/b/a				
		PROGRESS ENERGY FLORIDA, INC.	FTS-2	8,176,000	0.01185226	1,185.23
66	5319	PEOPLES GAS SYSTEM	FTS-2	21,290,850	0.03086408	3,086.41
67	5363	CITRUS WORLD, INC	FTS-2	294,950	0.00042757	42.76
68	5364	NUI UTILITIES, INC.	FTS-2	2,947,435	0.00427272	427.27
69	5365	NFH MANAGEMENT CORPORATION	FTS-2	3,650	0.00000529	0.53
70	5480	ORANGE COGENERATION LP	FTS-2	3,595,250	0.00521182	521.18
71	5500	CORONET INDUSTRIES, INC.	FTS-2	547,500	0.00079368	79.37
72	5566	GEORGIA PACIFIC CORPORATION	FTS-2	182,500	0.00026456	26.46
73	5721	ORLANDO UTILITIES COMMISSION	FTS-2	5,449,565	0.00789991	789.99
74	5788	LAKELAND, CITY OF	FTS-2	457,500	0.00066321	66.32
75	5799	CITRUS TRADING CORPORATION	FTS-2	1,753,046	0.00254129	254.13
76	5800	CITRUS TRADING CORPORATION	FTS-2	1,753,197	0.00254151	254.15
77	5816	FLORIDA POWER CORPORATION d/b/a				
		PROGRESS ENERGY FLORIDA, INC.	FTS-2	3,031,427	0.00439448	439.45
78	5885	GAINESVILLE REGIONAL UTILITIES	FTS-2	1,224,000	0.00177436	177.44
79	5935	FLORIDA POWER CORPORATION d/b/a				
		PROGRESS ENERGY FLORIDA, INC.	FTS-2	9,770,000	0.01416299	1,416.30
80	5937	GEORGIA PACIFIC CORPORATION	FTS-2	100,375	0.00014551	14.55
81	6006	RELIANT ENERGY SERVICES, INC.	FTS-2	982,235	0.00142389	142.39
82	6034	JEA	FTS-2	5,110,000	0.00740766	740.77
83	6035	PEOPLES GAS SYSTEM	FTS-2	549,000	0.00079585	79.59
84	6037	U.S. AGRI-CHEMICALS CORPORATION	FTS-2	41,975	0.00006085	6.09
85	6088	TAMPA ELECTRIC COMPANY	FTS-2	46,650,000	0.06762573	6,762.57
86	6099	LAKE APOPKA NATURAL GAS DISTRICT	FTS-2	2,775,528	0.00402352	402.35
87	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	FTS-2	6,837,517	0.00991194	991.19
88	101413	NATIONAL GYPSUM COMPANY	FTS-2	118,260	0.00017143	17.14
89	101946	RELIANT ENERGY SERVICES, INC.	FTS-2	10,251,200	0.01486056	1,486.06
90	101949	CITY OF LEESBURG	FTS-2	182,500	0.00026456	26.46
91	101950	ORLANDO UTILITIES COMMISSION	FTS-2	20,502,400	0.02972111	2,972.11
92	102048	FLORIDA PUBLIC UTILITIES COMPANY	FTS-2	219,000	0.00031747	31.75
93	102761	CUTRALE CITRUS JUICES USA, INC.	FTS-2	151,000	0.00021890	21.89
94	102772	CUTRALE CITRUS JUICES USA, INC.	FTS-2	91,000	0.00013192	13.19
95	5072	UNITED TECHNOLOGIES, PRATT & WHITNEY	SFTS	497,860	0.00072172	72.17
96		TOTAL MONTHLY SPECIAL FUEL SURCHARGE		689,826,165	1.00000000	\$100,000.00
97		TOTAL ANNUAL SPECIAL FUEL SURCHARGE				\$1,200,000.00

1/ Pursuant to Section 5, Article VIII of Transporter's Stipulation and Agreement of Settlement in Docket Nos.

RP04-12, et al., this surcharge is effective for a thirty-six (36) month period commencing April 1, 2005.

2/ In the event of a permanent relinquishment of the subject capacity, the Acquiring Shipper shall be obligated to pay to Transporter the Special Fuel Surcharge.

In the design, application and administration of the Special Fuel Surcharge, the following additional principles shall be applied:

1. In no event shall the amounts recoverable or recovered hereunder ever exceed the fixed annual amount of

\$1.2 million per twelve (12) month period during the effective thirty-six (36) months;

2. It is understood and agreed that no shortfall in collections from any named shipper should be collectable

in any manner from Transporter or any other shipper; and,

3. In all respects, the design, administration and application of the Special Fuel Surcharge shall be governed by and in accordance with the terms and conditions stated in Article VIII, Section 5 of the Stipulation and Agreement of Settlement approved by the Commission in Docket No. RP04-12.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Sheet Nos. 18 - 29 Sheet Nos. 18 - 29 : Effective

Sheet Nos. 18 - 29
Reserved For Future Use

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-001

Substitute Second Revised Sheet No. 30 Substitute Second Revised Sheet No. 30
Superseding: Original Sheet No. 30

RATE SCHEDULE FTS-1
Firm Transportation Service

1. AVAILABILITY

This Rate Schedule is a firm rate schedule and is available for firm transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Transporter has sufficient capacity to provide such service;
- (b) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule with Primary Delivery Points in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3.; and
- (c) Shipper has complied with the requirements of Section 3 hereof; or
- (d) Shipper was a customer of Transporter under Rate Schedule G or SGS or a firm direct sales customer, as set forth in Transporter's Index of Entitlements in effect on November 2, 1992, and Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule.
- (e) Shipper is the aggregated joint capacity holder for a Joint Action Agency as set forth in Section 11 below.
- (f) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for purposes of establishing creditworthiness and for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Transportation from Primary Receipt Points to Primary Delivery Points under this Rate Schedule shall be performed on a firm basis. Deliveries and receipts hereunder shall be specifically subject to the provisions of Section 17C (Operational Flow Orders), Section 17A (Curtailments) and Section 8 (Force Majeure) of the General Terms and Conditions.

Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the applicable Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement.

Service shall commence under this Rate Schedule on the earlier of: (i) the date Shipper first tenders gas to Transporter for transportation under an executed Service Agreement; or, (ii) five (5) days after the execution of a Service Agreement by Shipper, but in no event prior to Transporter's receipt and acceptance of any necessary

Effective Date: 07/12/2010 Status: Effective
FERC Docket: RP10-842-000

First Revised Sheet No. 31 First Revised Sheet No. 31
Superseding: Original Sheet No. 31

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

regulatory authorization to provide firm transportation service to Shipper in accordance with the terms of this Rate Schedule and such executed Service Agreement, and further, in no event prior to the in-service date of any facilities necessary to provide such service. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

3. REQUESTS FOR AND EXECUTION OF FIRM TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for firm transportation service must be delivered to Transporter, Attention: FGT Contract Administration Department, at P.O. Box 4967, Houston, Texas 77210-4967, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com. Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billing.
5. Shipper's status (e.g. producer, end-user, local distribution company, interstate, intrastate or Hinshaw pipeline, or other [please specify]).
6. Maximum Daily Transportation Quantity (MDTQ) requested stated in MMBtu per day for the periods; (i) October; (ii) November-March; (iii) April; and (iv) May-September.
7. Requested date of commencement of service.
8. Requested term of service.
9. Requested Primary Receipt Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Receipt Point; provided however, that the aggregate maximum daily quantities at such Primary Receipt Points shall not exceed Shipper's MDTQ plus any fuel.
10. Requested Primary Delivery Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Delivery Point. Such requested Primary Delivery Point(s) shall be in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3. If a requested delivery point is also a Primary Delivery Point under a Rate Schedule SFTS Service Agreement, Shipper must provide the name and address of the end user(s) to be served and whether such end user(s) used natural gas during the period from May 1, 1995 through April 30, 1996.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 32 Original Sheet No. 32 : Effective

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

A standardized service request form is available on Transporter's Web site.

Requests for service, other than service provided under 1(d), which do not include all of the above-referenced information shall be deemed null and void; provided, however, that requests for changes provided under Section 8.A. or 9.A. need only contain the information relevant to the changes requested.

B. Execution of Service Agreement

Shipper shall execute the FTS-1 Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Web site. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

C. Additional Information Required:

In addition, Shipper must provide the following information:

1. At the time of Shipper's execution of the Service Agreement, the curtailment classification for the requested transportation in accordance with Section 17A of the General Terms and Conditions.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 33 Original Sheet No. 33 : Effective

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

2. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, title to the gas in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured or will have secured, prior to commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
3. To the extent that the transportation is performed pursuant to Section 311 of NGPA, then prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that:
 - (a) the intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or
 - (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that Transporter is providing transportation service.
4. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 34 Second Revised Sheet No. 34

Superseding: First Revised Sheet No. 34

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

D. Extension of Term

Requests for extension of the term of a Service Agreement are subject to the provisions of Section 20 of the General Terms and Conditions.

4. RATES AND CHARGES

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 7 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Reservation Charge - The Reservation Charge multiplied by the sum of the MDTQ for the billing month. For purposes of computation of the Reservation Charge, service shall commence as of the date specified in Section 2 above. If, on any day, Transporter fails to make available for delivery the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Charge otherwise payable shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily Reservation Charge; provided however, that in the case of failure to make available for delivery by reason of Transporter's force majeure, only the return on equity and related income tax components of the daily Reservation Charge will be included in the above referenced calculation; provided further, however, that no Reservation Charge reduction shall be provided for force majeure events that do not occur on Transporter's system (e.g., an event on a Shipper's facilities or a Transporting Pipeline's facilities). In the case of failure to make available for delivery due to Transporter's negligence or willful misconduct, nothing herein shall be construed to limit Shipper's remedies to the Reservation Charge credit provided in this Section.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 35 Second Revised Sheet No. 35

Superseding: First Revised Sheet No. 35

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

Usage Charge - The Usage Charge multiplied by the quantity of gas, delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth on the currently effective Sheet No. 7 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Reservation Surcharges - The reservation surcharges as set forth on the currently effective Sheet No. 7 of this Tariff multiplied by the sum of the MDTQ for the billing month. If on any day, Transporter fails to make available for delivery by reason other than force majeure, the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Surcharge otherwise payable by Shipper shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily applicable Reservation Surcharge.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Shipper and Transporter, and (iii) such other applicable charges as may be authorized by the Commission.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 36 Original Sheet No. 36 : Effective

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at any time at its sole discretion charge any individual Shipper for transportation service under Rate Schedule FTS-1 a Reservation, Usage, and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 7 or provided for in Section 5 herein; provided however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the minimum rate set forth on Sheet No. 7 for Rate Schedule FTS-1.

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shippers affected, the total volume transported and any other information as may be required.

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First Revised Sheet No. 37 First Revised Sheet No. 37
Superseding: Original Sheet No. 37

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage, and Shipper shall pay an Effective Unit Fuel Surcharge, pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charges shall be set forth on the currently effective Sheet No. 7 of this Tariff. For Forwardhaul service at Alternate Delivery Points in Transporter's Western Division, the Fuel Reimbursement Charge shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at Receipt Point(s) in the Western Division, which Receipt Point(s) in the Western Division are located downstream of Shipper's scheduled deliveries at Primary or Alternate Delivery Point(s) in the Western Division, the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge Percentage or an Effective Unit Fuel Surcharge, and such quantities shall be recorded as a Western Division Backhaul quantity; provided, however, for Western Division Backhaul quantities received at an In-Line Transfer Point from an IPS Shipper, Transporter shall retain the Fuel Reimbursement Charge Percentage listed on Sheet No. 12, applied on a per compressor station basis, for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction.

A Shipper who nominates a Forwardhaul or a Backhaul in the Western Division must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined.

A Shipper who nominates a gas quantity for delivery to a Market Area Delivery Point and who sources the gas from a Market Area Receipt Point must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, and pay the applicable Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 7 of this Tariff.

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RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be expressed in each Service Agreement under this Rate Schedule; provided however, that if Shipper has a Multiple Division Contract as set forth in Section 11 of the General Terms and Conditions, the MDTQ shall be stated separately for each Division and in total. The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under each such Service Agreement or at such division, as the case may be, under this Rate Schedule on any one day. The seasonal MDTQ for October, November through March, April and May through September shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. MAXIMUM DAILY QUANTITY

The MDQ for any single receipt or delivery point shall be the volume set forth in the executed Service Agreement for service under this Rate Schedule which shall represent the maximum volume that Transporter will make available for delivery at a delivery point or will accept receipt of at a receipt point on any one day; provided however, that in addition to the MDQ for each receipt point set forth on Exhibit A to Shipper's executed Service Agreement, Shipper shall tender additional volumes to be used as Transporter's fuel, based upon the Fuel Reimbursement Charge set forth on the currently effective Sheet No. 7.

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Superseding: Original Sheet No. 39

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

8. RECEIPT POINTS

A. Primary Receipt Point(s)

The term Primary Receipt Point(s) shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's FTS-1 Service Agreement which are assigned an MDQ. Shipper may release capacity from the closest In-Line Transfer Point east of the Primary Receipt Point. Subject to the availability of firm capacity, a Shipper may request changes in Primary Receipt Points under an executed Service Agreement at any time by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested.

B. Alternate Receipt Point(s)

The term Alternate Receipt Point(s) shall include Point(s) of Receipt on Transporter's system other than those listed in Exhibit A of Shipper's FTS-1 Service Agreement, including In-Line Transfer Points, except as provided in (A) above, and nominations in excess of the MDQ at a Primary Receipt Point. A listing of Receipt Points on Transporter's system is set forth on its Internet website.

Shipper may nominate gas at Alternate Receipt Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for receipt at all Primary and Alternate Receipt Points does not exceed the total MDTQ under the FTS-1 Service Agreement and any quantities tendered for Fuel Reimbursement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions. All quantities scheduled up to the MDTQ under the FTS-1 Service Agreement, including those received at an Alternate Receipt Point and quantities under any Segmented Transactions, shall be billed at the rates for service under this Rate Schedule.

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RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

9. DELIVERY POINTS

A. Primary Delivery Point(s)

The term Primary Delivery Point(s) shall mean those delivery points listed on Exhibit B of Shipper's FTS-1 Service Agreement which are assigned an MDQ. Subject to the availability of firm capacity and, subject to written agreement by the Delivery Point Operator as set forth in Section 13 of the General Terms and Conditions of this tariff, a Shipper may request changes in Primary Delivery Points under an executed Service Agreement by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested. Such new requested Primary Delivery Point(s) must be located in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3. Subject to the availability of firm capacity to the affected Delivery Points and the written agreement of the Delivery Point Operator, Transporter shall accept changes to Primary Delivery Points if the requested new Delivery Point is a Primary Delivery Point under a Rate Schedule SFTS Service Agreement and the load to be served is not an Existing Behind-the-Gate Customer of a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS. Transporter is not obligated to accept changes to Primary Delivery Points if the requested new delivery point is a Primary Delivery Point under a Rate Schedule SFTS Service Agreement and the load to be served is an Existing Behind-the-Gate Customer of a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS.

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Second Revised Sheet No. 41 Second Revised Sheet No. 41

Superseding: First Revised Sheet No. 41

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

B. Alternate Delivery Point(s)

The term Alternate Delivery Point(s) shall mean Point(s) of Delivery other than those listed on Exhibit B of Shipper's FTS-1 Service Agreement, including In-Line Transfer Points, which are not Primary Delivery Point(s) and nominations in excess of the MDQ at a Primary Delivery Point.

Shipper may nominate gas for delivery at an Alternate Delivery Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for delivery at all Primary and Alternate Delivery Points does not exceed the MDTQ under the FTS-1 Service Agreement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions. However, a Shipper that has acquired a segment of capacity under this Rate Schedule, pursuant to the Capacity Relinquishment provisions of Sections 18 and/or 19 of the General Terms and Conditions of this Tariff, which is located entirely within Transporter's Western Division may nominate gas for delivery only at an Alternate Delivery Point(s) which is (are) located in Transporter's Western Division.

All quantities scheduled up to the MDTQ under the FTS-1 Service Agreement, including those delivered at an Alternate Delivery Point(s), and any quantities scheduled as segmented nominations or scheduled under a Segmented Transaction, shall be billed at the rates for service under this rate schedule; except, however, where quantities are delivered on an alternate basis to a Primary Delivery Point under an SFTS Service Agreement. In such case, the alternate deliveries up to the SFTS Shipper's MDTQ shall be billed at the Rate Schedule SFTS usage rate.

A Shipper whose Primary Delivery Point(s) are in Transporter's Market Area, but who nominates gas for delivery at Alternate Delivery Point(s) in Transporter's Western Division, must designate the specific Receipt Point(s) for the source of such deliveries. The Fuel Reimbursement Charge for such deliveries at Alternate Delivery Point(s) in Transporter's Western Division shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on the currently effective Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. In the event Shipper fails to designate the specific Receipt Point(s) as the source for deliveries at Alternate Delivery Point(s) in Transporter's Western Division, such deliveries shall be subject to the Effective Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 7.

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RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

10. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-1, and/or (b) Rate Schedule FTS-1 pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 filing by Transporter, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule FTS-1. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

11. AGGREGATION BY PUBLIC AGENCIES

A. Aggregation

1. Public Agencies may aggregate all or part of their firm capacity under individual FTS-1 or SFTS service agreements into a Joint Action Agency under a single Rate Schedule FTS1 service agreement pursuant to this Section 11.
2. The aggregation of firm entitlements pursuant to this Section 11 shall not affect the aggregating Public

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RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

Agency's right to receive, nor Transporter's obligation to make available for delivery, quantities at each Public Agency's primary delivery points up to the stated MDQ within each Public Agency's MDTQ.

3. Any Public Agencies desiring to aggregate shall inform Transporter of the following:
 - i) The identity of, including e-mail addresses, mailing address, telephone and telecopier/facsimile numbers for the Joint Action Agency representative to be responsible for receiving billings and making payments under the aggregated service agreement.
 - ii) Maximum Daily Transportation Quantity (MDTQ) to be aggregated which shall be separately stated for each service agreement being aggregated, and further stated for the periods (1) October; (2) November-March; (3) April; and (4) May-September. MDTQs shall also be set forth by Division.
 - iii) The primary delivery point capacity (MDQ) by season for each service agreement in whole or part to be transferred to the aggregated service agreement; provided further, that the combined MDQ for the aggregated portion of the service agreement and any entitlement remaining on the individual Public Agency's service agreement shall not exceed the MDQ existing prior to aggregation.
 - iv) To the extent aggregating shippers have subscribed for NNTS service, the No-Notice Quantity ("NNQ") may also be aggregated and in such case will be combined into a single NNTS Addendum to the Joint Action Agency's FTS-1 service agreement, but the NNQ will be separately set forth for each Division.

RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

- v) The primary receipt point capacity by season for each service agreement in whole or part to be transferred to the aggregated service agreement; provided further, that the combined MDQ for the aggregated portion of the service agreement and any entitlement remaining on the individual Public Agency's service agreement shall not exceed the MDQ existing prior to aggregation.
- vi) The term of the service agreement. Unless otherwise agreed, the term of the service agreement shall be the underlying term applicable to the MDTQ and MDQ being aggregated. If the aggregating Shippers have different underlying terms, then such terms shall continue to apply independently to the MDTQ and MDQ being aggregated. Each Public Agency shall also elect either of the following to be applicable to the MDTQ and MDQ it is aggregating: the 10-year rollover provision, or the right of first refusal contained in Section 20 of Transporter's tariff.

The Joint Action Agency must meet Transporter's creditworthiness standards set forth in Section 16 of the General Terms and Conditions.

- 4. Effective October 1, 1993 a Public Agency may aggregate all or part of its firm capacity with an existing Joint Action Agency sixty (60) days after a positive determination of creditworthiness has been made by Transporter; subject to the information set forth in 3(i)-(vi) being provided for the additional aggregated entitlement.

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RATE SCHEDULE FTS-1
Firm Transportation Service (continued)

B. Disaggregation

1. Provided a Public Agency meets the creditworthiness standards set forth in Section 16 of the General Terms and Conditions at the time of disaggregation, such Public Agency may disaggregate all or part of its firm capacity from the aggregated service agreement.
2. Within thirty (30) days after disaggregation, Public Agencies which aggregated their capacity prior to June 30, 1993 may elect the 10-year rollover option set forth in Section 20.C. of the General Terms and Conditions by giving written notice to Transporter consistent with Section 20.C.

C. Reversion to Service Under Rate Schedule SFTS

1. A Public Agency which was receiving service under this Rate Schedule at the time the currently effective rates were established which disaggregates shall be considered a Rate Schedule FTS-1 Shipper; provided however, a Public Agency which disaggregates by giving notice to Transporter within thirty (30) days following Transporter's notice of its intention to file a general Section 4 rate case may revert to Rate Schedule SFTS service if such Public Agency meets the requirements for service under Rate Schedule SFTS. The effective date of the commencement of service under Rate Schedule SFTS shall be the date that the new rates proposed by Transporter are placed in effect. Transporter shall post on its Internet website its intention to file a general Section 4 rate case at least thirty (30) days prior to filing same.

12. TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

Substitute Second Revised Sheet No. 46 Substitute Second Revised Sheet No. 46
Superseding: Original Sheet No. 46

RATE SCHEDULE FTS-WD
Firm Transportation Service

1. AVAILABILITY

This Rate Schedule is a firm rate schedule and is available for firm transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Transporter has sufficient capacity to provide such service;
- (b) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule within Transporter's Western Division (i.e., Primary Receipt and Primary Delivery Points within Transporter's Western Division); and
- (c) Shipper has complied with the requirements of Section 3 hereof.
- (d) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for purposes of establishing creditworthiness and for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Transportation from Primary Receipt Points to Primary Delivery Points under this Rate Schedule shall be performed on a firm basis. Deliveries and receipts hereunder shall be specifically subject to the provisions of Section 17C (Operational Flow Orders), Section 17A (Curtailments) and Section 8 (Force Majeure) of the General Terms and Conditions.

Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the applicable Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement.

Service shall commence under this Rate Schedule on the earlier of: (i) the date Shipper first tenders gas to Transporter for transportation under an executed Service Agreement; or, (ii) five (5) days after the execution of a Service Agreement by Shipper, but in no event prior to Transporter's receipt and acceptance of any necessary regulatory authorization to provide firm transportation service to Shipper in accordance with the terms of this Rate Schedule and such executed Service Agreement, and further, in no event prior to the in-service date of any facilities necessary to provide such service.

Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

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Superseding: Original Sheet No. 47

RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

3. REQUESTS FOR AND EXECUTION OF FIRM TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for firm transportation service must be delivered to Transporter, Attention: FGT Contract Administration Department, at P.O. Box 4967, Houston, Texas 77210-4967, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com. Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billing.
5. Shipper's status (e.g. producer, end-user, local distribution company, interstate, intrastate or Hinshaw pipeline, or other [please specify]).
6. Maximum Daily Transportation Quantity (MDTQ) requested stated in MMBtu per day for the periods: (i) October; (ii) November-March; (iii) April; and (iv) May-September.
7. Requested date of commencement of service.
8. Requested term of service.
9. Requested Primary Receipt Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Receipt Point; provided however, that the aggregate maximum daily quantities at such Primary Receipt Points shall not exceed Shipper's MDTQ plus any fuel.
10. Requested Primary Delivery Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Delivery Point. Such requested Primary Delivery Points shall be in Transporter's Western Division.

A standardized service request form is available on Transporter's Internet website.

RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

Requests for service which do not include all of the above-referenced information shall be deemed null and void; provided, however, that requests for changes provided under Section 8.A. or 9.A. need only contain the information relevant to the changes requested.

B. Execution of Service Agreement

Shipper shall execute the FTS-WD Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Web site. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

C. Additional Information Required:

In addition, Shipper must provide the following information:

1. At the time of Shipper's execution of the Service Agreement, the curtailment classification for the requested transportation in accordance with Section 17A of the General Terms and Conditions.
2. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, title to the gas in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured or will have secured, prior to commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
3. To the extent that the transportation is performed pursuant to Section 311 of NGPA, then prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that:
 - (a) the intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or

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Second Revised Sheet No. 49 Second Revised Sheet No. 49

Superseding: First Revised Sheet No. 49

RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

- (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that Transporter is providing transportation service.
4. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

D. Extension of Term

Requests for extension of the term of a Service Agreement are subject to the provisions of Section 20 of the General Terms and Conditions.

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RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

4. RATES AND CHARGES

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 12 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Reservation Charge - The Reservation Charge multiplied by the sum of the MDTQ for the billing month. For purposes of computation of the Reservation Charge, service shall commence as of the date specified in Section 2 above. If, on any day, Transporter fails to make available for delivery the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Charge otherwise payable shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily Reservation Charge; provided however, that in the case of a failure to make available for delivery by reason of Transporter's force majeure, only the return on equity and related income tax components of the daily Reservation Charge will be included in the above referenced calculation; provided further, however, that no Reservation Charge reduction shall be provided for force majeure events that do not occur on Transporter's system (e.g., an event on a Shipper's facilities or a Transporting Pipeline's facilities). In the case of failure to make available for delivery due to Transporter's negligence or willful misconduct, nothing herein shall be construed to limit Shipper's remedies to the Reservation Charge credit provided in this Section.

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Second Revised Sheet No. 51 Second Revised Sheet No. 51

Superseding: First Revised Sheet No. 51

RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

Usage Charge - The Usage Charge multiplied by the quantity of gas transported to or for the account of Shipper by Transporter during the billing month, as determined in Section 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth on the currently effective Sheet No. 12 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month as determined in Section 13.1 of the General Terms and Conditions of this tariff.

Reservation Surcharges - The reservation surcharges, as set forth on the currently effective Sheet No. 12 of this Tariff, multiplied by the sum of the MDTQ for the billing month. If on any day, Transporter fails to make available for delivery, by reason other than force majeure, the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Surcharge otherwise payable by Shipper shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily applicable Reservation Surcharge.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Transporter and Shipper, and (iii) such other applicable charges as may be authorized by the Commission.

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at any time at its sole discretion charge any individual Shipper for transportation service under Rate Schedule FTS-WD a Reservation, Usage and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 12 or provided for in Section 5 herein; provided however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the Minimum Rate set forth on Sheet No. 12 for Rate Schedule FTS-WD.

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shippers affected, the total volume transported and any other information as may be required.

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RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charge Percentage shall be set forth on the currently effective Sheet No. 12 of this Tariff.

The Fuel Reimbursement Charge shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at Receipt Point(s) which Receipt Point(s) are located downstream of Shipper's scheduled deliveries at Primary or Alternate Delivery Point(s), the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge, and such quantities shall be recorded as a Western Division Backhaul Quantity.

A Shipper who nominates a Forwardhaul or a Backhaul must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined.

In addition to the above fuel reimbursement charges, for any Forwardhaul or Backhaul transportation quantity received at an In-Line Transfer Point from an IPS Shipper, Transporter shall retain the fuel reimbursement charge percentage listed on Sheet No. 12, applied on a per compressor station basis, for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction.

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RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be expressed in each Service Agreement under this Rate Schedule. The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under each such Service Agreement under this Rate Schedule on any one day. The seasonal MDTQ for October, November through March, April and May through September shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. MAXIMUM DAILY QUANTITY

The MDQ for any single receipt or delivery point shall be the volume set forth in the executed Service Agreement for service under this Rate Schedule which shall represent the maximum volume that Transporter will make available for delivery at a delivery point or will accept receipt of at a receipt point on any one day; provided however, that in addition to the MDQ for each receipt point set forth on Exhibit A to Shipper's executed Service Agreement, Shipper shall tender additional volumes to be used as Transporter's fuel, based upon the Fuel Reimbursement Charge set forth on the currently effective Sheet No. 12.

8. RECEIPT POINTS

A. Primary Receipt Point(s)

The term Primary Receipt Point(s) shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's FTS-WD Service Agreement which are assigned an MDQ. Shipper may release capacity from the closest in-line transfer point east of the Primary Receipt Point. Subject to the availability of firm capacity, a Shipper may request changes in Primary Receipt Points under an executed Service Agreement at any time by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested.

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RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

B. Alternate Receipt Point(s)

The term Alternate Receipt Point(s) shall include Point(s) of Receipt on Transporter's system in the Western Division other than those listed in Exhibit A of Shipper's FTS-WD Service Agreement, including In-Line Transfer Points, except as provided in (A) above, and nominations in excess of the MDQ at a Primary Receipt Point. A listing of Receipt Points on Transporter's system is set forth on its Internet website.

Shipper may nominate gas at an Alternate Receipt Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for receipt at all Primary and Alternate Receipt Points does not exceed the total MDTQ under the FTS-WD Service Agreement and any quantities tendered for Fuel Reimbursement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions; provided, however, that Shipper may not utilize points outside the Western Division for any purpose. All quantities scheduled up to the MDTQ under the FTS-WD Service Agreement, including those received at an Alternate Receipt Point, and quantities under any Segmented Transactions, shall be billed at the rates for service under this Rate Schedule.

9. DELIVERY POINTS

A. Primary Delivery Point(s)

The term Primary Delivery Point(s) shall mean those delivery points listed on Exhibit B of Shipper's FTS-WD Service Agreement which are assigned an MDQ. Subject to the availability of firm capacity a Shipper may request changes in Primary Delivery Points under an executed Service Agreement by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested. Such new requested Primary Delivery Points must be located in Transporter's Western Division.

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Superseding: Original Sheet No. 55

RATE SCHEDULE FTS-WD
Firm Transportation Service (continued)

B. Alternate Delivery Point(s)

The term Alternate Delivery Point(s) shall mean Point(s) of Delivery in Transporter's Western Division other than those listed on Exhibit B of Shipper's FTS-WD Service Agreement which are not Primary Delivery Point(s) and nominations in excess of the MDQ at a Primary Delivery Point.

Shipper may nominate gas for delivery at an Alternate Delivery Point(s) in Transporter's Western Division subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for delivery at all Primary and Alternate Delivery Points does not exceed the MDTQ under the FTS-WD Service Agreement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions; provided, however, that Shipper may not utilize points outside the Western Division for any purpose.

All quantities scheduled up to the MDTQ under the FTS-WD Service Agreement, including those delivered at an Alternate Delivery Point(s), and any quantities scheduled as segmented nominations or scheduled under a Segmented Transaction, shall be billed at the rates for service under this rate schedule.

10. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-WD, and/or (b) Rate Schedule FTS-WD pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 filing by Transporter, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule FTS-WD. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

11. TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

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FERC Docket: RP06-463-000

Original Sheet No. 56 Original Sheet No. 56 : Effective

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service

1. AVAILABILITY

This Rate Schedule is a firm Rate Schedule and is available for firm transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Transporter has sufficient capacity to provide such service;
- (b) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule;
- (c) Shipper has complied with the requirements of Section 3 hereof;
- (d) Shipper had annual firm sales entitlement of 1,100,000 MMBtu or less under Rate Schedule SGS or under a direct firm sales agreement as set forth on Transporter's Index of Entitlements in effect on November 2, 1992; and
- (e)
 - (1) Shipper does not receive any service from Transporter under Transporter's Rate Schedule FTS-1 or FTS-2; provided however, if Shipper was entitled to receive service under both an FTS-1 Service Agreement and under a firm direct sales agreement on November 2, 1992, but otherwise has in the aggregate a total annual firm entitlement of 1,100,000 MMBtu then service under this Rate Schedule shall be available to such Shipper to the extent such Shipper electing service under this Rate Schedule does not receive any service from Transporter under Transporter's Rate Schedule FTS-1 or FTS-2; or
 - (2) Shipper exercised its option to aggregate its contract into an FTS-1 Service Agreement.

2. APPLICABILITY AND CHARACTER OF SERVICE

Transportation from Primary Receipt Points to Primary Delivery Points under this Rate Schedule shall be performed on a firm basis. Deliveries and receipts hereunder shall be subject to the provisions of Section 17C (Operational Flow Orders), Section 17A (Curtailments), and Section 8 (Force Majeure).

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Superseding: Original Sheet No. 57

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (continued)

Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper, gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the applicable Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement.

Service shall commence under this Rate Schedule on the earlier of: (i) the date Shipper first tenders gas to Transporter for transportation under an executed Service Agreement; or, (ii) five (5) days after the execution of such Service Agreement by Shipper, but in no event prior to Transporter's receipt and acceptance of any necessary regulatory authorization to provide firm transportation service to Shipper in accordance with the terms of this Rate Schedule and such executed Service Agreement, and further, in no event prior to the in-service date of any facilities necessary to provide such service. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

Service under this Rate Schedule may not be relinquished pursuant to Sections 18 or 19 of the General Terms and Conditions.

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FERC Docket: RP10-842-000

First Revised Sheet No. 58 First Revised Sheet No. 58

Superseding: Original Sheet No. 58

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (continued)

3. REQUESTS FOR AND EXECUTION OF FIRM TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for firm transportation service must be delivered to Transporter, Attention: FGT Contract Administration Department, at P.O. Box 4967, Houston, Texas 77210-4967, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com. Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billing.
5. Shipper's status (e.g. producer, end-user, local distribution company, interstate, intrastate or Hinshaw pipeline, or other [please specify]).
6. Maximum Daily Transportation Quantity (MDTQ) requested stated in MMBtu per day for the periods: (i) October; (ii) November-March; (iii) April; and (iv) May-September; which shall be no greater than the thermal equivalent MDTQ in effect under Shipper's Service Agreement under Rate Schedule SGS or under a firm direct contract in effect on November 2, 1992.
7. Requested date of commencement of service.
8. Requested term of service.
9. Requested Primary Receipt Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Receipt Point; provided however, that the aggregate maximum daily quantities at such Primary Receipt Points shall not exceed Shipper's MDTQ plus any fuel.
10. Requested Primary Delivery Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Delivery Point.

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Original Sheet No. 59 Original Sheet No. 59 : Effective

RATE SCHEDULE SFTS

Small Customer Firm Transportation Service (continued)

A standardized service request form is available on Transporter's Internet website.

Requests for service which do not include all of the above-referenced information shall be deemed null and void; provided, however, that requests for changes provided under Section 8.A. need only contain the information relevant to the changes requested.

B. Execution of Service Agreement

Shipper shall execute the SFTS Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

C. Additional Information Required

In addition, Shipper must provide the following information:

1. At the time of Shipper's execution of the Service Agreement, the curtailment classification for the requested transportation in accordance with Section 17A of the General Terms and Conditions.

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Second Revised Sheet No. 60 Second Revised Sheet No. 60

Superseding: First Revised Sheet No. 60

RATE SCHEDULE SFTS

Small Customer Firm Transportation Service (continued)

2. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have title to the gas in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured or will have secured, prior to commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
3. To the extent that the transportation is performed pursuant to Section 311 of the NGPA, prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that:
 - (a) the intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or
 - (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that Transporter is providing transportation service.
4. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

D. Extension of Term

Requests for extension of the term of a Service Agreement are subject to the provisions of Section 20 of the General Terms and Conditions.

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Second Revised Sheet No. 61 Second Revised Sheet No. 61

Superseding: First Revised Sheet No. 61

RATE SCHEDULE SFTS

Small Customer Firm Transportation Service (continued)

4. RATES AND CHARGES

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 7 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Usage Charge - The Usage Charge multiplied by the quantity of gas, delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth on the currently effective Sheet No. 7 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Shipper and Transporter, and (iii) such other applicable charges as may be authorized by the Commission.

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at its sole discretion charge any individual Shipper for transportation service under Rate Schedule SFTS to Shipper's Primary Delivery Point(s) a Usage Charge and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 7 or provided for in Section 5 herein; provided however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the minimum rate set forth on Sheet No. 7 for Rate Schedule SFTS.

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Superseding: Original Sheet No. 62

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage, and Shipper shall pay an Effective Unit Fuel Surcharge, pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charges shall be set forth on the currently effective Sheet No. 7 of this Tariff. For service at Alternate Delivery Points in Transporter's Western Division, the Fuel Reimbursement Charge shall be the sum of the fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on Sheet No. 12, applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage.

Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at a Receipt Point(s) in the Western Division which Receipt Point(s) in the Western Division is (are) located downstream of Shipper's scheduled deliveries at a Primary or an Alternate Delivery Point(s) in the Western Division, the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge Percentage or an Effective Unit Fuel Surcharge, and such quantities shall be recorded as a Western Division Backhaul quantity; provided, however, for Western Division Backhaul quantities received at an In-Line Transfer Point from an IPS Shipper, Transporter shall retain the Fuel Reimbursement Charge Percentage listed on Sheet No. 12, applied on a per compressor station basis for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction.

A Shipper who nominates a Forwardhaul or a Backhaul in the Western Division must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined.

A Shipper who nominates a gas quantity for delivery to a Market Area Delivery Point and who sources the gas from a Market Area Receipt Point must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, and pay the applicable Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 7 of this Tariff.

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be expressed in each Service Agreement under this Rate Schedule and shall be the largest quantity of gas, expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under each Service Agreement under this Rate Schedule on any one day. The seasonal MDTQ for October, November through March, April and May through September shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. MAXIMUM DAILY QUANTITY

The MDQ for any single Receipt or Delivery Point shall be the quantity set forth in the executed Service Agreement for service under this Rate Schedule which shall represent the maximum quantity that Transporter will make available for delivery at a Delivery Point or will accept receipt of at a Receipt Point on any one day; provided however, that in addition to the MDQ for each Receipt Point set forth on Exhibit A to Shipper's executed Service Agreement, Shipper shall tender additional quantities to be used as Transporter's Fuel, based upon the Fuel Reimbursement Charge set forth on the currently effective Sheet No. 7.

8. RECEIPT POINTS

A. Primary Receipt Point(s)

The term Primary Receipt Point(s) shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's SFTS Service Agreement which is (are) assigned an MDQ.

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (continued)

Subject to the availability of firm capacity, a Shipper may request changes in Primary Receipt Points under an executed Service Agreement at any time by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested.

B. Alternate Receipt Point(s)

The term Alternate Receipt Point(s) shall include Point(s) of Receipt on Transporter's system other than those listed in Exhibit A of Shipper's SFTS Service Agreement, including in-line transfer points, except as provided in (A) above and nominations in excess of the MDQ at a Primary Receipt Point. A listing of receipt points on Transporter's system is set forth on its Internet website.

Shipper may nominate gas at Alternate Receipt Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided on any given day the sum of volumes nominated for receipt at all Primary and Alternate Receipt Points does not exceed the MDTQ under the SFTS Service Agreement and any quantities tendered for Fuel Reimbursement. All volumes nominated and transported up to the MDTQ under the SFTS Service Agreement, including those received at an Alternate Receipt Point, shall be billed at the rates for service under this Rate Schedule.

9. DELIVERY POINTS

A. Primary Delivery Point(s)

The term Primary Delivery Point(s) shall mean those delivery points listed on Exhibit B of Shipper's SFTS Service Agreement which are assigned an MDQ.

B. Alternate Delivery Point(s)

The term Alternate Delivery Point(s) shall mean all other Point(s) of Delivery which are not Primary Delivery Points(s), including In-Line Transfer Points, and nominations in excess of the MDQ at a Primary Delivery Point.

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RATE SCHEDULE SFTS

Small Customer Firm Transportation Service (continued)

Shipper may nominate gas for delivery at Alternate Delivery Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided on any given day the sum of volumes nominated for delivery at all Primary and Alternate Delivery Points does not exceed the MDTQ under the SFTS Service Agreement.

All volumes nominated and transported up to the MDTQ under the SFTS Service Agreement, including those delivered at an Alternate Delivery Point, shall be billed at the SFTS rates for service.

10. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule SFTS, and/or (b) Rate Schedule SFTS pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 filing by Transporter, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule SFTS. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

11. TRANSFER OF SERVICE TO RATE SCHEDULE FTS-1

A. Shipper may transfer its MDTQ under this Rate Schedule to Transporter's Rate Schedule FTS-1 upon sixty (60) days notice to Transporter.

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Original Sheet No. 65 Original Sheet No. 65 : Effective

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (Continued)

- B. Partial Conversion of MDTQ between Rate Schedules SFTS and FTS-1. A Shipper may convert a portion of its MDTQ under this Rate Schedule to Rate Schedule FTS-1 solely for the purpose of a concurrent release of such converted capacity at maximum rates on a temporary or permanent basis to a third party. Transporter shall retain all revenues from a Shipper acquiring such converted capacity. Upon the termination of a temporary release of converted capacity pursuant to this paragraph, the capacity shall revert to service under Rate Schedule SFTS (or under FTS-1 if the releasing SFTS Shipper has converted the remainder of its MDTQ to Rate Schedule FTS-1 prior to the termination of said release).
- C. Existing Behind-the-Gate Customers. An Existing Behind-the-Gate Customer of a Shipper under this Rate Schedule may submit a request to Transporter to convert the portion of the Shipper's SFTS MDTQ used to serve such Behind-the-Gate Customer to Rate Schedule FTS-1 service at maximum rates if the SFTS Shipper agrees to such an arrangement. If the SFTS Shipper agrees to release capacity on a temporary or permanent basis by an amount equal to the requested FTS-1 entitlements, Transporter shall grant the request. Transporter shall retain all revenues from a Shipper acquiring such converted capacity. If Shipper does not agree to reduce its MDTQ under Rate Schedule SFTS, then Transporter shall deny the request. An Existing Behind-the-Gate Customer may not obtain capacity from any other party pursuant to the capacity release provisions of Section 18 of the General Terms and Conditions. The term "Existing Behind-the-Gate Customer" means an end user or facility which received natural gas service through the Primary Delivery Point of a Shipper under this Rate Schedule during the period from May 1, 1995 through January 31, 1997.
- D. Deliveries Under Multiple Rate Schedules. Quantities scheduled for delivery to a Behind-the-Gate Customer (either existing or new) under a Rate Schedule FTS-1 or FTS-2 Service Agreement at a delivery point which is also a primary delivery point under a Rate Schedule SFTS Service Agreement may not be utilized by a Shipper receiving service under this Rate Schedule. Transporter shall be given access to any and all information, including but not limited to measurement data, necessary to verify the physical deliveries to the Behind-the-Gate Customer. Transporter may remedy a material failure to comport with the provisions of this paragraph through billing adjustments and, in the event of repeated material failures to comport with the provisions of this paragraph, rescission of the conversion and release rights pursuant to this Section 11.
- E. Applicability of Section 18 of the General Terms and Conditions. Unless otherwise stated herein, the provisions of Section 18 of the General Terms and Conditions will apply to releases pursuant to this Section 11.

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Superseding: Original Sheet No. 66

RATE SCHEDULE SFTS
Small Customer Firm Transportation Service (continued)

12. ELIGIBILITY TO RECEIVE SERVICE UNDER RATE SCHEDULE ITS-1

Shippers receiving transportation service under this Rate Schedule shall not be permitted to nominate service under Rate Schedule ITS-1 pursuant to Section 10 of the General Terms and Conditions nor shall any other Shipper be permitted to nominate ITS-1 at a Primary Delivery Point under an SFTS Service Agreement unless and until the SFTS Shipper has nominated a quantity under Rate Schedule SFTS equal to such Shipper's full MDTQ under Shipper's Rate Schedule SFTS Service Agreement.

13. ELIGIBILITY TO ACQUIRE CAPACITY

Shippers receiving transportation service under this Rate Schedule shall not be eligible to acquire capacity under Sections 18 or 19 of the General Terms and Conditions unless and until such Shipper has nominated a quantity under Rate Schedule SFTS equal to such Shipper's full MDTQ under Shipper's Rate Schedule SFTS Service Agreement for the period of the proposed relinquishment.

14. TERMS AND CONDITIONS

Except as set forth herein, the General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

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Original Sheet No. 67 Original Sheet No. 67 : Effective

RATE SCHEDULE NNTS
No Notice Transportation Service

1. AVAILABILITY

This Rate Schedule is a firm Rate Schedule and is available to any person (Shipper) receiving service from Florida Gas Transmission Company, LLC (Transporter) under Rate Schedule FTS-1 or SFTS, provided further that only Shippers which were customers of Transporter receiving service under Rate Schedule G, SGS, WPPS, or a direct firm sales contract as of May 18, 1992 are eligible for Initial NNTS subscriptions.

2. APPLICABILITY AND CHARACTER OF SERVICE

Service under this NNTS rate schedule shall represent firm transportation service that Transporter shall render within Shipper's MDTQ under Rate Schedule FTS-1 or SFTS, provided Shipper complies with the provision of Section 5 hereunder. The level of NNTS subscribed shall not increase or decrease Shipper's MDTQ under Rate Schedule FTS-1 or SFTS, nor increase or decrease Shipper's entitlement for firm transportation service, but shall represent the quantity by which Shipper's actual deliveries may deviate from scheduled deliveries under Rate Schedule FTS-1 or SFTS.

Service under this rate schedule may be relinquished pursuant to Section 18 of the General Terms and Conditions of Transporter's FERC Gas Tariff. Transporter's maximum obligation to deliver gas under this Rate Schedule shall be equal to the lesser of (a) Shipper's No Notice Quantity (NNQ), as separately stated for each Division, as such term is defined in Section 1 of the General Terms and Conditions, (b) Shipper's MDTQ (by division) under the FTS-1 or SFTS Service Agreement, or (c) the difference between the quantity scheduled by Shipper [by division] under Rate Schedule FTS-1, or SFTS and Shipper's MDTQ in (b) above.

3. REQUESTS FOR NO NOTICE SERVICE

Shipper's Initial NNQ shall be equal to the NNQ subscribed by month during the subscription period ending October 12, 1992. Prior to June 1993, Shipper may amend the no notice request to specify the distribution of Shipper's NNQ by division. Such NNQ shall be set forth on a revised exhibit to the applicable FTS-1 or SFTS Service Agreement.

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RATE SCHEDULE NNTS
No Notice Transportation Service (Continued)

- A. Changes in NNTS Service Levels - Subject to the conditions below, Transporter shall accept changes in current NNTS service levels: (i) thirty (30) days after the date of a notice that Transporter intends to file a general Section 4 filing; (ii) three (3) years from the Shipper's last opportunity to change NNTS service levels pursuant to subsection (i) above and this subsection (ii); or (iii) on an annual basis, not more than 60 days nor less than 30 days preceding each February 1 for changes to be effective each February 1. Transporter is not obligated to accept initial reductions to NNTS services pursuant to subsection (ii) hereinabove which exceed 50% of the aggregate level of NNTS service subscribed. If initial requests for changes in NNTS service levels pursuant to (ii) above result in an aggregate reduction of greater than 50% of the NNTS service then in effect, Transporter shall grant all requested increases to service levels, or shall prorate requests for increases if the total requested increases exceed Transporter's operational ability to provide the requested service, and individual requests for reductions of greater than 50% will be prorated; provided that a shipper's request for a reduction during a particular month or months will not be prorated if it is offset by an equivalent increase during another month or months. After the initial option period pursuant to subsection (ii) hereinabove, no limitations will apply to subsequent elections pursuant to the three-year option of subsection (ii). Transporter is not obligated to accept reductions to NNTS service on an annual basis pursuant to subsection (iii) hereinabove if such annual reductions would reduce the aggregate level of NNTS service subscribed. In the event annual requests for reductions to NNTS service exceed annual requests for increases to NNTS service, requests for increases will be granted and requests for reductions will be pro rated. Changes to NNTS service levels requested pursuant to subsection (i) hereinabove shall become effective concurrently with the effectiveness of new rates implemented by Transporter reflecting such revised service levels. Changes to NNTS service levels requested pursuant to subsection (ii) hereinabove shall become effective on the first day of the third month following Shipper's notification to Transporter of Shipper's election to revise NNTS service levels. Provided further:

RATE SCHEDULE NNTS
No Notice Transportation Service (Continued)

1. Transporter is operationally able to provide such service without additional facilities, unless such Shipper(s) agrees to reimburse Transporter for additional facilities pursuant to the provisions of Section 21D of the General Terms and Conditions;
2. Shipper submits a valid request for service under Section 3 of the FTS-1 or SFTS Rate Schedules;
3. Requested NNQ shall never exceed Shipper's MDTQ under Rate Schedule FTS-1 or SFTS.

Requests for NNTS service or changes in total NNQ for the Shipper shall be separately stated for each shipper division.

- B. Redistribution of NNTS Service Levels - Transporter shall accept changes in NNQ distribution among divisions at any time Shipper requests such change, provided Shipper furnishes Transporter at least thirty (30) days prior notice of such requested redistribution and provided further:
1. Transporter is operationally able to provide such service without additional facilities, unless such Shipper(s) agrees to reimburse Transporter for additional facilities pursuant to the provisions of Section 21D of the General Terms and Conditions;
 2. Shipper submits a valid request under Section 3 of the FTS-1 or SFTS Rate Schedules.
- C. Assignment of NNTS Service - Transporter shall accept assignments of NNQ levels between SFTS and FTS-1 Shippers at any time upon ninety (90) days prior notice of such requested assignment provided further:
1. Transporter is operationally able to provide such service without additional facilities, unless such Shipper(s) agrees to reimburse Transporter for additional facilities pursuant to the provisions of Section 21D of the General Terms and Conditions;
 2. Shipper desiring to take assignment of all or any portion of another Shipper's NNQ submits a valid request under Section 3 of the SFTS or FTS-1 Rate Schedules.

In no event may Shipper take assignment of NNQ such that the Shipper's total NNQ exceeds Shipper's MDTQ under Rate Schedule FTS-1 or SFTS.

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RATE SCHEDULE NNTS
No Notice Transportation Service (Continued)

4. NO NOTICE QUANTITY (NNQ)

The Shipper's NNQ shall represent the maximum level by which Shipper's daily deliveries may deviate above or below the Shipper's daily scheduled FTS-1 or SFTS transportation quantities up to Shipper's MDTQ, and be accounted for in Shipper's No-Notice Account, notwithstanding the tolerances set forth in Section 13D of the General Terms and Conditions. Pursuant to Section 13 of the General Terms and Conditions, daily deviations from scheduled quantities, but within NNQ, shall be accumulated in a No-Notice Account for each month, and such quantity shall be added to the amounts transported under FTS-1 or SFTS for purposes of determining Shipper's usage charges and applicable surcharges.

5. PACK AND DRAFT NOTICES

Quantities recorded in the No-Notice Account shall be subject to Pack and Draft Notices pursuant to Section 17.C.7., with the following exceptions: (1) Transporter shall not issue a Pack or Draft Notice if the combined month-to-date balance in the Operating Account and the No-Notice Account does not exceed the NNQ, and (2) a Shipper shall have until the nomination deadline on the day following Transporter's posting of a Pack or Draft Notice to submit an acceptable response to Pack and/or Draft Notice related to the greater of the quantities recorded in the No Notice Account (up to 200% of Shipper's NNQ) or Shipper's NNQ.

RATE SCHEDULE NNTS
No Notice Transportation Service (Continued)

6. RATE

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 7 of this Tariff. Shipper shall pay Transporter each month a Reservation Charge, which is in addition to the otherwise applicable charges under the applicable FTS-1 or SFTS rate schedule.

The Reservation Charge shall equal the Reservation Fee multiplied by the sum of the NNQ for the billing month in question.

7. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule NNTS, and/or (b) Rate Schedule NNTS pursuant to which this service is rendered, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule NNTS. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

8. ADDITIONAL TERMS OF SERVICE

Except as expressly provided herein, all terms of the applicable FTS-1 or SFTS rate schedule, including the provisions of the General Terms and Conditions of Transporter's FERC Gas Tariff apply to Shippers receiving service under this Rate Schedule. As detailed in the Determination of Deliveries provisions of Section 13 of the General Terms and Conditions, Rate Schedule NNTS quantities shall be accumulated at the Delivery Point Operator Account level.

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-001

Substitute Second Revised Sheet No. 72 Substitute Second Revised Sheet No. 72
Superseding: Original Sheet No. 72

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service

1. AVAILABILITY

- A. This Rate Schedule is an interruptible Rate Schedule and is available for interruptible Park 'N Ride service on a non-discriminatory basis at the sole discretion of Florida Gas Transmission Company, LLC ("Transporter") to any person ("Shipper") on Transporter's system where:
1. Transporter has determined that it is operationally able to render such service; and
 2. Shipper and Transporter have executed a Service Agreement, a Purchase Order for service under this Rate Schedule, and a Trading Partner Agreement.
 3. If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (a) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (c) that the Principals agree that they shall be treated collectively as one Shipper for purposes of creditworthiness and for nomination, allocation and billing purposes.
- B. Transporter shall not be required to provide service under this Rate Schedule that would require Transporter to construct or acquire any new facilities or that would prevent Transporter from providing any other firm or interruptible service.

2. APPLICABILITY AND CHARACTER OF SERVICE

- A. Service under this Rate Schedule shall be provided on an interruptible basis as follows:
1. Parking Service. Parking service is an interruptible service which provides for:
 - (a) the receipt by Transporter of gas quantities under any single Purchase Order up to the Maximum Daily Quantity ("MDQ") not to exceed the Maximum Total Quantity ("MTQ"), as specified in the Purchase Order, delivered by Shipper to the Point(s) of Service agreed to by Transporter and Shipper for receipt of parking quantities; (b) Transporter holding the parked quantities on Transporter's system; and (c) return of the parked quantities to Shipper at the agreed upon time and point(s).

