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FERC Docket: RP10-591-000

First Revised Sheet No. 0 Crossroads Pipeline Company: First Revised Volume No. 1

First Revised Sheet No. 0

Superseding: Substitute Original Sheet No. 0

FERC GAS TARIFF

First Revised Volume No. 1

Of

CROSSROADS PIPELINE COMPANY

FILED WITH THE

FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff

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Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-461-001

Substitute First Revised Sheet No. 1 Substitute First Revised Sheet No. 1 : Effective
Superseding: Substitute Original Sheet No. 1

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Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 3 Original Sheet No. 3 : Superseded

PRELIMINARY STATEMENT

Crossroads Pipeline Company ("Crossroads" "Crossroads Pipeline" or "Transporter") is a natural gas company which owns a pipeline system known as the Crossroads Pipeline, the principal purpose of which is to transport natural gas owned by shippers from any points along Crossroads Pipeline route to various points of delivery along the Crossroads Pipeline route, which extends from a point near Schererville, Indiana, approximately 202 miles east to a point near Cygnet, Ohio.

Crossroads Pipeline will perform contract transportation service only under written service agreements pursuant to the Blanket Certificate of Public Convenience and Necessity issued by the Federal Energy Regulatory Commission ("FERC" or "Commission") to Crossroads for the activities specified in Part 284 of the FERC's Regulations as amended from time to time, after consideration of its commitments to others, delivery capacity and other pertinent factors.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Substitute Original Sheet No. 4 Substitute Original Sheet No. 4 : Effective

PRELIMINARY STATEMENT

Crossroads Pipeline Company ("Crossroads" "Crossroads Pipeline" or "Transporter") is a natural gas company which owns a pipeline system known as the Crossroads Pipeline, the principal purpose of which is to transport natural gas owned by shippers from any points along Crossroads Pipeline route to various points of delivery along the Crossroads Pipeline route, which extends from a point near Schererville, Indiana, approximately 202 miles east to a point near Cygnet, Ohio.

Crossroads Pipeline will perform contract transportation service only under written service agreements pursuant to the Blanket Certificate of Public Convenience and Necessity issued by the Federal Energy Regulatory Commission ("FERC" or "Commission") to Crossroads for the activities specified in Part 284 of the FERC's Regulations as amended from time to time, after consideration of its commitments to others, delivery capacity and other pertinent factors.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 5 Original Sheet No. 5 : Superseded

Currently Effective Rates

Applicable to Rate Schedules FT-1, IT-1 and PALS

Rate per Dth

Base	Charge		Total	Daily	Annual		
			Tariff Rate	Adjustment	Adjustment	Effective Rate	Rate
Rate Schedule FT-1							
	Reservation Charge						
	Maximum	\$	3.3238	-	3.3238	0.1093	
	Minimum	\$	0.0000	-	0.0000		
Commodity Charge							
	Maximum	¢	0.000	0.21	0.21	0.21	
	Minimum	¢	0.000	0.21	0.21	0.21	
	Overrun	¢	10.93	0.21	11.14	11.14	
Rate Schedule IT-1							
	Commodity Charge						
	Maximum	¢	10.93	0.21	11.14	11.14	
	Minimum	¢	0.000	0.21		0.21	0.21
Rate Schedule PALS							
	Parking Service						
	Maximum	¢	10.93	-	10.93	10.93	
	Minimum	¢	0.000	-	0.000	\$0.00	
	Lending Service						
	Maximum	¢	10.93	-	10.93	10.93	
	Minimum	¢	0.000	-	0.000	0.000	
RETAINAGE PERCENTAGE							
	Transportation Retainage			0.2%			

Effective Date: 04/01/2009 Status: Suspended

FERC Docket: RP09-371-000

Tenth Revised Sheet No. 6 Tenth Revised Sheet No. 6

Superseding: Ninth Revised Sheet No. 6

Currently Effective Rates
Applicable to Rate Schedules FT-1, IT-1 and PALS
Rate per Dth

	Base Tariff Rate	Annual Charge Adjustment	Total Effective Rate	Daily Rate
Rate Schedule FT-1				
Reservation Charge				
Maximum	\$ 3.3238	-	3.3238	0.1093
Minimum	\$ 0.0000	-	0.0000	0.0000
Commodity Charge				
Maximum	¢ 0.00	0.17	0.17	0.17
Minimum	¢ 0.00	0.17	0.17	0.17
Overrun	¢ 10.93	0.17	11.10	11.10
Rate Schedule IT-1				
Commodity Charge				
Maximum	¢ 10.93	0.17	11.10	11.10
Minimum	¢ 0.00	0.17	0.17	0.17
Rate Schedule PALS				
Parking Service				
Maximum	¢ 10.93	-	10.93	10.93
Minimum	¢ 0.00	-	0.00	0.00
Lending Service				
Maximum	¢ 10.93	-	10.93	10.93
Minimum	¢ 0.00	-	0.00	0.00
RETAINAGE PERCENTAGE				
Transportation Retainage	0.989%			

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-390-000

Thirteenth Revised Sheet No. 6 Thirteenth Revised Sheet No. 6

Superseding: Twelfth Revised Sheet No. 6

Currently Effective Rates
Applicable to Rate Schedules FT-1, IT-1 and PALS
Rate per Dth

	Base Tariff Rate	Annual Charge Adjustment	Total Effective Rate	Daily Rate
Rate Schedule FT-1				
Reservation Charge				
Maximum	\$ 3.3238	-	3.3238	0.1093
Minimum	\$ 0.0000	-	0.0000	0.0000
Commodity Charge				
Maximum	¢ 0.00	0.19	0.19	0.19
Minimum	¢ 0.00	0.19	0.19	0.19
Overrun	¢ 10.93	0.19	11.12	11.12
Rate Schedule IT-1				
Commodity Charge				
Maximum	¢ 10.93	0.19	11.12	11.12
Minimum	¢ 0.00	0.19	0.19	0.19
Rate Schedule PALS				
Parking Service				
Maximum	¢ 10.93	-	10.93	10.93
Minimum	¢ 0.00	-	0.00	0.00
Lending Service				
Maximum	¢ 10.93	-	10.93	10.93
Minimum	¢ 0.00	-	0.00	0.00
RETAINAGE PERCENTAGE				
Transportation Retainage	0.401%			

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 7 Original Sheet No. 7 : Superseded

RATE SCHEDULE FT-1
FIRM TRANSPORTATION SERVICE
(Continued)

(d) Service rights under a FT-1 Service Agreement may be released and assigned in accordance with Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions. Service to a replacement shipper under any such release and assignment shall be subject to the provisions set forth in this Rate Schedule and in the applicable General Terms and Conditions.

3. Rate

(a) The charges to be paid by Shipper, as set forth in paragraph (b) below, shall be no higher than the applicable total effective maximum charges and no lower than the applicable total effective minimum charges set forth in the currently effective Sheet No. 5 of this Tariff, unless otherwise mutually agreed to by Transporter and Shipper with respect to the charges identified in Section 3(b) below.

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless otherwise mutually agreed to by Transporter and Shipper with respect to the charges identified in this Section 3(b) below, and specified in Shipper's FT-1 Service Agreement.

(1) Reservation Charge. The maximum Reservation Charge for each Month, assessed on each Dth of Transportation Demand specified in Shipper's FT-1 Service Agreement.

(2) Commodity Charge. The maximum Commodity Charge per Dth of gas actually delivered each Day during the Month to or for the account of Shipper.

(3) Overrun Charge. The applicable Overrun Charge per Dth of gas actually delivered on any Day during the Month in excess of Shipper's Transportation Demand.

(4) Surcharges. The surcharges applicable to this Rate Schedule.

(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 4 below and in Section 51 of the General Terms and Conditions.

(d) The Reservation Charge shall apply as of the date service is deemed to commence by the terms of Shipper's FT-1 Service Agreement.

(e) In addition to collecting the applicable charges and surcharges, Transporter shall retain from the gas tendered for transportation the effective Transportation Retainage Percentage set forth in the currently effective Sheet No. 5 of this Tariff, unless otherwise negotiated by Transporter and Shipper, and specified in Shipper's FT-1 Service Agreement.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 8 Original Sheet No. 8 : Superseded

RATE SCHEDULE FT-1
FIRM TRANSPORTATION SERVICE
(Continued)

(f) Service In Excess Of Firm Transportation Demand: Authorized Overrun Service

Upon the prior request of Shipper, made separately from a request for service under this Rate Schedule FT-1 within Shipper's firm Transportation Demand, subject to confirmation by upstream shippers and downstream delivery point operators and the advance agreement of Transporter's dispatchers, which agreement shall not be unreasonably withheld, Transporter may transport and deliver to Shipper at Shipper's scheduled point(s) of delivery, on any day, a quantity in excess of Shipper's firm Transportation Demand if Transporter determines, in its sole discretion, that operating conditions, the availability of capacity, and Transporter's existing commitment to provide any service permit such overrun service to be provided. Any such overrun service will be provided subject to the scheduling of such quantities by Crossroad's at specific receipt and delivery points and payment of the effective rates and charges under Rate Schedule FT-1.

4. Reservations

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in this Rate Schedule and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter FERC Gas Tariff subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

5. General Terms And Conditions

All of the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.

Effective Date: 04/01/2004 Status: Effective

FERC Docket: RP00-333-005

Third Revised Sheet No. 9 Third Revised Sheet No. 9 : Effective

Superseding: Second Revised Sheet No. 9

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

(Continued)

(c) Transporter shall not be obligated on any Day to accept gas in excess of the lesser of (i) Shipper's Transportation Demand plus Retainage, or (ii) Shipper's Scheduled Daily Receipt Quantity. Transporter also shall not be obligated on any Day to deliver more gas to Shipper than the lesser of (i) Shipper's Transportation Demand, (ii) Shipper's Scheduled Daily Delivery Quantity, or (iii) the quantity of gas Transporter receives for Shipper less Retainage. For the purpose of balancing any imbalances in Shipper's account, Shipper may deliver or take quantities in excess of the above limitations in accordance with the provisions of Section 6 (Nominating, Scheduling, and Monitoring) and Section 7 (Capacity Allocation) of the General Terms and Conditions.

(d) A Shipper under this Rate Schedule may segment its transportation capacity on a primary firm basis at physical receipt points and delivery points within its Primary Path, and on a secondary basis at points within and outside its Primary Path, subject to the following conditions: (i) A Shipper may not segment its transportation capacity under this Rate Schedule if such segmentation would limit Transporter's ability to provide primary firm service to other Shippers; and (ii) A Shipper may not segment its transportation capacity at points where capacity is not available. Transporter will allow segmentation overlaps if the original Transportation Demand for a segment is not exceeded. Requests for segmentation of transportation capacity under this Rate Schedule must be submitted by Shipper pursuant to the provisions of Section 3 (Requests for Service) of the General Terms and Conditions utilizing the Request for Segmentation form contained in Transporter's Tariff.

(e) Service rights under a FT-1 Service Agreement may be released and assigned in accordance with Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions. Service to a replacement shipper under any such release and assignment shall be subject to the provisions set forth in this Rate Schedule and in the applicable General Terms and Conditions. A Shipper that releases its service under an FT-1 Service Agreement may release transportation capacity in any segment within its Primary Path between its primary physical receipt point and primary physical delivery point. The sum of capacity released in any segment cannot exceed the Releasor's original Transportation Demand.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP07-497-000

First Revised Sheet No. 9A First Revised Sheet No. 9A : Effective

Superseding: Original Sheet No. 9A

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

(Continued)

(f) The interconnections at which service on a secondary basis will be made available under this Rate Schedule will be maintained on a Master List of Interconnects (MLI) posted by Transporter on its Electronic Bulletin Board (EBB). The interconnection points on the MLI shall be incorporated by reference in Shipper's FT-1 Service Agreement.

(g) Transporter and Shipper may mutually agree on a not unduly discriminatory basis to (i) different termination dates for specified volumes of Transportation Demand within the same Service Agreement and/or (ii) combine service agreements under this Rate Schedule into a single Service Agreement under this Rate Schedule with different termination dates for specified volumes of Transportation Demand. Transporter and Shipper may mutually agree to combine Service Agreements only to the extent that the individual Service Agreement's rates, terms, and conditions can be distinctly maintained and will not be altered by the combination. For each Service Agreement(s) executed in accordance with this Section 2(g), each of the varying termination dates and associated volumes of Transportation Demand will be set forth on a separate Appendix A to the Service Agreement applicable to service pursuant to this Rate Schedule. Each component with a different termination date for a specified volume of Transportation Demand within the same Service Agreement and reflected in a separate Appendix A will be regarded as a single Service Agreement for purposes of Shipper's exercise of any right of first refusal under the provisions of Section 4 of the General Terms and Conditions of Transporter's Tariff. In the event of a constraint or other occurrence that precludes combined nominations or allocations, Transporter may advise Shippers under such combined Service Agreements that capacity must be nominated separately, and is subject to separate allocation, pursuant to the terms of each separate Appendix A of the Service Agreement. Each Appendix A of the combined Service Agreements will be identified by its original contract number or such other identification convention determined to be applicable by Transporter.

3. Rate

(a) The charges to be paid by Shipper, as set forth in paragraph (b) below, shall be no higher than the applicable total effective maximum charges and no lower than the applicable total effective minimum charges set forth in the currently effective Sheet No. 6 of this Tariff, unless the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

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FERC Docket: RP07-497-000

Original Sheet No. 9B Original Sheet No. 9B : Effective

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

(Continued)

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless (1) a discounted rate is otherwise mutually agreed to by Transporter and Shipper in accordance with Section 3 of the pro forma service agreement with respect to the charges identified in this Section 3(b) below, and specified in Shipper's FT-1 Service Agreement, or (2) the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

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Original Sheet No. 10 Original Sheet No. 10 : Effective

RATE SCHEDULE FT-1
FIRM TRANSPORTATION SERVICE
(Continued)

(1) Reservation Charge. The maximum Reservation Charge for each Month, assessed on each Dth of Transportation Demand specified in Shipper's FT-1 Service Agreement.

(2) Commodity Charge. The maximum Commodity Charge per Dth of gas actually delivered each Day during the Month to or for the account of Shipper.

(3) Overrun Charge. The applicable Overrun Charge per Dth of gas actually delivered on any Day during the Month in excess of Shipper's Transportation Demand.

(4) Surcharges. The surcharges applicable to this Rate Schedule.

(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 4 below and in Section 51 of the General Terms and Conditions.

(d) The Reservation Charge shall apply as of the date service is deemed to commence by the terms of Shipper's FT-1 Service Agreement.

(e) In addition to collecting the applicable charges and surcharges, Transporter shall retain from the gas tendered for transportation the effective Transportation Retainage Percentage set forth in the currently effective Sheet No. 6 of this Tariff, unless otherwise negotiated by Transporter and Shipper, and specified in Shipper's FT-1 Service Agreement.

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FERC Docket: RP02- 14-002

Original Sheet No. 11 Original Sheet No. 11 : Effective

RATE SCHEDULE FT-1
FIRM TRANSPORTATION SERVICE
(Continued)

(f) Service In Excess Of Firm Transportation Demand: Authorized
Overrun Service.

Upon the prior request of Shipper, made separately from a request for service under this Rate Schedule FT-1 within Shipper's firm Transportation Demand, subject to confirmation by upstream shippers and downstream delivery point operators and the advance agreement of Transporter's dispatchers, which agreement shall not be unreasonably withheld, Transporter may transport and deliver to Shipper at Shipper's scheduled point(s) of delivery, on any day, a quantity in excess of Shipper's firm Transportation Demand if Transporter determines, in its sole discretion, that operating conditions, the availability of capacity, and Transporter's existing commitment to provide any service permit such overrun service to be provided. Any such overrun service will be provided subject to the scheduling of such quantities by Crossroad's at specific receipt and delivery points and payment of the effective rates and charges under Rate Schedule FT-1.

4. Reservations

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in this Rate Schedule and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter FERC Gas Tariff subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

5. General Terms And Conditions

All of the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.

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FERC Docket: RP02- 14-002

Original Sheet No. 12 Original Sheet No. 12 : Effective

SHEET NOS. 12 THROUGH 16
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 14 Original Sheet No. 14 : Superseded

RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE

1. Availability

Service under this Rate Schedule is available from Transporter to any Shipper, provided that (i) Transporter has sufficient facilities and transportation capacity available to receive gas from or on behalf of Shipper and deliver gas to or for Shipper, (ii) Shipper has submitted a valid request for service under Section 3 (Requests for Service) of the General Terms and Conditions, and Transporter has awarded capacity to Shipper under the provisions of this Rate Schedule or through construction of facilities, (iii) Shipper has executed an IT-1 Service Agreement with Transporter, and (iv) Shipper complies with the provisions of this Rate Schedule and with all other applicable provisions of this Tariff.

2. Applicability And Character Of Service

(a) Service provided under this Rate Schedule shall be performed under Subpart B or G of Part 284 of the Commission's Regulations. Subject to the limitations set forth below, Transporter shall receive scheduled quantities from or on behalf of Shipper and shall deliver thermally equivalent scheduled quantities, less Retainage, to or for Shipper. Such service shall be provided on an interruptible basis and shall apply to all gas transported by Transporter for Shipper under this Rate Schedule, up to the Transportation Quantity set forth in Shipper's IT-1 Service Agreement.

(b) Service provided under this Rate Schedule shall have the priority specified in Section 7 (Capacity Allocation) of the General Terms and Conditions and shall be subject to interruption as provided in this Rate Schedule or in Section 16 (Interruptions of Service) of the General Terms and Conditions. Service under this Rate Schedule shall be subject to operational flow orders to the extent provided in this Rate Schedule or in Section 17 (Operational Flow Orders) of the General Terms and Conditions.

(c) Transporter shall not be obligated on any Day to accept gas in excess of the lesser of (i) Shipper's Transportation Quantity plus Retainage, or (ii) Shipper's Scheduled Daily Receipt Quantity. Transporter also shall not be obligated on any Day to deliver more gas to Shipper than the lesser of (i) Shipper's Transportation Quantity, (ii) Shipper's Scheduled Daily Delivery Quantity, or (iii) the quantity of gas Transporter receives for Shipper less Retainage. For the purpose of balancing any imbalances in Shipper's account, Shipper may deliver or take quantities in excess of the above limitations in accordance with the provisions of Section 6 (Nominating, Scheduling, and Monitoring) and Section 7 (Capacity Allocation) of the General Terms and Conditions.

(d) The interconnections at which service shall be made available under this Rate Schedule will be maintained on a Master List of Interconnections (MLI) posted by Transporter on its Electronic Bulletin Board (EBB). The interconnection points on the MLI shall be incorporated by reference in Shipper's IT-1 Service Agreements.

(e) During any Month, Shipper shall not be permitted to increase its existing flowing quantities under this Rate Schedule, regardless of the Transportation Quantity set forth in Shipper's IT-1 Service Agreement, if such increase would cause a reduction of existing quantities flowing on Transporter's system under any other Service Agreement of equal or higher priority. A scheduled temporary reduction in the quantities being transported, if requested by Shipper and approved by Transporter, shall not reduce the level of Shipper's existing quantities flowing on Transporter's system for purposes of this paragraph.

(f) Service rights under an IT-1 Service Agreement may not be released and assigned.

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FERC Docket: RP02- 14-000

Original Sheet No. 15 Original Sheet No. 15 : Superseded

RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)

3. Interruptible Transportation Capacity

(a) Transporter, on a daily basis during a Month, shall post a notice on its EBB setting forth the non-firm capacity (that is, interruptible and secondary capacity) that it estimates is available.

(b) Those Shippers that have been allocated capacity may, subsequently during that Month, withdraw their nominations, or portions thereof, prior to the daily nomination deadlines specified in Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions. In that event, Transporter will cease transportation with respect to the withdrawn portion of the nomination.

4. Rate

(a) The unit rate charges to be paid by Shipper, as set forth in paragraph (b) below, shall be no higher than the applicable total effective maximum rate charges and no lower than the applicable total effective minimum rate charges set forth in the currently effective Sheet No. 5 of this Tariff, unless otherwise mutually agreed to by Transporter and Shipper with respect to the charges identified in Section 4(b) below.

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless otherwise mutually agreed to by Transporter and Shipper with respect to the charges identified in this Section 4(b) below, and specified in Shipper's IT-1 Service Agreement.

(1) Commodity Charge. A Commodity Charge per Dth of gas actually delivered each Gas Day during the Month to or for the account of Shipper.

(2) Surcharges. The surcharges applicable to this Rate Schedule.

(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 5 below and in Section 51 of the General Terms and Conditions.

(d) In addition to collecting the applicable charges and surcharges, Transporter shall retain from the gas tendered for transportation the effective Transportation Retainage Percentage set forth in the currently effective Sheet No. 5 of this Tariff, unless otherwise negotiated by Transporter and Shipper, and specified in Shipper's IT-1 Service Agreement.

(e) If Transporter is not providing service under Rate Schedule IT-1, and Shipper nonetheless takes a quantity of gas under this Rate Schedule, then Shipper shall pay Transporter a penalty of \$5 per dekatherm for all unauthorized quantities, in addition to the amount otherwise payable by Shipper to Transporter under Transporter's applicable rate schedule and the General Terms and Conditions.

5. Reservations

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in this Rate Schedule and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter's FERC Gas Tariff, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

6. General Terms And Conditions.

All of the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof, with the exception of Sections 4, 11, 12, and 14.

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SHEET NOS. 16 THROUGH 20
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-002

Original Sheet No. 17 Original Sheet No. 17 : Effective

RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE

1. Availability

Service under this Rate Schedule is available from Transporter to any Shipper, provided that (i) Transporter has sufficient facilities and transportation capacity available to receive gas from or on behalf of Shipper and deliver gas to or for Shipper, (ii) Shipper has submitted a valid request for service under Section 3 (Requests for Service) of the General Terms and Conditions, and Transporter has awarded capacity to Shipper under the provisions of this Rate Schedule or through construction of facilities, (iii) Shipper has executed an IT-1 Service Agreement with Transporter, and (iv) Shipper complies with the provisions of this Rate Schedule and with all other applicable provisions of this Tariff.

2. Applicability And Character Of Service

(a) Service provided under this Rate Schedule shall be performed under Subpart B or G of Part 284 of the Commission's Regulations. Subject to the limitations set forth below, Transporter shall receive scheduled quantities from or on behalf of Shipper and shall deliver thermally equivalent scheduled quantities, less Retainage, to or for Shipper. Such service shall be provided on an interruptible basis and shall apply to all gas transported by Transporter for Shipper under this Rate Schedule, up to the Transportation Quantity set forth in Shipper's IT-1 Service Agreement.

(b) Service provided under this Rate Schedule shall have the priority specified in Section 7 (Capacity Allocation) of the General Terms and Conditions and shall be subject to interruption as provided in this Rate Schedule or in Section 16 (Interruptions of Service) of the General Terms and Conditions. Service under this Rate Schedule shall be subject to operational flow orders to the extent provided in this Rate Schedule or in Section 17 (Operational Flow Orders) of the General Terms and Conditions.

(c) Transporter shall not be obligated on any Day to accept gas in excess of the lesser of (i) Shipper's Transportation Quantity plus Retainage, or (ii) Shipper's Scheduled Daily Receipt Quantity. Transporter also shall not be obligated on any Day to deliver more gas to Shipper than the lesser of (i) Shipper's Transportation Quantity, (ii) Shipper's Scheduled Daily Delivery Quantity, or (iii) the quantity of gas Transporter

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Original Sheet No. 18 Original Sheet No. 18 : Effective

RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)

receives for Shipper less Retainage. For the purpose of balancing any imbalances in Shipper's account, Shipper may deliver or take quantities in excess of the above limitations in accordance with the provisions of Section 6 (Nominating, Scheduling, and Monitoring) and Section 7 (Capacity Allocation) of the General Terms and Conditions.

(d) The interconnections at which service shall be made available under this Rate Schedule will be maintained on a Master List of Interconnections (MLI) posted by Transporter on its Electronic Bulletin Board (EBB). The interconnection points on the MLI shall be incorporated by reference in Shipper's IT-1 Service Agreements.

(e) During any Month, Shipper shall not be permitted to increase its existing flowing quantities under this Rate Schedule, regardless of the Transportation Quantity set forth in Shipper's IT-1 Service Agreement, if such increase would cause a reduction of existing quantities flowing on Transporter's system under any other Service Agreement of equal or higher priority. A scheduled temporary reduction in the quantities being transported, if requested by Shipper and approved by Transporter, shall not reduce the level of Shipper's existing quantities flowing on Transporter's system for purposes of this paragraph.

(f) Service rights under an IT-1 Service Agreement may not be released and assigned.

3. Interruptible Transportation Capacity

(a) Transporter, on a daily basis during a Month, shall post a notice on its EBB setting forth the non-firm capacity (that is, interruptible and secondary capacity) that it estimates is available.

(b) Those Shippers that have been allocated capacity may, subsequently during that Month, withdraw their nominations, or portions thereof, prior to the daily nomination deadlines specified in Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions. In that event, Transporter will cease transportation with respect to the withdrawn portion of the nomination.

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RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)

4. Rate

(a) The unit rate charges to be paid by Shipper, as set forth in paragraph (b) below, shall be no higher than the applicable total effective maximum rate charges and no lower than the applicable total effective minimum rate charges set forth in the currently effective Sheet No. 6 of this Tariff, unless the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless (1) a discounted rate is otherwise mutually agreed to by Transporter and Shipper in accordance with Section 3 of the pro forma service agreement with respect to the charges identified in this Section 4(b) below, and specified in Shipper's IT-1 Service Agreement, or (2) unless the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

(1) Commodity Charge. A Commodity Charge per Dth of gas actually delivered each Gas Day during the Month to or for the account of Shipper.

(2) Surcharges. The surcharges applicable to this Rate Schedule.

(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 5 below and in Section 51 of the General Terms and Conditions.

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Original Sheet No. 20 Original Sheet No. 20 : Effective

RATE SCHEDULE IT-1
INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)

(d) In addition to collecting the applicable charges and surcharges, Transporter shall retain from the gas tendered for transportation the effective Transportation Retainage Percentage set forth in the currently effective Sheet No. 6 of this Tariff, unless otherwise negotiated by Transporter and Shipper, and specified in Shipper's IT-1 Service Agreement.

(e) If Transporter is not providing service under Rate Schedule IT-1, and Shipper nonetheless takes a quantity of gas under this Rate Schedule, then Shipper shall pay Transporter a penalty of \$5 per dekatherm for all unauthorized quantities, in addition to the amount otherwise payable by Shipper to Transporter under Transporter's applicable rate schedule and the General Terms and Conditions.

5. Reservations

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in this Rate Schedule and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter's FERC Gas Tariff, subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

6. General Terms And Conditions.

All of the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof, with the exception of Sections 4, 11, 12, and 14.

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Original Sheet No. 21 Original Sheet No. 21 : Superseded

RATE SCHEDULE PALS

PARKING AND LENDING SERVICE

1. Availability

Service under this Rate Schedule is available from Transporter to any Shipper provided that (i) Transporter has sufficient facilities and transportation capacity available to receive gas from and deliver gas to Shipper, (ii) Shipper has submitted a valid request for service under Section 3 (Requests for Service) of the General Terms and Conditions, (iii) Shipper has executed a PALS Service Agreement with Transporter for parking or lending service, and (iv) Shipper complies with the provisions of this Rate Schedule and with all other applicable provisions of this Tariff.

2. Applicability And Character Of Service

(a) Service provided under this Rate Schedule shall be performed under Subpart B or G of Part 284 of the Commission's Regulations. Subject to the limitations set forth below, service under this Rate Schedule shall consist of parking and lending of gas on any day. Specifically, service rendered by Transporter under this Rate Schedule shall be provided on an interruptible basis, subject to the quantity limitations set forth in Shipper's PALS Service Agreement, and shall consist of:

(i) Parking Service. Parking Service is an interruptible service which provides for (1) the receipt by Transporter of gas quantities delivered by Shipper to the point(s) of service agreed to by Transporter and Shipper on Transporter's system for receipt of parked quantities; (2) Transporter holding the parked quantities on Transporter's system; and (3) the return of the parked quantities to Shipper at the agreed upon time and at the same point(s) or other mutually agreed upon point(s) on Transporter's system; provided, however, that Transporter is not obligated to return parked quantities on the same day and at the same point the gas is parked.

(ii) Lending Service. Lending Service is an interruptible service which provides for (1) Shipper's receiving gas quantities from Transporter at the point(s) of service agreed to by Transporter and Shipper on Transporter's system for delivery of loaned quantities of gas; and (2) the subsequent return of the loaned quantities of gas to Transporter at the agreed upon time and at the same point(s) or mutually agreed upon point(s) on Transporter's system; provided, however, Transporter is not obligated to accept return of loaned gas on the same day and at the same point the gas is loaned.

(iii) Shipper shall make any necessary arrangements with Transporter and/or third parties to receive or deliver gas quantities at the designated points of service for parking or lending service hereunder. Transportation service is not provided under this Rate Schedule. If Shipper and Transporter agree that Shipper may receive parked quantities or return loaned quantities at point(s) other than the point(s) of the park or loan, then Shipper shall accomplish such transactions pursuant to nominations under separate transportation agreement(s) with Transporter to effectuate receipt or delivery of the gas from or to the other point(s).

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Original Sheet No. 22 Original Sheet No. 22 : Superseded

RATE SCHEDULE PALS
PARKING AND LENDING SERVICE
(Continued)

(b) Services provided under this Rate Schedule shall be interruptible and available only to the extent capacity is available from time to time. Service provided under this Rate Schedule (i) shall have the priority specified in Section 7 (Capacity Allocation) of the General Terms and Conditions, (ii) shall be subject to interruption to the extent provided in this Rate Schedule or Section 16 (Interruptions of Service) of the General Terms and Conditions, and (iii) shall be subject to operational flow orders to the extent provided in this Rate Schedule and in Section 17 (Operational Flow Orders) of the General Terms and Conditions.

(c) Service rendered under this Rate Schedule shall be provided for a minimum of a one (1) day term and a maximum term as established by the mutual agreement of Transporter and Shipper. Each parking service or lending service arrangement shall be rendered pursuant to separate PALS Rate Schedule Service Agreements.

(d) The points on Transporter's system at which Transporter and Shipper may agree to provide service under this Rate Schedule will be maintained on a Master List of Interconnections (MLI) posted by Transporter on its Electronic Bulletin Board (EBB). The points on the MLI may be incorporated by reference in Shipper's PALS Service Agreements.

(e) Service rights under a PALS Service Agreement may not be assigned or released.

3. Nominating And Scheduling

Shipper shall nominate and Transporter shall schedule service under this Rate Schedule pursuant to the provisions of Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions and Section 5 of this Rate Schedule.

4. Rate

(a) The charges to be paid by Shipper, as set forth in paragraph (b) below, on any day, shall be no higher than the applicable total effective maximum rate charges and no lower than the applicable total effective minimum rate charges set forth in the currently effective Sheet No. 5 of this Tariff, unless otherwise mutually agreed to by Transporter and Shipper with respect to the charges identified in section 4(b) below.

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless otherwise mutually agreed to by Transporter and Shipper and specified in Shipper's PALS Service Agreement.

(1) Account Balance Charge: The maximum Account Balance Charge for each Dekatherm (Dth) of gas parked or loaned at each point of service under Shipper's PALS Service Agreement at the end of each day during the Month.

(2) Surcharges: The surcharges applicable to this Rate Schedule.

(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 7 of this Rate Schedule and Section 51; of the General Terms and Conditions.

(d) Transporter may retain from the gas tendered for parking or lending Retainage.

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Original Sheet No. 23 Original Sheet No. 23 : Superseded

RATE SCHEDULE PALS
PARKING AND LENDING SERVICE
(Continued)

5. Operational Requirements Of Transporter

(a) Shipper may be required (upon notification from Transporter via Electronic Notice Delivery) to cease or reduce deliveries to, or receipts from, Transporter hereunder within the day consistent with Transporter's operating requirements. Further, Shipper may be required to return loaned quantities or remove parked quantities (upon notification by Transporter via Electronic Notice Delivery). Transporter's notification shall specify the time frame within which parked quantities shall be removed and/or loaned quantities shall be returned, consistent with Transporter's operating conditions, but in no event shall the specified time be sooner than the next day after Transporter's notification, subject to the following conditions:

(i) Shipper may be required to accept return or delivery of gas from Parking Service on short notice as provided in Section 5(b) of this Rate Schedule; or

(ii) Transporter may not accept or confirm nominations for Parking or Lending Services at points where Transporter has determined that capacity is not available; or

(iii) Shipper may be required to limit Parking or Lending Service nominations to identified receipt and/or delivery points specified by Transporter; or

(iv) Shipper may be required to return gas from Lending Service on short notice as provided in Section 5(c) of this Rate Schedule; or

(v) Shipper may be required to delay the return or delivery of gas from Parking Service. In the event that Transporter is unable to return or deliver Parked Quantities within the time limitation otherwise applicable to Parking Service, despite Shipper's bona fide nomination to return or deliver gas from Parking Service, then Transporter shall allow such quantities to remain in Parking Service until Transporter notifies Shipper (via Electronic Notice Delivery) that such Parked Quantities must be returned or delivered from Transporter's system within 24 hours. Upon the lapse of this 24-hour period, Shipper shall be, for failure to satisfy the requirements of Section 5(b) below, subject to the provisions of Section 5(a)(vii)(1) below.

(vi) In the event that Shipper makes a timely and valid nomination, which Transporter subsequently confirms, in response to notification by Transporter to remove parked quantities and/or return loaned quantities, Shipper shall be deemed to have complied with Transporter's notification; and

(vii) Unless otherwise agreed by Shipper and Transporter: (1) any parked quantity not removed within a time frame specified by Transporter's notice shall become the property of Transporter at no cost to Transporter free and clear of any adverse claims; (2) any loaned quantity not returned within the time frame specified by Transporter's notice shall be sold to Shipper at 150% of the Spot Market Price for each Dekatherm. "Spot Market Price", for purposes of this Section, shall mean, for each Dekatherm on each applicable day on which the gas was to be repaid, the 'Chicago-LDCs, Large End Users Midpoint' price index as published in Gas Daily's Daily Price Survey, or successor publication. Shipper shall be responsible for reimbursing Transporter for the cost of transporting (including Retainage) such unreturned loan quantities to Transporter's system.

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Original Sheet No. 24 Original Sheet No. 24 : Superseded

RATE SCHEDULE PALS
PARKING AND LENDING SERVICE
(Continued)

(b) Clearance Requirements - Parking.

(i) Shipper is required to reduce its Parked Quantity to zero within the time period specified in the Service Agreement, or within the 24 hour time period referenced in Section 5(a) (v) above, unless extended by Transporter in its sole discretion. This requirement is to be satisfied for each quantity parked with Transporter.

(ii) If Transporter, in its sole discretion, determines that Shipper's Parking Service may prevent Transporter from meeting any firm and/or interruptible service obligations or its operational management needs, it may notify Shipper of this determination via Electronic Notice Delivery. Within twenty-four hours of such notification by Transporter, Shipper must remove the quantity of parked gas specified by Transporter at a point specified in the Service Agreement.

(c) Clearance Requirements - Lending.

(i) Shipper is required to reduce its Loaned Quantity to zero within the time period specified in the Service Agreement, unless extended by Transporter in its sole discretion. This requirement is to be satisfied for each quantity loaned by Transporter.

(ii) If Transporter, in its sole discretion, determines that Shipper's Lending Service may prevent Transporter from meeting any firm and/or interruptible service obligations or its operational management needs, it may notify Shipper of this determination via Electronic Notice Delivery. Within twenty-four hours of notification by Transporter, Shipper must return the quantity of loaned gas specified by Transporter at a point specified in the Service Agreement.

(d) If Shipper becomes subject to the penalties as described in Section 5(a) (vii) (2) above, but such actions have no effect on Transporter's ability to provide its certificated services, to meet its certificate, contract, or tariff obligations, or to maintain the operational reliability and integrity of its system, and do not impose any material costs on Transporter, Transporter may in its sole discretion waive all or part of a penalty incurred by Shipper, provided that such waiver is granted on a non-discriminatory basis.

6. Awarding Capacity

In the event that requests for service under this rate schedule exceed available capacity, the requests yielding the greatest economic and/or operational benefit to Transporter, as determined in its sole discretion, shall be granted first. Awarding of capacity pursuant to this section shall not change the otherwise applicable interruption priority of the service.

7. Reservations

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in this Rate Schedule and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter FERC Gas Tariff subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

8. General Terms And Conditions

All of the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof, with the exception of Sections 4, 11, 12, 14, 27, and 34.

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Original Sheet No. 25 Original Sheet No. 25 : Effective

SHEET NOS. 25 THROUGH 29
ARE BEING
RESERVED FOR FUTURE USE.

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RATE SCHEDULE PALS

PARKING AND LENDING SERVICE

1. Availability

Service under this Rate Schedule is available from Transporter to any Shipper provided that (i) Transporter has sufficient facilities and transportation capacity available to receive gas from and deliver gas to Shipper, (ii) Shipper has submitted a valid request for service under Section 3 (Requests for Service) of the General Terms and Conditions, (iii) Shipper has executed a PALS Service Agreement with Transporter for parking or lending service, and (iv) Shipper complies with the provisions of this Rate Schedule and with all other applicable provisions of this Tariff.

2. Applicability And Character Of Service

(a) Service provided under this Rate Schedule shall be performed under Subpart B or G of Part 284 of the Commission's Regulations. Subject to the limitations set forth below, service under this Rate Schedule shall consist of parking and lending of gas on any day. Specifically, service rendered by Transporter under this Rate Schedule shall be provided on an interruptible basis, subject to the quantity limitations set forth in Shipper's PALS Service Agreement, and shall consist of:

(i) Parking Service. Parking Service is an interruptible service which provides for (1) the receipt by Transporter of gas quantities delivered by Shipper to the point(s) of service agreed to by Transporter and Shipper on Transporter's system for receipt of parked quantities; (2) Transporter holding the parked quantities on Transporter's system; and (3) the return of the parked quantities to Shipper at the agreed upon time and at the same point(s) or other mutually agreed upon point(s) on Transporter's system; provided, however, that Transporter is not obligated to return parked quantities on the same day and at the same point the gas is parked.

(ii) Lending Service. Lending Service is an interruptible service which provides for (1) Shipper's receiving gas quantities from Transporter at the point(s) of service agreed to by Transporter and Shipper on Transporter's system for delivery of loaned quantities of

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RATE SCHEDULE PALS

PARKING AND LENDING SERVICE

(Continued)

gas; and (2) the subsequent return of the loaned quantities of gas to Transporter at the agreed upon time and at the same point(s) or mutually agreed upon point(s) on Transporter's system; provided, however, Transporter is not obligated to accept return of loaned gas on the same day and at the same point the gas is loaned.

(iii) Shipper shall make any necessary arrangements with Transporter and/or third parties to receive or deliver gas quantities at the designated points of service for parking or lending service hereunder. Transportation service is not provided under this Rate Schedule. If Shipper and Transporter agree that Shipper may receive parked quantities or return loaned quantities at point(s) other than the point(s) of the park or loan, then Shipper shall accomplish such transactions pursuant to nominations under separate transportation agreement(s) with Transporter to effectuate receipt or delivery of the gas from or to the other point(s).

(b) Services provided under this Rate Schedule shall be interruptible and available only to the extent capacity is available from time to time. Service provided under this Rate Schedule (i) shall have the priority specified in Section 7 (Capacity Allocation) of the General Terms and Conditions, (ii) shall be subject to interruption to the extent provided in this Rate Schedule or Section 16 (Interruptions of Service) of the General Terms and Conditions, and (iii) shall be subject to operational flow orders to the extent provided in this Rate Schedule and in Section 17 (Operational Flow Orders) of the General Terms and Conditions.