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 73 Original Sheet No. 73 : Effective

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

2. Riding Service. Riding service is an interruptible service which provides for: (a) Shipper receiving gas quantities under any single Purchase Order up to the MDQ, not to exceed the MTQ as specified in the Purchase Order, from Transporter ("borrowed gas") at the Point(s) of Service agreed to by Transporter and Shipper for delivery of borrowed quantities of gas; and (b) the subsequent return of the borrowed quantities of gas to Transporter at the agreed upon time and points.
- B. Service under this Rate Schedule shall be provided for a minimum of a one (1) day term and a maximum term as established by the mutual agreement of the Transporter and the Shipper; provided, however, such term may be suspended or extended by Transporter at Transporter's sole discretion. The term of each PNR arrangement with Shipper shall be set forth on the Purchase Order attached to the Park 'N Ride Service Agreement executed between Shipper and Transporter.
- C. Transportation of gas quantities for or on behalf of Shipper to or from the designated Point(s) of Service under the Park 'N Ride Service Agreement will not be performed under this Rate Schedule. Shipper shall make any necessary arrangements with Transporter and/or third parties to receive or deliver gas quantities at the designated Points of Service for Parking or Riding service hereunder. Such arrangements must be compatible with the operating conditions of Transporter's system.
- D. Transporter shall provide services under this Rate Schedule when operating conditions permit.
- E. Service under this Rate Schedule shall be scheduled and confirmed only after all other services offered by Transporter are scheduled and confirmed.

Effective Date: 07/12/2010 Status: Effective
FERC Docket: RP10-842-000

Second Revised Sheet No. 74 Second Revised Sheet No. 74
Superseding: Original Sheet No. 74

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

3. REQUESTS FOR AND EXECUTION OF INTERRUPTIBLE PARKING AND BORROWING SERVICE

A. Service Requests

Requests for service under this Rate Schedule shall be considered acceptable only if Shipper has completed Transporter's service request form (which is available to all Shippers) and returned it to Transporter at P. O. Box 4967, Houston, Texas 77210-4967, Attention: FGT Contract Administration Department, or submitted it electronically via Transporter's Internet website at www.panhandleenergy.com. Such request for service shall contain the information specified in Transporter's service request form, as such may be revised from time to time, including, but not limited to:

1. Sufficient information to determine Shipper's creditworthiness in accordance with Section 16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
 2. Such other information as required to comply with regulatory reporting or filing requirements.
- B. Execution of Service Agreement
- Shipper shall execute the PNR Service Agreement, in writing or electronically, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.
- By execution of the Service Agreement, a Shipper certifies that:
- a. Shipper has, or will have title to the gas to be parked or returned (when borrowed) in accordance with the provisions of Section 7 of the General Terms and Conditions, and
 - b. Shipper or Shipper's designee, if applicable, has secured, or will have secured, prior to the commencement of service, all necessary arrangements for upstream and/or downstream transportation, if applicable.

4. RATES AND CHARGES

- A. Unless otherwise mutually agreed to by Transporter and Shipper, and pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 10 of Transporter's FERC Gas Tariff and are hereby incorporated herein.
- B. Unless otherwise mutually agreed to by Transporter and Shipper, for all natural gas service rendered hereunder, Transporter shall invoice and Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 75 Second Revised Sheet No. 75

Superseding: First Revised Sheet No. 75

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

1. Usage Charge - The Usage Charge set forth in the Purchase Order multiplied by the total quantity of gas either parked or borrowed each day for the account of Shipper during the billing month.
2. Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only: (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Shipper and Transporter, and (iii) such other applicable charges as may be authorized by the Commission.

5. MAXIMUM DAILY QUANTITY AND MAXIMUM TOTAL QUANTITY

- A. The Maximum Daily Quantity ("MDQ") shall be the largest daily quantity of gas, expressed in dth, that Shipper may park or borrow under any single Purchase Order at the applicable Point(s) of Service on any one day. The MDQ shall be set forth in each Purchase Order executed under the Service Agreement between Shipper and Transporter for service under this Rate Schedule.
- B. The Maximum Total Quantity ("MTQ") shall be the total quantity of gas, expressed in dth, that Shipper may park or borrow in the aggregate under any single Purchase Order at the applicable Point(s) of Service. The MTQ shall be set forth in each Purchase Order executed under the Service Agreement between Shipper and Transporter for service under this Rate Schedule.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 76 Original Sheet No. 76 : Effective

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

6. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act ("NGA") with the appropriate regulatory authority, to make changes in: (a) the rates and charges applicable to its Rate Schedule PNR, and/or (b) Rate Schedule PNR pursuant to which this service is rendered, and/or (c) any provisions of the General Terms and Conditions of Transporter's FERC Gas Tariff applicable to Rate Schedule PNR. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

7. PNR POINTS OF SERVICE

Subject to the scheduling and curtailment priorities contained in Sections 10 and 17 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter will render service under this Rate Schedule at any Point(s) of Service mutually agreeable to Transporter and Shipper.

8. NOMINATIONS AND SCHEDULING

Shipper shall submit nominations for service under this Rate Schedule in accordance with all of the terms of Section 10 of the General Terms and Conditions of this Tariff. With respect to Shipper's desired levels of service under this Rate Schedule, Shipper shall nominate to Transporter the desired park and/or borrow quantities as well as the Point(s) of Service at which such service is requested.

9. ALLOCATION OF SERVICE

For purposes of allocating or curtailing service among Shippers under this Rate Schedule, Transporter shall give service priority based upon the total revenue committed to Transporter by a

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 77 Original Sheet No. 77 : Effective

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

Shipper. For the purpose of allocating or curtailing capacity under this Rate Schedule, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate. Service will be allocated or curtailed on a pro-rata basis among Shippers willing to pay the same total revenue to Transporter for such service.

10. OPERATIONAL REQUIREMENTS OF TRANSPORTER

A. Shipper may be required, upon notification from Transporter, to cease or reduce deliveries to, or receipts from, Transporter hereunder within the gas day consistent with Transporter's operating requirements. Further, Shipper may be required to return borrowed quantities or remove parked quantities upon notification by Transporter. Such notification may be by written communication, facsimile, telephone or electronic means. Transporter's notification shall specify the time frame within which parked quantities shall be removed and/or borrowed quantities shall be returned, consistent with Transporter's operating conditions, but in no event shall the specified time be sooner than the next calendar day after Transporter's notification.

1. In the event that the specified time for removal or return of gas quantities is the next calendar day, the time frame for required removal or return shall begin from the time that Shipper receives actual notice from Transporter. Notices provided after business hours for the next calendar day will be provided to Shipper via telephone and electronic means. In the event that Shipper makes a timely nomination in response to notification by Transporter to remove parked quantities and/or return borrowed quantities, the obligation of Shipper to comply with the notification shall begin when Transporter schedules the nomination; provided however, Shipper shall exercise best efforts to nominate transportation service on a firm or interruptible basis, as necessary, to receipt and delivery points made available by Transporter so as to accommodate, to the greatest extent possible, Transporter's notification to remove parked quantities and/or return borrowed quantities.

Effective Date: 07/12/2010 Status: Effective
FERC Docket: RP10-842-000

First Revised Sheet No. 78 First Revised Sheet No. 78
Superseding: Original Sheet No. 78

RATE SCHEDULE PNR
Interruptible Park 'N Ride Service (Continued)

2. Unless otherwise agreed by Shipper and Transporter on a not unduly discriminatory basis: (i) any parked quantity not removed within the time frame specified by Transporter's notice shall become the property of Transporter at no cost to Transporter, free and clear of any adverse claims; (ii) any borrowed quantity not returned within the time frame specified by Transporter's notice shall be sold to Shipper at 150% of the "PNR Index Price", as defined below, for the day on which Transporter's notice was given. The "PNR Index Price" shall equal the highest daily price reported in the Gas Daily table entitled "Daily Price Survey" for delivery into Transporter's mainline system from the "Louisiana -Onshore South" location for Zones 1, 2, and 3. If for any reason Gas Daily ceases to be available, the PNR Index Price shall be calculated for the above-described locations using any other generally accepted industry publication chosen by Transporter.

- B. In the event parked quantities remain in Transporter's system and/or borrowed quantities have not been returned to Transporter's system at the expiration of any Purchase Order executed by Shipper and Transporter, Transporter and Shipper may negotiate to mutually agree to an extended time frame and/or modified terms, including the rate, of such Purchase Order. In the event that Shipper and Transporter are unable to come to such agreement, Transporter shall notify Shipper, and Shipper shall remove the parked quantities and/or return the borrowed quantities within the time frame specified in Transporter's notice, which in no instance shall be less than one (1) calendar day. Any parked quantity not removed within the time frame specified by Transporter's notice shall become the property of Transporter at no cost to Transporter, free and clear of any adverse claims. Any borrowed quantities not returned within the time frame specified by Transporter's notice shall be sold to Shipper at 150% of the PNR Index Price, as defined above.

11. OTHER CONDITIONS OF SERVICE

Transporter shall not be required to perform service under this Rate Schedule in the event all facilities necessary to render the requested service do not exist or are not in service at the time the request is made or the time service is to commence.

12. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule, except that Sections 11, 13, 13.1, 14, 18, 20, 23, 24 and 27 are expressly excluded and are inapplicable to this Rate Schedule. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule PNR, the terms and conditions of this Rate Schedule PNR shall control.

Effective Date: 04/01/2010 Status: Effective
FERC Docket: RP10-21-000

Third Revised Sheet No. 79 Third Revised Sheet No. 79
Superseding: Second Revised Sheet No. 79

RATE SCHEDULE ITS-1
Interruptible Transportation Service

1. AVAILABILITY

This Rate Schedule is an interruptible Rate Schedule and is available for interruptible transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Transporter has sufficient capacity to provide such service;
- (b) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule; and
- (c) Shipper has complied with the requirements of Section 3 hereof.
- (d) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement, including demonstration of creditworthiness for the full contract quantity; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on an interruptible basis when capacity exists on Transporter's system. Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper, gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement; provided further that no deliveries under this Rate Schedule shall be scheduled at a Primary Delivery Point under an SFTS Service Agreement unless and until the SFTS Shipper has nominated a quantity under Rate Schedule SFTS equal to such Shipper's full MDTQ under Shipper's SFTS Service Agreement. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

Transportation of natural gas under this Rate Schedule shall be performed on an interruptible basis and shall be subject to interruption as provided in Section 10, Section 17C (Operational Flow Orders), Section 17A (Curtailments), and Section 8 (Force Majeure) of the General Terms and Conditions.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 80 Second Revised Sheet No. 80

Superseding: First Revised Sheet No. 80

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

3. REQUESTS FOR AND EXECUTION OF INTERRUPTIBLE TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for interruptible transportation service must be delivered to Transporter at P.O. Box 4967, Houston, Texas 77210-4967, Attention: FGT Contract Administration Department, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com.

Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billings.
5. Shipper's status (natural gas distribution company, end-user, intrastate pipeline company, interstate pipeline company, producer, etc.).
6. Requested commencement date of service.
7. Requested term of service.
8. Requested Maximum Daily Transportation Quantity (MDTQ) stated in MMBtu per day.

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FERC Docket: RP06-463-000

Original Sheet No. 81 Original Sheet No. 81 : Effective

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

Requests for service which do not include all of the above-referenced information shall be deemed null and void.

For Shipper's convenience, standardized service request forms shall be available from Transporter on Transporter's Internet website.

Shipper shall execute the ITS-1 Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

B. Additional Information Required

In addition, Shipper must provide the following information:

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Original Sheet No. 82 Original Sheet No. 82 : Effective

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

1. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have title to the gas to be transported on Transporter's system in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured, or will have secured, prior to the commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
2. To the extent that the transportation is performed pursuant to Section 311 of the NGPA prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that the:
 - (a) intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or
 - (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by the Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf Transporter is providing transportation service.
3. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 83 Second Revised Sheet No. 83

Superseding: First Revised Sheet No. 83

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

4. RATES AND CHARGES

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 9 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Usage Charge - The Usage Charge multiplied by the quantity of gas, delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth in the Usage Charge column on the currently effective Sheet No. 9 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Shipper and Transporter, and (iii) such other applicable charges as may be authorized by the Commission.

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at any time at its sole discretion charge any individual Shipper for transportation service under Rate Schedule ITS-1 a Usage and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 9 or provided for in Section 5 herein; provided however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the minimum rate set forth on Sheet No. 9 for Rate Schedule ITS-1.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 84 Original Sheet No. 84 : Effective

RATE SCHEDULE ITS-1

Interruptible Transportation Service (continued)

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shippers affected, the volume transported and any other information which may be required.

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FERC Docket: RP10-21-000

First Revised Sheet No. 85 First Revised Sheet No. 85
Superseding: Original Sheet No. 85

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage, and Shipper shall pay an Effective Unit Fuel Surcharge, pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charges shall be set forth on the currently effective Sheet No. 9 of this Tariff. For Forwardhaul service at Delivery Points in Transporter's Western Division, the Fuel Reimbursement Charge shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at Receipt Point(s) in the Western Division, which Receipt Point(s) in the Western Division are located downstream of Shipper's scheduled deliveries at Delivery Point(s) in the Western Division, the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge Percentage or an Effective Unit Fuel Surcharge, and such quantities shall be recorded as a Western Division Backhaul quantity; provided, however, for Western Division Backhaul quantities received at an In-Line Transfer Point from an IPS Shipper, Transporter shall retain the Fuel Reimbursement Charge Percentage listed on Sheet No. 12, applied on a per compressor station basis, for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction. A Shipper who nominates a Forwardhaul or a Backhaul in the Western Division must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined. A Shipper who nominates gas for delivery to a Market Area Delivery Point and who sources the gas from a Market Area Receipt Point must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, and pay the applicable Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 9 of this Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 86 Original Sheet No. 86 : Effective

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Shipper may tender, subject to the terms and conditions of this Rate Schedule, in the aggregate for transportation under this Rate Schedule, exclusive of Transporter's fuel, and have made available for delivery at the applicable Point(s) of Delivery on any one day. The MDTQ for each day shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule ITS-1, and/or (b) Rate Schedule ITS-1 pursuant to which this service is rendered, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule ITS-1. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

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FERC Docket: RP06-463-000

Original Sheet No. 87 Original Sheet No. 87 : Effective

RATE SCHEDULE ITS-1
Interruptible Transportation Service (continued)

8. TERMS AND CONDITIONS:

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

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FERC Docket: RP10-842-000

Third Revised Sheet No. 88 Third Revised Sheet No. 88
Superseding: Substitute Second Revised Sheet No. 88

RATE SCHEDULE ITS-WD
Interruptible Transportation Service

1. AVAILABILITY

This Rate Schedule is an interruptible Rate Schedule and is available for interruptible transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Transporter has sufficient capacity to provide such service;
- (b) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule;
- (c) Shipper has complied with the requirements of Section 3 hereof; and
- (d) Receipts and deliveries are made within Transporter's Western Division.
- (e) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for purposes of creditworthiness and for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on an interruptible basis when capacity exists on Transporter's system. Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper, gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

Transportation of natural gas under this Rate Schedule shall be performed on an interruptible basis and shall be subject to interruption as provided in Section 10, Section 17C (Operational Flow Orders), Section 17A (Curtailments), and Section 8 (Force Majeure) of the General Terms and Conditions.

3. REQUESTS FOR AND EXECUTION OF INTERRUPTIBLE TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for interruptible transportation service must be delivered to Transporter at P.O. Box 4967, Houston, Texas 77210-4967, Attention: FGT Contract Administration Department, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 89 Original Sheet No. 89 : Effective

RATE SCHEDULE ITS-WD
Interruptible Transportation Service (continued)

Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billings.
5. Shipper's status (natural gas distribution company, end-user, intrastate pipeline company, interstate pipeline company, producer, etc.).
6. Requested commencement date of service.
7. Requested term of service.
8. Requested Maximum Daily Transportation Quantity (MDTQ) stated in MMBtu per day.
9. Affirmation that the request is for Western Division Transportation Service.

Requests for service which do not include all of the above-referenced information shall be deemed null and void.

For Shipper's convenience, standardized service request forms shall be available from Transporter on Transporter's Internet website.

Shipper shall execute the ITS-WD Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

B. Additional Information Required

In addition, Shipper must provide the following information:

RATE SCHEDULE ITS-WD
Interruptible Transportation Service (continued)

1. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have title to the gas to be transported on Transporter's system in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured, or will have secured, prior to the commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
2. To the extent that the transportation is performed pursuant to Section 311 of the NGPA prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that the:
 - (a) intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or
 - (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by the Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf Transporter is providing transportation service.
3. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

4. RATES AND CHARGES

Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 13 of this Tariff and are hereby incorporated herein. Western Division shall also include noncontiguous supply laterals.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 91 Second Revised Sheet No. 91

Superseding: First Revised Sheet No. 91

RATE SCHEDULE ITS-WD

Interruptible Transportation Service (continued)

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Usage Charge - The Usage Charge multiplied by the quantity of gas transported to or for the account of Shipper by Transporter during the billing month, as determined in Section 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth on the currently effective Sheet No. 13 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13.1 of the General Terms and Conditions of this tariff.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Transporter and Shipper, and (iii) such other applicable charges as may be authorized by the Commission.

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at any time at its sole discretion charge any individual Shipper for transportation service under Rate Schedule ITS-WD a Usage and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 13 or provided for in Section 5 herein; provided, however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the Minimum Rate set forth on Sheet No. 13 for Rate Schedule ITS-WD.

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shippers affected, the volume transported and any other information which may be required.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 92 Second Revised Sheet No. 92

Superseding: First Revised Sheet No. 92

RATE SCHEDULE ITS-WD
Interruptible Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charge Percentage shall be set forth on the currently effective Sheet No. 13 of this Tariff. The Fuel Reimbursement Charge shall be the sum of the fuel charges by Transporting Pipelines, if applicable, plus the fuel reimbursement charge percentage listed on Sheet No. 13 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the maximum shown for the Fuel Reimbursement Charge Percentage on Sheet No. 13.

Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at Receipt Point(s) which Receipt Point(s) are located downstream of Shipper's scheduled deliveries at Delivery Point(s), the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge, and such quantities shall be recorded as a Western Division Backhaul Quantity.

A Shipper who nominates a Forwardhaul or a Backhaul must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined.

In addition to the above fuel reimbursement charges, for any Forwardhaul or Backhaul transportation quantity received at an In-Line Transfer Point from an IPS Shipper, Transporter shall retain the fuel reimbursement charge percentage listed on Sheet No. 13, applied on a per compressor station basis, for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 93 Original Sheet No. 93 : Effective

RATE SCHEDULE ITS-WD
Interruptible Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Shipper may tender, subject to the terms and conditions of this Rate Schedule, in the aggregate for transportation under this Rate Schedule, exclusive of Transporter's fuel, and have made available for delivery at the applicable Point(s) of Delivery on any one day. The MDTQ for each day shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule ITS-WD, and/or (b) Rate Schedule ITS-WD pursuant to which this service is rendered, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule ITS-WD. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

8. TERMS AND CONDITIONS:

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-21-003

Sub Third Revised Sheet No. 94 Sub Third Revised Sheet No. 94

Superseding: Substitute Second Revised Sheet No. 94

RATE SCHEDULE IPS
In-Line Pooling Transportation Service

1. AVAILABILITY

This Rate Schedule is an interruptible Rate Schedule and is available for transportation to an In-Line Transfer Point provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule; and
- (b) Shipper has complied with the requirements of Section 3 hereof.
- (c) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for purposes of creditworthiness and for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to an In-Line Transfer Point, gas to or for the account of Shipper in accordance with this Rate Schedule for subsequent receipt and transport by any Shipper to a delivery point under Rate Schedule FTS-1, FTS-2, SFTS, ITS-1, FTS-WD or ITS-WD. Such quantity made available by or for the account of Shipper shall not exceed on any day the Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule nor shall such quantity exceed the quantity scheduled as deliveries or receipts at the In-Line Transfer Point by the Upstream and/or Downstream Shipper(s).

Transportation of natural gas under this Rate Schedule shall be subject to Section 10, Section 17C (Operational Flow Orders), Section 17A (Curtailments), and Section 8 (Force Majeure) of the General Terms and Conditions.

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

First Revised Sheet No. 95 First Revised Sheet No. 95

Superseding: Original Sheet No. 95

RATE SCHEDULE IPS
In-Line Pooling Transportation Service (continued)

3. REQUESTS FOR AND EXECUTION OF IN-LINE POOLING TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for In-line Pooling Transportation Service must be delivered to Transporter at P.O. Box 4967, Houston, Texas 77210-4967, Attention: FGT Contract Administration Department, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com.

Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billings.
5. Shipper's status (natural gas distribution company, end-user, intrastate pipeline company, interstate pipeline company, producer, etc.).
6. Requested commencement date of service.
7. Requested term of service.
8. Requested Maximum Daily Transportation Quantity (MDTQ) stated in MMBtu per day.

Effective Date: 04/01/2010 Status: Effective
FERC Docket: RP10-21-002

Substitute First Revised Sheet No. 96 Substitute First Revised Sheet No. 96
Superseding: Original Sheet No. 96

RATE SCHEDULE IPS
In-Line Pooling Transportation Service (continued)

Requests for service which do not include all of the above-referenced information shall be deemed null and void.

B. Additional Information Required

In addition, Shipper must provide the following information:

Prior to scheduling of service at each nomination cycle, IPS Shipper must provide the identity of the Upstream and/or Downstream Shippers (i.e., D-U-N-S number) delivering gas quantities to or receiving gas quantities from IPS Shipper(s) at the In-Line Transfer Point, and the contract number under which the Upstream and/or Downstream Shipper is transporting gas delivered or received.

For Shipper's convenience, standardized service request forms shall be available on Transporter's Internet website.

Shipper shall execute the IPS Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

4. RATES AND CHARGES

There shall be no Reservation or Usage Charge, Fuel Reimbursement Charge or Surcharge(s) under this Rate Schedule, provided, however, that an IPS Shipper shall be responsible for any scheduling or balancing charges under the General Terms and Conditions of this tariff.

Neither Transporter nor Shipper shall be responsible for ACA charges under Section 22 of the General Terms and Conditions with respect to volumes transported under Rate Schedule IPS.

Quantities of gas transported to or for the account of the Rate Schedule IPS Shipper shall not be assessed a Fuel Reimbursement Charge and such quantities shall be recorded in Transporter's Backhaul and Pooling Volumes Account as a Rate Schedule IPS Quantity.

5. IN-LINE TRANSFER POINT(S)

In-Line Transfer Point(s) shall be defined as Transporter's Compressor Stations 7, 8, and 11. All gas received under an IPS Service Agreement shall be delivered to the closest downstream In-Line Transfer Point.

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FERC Docket: RP06-463-000

Original Sheet No. 97 Original Sheet No. 97 : Effective

RATE SCHEDULE IPS
In-Line Pooling Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Shipper may tender, subject to the terms and conditions of this Rate Schedule, and have made available for delivery at the applicable Point(s) of Delivery on any one day. The MDTQ for each day shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule IPS, and/or (b) Rate Schedule IPS pursuant to which this service is rendered, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule IPS. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

8. TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

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FERC Docket: RP06-463-000

Original Sheet No. 98 Original Sheet No. 98 : Effective

RATE SCHEDULE TSS
Transporter Sales Service

1. AVAILABILITY

This Rate Schedule TSS shall apply to all firm and interruptible sales services rendered by Florida Gas Transmission Company, LLC (Transporter) under the blanket certificate of public convenience and necessity granted to Transporter pursuant to the C.F.R. Section 284.284(a) and the order of the Federal Energy Regulatory Commission ("Commission") issued September 17, 1993 in Docket No. RS92-16. Service under this Rate Schedule TSS shall be available to any gas purchaser (Shipper) pursuant to such blanket certificate and with which Transporter has entered into a Sales Service Agreement pursuant to this Rate Schedule TSS.

2. APPLICABILITY AND CHARACTER OF SERVICE

The sales service rendered pursuant to this Rate Schedule TSS shall be sold separately from Transporter's transportation service. All sales of gas by Transporter under this Rate Schedule TSS shall be made at points of receipt on Transporter's pipeline system.

3. REQUESTS FOR TRANSPORTER SALES SERVICE

Sales service under this Rate Schedule TSS shall be available only on the condition and to the extent that Transporter and Shipper have agreed, each acting in its sole discretion, to such service and have executed a written Sales Service Agreement that contains the terms, conditions, rate and fees applicable to such service. Transporter shall have no obligation to provide sales service for any quantity of gas or period of time except to the extent it has specifically agreed to do so in a Sales Service Agreement made in accordance with this Section 3. When a Sales Service Agreement between Transporter and Shipper expires, Transporter is authorized to automatically terminate and abandon the sales service without the requirements of any approval by the Commission for such termination and abandonment.

4. RATES, CHARGES, TERMS AND CONDITIONS

The terms, conditions, rates and charges applicable to service provided under this Rate Schedule TSS shall be those

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Original Sheet No. 99 Original Sheet No. 99 : Effective

RATE SCHEDULE TSS
Transporter Sales Service (continued)

terms, conditions, rates and charges to which Transporter and Shipper
have agreed in the Sales Service Agreement between them relating to
such service as described in Section 3 of this Rate Schedule TSS.

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FERC Docket: RP06-463-000

Original Sheet No. 100 Original Sheet No. 100 : Effective

RATE SCHEDULE TSS
Transporter Sales Service (continued)

5. Transportation

Purchaser, or its agent, shall be responsible for arranging for transportation of the gas sold and purchased hereunder, from the point of delivery under this Rate Schedule TSS to the ultimate point of delivery to purchaser's facilities or a third party facility for ultimate delivery to purchaser.

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FERC Docket: RP06-463-000

Original Sheet No. 101 Original Sheet No. 101 : Effective

RATE SCHEDULE TSS
Transporter Sales Service (continued)

6. APPLICABILITY OF GENERAL TERMS AND CONDITIONS

Sections 1, 7, 12, 15, 16 and 17B of the General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

Substitute Second Revised Sheet No. 102 Substitute Second Revised Sheet No. 102
Superseding: Original Sheet No. 102

RATE SCHEDULE FTS-2
Firm Transportation Service

1. AVAILABILITY

This Rate Schedule is available for firm transportation service provided by Florida Gas Transmission Company, LLC (Transporter) to any person (Shipper) where:

- (a) sufficient firm capacity to provide such service is available on Transporter's system and/or on third party pipeline systems on which Transporter holds firm transportation rights and which it has authorization to treat as an extension of Transporter's system for the purpose of providing service under this Rate Schedule (hereinafter any such third party pipeline system is referred to as "Transporting Pipeline"); and
- (b) Shipper has an executed Service Agreement with Transporter for service under this Rate Schedule with Primary Delivery Points in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3.; and
- (c) Shipper has complied with the requirements of Section 3 hereof; and
- (d) Shipper has title to gas received by Transporter for transportation under this Rate Schedule.
- (e) If the transportation service is to be provided under one Service Agreement for multiple entities (Principals) that have designated an agent to act on their behalf (hereinafter individually and collectively referred to as Shipper), Principals shall provide notice of such to Transporter and shall also provide sufficient information to verify:
 - (1) that Principals collectively meet the "Shipper must have title" requirement as set forth in Section 7 of the General Terms and Conditions;
 - (2) that each Principal agrees that it is jointly and severally liable for all of the obligations of Shipper under the Service Agreement; and
 - (3) that the Principals agree that they shall be treated collectively as one Shipper for purposes of creditworthiness and for nomination, allocation and billing purposes.

2. APPLICABILITY AND CHARACTER OF SERVICE

Transportation from Primary Receipt Points to Primary Delivery Points under this Rate Schedule shall be performed on a firm basis. Deliveries and receipts hereunder shall be specifically subject to the provisions of Section 17C (Operational Flow Orders), Section 17A (Curtailments), Section 8 (Force Majeure) of the General Terms and Conditions, and the applicable provisions (including, but not limited to the following examples: Operational Flow Orders, Curtailment Orders, Force Majeure Conditions, and other operational restrictions) of the tariff of any Transporting Pipelines.

Transporter shall receive for transportation hereunder the quantity of gas made available by or for the account of Shipper and transport and make available for delivery to or for the account of Shipper gas in accordance with this Rate Schedule; provided however, that such quantity made available by or for the account of Shipper shall not exceed on any day the applicable Maximum Daily Transportation Quantity (MDTQ) specified in the executed Service Agreement for service under this Rate Schedule and any quantities tendered for Fuel Reimbursement.

Service shall commence under this Rate Schedule on the earlier of: (i) the date Shipper first tenders gas to Transporter for transportation under an executed Service Agreement; or, (ii) five (5) days after the execution of a Service Agreement by Shipper, but in no event prior to Transporter's receipt and acceptance of any necessary

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First Revised Sheet No. 103 First Revised Sheet No. 103
Superseding: Original Sheet No. 103

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

regulatory authorization to provide firm transportation service to Shipper in accordance with the terms of this Rate Schedule and such executed Service Agreement, and further, in no event prior to the in-service date of any facilities necessary to provide such service. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

3. REQUESTS FOR AND EXECUTION OF FIRM TRANSPORTATION SERVICE

A. Transportation Requests

The specific information required from a Shipper for a valid request for firm transportation service must be delivered to Transporter, Attention: FGT Contract Administration Department, at P.O. Box 4967, Houston, Texas 77210-4967, or submitted electronically via Transporter's Internet website at www.panhandleenergy.com. Requests for transportation must be accompanied by the following:

1. Shipper's legal name.
2. Shipper's principal place of business.
3. Shipper's contact person and telephone number.
4. Shipper's business address (including e-mail addresses) for notices and billing.
5. Shipper's status (e.g. producer, end-user, local distribution company, interstate, intrastate or Hinshaw pipeline, or other [please specify]).
6. Maximum Daily Transportation Quantity (MDTQ) requested stated in MMBtu per day for the periods: (i) October; (ii) November - March; (iii) April; and (iv) May - September.
7. Requested date of commencement of service.
8. Requested term of service.
9. Requested Primary Receipt Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Receipt Point; provided however, that the aggregate maximum daily quantities at such Primary Receipt Points shall not exceed Shipper's MDTQ plus any fuel.

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Original Sheet No. 104 Original Sheet No. 104 : Effective

Rate Schedule FTS-2
Firm Transportation Service (continued)

10. Requested Primary Delivery Point(s) by legal description or Transporter's Point of Interest (POI) number and maximum daily quantity requested at each Primary Delivery Point. Such requested Primary Delivery Point(s) shall be in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3. If a requested delivery point is also a Primary Delivery Point under a Rate Schedule SFTS Service Agreement, Shipper must provide the name and address of the end user(s) to be served and whether such end user(s) used natural gas during the period from May 1, 1995 through April 30, 1996.

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Original Sheet No. 105 Original Sheet No. 105 : Effective

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

A standardized service request form is available on Transporter's Internet website.

Requests for service which do not include all of the above-referenced information shall be deemed null and void; provided, however, that requests for changes provided under Section 8.A or 9.A. need only contain the information relevant to the changes requested.

B. Execution of Service Agreement

Shipper shall execute the FTS-2 Service Agreement, in writing or electronically pursuant to the procedures in Section 9.B of the General Terms and Conditions, within fifteen (15) days after receipt or its availability on Transporter's Internet website. In the event Shipper does not execute the Service Agreement within fifteen (15) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

C. Additional Information Required:

In addition, Shipper must provide the following information:

1. At the time of Shipper's execution of the Service Agreement, the curtailment classification for the requested transportation in accordance with Section 17A of the General Terms and Conditions.

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FERC Docket: RP06-463-000

Original Sheet No. 106 Original Sheet No. 106 : Effective

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

2. By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, title to the gas in accordance with the provisions of Section 7 of the General Terms and Conditions, and certifies that Shipper or Shipper's designee, if applicable, has secured or will have secured, prior to commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.
3. To the extent that the transportation is performed pursuant to Section 311 of NGPA, then prior to commencement of service, if transportation is on behalf of an intrastate pipeline or local distribution company, Transporter must have certification from the intrastate pipeline or local distribution company that:
 - (a) the intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point, or
 - (b) the intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time the gas is being transported by Transporter, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company, or
 - (c) the gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that Transporter is providing transportation service.
4. Prior to execution and during the term of the Service Agreement, Shipper shall comply with the creditworthiness provisions of Section 16 of the General Terms and Conditions.

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Second Revised Sheet No. 107 Second Revised Sheet No. 107

Superseding: First Revised Sheet No. 107

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

D. Extension of Term

Requests for extension of the term of a Service Agreement are subject to the provisions of Section 20 of the General Terms and Conditions.

4. RATES AND CHARGES

- A. Unless otherwise mutually agreed to by Transporter and Shipper, the applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 8 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Reservation Charge - The Reservation Charge multiplied by the sum of the MDTQ for the billing month. For purposes of computation of the Reservation Charge, service shall commence as of the date specified in Section 2 above. If, on any day, Transporter fails to make available for delivery the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Charge otherwise payable shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily Reservation Charge; provided however, that in the case of failure to make available for delivery by reason of Transporter's force majeure, only the return on equity and related income tax components of the daily Reservation Charge will be included in the above referenced calculation; provided further, however, that no Reservation Charge reduction shall be provided for force majeure events that do not occur on Transporter's system (e.g., an event on a Shipper's facilities or a Transporting Pipeline's facilities). In the case of failure to make available for delivery due to Transporter's negligence or willful misconduct, nothing herein shall be construed to limit Shipper's remedies to the Reservation Charge credit provided in this Section.

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Second Revised Sheet No. 108 Second Revised Sheet No. 108

Superseding: First Revised Sheet No. 108

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

Usage Charge - The Usage Charge multiplied by the quantity of gas, delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Fuel Reimbursement Charge - The Fuel Reimbursement Charge, as defined in Section 5 of this Rate Schedule.

Usage Surcharges - The usage surcharges as set forth on the currently effective Sheet No. 8 of this Tariff multiplied by the quantity of gas delivered to or for the account of Shipper by Transporter during the billing month, as determined in Section 13 or 13.1 of the General Terms and Conditions of this tariff.

Reservation Surcharges - The reservation surcharges as set forth on the currently effective Sheet No. 8 of this Tariff multiplied by the sum of the MDTQ for the billing month. If on any day, Transporter fails to make available for delivery, by reason other than force majeure, the lesser of the applicable MDTQ or such quantity as Shipper has nominated and Transporter has scheduled, the Reservation Surcharge otherwise payable by Shipper shall be reduced for the month by an amount equal to the quantity not made available for delivery times the number of days that Transporter failed to make such quantity available for delivery times the daily applicable Reservation Surcharge.

Incidental Charges - Shipper shall reimburse Transporter for any incidental charges incurred by Transporter in providing this service, unless otherwise mutually agreed. Such charges may include only (i) reporting or filing fees relating to this service, (ii) costs of construction or acquisition of new facilities necessary to render this service, to the extent agreed to by Shipper and Transporter, and (iii) such other applicable charges as may be authorized by the Commission.

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FERC Docket: RP06-463-000

Original Sheet No. 109 Original Sheet No. 109 : Effective

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

Pursuant to the provisions of Sections 15.h and 15.i of the General Terms and Conditions, Transporter may from time to time and at any time at its sole discretion charge any individual Shipper for transportation service under Rate Schedule FTS-2 a Reservation, Usage, and/or Fuel Reimbursement Charge which is lower than such charge based on the maximum rates set forth on Sheet No. 8 or provided for in Section 5 herein; provided however, that Transporter's discretion shall not be exercised on an unduly discriminatory basis and that such charge may not be less than such charge based on the minimum rate set forth on Sheet No. 8 for Rate Schedule FTS-2.

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shippers affected, the total volume transported and any other information as may be required.

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FERC Docket: RP10-21-000

First Revised Sheet No. 110 First Revised Sheet No. 110

Superseding: Original Sheet No. 110

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

5. FUEL REIMBURSEMENT CHARGES

Transporter shall retain a Fuel Reimbursement Charge Percentage, and Shipper shall pay an Effective Unit Fuel Surcharge, pursuant to Section 27 of the General Terms and Conditions. The Fuel Reimbursement Charges applicable to this Rate Schedule shall be set forth on the currently effective Sheet No. 8 of this Tariff.

For Forwardhaul service at Alternate Delivery Points in Transporter's Western Division, the Fuel Reimbursement Charge shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. Where Shipper nominates and Transporter confirms and schedules quantities of gas delivered by Shipper at Receipt Point(s) in the Western Division, which Receipt Point(s) in the Western Division are located downstream of Shipper's scheduled deliveries at Primary or Alternate Delivery Point(s) in the Western Division (backhaul path), the quantity of gas delivered at such Receipt Point(s) shall not be assessed a Fuel Reimbursement Charge Percentage or an Effective Unit Fuel Surcharge, and such quantities shall be recorded as a Western Division Backhaul Quantity; provided, however, for Western Division Backhaul quantities received at an In-Line Transfer Point, Transporter shall retain the Fuel Reimbursement Charge Percentage listed on Sheet No. 12, applied on a per compressor station basis for all compressor stations within the same zone as the In-Line Transfer Point not to exceed the Effective Fuel Reimbursement Charge Percentage for the entire transaction.

A Shipper who nominates a Forwardhaul or a Backhaul in the Western Division must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, so that the applicable fuel rate, if any, can be determined.

A Shipper who nominates a gas quantity for delivery to a Market Area Delivery Point and who sources the gas from a Market Area Receipt Point must nominate the specific Receipt Point and the specific Delivery Point (i.e., path) for each nomination, and pay the applicable Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 8 of this Tariff.

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FERC Docket: RP09-500-000

First Revised Sheet No. 111 First Revised Sheet No. 111

Superseding: Original Sheet No. 111

RATE SCHEDULE FTS-2
Firm Transportation Service (Continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

The MDTQ shall be expressed in each Service Agreement under this Rate Schedule; provided however, that if Shipper has a Multiple Division Contract as set forth in Section 11 of the General Terms and Conditions, the MDTQ shall be stated separately for each Division and in total. The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under each such Service Agreement or at such division, as the case may be, under this Rate Schedule on any one day. The seasonal MDTQ for October, November through March, April and May through September shall be set forth in the executed Service Agreement for service under this Rate Schedule.

7. MAXIMUM DAILY QUANTITY

The MDQ for any single receipt or delivery point shall be the volume set forth in the executed Service Agreement for service under this Rate Schedule which shall represent the maximum volume that Transporter will make available for delivery at a delivery point or will accept receipt of at a receipt point on any one day; provided however, that in addition to the MDQ for each receipt point set forth on Exhibit A to Shipper's executed Service Agreement, Shipper shall tender additional volumes to be used as Transporter's fuel, based upon the Fuel Reimbursement Charge set forth on the currently effective Sheet No. 8.

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FERC Docket: RP10-842-000

First Revised Sheet No. 112 First Revised Sheet No. 112

Superseding: Original Sheet No. 112

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

8. RECEIPT POINTS

A. Primary Receipt Point(s)

The term Primary Receipt Point(s) shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's FTS-2 Service Agreement which are assigned an MDQ. Shipper may release capacity from the closest In-Line Transfer Point east of the Primary Receipt Point. Subject to the availability of firm capacity, a Shipper may request changes in Primary Receipt Points under an executed Service Agreement at any time by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested.

B. Alternate Receipt Point(s)

The term Alternate Receipt Point(s) shall include Point(s) of Receipt on Transporter's system other than those listed in Exhibit A of Shipper's FTS-2 Service Agreement, including In-Line Transfer Points, except as provided in (A) above, and nominations in excess of the MDQ at a Primary Receipt Point. A listing of Receipt Points on Transporter's system is set forth on its Internet website.

Shipper may nominate gas at Alternate Receipt Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for receipt at all Primary and Alternate Receipt Points does not exceed the total MDTQ under the FTS-2 Service Agreement and any quantities tendered for Fuel Reimbursement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions. All quantities scheduled up to the MDTQ under the FTS-2 Service Agreement, including those received at an Alternate Receipt Point and quantities under any Segmented Transactions, shall be billed at the rates for service under this Rate Schedule.

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RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

9. DELIVERY POINTS

A. Primary Delivery Point(s)

The term Primary Delivery Point(s) shall mean those delivery points listed on Exhibit B of Shipper's FTS-2 Service Agreement which are assigned an MDQ. Subject to the availability of firm capacity and, for Market Area delivery points, subject to written agreement by the Delivery Point Operator as set forth in Section 13 of the General Terms and Conditions of this tariff, a Shipper may request changes in Primary Delivery Points under an executed Service Agreement by submitting a request pursuant to Section 3 of this Rate Schedule, but which contains only the information relevant to the changes requested. Such new Requested Primary Delivery Point(s) must be located in Transporter's Market Area, except for shippers acquiring firm capacity located entirely within Transporter's Western Division, which Primary Delivery Point rights will be treated in accordance with Section 18.H.3. Subject to the availability of firm capacity to the affected Delivery Points and the written agreement of the Delivery Point Operator, Transporter shall accept changes to Primary Delivery Points if the requested new Delivery Point is a Primary Delivery Point under a Rate Schedule SFTS Service Agreement and the load to be served is not an Existing Behind-the-Gate Customer of a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS. Transporter is not obligated to accept changes to Primary Delivery Points if the requested new delivery point is a Primary Delivery Point under a Rate Schedule SFTS Service Agreement and the load to be served is an Existing Behind-the-Gate Customer of a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS.

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Second Revised Sheet No. 114 Second Revised Sheet No. 114

Superseding: First Revised Sheet No. 114

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

B. Alternate Delivery Point(s)

The term Alternate Delivery Point(s) shall mean Point(s) of Delivery other than those listed on Exhibit B of Shipper's FTS-2 Service Agreement which are not Primary Delivery Point(s), including In-Line Transfer Points, and nominations in excess of the MDQ at a Primary Delivery Point.

Shipper may nominate gas for delivery at an Alternate Delivery Point(s) subject to the provisions of Section 10 of the General Terms and Conditions, provided that, on any given day, the sum of quantities nominated for delivery at all Primary and Alternate Delivery Points does not exceed the MDTQ under the FTS-2 Service Agreement, except for Segmented Transactions. For nominations under Segmented Transactions, Shipper shall comply with Section 19 of the General Terms and Conditions. However, a Shipper that has acquired a segment of capacity under this Rate Schedule, pursuant to the Capacity Relinquishment Provisions of Sections 18 and/or 19 of the General Terms and Conditions of this Tariff, which is located entirely within Transporter's Western Division may nominate gas for delivery only at an Alternate Delivery Point(s) which is (are) located in Transporter's Western Division.

All quantities scheduled up to the MDTQ under the FTS-2 Service Agreement, including those delivered at an Alternate Delivery Point(s), and any quantities scheduled as segmented nominations or scheduled under a Segmented Transaction, shall be billed at the rates for service under this rate schedule; except, however, where quantities are delivered on an alternate basis to a Primary Delivery Point under an SFTS Service Agreement. In such case, the alternate deliveries up to the SFTS Shipper's MDTQ shall be billed at the Rate Schedule SFTS usage rate.

A Shipper whose Primary Delivery Point(s) are in Transporter's Market Area, but who nominates gas for delivery at Alternate Delivery Point(s) in Transporter's Western Division, must designate the specific Receipt Point(s) for the source of such deliveries. The Fuel Reimbursement Charge for such deliveries at Alternate Delivery Point(s) in Transporter's Western Division shall be the sum of fuel charges by Transporting Pipelines, if applicable, plus the Fuel Reimbursement Charge Percentage listed on the currently effective Sheet No. 12 applied on a per compressor station basis; provided, however, that the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. In the event Shipper fails to designate the specific Receipt Point(s) as the source for deliveries at Alternate Delivery Point(s) in Transporter's Western Division, such deliveries shall be subject to the Effective Fuel Reimbursement Charge Percentage set forth on the currently effective Sheet No. 8.

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RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

10. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to seek, through a filing under Section 4 of the Natural Gas Act (NGA) with the appropriate regulatory authority, to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-2, and/or (b) Rate Schedule FTS-2 pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 filing by Transporter, and/or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule FTS-2. Transporter agrees that Shipper may protest or contest filings of Transporter, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

11. AGGREGATION BY PUBLIC AGENCIES

A. Aggregation

1. Public Agencies may aggregate all or part of their firm capacity under individual FTS-2 service agreements into a Joint Action Agency under a single Rate Schedule FTS-2 service agreement pursuant to this Section 11.
2. The aggregation of firm entitlements pursuant to this Section 11 shall not affect the aggregating Public

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RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

Agency's right to receive, nor Transporter's obligation to make available for delivery, quantities at each Public Agency's primary delivery points up to the stated MDQ within each Public Agency's MDTQ.

3. Prior to November 30, 1994, any Public Agencies desiring to aggregate shall inform Transporter of the following:
 - i) The identity of, including mailing address, telephone and telecopier/facsimile numbers for the Joint Action Agency representative to be responsible for receiving billings and making payments under the aggregated service agreement.
 - ii) Maximum Daily Transportation Quantity (MDTQ) to be aggregated which shall be separately stated for each service agreement being aggregated, and further stated for the periods (1) October; (2) November - March; (3) April; and (4) May - September. MDTQs shall also be set forth by Division.
 - iii) The primary delivery point capacity (MDQ) by season for each service agreement in whole or part to be transferred to the aggregated service agreement; provided further, that the combined MDQ for the aggregated portion of the service agreement and any entitlement remaining on the individual Public Agency's service agreement shall not exceed the MDQ existing prior to aggregation.

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RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

- iv) The primary receipt point capacity by season for each service agreement in whole or part to be transferred to the aggregated service agreement; provided further, that the combined MDQ for the aggregated portion of the service agreement and any entitlement remaining on the individual Public Agency's service agreement shall not exceed the MDQ existing prior to aggregation.
- v) The term of the service agreement. Unless otherwise agreed, the term of the service agreement shall be the underlying term applicable to the MDTQ and MDQ being aggregated. If the aggregating Shippers have different underlying terms, then such terms shall continue to apply independently to the MDTQ and MDQ being aggregated. Each Public Agency shall also elect either of the following to be applicable to the MDTQ and MDQ it is aggregating: the 10-year rollover provision, or the right of first refusal contained in Section 20 of Transporter's tariff.

The Joint Action Agency must meet Transporter's creditworthiness standards set forth in Section 16 of the General Terms and Conditions.

- 4. Effective with the effectiveness of this Rate Schedule, a Public Agency may aggregate all or part of its firm capacity with an existing Joint Action Agency sixty (60) days after a positive determination of creditworthiness has been made by Transporter; subject to the information set forth in 3(i)-(v) being provided for the additional aggregated entitlement.

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Original Sheet No. 118 Original Sheet No. 118 : Effective

RATE SCHEDULE FTS-2
Firm Transportation Service (continued)

B. Disaggregation

1. Provided a Public Agency meets the creditworthiness standards set forth in Section 16 of the General Terms and Conditions at the time of disaggregation, such Public Agency may disaggregate all or part of its firm capacity from the aggregated service agreement.
2. Within thirty (30) days after disaggregation, Public Agencies which aggregated their capacity prior to November 30, 1994 may elect the 10-year rollover option set forth in Section 20.C. of the General Terms and Conditions by giving written notice to Transporter consistent with Section 20.C.

12. TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff are hereby made a part of this Rate Schedule.

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Sheet Nos. 119 - 199 Sheet Nos. 119 - 199 : Effective

Sheet Nos. 119 - 199
Reserved for Future Use

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Original Sheet No. 200 Original Sheet No. 200 : Effective

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

The following terms shall have the meanings defined below:

"Affected Area" shall mean a physical, geographic area, locale or region of Transporter's pipeline system which is affected by an overpressure or underpressure situation such that Transporter's ability to meet firm service obligations or to provide scheduled service to Shippers in or utilizing that area is impaired.

"Alternate Delivery Point(s)" shall mean Delivery Point(s) other than those listed in Exhibit B of Shipper's FTS-1, FTS-WD, FTS-2 or SFTS Service Agreement and nominations in excess of the MDQ at a Primary Delivery Point.

"Alternate Receipt Point(s)" shall mean Point(s) of Receipt other than those listed in Exhibit A of Shipper's FTS-1, FTS-WD, FTS-2 or SFTS Service Agreement and nominations in excess of the MDQ at a Primary Receipt Point.

"Backhaul" shall mean transportation nominated, confirmed and scheduled by Transporter for Shipper which entails the receipt of gas at a point(s) resulting in the transportation of gas in a direction opposite of the aggregate physical flow of gas in the applicable portion of the mainline, or in the delivery of gas by Transporter at a point or points upstream of the point at which the equivalent quantity of gas is received by Transporter for Shipper's account.

"British Thermal Unit (Btu)" shall mean the amount of heat required to raise the temperature of one pound (avoirdupois) of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute. The Btu shall be reported to 3 or more decimal places.

"Central Clock Time" shall be the Central Time, as adjusted for Daylight Savings Time and Standard Time. Unless otherwise stated, as used herein "Central Time" shall mean Central Clock Time.

"Contact Person" shall mean the person(s) specified by Shipper that is available by telephone or paging device to receive communication from Transporter at any and all times and upon whose written, oral, or electronic communications Transporter may exclusively rely. Every Shipper must have a contact person and Shipper must provide Transporter with sufficient information to conclusively contact and communicate with such contact person.

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Superseding: Original Sheet No. 201

GENERAL TERMS AND CONDITIONS
(continued)

"Cubic Foot of Gas" shall be the amount of gas necessary to fill a cubic foot of space when the gas is at a temperature of sixty (60) degrees Fahrenheit and under an absolute pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia).

"Dekatherm (Dt. Or dth)" shall be the standard unit for purposes of nominations, scheduling, invoicing and balancing.

"Delivery Gas Day" shall mean a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Delivery Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of any calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Designee" or "Agent" shall mean a contractually authorized agent of Shipper or Transporter under Section 10E of these General Terms and Conditions.

"Division" shall mean one or more Primary Delivery Points under a single service agreement which are (i) included in a divisional or separately stated MDTQ within the total MDTQ of the service agreement, and (ii) interconnected downstream of the Primary Delivery Point(s) on Transporter's system by Shipper's operationally integrated distribution system capable of serving end-users from deliveries at any such Primary Delivery Points forming the Division. The term Division shall include (but not be limited to) all Divisions existing under service agreements in effect on November 2, 1992.

"ECM" shall mean Transporter's Electronic Communications Mechanism pursuant to Section 9 of the General Terms and Conditions.

"Execution" or "executed" or any other form of the root word "execute" when used with respect to any service agreement, amendment to service agreement, or any other contract shall include electronic execution pursuant to the procedures established by Transporter.

"Firm Capacity or Firm Capacity Right" shall mean the right of Shipper to receive and obligation of Transporter to make available for delivery quantities at Shipper's Primary Delivery Points up to the stated MDQ within the Shipper's MDTQ (for the division or for the Service Agreement, as applicable) and within the specified maximum hourly quantity at a specified temperature and pressure, provided

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Third Revised Sheet No. 202 Third Revised Sheet No. 202

Superseding: Second Revised Sheet No. 202

GENERAL TERMS AND CONDITIONS
(continued)

Shipper has nominated such quantity pursuant to Section 10 and Transporter has been able to confirm said quantity also pursuant to Section 10; and subject to the force majeure provisions of Section 8 and the curtailment provisions of Section 17A and further provided that Shipper's deliveries of gas into Transporter's system by or for the account of Shipper pursuant to Section 12C are equal to scheduled receipt point quantities on a uniform hourly basis, unless Shipper and Transporter have agreed to a different flow rate for deliveries of gas into Transporter's system.

"Forwardhaul" shall mean transportation nominated, confirmed and scheduled by Transporter for Shipper which entails the receipt of gas at a point(s) resulting in the transportation of gas in the same direction as the aggregate physical flow of gas in the applicable portion of the mainline.

"Hydrocarbon Dew point" shall mean cricondentherm, the highest temperature at which the vapor-liquid equilibrium may be present. The Hydrocarbon Dew point (cricondentherm) calculations are performed using the Peng-Robinson equation of state.

"In-Line Transfer Point(s)" shall mean points designated by Transporter other than point of physical ingress or egress from Transporter's system which may be used in nominating, confirming, scheduling and determining receipts and deliveries of transportation on Transporter's system. Transporter's In-Line Transfer Points are Compressor Stations 7, 8, and 11.

"Internet website" shall mean the Uniform Resource Locator (URL) of Transporter's Electronic Communication Mechanism on the Internet at www.panhandleenergy.com.

"Joint Action Agency" shall mean a Shipper whose capacity entitlement consists of Public Agencies' aggregated capacity pursuant to Section 11 of Rate Schedule FTS-1 and/or FTS-2.

"Market Area" shall mean the area east of Transporter's Mile Post 238.6 located at the Alabama-Florida border.

"MCF" shall mean one thousand (1,000) cubic feet of gas.

"MMBtu" shall mean a million Btu and shall be deemed equivalent to one Dekatherm.

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Superseding: Second Revised Sheet No. 203

GENERAL TERMS AND CONDITIONS
(continued)

"Month" shall mean a period beginning on the first day and ending on the last day of the calendar month.

"NAESB" shall mean the North American Energy Standards Board [Successor to the Gas Industry Standards Board ("GISB")], or any subsequent successor organization.

"NAESB Standards" shall mean any such standards issued by NAESB which have been adopted by the FERC. Transporter has adopted all of the standards for pipeline business operations and communications which are incorporated in 18 CFR Section 284.12(a); provided, however, Transporter shall adhere to the NAESB standards as modified by Order No. 717. In addition to the standards which are reflected in other provisions of this tariff, the following NAESB definitions, standards, and data sets are incorporated herein by reference.

"Negotiated Rate" shall mean the rate agreed to by Shipper and Transporter which may be less than, equal to or greater than the Maximum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule but shall not be less than the Minimum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule. The Negotiated Rate may be based on a rate design other than straight fixed variable and may include a minimum quantity.

Version 1.8, September 30, 2006: 0.2.1 through 0.2.3, 0.3.1 through 0.3.15, 0.4.1, 1.2.8 through 1.2.19, 1.3.2(vi), 1.3.7, 1.3.9, 1.3.14, 1.3.17 through 1.3.21, 1.3.27, 1.3.34 through 1.3.38, 1.3.40, 1.3.42 through 1.3.77, 1.3.79, 1.4.1 through 1.4.7, 2.2.2 through 2.2.5, 2.3.1, 2.3.6, 2.3.9, 2.3.12, 2.3.13, 2.3.19, 2.3.21, 2.3.22, 2.3.25, 2.3.29, 2.3.30, 2.3.32 through 2.3.35, 2.3.40 through 2.3.65, 2.4.1 through 2.4.18, 3.3.6, 3.3.8, 3.3.9, 3.3.11, 3.3.14, 3.3.22 through 3.3.26, 3.4.1 through 3.4.4, 4.2.1 through 4.2.20, 4.3.1 through 4.3.3, 4.3.5, 4.3.16 through 4.3.18, 4.3.20, 4.3.22 through 4.3.36, 4.3.38 through 4.3.62, 4.3.65 through 4.3.69, 4.3.72 through 4.3.76, 4.3.78 through 4.3.87, 4.3.89 through 4.3.93, 5.2.2, 5.2.3, 5.3.7, 5.3.9, 5.3.12, 5.3.17, 5.3.18, 5.3.20 through 5.3.23, 5.3.30, 5.3.33, 5.3.37 through 5.3.43, 5.3.46 through 5.3.60, 5.4.1 through 5.4.23, 10.2.1 through 10.2.38, 10.3.1, and 10.3.3 through 10.3.25.

"Parties" shall include Transporter and Shipper, and Shipper's Designee(s) or Agent(s), if applicable.

"Point of Delivery" or "Delivery Point" shall mean the point at the connection of the facilities of Transporter and of a downstream third party facility at which the gas leaves the outlet side of the measuring equipment of Transporter and enters Shipper's distribution system or Shipper's transmission lateral connected to such system. Unless otherwise specified, this term shall also include In-Line Transfer Points.

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Original Sheet No. 204 Original Sheet No. 204 : Effective

GENERAL TERMS AND CONDITIONS
(continued)

"Point of Interest (POI) number" shall mean the identifying number for a specific Point of Delivery or Point of Receipt on Transporter's system.

"Point of Receipt" or "Receipt Point" shall mean the point at which gas is received by Transporter into Transporter's system from an upstream source or facility. Unless otherwise specified, this term shall also include In-Line Transfer Points. A listing of existing receipt points is set forth on Transporter's Internet website.

"Primary Capacity Path(s)" shall mean the path(s) between the Primary Receipt Point(s) and the Primary Delivery Point(s), as set forth in a Shipper's base firm transportation contract, including mainline and lateral portions of the pipeline, regardless of direction of flow, as amended by capacity release transactions. Transporter shall post on its Internet website a pipeline map that can assist a Shipper in determining whether its Primary Capacity Path(s) is (are) located on the east leg mainline, on the west leg mainline, or both, within Transporter's Market Area. Transporter's Internet website shall promptly post all filings and notices of filings that may result in changes to the Primary Capacity Path of any Shipper. Transporter shall promptly notify Shippers of any material change in the east leg mainline and west leg mainline in a tariff filing.

"Primary Delivery Point(s)" shall mean those Delivery Point(s) listed on Exhibit B of Shipper's FTS-1, FTS-WD, FTS-2 or SFTS Service Agreement which are assigned an MDQ.

"Primary Receipt Point(s)" shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's SFTS, FTS-1, FTS-WD or FTS-2 Service Agreement which are assigned an MDQ. Primary Receipt Point(s) are also deemed to include In-Line Transfer Points to the extent set forth in Section 8 of the FTS-1, FTS-WD, FTS-2, and SFTS Rate Schedules.

"Public Agency" shall mean an entity which is a Shipper and which is also a political subdivision or agency of the State of Florida, including, but not limited to, state government, county, city, school district, single and multipurpose special district, single and multipurpose public authority, and metropolitan or consolidated government.

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First Revised Sheet No. 205 First Revised Sheet No. 205

Superseding: Original Sheet No. 205

GENERAL TERMS AND CONDITIONS
(continued)

"Receipt Gas Day" shall mean a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Receipt Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of any calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Release" shall mean a relinquishment of firm capacity right(s) by a Shipper pursuant to Section 18 of these General Terms and Conditions.

"Reticulated Areas" shall mean the areas on or served from a portion of Transporter's system in which the direction of gas flow changes from time to time. Such point(s) are shown in Section 31 of the General Terms and Conditions, and Transporter shall post a map on its Internet website identifying the points located within each Reticulated Area. Any changes in Reticulated Areas shall be described by Transporter in a tariff filing and promptly posted on a map on its Internet website.

"ROFR" shall mean the Right of First Refusal pursuant to Section 20 of the General Terms and Conditions.

"Sales Division" shall mean the division of Florida Gas Transmission Company, LLC making sales under the blanket sales certificate issued to Florida Gas Transmission Company under Order No. 636.

"Service Year" shall mean a period of time beginning on October 1 of each year and ending at the next succeeding September 30.

"Segmented Transaction" shall mean segmentation either by capacity release or through the nomination process.

"Supply Area" shall mean Transporter's facilities outside of the State of Florida.

"Tax" or "Taxes" shall mean any tax, fee, charge or assessment and shall include, but not be limited to, occupation, production, severance, gathering transportation, pipeline, footage, sales or other excise tax or tax of similar nature now or hereafter imposed by any lawful authority upon Transporter whether under direct imposition by Federal, State or local authorities or pursuant to the terms of any present or future contract.

"TECM" shall mean Transporter's Transactional Electronic Communications Mechanism pursuant to Section 9 of the General Terms and Conditions.

"Transporter" or "Transportation Service Provider (TSP)" shall mean Florida Gas Transmission Company, LLC, the party receiving gas at the Receipt Points and transporting quantities to the Points of Delivery.

Substitute Second Revised Sheet No. 206 Substitute Second Revised Sheet No. 206
Superseding: Substitute First Revised Sheet No. 206

GENERAL TERMS AND CONDITIONS
(continued)

"Transporting Pipeline" shall mean any third party pipeline system on which Transporter holds firm transportation rights and which it has authorization to treat as an extension of Transporter's system for the purpose of providing transportation service. (The only pipeline that currently meets this definition is Southern Natural Gas Company.)

"Western Division" shall mean the area west of Transporter's Mile Post 238.6 located at the Alabama-Florida border and all facilities of Transporter not located in the State of Florida. Western Division shall also include noncontiguous supply laterals.

"Working day" shall mean "Business Days" as such term is defined in the NAESB Standards and shall include the days Monday through Friday, exclusive of Federal Banking Holidays, unless notified otherwise. A listing of such holidays shall be posted on Transporter's Internet website each December 15 for the following calendar year.

"Written" or "in writing" or any other combination of words indicating a requirement that a document be in a physically written form shall include any service agreement, amendment to a service agreement, or any other contract or document which has been electronically executed pursuant to the procedures established by Transporter.

"Year" shall mean a period of a calendar year commencing on January 1st and ending on December 31st.

2. QUALITY

- A. Gas delivered by Shipper or for its account into Transporter's pipeline system at receipt points shall conform to the following quality standards:
1. shall be free from objectionable odors, solid matter, dust, gums, and gum forming constituents, or any other substance which might interfere with the merchantability of the gas stream, or cause interference with proper operation of the lines, meters, regulators, or other appliances through which it may flow;
 2. shall contain not more than seven (7) pounds of water vapor per one thousand (1,000) MCF;
 3. shall contain not more than one quarter (1/4) grain of hydrogen sulphide per one hundred (100) cubic feet of gas;
 4. shall contain not more than ten (10) grains of total sulphur per one hundred (100) cubic feet of gas;
 5. shall contain not more than a combined total three percent (3%) by volume of carbon dioxide and/or nitrogen;
 6. shall contain not more than one quarter percent (1/4%) by volume of oxygen;
 7. shall have a temperature of not more than one hundred twenty (120) degrees Fahrenheit;
 8. shall have a Btu content of not less than one thousand (1000) Btu per cubic foot; and,
 9. if necessary to ensure that the blended gas stream entering the Market Area from the Western Division (as measured at Transporter's Compressor Station No. 12, just downstream from the Western Division/Market Area demarcation point) meets the quality standards in Section 2.B below, Transporter may post quality standards for receipt points or pipeline segments in the Western Division in addition to those in Section 2.A.1 through 2.A.8. For purposes of this section, the standards outlined in Section 2.B shall be considered safe harbor levels, and any gas received into the Western Division that meets those standards shall not be subject to limitation or proration as a result of this provision. Any such

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required postings of additional standards applicable to the Western Division shall meet the following:

- i) Transporter shall attempt to provide as much notice as possible, but in any event, such additional standards shall be posted at least 24 hours in advance of their implementation;
- ii) Such standards shall apply for only so long as necessary to bring the blended gas stream entering into the Market Area (as measured at Transporter's Compressor Station No. 12, just downstream of the Western Division/Market Area demarcation point) into compliance with the standards in Section 2.B, and such posting shall indicate the expected duration of such limitation;
- iii) Transporter shall post only those standards necessary to bring the blended gas stream into compliance with Section 2.B; and,
- iv) Such standards shall be applied on a not unduly discriminatory basis.

B. Gas delivered into Transporter's pipeline system at point(s) of receipt in Transporter's Market Area and gas entering the Market Area from the Western Division (as measured at Transporter's Compressor Station No. 12) shall, in addition to the provisions contained in Section 2.A.1 through 2.A.8, conform to the following quality standards:

1. shall have a methane composition of not less than eighty-five (85) mole percent;
2. shall have an ethane composition of not more than ten (10) mole percent;
3. shall have a propane composition of not more than two and three-quarters (2.75) mole percent;
4. shall have a combined composition of not more than one and two tenths (1.2) mole percent of isobutane and normal butane and pentanes and heavier hydrocarbons; and a Hydrocarbon Dew point not to exceed 25 degrees Fahrenheit;
5. shall have a minimum temperature, and a physical means to maintain such minimum temperature; such minimum temperature to be determined on a case-by-case basis, considering the pipeline operating conditions at, and downstream of, the receipt location, such as: (i) gas flow and the ability to blend gas streams, (ii) the magnitude of the pressure drop at the point of the interconnection, and (iii) any potentially adverse impact to, or unsafe condition on, Transporter's or customers' facilities downstream of the interconnection, such as those occurring from the receipt of excessively cold gas or liquid hydrocarbon fallout;
6. shall have a Btu content of not more than eleven hundred and ten (1110) Btu per cubic foot;
7. shall have a Wobbe Index absolute limit from 1340 to 1396 (calculated using Higher Heating Value (HHV), dry, under standard conditions at 14.73 psia at 60 degrees Fahrenheit) based on the following mathematical definition and in accordance with Section 4 of these GT&C;

$HHV/\sqrt{SG_{gas}}$

Where:

HHV = Higher Heating Value (Btu/scf)

SG_{gas} = Specific Gravity

Sqrt = Square Root of

and shall be subject to a limitation on the rate of change of two percent (2%) of Wobbe per six-minute interval; and,

8. shall not contain more than one percent (1%) carbon dioxide by volume nor any injected carbon dioxide as a dilutant; and
9. shall contain not more than two (2) grains of total sulphur per one hundred (100) cubic feet of gas.

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Superseding: First Revised Sheet No. 207

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- C. Transporter may refuse to accept any gas which fails to conform with the quality standards itemized in Sections 2.A and 2.B above. Transporter, in its reasonable discretion exercised on a not unduly discriminatory basis, may waive the quality standards for gas delivered into its pipeline system at receipt points, provided that such waiver will not affect Transporter's ability to maintain an acceptable gas quality in its pipeline and adequate service to its customers consistent with the applicable Rate Schedule and these General Terms, including (without limitation) Section 2.D below. Such waiver will not be effective unless in writing and signed by an authorized representative of Transporter.
- D. The gas delivered by Transporter to Shipper shall conform to the following standards:
 - 1. The gas shall be natural gas, or its equivalent as provided for in Section 2.D.3 below, from the sources of supply attached or delivered to Transporter's pipeline system; provided however, that moisture, impurities, helium, natural gasoline, butane, propane, and other hydrocarbons or other substances, may be removed prior to delivery to Shipper. Nothing herein shall restrict Shipper's right to remove any merchantable products prior to delivery into Transporter's system by or for the account of Shipper. Further, nothing herein shall prevent Shipper from making arrangements for the processing of Shipper's gas on Transporter's system (nor, in the event such arrangements are made, from designating a processing plant as the Delivery Point for the MMBtu attributable to processed liquefiables). Transporter may subject or permit the subjection of the gas to compression, heating, cooling, cleaning or other processes, which are not substantially detrimental to the merchantability of the gas stream.

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2. To the extent Shippers conform with requirements hereof, the gas shall have a total heating value of not less than one thousand (1000) Btu per cubic foot of dry gas, and be reasonably free of moisture, objectionable liquids and solids so as to be merchantable upon delivery to Shipper, and shall contain not more than two hundred (200) grains of total sulphur, nor more than fifteen (15) grains of hydrogen sulphide, per MCF. The gas may contain an odorant at the point of delivery, but it is the responsibility of the customer to monitor and maintain any required odorant levels after the point of delivery.
3. Transporter may utilize gas from any standby equipment to effectuate deliveries provided the gas shall be reasonably equivalent to the gas delivered to Transporter by or for the account of Shipper hereunder, and adopted for use by Shipper's consumers without the necessity of making adjustments to fuel-burning equipment.

3. PRESSURE

Gas shall be delivered at such uniform pressure as Shipper may reasonably require, and as Transporter may agree to deliver, up to but not exceeding two hundred fifty (250) pounds per square inch gauge at the point of delivery or such other pressure as may be provided for in a contract between Transporter and Shipper; provided however, Transporter may grant from time to time an increase in pressure above two hundred fifty (250) pounds per square inch gauge if Transporter determines in its sole discretion that such increase would not adversely affect the ability of Transporter to deliver gas to its firm rate schedule customers. To the extent Shipper desires to increase to the revised pressure standard, Shipper shall pay for any meter facilities or other facility additions or upgrades required to deliver gas at higher pressures. Shipper shall be required to install, operate and maintain such regulating devices as may be necessary to regulate the pressure after delivery to Shipper.

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4. MEASUREMENT

The volume and total heating value of the gas shall be determined as follows:

- a. The unit of gas transported shall be one million (1,000,000) Btu's (as defined in Section 1 hereof) (MMBtu). The number of MMBtu's received or delivered shall be determined by multiplying the number of cubic feet of gas received or delivered, measured on the measurement basis herein after specified, by the total heating value of such gas, in British thermal units per cubic foot, rounded to not less than 6 decimal places and by dividing the product by a million (1,000,000).
- b. Unit of Volume. The unit of volume for the purpose of measurement and for the determination of total heating value shall be one cubic foot of gas at a temperature of sixty (60) degrees Fahrenheit and an absolute pressure of 14.73 psia.
- c. Assumed Atmospheric Pressure. The average atmospheric pressure shall be assumed to be fourteen and seventy-three hundredths (14.73) pounds per square inch absolute (14.73 psia) irrespective of actual elevation or location of the point of delivery above sea level or variations in such atmospheric pressure from time to time.
- d. Flowing Temperature. At points of delivery where the installation of a recording thermometer is provided, the arithmetic average of the temperature of the gas, flowing through the meters, as recorded, shall be used in computing gas volumes; where recording thermometers, correcting indices or temperature compensating meters are not installed, the temperature of the gas shall be assumed to be the climatological standard normal average monthly temperature as established by the nearest National Oceanic and Atmospheric Administration weather bureau and published by the U. S. Department of Commerce.
- e. Orifice Meters. When orifice meters are used the volumes delivered shall be computed in accordance with the American Gas Association's Gas Measurement Committee Report No. 3 (API 14.3) latest edition.

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- f. Specific Gravity. Specific gravity of the gas delivered shall be determined with an Edwards or other standard type gravity balance by test made as near the first of each month as practicable; or by a recording gravitometer of standard manufacture installed at a suitable location; or by use of on-line chromatography at a suitable point on Transporter's line with the calculations based on GPA Standard 2172; or by any other industry-approved method if agreed to by Transporter and Shipper. When a recording gravitometer is provided, the daily arithmetic average of the gravity as recorded shall be used in computing gas volumes.
- g. Total Heating Value. The total heating value of the gas delivered/received shall be determined by Transporter by using a gas chromatograph or other standard type of recording calorimeter, which shall be so located, at a suitable point on Transporter's line, in order that the Btu content of the gas delivered/received may be properly obtained or by use of on-line chromatography at a suitable point on Transporter's line with calculations based on GPA Standard 2172; or by any other industry-approved method if agreed to by Transporter and Shipper. When a recording calorimeter or system chromatograph is used upstream of Transporter's Compressor Station 16, the daily arithmetical average of the readings from the record so obtained shall be corrected to the basis of measurement provided, the result being the heating value, to the nearest whole Btu of the gas delivered during that period. When a system chromatograph is used downstream of Transporter's Compressor Station 16, the daily arithmetical average of readings from the record so obtained shall be corrected to the basis of measurement provided, the result being the heating value, to the nearest tenth Btu of the gas delivered during that period. In the event that Transporter's recording calorimeter or system chromatograph is not operating properly, the total heating values shall be determined by estimating an appropriate Btu for that location based upon the best information available.
- h. Moisture Content. For receipts and deliveries upstream of Transporter's Compressor Station 16, the water vapor content of the gas shall be determined at least once monthly, and shall be properly taken into account in determining the total heating value until the next following determination of water vapor content. For receipts and deliveries downstream of Transporter's Compressor Station 16 the water vapor content of the gas shall be determined daily and shall be taken into account in determining the total heating value. Gas with a water vapor content of seven (7) pounds of water vapor per one thousand (1000) Mcf or less shall be considered dry gas.

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- i. Monthly Measurement. Transporter shall include any corrections received on or before the fifth working day after the month in preparation of monthly measurement statements. The monthly measurement statements will serve as the basis upon which allocations are performed under Sections 12, 13 or 13.1. A measurement adjustment or measurement correction which is received more than 5 working days after the month shall be considered a prior period adjustment to such month. Transporter shall process prior period adjustments within six (6) months of the monthly measurement for the respective month, subject to an additional three (3) month period for an affected party, including Transporter, to challenge any prior period adjustment. Such processing limitations shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Nothing herein shall be construed to limit Shipper's or Transporter's other statutory or contractual rights. To the extent an interconnecting party is contractually or statutorily permitted to process adjustments beyond the six (6) month period above, Transporter shall be permitted to process such corresponding adjustments to Shippers.

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5. MEASURING EQUIPMENT

- a. Installation and Operation. The Transporter will install, maintain and operate, at its own expense except as provided in Section 21 hereof at or near each point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to the Shipper shall be measured.
- b. Check Measuring Equipment. The Shipper may install, maintain and operate such check measuring equipment as it shall desire, provided that such equipment shall be so installed as not to interfere with the operation of the Transporter's measuring equipment at or near the point of delivery. Upon notice to Shipper, Transporter shall have access to such check measuring equipment at all reasonable hours, but the reading, calibrating and adjusting thereof and the changing of charts shall be done only by the Shipper.
- c. Access to Equipment and Records. Both the Transporter and the Shipper shall be notified and shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, calibrating or adjusting done in connection with the other's measuring equipment used in measuring deliveries hereunder. Delivery Point Operator shall have the right to access Transporter's remote flow calculation, and shall have the right to install equipment at its own expense which enables such Delivery Point Operator to access Transporter's remote flow calculation for its own use, provided that the installation of said equipment does not interfere with Transporter's equipment. The records from such measuring equipment shall remain the property of the owner, who upon request will submit to the other such records and charts, together with calculations therefrom, for the other's inspection and verification, subject to return within ten (10) days after receipt thereof.
- d. Care in Installation. All installations of measuring equipment, applying to or affecting deliveries of gas, shall be made in such manner as to permit an accurate determination of the volume of gas delivered and ready verification of the accuracy of measurement. Reasonable care shall be exercised by both the Transporter and the Shipper in the installation, maintenance and operation of pressure regulating equipment so as to avoid, so far as practicable, any inaccuracy in the determination of the volume of gas delivered hereunder.

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- e. Failure of Meters. In the event a meter is out of service or registering inaccurately as defined in Section (g) below, the volume of gas delivered hereunder shall be estimated:
 - (1) By using the registration of any check meter or meters if installed and accurately registering, or
 - (2) by correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculation, or
 - (3) by estimating the volume of delivery during periods under similar conditions when the meter was registering accurately.
- f. Test of Meters. The accuracy of the Transporter's measuring equipment shall be verified by the Transporter at reasonable intervals, and at least annually in Transporter's market area, and, if requested, in the presence of representatives of the Shipper; but the Transporter shall not be required to verify the accuracy of such equipment more frequently than once in any thirty-day (30) period. In the event either the Transporter or the Shipper shall notify the other that it desires a special test of any measuring equipment, the Transporter and the Shipper shall cooperate to secure a prompt verification of the accuracy of such equipment.
- g. Correction of Meter Errors. If, upon test, any measuring equipment is found to be not more than one (1) percent fast or slow, except chromatographs, recording calorimeters or gravimeters whose allowable margin of error shall be not more than one half of one percent (0.5%) fast or slow, previous recordings of such equipment shall be considered correct in computing deliveries of gas hereunder; but such equipment shall be adjusted at once to record accurately. If, upon test, any measuring equipment shall be found to be inaccurate by an amount exceeding one (1) percent, at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, or with respect to chromatographs, recording calorimeters or gravimeters greater than one half of one percent (0.5%),

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then any previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon such corrections shall be for a period extending over one-half of the time elapsed since the date of last test, not exceeding a correction period of thirty (30) days.

- h. Turbine Meters. When turbine meters are used, the equipment will be installed and operated in accordance with the specifications of American Gas Association, Gas Measurement Committee Report No. 7, dated 1981 as amended from time to time.
- i. Orifice Meters. When orifice meters are used the equipment will be installed and operated in accordance with the specification of the American Gas Association, Gas Measurement Committee Report No. 3 revised September, 1969, as amended from time to time.
- j. Preservation of Records. Both the Transporter and Shipper shall preserve all test data, charts and other similar records for such period of time as the Federal Energy Regulatory Commission shall specify from time to time in its Schedule of Records and Periods of Retention.

6. MAXIMUM HOURLY AND DAILY VOLUMES

- A. The MDQ and MDTQ, as applicable, shall be the volume as defined in the applicable Rate Schedule. The maximum daily quantity for any single receipt or delivery point, if applicable, shall be the volume as set forth in the applicable Service Agreement.
- B. Maximum Hourly Quantity shall be the maximum quantity that Transporter is capable of delivering through its metering facilities at the delivery points set out in the Service Agreements between Shipper and Transporter in any one hour period. Unless otherwise specifically agreed in writing by authorized personnel between Transporter and Shipper, the Maximum Hourly Quantity shall not exceed six (6) percent of the maximum daily quantity for each delivery point as set forth in Section A above.
- C. This provision establishes certain specific additional rights and obligations of the Transporter respecting New Market Area Transportation Requests.
 - 1. As used in this section the term "New Market Area Transportation Request" means (a) a request for firm transportation service for which a transportation service agreement was not in effect as of the effective date of this tariff sheet (February 20, 2005) or (b) a request for a new primary receipt point under a preexisting firm transportation service agreement, provided the request described in (a) or (b) is submitted to Transporter after the effective date of this tariff sheet and the receipt point for such request is located in Transporter's Market Area.
 - 2. Each New Market Area Transportation Request shall specify the point of receipt and the point(s) of delivery, the MDTQ that the Shipper proposes for receipt and delivery at each such point, the proposed hourly rate of flow from the point of receipt (4.17 percent per hour or other rate of flow up to 6.00 percent per hour), and the proposed hourly rate of flow at each point of delivery (4.17 percent or other rate of flow up to 6.00 percent).
 - 3. Transporter shall agree to the New Market Area Transportation Request unless it determines that it is unable to do so because: (a) it has a lack of available capacity to flow either the requested daily or hourly volumes, (b) satisfying such request would conflict with its operational flow orders, or (c) satisfying such request would otherwise impair the reliability of firm transportation for any existing Shipper on Transporter's system. Transporter shall advise the requesting party of the basis for its inability and, if known, if any such inability relates only to a portion of the New Market Area Transportation Request.

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4. To the extent Transporter is aware, if any such inability relates only to a portion of the New Market Area Transportation Request, Transporter shall offer the requesting party such service for the portion of the MDTQ that it is able to satisfy.
5. Upon further request by the requesting party or other interested party, on a first-come, first served, non-discriminatory basis without unreasonable delay, Transporter shall inform the requesting party or other interested party of the nature, extent and estimated cost of constructing the facilities necessary to satisfy such request. Nothing herein, however, shall prevent Transporter from holding an open season with respect to an expansion, in which event Transporter shall inform all parties requesting service of the cost and required subscription of capacity necessary to support such expansion.

7. POSSESSION OF GAS, INDEMNIFICATION AND TITLE

A. Possession of Gas and Responsibility

Transporter shall be deemed to be in control and possession of the gas to be transported by it upon receipt of such gas at the point

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of delivery to Transporter or Transporting Pipeline until it shall have been delivered to Shipper, or for Shipper's account, and Shipper shall be deemed to be in control and possession of such gas prior to such receipt by Transporter or Transporting Pipeline and after such delivery to Shipper or for its account. Each party while deemed to be in control and possession of such gas shall be responsible for, and will indemnify and hold the other harmless from, any and all claims, actions, suits, including attorney's fees, arising out of or relating in any way to the custody and control of such gas.

B. Warranty of Title to Gas

Shipper warrants that at some point during the transaction (i.e. at some point between receipt of the gas by Transporter and delivery by Transporter to Shipper) Shipper will have title to all gas delivered by it or for its account to Transporter or Transporting Pipeline for transportation and delivery by Transporter to or for the account of Shipper; provided however that to the extent a Shipper has the authority to market natural gas on behalf of a co-working interest owner, such Shipper may satisfy this requirement by warranting that it has good right to deliver such natural gas. Notwithstanding the foregoing, Shipper warrants that such gas will at the time of receipt by Transporter or Transporting Pipeline be free and clear of all liens and encumbrances. Transporter warrants that at the time of delivery of such gas to Shipper or for its account at the delivery point such gas will be free and clear of all liens and encumbrances arising by, through, or under Transporter. Shipper shall indemnify Transporter and save Transporter harmless from all suits, actions, debts, accounts, damages, costs (including attorney's fees), losses and expenses arising out of the adverse claim of any person or persons to said gas including claims for any taxes, licenses, fees, or charges which are applicable to said gas prior to its delivery to Transporter or Transporting Pipeline and subsequent to delivery of such gas by Transporter. Transporter agrees to indemnify and hold Shipper harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising out of the adverse claim of any person or persons arising by or from

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Transporter's action while in possession of the gas for transportation by Transporter. Shipper will indemnify Transporter and save it harmless from all taxes and assessments, levied and assessed upon the sale and delivery of such gas to Shipper or for Shipper's account and upon such gas prior to and upon delivery of such gas to Shipper or for its account and upon such gas prior to and upon delivery of such gas to Transporter or Transporting Pipeline for transportation. In the event any adverse claim in respect to such gas is asserted, or Shipper breaches its warranty herein, Transporter shall not be required to perform or, subject to receipt of any necessary regulatory authorization, to continue service under the applicable Rate Schedule for Shipper until such claim has been finally determined; provided however, Shipper may receive service if (i) in the case of an adverse claim, Shipper furnishes bond to Transporter, in the amount of such claim and with sureties satisfactory to Transporter, conditioned for the protection of Transporter with respect to such claim; or (ii) in the case of a breach of warranty, Shipper furnishes Transporter evidence of Shipper's title satisfactory to Transporter.

C. Release and Indemnification

Shipper shall waive and release Transporter from any claims for any and all damages, costs, losses or expenses resulting from or arising out of interruption of service, whether caused by capacity or supply constraints on Transporter's system, where such interruption is caused by (i) the failure of Shipper(s) to have delivered to Transporter or Transporting Pipeline sufficient quantities of gas to meet their delivery requirements from Transporter; (ii) the failure of Shipper(s) to comply with a directive of Transporter pursuant to Section 5 of Rate Schedule NNTS, Section 17A of the General Terms and Conditions, Section 17C of the General Terms and Conditions, or Section 13D of the General Terms and Conditions; or (iii) Shipper(s) taking deliveries in excess of scheduled or authorized quantities. Provided however, that the foregoing shall not result in the waiver or release of a claim against Transporter for Transporter's negligence or willful misconduct. Further, Shipper shall indemnify and hold Transporter harmless from any and all suits, actions, debts, accounts, damages, costs, losses and/or expenses brought by or accruing to or for the benefit of end-users downstream of such Shipper's delivery point resulting from or arising out of curtailment of service whether caused by capacity or supply constraints on Transporter's system, including without limitation, such constraints caused by the failure of Shippers to

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have delivered to Transporter or Transporting Pipeline sufficient quantities of gas to meet their delivery requirements from Transporter; provided however, that the foregoing shall not require Shipper to indemnify and hold Transporter harmless from a claim against Transporter for Transporter's negligence or willful misconduct. Nothing in this Section 7C shall prevent a Shipper from asserting a claim against another Shipper; in the event of such a claim between Shippers, Transporter will make available such information in its possession relevant to such claim.

8. FORCE MAJEURE

- a. In the event that either party is rendered unable, wholly or in part, by force majeure to carry out its obligations under the Service Agreement, other than to make payments due thereunder, it is agreed that subject to such party giving notice and full particulars of such force majeure in writing to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused, but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch.
- b. In the event of any nonperformance caused by any of the forces described in Section 8(c), the party affected shall as soon as reasonably practicable notify the other party verbally and within five (5) working days provide the other party with written confirmation of the nature, cause, date of commencement and anticipated extent of such nonperformance. In the event of third party upstream pipeline force majeure events affecting performance by Transporter, Transporter will post notice of such, along with particulars, if and to the extent known by Transporter.
- c. The term "force majeure" as employed herein shall generally mean unplanned or unanticipated events or circumstances that are not within the control of the party claiming suspension of its obligations and which such party could not have avoided through the exercise of reasonable diligence, but shall specifically include: acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, the necessity for making repairs or alterations to machinery or lines of pipe due to an unplanned event, freezing of wells or lines of pipe, planned or unplanned outages on Shipper's facilities, unplanned outages on Transporter's system, planned or unplanned outages on Transporting Pipeline's pipeline system, the inability of Transporting Pipeline's pipeline system to deliver gas, acts of civil or military authority (including, but not limited to, courts or administrative or regulatory agencies),

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partial or entire failure of source of supply, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of reasonable diligence such party is unable to prevent or overcome; such term shall likewise include in those instances where either party is required to obtain servitudes, rights of way grants, permits or licenses to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitudes, rights of way grants, permits or licenses; and in those instances where either party is required to furnish materials and supplies for the purpose of constructing or maintaining facilities or is required to secure grants or permissions from any governmental agency to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions (provided that to the extent such party has contracted with an affiliate to obtain such materials and supplies, permits, and permissions, such party shall be entitled to rely on this provision to excuse such inability or delay only to the extent of an inability or delay reasonable in comparison to arms-length transactions with nonaffiliates).

- d. It is understood and agreed that the settlement of strikes or lockouts or other industrial disturbances shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.
- e. It is understood and agreed that in the event Transporter has arranged for third party transportation with a Transporting Pipeline, and such Transporting Pipeline asserts force majeure, such event of force majeure on the Transporting Pipeline system shall constitute force majeure only to the extent Transporter fails to meet its obligations under its rate schedules as a result of such force majeure event.

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Superseding: First Revised Sheet No. 220

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9. ELECTRONIC COMMUNICATIONS

A. Non-Transactional Data

1. Transporter will maintain an Electronic Communications Mechanism ("ECM") for non-transactional data for use by any interested person and accessible via the Internet's World Wide Web via www.panhandleenergy.com. Transporter shall make information reasonably available on how to access and use the ECM.
2. The ECM will provide a search function that facilitates the location of information, and menus that permit access to system-wide notices of capacity constraints, capacity discounts, curtailment, Force Majeure, maintenance, operational flow orders, press releases, company news, phone lists, and other relevant information including affiliate information as described below. Transporter shall maintain and retain daily back-up records of the information displayed for three (3) years and permit review of those records, which will be archived and reasonably accessible. Information on the most recent entries will appear ahead of older information. Notwithstanding this Section 9.A.2, Transporter shall retain its affiliate waiver log for five years from the date of the waiver posting.
3. The above categories shall provide information including, but not limited to FERC Order Nos. 566, 599, 637 and 717 (relating to the Standards of Conduct information), operationally available and unsubscribed capacity, index of customers, the tariff, the availability of firm and interruptible capacity including: (a) a listing of any receipt or delivery point constraints, (b) the availability of capacity on the mainline(s), and (c) whether the capacity is available from Transporter directly, or through Transporter's Capacity Relinquishment mechanism as set forth in Section 18 of these General Terms and Conditions, and reports of firm and interruptible transactions in accordance with the requirements of Order 637.

B. Transactional Electronic Communications

1. Standards for Transactional Electronic Communication Mechanism.
 - a. Transporter will maintain a Transactional Electronic Communications Mechanism ("TECM") for use by any interested person ("TECM Party"). The TECM shall be accessible via www.hottap.panhandleenergy.com and available on a not unduly discriminatory basis to any TECM Party, provided that such entity has executed a TECM Agreement in the form required by Transporter, has been assigned a user identification and password by Transporter, and has agreed to comply with the procedures for use of the TECM. Transporter shall make information reasonably available on how to access and use the TECM.
 - b. The TECM will allow the TECM Party to locate all information concerning a specific contract or capacity release transaction, and provide menus that permit a TECM Party to separately access Transporter's contracts and service agreements and notices of released gas. The TECM will permit a TECM Party to download electronically a file(s). Transporter shall maintain and retain daily back-up records of the information displayed on the TECM for three (3) years and permit a TECM Party to review those records, which will be archived and reasonably accessible.

GENERAL TERMS AND CONDITIONS
(continued)

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Transporter will periodically archive transactions from the TECM files transactions have been completed. Information on the most recent will appear ahead of older information. Service agreements, amendments service agreements and other contracts shall be maintained in files in accordance with all laws and regulations and Transporter's retention policy.

c. Transporter shall also post Relinquishment Notices, notice of Capacity Relinquishment Bidding Periods and all bids of Acquiring Shippers in accordance with the provisions of Section 18 of these General Terms and Conditions.

d. Prior to issuance of the user identification and password, each TECM Party shall have executed the TECM Agreement. Transporter shall not assess costs related to the TECM, but may seek to include such costs in a Section 4 rate filing.

TECM.

The foregoing provisions set forth the standards applicable to Transporter's Nothing herein shall prevent Transporter from making modifications to the TECM provided such changes are consistent with this Section.

2. Electronic Execution of Documents

a. Execution. Pursuant to the provisions of this Section and the TECM Agreement, Transporter and Shippers may enter into transactions and create the agreements, Operating and the TECM, "writing" or to "original" maintained in validity writing or or

binding obligations by means of electronic execution of documents on TECM. These documents include, but are not limited to, service amendments to service agreements, PNR purchase order confirmations, Accounting Agreements, Operational Balancing Agreements, designee forms any other agreements that Transporter shall make available on the TECM ("Documents"). Execution of these Documents by means of a "click" on designated space, pursuant to the specified procedures set forth in the shall be considered, in connection with any transaction, to be a "in writing" and any such Document shall be deemed for all purposes (a) have been "signed" ("Signed Document") and (b) to constitute an when printed from electronic files or records established and the normal course of business. All parties agree not to contest the or enforceability of such Signed Documents under the provisions of any applicable law relating to whether certain agreements are to be in signed by the party to be bound thereby. Further, Signed Documents, if introduced as evidence on paper in any judicial arbitration, mediation administrative proceeding, will be admissible as between the parties to

the

same extent and under the same conditions as other business records
originated and maintained in documentary forms.

GENERAL TERMS AND CONDITIONS
(continued)

- b. Contracting. It is the Shipper's responsibility to check the TECM for any Document to be signed. Shipper shall utilize the procedures set forth in the TECM Agreement, as may be further specified on the TECM.
- c. Capacity Release Transactions. It is the Shipper's responsibility to go to the TECM either to offer or to bid upon transportation capacity. A Capacity Release transaction is initiated by the posting of capacity by any Shipper. (i) Releasing Shipper. Any Shipper offering capacity for capacity release ("Releasing Shipper") will, by electronically posting capacity, automatically enter into an amendment to Shipper's underlying contract, as specified in the procedures set out in the TECM Agreement and on the TECM. Such amendment shall take effect only upon the confirmation of a prearranged transaction or upon the award of such capacity. (ii) Acquiring Shipper. Any Shipper acquiring capacity through capacity release ("Acquiring Shipper") which confirms a prearranged transaction and any Acquiring Shipper which submits a bid for posted capacity will, by confirmation or entering a bid, respectively, automatically enter into a service agreement for the service set out in the posting of the prearranged transaction or in the bid, respectively, effective upon the respective confirmation or award of such capacity.

C. Execution By Means of Electronic Facsimile

- 1. Standards for Execution by Electronic Facsimile. Tranaporter will maintain an Execution by Electronic Facsimile Agreement ("EEFA") which shall be a prerequisite for use of execution by facsimile after the effective date of this Section 9.C. The EEFA shall ratify any and all previous documents which may have been executed using electronic facsimile.

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FERC Docket: RP06-463-000

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2. Execution. Pursuant to the provisions of this Section and the EEFA, Transporter and Shippers may enter into transactions and create binding obligations by means of electronic facsimile execution of documents pursuant to the EEFA. These documents include, but are not limited to, service agreements, amendments to service agreements, PNR purchase order confirmations, Operating Accounting Agreements, Operational Balancing Agreements, designee forms and any other agreements that Transporter shall make available on the TECM ("Documents"). Execution of these Documents by means of electronic facsimile pursuant to the specified procedures set forth in the EEFA, and all previously executed documents using electronic facsimile execution, shall be considered, in connection with any transaction, to be a "writing" or "in writing" and any such Document shall be deemed for all purposes (a) to have been "signed" ("Signed Document") and (b) to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business. All parties agree not to contest the validity or enforceability of such Signed Documents under the provisions of any applicable law relating to whether certain agreements are to be in writing or signed by the party to be bound thereby. Further, Signed Documents, if introduced as evidence on paper in any judicial arbitration, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary forms.

10. NOMINATIONS, CONFIRMATIONS AND SCHEDULING

A. Nominations

1. General

Except in the event of a failure of electronic nomination communication equipment, Internet or third party communication equipment, or other similar emergency event, Shipper shall furnish an electronic nomination in the format set forth in the NAESB Standards. Transporter may allow Shipper to submit written nominations in the event of a failure of electronic nomination communication equipment, Internet, or third party service provided, however, that such event shall be documented by an affidavit provided by Shipper to Transporter within one (1) business day of such event. Moreover, any such requests for emergency treatment shall be handled on a not unduly discriminatory basis by Transporter.

All quantities shall be reflected in Dekatherms per day and shall be nominated as receipts onto and deliveries off of contracts between Shipper and Transporter and those quantities which are scheduled by Transporter shall be as set forth in Section 10.B herein.

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GENERAL TERMS AND CONDITIONS
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A Receipt Point nomination shall specify the quantity per day including fuel reimbursement rounded to the nearest dekatherm, the specified point(s) on Transporter's system (POI number) for receipts onto the contract, an upstream entity or contract identifier to the extent appropriate and the associated upstream Contact Person and phone number.

A Delivery Point nomination shall specify the quantity per day, the specified point(s) on Transporter's system (POI number) for deliveries off of the contract, any downstream entity or contract identifier to the extent appropriate, and the downstream operator Contact Person and phone number.

A nomination on a firm contract for a Segmented Transaction shall specify a Receipt Point and a Delivery Point (i.e., path) for each specific segmented nomination, and shall include a capacity type indicator that identifies the nomination as a segmented nomination.

The total Receipt Point nominations must equal the total Delivery Point nominations, with the exception of any quantities retained by Transporter as fuel reimbursement or, if agreed to by Transporter, any quantities to address imbalances. Nominations shall be scheduled by Transporter in accordance with Section 10C herein. The fuel reimbursement quantity shall be computed in accordance with the NAESB Standard. For current in-kind fuel reimbursement procedures, fuel rates should be made effective only at the beginning of a month. For in-kind fuel reimbursement methods, Service Providers should not reject a nomination for reasons of rounding differences due to fuel calculation of less than 5 Dth. For in-kind fuel reimbursement methods, Service Providers should provide, if applicable, a fuel matrix for Receipt and Delivery Point combinations. The Service Requesters should not be responsible for calculating and totaling fuel based on each zone or facility traversed. The transportation priority for fuel should be the same as the level of service as the transaction to which it applies.

Shipper shall provide gas flow commencement and termination dates on each nomination. Once submitted, nominations, except for intra day nominations, will remain in effect for the specified time period unless a prospective electronic nomination change is received from Shipper or, in the case of an interruptible Shipper, bumping as described in Section 10.A.2(c) occurs.

A package ID is a way to differentiate between discrete business transactions. When used, Package ID should be:

- a) supported for nominating and scheduling;
- b) mutually agreed between the applicable parties for allocations and imbalance reporting;
- c) supported for invoicing (sales and purchase); and
- d) mutually agreed for transport invoicing.

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(continued)

2. Nomination Timeline

Transporter and Shipper shall support the following minimum NAESB standard nomination cycles as set forth below in (a) and (b). Such nomination opportunities shall represent the grid-wide synchronization times across the North American pipeline network.

(a) Nominations for the Upcoming Gas Day

The Timely Nomination Cycle. 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and point operator (Central Clock Time on the day prior to flow).

Quick Response, as such term is defined by NAESB, shall serve as notification of the receipt and validation of nomination information in accordance with the NAESB Standards, but shall not indicate whether the nomination will be confirmed or scheduled pursuant to Sections B or C hereunder.

(b) Intraday Nominations

- (i) The Evening Nomination Cycle. 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (Central Clock Time on the day prior to flow).

Scheduled quantities resulting from an Evening Nomination that do not cause another Shipper to receive notice that it is being bumped should be effective at 9:00 a.m. on the gas day; and when an Evening Nomination causes another Shipper to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on the gas day.

GENERAL TERMS AND CONDITIONS
(continued)

- (ii) The Intraday 1 Nomination Cycle. 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Transporter (including from TTTSPs); 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (Central Clock Time on the gas day). Scheduled quantities resulting from Intraday 1 nominations should be effective at 5:00 p.m. on the gas day.
- (iii) The Intraday 2 Nomination Cycle. 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators (Central Clock Time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. on the gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations (line items as per NAESB WGQ Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. Intraday nominations may be used to request increases or decreases in nominated quantities or to reflect changes in the specified receipt or delivery points. Intraday nominations may be used to nominate new supply or market.

GENERAL TERMS AND CONDITIONS
(continued)

Intraday nominations will be effective for a single gas day, and will not remain in effect for prospective gas days. There is no need to renominate if intraday nomination modified an existing nomination. To the extent a Shipper submits an intraday nomination (including nominations received after the nomination deadline) which specifies an effective term of longer than one day, Transporter shall make the nomination effective only for the first day of the specified effective period on an intraday basis for the applicable Nomination Cycle.

For purposes of Section 10.A.2(a) (ii), (b) (i) and (b) (ii), "provide" shall mean, for transmittals pursuant to standards 1.4.x (NAESB standards relating to nomination datasets), receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(c) Bumping

Nominations submitted by a firm Shipper during the Evening or Intraday 1 Nomination Cycles shall be given scheduling priority over nominated and scheduled volumes for interruptible Shippers. Bumping is not permitted during the Intraday 2 Nomination Cycle.

When an interruptible Shipper's scheduled volumes are to be reduced as a result of a nomination submitted by a firm Shipper during the Evening or Intraday 1 Nomination Cycles, Transporter shall provide such interruptible Shipper advance notice that its scheduled volumes are to be reduced, including whether penalties will apply on the day of the reduction. Such notification shall be as set forth in Section D herein.

(d) Extension of Standard Nomination Timeline

Transporter shall post electronically its intent to accept nominations or schedule service after the time deadlines otherwise applicable pursuant to (a) and (b) above and post the new deadline applicable to the same. Such posting shall remain on Transporter's Internet website until such new deadline has expired.

Any nomination received after the above stated or extended deadline may result in failure to schedule service under Section 10.C. Such late nominations will be treated as intraday nominations in accordance with Section 10.A.2(b).

(e) Receipt Point Nominations on Transporting Pipeline

Notwithstanding the deadline provisions set forth above, any electronic nomination for receipt point(s) on Transporting Pipeline (i.e. Southern Natural Gas Company) must be received by Transporter by 11:30 A.M. Central Time.

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3. Nomination Information Required

The following nomination information is required for a valid nomination:

- (a) The service requestor's contract number under which service is being nominated;
- (b) The receipt location , and quantity in Dekatherms of gas to be tendered at each receipt point;
- (c) The delivery location , and quantity in Dekatherms of gas to be delivered at each delivery location;
- (d) A beginning and ending date for each nomination;

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(continued)

- (e) The upstream and downstream party identifier and contract identifier.
- (f) A receipt and delivery rank for each upstream and downstream party identifier and contract identifier.
- (g) Standard nominations shall be treated as nomination in effect for the entire gas day.
- (h) A transaction type indicator which specifies whether the quantity is intended for current business or as payback. To the extent nominating party does not supply a transaction type, the quantity will be deemed to be nominated for current business.
If Shipper fails to comply with provisions (a) through (h) of this section, Transporter shall not schedule the commencement of service or change to a prior nomination.
- (i) A nomination on a firm contract for a Segmented Transaction shall specify a Receipt Point and a Delivery Point (i.e., path) for each specific segmented nomination, and shall include a capacity type indicator that identifies the nomination as a segmented nomination.

B. Confirmation

Promptly upon the close of the nomination deadline for each day, Transporter shall evaluate all timely daily nominations in light of the estimated demand for service, the capacity expected to be available on the affected segments of Transporter's system, the estimated demand for No Notice Transportation Service and other estimated operating conditions.

Nominations will not become effective and are not eligible for scheduling until Transporter has confirmed nominated receipts and deliveries with the upstream and downstream confirming parties. It is Shipper's responsibility to provide information necessary to enable Transporter to confirm the nomination with upstream or downstream confirming parties. If such confirmation cannot be obtained, transportation service will be delayed until it is obtained.

With respect to the Timely Nomination Cycle at a Receipt or Delivery Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.

With respect to the processing of requests for increases during the Evening, Intraday 1 or Intraday 2 Nomination Cycles, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the previously scheduled quantity should be the new confirmed quantity.

GENERAL TERMS AND CONDITIONS
(continued)

With respect to the processing of requests for decreases during the Evening, Intraday 1 or Intraday 2 Nomination Cycles, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.

With respect to the preceding three paragraphs, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed as applicable:

- (1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
- (2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;
- (3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
- (4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;
- (5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

Transporter shall notify Shipper of the quantities of gas confirmed for receipt from and delivery to or for the account of Shipper. In the event of an inability of Transporter to obtain an upstream or downstream confirmation, Transporter may notify Shipper of such lack of confirmation contact in order that confirmation may otherwise be obtained.

Transporter reserves the right to verify that the quantities of gas, requested by the Shipper, are flowing as confirmed and scheduled by the Transporter and to interrupt receipt or deliveries pursuant to an Operational Flow Order under Section 17C.3 to the extent such quantities are not flowing as scheduled.

C. Scheduling

The term "Scheduling" herein refers to the allocation of available capacity among confirmed nominations for each day on Transporter's system, as set forth below.

GENERAL TERMS AND CONDITIONS
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Following confirmation of upstream receipts and downstream deliveries, Transporter will schedule services to the extent of availability on each segment or interconnect, capacity if required pursuant to the scheduling priorities set forth in C.1 below.

Transporter shall evaluate, without undue discrimination or preference, the operational feasibility of scheduling a Segmented Transaction within a Reticulated Area based upon evaluation of the following factors:

- (i) the anticipated direction of gas flow across, to, and from the relevant area(s) of system;
- (ii) the sources of flowing supply, including whether actual quantities flowing into system are consistent with scheduled quantities;
- (iii) for a Backhaul, the corresponding scheduled quantities that physically support the ability to confirm the Backhaul nomination;
- (iv) contractual delivery pressure obligations; and
- (v) other Shippers' firm service rights in the relevant area potentially affected by requested nomination for a Segmented Transaction.

Transporter shall schedule, without undue discrimination or preference, a Segmented in a Reticulated Area if Transporter has determined that the Segmented Transaction is operationally feasible.

Transporter shall evaluate, without undue discrimination or preference, the operational feasibility of scheduling a Backhaul based upon the following operational considerations:

- (i) adequate scheduled quantities to physically support the Backhaul;
- (ii) contractual delivery pressure obligations; and
- (iii) other Shippers' firm service rights in the relevant area potentially affected by requested Backhaul.

Transporter shall schedule, without undue discrimination or preference, a Backhaul if Transporter has determined that the Backhaul is operationally feasible.

In no event shall Transporter accept nominations which exceed Delivery Point meter capacity.

1. Scheduling Priorities - Mainline Capacity and Delivery Points

- (a) Firm transportation service under Rate Schedules FTS-1, FTS-WD, FTS-2, SFTS utilizing Primary Delivery Points within Maximum Daily Quantities specified in the FTS-1, FTS-WD, FTS-2, or SFTS Service
- (b) Transportation service under Rate Schedules FTS-1, FTS-WD, FTS-2, and utilizing Alternate Delivery Points within a Shipper's contract MDTQ or Shippers utilizing Segmented Transaction quantities at Alternate Points within the Shipper's Primary Capacity Path, or transportation utilizing Section 11 of these General Terms and Conditions, with the exception that if a Shipper has used its full MDTQ in its Primary Path, it no longer has capacity at this priority. In the event

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for service under this Section 10C.1(b) exceed capacity available, Transporter will schedule service on a pro rata basis, based on nominations for that gas day; provided however, that neither scheduling of deliveries at Alternate Delivery Points nor scheduling of deliveries to Section 11 of these General Terms and Conditions will impede or affect deliveries scheduled to Firm Primary Delivery Points (at delivery pressure) being made within the stated Maximum Daily Quantity of the nominating Shipper) at the Primary Delivery Point(s) and within the Maximum Daily Transportation Quantity of the Service Agreement; further that deliveries for Shippers with confirmed nominations within (i.e. the nominating Shipper's) Primary Delivery Point MDQ will be prior to deliveries for Shippers with confirmed nominations which are (i) in excess of their (i.e. the nominating Shipper's) Primary Delivery MDQ, or (ii) at a point other than the nominating Shipper's Primary Point.