(c) Service rendered under this Rate Schedule shall be provided for a minimum of a one (1) day term and a maximum term as established by the mutual agreement of Transporter and Shipper. Each parking service or lending service arrangement shall be rendered pursuant to separate PALS Rate Schedule Service Agreements.

(d) The points on Transporter's system at which Transporter and Shipper may agree to provide service under this Rate Schedule will be maintained on a Master List of Interconnections (MLI) posted by Transporter on its Electronic Bulletin Board (EBB). The points on the MLI may be incorporated by reference in Shipper's PALS Service Agreements.

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RATE SCHEDULE PALS
PARKING AND LENDING SERVICE
(Continued)

(e) Service rights under a PALS Service Agreement may not be assigned or released.

3. Nominating And Scheduling

Shipper shall nominate and Transporter shall schedule service under this Rate Schedule pursuant to the provisions of Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions and Section 5 of this Rate Schedule.

4. Rate

(a) The charges to be paid by Shipper, as set forth in paragraph (b) below, on any day, shall be no higher than the applicable total effective maximum rate charges and no lower than the applicable total effective minimum rate charges set forth in the currently effective Sheet No. 6 of this Tariff, unless the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

(b) For all service rendered under this Rate Schedule, Shipper each month shall pay Transporter the charges set forth below, unless (1) a discounted rate is otherwise mutually agreed to by Transporter and Shipper in accordance with Section 3 of the pro forma service agreement and specified in Shipper's PALS Service Agreement, or (2) the Shipper and Transporter mutually agree to a negotiated rate in accordance with Section 47 (Negotiated Rates) of the General Terms and Conditions, and Transporter makes the appropriate filings with the Commission.

(1) Account Balance Charge: The maximum Account Balance Charge for each Dekatherm (Dth) of gas parked or loaned at each point of service under Shipper's PALS Service Agreement at the end of each day during the Month.

(2) Surcharges: The surcharges applicable to this Rate Schedule.

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PARKING AND LENDING SERVICE
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(c) The charges and surcharges described above are subject to adjustment in accordance with the procedures set forth in Section 7 of this Rate Schedule and Section 51 of the General Terms and Conditions.

(d) Transporter may retain from the gas tendered for parking or lending Retainage.

5. Operational Requirements Of Transporter

(a) Shipper may be required (upon notification from Transporter via Electronic Notice Delivery) to cease or reduce deliveries to, or receipts from, Transporter hereunder within the day consistent with Transporter's operating requirements. Further, Shipper may be required to return loaned quantities or remove parked quantities (upon notification by Transporter via Electronic Notice Delivery). Transporter's notification shall specify the time frame within which parked quantities shall be removed and/or loaned quantities shall be returned, consistent with Transporter's operating conditions, but in no event shall the specified time be sooner than the next day after Transporter's notification, subject to the following conditions:

(i) Shipper may be required to accept return or delivery of gas from Parking Service on short notice as provided in Section 5(b) of this Rate Schedule; or

(ii) Transporter may not accept or confirm nominations for Parking or Lending Services at points where Transporter has determined that capacity is not available; or

(iii) Shipper may be required to limit Parking or Lending Service nominations to identified receipt and/or delivery points specified by Transporter; or

(iv) Shipper may be required to return gas from Lending Service on short notice as provided in Section 5(c) of this Rate Schedule; or

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RATE SCHEDULE PALS

PARKING AND LENDING SERVICE

(Continued)

(v) Shipper may be required to delay the return or delivery of gas from Parking Service. In the event that Transporter is unable to return or deliver Parked Quantities within the time limitation otherwise applicable to Parking Service, despite Shipper's bona fide nomination to return or deliver gas from Parking Service, then Transporter shall allow such quantities to remain in Parking Service until Transporter notifies Shipper (via Electronic Notice Delivery) that such Parked Quantities must be returned or delivered from Transporter's system within 24 hours. Upon the lapse of this 24-hour period, Shipper shall be, for failure to satisfy the requirements of Section 5(b) below, subject to the provisions of Section 5(a)(vii)(1) below;

(vi) In the event that Shipper makes a timely and valid nomination, which Transporter subsequently confirms, in response to notification by Transporter to remove parked quantities and/or return loaned quantities, Shipper shall be deemed to have complied with Transporter's notification; and

(vii) Unless otherwise agreed by Shipper and Transporter: (1) Any parked quantity not removed within a time frame specified by Transporter's notice shall become the property of Transporter at no cost to Transporter free and clear of any adverse claims. With respect to any parked quantity not removed, Transporter shall post such forfeited quantities on it EBB as gas available for sale to the highest bidder within a 24-hour notice period. Upon receipt of payment, Transporter shall treat 100 percent of the proceeds from such sale as a Penalty Revenue as defined in Section 19.6 of the General Terms and Conditions. (2) If Shipper does not return loaned quantities within the time frame specified by Transporter's notice, Shipper shall reimburse Transporter for the cost of each Dekatherm of the loaned quantity. In particular, Transporter will sell the gas to Shipper at 150 percent of the Spot Market Price for each Dekatherm. With respect to any loaned quantity not returned, the proceeds from the sale to the Shipper will be allocated as follows: 100 percent of the Spot Market Price times the applicable number of Dekatherms will be retained by Transporter as a reimbursement fee, and 50 percent of the Spot Market Price times the applicable number of Dekatherms will be treated as a Penalty Revenue, as defined in Section 19.6 of the General Terms and Conditions. "Spot Market Price", for purposes of this Section, shall mean, for each Dekatherm on each applicable day on which the gas was to be repaid, the 'Chicago-LDCs, Large End Users Midpoint' price index as published in Gas Daily's Daily Price Survey, or successor publication. Shipper shall be responsible for reimbursing Transporter for the cost of transporting (including Retainage) such unreturned loan quantities to Transporter's system.

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SHEET NOS. 32 AND 33
ARE BEING
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SHEET NOS. 33 THROUGH 35
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Original Sheet No. 34 Original Sheet No. 34 : Superseded

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

1.1 "Billing Month" shall mean the period elapsed between consecutive final monthly meter readings and, when referred to in terms of a calendar month, shall mean that calendar month in which the majority of the Billing Month occurs.

1.2 "Btu" shall mean the British thermal unit as defined by international standards.

1.3 The words "Business Day" shall mean any weekday, excluding federal banking holidays.

1.4 "Central Clock Time" (C.T.) shall mean Central Standard Time adjusted for Daylight Savings Time.

1.5 "Commission" shall mean the Federal Energy Regulatory Commission.

1.6 "Confirmations" shall mean the process of Transporter agreeing with Interconnecting Operators on quantities that should flow at a location based on nominations received by Transporter and the Interconnecting Operator. Related confirmation terms are:

(a) "Confirming Party" shall mean the entity that Transporter shall contact for confirmation of a quantity of gas with respect to a nomination at a location. Confirming Parties include Interconnecting Operators or upstream/downstream title holders.

(b) "Confirmation by Exception" (CBE) means that the Confirming Parties agree that one party deems that all requests at a location are confirmed by the other party (the CBE party) without response communication from that party. The CBE party can take exception to the request by so informing the other party within a mutually agreed Upon time frame.

(c) "Explicit Confirmation" shall mean the requirement that the Confirming Party respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default confirmation methodology.

1.7 "Cubic Foot" and "Standard Cubic Foot" shall mean that quantity of natural gas that occupies one cubic foot of volume at the Volumetric Measurement Base defined in Section 26.2 of the General Terms and Conditions.

1.8 "Designated site" shall mean the electronic address used to contact an entity for EDI transmission.

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Original Sheet No. 35 Original Sheet No. 35 : Superseded

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1.9 "Dth (Dekatherm)" shall mean one million Btu. The standard quantity for nominations, confirmation and scheduling is dekatherms per gas day in the United States, and gigajoules per gas day in Canada and gigacalories per gas day in Mexico. (For reference 1 dekatherm = 1,000,000 Btu's; and 1 gigajoule = 1,000,000,000 joules; and 1 gigacalorie = 1,000,000,000 calories.) For commercial purposes, the standard conversion factor between dekatherms and gigajoules is 1.055056 gigajoules per dekatherm and between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The standard Btu is the International Btu, which is also called the Btu(IT); the standard joule is the joule specified in the SI system of units.

1.10 "Electronic Bulletin Board" and "EBB" shall mean Transporter's computerized system for the posting, sending and receiving of notices and other communications under this Tariff.

1.11 "EDI" shall mean electronic data interchange as defined by the standards established by the GISB and approved by the Commission, or Transporter defined data sets where no GISB standard exists.

1.12 "Elapsed-prorated-scheduled quantity" shall mean that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

1.13 "Electronic Measurement" shall mean that form of measurement consisting of flow computers or computerized Remote Terminal Units (RTUs), electronic transducers, and associated power, data communications, and other electronic equipment to accomplish the measurement of gas and transfer of data without the use of charts or other paper Recordings.

1.14 "Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM.

1.15 "Gas Day" or "Day" shall mean a period of 24 consecutive hours, beginning at 9:00 a.m. Central Clock Time, as adjusted for Daylight Savings Time, and the date of the Day shall be that of its beginning.

1.16 "General Terms and Conditions" shall mean the currently effective General Terms and Conditions set forth in Volume No. 1 of this Tariff.

1.17 "Heating Value" shall mean the gross heating value on a dry basis, which is the number of British thermal units produced by the complete combustion at constant pressure of the amount of dry gas (gas containing no water vapor) that would occupy a volume of one Cubic Foot at 14.73 psia and 60° F with combustion air at the same temperature and pressure as the gas, the products of combustion being cooled to the initial temperature of the gas and air, and the water formed by combustion condensed to the liquid state.

1.18 "Interconnecting Operator" shall mean the entity with physical control either upstream or downstream of Transporter's facility.

1.19 "Intra-day nomination" shall mean a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

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Original Sheet No. 36 Original Sheet No. 36 : Effective

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1.20 "Master List of Interconnections" or "MLI" shall mean the list of interconnections, including receipt and delivery points with third parties, eligible for transportation services as maintained by Transporter on its EBB on an ongoing basis.

1.21 "Mcf" shall mean one thousand Cubic Feet of gas.

1.22 "Month" shall mean the period beginning at the start of the first Day of the calendar month and ending at the same hour on the first Day of the next succeeding calendar month.

1.23 "Negotiated Rate" shall mean "negotiated rate" as defined in accordance with Commission policy, with respect to the negotiation of rates, rate components, fees, charges, surcharges, credits, retainage percentages, or formula pertaining to the same, for service under a Rate Schedule. A Negotiated Rate: must be mutually agreed to by Transporter and Shipper; may be less than, equal to, or greater than or less than the Recourse Rate and/or the minimum rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity.

1.24 "Nomination Cycle" shall mean the timing and activities related to nominations, capacity allocation, confirmation and scheduled quantities. Nomination cycles are:

(a) "Timely Nomination Cycle" is 11:30 a.m. for nominations leaving control of Shipper; 11:45 a.m. for receipt of nominations by Transporter; noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator (central clock time on the day prior to flow).

(b) "Evening Nomination Cycle" is 6:00 p.m. for nominations leaving control of Shipper; 6:15 p.m. for receipt of nominations by Transporter; 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by transporter from upstream and downstream connected parties; 10:00 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow). Scheduled quantities resulting from an Evening Nomination that does not cause another Shipper to receive notice that it is being bumped should be effective at 9:00 a.m. on next Gas Day.

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IPP RATE SCHEDULE
INTERRUPTIBLE PAPER POOLS (Continued)

4. OPERATING CONDITIONS

(a) For all receipt points or Pooling Points on Transporter's system, Shipper shall nominate quantities as follows:

(i) Shipper shall nominate quantities to be received at Pooling Points in accordance with the provisions of Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions, as modified by the procedure set forth below.

(ii) Shipper shall provide Transporter through the Transporter's EBB the following information: (a) For transactions to be received from Shipper's Pooling Location (pool market), the party receiving gas, the quantity of gas, and the ranking of each pool market nomination; (b) For transactions supplying gas to Shipper's Pooling Location (pool supply), the party supplying gas, the supply location, the quantity of gas, and the ranking of each pool supply nomination. Transporter shall allow Shipper to use Package IDs in creating nominations. Rankings should be within 1 and 999 with the number 1 indicating the highest priority, i.e., the last transaction to have its quantities affected and 999 indicating the lowest priority, i.e., the first transaction to have its quantities affected. Shipper's pool nominations that do not include a rank will be defaulted to a ranking of 50.

(b) Pool-to-pool transfers by Shippers shall be permitted at the Pooling Point. Nominations for such transfers shall be submitted in accordance with the nomination procedures set forth in Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions. Transporter shall not unreasonably withhold approval of pool-to-pool transfers.

(c) In the event that pool supply and market quantities do not equal, Transporter shall use rankings provided on Shipper's pool nominations to bring supply and market quantities into balance for each nomination cycle.

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(c) "Intraday 1 Nomination Cycle" is 10:00 a.m. for nominations leaving control of Shipper; 10:15 a.m. for receipt of nominations by Transporter; 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by transporter from upstream and downstream connected parties; 2:00 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the Gas Day). Scheduled quantities resulting from an Intraday 1 Nomination should be effective at 5:00 p.m. on Gas Day.

(d) "Intraday 2 Nomination Cycle" is 5:00 p.m. for nominations leaving control of Shipper; 5:15 p.m. for receipt of nominations by Transporter; 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by transporter from upstream and downstream connected parties; 9:00 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator (central clock time on the day prior to flow). Scheduled quantities resulting from an Intraday 2 Nomination should be effective at 9:00 p.m. on Gas Day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(e) For purposes of a, b, c and d above, "provide" shall mean receipt at Shipper's or Interconnecting Operator's designated site, and for purposes of other forms of transmittal, it shall mean send or post.

1.25 "OBA" shall mean an Operational Balancing Agreement between two parties which specifies the procedures for managing operating variances and operational issues at an interconnect.

1.26 "OBA Party" shall mean the entity that has executed an Operational Balancing Agreement with Transporter.

1.27 "Operational Flow Order (OFO)" shall mean an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of the transportation service provider's system or to maintain operations required to provide efficient and reliable firm service. Whenever Transporter experiences these conditions, any pertinent order shall be referred to as an Operational Flow Order.

1.28 "Package ID" shall mean a way to differentiate between discrete business transactions.

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1.29 "Recording" and "Record" when used herein shall include:

(a) charts or other paper recordings, or

(b) any binary or other machine-readable representation of information stored in computer memory or other electronic device.

1.30 "Recourse Rate" shall mean the Total Effective Rate (maximum base tariff rate plus all applicable surcharges) set forth in this Tariff for service under the corresponding rate schedule.

1.31 "Retainage" shall mean the quantity of gas, expressed as a percentage of receipt quantities, Shipper must provide Transporter (in addition to quantities Transporter will deliver to Shipper) for company-use, lost and unaccounted-for quantities under any of Transporter's Rate Schedules that refer to such term.

1.32 "Scheduled Daily Delivery Quantity" shall mean the quantity of gas scheduled by Transporter pursuant to Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions for delivery by Transporter on a daily basis to or for the account of Shipper pursuant to each Service Agreement under any of Transporter's Rate Schedules that refer to such term.

1.33 "Scheduled Daily Receipt Quantity" shall mean the quantity of gas scheduled by Transporter pursuant to Section 6 (Nominating, Scheduling, and Monitoring) the General Terms and Conditions for receipt by Transporter on a daily basis for or on behalf of Shipper pursuant to each Service Agreement under any of Transporter's Rate Schedules that refer to such term.

1.34 "Shipper" shall mean any person or entity receiving service under any of Transporter's Rate Schedule(s).

1.35 "Transporter" shall mean Crossroads Pipeline Company.

1.36 "Transporter Holiday" shall mean those annually sanctioned holidays of Transporter.

1.37 The term "Thermal" or "Thermally Equivalent" shall mean an equal number of Btu's.

1.38 "Total Firm Entitlement" or "TFE" shall mean the aggregate daily quantity of gas that Transporter is obligated to deliver to Shipper at its delivery points under Rate Schedule FT-1 of this Tariff.

1.39 "Transportation Demand" shall mean the maximum daily quantity of gas that Transporter shall be obligated to deliver to or for the account of Shipper pursuant to a Service Agreement under Transporter's firm transportation Rate Schedule FT-1.

1.40 "Transportation Quantity" shall mean the maximum daily quantity of gas that Transporter agrees to transport and deliver to or for the account of Shipper pursuant to a Service Agreement under Transporter's Rate Schedule IT-1.

1.41 "Utilization Factor" shall mean the factor calculated by dividing the saturated heating value of the gas by the square root of its specific gravity.

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GENERAL TERMS AND CONDITIONS

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2. ELECTRONIC BULLETIN BOARD

2.1 In General. Transporter shall operate and make available to Shippers and other third parties, as set forth below, an interactive electronic communications system (Electronic Bulletin Board (EBB)) (also referred to by its trade name Columbia Navigator®).

All Shippers receiving service under any of Transporter's Rate Schedules shall have the capability to make use of Transporter's EBB as required by this Tariff. The EBB shall be available to any party with compatible electronic equipment. All Shippers and parties making use of Transporter's EBB shall be bound by and comply with the procedures governing its use, as set forth in this Tariff and, for those Shippers or other parties utilizing electronic contracting through the EBB, in Section 5.7 of the General Terms and Conditions.

2.2 Operation.

The EBB shall provide, among other things (i) a search function for locating all information concerning specific transactions, and (ii) a menu that shall enable parties to separately access notices of available capacity, records of each transaction entered in the transportation log, and standards of conduct.

Transporter will permit parties to download files from the EBB system so the contents can be reviewed in detail without tying up access to the system. Transporter will retain in an electronic format records of the information displayed on the EBB for no less than the preceding three years, and will permit parties reasonable access to those records.

2.3 Communications.

(a) The EBB shall be used to communicate initial and revised gas transportation schedules, confirmation of gas transportation nominations, amendments of interruptible receipt and delivery points under gas transportation service agreements, and any other data or notice required by this Tariff. After notice by Transporter, the following types of communication may be permitted: notices not previously required to be given through the EBB, service agreements and amendments, and such other communications as the parties may agree in writing. Where electronic communications are required by this Tariff, Transporter

may waive the requirements and accept such communications in another acceptable form on a nondiscriminatory basis. Notices posted on the EBB that require action by another party within two business days, including notices to interruptible shippers, shall also be communicated by Electronic Notice Delivery.

(b) In the event of failure of all or part of the EBB system, communications ordinarily conveyed through the EBB shall, to the extent possible, be conveyed through a combination of Electronic Notice Delivery, telephonic, or facsimile transmissions. Transporter will make available certain blank forms on its EBB that Shipper may print for use in case of a failure of Transporter's EBB and Shipper may transmit those completed forms to Transporter by facsimile transmission. Shipper will be responsible for printing and saving the blank forms in advance of any EBB failure. In the event of failure of all or part of the EBB system, the forms Shipper shall transmit by facsimile transmission or other approved means of communication shall include: notices requiring action within two business days; requests for service not requiring open bidding; capacity releases made pursuant to an exempt transaction; executions of Service Agreements; and submissions of nominations. In the event of failure of all or part of the EBB system, the forms Transporter shall transmit by Electronic Notice Delivery or facsimile shall include status reports, executed Service Agreements, invoices, and notices requiring action within two business days.

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(c) In the event that certain EBB functions effectively cannot be replaced, Transporter will, by Electronic Notice Delivery, telephone or facsimile transmission, provide notice to Shippers of the suspension of that function pending restoration of EBB operations. The activities or functions to be suspended for the duration of any EBB failure shall include: bidding for Transporter's available capacity or released capacity; 24-hour turnaround times for contracting between Transporter and other parties, such as Replacement Shippers of released capacity; and current capacity information, balancing data, or other operational information.

2.4 Limitation. The EBB shall be employed by Shippers and other parties for the uses identified in this Section and elsewhere in this Tariff. To the extent other provisions of this Tariff prescribe that certain types of communications should be transmitted by means other than the EBB, those specific provisions shall govern.

2.5 Relation to Other Provisions. Communications made in accordance with this Section shall satisfy the requirements of the Rate Schedules, Service Agreements, and General Terms and Conditions, as specified in this Tariff, and shall be binding upon the parties to the same extent as if transmitted by any other means permitted by such Tariff provisions. Nothing in this Section, however, shall operate to override any requirements elsewhere in this Tariff with respect to the need for any communications, or the deadlines for such communications. In the event any conflict exists between this Section and any other provision of this Tariff or of any Service Agreement, the latter provisions shall control.

2.6 Access Requirements; Operations. Transporter's EBB will operate 24 hours per day, seven days a week, every week of the year, except as necessary to perform system maintenance. As noted in Section 2.1 above, access to the EBB shall be available to any party (i) that has compatible electronic equipment, and (ii) that complies with the provisions of this Section and, for electronic contracting purposes, with this Section and Section 5.7 of the General Terms and Conditions. Transporter will operate a toll free telephone helpline, answered 24 hours a day, to provide technical support and an On-line Help feature that provides user support and can be accessed from all areas of the EBB.

(a) Equipment. EBB users must have computer equipment, software and Internet service meeting the minimum standards established by the Gas Industry Standards Board and incorporated elsewhere in this tariff.

(b) Access Procedure. Any party desiring to use Transporter's EBB may arrange to do so by contacting Transporter's Navigator Help Desk, making the request, and providing the name, address, and telephone number of the company and the designated contact person and other information as may be required.

2.7 Warranty of Accuracy of Data. All parties using the EBB assume the responsibility that the data they transmit through the EBB is accurate and complete. Each such party further agrees that the party receiving data transmitted through the EBB may act in full reliance upon such data to the same extent that it could have had the data been delivered by any other means authorized under any Rate Schedule or Service Agreement.

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Second Revised Sheet No. 46 Second Revised Sheet No. 46 : Effective

Superseding: First Revised Sheet No. 46

GENERAL TERMS AND CONDITIONS

(Continued)

1.7 "Cubic Foot" and "Standard Cubic Foot" shall mean that quantity of natural gas that occupies one cubic foot of volume at the Volumetric Measurement Base defined in Section 26.2 of the General Terms and Conditions.

1.8 "Designated site" shall mean the electronic address used to contact an entity for EDI transmission.

1.9 "Dth (Dekatherm)" shall mean one million Btu. The standard quantity for nominations, confirmation and scheduling is dekatherms per gas day in the United States, and gigajoules per gas day in Canada and gigacalories per gas day in Mexico. (For reference 1 dekatherm = 1,000,000 Btu's; and 1 gigajoule = 1,000,000,000 joules; and 1 gigacalorie = 1,000,000,000 calories.) For commercial purposes, the standard conversion factor between dekatherms and gigajoules is 1.055056 gigajoules per dekatherm and between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The standard Btu is the International Btu, which is also called the Btu(IT); the standard joule is the joule specified in the SI system of units.

1.10 "Electronic Bulletin Board" and "EBB" shall mean Transporter's computerized system for the posting, sending and receiving of notices and other communications under this Tariff.

1.11 "EDI" shall mean electronic data interchange as defined by the standards established by the GISB and approved by the Commission, or Transporter defined data sets where no GISB standard exists.

1.12 "Elapsed-Prorata-Capacity" shall mean that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity.

1.13 "Elapsed-prorated-scheduled quantity" shall mean that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

1.14 "Electronic Measurement" shall mean that form of measurement consisting of flow computers or computerized Remote Terminal Units (RTUs), electronic transducers, and associated power, data communications, and other electronic equipment to accomplish the measurement of gas and transfer of data without the use of charts or other paper Recordings.

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First Revised Sheet No. 47 First Revised Sheet No. 47 : Effective

Superseding: Substitute Original Sheet No. 47

GENERAL TERMS AND CONDITIONS

(Continued)

1.15 "Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM.

1.16 "Gas Day" or "Day" shall mean a period of 24 consecutive hours, beginning at 9:00 a.m. Central Clock Time, as adjusted for Daylight Savings Time, and the date of the Day shall be that of its beginning.

1.17 "General Terms and Conditions" shall mean the currently effective General Terms and Conditions set forth in Volume No. 1 of this Tariff.

1.18 "Heating Value" shall mean the gross heating value on a dry basis, which is the number of British thermal units produced by the complete combustion at constant pressure of the amount of dry gas (gas containing no water vapor) that would occupy a volume of one Cubic Foot at 14.73 psia and 60° F with combustion air at the same temperature and pressure as the gas, the products of combustion being cooled to the initial temperature of the gas and air, and the water formed by combustion condensed to the liquid state.

1.19 "Interconnecting Operator" shall mean the entity with physical control either upstream or downstream of Transporter's facility.

1.20 "Intra-day nomination" shall mean a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

1.21 "Master List of Interconnections" or "MLI" shall mean the list of interconnections, including receipt and delivery points with third parties, eligible for transportation services as maintained by Transporter on its EBB on an ongoing basis.

1.22 "Mcf" shall mean one thousand Cubic Feet of gas.

1.23 "Month" shall mean the period beginning at the start of the first Day of the calendar month and ending at the same hour on the first Day of the next succeeding calendar month.

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Second Revised Sheet No. 48 Second Revised Sheet No. 48 : Effective

Superseding: First Revised Sheet No. 48

GENERAL TERMS AND CONDITIONS

(Continued)

1.24 "Negotiated Rate" shall mean "negotiated rate" as defined in accordance with Commission policy, with respect to the negotiation of rates, rate components, fees, charges, surcharges, credits, retainage percentages, or formula pertaining to the same, for service under a Rate Schedule. A Negotiated Rate: must be mutually agreed to by Transporter and Shipper; may be less than, equal to, or greater than or less than the Recourse Rate and/or the minimum rate; may be based on a rate design other than straight fixed variable; and may include a minimum quantity.

1.25 "Nomination Cycle" shall mean the timing and activities related to nominations, capacity allocation, confirmation and scheduled quantities. Stated times are in Central Clock Time (C.T.). Nomination cycles are:

(a) "Timely Nomination Cycle" is 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by the Transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator (central clock time on the day prior to flow).

(b) "Evening Nomination Cycle" is 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by the Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow). Scheduled quantities resulting from an Evening Nomination that does not cause another Shipper on the subject Transporter to receive notice that it is being bumped should be effective at 9:00 a.m. on next Gas Day; and when an Evening Nomination causes another Shipper on the subject Transporter to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on next Gas Day.

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Second Revised Sheet No. 49 Second Revised Sheet No. 49 : Effective

Superseding: First Revised Sheet No. 49

GENERAL TERMS AND CONDITIONS

(Continued)

(c) "Intraday 1 Nomination Cycle" is 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by the Transporter (including from TTTSPs); 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the Gas Day). Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 p.m. on Gas Day.

(d) "Intraday 2 Nomination Cycle" is 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by the Transporter (including from TTTSPs); 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, (central clock time on the Gas Day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. on Gas Day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(e) For purposes of b, c and d above, "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at Shipper's or Interconnecting Operator's designated site, and for purposes of other forms of transmittal, it shall mean send or post.

1.26 "OBA" shall mean an Operational Balancing Agreement between two parties which specifies the procedures for managing operating variances and operational issues at an interconnect.

1.27 "OBA Party" shall mean the entity that has executed an Operational Balancing Agreement with Transporter.

1.28 "Operational Flow Order (OFO)" shall mean an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of the transportation service provider's system or to maintain operations required to provide efficient and reliable firm service. Whenever Transporter experiences these conditions, any pertinent order shall be referred to as an Operational Flow Order.

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FERC Docket: RP08-125-002

Third Revised Sheet No. 50 Third Revised Sheet No. 50
Superseding: First Revised Sheet No. 50

GENERAL TERMS AND CONDITIONS
(Continued)

1.29 "Package ID" shall mean a way to differentiate between discrete business transactions.

1.30 "Recording" and "Record" when used herein shall include:

(a) charts or other paper recordings, or

(b) any binary or other machine-readable representation of information stored in computer memory or other electronic device.

1.31 "Recourse Rate" shall mean the Total Effective Rate (maximum base tariff rate plus all applicable surcharges) set forth in this Tariff for service under the corresponding rate schedule.

1.32 "Recurrence Interval" shall mean an annually recurring period of time, defined by month and day combinations, during which certain contract terms are effective.

1.33 "Retainage" shall mean the quantity of gas, expressed as a percentage of receipt quantities, Shipper must provide Transporter (in addition to quantities Transporter will deliver to Shipper) for company-use, lost and unaccounted-for quantities under any of Transporter's Rate Schedules that refer to such term.

1.34 "Scheduled Daily Delivery Quantity" shall mean the quantity of gas scheduled by Transporter pursuant to Section 6 (Nominating, Scheduling, and Monitoring) of the General Terms and Conditions for delivery by Transporter on a daily basis to or for the account of Shipper pursuant to each Service Agreement under any of Transporter's Rate Schedules that refer to such term.

1.35 "Scheduled Daily Receipt Quantity" shall mean the quantity of gas scheduled by Transporter pursuant to Section 6 (Nominating, Scheduling, and Monitoring) the General Terms and Conditions for receipt by Transporter on a daily basis for or on behalf of Shipper pursuant to each Service Agreement under any of Transporter's Rate Schedules that refer to such term.

1.36 "Shipper" shall mean any person or entity receiving service under any of Transporter's Rate Schedule(s).

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Third Revised Sheet No. 51 Third Revised Sheet No. 51
Superseding: First Revised Sheet No. 51

GENERAL TERMS AND CONDITIONS
(Continued)

1.37 "Transporter" shall mean Crossroads Pipeline Company.

1.38 "Transporter Holiday" shall mean those annually sanctioned holidays of Transporter.

1.39 The term "Thermal" or "Thermally Equivalent" shall mean an equal number of Btu's.

1.40 "Total Firm Entitlement" or "TFE" shall mean the aggregate daily quantity of gas that Transporter is obligated to deliver to Shipper at its delivery points under Rate Schedule FT-1 of this Tariff.

1.41 "Transportation Demand" shall mean the maximum daily quantity of gas that Transporter shall be obligated to deliver to or for the account of Shipper pursuant to a Service Agreement under Transporter's firm transportation Rate Schedule FT-1.

1.42 "Transportation Quantity" shall mean the maximum daily quantity of gas that Transporter agrees to transport and deliver to or for the account of Shipper pursuant to a Service Agreement under Transporter's Rate Schedule IT-1.

1.43 "Utilization Factor" shall mean the factor calculated by dividing the saturated heating value of the gas by the square root of its specific gravity.

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Original Sheet No. 52 Original Sheet No. 52 : Effective

SHEET NOS. 52 THROUGH 56
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 53 Original Sheet No. 53 : Superseded

GENERAL TERMS AND CONDITIONS
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3. REQUESTS FOR SERVICE

3.1 Request for Service Form. Valid requests for new or increased levels of service under any of Transporter's Rate Schedules shall be made by submitting to Transporter a fully-completed Request for Service Form in the form included in this Tariff and by otherwise complying with all of the provisions of this Section 3. Requests for amended Service Agreements shall be made on a form provided or approved by Transporter. The completed request for amended Service Agreements shall be forwarded to Transporter through

Transporter's EBB, or other method of delivery approved by Transporter. A Shipper or prospective Shipper seeking new or increased service from Transporter, including a prospective bidder for released capacity under the provisions of Section 14 of the General Terms and Conditions, is referred to as "Requestor" in this Section 3.

3.2 Approved Bidder List. Transporter shall maintain on the EBB an Approved Bidder List containing the names of the parties satisfying the conditions of this Section 3 and approved to bid for firm service, including released capacity under the provisions of Section 14 of the General Terms and Conditions. A Requestor may not bid for service unless its name appears on the Approved Bidder List. The Approved Bidder

List shall further reflect whether Requestor is eligible to enter into an agreement through electronic communications and otherwise complies with the requirements of Section 5.7 of the General Terms and Conditions. A Requestor may be removed from the Approved Bidder List if (i) Transporter later determines that such Requestor is no longer creditworthy, (ii) Requestor has contracted for the level of service for which it has been authorized, or (iii) the underlying credit data is more than twelve months old and has not

been updated by Requestor.

3.3 Credit Data.

(a) Except as provided in Section 3.3(b), Requestor shall submit with its completed Request for Service Form the following credit evaluation data:

(1) a copy of Requestor's current financial statement prepared within the twelve months preceding the date of the request for service;

(2) a copy of Requestor's most recent Annual Report and, if applicable, most recent Forms 10-Q and 10-K; provided that if Requestor has no Annual Report or Forms 10-Q or 10-K it must provide its most recent audited financial statement and financial report, any current filings with other regulatory agencies that discuss Requestor's financial condition, and a detailed business description that includes Requestor's corporate form, the number of years or months it has been in business, the nature of its business, and the number of its employees;

(3) a list of Requestor's affiliates, including any parent and subsidiary companies;

(4) the names, addresses and telephone numbers of three trade references with whom Transporter may make reasonable inquiry into Requestor's creditworthiness, and copies of any available reports from credit reporting and bond rating agencies;

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(5) names, addresses, and telephone numbers of bank references;

(6) disclosure of past or pending bankruptcy or other similar state or federal proceedings, outstanding judgments or pending claims or lawsuits that could affect the solvency of Requestor; and

(7) any other data Shipper desires to submit that would assist Transporter in determining creditworthiness.

(b) Transporter may waive the requirements of all or any part of Section 3.3 on a nondiscriminatory basis. A Requestor that is an existing Shipper on Transporter's system shall not be required to provide the information required by Section 3.3(a) in order to make a new request for service, provided, however, that Transporter may require an existing Shipper to furnish any information necessary to make a creditworthiness determination with respect to that Shipper/Requestor's new request for service.

(c) In lieu of submitting all or any part of the data required by this Section 3.3, a Requestor

that has submitted such data to Transporter within the past twelve months may certify that all or any part

of such data has not changed in any manner material to creditworthiness and may update items that have materially changed.

3.4 Advance Determination of Creditworthiness. A Requestor shall submit the data required in this Section 3, at least 15 business days in advance of bidding for or requesting new or increased service, for

an advance determination of creditworthiness by Transporter.

3.5 Deficient Requests. Transporter shall promptly notify a Requestor whose request for service has been

rejected because of Requestor's failure to satisfy the provisions specified in this Section 3. Such notice

shall identify the deficiencies that must be corrected in order to make a valid request to Transporter.

3.6 Material Changes. If any information provided by Requestor pursuant to this Section materially changes, Requestor shall provide Transporter with prompt written notification of such changes.

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GENERAL TERMS AND CONDITIONS

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3.7 Denial of Requests. Transporter may reject any request for service from a Requestor that fails to meet Transporter's creditworthiness requirements unless Requestor provides assurance of payment as provided in Section 3.8 below. Where service is requested under Rate Schedule PALS, Transporter may consider the quantities which Requestor could owe Transporter in determining the level of service for which Requestor is creditworthy. Grounds for rejection shall include, but shall not be limited to, Requestor's failure (a) to show that Requestor's obligations are being paid in a timely manner, or (b) to provide reasonable assurance that Requestor will be able to continue to pay its obligations in the future.

3.8 Assurance of Payment. If Transporter denies a request for service or does not approve the placement of Requestor's name on the Approved Bidder List due to a failure to satisfy Transporter's creditworthiness requirements, Requestor may obtain service or be placed on the Approved Bidder List if it provides Transporter with assurance of payment in the manner set forth at Section 3.9 below and otherwise complies with the ongoing creditworthiness requirements set forth in Section 3.9. If Requestor fails to tender such assurance of payment within 10 days, or such longer time period reasonably established by Transporter, Transporter may deny Requestor's request for service or reject any bid submitted by Requestor.

3.9 Creditworthiness of Shipper.

(a) Subject to the provisions of paragraphs (b) and (c) immediately below, Transporter shall not be required to perform or to continue to perform service on behalf of any Shipper that (i) is or has become insolvent, (ii) has applied for bankruptcy under Chapter 11 of the Bankruptcy Code or is subject to similar proceedings under State or Federal Law, or (iii) fails, in Transporter's reasonable judgment, to demonstrate minimal creditworthiness for all or any part of the service requested, based upon Transporter's consideration of available credit data concerning Shipper and Shipper's past payment history, financial statements, and credit reports.

(b) Transporter may require adequate assurance of payment for any service under this Tariff requested by an insolvent or uncreditworthy Shipper. Such a Shipper may receive or continue to receive service if it provides adequate assurance of payment for service within 15 days after the date of written demand by Transporter. Adequate assurance of payment may include:

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GENERAL TERMS AND CONDITIONS
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(1) a deposit with Transporter of an amount equal to two months of demand and commodity charges for the service, as set forth in the applicable Service Agreement, provided that such deposit may be applied by Transporter to satisfy a delinquent account;

(2) advance payment for service at the time service is scheduled;

(3) an irrevocable letter of credit from a creditworthy financial institution;

(4) a guarantee from a creditworthy entity; or

(5) a surety bond from an acceptable, creditworthy insurance company.

(c) Transporter may at any time re-evaluate the creditworthiness of Shipper and demand adequate assurance of payment or additional adequate assurances of payment if Transporter determines that Shipper has

in any respect become uncreditworthy. Circumstances under which Transporter may re-evaluate Shipper's creditworthiness include, but are not limited to, a filing by Shipper for bankruptcy or a submission to bankruptcy or similar federal or state proceedings, an adverse change in Shipper's payment practices, a reorganization of Shipper's business structure, an assignment of Shipper's contracts, or a request by Shipper for increased service. If Transporter, following such a re-evaluation, makes an adverse preliminary creditworthiness determination, and Shipper is current in its payments to Transporter and otherwise has a good credit history with Transporter, Shipper will be given notice of such adverse determination and be allowed 10 days to submit data demonstrating its continued creditworthiness before Transporter will make a final determination of creditworthiness and, if adverse, demand adequate assurance of payment.

Transporter

may at any time withdraw or revise its demand for adequate assurance of payment or extend its due date. 3.10 Execution of Service Agreement. Following the approval of a request for service and the award of

service by Transporter, Transporter and Requestor shall enter into a new or amended Service Agreement under

each appropriate Rate Schedule in accordance with the provisions of Section 5 of the General Terms and Conditions. If Requestor fails to execute such Service Agreement within 15 days after Transporter tenders

it to Requestor, or within such other time period agreed to by Transporter or required by a specific provision of this Tariff, Requestor's request for service and Transporter's offer of service shall be void

and of no further force or effect. Service shall not commence until Requestor returns or transmits an executed electronic or paper Service Agreement to Transporter in compliance with the provisions of the Tariff. Transporter may waive the provisions of this subsection on a nondiscriminatory basis.

3.11 Record Retention. Transporter shall maintain records of all valid requests for service and their disposition for a period of three years from the date of receipt of those requests. Transporter shall not

disclose such information, including information relating to bids for service, other than pursuant to the provisions of this Tariff, a Commission proceeding or valid court order.

3.12 Transporter shall not be obligated to accept requests for an aggregate Transportation Demand of less than one hundred (100) dekatherms per day.

3.13 Requests for service which do not include all of the above-referenced information shall be deemed null and void.

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Original Sheet No. 57 Original Sheet No. 57 : Superseded

SHEET NOS. 57 THROUGH 61
ARE BEING
RESERVED FOR FUTURE USE.

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through the EBB, service agreements and amendments, and such other communications as the parties may agree in writing. Where electronic communications are required by this Tariff, Transporter may waive the requirements and accept such communications in another acceptable form on a nondiscriminatory basis. Notices posted on the EBB that require action by another party within two business days, including notices to interruptible shippers, shall also be communicated by Electronic Notice Delivery.