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- (c) Transportation service for Shippers under Rate Schedules FTS-1, FTS-WD, and FTS-2 nominating Segmented Transaction quantities at Alternate Delivery Points outside a Shipper's Primary Capacity Path. In the event nominations for service under this Section 10C.1(c) exceed capacity available, Transporter will schedule service on a pro rata basis, based on confirmed nominations in this category, for that gas day.
- (d) Interruptible transportation service under Rate Schedules ITS-1 and ITS-WD. Shippers paying the maximum rate or higher shall be allocated pro rata. Shippers paying higher than the maximum rate will be allocated pro rata with Shippers paying the maximum rate. Shippers not paying the maximum interruptible transportation rates will be scheduled based upon price, with the highest price scheduled first, and any allocation at a particular price applied pro rata.
- (e) Park 'N Ride service under Rate Schedule PNR. Shippers will be scheduled based upon the total revenue commitment to Transporter. Shippers paying more than the maximum tariff rate will be considered to be paying the maximum tariff rate. Service will be scheduled on a pro rata basis among Shippers paying the same total revenue to Transporter for service.
- (f) If nominations for firm transportation service exceed the capacity available for firm service, then Transporter shall first schedule requests for firm transportation service to serve Exempt Uses (as defined in Section 17.A.2 of these General Terms and Conditions, including uses treated as Exempt Uses under the emergency provisions of Section 17.A.5), as follows: Transporter shall first schedule requests for firm transportation service to serve Priority 1 Uses (as defined in said Section 17.A.2), pro rata, and second, if capacity remains available, Transporter shall schedule requests for firm transportation service to serve Priority 2 Uses (as defined in said Section 17.A.2), pro rata. Thereafter, if additional capacity is available, Transporter shall schedule requests for transportation service pursuant to the scheduling priorities set forth in this Section 10.C above.

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2. Receipt Point Scheduling Priorities

To the extent capacity at a specific Point of Receipt is insufficient to schedule the Receipt Point nominations of Shipper's awarded capacity in 10C.1 above, Transporter shall allocate capacity at the subject Receipt Point based on the following categories:

- (a) Firm Transportation Service for Shippers under Rate Schedules FTS-1, FTS-WD, FTS-2 and SFTS nominating quantities at Primary Receipt Points;
- (a.1) Firm Transportation Service for Shippers under Rate Schedules FTS-1, FTS-WD, FTS-2 and SFTS who have voluntarily, at the request of Transporter, moved away from a constrained Primary Receipt Point to permit Transporter to take OBA payback at such point. Such priority will be limited to the lesser of such Shipper's MDQ or the planned OBA payback quantity at the Primary Receipt Point which was vacated;
- (b)
 - (i) Firm Transportation Service for Shippers under Rate Schedules FTS-1, FTS-WD, FTS-2 and SFTS nominating quantities at Alternate Receipt Points within a Shipper's contract MDTQ or Shippers nominating Segmented Transaction quantities at Alternate Receipt Points within the Shipper's Primary Capacity Path. If a Shipper has used its full MDTQ in its Primary Capacity Path, it no longer has capacity at this priority;
 - (ii) IPS quantities delivered at an In-Line Transfer Point for subsequent delivery on an FTS-1, FTS-WD, FTS-2 or SFTS service agreement;
 - (iii) receipts for MSS, Deferred Exchanges, and Operational Purchases pursuant to Section 17.C; and
 - (iv) any OBA payback quantities for which Transporter has satisfied the requirements of Section 12A.5.

In the event nominations exceed available Receipt Point Capacity, Transporter will schedule receipt quantities on a pro rata basis, based on Receipt Point nominations, provided further, however, that Shippers in this category 2(b) shall have the opportunity to revise Receipt Point nominations under the procedures set forth in Section 10A.2(a) and (b).

- (c) Firm Transportation Service for Shippers under Rate Schedules FTS-1, FTS-WD, and FTS-2 nominating Segmented Transaction quantities at Alternate Receipt Points outside a Shipper's Primary Capacity Path. In the event nominations exceed available Receipt Point capacity, Transporter will schedule receipt quantities on a pro rata basis, based on Receipt Point nominations.

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(d) Interruptible Transportation Service for Shippers under Rate Schedules
ITS-WD or IPS quantities delivered at an In-Line Transfer Point for subsequent delivery on an ITS-1 or ITS-WD Service Agreement and Pack receipts scheduled on a firm rate schedule above the MDTQ. In the nominations exceed available Receipt Point capacity, Transporter will schedule receipt quantities pro rata based on Receipt Point

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(e) Park 'N Ride service under Rate Schedule PNR. In the event nominations exceed available Receipt Point capacity, Transporter will schedule quantities based on the total revenue commitment to Transporter. paying more than the maximum tariff rate will be considered to be maximum tariff rate. Service will be scheduled on a pro rata basis Shippers paying the same total revenue to Transporter for service.

3. Scheduling Procedures
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Following the application of the scheduling priorities under Sections (1) and the extent the confirmed receipt quantities less fuel reimbursement do not confirmed delivery quantities for each service agreement, Transporter shall receipt or delivery rank provided by the nominating party to equate receipts delivery quantities unless Transporter has agreed to accept additional receipt delivery quantities to correct an imbalance or otherwise benefit systems quantities. Quantities assigned the same rank will be scheduled on a pro rata

D. Communication of Scheduled Quantities
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Following scheduling of confirmed nominations, Transporter shall furnish a the Nominating Party showing the scheduled receipt and delivery quantities by number and POI. Transporter shall provide a report in accordance with the standards to affected Shippers, point operators and bumped parties for receipt before the times established for the Nomination Cycles set forth in Section and (b). At the end of each gas day, Transporter shall also provide the final scheduled quantities, for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related Transporter shall send an end of gas day Scheduled Quantity document. the end of gas day Scheduled Quantity document can waive Transporter's sending end of gas day Scheduled Quantity document. In addition to notification scheduled quantities report described herein, Transporter shall provide direct of any bumped quantities using Internet E-mail or direct notification to Shipper's Internet URL address. Shipper is responsible for providing current addresses to Transporter. Failure of Shipper to maintain current addresses on

file		with Transporter will relieve Transporter of this obligation.
		Transportation Service Providers should provide affected parties with
notification of		intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).
		Unless the affected party and the Transportation Service Provider (TSP) have
agreed to		exclusive notification via EDI/EDM, the affected party should provide the TSP
with at		least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The
obligation of		the TSP to provide notification is waived until the above requirement has been
met.		
		Transportation Service Providers should support the concurrent sending of
electronic		notification of intraday bumps, operationally flow orders and other critical
notices		to two Internet E-mail addresses for each affected party.
	E.	Designees
	1.	A Shipper may name designee(s) to perform Shipper's obligations with regard to nominations, confirmations and any other administrative duties under Shipper's
service		agreement subject to the following conditions:

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- (a) A request to name a designee must be made in writing or submitted electronically at least two (2) business days prior to the requested effective date, except where a creditworthiness determination is required under Section (f) herein.
- (b) The designee request form shall be available on Transporter's Internet website and shall be executed by Shipper and the designee. The request shall specify the limits of authority of the representative, including the term of designation; provided however, that Transporter may reject the request if the limitations would result in an undue administrative burden.
- (c) Transporter may rely on communications from the Designee for all purposes, except to the extent expressly limited in the request. Likewise, communications by Transporter to Designee shall be deemed to be notice to Shipper for all purposes in the tariff, except to the extent the Designee is explicitly limited with respect to receipt of notice.
- (d) To the extent the designation involves delegation of responsibility for receipt point nominations for Rate Schedule FTS-1, FTS-WD, FTS-2 or SFTS, the request must specify the primary receipt point capacity subject to the designation. A designee responsible for scheduling receipt point quantities shall be considered a "Supply Designee." At no time shall Shipper have more than three Supply Designee(s) per contract for any supply operating zone. Supply Operating Zone shall include (1) origin to Station 7, (2) Station 7 to Station 8, and (3) east of Station 8.
- (e) To the extent the designation involves delegation of responsibility for delivery point nominations for Rate Schedule FTS-1, FTS-2 or SFTS, the request must specify the primary delivery point capacity subject to the designation. A designee responsible for scheduling delivery point quantities shall be considered a "Market Designee". At no time shall Shipper have more than three Market Designees per division, nor more than one Delivery Point Operator at any delivery point. Notwithstanding the ability to specify a Market Designee herein, unless otherwise agreed upon by Transporter, the Delivery Point Operator shall be responsible for amounts recorded in the Operating Account pursuant to Section 13.

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(f) Unless otherwise agreed upon in writing by Transporter, Shipper shall remain liable for any and all actions or failures to act of Shipper's designee, including liability for all charges under Shipper's Service Agreement.

2. At Transporter's request, Shipper shall permit Transporter to name a designee to perform Transporter's obligations with regard to nominations, scheduling, invoicing, and/or receiving payment. Transporter shall not name more than one designee to perform each such specified obligation under any Service Agreement. Transporter shall remain liable for any and all actions or failures to act of Transporter's designee. Payment to Transporter's designee by Shipper shall be deemed payment in full of all such amounts due Transporter. Transporter specifically disclaims any right or claim to be paid with regard to payment of amounts paid by Shipper to Transporter's designee.

11. MULTIPLE DIVISION CONTRACTS

A single Shipper having multiple divisions or plants (Divisions) may contract with Transporter for service under a single Service Agreement. Any such Service Agreement for firm service shall separately state the seasonal MDTQs for each individual Division. The stated MDTQ shall represent Shipper's Primary Delivery Point quantities and shall establish Transporter's firm obligation to make available for delivery volumes at such divisions or plants. The Service Agreement shall also specify a total seasonal MDTQ. The aggregate MDTQ for all Divisions or plants shall not exceed the total MDTQ stated in the Service Agreement, but Shipper may shift entitlements from one Division or plant to another designated by Shipper if operating conditions and pipeline capacity so permit and if such a shift of entitlements does not affect Transporter's ability to render firm service to other customers. Shipper may nominate and Transporter may schedule such deliveries at a particular Division in excess of the divisional MDTQ, provided the total scheduled quantity for the Service Agreement does not exceed the total contractual MDTQ.

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12. DETERMINATION OF DAILY AND MONTHLY RECEIPTS

To the extent possible, all quantities received by Transporter each gas day at a point of receipt shall be allocated in accordance with the scheduled and confirmed quantity at such point (Scheduled Receipts). For purposes of this section "overage" shall be defined as Scheduled Receipts in excess of actual quantities received, and "underage" shall be defined as Scheduled Receipts below actual quantities received. Overages and underages under this section shall include prior period adjustments, as determined in accordance with Section 4.i. In the event actual quantities received by Transporter do not equal the Scheduled Receipts for such point, any overage or underage shall be allocated as follows:

- (1) To the extent Transporter has entered into an Operational Balancing Agreement as set forth in Subsection 12A below which covers the point of receipt, any overages or underages at such point of receipt shall not be allocated to Shippers, but shall be resolved in accordance with the OBA;
- (2) To the extent there is not an OBA for the subject receipt point, Transporter and the interconnecting party will agree as to which party is responsible for the predetermined allocation (PDA) and to the extent the interconnecting party has agreed to submit the PDA to Transporter, such PDA shall be provided under Subsection 12B below for the allocation period, Transporter shall allocate underages or overages in accordance with the PDA;
- (3) To the extent there is no OBA or PDA, Transporter shall allocate any overage or underage pro-rata based on scheduled and confirmed quantities at the receipt point.

Overages and underages, as allocated in (1)-(3) above shall be considered the Receipt Imbalance for purposes of balancing under Section 14.

A. Operational Balancing Agreement (OBA)

1. An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. For the purpose of minimizing operational conflicts between various pipeline facilities with respect to the delivery of gas to and from Transporter's system, Transporter is willing to negotiate and execute OBAs with appropriate parties that operate natural gas facilities which

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interconnect with Transporter's system (hereinafter OBA Party). Such OBAs shall specify the gas custody transfer procedures to be followed by Transporter and OBA Party for the confirmation of scheduled quantities at points of interconnection with the OBA Party. Such OBAs will provide that any variance between actual quantities and scheduled and confirmed quantities for any day shall be resolved in kind promptly or cashed-out pursuant to the terms of the OBAs. To facilitate such determination of variances on a timely basis, Transporter and the OBA Party will agree in the OBA on necessary measurement and accounting procedures. Transporter shall post on its Internet website those interconnect points which are subject to an OBA.

2. It is Transporter's intent to negotiate and execute OBAs on a non-discriminatory basis with any OBA Party. However, Transporter shall have no obligation to negotiate and execute OBAs with any party that:
 - (a) is not creditworthy as determined pursuant to Section 16 of Transporter's General Terms and Conditions;
 - (b) does not maintain dispatching operations which are staffed on a continuous basis;
 - (c) does not have electronic flow measurement equipment to which Transporter has access at the interconnect points which are proposed to be subject to the OBA;
 - (d) would cause the level of regulators or flow control which Transporter is subject to prior to the execution of the applicable OBA to increase; or
 - (e) does not commit to timely and final determination of variances based on prompt in-kind resolution or cash out provisions.
3. Nothing in this Section 12 nor any executed OBA shall limit Transporter's rights to take action as may be required to adjust receipts and deliveries under any transportation

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agreement to alleviate operating conditions which threaten the integrity of Transporter's system.

4. To the extent actual receipts vary from scheduled receipts at a point of receipt for which Transporter has entered into an OBA, Shippers utilizing such point of receipt shall not be subject to receipt point imbalance provisions pursuant to Section 14 of the General Terms and Conditions, but will be responsible for any charges incurred by Transporter under the OBA.
5. Transporter will post a notice on its Internet website by 8:00 A.M. Central Time on the working day prior to the receipt gas day during which Transporter plans to take OBA payback gas indicating the quantity and receipt point location of such planned OBA payback. To the extent the receipt point is constrained, Transporter will permit a firm shipper utilizing such point as a primary firm receipt point to move a quantity from the point of the planned OBA payback to another receipt point for the duration of the payback, and during such period such shipper shall be accorded a scheduling priority in accordance with Section 10.C.2. (a.1).

B. Predetermined Allocation Statements (PDA)

Any PDAs established by an upstream Interconnecting Party must be submitted to Transporter in writing or by electronic communications following the NAESB Standards before the first day of the allocation period in which the PDA is to be effective. To the extent interconnecting party submits a PDA by electronic communication, Transporter shall send a Quick Response, as such term has been defined by NAESB, confirming the receipt of such PDA. The PDA shall specify how any underage or overage from the confirmed quantity is to be allocated at a contract or such lower level of detail which is provided on the nomination level. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards and the PDA methods shall be available at any receipt point except those covered by on OBA. The PDA may require new allocation detail as nomination changes occur. Transporter shall be entitled to rely exclusively on an effective PDA in allocating gas received at a point and the interconnect party holds Transporter harmless against actions taken and allocations made in reliance upon such PDA. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing.

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C. Daily Tolerances

Shipper shall deliver, or cause to be delivered, to Transporter at the point(s) of receipt on a uniform daily basis, that quantity of natural gas that has been scheduled for transportation. To the extent Shipper deviates significantly from the uniform daily basis, Transporter reserves the right to implement an Operational Flow Order pursuant to Section 17.C.3.

D. Unauthorized Gas

"Unauthorized Gas" shall mean any volume of gas received at a point for which there is no transportation nomination by any shipper. Unauthorized Gas provisions shall not 1) apply at any point for which there is a volume nominated and 2) encompass imbalance volumes.

Transporter shall post on its Internet website the volume, production month received on Transporter's system, and the point of receipt of any Unauthorized Gas received (Notice). Transporter shall continue to post the Notice until a valid claim has been submitted or until thirty (30) calendar days after the initial posting of the Notice, whichever is sooner. In order to be a valid claim for purposes hereof, a claim must: (a) be provided to Transporter in writing; (b) identify the specific Unauthorized Gas delivered; (c) provide independent evidence of ownership of Unauthorized Gas claimed; and (d) agree to indemnify Transporter fully with respect to any adverse claims to ownership of the gas or to the proceeds resulting from the sale thereof.

If a valid claim is submitted during the first twenty-four (24) hours of the Notice period, then claimant shall have thirty (30) days to schedule such volumes from the date Transporter determines the claim is valid. Such volumes not scheduled during the thirty (30) days shall be subject to the Transporter Purchase Provision of this section.

If a valid claim is received during the Notice period, after twenty-four (24) hours of the posting of the Notice, then such volumes shall be subject to the Transporter Purchase Provision.

If a valid claim is not received in the Notice period, then Transporter shall retain such Unauthorized Gas at no cost to Transporter, free and clear of any adverse claims.

The Transporter Purchase Provision. Transporter shall purchase Unauthorized Gas not scheduled by Shipper nor retained by Transporter from the claimant at 80% of the Purchase Posted Price as defined in Section 14.B.2(a), for the month in which the Unauthorized Gas is delivered to Transporter or the month of settlement, whichever is less; provided, however, that Transporter shall purchase a maximum of 12,000 MMBtu during a twelve (12) month calendar period from any single claimant or at any single receipt point. Volumes exceeding the maximum shall be retained by Transporter at no cost to Transporter and free and clear of any adverse claims.

The purchase and/or retainage of Unauthorized Gas shall be accounted for pursuant to Section 24.

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13. DETERMINATION OF DAILY DELIVERIES -- MARKET AREA

- A. All Market Area points of delivery shall be separately covered by an Operating Account, as set forth in Section 13B below. Quantities delivered by Transporter at a point of delivery each gas day shall be allocated in accordance with the scheduled quantity at such point (Scheduled Deliveries). For purposes of this section "overage" shall be defined as actual deliveries in excess of Scheduled Deliveries, and "underage" shall be defined as actual deliveries below Scheduled Deliveries. In the event actual quantities delivered by Transporter do not equal Scheduled Deliveries, any overage or underage will be allocated as follows:
1. Delivery quantities under Rate Schedules FTS-1, FTS-2, SFTS, and ITS-1, and other deliveries under Market Area operational purchases or sales, Market Area deferred exchanges, and the RDDQ under monthly swing shipper arrangements shall equal the Scheduled Deliveries;
 2. Any Pack or Draft Notice quantities pursuant to Section 17.C.7. shall be recorded first into the Operating Account; provided further, that if the Pack or Draft Notice quantities exceed the cumulative balance in the Operating Account to which the Pack/Draft Notice is applicable, such excess shall be recorded to the No-Notice Account to the extent of the NNQ.
 3. Any overages or underages which result from non-compliance with: a Pack or Draft Order under Section 17.C.7.; an operating purchase or sale under Section 17.C.5.; a deferred exchange under Section 17.C.6.; or MSS provisions under Section 17.C.4., any of which shall be recorded next in a non-compliance account.
 4. Any overages or underages for Shippers with NNTS service shall be deemed to be NNTS up to a level equal to the absolute value of Shipper's NNQ, but in no event shall volumes be determined as NNTS if such a determination would permit Shipper to be billed for FTS-1 or SFTS commodity volumes in excess of the applicable MDTQ.

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5. After determining deliveries in (1), (2), (3), and (4), the remaining differences between actual and scheduled volumes (overages and underages) shall be recorded each day into the Operating Account. The Operating Account shall be cumulated for the month, and such monthly total shall be considered the Delivery Imbalance for purposes of Balancing under Section 14 herein.

To the extent Transporter has issued an Alert Day Notice, Transporter shall allocate deliveries as follows:

- 1a. Delivery quantities under Rate Schedules FTS-1, FTS-2, SFTS, and ITS-1, and other deliveries under Market Area operational purchases or sales, Market Area deferred exchanges, and the RDDQ under monthly swing shipper arrangements shall equal the Scheduled Deliveries;
- 2a. Any overages or underages for Shippers with NNTS service shall be deemed to be NNTS up to a level equal to the absolute value of Shipper's NNQ, but in no event shall volumes be determined as NNTS if such a determination would permit Shipper to be billed for FTS-1, FTS-2 or SFTS commodity volumes in excess of the applicable MDTQ.
- 3a. After determining delivery quantities under (1a) and (2a), certain overages or underages shall be recorded in an Alert Day Account in accordance with Section 13.D.3.
- 4a. After determining deliveries in (1a), (2a), and (3a), the remaining differences between actual and scheduled volumes (overages and underages) shall be recorded each day into the Operating Account. The Operating Account shall be cumulated for the month, and such monthly total shall be considered the Delivery Imbalance for purposes of Balancing under Section 14 herein.

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B. Operating Account

Each Market Area delivery point is covered by an Operating Accounting Agreement. The Shipper owning the facilities immediately downstream of Transporter's facilities at the delivery point (or any other creditworthy Shipper which is authorized to operate the point by the person owning facilities immediately downstream of Transporter's facilities at the delivery point and who agrees to be bound by the provisions of this tariff applicable to the Delivery Point Operator) shall be the "Delivery Point Operator" and shall have the obligations set forth in this tariff with respect to Delivery Point Operator(s). The Delivery Point Operator shall be responsible for resolving all Delivery Imbalances recorded in the Operating Account; shall be responsible for any charges associated with noncompliance with a Pack or Draft Notice under Section 17.C.7., noncompliance with an operating purchase or sale under Section 17.C.5., noncompliance with a deferred exchange under Section 17.C.6., and noncompliance with an MSS arrangement under Section 17.C.4.; shall be responsible for any charges associated with quantities recorded in the Alert Day Account under Section 13D; and shall be responsible for any OFO penalties under Section 17.C.3. No Shipper shall be permitted to modify an FTS-1 or FTS-2 service agreement to add a Primary Delivery Point under Section 3 of the FTS-1 or FTS-2 Rate Schedule or to schedule deliveries at a delivery point under Section 10 herein without written confirmation from the Delivery Point Operator.

Nothing herein shall require the Delivery Point Operator to establish a particular allocation methodology with respect to the Operating Account. This section applies solely to the reconciliation of the Operating Account between Transporter and the Delivery Point Operator. Transporter makes no representation or warranties express or implied that Delivery Point Operator will employ a particular allocation methodology as between Delivery Point Operator and Shipper or Shipper's designee(s).

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C. Delivery Point Operating Data

Transporter shall make available to the Delivery Point Operator at four (4) intervals during the delivery gas day, certain operational data regarding the daily flow rate at the applicable delivery point. To the extent such operating data differs from the actual delivery data utilized in this Section 13, the Delivery Point Operator shall not be responsible for any Alert Day Charges under Section 13D, OFO penalties under Section 17.C.3. or any noncompliance charges under Sections 17.C.4., 17.C.5., 17.C.6. or 17.C.7. to the extent of the difference. The Balancing provisions of Section 14 shall apply notwithstanding any differences between actual delivery quantities and operational data; provided however, that any imbalance caused by differences between actual and operating data shall be balanced at an Imbalance Factor of 1.00.

C.1 After the Gas Day Allocations.

The timing for reporting daily operational allocations after the gas has flowed is within one business day after end of gas day. If the best available data for reporting daily operational allocations is the scheduled quantity, that quantity should be used for the daily operational allocation.

This standard applies to the daily provision of operational allocated quantities whether they are provided pursuant to NAESB WGQ Standard 2.4.3 or NAESB WGQ Standard 2.4.4.

Upon request to Transporter, a Shipper should be provided operational allocated quantities pursuant to NAESB WGQ Standard 2.4.3 or 2.4.4 for the transaction(s) which have been scheduled by such Transporter for the Shipper.

Transporter can agree to send the operational allocated quantities on a daily basis to a Shipper rather than accept the Request for Information for operational allocated quantities.

Transporter is not required to support requests for operational allocated quantities other than on "all Shipper locations." Where Transporter has determined to support this standard in a manner other than:

- a) providing specific operational allocated quantities in response to a request for same, or
- b) providing operational allocated quantities on "all Shipper locations", then the Shipper can rely on the absence of a line item(s) provided by Transporter as indicative that the particular line item(s)' scheduled quantities are operational allocated quantities.

C.2 Monthly Allocations.

Transporter shall provide the Delivery Point Operator with a report showing the allocating deliveries under this Section 13 based upon the Monthly Measurement data set forth in Section 4(i).

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D. Alert Days

1. Notice

At least two (2) hours prior to the start of the delivery gas day, or upon at least 12 hours notice within a delivery gas day, Transporter shall post a notice on its Internet website and notify by E-Mail to all affected Shippers or the Shippers' contact person that the Alert Day provisions of this section are in effect, indicating whether previously scheduled Market Area service under Rate Schedule ITS-1 has been interrupted, indicating the applicable Alert Day Tolerance Percentage and indicating the duration of the Alert Day condition; provided further that the Alert Day shall be posted in daily intervals that coincide with the delivery gas day.

notification of Transportation Service Providers should provide affected parties with intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

agreed to Unless the affected party and the Transportation Service Provider (TSP) have with at exclusive notification via EDI/EDM, the affected party should provide the TSP obligation of least one Internet E-mail address to be used for Electronic Notice Delivery of met. intraday bumps, operational flow orders and other critical notices. The

electronic Transportation Service Providers should support the concurrent sending of notices notification of intraday bumps, operationally flow orders and other critical to two Internet E-mail addresses for each affected party.

2. Conditions for Invoking Alert Day

Alert Day notices may be issued by Transporter when in its sole discretion, reasonably exercised, Transporter determines that the pipeline is experiencing or may experience in the next gas day high or low line pack operating conditions which threaten the ability to render firm services. Alert Days will be used when Pack/Draft Notices and other tools are reasonably perceived to be inappropriate to resolve the operating situation. Alert Day notices may be issued in addition to other actions taken by Transporter with regard to individual shippers, including issuance of Operational Flow Orders and Pack/Draft Notices; however, such other actions are not required prior to the issuance of an Alert Day notice. Transporter shall indicate in the Alert Day Notice whether the notice applies system-wide or to an Affected Area. In addition, Transporter shall post an Alert Day notice for any periods in which systemwide curtailment orders are in effect pursuant to Section 17A. The Alert Day notice shall indicate whether the alert condition applies to overages (Overage Alert Day) or underages (Underage Alert Day) from Scheduled Deliveries. however, Transporter may issue an Overage Alert Day notice herein for any days in which Transporter has scheduled Market Area deliveries under Rate Schedule ITS-1

provisions under
operating

Transporter shall interrupt previously scheduled Market Area service under Rate Schedule ITS-1 prior to or simultaneously with invoking the Alert Day
this section when, in its sole discretion, reasonably exercised, Transporter determines that restricting such service will assist in ameliorating the
condition.

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3. Alert Day Account

- (a) On an Overage Alert Day, to the extent delivery quantities exceed Scheduled Deliveries by the Alert Day Tolerance Percentage defined in 13.D.6 below, other than quantities determined as NNTS service in 13.A.4, such overages shall be recorded in an Alert Day Account specific to the particular Alert Day and shall be subject to the Alert Day Charges in 13D.4 below.
- (b) On an Underage Alert Day, to the extent delivery quantities are less than Scheduled Deliveries by the Alert Day Tolerance Percentage defined in 13.D.6 below, other than quantities determined as NNTS service in 13.A.4, such underages shall be recorded in an Alert Day Account specific to the particular Alert Day and shall be subject to the Alert Day Charges in 13D.5 below.
- (c) Overages and underages recorded in the Alert Day Account shall not be recorded in the Operating Account, nor subject to monthly balancing under Section 14.
- (d) When the Alert Day Notice applies system-wide, the determination of quantities into the Alert Day Account will be aggregated for all delivery points covered by the Operating Account Agreement. To the extent the Alert Day Notice relates to an Affected Area, the Alert Day Account determination for delivery points in the Affected Area shall be made at an individual delivery point level.

4. Overage Alert Day Balancing

Overages in Alert Day Accounts are deemed to be purchased from other Shippers on Transporter's system. A Delivery Point Operator's overage recorded in the Alert Day Account shall be subject to an Alert Day Charge calculated as the sum of the following:

- (a) A balancing charge calculated as the Delivery Point Operator's overage recorded in the Alert Day Account for the Operating Account Agreement multiplied by 200% of the highest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the Alert Day occurred. Such balancing charge will be accounted for pursuant to Section 24.
- (b) A transportation charge calculated by multiplying the Delivery Point Operator's overage quantity by the weighted average of the 100 percent load factor maximum rates, plus applicable surcharges, of Rate Schedules FTS-1, FTS-2 and SFTS scheduled at the points for the period the Alert Day Account balances occurred.

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5. Underage Alert Day Balancing

Underages in Alert Day Accounts are deemed for balancing purposes to be sold to other Shippers on Transporter's System. A Delivery Point Operator with an underage recorded in the Alert Day Account shall receive an Alert Day Credit calculated as the underages recorded in the Delivery Point Operator's Alert Day Account (for the Operating Account Agreement) multiplied by 50% of the lowest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the Alert Day occurred. Such balancing credit will be accounted for pursuant to Section 24.

6. Alert Day Tolerance Percentage

For each Alert Day invoked, Transporter shall determine in its sole discretion, reasonably exercised, the Tolerance Percentage it deems appropriate to improve the particular operating situation; provided, however, that the Tolerance Percentage shall not be less than the greater of 2% or 500 MMBtu. Such Tolerance Percentage shall be stated in the Alert Day notice issued.

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13.1 DETERMINATION OF DAILY AND MONTHLY DELIVERIES - WESTERN DIVISION

A. All deliveries in the Western Division, including alternate deliveries shall be determined under this Section 13.1. For the purposes of this section "overage" shall be defined as actual deliveries in excess of Scheduled Deliveries, and "underage" shall be defined as actual deliveries below Scheduled Deliveries. Overages and underages under this section shall include prior period adjustments, as determined in accordance with Section 4.i. In the event actual quantities delivered by Transporter do not equal Scheduled Deliveries, any overage or underage will be allocated as follows:

- (1) To the extent there is not an OBA for the subject delivery point, Transporter and the interconnecting party will agree as to which party is responsible for the predetermined allocation (PDA) and to the extent the interconnecting party has agreed to submit the PDA to Transporter, such PDA shall be provided under Subsection 13.1.B. below for the allocation period, Transporter shall allocate overages and underages in accordance with the PDA;
- (2) To the extent there is no PDA, Transporter shall allocate any overage or underage pro rata based on scheduled and confirmed quantities at the delivery point.

Underages and overages, as allocated above, shall be considered a Delivery Imbalance for the purposes of balancing under Section 14.

B. Predetermined Allocation Statements (PDA)

Any PDAs established by an Interconnecting Party must be submitted to Transporter in writing or by electronic communications following the NAESB Standards before the first day of the allocation period in which the PDA is to be effective. To the extent interconnecting party submits a PDA by electronic communication, Transporter shall send a Quick Response as such term has been defined by NAESB confirming the receipt of such PDA. The PDA shall specify how any underage or overage from the confirmed quantity is to be allocated at a contract or such lower level of detail which is provided on the nomination level. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. The PDA may require new allocation detail as nomination changes occur. Transporter shall be entitled to rely exclusively on an effective PDA in allocating gas delivered to a point. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing.

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A Party may change the PDA during a calendar month provided (i) such change will have prospective effect only, (ii) all Shippers on Transporter's system with scheduled deliveries at such point have been notified of the change and the effective date of the change, and (iii) the interconnecting party indemnifies and holds Transporter and Shippers utilizing such points harmless against actions taken and allocations made in reliance upon such change in PDA.

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C. Unscheduled Deliveries

"Unscheduled Deliveries" shall mean any volume of gas delivered at non-pipeline interconnect points for which there is no transportation volume scheduled for any shipper. Unscheduled Delivery provisions shall not: 1) apply at any point for which there is a volume scheduled, and 2) encompass imbalance volumes.

Transporter shall post on its Internet website the volume, service month delivered on Transporter's system, and the point of delivery of any Unscheduled Deliveries (Notice). Transporter shall continue to post the Notice until a valid response has been submitted or until thirty (30) calendar days after the initial posting of the Notice, whichever is sooner. In order to be a valid response for purposes hereof, a response must be provided to Transporter in writing.

If a valid response is submitted during the Notice period, then respondent shall have thirty (30) days to schedule such volumes from the date Transporter determines the response is valid. Such volumes not scheduled during the thirty (30) days shall be subject to the Transporter Billing Provision of this section.

If a valid response is not received in the Notice period, then Transporter shall bill the party receiving gas at the delivery point subject to the Transporter Billing Provision.

The Transporter Billing Provision. Transporter shall invoice the party owning the facilities into which Unscheduled Deliveries are made at 120% of the Sales Posted Price as defined in Section 14.B.1(a), for the month in which the Unscheduled Delivery occurred, or the month of settlement, whichever is more; provided, however, that Transporter shall invoice a maximum of 12,000 MMBtu at a 120% of Sales Posted Price during a twelve (12) month calendar period at any single delivery point. Volumes exceeding the maximum shall be billed by Transporter at 150% of the Sales Posted Price as defined in Section 14.B.1(a). In addition, Transporter shall bill all Unscheduled Deliveries under the Transporter Billing Provision a transportation charge including all applicable surcharges equal to the Rate Schedule FTS-1 rate for service in Transporter's Western Division based on mileage path with receipts at Transporter's mile post zero.

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Transporter shall have the right to suspend deliveries, even properly nominated deliveries, at any delivery point for which payment has not been received within thirty (30) days of invoicing for Unscheduled Deliveries. The non-transportation revenues resulting from the resolution of Unscheduled Deliveries shall be accounted for pursuant to Section 24.

In addition to the foregoing procedures for Unscheduled Deliveries, Transporter may pursue any additional remedies at law for Unscheduled Deliveries to a party which does not have a transportation contract with Transporter.

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14. MONTHLY BALANCING

Unless otherwise agreed, and except for Alert Day balancing under Section 13.D and any noncompliance quantities determined in accordance with Section 13.A.(3), all imbalances shall be resolved monthly in accordance with the following provisions set forth in this Section.

Receipt imbalances shall be determined in accordance with Section 12 (Determination of Daily and Monthly Receipts). Delivery imbalances shall be determined in accordance with Section 13 (Determination of Daily Deliveries-Market Area) or Section 13.1 (Determination of Daily and Monthly Deliveries-Western Division). NNTS Imbalances shall be as defined in Section 14.B.4. hereof. For purposes of this section, Imbalance Party shall mean the Shipper, OBA Party, or Delivery Point Operator that is responsible for resolution of an imbalance under Section 12, or Section 13, or Section 13.1.

Transporter shall provide the Imbalance Party with a preliminary balancing statement at the same time it renders transportation usage invoices for a particular month, and shall post a listing of Receipt, NNTS and Delivery Imbalances on its Internet website. Imbalance Party shall have a book-out period of 10 days from the date of posting to utilize the book-out provisions in Section 14.A below. Transporter shall utilize the cash-out provisions in Subsection 14.B below to resolve all imbalances remaining following the close of the book-out period.

A. Book-Out Provisions

Imbalance Party(ies) may net on a volumetric basis Receipt Imbalances due Transporter with Receipt Imbalances due Imbalance Party. Imbalance Party(ies) may net on a volumetric basis NNTS Imbalances due either Transporter or Imbalance Party only with other NNTS Imbalances or with Receipt Imbalances. Additionally, Imbalance Party(ies) may net Delivery Imbalances due Transporter with Delivery Imbalances due Imbalance Party, respectively for Western Division and Market Area Shippers; provided however, that where Imbalance Party is an SFTS Shipper or its designee, such Imbalance Party shall only be permitted to net Delivery Imbalances with other SFTS Shippers unless the SFTS Shipper agrees to pay the rate differential between the SFTS Usage Charge and the weighted average of the FTS-1, FTS-2 and FTS-WD Usage Charges including the maximum applicable usage surcharges, scheduled at the delivery points which are the responsibility of the Imbalance Party on any SFTS Delivery Imbalance involved in a book-out. Receipt Imbalances may not be netted with Delivery Imbalances. Imbalance Party(ies) availing themselves of this provision must submit a completed book-out agreement by mail or facsimile to Transporter before the end of the book-out period. Such agreement

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shall not be deemed effective unless signed by an authorized representative of all Imbalance Parties involved in the book-out. A copy of a book-out agreement shall be provided on Transporter's Internet website.

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B. Cash-Out Provisions

It is the responsibility of the Imbalance Party to eliminate end-of-month imbalances not resolved through the above book-out provisions by cash settlement with Transporter. Transporter and the Imbalance Party shall settle in cash all remaining Receipt Imbalances, NNTS Imbalances and Delivery Imbalances unless otherwise mutually agreed. Transporter will send each Imbalance Party a statement detailing the quantities resolved through the book-out provisions and the unresolved imbalance quantities and payment of the amount due Imbalance Party or an invoice for the amount due Transporter, in accordance with the following:

1. Imbalance Due Transporter

In the event of a Delivery or NNTS Imbalance when actual deliveries exceed scheduled quantities or a Receipt Imbalance when actual receipts are less than scheduled quantities, Transporter will invoice the Imbalance Party for such excess delivery or deficiency of receipts in accordance with the following provisions:

- (a) Such invoice will be based on the Sales Posted Price for the month multiplied by the applicable factor as follows:

Imbalance Level	Factor
0% - 5%	1.00
Greater than 5% - 20%	1.10
Greater than 20%	1.20

Imbalance Level shall be calculated by dividing the imbalance quantity by the sum of the total quantities scheduled for delivery or receipt.

For imbalances due Transporter, the Sales Posted Price shall equal the highest of the simple arithmetic averages, as determined below, of the daily midpoint spot prices for gas delivered to Transporter at Florida Gas zone 1, Florida Gas zone 2 or Florida Gas zone 3 as reported in Gas Daily. The simple arithmetic average for each index for each month shall be determined by adding the daily midpoint prices for the flow dates beginning with the sixth calendar day of the month in which the imbalances occur through the fifth calendar day of the month following and dividing the sum by the number of days. In the event that these prices are no longer available or the basis upon which such prices are reported or calculated in such publication changes substantively, Transporter will file to change its tariff and may, at its discretion, select representative prices in the interim period, subject to Commission approval.

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- (b) The amount due Transporter for Receipt Imbalances and NNTS Imbalances shall be the imbalance quantity multiplied by the product of the corresponding imbalance level factor multiplied by the Sales Posted Price for imbalance due Transporter.
- (c) The amount due Transporter for Delivery Imbalances shall be the sum of:
- (1) the imbalance quantity multiplied by the product of the corresponding imbalance level factor multiplied by the Sales Posted Price for the month; plus
 - (2) for Market Area deliveries, the imbalance quantity multiplied by the weighted average of the maximum rates, plus applicable surcharges, of Rate Schedules FTS-1, FTS-2, and SFTS scheduled at the delivery points covered by the Operating Account Agreement, other than quantities determined as NNTS Service in Section 13.; or
 - (3) for Western Division deliveries, the imbalance quantity multiplied by the weighted average of the maximum rates, plus applicable surcharges, of Rate Schedules FTS-1, FTS-WD and FTS-2 scheduled at the delivery point, other than quantities determined as NNTS Service in Section 13.

2. Imbalance Due Imbalance Party

In the event of a Delivery or NNTS Imbalance when actual deliveries are less than scheduled quantities or a Receipt Imbalance when actual receipts exceed scheduled quantities, Transporter will pay the Imbalance Party for such excess receipts or deficiency of deliveries.

- (a) Such payments will be based on the Purchase Posted Price for the month multiplied by one of the following factors:

Imbalance Level	Factor
0% - 5%	1.00
Greater than 5% - 20%	0.90
Greater than 20%	0.80

Imbalance Level shall be calculated by dividing the imbalance quantity by the sum of the total quantities scheduled for delivery or receipt.

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For imbalances due Imbalance Party, the Purchase Posted Price shall equal the lowest of the simple arithmetic averages, as determined below, of the daily midpoint spot prices for gas delivered to Transporter at Florida Gas zone 1, Florida Gas zone 2 or Florida Gas zone 3 as reported in Gas Daily. The simple arithmetic average for each index for each month shall be determined by adding the daily midpoint prices for the flow dates beginning with the sixth calendar day of the month in which the imbalances occur through the fifth calendar day of the month following and dividing the sum by the number of days. In the event that these prices are no longer available or the basis upon which such price is reported or calculated in such publication changes substantively, Transporter will file to change its tariff and may, at its discretion, select representative price in the interim period, subject to Commission approval.

- (b) The amount due Imbalance Party shall be the imbalance quantity multiplied by the product of the corresponding imbalance level factor multiplied by the Purchase Posted Price for the month.

3. Aggregating of Imbalances of Imbalance Party

To the extent Imbalance Party has multiple Receipt, NNTS or Delivery Imbalances, Transporter shall resolve imbalances with the Imbalance Party as follows:

- (a) NNTS Imbalances first shall be netted against Delivery Imbalances to determine the final Delivery or NNTS Imbalances subject to cash out; and

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- (b) Any remaining Receipt and Delivery Imbalances which are within the 5% Imbalance Level shall be netted together except that Transporter shall invoice Imbalance Party a Transportation Charge equal to the delivery quantity netted under this Section (b) multiplied by the weighted average of the maximum rates, plus applicable surcharges, of Rate Schedules FTS-1, FTS-2, FTS-WD and SFTS scheduled at the delivery points covered by the Operating Account Agreement; and
 - (c) Any imbalances remaining after the netting in (b) above shall be cashed-out pursuant to the provisions of 14B.1 or 14B.2, as applicable.
- 4. Balancing of NNTS Service

The NNTS Imbalances shall be equal to any quantity recorded in the No-Notice Account pursuant to Section 13 (Determination of Daily Deliveries - Market Area) plus any fuel reimbursement quantities.
- 5. Cash-Out Mechanism Revenue Disposition

Costs and revenues associated with Transporter's cash-out mechanism will be accounted for and disposed of in accordance with Section 24 of these General Terms and Conditions.
- 6. Prior Period Adjustments

Prior Period Adjustments ("PPA") shall be determined in accordance with Section 4.i., and shall be separately stated on any balancing reports. Any such prior period adjustments will be processed in the month such adjustment becomes known to Transporter for the purpose of the book-out/cash-out provisions of Section 14, except that the imbalance factor applied to all PPAs shall be 1.0. (No imbalance penalty should be imposed when a prior period adjustment applied to the current period causes or increases a current month penalty). Transporter shall furnish the details and basis for the PPAs upon request by the affected Shipper.

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15. INVOICING AND PAYMENT

- a. Invoice. Transporter shall render a written invoice via facsimile, or upon request, shall render an invoice using electronic medium pursuant to the NAESB Standard to Shipper for all charges made under or pursuant to any of the provisions of this FERC Gas Tariff. Both written and electronic invoices will utilize the descriptions and charge codes set forth in the NAESB Standards. Transportation invoices shall specify all rate components, and shall separately state both the maximum tariff rate and any discount, if applicable, and any prior period adjustments, separately identified by each month to which the adjustment relates. Transporter will provide supporting data, if applicable, at the time it renders invoices. Transporter shall render invoices to Shippers no later than the tenth (10th) day of the month following the month to which the charges or credits apply for charges for transportation service, charges and credits pursuant to the Alert Day provisions of Section 13, and charges and credits pursuant to the Operational Control provisions of Section 17. Transporter shall render invoices to Shippers for all other charges or credits as soon as practicable consistent with the other provisions of this FERC Gas Tariff.
- b. Examination of Records. Both Transporter and Shipper shall have the right to examine at reasonable times, books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions of this FERC Gas Tariff.
- c. Error in Invoice. In the event an error is discovered by either shipper or transporter in the amount invoiced in any statement rendered by Transporter, such error shall be adjusted provided the claim is made within six (6) months from the date of such statement, subject to an additional three (3) month period for an affected party to challenge the error. Such processing limitations shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Nothing herein shall be construed to limit Shipper's or Transporter's other statutory or contractual rights. To the extent an interconnecting party is contractually or statutorily permitted to process adjustments beyond the six (6) month period above, Transporter shall be permitted to process such corresponding adjustments to Shippers.
- d. Payment. Unless otherwise agreed, Shipper shall pay Transporter by wire transfer of federal funds, on or before the tenth (10th) day after written transmission of invoice by mail, facsimile or otherwise acceptable electronic correspondence, as set forth in Section (a) and such payment should include supporting documentation. Party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date.

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- e. Interest on Unpaid Amounts. Should Shipper fail to pay the amount of any invoice for charges made under or pursuant to any of the provisions of this FERC Gas Tariff when such amount is due, interest thereon shall accrue as prescribed under Section 154.501(d) of the Federal Energy Regulatory Commission's Regulations from the due date until the date of payment; provided however, that if either Shipper or Transporter discovers that an error has been made after the invoice from Transporter to Shipper has been paid but prior to the expiration of the six (6) month period referred to in subsection (c) above, then interest will not accrue in favor of either party until the error has been resolved and corrected. Once the error has been corrected and either Shipper or Transporter fails to tender payment due to such other party on or before the tenth (10th) day thereafter, then interest will accrue in accordance with this section. If such failure to pay continues for thirty (30) days after payment is due, Transporter in addition

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to any other remedy it may have hereunder, may, without damage, suspend further delivery of gas until such amount is paid or terminate service pursuant to the terms and conditions of the Service Agreement under which service is being provided.

If Shipper has notified Transporter in writing of an error in invoice under subsection (c) and during the period for which a genuine dispute exists as to the alleged error, Shipper shall pay the portion of the invoiced amount which is not in dispute and shall provide documentation identifying the basis for the dispute.

- f. Suspension or Termination of Service. In the event Shipper fails to pay the amount of any invoice tendered for charges made under or pursuant to any of the provisions of this FERC Gas Tariff within ten (10) days after the date such invoice is due under subsection (d) above, Transporter may suspend or terminate service to Shipper under the following conditions:
 - (1) Transporter shall notify Shipper of noncompliance and will allow Shipper twenty (20) days from the date notice is postmarked to correct the noncompliance and provide adequate assurances that such noncompliance will not recur.
 - (2) In the event Shipper fails to correct the noncompliance and provide assurances acceptable to Transporter and its creditor within twenty (20) days of notice, including, but not limited to, letters of credit, Transporter may suspend, or, if consistent with the terms of the Service Agreement between Shipper and Transporter, terminate service after expiration of the twenty (20)-day period specified above. Transporter shall offer any firm capacity rights terminated pursuant to this provision in accordance with Section 21B. Transporter shall notify Shipper and the Commission in writing of its decision to suspend or terminate service.
- g. Statement of Account. Transporter shall provide Shipper with a detailed Statement of Account in accordance with the NAESB Standards, which statement shall indicate any outstanding amounts by invoice.

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h. Order of Discounting. If Transporter charges a usage and/or reservation charge less than the maximum rate, then the order of discounting shall be the Base Tariff Rate first, then surcharges; provided, however, the Unit Fuel Surcharge and the ACA Surcharge shall not be discountable.

i. Types of Discounts. From time to time Shipper and Transporter may agree in writing on a level of discount of the otherwise applicable rates and charges in addition to a basic discount from the stated maximum rates. For example, Transporter may provide a specific discounted rate:

below a

- (1) to certain specified quantities under the Service Agreement;
- (2) if specified quantity levels are actually achieved or with respect to quantities specified level;
- (3) to production reserves committed by the Shipper;
- (4) during specified time periods;
- (5) to specified Points of Receipt, Points of Delivery, supply areas, transportation paths or defined geographical areas; or
- (6) in a specified relationship to the quantities actually transported (i.e. that the rates shall be adjusted in a specified relationship to quantities actually transported);
- (7) subject to rate cap;
- (8) that is determined monthly within the maximum and minimum rate based on market conditions; or
- (9) based on published index prices for specific receipt or delivery points or other may agreed upon pricing reference points for price determination (Such discounted rate be based on the published index price point differential or arrived at by formula. Any service agreement containing an index based discount will identify what rate the component is discounted. To the extent the firm reservation charge is discounted, the index price differential rate formula shall be calculated to state a rate per unit of MDTQ.); provided, however, that any such discounted rate set forth above shall be between the maximum rate and minimum rate applicable to the service provided under this agreement.

The discount may include a provision that if one rate component which was at or below the applicable maximum rate or at or above the minimum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate or is below the applicable minimum rate due to a change in Transporter's maximum and/or minimum rates, such rate component may be adjusted downward or upward to equal the new applicable maximum or minimum rate and the other rate components must be adjusted upward or downward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate or are below the minimum rate applicable to that rate component. Such changes to rate components shall be applied prospectively commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

In all circumstances the discounted rate shall be between the maximum rate and the

minimum rate applicable to the service provided.

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16. CREDITWORTHINESS

- (a) Transporter shall not be required to (i) execute a transportation service agreement providing for service under the applicable Rate Schedule for any Shipper who fails to meet Transporter's standards for creditworthiness, or (ii) initiate service for a Shipper who fails to meet Transporter's standards for creditworthiness, or (iii) continue transportation service for any Shipper who is or has become insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate creditworthiness pursuant to Transporter's standards.

For purposes herein, the determination of Shipper's creditworthiness shall be based upon: (i) a credit rating of investment grade, defined as a rating of at least "BBB-" by Standard & Poor's Corporation, or a rating of at least "Baa3" by Moody's Investors Service, Inc. or (ii) if Shipper is not rated by Standard & Poor's or Moody's rate methodology, criteria and ratios which are generally acceptable in the natural gas industry. In the event that Transporter determines that Shipper does not have an acceptable rating as set forth above, Shipper may, at its own expense, obtain a private rating from Standard & Poor's or Moody's, or as an alternative, request that an independent accountant or an independent financial consultant, mutually acceptable to Shipper and Transporter, prepare an equivalent evaluation based on the financial rating methodology, criteria and ratios generally acceptable in the natural gas industry as published by the above rating agencies from time to time.

- (b) To permit Transporter to conduct a creditworthiness review, a Shipper shall, upon request by Transporter, render to Transporter: (i) complete and current financial statements, including annual reports, 10K reports or other filings with regulatory agencies, prepared in accordance with generally accepted accounting principles, or for nonU.S.-based Shippers, prepared in accordance with equivalent principles; (ii) a list of corporate affiliates, parent companies and subsidiaries; and (iii) any credit reports from credit reporting agencies which are available. In addition to the establishment of creditworthiness: (i) Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws such as an assignment for the benefit of creditors, or any informal creditors' committee agreement; an exception can be made for a Shipper who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act, but only with

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adequate assurances satisfactory to Transporter that the billing will be paid promptly as cost of administration under the federal court's jurisdiction; (ii) Shipper should not be subject to the uncertainty of pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration in its financial condition, which could cause a condition of insolvency, or the ability to exist as an ongoing business entity; (iii) if Shipper has an ongoing business relationship with Transporter, no delinquent balances should be consistently outstanding for natural gas sales or transportation services made previously by Transporter, and Shipper must have paid its account in the past according to the credit terms and contract provisions and not made deductions or withheld payment for claims not authorized by contract; and (iv) no significant collection, lawsuits or judgments are outstanding which would seriously reflect upon the business entity's ability to remain solvent.

In the case of a joint action agency which acts as Shipper for other public agencies which have aggregated their firm service agreements into a single Service Agreement pursuant to the aggregation provisions of the settlement filed and approved in Docket No. RS92-16-000, the foregoing information shall be provided by each member public agency who in turn shall guarantee the obligations of the joint action public agency to the extent of each such member's share of the total firm entitlement of such joint action public agency.

- (c)
 - (1) If a Shipper fails to establish creditworthiness as provided herein, Shipper may still receive interruptible service of any duration, or firm service through purchase of capacity relinquished for a maximum period of up to one (1) month under the applicable Rate Schedule provided it furnishes and maintains in effect one of the following at Shipper's discretion and acceptable to Transporter: (i) a written guarantee from a third party which is creditworthy as determined above; or (ii) an irrevocable standby letter of credit; or (iii) an amount equal to the amount which would be charged to Shipper for three (3) month's service or the term of service, whichever is less, to be deposited in an escrow account at a bank of Shipper's choosing; or (iv) other security.
 - (2) If a Shipper fails to establish creditworthiness as provided herein, Shipper may still receive firm service or service through purchase of capacity relinquished for a period longer than one (1) month under the applicable Rate Schedule provided it furnishes and maintains in effect one of the following at Shipper's discretion and acceptable to Transporter: (i) a written guarantee from a third party which is creditworthy as determined above; or (ii) an irrevocable standby letter of credit; or (iii) an amount equal to the amount which would be charged to Shipper for three (3) month's service or the term of service, whichever is less, to be deposited in an escrow account at a bank of Shipper's choosing; or (iv) other security.

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- (d) Transporter's credit appraisal procedures involve the establishment of dollar credit limits on a standardized nondiscriminatory basis. To the extent that a Shipper's account(s) with Transporter do not exceed such limits and/or provided no new information regarding Shipper's financial or business position becomes known to Transporter, no new credit approval shall be necessary for Shipper's existing Service Agreement(s) unless subsequently amended; provided however, a Shipper's credit file may be updated by Transporter at any time.

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17. CURTAILMENTS AND OTHER OPERATIONAL CONTROLS

A. Capacity Curtailment or Interruption --

1. Applicability -- The provisions of this Section 17A shall apply where Transporter is unable to deliver scheduled transportation volumes during periods of diminished capacity on Transporter's system under any Rate Schedule.
 - (a) To the maximum extent possible, Transporter shall confine curtailment or interruption of scheduled volumes to Shippers in Affected Areas and shall not institute the system-wide suspension of services if such action in the Affected Area can remedy the operating condition.
 - (b) Prior to issuing a Curtailment Order under this Section 17A, Transporter shall utilize the provisions of its Tariff (Sections 17C and 10) to the extent practicable to attempt to suspend deliveries of scheduled volumes to any Shipper which has not delivered scheduled volumes to Transporter at Receipt Points, to the extent of such underdelivery, regardless of such Shipper's Exempt/Non-Exempt Use classification, unless Shipper's actions were taken in reasonable reliance on a pack order, draft order or operational flow order issued by Transporter.
 - (c) Transporter shall not knowingly schedule or permit scheduling of service which will result in the need to issue a Curtailment Order.
 - (d) Nothing in this Section 17A shall operate to allow a Shipper to receive more than its Maximum Daily Transportation Quantity ("MDTQ") on Transporter's system, as set forth in Shipper's Service Agreement(s) with Transporter.
2. Definitions -- The following definitions shall apply to the terms used herein with respect to the curtailment of firm transportation services or the interruption of interruptible transportation services. As a general matter, references to "curtailment" refer to the cessation of scheduled firm transportation service, references to "interruption"

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refer to the cessation of scheduled interruptible transportation service, and references to "suspension" refer to the curtailment and/or interruption of scheduled firm and/or interruptible transportation service, as the context requires.

- (a) "Alternate Fuel" means, unless specified otherwise in this Section 17A, a fuel other than natural gas, including substitute or back-up electrical energy available from the electric power grid, that is used in lieu of natural gas during a curtailment event. Alternate Fuel is not considered available when either (i) no facilities exist enabling the utilization of Alternate Fuel; or (ii) facilities exist for the use of Alternate Fuel but Alternate Fuel, although available, cannot legally or operationally be used in such facilities.
- (b) "Alternate Fuel Charge" or "AFC" means the charge, as more particularly described hereafter in this Section 17A, that is billed by Transporter to those Exempt Shippers that received a Pro Rata Capacity Excess, which is intended to reimburse curtailed Shippers under Firm Rate Schedules for the costs of utilizing Alternate Fuel during a curtailment event.
- (c) "Curtailment Order" means the notice of suspension of scheduled firm and/or interruptible transportation service provided by Transporter to affected Shippers, as more particularly described in Section 17A3.
- (d) "Curtailment Reservation Charge" or "CRC" means the weighted average reservation charge for all firm transportation service actually curtailed during a curtailment event, including demand surcharges, billed by Transporter to those Exempt Shippers that received a Pro Rata Capacity Excess.
- (e) "Data Verification Committee" or "DVC" means the committee, as more particularly described hereafter in this Section 17A, composed of representatives from Shippers with firm transportation service agreement(s) on Transporter's system.

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- (f) "Delivery Point" shall be as defined in Section 1(m) of these General Terms and Conditions, except that, when used in this Section 17A, the definition shall exclude In-Line Transfer Points.
- (g) "Exempt Use" means a use of natural gas to serve Priority 1 or Priority 2 requirements, as defined hereinafter, (regardless of whether such gas is consumed directly or used to generate electricity to serve such uses, if, unless otherwise specified, there is no Alternate Fuel as defined in Section 17A2(a) above) as certified by the Data Verification Committee ("DVC") and served by firm transportation capacity on Transporter's system.
- (h) "Exempt Shipper" or "ES" means any Shipper on Transporter's system serving Exempt Uses with firm transportation capacity.
- (i) "Firm Rate Schedules" means Transporter's firm transportation rate schedules FTS-1, FTS-2, FTS-WD and SFTS.
- (j) "Hospital" means a facility, the primary function of which is delivering medical care to patients who remain at the facility. Outpatient clinics or doctors' offices are not included in this definition. Nursing homes and convalescent homes are included in this definition.
- (k) "NGPA" means the Natural Gas Policy Act of 1978.
- (l) "Non-Exempt Use" means any use other than an Exempt Use.
- (m) "Priority 1 Use" means any use of natural gas:
 - (i) in a residence, including apartment buildings, hotels and other multi-unit dwellings, where gas is used predominantly for residential purposes; provided, however, for hotels with usage of 50 MMBtu or over on a peak day (as determined by the highest average volume for a month in a twelve-month period), the usage that can be qualified for Priority 1 Use for each individual hotel shall be 50 MMBtu and shall be used for purposes other than heating pools and spas;
 - (ii) in a commercial establishment in amounts of less than 50 MMBtu on a peak day (as determined by the highest average daily volume for a month in a twelve-

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month period) and for purposes other than manufacturing;

(iii) in a School or Hospital; or

(iv) for a minimum plant protection when operations are shut-down, for police protection, for fire protection, in a sanitation facility, for emergency situations, or for emergency conditions as described herein.

(n) "Priority 2 Use" means any use of natural gas which is certified by the Secretary of Agriculture under 7 C.F.R. Section 2900 et seq. as an "essential agricultural use" under section 401(c) of the NGPA, excluding those volumes where the use of an Alternate Fuel is economically practicable and such fuel is reasonably available as determined by the FERC under Section 401(b) of the NGPA; provided, however, the aggregate capacity that can be qualified as a Priority 2 Use shall not exceed 50,000 MMBtu/day and shall be used only by those essential agricultural use customers being served directly or indirectly by Transporter as of July 31, 1994.

(o) "Pro Rata Capacity Excess" or "PRCE" means the excess capacity (stated in MMBtus) resulting from the difference between the capacity allocated to an ES during a curtailment event in accordance with the provisions of this Section 17.A and the Determination of Deliveries provisions of Section 13 of these General Terms and Conditions and the capacity that would have been allocated under a straight pro rata allocation.

(p) "School" means a facility, the primary function of which is delivering instruction to regularly enrolled students in attendance at such facility. Facilities used for both educational and noneducational activities are not included under this definition, unless the latter activities are merely incidental to the delivery of instruction.

3. Procedure for the Suspension of Transportation Services --

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- (a) General Procedures -- The suspension of transportation services for any period shall, within the limits of dispatching accuracy and available facilities, be accomplished as follows:
 - (i) Transporter shall determine: (1) the Affected Area, (2) whether any firm capacity must be curtailed in the Affected Area, (3) the pro rata share of firm capacity available for each Delivery Point or Division, as applicable, in the Affected Area, and (4) whether any capacity serving Exempt Uses in the Affected Area is subject to curtailment. If Transporter determines that firm capacity must be curtailed in the Affected Area, but the pro rata share of capacity for each Delivery Point or Division, as applicable, is equal to or greater than the amount of the Exempt Uses served at each such Delivery Point or Division, as applicable, then all firm Shippers in the Affected Area, including each ES, shall be entitled only to their straight pro rata share of available capacity.
 - (ii) Following the determination procedure described in subsection 3(a)(i) above, Transporter shall then issue a Curtailment Order to all Shippers and Delivery Point Operators that have Delivery Points or Divisions in the Affected Area by posting under the Critical Notices on its Internet website and by notification to all affected Shippers or the Shipper's Contact Person as soon as possible thereafter by Internet E-mail or direct notification to the Shipper's Internet URL address, whichever is chosen by the affected Shipper.
 - (iii) In its Curtailment Order, Transporter shall state the quantity suspended as measured from currently scheduled levels, the daily quantity authorized for delivery at the Delivery Points or Divisions, as applicable, and an hourly flow rate; provided however, if no flow rate is specified in the Curtailment Order, the hourly flow rate shall be the maximum hourly flow rate set forth in the respective affected Shipper's underlying Service Agreement or as specified in Section 6 of these General Terms and Conditions. Transporter shall also specify in its Curtailment Order the extent to which any operational control orders previously issued under these General Terms and

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Conditions are affected by the curtailment event. In its Curtailment Order, Transporter shall specify for each Delivery Point Operator the total volume each is entitled to take at such point based upon suspended volumes, clearly specifying (i) what volumes are for Exempt Uses at such point and (ii) whether Transporter will need to curtail capacity serving Exempt Uses. If required by Transporter, each Delivery Point Operator will then allocate such volumes to each Shipper for which deliveries are being made at that point and notify Transporter of such volumes.

- (iv) In its Curtailment Order, Transporter shall give Shippers as much notice as is operationally feasible of the deadline for compliance with a Curtailment Order; provided, however, Transporter will not specify a time period for compliance which is less than two (2) hours after issuance of the Curtailment Order. Transporter's Curtailment Order shall include information as to the anticipated extent and duration of the situation.
- (b) Order of Suspension of Service -- To the extent Transporter is unable to make deliveries, or receive gas in accordance with scheduled volumes, Transporter shall suspend service to Shippers in the Affected Area in accordance with this Section 17A3. Transporter shall first suspend service in category (i) below, then category (ii) below and so on in descending order, as listed below. To the extent Transporter only suspends part of the service volumes in a category it shall prioritize such volumes in the manner set forth below.
 - (i) Park 'N Ride Service - Transporter shall first interrupt service under Rate Schedule PNR when such service is detrimental to the operating conditions of the system or when such service adversely impacts service provided under any of Transporter's other rate schedules. Transporter shall interrupt such service under Rate Schedule PNR based upon total revenue commitment to Transporter. The lowest total revenue received volumes in the Affected Area shall be interrupted first, with volumes at the same total revenue interrupted on a pro rata basis. Shippers paying more than the maximum tariff rate will be considered to be paying the maximum tariff rate.

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- (ii) Interruptible Transportation Service -- Transporter shall interrupt service under Rate Schedules ITS-1 and ITS-WD as well as Transporter's service under interruptible X-rate schedules in Volume 3 of Transporter's Tariff, by price. The lowest rate volumes in the Affected Area shall be interrupted first, with volumes at the same rate interrupted on a pro rata basis. Shippers paying higher than the maximum rate will be interrupted pro rata with Shippers paying the maximum rate. All Interruptible Transportation Service in the Affected Area must be interrupted before any other category of service listed in (iii) below is suspended.
- (iii) Firm Transportation Service -- Transporter shall determine whether firm transportation capacity serving Exempt Uses would be curtailed under a straight pro rata allocation of available firm capacity. If no firm capacity serving Exempt Uses would be curtailed under a straight pro rata allocation, then Transporter shall curtail scheduled service at Delivery Points or Divisions, as applicable, under Firm Rate Schedules, on a pro rata basis. If, however, firm capacity serving Exempt Uses would be curtailed under a straight pro rata allocation, then Transporter shall first curtail scheduled service at Delivery Points or Divisions, as applicable, under Firm Rate Schedules serving Non-Exempt Uses, on a pro rata basis, and secondly, if needed, Transporter shall curtail scheduled service at Delivery Points or Divisions, as applicable, under Firm Rate Schedules serving Exempt Uses as follows: Transporter shall curtail such service serving Priority 2 Uses, on a pro rata basis and thereafter Transporter shall, as needed, curtail service serving Priority 1 Uses, on a pro rata basis. All service for Priority 2 Uses must be fully curtailed before any service for Priority 1 Uses is curtailed. Exempt Use volumes will be determined either at the level of volumes approved by the DVC (plus those volumes qualifying under the emergency procedures outlined herein, if any) or the level of firm service scheduled for a particular Delivery Point or Division during the curtailment event, whichever is less.

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4. Determination of Exempt Uses Classification --

- (a) Exempt Uses for natural gas at each Delivery Point or Division, as applicable, shall be certified by the DVC and classified as either Priority 1 or 2 Uses. The requirements for Exempt Uses for Shippers shall be established by the DVC at each Delivery Point or Division, as applicable, by month, using average daily volumes, as more particularly set forth in this Section 17A.
- (b) DVC Membership -- A Data Verification Committee is hereby established to review and establish the Exempt Uses at each Delivery Point or Division and to classify such uses as either Priority 1 or 2 Uses. Membership on the DVC is available to any Shippers that wish to participate and that hold firm capacity on a permanent basis under one of Transporter's Firm Rate Schedules; provided, however, no Shipper holding capacity under a capacity relinquishment transaction shall be represented unless the relinquishment was a permanent relinquishment, as defined in Section 18 of these General Terms and Conditions. Each Shipper shall designate to Transporter a DVC contact person to receive notice of DVC matters, and notice of DVC meetings shall be provided by Transporter. Transporter may have representatives on the DVC, but such representatives shall not be entitled to vote on the decisions of the DVC. Each participating Shipper shall be entitled to one (1) vote for each Firm Rate Schedule under which such Shipper is entitled to service, plus a fractional vote equal to the percentage of total system capacity contracted for by such Shipper on a firm basis. Shippers that have aggregated capacity as a Joint Action Agency shall have voting rights as if they had not so aggregated their capacity.
- (c) DVC Procedures -- The DVC shall be authorized to formulate internal operating procedures to streamline the performance of its duties, including the establishment of voting procedures. All decisions of the DVC at scheduled meetings shall be made by a majority of the votes cast. A representative of Transporter shall serve

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as chairperson of the DVC. The DVC shall have the authority to classify requirements of electric generation users of natural gas as Exempt Uses in accordance with the end-use(s) of the electricity generated from such natural gas, subject to a demonstration satisfactory to the DVC that (i) such uses are served by electricity generated from gas use, and (ii) no Alternate Fuel serves the electric generation facilities at issue.

- (d) Qualification for Exempt Uses and Non-Exempt Uses Status -- Any firm Shipper may request that some portion of its requirements be categorized as Exempt Uses by application to the DVC. Shippers applying for such status must provide the DVC with a written statement, signed under oath by an officer or other person legally authorized to bind such Shipper, containing the following information, based upon data from the most recent 12-month time period ending June 30:
- (i) the average daily volume, by month and by Delivery Point or Division, as applicable, of the volume for which Exempt Use status is sought;
 - (ii) for Shippers serving Priority 1 Uses, (i) the specific nature and extent of the Priority 1 Use being served; (ii) the fact that the Shipper is unable to utilize Alternate Fuel to serve such uses; (iii) for Shippers serving combined Priority 1 Uses over 50 MMBtu per day, a breakdown of each such Priority 1 Use by class of end-use customer and by location; and (iv) any other information required by the DVC;
 - (iii) for Shippers serving Priority 2 Uses, (i) the specific nature and extent of the Priority 2 Uses being served; (ii) if requirements exceed 300 MMBtu/day, the fact that the Shipper is able only to utilize either No. 2 fuel oil or propane (or such other fuel(s) as may be designated from time to time pursuant to § 401(b) of the NGPA) as an Alternate Fuel to serve such uses; and (iii) any other information required by the DVC.

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- (e) Submission of Data -- Shippers applying for Exempt Uses status must provide to Transporter the required data for review by the DVC. Absent an adequate showing justifying placement in an Exempt Uses category, as determined by the DVC, Shippers' uses shall be classified as Non-Exempt Uses. Should Transporter or the DVC need any additional data to implement this Section 17, Transporter shall request same, and each Shipper asked to so respond shall provide the requested data to Transporter as soon as possible. If a Shipper fails to supply the necessary data within a reasonable time, Transporter shall be entitled to estimate such data from records available to Transporter, and Transporter shall not be liable to Shipper for any damage or injury that may result therefrom.
- (f) Delivery Point or Division Classification -- In classifying Shippers' Exempt Uses at each Delivery Point or by Division in accordance with the priorities set forth in this Section 17.A.3(b), the volumes utilized shall be the average daily requirements for each month consumed during the most recent 12-month period ended June 30, which have been reviewed and approved by the DVC. Such data shall be utilized in classifying Shippers' Exempt Uses until updated in accordance with this Section 17.A. After such data has been received, reviewed and approved by the DVC, the data shall be utilized for any suspension of service under this Section 17.A occurring thereafter.
- (g) DVC Meeting Timetable -- Once the initial determinations as to Exempt and Non-Exempt Uses are made, the DVC shall meet one year after the date of the implementation of these curtailment provisions to review the Exempt Use classifications. Thereafter, unless otherwise agreed to by the DVC, the DVC shall meet the earlier of: (i) each three years after the plan's implementation date or anniversary thereof or (ii) within sixty (60) days following the second of two firm curtailment events on Transporter's system occurring within a 12-month period. The DVC shall also meet as may be required to comply with the provisions of Section 17.A.4(h) below.

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- (h) Shippers serving Exempt Uses shall resubmit data to the DVC as required in Section 17A4(d) above on the third July 31 following implementation of this plan and on every third July 31 thereafter, for use by the DVC in revising levels of Exempt Uses in accordance with this Section 17A. To the extent a new Delivery Point is utilized and no Exempt/Non-Exempt Uses classification is in place for such point, or to the extent a new Shipper or new end-use customer of such Shipper for whom no Exempt/Non-Exempt Uses classification is in place commences service under one of Transporter's Firm Rate Schedules, the Shipper, to the extent it seeks an Exempt Uses designation for all or part of its capacity, shall submit data to Transporter indicating its end-use classification. The DVC shall establish procedures to address new Exempt Uses requests submitted between established DVC meetings and shall attempt to make a determination of such Shipper's Exempt Uses, if any, within ninety (90) days of its receipt of all required data. If a curtailment event occurs after such data is submitted to Transporter but before the DVC has made a determination as to the submitting Shipper's Exempt Uses, such uses shall be treated as Exempt Uses during such curtailment event as if such treatment had been requested under the Emergency Procedures provided in Section 17A5 below; provided, however, for purposes of such emergency treatment, the Shipper that had submitted such new data to Transporter shall not be required to submit the data required in Section 17A5(a) below but shall be subject to the penalties set forth in Section 17A7 below if the DVC ultimately denies such request for Exempt Use status.
5. Emergency Procedure for Exempt Use Classification -- In order to serve peak firm requirements or address unforeseen events affecting Exempt Uses that could not have been recognized sufficiently in advance to enable certification of gas uses for Exempt Uses status (including events under circumstances in which a Shipper has facilities enabling the use of Alternate Fuel, but, through no fault of such Shipper, Alternate Fuel is not physically available), the following actions may be taken by Shippers entitled to service under

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one of Transporter's Firm Rate Schedules to protect such Exempt Uses during a curtailment event.

- (a) Data to be Submitted -- Any firm transportation Shipper using these emergency procedures must provide the following data to Transporter prior to the time such capacity is made available:
 - (i) written notification, to be provided within two hours after receipt of a Curtailment Order, that sets forth the claimed emergency situation and the additional capacity required to serve Exempt Uses as a result thereof; and
 - (ii) a sworn affidavit (signed by an officer or other person legally authorized to bind such Shipper) within three working days of the written notification required in (i) above that sets forth a detailed explanation of the emergency situation, which includes the following information:
 - (1) the specific nature and extent of the emergency claimed to justify the exception;
 - (2) a description of the reasonable efforts made by the requesting Shipper under the circumstances to acquire capacity (or utilize Alternate Fuel, if applicable) through other available means;
 - (3) any other information required by the DVC or Transporter.
- (b) Transporter shall make changes to all Shippers' scheduled volumes, in accordance with this Section 17, as needed, to accommodate requests made under these emergency procedures. After the curtailment event, if a Shipper wishes to obtain Exempt Uses status for the use that had been protected under these emergency procedures, the requisite showing to the DVC set forth in this Section 17 for an Exempt Use status must be made; otherwise, such emergency

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protection shall expire at the end of the respective curtailment event.

6. Compensation --

- (a) Applicability -- This Compensation provision sets forth amounts to be paid by Exempt Shippers using more than their straight pro rata allocation of capacity to serve their respective levels of Exempt Uses approved by the DVC or obtained under the emergency procedures described herein. An Exempt Shipper using more than its straight pro rata allocation of capacity to serve its approved level of Exempt Uses in the event of curtailment shall pay compensation for Shippers receiving less than their straight pro rata allocation of capacity, as set forth in subsections 6(b) and 6(c) below within thirty (30) days following issuance by Transporter of an invoice for such amounts. Payment of compensation hereunder shall be in addition to all other charges or amounts due from such Shippers.
- (b) Curtailment Reservation Charge ("CRC") -- An ES receiving a PRCE will pay an amount equal to its PRCE multiplied by the weighted average reservation charge for all firm transportation service actually curtailed on Transporter's system (including demand surcharges), to Transporter within thirty (30) days following issuance by Transporter of an invoice for such amounts for remittance to Shippers curtailed in excess of their straight pro rata allocation.
- (c) Alternate Fuel Charge ("AFC") --
 - (i) For PRCE capacity allocated to an ES to serve Priority 1 Uses, the ES will pay to Transporter, within thirty (30) days following issuance by Transporter of an invoice for such amount, an amount calculated under the following formula: $PRCE [(Fuel\ Oil\ Price \times 120\%) - Gas\ Index]$ for remittance to Shippers curtailed in excess of their straight pro rata allocation. With regard to such formula, the term "Fuel Oil Price" means the average of the daily average high and low

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prices for (a) low sulfur (LS) No. 2 fuel oil, and (b) 0.7% sulfur No. 6 fuel oil ("No. 6 Fuel Oil"), as posted in Platt's Oilgram Price Report for Estimated U.S. Gulf Coast Spot prices, Waterborne, for the month in which the curtailment event occurred; and the term "Gas Index" means the mathematical average of the prices for spot gas deliveries to Transporter for Zones 1, 2, and 3, as published in Natural Gas Week for the month in which the curtailment event occurred.

- (ii) For PRCE capacity allocated to an ES to serve Priority 2 Uses, the ES will pay to Transporter, within thirty (30) days following issuance by Transporter of an invoice for such amount, an amount calculated under the following formula: $PRCE[(Fuel\ Oil\ Price \times 150\%) - Gas\ Index]$ for remittance to Shippers curtailed in excess of their straight pro rata allocation. With regard to such formula, the terms "Fuel Oil Price" and "Gas Index" are as defined in subsection 2(c)(i) above.
- (d) Credits -- A firm Shipper receiving less capacity under this Section 17A than its pro rata allocation will be entitled to a share of the CRC and AFC revenues (and penalties, if applicable) collected by Transporter to the extent provided herein. (Demand charge credits given by Transporter pursuant to § 4 of Transporter's FTS-1, FTS-WD and FTS-2 Rate Schedules will be applied to the difference between the volumes scheduled and the volumes that would have been delivered under a straight pro rata allocation.)
- (e) Remitting to Curtailed Shippers --
 - (i) General -- Transporter shall act as the clearinghouse for remitting the CRC and AFC amounts to curtailed Shippers; however, Transporter shall not be required to remit any amounts except to the extent it recoups payments from those Shippers owing same. The incremental funds collected by Transporter shall be accounted for in a segregated account.

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- (ii) CRC Funds -- The CRC funds collected by Transporter will be remitted by Transporter on a pro rata basis to firm Shippers curtailed in excess of their straight pro rata allocation, based upon the type of firm capacity (FTS-1, FTS-WD, or FTS-2) curtailed. Each such curtailed Shipper's share of the CRC funds collected shall equal a percentage of such CRC funds based on a fraction where: the numerator is that Shipper's curtailed volume in excess of its straight pro rata allocation multiplied by that Shipper's reservation charge (FTS-1, FTS-WD or FTS-2) applicable to such volume, and the denominator is the sum of all Shippers' curtailed volumes in excess of their straight pro rata allocation multiplied by the weighted average reservation charge applicable to all such volumes.
- (iii) AFC Funds -- The AFC funds collected by Transporter will be remitted by Transporter to curtailed firm Shippers receiving less capacity than their straight pro rata allocation. The percentage share of the AFC funds to be paid to each such qualifying Shipper will be determined by the ratio of the Alternate Fuel costs of such Shipper (or of such Shipper's end user(s) when such end user(s) receive gas directly from Transporter's system) to the aggregate Alternate Fuel costs of all qualifying Shippers or their end users that receive gas directly from Transporter's system. In order for Transporter to determine such AFC amounts, Shippers entitled to compensation hereunder may provide Transporter with a statement showing the amount and price of the Alternate Fuel actually used due to the curtailment event, such statement to be provided within fifteen (15) days following the end of a curtailment event. Absent submission of such statement within the required time period, a Shipper will be presumed to have used No. 6 Fuel Oil as its Alternate Fuel. Based upon this information, Transporter shall determine the weighted average share of the AFC fund to be paid to each Shipper owed compensation therefrom.

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- (f) If a Shipper fails to remit payment of AFC and/or CRC amounts, if applicable, to Transporter within thirty (30) days after issuance by Transporter of an invoice for such amounts, Shipper shall forfeit its Exempt Uses status or the right to utilize the emergency procedures provided in Section 17A5 above to request Exempt Uses status in the future, unless and until full payment is made and reinstatement of such Shipper's Exempt Uses status and/or ability to utilize the emergency procedures is approved by the DVC. Interest shall accrue on all overdue payments as provided in Section 15 of these General Terms and Conditions.

7. Penalties --

- (a) General -- If a Shipper fails to comply with a Curtailment Order (including any adjustments thereto to accommodate treatment under the emergency procedures set forth in Section 17A5 above), the Shipper/Delivery Point Operator, as applicable, shall pay Transporter a penalty equal to \$10 for each MMBtu by which the Shipper exceeded the specified quantity for the gas day in which the Curtailment Order was in effect, as such quantity is determined in accordance with the provisions of this Section 17A and the Determination of Deliveries provisions of Sections 13 and 13.1 of these General Terms and Conditions. Compliance with a Curtailment Order shall be defined as (1) a measurable change in the hourly gas flow as compared to the flow prior to the suspension of service, to the extent Transporter specifies an hourly flow rate in the Curtailment Order or (2) actual deliveries which are equal to or less than the daily quantity set forth in the Curtailment Order.
- (b) Additional Penalty -- In addition, if (i) any Shipper, after having provided written notice of emergency Exempt Use status to Transporter, fails to provide the required affidavit to support emergency relief obtained under the procedures set forth in this Section 17, or (ii) the relevant information in an affidavit submitted to support emergency relief is incorrect or does not substantiate the emergency (as determined by the

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DVC), then the Shipper will pay to Transporter a penalty of \$25.00 for each MMBtu of excess capacity obtained by such action.

- (c) Procedures -- Payment of charges and/or penalties under this Section 17A shall be in addition to all other penalties, charges or amounts due from Shippers. Any penalties collected by Transporter under this Section 17A will be placed in a segregated account and paid out, pro rata, to the curtailed Shippers receiving less capacity than their pro rata share in accordance with Section 17A6(e). Shippers shall be required to comply with a Curtailment Order no later than two (2) hours after such Curtailment Order's issuance, such compliance deadline to be specified in the Curtailment Order. Shippers shall not be subject to penalties under this Section 17A for failure to adjust quantities to comply with a Curtailment Order until after the time period for compliance set forth in a Curtailment Order has expired. The failure of any Shipper to remit payment of any penalties under this Section within thirty (30) days after issuance by Transporter of an invoice for such amounts shall result in the forfeiture of such Shipper's Exempt Uses status and the right to utilize the emergency procedures provided in Section 17A5 above to request Exempt Uses status in the future, unless and until full payment is made and reinstatement of such Shipper's Exempt Uses status and/or ability to utilize the emergency procedures is approved by the DVC. Interest shall accrue on all overdue payments as provided in Section 15 of these General Terms and Conditions.

8. Liability -- Transporter shall not be liable for any damage, cost or expense of any kind incurred as a result of Transporter's good faith implementation of the provisions of this Section 17A (including actions taken in reliance upon information provided by Shippers seeking emergency relief). Furthermore, Transporter will be indemnified by Shippers for all damages, costs, and expenses, including attorneys' fees, it may suffer as a result of its good faith implementation of such provisions (including actions taken in reliance upon information provided by Shippers seeking emergency relief). The term "good faith" does not include acts of negligence or willful misconduct.

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C. Operational Controls

1. Operating personnel of Shipper or its designee(s) and/or other entities which are physically taking delivery of gas from Transporter or tendering gas to Transporter shall cooperate fully with Transporter in maintaining the integrity of Transporter's system. Shipper shall name contact person(s) available to receive communication from Transporter on operating matters at any time, on a 24-hour a day, 365-day a year basis. If Transporter is unable after reasonable efforts to contact any Shipper or Shipper's contact person, such Shipper shall be solely responsible for any consequences arising from such failure of communication.

Transporter shall not knowingly schedule or permit scheduling of service which will result in an operating condition in which system pressure rises or falls to operationally unacceptable levels or would otherwise jeopardize the integrity of the system and the ability of Transporter to provide service under firm rate schedules.

2. An operational flow order is an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of the transportation service provider's system or to maintain operations required to provide efficient and reliable firm service. Whenever a Transportation Service Provider experiences these conditions, any pertinent order should be referred to as an Operational Flow Order. The declaration to the affected parties of operational flow orders, critical periods and/or critical notices should describe the conditions and the specific responses required from the affected parties. In the event that Transporter determines in its sole discretion, reasonably exercised, that action is required to avoid an operating condition in which system pressure is not maintained, in which system pressure is maintained at an operationally unacceptably high level, or in which the overall operational integrity of the system is jeopardized, Transporter may, on a not unduly discriminatory basis, cause implementation of, or request Shippers to take any one or a combination of the following actions, or other similar actions, to the extent such actions would tend to alleviate the operating condition or anticipated operating condition:

- (a) Issue an Operational Flow Order ("OFO") as set forth in Section 17.C.3.
- (b) Implement the Monthly Swing Shipper provisions set forth in Section 17.C.4.

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- (c) Invoke an Alert Day pursuant to Section 13.D. To the extent a Shipper is subject to an OFO for a gas day which is also an Alert Day, the provisions of the OFO shall override the Alert Day provisions as to the specific Shipper.
- (d) Make Operational Purchases or Sales pursuant to Section 17.C.5.
- (e) Utilize a Deferred Exchange pursuant to Section 17.C.6.
- (f) Utilize Pack/Draft Notices pursuant to Section 17.C.7.

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3. Operational Flow Orders

- (a) Transporter may issue an Operational Flow Order when, subject to maximum hourly quantities permitted by service agreements and/or Section 6, (i) an individual Shipper's actual receipts or deliveries on an hourly basis deviate from scheduled receipts or deliveries in a manner that threatens scheduled services, or (ii) the pipeline is experiencing a high or low line pack operating condition which can be ameliorated with a Shipper action that will not otherwise impact such Shipper's ability to receive scheduled service for the gas day or (iii) a Transporting Pipeline issues an OFO to Transporter (in which event, Transporter may issue an OFO to those Shippers being served on such Transporting Pipeline which are impacted by such Transporting Pipeline's OFO). In addition, Shippers are subject to OFOs issued directly to Shippers, or to Transporter on behalf of Shippers, by a third party operator.

This tool will be used by Transporter when Pack/Draft Notices and other tools are reasonably perceived to be inappropriate to resolve the operating situation. In the event that the provisions of an OFO conflict with the provisions of other operational orders issued by Transporter, the provisions of the OFO, including penalties for noncompliance, shall supersede the provisions of the other orders. Operational Flow Orders shall identify the situation to be addressed and shall indicate the specific action(s) to be taken by the recipient of the Operational Flow Order stated in terms of an hourly or daily gas flow level and specify a discrete length of time the Operational Flow Order will be in effect. Unless otherwise specified in the Operational Flow Order, compliance with an hourly OFO must be achieved within four (4) hours. Daily OFOs will be issued no later than eight (8) hours prior to the end of a gas day and compliance must be achieved by the end of the gas day; provided however, when the hourly OFO is issued to prevent another Shipper's delivery pressure from falling below such Shipper's contractual delivery pressure, compliance with an hourly OFO must be achieved within one (1) hour. To the extent Transporter has denied a Shipper a within gas day decrease, Transporter shall not issue a daily underage OFO for either the subject gas day or the succeeding gas day. Such Operational Flow Order may require a Shipper, its designee(s) or other entity(ies) selected by Shipper to undertake any of the following:

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- (1) To commence or increase supply inputs into Transporter's system, including a listing of specific receipt point(s) in an Affected Area, or shift supply inputs (in whole or part) to different receipt points located in a supply area other than the Affected Area;
- (2) To cease or reduce supply inputs by a specified quantity, or at specific receipt points in an Affected Area;
- (3) To commence or increase takes of gas from Transporter's system by a specified volume or at specific delivery points;
- (4) To reduce takes of gas from Transporter's system by specified volumes and/or at specified delivery points, or;
- (5) In the event the action(s) set forth in (1)-(4) herein are not operationally feasible, the Operational Flow Order may require Shipper, its designee(s), or other entity(ies) to take such other action as are within Shipper's control which would tend to alleviate the operating condition to be addressed.

Transporter shall provide information to affected Shippers after an OFO is issued concerning the factors that caused the OFO to be issued and then lifted.

- (b) Transportation Service Providers should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met. Transportation Service Providers should support the concurrent sending of electronic notification of intraday bumps, operationally flow orders and other critical notices to two Internet E-mail addresses for each affected party.

- (c) If any Shipper fails to comply with an Operational Flow Order, such Shipper shall be subject to a penalty of \$10.00 per MMBtu times any volume of gas by which Shipper deviated from the requirements of the Operational Flow Order. Such penalty will be in addition to the settlement of the volume deviations which will be recorded in the Operating Account as provided for in Section 13.A. Such penalty will be accounted for pursuant to Section 24.

Compliance shall be defined as a measurable change in gas flow to the hourly or daily level specified in the Operational Flow Order, written confirmation of a flow rate change on an upstream pipeline, or a written confirmed scheduling change with Transporter.

- (d) Neither Shipper nor Delivery Point Operator (if different from Shipper) shall be subject to any penalties from Transporter with respect to any action taken by said Shipper or Delivery Point Operator which action was in reasonable reliance on an Operational Flow Order issued by Transporter.

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- (e) To the extent Transporter issues an Operational Flow Order to a Shipper for an operating condition other than a situation where Shipper's actual receipts or deliveries deviate significantly from authorized or scheduled receipts or deliveries, the Operational Flow Order shall be limited to those actions under Section 17C.3(a)(1)-(5) which will not materially interfere with Shipper's ability to receive scheduled deliveries for the gas day. To the extent that the operating condition requires actions which would materially interfere with Shipper's ability to take scheduled deliveries, such orders shall be governed by the capacity curtailment provisions of Section 17A.

4. Monthly Swing Shipper(s) ("MSS")

Under the circumstances set forth in Section 17C.2 above, Transporter shall post a notice on its Internet website no later than eight (8) working days prior to the first of the month in which the MSS arrangement is to be effective indicating Transporter's desire to enter into an MSS arrangement in order to address operating conditions or anticipated conditions. Transporter shall enter into such arrangements only when and to the extent, in Transporter's sole discretion reasonably exercised, such arrangements are anticipated to benefit system line pack.

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- (a) MSS shall mean any firm Shipper that enters into an MSS arrangement, in writing, with Transporter; provided however, that in order for a Shipper to participate as an MSS, it must:
1. Be a Delivery Point Operator or provide the Delivery Point Operator's consent in writing;
 2. Accept an Average Daily Quantity ("ADQ") of at least 5000 MMBtu in addition to Shipper's MDTQ;
 3. Not have No-Notice Service;
 4. Have demonstrated alternate fuel or other swing capability which permits initiation of compliance with the Required Daily Delivery Quantity ("RDDQ") upon no more than six (6) hours notice;
 5. Agree to any reasonable applicable geographic conditions perceived necessary by Transporter.

All MSS arrangements shall be determined on a nondiscriminatory basis. Within two (2) working days after the commencement of MSS service, Transporter shall post on its Internet website the identity of each MSS and the volumes, rate (which shall not exceed the maximum FTS-2 rate), and delivery points agreed to by such MSS and Transporter.

- (b) MSS Receipts and Deliveries. MSS shall nominate and Transporter shall schedule receipts on a daily basis equal to the ADQ plus the Total Fuel Reimbursement Charge applicable to Rate Schedule FTS-2 shown on Sheet No. 8. Such MSS receipts shall have the receipt point scheduling priority of Section 10.C.2(b).

Transporter shall notify MSS the specified number of hours prior to the start of each delivery gas day consistent with the MSS arrangement of the RDDQ ("RDDQ Order") based on current line pack conditions; provided however, that Transporter and MSS can mutually agree to adjust the RDDQ upon shorter notice. The RDDQ shall not have a scheduling priority pursuant to Section 10.C.1. The RDDQ shall not adversely impact the nomination and scheduling rights of firm shippers pursuant to Section 10. The RDDQ shall be considered a scheduled quantity for the purposes of the Determination of Daily Deliveries - Market Area pursuant to Section 13 of these General Terms and Conditions, but will not be considered a scheduled service or otherwise be considered in the allocations of revenues pursuant to Sections 19 and 24 of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS
(continued)

Transporter and MSS will attempt to reduce the difference between the total receipts (exclusive of fuel) and the total of the actual deliveries to zero by the end of the month, except to the extent MSS's actual deliveries are outside the limitation set forth in Section 17.C.4.(c).3., provided however:

- (1) If any underage imbalance remains from the foregoing calculation at the end of the month, or if an overage imbalance occurs as a result of the issuance by Transporter of RDDQ Orders which exceed the MSS's scheduled receipts, MSS has the option to either:
 - i. Take such imbalance into the book-out/cash-out process as a delivery imbalance pursuant to Section 14, or
 - ii. Carry over the imbalance to the next month for in-kind resolution; provided however, such imbalance can only be carried over for one month if the MSS does not participate in the MSS program in the following month.
 - (2) If any overage imbalance, other than as provided for in (1) above, remains from the foregoing calculation at the end of the month, MSS will account for such overage pursuant to Section 14.
- (c) MSS Obligations.
1. Transporter can limit the RDDQ to zero on any delivery gas day.
 2. MSS is obligated when requested by Transporter to take the total of its MDTQ, any other quantities scheduled to the points for which MSS is the Delivery Point Operator (or is utilizing with the written consent of the Delivery Point Operator), and the RDDQ ("Total Requested Deliveries"). RDDQ can be up to the multiple of the ADQ established in the MSS arrangement.

GENERAL TERMS AND CONDITIONS
(continued)

3. Each daily RDDQ Order shall set a limit on the ability of the MSS to take more than its Total Requested Deliveries (overages) or to take less than its Total Requested Deliveries (underages). For daily RDDQ Orders which limit underages, MSS must take actual deliveries of at least 98% of its Total Requested Deliveries. For daily RDDQ Orders which limit overages, MSS must not take actual deliveries of more than 102% of its Total Requested Deliveries. MSS's failure to comply will result in the following charges and may result in the cancellation of the MSS arrangement.
 - (i) If the RDDQ Order sets a limitation on overages, in the event delivery quantities exceed such Total Requested Deliveries by more than 2%, all overages are subject to the following charges:
 - (1) An overage charge calculated as the daily overage multiplied by 200% of the highest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the overage occurred. Such overage charge will be accounted for pursuant to Section 24.
 - (2) A transportation charge calculated by multiplying the daily overage by the weighted average 100% load factor rate of firm services scheduled to the delivery points covered by the Operating Account Agreement.
 - (ii) If the RDDQ Order sets a limitation on underages, in the event delivery quantities are less than such Total Requested Deliveries by more than 2%, all underages are subject to the following:
 - (1) An underage credit calculated as the daily underage multiplied by 50% of the lowest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the underage occurred. Such underage credit will be distributed pursuant to Section 24.

GENERAL TERMS AND CONDITIONS
(continued)

- (d) MSS Revenues. Fifty percent (50%) of the revenues received by Transporter as compensation for the transportation aspect of MSS service shall be retained by Transporter and fifty percent (50%) shall be recorded in the Balancing Tools Account and accounted for pursuant to Section 24.

5. Operational Purchases or Sales

Operational Purchases or Sales may be utilized to manage line pack, with purchases made on those days in which Transporter needs to increase line pack levels, and sales made on those days in which Transporter needs to decrease line pack levels. Transporter will utilize this tool to cover noncompliance with pack/draft notices, alert days or OFO's, to compensate for the time lag inherent in utilizing tools which require advance notice, to restore in-kind quantities settled through the cash-out at the end of the month or as otherwise required to maintain a reasonable system balance. Transporter shall post a notice on its Internet website stating the desired quantity, and the minimum quantity, if any, for which a bid will be accepted. Additionally, Transporter may post any other criteria, including, but not limited to, geographic location and specific response time requirements. Bids shall be accepted only from parties having been determined to be creditworthy pursuant to Section 16 and providing satisfactory proof of ability to perform. Transporter shall accept the bid(s) that result in the lowest purchase cost for Operational Purchases and the highest sales revenues for Operational Sales consistent with any other criteria specified.

Operational Purchases shall have the receipt point scheduling priority equal to Alternate Firm of Section 10.C.2.(b). Operational Purchases or Sales in the Market Area shall receive no special scheduling priority. In the event Transporter makes Operational Purchases or Sales at a Market Area delivery point, the following additional conditions will apply: 1) if the party is not the Delivery Point Operator, the Delivery Point Operator must consent in writing; and 2) actual deliveries must be within the greater of 2% of Shipper's total Scheduled Deliveries or 500 MMBtu, in the direction (overage or underage) specified by Transporter.

Failure to comply will result in the following charges:

- (a) If Transporter specifies a limitation on overages, the sum of the following charges:
 - (1) An overage charge calculated by multiplying the quantity by which actual deliveries exceed Scheduled Deliveries times 200% of the highest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the overage occurred.

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- (2) A transportation charge calculated by multiplying the quantity determined in (1) above by the weighted average 100% load factor rate of firm services scheduled to the delivery points covered by the Operating Account Agreement.
- (b) If Transporter specifies a limitation on underages, an underage credit calculated by multiplying the quantity by which actual deliveries are less than Scheduled Deliveries times 50% of the lowest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the underage occurred.

Transporter shall post on its Internet website the party, quantity, price, receipt and/or delivery points and the effective time period for all Operational Purchases or Sales within two (2) working days after the commencement of such transaction.

All costs and revenues pursuant to this Paragraph 5. will be accounted for pursuant to Section 24.

6. Deferred Exchange

Deferred Exchanges may be utilized to address short-term line pack needs. Transporter may utilize this tool to compensate for line pack variations expected to be of short duration including weekend imbalance situations. Transporter shall post a notice on its Internet website of the desired quantity. Additionally, Transporter may post any other criteria, including, but not limited to, geographic location. Transporter shall negotiate with party(ies) the compensation price and a fixed time period for receipts and deliveries, and balancing.

Deferred Exchanges shall have receipt point scheduling priority equal to Alternate Firm of Section 10.C.2.(b). For Deferred Exchanges at a Market Area delivery point: 1) if the party is not the Delivery Point Operator, the Delivery Point Operator must consent in writing and 2) actual deliveries must be within the greater of 2% of Shipper's total Scheduled Deliveries or 500 MMBtu, in the direction (overage or underage) specified by Transporter. Failure to comply will result in the following charges:

- (a) If Transporter specifies a limitation on overburns, the sum of the following charges:
 - (1) An overage charge calculated by multiplying the quantity by which actual deliveries exceed Scheduled Deliveries times 200% of the highest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the overage occurred.

GENERAL TERMS AND CONDITIONS
(continued)

- (2) A transportation charge calculated by multiplying the quantity determined in (1) above by the weighted average 100% load factor rate of firm services scheduled to the delivery points covered by the Operating Account Agreement.

- (b) If Transporter specifies a limitation on underburns, an underage credit calculated by multiplying the quantity by which actual deliveries are less than Scheduled Deliveries times 50% of the lowest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the underage occurred.

Transporter shall post on its Internet website the party, quantity, price, receipt and/or delivery points and the effective time period of all Deferred Exchanges within two (2) working days after the commencement of such transaction.

All costs and revenues pursuant to this Paragraph 6 will be accounted for pursuant to Section 24.

7. Pack and Draft Notices

(a) General

Transporter will utilize Pack and Draft Notices to address adverse line pack conditions systemwide or in an Affected Area. Pack Notices will be posted to address low line pack conditions, while Draft Notices will be used to address high line pack conditions. A Pack Notice shall mean a notice to correct an imbalance due Transporter. A Draft Notice shall mean a notice to correct an imbalance due Delivery Point Operator.

Transporter shall post Pack or Draft Notices when in Transporter's sole discretion, reasonably exercised, the use of Pack or Draft Notices would tend to improve line pack conditions. Transporter will indicate if the Pack or Draft conditions exist systemwide or in an Affected Area. A Delivery Point Operator must respond to a Pack/Draft Notice if the Delivery Point Operator's combined month-to-date balance in the Operating Account and No-Notice Account exceeds the greater of the NNQ aggregated to the Delivery Point Operator Account (DPOA) or one thousand (1000) MMBtu in the specified direction of the problem (either Imbalance due Transporter or Imbalance due Delivery Point Operator; provided, however, that if the pack or draft quantity calculated by multiplying the percentage specified in the Pack or Draft Notice times the balance subject to the Notice is less than 200 MMBTU, no response is required.

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The balance subject to the Pack/Draft Notice percentage shall be the combined month-to-date balance in the Operating Account and No Notice Account less NNQ aggregated to the DPOA.

Transporter shall post the Pack or Draft Notice ("Notice") applicable to the Delivery Point Operator or its Designee on its Internet website by 9:30 A.M. Central Time. In addition to posting Pack or Draft Notices on its Internet website, on weekends and Transporter's holidays Transporter will also provide a recorded phone message giving the specifics of any such Notice, with the telephone number for such message to be posted on its Internet website. Such phone number will be changed only as reasonably necessary. The Notice shall indicate whether it is a Pack or Draft Notice, the basis for the Notice, the specific pack or draft percentage which the Delivery Point Operator will apply to the balance subject to the Notice as determined above and the gas day or days in which a response is required. The Delivery Point Operator must submit an Acceptable Response to the Notice by the nomination deadline.

(b) Acceptable Pack Notice Response

An Acceptable Pack Notice Response shall mean that scheduled receipt quantities (excluding fuel reimbursement quantities) exceed scheduled delivery quantities by the quantity calculated pursuant to the percentage specified in the Pack Notice for the upcoming gas day, unless Transporter specifies that the Pack Notice will be effective for a subsequent gas day or days.

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The Delivery Point Operator may accomplish the Pack Notice response by: (1) tendering additional supplies for receipt into Transporter's system, (2) reducing delivery quantities without a corresponding reduction in receipt quantities, or (3) causing another party to schedule additional receipts on the Delivery Point Operator's behalf.

The Delivery Point Operator must specify the contracts on which the pack quantities have been nominated, and to the extent the response involves another Delivery Point Operator scheduling receipts on the Delivery Point Operator's behalf, the Delivery Point Operator subject to the Pack Notice must submit a written statement from the other Delivery Point Operator indicating such party's willingness to be bound by the Pack Notice for purposes of the Performance Test as defined in (d) below, and to pay any transportation charges associated with the pack gas. To the extent the response involves scheduling additional receipts on a contract, the additional receipts will be subject to the receipt point scheduling priority provisions of Section 10C(2); provided further, that if a nominated receipt point is unavailable, the Delivery Point Operator is not relieved of the obligation to schedule receipts which exceed deliveries for the upcoming or otherwise specified gas day or days, but may utilize the intraday nomination provisions of Section 10 to accomplish an Acceptable Pack Notice Response. Nominated receipt quantities may exceed the MDTQ of the contract by a quantity not to exceed the pack quantity.

The pack quantity will be assessed the usage charge applicable to the contract or contracts under which the volumes are scheduled; provided, however, that if any of the pack gas is nominated on a firm rate schedule above the MDTQ, such pack quantities shall be billed at the daily weighted average 100% load factor rate applicable to the contract or contracts under which the volumes are scheduled.

(c) Acceptable Draft Notice Response

An Acceptable Draft Notice Response shall mean that scheduled deliveries exceed scheduled receipts (excluding fuel reimbursement quantities) by the quantity calculated pursuant to the percentage specified in the Draft Notice for the upcoming gas day, unless Transporter specifies that the Draft Notice will be effective for a subsequent gas day or days.

The Delivery Point Operator may accomplish the Draft Notice response by: (1) reducing receipt quantities, (2) increasing delivery quantities without a corresponding increase in receipt quantities, or (3) scheduling alternate deliveries to Market Area delivery points which are the responsibility of another Delivery Point Operator.

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The Delivery Point Operator's ability to accomplish the Draft Notice response by (2) and/or (3) above is subject to the scheduling priority provisions of Section 10.C.(1); provided further, that if a nominated delivery point is unavailable, the Delivery Point Operator is not relieved of the obligation to schedule deliveries which exceed scheduled receipts for the upcoming or otherwise specified gas day or days, but may utilize the within gas day provisions of Section 10.A.2. to accomplish an acceptable Draft Order response. The Delivery Point Operator must specify the contracts on which the Draft quantities have been nominated, and to the extent the response involves scheduling alternate deliveries, the Delivery Point Operator must submit a written statement from the other Delivery Point Operator indicating such party's willingness to be bound by the Draft Order for purposes of the Performance Test as defined in (d) below.

(d) Compliance

Compliance with a Pack or Draft Notice shall mean:

- (1) An Acceptable Pack or Draft Notice Response submitted by the nomination deadline , except as otherwise provided in Section 5 of the NNTS Rate Schedule, and
- (2) Satisfaction of the Performance Test for the gas day in which the Pack or Draft Order is in effect.

For Pack Notices, the Performance Test shall mean that actual deliveries do not exceed Scheduled Deliveries by more than 5% or 500 MMBtu, whichever is greater. For Draft Notices, the Performance Test shall mean that actual deliveries are not less than Scheduled Deliveries by more than 5% or 500 MMBtu, whichever is greater.

Failure to comply with a Pack or Draft Notice will result in a separate balancing of the quantities by which the Delivery Point Operator fails to comply with the Pack or Draft Notice, and the noncompliance quantities shall not be recorded in the Operating Account or No-Notice Account, nor subject to monthly balancing under Section 14. In the event of noncompliance with a Pack Notice, the Delivery Point Operator is deemed to have purchased the gas from Transporter's system, and shall be assessed a charge equal to 200% times the highest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the Pack Notice occurred, and a transportation charge equal to the daily weighted average 100% load factor rate of firm services scheduled to the delivery points covered by the Operating Account Agreement. In the event of noncompliance with a Draft Notice, the Delivery Point Operator is deemed to have sold the gas to Transporter's system, and shall be credited an amount equal to 50% times the lowest simple average by zone of the daily midpoint prices for the indices listed in the cash-out provisions of Section 14.B, for the week in which the Draft Notice occurred. Noncompliance charges or credits will be accounted for pursuant to Section 24.

GENERAL TERMS AND CONDITIONS
(continued)

18. CAPACITY RELINQUISHMENT

A. General

This Section sets forth the sole means by which a firm Shipper ("Relinquishing Shipper") may, pursuant to Section 284.8 of the Commission's Regulations, relinquish its firm capacity rights under a service agreement with Transporter to a third party ("Acquiring Shipper").

Non-biddable relinquishments are prearranged relinquishments that are defined as follows:

1. A capacity relinquishment for any period of thirty-one (31) days or less. A firm Shipper shall not roll over, extend or in any way continue such capacity relinquishment to the same Acquiring Shipper until 28 days after the first release period has ended. This 28-day period does not apply to any release to the same Acquiring Shipper that is posted for bidding or that qualifies for any of the other exemptions from bidding set forth in Sections A.2, A.3 or A.4 below.
2. A capacity relinquishment for more than one year at the maximum tariff rate.
3. A capacity relinquishment to an asset manager as defined in Section 284.8(h) (3) of the Commission's Regulations.
4. A capacity relinquishment to a marketer participating in a state-regulated retail access program as defined in Section 284.8(h) (4) of the Commission's Regulations.

All other relinquishments shall be biddable.

B. Capacity Eligible For Release

A Shipper with a service agreement under Rate Schedule FTS-1, FTS-WD or FTS-2 may relinquish all or a portion of its firm capacity ("eligible capacity") from an individual Service Agreement pursuant to this Section 18. A Shipper may also relinquish all or a portion of its NNQ under Rate Schedule NNTS; provided however, Shipper may only relinquish its Rate Schedule NNTS capacity at the Shipper's primary delivery points. Capacity held by a Shipper under any rate schedule other than as set forth above shall not be eligible for capacity relinquishment. Relinquishments under this section may not exceed the maximum rate applicable to the relinquished capacity; provided, however, that no rate limitation shall apply to a capacity relinquishment for a period of one year or less if the relinquishment is to take effect on or before one year from the date on which Transporter is notified of the relinquishment.

Re-release of capacity: Acquiring Shipper may re-release acquired capacity subject to the terms attached to the acquired capacity in all previous releases.

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(continued)

C. Relinquishment Types:

1. Permanent Relinquishment

This Section sets forth the terms and conditions applicable to the permanent relinquishment of eligible capacity ("Permanent Relinquishment"). Eligible capacity can be permanently relinquished solely on a reservation basis either pursuant to a transaction prearranged by Relinquishing Shipper or pursuant to the bidding procedures in Section 18.F. An Acquiring Shipper who obtains capacity relinquished hereunder shall be required to execute a separate firm service agreement with Transporter for the relinquished capacity for the primary and secondary terms set forth in the Relinquishing Shipper's service agreement.

Transporter is not required to but, may choose to accept a bid at less than the maximum rate provided that (i) Relinquishing Shipper remits as an exit fee, a lump sum payment for the difference between the maximum rate and the bid rate for the full term of the relinquishment, or agrees to remain liable for the difference between the maximum rate and the bid rate for the full term of the relinquishment, and (ii) Transporter and Acquiring Shipper reach agreement on a mechanism permitting the periodic adjustment to the bid rate to reflect subsequent rate adjustments filed for and approved by the FERC.