(b) In the event of failure of all or part of the EBB system, communications ordinarily conveyed through the EBB shall, to the extent possible, be conveyed through a combination of Electronic Notice Delivery, telephonic, or facsimile transmissions. Transporter will make available certain blank forms on its EBB that Shipper may print for use in case of a failure of Transporter's EBB and Shipper may transmit those completed forms to Transporter by facsimile transmission. Shipper will be responsible for printing and saving the blank forms in advance of any EBB failure. In the event of failure of all or part of the EBB system, the forms Shipper shall transmit by facsimile transmission or other approved means of communication shall include: notices requiring action within two business days; requests for service not requiring open bidding; capacity releases made pursuant to an exempt transaction; executions of Service Agreements; and submissions of nominations. In the event of failure of all or part of the EBB system, the forms Transporter shall transmit by Electronic Notice Delivery or facsimile shall include status reports, executed Service Agreements, invoices, and notices requiring action within two business days.

(c) In the event that certain EBB functions effectively cannot be replaced, Transporter will, by Electronic Notice Delivery, telephone or facsimile transmission, provide notice to Shippers of the suspension of that function pending restoration of EBB operations. The activities or functions to be suspended for the duration of any EBB failure shall include: bidding for Transporter's available capacity or released capacity; 24-hour turnaround times for contracting between Transporter and other parties, such as Replacement Shippers of released capacity; and current capacity information, balancing data, or other operational information.

2.4 Limitation. The EBB shall be employed by Shippers and other parties for the uses identified in this Section and elsewhere in this Tariff. To the extent other provisions of this Tariff prescribe that certain types of communications should be transmitted by means other than the EBB, those specific provisions shall govern.

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GENERAL TERMS AND CONDITIONS
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2.5 Relation to Other Provisions. Communications made in accordance with this Section shall satisfy the requirements of the Rate Schedules, Service Agreements, and General Terms and Conditions, as specified in this Tariff, and shall be binding upon the parties to the same extent as if transmitted by any other means permitted by such Tariff provisions. Nothing in this Section, however, shall operate to override any requirements elsewhere in this Tariff with respect to the need for any communications, or the deadlines for such communications. In the event any conflict exists between this Section and any other provision of this Tariff or of any Service Agreement, the latter provisions shall control.

2.6 Access Requirements; Operations. Transporter's EBB will operate 24 hours per day, seven days a week, every week of the year, except as necessary to perform system maintenance. As noted in Section 2.1 above, access to the EBB shall be available to any party (i) that has compatible electronic equipment, and (ii) that complies with the provisions of this Section and, for electronic contracting purposes, with this Section and Section 5.7 of the General Terms and Conditions. Transporter will operate a toll free telephone helpline, answered 24 hours a day, to provide technical support and an On-line Help feature that provides user support and can be accessed from all areas of the EBB.

(a) Equipment. EBB users must have computer equipment, software and Internet service meeting the minimum standards established by the Gas Industry Standards Board and incorporated elsewhere in this tariff.

(b) Access Procedure. Any party desiring to use Transporter's EBB may arrange to do so by contacting Transporter's Navigator Help Desk, making the request, and providing the name, address, and telephone number of the company and the designated contact person and other information as may be required.

2.7 Warranty of Accuracy of Data. All parties using the EBB assume the responsibility that the data they transmit through the EBB is accurate and complete. Each such party further agrees that the party receiving data transmitted through the EBB may act in full reliance upon such data to the same extent that it could have had the data been delivered by any other means authorized under any Rate Schedule or Service Agreement.

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GENERAL TERMS AND CONDITIONS
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2.8 Confidentiality. All communications received through the EBB, and any data contained therein, shall be subject to the same requirements of confidentiality, if any, applicable to such communications had they been made by any other means permitted under any Rate Schedule or Service Agreement.

2.9 Maintenance of Communication Link. Each party is responsible for maintaining an effective communication link with the Internet.

2.10 Determination of Receipt or Delivery of Transmissions. An EBB transmission shall be deemed to have been received when the transmission has been successfully received and time-stamped by Transporter's application (for electronic data interchange (EDI) transmissions) or by the EBB computer (for on-line transmissions).

2.11 Responsibility for Employees. Each party shall be responsible for the actions of its employees with respect to use of or access to Transporter's EBB. Each employee and agent shall be deemed to have authority to act on behalf of and to bind that party with respect to any communications and data in electronic transmissions initiated by that employee or agent.

2.12 Cost of Electronic Bulletin Board.

(a) Cost of Equipment. Each party shall provide and be responsible for its own costs for the data processing equipment it uses to send and receive electronic communications.

(b) Cost of EBB Services. Each party shall provide and be responsible for its own costs for accessing the Internet.

(c) Cost of Unauthorized Transmission. Use of the receiving party's designated site is limited to transactions permitted under this Tariff. No party may use another party's designated site for any other purpose unless otherwise expressly authorized under separate written agreement between the parties, including Transporter. If any party transmits to another party's designated site data not qualifying under this Tariff, the transmitting party will be liable to reimburse the receiving party for any direct costs incurred as a result of receiving any such unauthorized transmission.

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Original Sheet No. 61 Original Sheet No. 61 : Effective

GENERAL TERMS AND CONDITIONS
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2.13 Limitation on Access to Data. No party may obtain on its own initiative or otherwise any data from or relating to the other party except as specifically identified in this Section 2. In the event any party receives a transmission that the receiving party knows or should know is not directed to or intended for the receiving party, the receiving party shall immediately notify the transmitting party of such transmission and take such reasonable action as the transmitting party directs. In no event shall the receiving party utilize such information to the detriment of the transmitting party or any other party, or otherwise convey the substance of such transmission to any third party.

2.14 Security Breaches. Any Shipper or other party using the EBB agrees to notify Transporter promptly if there is any indication that a security breach may have occurred with regard to any electronic data interchange facilities or systems, and to make any changes in passwords or other changes necessary to ensure the continued integrity of the EBB system. A security breach shall include, but not be limited to (i) loss of confidentiality of the other party's account name or account number for its designated site; (ii) termination of employment of any employee authorized to effect EBB communications; and (iii) loss of authority to effect EBB communications by any previously authorized employee. Transporter shall, to the extent possible, accommodate requests by Shippers to limit the access of designated employees or representatives of Shipper to designated portions of the EBB.

2.15 Responsibility for System Failure. Each EBB user shall bear the consequences of any failure in its own EBB-related equipment or system, and no such failure shall in any way affect the requirements under Transporter's Tariff or Service Agreements for communications, or the impact under the Tariff or Service Agreements of any failure by either party to make or receive such communications. The standards of liability applicable to the operation of the EBB equipment within Transporter's ownership and control shall be the same standards as are applicable to Transporter's other equipment and operations.

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4. AUCTIONS OF AVAILABLE FIRM SERVICE

This Section governs the manner in which Transporter shall accommodate requests for firm services when capacity is or becomes available, unless otherwise indicated in the applicable Rate Schedule. This Section applies to existing firm capacity that may become available and not to new pipeline capacity.

4.1 Circumstances Under Which Capacity Becomes Available.

(a) Termination of Short-Term Service Agreements. Upon the termination of any firm Service Agreement having a term of less than one year, the capacity associated with such terminated Service Agreement shall be made available for bidding under the procedures described at Section 4.2 below, provided that:

(i) the capacity is not previously committed under the terms of this Tariff and (ii) facility capacity remains available.

(b) Continuing Service Under Certain Long-Term Agreements. Transporter shall notify Shipper in writing of the upcoming expiration or termination of any firm Service Agreement with a term of 12 or more consecutive months of service (a long-term Service Agreement) at the applicable Recourse Rate for that service, and will provide such notice at least 30 days before Shipper is obligated to notify Transporter of

its intent to exercise its right of first refusal or other service continuation rights under the Service Agreement as described in paragraph (c)(2) below. Upon completion of the term of any long-term Service Agreement, Shipper shall have the right to continue receiving service under that long-term Service Agreement

if that Service Agreement is at the Recourse Rate and (i) contains a provision that continues service absent

notice of termination by Transporter or Shipper (an evergreen provision) and neither party has provided such

notice, (ii) otherwise extends beyond that term according to its terms, or (iii) does not provide for pregranted abandonment and Shipper executes a new long-term Service Agreement at the Recourse Rate. If the

above requirements are not satisfied at the termination date of the primary term of a long-term Service Agreement, service under that long-term Service Agreement (regardless of the origination date of that long-term Service Agreement) shall be subject to the termination and right of first refusal provisions set forth at

paragraph (c) below.

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(c) Termination of Long-Term Service Agreements; Exercise of Right of First Refusal.

(1) If Shipper's long-term Service Agreement is at the applicable Recourse Rate for that service and does not extend according to its terms or otherwise continue as described at Section 4.1(b) above, or Shipper declines to extend the contract under the provisions described at Section 4.1(b) above, Shipper may continue service upon termination of that Service Agreement by (i) agreeing to match the highest value bid offered to Transporter for Shipper's firm service, or any portion (volume but not geographic portion) thereof, through the bidding process described at Section 4.2 below, and (ii) executing a new Service Agreement incorporating the new rate and term. This right of first refusal shall apply only to firm Service Agreements with a term of 12 or more consecutive months of service, at the applicable Recourse Rate for that service. Discounted long-term Service Agreements in effect as of the effective date of Order No. 637 (March 27, 2000) are grandfathered in that a right of first refusal shall apply only at the expiration of such Service Agreements; provided, a right of first refusal shall not apply to any new Service Agreement entered into, unless it has a term of 12 or more consecutive months of service, and is at the applicable Recourse Rate for that service. A Shipper with a firm Service Agreement having multiple primary receipt and delivery points subject to a right of first refusal may exercise its right of first refusal with respect to the Service Agreement's Transportation Demand at only certain primary receipt and delivery point combinations in such Service Agreement and in the same rate zone, subject to satisfaction of Transporter's operational considerations based on pipeline configuration and design. Section 12 (Maximum Daily Delivery Obligation at Delivery Points and Maximum Daily Quantity at Receipt Points) of the General Terms and Conditions addresses the adjustment to maximum daily delivery obligations (MDDOs) when a Shipper reduces its Service Agreement's Transportation Demand through the exercise of a right of first refusal. The highest rate and longest term that Shipper must match through the bidding process at Section 4.2 below if it wishes to continue such service are the Recourse Rate and five years, respectively. This right of first refusal shall be deemed to be assigned where a Shipper holding such a right permanently releases and assigns all or a portion (volume but not geographic portion) of the capacity under that Service Agreement, regardless of the duration of that permanent release. Moreover, a Shipper releasing and assigning all or a portion (volume but not geographic portion) of the capacity may structure the release so as to transfer the right of first refusal for the duration of the release, even if that release and assignment is subject to a recall by Shipper that would terminate that release and assignment.

(2) If Shipper intends to exercise its right of first refusal as described at paragraph (1) above, Shipper shall notify Transporter through Transporter's EBB of that intent at least six months before the termination date of its Service Agreement.

(3) In the event that Shipper provides Transporter with a six-month notice of intent to exercise its right of first refusal, Transporter shall promptly post on its EBB the information described in Section 4.2 below, Transporter shall begin accepting bids from any prospective Shipper, for all or a portion (volume but not geographic portion) of the service rights under the existing Shipper's long-term Service Agreement, at least five months prior to the termination of such Service Agreement, and for the posting time periods set forth in Section 4.2(a) below.

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(4) If Transporter receives an offer for all or a portion (volume but not geographic portion) of the service rights under Shipper's long-term Service Agreement, Transporter, within two business days after the last day for receiving offers, shall notify Shipper through the EBB of the offer having the greatest economic value to Transporter. For purposes of comparing the respective values of offers under this section, Transporter shall evaluate all bids in accordance with the criteria set forth at Section 4.2(c) below. If Shipper elects to match the offer, Shipper shall notify Transporter of such election through the EBB within 15 days after receiving Transporter's notice and shall execute a new Service Agreement matching the offer prior to the termination of the existing long-term Service Agreement. The highest rate and longest term that Shipper must match to continue such service are the Recourse Rate, and five years, respectively. If no acceptable offers meeting Transporter's minimum terms are received, Shipper may, consistent with the terms of this Tariff, continue to receive service (i) on a month-to-month basis or for such other term and rate agreed to by Transporter and Shipper, or (ii) at the applicable Recourse Rate for a term to be specified by Shipper. Shipper continuing under either (i) or (ii) retains its right of first refusal, if it is under a Service Agreement with a term of 12 or more consecutive months of service, at the applicable Recourse Rate for that service.

(5) If no acceptable offers satisfying Transporter's stated minimum terms are received, and no new long-term Service Agreement has been reached between Transporter and the Shipper holding the capacity under the expiring Service Agreement, Transporter shall post such capacity for an indefinite period as Generally Available Capacity. Transporter will post minimum price and other terms for such Generally Available Capacity, as described at Section 4.2 below. Transporter may change those minimum price and other terms, or may withdraw the posting of such Generally Available Capacity, at any time prior to receipt of a bid satisfying the posted minimum terms for that capacity. If Transporter receives an acceptable bid for such Generally Available Capacity that meets its stated minimum conditions but is at less than the Recourse Rate, Transporter will have the authority to accept the bid without reposting that capacity for bidding on its EBB. Any such minimum price or other terms shall be subject to the same limitations applicable to other available capacity, as set forth in this Section 4.

(d) Termination of Other Long-Term Service Agreements. If a long-term Service Agreement is not continued by its own terms or by reason of the Shipper's exercise of its right of first refusal, such long-term Service Agreement shall be subject to pregranted abandonment unless otherwise specified in the Service Agreement and shall terminate as specified therein and Transporter shall have no further obligation to Shipper.

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4.2 Auctions of Capacity that Becomes Available. As capacity becomes available on Transporter's system for firm services under the circumstances set forth in Section 4.1 above or otherwise, such capacity shall be made available for bidding provided that it is not previously committed and capacity remains available.

(a) EBB Posting Procedure. Capacity that becomes or will become available will be posted by Transporter on its EBB for at least the following periods:

(1) five business days for firm capacity that will be available for a term of twelve months or longer;

(2) three business days for firm capacity that will be available for a term of at least five but less than twelve months; and

(3) one hour ending at 10:00 a.m. (E.T.) for firm capacity that will be available for a term of less than five months.

Transporter's posting shall include the following information regarding the available capacity: (i) the daily and other applicable quantity of service available from each receipt point to each delivery point;

(ii) the Recourse Rate as set forth in this Tariff; (iii) any applicable restrictions; (iv) whether the capacity is subject to an existing right of first refusal; (v) any minimum price or other terms applicable to

the capacity; and (vi) the date when bids are due to Transporter. All posted capacity shall be subject to the

20-year limitation for long term service agreements unless otherwise stated in the posting. The due date set

by Transporter for bids shall be in accordance with the posting periods set forth above in this Section 4.2(a).

(b) Bidding Procedure. A potential Shipper may submit multiple bids, each higher than its preceding bid, for all or any portion of the capacity or term of service made available by Transporter. Such

bids shall be submitted electronically through Transporter's EBB and shall be displayed by Transporter on the

EBB, without revealing the identity of the bidder, during the bidding period. Bidder shall specify the monthly reservation charge (or other firm or demand charge(s), if applicable, herein referred to collectively

as Reservation Charge) it is bidding for the service. Bidder also shall provide to Transporter a valid request for service fully complying with Section 3 (Requests for Service) of the General Terms and Conditions.

The price bid for the monthly reservation charge shall be expressed per Dth and shall be expressed to the nearest thousandth of one dollar (\$0.000). The bid shall not exceed the then-effective Maximum Base

Reservation Charge for the applicable service set forth in this Tariff. In addition to the bid price, Bidder

shall pay all applicable commodity charges, demand and commodity surcharges and any other applicable charges,

as they may be adjusted from time to time by Transporter. Transporter shall have the right to reject any bids

that: (i) are for a rate that is less than the minimum rate stated in Transporter's posting of that capacity;

(ii) do not satisfy any of the other terms specified in the posting; or (iii) include conditions or provisions

that Transporter determines, in its reasonable discretion, to be unacceptable.

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(c) Assessing Bids.

(1) Transporter shall assess the bids to assure that capacity is available to serve the precise delivery point(s) requested. If capacity is not available, Transporter shall reject the bids and advise Shipper.

(2) Transporter shall evaluate bids based upon their net Present Value as set forth below, taking into account the price and term offered. Transporter shall use the current Commission-approved interest rate in calculating the net Present Value of bids. Capacity shall be awarded, as set forth in paragraph (d) below, based on the acceptable highest value of the bids offered to Transporter calculated in accordance with this Section. Transporter shall publish the winning bids on its EBB.

(d) Awarding Capacity; Pro Rata Awards To Equal Bidders. Consistent with the bid assessment criteria set forth in paragraph (c) immediately above, Transporter shall award capacity: (i) first to an existing capacity holder that exercises a right of first refusal to match the highest value bid; provided that

the highest rate and longest term that such holder must match are the Recourse Rate and five years, respectively; and (ii) then to the bidder submitting the highest value bid or if two or more bidders submit

equal acceptable highest value bids then pro rata to all bidders that submitted equivalent highest value bids

based upon daily quantities requested.

(e) Binding Nature of Bids. All bids are binding; provided, however, that a bidder may decline to accept a pro rata allocation of capacity resulting in an award of less than the full capacity requested if

such Shipper notifies Transporter of that decision through Transporter's EBB within one hour of Transporter's

notice to that Shipper of the pro rata allocation. Otherwise, if a successful bidder fails to execute a Service Agreement within two business days after such Service Agreement is tendered by Transporter, (or such

later date established by Transporter through notice to Shipper), Transporter will then award the capacity to

the next acceptable bidder on the basis of the highest net Present Value, as described in this Section. Shippers failing to return such Service Agreement shall be removed from Transporter's Approved Bidders List

for six months, or less than six months if agreed to in writing by the Transporter. Nothing herein shall restrict Transporter from pursuing any other remedies it may have against a Shipper failing to execute and

return a Service Agreement tendered by Transporter. If Transporter finds no other bid acceptable, the capacity shall be posted again and thereby made available for a new round of bids.

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3. REQUESTS FOR SERVICE

3.1 Request for Service Form. Valid requests for new or increased levels of service under any of Transporter's Rate Schedules shall be made by submitting to Transporter a fully-completed Request for Service Form in the form included in this Tariff and by otherwise complying with all of the provisions of this Section 3. Requests for amended Service Agreements shall be made on a form provided or approved by Transporter. The completed request for amended Service Agreements shall be forwarded to Transporter through Transporter's EBB, or other method of delivery approved by Transporter. A Shipper or prospective Shipper seeking new or increased service from Transporter, including a prospective bidder for released capacity under the provisions of Section 14 of the General Terms and Conditions, is referred to as "Requestor" in this Section 3.

3.2 Approved Bidder List. Transporter shall maintain on the EBB an Approved Bidder List containing the names of the parties satisfying the conditions of this Section 3 and approved to bid for firm service, including released capacity under the provisions of Section 14 of the General Terms and Conditions. A Requestor may not bid for service unless its name appears on the Approved Bidder List. The Approved Bidder List shall further reflect whether Requestor is eligible to enter into an agreement through electronic communications and otherwise complies with the requirements of Section 5.7 of the General Terms and Conditions. A Requestor may be removed from the Approved Bidder List if (i) Transporter later determines that such Requestor is no longer creditworthy, (ii) Requestor has contracted for the level of service for which it has been authorized, or (iii) the underlying credit data is more than twelve months old and has not been updated by Requestor.

3.3 Credit Data.

(a) Except as provided in Section 3.3(b), Requestor shall submit with its completed Request for Service Form the following credit evaluation data:

(1) a copy of Requestor's audited financial statements and financial reports for the previous two (2) fiscal year ends certified by the Chief Financial Officer or Chief Accounting Officer of the Requestor prepared in accordance with generally accepted accounting principles or, for non U.S. based Requestors, prepared in accordance with the equivalent standards. The certificate must state that the financial statements and financial reports fairly present the financial condition and results of operations of the Requestor for the period it covers;

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(2) a copy of Requestor's most recent Annual Report and, if applicable, most recent Forms 10-Q and 10-K; provided that if Requestor has no Annual Report or Forms 10-Q or 10-K it must provide

(i) its financial statement for the most recent period available, which may be unaudited but if unaudited, must be signed and attested to by Requestor's President and Chief Financial Officer as fairly representing the financial condition of the company

(ii) any current filings with other regulatory agencies that discuss Requestor's financial condition and

(iii) a detailed business description that includes Requestor's corporate form, the number of years or months it has been in business, the nature of its business, and the number of its employees;

(3) a list of Requestor's affiliates, including any parent and subsidiary companies;

(4) the names, addresses and telephone numbers of three trade references with whom Transporter may make reasonable inquiry into Requestor's creditworthiness, and copies of any available reports from credit reporting and bond rating agencies; The results of reference checks and any credit reports submitted must show that the Requestor's obligations are being paid on a reasonably prompt basis;

(5) names, addresses, and telephone numbers of bank references;

(6) disclosure of past or pending bankruptcy or other similar state or federal proceedings, outstanding judgments or pending claims or lawsuits that could affect the solvency of Requestor;

(7) written confirmation that Requestor is not operating under any chapter of the Bankruptcy Code and is not subject to liquidation or debt reduction procedures under State Laws, such as an assignment for the benefit of creditors, or any informal creditors' committee agreement. Transporter may make an exception for a Requestor who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act if Transporter is adequately assured that the service billing will be paid promptly as a cost of administration under the Federal Court's jurisdiction;

(8) a list of owners and/or shareholders of Requestor, if Requestor is privately held; and

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(9) Any other data Requestor desires to submit that would assist Transporter in determining creditworthiness.

(b) Transporter may waive the requirements of all or any part of Section 3.3 on a nondiscriminatory basis. A Requestor that is an existing Shipper on Transporter's system shall not be required to provide the information required by Section 3.3(a) in order to make a new request for service, provided, however, that Transporter may require an existing Shipper to furnish any information necessary to make a creditworthiness determination with respect to that Shipper/Requestor's new request for service.

(c) In lieu of submitting all or any part of the data required by this Section 3.3, a Requestor that has submitted such data to Transporter within the past twelve months may certify that all or any part of such data has not changed in any manner material to creditworthiness and may update items that have materially changed.

3.4 Advance Determination of Creditworthiness. A Requestor shall submit the data required in this Section 3, at least 15 business days before bidding for or requesting new or increased service, for an advance determination of creditworthiness by Transporter.

3.5 Deficient Requests. Transporter shall promptly notify a Requestor whose request for service has been rejected because of Requestor's failure to satisfy the provisions specified in this Section 3. Such notice shall identify the deficiencies that must be corrected in order to make a valid request to Transporter.

3.6 Material Changes. If any information provided by Requestor pursuant to this Section materially changes, Requestor shall provide Transporter with prompt written notification of such changes. Requestor is required to provide written notice to Transporter within two (2) days of filing a report (other than an annual or quarterly report) with the Securities and Exchange Commission ("SEC") or other equivalent foreign regulatory body that Requestor is required to file as a result of a material event or corporate change affecting its financial condition. That notice shall include a general description of the nature and reason for the filing and to the extent that report is not available electronically, Requestor shall provide Transporter with a copy of the report. Requestors that are not subject to SEC reporting requirements, but have a parent that is, shall comply with respect to any such filings by their parent.

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3.7 Denial of Requests. Transporter may reject any request for service from a Requestor that fails to meet Transporter's creditworthiness requirements unless Requestor provides assurance of payment as provided in Section 3.8 below. Where service is requested under Rate Schedule PALS, Transporter may consider the quantities which Requestor could owe Transporter and/or the value of any imbalance owed Transporter in determining the level of service for which Requestor is creditworthy. Grounds for rejection shall include, but shall not be limited to, Requestor's failure (a) to show that Requestor's obligations are being paid in a timely manner, or (b) to provide reasonable assurance that Requestor will be able to continue to pay its obligations in the future.

3.8 Assurance of Payment. If Transporter denies a request for service or does not approve the placement of Requestor's name on the Approved Bidder List due to a failure to satisfy Transporter's creditworthiness requirements, Requestor may obtain service or be placed on the Approved Bidder List if it provides Transporter with assurance of payment in the manner set forth at Section 3.9 below and otherwise complies with the ongoing creditworthiness requirements set forth in Section 3.9. If Requestor fails to tender such assurance of payment within the time period set forth in Section 3.9(c) or such longer time period reasonably established by Transporter, Transporter may deny Requestor's request for service or reject any bid submitted by Requestor.

3.9 Creditworthiness of Shipper.

(a) Subject to the provisions of paragraphs (b) and (c) below, Transporter shall not be required to provide or to continue to provide service on behalf of any Shipper that (i) is or has become insolvent, (ii) has applied for bankruptcy under Chapter 11 of the Bankruptcy Code or is subject to similar proceedings under State or Federal Law, or (iii) fails, in Transporter's reasonable judgment, to demonstrate minimal creditworthiness for all or any part of the service requested, based upon Transporter's consideration of available credit data concerning Shipper and Shipper's past payment history, financial statements, and credit reports.

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(b) Criteria for Creditworthiness Determination

(1) Acceptance of a Shipper's request for service and the continuance of service are contingent upon the Shipper satisfying, on an on-going basis, a credit appraisal by Transporter.

(2) Transporter shall apply consistent evaluation practices to all similarly situated Shippers to determine the Shipper's financial ability to satisfy the payment obligations due to Transporter over the term of the requested Service Agreement.

(3) A Shipper will be deemed creditworthy if

(i) its long-term unsecured debt securities are rated at least BBB by Standard & Poor's Corporation ("S&P") or Baa2 by Moody's Investor Service ("Moody's"); and

(ii) Shipper's short-term and long-term outlook opinion is Stable or Positive from S&P or Moody's; and

(iii) the net present value of the sum of reservation fees, utilization fees, and any other associated fees for the contract term is less than 3% of Shipper's tangible net worth. As used herein, "tangible net worth" shall be the sum of the capital stock, paid-in capital in excess of par or stated value, and other free and clear equity reserve accounts less goodwill, patents, unamortized loan costs or restructuring costs and other intangible assets. If Shipper is rated by multiple agencies, the lower rating applies. A Shipper that is not rated by S&P or Moody's may use its parent's rating if a guarantee acceptable to Transporter is provided. If the Shipper has multiple Service Agreements with Transporter, then the total of all those Service Agreements shall be considered in determining creditworthiness.

Transporter reserves the right to determine in its reasonable discretion, that a Shipper who requests new service is not creditworthy to receive that service on the basis that Shipper has outstanding payments due on invoices rendered by Transporter on current or past Service Agreements and Shipper has defaulted on those payments per the terms of the General Terms and Conditions; provided, however, this provision shall not affect amounts disputed by Shipper in good faith. This Section shall apply solely to the Shipper that is the contract holder.

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(4) If Shipper does not meet the criteria described above, then Shipper may have the Transporter evaluate its creditworthiness based upon the level of service requested. That credit appraisal shall be based upon Transporter's evaluation of the following information and credit criteria:

(i) S&P and Moody's opinions watch alerts, and rating actions will be considered in determining creditworthiness.

(ii) Consistent financial statement analysis will be applied by Transporter to determine the acceptability of Shipper's current and future financial strength. Shipper's balance sheets, income statements, cash flow statements, and auditor's notes will be analyzed along with key ratios and trends regarding liquidity, asset management, debt management, debt coverage, capital structure, operational efficiency, and profitability.

(iii) Results of bank and trade reference checks and credit reports must demonstrate that a Shipper is paying its obligations in a timely manner.

(iv) Shipper is not operating under any chapter of the Bankruptcy Code and is not subject to liquidation or debt reduction procedures under State Laws. Transporter will make an exception for a Shipper who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act, if Transporter is adequately assured that the service billing will be paid promptly as a cost of administration under the Federal Court's jurisdiction.

(v) Whether Shipper is subject to any lawsuits or judgments outstanding which would seriously reflect upon the Shipper's ability to remain solvent.

(vi) Whether Shipper has any delinquent balances outstanding for services provided previously by Transporter and whether Shipper has paid its account balances according to the terms established in its Service Agreements and whether any deductions or payments were withheld for claims not authorized by the Service Agreements.

(vii) Any other information obtained that is relevant to Shipper's current and future financial strength.

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(c) Transporter may require adequate assurance of payment for any service under this Tariff requested by an insolvent or uncreditworthy Shipper. Such a Shipper may receive or continue to receive service if it provides adequate assurance of payment for service. Adequate credit assurance will be calculated as follows: (i) For firm service under Rate Schedule FT-1, the credit assurance elected must include an advance payment equal to the value of one (1) month of demand charges under Shipper's Service Agreement(s) with Transporter, to be provided within five (5) business days from the day Transporter notifies the Shipper that Shipper did not qualify for or has lost its creditworthiness status, and an additional full two (2) months of demand charges to be provided as collateral held for security within thirty (30) days from the day Transporter notified the Shipper that the Shipper has not qualified for or has lost its creditworthiness status; (ii) For all other services provided pursuant to the Tariff, the credit assurance elected must include an advance payment equal to the value of one (1) month of the highest usage under Shipper's Service Agreement(s) with Transporter, to be provided within five (5) business days from the day Transporter notifies the Shipper that Shipper did not qualify for or has lost its creditworthiness status, and an additional two (2) highest months of estimated usage during the term of the Service Agreement(s) to be provided as collateral held for security within thirty (30) days from the day Transporter notified the Shipper that the Shipper has not qualified for or has lost its creditworthiness status. For a new Shipper adequate credit assurance will be based on the three (3) highest months of estimated usage during the term of the Service Agreement and for an existing Shipper, adequate credit assurance will be based upon the highest three (3) months of activity for all of Shipper's active service agreements during the previous twelve months.

Adequate assurance of payment may include:

(1) a cash deposit with Transporter of collateral held for security, provided that such deposit may be applied by Transporter to satisfy a delinquent account;

(2) an irrevocable letter of credit that is both from a creditworthy financial institution and in a form deemed acceptable in Transporter's sole and reasonable discretion;

(3) a guarantee that is both from a creditworthy entity and in a form deemed acceptable in Transporter's sole and reasonable discretion; or

(4) a grant to Transporter of a security interest in collateral, the value of which is mutually agreed upon by Transporter and Shipper.

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Unless otherwise agreed, the credit assurance must at all times maintain a value specified above equal to the highest estimated charges during the term of the Service Agreements. Any deposit held by Transporter pursuant to Section 3.9 shall accrue simple interest at the Federal Funds Rate. Upon Shipper's request, Transporter will remit the balance of the interest to Shipper within thirty days, provided, however, that Transporter shall not be required to remit interest to Shipper more often than every thirty days.

Transporter has the right to seek additional security to cover the value of any imbalance owed Transporter by a non-creditworthy Shipper. The imbalances shall be valued at the "Spot Market Price" which shall be defined, for each Dth on each applicable Day on which the gas is owed as the midpoint of the range of prices reported for "Chicago city gates" as published in Platts Gas Daily price survey or any successor publication, less applicable transportation charges. Furthermore, Transporter has the right to seek security to cover the estimated value of a future monthly imbalance for non-creditworthy Shippers as follows: For a non-creditworthy new Shipper, a security amount equal to 10% of such Shipper's estimated monthly usage multiplied by the Estimated Imbalance Rate as described below. For a non-creditworthy existing Shipper, a security amount equal to such Shipper's largest monthly imbalance owed to Transporter over the most recent 12-month period multiplied by the Estimated Imbalance Rate. The term "Estimated Imbalance Rate" shall equal the average of the NYMEX future prices for the available 12-month period as such prices close on the day the Estimated Imbalance Rate is determined.

(d) Notwithstanding the foregoing requirements, if Transporter constructs new facilities to accommodate a Shipper, Transporter may require credit assurance in an amount up to Shipper's proportionate share of the cost of the new facilities. This credit assurance may be requested at any time before or after the in-service date of the facilities, to the extent mutually agreed to as a condition of the construction. As Transporter recovers the cost of these facilities through its rates, the credit assurance required will be reduced accordingly. Specifically, any credit assurance provided by a Shipper related to new facilities shall be returned to that Shipper in equal monthly amounts over the term of its Service Agreement for service related to the new facilities or as otherwise mutually agreed by Transporter and Shipper. This requirement is in addition to and shall not supersede or replace any other rights that Transporter may have regarding the construction of and reimbursement for facilities.

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If Shipper defaults and Transporter terminates service to Shipper, then Transporter shall draw upon and retain such collateral as necessary to reimburse Transporter for the unamortized cost of the facilities constructed for Shipper. The capacity underlying any terminated Service Agreement shall be made available pursuant to Section 4 of these General Terms and Conditions. Within 60 days of the capacity being made available, to the extent such capacity has been awarded, the credit assurance retained by Transporter from the original Shipper shall be reduced to an amount equal to the net present value of that portion of the future reservation charge revenues of the original Shipper that would have been attributed to the cost of those facilities less the net present value of that portion of the future reservation charge revenues of the newly awarded Shipper that may be attributed to the cost of the facilities.

3.10 Loss of Creditworthiness

(a) Transporter may at any time re-evaluate the creditworthiness of Shipper and demand adequate assurance of payment or additional adequate assurances of payment if Transporter determines that Shipper has in any respect become uncreditworthy. Circumstances under which Transporter may re-evaluate Shipper's creditworthiness include, but are not limited to, a filing by Shipper for bankruptcy or a submission to bankruptcy or similar federal or state proceedings, an adverse change in Shipper's payment practices, a reorganization of Shipper's business structure, an assignment of Shipper's contracts, or a request by Shipper for increased service. If Transporter, following such a re-evaluation, makes an adverse preliminary creditworthiness determination, and Shipper is current in its payments to Transporter and otherwise has a good credit history with Transporter, Shipper will be given notice of such adverse determination and be allowed 10 days to submit data demonstrating its continued creditworthiness before Transporter will make a final determination of creditworthiness and, if adverse, demand adequate assurance of payment. Transporter may at any time withdraw or revise its demand for adequate assurance of payment or extend its due date.

(b) If the Transporter requests additional information to be used for credit evaluation after the initiation of service, the Transporter, contemporaneous with the request, should provide its reason(s) for requesting the additional information to the Shipper and designate to whom the response should be sent. The Transporter and the Shipper may mutually agree to waive the requirements of this standard.

(c) Upon receipt of either an initial or follow-up request from the Transporter for information to be used for creditworthiness evaluation, the Shipper's authorized representative(s) should acknowledge receipt of the Transporter's request. The Transporter and the Shipper may mutually agree to waive the requirements of this standard.

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(d) The Shipper's authorized representative(s) should respond to the Transporter's request for credit information, as allowed by the Transporter's tariff, on or before the due date specified in the request. The Shipper should provide all the credit information requested by the Transporter or provide the reason(s) why any of the requested information was not provided.

(e) Upon receipt from the Shipper of all credit information provided pursuant to the applicable NAESB WGQ standards, the Transporter should notify the Shipper's authorized representative(s) that it has received such information. The Transporter and the Shipper may mutually agree to waive the requirements of this standard.

(f) The Shipper should designate up to two representatives who are authorized to receive notices regarding the Shipper's creditworthiness, including requests for additional information, pursuant to the applicable NAESB WGQ standards and should provide to the Transporter the Internet e-mail addresses of such representatives prior to the initiation of service. Written requests and responses should be provided via Internet E-mail, unless otherwise agreed to by the parties. The obligation of the Transporter to provide creditworthiness notifications is waived until the above requirement has been met. The Shipper should manage internal distribution of any creditworthiness notices that are received.

The Transporter should designate on its Internet website or in written notices to the Shipper, the Internet e-mail addresses of up to two representatives who are authorized to receive notices regarding the Shipper's creditworthiness. The Shipper's obligation to provide confirmation of receipt is met by sending such confirmation to such representatives, and the Transporter should manage internal distribution of any such confirmations.

(g) At any time after the Shipper is determined to be non-creditworthy by the Transporter, the Shipper may initiate a creditworthiness re-evaluation by the Transporter. As part of the Shipper's re-evaluation request, the Shipper should either update or confirm in writing the prior information provided to the Transporter related to the Shipper's creditworthiness. Such update should include any event(s) that the Shipper believes could lead to a material change in the Shipper's creditworthiness.

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Third Revised Sheet No. 73 Third Revised Sheet No. 73 : Effective

Superseding: Second Revised Sheet No. 73

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(h) After a Transporter's receipt of a Shipper's request for re-evaluation, including all required information pursuant to NAESB WGQ Standard 0.3.8 ("Shipper's Request"), within five (5) Business Days, the Transporter should provide a written response to the Shipper's Request. Such written response should include either a determination of creditworthiness status, clearly stating the reason(s) for the Transporter's decision, or an explanation supporting a future date by which a re-evaluation determination will be made. In no event should such re-evaluation determination exceed twenty (20) Business Days from the date of the receipt of the Shipper's Request unless specified in the Transporter's tariff or if the parties mutually agree to some later date.

(i) In complying with the creditworthiness related notifications pursuant to the applicable NAESB WGQ standards, the Shipper(s) and the Transporter may mutually agree to other forms of communication in lieu of Internet E-mail notification.

(j) If a Shipper becomes insolvent or loses its creditworthiness status after service commences on Transporter's system, Transporter will notify Shipper via e-mail and facsimile stating that the Shipper has lost its creditworthiness status. If Shipper is a Replacement Shipper, simultaneous notice will also be sent to the Releasing Shipper via e-mail and facsimile. Within ten (10) days of that notice, Transporter will provide the non-creditworthy Shipper a detailed written explanation of the reasons for the loss of creditworthiness and provide a recourse for Shipper to challenge that determination.

(k) Regardless of whether Shipper is insolvent, has lost its creditworthiness status or does not desire to continue service with Transporter, Shipper shall continue to be liable for all charges due under its Service Agreement and associated rate schedule. If the Shipper desires to continue service with Transporter, Transporter will require the Shipper to pay any outstanding balances due Transporter for services rendered and provide adequate credit assurances in accordance with Section 3.9(c) above.

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(1) If Shipper fails to provide the credit assurance within the specified time period, Transporter may (i) immediately suspend service to Shipper, and/or (ii) terminate Shipper's Service Agreement upon at least thirty (30) days written notice to Shipper, Releasing Shipper, if any, and the Commission that it will terminate service to Shipper if Shipper fails to pay the outstanding balance and/or provide the required credit assurance. To the extent service to Shipper is suspended by Transporter, Shipper will not be responsible for the payment of reservation charges for the period of suspension. Any termination shall be without waiver of any rights Transporter may otherwise have under any and all Service Agreements with Shipper including, but not limited to, the right to sue Shipper for unmitigated damages resulting from Shipper's breach of contract. If Transporter terminates the service of a Replacement Shipper, Transporter shall provide simultaneous notice to the Replacement Shipper and Releasing Shipper via e-mail and facsimile.

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Superseding: Second Revised Sheet No. 74

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3.11 Requests for service which do not include all of the above-referenced information and the information required by Section 3 shall be deemed null and void.

3.12 If a Shipper has multiple Service Agreements with Transporter and defaults on one Service Agreement, Transporter may deem a default by Shipper on that one Service Agreement as a loss of creditworthiness on any other Service Agreement the Shipper has with Transporter; provided, however, this provision shall not affect amounts disputed by Shipper in good faith. This Section 3.12 shall apply solely to the Shipper that is the Service Agreement holder.

3.13 Transporter intends that section 3.9(b) (4) (iv) above shall be read in harmony, and not in conflict, with the Bankruptcy Code.

3.14 If Transporter has terminated service to Shipper as a result of Shipper's loss of creditworthiness or default, Transporter shall have the right to assert any liens or other interests, consistent with applicable law, against any gas Shipper may have remaining on Transporter's system.

3.15 Execution of Service Agreement. Following the approval of a request for service and the award of service by Transporter, Transporter and Requestor shall enter into a new or amended Service Agreement under each appropriate Rate Schedule in accordance with the provisions of Section 5 of the General Terms and Conditions. If Requestor fails to execute such Service Agreement within 15 days after Transporter tenders it to Requestor, or within such other time period agreed to by Transporter or required by a specific provision of this Tariff, Requestor's request for service and Transporter's offer of service shall be void and of no further force or effect. Service shall not commence until Requestor returns or transmits an executed electronic or paper Service Agreement to Transporter in compliance with the provisions of the Tariff. Transporter may waive the provisions of this subsection on a nondiscriminatory basis.