To the extent Transporter elects to accept bids at other than the maximum rate, Transporter shall award the capacity or portion thereof in accordance with Section 18.F.4. Transporter's decision to accept a permanent relinquishment at less than the maximum rate must be reached in a nondiscriminatory manner.

At the time the Acquiring Shipper and Transporter enter into a Service Agreement for the acquired capacity, Acquiring Shipper may, if the Relinquishing Shipper had not elected the ten-year rollover described in Section 20C, elect such ten-year rollover in the manner set forth in Section 20C.

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2. Temporary Relinquishment:

This Section sets forth the terms and conditions applicable to temporary relinquishments of eligible capacity either pursuant to a transaction prearranged by Relinquishing Shipper or pursuant to the bidding procedures in Section 18.F. In addition to complying with these provisions, Relinquishing Shipper and Acquiring Shipper must comply with all other applicable provisions of this Section 18.

Biddability and rollover limitations: Prearranged relinquishments for 31 days or less are not subject to open season bidding, except as provided in Section 18.A.1 herein.

In the event the temporary relinquishment does not meet the non-biddable criteria set forth in Section 18.A herein, then the subject eligible capacity shall be subject to an open season bidding and the right to match pursuant to Section 18.F.

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(continued)

D. Capacity Release Timelines (All times are Central Clock Time)-

The capacity release timelines are applicable to all parties in the capacity release process provided that 1) all information provided by the parties is valid and the Acquiring Shipper has been determined to be creditworthy before the capacity release bid is tendered and 2) there are no special terms or conditions of the release.

1. For biddable releases (1 year or less):

- (a) offers should be tendered by 12:00 P.M. on a Business Day;
- (b) open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- (c) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (d) match or award is communicated by 2:00 P.M.;
- (e) match response by 2:30 P.M.;
- (f) where match required, award posting by 3:00 P.M.;
- (g) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

2. For biddable releases (more than 1 year):

- (a) offers should be tendered by 12:00 P.M. four Business Days before award;
- (b) open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- (c) evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- (d) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (e) match or award is communicated by 2:00 P.M.;
- (f) match response by 2:30 P.M.;
- (g) where match required, award posting by 3:00 P.M.;
- (h) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time).

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3. For non-biddable releases:
- a. Timely Cycle
- 10:30 (i) posting of prearranged deals not subject to bid are due by
- beginning at A.M.;
- the contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible
- the next available nomination cycle for the effective date of contract. (Central Clock Time)
- b. Evening Cycle
- 5:00 (i) posting of prearranged deals not subject to bid are due by
- beginning at P.M.;
- the contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible
- the next available nomination cycle for the effective date of contract. (Central Clock Time)
- c. Intraday 1 Cycle
- 9:00 (i) posting of prearranged deals not subject to bid are due by
- beginning at A.M.;
- the contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible
- the next available nomination cycle for the effective date of contract. (Central Clock Time)
- d. Intraday 2 Cycle
- 4:00 (i) posting of prearranged deals not subject to bid are due by
- beginning at P.M.;
- the contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible
- the next available nomination cycle for the effective date of contract. (Central Clock Time)
4. Processing of Uploads
- and Transportation Service Providers which support capacity release should accept
- its process uploads of capacity release offers from Relinquishing Shipper(s) (or
- minutes authorized third party service provider), provided the offer is received by the
- received Transportation Service Provider at their designated site no later than 15
- available prior to the respective deadline specified in NAESB Standard No. 5.3.2. Such
- the offer, if determined to be valid, should be posted as an offer and should be
- Shipper's for bidding by the posted-by deadline and start of bidding time specified (for
- received Business Day) in NAESB Standard No. 5.3.2 or the Relinquishing
- specified Business Day (if later than the received Business Day).
- and Transportation Service Providers which support capacity release should accept
- (or its process uploads of capacity release bids from potential Acquiring Shipper(s)

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authorized third party service provider), provided the bid is time-stamped as control of the bidder no later than the respective deadline as specified in Standard No. 5.3.2 and is received by the Transportation Service Provider at designated site no later than fifteen minutes after such deadline. Such timely if determined to be valid, should be evaluated by the Transportation Service for the purpose of identifying the winning bidder associated with the offer the bid was made.

E. Notice Required by Shipper

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1. Notice by Relinquishing Shipper. A Shipper who desires to relinquish any or its eligible capacity must notify Transporter of said Shipper's desire to eligible capacity ("Relinquishing Shipper") and the terms and conditions of proposed relinquishment. (Such notice is hereinafter referred to as the "Relinquishment Notice"). Such Relinquishment Notice shall be in writing or electronically pursuant to Section 9.B and in the form set out in the Tariff shall be executed by an authorized representative of the Relinquishing Shipper. terms and conditions a Relinquishing Shipper proposes shall be posted as set below. Such terms and conditions must be objectively stated,

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applicable to all potential bidders. Notwithstanding the above, the terms and conditions required in the Relinquishment Notice for a non-biddable capacity release to an asset manager pursuant to Section 18.A.3 need only include the information specified in Section 18.E.1.a through 18.E.1.q herein. The Relinquishment Notice shall constitute a binding offer on the part of Relinquishing Shipper to relinquish the eligible capacity pursuant to the terms of the Relinquishment Notice, until written or electronic notice of withdrawal is received by Transporter. Transporter shall reject any Relinquishment Notice that does not comply fully with the foregoing requirements. Such Relinquishment Notice shall provide the following information:

- a. Name, address, contact person, telephone number, and facsimile number of the Relinquishing Shipper;
- b. Whether the relinquishment is permanent or temporary;
- c. Whether the relinquishment is recallable and, if recallable, whether on either a permanent or temporary basis, and the terms and conditions applicable to such right of recall and reput;

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- d. The specific quantity to be relinquished, stated in dekatherms per day of MDTQ by season;
- e. Identification of the Primary Receipt Point(s) capacity and Primary Delivery Point(s) capacity to be relinquished; provided further that both the sum of the Primary Receipt Point capacity relinquished by season and Primary Delivery Point capacity relinquished by season shall each equal the relinquished MDTQ set forth in (d) above; and provided further, that if the relinquishment is for a specific segment of capacity between any points on Transporter's system, such relinquishment must comply with the provisions of Section 19. At Relinquishing Shipper's request, and in-lieu of posting the relinquished Primary Receipt Point capacity from 18E.1(e), Transporter shall aggregate relinquished Primary Receipt Point capacity, and post such capacity at the closest in-line transfer point east of the receipt point capacity relinquished.
- f. The rate schedule under which the Relinquishing Shipper holds the capacity;
- g. The term of the proposed relinquishment, which in the case of a Permanent Relinquishment must equal the remaining term of the Relinquishing Shipper's existing service agreement;
- h. Identification of any Acquiring Shipper with whom Relinquishing Shipper has prearranged the relinquishment; address, contact person, telephone number; fax number, and contract number if applicable;
- i. Whether the Relinquishing Shipper will accept volumetric bids and volumetric commitments;
- j. Whether the release includes a right of first refusal where: (1) Shipper releases on a permanent basis, the remaining part of a long term contract, but where the remainder of the term is less than one year, (2) Shipper releases for the remainder of the contract term, but retains a right of recall, and/or (3) the prearranged Acquiring Shipper may match the best eligible bid(s);

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- k. Whether the Relinquishing Shipper will accept contingent bids, and if so under what circumstances.
- l. The method to be used to evaluate bids. To the extent Relinquishing Shipper elects to accept volumetric bids, Shipper must also specify the method to rank competing volumetric and reservation charge bids. Relinquishing Shipper must choose one of the following tariff methods:
 - i. highest rate
 - ii. net revenue
 - iii. present value
- m. The method to be used to break ties if the applicable tariff method is not to be used;
- n. Whether the Relinquishing Shipper will permit the Acquiring Shipper, to request changes to Primary Receipt and/or Delivery Points;

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- o. The minimum conditions, if any, the Relinquishing Shipper will accept, rates (which may be expressed in dollars and cents or percent of the maximum tariff rate), including all reservation surcharges, volumes, and other terms and whether such minimum conditions are to be considered confidential at the time of posting;
- p. Whether the capacity to be relinquished was obtained pursuant to the provisions of this Section 18; and
- q. Whether the Acquiring Shipper is (a) an asset manager as defined in Section 284.8(h)(3) of the Commission's Regulations and, if so, include the volumetric level of the asset manager's delivery or purchase obligation and the time period during which that obligation is in effect or (b) a marketer participating in a state-regulated retail access program as defined in Section 284.8(h)(4) of the Commission's Regulations.

Acquiring Shipper will initiate confirmation of prearranged deals electronically.

2. Posting of Relinquishment Notice

All valid Relinquishment Notices shall be posted on Transporter's Internet website, including capacity released on a prearranged basis, upon receipt, unless Relinquishing Shipper requests otherwise. Capacity release facilitator should post offers and bids, including prearranged deals, upon receipt. A Relinquishing Shipper may request a later posting time for posting of such offer, and the capacity release service facilitator should support such request insofar as it comports with standard capacity release timeline specified in NAESB Standard 5.3.2. All Relinquishment Notices shall be binding until written or electronic notification of withdrawal is received by Transporter. The notice posted shall contain the information set forth in 18E.1(a)-(q) above; provided however, that at Relinquishing Shipper's request, and in lieu of posting the relinquished Primary Receipt Point capacity from 18E.1(e) above, Transporter shall aggregate relinquished Primary Receipt Point capacity, and post such capacity at the closest In-Line Transfer Point east of the Receipt Point capacity relinquished. The posting of the Relinquishment Notice shall also include:

- (1) except for releases for a period of one year or less, the maximum reservation rate (including any reservation type surcharges) applicable to the capacity;
- (2) the date and time by which bids must be submitted in accordance with the capacity release timeline; and
- (3) the date and time the Relinquishment Notice is posted.

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Any minimum conditions set forth pursuant to 18E.1(o) shall be posted with the Relinquishment Notice unless the Relinquishing Shipper indicates in the Relinquishment Notice that such minimum conditions are confidential in which event Transporter shall indicate on the posted Relinquishment Notice that minimum conditions exist. After capacity has been awarded, Transporter shall post the terms of any previously undisclosed minimum conditions.

3. Withdrawal of Eligible Capacity From Capacity Relinquishment Program

The Relinquishing Shipper has the right to withdraw its offer during the bid period, where unanticipated circumstances justify and no valid minimum bid has been made.

F. Open Season Bidding:

1. During the open season and bid submittal periods, all valid bids (excluding bidders name) will be posted. Bids provided electronically must comply with the provisions of Section 9.B. All bids will be binding until written or electronic notice of withdrawal is received by Transporter. Invalid bids will not be posted. At the close of the bidding period, any bid received by Transporter shall be deemed to be a binding offer by the prospective Acquiring Shipper to acquire capacity pursuant to the terms of the bid. A Relinquishing Shipper will not be able to specify an extension of the original bid period or the prearranged deal match period, without posting a new release. Any prospective Acquiring Shipper who has satisfied the creditworthiness pre-qualification requirements to Section 18I below, may submit a bid with the following bid information;
 - a. The identity of the bidder, including contact person business address, phone number and facsimile number;
 - b. The relinquishment under which the capacity is available and the MDTQ separately stated by season;
 - c. The requested Primary Receipt Point(s) and the Primary Delivery Point(s) and the quantity separately stated for each such point;
 - d. The rate bid on a reservation charge basis between the minimum and maximum Reservation Charge (including any applicable reservation type surcharges) for the rate schedule under which the capacity is being offered for release (and/or the Reservation Charge rate for Rate Schedule NNTS service, if applicable). In the event the Relinquishing Shipper has allowed a volumetric release, the bids may be converted into a volumetric charge. The maximum rate for such volumetric releases is the maximum applicable reservation charge set forth on Sheet Nos. 7 or 8 or 12, plus all applicable reservation surcharges. Notwithstanding the above, no rate limitation shall apply to a capacity relinquishment for a period of one year or less if the relinquishment is to take effect on or before one year from the date Transporter is notified of the relinquishment.
 - e. Any other conditions necessary to meet the terms of the Relinquishing Shipper's Relinquishment Notice; and

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- f. The minimum amount of prorated capacity that the bidder will accept, if prorationing is necessary.

2. Withdrawal of Bids:

A bid may be withdrawn any time prior to the close of the bidding period, however, the same party may not submit a lower bid. Once a bidder has withdrawn its bid, the bidder may only submit a new bid for such released capacity at a higher rate. Bids cannot be withdrawn after the bid period ends.

3. Right to Match

In the event capacity is subject to the right to match, the prearranged Acquiring Shipper shall have the right to match consistent with the capacity release timeline.

4. Bid Evaluation Procedure

Transporter shall review the bids received and reject any bids that do not comply with all applicable provisions of this Section 18 and the Relinquishment Notice. Subject to the right to match, if applicable, capacity will be awarded to all Acquiring Shippers whose bids can be fulfilled without impairment of firm capacity rights held by any other Shipper or without reducing the total contractual entitlement on Transporter's system. Pursuant to Section 18.E.1.(1), Transporter will evaluate and rank all bids and will award bids, best bid first, until all offered capacity is awarded.

Tie Breakers:

In the event two or more bids contain the same bid rate, capacity will be awarded based on the first in time to submit an eligible bid; provided however, if a contingent bid and a non-contingent bid tie, capacity will be awarded to the non-contingent bidder.

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5. Posting of Awards:

After the awarding of bids, Transporter shall post the winning bid(s), any minimum conditions, and the identity of the winning bidder(s). For biddable releases subject to recall, Transporter shall make available to the Relinquishing Shipper information to enable the Relinquishing Shipper to contact the Acquiring Shipper in the event of a capacity recall.

G. Return to Shipper of Relinquished Capacity Upon Expiration of Temporary Relinquishment.

Upon expiration of any relinquishment under Section 18C.2, Transporter shall return to Shipper all applicable relinquished capacity as such capacity exists upon expiration of the relinquishment. If the Relinquishing Shipper permitted the Acquiring Shipper to change Primary Receipt and Delivery Points, then the capacity returned to Shipper at the expiration of a relinquishment will reflect any such changes; provided however, if the term of the relinquishment was for a period of one month or less within a single calendar month, then the capacity rights returned to Shipper will be identical to Shipper's pre-relinquishment firm capacity rights. If the Relinquishing Shipper did not permit changes to Primary Receipt and Delivery Points, the capacity returned to Shipper at the expiration of a relinquishment shall be identical to Shipper's pre-relinquishment firm capacity rights.

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H. Consummation and Effect of Relinquishment:

1. The posting process shall occur on Transporter's TECM located on Transporter's Internet website. The posting process will be utilized to execute both amendments to the service agreements with the Relinquishing Shipper and new service agreements with the Acquiring Shipper, all as more fully described in Section 9.B of these General Terms and Conditions. The amendment to the service agreement of the Relinquishing Shipper shall change the underlying service agreement to reflect the capacity rights released. The new service agreement with the Acquiring Shipper shall reflect the capacity rights acquired.
2. Status of Relinquishing Shipper. With respect to Permanent Relinquishments only, upon execution by Transporter and Acquiring Shipper of the new service agreement, and effective as of the effective date of said new service agreement, the Relinquishing Shipper shall, except as otherwise agreed to by Transporter and Relinquishing Shipper, be relieved of liability under its existing service agreement, but only to the extent of the quantity of the executed new service agreement; provided, however, that in the event the Acquiring Shipper at the time of the relinquishment does not (i) satisfy the criteria set forth in Section 16(a) and (b) of these General Terms and Conditions;

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(ii) furnish and maintain for the term of the Service Agreement a written guarantee in a form satisfactory to Transporter from a third party which is creditworthy as determined in Section 16(a) and (b); or (iii) furnish other security reasonably acceptable to Transporter and its lenders, then the Relinquishing Shipper shall remain responsible for all Reservation Charges (including all applicable demand or reservation type surcharges) under the existing contract, subject to the billing adjustment and revenue sharing and crediting mechanism set forth below. With respect to all other relinquishments, Relinquishing Shipper shall remain responsible for all Reservation Charges under the existing contract, subject to the billing adjustment and revenue sharing and crediting mechanisms set forth below.

3. Status of Acquiring Shipper. An Acquiring Shipper who executes a new service agreement pursuant to the terms and conditions of this Section 18 shall, upon execution of such new service agreement, be considered a firm Shipper for all purposes under Transporter's FERC Gas Tariff, and shall be entitled to the rights (and subject to the obligations) of a Shipper under Rate Schedule FTS-1, FTS-WD or FTS-2, as applicable, including, without limitation, the right to participate in Transporter's capacity relinquishment program pursuant to this Section 18, and the right to use alternate receipt and delivery points as provided for in such Rate Schedules; provided, however, that a Shipper who acquires a segment of capacity under Rate Schedule FTS-1 or FTS-2 which is located entirely within Transporter's Western Division acquires the Primary and Alternate Delivery Point rights of a Western Division Shipper.

I. Creditworthiness:

Pre-Qualified Bidder Requirement. All parties desiring to acquire firm capacity must be determined to be creditworthy under Transporter's FERC Gas tariff, Section 16, prior to bidding on and being awarded relinquished capacity hereunder. A bidder's creditworthiness shall be assessed on the same basis as a Shipper's creditworthiness under the terms of Transporter's Rate Schedule FTS-1, FTS-WD or FTS-2, as applicable.

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(continued)

J. Recall/Reput Rights:

A Relinquishing Shipper has the right to utilize the standard tariff method as defined below or a Relinquishing Shipper has the right to define the condition(s) precedent that will result in a recall and reput (return to Acquiring Shipper) of capacity subject to a Temporary Relinquishment by specifying such conditions in the Relinquishment Notice. The Relinquishing Shipper has no right to recall the relinquished capacity, other than any rights set forth in the Relinquishment Notice. This relinquished capacity is recallable in whole or in part at the discretion of the Relinquishing Shipper. At the end of the recall period, the capacity recalled reverts (reputs) back to the original Acquiring Shipper in whole or in part. The terms and conditions of any recall rights shall not be inconsistent with the terms and conditions of the Relinquishing Shipper's existing service agreement with Transporter nor the provisions of Transporter's FERC Gas Tariff. No right of recall shall be permitted for any other type of relinquishment. Transporter shall continue to apply all tariff provisions to the Shipper of record until notified of a recall or notified of the termination of such recall and shall change the Shipper of record on a prospective basis only after proper notification of a change. Transporter has the right to rely on a Relinquishing Shipper's notice and a Relinquishing Shipper shall defend and indemnify Transporter against any claims, losses, any liabilities, or expense (including reasonable attorney's fees) resulting from claims by recall Acquiring Shipper that relinquished capacity was not recalled in accordance with the rights specified by the Relinquishing Shipper.

All Transportation Service Providers (TSPs) should support the following recall notification periods for all released capacity subject to recall rights:

(i) Timely Recall Notification:

(a) A Relinquishing Shipper recalling capacity should provide notice of such recall to the TSP and the first Acquiring Shipper no later than 8:00 a.m. on the day that Timely Nominations are due;

(b) The TSP should provide notification of such recall to all affected Acquiring Shippers no later than 9:00 a.m. on the day that Timely Nominations are due (Central Clock Time);

(ii) Early Evening Recall Notification:

(a) A Relinquishing Shipper recalling capacity should provide notice of such recall to the TSP and the first Acquiring Shipper no later than 3:00 p.m. on the day that Evening Nominations are due;

(b) The TSP should provide notification of such recall to all affected Acquiring Shippers no later than 4:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

(iii) Evening Recall Notification:

(a) A Relinquishing Shipper recalling capacity should provide notice of such recall to

the TSP and the first Acquiring Shipper no later than 5:00 p.m. on the day that Evening Nominations are due;

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(continued)

- (b) The TSP should provide notification of such recall to all affected Acquiring Shippers no later than 6:00 p.m. on the day that Timely Nominations are due (Central Clock Time);
- (iv) Intraday 1 Recall Notification:
 - (a) A Relinquishing Shipper recalling capacity should provide notice of such recall to the TSP and the first Acquiring Shipper no later than 7:00 a.m. on the day that Intraday 1 Nominations are due;
 - (b) The TSP should provide notification of such recall to all affected Acquiring Shippers no later than 8:00 a.m. on the day that Intraday 1 Nominations are due (Central Clock Time);
- (v) Intraday 2 Recall Notification:
 - (a) A Relinquishing Shipper recalling capacity should provide notice of such recall to the TSP and the first Acquiring Shipper no later than 2:30 p.m. on the day that Intraday 2 Nominations are due;
 - (b) The TSP should provide notification of such recall to all affected Acquiring Shippers no later than 3:30 p.m. on the day that Intraday 2 Nominations are due (Central Clock Time);

For recall notification provided to the Transportation Service Provider (TSP) prior to the recall notification deadline specified in NAESB WGQ Standard No. 5.3.44 and received between 7:00 a.m. and 5:00 p.m., the TSP should provide notification to all affected Acquiring Shippers no later than one hour after receipt of such recall notification.

For recall notification provided to the TSP after 5:00 p.m. and prior to 7:00 a.m., the TSP should provide notification to all affected Acquiring Shippers no later than 8:00 a.m. after receipt of such recall notification (Central Clock Time).

The Relinquishing Shipper shall submit recall or reput notification to Transporter using Transporter's Internet website.

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K. Billing and Payment:

An Acquiring Shipper shall be billed by Transporter and shall make payments to Transporter in accordance with the terms of Transporter's FERC Gas Tariff and Shipper's executed service agreement.

For relinquishments under Section 18C.2, to the extent the Acquiring Shipper's bid was on a reservation charge basis, Transporter shall credit the reservation charge of the Relinquishing Shipper's invoice for the month of the relinquishment.

For relinquishments under Section 18C.2 where the Acquiring Shipper's bid was on a volumetric basis, Transporter shall make a reservation charge credit to the usage charge of the Relinquishing Shipper's invoice for the month of the relinquishment and/or make payment to the Relinquishing Shipper by the due date for payment of usage charges to the extent that the reservation charge credit exceeds the Relinquishing Shipper's usage charge invoice. Transporter shall not provide a reservation charge credit to the Relinquishing Shipper in a Permanent Relinquishment.

The Acquiring Shipper shall be obligated to pay Transporter the usage charge effective under the rate schedule pursuant to which service is rendered, plus all applicable volumetric surcharges and fuel charges, applied to the volumes Transporter transports under the Acquiring Shipper's new service agreement.

Transporter will retain the revenues from the usage charge, applicable volumetric surcharges, and fuel charges it receives from the Acquiring Shipper.

L. Transporter's Right to Terminate a Temporary Capacity Relinquishment

Transporter may elect to terminate a Temporary Capacity Relinquishment upon 30-days' written notice to the Acquiring Shipper under the following conditions:

1. The Relinquishing Shipper has failed to maintain creditworthiness pursuant to Section 16; and
2. Transporter has terminated the Relinquishing Shipper's Service Agreement; and
3. The rate paid by the Acquiring Shipper is less than the Relinquishing Shipper's contract rate.

Acquiring Shipper may avoid termination of the Temporary Capacity Relinquishment if, prior to the end of the 30-day notice period, Acquiring Shipper agrees that, beginning the first day after the end of the 30-day notice period, it will pay the lower of: (1) the Relinquishing Shipper's contract rate or (2) the maximum tariff rate under the applicable rate schedule for the remainder of the relinquishment term.

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19. Capacity Segmentation
Pursuant to this Section, a Shipper may divide its firm capacity rights into segments for the purpose of capacity release to another Shipper or for its own use. Such segmentation shall be permitted where the segmentation will not impede or adversely affect firm service to any other Shipper. Segmentation within Reticulated Areas shall be evaluated and scheduled in accordance with the factors set forth in Section 10.C of these General Terms and Conditions.

A. Segmentation Through Capacity Release
A Shipper releasing a segment of capacity must specify: (i) the specific segment as between any two physical Receipt and Delivery Points which are valid for nominations; and (ii) all applicable changes to the Shipper's MDQ at affected Primary Receipt and/or Delivery Points and to the contract MDTQ. When segmenting, aggregate MDQ cannot exceed contract MDTQ. Such capacity release may be to another Shipper or for the Relinquishing Shipper's own use under a separate service agreement. If nominations by a Relinquishing Shipper and an Acquiring Shipper, or a Shipper releasing capacity to itself, overlap anywhere on Transporter's system, the total quantities scheduled for the overlapping segment of the system are limited to the Shipper's base contract MDTQ for that segment of the system; provided however, that a Shipper nominating Forwardhauls up to Shipper's MDTQ and Backhauls up to Shipper's MDTQ to the same point at the same time, regardless of whether the point is located on the mainline or on a lateral, may nominate quantities exceeding MDTQ at Delivery Points or on delivery laterals, and such quantities shall be scheduled subject to point and lateral capacity. A Shipper's nominations from a zone In-Line Transfer Point, together with any other Receipt Point nominations in that zone, cannot exceed its MDTQ for that zone. In the event nominations on overlapping segments (excluding delivery laterals) exceed the Relinquishing Shipper's base contract MDTQ for that segment of the system, the quantities scheduled for both the Relinquishing Shipper and the Acquiring Shipper will be limited to such MDTQ, and the rankings provided by the Relinquishing and Acquiring Shippers in their respective nominations will be used to reduce the nominated quantities for each Shipper separately (or, if not ranked by the Shipper, will be reduced on a pro rata basis based on nominations).

B. Segmentation Through The Nomination Process
Segmented Transactions require specific Receipt Point to specific Delivery Point (i.e., pathed) nominations. For a Shipper nominating receipts and deliveries on segments of its own capacity under a single service agreement, the tariff provisions contained in the applicable rate schedule(s) and General Terms and Conditions which limit receipt and delivery quantities nominated to such Shipper's MDTQ shall not apply; provided however, that nominations on any segment shall be limited to the Shipper's MDTQ for such segment. A Shipper nominating quantities consisting of Forwardhauls up to Shipper's MDTQ and Backhauls up to Shipper's MDTQ to the same point at the same time, regardless of whether the point is located on the mainline or on a lateral, may nominate quantities exceeding MDTQ at Delivery Points or on delivery laterals, and such quantities shall be scheduled subject to point and lateral capacity.

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Shipper's nominations from a zone In-Line Transfer Point, together with any other Receipt Point nominations in that zone, cannot exceed its MDTQ for that zone. In the event nominations on overlapping segments (excluding delivery laterals) exceed the Shipper's MDTQ for that segment of the system, the quantities scheduled will be limited to such MDTQ, and the rankings provided by the Shipper in the nominations will be used to reduce the nominated quantities (or, if not ranked by the Shipper, will be reduced on a pro rata basis, based on the nominations).

C. Alternate Point Rights

Subject to available capacity and overlapping segment limitations as described above, a Shipper may nominate at Alternate Receipt Points, including the In-Line Transfer Points, and Alternate Delivery Points, either within or outside of the Shipper's Primary Capacity Path.

D. Changes to Primary Points

Subject to available capacity, a Shipper may submit a request to add or change its Primary Points to points either within or outside of such Shipper's Primary Capacity Path in its base contract. Transporter will respond to the notice no later than three (3) Business Days following receipt of the notice. Such a request may be submitted twice in any thirty (30) day period. However, Transporter shall not be obligated to accept such requested changes if such changes would result in total subscribed capacity resulting from such segmenting on any overlapping segment in excess of the Shipper's base contract MDTQ on such segment. If Transporter cannot accommodate the requested addition or change in a Shipper's Primary Point, then the Shipper can request a written explanation for the rejection at the time of rejection, and Transporter shall be obligated to provide the requesting Shipper a written explanation.

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Superseding: Original Sheet No. 314

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6First Revised Sheet No. 316 6First Revised Sheet No. 316

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Second Revised Sheet No. 318 Second Revised Sheet No. 318

Superseding: First Revised Sheet No. 318

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20. CONTRACT ABANDONMENT, ROLLOVER, EXTENSION AND RIGHT OF FIRST REFUSAL (ROFR)

A. Pre-Granted Abandonment

1. Subject to the provisions in Section (2) or (3) below, service shall expire and shall automatically be abandoned upon contract termination under (i) any firm transportation service agreement with a primary term of less than one (1) year, and (ii) any interruptible transportation agreement regardless of term. Termination and abandonment of any firm transportation service agreement with a term of one (1) year or longer shall be governed by the provisions of Sections 20B and C.

2. Contract Rollover

The term of service under any firm transportation service agreement existing as of November 2, 1992 may be extended pursuant to the provision of any unilateral rollover provision contained in the service agreement as of that date. For purposes hereof, "unilateral rollover provision" shall mean those provisions giving Shipper the unilateral right to extend the service agreement and such term shall not mean any provision which requires both parties to agree to an extension nor a provision which gives Transporter the right to terminate the Service Agreement.

Shipper and Transporter may, by mutual agreement, include a rollover provision in a firm transportation service agreement subsequent to November 2, 1992 in a form different from that set out in Subsection 20C. However, Transporter is not obligated to offer or agree to any rollover provisions, other than as set out in Section 20C. To the extent that Transporter offers or agrees to any such provision, it must do so on a not unduly discriminatory basis.

3. Contract Extension

Prior to the expiration of the term of a firm transportation service agreement, Transporter and Shipper may mutually agree to renegotiate the terms of such service agreement in exchange for Shipper's agreement to extend the use of at least a part of its existing service under a restructured agreement. Such restructured agreement shall be negotiated on a case-by-case basis in a not unduly discriminatory manner. If a service agreement has a Right of First Refusal, the agreement to extend must be reached prior to Transporter's posting the capacity for bidding pursuant to Section 20.B.1.

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B. Right of First Refusal

Effective November 1, 1993 firm Shippers shall have the right of first refusal, to retain existing capacity ("Right of First Refusal") at the expiration of the primary term or at the expiration of any

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unilateral rollover term exercised by the Shipper unless such right has been extinguished under Section C herein. Except for transportation agreements in effect prior to June 1, 2000, such Right of First Refusal shall apply only to entitlement under Service Agreements at maximum tariff rates with a term of twelve consecutive months or longer. Such Right of First Refusal shall not apply to extensions of agreements in effect prior to June 1, 2000 at less than the maximum tariff rate if the re-executed agreement is not at the maximum tariff rate. If a Shipper's Agreement does not qualify for the Right of First Refusal under this Section 20, then Transporter in a not unduly discriminatory manner may agree otherwise with any such Shipper. The Right of First Refusal shall be exercised as follows:

1. Twelve months prior to the expiration of the primary term, or any exercised unilateral rollover provision, Transporter shall post the availability of such capacity for bid on its Internet website.
2. Parties interested in acquiring such capacity or any portion thereof shall be required to submit bids for such capacity during a six-month period commencing with the posting. Any bid must include the following information:
 - (a) the identity of the bidder including business address, telephone and facsimile numbers;
 - (b) the Primary Receipt and Delivery points;
 - (c) the Maximum Daily Transportation Quantity (MDTQ) requested;
 - (d) the rate schedule under which service is requested;
 - (e) the rate bid;
 - (f) the length of the term the bidder requests; and
 - (g) such other information as is required for the bid to be considered a valid request for service under the applicable rate schedule.
3. At the end of the six-month bidding period, Transporter shall provide the Shipper having the Right of First Refusal ("Existing Shipper") with notice of the terms of any bid, or bids acceptable to Transporter. Such notice shall occur within 30 days from the date that the bidding process has closed. On the date of such notice, a 30-day negotiation period shall commence.

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- (a) Acceptable Bids -- Transporter shall review all bids on a not unduly discriminatory basis and determine which bids, if any, are acceptable. Transporter shall have no obligation to accept any bid at less than maximum rate. To the extent Transporter elects to accept bids at other than the maximum rate, Transporter shall award the capacity or portion thereof based on the request with the highest present value of the reservation charges for the subject capacity. Transporter shall prorate the available capacity among requests yielding an equivalent net present value. Further, Transporter shall have no obligation to accept any bid if Transporter is unable to provide the requested capacity and service without adversely affecting the availability of total firm capacity on Transporter's system.
- (b) If no bids acceptable to Transporter are received, Transporter will notify Existing Shipper of the maximum bids received or the fact that no bids were received. Transporter will then negotiate with the Existing Shipper with regard to the rate, term, and other conditions under which Transporter will continue to provide service to the Existing Shipper. Such negotiations will continue for a 30-day period commencing on the date that Transporter informs the Existing Shipper that it has received no acceptable bids. The Existing Shipper will have the right, in the absence of any bids acceptable to Transporter, to retain the right to capacity and service by offering within the 30-day negotiation period to acquire the capacity at the maximum rate applicable to such capacity for such term as Shipper specifies, provided that if Shipper specifies a term of less than one year, then such agreement shall be subject to pregranted abandonment as provided herein.

An existing Shipper may reduce its contract quantity through the Right-of-First Refusal process provided that such a reduction of contract quantity is either by a uniform percentage reduction for each season or by the same absolute amount in each season, in accordance with the Order issued on July 14, 2000 in Docket No. RP00-212-000.

- 4. If Transporter notifies the Existing Shipper of an acceptable bid or bids received pursuant to Section 20B.3 above, the Existing Shipper will have 30 days following the date of such notice to provide Transporter notice of the Existing Shipper's decision to match the terms of the best acceptable bid for such capacity, including the rate and

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(continued)

match the term provisions; provided however, the Existing Shipper is only required to
is rate up to the maximum tariff rate for the specific Rate Schedule the capacity
Right- subject to. An existing Shipper may reduce its contract quantity through the
either of-First Refusal process provided that such a reduction of contract quantity is
amount in by a uniform percentage reduction for each season or by the same absolute
RP00- each season, in accordance with the Order issued on July 14, 2000 in Docket No.
212-000.

notify If the Existing Shipper fails to exercise the Right of First Refusal, or to
within the Transporter of the exercise or non-exercise of the Right of First Refusal
the thirty (30) days specified in this Subsection 4, then upon the expiration of
be primary term or any rollover term, as applicable, the Service Agreement shall
abandoned and automatically terminated.

than 5. A Shipper may cause this Right of First Refusal process to commence earlier
notice to twelve months prior to contract expiration by submitting a 30-day written
affect Transporter to commence the process. However, this option shall not otherwise
Transporter's rights as set forth herein.

as 6. Following the thirty (30)-day period specified in Sections 20B.3 and 4 above,
bid applicable, Transporter will post on its EBB the terms and conditions of each
with received and the identity of the bidder, unless the bidder is not affiliated
unaccepted Transporter and such nonaffiliated bidder requests confidentiality for
bids.

C. Option to Avoid Right of First Refusal
its Shipper may, at its option, and only within the time periods specified below, elect to extinguish
as Right of First Refusal. The terms under which the Right of First Refusal may be extinguished are
follows:

1. Within thirty (30) days after November 1, 1993, for FTS-1 Shippers and within ninety (90)
days from the date Rate Schedule FTS-2 becomes effective for FTS-2 Shippers, Shipper must notify
Within Transporter in writing of Shipper's decision to extinguish the Right of First Refusal.
extinguish, thirty (30) days following receipt of Shipper's notice of the exercise of the right to
rollover term Transporter will amend Shipper's existing contract to provide for a ten (10)-year rollover
or at provision exercisable at the unilateral option of Shipper with the rate for any such
ten of the maximum rate applicable to such capacity. Such Shipper's notification shall specify
whether the ten (10)-year rollover is to be exercised at the end of Shipper's primary term
the end of an existing unilateral rollover provision in Shipper's Service Agreement. Such

(10)-year rollover shall supersede any other rollover right of Shipper.

2. The addition of the Rollover provision shall provide Shipper and Transporter with the
following rights and obligations:

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provision. The
10-year
- (a) Exercise of the Rollover Provision -- At least twelve months prior to expiration of the primary term or existing unilateral rollover applicable contained herein, Shipper must provide Transporter notice of Shipper's decision of whether to exercise the 10-year rollover. The exercise of the rollover will be at the applicable maximum rate for subject capacity at the time Shipper provides such notice of exercise, 10-year term. Further, at least twelve months prior to the expiration of any 10-year rollover provision, Shipper must provide Transporter with Notice of decision of whether to exercise a subsequent 10-year rollover exercise of subsequent 10-year rollover provisions also must be at the maximum rate. Shipper is not limited to the number of consecutive rollover provisions it may elect under this Section 20C.
- the
pre-
primary or
- (b) Non-Exercise of Rollover Provision -- In the event of non-exercise of rollover provision, Shipper's Service Agreement shall be subject to granted abandonment and automatically terminated at the end of the rollover term, whichever is applicable.
- it may
abandonment
service
- (c) Any Shipper that enters into the rollover option shall waive any right have under Order No. 500-J to require Transporter to file for under Section 7(b) of the Natural Gas Act for any portion of such agreement covered by Order No. 500-J.

21. REQUESTING SERVICE ON EXISTING MAINLINE FACILITIES

Transporter will post on its Internet website the availability of firm and interruptible capacity for transportation service. Transporter will provide not unduly discriminatory access to capacity to all Shippers, including without limitation, local distribution companies, end-users, producers, brokers, marketers and other potential shippers who desire such service. Transporter's obligation to provide firm service shall also be subject to the availability of existing capacity to provide the requested service.

GENERAL TERMS AND CONDITIONS
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A. Procedures to Obtain Interruptible Capacity

To obtain interruptible capacity, Shippers must have executed a Service Agreement under Rate Schedule ITS-1 or ITS-WD, and must comply with the nomination procedures set forth at Section 10 of these General Terms and Conditions.

B. Procedures to Obtain Firm Capacity

If and when any Market Area firm capacity on existing facilities becomes available, other than through the capacity relinquishment program set forth in Section 18, Transporter shall conduct an Open Season for such capacity. Notice of the Open Season shall be posted on Transporter's Internet website for a period of not less than seven (7) days. Shippers or potential Shippers interested in obtaining capacity must submit a request, in writing or electronically, during the specified Open Season. Requests must follow the format set forth in Section 3 of the rate schedule under which the firm capacity is available. Transporter will satisfy all requests which are feasible given existing facilities and existing MDTQ and MDQ and which can be fulfilled without impairment of firm capacity rights held by any other Shipper or without reducing the total contractual entitlements on Transporter's system. To the extent Transporter is unable to satisfy all of the requests and in the event all competing bids reflect a straight fixed variable rate design, Transporter shall award the capacity or portion thereof based on the request with the highest present value of the reservation charges for the subject capacity not exceeding the maximum rate applicable to such capacity; provided that Transporter shall not be required to satisfy any request for capacity at less than maximum rate, as it may be adjusted from time to time. For the purposes of determining the best bid and allocating capacity, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate. In the event competing bids reflect different rate forms, Transporter shall award the capacity or portion thereof based on the request with the highest present value of the total expected revenues for the subject capacity, not exceeding revenues based on the maximum 100% load factor tariff rate applicable to such capacity. Transporter will calculate the expected usage revenues from each bidder by applying the expected load factor for each bidder to the volumetric portion of such bid. Transporter shall prorate the available capacity among requests yielding an equivalent net present value.

GENERAL TERMS AND CONDITIONS
(continued)

C. Procedures to Obtain Firm Capacity at a New Location Within Shipper's MDTQ

Firm Shippers interested in obtaining firm capacity at a new location or an increase in MDQ at an existing location, which new location or increase in MDQ requires the construction of facilities but not the increase in Shipper's total contractual MDTQ, shall submit a request, in writing or electronically, for capacity pursuant to Section 3 of the FTS-1, FTS-WD or FTS-2 Rate Schedule, but which contains only the information relevant to the changes requested.

D. Construction of Facilities

Transporter shall have no obligation to modify its existing facilities or construct new facilities in order to receive or deliver Shipper's gas unless otherwise ordered by the Commission. However, if a Shipper requests new or additional transportation service and Transporter is agreeable to providing the requested service it will do so on the following terms, unless otherwise agreed to in writing, on a not unduly discriminatory basis:

1. If Transporter agrees to construct, own and operate lateral pipelines (if applicable), metering and regulating facilities that include electronic measurement and data communication equipment (if applicable) and/or new and/or additional points of delivery to such Shipper or points of receipt from such Shipper: (1) the metering and regulating facilities shall be installed at point(s) which, in Transporter's reasonable judgment, is the most practical, convenient and readily accessible location; (2) the lateral pipeline (if any) shall be installed by use of not less than a nominal four-inch (4") diameter pipe; (3) the Shipper will provide all exhibits necessary to support the proposed service for any needed FERC proceedings and; (4) the Shipper will contribute an aid-to-construction amount to Transporter which is equal to the cost of the additional facilities including all costs involved in filing any applications, pursuing said approvals, and in obtaining all licenses and permits required for the services or construction and, further, amounts necessary to reimburse any costs, including any income taxes that may be incurred by Transporter as a result of the contribution. Transporter and Shipper will agree on which party will construct and/or own and/or operate any facilities to be constructed.
2. Shippers, whether new or existing, shall bear all costs and expenses attributable to the construction of any lateral pipelines or expansions of existing lateral pipelines. Nothing in this section shall require Transporter to file an application for a certificate of public convenience and necessity under Section 7(c) of the Natural Gas Act.

GENERAL TERMS AND CONDITIONS
(continued)

Further, nothing in this section shall prevent Transporter from contesting an application for service filed pursuant to Section 7(a) of the Natural Gas Act. Transporter reserves the right to seek a waiver of the policy set forth herein, for good cause shown, during any proceeding before the Commission instituted under Section 7 of the Natural Gas Act.

3. On a not unduly discriminatory basis, Transporter may agree to pay for all or part of the cost incurred by Transporter for the modification or construction of taps, valves, measurement equipment, laterals, or other facilities required at receipt or delivery point(s) to effectuate the receipt from, or delivery to, Shipper of natural gas, as requested hereunder, when the construction or modification of such facilities is economically beneficial to Transporter. Notice of any such construction subsidy shall be posted on Transporter's Internet website for a period of thirty (30) days following any such agreement.

For the purposes of determining whether a project to receive or deliver gas for Shipper is economically beneficial to Transporter, Transporter will evaluate each prospective project, on a not unduly discriminatory basis, based upon, among other criteria, the cost of the facilities to be constructed for such Shipper by Transporter, the incremental operating and maintenance expenses and/or administrative and general expenses which would be attributable to the facilities, and the revenues which Transporter estimates will be generated as a result of constructing and/or modifying such facilities.

E. Execution of Service Agreements

Upon a determination by Transporter that sufficient capacity exists to provide a requested firm service under 21.B or 21.C, Transporter will make available on its Internet website to the requesting Shipper a Service Agreement in the form contained in Transporter's FERC Gas Tariff for the requested service. Shipper must execute, in writing or electronically pursuant to the procedures in Section 9.B of these General Terms and Conditions, and return such Service Agreement to Transporter within fifteen (15) days of receipt or its availability on Transporter's Internet website. Failure to execute the Service Agreement shall result in Shipper's forfeit of its allocation of capacity under 21.B. Any forfeited allocation of capacity shall be reallocated pursuant to the procedures contained herein.

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FERC Docket: RP10-842-000

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Superseding: First Revised Sheet No. 327

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(continued)

22. ANNUAL CHARGE ADJUSTMENT CLAUSE

A. Purpose

The purpose of Section 22 is to establish an Annual Charge Adjustment (ACA) clause as permitted by Section 154.402 of the Federal Energy Regulatory Commission (Commission) Regulations under the Natural Gas Act, which allows a natural gas pipeline company to adjust its rates annually to recover from its Shippers annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.

This Section establishes an ACA unit charge to be applicable to the following rate schedules:

Rate Schedules FTS-1, FTS-WD, FTS-2, SFTS, ITS-1, and ITS-WD in Fourth Revised Volume No. 1

Transporter shall not recover the annual charges assessed by the Commission and recorded in FERC Account No. 928 in a NGA Section 4 rate case for any time period during which this ACA clause is in effect.

B. Basis of the ACA Unit Charge

The Rate Schedules specified in Section 22A herein shall include an ACA unit charge. Such ACA unit charge shall be that annual charge unit rate, adjusted to Transporter's pressure base and heating value, as appropriate, which shall be authorized by the Commission each fiscal year. Changes to the ACA unit charge shall be filed annually to reflect the annual charge unit rate authorized by the Commission for such fiscal year. The ACA unit charge shall be reflected in the usage rate of each of the Rate Schedules specified in Section 22A herein.

C. Filing Procedure

The notice period and proposed effective date of filings pursuant to this subsection shall meet the notice requirements of Section 154.207 of the Commission Regulations, unless for good cause shown, a lesser notice period and different effective date is allowed by valid Commission order.

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23. GAS RESEARCH INSTITUTE VOLUNTARY CONTRIBUTION MECHANISM

A. Voluntary Contribution Mechanism

Shippers may voluntarily choose to contribute to Gas Research Institute (GRI) programs through a "check-the-box" mechanism on Shipper invoices. The "check-the-box" mechanism will permit shippers to specify the level of contribution and the project(s) or project area(s) to be funded at the time of their payment. Transporter shall serve as voluntary collection agent for such collections and amounts collected pursuant to the "check-the-box" mechanism will not be considered part of pipeline rates.

B. Remittance to GRI

Transporter shall remit to GRI, not later than fifteen (15) days after the receipt thereof, all monies received by virtue of the GRI Voluntary Contribution Mechanism, less any amounts properly payable to a Federal, State or Local authority relating to the monies received hereunder. Transporter shall indicate to the GRI the amounts applicable to specific project(s) and project area(s), if so indicated by Shipper(s).

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Second Revised Sheet No. 329 Second Revised Sheet No. 329

Superseding: Sub First Revised Sheet No. 329

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24. ACCOUNTING FOR CASH-OUT MECHANISM AND OPERATIONAL CONTROLS

In order to maintain an operational system balance on its pipeline system, Transporter will incur certain costs, generate certain revenues, and maintain certain volumetric balances which are subject to in-kind resolution at a later date. The accounting for and disposition of these costs and revenues and the interrelationship of the various mechanisms in maintaining an operational system balance shall be as set forth below.

A Settlement Period shall mean the production months reflected in a twelve month accounting period ending each September 30; provided that the initial Settlement Period subject to these provisions will commence with the first accounting month following the effectiveness of these provisions and end the following September 30. Transporter shall utilize the same production months in each Settlement Period for each mechanism, notwithstanding differences in the accounting cycles in which the various mechanisms are recorded.

A. Determination of Account Balances

1. Cash-Out Mechanism Account

Amounts invoiced and paid pursuant to the provisions of Section 14.B of these General Terms and Conditions ("GTC"), less the transportation component of such charges, will be recorded as cash-out mechanism revenues and costs with the associated volumes. Following each service year ending on September 30, Transporter will determine the volumetrically balanced net cash balance of the Cash-Out Mechanism Account for the Settlement Period attributable to the application of the Imbalance Level factors and posted price indices provided for in Section 14.B herein by:

- a. Totaling the volumetric imbalances due Imbalance Parties and the amounts paid by Transporter to such Imbalance Parties, and calculating the weighted average price paid for such imbalances; and
- b. Totaling the volumetric imbalances due Transporter and the amounts invoiced for such imbalances (net of transportation component), and calculating the weighted average price for such imbalances; and

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(continued)

- c. Calculating the Excess Volumetric Cash-Out Volume as the volumetric difference between (a) and (b) above and calculating the Excess Volumetric Cash-Out Costs or Revenues associated with such volume by applying the weighted average price for such imbalance as calculated pursuant to (a) and (b) above. Such Excess Volumetric Cash-Out Volumes and Costs or Revenues will be deducted from the cash-out account balances and transferred to settlement of the Balancing Tools Account.

2. Fuel Mechanism Account

The volumes and associated dollar amounts calculated pursuant to General Terms and Conditions Section 27.E., which represent the monthly differences between retained fuel and actual fuel (including lost and unaccounted for volumes), for each month of the Settlement Period shall also be accounted for in the Annual Report as defined in Section B.3 herein. The procedure shall be the same as the Cash-Out Mechanism Account described in Section 24.A.1 above.

3. Balancing Tools Account

Amounts invoiced or paid, and associated volumes if any, related to Operational Purchases and Sales (General Terms and Conditions Section (GTC Sec.) 17.C.5), Alert Day Overages (GTC Sec. 13.D.4), Alert Day Underages (GTC Sec. 13.D.5), OBA's subject to cash resolution (GTC Sec. 12.A.), Unauthorized Gas (GTC Sec. 12.D.), Unscheduled Deliveries (GTC Sec. 13.1.C), Deferred Exchanges (GTC Sec. 17.C.6.), non-compliance with OFO's (GTC Sec. 17.C.3), and charges or credits related to non-compliance with any applicable delivery tolerance provisions of the above, as well as the MSS and Pack/Draft provisions, will be recorded in a Balancing Tools Account. Also, fifty percent (50%) of the revenues received by Transporter as compensation for the transportation aspect of MSS Service shall be recorded in the Balancing Tools Account. In addition, Excess Volumetric Cash-Out Volumes and Costs or Revenues and Excess Volumetric Fuel Volumes and Costs or Revenues, as determined in Sections 24.A.1.c. and 24.A.2, respectively, will be included in the settlement of the Balancing Tool Account. Following the end of each Settlement Period, Transporter will determine the volumetrically balanced net cash balance of the Balancing Tool Account by:

- a. Totaling the amounts paid by Transporter, and associated volumes, if any, related to the cost items identified in 24.A.3 above plus any Excess Volumetric Cash-Out Volumes and Costs from the Cash-Out Mechanism and any Excess Volumetric Fuel Volumes and Costs from the Fuel Mechanism, and calculating the weighted average unit price associated with such balancing cost transactions; and

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- b. Totaling the amounts invoiced by Transporter, and associated volumes, if any, related to the revenue items identified in 24.A.3 above plus any Excess Volumetric Cash-Out Volumes and Revenues from the Cash-Out Mechanism and any Excess Volumetric Fuel Volumes and Revenues from the Fuel Mechanism, and calculating the weighted average unit price associated with such balancing revenue transactions; and
- c. Determining the Excess Volumetric Balancing Tool Volume reserved for in-kind resolution at the end of the prior Settlement Period, and making a reduction to the offsetting account in the current Settlement Period at the current period weighted average unit price; and

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- d. Subtracting from the remaining volumetric and cash balances the excess volumetric imbalance and related costs or revenues respectively, at the weighted average price associated with such imbalance (Excess Volumetric Balancing Tool Volumes and Costs or Revenues). Such Excess Volumetric Balancing Tool Costs or Revenues from the current Settlement Period will be used by Transporter to offset revenues or costs associated with any outstanding volumetric imbalances which will be resolved on an in-kind basis during the next Settlement Period. The Excess Volumetric Balancing Tool Volumes will be carried forward to the next Settlement Period as the volumetric basis of the adjustment provided for in c. above.
 4. Beginning with the cumulative ending balance at the end of Settlement Period 9 (as of September 30, 2001) interest shall accrue on the cumulative monthly balance of the Cash-Out Mechanism Account, the Fuel Mechanism Account, and the Balancing Tools Account in accordance with Section 154.501(d) of the Federal Energy Regulatory Commission's Regulations.
- B. Reporting and Disposition of Account Balances
1. After determining the volumetrically balanced net cash balance of both the Cash-Out Mechanism Account, the Fuel Mechanism Account, and the Balancing Tools Account as provided for in A. above, Transporter shall determine the Overall Net Cash Balance to be refunded or carried forward by:
 - a. Adding the net cost or revenue balance of the Balancing Tools Account to the net cost or revenue balance of the Cash-Out Mechanism Account and the Fuel Mechanism Account, and
 - b. Adjusting the balance resulting from a. above for any net cost carried forward from the prior Settlement Period, plus interest as defined in Section 24.A.4 herein.
 2. If the Overall Net Cash Balance resulting from 1a. and b. above is a net revenue balance, within thirty (30) days following a final FERC order accepting the report provided for in 3. below, Transporter shall refund such balance to all Shippers under Rate Schedules FTS-1, FTS-2, FTS-WD, SFTS, ITS-1, and ITS-WD based on the ratio of each such Shipper's scheduled volumes for the production months reflected in the associated Settlement Period to the total volumes scheduled under such rate schedules for the associated Settlement Period. If the Overall Net Cash Balance resulting from 1a. and b. above is a net cost balance, such balance shall be carried forward into the next Settlement Period.
 3. By each December 31, Transporter will file a report (Annual Report) with the FERC detailing the results of determinations of the volumetrically balanced net cash balances for the Settlement Period ending the preceding September 30 as provided for in A. above.

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Superseding: First Revised Sheet No. 330

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25. [Reserved for Future Use]

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Superseding: First Revised Sheet No. 331

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26. [Reserved for Future Use]

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RESERVED FOR FUTURE

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Third Revised Sheet No. 333 Third Revised Sheet No. 333

Superseding: Second Revised Sheet No. 333

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27. FUEL REIMBURSEMENT CHARGE ADJUSTMENT

The Fuel Reimbursement Charge Percentage ("FRCP") shall be the sum of the Base FRCP and any flex adjustments as provided for in subsection A.2(b) of this Section expressed as a percentage rounded to two (2) decimal places and shall be used to calculate the quantity of gas, expressed in MMBtu, to be delivered by or for the account of Shipper and accepted by Transporter at Receipt Point(s) to reimburse Transporter for actual fuel usage, actual quantities delivered to party(ies) as payment for compression services provided to Transporter, actual cash payments to electric providers incurred in the operation of electric compression, excluding cash payments to electric providers for monthly demand charges and surcharges and taxes based on such demand charges at Compressor Station No. 13A, and gas lost from the system or otherwise unaccounted for.