3.16 Record Retention. Transporter shall maintain records of all valid requests for service and their disposition for a period of three years from the date of receipt of those requests. Transporter shall not disclose such information, including information relating to bids for service, other than pursuant to the provisions of this Tariff, a Commission proceeding or valid court order.

3.17 Transporter shall not be obligated to accept requests for an aggregate Transportation Demand of less than one hundred (100) dekatherms per day.

3.18 Requests for service which do not include all of the above-referenced information shall be deemed null and void.

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SHEET NOS. 75 THROUGH 77
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 76 Original Sheet No. 76 : Superseded

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(h) Pro Forma Service Agreement. When a party affixes its Signature to a Contract and transmits the Contract to Transporter in accordance with Section 5.7(g) above, it shall be bound, as applicable, by (i) the terms and conditions of the applicable pro forma Service Agreement or Assignment Agreement contained in this Tariff corresponding to the Rate Schedule under which that party is seeking service, or (ii) the terms and conditions of any generally available, nonjurisdictional agreement or contract that is a Document. The date of Transporter's acceptance of an executed and properly transmitted Contract under Section 5.7(g) shall be deemed to be the date of execution for purposes of the Contract and that execution date shall apply to any subsequently issued paper copy of the Contract that Transporter tenders to Shipper. The effective date and term of the Contract shall be determined in accordance with the provisions of this Section 5.7(h) and Section 5.2 of the General Terms and Conditions, but Transporter shall not be obligated to provide service to Subscriber prior to the date of acceptance.

(i) Replacement With Paper Copies of Service Agreements. (1) Transporter may terminate a Contract entered into electronically, and providing for firm service with a term of one year or more, 30 days after the date of execution, as determined in accordance with Section 5.7(h), unless Shipper executes in original handwriting a paper copy of that Service Agreement and returns it to Transporter prior to the expiration of such 30-day period. Transporter shall send the Service Agreement to Shipper through the EBB in sufficient time to enable Shipper to print, execute, and return a paper copy of that Service Agreement prior to the 30-day termination date.

(j) Termination. Except as stated in Section 5.7(f), the Electronic Contracting Agreement shall remain in effect until terminated by either party with at least 30 days prior written notice, which notice shall specify the effective date of termination; provided that: (i) the effective date of termination shall not precede the termination of any electronic Service Agreement or Transaction; (ii) any termination shall not affect the respective obligations or rights of the parties arising under any electronic Service Agreement or Documents, or otherwise arising under this Section prior to the effective date of termination; and (iii) any such termination by Transporter shall be only for due cause or upon the request of Shipper.

(k) Garbled Transmissions. If any transmitted Document is received in an unintelligible or garbled form, the receiving party shall promptly notify the originating party (if identifiable from the received Document) in a reasonable manner. In the absence of such a notice (where the originating party can be identified), the originating party's record of the contents of such Document shall control.

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(1) Terms and Conditions of Electronic Contracting Agreement. The terms and conditions set forth in this Section 5.7(1) shall apply to the Electronic Contracting Agreements entered into by Transporter and Shippers.

(1) The Electronic Contracting Agreement shall be considered to be an integral part of any Contract heretofore or hereafter entered into between Transporter and Shipper.

(2) Execution of the Electronic Contracting Agreement shall evidence the parties' mutual intent to create binding contractual obligations by means of the electronic transmission and receipt of Documents.

(3) Any Document properly transmitted shall be deemed (in connection with any Transaction, Contract, or Electronic Contracting Agreement) to be a "writing" or "in writing"; and any such Document that includes a Signature ("Signed Documents") shall be deemed for all purposes (i) to have been "signed" and (ii) to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business.

(4) The conduct of the parties under an Electronic Contracting Agreement, including the use of properly transmitted Signed Documents, shall, for all legal purposes, evidence a course of dealing and a course of performance accepted by the parties in furtherance of any Transaction, Contract, or Electronic Contracting Agreement.

(5) By executing the Electronic Contracting Agreement, the parties agree not to contest or assert as a defense the validity or enforceability of Signed Documents under the provisions of any law, including the Statute of Frauds, relating to whether certain agreements are to be in writing or signed by the party to be bound thereby. Signed Documents, if introduced as evidence on paper in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither party shall contest the admissibility of copies of Signed Documents under the business records exception to the hearsay rule, the best evidence rule, or any other statute or rule of like kind or character on the basis that the Signed Documents were not originated or maintained in documentary form or any form not contemplated in the Electronic Contracting Agreement.

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4. AUCTIONS OF AVAILABLE FIRM SERVICE

This Section governs the manner in which Transporter shall accommodate requests for firm services when capacity is or becomes available, unless otherwise indicated in the applicable Rate Schedule. With the exception of capacity referenced in Section 4.2(j)(i)(3), this Section applies to existing firm capacity that may become available and not to new pipeline capacity.

4.1 Circumstances Under Which Capacity Becomes Available.

(a) Termination of Short-Term Service Agreements. Upon the termination of any firm Service Agreement having a term of less than one year, the capacity associated with such terminated Service Agreement shall be made available for bidding under the procedures described at Section 4.2 below, provided that: (i) the capacity is not previously committed under the terms of this Tariff and (ii) facility capacity remains available.

(b) Continuing Service Under Certain Long-Term Agreements.

(1) Transporter shall notify Shipper in writing of the upcoming expiration or termination of any firm Service Agreement with a term of 12 or more consecutive months of service or any firm multi-year seasonal Service Agreement (a long-term Service Agreement) at the applicable Recourse Rate for that service, and will provide such notice at least 30 days before Shipper is obligated to notify Transporter of its intent to exercise its right of first refusal or other service continuation rights under the Service Agreement as described in paragraph (c)(2) below. Upon completion of the term of any long-term Service Agreement, Shipper shall have the right to continue receiving service under that long-term Service Agreement if that Service Agreement is at the Recourse Rate and (i) contains a provision that continues service absent notice of termination by Transporter or Shipper (an evergreen provision) and neither party has provided such notice, (ii) otherwise extends beyond that term according to its terms, or (iii) does not provide for pregranted abandonment and Shipper executes a new long-term Service Agreement at the Recourse Rate. If the above requirements are not satisfied at the termination date of the primary term of a long-term Service Agreement, service under that long-term Service Agreement (regardless of the origination date of that long-term Service Agreement) shall be subject to the termination and right of first refusal provisions set forth at paragraph (c) below.

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(2) Prior to the expiration of the term of a Recourse Rate, discounted rate or negotiated rate long-term Service Agreement, Transporter and Shipper may mutually agree to renegotiate the terms of such agreement in exchange for Shipper's agreement to extend the use of at least part of its existing service under a restructured Service Agreement. Such restructured Service Agreements shall be negotiated on a case-by-case basis in a not unduly discriminatory manner. If the Service Agreement has a regulatory right of first refusal, Transporter and Shipper must reach the agreement to extend prior to initiation of the right of first refusal procedure pursuant to Section 4.1(c). To the extent that Transporter and Shipper mutually agree to such an arrangement, the requirements of Section 4.1(c) shall not be applicable.

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First Revised Sheet No. 79 First Revised Sheet No. 79 : Effective

Superseding: Substitute Original Sheet No. 79

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(c) Termination of Long-Term Service Agreements; Exercise of Right of First Refusal.

(1) (a) If Shipper's long-term Service Agreement is at the applicable Recourse Rate for that service and does not extend according to its terms or otherwise continue as described at Section 4.1(b) above, or Shipper declines to extend the contract under the provisions described at Section 4.1(b) above, Shipper may continue service upon termination of that Service Agreement by (i) agreeing to match the highest value bid offered to Transporter for Shipper's firm service, or any portion (volume but not geographic portion) thereof, through the bidding process described at Section 4.2 below, and (ii) executing a new Service Agreement incorporating the new rate and term. This right of first refusal shall apply only to (1) firm Service Agreements with a term of 12 or more consecutive months of service, at the applicable Recourse Rate for that service, or (2) firm multi-year seasonal Service Agreements at the applicable Recourse Rate for that service. Discounted long-term Service Agreements in effect as of the effective date of Order No. 637 (March 27, 2000) are grandfathered in that a right of first refusal shall apply only at the expiration of such Service Agreements; provided, a right of first refusal shall not apply to any new Service Agreement entered into, unless it has (1) a term of 12 or more consecutive months of service, and is at the applicable Recourse Rate for that service, or (2) is a firm multi-year seasonal Service Agreement at the applicable Recourse Rate for that service. A "firm multi-year seasonal Service Agreement" as used in this Section 4 is a firm Service Agreement that has a multi-year term but does not provide for 12 consecutive months of service.

(b) Notwithstanding the provisions of Section 4.1(c)(1)(a), Transporter and its Shippers may mutually agree on a not unduly discriminatory basis, to include in discount rate or negotiated rate firm Service Agreements that bear either a multi-year seasonal term or a term of 12 or more consecutive months of service, a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in this Section 4.

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(c) A Shipper with a firm Service Agreement having multiple primary receipt and delivery points subject to a right of first refusal may exercise its right of first refusal with respect to the Service Agreement's Transportation Demand at only certain primary receipt and delivery point combinations in such Service Agreement and in the same rate zone, subject to satisfaction of Transporter's operational considerations based on pipeline configuration and design. Section 12 (Maximum Daily Delivery Obligation at Delivery Points and Maximum Daily Quantity at Receipt Points) of the General Terms and Conditions addresses the adjustment to maximum daily delivery obligations (MDDOs) when a Shipper reduces its Service Agreement's Transportation Demand through the exercise of a right of first refusal. The highest rate that Shipper must match through the bidding process at Section 4.2 below if it wishes to continue such service is the Recourse Rate. This right of first refusal shall be deemed to be assigned where a Shipper holding such a right permanently releases and assigns all or a portion (volume but not geographic portion) of the capacity under that Service Agreement, regardless of the duration of that permanent release. Moreover, a Shipper releasing and assigning all or a portion (volume but not geographic portion) of the capacity may structure the release so as to transfer the right of first refusal for the duration of the release, even if that release and assignment is subject to a recall by Shipper that would terminate that release and assignment.

(2) If Shipper intends to exercise its right of first refusal as described at paragraph (1) above, Shipper shall notify Transporter through Transporter's EBB of that intent at least six months before the termination date of its Service Agreement.

(3) In the event that Shipper provides Transporter with a six-month notice of intent to exercise its right of first refusal, Transporter shall promptly post on its EBB the information described in Section 4.2 below, Transporter shall begin accepting bids from any prospective Shipper, for all or a portion (volume but not geographic portion) of the service rights under the existing Shipper's long-term Service Agreement, at least five months prior to the termination of such Service Agreement, and for the posting time periods set forth in Section 4.2(a) below.

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(4) If Transporter receives an offer for all or a portion (volume but not geographic portion) of the service rights under Shipper's long-term Service Agreement, Transporter, within two business days after the last day for receiving offers, shall notify Shipper through the EBB of the offer having the greatest economic value to Transporter. For purposes of comparing the respective values of offers under this section, Transporter shall evaluate all bids in accordance with the criteria set forth at Section 4.2(c) below. If Shipper elects to match the offer, Shipper shall notify Transporter of such election through the EBB within 15 days after receiving Transporter's notice and shall execute a new Service Agreement matching the offer prior to the termination of the existing long-term Service Agreement. The highest rate that Shipper must match to continue such service is the Recourse Rate. If Shipper does not elect to match the offer within 15 days after receiving Transporter's notice, Shipper's right of first refusal will immediately terminate.

(5) If no acceptable offers meeting Transporter's minimum terms are received, Transporter will notify Shipper within two business days after the close of the capacity auction periods as set forth in Section 4.2(a) below. Shipper may, therefore, consistent with the terms of this Tariff, continue to receive all or a portion (volume but not geographic portion) of its service (i) on a month-to-month basis or for such other term and rate agreed to by Transporter and Shipper, or (ii) at the applicable Recourse Rate for a term to be specified by Shipper. Shipper may execute any new Service Agreement prior to the termination of the existing long-term Service Agreement. Shipper continuing under either (i) or (ii) retains its right of first refusal on the portion continued, if it is under a Service Agreement with a term of 12 or more consecutive months of service, at the applicable Recourse Rate for that service or is a firm multi-year seasonal Service Agreement at the applicable Recourse Rate for that service. If Shipper does not continue all or a portion (volume but not geographic portion) of its service pursuant to the provisions of (i) or (ii) above, within 20 business days following Transporter's two day notification period as described in Section 4.1(c)(4) above, or such other period as may be mutually agreed to between Transporter and Shipper on a not unduly discriminatory basis, Shipper's right of first refusal will immediately terminate.

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(6) If no acceptable offers satisfying Transporter's stated minimum terms are received, and no new long-term Service Agreement has been reached between Transporter and the Shipper holding the capacity under the expiring Service Agreement, Transporter shall post such capacity for an indefinite period as Generally Available Capacity. Transporter will post minimum price and other terms for such Generally Available Capacity, as described at Section 4.2 below. Transporter may change those minimum price and other terms, or may withdraw the posting of such Generally Available Capacity, at any time prior to receipt of a bid satisfying the posted minimum terms for that capacity, at any time prior to receipt of a bid satisfying the posted minimum terms for that capacity. Any such minimum price or other terms shall be subject to the same limitations applicable to other available capacity, as set forth in this Section 4.

(7) Transporter will accept Recourse Rate bids for posted Generally Available Capacity on a first-come, first served basis. If Transporter receives an acceptable bid for such Generally Available Capacity that meets its stated minimum conditions but is at less than the Recourse Rate, Transporter will post that bid on its EBB for the posting periods set forth in Section 4.2(a) below. Any other competing bidder may obtain the capacity by submitting during the posting period a higher value bid (a bid that exceeds the value of the initial posted bid), as determined in accordance with the bid evaluation criteria set forth in Section 4.2(c) below.

(d) Termination of Other Long-Term Service Agreements. If a long-term Service Agreement is not continued by its own terms or by reason of the Shipper's exercise of its right of first refusal, such long-term Service Agreement shall be subject to pregranted abandonment unless otherwise specified in the Service Agreement and shall terminate as specified therein and Transporter shall have no further obligation to Shipper.

4.2 Auctions of Capacity that Becomes Available. As capacity becomes available on Transporter's system for firm services under the circumstances set forth in Section 4.1 above or otherwise, such capacity shall be made available for bidding provided that it is not previously committed and capacity remains available.

(a) EBB Posting Procedure. Capacity that becomes or will become available will be posted by Transporter on its EBB for at least the following periods:

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(1) five business days for firm capacity that will be available for a term of twelve months or longer;

(2) three business days for firm capacity that will be available for a term of at least five but less than twelve months; and

(3) one hour ending at 9:00 a.m. (C.T.) for firm capacity that will be available for a term of less than five months.

Transporter's posting shall include the following information regarding the available capacity: (i) the daily and other applicable quantity of service available from each receipt point to each delivery point; (ii) the Recourse Rate as set forth in this Tariff; (iii) any applicable restrictions; (iv) whether the capacity is subject to an existing right of first refusal; (v) any minimum price or other terms applicable to the capacity; and (vi) the date when bids are due to Transporter. All posted capacity shall be subject to the 20-year limitation for long term service agreements unless otherwise stated in the posting. The due date set by Transporter for bids shall be in accordance with the posting periods set forth above in this Section 4.2(a).

(b) Bidding Procedure. A potential Shipper may submit multiple bids, each higher than its preceding bid, for all or any portion of the capacity or term of service made available by Transporter. Such bids shall be submitted electronically through Transporter's EBB and shall be displayed by Transporter on the EBB, without revealing the identity of the bidder, during the bidding period. Bidder shall specify the monthly reservation charge (or other firm or demand charge(s), if applicable, herein referred to collectively as Reservation Charge) it is bidding for the service. Bidder also shall provide to Transporter a valid request for service fully complying with Section 3 (Requests for Service) of the General Terms and Conditions. The price bid for the monthly reservation charge shall be expressed per Dth and shall be expressed to the nearest thousandth of one dollar (\$0.000). The bid shall not exceed the then-effective Maximum Base Reservation Charge for the applicable service set forth in this Tariff. In addition to the bid price, Bidder shall pay all applicable commodity charges, demand and commodity surcharges and any other applicable charges,

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as they may be adjusted from time to time by Transporter. Transporter shall have the right to reject any bids that: (i) are for a rate that is less than the minimum rate stated in Transporter's posting of that capacity; (ii) do not satisfy any of the other terms specified in the posting; or (iii) include conditions or provisions that Transporter determines, in its reasonable discretion, to be unacceptable.

(c) Assessing Bids.

(1) Transporter shall assess the bids to assure that capacity is available to serve the precise delivery point(s) requested. If capacity is not available, Transporter shall reject the bids and advise Shipper.

(2) Transporter shall evaluate bids based upon their net Present Value as set forth below, taking into account the price and term offered. Transporter shall use the current Commission-approved interest rate in calculating the net Present Value of bids with the current value of any future service commencement date bids reduced by the time value of the delay in the receipt of the revenue. Capacity shall be awarded, as set forth in paragraph (d) below, based on the acceptable highest value of the bids offered to Transporter calculated in accordance with this Section. Transporter shall publish the winning bids on its EBB.

(d) Awarding Capacity; Pro Rata Awards To Equal Bidders. Consistent with the bid assessment criteria set forth in paragraph (c) immediately above, Transporter shall award capacity: (i) first to an existing capacity holder that exercises a right of first refusal to match the highest value bid; provided that the highest rate that such holder must match is the Recourse Rate; and (ii) then to the bidder submitting the highest value bid or if two or more bidders submit equal acceptable highest value bids then pro rata to all bidders that submitted equivalent highest value bids based upon daily quantities requested.

(e) Binding Nature of Bids. All bids are binding; provided, however, that a bidder may decline to accept a pro rata allocation of capacity resulting in an award of less than the full capacity requested if such Shipper notifies Transporter of that decision through Transporter's EBB within one hour of Transporter's notice to that Shipper of the pro rata allocation. Otherwise, if a successful bidder fails to execute a Service

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6. NOMINATING, SCHEDULING, AND MONITORING

6.1 General.

(a) Except for events solely within Transporter's control, the primary obligation and burden of responsibility to monitor, control, adjust and maintain a concurrent balance between tenders and takes of transportation gas shall rest with Shipper. Transporter neither assumes any responsibility nor any obligation

to monitor or adjust Shipper's tenders or takes by the provisions of this Section.

(b) Unless otherwise stated in this Section 6, all notices or other communications from Shipper to Transporter pursuant to the requirements of this Section shall be submitted electronically through Transporter's EBB. The date and time of all such notices or other communications from Shipper to Transporter

under this Section shall be deemed to be the date and time those notices or communications are received by

Transporter, unless otherwise specified.

(c) Transporter will post to Transporter's EBB a telephone number to be used after normal business hours to assist Shippers having scheduling or confirmation problems.

(d) The sending party shall adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadlines.

6.2 Nominations.

(a) Quantities of gas nominated and capacity awarded will be made effective at the time designated on the nomination provided Shipper adheres to the nomination timeline prescribed in Section 6.2(e)

and receipt and delivery quantities can be confirmed pursuant to Section 6.3(a) of the General Terms and Conditions.

(b) A Shipper seeking to nominate quantities under any applicable Service Agreement shall furnish to Transporter, for each such Service Agreement (i) a Nominated Daily Delivery Quantity to be delivered by

Transporter to or for Shipper at the applicable delivery point(s) on Transporter's pipeline system, and (ii) a

Nominated Daily Receipt Quantity to be tendered to Transporter at each applicable receipt point on Transporter's pipeline system. Retainage shall be included in the Nominated Daily Receipt Quantity, and will

be calculated by using the following formula: $(1 - \text{fuel \%}/100) \times \text{receipt quantity}$ rounded to the nearest Dth =

delivery quantity. Shipper's Nominated Daily Delivery Quantity and Nominated Daily Receipt Quantity collectively are referred to as Shipper's "nominations".

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2nd Sub First Revised Sheet No. 85 2nd Sub First Revised Sheet No. 85 : Effective
Superseding: Substitute Original Sheet No. 85

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(i) Reserved Capacity. Transporter may elect to reserve for future expansion projects any unsubscribed capacity or capacity under expiring or terminating service agreements where such agreements do not have a right of first refusal or shipper does not exercise its right of first refusal ("Available Reservation Capacity"). If Transporter elects to reserve Available Reservation Capacity, it will notify shippers of its intent as part of Transporter's posting of the Available Reservation Capacity under this Section 4.2(i) (Reserved Capacity) of the General Terms and Conditions. Available Reservation Capacity may be reserved for up to one year prior to the Transporter filing for Natural Gas Act Section 7(c) certificate approval for construction of the proposed expansion and thereafter until such expansion is placed into service. Transporter may only reserve Available Reservation Capacity for a future expansion project for which an open season has been held or will be held within one (1) year of the date that Transporter posts such Available Reservation Capacity as being reserved. Any Available Reservation Capacity reserved under this Section 4.2(i) shall be made available for transportation service pursuant to Transporter's General Terms and Conditions on a limited-term basis up to the in-service date of the expansion project(s). Transporter reserves the right to limit any extension rights provided in the service agreements and pursuant to Section 4.1 of the General Terms and Conditions governing rights of first refusal commensurate with the proposed in-service date of the expansion project.

Prior to reserving Available Reservation Capacity for future expansion projects, Transporter shall first make such capacity generally available to any Shipper or potential Shipper by posting such Available Reservation Capacity for bidding through an open season for a time period of at least five (5) business days. This Available Reservation Capacity open season posting shall contain the posting information required by General Terms and Conditions Section 4.2(a)(i) - (vi) and shall conform to the bidding and capacity award procedures of General Terms and Conditions Sections 4.2(b) - (g). When the Available Reservation Capacity open season is held prior to the expansion project open season, Transporter shall have the right to state in the Available Reservation Capacity open season posting minimum terms and conditions for bids that would be acceptable for consideration that are the same as the minimum terms and conditions anticipated for the future expansion project open season. In the event that the subsequent expansion project open season imposes minimum terms and conditions that are

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materially different from the terms and conditions imposed in the previous Available Reservation Capacity open season, Transporter shall hold another open season for the Available Reservation Capacity that uses the same minimum terms and conditions as were imposed for the expansion project open season. If the expansion project open season is held prior to or during the Available Reservation Capacity open season, Transporter shall use the same minimum terms and conditions as used for the expansion project open season.

Available Reservation Capacity may only be reserved in the 12-month period prior to the filing of the certificate application. Any Available Reservation Capacity reserved pursuant to this Section 4.2(i) for an expansion project that does not go forward because Transporter does not file any required application with the Commission within one year from such reservation date, or because Transporter ultimately does not receive authorization, shall be posted as generally available within 30 days of the date the capacity becomes available subject to then existing commitments for the capacity.

Transporter postings for reserved Available Reservation Capacity shall include the following information: (a) a description of the expansion project for which the capacity will be reserved; (b) the total quantity of capacity to be reserved; (c) the location of the proposed reserved capacity on the pipeline system; (d) whether, and if so, when Transporter anticipates that an open season for the capacity will be held or it will otherwise be posted for bids under the expansion; (e) the projected in-service date of the expansion projects; and (f) on a rolling basis, how much of the reserved capacity has been sold on a limited-term basis. Transporter shall make reasonable efforts to update the reservation posting to reflect material changes in the expansion project up to the in-service date of the expansion project. The reservation posting shall also include a non-binding solicitation (or reverse open-season) for turnback capacity from Transporter's existing shippers to serve the expansion project, provided that Transporter shall post the non-binding solicitation for turnback capacity no later than 90 days after the close of the expansion project open season.

(j) Future Sale of Capacity Procedures.

(i) Transporter may conduct an open season to sell the following types of capacity with a service commencement date that begins immediately or at anytime in the future: (1) any unsubscribed capacity; (2) any capacity under expiring or terminating service agreements where such agreements do not have a right of first refusal or shipper does not exercise its right of first refusal; or (3) any capacity that becomes available due to modification, construction, or acquisition of facilities under the Commission's blanket certificate regulations (collectively "Available Sale Capacity").

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(ii) If Transporter conducts an open season, it will post notice of availability of the "Available Sale Capacity" on its EBB for at least five (5) Business Days to afford all potential shippers an opportunity to acquire the capacity. Any potential shippers wishing to acquire the "Available Sale Capacity" may participate in the open season and may request an immediate or any future service commencement date. Transporter will award the "Available Sale Capacity" on a net present value basis consistent with Section 4.2(c) (2) of these General Terms and Conditions.

(iii) If Transporter sells "Available Sale Capacity" pursuant to this subsection (j) with a future service commencement date, the capacity that has been sold will be made available to other shippers on an interim basis up to the commencement date of the prospective firm transportation service agreement. The provisions of General Terms and Conditions Section 4.2(a) - (h) will apply to the sale of capacity on an interim basis. Where the requested service commencement date extends more than one year into the future and the interim capacity would otherwise be eligible for the right of first refusal provided in the service agreements and/or pursuant to General Terms and Conditions Section 4.1 governing rights of first refusal, Transporter will limit the right of first refusal rights associated with that interim capacity commensurate with the future service commencement date. If right of first refusal rights are limited, the transportation service agreement will note the limitation.

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(h) Shipper may submit intraday nominations according to the deadlines noted in Section 6.2(e). For services that provide for intraday nominations and scheduling, there is no limitation as to the number of

intraday nominations which Shipper may submit at any one standard nomination cycle or in total across all standard nomination cycles. Such intraday nominations may be used to request increases or decreases in total

flow, changes to receipt points, changes to delivery points, or to nominate new supply or market. All intraday nominations shall be based on a daily quantity. Intraday nominations shall include an effective date

and time. The interconnected parties shall agree on the hourly flow of the intraday nomination, if not otherwise addressed in Transporter's contract or tariff. During any Gas Day of interruption pursuant to Section 16 (Interruptions of Service), a Shipper may not make intraday changes to receive or take gas if such

change would cause interruption of a Shipper using that receipt or delivery point as a firm secondary point

during that Gas Day. Shipper may make any such intraday changes only if the following requirements and conditions are satisfied:

(1) actual flows consistent with the requested nominations are confirmed at receipt and delivery points;

(2) Shipper's tenders or takes (i) during any 8-hour period may not exceed 33 percent of Shipper's Transportation Demand, unless Transporter and Shipper have otherwise agreed to a specific maximum hourly flow rate, and (ii) during any 24-hour period do not exceed Shipper's Transportation Demand, provided that all deliveries do not exceed the applicable maximum hourly limitations specified in Section 9 (Operating Conditions) of the General Terms and Conditions;

(3) Shipper's revised nominations during a Day under no circumstances fall below the Elapsed-prorated-scheduled quantity up to the effective time of the revised nominations; and

(4) Nominations received after the nomination deadline shall be scheduled after nominations received before the nomination deadline.

All nomination procedures that apply to regular nominations (excluding timelines) including quick response, confirming with upstream and downstream parties and scheduling, also apply to intra-day nominations.

(i) Shippers shall cause, by whatever means necessary, the interconnecting operator of each point of receipt and each point of delivery designated in any nomination or change in nomination submitted by Shipper to confirm all such nominations or changes in nominations in accordance with the timelines specified

in Section 6.3 and also to comply with GISB standard confirmation data sets.

(j) Transporter shall electronically on its EBB make available to Shipper on a daily basis Shipper's imbalance status or information from which Shipper can determine its imbalance status. Such daily

electronic updates by Transporter shall be based upon the data available to Transporter at that time.

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6.3 Confirmation and Scheduling by Transporter.

(a) No gas shall flow under any nomination until Transporter has confirmed the nomination, awarded capacity, and scheduled the applicable quantities. If Shipper's gas is not confirmed on the same day in which capacity is nominated, the nomination of that Shipper shall be void and the capacity shall be offered to the next eligible shipper.

(b) Transporter shall initiate confirmation (Request for Confirmation) with the Confirming Party or respond to request for confirmation (Confirmation Response) from the Confirming Party. Transporter shall complete confirmations by the following deadlines:

(1) The Timely Nomination Cycle: Confirmation shall be completed by 3:30 p.m. (C.T.) the day before the start of the Gas Day.

(2) The Evening Nomination Cycle: Confirmation shall be completed by 9:00 p.m. (C.T.) the day before the start of the Gas Day.

(3) The Intraday 1 Nomination Cycle: Confirmation shall be completed by 1:00 p.m. (C.T.) on the Gas Day.

(4) The Intraday 2 Nomination Cycle: Confirmation shall be completed by 8:00 p.m. (C.T.) on the Gas Day.

(c) Transporter shall provide to Shippers and Point Operators their scheduled quantities by the following timelines and provisions:

(1) The Timely Nomination Cycle: Scheduled Quantities shall be provided by 4:30 p.m. (C.T.) the day before the start of the Gas Day.

(2) The Evening Nomination Cycle: Scheduled Quantities shall be provided by 10:00 p.m. (C.T.) the day before the start of the Gas Day.

(3) The Intraday 1 Nomination Cycle: Scheduled Quantities shall be provided by 2:00 p.m. (C.T.) on the Gas Day.

(4) The Intraday 2 Nomination Cycle: Scheduled Quantities shall be provided by 9:00 p.m. (C.T.) on the Gas Day.

(5) At the end of each gas day, Transporter should provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Transporter should send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document. Transporter may, at its discretion and in a non-discriminatory fashion, waive these deadlines.

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(d) Where discrepancies in quantities exist between confirming parties, the confirmed quantity shall be determined as follows:

(1) With respect to the Timely Nomination Cycle, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.

(2) With respect to increases during the Evening Nomination Cycle, Intraday 1 Nomination Cycle and Intraday 2 Nomination Cycle, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.

(3) With respect to decreases during the Evening Nomination Cycle, Intraday 1 Nomination Cycle and Intraday 2 Nomination Cycle, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.

(4) If there is no response to a request for confirmation or an unsolicited confirmation response, Transporter shall provide Shipper with the Scheduled Quantities the following information to explain why the nomination failed, as applicable:

- (i) Transporter did not conduct the confirmation;
- (ii) Upstream Confirming Party did not conduct the confirmation;
- (iii) Upstream Service Requester did not have the gas or submit the nomination;
- (iv) Downstream Confirming Party did not conduct the confirmation;
- (v) Downstream Service Requester did not have the market or submit the nomination.

(e) When a Shipper has more than one receipt point or more than one delivery point, such Shipper shall specify in its nomination the supply reduction priorities and delivery reduction priorities (Priority Reduction List) to be utilized at the receipt points or delivery points in the event of a loss of volume at the receipt points or delivery points. If Shipper fails to provide a Priority Reduction List, Transporter may deem the Shipper's nomination to be zero (0).

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(f) If only partial confirmations are received by Transporter from the upstream and downstream entities delivering or receiving gas on behalf of Shipper, Shipper's nominations shall be reduced in accordance with the priorities set forth on the priority reduction list furnished by Shipper with the nomination. If Shipper fails to provide a priority reduction list, Transporter may deem the Shipper's nomination to be zero(0).

(g) If after Shipper's gas is confirmed, Transporter is notified that Shipper's gas is not available, then Transporter may cease deliveries.

(h) The Explicit Confirmation process requires that the Confirming Party and Transporter respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default methodology.

(i) When a previously confirmed and scheduled quantity is altered, notification of such alteration should be provided to all of the parties that are affected. Applicable notification(s) of such alterations should be provided to the affected parties reasonably proximate in time to the time during which the event causing the alteration was acted upon by Transporter. With respect to the implementation of this

process via the 1.4.X GISB standards, Transporter and the Confirming Party should send the applicable document(s) to the applicable party(ies) no later than the next time they are slated to communicate confirmations or scheduled quantities. The Confirming Party has an obligation to notify Transporter within

the established GISB deadlines when a previously confirmed and scheduled quantity is altered. Affected parties to be notified by Transporter are:

(1) Confirming Party in a Confirmation Response (or unsolicited Confirmation Response as applicable) document by Transporter;

(2) Confirming Party in a Request for Confirmation document by Transporter;

(3) Shipper in a Scheduled Quantity document by Transporter.

6.4 Shipper's Notice of Changes. Except for reasons of force majeure, as described at Section 15 (Force

Majeure) of the General Terms and Conditions, Shipper shall notify Transporter or cause Transporter to be notified (via posting on Transporter's EBB) at least 24 hours in advance of any anticipated material change in

the daily quantity of gas Shipper desires to deliver or to cause to be delivered to Transporter for transportation under Transporter's Rate Schedules. If an unanticipated or a force majeure event causes a material change in the quantity of gas Shipper will deliver or cause to be delivered to Transporter for transportation, Shipper shall notify or cause Transporter to be notified as soon as possible after occurrence

of that event. In the event of such material changes, Shipper shall tender or cause to be tendered to Transporter such estimated daily quantities at flow rates as close as possible to uniform hourly rates. Departures by Shipper from the daily quantities that it has notified Transporter it intends to tender to Transporter under a Rate Schedule shall be kept to a minimum and in no event shall exceed the amount permitted

by operating conditions.

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6.5 Scheduling Under Individual Rate Schedules. To the extent that individual Rate Schedules set forth nomination scheduling requirements inconsistent with the requirements set forth in this Section, the applicable Rate Schedules are controlling and Shipper shall satisfy the requirements set forth in those Rate

Schedules. To the extent that applicable Rate Schedules set forth scheduling requirements in addition to, but

not inconsistent with, the provisions of this Section, Shipper shall satisfy the requirements of both the individual Rate Schedules and this Section.

6.6 Monitoring.

(a) Transporter may monitor: (i) the daily production by or on behalf of any Shipper; (ii) the daily tenders of gas by or on behalf of any Shipper; (iii) the quantities delivered by an Intermediate Transporter (such as a local distribution company or other entity that receives Shipper's gas from Transporter) to Shipper or Shipper's end-user(s); and (iv) the daily usage of gas by Shipper or Shipper's end-

user(s). Transporter may do so for the purpose of monitoring on an hourly, daily, weekly, or monthly basis

the quantities being tendered to and delivered by Transporter and thereby to maintain, as nearly as possible,

a concurrent balance between receipts and deliveries of gas. Transporter shall be entitled to impose flow

control in accordance with Section 9.3 of the General Terms and Conditions if necessary to ensure a concurrent

balance between receipts and deliveries of gas or otherwise to ensure compliance with the terms of Transporter's FERC Gas Tariff. The approximate quantities determined by Transporter in that monitoring process

shall be referred to herein as Monitored Quantities.

(b) Monitoring may be performed by Transporter using either the estimates or actual data received by Transporter pursuant to this Section or actual meter readings by Transporter. Transporter may make reasonable prospective adjustments to Shipper's Scheduled Daily Delivery Quantity and Scheduled Daily Receipt

Quantity based upon either the Monitored Quantities or the actual data received by Transporter pursuant to the provisions of this Section. Any such adjustments by Transporter shall not result in Shipper's incurrence of

any penalty if Transporter, in making such adjustment, relied upon inaccurate estimates, inaccurate meter readings, or inaccurate data received by Transporter pursuant to this Section. Transporter may make such adjustments upon Electronic Notice Delivery or telephonic notice to Shipper 24 hours in advance of the effective time of the adjustment (or, in the case of intra-day changes in nominations, upon reasonable notice

to the Shipper being bumped); provided, however, that Transporter need not provide any advance notice in the

event of adjustments resulting from: (i) interruptions of Shipper's service pursuant to Section 16 (Interruptions of Service) of the General Terms and Conditions; (ii) operational flow orders issued by Transporter pursuant to Section 17 (Operational Flow Orders) of the General Terms and Conditions; or (iii) the

cessation of deliveries pursuant to Section 6.3(e). Transporter need not provide any advance notice of interruptions or OFOs except as provided for in Sections 16 (Interruptions of Service) or 17 (Operational Flow

Orders) of the General Terms and Conditions. Transporter also shall have the right to notify any entity described at paragraphs (c) and (d) of this Section of the revised Scheduled Daily Receipt Quantities it will

accept on behalf of Shipper.

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(c) Transporter shall have the right to contact and obtain actual or estimated data regarding production or tenders to Transporter on behalf of Shipper from any entity (i) from whom Shipper is purchasing gas for tender to Transporter, or any other brokers or resellers of such gas; (ii) that is delivering or causing the tender of gas to Transporter for Shipper's account; or (iii) that is producing gas ultimately purchased by Shipper for tendering to Transporter. Shipper shall cause each such entity to provide such actual or estimated data to Transporter upon request in the normal course of business as soon as such data is available.

(d) Shipper shall furnish to Transporter with its nominations a list, by receipt points, showing the names and addresses of each entity identified in paragraph (c) above and the name and telephone number of the contact person who will provide the data required to be furnished pursuant to paragraph (c) above. Shipper's nominations shall also include (i) the identity of the shipper on any upstream or downstream pipeline that will be tendering the gas directly to Transporter or taking gas from Transporter and the shipper's contract number on such upstream pipeline or downstream pipeline, and (ii) the identity and gas sales contract number of any producer that will be tendering the gas directly to Transporter. Such data shall be furnished regardless of the entity from whom Shipper is purchasing the gas. A marketer, broker or other similar entity selling gas or arranging the sale of gas to more than one Shipper may furnish such data to Transporter on behalf of all such Shippers, segregated to each Shipper. Transporter reserves the right, in appropriate circumstances on a non-discriminatory basis, to waive the information requirements set forth in this paragraph.

(e) At times established by Transporter, each Shipper and Intermediate Transporter shall provide to Transporter any data requested by Transporter concerning gas used by Shipper or delivered to or for Shipper or Shipper's end-user(s). The Intermediate Transporter shall furnish such data either on an actual basis or on an estimated basis sufficient to allow Transporter accurately to monitor tenders and deliveries and adjust Shipper's Scheduled Daily Delivery Quantity or Scheduled Daily Receipt Quantity. Intermediate Transporters shall only be required to furnish such data on an aggregate basis for end-users on their system for whom transportation gas is delivered by Transporter.

6.7 Additional Information: Shipper will comply with reasonable requests by Transporter for additional information which Transporter believes is necessary to perform service hereunder or to comply with the valid reporting requirements of the Commission or other regulatory agencies having jurisdiction.

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SHEET NOS. 92 THROUGH 96
ARE BEING
RESERVED FOR FUTURE USE.

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(e) Signatures. Transporter shall adopt as its signature an electronic identification, and Transporter shall furnish to Subscriber one or more unique electronic identifications (User Identification and Password), consisting of symbol(s) or code(s), which are to be electronically affixed to or placed in each Document transmitted by such party ("Signatures"). The employee(s) or officer(s) designated by Subscriber in Appendix A of the Electronic Contracting Agreement shall perform the contracting function for Subscriber and thereby legally bind Subscriber to any Contract with Transporter by use of that person's assigned User Identification and Password. By entering into the Electronic Contracting Agreement, Subscriber represents and warrants that (i) the employee(s) or officer(s) identified in Appendix A thereof have been duly and legally authorized to enter into and execute Contracts electronically on behalf of Subscriber, and (ii) all other persons designated by Subscriber to receive a User Identification and Password have been duly authorized to send and receive Documents other than Contracts. The Signature of a party affixed to or contained in any transmitted Document shall be irrebuttable proof that such party originated such Document. Neither party shall disclose to any unauthorized person the Signatures of the other party.

(f) Security Procedures. Each party shall be responsible for ensuring that all electronic executions with Signatures and all transmissions of Documents are authorized, and for protecting its business records and data from improper access. Parties shall be responsible for securing physical access to each of its computers utilizing Columbia Navigator™ and for keeping confidential its User Identification(s) and Password(s). Transporter reserves the right to invalidate any User Identification or Password if it suspects a security breach.

(g) Transmissions.

(1) Proper Receipt. Documents shall not be deemed to have been properly received, and no Document shall give rise to any obligation, until it has been received as determined in accordance with Section 2.10 of the General Terms and Conditions.

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(2) Acknowledgment. Upon proper receipt of any Document, the receiving party shall promptly and properly transmit electronically a functional acknowledgement of receipt, unless otherwise specified in the Transaction List. A functional acknowledgement shall constitute conclusive evidence a Document has been properly received.

(3) Acceptance. If acceptance of a Document is required by the Transaction List, the proper receipt of any such Document shall not give rise to any obligation unless and until the party initially transmitting such Document has properly received in return an Acceptance Document (as specified in the Transaction List).

(h) Pro Forma Service Agreement. When a party affixes its Signature to a Contract and transmits the Contract to Transporter in accordance with Section 5.7(g) above, it shall be bound, as applicable, by (i) the terms and conditions of the applicable pro forma Service Agreement or Assignment Agreement contained in this Tariff corresponding to the Rate Schedule under which that party is seeking service, or (ii) the terms and conditions of any generally available, nonjurisdictional agreement or contract that is a Document. The date of Transporter's acceptance of an executed and properly transmitted Contract under Section 5.7(g) shall be deemed to be the date of execution for purposes of the Contract and that execution date shall apply to any subsequently issued paper copy of the Contract that Transporter tenders to Shipper. The effective date and term of the Contract shall be determined in accordance with the provisions of this Section 5.7(h) and Section 5.2 of the General Terms and Conditions, but Transporter shall not be obligated to provide service to Subscriber prior to the date of acceptance.

(i) Replacement With Paper Copies of Service Agreements. (1) Transporter may terminate a Contract entered into electronically, and providing for firm service with a term of one year or more, 30 days after the date of execution, as determined in accordance with Section 5.7(h), unless Shipper executes in original handwriting a paper copy of that Service Agreement and returns it to Transporter prior to the expiration of such 30-day period. Transporter shall send the Service Agreement to Shipper through the EBB in sufficient time to enable Shipper to print, execute, and return a paper copy of that Service Agreement prior to the 30-day termination date.

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(j) Termination. Except as stated in Section 5.7(f), the Electronic Contracting Agreement shall remain in effect until terminated by either party with at least 30 days prior written notice, which notice shall specify the effective date of termination; provided that: (i) the effective date of termination shall not precede the termination of any electronic Service Agreement or Transaction; (ii) any termination shall not affect the respective obligations or rights of the parties arising under any electronic Service Agreement or Documents, or otherwise arising under this Section prior to the effective date of termination; and (iii) any such termination by Transporter shall be only for due cause or upon the request of Shipper.

(k) Garbled Transmissions. If any transmitted Document is received in an unintelligible or garbled form, the receiving party shall promptly notify the originating party (if identifiable from the received Document) in a reasonable manner. In the absence of such a notice (where the originating party can be identified), the originating party's record of the contents of such Document shall control.

(l) Terms and Conditions of Electronic Contracting Agreement. The terms and conditions set forth in this Section 5.7(l) shall apply to the Electronic Contracting Agreements entered into by Transporter and Shippers.

(1) The Electronic Contracting Agreement shall be considered to be an integral part of any Contract heretofore or hereafter entered into between Transporter and Shipper.

(2) Execution of the Electronic Contracting Agreement shall evidence the parties' mutual intent to create binding contractual obligations by means of the electronic transmission and receipt of Documents.

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(3) Any Document properly transmitted shall be deemed (in connection with any Transaction, Contract, or Electronic Contracting Agreement) to be a "writing" or "in writing"; and any such Document that includes a Signature ("Signed Documents") shall be deemed for all purposes (i) to have been "signed" and (ii) to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business.

(4) The conduct of the parties under an Electronic Contracting Agreement, including the use of properly transmitted Signed Documents, shall, for all legal purposes, evidence a course of dealing and a course of performance accepted by the parties in furtherance of any Transaction, Contract, or Electronic Contracting Agreement.

(5) By executing the Electronic Contracting Agreement, the parties agree not to contest or assert as a defense the validity or enforceability of Signed Documents under the provisions of any law, including the Statute of Frauds, relating to whether certain agreements are to be in writing or signed by the party to be bound thereby. Signed Documents, if introduced as evidence on paper in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither party shall contest the admissibility of copies of Signed Documents under the business records exception to the hearsay rule, the best evidence rule, or any other statute or rule of like kind or character on the basis that the Signed Documents were not originated or maintained in documentary form or a form not contemplated in the Electronic Contracting Agreement.

(6) Severability. Any provision of the Electronic Contracting Agreement that is determined to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of the Electronic Contracting Agreement or affecting the validity or enforceability of such remaining provisions.

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7. CAPACITY ALLOCATION

This Section sets forth the manner in which Transporter shall allocate capacity among its Rate Schedules when it has received nominations from Shippers that exceed available capacity.

7.1 General Priority. Transporter shall allocate capacity on its system in the following order commencing with the highest priority:

(a) capacity at delivery points;

(b) capacity at any point between the receipt points and delivery points that is restricted ("internal constraint point"), beginning with the internal constraint point closest to the delivery point if capacity at more than one internal point is restricted; and

(c) capacity at receipt points.

7.2 Transportation Delivery Points. For transportation capacity at delivery points under Rate Schedules FT-1, IT-1 and PALS of this Tariff, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings and within those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedule FT-1. For deliveries to primary delivery points under the FT-1 Rate Schedule, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, Transporter shall allocate capacity among those Shippers on a pro rata basis, based upon those Shippers' respective levels of Transportation Demand.

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(b) Secondary Delivery Points Under Rate Schedule FT-1. For deliveries to secondary delivery points under the FT-1 Rate Schedule, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

(c) Rate Schedule IT-1 and Overrun Quantities Under Rate Schedules FT-1.

(1) Where requested deliveries at the same highest rate exceed available capacity, Transporter shall allocate capacity first to those Shippers flowing gas on a pro rata basis, based upon respective confirmed nominations; and second to all remaining Shippers based upon the order in which Transporter received nominations from those Shippers (equally to any Shippers submitting nominations on the same day).

(2) If intraday nominations require an allocation of the pipeline system, the following will describe the circumstances that allow a higher priority service to bump a lower priority service.

(a) Evening Nomination Cycle: For nominations received by 6:00 p.m. CT and to be effective at the start of the upcoming gas day, nomination increases at a primary point under Rate Schedule FT-1 will not bump nominations at a secondary point under this same rate schedule that are submitted and scheduled within the Timely Nomination Cycle. Nomination increases submitted under Rate Schedule FT-1 whether at primary or secondary points will have priority over nominated and scheduled quantities under Rate Schedule IT-1 and overruns under the firm rate schedule and may bump such quantities effective at 9:00 a.m. CT the next day. Nomination increases submitted under Rate Schedule IT-1 and overruns under the firm rate schedules shall be subject to available unscheduled capacity and will not bump scheduled quantities. Transporter shall notify Shippers being bumped as a result of intraday nominations by 10:00 p.m. C.T.

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(b) Intraday 1 Nomination Cycle: For nominations received by 10:00 a.m. CT and to be effective at 5:00 p.m. on the current gas day, nomination increases at a primary point under Rate Schedule FT-1 will not bump nominations at a secondary point under this same rate schedule that are submitted and scheduled within the Timely Nomination Cycle or Evening Nomination Cycle. Nomination increases submitted under Rate Schedule FT-1 whether at primary or secondary points will have priority over nominated and scheduled quantities under Rate Schedule IT-1 and overruns under the firm rate schedule and may bump such quantities effective at 5:00 p.m. CT on the current gas day. Nomination increases submitted under Rate Schedule IT-1 and overruns under the firm rate schedule shall be subject to available unscheduled capacity and will not bump scheduled quantities. Transporter shall notify Shippers being bumped as a result of intraday nominations by 2:00 p.m. CT.

(c) Intraday 2 Nomination Cycle: For nominations received by 5:00 p.m. CT and to be effective at 9:00 p.m. CT on the current gas day, nomination increases regardless of Rate Schedule shall be subject to available unscheduled capacity and shall not bump scheduled quantities under any Rate Schedule.

(3) Transporter shall notify parties that are bumped during the Evening and Intraday 1 Nomination Cycles by providing the scheduled quantities information and notification to Shipper's representative through Shipper's choice of Electronic Notice Delivery mechanism(s). Unless Shipper and Transporter have agreed to exclusive notification via EDI/EDM, Shipper should provide Transporter with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bump, operational flow orders and other critical notices. The obligation of Transporter to provide notification is waived until the above requirement has been met. Transporter should support the concurrent sending of electronic notification of intraday bump, operational flow orders or other critical notices to two Internet E-mail addresses for each Shipper. Intraday bump notices should indicate whether daily penalties will apply for the gas day for which quantities are reduced.

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Original Sheet No. 100 Original Sheet No. 100 : Superseded

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(d) Rate Schedule PALS. For parking or lending at delivery points under Rate Schedule PALS, Transporter shall allocate capacity among those Shippers, on a pro rata basis, based upon those Shipper's respective nominated quantities.

7.3 Internal Constraint Point(s). For capacity at internal constraint point(s) under Rate Schedules FT-1 and IT-1, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings, and within each of those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedules FT-1. For capacity at internal constraint point(s) when using primary firm rights under the FT-1 Rate Schedule, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, Transporter shall allocate capacity among those Shippers on a pro rata basis, based upon those Shippers' respective levels of Transportation Demand.

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(b) Secondary Capacity at Internal Constraint Points Under Rate Schedule FT-1. For deliveries to secondary delivery points under the FT-1 Rate Schedule, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. This priority shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

(c) Rate Schedule IT-1 And Overrun Quantities Under Rate Schedule FT-1. Transporter shall allocate capacity in the manner set forth in Section 7.2(c) above.

7.4 Transportation Receipt Points. For transportation capacity at receipt points under Rate Schedules FT-1, IT-1, and PALS of this Tariff, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings set forth below and within those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedule FT-1. For capacity at primary receipt points under the FT-1 Rate Schedule of this Tariff, Transporter, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, shall allocate such capacity to Shippers under the FT-1 Rate Schedule on a pro rata basis, based upon each such Shipper's respective Transportation Demand.

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Original Sheet No. 102 Original Sheet No. 102 : Superseded

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(b) Secondary Receipt Points Under Rate Schedule FT-1. Transporter shall allocate capacity among Shippers requesting capacity at secondary receipt points under the FT-1 Rate Schedule on a pro rata basis, based on each such Shipper's respective nominated quantities. This priority shall apply where Shipper's aggregate receipts at primary and secondary receipt points do not exceed Shipper's Transportation Demand.

(c) Rate Schedule IT-1 And Overrun Quantities Under Rate Schedule FT-1. Transporter shall allocate capacity in the manner set forth at Section 7.2(c) above.

(d) Receipt Points Under the PALS Rate Schedule. For parking and lending at receipt points under Rate Schedule PALS, Transporter shall allocate capacity among those Shippers, on a pro rata basis, based upon those Shipper's respective nominated quantities.

7.5 Allocations Based on Value. For purposes of allocating capacity pursuant to Sections 7.2, 7.3 and 7.4, Shippers paying more than the Recourse Rate will be considered to be paying the Recourse Rate.

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SHEET NOS. 103 THROUGH 107
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(b) A Shipper seeking to nominate quantities under any applicable Service Agreement shall furnish to Transporter, for each such Service Agreement (i) a Nominated Daily Delivery Quantity to be delivered by Transporter to or for Shipper at the applicable delivery point(s) on Transporter's pipeline system, and (ii) a Nominated Daily Receipt Quantity to be tendered to Transporter at each applicable receipt point on Transporter's pipeline system. Retainage shall be included in the Nominated Daily Receipt Quantity, and will be calculated by using the following formula: $(1 - \text{fuel \%}/100) \times \text{receipt quantity}$ rounded to the nearest Dth = delivery quantity. Shipper's Nominated Daily Delivery Quantity and Nominated Daily Receipt Quantity collectively are referred to as Shipper's "nominations".

(c) Quantities shall be nominated in dekatherm units and represent the total requested quantity for the Gas Day.

(d) Each nomination shall be considered an original nomination and shall be replaced to be changed. When a nomination includes a date range, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range are unaffected. Nominations have a prospective effect only. Subsequent nominated quantities shall represent replacement daily quantities.

(e) Transporter will support the following nomination cycles:

(1) "Timely Nomination Cycle" is 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by the Transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and Interconnecting Operator (central clock time on the day prior to flow).

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(2) "Evening Nomination Cycle" is 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by the Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow). Scheduled quantities resulting from an Evening Nomination that does not cause another Shipper on the subject Transporter to receive notice that it is being bumped should be effective at 9:00 a.m. on next Gas Day; and when an Evening Nomination causes another Shipper on the subject Transporter to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on next Gas Day.

(3) "Intraday 1 Nomination Cycle" is 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by the Transporter (including from TTTSPs); 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the Gas Day). Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 p.m. on Gas Day.

(4) "Intraday 2 Nomination Cycle" is 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by the Transporter (including from TTTSPs); 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and Interconnecting Operators, (central clock time on the Gas Day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. on Gas Day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

For purposes of (2), (3) and (4) above, "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at Shipper's or Interconnecting Operator's designated site, and for purposes of other forms of transmittal, it shall mean send or post.

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(f) Authorized overrun service must be nominated separately under Rate Schedule FT-1.

(g) Except for intra-day nominations, Shipper may nominate for several days, months or years in one day increments provided such nomination is within the begin and end dates of Shipper's Service Agreement.

(h) Shipper may submit intraday nominations according to the deadlines noted in Section 6.2(e). For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations which Shipper may submit at any one standard nomination cycle or in total across all standard nomination cycles. Such intraday nominations may be used to request increases or decreases in total flow, changes to receipt points, changes to delivery points, or to nominate new supply or market. All intraday nominations shall be based on a daily quantity. Intraday nominations shall include an effective date and time. The interconnected parties shall agree on the hourly flow of the intraday nomination, if not otherwise addressed in Transporter's contract or tariff. During any Gas Day of interruption pursuant to Section 16 (Interruptions of Service), a Shipper may not make intraday changes to receive or take gas if such change would cause interruption of a Shipper using that receipt or delivery point as a firm secondary point during that Gas Day. Shipper may make any such intraday changes only if the following requirements and conditions are satisfied:

(1) actual flows consistent with the requested nominations are confirmed at receipt and delivery points;

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(2) Shipper's tenders or takes (i) during any 8-hour period may not exceed 33 percent of Shipper's Transportation Demand, unless Transporter and Shipper have otherwise agreed to a specific maximum hourly flow rate, and (ii) during any 24-hour period do not exceed Shipper's Transportation Demand, provided that all deliveries do not exceed the applicable maximum hourly limitations specified in Section 9 (Operating Conditions) of the General Terms and Conditions;

(3) Shipper's revised nominations during a Day under no circumstances fall below the Elapsed-prorated-scheduled quantity up to the effective time of the revised nominations; and

(4) Nominations received after the nomination deadline shall be scheduled after nominations received before the nomination deadline. All nomination procedures that apply to regular nominations (excluding timelines) including quick response, confirming with upstream and downstream parties and scheduling, also apply to intra-day nominations.

(i) Shippers shall cause, by whatever means necessary, the interconnecting operator of each point of receipt and each point of delivery designated in any nomination or change in nomination submitted by Shipper to confirm all such nominations or changes in nominations in accordance with the timelines specified in Section 6.3 and also to comply with GISB standard confirmation data sets.

(j) Transporter shall electronically on its EBB make available to Shipper on a daily basis Shipper's imbalance status or information from which Shipper can determine its imbalance status. Such daily electronic updates by Transporter shall be based upon the data available to Transporter at that time. Shipper may avoid the imbalance penalties provided for in Transporter's Tariff by eliminating imbalances in its account as soon as possible but in no event later than the last day of the month in which Shipper is notified of its imbalance status for the immediately preceding month.

(k) Transporter shall electronically on its EBB make available to all Shippers on a daily basis Transporter's pipeline system imbalance status. Such daily electronic updates by Transporter shall be based upon the data available to Transporter at that time.

6.3 Confirmation and Scheduling by Transporter.

(a) No gas shall flow under any nomination until Transporter has confirmed the nomination, awarded capacity, and scheduled the applicable quantities. If Shipper's gas is not confirmed on the same day in which capacity is nominated, the nomination of that Shipper shall be void and the capacity shall be offered to the next eligible shipper.

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(b) Transporter shall initiate confirmation (Request for Confirmation) with the Confirming Party or respond to request for confirmation (Confirmation Response) from the Confirming Party. Transporter shall complete confirmations by the following deadlines:

(1) The Timely Nomination Cycle: Confirmation shall be completed by 3:30 p.m. (C.T.) the day before the start of the Gas Day.

(2) The Evening Nomination Cycle: Confirmation shall be completed by 9:00 p.m. (C.T.) the day before the start of the Gas Day.

(3) The Intraday 1 Nomination Cycle: Confirmation shall be completed by 1:00 p.m. (C.T.) on the Gas Day.

(4) The Intraday 2 Nomination Cycle: Confirmation shall be completed by 8:00 p.m. (C.T.) on the Gas Day.

(c) Transporter shall provide to Shippers and Point Operators their scheduled quantities by the following timelines and provisions:

(1) The Timely Nomination Cycle: Scheduled Quantities shall be provided by 4:30 p.m. (C.T.) the day before the start of the Gas Day.

(2) The Evening Nomination Cycle: Scheduled Quantities shall be provided by 10:00 p.m. (C.T.) the day before the start of the Gas Day.

(3) The Intraday 1 Nomination Cycle: Scheduled Quantities shall be provided by 2:00 p.m. (C.T.) on the Gas Day.

(4) The Intraday 2 Nomination Cycle: Scheduled Quantities shall be provided by 9:00 p.m. (C.T.) on the Gas Day.

(5) At the end of each gas day, Transporter should provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Transporter should send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document. Transporter may, at its discretion and in a non-discriminatory fashion, waive these deadlines.

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8. METER ALLOCATIONS

This Section specifies the procedures for allocating any differences between (i) the aggregate of all Shippers' Scheduled Daily Delivery Quantities and actual deliveries, and (ii) the aggregate of all Shippers' Scheduled Daily Receipt Quantities and actual receipts (Difference(s)) at delivery points at which gas is being delivered to or for the account of multiple Shippers or at receipt points from which gas is being received by Transporter for the account of multiple Shippers. Unless otherwise agreed to between Transporter and Confirming Party, physically measured quantities shall be allocated on scheduled daily quantities and shall be made using dekatherm units.

8.1 Delivery Point Allocation.

(a) If deliveries are made at a point of delivery at which an OBA exists, Differences shall be addressed as provided for in the OBA.

(b) If deliveries are made at a point of delivery where an OBA does not exist and the meter operator is not a Shipper, the Difference(s) shall be allocated pro rata amongst all Shippers at that delivery point on the basis of those Shippers' Scheduled Daily Delivery Quantities, unless the meter operator at that delivery point and Transporter have agreed to a Predetermined Allocation Method (PDA) specifying a different allocation methodology and such agreement is posted by Transporter on Transporter's EBB.

(c) If deliveries are made at a point of delivery where an OBA does not exist and the meter operator is a Shipper, Difference(s) will be allocated to the meter operator unless the meter operator at that delivery point and Transporter have agreed to a Predetermined Allocation Method (PDA) specifying a different allocation methodology and such agreement is posted by Transporter on Transporter's Internet EBB.

(d) Month-end allocations shall be based on a measurement closing date of the fifth business day after the business month. If actual quantities are not available, quantities will be estimated by the Measuring Party.

8.2 Receipt Point Allocation. Differences at a receipt point shall be allocated (1) in accordance with the provisions of an OBA, if an OBA covers such point; or (2) pro rata among all Shippers at that receipt point on the basis of the Scheduled Daily Receipt Quantities, unless the upstream point operator providing the point confirmation submits a PDA to the allocating party before the start of the Gas Day, and Transporter accepts the PDA.

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8.3 Predetermined Allocation Method (PDA).

(a) As used in this Section 8, a PDA is an agreement by or among point operators, prior to the beginning of the Gas Day, at a receipt or delivery point to allocate the difference between the scheduled daily quantity and the actual daily flow of gas in a mutually agreeable manner. Types of allocation methods

include, but are not limited to, Ranked, Pro Rata, Percentage, Swing, and Operator Provided Value. If the two parties cannot agree upon an allocation methodology, pro rata based upon confirmed nominations shall be

used as the default method. PDA's shall be provided by the interconnecting operator, and for multi-tiered allocations, may be provided by the upstream titleholders or shippers. Interconnecting operators at receipt

locations shall provide a PDA to allocate to upstream titleholders. Upstream titleholders may provide a PDA

to allocate to the parties taking possession of their gas at a receipt location. Shippers may provide a PDA

to allocate to their nominations at either receipt or delivery locations.

(b) Except as prescribed in Section 8.1(a) of the General Terms and Conditions, if confirming parties cannot agree upon an allocation methodology, "pro rata based upon confirmed nominations" shall be used as the default method.

(c) Transporter may negotiate and enter into OBAs with interstate pipelines, intrastate pipelines and other entities, including an OBA in the form included in this Tariff. No Difference balanced in-kind shall be allocated to any Shipper at the receipt or delivery points covered by the OBA. If an interstate pipeline charges Transporter for Differences in the OBA, however characterized, Transporter shall charge such interstate pipeline an equivalent and offsetting charge. If Transporter is unable to charge or collect

such equivalent and offsetting charges for such Differences, Transporter, on an as-billed basis, shall allocate and bill such charges to Shippers responsible for the imbalance at the point of interconnection at

which the Difference giving rise to the charges occurred.

(d) Where an OBA exists between interconnecting parties, a PDA is not necessary.

(e) Changes to a PDA may be made prospectively during the Month. Only one PDA may be submitted per allocation period. Transporter may in its reasonable discretion make retroactive reallocations of transactions to correct for errors. Otherwise, no retroactive reallocations of any transactions shall be permitted without the approval of Transporter and the agreement of those Shippers with Service Agreements affected by such retroactive reallocations, provided that the agreement by such affected Shippers shall not be unreasonably withheld.

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(f) PDA's shall remain in effect until a replacement PDA is received from the interconnecting operator or upstream title holder; provided, however, if necessary, PDA's shall be updated at the beginning of each month.

(g) If the PDA is provided using EDI, Transporter shall respond with an EDI confirmation indicating receipt of the PDA within 15 minutes, and whether there are any errors associated with the PDA.

8.4 (a) Prior Period Adjustments. Except for minor variations as agreed to by all affected parties, prior period measurement adjustments will be reflected on invoices, imbalance statements and allocation statements. Missing or late measurement data shall be estimated and actuals will be treated as a prior period adjustment, with the measuring party to provide the estimate. Measurement corrections shall be processed within 6 months of the end of the month in which the error occurred, with a 3 month rebuttal period. This provision does not apply in cases of deliberate omission, or misrepresentation, or mutual mistake of fact. No Party's other statutory or contractual rights are diminished by this provision.

(b) Disputed Allocations. Disputed allocations shall be communicated to Transporter within 6 months of the initial month-end allocation, with a 3-month rebuttal period. This time limitation shall not apply in the case of deliberate omission or misrepresentation, or mutual mistake of fact. No Party's other statutory or contractual rights are diminished by this provision.

8.5 For operational monitoring at electronically measured locations, allocated quantities shall be available one business day after the gas has flowed at the end of the Gas Day. The scheduled quantity shall

be made available at locations which are not measured electronically. Transporter shall provide allocation

statements to the appropriate party for the meters it operates each month.

8.6 Transporter shall have no obligation to negotiate and execute an OBA with any party except as may otherwise be required by applicable law, rule or regulation.

8.7 Nothing in this Section 8 nor in any executed OBA and/or PDA shall limit Transporter's rights to take any action as may be required to adjust receipts and deliveries under any Service Agreement to ensure that such receipts and/or deliveries reflect actual quantities received and/or delivered through such points or to ensure system integrity.

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Transporter may make such adjustments upon Electronic Notice Delivery or telephonic notice to Shipper 24 hours in advance of the effective time of the adjustment (or, in the case of intra-day changes in nominations, upon reasonable notice to the Shipper being bumped); provided, however, that Transporter need not provide any advance notice in the event of adjustments resulting from: (i) interruptions of Shipper's service pursuant to Section 16 (Interruptions of Service) of the General Terms and Conditions; (ii) operational flow order issued by Transporter pursuant to Section 17 (Operational Flow Orders) of the General Terms and Conditions; or (iii) the cessation of deliveries pursuant to Section 6.3(e). Transporter also shall have the right to notify any entity described at paragraphs (c) and (d) of this Section of the revised Scheduled Daily Receipt Quantities it will accept on behalf of Shipper.

(c) Transporter shall have the right to contact and obtain actual or estimated data regarding production or tenders to Transporter on behalf of Shipper from any entity (i) from whom Shipper is purchasing gas for tender to Transporter, or any other brokers or resellers of such gas; (ii) that is delivering or causing the tender of gas to Transporter for Shipper's account; or (iii) that is producing gas ultimately purchased by Shipper for tendering to Transporter. Shipper shall cause each such entity to provide such actual or estimated data to Transporter upon request in the normal course of business as soon as such data is available.

(d) Shipper shall furnish to Transporter with its nominations a list, by receipt points, showing the names and addresses of each entity identified in paragraph (c) above and the name and telephone number of the contact person who will provide the data required to be furnished pursuant to paragraph (c) above. Shipper's nominations shall also include (i) the identity of the shipper on any upstream or downstream pipeline that will be tendering the gas directly to Transporter or taking gas from Transporter and the shipper's contract number on such upstream pipeline or downstream

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pipeline, and (ii) the identity and gas sales contract number of any producer that will be tendering the gas directly to Transporter. Such data shall be furnished regardless of the entity from whom Shipper is purchasing the gas. A marketer, broker or other similar entity selling gas or arranging the sale of gas to more than one Shipper may furnish such data to Transporter on behalf of all such Shippers, segregated to each Shipper. Transporter reserves the right, in appropriate circumstances on a non-discriminatory basis, to waive the information requirements set forth in this paragraph.

(e) At times established by Transporter, each Shipper and Intermediate Transporter shall provide to Transporter any data requested by Transporter concerning gas used by Shipper or delivered to or for Shipper or Shipper's end-user(s). The Intermediate Transporter shall furnish such data either on an actual basis or on an estimated basis sufficient to allow Transporter accurately to monitor tenders and deliveries and adjust Shipper's Scheduled Daily Delivery Quantity or Scheduled Daily Receipt Quantity. Intermediate Transporters shall only be required to furnish such data on an aggregate basis for end-users on their system for whom transportation gas is delivered by Transporter.

6.7 Additional Information. Shipper will comply with reasonable requests by Transporter for additional information which Transporter believes is necessary to perform service hereunder or to comply with the valid reporting requirements of the Commission or other regulatory agencies having jurisdiction.

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GENERAL TERMS AND CONDITIONS

(Continued)

9. OPERATING CONDITIONS

9.1 Receipt and Delivery Quantities. If Shipper does not accept the quantity nominated by Shipper at the Delivery Point on any day or days, then Transporter may refuse to receive gas from Shipper at the Receipt Point on such day or days. Transporter may refuse to deliver quantities to Shipper at the Delivery Point if Shipper should be unable to provide the equivalent quantities to Transporter at the Receipt Point.

9.2 Daily Rates of Flow. The gas to be transported hereunder shall be received and delivered at uniform hourly and daily rates of flow as nearly as practicable, subject to the daily nominations as provided in Shipper's applicable Rate Schedule and Section 6 hereof. It is recognized that due to operating conditions, the quantities of gas received and delivered may not be in balance on any one particular day. Transporter and Shipper shall endeavor to keep such variance to a minimum.

9.3 Flow Control. Nothing contained herein or in Transporter's Rate Schedules shall limit Transporter's right to operate flow control or other equipment to require Shippers to remain precisely in balance as to receipts and deliveries at any time. Failure by Transporter to operate flow control or other equipment, or any allowance by Transporter of imbalances up to or exceeding balancing limits shall not limit Transporter's right to require Shippers to maintain strict balances or Transporter's right to operate flow control or other equipment to require Shippers to remain precisely in balance.

9.4 Hourly Flow. Transporter shall have the right but not the obligation to mutually agree with any Shipper to an hourly flow rate at any receipt and/or delivery point(s) identified in the Rate Schedule FT-1 pro forma service agreement that is different than the even hourly flow rate required by Section 9.2 above. In the event that Transporter and Shipper mutually agree to such an hourly flow rate, the hourly flow rate will be specified in the pro forma service agreement in the blank space provided. Transporter shall have the right to install flow control or other equipment to ensure compliance with the hourly flow rate agreed to by Transporter and Shipper under this Section 9.4.

9.5 Third Party Arrangements. Shipper shall be responsible for making all necessary arrangements with third parties (i) at or upstream of the point(s) of receipt at which Shipper tenders gas to Transporter for transportation services, and (ii) at or downstream of points of delivery at which Transporter delivers gas for the account of Shipper. Shipper shall be responsible for (i) insuring that any such arrangements are consistent with the terms and conditions of the applicable Rate Schedule under which it seeks to have Transporter transport the gas, and (ii) requiring such third parties to confirm all of Shipper's nominations with Transporter in a form and manner approved by Transporter. Such third-party arrangements shall be coordinated with Transporter.

9.6 Service Obligation. Transporter shall not be required to perform service under any of its Rate Schedules if any of the facilities necessary to render the requested service do not exist or are not available including periods during which facilities are being maintained or repaired, in which case, interruptions of service shall be made consistent with Section 16 (Interruptions of Service) of the General Terms and Conditions. Transporter shall not be required to construct facilities; provided, however, that Shipper may request construction of facilities, including under the provisions of Section 27 (Construction of Facilities) of the General Terms and Conditions.

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GENERAL TERMS AND CONDITIONS
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9.7 General Limitation of Transporter's Obligation. Transporter shall not be required to perform or continue service on behalf of any Shipper that, within 10 days after receipt of notice from Transporter, fails to comply with any of the terms of the applicable Rate Schedule and Shipper's Service Agreement with Transporter; provided however that Shipper's failure to comply with the billing and payment requirements of this Tariff shall be governed by the provisions of Section 10 (Billing and Payment) of the General Terms and Conditions. Other provisions of such Rate Schedule notwithstanding, Transporter shall have the right to take unilateral action to protect the integrity of its system in the event Transporter, in its reasonable discretion, determines that immediate or irreparable harm to Transporter's facilities or operations will be caused by Shipper's failure to comply with any of the terms of the applicable Rate Schedule, the terms of Shipper's Service Agreement with Transporter, or the General Terms and Conditions of this Tariff.

9.8 Balancing at Termination of Service Agreement. Following the termination of a Service Agreement, or at Transporter's discretion in the event Shipper fails to make prompt payment under Section 10 (Billing and Payment) of the General Terms and Conditions, or if Transporter redetermines Shipper's creditworthiness pursuant to Section 3.9 of the General Terms and Conditions, Transporter may take the following steps:

(a) Shipper under that Service Agreement shall be required to correct any outstanding imbalance in receipts and deliveries within 60 days after Transporter determines, and notifies Shipper, that such an imbalance exists, or within such longer period of time agreed to by Shipper and Transporter (the balancing period). Shipper shall correct in-kind any undertender imbalance by making arrangements upstream of Transporter for delivery to Transporter to correct such undertender imbalance during the balancing period. Shipper shall correct in-kind any overtender imbalance by (i) obtaining a service agreement (e.g., under the IT-1 Rate Schedule) from Transporter pursuant to the terms of this Tariff, and scheduling to receive such overtender imbalance quantities from Transporter under such service agreement pursuant to the terms of this Tariff, or (ii) otherwise making arrangements pursuant to this Tariff to dispose of its overtender imbalance. If, after the end of the balancing period, Transporter determines that an imbalance continues to exist in Shipper's account, Transporter shall resolve such imbalance as set forth below.

(b) If Transporter determines that it delivered quantities to or for Shipper in excess of the quantities tendered to Transporter by or for Shipper, Transporter shall assess and collect from Shipper a reimbursement fee. Shipper shall pay Transporter a reimbursement fee for each Dth of such outstanding imbalance, grossed up for the Retainage percentages applicable to Transporter's IT-1 Rate Schedule. The reimbursement fee shall be the sum of: (i) 150% of the Spot Market Price for the Month during which such quantities are made up by Transporter; plus (ii) the cost of transporting such quantities. "Spot Market Price", for purposes of this Section, shall mean, for the applicable Month, the "Chicago-LDCs, Large End Users Midpoint" price index, as published in Gas Daily's Daily Price Survey or successor publication. Upon payment of such charge, the imbalance shall be removed from Shipper's account.

(c) If Transporter determines that Shipper tendered to Transporter quantities in excess of the quantities taken by or for Shipper at the delivery point(s), any such quantities automatically shall be forfeited by Shipper to Transporter free and clear of all liens and encumbrances. Transporter shall post such forfeited quantities on its EBB as gas available for sale to the highest bidder within a 24 hour notice period. Upon receipt of payment, Transporter shall credit to the account of the Shipper whose gas was forfeited 80% of the proceeds from such sale, and shall retain the remaining 20% of such proceeds as a reimbursement fee.

9.9 Transporter may waive the provisions of this Section 9.8 on a nondiscriminatory basis.

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GENERAL TERMS AND CONDITIONS

(Continued)

7. CAPACITY ALLOCATION

This Section sets forth the manner in which Transporter shall allocate capacity among its Rate Schedules when it has received nominations from Shippers that exceed available capacity.

7.1 General Priority. Transporter shall allocate capacity on its system in the following order commencing with the highest priority:

(a) capacity at delivery points;

(b) capacity at any point between the receipt points and delivery points that is restricted ("internal constraint point"), beginning with the internal constraint point closest to the delivery point if capacity at more than one internal point is restricted; and

(c) capacity at receipt points.

7.2 Transportation Delivery Points. For transportation capacity at delivery points under Rate Schedules FT-1, IT-1 and PALS of this Tariff, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings and within those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedule FT-1. For deliveries to primary delivery points under the FT-1 Rate Schedule, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, Transporter shall allocate capacity among those Shippers on a pro rata basis, based upon those Shippers' respective levels of Transportation Demand.

(b) Priority Secondary Delivery Points Under Rate Schedule FT-1. For deliveries to secondary delivery points within the Primary Path under the FT-1 Rate Schedule, Transporter shall allocate capacity among Shippers on a pro rata basis based upon those Shippers' respective nominated quantities. The priority for deliveries to secondary delivery points within the Primary Path shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

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(c) Secondary Delivery Points Under Rate Schedule FT-1. For deliveries to secondary delivery points under the FT-1 Rate Schedule outside the Primary Path, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority for deliveries to secondary delivery points outside of the Primary Path shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

(d) Rate Schedule IT-1 and Overrun Quantities Under Rate Schedules FT-1.

(1) Where requested deliveries at the same highest rate exceed available capacity, Transporter shall allocate capacity first to those Shippers flowing gas on a pro rata basis, based upon respective confirmed nominations; and second to all remaining Shippers based upon the order in which Transporter received nominations from those Shippers (equally to any Shippers submitting nominations on the same day).

(2) If intraday nominations require an allocation of the pipeline system, the following will describe the circumstances that allow a higher priority service to bump a lower priority service.

(a) Evening Nomination Cycle: For nominations received by 6:00 p.m. CT and to be effective at the start of the upcoming gas day, nomination increases at a primary point under Rate Schedule FT-1 will not bump nominations at a secondary point under this same rate schedule that are submitted and scheduled within the Timely Nomination Cycle. Nomination increases submitted under Rate Schedule FT-1 whether at primary or secondary points will have priority over nominated and scheduled quantities under Rate Schedule IT-1 and overruns under the firm rate schedule and may bump such quantities effective at 9:00 a.m. CT the next day. Nomination increases submitted under Rate Schedule IT-1 and overruns under the firm rate schedules shall be subject to available unscheduled capacity and will not bump scheduled quantities. Transporter shall notify Shippers being bumped as a result of intraday nominations by 10:00 p.m. C.T.

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(b) Intraday 1 Nomination Cycle: For nominations received by 10:00 a.m. CT and to be effective at 5:00 p.m. on the current gas day, nomination increases at a primary point under Rate Schedule FT-1 will not bump nominations at a secondary point under this same rate schedule that are submitted and scheduled within the Timely Nomination Cycle or Evening Nomination Cycle. Nomination increases submitted under Rate Schedule FT-1 whether at primary or secondary points will have priority over nominated and scheduled quantities under Rate Schedule IT-1 and overruns under the firm rate schedule and may bump such quantities effective at 5:00 p.m. CT on the current gas day. Nomination increases submitted under Rate Schedule IT-1 and overruns under the firm rate schedule shall be subject to available unscheduled capacity and will not bump scheduled quantities. Transporter shall notify Shippers being bumped as a result of intraday nominations by 2:00 p.m. CT.

(c) Intraday 2 Nomination Cycle: For nominations received by 5:00 p.m. CT and to be effective at 9:00 p.m. CT on the current gas day, nomination increases regardless of Rate Schedule shall be subject to available unscheduled capacity and shall not bump scheduled quantities under any Rate Schedule.

(3) Transporter shall notify parties that are bumped during the Evening and Intraday 1 Nomination Cycles by providing the scheduled quantities information and notification to Shipper's representative through Shipper's choice of Electronic Notice Delivery mechanism(s). Unless Shipper and Transporter have agreed to exclusive notification via EDI/EDM, Shipper should provide Transporter with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bump, operational flow orders and other critical notices. The obligation of Transporter to provide notification is waived until the above requirement has been met. Transporter should support the concurrent sending of electronic notification of intraday bump, operational flow orders or other critical notices to two Internet E-mail addresses for each Shipper. Intraday bump notices should indicate whether daily penalties will apply for the gas day for which quantities are reduced.

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(e) Rate Schedule PALS. For parking or lending at delivery points under Rate Schedule PALS, Transporter shall allocate capacity among those Shippers, on a pro rata basis, based upon those Shipper's respective nominated quantities.

7.3 Internal Constraint Point(s). For capacity at internal constraint point(s) under Rate Schedules FT-1 and IT-1, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings, and within each of those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedules FT-1. For capacity at internal constraint point(s) when using primary firm rights under the FT-1 Rate Schedule, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, Transporter shall allocate capacity among those Shippers on a pro rata basis, based upon those Shippers' respective levels of Transportation Demand.

(b) Priority Secondary Capacity at the Internal Constraint Points Under Rate Schedule FT-1. For secondary capacity at internal constraint points within the Primary Path under the FT-1 Rate Schedule, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority for secondary capacity at internal constraint points within the Primary Path shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

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(c) Secondary Capacity at Internal Constraint Points Under Rate Schedule FT-1. For secondary capacity at internal constraint point(s) outside the Primary Path, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority for deliveries to secondary delivery points outside of the Primary Path shall apply where Shipper's aggregate deliveries at primary and secondary delivery points do not exceed Shipper's Transportation Demand.

(d) Rate Schedule IT-1 And Overrun Quantities Under Rate Schedule FT-1. Transporter shall allocate capacity in the manner set forth in Section 7.2(d) above.

7.4 Transportation Receipt Points. For transportation capacity at receipt points under Rate Schedules FT-1, IT-1, IPP, and PALS of this Tariff, Transporter shall allocate capacity sequentially among the Rate Schedule priority groupings set forth below and within those Rate Schedule priority groupings, in the manner set forth below:

(a) Rate Schedule FT-1. For capacity at primary receipt points under the FT-1 Rate Schedule of this Tariff, Transporter, upon the occurrence of a force majeure event or the existence of a condition identified in Section 16 (Interruptions of Service) of the General Terms and Conditions, shall allocate such capacity to Shippers under the FT-1 Rate Schedule on a pro rata basis, based upon each such Shipper's respective Transportation Demand.