The Unit Fuel Surcharge shall be the sum of the Base Unit Fuel Surcharge and any interim flex adjustments, as provided for in subsection E.2. of this Section, and shall be expressed in dollars per MMBtu and shall apply to all quantities delivered under a Market Area transportation contract as determined pursuant to Section 13 of the General Terms and Conditions of this Tariff, excluding quantities which are received and delivered in Transporter's Market Area.

The FRCP shall be adjusted in accordance with this Section 27 and shall be set forth on the currently effective Sheet Nos. 7, 8, 9, 12 and 13 of this Tariff.

The Unit Fuel Surcharge shall be adjusted in accordance with this Section 27 and shall be set forth on the currently effective Sheet Nos. 7, 8, and 9 of this Tariff.

A. Filing of Fuel Reimbursement Charge Percentage

1. Effective Date

The effective date of each Base FRCP shall be April 1 and October 1.

2. FRCP Filing Procedures

a. Base FRCP

At least thirty (30) days prior to the Effective Date, Transporter shall file workpapers with the Commission setting forth the Base FRCP as determined in accordance with Section 27.B.

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b. Flex Adjustments - Transporter may at any time file to make a flex adjustment to the Base FRCP. Such adjustment shall not adjust the FRCP more than a total of five-tenths percent (0.5%) from the Base FRCP and shall only be effective at the beginning of a month. Notification of a flex adjustment shall be posted on Transporter's Internet website at least five (5) working days prior to the nomination deadline for the first day of the month under Section 10. Tariff sheets reflecting such adjustment shall become effective on the date proposed, provided that Transporter files such tariff sheets no more than sixty (60) days and at least seven (7) days before the proposed effective date and shall become effective without prior FERC approval.

3. Fuel Reimbursement Charge Percentage Periods

The Fuel Reimbursement Charge Percentage Periods shall be the six (6)-month periods beginning each April 1 ("Summer Period") and October 1 ("Winter Period").

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Superseding: First Revised Sheet No. 335

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B. Computation of Base Fuel Reimbursement Charge Percentage

The Base FRCP shall be determined semi-annually and shall be the sum of the Gas Base FRCP and the Electric Base FRCP.

1. The Gas Base FRCP shall be determined by dividing the actual fuel usage, plus actual quantities delivered to party(ies) as payment for compression services provided to Transporter, plus any lost and unaccounted for gas, less fuel retained by Transporter for Western Division deliveries, less fuel retained for quantities received and delivered in Transporter's Market Area, by the actual quantity of gas delivered by Transporter for the account of Shippers excluding all quantities delivered by Transporter in its Western Division and quantities received and delivered in Transporter's Market Area. For the purpose of this computation, actual fuel usage, actual quantities delivered to party(ies) as payment for compression services provided to Transporter, lost and unaccounted for gas and actual quantity of gas delivered by Transporter shall be those quantities related to the six-month period commencing one year prior to the effective date of the FRCP. In computing the Gas Base FRCP, Transporter may file for adjustments to actual fuel usage, actual quantities delivered to party(ies) as payment for compression services provided to Transporter, lost and unaccounted for gas or actual quantity of gas delivered to provide for known and measurable changes and to the extent Transporter proposes such adjustments, Transporter shall include supporting workpapers.
2. The Electric Base FRCP shall include the gas equivalent of cash payments made by Transporter to electric providers incurred in the operation of electric compression, excluding cash payments to electric providers for monthly demand charges and surcharges and taxes based on such demand charges at Compressor Station No. 13A. The Electric Base FRCP shall be determined by dividing the gas equivalent quantity of the projected payments to electric providers by the estimated quantity of gas delivered by Transporter for the account of Shippers excluding all quantities delivered by Transporter in its Western Division and quantities received and delivered in Transporter's Market Area. For the purpose of this computation, payments to electric providers shall be those payments related to the six-month period commencing with the effective date of each Base FRCP. The gas equivalent quantity shall be determined by dividing the projected payments to electric providers by the projected Posted Prices as defined in the balancing provisions of Section 14. Transporter shall include supporting workpapers.

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C. Filing of Unit Fuel Surcharge

1. Effective Date
The effective date of each Base Unit Fuel Surcharge shall be April 1 and October 1.

2. Unit Fuel Surcharge Filing Procedures

At least thirty (30) days prior to the Effective Date, Transporter shall file workpapers setting forth the Base Unit Fuel Surcharge as determined in accordance with Section 27.D.

Interim Adjustments. Transporter may at any time file to make an interim adjustment to the Base Unit Fuel Surcharge provided that such adjustment may not result in the Unit Fuel Surcharge differing from the Base Unit Fuel Surcharge by more than \$0.0025 per MMBtu. Such adjustment shall only be effective at the

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beginning of the month and tariff sheets shall become effective on the date proposed, provided that the Transporter files such tariff sheets no more than sixty (60) days and no later than seven (7) days prior to the proposed effective date. Such tariff sheets shall be effective without prior FERC approval and notice shall be provided to Shippers at least five (5) working days prior to the nomination deadline for the first day of the month under Section 10.

3. The Unit Fuel Surcharge Recovery Periods

The Recovery Periods for the Unit Fuel Surcharge shall be the six-month periods beginning each April 1 (Summer Period) or October 1 (Winter Period).

D. Computation of the Unit Fuel Surcharge

The Unit Fuel surcharge shall be determined semi-annually and shall be the sum of the Gas Unit Fuel Surcharge and the Electric Unit Fuel Surcharge.

1. The Gas Unit Fuel Surcharge shall be computed by dividing the balance of the Summer or Winter Gas Deferred Fuel Account, as appropriate, plus interest and any unamortized balance from the prior corresponding recovery period by the estimated quantity of gas to be delivered during the recovery period, excluding Transporter's Western Division deliveries and quantities which are received and delivered in Transporter's Market Area.
2. The Electric Unit Fuel Surcharge shall be computed by dividing the balance of the Summer or Winter Electric Deferred Fuel Account, as appropriate, plus interest and any unamortized balance from the prior corresponding recovery period by the estimated quantity of gas to be delivered during the recovery period, excluding Transporter's Western Division deliveries and quantities which are received and delivered in Transporter's Market Area.

E. Deferred Fuel Account

Transporter shall establish and maintain separate Gas and Electric Deferred Fuel Accounts for the Summer and Winter Periods. For each billing month, the applicable seasonal Gas Deferred Fuel Account shall be increased or decreased by the volumetric difference between retained fuel and actual fuel (including actual quantities delivered to party(ies) as payment for compression services provided to Transporter and lost and unaccounted for quantities) valued at the simple arithmetic average of the Sales Posted Price and the Purchase Posted Price as defined in the monthly balancing provisions of Section 14.

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The quantity recorded in the Gas Deferred Fuel Account shall be the difference between (1) the product obtained by multiplying the applicable effective Fuel Reimbursement Charge Percentage by the total Market Area throughput excluding transactions where quantities are received and delivered in Transporter's Market Area, and (2) the actual quantities of gas expended for fuel usage, actual quantities delivered to party(ies) as payment for compression services provided to Transporter and lost and unaccounted for gas and any change in line pack attributable to operation of the cash-out mechanism during the billing month, less fuel retained by Transporter for Western Division deliveries and fuel retained where quantities are received and delivered in Transporter's Market Area.

For each billing month, the applicable seasonal Electric Deferred Fuel Account shall be increased or decreased by the difference between the amount received from the sale of retained fuel from the Electric Base FRCP, and actual cash payments to electric providers, including billing adjustments surcharges and taxes, incurred in the operation of electric compression; provided, however, cash payments to electric providers for monthly demand charges and surcharges and taxes based on such demand charges at Compressor Station No. 13A shall be excluded.

In no event shall the balance of a summer deferred Fuel Account be recovered in the Winter period; nor shall the balance in a Winter Deferred Fuel Account be recovered in the Summer Period.

Interest on the Deferred Fuel Account shall accrue in accordance with Section 154.501(d) of the Federal Energy Regulatory Commission's Regulations.

F. Western Division Fuel Charges

Fuel Reimbursement Charge Percentage listed on Sheet Nos. 12 and 13 applied on a per compressor station basis; provided, however the maximum fuel charge shall be the Current Fuel Reimbursement Charge Percentage.

G. Fuel Charges Applicable to Quantities Received and Delivered in Market Area

as
9
gas
Delivery;
0.25%
For

For gas received and delivered within Transporter's Market Area, Transporter shall retain fuel reimbursement the Fuel Reimbursement Charge Percentage listed on Sheet Nos. 7, 8 and applied to transportation of natural gas through compressor stations needed to move natural on a forwardhaul basis from Market Area Points of Receipt to Market Area Points of Delivery; provided however, the minimum fuel charge, including lost and unaccounted for, shall be and the maximum fuel charge shall be the Effective Fuel Reimbursement Charge Percentage. Backhauls from Market Area Points of Receipt to Market Area Points of Delivery, the fuel charge, including lost and unaccounted for, shall be 0.25%.

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Second Revised Sheet No. 340 Second Revised Sheet No. 340

Superseding: First Revised Sheet No. 340

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28. STANDARDS OF CONDUCT COMPLIANCE

- A. Pursuant to Section 284.286(e) of the Commission's Regulations under the Natural Gas Act, 18 C.F.R. § 284.286(e), Transporter indicates that it will comply with the Standards of Conduct contained in 18 C.F.R. Part 358 of the Commission's Regulations in the manner described in the Standards of Conduct posting on Transporter's Internet website.

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- B. Pursuant to Section 250.16(b) of the Commission's Regulations under the Natural Gas Act, 18 C.F.R. § 250.16(b), Transporter's procedures regarding complaints are as follows:

1. All oral and written complaints should be directed to:

Florida Gas Transmission Company, LLC
P. O. Box 4967
Houston, TX 77210-4967
Attn: Chief Compliance Officer
Phone: (713) 989-7000

The complaint must be specific to a particular event(s), i.e., allocation of capacity, pending requests, etc. If the complaint is vague and does not address a specific event(s), it will be returned to the complainant and complainant will be asked to provide further details.

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First Revised Sheet No. 342 First Revised Sheet No. 342

Superseding: Original Sheet No. 342

29. OFF-SYSTEM SERVICES

From time to time, Transporter may enter into transportation and/or storage agreements with other third-party entities. In the event that Transporter acquires capacity on a third-party entity, Transporter will use such capacity to render service to Shippers on the acquired capacity pursuant to Transporter's FERC Gas Tariff and subject to Transporter's approved rates, as such tariff and rates may change from time to time. For use of the capacity which Transporter has acquired on third-party facilities, the "shipper must hold title" requirement has been waived by the Commission on the acquired capacity.

30. NON-CONFORMING AGREEMENTS

A. Rate Schedule FTS-2

1. Southern Company Services, Inc. Firm Transportation Service Agreement dated June 4, 1999, Contract No. 5997
2. Florida Power & Light Company Firm Transportation Service Agreement dated August 3, 1999 (subsequently consolidated with Florida Power & Light FTS-2 contract dated December 12, 1991), Contract No. 3623
3. JEA Firm Transportation Service Agreement dated October 20, 1999, Contract No. 6034
4. Peoples Gas System Firm Transportation Service Agreement dated October 13, 1999, Contract No. 6035
5. City of Tallahassee Firm Transportation Service Agreement dated September 22, 1999, Contract No. 6036
6. Tampa Electric Company Firm Transportation Service Agreement dated June 12, 2000, Contract No. 6088

B. Rate Schedule FTS-1

1. Okaloosa Gas District Firm Transportation Service Agreement dated April 1, 2004, Contract No. 104169

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

First Revised Sheet No. 343 First Revised Sheet No. 343

Superseding: Original Sheet No. 343

GENERAL TERMS AND CONDITIONS
(Continued)

31. POINTS LOCATED IN RETICULATED AREAS

GAINESVILLE AREA					
METER	POI	DRN	POINT NAME	COUNTY	STATE
57250	16240	2939	GRU Deerhaven	Alachua	FL
37275	16142	2940	GRU North	Alachua	FL
37299	16143	2942	GRU University Cogen	Alachua	FL
97000	59956	112700	FPC Gainesville University Cogen	Alachua	FL
37331	16144	2943	GRU Plant	Alachua	FL
57354	16241	2944	GRU Kelly	Alachua	FL
37343	16145	2946	GRU West	Alachua	FL
37301	78505	769641	GRU Shands Hospital	Alachua	FL
KISSIMMEE AREA					
METER	POI	DRN	POINT NAME	COUNTY	STATE
38557	28712	20965	PGS Osceola	Osceola	FL
99350	61237	135677	KUA Cane Island	Osceola	FL
37242	78341	323611	Gulfstream Osceola	Osceola	FL
38550	16173	3098	PGS Orlando Southwest	Orange	FL
38561	16174	3100	Reedy Creek Resid.	Orange	FL
58627	16257	3102	Reedy Creek Gen.	Orange	FL
38585	16175	3101	Reedy Creek Theme Park	Orange	FL
POLK AREA					
METER	POI	DRN	POINT NAME	COUNTY	STATE
39139	16187	3194	Chesapeake Winter Haven	Polk	FL
99150	60953	127438	PGS Lake Blue	Polk	FL
39270	16192	3204	Chesapeake Bartow A	Polk	FL
99275	60923	126997	Chesapeake Bartow B	Polk	FL
59292	16269	39069	U.S.S. Agri Chem Bartow	Polk	FL
59335	16269	39069	Ashland Chemical	Polk	FL
59359	16271	3210	Cargill Bartow	Polk	FL
39404	16193	3215	Chesapeake Pierce	Polk	FL
50825	57345	90297	Hardee Power Partners	Polk	FL
99276	78310	316101	FNG Bartow	Polk	FL
39152	16188	3197	Chesapeake Lake Wales	Polk	FL
59175	16266	3200	Citrus World - Lake Wales	Polk	FL
39164	16189	3199	Chesapeake Lake Wales East	Polk	FL
39190	16190	3202	PGS Frostproof	Polk	FL
57029	71449	255520	Chesapeake West Frostproof	Polk	FL
39219	16191	3046	PGS Avon Park	Highlands	FL
59255	16268	3048	Peoples Gas Sebring	Highlands	FL
59231	16267	3047	FPC Avon Park	Highlands	FL
59396	16273	3214	Farmland Industries	Polk	FL
99370	61420	153710	Polk Power Partners	Polk	FL
59452	16276	3219	U.S.S. Agri Chem Fort Meade	Polk	FL
59476	16277	3218	Alcoa	Polk	FL
99000	59953	112702	FPC Tiger Bay	Polk	FL
39490	16194	3044	Fort Meade	Polk	FL

Effective Date: 05/01/2007 Status: Effective

FERC Docket: RP07-382-000

Original Sheet No. 344 Original Sheet No. 344 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

JACKSONVILLE AREA

METER	POI	DRN	POINT NAME	COUNTY	STATE
37576	16148	2958	Starke	Bradford	FL
57631	16250	3272	Raiford State Prison	Bradford	FL
37691	78117	288358	PGS - Brandy Branch	Bradford	FL

Effective Date: 05/01/2007 Status: Effective

FERC Docket: RP07-382-000

Sheet Nos. 345 - 449 Sheet Nos. 345 - 449 : Effective

Sheet Nos. 345 - 449
Reserved For Future Use

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 450 Second Revised Sheet No. 450

Superseding: Original Sheet No. 450

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area
FTS-1

THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter"), and _____ (herein called "Shipper"),

[or, when applicable, THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for _____ ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1(f) of Rate Schedule FTS-1 which is incorporated herein by reference.]

W I T N E S S E T H

WHEREAS, Shipper is interested in obtaining firm transportation service from Transporter and Transporter is willing to provide firm transportation service to Shipper; and

WHEREAS, _____

_____;

WHEREAS, such service will be provided by Transporter for Shipper in accordance with the terms hereof.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the sufficiency of which is hereby acknowledged, Transporter and Shipper do covenant and agree as follows:

ARTICLE I
Definitions

In addition to the definitions incorporated herein through Transporter's Rate Schedule FTS-1, the following terms when used herein shall have the meanings set forth below:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 451 Original Sheet No. 451 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

1.1 The term "Rate Schedule FTS-1" shall mean Transporter's Rate Schedule FTS-1 as filed with the FERC as changed and adjusted from time to time by Transporter in accordance with Section 5.2 hereof or in compliance with any final FERC order affecting such rate schedule.

1.2 The term "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has authority to regulate the rates and services of Transporter.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 452 Original Sheet No. 452 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE II
Quantity

2.1 The Maximum Daily Transportation Quantity ("MDTQ") shall be set forth on a seasonal basis, and by Division if applicable, on Exhibit B attached hereto. The applicable MDTQ shall be the largest daily quantity of gas expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under this Service Agreement on any one day.

2.2 Shipper may tender natural gas for transportation to Transporter on any day, up to the MDTQ plus Transporter's fuel, if applicable. Transporter agrees to receive the aggregate of the quantities of natural gas that Shipper tenders for transportation at the Receipt Points, up to the maximum daily quantity specified for each receipt point as set out on Exhibit A, plus Transporter's fuel, if applicable, and to transport and make available for delivery to Shipper at each Delivery Point specified on Exhibit B, up to the amount scheduled by Transporter less Transporter's fuel, if applicable (as provided in Rate Schedule FTS-1), provided however, that Transporter shall not be required to accept for transportation and make available for delivery more than the MDTQ on any day.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 453 Original Sheet No. 453 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area
FTS-1

ARTICLE III
No Notice Transportation Service

To the extent that Shipper has subscribed for No Notice Transportation Service within its FTS-1 MDTQ, such level of No Notice Transportation Service subscribed for is set forth on the NNTS Addendum to this FTS-1 Service Agreement. Such No Notice Transportation Service shall be provided in accordance with the terms and conditions of Rate Schedule NNTS, and within Shipper's MDTQ under this FTS-1 Service Agreement.

ARTICLE IV
Payment and Rights in the Event of Non-Payment

4.1 Upon the commencement of service hereunder, Shipper shall pay Transporter, for all service rendered hereunder, the rates established under Transporter's Rate Schedule FTS-1 as filed with the FERC and as said Rate Schedule may hereafter be legally amended or superseded.

4.2 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement, pursuant to the condition set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this Agreement pursuant to the condition set forth in said Section 15.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 454 Original Sheet No. 454 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE V
Rights to Amend Rates and Terms and Conditions of Service

5.1 This Agreement in all respects shall be and remain subject to the provisions of said Rate Schedule and of the applicable provisions of the General Terms and Conditions of Transporter on file with the FERC (as the same may hereafter be legally amended or superseded), all of which are made a part hereof by this reference.

5.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and seek to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-1, (b) Rate Schedule FTS-1 including the Form of Service Agreement and the existing Service Agreement pursuant to which this service is rendered; provided however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 Filing by Transporter, and/or

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

(c) any provisions of the General Terms and Conditions of Transporter's Tariff applicable to Rate Schedule FTS-1. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

ARTICLE VI

Term of Agreement and Commencement of Service

6.1 The primary term of this Agreement shall commence on _____ and shall continue in effect _____.

6.2 In the event the capacity being contracted for was acquired pursuant to Section 18.C.2. of Transporter's Tariff, then this Agreement shall terminate on the date set forth in Section 6.1 above. Otherwise, in accordance with the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff, Shipper has elected [Right of First Refusal or Roll-over Option] and upon the expiration of the primary term and any extension or roll-over, termination will be governed by the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff.

6.3 Service hereunder shall commence as set forth in Section 2 of Rate Schedule FTS-1.

6.4 Shippers that extend their FTS-1 Service Agreement after the effective date of this tariff sheet for ten (10) years or more ("Extension Period") at least five (5) years in advance of the end of the term of their service agreement, may terminate such agreement on 360 days prior written notice to Transporter if at any time during the Extension Period (i) Transporter's FTS-1 rates are rolled-in with the rates for service under Transporter's Rate Schedule FTS-2, or (ii) Transporter places into effect rates under Rate Schedule FTS-1 that reflect a change in the methodology of allocating operating and maintenance costs between FTS-1 and FTS-2 service, which change results in an allocation of costs to FTS-1 service in excess of those that were allocated to FTS-1 service in the Settlement approved in Docket No. RP96-366. Shipper shall not have a right to terminate if the change referred to in (ii) above is proposed by Shipper or supported by Shipper. Silence by Shipper will not be deemed support.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 456 Original Sheet No. 456 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE VII
Point(s) of Receipt and Delivery and Maximum Daily Quantities

7.1 The Primary Point(s) of Receipt and maximum daily quantity for each Primary Point of Receipt, for all gas delivered by Shipper into Transporter's pipeline system under this Agreement shall be at the Point(s) of Receipt on Transporter's pipeline system as set forth in Exhibit A attached hereto. In accordance with the provisions of Section 8.A. of Rate Schedule FTS-1 and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Receipt. Transporter may make such changes in accordance with the terms of Rate Schedule FTS-1 and the applicable General Terms and Conditions of its Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 457 Original Sheet No. 457 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

7.2 The Primary Point(s) of Delivery and maximum daily quantity for each point for all gas made available for delivery by Transporter to Shipper, or for the account of Shipper, under this Agreement shall be at the Point(s) of Delivery as set forth in Exhibit B and shall be in Transporter's Market Area; provided, however, that a Shipper who acquires a segment of FTS-1 capacity in the Western Division may only request Delivery Points in Transporter's Western Division. In accordance with the provisions of Section 9.A. of Rate Schedule FTS-1 and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Delivery provided that such new requested Primary Delivery Points must be located in Transporter's Market Area; provided, however, that a Shipper who acquires a segment of FTS-1 capacity in the Western Division may only request new Delivery Points in Transporter's Western Division. Transporter may make such changes in accordance with the terms of Rate Schedule FTS-1 and the applicable General Terms and Conditions of its Tariff. Transporter is not obligated to accept changes where the new Primary Delivery Point is also a delivery point under a Rate Schedule SFTS Service Agreement and the load to be served is an existing behind-the-gate customer of a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 458 Original Sheet No. 458 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE VIII
Notices

All notices, payments and communications with respect to this Agreement shall be in writing and sent to the addresses stated below or at any other such address as may hereafter be designated in writing:

ADMINISTRATIVE MATTERS

Transporter: Florida Gas Transmission Company, LLC
P. O. Box 4967
Houston, Texas 77210-4967
Attention: FGT Marketing Administration Department

Shipper: _____

Attention: _____

PAYMENT BY WIRE TRANSFER

Transporter: Florida Gas Transmission Company, LLC
NationsBank ABA No. 111000012
Account No. 3750354511
Dallas, Texas

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 459 Original Sheet No. 459 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE IX
Facilities

To the extent that construction of facilities is necessary to provide service under this Service Agreement, such construction, including payment for the facilities, shall occur in accordance with Section 21 of the General Terms and Conditions of Transporter's Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 460 Original Sheet No. 460 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE X
Regulatory Authorizations and Approvals

10.1 Transporter's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization to provide Firm Transportation Service to Shipper in accordance with the terms of Rate Schedule FTS-1 and this Service Agreement and the General Terms and Conditions of Transporter's Tariff. Shipper agrees to reimburse Transporter for all reporting and/or filing fees incurred by Transporter in providing service under this Service Agreement.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 461 Original Sheet No. 461 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE XI
Pressure

11.1 The quantities of gas delivered or caused to be delivered by Shipper to Transporter hereunder shall be delivered into Transporter's pipeline system at a pressure sufficient to enter Transporter's system, but in no event shall such gas be delivered at a pressure exceeding the maximum authorized operating pressure or such other pressure as Transporter permits at the Point(s) of Receipt.

11.2 Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery hereunder.

ARTICLE XII
Other Provisions

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 462 Original Sheet No. 462 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ARTICLE XIII
Miscellaneous

13.1 This Agreement shall bind and benefit the successors and assigns of the respective parties hereto; provided however, neither party shall assign this Agreement or any of its rights or obligations hereunder without first obtaining the written consent of the other party.

13.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults of a like or different character.

13.3 This Agreement contains Exhibits A and B (and NNTS Addendum, if applicable) which are incorporated fully herein.

13.4 THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS.

ARTICLE XIV
Superseding Prior Service Agreements

This Agreement supersedes and cancels the following Service Agreements between Transporter and Shipper:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 463 Original Sheet No. 463 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

IN WITNESS WHEREOF, the parties hereto have executed this Agreement by their
duly authorized officers effective as of the date first written above.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 464 Second Revised Sheet No. 464

Superseding: Original Sheet No. 464

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

EXHIBIT A
TO
FIRM GAS TRANSPORTATION AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND

DATED
_____, _____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Receipt and associated Maximum Daily Quantity (MDQ) by season, month and/or date range. MDQ shall be exclusive of Fuel Reimbursement.)

Point(s) of Receipt

Description of Point of Receipt	October Maximum Daily Quantity (excluding fuel) (MMBtu)	November-March Maximum Daily Quantity (excluding fuel) (MMBtu)
	April Maximum Daily Quantity (excluding fuel) (MMBtu)	May-September Maximum Daily Quantity (excluding fuel) (MMBtu)

Date of this Exhibit A:

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 465 Second Revised Sheet No. 465
Superseding: Original Sheet No. 465

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

EXHIBIT B

TO

FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED
_____, _____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Delivery and associated Maximum Daily Quantity (MDQ) by season, month and/or date range as well as maximum hourly quantities, Maximum Daily Transportation Quantity (MDTQ) and delivery pressure.)

Point(s) of Delivery

Description of Point of Delivery	October Maximum Daily Quantity (MMBtu)	November-March Maximum Daily Quantity (MMBtu)
Total MDTQ:		

	April Maximum Daily Quantity (MMBtu)	May-September Maximum Daily Quantity (MMBtu)
Total MDTQ:		

Date of this Exhibit B:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 466 Original Sheet No. 466 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Market Area (continued)
FTS-1

ADDENDUM
TO
FIRM GAS TRANSPORTATION AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND

DATED
_____, ____

No Notice Quantity (NNQ)

During each day of each month indicated below, the NNQ applicable hereunder shall be as set forth below:

Period	NNQ (MMBtu)
October	
November	
December	
January	
February	
March	
April	
May	
June	
July	
August	
September	

Dated: _____

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 467 Second Revised Sheet No. 467

Superseding: Original Sheet No. 467

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division
FTS-WD

THIS AGREEMENT entered into this ____ day of _____, ____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter"), and _____ (herein called "Shipper"),

[or, when applicable, THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for _____ ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1(d) of Rate Schedule FTS-WD which is incorporated herein by reference.]

W I T N E S S E T H

WHEREAS, Shipper is interested in obtaining firm transportation service from Transporter and Transporter is willing to provide firm transportation service to Shipper; and

WHEREAS, _____

_____ ; and

WHEREAS, such service will be provided by Transporter for Shipper in accordance with the terms hereof.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the sufficiency of which is hereby acknowledged, Transporter and Shipper do covenant and agree as follows:

ARTICLE I
Definitions

In addition to the definitions incorporated herein through Transporter's Rate Schedule FTS-WD, the following terms when used herein shall have the meanings set forth below:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 468 Original Sheet No. 468 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

1.1 The term "Rate Schedule FTS-WD" shall mean Transporter's Rate Schedule FTS-WD as filed with the FERC as changed and adjusted from time to time by Transporter in accordance with Section 5.2 hereof or in compliance with any final FERC order affecting such rate schedule.

1.2 The term "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has authority to regulate the rates and services of Transporter.

ARTICLE II
Quantity

2.1 The Maximum Daily Transportation Quantity ("MDTQ") shall be set forth on a seasonal basis, and by Division if applicable, on Exhibit B attached hereto. The applicable MDTQ shall be the largest daily quantity of gas expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under this Service Agreement on any one day.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 469 Original Sheet No. 469 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

2.2 Shipper may tender natural gas for transportation to Transporter on any day, up to the MDTQ plus Transporter's fuel, if applicable. Transporter agrees to receive the aggregate of the quantities of natural gas that Shipper tenders for transportation at the Receipt Points, up to the maximum daily quantity specified for each receipt point as set out on Exhibit A, plus Transporter's fuel, if applicable, and to transport and make available for delivery to Shipper at each Delivery Point specified on Exhibit B, up to the amount scheduled by Transporter less Transporter's fuel, if applicable (as provided in Rate Schedule FTS-WD), provided however, that Transporter shall not be required to accept for transportation and make available for delivery more than the MDTQ on any day.

ARTICLE III

Reserved

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 470 Original Sheet No. 470 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

ARTICLE IV
Payment and Rights in the Event of Non-Payment

4.1 Upon the commencement of service hereunder, Shipper shall pay Transporter, for all service rendered hereunder, the rates established under Transporter's Rate Schedule FTS-WD as filed with the FERC and as said Rate Schedule may hereafter be legally amended or superseded.

4.2 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement, pursuant to the condition set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this Agreement pursuant to the condition set forth in said Section 15.

ARTICLE V
Rights to Amend Rates and Terms and Conditions of Service

5.1 This Agreement in all respects shall be and remain subject to the provisions of said Rate Schedule and of the applicable provisions of the General Terms and Conditions of Transporter on file with the FERC (as the same may hereafter be legally amended or superseded), all of which are made a part hereof by this reference.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 471 Original Sheet No. 471 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

5.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and seek to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-WD, (b) Rate Schedule FTS-WD including the Form of Service Agreement and the existing Service Agreement pursuant to which this service is rendered; provided however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 Filing by Transporter, and/or (c) any provisions of the General Terms and Conditions of Transporter's Tariff applicable to Rate Schedule FTS-WD. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

ARTICLE VI
Term of Agreement and Commencement of Service

6.1 The primary term of this Agreement shall commence on _____ and shall continue in effect _____.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 472 Original Sheet No. 472 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

6.2 In the event the capacity being contracted for was acquired pursuant to Section 18.C.2. of Transporter's Tariff, then this Agreement shall terminate on the date set forth in Section 6.1 above. Otherwise, in accordance with the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff, Shipper has elected [Right of First Refusal or Roll-over Option] and upon the expiration of the primary term and any extension or roll-over, termination will be governed by the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff.

6.3 Service hereunder shall commence as set forth in Section 2 of Rate Schedule FTS-WD.

ARTICLE VII
Point(s) of Receipt and Delivery and Maximum Daily Quantities

7.1 The Primary Point(s) of Receipt and maximum daily quantity for each Primary Point of Receipt, for all gas delivered by Shipper into Transporter's pipeline system under this Agreement shall be at the Point(s) of Receipt on Transporter's pipeline system as set forth in Exhibit A attached hereto. In accordance with the provisions of Section 8.A. of Rate Schedule FTS-WD and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Receipt. Transporter may make such changes in accordance with the terms of Rate Schedule FTS-WD and the applicable General Terms and Conditions of its Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 473 Original Sheet No. 473 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

7.2 The Primary Point(s) of Delivery and maximum daily quantity for each point for all gas made available for delivery by Transporter to Shipper, or for the account of Shipper, under this Agreement shall be at the Point(s) of Delivery as set forth in Exhibit B and shall be in Transporter's Western Division. In accordance with the provisions of Section 9.A. of Rate Schedule FTS-WD and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Delivery provided that such new requested Primary Delivery Points must be located in Transporter's Western Division. Transporter may make such changes in accordance with the terms of Rate Schedule FTS-WD and the applicable General Terms and Conditions of its Tariff.

ARTICLE VIII
Notices

All notices, payments and communications with respect to this Agreement shall be in writing and sent to the addresses stated below or at any other such address as may hereafter be designated in writing:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 474 Original Sheet No. 474 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

ADMINISTRATIVE MATTERS

Transporter: Florida Gas Transmission Company, LLC
P. O. Box 4967
Houston, Texas 77210-4967
Attention: FGT Marketing Administration Department

Shipper: _____

Attention: _____

PAYMENT BY WIRE TRANSFER

Transporter: Florida Gas Transmission Company, LLC
NationsBank ABA No. 111000012
Account No. 3750354511
Dallas, Texas

ARTICLE IX
Facilities

To the extent that construction of facilities is necessary to provide service under this Service Agreement, such construction, including payment for the facilities, shall occur in accordance with Section 21 of the General Terms and Conditions of Transporter's Tariff.

ARTICLE X
Regulatory Authorizations and Approvals

10.1 Transporter's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization to provide Firm Transportation Service to Shipper in accordance with the terms of Rate Schedule FTS-WD and this Service Agreement and the General Terms and Conditions of Transporter's Tariff. Shipper agrees to reimburse Transporter for all reporting and/or filing fees incurred by Transporter in providing service under this Service Agreement.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 475 Original Sheet No. 475 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

ARTICLE XI

Pressure

11.1 The quantities of gas delivered or caused to be delivered by Shipper to Transporter hereunder shall be delivered into Transporter's pipeline system at a pressure sufficient to enter Transporter's system, but in no event shall such gas be delivered at a pressure exceeding the maximum authorized operating pressure or such other pressure as Transporter permits at the Point(s) of Receipt.

11.2 Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery hereunder.

ARTICLE XII

Other Provisions

ARTICLE XIII

Miscellaneous

13.1 This Agreement shall bind and benefit the successors and assigns of the respective parties hereto; provided however, neither party shall assign this Agreement or any of its rights or obligations hereunder without first obtaining the written consent of the other party.

13.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults of a like or different character.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 476 Original Sheet No. 476 : Effective

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

13.3 This Agreement contains Exhibits A and B which are incorporated fully herein.

13.4 THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS.

ARTICLE XIV

Superseding Prior Service Agreements

This Agreement supersedes and cancels the following Service Agreements between Transporter and Shipper:

IN WITNESS WHEREOF, the parties hereto have executed this Agreement by their duly authorized officers effective as of the date first written above.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 477 Second Revised Sheet No. 477
Superseding: Original Sheet No. 477

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

EXHIBIT A

TO

FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED

_____, _____
(Transporter and Shipper may use the following format or a different format to display the description of Points of Receipt and associated Maximum Daily Quantity (MDQ) by season, month and/or date range. MDQ shall be exclusive of Fuel Reimbursement.)

Point(s) of Receipt

	October Maximum Daily Quantity (excluding fuel) (MMBtu)	November-March Maximum Daily Quantity (excluding fuel) (MMBtu)
Description of Point of Receipt	April Maximum Daily Quantity (excluding fuel) (MMBtu)	May-September Maximum Daily Quantity (excluding fuel) (MMBtu)

Date of this Exhibit A:

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 478 Second Revised Sheet No. 478
Superseding: Original Sheet No. 478

FORM OF SERVICE AGREEMENT
Firm Transportation Service - Western Division (continued)
FTS-WD

EXHIBIT B

TO

FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED
_____, _____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Delivery and associated Maximum Daily Quantity (MDQ) by season, month and/or date range as well as maximum hourly quantities, Maximum Daily Transportation Quantity (MDTQ) and delivery pressure.)

Point(s) of Delivery

Description of Point of Delivery	October Maximum Daily Quantity (MMBtu)	November-March Maximum Daily Quantity (MMBtu)
Total MDTQ:		

	April Maximum Daily Quantity (MMBtu)	May-September Maximum Daily Quantity (MMBtu)
Total MDTQ:		

Date of this Exhibit B:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 479 Original Sheet No. 479 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service
SFTS

THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter"), and _____ (herein called "Shipper"),

W I T N E S S E T H

WHEREAS, Shipper meets the requirements for service under Rate Schedule SFTS; and

WHEREAS, Transporter is willing to provide firm transportation service to Shipper under Rate Schedule SFTS, a successor schedule to Rate Schedule SGS; and

WHEREAS, Shipper has completed and submitted to Transporter a valid request for transportation service under Rate Schedule SFTS ("Request"); and

WHEREAS, in accordance with such Request, such service will be provided by Transporter for Shipper in accordance with the terms thereof.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the sufficiency of which is hereby acknowledged, Transporter and Shipper do covenant and agree as follows:

ARTICLE I
Definitions

In addition to the definitions incorporated herein through Transporter's Rate Schedule SFTS, the following terms when used herein shall have the meanings set forth below:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 480 Original Sheet No. 480 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

1.1 The term "Rate Schedule SFTS" shall mean Transporter's Rate Schedule SFTS as filed with the FERC as changed and adjusted from time to time by Transporter in accordance with Section 5.2 hereof or in compliance with any final FERC order affecting such rate schedule.

1.2 The term "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has authority to regulate the rates and services of Transporter.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 481 Original Sheet No. 481 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE II
Quantity

2.1 The Maximum Daily Transportation Quantity ("MDTQ") shall be set forth on a seasonal basis on Exhibit B attached hereto. The applicable MDTQ shall be the largest daily quantity of gas expressed in MMBtu that Transporter is obligated to transport and make available for delivery to Shipper under this Service Agreement on any one day.

2.2 Shipper may tender natural gas for transportation to Transporter on any day, up to the MDTQ plus Transporter's fuel, if applicable. Transporter agrees to receive the aggregate of the quantities of natural gas that Shipper tenders for transportation at the Receipt Points, up to the maximum daily quantity specified for each receipt point on Exhibit A, plus Transporter's fuel, and to transport and make available for delivery to Shipper at each Delivery Point specified on Exhibit B, volumes up to the amount scheduled by Transporter less Transporter's fuel, if applicable (as provided in Rate Schedule SFTS), provided however, that Transporter

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 482 Original Sheet No. 482 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

shall not be required to accept for transportation and make available for delivery more than the MDTQ on any day.

ARTICLE III
No Notice Transportation Service

To the extent that Shipper has subscribed for No Notice Transportation Service within its SFTS MDTQ, such level of No Notice Transportation Service subscribed for is set forth on the NNTS Addendum to this SFTS Service Agreement. Such No Notice Transportation Service shall be provided in accordance with the terms and conditions of Rate Schedule NNTS, and within Shipper's MDTQ under this SFTS Service Agreement.

ARTICLE IV
Payment and Rights in the Event of Non-Payment

4.1 Upon the commencement of service hereunder, Shipper shall pay Transporter, for all service rendered hereunder, the rates established under Transporter's Rate Schedule SFTS as filed with the FERC and as said Rate Schedule may hereafter be legally amended or superseded.

4.2 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement, pursuant to the condition set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this Agreement pursuant to the condition set forth in said Section 15.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 483 Original Sheet No. 483 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE V

Rights to Amend Rates and Terms and Conditions of Service

5.1 This Agreement in all respects shall be and remain subject to the provisions of said Rate Schedule and of the applicable provisions of the General Terms and Conditions of Transporter on file with the FERC (as the same may hereafter be legally amended or superseded), all of which are made a part hereof by this reference.

5.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and seek to make changes in (a) the rates and charges applicable to its Rate Schedule SFTS, (b) Rate Schedule SFTS, including the Form of Service Agreement and the existing Service Agreement pursuant to which this service is rendered; provided however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 Filing; and/or (c) any provisions of the General Terms and Conditions of Transporter's Tariff applicable to Rate Schedule SFTS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 484 Original Sheet No. 484 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE VI

Term of Agreement and Commencement of Service

6.1 The primary term of this Agreement shall commence on _____
and shall continue in effect _____.

6.2 In accordance with the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff, Shipper has elected (Right of First Refusal or Roll-over Option) and upon the expiration of the primary term or roll-over, any termination will be governed by the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff.

6.3 Service hereunder shall commence as set forth in Section 2 of Rate Schedule SFTS.

ARTICLE VII

Point(s) of Receipt and Delivery and Maximum Daily Quantities

7.1 The Primary Point(s) of Receipt and maximum daily quantity for each Primary Point of Receipt, for all gas delivered by Shipper into Transporter's pipeline system under this Agreement shall be at the Point(s) of Receipt on Transporter's pipeline system as set forth in Exhibit A attached hereto. In accordance with the provisions of Section 8.A. of Rate Schedule SFTS and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Receipt.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 485 Original Sheet No. 485 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

7.2 The Primary Point(s) of Delivery and maximum daily quantity for each point for all gas made available for delivery by Transporter to Shipper, or for the account of Shipper, under this Agreement shall be at the Point(s) of Delivery as set forth in Exhibit B.

ARTICLE VIII
Notices

All notices, payments and communications with respect to this Agreement shall be in writing and sent to the addresses stated below or at any other such address as may hereafter be designated in writing:

ADMINISTRATIVE MATTERS

Transporter: Florida Gas Transmission Company, LLC
P. O. Box 4967
Houston, Texas 77210-4967
Attention: FGT Marketing Administration Department

Shipper: _____

Attention:

PAYMENT BY WIRE TRANSFER

Transporter: Florida Gas Transmission Company, LLC
NationsBank ABA No. 111000012
Account No. 3750354511
Dallas, Texas

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 486 Original Sheet No. 486 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE IX
Facilities

To the extent that construction of facilities is necessary to provide service under this Service Agreement, such construction, including payment for the facilities, shall occur in accordance with Section 21 of the General Terms and Conditions of Transporter's Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 487 Original Sheet No. 487 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE X
Regulatory Authorizations and Approvals

10.1 Transporter's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization to provide Firm Transportation Service to Shipper in accordance with the terms of Rate Schedule SFTS, this Service Agreement and the General Terms and Conditions of Transporter's Tariff. Shipper agrees to reimburse Transporter for all reporting and/or filing fees incurred by Transporter in providing service under this Service Agreement.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 488 Original Sheet No. 488 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE XI
Pressure

11.1 The quantities of gas delivered or caused to be delivered by Shipper to Transporter hereunder shall be delivered into Transporter's pipeline system at a pressure sufficient to enter Transporter's system, but in no event shall such gas be delivered at a pressure exceeding the maximum authorized operating pressure or such other pressure as Transporter permits at the Point(s) of Receipt.

11.2 Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery hereunder.

ARTICLE XII
Other Provisions

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 489 Original Sheet No. 489 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

ARTICLE XIII
Miscellaneous

13.1 This Agreement shall bind and benefit the successors and assigns of the respective parties hereto; provided however, neither party shall assign this Agreement or any of its rights or obligations hereunder without first obtaining the written consent of the other party.

13.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults of a like or different character.

13.3 This Agreement contains Exhibits A and B (and NNTS Addendum, if applicable) which are incorporated fully herein.

13.4 THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 490 Original Sheet No. 490 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

IN WITNESS WHEREOF, the parties hereto have executed this Agreement by
their duly authorized officers effective as of the date first written above.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 491 Second Revised Sheet No. 491
Superseding: Original Sheet No. 491

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

EXHIBIT A
TO
SMALL FIRM GAS TRANSPORTATION AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND

DATED
_____, _____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Receipt and associated Maximum Daily Quantity (MDQ) by season, month and/or date range. MDQ shall be exclusive of Fuel Reimbursement.)

Point(s) of Receipt

Description of Point of Receipt	October Maximum Daily Quantity (excluding fuel) (MMBtu)	November-March Maximum Daily Quantity (excluding fuel) (MMBtu)
	April Maximum Daily Quantity (excluding fuel) (MMBtu)	May-September Maximum Daily Quantity (excluding fuel) (MMBtu)

Date of this Exhibit A:

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 492 Second Revised Sheet No. 492
Superseding: Original Sheet No. 492

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)
SFTS

EXHIBIT B

TO

SMALL FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED
_____/____/_____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Delivery and associated Maximum Daily Quantity (MDQ) by season, month and/or date range as well as maximum hourly quantities, Maximum Daily Transportation Quantity (MDTQ) and delivery pressure.)

Point(s) of Delivery

Description of Point of Delivery	October Maximum Daily Quantity (MMBtu)	November-March Maximum Daily Quantity (MMBtu)
Total MDTQ:		

	April Maximum Daily Quantity (MMBtu)	May-September Maximum Daily Quantity (MMBtu)
Total MDTQ:		

Date of this Exhibit B:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 493 Original Sheet No. 493 : Effective

FORM OF SERVICE AGREEMENT
Small Firm Transportation Service (continued)

ADDENDUM

TO

SMALL FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED

_____, _____

No Notice Quantity (NNQ)

During each day of each month indicated below, the NNQ applicable hereunder shall be as set forth below:

Period	NNQ (MMBtu)
October	
November	
December	
January	
February	
March	
April	
May	
June	
July	
August	
September	

Dated: _____

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 494 Second Revised Sheet No. 494
Superseding: Original Sheet No. 494

FORM OF SERVICE AGREEMENT
Park'N Ride Service
Rate Schedule PNR

THIS AGREEMENT entered into this ____ day of _____, _____, by and between FLORIDA GAS TRANSMISSION COMPANY, LLC, a Delaware limited liability company, (hereinafter referred to as "Transporter"), first party, and _____, (hereinafter referred to as "Shipper"), second party,

[or, when applicable, THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for _____ ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1.A.3 of Rate Schedule PNR which is incorporated herein by reference.]

WITNESSETH

WHEREAS, Shipper has requested Transporter to park and/or ride certain quantities of natural gas; and,

NOW, THEREFORE, Transporter and Shipper agree as follows:

ARTICLE I
PARK 'N RIDE SERVICES

- 1.1 For each of Shipper's Park or Ride transactions with Transporter, Shipper and Transporter shall execute a Purchase Order in the form attached hereto.
- 1.2 For Parking service, subject to the terms and provisions of this agreement (including the Purchase Order attached hereto) and of Transporter's Rate Schedule PNR and the General Terms and Conditions of Transporter's FERC Gas Tariff, as amended from time to time, Shipper agrees to deliver or cause gas to be delivered to Transporter and Transporter agrees (a) to receive a quantity of gas ("Parked Quantity"), up to the Maximum Daily Quantity, not to exceed the Maximum Total Quantity as specified in the executed Purchase Order(s), on behalf of Shipper at the agreed upon Point(s) of Service and at the agreed upon times on Transporter's system; and (b) to hold the Parked Quantity on Transporter's system and (c) to deliver, upon nomination by Shipper, the Parked Quantity to Shipper at the agreed upon Point(s) of Service and at the agreed upon time. Shipper shall make any necessary arrangements with Transporter and/or third parties to receive or deliver gas to Transporter at the agreed upon Point(s) of Service; provided, however, that such arrangements shall be compatible with the operating conditions of Transporter's pipeline system.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 495 Original Sheet No. 495 : Effective

FORM OF SERVICE AGREEMENT
Park 'N Ride Service (continued)
Rate Schedule PNR

- 1.3 For Riding service subject to the terms and provisions of this agreement (including the Purchase Order attached hereto) and of Transporter's Rate Schedule PNR and the General Terms and Conditions of Transporter's FERC Gas Tariff, as amended from time to time, Transporter agrees to deliver or cause gas to be delivered to Shipper and Shipper agrees: (a) to receive a quantity of gas ("Borrowed Quantity"), up to the Maximum Daily Quantity, not to exceed the Maximum Total Quantity as specified in the executed Purchase Order(s), at the available and agreed upon Point(s) of Service and at the agreed upon time on the Transporter's system; and (b) to return the Borrowed Quantity to Transporter at the agreed upon Point(s) of Service and at the agreed upon time. Shipper shall make any necessary arrangements with Transporter or third parties to receive gas from or deliver gas to Transporter at the agreed upon Point(s) of Service; provided, however, that such arrangements shall be compatible with the operating conditions of Transporter's pipeline system and shall provide for coordinated scheduling with Transporter.
- 1.4 Service rendered hereunder shall be subject to scheduling and curtailment or interruption in accordance with Sections 10 and 17 of the General Terms and Conditions of Transporter's FERC Gas Tariff. Service rendered hereunder shall also be subject to curtailment or interruption under Section 10.A. of Rate Schedule PNR at any time for operational reasons as determined by Transporter, in Transporter's sole discretion not to be exercised unreasonably. In the event Transporter is unable to provide the quantities of Park 'N Ride Service requested by all Shippers under Rate Schedule PNR, then Transporter shall allocate available Park 'N Ride Service among such Shippers in accordance with Section 9 of Transporter's Rate Schedule PNR.

Article II
POINT(S) OF SERVICE

Transporter shall render Park 'N Ride Service to Shipper at the Point(s) of Service agreed to by Transporter and Shipper.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 496 Original Sheet No. 496 : Effective

FORM OF SERVICE AGREEMENT
Park 'N Ride Service (continued)
Rate Schedule PNR

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ and shall remain in force and effect through _____, _____ and shall continue thereafter until terminated by Transporter or Shipper upon at least thirty (30) days' written notice to the other specifying a termination date; provided, however, that in the event Shipper fails to pay for the service provided under this agreement pursuant to the provisions set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this agreement as set forth in Section 15. Termination of this agreement shall not relieve Shipper or Transporter of the obligation to make payments due hereunder. In the event parked quantities remain in Transporter's system at the expiration of this agreement, Transporter shall return the parked quantities in accordance with procedures set forth in Section 10.B. of Transporter's Rate Schedule PNR. In the event borrowed quantities are not returned to Transporter's system at the expiration of this agreement, Shipper shall return the borrowed quantities in accordance with procedures set forth in Section 10.B. of Transporter's Rate Schedule PNR.

ARTICLE IV
RATE SCHEDULE AND PRICE

- 4.1 Shipper shall pay Transporter for service hereunder in accordance with Transporter's Rate Schedule PNR and the applicable provisions of the General Terms and Conditions of Transporter's FERC Gas Tariff as amended from time to time. Such Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff are by this reference made a part hereof.
- 4.2 Shipper shall reimburse Transporter for any and all filing fees imposed upon Transporter by the Federal Energy Regulatory Commission (or any successor governmental authority having jurisdiction) and incurred as a result of Shipper's request for service under this Rate Schedule.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 497 Original Sheet No. 497 : Effective

FORM OF SERVICE AGREEMENT
Park 'N Ride Service (continued)
Rate Schedule PNR

ARTICLE V
MISCELLANEOUS

- 5.1 This agreement supersedes and cancels as of the effective date hereof the following contract(s) between the parties hereto:
- 5.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.
- 5.3 The interpretation and performance of this agreement shall be in accordance with the Laws of the State of Texas, with the exception of the laws governing conflict of laws.
- 5.4 This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.
- 5.5 Notices to either party may be in writing or by telecopy or facsimile or electronic mail and shall be considered as duly delivered to the other party at the following address:
(a) If to Transporter:

Florida Gas Transmission Company, LLC
P.O. Box 4967
Houston, TX 77210-4967
Attention: FGT Marketing Administration

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 498 Original Sheet No. 498 : Effective

FORM OF SERVICE AGREEMENT
Park 'N Ride Service (continued)
Rate Schedule PNR

(b) If to Shipper:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 499 Original Sheet No. 499 : Effective

FLORIDA GAS TRANSMISSION COMPANY, LLC

Purchase Order

Purchase Order (P.O.) Number: _____

Related PNR Form of Service Agreement Number: _____

Shipper's Name: _____
Shipper's Contact: _____
Account Manager: _____
Date Confirmation Sent: _____
Fax Number: _____
Phone Number: _____
Electronic Address: _____

This document shall serve as confirmation of the verbal Purchase Order reached between Shipper and Transporter.

If this confirmation notice does not accurately describe your understanding of our Purchase Order, please contact

us immediately. If you are in agreement with the terms specified herein, please sign the document and fax it

back

to the Account Manager listed above at (713) _____.

Transporter and Shipper agree, pursuant to the referenced service agreement, to supplement such agreement with

the following terms included in this Purchase Order:

Deal Date	Type (Park or Ride)	Maximum Total Quantity (dth)	Maximum Daily Quantity (dth)		
_____	_____	_____	_____		
Points of Service POI/DNR # Range	Daily Park Quantity (in dth) Min	Max	Daily Ride Quantity (in dth) Min	Max	Date
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
	Total Park		Total Ride		
Points of Service POI/DNR# Range	Quantity (in dth) Min	Max	Quantity (in dth) Min	Max	Date
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Daily PNR Charge _____ Total Deal Rate _____
(\$/dth): _____ (\$/dth): _____

Other Provisions:

Transporter

Shipper

FLORIDA GAS TRANSMISSION COMPANY, LLC

By: _____

By: _____

Title: _____

Title: _____

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 500 Second Revised Sheet No. 500

Superseding: Original Sheet No. 500

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service
IPS

THIS AGREEMENT, entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware ("Transporter"), and _____, ("Shipper"),

[or, when applicable, THIS AGREEMENT entered into this ____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for _____ ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1(c) of Rate Schedule IPS which is incorporated herein by reference,]

WITNESSETH

WHEREAS, Shipper is interested in obtaining In-Line Pooling Transportation Service ("IPS") from Transporter and Transporter is able to provide In-Line Pooling Transportation Service to Shipper; and

WHEREAS, Shipper has provided Transporter with a request for In-Line Pooling Transportation Service under Rate Schedule IPS; and

WHEREAS, in accordance with such request, Transporter will provide Shipper with the service in accordance with this Service Agreement.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the sufficiency of which is hereby acknowledged, Transporter and Shipper do covenant and agree as follows:

ARTICLE I
Definitions

In addition to the definitions incorporated herein through Transporter's Rate Schedule IPS, the following terms when used herein shall have the meanings set forth below:

1.1 The term "Rate Schedule IPS" shall mean Transporter's Rate Schedule IPS as filed with the FERC as changed and adjusted from time to time by Transporter in accordance with Article 3 hereof or in compliance with any final FERC order affecting such rate schedule.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 501 Original Sheet No. 501 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

1.2 The term "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has the authority to regulate the rates and service of Transporter.