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(b) Priority Secondary Receipt Points Under Rate Schedule FT-1. For capacity at secondary receipt points within the Primary Path under the FT-1 Rate Schedule, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority for capacity at secondary receipt points within the Primary Path shall apply where Shipper's aggregate receipts at primary and secondary receipt points do not exceed Shipper's Transportation Demand.

(c) Secondary Receipt Points Under Rate Schedule FT-1. For receipts from secondary receipt points under the FT-1 Rate Schedule outside the Primary Path, Transporter shall allocate capacity among Shippers on a pro rata basis, based upon those Shippers' respective nominated quantities. The priority for receipts at secondary receipt points outside of the Primary Path shall apply where Shipper's aggregate receipts at primary and secondary receipt points do not exceed Shipper's Transportation Demand.

(d) Rate Schedule IT-1 And Overrun Quantities Under Rate Schedule FT-1. Transporter shall allocate capacity in the manner set forth at Section 7.2(d) above.

(e) Receipt Points Under the IPP and PALS Rate Schedules. If there is insufficient capacity to satisfy all nominations at a receipt point, including nominations under IPP or PALS, Transporter shall allocate capacity first to nominations under Rate Schedule IPP, then, if capacity is still available, to nominations under Rate Schedule PALS. If there is insufficient capacity to satisfy all IPP and PALS nominations, such nominations shall be rejected, and holders of rejected nominations for IPP and PALS service will be notified so that they can (i) arrange for or implement a transfer between pools pursuant to the IPP Rate Schedule; (ii) arrange for an inventory transfer pursuant to Section 18 (Transfers of Imbalance Netting and Trading) of the General Terms and Conditions; (iii) arrange for a predetermined allocation method (PDA) pursuant to Section 8.2 (Receipt Point Allocation) of the General Terms and Conditions; (iv) renominate directly from such receipt point (and not from the IPP pool); or (v) make other arrangements agreed to by Transporter.

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10.4 Suspension or Termination for Nonpayment. If Shipper under any Rate Schedule becomes delinquent by 10 days in the payment of any invoice, then such Shipper shall provide adequate assurance of payment to Transporter within 10 days of the date of Transporter's written notice of such delinquency. If Shipper does not, within such 10 day period, pay the invoice together with accrued interest, or does not provide adequate assurance of payment in accordance with the provisions of Section 3 (Requests for Service) of the General Terms and Conditions, Transporter, in addition to any other remedies it may have, may commence suspension of service procedures by: (a) sending a first written notice to Shipper informing Shipper that its service will be suspended and its Service Agreement with Transporter will be terminated in 30 days ("suspension date") if payment is not received; and (b) sending a second written notice to Shipper and the Commission 10 days before the suspension date informing Shipper that its service will be suspended and its Service Agreement with Transporter will be terminated on the suspension date if payment is not received before that date. Shipper's service will be suspended and its Service Agreement terminated if full payment is not received by Transporter before the suspension date. Termination of the Service Agreement shall not excuse payments of the amounts then due or any other existing obligation of Shipper. Transporter shall not be entitled to suspend service or terminate Shipper's Service Agreement pending resolution of an invoice disputed in good faith by Shipper if Shipper complies with the provisions of paragraph 10.2(d) above.

10.5 Billing Disputes. If Shipper in good faith disputes an invoice from Transporter and complies with the provisions of Section 10.2(d) above, further resolution of the dispute shall be in accordance with the provisions of Section 30 (Complaint Resolution Procedure) of the General Terms and Conditions.

10.6 Refunds. Transporter shall pay any refunds owed in excess of \$50,000 to any Shipper by wire or other electronic fund transfer of Federal Funds immediately available to Shipper at such bank account as Shipper shall designate.

10.7 Right to Set Off Unpaid Amounts. In the event the Shipper does not pay the full amount due Transporter in accordance with Section 10.2 hereof, Transporter, without prejudice to any other rights or remedies it may have, shall have the right to withhold and set off payment of any amounts of monies due or owing by Transporter to Shipper, against any and all amounts or monies due or owing by Shipper to Transporter for services performed by Transporter for Shipper. In addition, if Shipper has an overtender(s) of gas on any Service Agreement(s), Transporter will have the right to net that overtender of gas against any existing undertender(s) of gas on any of Shipper's Service Agreement(s).

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GENERAL TERMS AND CONDITIONS
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8. METER ALLOCATIONS

This Section specifies the procedures for allocating any differences between (i) the aggregate of all Shippers' Scheduled Daily Delivery Quantities and actual deliveries, and (ii) the aggregate of all Shippers' Scheduled Daily Receipt Quantities and actual receipts (Difference(s)) at delivery points at which gas is being delivered to or for the account of multiple Shippers or at receipt points from which gas is being received by Transporter for the account of multiple Shippers. Unless otherwise agreed to between Transporter and Confirming Party, physically measured quantities shall be allocated on scheduled daily quantities and shall be made using dekatherm units.

8.1 Delivery Point Allocation.

(a) If deliveries are made at a point of delivery at which an OBA exists, Differences shall be addressed as provided for in the OBA.

(b) If deliveries are made at a point of delivery where an OBA does not exist and the meter operator is not a Shipper, the Difference(s) shall be allocated pro rata amongst all Shippers at that delivery point on the basis of those Shippers' Scheduled Daily Delivery Quantities, unless the meter operator at that delivery point and Transporter have agreed to a Predetermined Allocation Method (PDA) specifying a different allocation methodology and such agreement is posted by Transporter on Transporter's EBB.

(c) If deliveries are made at a point of delivery where an OBA does not exist and the meter operator is a Shipper, Difference(s) will be allocated to the meter operator unless the meter operator at that delivery point and Transporter have agreed to a Predetermined Allocation Method (PDA) specifying a different allocation methodology and such agreement is posted by Transporter on Transporter's Internet EBB.

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GENERAL TERMS AND CONDITIONS
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11. FLEXIBLE PRIMARY AND SECONDARY RECEIPT AND DELIVERY POINTS

11.1 Primary Receipt and Delivery Points. The point(s) of receipt for all gas tendered to Transporter for transportation under Transporter's Rate Schedules shall be at the interconnection of the facilities of Transporter, Shipper or any applicable third parties, or at such other primary point(s) agreed upon by Shipper and Transporter and specified in Shipper's Service Agreement with Transporter. The point(s) of delivery for all gas delivered by Transporter to Shipper or to a third party on behalf of Shipper under Transporter's Rate Schedules shall be (i) at the interconnection of the facilities of Transporter and Shipper or any applicable third parties, or (ii) at such other primary point(s) agreed upon by Shipper and Transporter and specified in Shipper's Service Agreement with Transporter.

11.2 Flexible Primary Receipt and Delivery Point Authority. Except as may otherwise be specified in this Section or in individual Rate Schedules, Shipper shall have flexible primary receipt and delivery point authority; provided that Transporter, in its reasonable discretion, determines that sufficient firm capacity exists in its existing facilities to accommodate the proposed changes in primary receipt or delivery points. Any Shipper seeking to change primary receipt or delivery points under an existing Service Agreement shall request such a change by advising Transporter, identifying the Service Agreement affected, and furnishing Transporter with the information described in Section 3 (Requests for Service) of the General Terms and Conditions. If firm capacity is available to accommodate Shipper's requested change, Transporter and Shipper shall execute an agreement, superseding Appendix A to the relevant Service Agreement, that shall reflect the agreed changes in such receipt or delivery points, or maximum daily quantities.

11.3 Secondary Receipt and Delivery Points Authority. Except as provided in Section 11.2 above or elsewhere in this Tariff, Shipper may have secondary receipt and delivery points under any firm Service Agreement as provided and subject to the requirements in the applicable Rate Schedule. Receipts and deliveries of gas at such secondary receipt and delivery points under firm transportation agreements shall have the allocation priority as described in Section 7 (Capacity Allocation) of the General Terms and Conditions. Transporter shall interrupt service at such secondary receipt and delivery points as set forth at Section 16 (Interruptions of Service) of the General Terms and Conditions. The list of interconnections at which secondary point service is available will be maintained by Transporter in a Master List of Interconnections (MLI) posted on its EBB. The interconnection points on the MLI shall be incorporated, where appropriate, as secondary points in Shipper's Service Agreement.

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(c) Transporter may negotiate and enter into OBAs with interstate pipelines, intrastate pipelines and other entities. No Difference balanced in-kind shall be allocated to any Shipper at the receipt or delivery points covered by the OBA. If an interstate pipeline charges Transporter for Differences in the OBA, however characterized, Transporter shall charge such interstate pipeline an equivalent and offsetting charge. If Transporter is unable to charge or collect such equivalent and offsetting charges for such Differences, Transporter, on an as-billed basis, shall allocate and bill such charges to Shippers responsible for the imbalance at the point of interconnection at which the Difference giving rise to the charges occurred.

(d) Where an OBA exists between interconnecting parties, a PDA is not necessary.

(e) Changes to a PDA may be made prospectively during the Month. Only one PDA may be submitted per allocation period. Transporter may in its reasonable discretion make retroactive reallocations of transactions to correct for errors. Otherwise, no retroactive reallocations of any transactions shall be permitted without the approval of Transporter and the agreement of those Shippers with Service Agreements affected by such retroactive reallocations, provided that the agreement by such affected Shippers shall not be unreasonably withheld.

(f) PDAs shall remain in effect until a replacement PDA is received from the interconnecting operator or upstream title holder; provided, however, if necessary, PDAs shall be updated at the beginning of each month.

(g) If the PDA is provided using EDI, Transporter shall respond with an EDI confirmation indicating receipt of the PDA within 15 minutes, and whether there are any errors associated with the PDA.

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GENERAL TERMS AND CONDITIONS
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8.4 (a) Prior Period Adjustments. Except for minor variations as agreed to by all affected parties, prior period measurement adjustments will be reflected on invoices, imbalance statements and allocation statements. Missing or late measurement data shall be estimated and actuals will be treated as a prior period adjustment, with the measuring party to provide the estimate. Measurement corrections shall be processed within 6 months of the end of the month in which the error occurred, with a 3 month rebuttal period. This provision does not apply in cases of deliberate omission, or misrepresentation, or mutual mistake of fact. No Party's other statutory or contractual rights are diminished by this provision.

(b) Disputed Allocations. Disputed allocations shall be communicated to Transporter within 6 months of the initial month-end allocation, with a 3-month rebuttal period. This time limitation shall not apply in the case of deliberate omission or misrepresentation, or mutual mistake of fact. No Party's other statutory or contractual rights are diminished by this provision.

8.5 For operational monitoring at electronically measured locations, allocated quantities shall be available one business day after the gas has flowed at the end of the Gas Day. The scheduled quantity shall be made available at locations which are not measured electronically. Transporter shall provide allocation statements to the appropriate party for the meters it operates each month.

8.6 Transporter shall have no obligation to negotiate and execute an OBA with any party except as required by 18 C.F.R. § 284.12(c)(2)(i) (2001) at points of interconnection with interstate and intrastate pipelines and by applicable laws, rules or regulations.

8.7 Nothing in this Section 8 nor in any executed OBA and/or PDA shall limit Transporter's rights to take any action as may be required to adjust receipts and deliveries under any Service Agreement to ensure that such receipts and/or deliveries reflect actual quantities received and/or delivered through such points or to ensure system integrity.

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GENERAL TERMS AND CONDITIONS
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12. MAXIMUM DAILY DELIVERY OBLIGATION AT DELIVERY POINTS AND MAXIMUM DAILY QUANTITY AT RECEIPT POINTS

12.1 Maximum Daily Delivery Obligation at Delivery Points.

(a) The Maximum Daily Delivery Obligation (MDDO) at each point of delivery under Transporter's firm transportation service Rate Schedules shall be set forth in the applicable Service Agreement.

(b) The sum of the MDDOs at delivery points under Shipper's Rate Schedule FT-1 service agreements shall equal the sum of the Transportation Demands under all of Shipper's Rate Schedule FT-1 service agreements for deliveries to or on behalf of Shipper.

(c) Unless waived by Transporter in its reasonable discretion, the aggregate of Shipper's MDDO at delivery points shall be reduced in proportion to any reduction by Shipper in its Total Firm Entitlement (TFE). Shipper shall have the right to specify the delivery points at which the reductions or adjustments in those MDDOs shall be made.

12.2 Maximum Daily Quantity at Receipt Points.

(a) Shipper's Maximum Daily Quantity at each point of receipt under Transporter's firm service Rate Schedule shall be set forth in the applicable Service Agreement.

(b) The sum of Shipper's Maximum Daily Quantity at all receipt points shall equal the sum of the Transportation Demand under Shipper's firm Service Agreements plus quantities necessary for Retainage.

(c) Unless waived by Transporter in its reasonable discretion, the aggregate of Shipper's Maximum Daily Quantity at receipt points may be reduced in proportion to any reduction by Shipper in its Total Firm Entitlement. Shipper shall have the right to specify the receipt points at which the reductions or adjustments in the Maximum Daily Quantity shall be made.

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GENERAL TERMS AND CONDITIONS
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9. OPERATING CONDITIONS

9.1 Receipt and Delivery Quantities. If Shipper does not accept the quantity nominated by Shipper at the Delivery Point on any day or days, then Transporter may refuse to receive gas from Shipper at the Receipt Point on such day or days. Transporter may refuse to deliver quantities to Shipper at the Delivery Point if Shipper should be unable to provide the equivalent quantities to Transporter at the Receipt Point.

9.2 Daily Rates of Flow. The gas to be transported hereunder shall be received and delivered at uniform hourly and daily rates of flow as nearly as practicable, subject to the daily nominations as provided in Shipper's applicable Rate Schedule and Section 6 hereof. It is recognized that due to operating conditions, the quantities of gas received and delivered may not be in balance on any one particular day. Transporter and Shipper shall endeavor to keep such variance to a minimum.

9.3 Flow Control. Nothing contained herein or in Transporter's Rate Schedules shall limit Transporter's right to operate flow control or other equipment to require Shippers to remain precisely in balance as to receipts and deliveries at any time. Failure by Transporter to operate flow control or other equipment, or any allowance by Transporter of imbalances up to or exceeding balancing limits shall not limit Transporter's right to require Shippers to maintain strict balances or Transporter's right to operate flow control or other equipment to require Shippers to remain precisely in balance.

9.4 Hourly Flow. Transporter shall have the right but not the obligation to mutually agree with any Shipper to an hourly flow rate at any receipt and/or delivery point(s) identified in the Rate Schedule FT-1 pro forma service agreement that is different than the even hourly flow rate required by Section 9.2 above. In the event that Transporter and Shipper mutually agree to such an hourly flow rate, the hourly flow rate will be specified in the pro forma service agreement in the blank space provided. Transporter shall have the right to install flow control or other equipment to ensure compliance with the hourly flow rate agreed to by Transporter and Shipper under this Section 9.4.

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9.5 Third Party Arrangements. Shipper shall be responsible for making all necessary arrangements with third parties (i) at or upstream of the point(s) of receipt at which Shipper tenders gas to Transporter for transportation services, and (ii) at or downstream of points of delivery at which Transporter delivers gas for the account of Shipper. Shipper shall be responsible for (i) insuring that any such arrangements are consistent with the terms and conditions of the applicable Rate Schedule under which it seeks to have Transporter transport the gas, and (ii) requiring such third parties to confirm all of Shipper's nominations with Transporter in a form and manner approved by Transporter. Such third-party arrangements shall be coordinated with Transporter.

9.6 Service Obligation. Transporter shall not be required to perform service under any of its Rate Schedules if any of the facilities necessary to render the requested service do not exist or are not available including periods during which facilities are being maintained or repaired, in which case, interruptions of service shall be made consistent with Section 16 (Interruptions of Service) of the General Terms and Conditions. Transporter shall not be required to construct facilities; provided, however, that Shipper may request construction of facilities, including under the provisions of Section 27 (Construction of Facilities) of the General Terms and Conditions.

9.7 General Limitation of Transporter's Obligation. Transporter shall not be required to perform or continue service on behalf of any Shipper that, within 10 days after receipt of notice from Transporter, fails to comply with any of the terms of the applicable Rate Schedule and Shipper's Service Agreement with Transporter; provided however that Shipper's failure to comply with the billing and payment requirements of this Tariff shall be governed by the provisions of Section 10 (Billing and Payment) of the General Terms and Conditions. Other provisions of such Rate Schedule notwithstanding, Transporter shall have the right to take unilateral action to protect the integrity of its system in the event Transporter, in its reasonable discretion, determines that immediate or irreparable harm to Transporter's facilities or operations will be caused by Shipper's failure to comply with any of the terms of the applicable Rate Schedule, the terms of Shipper's Service Agreement with Transporter, or the General Terms and Conditions of this Tariff.

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9.8 Balancing at Termination of Service Agreement. Following the termination of a Service Agreement, or at Transporter's discretion in the event Shipper fails to make prompt payment under Section 10 (Billing and Payment) of the General Terms and Conditions, or if Transporter redetermines Shipper's creditworthiness pursuant to Section 3.9 of the General Terms and Conditions, Transporter may take the following steps:

(a) Shipper under that Service Agreement shall be required to correct any outstanding imbalance in receipts and deliveries within 60 days after Transporter determines, and notifies Shipper, that such an imbalance exists, or within such longer period of time agreed to by Shipper and Transporter (the balancing period). Shipper shall correct in-kind any undertender imbalance by making arrangements upstream of Transporter for delivery to Transporter to correct such undertender imbalance during the balancing period. Shipper shall correct in-kind any overtender imbalance by (i) obtaining a service agreement (e.g., under the IT-1 Rate Schedule) from Transporter pursuant to the terms of this Tariff, and scheduling to receive such overtender imbalance quantities from Transporter under such service agreement pursuant to the terms of this Tariff, or (ii) otherwise making arrangements pursuant to this Tariff to dispose of its overtender imbalance. If, after the end of the balancing period, Transporter determines that an imbalance continues to exist in Shipper's account, Transporter shall resolve such imbalance as set forth below.

(b) If Transporter determines that it delivered quantities to or for Shipper in excess of the quantities tendered to Transporter by or for Shipper, Transporter shall assess and collect from Shipper a reimbursement fee. Shipper shall pay Transporter a reimbursement fee for each Dth of such outstanding imbalance, grossed up for the Retainage percentages applicable to Transporter's IT-1 Rate Schedule. The reimbursement fee shall be the sum of: (i) 150% of the Spot Market Price for the Month during which such quantities are made up by Transporter; plus (ii) the cost of transporting such quantities. "Spot Market Price", for purposes of this Section, shall mean, for the applicable Month, the "Chicago-LDCs, Large End Users Midpoint" price index, as published in Gas Daily's Daily Price Survey or successor publication. Upon payment of such charge, the imbalance shall be removed from Shipper's account.

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(c) If Transporter determines that Shipper tendered to Transporter quantities in excess of the quantities taken by or for Shipper at the delivery point(s), any such quantities automatically shall be forfeited by Shipper to Transporter free and clear of all liens and encumbrances. Transporter shall post such forfeited quantities on its EBB as gas available for sale to the highest bidder within a 24-hour notice period. Upon receipt of payment, Transporter shall credit to the account of the Shipper whose gas was forfeited 80% of the proceeds from such sale, and shall retain the remaining 20% of such proceeds as a reimbursement fee.

9.9 Transporter may waive the provisions of this Section 9.8 on a nondiscriminatory basis.

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13. PRESSURE

13.1 Transporter shall deliver gas at each delivery point to or for the account of Shipper at the pressure which shall be available from time to time in Transporter's pipeline, less any pressure reduction that may occur through any measurement, flow control, regulation or other appurtenant facilities that are owned by Transporter; provided, however, that Transporter and Shipper may agree to a specific minimum delivery pressure at any delivery point or points which Transporter shall agree to meet or exceed. Transporter's obligation to meet or exceed this minimum delivery pressure shall be contingent upon total deliveries at the particular delivery point or points not exceeding the combined total Maximum Daily Delivery Obligation (MDDO) of all Shippers who hold FT-1 service rights to said point or points. Transporter may meet or exceed the specified minimum delivery pressure if deliveries at the delivery point or points are in excess of the combined total MDDO or any specified hourly flow commitments, but shall have no obligation to do so. If Transporter and Shipper agree to a specific minimum delivery pressure obligation, the pressure obligation will be specified in the pro forma service agreement in the blank space provided. Transporter may at any time, and from time to time, exceed a minimum delivery pressure obligation it has made to a Shipper. Transporter also may operate its facilities at less than the minimum delivery pressure obligation made to a Shipper when the Shipper does not require the agreed-upon minimum delivery pressure.

13.2 Shipper shall deliver gas or cause gas to be delivered to Transporter at the receipt points at a pressure sufficient to allow the gas to enter Transporter's pipeline, as such pressure shall vary from time to time. Transporter shall not be required to compress into its pipeline gas transported under any Rate Schedule, or otherwise change its normal pipeline operations. At each receipt point, Shipper shall provide, or cause to be provided, equipment acceptable to Transporter that will prevent overpressuring of Transporter's pipeline. Transporter and Shipper may agree to a specific minimum receipt pressure at any point or points, below which Transporter is not obligated to receive gas from or on behalf of Shipper. If Transporter and Shipper agree to a specific minimum receipt point pressure obligation, the pressure obligation will be specified in the pro forma service agreement in the blank space provided.

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SHEET NOS. 143 THROUGH 147
ARE BEING
RESERVED FOR FUTURE USE.

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10. BILLING AND PAYMENT

10.1 Billing.

(a) On or before the ninth business day following the date of the final monthly meter reading for each Billing Month, Transporter shall render to Shipper an imbalance statement and an invoice (collectively "Billing Statements") setting forth the total quantity of gas delivered to or for the account of Shipper under each Rate Schedule during each Day of the preceding Billing Month, the net billing rate and the amount due together with information sufficient to explain and support any adjustments made by Transporter with respect to the quantity of gas delivered. Billing statements shall be deemed to be rendered by Transporter when Transporter electronically posts the statements to Shipper on Transporter's EBB. If Transporter is unable to render Billing Statements through Transporter's EBB, Billing Statements shall be deemed to be rendered when Transporter deposits the Billing Statements with the U.S. Mail for first-class delivery, as evidenced by the postmark date, or deposit the Billing Statements with an overnight courier service for delivery to Shipper. All Billing Statements shall be based on actuals (if available) or on best available data. Quantities at points where OBA's exist shall be invoiced on scheduled quantities.

(b) When information necessary for billing purposes is in the control of Shipper, Shipper shall furnish such information to Transporter on or before the fifth day after the final meter reading of each Billing Month.

(c) Both Transporter and Shipper shall have the right to examine, at reasonable times agreed to by both parties, books, records, and charts of the other to the extent necessary to verify the accuracy of any statement, charge, or computation made pursuant to any of the provisions of this Section. The examining party shall have one year after the close of a year in which to make an audit of the other Party's records for such year.

10.2 Payment.

(a) Shipper shall pay Transporter by wire or other electronic fund transfer of Federal Funds which are made immediately available to Transporter at such bank account as Transporter shall designate, on or before the twentieth day following the date of the final monthly meter readings for the gas delivered during the preceding Billing Month, except when such twentieth day of the month is a Saturday, Sunday or federal bank holiday, in which case payment is due on the following business day. All

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14. RELEASE AND ASSIGNMENT OF SERVICE RIGHTS

The procedures set forth in this Section governing the release and assignment of service rights by Shippers shall apply to all services offered by Transporter for which such right is provided in the applicable Rate Schedule. A Shipper under such applicable Rate Schedule may release and assign all or any portion of the service under its Service Agreement. Any Shipper accepting such assignment ("Replacement Shipper") must be listed on Transporter's Approved Bidders List, must have executed an Electronic Contracting Agreement with Transporter, and must be an authorized EBB user complying with all conditions and requirements set forth in the General Terms and Conditions and in the applicable Rate Schedule and Service Agreement.

14.1 Initiating the Release and Assignment.

(a) Electronic Bulletin Board. The release and assignment of service rights by Shipper shall be facilitated through Transporter's EBB, described at Section 2 (Electronic Bulletin Board) of the General Terms and Conditions. As explained below, Shippers seeking to release and assign firm service rights ("Releasers") shall post offers to release and notices of prearranged assignments through Transporter's EBB. Potential Replacement Shippers also may post offers to purchase service rights and bids for capacity noticed by Releasers through Transporter's EBB. Such postings shall be made through the interactive features of Transporter's EBB. Transporter reserves the right to request modifications or deletions of all or any portion of postings that do not conform to the requirements of Section 14.1(b) below; provided, however, that Transporter shall have no responsibility for any errors, omissions, or other aspects of these postings from third parties on its EBB.

(b) Release Notice. Releaser may initiate the assignment of the service rights it is seeking to release and assign by electronically transmitting the information specified below to Transporter's EBB ("Release Notice"). Such electronic Release Notice shall contain the following information regarding the capacity that Shipper is seeking to release:

- (1) Releaser's identity, the Rate Schedule under which Releaser seeks to release capacity, and the contract number assigned by Transporter to the Service Agreement under which Shipper seeks to release capacity;
- (2) whether release is on a temporary or permanent basis;
- (3) the numeric quantity on a per day basis for transportation, and the term (duration);
- (4) the receipt and delivery points;
- (5) any applicable recall provisions relating to the proposed release, and whether the Replacement Shipper will have the option to refuse the capacity after recall has ended;
- (6) any minimum conditions concerning the rate, term, or volume that the releasing shipper is willing to accept (and that Releaser wishes to have posted on Transporter's EBB), or a statement that it has separately revealed to Transporter any such minimum conditions, which shall be posted following the close of bidding;

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10.3 Adjustment of Billing Errors. If it is determined that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under this Section 10 and Shipper has actually paid the bills containing such overcharge or undercharge, Transporter shall refund the amount of any such overcharge or Shipper shall pay the amount of any such undercharge within 30 days after final determination of such amounts. If an error is discovered in the amount billed in any statement rendered by Transporter, such error shall be adjusted within 30 days of Transporter's determination thereof, provided that claim therefore shall have been made within 30 days from the date of discovery of such error but in any event within 6 months from the date of such statement with a 3 month rebuttal period. These time limitations shall not apply in cases of FERC required rate changes, to deliberate omissions, to misrepresentations or mutual mistake of fact. Neither Shipper's nor Transporter's other statutory or contractual rights shall be diminished by this provision.

10.4 Suspension or Termination for Nonpayment. If Shipper under any Rate Schedule becomes delinquent by 10 days in the payment of any invoice, then such Shipper shall provide adequate assurance of payment to Transporter within 10 days of the date of Transporter's written notice of such delinquency. If Shipper does not, within such 10 day period, pay the invoice together with accrued interest, or does not provide adequate assurance of payment in accordance with the provisions of Section 3 (Requests for Service) and Section 9 of the General Terms and Conditions, Transporter, in addition to any other remedies it may have, may commence suspension of service procedures by: (a) sending a first written notice to Shipper and the Commission informing Shipper that its service will be suspended and its Service Agreement with Transporter will be terminated in 30 days ("suspension date") if payment is not received; and (b) sending a second written notice to Shipper and the Commission 10 days before the suspension date informing Shipper that its service will be suspended and its Service Agreement with Transporter will be terminated on the suspension date if payment is not received before that date. Shipper's service will be suspended and its Service Agreement terminated if full payment is not received by Transporter before the suspension date. Termination of the Service Agreement shall not excuse payments of the amounts then due or any other existing obligation of Shipper. Transporter shall not be entitled to suspend service or terminate Shipper's Service Agreement pending resolution of an invoice disputed in good faith by Shipper if Shipper complies with the provisions of paragraph 10.2(d) above.

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(d) At any time up to the close of the bidding period for the posted capacity, Releasor may withdraw its posting for release of capacity if Releasor itself has an unanticipated use for the capacity and no minimum bid has been made. Such a withdrawal shall be effected by Releasor placing a notice of withdrawal on Transporter's EBB. Offers will be binding until a notice of withdrawal is received by Transporter.

14.2 Posting.

Posting of Release Notices on Transporter's EBB shall be complete and subject to the conditions and exceptions set forth below.

(a) Exempt Transactions. During the period between March 27, 2000 and September 30, 2002, posting for the purposes of inviting bids shall not be required for (i) prepackaged arrangements Releasor has arranged with a designated Replacement Shipper for a period of 31 days or less; or (ii) prepackaged arrangements for one (1) year or longer that Releasor has arranged with a designated Replacement Shipper under which the designated Replacement Shipper agrees to pay the maximum reservation charge and commodity rate, and applicable surcharges, and meets all requirements set forth in this Tariff (collectively "exempt transactions"); provided, however, there shall be no maximum price cap for pre-packaged arrangements less than one (1) year in length. Pre-packaged arrangements for more than 31 days but less than one (1) year in length are not exempt transactions under this Section 14.2(a). For cross-month releases, the maximum duration for eligibility as an exempt transaction under part (i) above shall be 31 days. Except for pre-packaged arrangements under part (i) above, during the period between March 27, 2000 and September 30, 2002, the rate received by Releasor under prearranged transactions exempt from the ordinary posting and competitive bidding procedures set forth in this Section 14 must not exceed the maximum rate.

(b) Notice to Transporter; Informational Posting. For any exempt transaction, as described in paragraph (a) immediately above, Releasor shall immediately provide Transporter (for contract execution purposes), and shall post on Transporter's EBB prior to nominations (for information purposes): (i) the information required for a Release Notice; (ii) the price and term of the assignment; and (iii) the identity of the Replacement Shipper. Releasor may post such exempt transactions at any time. Transporter shall issue an Assignment Agreement within one (1) hour of such posting and shall allow nominations under such Assignment Agreement in the next available nomination cycle, as specified in Section 6.2(e) of the General Terms and Conditions.

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(c) Limitations on Continuation of Exempt Transactions. A Releasor that has employed an exempt transaction to assign service to a designated Replacement Shipper for a period of 31 days or less, as described in Section 14.2(a)(i) above: (i) shall not roll over, extend, or otherwise continue that release beyond its original term without complying with the posting and competitive bidding requirements applicable to all non-exempt transactions, as set forth in this Section, unless the rollover, extension, or continuation is at the maximum rate, meets all of the terms and conditions of the Release Notice, and qualifies as an exempt transaction under Section 14.2(a) above; provided, however, during the period between March 27, 2000 through September 30, 2002, any such rollover, extension, or continuation must comply with the ordinary posting and competitive bidding requirements applicable to all non-exempt transactions as set forth in this Section; and (ii) shall not, pursuant to the short-term exemption of Section 14.2(a)(i), re-release to the same Replacement Shipper within 28 days after termination of the earlier release period without fully complying with the ordinary posting and competitive bidding requirements applicable to all non-exempt transactions, as set forth in this Section, unless the re-release is at the maximum rate, meets all of the terms and conditions of the Release Notice, and qualifies as an exempt transaction under Section 14.2(a) above; provided, however, during the period between March 27, 2000 through September 30, 2002, any such re-release must comply with the ordinary posting and competitive bidding requirements applicable to all non-exempt transactions as set forth in this Section.

(d) Timing and Duration of Posting. Offers to release and assign capacity for releases of less than five months which are not exempt from bidding requirements shall be posted on Transporter's EBB by 1:00 p.m. (C.T.) on the day preceding nominations. Open season for accepting bids shall end at 2:00 p.m. (C.T.) on the day preceding nominations. Releases of five months or more which are not exempt from bidding requirements shall be posted for bidding by 1:00 p.m. (C.T.) four business days before nominations are due. Open season for accepting bids shall end at 2:00 p.m. (C.T.) on the day before nominations are due. Releasor may not specify an extension of the original bid period without posting a new release.

(e) Alternate Method to Post. Releasor may request a posting time and such request shall be supported insofar as it comports with GISB standard 5.3.2.

14.3 Bidding.

(a) Potential Replacement Shippers shall submit bids for released capacity which comport with the methodology of the release notice stated in thousandths of one dollar (\$0.000) per Dth one day per month for reservation charges, or in hundredths of one cent (0.00¢) per Dth for one-part volumetric rate bids or a percent of maximum, accompanied by a valid Bid for Capacity Release Form in the form included in this Tariff. Bids submitted for a permanent release shall be submitted on a valid Request for Service as set forth in Section 3 (Requests for Service) of the General Terms and Conditions. For capacity release transactions less than one (1) year in length during the period between March 27, 2000 and September 30, 2002, there shall be no maximum price cap. Such bids (i) shall be submitted electronically by potential Replacement Shippers to Transporter's EBB in the format established by Transporter for such bids on the EBB, (ii) shall be displayed on the EBB when complete without revealing the identity of the bidder during the bidding period, and (iii) in accordance with Transporter's specifications, shall specifically reference the capacity for which the bid is being submitted.

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(b) A potential Replacement Shipper responding to the posting of a Release Notice shall be permitted to bid a quantity and a term of service different from those specified in the posted Release Notice; provided, however, that a Bidder shall not be permitted to bid a quantity or a term of service lower than any minimum quantity or term disclosed and posted by Releasor in the Release Notice. Bidders must accept all other conditions set forth in the Release Notice.

(c) Bids shall be submitted by potential Replacement Shippers without bidders knowing the identities of other bidders. Bidders may submit multiple bids, each higher than the previous bid, during the posting period established pursuant to Section 14.2(e) above.

(d) All bidders must (i) have pre-qualified under Transporter's creditworthiness standards, (ii) appear on Transporter's Approved Bidders List, and (iii) where execution of an Assignment Agreement will be required within five days of its transmission by Transporter, have executed an Electronic Contracting Agreement with Transporter, as required by Section 3 (Requests for Service) and Section 5 (Service Agreement and Electronic Contracting) of the General Terms and Conditions.

(e) Releasors that have (i) Service Agreements with Transporter and with Columbia Gas Transmission Corporation, or (ii) multiple Service Agreements with Transporter may post Release Notices for capacity under such Service Agreements with a "Stand-Alone" or "Not Stand Alone" indicator. Potential Replacement Shippers must submit bids on all parcels that "Stand Together".

(f) All bids for capacity release transactions of one (1) year or more in length shall neither exceed the maximum rates nor be less than the minimum rates permitted by the Commission for the released services. Bids for capacity release transactions of less than one (1) year during the period between March 27, 2000 and September 30, 2002 may exceed the maximum rates but shall not be less than the minimum rates permitted by the Commission for released services. Bids for capacity offered at a one-part volumetric rate (which shall apply only to the reservation portion of the rate) shall not exceed a maximum rate calculated by converting the applicable maximum reservation charge into a volumetric charge at a 100 percent load factor plus the applicable commodity charges; provided, however, such bids may exceed the maximum rate during the period between March 27, 2000 and September 30, 2002, if the capacity release is for a period of less than one (1) year.

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(g) Bids are binding, other than contingent bids, until written or electronic notice of withdrawal is received. Bids may be withdrawn before the close of the bidding period. Any bidder that withdraws its bid for released capacity may not, within that same bidding period, submit a bid at a lower rate for any portion of that same capacity. Transporter shall communicate an award made pursuant to a contingency bid by 3:15 p.m. (C.T.) and the contingent bidder must respond by 4:00 p.m. (C.T.).

(h) Where higher bids are received for capacity that Releasor proposes to release under a prepackaged arrangement that is subject to competitive bidding because the prearranged price is lower than the maximum rate (including prepackaged arrangements for 31 days or less for which Releasor requests competitive bidding), the Replacement Shipper designated by Releasor (designated Replacement Shipper) shall be notified by Transporter by 3:00 p.m. (C.T.) on the day bidding closes of higher competing bids, and shall have one hour to exercise its right to match the highest competing bid. For pre-packaged arrangements less than one (1) year in length during the period between March 27, 2000 and September 30, 2002, a designated Replacement Shipper shall be required to match the highest competing bid, including bids that may be submitted in excess of the maximum rate. A Releasor shall not be able to specify an extension of the original pre-arranged match period without posting a new release.

14.4 Evaluation of Bids and Assigning Service Rights.

(a) Transporter shall perform the evaluation of bids in accordance with the criteria specified in the Release Notice and shall determine which, if any, bids to accept.

(b) In the absence of any such Releasor-developed alternative criteria to the contrary, as specified in Releasor's Release Notice, bids shall be evaluated and rights to released capacity assigned by Transporter in accordance with the bid evaluation criteria referenced at Section 14.1(c).

(c) Where Releasor has posted a prepackaged arrangement at less than the maximum rate (including prepackaged arrangements for 31 days or less for which the Releasor requests competitive bidding), the designated Replacement Shipper under that arrangement will be awarded the capacity if, within the time limits specified in Section 14.3(h) immediately above, that designated Replacement Shipper matches the competing bid(s) offering the highest economic value, as calculated in accordance with the bid evaluation criteria set forth in Section 14.1(c) or in the Release Notice.

(d) Where highest bids of equal value are received for released capacity from more than one bidder, not including a designated Replacement Shipper under a prepackaged arrangement, the capacity (i) shall be assigned in accordance with any nondiscriminatory method for breaking ties established by Releasor in the Release Notice, or (ii) shall, if Releasor does not establish a tie-breaking method, be assigned pro rata on the basis of the respective quantities bid by the winning bidders. Bidders may specify in their bids the minimum quantities they will accept. If a pro rata allocation would result in assignment of quantities below a bidder's minimum quantity, any such bidder will not be assigned the capacity, and the total quantity available for assignment will then be re-allocated among the remaining highest value bidders on a pro rata basis.

(e) Transporter shall post on the EBB the winning bid and the identity of the winning bidder(s) by 5:00 p.m. (C.T.) on the day the bid closes.

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14.5 Assignment Agreements.

(a) For all transactions pursuant to this Section 14, Transporter shall electronically transmit an Assignment Agreement upon receipt of Replacement Shipper's electronic confirmation reflecting the terms of the Release Notice to Replacement Shipper by (or where Replacement Shipper has not executed the Electronic Contracting Agreement, within five business days following): (i) 5:00 p.m. (C.T.) on the day bidding closes; or (ii) one hour after Releasor posts on Transporter's EBB an exempt transaction not subject to competitive bidding (by providing to Transporter the information specified in Sections 14.1(b) (10) and 14.2(b)).

(b) Transporter and Replacement Shipper shall execute the Assignment Agreement in substantially the form contained in this Tariff; provided that such an Agreement shall be executed electronically where an executed contract is required within five business days of its transmission by Transporter. That Assignment Agreement shall contain all terms and conditions of the release and assignment; provided that such terms and conditions are identical to those set forth in the underlying Release Notice. Where electronic contracting is required as described immediately above, all Replacement Shippers must have executed an Electronic Contracting Agreement in accordance with the electronic contracting procedures specified in Section 5.7 of the General Terms and Conditions. All Replacement Shippers must appear on Transporter's Approved Bidders List, which list shall indicate Bidders that have executed an Electronic Contracting Agreement. Service will not be provided unless the Assignment Agreement properly has been executed. If the Replacement Shipper does not execute and return such Assignment Agreement within two business days of Transporter's tender (or such later date established by Releasor through notice to Transporter and Replacement Shipper), Transporter's offer of an Assignment Agreement shall be void and Transporter will tender an Assignment Agreement to the next highest acceptable bidder, if any, consistent with the terms of the Release Notice. Except with respect to prearranged transactions described in Section 14.2(a) above, Replacement Shippers failing to return such agreement shall be removed from Transporter's Approved Bidders List for six months, or less than six months if agreed to in writing by the Releasor. Nothing herein shall restrict Releasor from pursuing any other remedies it may have against a Replacement Shipper failing to execute and return an Assignment Agreement tendered by Transporter.