ARTICLE II
Quantity

2.1 The Maximum Daily Transportation Quantity ("MDTQ") shall be set forth on Exhibit A attached hereto. The applicable MDTQ shall be the largest daily quantity of gas Shipper may tender for transportation in the aggregate to all Points of

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 502 Original Sheet No. 502 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

Receipt and have made available for delivery at all Points of Delivery as specified in Section 5.2 hereof on any one day.

2.2. Shipper may tender natural gas for transportation to Transporter, on any day, up to the MDTQ plus Transporter's fuel, if applicable. Transporter agrees to receive the aggregate of the quantities of natural gas that Shipper tenders for transportation at the Receipt Points, up to the maximum daily quantity specified for each receipt point, and to transport and make available for delivery to Shipper at each Delivery Point, up to the amount scheduled by Transporter ; provided however, that Transporter shall not be required to accept for transportation and make available for delivery more than the MDTQ on any day.

ARTICLE III

Rights to Amend Rates and Terms and Conditions of Service

3.1 Transporter shall have the unilateral right to file with the appropriate regulatory authority and seek to make changes in: (a) the rates and charges including fuel applicable to its Rate Schedule IPS, (b) Rate Schedule IPS, including the Form of Service Agreement and the existing Service Agreement pursuant to which this service is rendered, or (c) any provisions of the General Terms and Conditions of Transporters Tariff applicable to Rate Schedule IPS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 503 Original Sheet No. 503 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

ARTICLE IV

Term of Agreement and Commencement of Service

4.1 The primary term of this Agreement shall commence on _____ and shall continue in effect through _____ and month to month thereafter unless terminated by either party upon thirty (30) days prior written notice.

4.2 Service hereunder shall commence as set forth in Section 2 of Rate Schedule IPS.

ARTICLE V

Point(s) of Receipt and Delivery
and Maximum Daily Quantities

5.1 The point(s) of receipt for all gas delivered by Shipper into Transporter's pipeline system under this Service Agreement may be

Effective Date: 07/12/2010 Status: Effective

FERC Docket: RP10-842-000

Second Revised Sheet No. 504 Second Revised Sheet No. 504

Superseding: First Revised Sheet No. 504

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

at any point(s) of receipt on Transporter's pipeline system.

5.2 The point(s) of delivery for all gas made available for delivery to Shipper by Transporter under this Service Agreement shall be Transporter's Compressor Station Nos. 7, 8, or 11.

ARTICLE VI
Notices

All notices, payments and communications with respect to this Service Agreement shall be in writing and sent to the addresses stated below or at any other such address as may hereafter be designated in writing:

ADMINISTRATIVE MATTERS

Transporter Florida Gas Transmission Company, LLC
P.O. Box 4967
Houston, Texas 77210-4967
Attention: FGT Marketing Administration

Shipper _____

PAYMENT BY WIRE TRANSFER

Transporter: Florida Gas Transmission Company, LLC
JP Morgan Chase, New York
ABA: 021000021
Acct: 304153435

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 505 Original Sheet No. 505 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

ARTICLE VII
Facilities

To the extent that construction of facilities is necessary to provide service under this Service Agreement, such construction, including payment for the facilities shall occur in accordance with Section 21 of the General Terms and Conditions of Transporter's Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 506 Original Sheet No. 506 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

ARTICLE VIII
Regulatory Authorizations and Approvals

Transporter's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization to provide the In-Line Pooling Transportation Service to Shipper in accordance with the terms of Rate Schedule IPS, this Service Agreement and the General Terms and Conditions of Transporter's Tariff. Shipper agrees to reimburse Transporter for all reporting and/or filing fees incurred by Transporter in providing service under the Service Agreement.

ARTICLE IX
Pressure

9.1 The quantities of gas delivered or caused to be delivered by Shipper to Transporter hereunder shall be delivered into Transporter's pipeline system at a pressure sufficient to enter Transporter's system, but in no event shall such gas be delivered at a pressure exceeding the maximum authorized operating pressure or such other pressure as Transporter permits at the Point(s) of Receipt.

9.2 Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery hereunder.

ARTICLE X
Other Provisions

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 507 Original Sheet No. 507 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

ARTICLE XI
Miscellaneous

11.1 This Agreement shall bind and benefit the successors and assigns of the respective parties hereto; provided however, neither party shall assign this Agreement or any of its rights or obligations hereunder without first obtaining the written consent of the other party.

11.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults of a like or different character.

11.3 This Agreement contains Exhibit A which is incorporated fully herein.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 508 Original Sheet No. 508 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

11.4 THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS.

11.5 The provisions of the General Terms and Conditions of Transporter's Tariff, as they may be amended from time to time shall apply to and be incorporated herein.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement by their duly authorized officers effective as of the date first written above.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 509 Original Sheet No. 509 : Effective

FORM OF SERVICE AGREEMENT
In-Line Pooling Transportation Service (continued)
IPS

EXHIBIT A

TO

IN-LINE POOLING GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED
_____, ____

Maximum Daily Transportation Quantity: _____ MMBtu

Date of this Exhibit A: _____

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-21-000

Third Revised Sheet No. 510 Third Revised Sheet No. 510

Superseding: Second Revised Sheet No. 510

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service
Market Area
ITS-1

THIS TRANSPORTATION SERVICE AGREEMENT by and between Florida Gas Transmission Company, LLC, a Delaware limited liability company, ("Transporter"), and _____ ("Shipper") [or, when applicable, THIS TRANSPORTATION SERVICE AGREEMENT entered into this _____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for _____ ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1(e) of Rate Schedule ITS-1 which is incorporated herein by reference,] covering the transportation of natural gas on an interruptible basis by Transporter for Shipper, as more particularly described in Rate Schedule ITS-1, is entered into in accordance with the following terms and conditions:

1. This transportation shall be provided pursuant to Subpart _____ of Part 284 of the Federal Energy Regulatory Commission's ("Commission") regulations. This transportation is provided on behalf of _____.
2. Quantity - Maximum Daily Transportation Quantity (MDTQ) is _____ MMBtu per day.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 511 Original Sheet No. 511 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

3.Term: The primary term of this Agreement shall commence on _____ and shall continue in effect through _____ and month to month thereafter unless terminated by either party upon thirty (30) days prior written notice to the other party. Initial delivery hereunder shall not commence until this Agreement is executed by Shipper and received by Transporter.

3.1 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement pursuant to the provisions set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this Agreement as set forth in said Section 15.

4. Rate: Unless Transporter confirms in writing a lower rate, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule ITS-1, or any effective superseding rate schedule on file with the Commission, which shall be set forth in Transporter's FERC Gas Tariff, which is incorporated herein by reference, as it may be revised from time to time.

5. Address for notices to Shipper: 6. Address for invoices to Shipper:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 512 Original Sheet No. 512 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

7. This Agreement supersedes and cancels the following
Transportation Service Agreement(s) between the parties hereto:

8. Other Provisions:

9. Additional Terms and Conditions: The Additional Terms and
Conditions listed below are incorporated herein by reference and
are made a part of this Agreement. This Transportation Service
Agreement when executed by Shipper constitutes a contract with
Florida Gas Transmission Company, LLC for the transportation of
natural gas, subject to the terms and conditions stated below.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper: _____

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 513 Original Sheet No. 513 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

TERMS AND CONDITIONS

SECTION 1: Transportation Quantity

1.1 Transporter agrees to receive and make available for delivery thermally equivalent volumes of natural gas on an interruptible basis, up to the Maximum Daily Transportation Quantity (MDTQ) set forth in this Agreement. The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Shipper may tender in the aggregate for transportation under this Agreement, exclusive of Transporter's fuel, and have made available for delivery at the applicable point(s) of delivery on any one day.

1.2 Transporter agrees that it may transport natural gas for Shipper in excess of the MDTQ provided that Transporter has determined that it has sufficient capacity to transport such excess volumes.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 514 Original Sheet No. 514 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

SECTION 2: Receipt and Delivery

2.1 Shipper agrees to tender, or cause to be tendered, gas for transportation at the Point(s) of Receipt on Transporter's system at pressures sufficient to effect delivery into Transporter's facilities, as such pressure may vary from time to time, not to exceed the maximum allowable operating pressure; provided further, Transporter shall have no obligation to provide compression and/or alter its system operations to enable Shipper to effectuate said deliveries.

2.2 Transporter agrees to transport and make available for delivery gas to Shipper, or for Shipper's account, at the Point(s) of Delivery on Transporter's system up to the amount scheduled by Transporter; provided however, that no deliveries under this Service Agreement shall be scheduled at a Primary Delivery Point under an SFTS Service Agreement unless and until the SFTS Shipper has nominated a quantity under Rate Schedule SFTS equal to such Shipper's full MDTQ under Shipper's SFTS Service Agreement; provided further, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.

2.3 All imbalances shall be resolved in accordance with the balancing provisions in Section 14 of the General Terms and Conditions in Transporter's FERC Gas Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 515 Original Sheet No. 515 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

SECTION 3: Termination

3.1 Notwithstanding the "Term" set forth in paragraph 3 of this Agreement, this Agreement shall terminate upon written notice by Transporter to Shipper within forty-five (45) days from the effective date

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 516 Original Sheet No. 516 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

of this Agreement if Transporter determines that incomplete or inaccurate information has been submitted to effectuate this transportation service which causes such service to not comply with the Commission regulations.

3.2 Termination of this Agreement shall not relieve Transporter or Shipper of the obligation to make payments of amounts due hereunder to Transporter or Shipper, as applicable, arising from the provisions of Transporter's FERC Gas Tariff.

SECTION 4: General

4.1 This Agreement in all respects shall be subject to the provisions of Rate Schedule ITS-1, as well as the General Terms and Conditions of Transporter's FERC Gas Tariff, as the same may be revised from time to time.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 517 Original Sheet No. 517 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

4.2 Transporter's ITS-1 Rate Schedule and the General Terms and Conditions set forth in Transporter's FERC Gas Tariff, as the same may be revised from time to time, are hereby incorporated by reference and made a part hereof.

4.3 Transporter shall have the unilateral right to file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) to change any rates, charges or other provisions including the Form of Service Agreement and the existing Service Agreement set forth in Rate Schedule ITS-1 or the General Terms and Conditions of its FERC Gas Tariff from time to time and to place such changes in effect in accordance with Section 4 of the NGA. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law or FERC Order, without prejudice to Shipper's right to protest the same.

SECTION 5: Notices and Payments

5.1 Any notice, payment, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

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FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Market Area
ITS-1

delivered personally or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth in this Agreement and to Transporter when sent to the following:

ACCOUNTING MATTERS:

Florida Gas Transmission Company, LLC
5444 Westheimer Road
P.O. Box 4967
Houston, Texas 77210-4967
Attn: Revenue & Gas Accounting
FAX No. _____

ALL ADMINISTRATIVE NOTICES:

Florida Gas Transmission Company, LLC
P.O. Box 4967
Houston, Texas 77210-4967
ATTN: FGT Marketing Administration
FAX No. _____

PAYMENTS:

Florida Gas Transmission Company, LLC
NationsBank ABA No. 111000012
Account No. 3750354511
Dallas, Texas

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 519 Second Revised Sheet No. 519

Superseding: Original Sheet No. 519

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service
Western Division
ITS-WD

THIS TRANSPORTATION SERVICE AGREEMENT by and between Florida Gas Transmission Company, LLC, a Delaware limited liability company, ("Transporter"), and _____ ("Shipper") [or, when applicable, THIS TRANSPORTATION SERVICE AGREEMENT entered into this _____ day of _____, _____, by and between Florida Gas Transmission Company, LLC, a limited liability company of the State of Delaware (herein called "Transporter") and _____, as agent, for

_____, ("Principals"), hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in Section 1(e) of Rate Schedule ITS-WD which is incorporated herein by reference,] covering the transportation of natural gas on an interruptible basis by Transporter for Shipper where deliveries are made in Transporter's Western Division as more particularly described herein, is entered into in accordance with the following terms and conditions:

1. This transportation shall be provided pursuant to Subpart _____ of Part 284 of the Federal Energy Regulatory Commission's ("Commission") regulations. This transportation is provided on behalf of _____.

2. Quantity - Maximum Daily Transportation Quantity (MDTQ) is _____ MMBtu per day.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 520 Original Sheet No. 520 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

3. Term: The primary term of this Agreement shall commence on _____ and shall continue in effect through _____ and month to month thereafter unless terminated by either party upon thirty (30) days prior written notice to the other party. Initial delivery hereunder shall not commence until this Agreement is executed by Shipper and received by Transporter.

3.1 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement pursuant to the provisions set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to terminate this Agreement as set forth in said Section 15.

4. Rate: Unless Transporter confirms in writing a lower rate, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule ITS-WD, or any effective superseding rate schedule on file with the Commission, which shall be set forth in Transporter's FERC Gas Tariff, which is incorporated herein by reference, as it may be revised from time to time.

5. Address for notices to Shipper: 6. Address for invoices to Shipper:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 521 Original Sheet No. 521 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

7. This Agreement supersedes and cancels the following Transportation Service Agreement(s) between the parties hereto:

8. Other Provisions:

9. Additional Terms and Conditions: The Additional Terms and Conditions listed below are incorporated herein by reference and are made a part of this Agreement.

This Transportation Service Agreement when executed by Shipper constitutes a contract with Florida Gas Transmission Company for the transportation of natural gas, subject to the terms and conditions stated below.

FLORIDA GAS TRANSMISSION COMPANY, LLC Shipper: _____

By _____ By _____

(Please type or print name)

(Please type or print name)

Title _____ Title _____

Date _____ Date _____

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 522 Original Sheet No. 522 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

TERMS AND CONDITIONS

SECTION 1: Transportation Quantity

1.1 Transporter agrees to receive and make available for delivery thermally equivalent volumes of natural gas on an interruptible basis, up to the Maximum Daily Transportation Quantity (MDTQ) set forth in this Agreement. The MDTQ shall be the largest quantity of gas, expressed in MMBtu, that Shipper may tender in the aggregate for transportation under this Agreement, exclusive of Transporter's fuel, and have made available for delivery at the applicable point(s) of delivery on any one day.

1.2 Transporter agrees that it may transport natural gas for Shipper in excess of the MDTQ provided that Transporter has determined that it has sufficient capacity to transport such excess volumes.

SECTION 2: Receipt and Delivery

2.1 Shipper agrees to tender, or cause to be tendered, gas for transportation at the Point(s) of Receipt on Transporter's system at pressures sufficient to effect delivery into Transporter's facilities, as such pressure may vary from time to time, not to exceed the maximum allowable operating pressure; provided further, Transporter shall have no obligation to provide compression and/or alter its system operations to enable Shipper to effectuate said deliveries.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 523 Original Sheet No. 523 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

2.2 Transporter agrees to transport and make available for delivery gas to Shipper, or for Shipper's account, at the Point(s) of Delivery on Transporter's system up to the amount scheduled by Transporter; provided further, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.

2.3 All imbalances shall be resolved in accordance with the balancing provisions in Section 14 of the General Terms and Conditions in Transporter's FERC Gas Tariff.

SECTION 3: Termination

3.1 Notwithstanding the "Term" set forth in paragraph 3 of this Agreement, this Agreement shall terminate upon written notice by Transporter to Shipper within forty-five (45) days from the effective date of this Agreement if Transporter determines that incomplete or inaccurate information has been submitted to effectuate this transportation service which causes such service to not comply with the Commission regulations.

3.2 Termination of this Agreement shall not relieve Transporter or Shipper of the obligation to make payments of amounts due hereunder to Transporter or Shipper, as applicable, arising from the provisions of Transporter's FERC Gas Tariff.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 524 Original Sheet No. 524 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

SECTION 4: General

4.1 This Agreement in all respects shall be subject to the provisions of Rate Schedule ITS-WD, as well as the General Terms and Conditions of Transporter's FERC Gas Tariff, as the same may be revised from time to time.

4.2 Transporter's ITS-WD Rate Schedule and the General Terms and Conditions set forth in Transporter's FERC Gas Tariff, as the same may be revised from time to time, are hereby incorporated by reference and made a part hereof.

4.3 Transporter shall have the unilateral right to file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) to change any rates, charges or other provisions including the Form of Service Agreement and the existing Service Agreement set forth in Rate Schedule ITS-WD or the General Terms and Conditions of its FERC Gas Tariff from time to time and to place such changes in effect in accordance with Section 4 of the NGA. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law or FERC Order, without prejudice to Shipper's right to protest the same.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 525 Original Sheet No. 525 : Effective

FORM OF SERVICE AGREEMENT
Interruptible Transportation Service (continued)
Western Division
ITS-WD

SECTION 5: Notices and Payments

5.1 Any notice, payment, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if delivered personally or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth in this Agreement and to Transporter when sent to the following:

ACCOUNTING MATTERS:

Florida Gas Transmission Company, LLC
5444 Westheimer Road
P.O. Box 4967
Houston, Texas 77210-4967
Attn: Revenue & Gas Accounting
FAX No. _____

ALL ADMINISTRATIVE NOTICES:

Florida Gas Transmission Company, LLC
P.O. Box 4967
Houston, Texas 77210-4967
ATTN: FGT Marketing Administration
FAX No. _____

PAYMENTS:

Florida Gas Transmission Company, LLC
NationsBank ABA No. 111000012
Account No. 3750354511
Dallas, Texas

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-922-000

Second Revised Sheet No. 526 Second Revised Sheet No. 526
Superseding: Original Sheet No. 526

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area
FTS-2

THIS AGREEMENT entered into this ____ day of _____, __, by and between
Florida Gas Transmission Company, LLC, a limited liability company of the
State of Delaware (herein called "Transporter"), and _____
_____ (herein called "Shipper"),

[or, when applicable, THIS AGREEMENT entered into this ____ day of _____,
_____, by and between Florida Gas Transmission Company, LLC, a limited liability
company of the State of Delaware (herein called "Transporter") and
_____, as agent, for
_____ ("Principals"), hereinafter individually
and collectively referred to as "Shipper," which Principals meet the requirements set
forth in Section 1(e) of Rate Schedule FTS-2 which is incorporated herein by reference,]

W I T N E S S E T H

WHEREAS, Shipper is interested in obtaining firm transportation service from
Transporter and Transporter is willing to provide firm transportation service to Shipper;
and

WHEREAS, such service will be provided by Transporter for Shipper in accordance with
the terms hereof.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and
agreements herein contained, the sufficiency of which is hereby acknowledged, Transporter
and Shipper do covenant and agree as follows:

ARTICLE I
Definitions

In addition to the definitions incorporated herein through Transporter's Rate
Schedule FTS-2, the following terms when used herein shall have the meanings set forth
below:

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 527 Original Sheet No. 527 : Effective

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area (continued)
FTS-2

1.1 The term "Rate Schedule FTS-2" shall mean Transporter's Rate Schedule FTS-2 as filed with the FERC and as may be changed and adjusted from time to time by Transporter in accordance with Section 4.2 hereof or in compliance with any final FERC order affecting such rate schedule.

1.2 The term "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has authority to regulate the rates and services of Transporter.

1.3 The term "Facilities" shall mean any facilities necessary to render service under this Agreement.

1.4 The term "In-Service Date" shall mean the date the Facilities, as defined in 1.3, shall go into service.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Original Sheet No. 528 Original Sheet No. 528 : Effective

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area (continued)
FTS-2

ARTICLE II
Quantity

2.1 The Maximum Daily Transportation Quantity ("MDTQ") is set forth on a seasonal basis, and by Division if applicable, on Exhibit B attached hereto as the same may be amended from time to time. The applicable MDTQ shall be the largest daily quantity of gas expressed in MMBtu, that Transporter is obligated to transport and make available for delivery to Shipper under this Service Agreement on any one day.

2.2 Upon the effective date (or the In-Service Date, in the event Facilities are required to be constructed), Shipper may tender natural gas for transportation to Transporter on any day, up to the MDTQ plus Transporter's fuel, if applicable. Transporter agrees to receive the aggregate of the quantities of natural gas that Shipper tenders for transportation at the Receipt Points, up to the maximum daily quantity ("MDQ") specified for each receipt point as set out on Exhibit A, plus Transporter's fuel, if applicable, and to transport and make available for delivery to Shipper at each Delivery Point specified on Exhibit B, up to the amount scheduled by Transporter less Transporter's fuel, if applicable (as provided in Rate Schedule FTS-2), provided however, that Transporter shall not be required to accept for transportation and make available for delivery more than the MDTQ on any day.

Effective Date: 09/01/2006 Status: Effective
FERC Docket: RP06-463-000

Original Sheet No. 529 Original Sheet No. 529 : Effective

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area (continued)
FTS-2

ARTICLE III
Payment and Rights in the Event of Non-Payment

3.1 Upon the commencement of service hereunder, Shipper shall pay Transporter, for all service rendered hereunder, the rates established in Article IV herein.

3.2 Termination for Non-Payment. In the event Shipper fails to pay for the service provided under this Agreement, pursuant to the conditions set forth in Section 15 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter shall have the right to suspend or terminate this Agreement pursuant to the conditions set forth in said Section 15.

Effective Date: 09/01/2006 **Status:** Effective

FERC Docket: RP06-463-000

Original Sheet No. 530 Original Sheet No. 530 : Effective

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area (continued)
FTS-2

ARTICLE IV
Rates and Terms and Conditions of Service

4.1 This Agreement in all respects shall be and remain subject to the provisions of Rate Schedule FTS-2 and of the applicable provisions of the General Terms and Conditions of Transporter on file with the FERC (as the same may hereafter be legally amended or superseded), all of which are made a part hereof by this reference.

4.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and seek to make changes in (a) the rates and charges applicable to its Rate Schedule FTS-2, (b) Rate Schedule FTS-2 including the Form of Service Agreement and the existing Service Agreement pursuant to which this service is rendered; provided however, that the firm character of service shall not be subject to change hereunder by means of a Section 4 Filing by Transporter, and/or (c) any provisions of the General Terms and Conditions of Transporter's Tariff applicable to Rate Schedule FTS-2. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

Effective Date: 09/01/2006 Status: Effective
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[In the event of agreement or settlement related to an expansion of Transporter's system:]

4.3 Notwithstanding Section 4.1 above, as of the in-service date and during the primary term of this Agreement, Shipper shall pay Transporter, for all services rendered hereunder, the lower of: (1) the rates established under Transporter's Rate Schedule FTS-2 (inclusive of all applicable surcharges), as filed with and approved by the FERC and as said Rate Schedule may hereafter be legally amended or superseded, or (2) the Final Rate Cap as determined below:

- (a) The Base Rate Cap shall be as follows: \$ ____/MMBtu/d
- (b) The Base Rate Cap assumes the levelized rate methodology through March 31, 2005, and thereafter, the traditional cost of service methodology. For purposes of this section with respect to this Agreement, a "levelized rate" shall mean a rate designed by adjusting the annual depreciation expense such that it results in a levelized annual cost of service .
- (c) The Base Rate Cap is stated in nominal dollars, and shall exclude all applicable surcharges and fuel.
- (d) [If an escalator is agreed to:] Beginning on ____, and annually thereafter ("Escalation Date"), the Base Rate Cap then in effect shall be escalated in accordance with the following formula; provided that in no event shall the Base Rate Cap, as it may be escalated pursuant to this subsection (d), exceed \$0.____ per MMBtu. On each Escalation Date, the Base Rate Cap to be effective for the subsequent twelve (12) month period shall be the sum of: (i) 0.70 multiplied by the Prior Base Rate Cap, which is defined herein as the Base Rate Cap that was effective for the twelve (12) month period immediately preceding the Escalation Date, and (ii) 0.30 multiplied by the Prior Base Rate Cap, which product shall be escalated (but not decreased) by multiplying it by a fraction, wherein the numerator shall be the GNP Implicit Price Deflator, as set forth in the most recent publication of Survey of Current Business published by the U.S. Department of Commerce ("GNP Deflator") (or any substitute index that the parties mutually agree to in writing), for the most recent calendar quarter published in the Survey of Current Business as of the Escalation Date ("Numerator Calendar Quarter"), and the denominator shall be the GNP Deflator for the calendar quarter preceding the Numerator Calendar Quarter by one calendar year.

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

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- (e) (i) For any billing month, the Final Rate Cap (stated on a per unit basis) shall be determined by adding the Base Rate Cap and an amount equal to the aggregate of the applicable surcharges (as defined in section (e) (ii) below).
- (ii) The type of surcharges contemplated under Rate Schedule FTS-2 to be included in the calculation of the Final Rate Cap are applicable surcharges, such as ACA, fuel, and Capital surcharges; provided, however, Transporter shall not collect under this Agreement any surcharge associated with GRI, Gas Supply Realignment ("GSR"), the recovery of take-or-pay costs or gas purchase reformation costs, FERC Account No. 191 costs ("restructuring costs"), or any similar surcharge associated with the restructuring of Transporter's merchant service under orders in FERC Docket No. RS92-16-000 or similar proceedings, or any separately stated surcharge related to the recovery of restructuring costs of any upstream provider of transportation or sales services to Transporter.
- (f) If, at any time during the primary term of this Agreement, the effective rate that Transporter is authorized by the FERC to charge Shipper, including surcharges, exceeds the Final Rate Cap, then Transporter shall discount such authorized FERC rate down to the Final Rate Cap in accordance with the order of discounting provided for in Transporter's FERC Gas Tariff.

Effective Date: 09/01/2006 Status: Effective

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FTS-2

- (g) Unless otherwise mutually agreed by the parties, after the expiration of the primary term of this Agreement, Shipper shall pay Transporter the rates established under Transporter's Rate Schedule FTS-2, as filed with and approved by the FERC.
- (h) If Shipper proposes or supports a change in the rate design methodologies on which the currently effective FTS-2 rates are based, as set forth in Sections III.2.c and d, and III.3.b of the Phase III Settlement, and such proposals or changes are approved by a final non-appealable order, the Final Rate Cap shall be deemed waived. Notwithstanding the foregoing, if Transporter proposes, or any other party proposes and Transporter either supports or does not oppose, a change to any of such rate design methodologies in any Section 4 or Section 5 proceeding, then Shipper may take a position on that particular rate design methodology in that proceeding, whether or not consistent with the position taken by Transporter, without waiving the Final Rate Cap, and unless otherwise agreed by Transporter and Shipper, approval of such a proposed change in the rate design methodology by a final non-appealable order, in such Section 4 or Section 5 proceeding, shall not affect the continuing applicability of the Final Rate Cap. Specifically, the rate design methodologies referenced in this section (h) are as follows:
 - (i) the straight fixed variable method of rate design, and of classifying and allocating costs,
 - (ii) unless otherwise agreed to by both parties hereto, the system-wide postage stamp rate for FTS-2 service to the Market Area,
 - (iii) the levelized rate methodology through March 31, 2005, and thereafter, the traditional cost-of-service methodology, and
 - (iv) the methodology of allocating the operation and maintenance ("O&M") costs between Rate Schedules FTS-1 and FTS-2; provided, however, that without waiving its final Rate Cap under this section (h)(iv), and with respect to the allocation of administrative and general ("A&G") expenses only, a Shipper may challenge, on a prospective basis only, Transporter's use of the Kansas-Nebraska methodology in the Section 4 rate case to be filed by Transporter in accordance with Article XI of the Settlement approved by the FERC in Docket No. RP04-12; and provided further, that Shipper may, without waiving its Final Rate Cap (and regardless of any position taken by Transporter), argue for any allocation methodology that allocates no more O&M costs to Rate Schedule FTS-2 than would otherwise be allocated by use of:
 - (a) the Phase III Settlement methodology for allocating all O&M costs except for A&G expenses, and
 - (b) the Kansas-Nebraska methodology for allocating A&G expenses.

Effective Date: 09/01/2006 Status: Effective

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FORM OF SERVICE AGREEMENT

Applicable to Agreements Executed after April 1, 2002

Firm Transportation Service - Market Area (continued)

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- 4.4 [If a fuel cap is agreed to:] Shipper shall provide fuel for use by Transporter, which shall be a separately stated fuel percentage. Such fuel percentage shall not exceed __%, on an annual average basis, of the quantities received by Transporter at Shipper's Receipt Points (exclusive of fuel reimbursement) ("Fuel Rate Cap"), which Fuel Rate Cap shall be effective only for so long as a system average fuel rate is utilized for deliveries in Transporter's Market Area. Transporter agrees that it will not propose, and will oppose any proposal, to change the basis for computing the Market Area fuel reimbursement percentage from the system average fuel rate methodology.

ARTICLE V

Term of Agreement

- 5.1 This Agreement shall become effective upon the date first written above and shall continue in effect _____.
- 5.2 In the event the capacity being contracted for was acquired pursuant to Section 18.C.2 of Transporter's Tariff, then this Agreement shall terminate on the date set forth in Section 5.1 above. Otherwise, in accordance with the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff, Shipper has elected [Right of First Refusal or Roll-over Option] and upon the expiration of the primary term and any extension or roll-over, termination will be governed by the provisions of Section 20 of the General Terms and Conditions of Transporter's Tariff.

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5.3 For a Shipper in the business of generating and distributing electricity and who sign a Service Agreement with a term of twenty (20) years or more, in the event of the enactment of any statute or the issuance of any order, rule, or regulation by a state or federal governmental authority that changes the electric market structure in the State of Florida, Shipper shall have the right, upon three (3) years prior written notice to Transporter, to terminate that portion of the firm quantity provided for in Shipper's Service Agreement utilized for electric generation at any time after the tenth anniversary of the commencement of the primary term of the Shipper's Service Agreement.

5.4 Shipper may buy out of a Service Agreement for all or a portion of its transportation capacity ("MDTQ") thereunder, at any time, by paying Transporter the net present value of Shipper's remaining reservation charge obligations for such capacity, discounted at a reasonable rate to be mutually agreed upon by the parties at the time of such buy-out.

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5.5 Notwithstanding any other provision in this Agreement, after commencement of service under this

Agreement, in the event that: (1) Shipper is capable of using gas; and (2) Transporter is unable to deliver

Shipper's designated volumes at the specified Delivery Point(s) and at the pressures provided for in this Agreement for a period of two consecutive days ("Service Cessation"), Shipper shall have the right to reduce the

MDTQ by the volumes not delivered, without costs or penalty, by providing written notice to Transporter within

forty-five (45) days of such occurrence; provided, however, that if a Service Cessation occurs more than five

(5) times in any calendar year, Shipper shall have the right to terminate this Agreement by providing written

notice to Transporter within forty-five (45) days of such occurrence; provided further, however, that if Transporter's failure to deliver is due to events of Transporter's force majeure as defined in Rate Schedule

FTS-2, Shipper shall have the right to terminate or to reduce the MDTQ only in the event such force majeure

continues for more than one hundred eighty-five (185) consecutive days of any three hundred sixty-five (365) day

period.

ARTICLE VI
Point(s) of Receipt and Delivery and Maximum Daily Quantities

6.1 The Primary Point(s) of Receipt and maximum daily quantity for each Primary Point of Receipt,

for all gas delivered by Shipper to Transporter under this Agreement shall be at the Point(s) of Receipt on the

pipeline system of Transporter or any Transporting Pipeline as set forth in Exhibit A attached hereto, as the

same may be amended from time to time. In accordance with the provisions of Section 8.A. of Rate Schedule FTS-2

and Section 21.C. of the General Terms and Conditions of Transporter's Tariff, Shipper may request changes in

its Primary Point(s) of Receipt. Transporter may make such changes in accordance with the terms of Rate Schedule FTS-2 and the applicable General Terms and Conditions of its Tariff.

6.2 The Primary Point(s) of Delivery and maximum daily quantity for each point for all gas made

available for delivery by Transporter to Shipper, or for the account of Shipper, under this Agreement shall be

at the Point(s) of Delivery as set forth in Exhibit B hereto, as same may be amended from time to time, and

shall be in Transporter's Market Area; provided, however, that a Shipper who acquires a segment of FTS-2 capacity in the Western Division may only request new Delivery Points in Transporter's Western Division. In

accordance with the provisions of Section 9.A. of Rate Schedule FTS-2 and Section 21.C. of the General Terms and

Conditions of Transporter's Tariff, Shipper may request changes in its Primary Point(s) of Delivery provided

that such new requested Primary Delivery Points must be located in Transporter's Market Area; provided, however,

that a Shipper who acquires a segment of FTS-2 capacity in the Western Division may only request new Delivery

Points in Transporter's Western Division. Transporter may make such changes in accordance with the terms of

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Rate Schedule FTS-2 and the applicable General Terms and Conditions of its
Tariff. Transporter is not obligated to accept changes where the new Primary
Delivery point is also a delivery point under a Rate Schedule SFTS Service
Agreement and the load to be served is an existing behind-the-gate customer of
a Rate Schedule SFTS Shipper as defined in Section 11 of Rate Schedule SFTS.

ARTICLE VII
Notices

All notices, payments and communications with respect to this Agreement
shall be in writing and sent to the addresses stated below or at any other
such address as may hereafter be designated in writing:

ADMINISTRATIVE MATTERS

Transporter: Florida Gas Transmission Company, LLC
P. O. Box 4976
Houston, Texas 77210-4976
Attention: FGT Marketing Administration
Telephone No. _____
Fax No. _____

Shipper: _____

Attention: _____
Telephone No. _____
Fax No. _____

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PAYMENT BY WIRE TRANSFER

Transporter: Florida Gas Transmission Company, LLC

Shipper:

Attention:_____

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FTS-2

ARTICLE VIII
Facilities

8.1 To the extent that construction of facilities is necessary to provide service under this Service Agreement, such construction, including payment for the facilities, shall occur in accordance with Section 21 of the General Terms and Conditions of Transporter's Tariff.

8.2 Unless otherwise agreed to by the parties, Shipper is obligated to reimburse Transporter within fifteen (15) days of receipt of invoice for the costs of the construction of taps, meters, receipt and delivery point upgrades, and supply and delivery laterals and any other construction necessary to receive gas into, and deliver from, Transporter's existing or proposed facilities. To the extent such reimbursement qualifies as a contribution in aid of construction under the Tax Reform Act of 1986, P.L. 99-514 (1986), Shipper also shall reimburse Transporter for the income taxes incurred by Transporter as a direct result of such contribution in aid of construction by Shipper; as calculated pursuant to FERC's order in Transwestern Pipeline Company, 45 FERC Paragraph 61,116 (1988). Unless otherwise agreed to, Transporter shall have title to and the exclusive right to operate and maintain all such facilities.

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ARTICLE IX
Regulatory Authorizations and Approvals

Transporter's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization, in a form acceptable to Transporter in its sole discretion, to provide Firm Transportation Service to Shipper in accordance with the terms of Rate Schedule FTS-2, this Service Agreement and the General Terms and Conditions of Transporter's Tariff. Shipper agrees to reimburse Transporter for all reporting and/or filing fees incurred by Transporter in providing service under this Service Agreement.

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Firm Transportation Service - Market Area (continued)
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ARTICLE X
Pressure

10.1 The quantities of gas delivered or caused to be delivered by Shipper to Transporter hereunder shall be delivered into Transporter's pipeline system at a pressure sufficient to enter Transporter's system, but in no event shall such gas be delivered at a pressure exceeding the maximum authorized operating pressure or such other pressure as Transporter permits at the Point(s) of Receipt.

10.2 Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery hereunder.

10.3 In the event the service to be rendered hereunder requires the construction of facilities, the quantities of gas to be delivered by Transporter to Shipper hereunder or shall be delivered to Shipper at _____ at a minimum pressure of _____ (____) psig.

ARTICLE XI
Other Provisions

[The following provisions may be applicable in the event the service to be rendered hereunder requires the construction of facilities.]

11.1 Prior to Transporter's execution of this Agreement, Shipper must demonstrate creditworthiness satisfactory to Transporter. In the event Shipper fails to establish creditworthiness within fifteen (15) days of Transporter's notice, Transporter shall not execute this Agreement and this Agreement shall not become effective.

11.2 If service requires the construction of facilities, service pursuant to this Agreement is expressly subject to the following conditions:

- (a) (i) The issuance, and acceptance by Transporter, of all necessary authorizations from the FERC pursuant to the Natural Gas Act

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FORM OF SERVICE AGREEMENT
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or Natural Gas Policy Act permitting Transporter to construct, own and operate the Facilities and to effectuate the proposed service hereunder. All such authorizations shall be in form and substance satisfactory to Transporter, and shall be final before the respective governmental authority and no longer subject to appeal or rehearing; provided, however, that Transporter may waive the condition that such authority be final and/or no longer subject to appeal or rehearing.

- (ii) Shipper shall have the right to terminate this Agreement in the event that it determines, in good faith, that a condition in the FERC authorization materially adversely affects its business and operations. If Shipper elects to terminate under this provision, it will notify Transporter in writing within fifteen (15) days of the issuance of such authorization.
- (b) This agreement is subject to approval of the board of directors of Transporter and receipt and acceptance by Transporter of all other approvals required to construct the Facilities, including all necessary authorizations from federal, state, local, and/or municipal agencies or other governmental authorities. All such approvals shall be in form and substance satisfactory to Transporter, and shall be final before the respective governmental authority and no longer subject to appeal or rehearing; provided, however, that Transporter may waive the condition that such authority be final and/or no longer subject to appeal or rehearing.
- (c) The receipt of executed firm transportation service agreements sufficient to economically justify construction of the Facilities, if required, in Transporter's sole opinion.

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- (d) So long as the FTS-2 rates are designed on an incremental basis, Shipper agrees to support the rate methodology underlying the existing FTS-2 rates for the Facilities and service rendered under this agreement, in any proceeding before the FERC during the term of this Agreement.
 - (e) Receipt by Transporter of all necessary right-of-way easements or permits in form and substance acceptable to Transporter; and
 - (f) Transporter obtaining financing to construct the Facilities, in a form and under terms satisfactory to Transporter, in Transporter's sole opinion. Shipper agrees to provide reasonable cooperation in Transporter's effort to obtain financing.
 - (g) The issuance and acceptance by Shipper, of all necessary federal, state or local authorizations, if any, required for Shipper to construct, own, and operate any necessary facilities; provided however, that Shipper must notify Transporter by _____ of any necessary authorizations lacking, otherwise this condition shall be deemed waived by Shipper.
- 11.3 Subject to the other provisions of this Article XI, Transporter agrees to make all reasonable efforts to obtain the necessary authorizations, financing commitments and all other approvals necessary to effectuate service under this Agreement. Shipper agrees to exercise good faith in the performance of this Agreement by supporting Transporter's efforts to obtain all necessary authorizations, financing and other approvals necessary to effectuate service under this Agreement.

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11.4 Notwithstanding any other provision herein, at any time prior to Transporter's acceptance of all authorizations necessary to construct the Facilities, Transporter retains the right to terminate this Agreement, and to withdraw any requests or applications for regulatory approvals.

11.5 Shipper may elect to construct, own and operate the meter and regulation equipment and any heaters or gas conditioning facilities desired at the delivery point. If Shipper elects to construct facilities: Transporter will design and provide bid and/or construction drawings, and a material list for any Shipper-Owned facilities. ("Shipper Facilities.") Shipper agrees to reimburse Transporter the fair market value for design services within fifteen (15) days of receipt of such drawings. Shipper will provide Transporter as-built drawings of the facilities constructed by Shipper within thirty (30) days after completion of project.

- (a) Shipper agrees that all Shipper Facilities will be constructed and operated to the design and specifications provided by Transporter;
- (b) Transporter shall have the right to inspect the facilities during and after construction, including any future revisions, and reject any facilities not meeting specifications, United States Department of Transportation codes (Office of Pipeline Safety), AGA standards, applicable state requirements and Transporter's FERC Gas Tariff requirements. Shipper will notify Transporter forty-eight (48) hours in advance of beginning the construction of its facilities so that Transporter can arrange for inspection by Transporter personnel;

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Firm Transportation Service - Market Area (continued)
FTS-2

- (c) Shipper will construct, own, operate and maintain in good operating condition and repair (including without limitation, ordinary upkeep, and replacement and repairs whether ordinary or extraordinary in nature), the (1) meter station, (2) regulators, (3) a dehydrator and a separator with high liquid control shut-in capability; together with adequate liquid storage and secondary containment facilities, (4) all piping and fencing, and (5) a road located within the Meter Site constructed to withstand vehicular ingress and egress during all weather conditions and during all times of the year. In the event Shipper fails to maintain its facilities as described above and such failure is interfering with Transporter operations, Transporter may perform such services and bill Shipper the cost for the operation, maintenance or repair of such facilities including Transporter overhead. In the event such facilities become incapable of accurately measuring gas volumes, Transporter reserves the right to require Shipper to modify such facilities at Shipper's cost to meet the current design volume requirement;
- (d) Shipper will install any and all equipment needed to protect its facilities upstream or downstream of the Receipt Point. Shipper will maintain a minimum flow rate at which the meter will operate properly; and
- (e) Shipper agrees to provide, at no cost to Transporter, the following: requested electric service, telephone service and housing needed for Transporter to install Electronic Flow Measurement ("EFM") and communication equipment, and appropriate rights of ingress and egress to operate, maintain, check, and repair such equipment.

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FORM OF SERVICE AGREEMENT
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ARTICLE XII
Miscellaneous

- 12.1 (a) This Agreement shall bind and benefit the successors and assigns of the respective parties hereto; provided however, that neither party shall assign this Agreement or any of its rights or obligations hereunder without first obtaining the written consent of the other party, which consent shall not be unreasonably withheld.
- (b) Shipper may also assign its rights under the Final Rate Cap but only in the event that such assignment is to third party that has a Moody's credit rating equal to or greater than that of Shipper.

12.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults of a like or different character.

12.3 This Agreement contains Exhibits A and B which are incorporated fully herein.

12.4 THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REFERENCE TO ANY CONFLICT OF LAWS DOCTRINE WHICH WOULD APPLY THE LAWS OF ANOTHER JURISIDCTION.

ARTICLE XIII
Superseding Prior Service Agreements

This Agreement supersedes and cancels the following Service Agreements between Transporter and Shipper:

Effective Date: 09/01/2006 Status: Effective

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FORM OF SERVICE AGREEMENT
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IN WITNESS WHEREOF, the parties hereto have executed this Agreement by
their duly authorized officers effective as of the date first written above.

TRANSPORTER

SHIPPER

FLORIDA GAS TRANSMISSION COMPANY, LLC

By _____

By _____

(Please type or print name)

(Please type or print name)

Title _____

Title _____

Date _____

Date _____

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 548 Second Revised Sheet No. 548

Superseding: Original Sheet No. 548

FORM OF SERVICE AGREEMENT
Applicable to Agreements Executed After April 1, 2002
Firm Transportation Service - Market Area (continued)
FTS-2

EXHIBIT A

TO

FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED

_____, _____
(Transporter and Shipper may use the following format or a different format to display the description of Points of Receipt and associated Maximum Daily Quantity (MDQ) by season, month and/or date range. MDQ shall be exclusive of Fuel Reimbursement.)

Point(s) of Receipt	Maximum Daily Quantity (MMBtu) *				
Description of Point of Receipt	DRN	Oct	Nov-Mar	Apr	May-Sept
PRODUCTION ZONE 1					
PRODUCTION ZONE 2					
PRODUCTION ZONE 3					

Total MDQ:

*Exclusive of Transporter's fuel. Shipper to provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

Date of this Exhibit A: _____

Contract No. _____

Effective Date: 12/01/2009 Status: Effective

FERC Docket: RP09-922-000

Second Revised Sheet No. 549 Second Revised Sheet No. 549

Superseding: Original Sheet No. 549

FORM OF SERVICE AGREEMENT
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Firm Transportation Service - Market Area (continued)
FTS-2

EXHIBIT B

TO

FIRM GAS TRANSPORTATION AGREEMENT

BETWEEN

FLORIDA GAS TRANSMISSION COMPANY, LLC

AND

DATED

_____, _____

(Transporter and Shipper may use the following format or a different format to display the description of Points of Delivery and associated Maximum Daily Quantity (MDQ) by season, month and/or date range as well as maximum hourly quantities, Maximum Daily Transportation Quantity (MDTQ) and delivery pressure.)

Point(s) of Delivery	Maximum Daily Quantity (MMBtu)				
Description of Point of Delivery	Maximum Hourly*	Oct	Nov-Mar	Apr	May-Sept

Total MDTQ

*Not to exceed 6% of MDQ.

Date of this Exhibit B: _____

Contract No. _____

Effective Date: 09/01/2006 Status: Effective

FERC Docket: RP06-463-000

Sheet Nos. 550 - 649 Sheet Nos. 550 - 649 : Effective

Sheet Nos. 550 - 649
Reserved For Future Use

Effective Date: 02/16/2008 Status: Effective

FERC Docket: RP08-164-000

First Revised Sheet No. 650 First Revised Sheet No. 650 : Effective

Superseding: Original Sheet No. 650

PRIORITY INDEX OF REQUIREMENTS BY END-USE
FOR THE 12 MONTH PERIOD ENDING JUNE 30,
2007 (VOLUMES IN MMBtu PER DAY)

CUSTOMER	JAN	FEB	MAR	APR	MAY	PRIORITY JUN	JUL	AUG	SEP	OCT	NOV	DEC
Chattahoochee, City of						1	258	266	240	277	445	498
579 593 359				318	207	238						
Chattahoochee, City of Total							258	266	240	277	445	498
579 593 359				318	207	238						
Chesapeake Util. Corp.						1	3034	2914	2992	3165	3995	4416
4626 5518 4846				4556	3823	3431						
Chesapeake Util. Corp.						2	2943	2960	2840	3761	3200	3834
4705 4668 4626				4662	4424	4049						
Chesapeake Util. Corp. Total							5977	5874	5832	6926	7195	8250
9331 10186 9472				9218	8247	7480						
Clarke-Mobile Counties Gas Dist						1	914	880	983	944	1600	1951
1994 2682 1776				1660	1106	942						
Clarke-Mobile Counties Gas Dist. Total							914	880	983	944	1600	1951
1994 2682 1776				1660	1106	942						
Crescent City, City of						1	66	66	70	84	131	131
172 200 124				96	79	79						
Crescent City, City of Total							66	66	70	84	131	131
172 200 124				96	79	79						
Cutrale Citrus Juices USA, Inc.						2	0	0	0	0	924	5167
6596 5277 4395				5914	4871	0						
Cutrale Citrus Juices USA, Inc. Total							0	0	0	0	924	5167
6596 5277 4395				5914	4871	0						
DeFuniak Springs, City of						1	41	42	44	60	93	97
95 102 73				57	49	44						
DeFuniak Springs, City of Total							41	42	44	60	93	97
95 102 73				57	49	44						

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2007 (VOLUMES IN MMBtu PER DAY)

CUSTOMER	JAN	FEB	MAR	APR	MAY	PRIORITY JUN	JUL	AUG	SEP	OCT	NOV	DEC
Floralda Natural Gas Board	110	117	53	46	27	1 24	25	24	25	67	87	101
Floralda Natural Gas Board	0	0	0	0	0	2 0	0	0	2	51	62	19
Floralda Natural Gas Board Total	110	117	53	46	27	24	25	24	27	118	149	120
Florida City Gas Company	23133	26701	25782	23064	21441	1 18801	17417	20186	19480	19505	20852	26653
Florida City Gas Company	1659	1082	868	937	743	2 987	966	789	1010	999	1026	847
Florida City Gas Company Total	24792	27783	26650	24001	22184	19788	18383	20975	20490	20504	21878	27500
Florida Gas Utility	16903	18475	14299	12938	10720	1 9726	9450	9409	9787	11249	14637	14362
Florida Gas Utility	252	219	176	206	205	2 276	395	304	239	261	216	215
Florida Gas Utility Total	17155	18694	14475	13144	10925	10002	9845	9713	10026	11510	14853	14577
Florida Natural Growers	4069	4504	3383	5012	4163	2 3328	2809	1638	1583	1491	1412	2111
Florida Natural Growers Total	4069	4504	3383	5012	4163	3328	2809	1638	1583	1491	1412	2111
Florida Public Utilities Co.	16562	18112	15882	13967	12226	1 10384	9829	9705	10036	11430	14845	15022
Florida Public Utilities Co.	235	253	152	171	159	2 200	248	255	256	271	249	251
Florida Public Utilities Co. Total	16797	18365	16034	14138	12385	10584	10077	9960	10292	11701	15094	15273
Gainesville, City of	8322	9175	5535	4830	3791	1 3448	3268	3191	4392	4164	6650	6673
Gainesville, City of Total	8322	9175	5535	4830	3791	3448	3268	3191	4392	4164	6650	6673
Geneva Co. Gas District	273	408	184	156	119	1 76	59	84	65	91	143	200
Geneva Co. Gas District	177	80	110	46	60	2 19	11	11	14	67	275	101
Geneva Co. Gas District Total	450	488	294	202	179	95	70	95	79	158	418	301
Indiantown Gas Company	89	96	73	90	67	1 67	74	75	69	68	88	80
Indiantown Gas Company	1096	1114	862	1248	1111	2 1214	530	0	0	0	1215	811
Indiantown Gas Company Total	1185	1210	935	1338	1178	1281	604	75	69	68	1303	891

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CUSTOMER				PRIORITY	JUL	AUG	SEP	OCT	NOV	DEC	JAN
FEB	MAR	APR	MAY	JUN							
Lake Apopka Nat. Gas				1	1749	1704	1770	1903	2905	2895	3255
4168	3221	2687	2179	2028							
Lake Apopka Nat. Gas			Total		1749	1704	1770	1903	2905	2895	3255
4168	3221	2687	2179	2028							
Madison, City of				1	108	112	116	170	306	331	421
441	235	210	145	128							
Madison, City of			Total		108	112	116	170	306	331	421
441	235	210	145	128							
Mosaic Fertilizer, LLC				1	8	8	8	8	8	8	8
8	8	8	8	8							
Mosaic Fertilizer, LLC				2	544	542	467	500	334	526	350
436	311	316	485	600							
Mosaic Fertilizer, LLC			Total		552	550	475	508	342	534	358
444	319	324	493	608							
Okaloosa Co. Gas Dist.				1	5197	5038	5205	6677	10882	13012	14685
15436	9641	8625	6128	5379							
Okaloosa Co. Gas Dist.			Total		5197	5038	5205	6677	10882	13012	14685
15436	9641	8625	6128	5379							
Peoples Gas System				1	96500	85084	88419	87868	100835	123373	126166
144137	131188	122828	102898	97264							
Peoples Gas System				2	17739	19090	15756	17780	22686	19998	24340
20676	24109	28863	20330	17885							
Peoples Gas System			Total		114239	104174	104175	105648	123521	143371	150506
164813	155297	151691	123228	115149							

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CUSTOMER	JAN	FEB	MAR	APR	MAY	PRIORITY JUN	JUL	AUG	SEP	OCT	NOV	DEC
Progress Energy Florida						1	2003	1926	2027	2417	3162	2971
3274 3410 2747 2558 2244						2125						
Progress Energy Florida Total							2003	1926	2027	2417	3162	2971
3274 3410 2747 2558 2244						2125						
Reedy Creek Imp. Dist.						1	1460	1328	1566	1229	1618	1585
1602 1479 1741 1554 1436						1611						
Reedy Creek Imp. Dist. Total							1460	1328	1566	1229	1618	1585
1602 1479 1741 1554 1436						1611						
Southeast Alabama Gas District						1	0	0	0	241	235	276
321 317 356 0 0						0						
Southeast Alabama Gas District						2	0	0	0	1749	5175	3463
2033 1962 2305 0 0						0						
Southeast Alabama Gas District Total							0	0	0	1990	5410	3739
2354 2279 2661 0 0						0						
St. Joe Natural Gas						1	1100	1083	1163	1126	1402	1626
1528 1749 805 1261 1191						1042						
St. Joe Natural Gas Total							1100	1083	1163	1126	1402	1626
1528 1749 805 1261 1191						1042						
State of Florida						1	211	213	207	280	456	503
607 603 410 343 257						242						
State of Florida Total							211	213	207	280	456	503
607 603 410 343 257						242						
Tallahassee, City of						1	630	691	623	1335	4155	4684
6185 6964 2508 1818 1101						1031						
Tallahassee, City of Total							630	691	623	1335	4155	4684
6185 6964 2508 1818 1101						1031						
Priority 1 Total							153401	144029	149287	154358	189530	221448
230910 260891 221846 203670 171242						158118						
Priority 2 Total ((50000)							26185	25589	22167	26930	36774	37343
45512 40271 41297 47375 36551						28558						
Grand Total							179586	169618	171454	181288	226304	258791
276422 301162 263143 251045 207793						186676						

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