14.6 Implementation; Receipt and Delivery Points. Following acceptance of a bid for assignment and execution of an assignment agreement, Transporter will accept nominations or requests for alternate receipt or delivery points for the assigned capacity. Replacement Shippers may submit nominations to Transporter in the next available nomination cycle, as specified in Section 6.2(e) of the General Terms and Conditions, following execution of an Assignment Agreement, consistent with the electronic contracting requirement set forth in Section 5.7 of the General Terms and Conditions. Replacement Shippers may not, however, exercise flexible receipt and delivery point authority at primary points unless such exercise is agreed to in writing by Releasor. Quantities flowing under assigned service rights shall have the same priority as those quantities had under the applicable underlying service agreement originally entered into by Releasor and Transporter, and that priority shall be unaffected by whether or not the assignment is subject to recall, as described at Section 14.7 below.

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(Continued)

14.7 Recall; Reassignment of Assigned Service Rights.

(a) Agreements Subject to Recall. Releasors shall be permitted to specify as a condition for releasing capacity the right to recall that assigned capacity upon notice to Transporter and to Replacement Shipper. Any such recall provision must be included in the Release Notice originally submitted by Releasor and in the assignment agreement executed following assignment of the capacity. The Release Notice and the assignment agreement governing the assigned capacity shall clearly state (i) the frequency with which Releasor may recall any released capacity, (ii) the maximum duration of any such recall, (iii) the length of the advance notice to Transporter and Replacement Shipper required before recall may be effectuated, and (iv) whether and under what conditions any right of first refusal held by Releasor is transferred to Replacement Shipper, and (v) such other terms as Releasor may specify; provided that (A) advance notice to Transporter shall not be required if the receipt and delivery points and quantity are unchanged; (B) advance notice to Transporter and to Replacement Shipper shall be no later than 8:00 a.m. (C.T.) on the day before the effective Gas Day; and (C) there shall be no partial day recalls of capacity. Releasor also may provide in the Release Notice for self-implementing recalls of the released capacity to be effected without the participation of Transporter, where such self-implementing recalls would be consistent with pipeline operations; provided that Transporter has approved in advance the terms and conditions applicable to that self-implementing release. Replacement Shipper shall be permitted to make secondary assignments of all or any part of the capacity, unless prohibited by the Releasor, contained in its assignment agreement that is subject to Releasor's right to recall, provided, however, that such assignments shall not vary the recall provisions contained in the original assignment; provided, moreover, that all recalls must comply with (B) above, and provided further that partial day recalls are not allowed under any circumstances.

(b) Agreements Not Subject to Recall. A Replacement Shipper that desires to release some or all of its assigned capacity (Replacement Shipper/Secondary Releasor) may release and reassign all or a portion of the assigned capacity to other parties (Secondary Replacement Shippers) if the original assignment is not subject to recall by the original Releasor, as described at paragraph (a) immediately above. Any such reassignment must satisfy all of the posting, bidding and notice requirements set forth in this Section, and any Secondary Replacement Shipper must satisfy all of the creditworthiness and other requirements set forth in this Section. No limitation unless required by the Releasor shall be placed on the number of times service rights that are not subject to recall may be reassigned, provided, however, that a Replacement Shipper/Secondary Releasor may not assign rights any greater than the rights it received pursuant to the earlier assignment, and may not place any unreasonable or discriminatory conditions on such assignments.

(c) Assignment Agreements that call for payment by Shipper of a one-part volumetric rate may not be released and assigned.

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Original Sheet No. 156 Original Sheet No. 156 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

14.8 Billing.

(a) Transporter, in accordance with the terms of this Tariff, shall: (i) bill the Releasor for the full reservation charge, applicable reservation-related surcharges and any other fixed charges for which Releasor is otherwise obligated to Transporter, less either the reservation charge bid by Releasor's Replacement Shipper, or the reservation charge portion of amounts billed to Replacement Shippers paying one-part volumetric rates; and (ii) bill the Replacement Shipper for (A) the reservation charge bid by that Replacement Shipper (except for periods during which the Releasor has recalled the capacity), (B) all commodity charges, or all payments under one-part volumetric rates, and any minimum volumetric commitment agreed to but not met by the Replacement Shipper, (C) any commodity surcharges, (D) any penalties or imbalance correction costs associated with the assigned capacity, and (E) any applicable overrun charges, as any of these charges may change from time to time upon approval of the Commission. For all payments received from Replacement Shipper, Transporter shall allocate such payment first to the reservation charge (or to the reservation charge component under a one-part rate) and then any amounts above that level to the commodity charge (or to the commodity charge component under a one-part rate). Replacement Shipper may, upon notice to Transporter and approval of the Releasor, appoint Releasor as its agent to receive such billings from Transporter. The charges shall be pro-rated for a Billing Month if necessary.

(b) For all assignments of service rights, Releasor shall remain ultimately responsible to Transporter for full payment of the reservation charge, any applicable reservation-related surcharges, and any other fixed charges for which Releasor is otherwise obligated to Transporter. For permanent releases of capacity, Transporter may in its reasonable discretion agree to release the Releasor from this responsibility. Such discretion shall be exercised by Transporter in a nondiscriminatory manner. Until payment by Replacement Shipper to Transporter of any unpaid reservation charges, any claims Releasor may have relating to those charges shall be subordinated to those of Transporter. Any reservation charge payments made by Replacement Shipper to Transporter will not be withheld from Releasor by Transporter due to Replacement Shipper's failure to pay Transporter other amounts owed that are unrelated to the released capacity.

(c) In the event that a Replacement Shipper (including a Secondary Replacement Shipper) fails to pay Transporter's invoice relating to the released capacity, Transporter shall within five business days (or as soon thereafter as possible) provide the Releasor (the most recent Releasor, where the capacity has been secondarily assigned) with written or telephonic notice of such nonpayment. Upon Releasor's receipt of such notice of Replacement Shipper's nonpayment, Releasor, without prejudice to any other rights it may have, may immediately recall the assigned capacity upon 24-hour notice to Replacement Shipper unless within such period Replacement Shipper pays in full the outstanding indebtedness, together with accrued interest at the Commission approved interest rate, and furnishes adequate assurance of payment to Releasor if required by Releasor.

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Original Sheet No. 157 Original Sheet No. 157 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

14.9 Refunds.

(a) For all refunds other than those described at paragraph (b) immediately below, the original Releasor of any capacity shall receive from Transporter any reservation charge-related refunds associated with the assigned capacity, including any refunds related to the reservation charge portion of payments under a one-part volumetric rate. The Replacement Shipper holding the assigned right to service at the time of the overpayment shall receive from Transporter its share of any commodity charge-related refunds, including any refunds related to the commodity portion of payments under a one-part volumetric rate, associated with the assigned capacity. Refunds owed by Transporter will be made by Transporter directly to Replacement Shipper, or indirectly through the Releasor if Replacement Shipper has appointed Releasor as its agent for billings pursuant to Section 14.8(a) above.

(b) The refund obligation of Transporter set forth in paragraph (a) shall be modified where Releasor has released capacity at a rate in excess of that owed by Releasor to Transporter for that capacity ("Releasor's Margin"). To the extent that Releasor's margin equals or exceeds the amount of any refund obligation, Transporter shall not be obligated to make refunds to Releasor. (Any refunds ultimately paid to a Replacement Shipper in that event shall be paid by Releasor.)

14.10 Fees. Transporter shall not charge a fee for posting of a Release Notice or a Request to Purchase on its EBB. Transporter shall be entitled to charge a reasonable fee if Releasor and Transporter agree that Transporter shall receive a fee for actively marketing the capacity Releasor seeks to release.

14.11 Term. The term a Releasing Shipper imposes may not conflict with any provision of the Service Agreement, Rate Schedule or General Terms and Conditions of Crossroads tariff. In the event of such conflict, Crossroads may withdraw the Shipper's notice from Posting.

14.12 Termination. If the Releasing Shipper fails to pay any monthly bill in accordance with the provision of its service agreement and of Section 10 of the General Terms and Conditions, the service agreement at issue shall terminate and the capacity under contract by that Releasing Shipper shall revert back to Transporter. Any service agreement(s) of a Replacement Shipper(s) for such capacity shall terminate as well.

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SHEET NOS. 158 THROUGH 162
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 162 Original Sheet No. 162 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

12. MAXIMUM DAILY DELIVERY OBLIGATION AT DELIVERY POINTS AND MAXIMUM DAILY QUANTITY AT RECEIPT POINTS

12.1 Maximum Daily Delivery Obligation at Delivery Points.

(a) The Maximum Daily Delivery Obligation (MDDO) at each point of delivery under Transporter's firm transportation service Rate Schedules shall be set forth in the applicable Service Agreement.

(b) The sum of the MDDOs at delivery points under Shipper's Rate Schedule FT-1 service agreements shall equal the sum of the Transportation Demands under all of Shipper's Rate Schedule FT-1 service agreements for deliveries to or on behalf of Shipper.

(c) Unless waived by Transporter in its reasonable discretion, the aggregate of Shipper's MDDO at delivery points shall be reduced in proportion to any reduction by Shipper in its Total Firm Entitlement (TFE). Shipper shall have the right to specify the delivery points at which the reductions or adjustments in those MDDOs shall be made.

12.2 Maximum Daily Quantity at Receipt Points.

(a) Shipper's Maximum Daily Quantity at each point of receipt under Transporter's firm service Rate Schedule shall be set forth in the applicable Service Agreement.

(b) The sum of Shipper's Maximum Daily Quantity at all receipt points shall equal the sum of the Transportation Demand under Shipper's firm Service Agreements plus quantities necessary for Retainage.

(c) Unless waived by Transporter in its reasonable discretion, the aggregate of Shipper's Maximum Daily Quantity at receipt points may be reduced in proportion to any reduction by Shipper in its Total Firm Entitlement. Shipper shall have the right to specify the receipt points at which the reductions or adjustments in the Maximum Daily Quantity shall be made.

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Original Sheet No. 163 Original Sheet No. 163 : Superseded

GENERAL TERMS AND CONDITIONS

(Continued)

15. FORCE MAJEURE

15.1 Defined. Neither Transporter nor Shipper shall be liable to the other for any damages occurring because of force majeure. The term force majeure means an event that creates an inability to serve that could not be prevented or overcome by the due diligence of the party claiming force majeure. Such events include, but are not defined by or limited to, acts of God, strikes, lockouts, acts of a public enemy, acts of sabotage, wars, blockades, insurrections, riots, epidemics, landslides, earthquakes, fires, hurricanes, storms, tornadoes, floods, washouts, civil disturbances, explosions, accidents, freezing of wells or pipelines, partial or entire electronic failure (including the failure of the EBB and the EBB backup plan, or the failure of SCADA or electronic measurement equipment), mechanical or physical failure that affects the ability to transport gas, or the binding order of any court, legislative body, or governmental authority which has been resisted in good faith by all reasonable legal means. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

15.2 In Operation. Such causes or contingencies affecting the performance hereunder by either Transporter or Shipper, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from meeting all payment obligations.

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GENERAL TERMS AND CONDITIONS
(Continued)

13. PRESSURE

13.1 Transporter shall deliver gas at each delivery point to or for the account of Shipper at the pressure which shall be available from time to time in Transporter's pipeline, less any pressure reduction that may occur through any measurement, flow control, regulation or other appurtenant facilities that are owned by Transporter; provided, however, that Transporter and Shipper may agree to a specific minimum delivery pressure at any delivery point or points which Transporter shall agree to meet or exceed. Transporter's obligation to meet or exceed this minimum delivery pressure shall be contingent upon total deliveries at the particular delivery point or points not exceeding the combined total Maximum Daily Delivery Obligation (MDDO) of all Shippers who hold FT-1 service rights to said point or points. Transporter may meet or exceed the specified minimum delivery pressure if deliveries at the delivery point or points are in excess of the combined total MDDO or any specified hourly flow commitments, but shall have no obligation to do so. If Transporter and Shipper agree to a specific minimum delivery pressure obligation, the pressure obligation will be specified in the pro forma service agreement in the blank space provided. Transporter may at any time, and from time to time, exceed a minimum delivery pressure obligation it has made to a Shipper. Transporter also may operate its facilities at less than the minimum delivery pressure obligation made to a Shipper when the Shipper does not require the agreed-upon minimum delivery pressure.

13.2 Shipper shall deliver gas or cause gas to be delivered to Transporter at the receipt points at a pressure sufficient to allow the gas to enter Transporter's pipeline, as such pressure shall vary from time to time. Transporter shall not be required to compress into its pipeline gas transported under any Rate Schedule, or otherwise change its normal pipeline operations. At each receipt point, Shipper shall provide, or cause to be provided, equipment acceptable to Transporter that will prevent overpressuring of Transporter's pipeline. Transporter and Shipper may agree to a specific minimum receipt pressure at any point or points, below which Transporter is not obligated to receive gas from or on behalf of Shipper. If Transporter and Shipper agree to a specific minimum receipt point pressure obligation, the pressure obligation will be specified in the pro forma service agreement in the blank space provided.

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Original Sheet No. 169 Original Sheet No. 169 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

16. INTERRUPTIONS OF SERVICE

Interruptions of service for purposes of this Tariff (i) shall include but not be limited to decreasing, suspending, or discontinuing the receipt or delivery of gas, and (ii) shall be effected by Transporter in accordance with the provisions of this Section.

16.1 Interruptions of Firm Services.

(a) If due to force majeure, other unforeseen conditions on Transporter's system, or operating conditions (such as, but not limited to, performing routine maintenance, making modifications, tests or repairs to Transporter's pipeline system or protection of the integrity and performance capability of its transmission facilities), the gas available for delivery from Transporter's system or portion thereof is temporarily insufficient to meet all of Transporter's authorized firm services on any day, then Transporter,

upon providing as much notice as possible, shall interrupt all such services in accordance with the priorities set forth at Section 16.4 below. Transporter shall notify Shipper of interruptions by Electronic Notice Delivery to Shipper's representative and shall do so 72 hours in advance in the case of interruptions due to routine maintenance. Shipper must make available a representative to maintain 24-hour

contact with Transporter to receive such notices. Such a representative shall have the requisite authority

and capability to make any adjustments required as a result of Transporter's notice of interruption. Transporter will specify in interruption orders issued pursuant to this Section the: (i) date and time by which Shipper must comply; and (ii) the revised quantity (if any) authorized to flow (Lowered Quantity).

(b) Where Transporter's ability to render service is impaired in a particular segment of Transporter's system, interruptions of firm services shall be effected, in accordance with Paragraph (a) above, only for those Shippers served through the segment(s) of Transporter's system in which service has been impaired.

(c) A Shipper that fails to interrupt its firm service as directed by Transporter shall be subject to penalties as set forth at Section 19 (Penalties) of the General Terms and Conditions.

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Original Sheet No. 170 Original Sheet No. 170 : Effective

GENERAL TERMS AND CONDITIONS

(Continued)

16.2 Interruptions of Interruptible Service.

(a) Transporter may interrupt any interruptible services (i) for the reasons set forth in Section 16.1 above, or (ii) for the purpose of making capacity available for firm services. Whenever Transporter determines that such interruption is appropriate, Transporter shall do so in accordance with the priorities set forth at Section 16.4 below.

(b) Where Transporter's ability to render service is impaired in a particular segment of Transporter's system, interruptions of interruptible services shall be effected, in accordance with paragraph (a) above, only for those Shippers served through the segment(s) of Transporter's system in which service has been impaired.

(c) A Shipper that fails to interrupt its interruptible service as directed by Transporter shall be subject to penalties as set forth at Section 19 (Penalties) of the General Terms and Conditions.

16.3 Notice of Interruptions. Transporter reserves the right to interrupt services under any of its

Rate Schedules at any time during any Day and shall give as much notice of such interruptions as is practicable. When possible, Transporter shall announce interruptions at 3:00 p.m. on the Day preceding the planned interruption. Transporter shall notify via Electronic Notice Delivery each Shipper whose service is interrupted and shall post interruptions on its Electronic Bulletin Board (EBB). Direct interconnect parties shall also receive notice of interruptions from Transporter's Gas Controllers by Electronic Notice

Delivery (or via telephone); provided that such direct interconnect parties have, as required, made available a representative to maintain 24-hour contact with Transporter to receive such notices. Such a representative shall have the requisite authority and capability to make any adjustments required as a result of Transporter's notice of interruption. In the event of any conflicting communications, notices from Transporter's Gas Controllers shall control. In the event of interruption, Shippers shall only be entitled to receive such services as Transporter can provide under Transporter's applicable Rate Schedules.

Electronic Notice Delivery shall be according to the following provisions:

(a) Transporter should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

(b) Unless the affected party and Transporter have agreed to exclusive notification via EDI/EDM, the affected party should provide Transporter with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of Transporter to provide notification is waived until the above requirement has been met.

(c) Transporter should support the concurrent sending of electronic notification of intraday bumps, operational flow orders and other critical notices to two Internet E-mail addresses for each affected party.

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Original Sheet No. 171 Original Sheet No. 171 : Effective

GENERAL TERMS AND CONDITIONS

(Continued)

16.4 Service Priorities.

Transportation Services. The provisions of this Section 16.4 shall apply to Transporter's FT-1, IT-1 and PALS Rate Schedules and all Service Agreements with Shippers thereunder. In the event capacity is not available to continue the receipt, transportation or delivery of all Shippers' gas which has been scheduled and is flowing on Transporter's transmission system, Transporter, in the capacity constrained area shall interrupt capacity sequentially among the Rate Schedule priority groupings set forth below, and within those Rate Schedule priority groupings in the order and manner set forth below until the necessary level of interruption is achieved:

(1) Quantities under Transporter's PALS Rate Schedule, pro rata on the basis of Shipper's scheduled parking or lending quantity;

(2) Quantities under Transporter's IT-1 Rate Schedule, and overrun quantities in excess of a Shipper's Transportation Demand under Transporter's FT-1 Rate Schedule, beginning with quantities attributable to Shippers paying the lowest price, and pro rata among Shippers paying the same price;

(3) Quantities at primary or secondary receipt points under Transporter's FT-1 Rate Schedule, allocated pro rata based on Transportation Demand; and

(4) Quantities at primary or secondary delivery points under Transporter's FT-1 Rate Schedule, allocated pro rata based on Transportation Demand.

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Original Sheet No. 172 Original Sheet No. 172 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

16.5 Relief From Interruptions of Firm Transportation Service in Emergency Situations.

(a) Transporter shall adjust interruptions made pursuant to this Section to the extent necessary to respond to emergency situations. An emergency situation exists when irreparable injury to life or property (including minimum plant protection requirements) will occur if natural gas transportation service

is not rendered to a Shipper under Transporter's firm transportation service agreements. Emergency exemptions from interruption procedures or orders under this Section may be requested by a Shipper of firm

transportation services when supplemental deliveries in excess of its pro rata interruption level are required to prevent irreparable injury to life or property, and such Shipper (1) has arranged to use all alternate sources of supply and capacity available, including other pipeline capacity capable of operationally serving the affected area of interruption, recallable released capacity, and alternate fuels,

for the period involved, and (2) has interrupted and will continue to interrupt service to its interruptible, off-system sales and low priority shippers during the emergency.

(b) Such request shall be submitted by the Shipper to Transporter by telephonic or facsimile transmission, and shall be confirmed in writing, within 24 hours of the request, including a sworn, notarized statement attesting (1) to the details of the emergency; (2) its estimated length; (3) that Shipper has unsuccessfully attempted to obtain capacity from other sources, including capacity release and assignment; (4) that all sources of gas supply and capacity, including that available from other pipelines capable of operationally serving the affected area of interruption are being used; (5) that interruptible services are unavailable; (6) that no alternate fuel can be used to avoid the emergency; and (7) that it has interrupted service to its interruptible shippers, off-system sales and other low priority shippers and will continue to do so during the emergency.

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GENERAL TERMS AND CONDITIONS
(Continued)

(c) Transporter shall adjust the capacity available to such Shipper to avoid the emergency to the extent such adjustment can be made without creating any other emergency for other Shippers of firm service or jeopardizing Transporter's operations. Capacity shall be made available by increasing the pro rata interruption of other Shippers (to the extent that an emergency is not created for any such Shipper) in accordance with Section 16.4. Any additional capacity made available hereunder shall not exceed the lesser of (1) the minimum quantity of capacity necessary to alleviate the emergency situation, or (2) that quantity which, when added to the capacity already available, would equal Shipper's contractual entitlement at the relevant point(s) of delivery. Any relief granted hereunder to such Shipper shall consist exclusively of an additional allocation of capacity, and Transporter shall have no obligation to provide quantities of gas not otherwise available to such Shipper under the terms of the pertinent transportation agreement. The time during which additional capacity is made available hereunder shall not exceed that which is necessary to alleviate the emergency situation. Shipper shall notify Transporter immediately upon cessation of the emergency situation. Transporter shall not be liable to any person for any damages whatsoever resulting from Transporter's interruption pursuant to this Section 16.5, unless such interruption is caused by the negligence or willful misconduct of Transporter.

(d) A Shipper receiving relief under this Section shall compensate any other Shipper injured thereby. Such compensation shall consist of payment to such injured Shipper, by the Shipper receiving relief, of the daily equivalent of Transporter's applicable reservation charge for the time period and amount of capacity taken from the injured Shipper. Payment for the capacity so taken shall be made to Transporter, which will then credit such payment to the injured Shipper in the billing cycle applicable to the period in which the emergency interruption occurred. Nothing in this Section 16.5 shall limit the rights of a Shipper which has capacity adjusted pursuant to this Section 16.5 in order to provide relief from emergency interruption to another Shipper from seeking any damages from such Shipper receiving relief, to the extent permitted by applicable law.

(e) In the event Shipper does not provide the sworn statement as required by this Section 16.5, or receives emergency relief on the basis of any representation in such sworn statement that is determined to have been materially false, then all of the quantities attributable to the adjustment made by Transporter shall be billed to that Shipper, in addition to all other charges, at a rate of \$25 per dekatherm. All revenues attributable to such \$25 per dekatherm charge shall be credited, on a pro rata basis, to those Shippers interrupted to a lower quantity as a result of the anticipated sworn statement.

(f) To the extent Transporter's interruption of any Shipper pursuant to this Section 16.5 would cause such Shipper to incur a penalty due Transporter through no fault of Shipper, Transporter shall not assess that penalty against that Shipper. This provision does not excuse Shipper from taking all reasonable action necessary to remove itself from a penalty situation.

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First Revised Sheet No. 174 First Revised Sheet No. 174 : Effective

Superseding: Substitute Original Sheet No. 174

GENERAL TERMS AND CONDITIONS (Continued)

14. RELEASE AND ASSIGNMENT OF SERVICE RIGHTS

(a) The procedures set forth in this Section governing the release and assignment of service rights by Shippers shall apply to all services offered by Transporter for which such right is provided in the applicable Rate Schedule. A Shipper under such applicable Rate Schedule may release and assign all or any portion of the service under its Service Agreement. Any Shipper accepting such assignment ("Replacement Shipper") must be listed on Transporter's Approved Bidders List, must have executed an Electronic Contracting Agreement with Transporter, and must be an authorized EBB user complying with all conditions and requirements set forth in the General Terms and Conditions and in the applicable Rate Schedule and Service Agreement.

(b) The Capacity Release timeline is applicable to all parties involved in the Capacity Release process; however, it is only applicable if 1) all information provided by the parties to the transaction is valid and the acquiring shipper has been determined to be credit worthy before the capacity release bid is tendered and 2) there are no special terms or conditions of the release.

(c) Capacity Release Timeline:

For biddable releases (less than 1 year):

(1) offers should be tendered by 12:00 P.M. on a Business Day;

(2) open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);

(3) evaluation period ends and award posting if no match required at 2:00 P.M.;

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GENERAL TERMS AND CONDITIONS (Continued)

(4) match or award is communicated by 2:00 P.M.;

(5) match response by 2:30 P.M.;

(6) where match required, award posting by 3:00 P.M.;

(7) contract issued within one hour of awarding posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (1 year or more):

(8) offers should be tendered by 12:00 P.M. four Business Days before award;

(9) open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);

(10) evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;

(11) evaluation periods ends and award posting if no match required at 2:00 P.M.;

(12) match or award is communicated by 2:00 P.M.;

(13) match response by 2:30 P.M.;

(14) where match required, award posting by 3:00 P.M.;

(15) contract issued within one hour of award posting (with new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

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GENERAL TERMS AND CONDITIONS (Continued)

For non-biddable releases:

Timely Cycle

(16) posting of prearranged deals not subject to bid are due by
10:30 A.M.;

(17) contract issued within one hour of award posting (with a
new contract number, when applicable); nomination possible beginning at
the next available nomination cycle for the effective date of the
contract. (Central Clock Time)

Evening Cycle

(18) posting of prearranged deals not subject to bid are due by
5:00 P.M.;

(19) contract issued within one hour of award posting (with a
new contract number, when applicable); nomination possible beginning at
the next available nomination cycle for the effective date of the
contract. (Central Clock Time)

Intraday 1 Cycle

(20) posting of prearranged deals not subject to bid are due by
9:00 A.M.;

(21) contract issued within one hour of award posting (with a
new contract number, when applicable); nomination possible beginning at
the next available nomination cycle for the effective date of the
contract. (Central Clock Time)

Intraday 2 Cycle

(22) posting of prearranged deals not subject to bid are due by
4:00 P.M.;

(23) contract issued within one hour of award posting (with a
new contract number, when applicable); nomination possible beginning at
the next available nomination cycle for the effective date of the
contract. (Central Clock Time)

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GENERAL TERMS AND CONDITIONS (Continued)

14.1 Initiating the Release and Assignment.

(a) Electronic Bulletin Board. The release and assignment of service rights by Shipper shall be facilitated through Transporter's Electronic Bulletin Board (EBB), described at Section 2 (Electronic Bulletin Board) of the General Terms and Conditions. As explained below, Shippers seeking to release and assign firm service rights ("Releasors") shall post offers to release and notices of prearranged assignments through Transporter's EBB. Potential Replacement Shippers also may post offers to purchase service rights and bids for capacity noticed by Releasors through Transporter's EBB. Such postings shall be made through the interactive features of Transporter's EBB. Transporter reserves the right to request modifications in, or to delete all or any portion of, postings that do not conform to the requirements of Section 14.1(b) below; provided, however, that Transporter shall have no responsibility for any errors, omissions, or other aspects of these postings from third parties on its EBB.

(b) Release Notice. Releasor may initiate the assignment of the service rights it is seeking to release and assign by electronically transmitting the information specified below to Transporter's EBB ("Release Notice"). Such electronic Release Notice shall contain the following information regarding the capacity that Shipper is seeking to release:

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GENERAL TERMS AND CONDITIONS
(Continued)

(10) whether the Releasor has a prepackaged arrangement to assign the service to a specified Replacement Shipper; and, if so, the identity, address, and telephone number of the designated Replacement Shipper and the price the prospective Replacement Shipper has agreed to pay under any such prepackaged arrangement;

(11) objective criteria for evaluating responsive bids by potential Replacement Shippers and for breaking ties among highest bidders, to the extent that Releasor's criteria are at variance with the criteria established by Transporter in this Section;

(12) the name, and Internet e-mail address or EDI/EDM Electronic Notice Delivery Mechanism of Releasor's designated contact person;

(13) the rate basis on which bids for the released capacity are to be submitted;

(14) whether bids for the released capacity are to be submitted on a fixed dollars and cents amount or on a percentage basis; and

(15) whether the release is subject to an indemnification provision pursuant to which the initial Replacement Shipper indemnifies Releasor against any claims by successive Replacement Shippers relating to refunds (where Releasor has provided correctly calculated refunds to the initial Replacement Shipper), and all terms of any such indemnification provision.

(16) whether the release is to an asset manager, as defined in Section 284.8 of the Commission's regulations.

(17) whether the release is to a marketer participating in a state-regulated retail access program as defined in Section 284.8 of the Commission's regulations.

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Original Sheet No. 176A Original Sheet No. 176A

Superseding: First Revised Sheet No. 176

GENERAL TERMS AND CONDITIONS
(Continued)

(c) Evaluation Criteria. For the capacity release business process timing model, only the following methodologies are required to be supported by Transporter and provided to Releasor as choices from which they may select and, once chosen, should be used in determining the awards from the bid(s) submitted. They are: 1) highest rate, 2) net revenue and 3) present value. Other choices of bid evaluation methodology (including other Releasor defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of Transporter. However, Transporter is not required to offer other choices or similar timeline treatment for other choices, nor, is Transporter held to the timeline should Releasor elect another method of evaluation. Releasor shall include all such alternative evaluation criteria in the Release Notice to be posted on Transporter's EBB. When Transporter makes awards of capacity for which there have been multiple bids meeting minimum conditions, Transporter shall award capacity, best bid first, until all offered capacity is awarded.

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Second Revised Sheet No. 177 Second Revised Sheet No. 177

Superseding: First Revised Sheet No. 177

GENERAL TERMS AND CONDITIONS
(Continued)

(d) At any time up to the close of the bidding period for the posted capacity, Releasor may withdraw its posting for release of capacity if Releasor itself has an unanticipated use for the capacity and no minimum bid has been made. Such a withdrawal shall be effected by Releasor placing a notice of withdrawal on Transporter's EBB. Offers will be binding until a notice of withdrawal is received by Transporter.

(e) Transporter may refuse to allow a permanent release if it has a reasonable basis to conclude that it will not be financially indifferent to the release. If Transporter denies Shipper's request to permanently release capacity, Transporter will notify Shipper via e-mail and include in the notice the reasons for the denial.

14.2 Posting.

Posting of Release Notices on Transporter's EBB shall be complete and subject to the conditions and exceptions set forth below.

(a) Exempt Transactions. Posting for the purposes of inviting bids shall not be required for (i) prepackaged arrangements Releasor has arranged with a designated Replacement Shipper for a period of 31 days or less; or (ii) prepackaged arrangements for more than one (1) year that Releasor has arranged with a designated Replacement Shipper under which the designated Replacement Shipper agrees to pay the maximum reservation charge and commodity rate, and applicable surcharges, and meets all requirements set forth in this Tariff; (iii), releases to an asset manager, as defined in Section 284.8 of the Commission's regulations; or (iv) releases to a marketer participating in a state-regulated retail access program as defined in Section 284.8 of the Commission's regulations (collectively "exempt transactions"). There shall be no maximum price cap for pre-packaged arrangements of one (1) year or less in length. Pre-packaged arrangements for more than 31 days but one (1) year or less in length are not exempt transactions under this Section 14.2(a). For cross-month releases, the maximum duration for eligibility as an exempt transaction under part (i) above shall be 31 days. The rate received by Releasor under prearranged transactions for more than one (1) year that are exempt from the ordinary posting and competitive bidding procedures set forth in this Section 14 must not exceed the maximum rate.

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Third Revised Sheet No. 178 Third Revised Sheet No. 178

Superseding: Second Revised Sheet No. 178

GENERAL TERMS AND CONDITIONS
(Continued)

(b) Notice to Transporter; Informational Posting. For any exempt transaction, as described in paragraph (a) immediately above, Releasor shall provide Transporter (for contract execution purposes), and shall post on Transporter's EBB in accordance with the Capacity Release timeline under Section 14(c) above: (i) the information required for a Release Notice; (ii) the price and term of the assignment; (iii) the identity of the Replacement Shipper; and (iv) for releases to an asset manager (as defined in Section 284.8 of the Commission's regulations), the asset manager's delivery obligation to Releasor. Releasor may post such exempt transactions at any time. Transporter shall issue an Assignment Agreement within one (1) hour of such posting and shall allow nominations under such Assignment Agreement in the next available nomination cycle, as specified in Section 6.2(e) of the General Terms and Conditions. In the event Shipper has not executed the Assignment Agreement prior to making its nomination, Shipper shall be deemed to have executed the Assignment Agreement with Transporter pursuant to which the nomination is being made.

(c) Limitations on Continuation of Exempt Transactions. A Releasor that has employed an exempt transaction to assign service to a designated Replacement Shipper for a period of 31 days or less, as described in Section 14.2(a)(i) above: (i) shall not roll over, extend, or otherwise continue that release beyond its original term without complying with the posting and competitive bidding requirements applicable to all non-exempt transactions, as set forth in this Section, unless the rollover, extension, or continuation is for a term of more than one (1) year at the maximum rate, meets all of the terms and conditions of the Release Notice, and qualifies as an exempt transaction under Section 14.2(a) above; and (ii) shall not, pursuant to the short-term exemption of Section 14.2(a)(i), re-release to the same Replacement Shipper within 28 days after termination of the earlier release period without fully complying with the ordinary posting and competitive bidding requirements applicable to all non-exempt transactions, as set forth in this Section, unless the re-release is at the maximum rate for a term of more than one (1) year, meets all of the terms and conditions of the Release Notice, and qualifies as an exempt transaction under Section 14.2(a) above. This Section does not apply to releases to an asset manager or releases to a marketer participating in a state-regulated retail access program.

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Second Revised Sheet No. 179 Second Revised Sheet No. 179

Superseding: First Revised Sheet No. 179

GENERAL TERMS AND CONDITIONS
(Continued)

(d) Timing and Duration of Posting. Offers to release and assign capacity shall be posted on Transporter's EBB in accordance with the Capacity Release timeline under Section 14(c) above. Releasor may not specify an extension of the original bid period without posting a new release.

(e) Method to Post. Transporter shall post offers and bids, including pre-arranged deals, upon receipt. Releasor may request a later posting time for posting of such offer, and Transporter shall support such a request insofar as it comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

14.3 Bidding.

(a) Potential Replacement Shippers shall submit bids for released capacity which comport with the methodology of the release notice stated in ten-thousandths of one dollar (\$0.0000) per Dth one day per month for reservation charges, or in hundredths of one cent (0.00¢) per Dth for one-part volumetric rate bids or a percent of maximum, accompanied by a valid Bid for Capacity Release Form in the form included in this Tariff. Bids submitted for a permanent release shall be submitted on a valid Request for Service as set forth in Section 3 (Requests for Service) of the General Terms and Conditions. For capacity release transactions of one (1) year or less in length, there shall be no maximum price cap. Such bids (i) shall be submitted electronically by potential Replacement Shippers to Transporter's EBB in the format established by Transporter for such bids on the EBB, (ii) shall be displayed on the EBB when complete without revealing the identity of the bidder during the bidding period, and (iii) in accordance with Transporter's specifications, shall specifically reference the capacity for which the bid is being submitted.

First Revised Sheet No. 180 First Revised Sheet No. 180
Superseding: Substitute Original Sheet No. 180

GENERAL TERMS AND CONDITIONS
(Continued)

(b) A potential Replacement Shipper responding to the posting of a Release Notice shall be permitted to bid a quantity and a term of service different from those specified in the posted Release Notice; provided, however, that a Bidder shall not be permitted to bid a quantity or a term of service lower than any minimum quantity or term disclosed and posted by Releasor in the Release Notice. Bidders must accept all other conditions set forth in the Release Notice.

(c) Bids shall be submitted by potential Replacement Shippers without bidders knowing the identities of other bidders. Bidders may submit multiple bids, each higher than the previous bid, during the posting period established pursuant to Section 14.2(e) above.

(d) All bidders must (i) have pre-qualified under Transporter's creditworthiness standards, (ii) appear on Transporter's Approved Bidders List, and (iii) where execution of an Assignment Agreement will be required within five days of its transmission by Transporter, have executed an Electronic Contracting Agreement with Transporter, as required by Section 3 (Requests for Service) and Section 5 (Service Agreement and Electronic Contracting) of the General Terms and Conditions.

(e) Releasors that have (i) Service Agreements with Transporter and with Columbia Gas Transmission Corporation, or (ii) multiple Service Agreements with Transporter may post Release Notices for capacity under such Service Agreements with a "Stand-Alone" or "Not Stand Alone" indicator. Potential Replacement Shippers must submit bids on all parcels that "Stand Together".

(f) All bids for capacity release transactions of more than one (1) year in length shall neither exceed the maximum rates nor be less than the minimum rates permitted by the Commission for the released services. Bids for capacity release transactions one (1) year or less in length may exceed the maximum rates but shall not be less than the minimum rates permitted by the Commission for released services. Bids for capacity offered for a term of more than one (1) year at a one-part volumetric rate (which shall apply only to the reservation portion of the rate) shall not exceed a maximum rate calculated by converting the applicable maximum reservation charge into a volumetric charge at a 100 percent load factor plus the applicable commodity charges.

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Second Revised Sheet No. 181 Second Revised Sheet No. 181

Superseding: First Revised Sheet No. 181

GENERAL TERMS AND CONDITIONS
(Continued)

(g) Bids are binding, other than contingent bids, until written or electronic notice of withdrawal is received. Bids may be withdrawn before the close of the bidding period. Any bidder that withdraws its bid for released capacity may not, within that same bidding period, submit a bid at a lower rate for any portion of that same capacity.

(h) Where higher bids are received for capacity that Releasor proposes to release under a prepackaged arrangement that is subject to competitive bidding (including prepackaged arrangements for 31 days or less for which Releasor requests competitive bidding), the Replacement Shipper designated by Releasor (designated Replacement Shipper) shall be notified by Transporter and shall exercise its right to match the highest competing bid in accordance with the Capacity Release timeline under Section 14(c) above. For pre-packaged arrangements of one (1) year or less in length, a designated Replacement Shipper shall be required to match the highest competing bid, including bids that may be submitted in excess of the maximum rate. A Releasor shall not be able to specify an extension of the original pre-arranged match period without posting a new release.

14.4 Evaluation of Bids and Assigning Service Rights.

(a) Transporter shall perform the evaluation of bids in accordance with the criteria specified in the Release Notice and shall determine which, if any, bids to accept.

(b) In the absence of any such Releasor-developed alternative criteria to the contrary, as specified in Releasor's Release Notice, bids shall be evaluated and rights to released capacity assigned by Transporter in accordance with the bid evaluation criteria referenced at Section 14.1(c).

Third Revised Sheet No. 182 Third Revised Sheet No. 182
Superseding: Second Revised Sheet No. 182

GENERAL TERMS AND CONDITIONS
(Continued)

(c) For (1) capacity release transactions of more than one (1) year where Releasor has posted a prepackaged arrangement at less than the maximum rate or (2) including prepackaged arrangements for 31 days or less for which the Releasor requests competitive bidding, the designated Replacement Shipper under that arrangement will be awarded the capacity if, within the time limits specified in Section 14.3(h) immediately above, that designated Replacement Shipper matches the competing bid(s) offering the highest economic value, as calculated in accordance with the bid evaluation criteria set forth in Section 14.1(c) or in the Release Notice.

(d) Where highest bids of equal value are received for released capacity from more than one bidder, not including a designated Replacement Shipper under a prepackaged arrangement, the capacity (i) shall be assigned in accordance with any nondiscriminatory method for breaking ties established by Releasor in the Release Notice, or (ii) shall, if Releasor does not establish a tie-breaking method, be assigned pro rata on the basis of the respective quantities bid by the winning bidders. Bidders may specify in their bids the minimum quantities they will accept. If a pro rata allocation would result in assignment of quantities below a bidder's minimum quantity, any such bidder will not be assigned the capacity, and the total quantity available for assignment will then be re-allocated among the remaining highest value bidders on a pro rata basis.

(e) Transporter will not award capacity release offers to the Shipper until and unless the Shipper meets Transporter's creditworthiness requirements applicable to all services that it receives from Transporter, including the service represented by the capacity release.

(f) Transporter shall post on the EBB the winning bid and the identity of the winning bidder(s) in accordance with the Capacity Release timeline under Section 14(c) above.

14.5 Assignment Agreements.

(a) For all transactions pursuant to this Section 14, Transporter shall electronically transmit an Assignment Agreement upon receipt of Replacement Shipper's electronic confirmation reflecting the terms of the Release Notice to Replacement Shipper in accordance with the Capacity Release timeline under Section 14(c) above.

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FERC Docket: RP02- 14-000

Original Sheet No. 183 Original Sheet No. 183 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

(e) Transporter has the right to issue Operational Flow Orders on a nondiscriminatory basis without liability except in cases of Transporter's negligence or undue discrimination. Compliance with the Operational Flow Orders and the other terms and conditions of Transporter's Tariff is essential to Transporter's ability to provide deliveries and services under all Rate Schedules. A failure by one or more Shipper(s) to comply with the Operational Flow Orders may affect Transporter's ability to provide such deliveries and services. In such event and in addition to other provisions hereof and not in lieu of any other remedies available in law or at equity, Transporter will, except in cases of Transporter's negligence or undue discrimination, have no liability or responsibility for its inability to provide deliveries and services and will be indemnified and held harmless against any claims related to such failure to provide deliveries and services by the Shipper(s) failing to comply with Transporter's Tariff and in particular, the provisions of this Section.

(f) Transporter will have the right to issue an OFO to any Shipper or OBA Party when, in Transporter's sole judgment, an OFO is required to alleviate conditions which threaten system integrity, safety or service or to ensure compliance with the provisions contained in this Tariff. During conditions which threaten system integrity, safety or service, an OFO will not be issued to protect interruptible service.

(g) Nothing shall limit Transporter's right to take action as may be required to physically adjust actual receipts and actual deliveries of Gas in order to alleviate conditions that threaten the integrity of its system.

17.3 Limitations.

(a) Shipper shall not be required to flow gas pursuant to this Section in excess of Shipper's Total Firm Entitlement or any maximum entitlement level specified in Shipper's Service Agreement(s) with Transporter.

(b) A Shipper must comply with an Operational Flow Order within the time period set forth therein unless the Shipper is able to demonstrate that such compliance: (1) is not within Shipper's physical or contractual control; (2) is prevented by operating conditions on a third party pipeline system beyond Shipper's control; (3) is precluded by its contractual restrictions with a third party pipeline system; and/or

(4) is prevented due to a force majeure event as defined in Section 15 (Force Majeure) of the General Terms and Conditions; provided that Shipper shall make a good faith effort to comply with an Operational Flow Order, including seeking waivers of any contractual limits with third party pipelines or modifications of operating conditions on third party pipeline systems. Shipper shall notify Transporter immediately if it believes that it is excused from compliance with the Operational Flow Order for the reasons set forth in this subparagraph

(b), and shall promptly provide Transporter with documentation sufficient to support its basis for non-compliance.

(c) A Shipper shall not incur penalties for complying with an Operational Flow Order.

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Second Revised Sheet No. 184 Second Revised Sheet No. 184 : Effective

Superseding: First Revised Sheet No. 184

GENERAL TERMS AND CONDITIONS

(Continued)

specified in Section 6.2(e) of the General Terms and Conditions, following execution of an Assignment Agreement, consistent with the electronic contracting requirement set forth in Section 5.7 of the General Terms and Conditions. In the event Replacement Shipper has not executed the Assignment Agreement prior to making its nomination, Shipper will be deemed to have executed the Assignment Agreement with Transporter pursuant to which the nomination is made. Replacement Shippers may not, however, exercise flexible receipt and delivery point authority at primary points unless such exercise is agreed to in writing by Releasor. Quantities flowing under assigned service rights shall have the same priority as those quantities had under the applicable underlying service agreement originally entered into by Releasor and Transporter, and that priority shall be unaffected by whether or not the assignment is subject to recall, as described at Section 14.7 below.

14.7 Recall; Reassignment of Assigned Service Rights.

(a) Agreements Subject to Recall. Releasors shall be permitted to specify as a condition for releasing capacity the right to recall that assigned capacity upon notice to Transporter and to Replacement Shipper. Any such recall provision must be included in the Release Notice originally submitted by Releasor and in the assignment agreement executed following assignment of the capacity. The Release Notice and the assignment agreement governing the assigned capacity shall clearly state (i) the frequency with which Releasor may recall any released capacity, (ii) the maximum duration of any such recall, (iii) whether and under what conditions any right of first refusal held by Releasor is transferred to Replacement Shipper, and (iv) such other terms as Releasor may specify.

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Second Revised Sheet No. 185 Second Revised Sheet No. 185 : Effective

Superseding: First Revised Sheet No. 185

GENERAL TERMS AND CONDITIONS

(Continued)

Replacement Shipper shall be permitted to make secondary assignments of all or any part of the capacity, unless prohibited by the Releasor, contained in its assignment agreement that is subject to Releasor's right to recall, provided, however, that such assignments shall not vary the recall provisions contained in the original assignment.

(b) Replacement Shipper Release. Replacement Shipper that desires to release some or all of its assigned capacity (Replacement Shipper/Secondary Releasor) may release and reassign all or a portion of the assigned capacity to other parties (Secondary Replacement Shippers) subject to the requirements set forth in paragraph (a) immediately above. Any such reassignment must satisfy all of the posting, bidding and notice requirements set forth in this Section, and any Secondary Replacement Shipper must satisfy all of the creditworthiness and other requirements set forth in this Section. No limitation unless required by the Releasor shall be placed on the number of times service rights that are not subject to recall may be reassigned, provided, however, that a Replacement Shipper/Secondary Releasor may not assign rights any greater than the rights it received pursuant to the earlier assignment, and may not place any unreasonable or discriminatory conditions on such assignments.

(c) For all released capacity subject to recall rights, the following recall notification periods shall apply:

Timely Recall Notification:

(1) Releasing Shipper recalling capacity shall provide notice of such recall to the Transporter and the first Replacement Shipper no later than 8:00 a.m. on the day that Timely nominations are due;

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the day that Timely nominations are due (Central Clock Time);

Early Evening Recall Notification:

(3) Releasing Shipper recalling capacity shall provide notice of such recall to the Transporter and the first Replacement Shipper no later than 3:00 p.m. on the day that Evening nominations are due;

(4) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the day that Evening nominations are due (Central Clock Time);

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Original Sheet No. 185A Original Sheet No. 185A : Effective

GENERAL TERMS AND CONDITIONS
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Evening Recall Notification:

(5) Releasing Shipper recalling capacity shall provide notice of such recall to the Transporter and the first Replacement Shipper no later than 5:00 p.m. on the day that Evening nominations are due;

(6) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the day that Evening nominations are due (Central Clock Time);

Intraday 1 Recall Notification:

(7) Releasing Shipper recalling capacity shall provide notice of such recall to the Transporter and the first Replacement Shipper no later than 7:00 a.m. on the day that Intraday 1 nominations are due;

(8) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 8:00 p.m. on the day that Intraday 1 nominations are due Central Clock Time);

Intraday 2 Recall Notification:

(9) Releasing Shipper recalling capacity shall provide notice of such recall to the Transporter and the first Replacement Shipper no later than 2:30 p.m. on the day that Intraday 2 nominations are due;

(10) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 3:30 p.m. on the day that Intraday 2 nominations are due (Central Clock Time).

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First Revised Sheet No. 185B First Revised Sheet No. 185B : Effective

Superseding: Original Sheet No. 185B

GENERAL TERMS AND CONDITIONS

(Continued)

For recall notification provided to Transporter prior to the recall notification deadline specified in NAESB WGC Standard No. 5.3.44 and received between 7:00 a.m. and 5:00 p.m., Transporter shall provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification. For recall notification provided to Transporter after 5:00 p.m. and prior to 7:00 a.m., Transporter shall provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification (Central Clock Time).

(d) For the recall notification provided to Transporter, the quantity shall conform to Transporter's capacity recall notification specification. Transporter requires that the quantity must be expressed in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity.

(e) Assignment Agreements that call for payment by Shipper of a one-part volumetric rate may not be released and assigned.

(f) If a Releasor's Service Agreement is suspended or terminated, then Transporter may terminate the release of capacity to the Replacement Shipper if Transporter has first provided the Replacement Shipper an opportunity to continue receiving service by paying the lesser of (i) the Releasor's Service Agreement rate; (ii) the applicable Recourse Rate; or (iii) some other rate that is acceptable to Transporter.

(g) If a Replacement Shipper's Service Agreement is suspended or terminated, then the released capacity will revert to the Releasor.

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First Revised Sheet No. 186 First Revised Sheet No. 186 : Effective

Superseding: Original Sheet No. 186

GENERAL TERMS AND CONDITIONS

(Continued)

14.8 Billing.

(a) Transporter, in accordance with the terms of this Tariff, shall: (i) bill the Releasor for the full reservation charge, applicable reservation-related surcharges and any other fixed charges for which Releasor is otherwise obligated to Transporter, less either the reservation charge bid by Releasor's Replacement Shipper, or the reservation charge portion of amounts billed to Replacement Shippers paying one-part volumetric rates; and (ii) bill the Replacement Shipper for (A) the reservation charge bid by that Replacement Shipper (except for periods during which the Releasor has recalled the capacity), (B) all commodity charges, or all payments under one-part volumetric rates, and any minimum volumetric commitment agreed to but not met by the Replacement Shipper, (C) any commodity surcharges, (D) any penalties or imbalance correction costs associated with the assigned capacity, and (E) any applicable overrun charges, as any of these charges may change from time to time upon approval of the Commission. For all payments received from Replacement Shipper, Transporter shall allocate such payment first to the reservation charge (or to the reservation charge component under a one-part rate) and then any amounts above that level to the commodity charge (or to the commodity charge component under a one-part rate). Replacement Shipper may, upon notice to Transporter and approval of the Releasor, appoint Releasor as its agent to receive such billings from Transporter. The charges shall be prorated for a Billing Month if necessary.

(b) For all assignments of service rights, Releasor shall remain ultimately responsible to Transporter for full payment of the reservation charge, any applicable reservation-related surcharges, and any other fixed charges for which Releasor is otherwise obligated to Transporter. For permanent releases of capacity, Transporter may in its reasonable discretion agree to release the Releasor from this responsibility. Such discretion shall be exercised by Transporter in a nondiscriminatory manner. Until payment by Replacement Shipper to Transporter of any unpaid reservation charges, any claims Releasor may have relating to those charges shall be subordinated to those of Transporter. Any reservation charge payments made by Replacement Shipper to Transporter will not be withheld from Releasor by Transporter due to Replacement Shipper's failure to pay Transporter other amounts owed that are unrelated to the released capacity. In the event of termination of Releasor's Service Agreement with Transporter, Replacement Shipper's Service Agreement with Transporter is deemed terminated unless Replacement Shipper agrees to pay the lower of: (1) the former Releasing Shipper's contract rate, or (2) the maximum tariff rate for the service for the remainder of the Replacement Shipper's Service Agreement.

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Superseding: Original Sheet No. 187

GENERAL TERMS AND CONDITIONS

(Continued)

(c) In the event that a Replacement Shipper (including a Secondary Replacement Shipper) fails to pay Transporter's invoice relating to the released capacity, Transporter shall within five business days (or as soon thereafter as possible) provide the Releasor (the most recent Releasor, where the capacity has been secondarily assigned) with written or telephonic notice of such nonpayment. Upon Releasor's receipt of such notice of Replacement Shipper's nonpayment, Releasor, without prejudice to any other rights it may have, may immediately recall the assigned capacity upon 24-hour notice to Replacement Shipper unless within such period Replacement Shipper pays in full the outstanding indebtedness, together with accrued interest at the Commission approved interest rate, and furnishes adequate assurance of payment to Releasor if required by Releasor.

(d) Transporter should provide the original releasing shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by Transporter to the releasing shipper's replacement shipper(s), of the following:

(1) Notice to the replacement shipper regarding the replacement shipper's past due, deficiency, or default status pursuant to Transporter's tariff;

(2) Notice to the replacement shipper regarding the replacement shipper's suspension of service notice;

(3) Notice to the replacement shipper regarding the replacement shipper's contract termination notice due to default or credit-related issues; and

(4) Notice to the replacement shipper that the replacement shipper(s) is no longer creditworthy and has not provided credit alternative(s) pursuant to Transporter's tariff.

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First Revised Sheet No. 188 First Revised Sheet No. 188 : Effective

Superseding: Original Sheet No. 188

GENERAL TERMS AND CONDITIONS

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14.9 Refunds.

(a) For all refunds other than those described at paragraph (b) immediately below, the original Releasor of any capacity shall receive from Transporter any reservation charge-related refunds associated with the assigned capacity, including any refunds related to the reservation charge portion of payments under a one-part volumetric rate. The Replacement Shipper holding the assigned right to service at the time of the overpayment shall receive from Transporter its share of any commodity charge-related refunds, including any refunds related to the commodity portion of payments under a one-part volumetric rate, associated with the assigned capacity. Refunds owed by Transporter will be made by Transporter directly to Replacement Shipper, or indirectly through the Releasor if Replacement Shipper has appointed Releasor as its agent for billings pursuant to Section 14.8(a) above.

(b) The refund obligation of Transporter set forth in paragraph (a) shall be modified where Releasor has released capacity at a rate in excess of that owed by Releasor to Transporter for that capacity ("Releasor's Margin"). To the extent that Releasor's margin equals or exceeds the amount of any refund obligation, Transporter shall not be obligated to make refunds to Releasor. (Any refunds ultimately paid to a Replacement Shipper in that event shall be paid by Releasor.)

14.10 Fees. Transporter shall not charge a fee for posting of a Release Notice or a Request to Purchase on its EBB. Transporter shall be entitled to charge a reasonable fee if Releasor and Transporter agree that Transporter shall receive a fee for actively marketing the capacity Releasor seeks to release.

14.11 Term. The term a Releasing Shipper imposes may not conflict with any provision of the Service Agreement, Rate Schedule or General Terms and Conditions of Crossroads tariff. In the event of such conflict, Crossroads may withdraw the Shipper's notice from Posting.

14.12 Termination. If the Releasing Shipper fails to pay any monthly bill in accordance with the provision of its service agreement and of Section 10 of the General Terms and Conditions, the service agreement at issue shall terminate and the capacity under contract by that Releasing Shipper shall revert back to Transporter. Any service agreement(s) of a Replacement Shipper(s) for such capacity shall terminate as well.

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SHEET NOS. 189 THROUGH 193
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 190 Original Sheet No. 190 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

18. TRANSFERS OR IMBALANCE NETTING AND TRADING

18.1 Transfers Generally. A Shipper may transfer imbalances in its account to its other account(s) or the accounts of other Shippers under this Section. For purposes of this Section, the term "account" shall mean a Shipper's gas account under a transportation Service Agreement with Transporter. A Shipper seeking to transfer imbalances between accounts pursuant to this Section shall notify Transporter electronically through Transporter's EBB using Transporter's approved nomination form as set forth on Transporter's EBB. Transporter shall not be obligated to provide any information to a Shipper concerning the account status of other Shippers' accounts. Transporter will permit a Shipper, upon request, to post on Transporter's EBB an announcement of Shipper's desire to transfer imbalances, but Shipper shall remain responsible for making all arrangements effecting the proposed transfer.

18.2 No Cost Transfers. A Shipper may transfer imbalances from an account under an FT-1 or IT-1 Service Agreement with Transporter to an account under an FT-1 or IT-1 Service Agreement with Transporter without incurring transportation charges or surcharges, and without assessment of Retainage on the transferred quantity.

18.3 Nominated Transfers. A Shipper seeking to transfer imbalances from and to accounts under Service Agreements with Transporter other than those permitted without cost or assessment of Retainage as set forth in Section 18.2 shall nominate such imbalance quantities for transportation pursuant to the terms of the Service Agreement with Transporter under which said imbalance is held in account for Shipper. Such nomination shall be pursuant to Section 6 (Nominations, Scheduling and Monitoring) of the General Terms and Conditions. Nominated and transferred imbalance quantities shall be subject to the charges and surcharges, and assessment of Retainage applicable to the Service Agreement with Transporter specified in the nomination.

18.4 Effectiveness of Transfers. Any transfer made pursuant to Section 18.2 shall be effective on the date a Shipper's completed nomination form is received by Transporter electronically through its EBB, unless Transporter rejects the transfer within two business days of Transporter's receipt of such completed nomination form pursuant to Section 18.5. Any transfer made pursuant to Section 18.3 shall be effective on the date a Shipper's nomination to transport imbalance quantities is received by Transporter electronically through its EBB, unless Transporter rejects the nomination prior to transportation pursuant to Section 18.5. A transfer shall become effective as of a date certain in accordance with the foregoing, and shall have prospective, as opposed to retroactive, effect with respect to the affected accounts from that date certain. The cumulative balance in such affected accounts shall be adjusted as of the effective date of a transfer in accordance with the transfer.

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18.5 Rejection by Transporter. Transporter may, in its reasonable discretion, reject any proposed transfer if it determines that such transfer cannot be accommodated: (i) without diminishing Transporter's ability to provide firm service to any Shipper; (ii) without increasing Transporter's firm service obligations; (iii) because the gas sought to be transferred is not on Transporter's system; (iv) because of the actual account status of the transferor's and transferee's accounts, as reflected in Transporter's records; (v) because the transfer is requested to have a retroactive effective date; or (vi) without threatening the integrity of Transporter's system. If the transfer is rejected pursuant to this Section 18.5, Transporter shall provide the Shipper seeking to transfer imbalance that Shipper's actual account status under the applicable Service Agreement.

18.6 Definitions. For purposes of this Section 18 the following definitions shall be applicable:

(1) "Operational Impact Area" is the term used to describe Transporter's designation of the largest possible area(s) on its system in which imbalances have a similar operational effect.

(2) "Netting" is the term used to describe the process of resolving imbalances for Shipper within an Operational Impact Area. There are two types of Netting:

(a) Summing is the accumulation of all imbalances above any applicable tolerances for Shipper or agent; and

(b) Offsetting is the combination of positive or negative imbalances above any applicable tolerances for Shipper or agent.

18.7 Month-end Imbalances.

(a) Transporter shall allow Shipper (including agents of Shipper) to net imbalances within the same Operational Impact Area on and across service agreements with Shipper and to trade imbalances within the same Operational Impact Area.

(b) Transporter shall provide Shippers the ability to post and trade imbalances until at least the close of the seventeenth (17th) business day of the month.

(c) Transporter shall provide Shippers the ability to view and, upon request, download posted imbalances.

(d) Imbalances to be posted for trading should be authorized by Shipper.

(e) Authorizations to post imbalances that are received by Transporter by 11:45a.m. (C.T.) should be effective by 8:00 a.m. (C.T.) the next business day. Imbalances previously authorized for posting should be posted on or before the ninth (9th) business day of the month.

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(f) Transporter is not required to post zero imbalances.

(g) Netting, posting, and trading of imbalances shall be accomplished based upon Transporter's current method for accounting for imbalances.

(h) Transporter shall enable the imbalance trading process by: receiving the Request for Imbalance Trade, receiving the Imbalance Trade Confirmation, sending the Imbalance Trade Notification, and reflecting the trade prior to or on the next monthly Shipper Imbalance.

(i) When trading imbalances, Shippers shall specify a quantity.

(j) Imbalance trades can only be withdrawn by the initiating trader and only prior to the confirming trader's confirmation of the trade. Imbalance trades are considered final when confirmed by the confirming trader and effectuated by Transporter.

(k) After receipt of an Imbalance Trade Confirmation, Transporter shall send the Imbalance Trade Notification to the initiating trader and the confirming trader no later than twelve (12) noon (C.T.) the next business day.

(l) To account for any imbalances after imbalance trading, where Transporter associates such imbalance with a service agreement, Shipper and Transporter shall agree to designate one of Shipper's valid service agreements in the Operational Impact Area where the original imbalance occurred, for such purpose.

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15. FORCE MAJEURE

15.1 Defined. Neither Transporter nor Shipper shall be liable to the other for any damages occurring because of force majeure. The term force majeure means an event that creates an inability to serve that could not be prevented or overcome by the due diligence of the party claiming force majeure. Such events include, but are not defined by or limited to, acts of God, strikes, lockouts, acts of a public enemy, acts of sabotage, wars, blockades, insurrections, riots, epidemics, landslides, earthquakes, fires, hurricanes, storms, tornadoes, floods, washouts, civil disturbances, explosions, accidents, freezing of wells or pipelines, partial or entire electronic failure (including the failure of the EBB and the EBB backup plan, or the failure of SCADA or electronic measurement equipment), mechanical or physical failure that affects the ability to transport gas, or the binding order of any court, legislative body, or governmental authority which has been resisted in good faith by all reasonable legal means. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

15.2 In Operation. Such causes or contingencies affecting the performance hereunder by either Transporter or Shipper, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from meeting all payment obligations.

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19. PENALTIES

The penalties set forth in this Section apply to the FT-1 and IT-1 Rate Schedules, unless otherwise indicated in this Section or in individual Rate Schedules.

19.1 Takes in Excess of Total Firm Entitlements. If Shipper's takes on any Day exceed 103 percent of its Total Firm Entitlement (TFE), Shipper shall be assessed and pay a penalty of \$10.00 per Dth for all such quantities in excess of 103 percent of its TFE.

19.2 Failure to Interrupt Service. If Shipper fails to interrupt service as directed by Transporter pursuant to Section 16 (Interruptions of Service) of the General Terms and Conditions, and thereby delivers gas to or takes gas from Transporter in excess of 103 percent of the sum of the lowered Scheduled Daily Receipt Quantity or lowered Scheduled Daily Delivery Quantity under all applicable Rate Schedules set by Transporter's interruption order, Shipper shall be assessed and pay penalties of \$5.00 per Dth on the first three percent of quantities taken or delivered in excess of its lowered Scheduled Daily Receipt Quantity or lowered Scheduled Daily Delivery Quantity, and \$10.00 per Dth for quantities taken or delivered in excess of 103 percent of its lowered Schedule Daily Receipt Quantity or lowered Daily Scheduled Delivery Quantity. The penalties set forth in this Section and in Section 19.1 shall not both be assessed for the same actions by Shipper.

19.3 Failure to Comply with Operational Flow Orders. If Shipper fails to comply with an operational flow order issued by Transporter pursuant to Section 17 (Operational Flow Orders) of the General Terms and Conditions, a penalty of \$5.00 per Dth per day shall be assessed on all quantities taken or delivered in violation of that operational flow order.

19.4 Monthly Imbalances. A penalty of \$0.25 per Dth shall be assessed to Shipper on any difference between actual cumulative receipts (less Retainage) and actual cumulative deliveries in excess of 10 percent of actual cumulative deliveries during a Billing Month.

19.5 Miscellaneous.

(a) All penalties and charges assessed under this Section shall be paid in addition to the applicable transportation rates and charges, including any overrun charge.

(b) In the event Shipper seeks to avoid any penalty provided for in this Section on the ground that such charge was incurred because of a force majeure event as defined at Section 15 (Force Majeure) of the General Terms and Conditions, Shipper shall document such force majeure event to Transporter. Transporter shall waive penalties to the extent that it determines that the imbalance was caused by a bona fide force majeure event as defined at Section 15.

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(c) In the event Shipper, or any other individual or entity receiving or delivering gas on behalf of, as a Replacement Shipper of, or otherwise for the benefit of Shipper, does not (i) provide the schedules, allocations, or other data required by this Section, Section 6 (Scheduling, Nominations and Monitoring Service) or Section 8 (Meter Allocations) of the General Terms and Conditions, or by any other provision of this Tariff on or before the due dates scheduled by Transporter, or (ii) provide other data required by Transporter within two business days after Transporter requests such data, Transporter shall have the right to impose penalties based upon the data otherwise available to Transporter, without regard to actual imbalances. Shipper shall have no right to contest the imposition of such penalties on the basis that the imbalance levels reflected in the data available to Transporter are at variance with the actual imbalance level.

(d) Transporter may waive its right to collect all or any portion of the penalties assessed against Shipper, provided that any such waiver is granted in a nondiscriminatory manner.

(e) To the extent that any imbalance directly results from Shipper's reliance on inaccurate data from Transporter, or is otherwise caused by Transporter, no penalty will be assessed for that portion of the imbalance shown by Shipper to be attributable to such inaccurate data.

19.6 Penalty Crediting Mechanism.

(a) The purpose of this provision is to provide the mechanism by which Transporter shall credit any "Affiliate Penalty Revenues," as defined herein, to "Unaffiliated Shippers."

(b) For purposes of this Section 19.6 the following definitions shall apply:

(i) The term "Affiliate" shall mean any corporation in which Nisource holds at least a 10% voting interest of the stock of such corporation.

(ii) The term "Affiliate Penalty Revenues" shall mean penalty amounts assessed and actually collected during contract year (November 1 to October 31) from Affiliates pursuant to the penalty provisions of this Tariff.

(iii) The term "Unaffiliated Shippers" shall mean Shippers, other than Shippers that are Affiliates, under Transporter's FT-1 and IT-1 Rate Schedules.

(c) At the end of the contract year, Transporter shall calculate the amount of Affiliate Penalty Revenues. Transporter shall allocate such Affiliate Penalty Revenues to the Unaffiliated Shippers based on their actual contract year throughput under the Unaffiliated Shippers' FT-1 and IT-1 Service Agreements. Transporter shall credit the bills of Unaffiliated Shippers that are the original capacity holders (and not Replacement Shippers under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions) for such allocated amounts within 60 days of the end of the contract year.

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16.2 Interruptions of Interruptible Service.

(a) Transporter may interrupt any interruptible services (i) for the reasons set forth in Section 16.1 above, or (ii) for the purpose of making capacity available for firm services. Whenever Transporter determines that such interruption is appropriate, Transporter shall do so in accordance with the priorities set forth at Section 16.4 below.

(b) Where Transporter's ability to render service is impaired in a particular segment of Transporter's system, interruptions of interruptible services shall be effected, in accordance with paragraph (a) above, only for those Shippers served through the segment(s) of Transporter's system in which service has been impaired.

(c) A Shipper that fails to interrupt its interruptible service as directed by Transporter shall be subject to penalties as set forth at Section 19 (Penalties) of the General Terms and Conditions.

16.3 Notice of Interruptions. Transporter reserves the right to interrupt services under any of its Rate Schedules at any time during any Day and shall give as much notice of such interruptions as is practicable. When possible, Transporter shall announce interruptions at 3:00 p.m. on the Day preceding the planned interruption. Transporter shall notify via Electronic Notice Delivery each Shipper whose service is interrupted and shall post interruptions on its Electronic Bulletin Board (EBB). Direct interconnect parties shall also receive notice of interruptions from Transporter's Gas Controllers by Electronic Notice Delivery (or via telephone); provided that such direct interconnect parties have, as required, made available a representative to maintain 24-hour contact with Transporter to receive such notices. Such a representative shall have the requisite authority and capability to make any adjustments required as a result of Transporter's notice of interruption. In the event of any conflicting communications, notices from Transporter's Gas Controllers shall control. In the event of interruption, Shippers shall only be entitled to receive such services as Transporter can provide under Transporter's applicable Rate Schedules. Electronic Notice Delivery shall be according to the following provisions:

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(a) Transporter should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

(b) Unless the affected party and Transporter have agreed to exclusive notification via EDI/EDM, the affected party should provide Transporter with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of Transporter to provide notification is waived until the above requirement has been met.

(c) Transporter should support the concurrent sending of electronic notification of intraday bumps, operational flow orders and other critical notices to two Internet E-mail addresses for each affected party.

16.4 Service Priorities.

Transportation Services. The provisions of this Section 16.4 shall apply to Transporter's FT-1, IT-1, IPP, and PALS Rate Schedules and all Service Agreements with Shippers thereunder. In the event capacity is not available to continue the receipt, transportation or delivery of all Shippers' gas which has been scheduled and is flowing on Transporter's transmission system, Transporter, in the capacity constrained area shall interrupt capacity sequentially among the Rate Schedule priority groupings set forth below, and within those Rate Schedule priority groupings in the order and manner set forth below until the necessary level of interruption is achieved:

(1) Quantities under Transporter's PALS Rate Schedule, pro rata on the basis of Shipper's scheduled parking or lending quantity;

(2) Quantities under Transporter's IT-1 Rate Schedule, and overrun quantities in excess of a Shipper's Transportation Demand under Transporter's FT-1 Rate Schedule, beginning with quantities attributable to Shippers paying the lowest price, and pro rata among Shippers paying the same price;

(3) Quantities at secondary receipt or delivery points outside a Shipper's Primary Path under Transporter's FT-1 Rate Schedule, pro rata on the basis of Shipper's Scheduled Daily Receipt or Delivery Quantity;

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(4) Quantities at secondary receipt or delivery points within a Shipper's Primary Path under Transporter's FT-1 Rate Schedule, pro rata on the basis of Shipper's Scheduled Daily Receipt or Delivery Quantity;

(5) Quantities at primary receipt points under Transporter's FT-1 Rate Schedule, allocated pro rata based on Transportation Demand; and

(6) Quantities at primary delivery points under Transporter's FT-1 Rate Schedule, allocated pro rata based on Transportation Demand.

16.5 Relief From Interruptions of Firm Transportation Service in Emergency Situations.

(a) Transporter shall adjust interruptions made pursuant to this Section to the extent necessary to respond to emergency situations. An emergency situation exists when irreparable injury to life or property (including minimum plant protection requirements) will occur if natural gas transportation service is not rendered to a Shipper under Transporter's firm transportation service agreements. Emergency exemptions from interruption procedures or orders under this Section may be requested by a Shipper of firm transportation services when supplemental deliveries in excess of its pro rata interruption level are required to prevent irreparable injury to life or property, and such Shipper (1) has arranged to use all alternate sources of supply and capacity available, including other pipeline capacity capable of operationally serving the affected area of interruption, recallable released capacity, and alternate fuels, for the period involved, and (2) has interrupted and will continue to interrupt service to its interruptible, off-system sales and low priority shippers during the emergency.

(b) Such request shall be submitted by the Shipper to Transporter by telephonic or facsimile transmission, and shall be confirmed in writing, within 24 hours of the request, including a sworn, notarized statement attesting (1) to the details of the emergency; (2) its estimated length; (3) that Shipper has unsuccessfully attempted to obtain capacity from other sources, including capacity release and assignment; (4) that all sources of gas supply and capacity, including that available from other pipelines capable of operationally serving the affected area of interruption are being used; (5) that interruptible services are unavailable; (6) that no alternate fuel can be used to avoid the emergency; and (7) that it has interrupted service to its interruptible shippers, off-system sales and other low priority shippers and will continue to do so during the emergency.

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(c) Transporter shall adjust the capacity available to such Shipper to avoid the emergency to the extent such adjustment can be made without creating any other emergency for other Shippers of firm service or jeopardizing Transporter's operations. Capacity shall be made available by increasing the pro rata interruption of other Shippers (to the extent that an emergency is not created for any such Shipper) in accordance with Section 16.4. Any additional capacity made available hereunder shall not exceed the lesser of (1) the minimum quantity of capacity necessary to alleviate the emergency situation, or (2) that quantity which, when added to the capacity already available, would equal Shipper's contractual entitlement at the relevant point(s) of delivery. Any relief granted hereunder to such Shipper shall consist exclusively of an additional allocation of capacity, and Transporter shall have no obligation to provide quantities of gas not otherwise available to such Shipper under the terms of the pertinent transportation agreement. The time during which additional capacity is made available hereunder shall not exceed that which is necessary to alleviate the emergency situation. Shipper shall notify Transporter immediately upon cessation of the emergency situation. Transporter shall not be liable to any person for any damages whatsoever resulting from Transporter's interruption pursuant to this Section 16.5, unless such interruption is caused by the negligence or willful misconduct of Transporter.

(d) A Shipper receiving relief under this Section shall compensate any other Shipper injured thereby. Such compensation shall consist of payment to such injured Shipper, by the Shipper receiving relief, of the daily equivalent of Transporter's applicable reservation charge for the time period and amount of capacity taken from the injured Shipper. Payment for the capacity so taken shall be made to Transporter, which will then credit such payment to the injured Shipper in the billing cycle applicable to the period in which the emergency interruption occurred. Nothing in this Section 16.5 shall limit the rights of a Shipper which has capacity adjusted pursuant to this Section 16.5 in order to provide relief from emergency interruption to another Shipper from seeking any damages from such Shipper receiving relief, to the extent permitted by applicable law.

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(e) In the event Shipper does not provide the sworn statement as required by this Section 16.5, or receives emergency relief on the basis of any representation in such sworn statement that is determined to have been materially false, then all of the quantities attributable to the adjustment made by Transporter shall be billed to that Shipper, in addition to all other charges, at a rate of \$25 per dekatherm. All revenues attributable to such \$25 per dekatherm charge shall be credited, on a pro rata basis, to those Shippers interrupted to a lower quantity as a result of the anticipated sworn statement.

(f) To the extent Transporter's interruption of any Shipper pursuant to this Section 16.5 would cause such Shipper to incur a penalty due Transporter through no fault of Shipper, Transporter shall not assess that penalty against that Shipper. This provision does not excuse Shipper from taking all reasonable action necessary to remove itself from a penalty situation.

(g) In the event emergency relief is provided pursuant to this Section 16.5, Transporter shall post on its EBB the following information within two hours after such relief has been granted: (1) the name of the Shipper(s) whose request(s) for emergency relief have been granted; (2) the date and the time when the emergency relief was initiated to the Shipper(s); (3) the expected duration of the emergency; (4) the specific location of the emergency; and (5) a brief description of the nature of the capacity constraint and the emergency.

(h) Transporter will maintain, and make available for inspection by any interested party, all written and electronic information generated in connection with the granting or denial of emergency relief pursuant to this Section 16.5, including but not limited to the sworn statement and facsimile transmissions required by Section 16.5(b), and the EBB notice required by Section 16.5(g).

16.6 Interruptions Due To Upstream Or Downstream Facilities.

In instances in which an interruption on Transporter is necessitated by an interruption of service on an upstream or downstream facility and Transporter can identify the specific shipper on Transporter's system whose upstream or downstream service is interrupted, Transporter will interrupt such specific Shipper.

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20. ORDER OF DISCOUNTS.

 The first item discounted will be the base rate reservation charge and then the ACA surcharge.

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21. REGULATORY FEES

Shipper shall pay to Transporter all fees required by the Commission, or any regulatory body having jurisdiction, relating to service provided under any of Transporter's Rate Schedules including, but not limited to, filing, reporting, and application fees.

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(c) Except for Force Majeure events, events or conditions which threaten the integrity of Transporter's system, or as specified in Section 17.2(a), Transporter will give at least 24 hours general advance notice of an Operational Flow Order by posting on the EBB the conditions that may jeopardize the system or affect Transporter's ability to meet its firm service obligations. Transporter reserves the right to issue an Operational Flow Order to be effective upon less than 24 hours notice if necessary to protect the integrity of its system. If Transporter issues an Operational Flow Order without providing such 24 hours notice, except for those Operational Flow Orders issued pursuant to Section 17.2(a), Transporter shall post on EBB and send to the Commission a detailed explanation containing information specific to that individual situation to justify issuance of the Operational Flow Order.

(d) In addition to the 24 hour notice requirement of Section 17.1(c) above, Transporter shall post, giving as much advance warning as in reasonably possible, information regarding the operational variables that give, or will in the future give rise to issuance of an OFO and Transporter will provide updates regarding the expected duration of an OFO based on those operational variables. In addition, and within a reasonable period of time following termination of an OFO, Transporter shall post on its EBB a report detailing the factors requiring the issuance and the termination of an OFO.

(e) Transporter shall issue Operational Flow Orders by posting on its EBB and by Electronic Notice Delivery to Shipper's representative. Shippers shall monitor Transporter's EBB for any Operational Flow Order applicable to Shipper's service and shall be solely responsible for compliance with each Operational Flow Order. Electronic Notice Delivery shall be according to the following provisions:

(1) Transporter should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

(2) Unless the affected party and Transporter have agreed to exclusive notification via EDI/EDM, the affected party should provide Transporter with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of Transporter to provide notification is waived until the above requirement has been met.

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(3) Transporter should support the concurrent sending of electronic notification of intraday bumps, operational flow orders and other critical notices to two Internet E-mail addresses for each affected party.

(f) Operational Remedies. Prior to the issuance of an OFO, Transporter may implement any or all the following operational remedies in any order that Transporter deems necessary when addressing operational constraints on Transporter's pipeline system:

(1) Transporter may restrict non-firm (that is, interruptible and secondary) deliveries to Transporter's affected pipeline segment(s) by posting a reduced level (down to zero) of non-firm deliveries into those affected pipeline segment(s).

(2) Transporter may allocate internal constraint points in accordance with the provisions of this Tariff.

(3) Transporter may require individual Shippers to utilize primary delivery points.

(4) Transporter may require individual Shippers to utilize primary receipt points.

(5) Transporter may impose hourly flow rates and limitations in accordance with the provisions of this Tariff.

(6) Transporter may limit service to a specific MLI.

In addition, as provided in Section 17.1(c), Transporter shall provide as much advance warning as possible of the operating conditions that may create a need for the issuance of an OFO and of the anticipated duration of such an OFO. However, nothing in this Section 17.1(f) shall preclude Transporter from issuing an OFO at any time if Transporter, in its reasonable discretion, determines that such an OFO is necessary to protect the integrity of Transporter's system or to meet other operational conditions as provided for in this Section 17.

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17.2 Pipeline-Specific Operational Standards for Issuance of OFOs.

(a) If, in Transporter's judgment, impending operating conditions will cause the delivery pressure to one or more Shippers to drop below the pressure provided in the Service Agreement(s) of the Shipper(s), Transporter may immediately issue an Operational Flow Order pursuant to this Section requiring that deliveries under all of Transporter's Rate Schedules be made on a basis consistent with the flow rates and limitations set forth in the Operational Flow Order. If only one segment of Transporter's system will be affected by low pressure, the Operational Flow Order shall be limited to that segment of the system and shall be so stated. For the duration of this Operational Flow Order, increases in scheduled delivery quantities within affected segments of Transporter's system will be made on a prospective basis only.

(b) Transporter shall have the right to issue Operational Flow Orders requiring Shippers to deliver gas to Transporter at Shipper's primary receipt points under Shipper's FT-1 Service Agreement with Transporter. This right shall also apply to Shippers that have acquired capacity via Transporter's capacity release and assignment procedures.

(c) Proper utilization of Transporter's system is critical. Thus, Transporter may issue an Operational Flow Order as follows to preserve its ability to provide firm service to Shippers:

(1) Transporter may issue an Operational Flow Order limiting all Shippers to receipts and deliveries at primary points.

(2) Transporter may issue an Operational Flow Order directing a Shipper to correct imbalances or operate within the limitations on transportation as set forth in the Shipper's Service Agreement or the applicable Rate Schedule.

(d) Transporter may, on a nondiscriminatory basis, issue such other reasonable Operational Flow Orders as may be required for the purposes set forth in this Section in order to provide the services contemplated by this Tariff. For example, but without limitation, Transporter may issue an OFO directing a Shipper to take certain actions to enable Transporter to adequately respond to the following type of exigent circumstances occurring on Transporter's system:

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(1) Freezing of wells or pipelines or other essential equipment to the extent that such freezing damages or destroys or otherwise impairs Transporter's essential facilities or Transporter's ability to monitor and control Transporter's essential facilities or results in the loss of supplies of natural gas from upstream transporters, or producers of natural gas.

(2) Partial or entire electronic failure (including the failure of the EBB and the EBB backup plan, or the failure of SCADA or electronic measurement equipment), that impairs Transporter's ability to monitor and control Transporter's essential facilities.

(3) Mechanical or physical failure that affects Transporter's ability to transport gas, including for example but without limitation, pipeline failure, compressor failure, regulator failure or other similar mechanical or physical failure.

(4) External operations, including for example but not limited to, surface or subsurface mining operations or highway construction operations or blasting operations that require Transporter to reduce operating pressures in, or remove from service, a portion of Transporter's pipeline facilities.

(5) Federal or state rules, regulations or orders, such as safety inspection orders and environmental safety orders, that require Transporter to reduce operating pressures in, or remove from service, a portion or Transporter's pipeline facilities.

(6) Failure of Shipper's to comply with hourly flow requirements contained in Transporter's FERC Gas Tariff.

(7) Loss of natural gas supply from upstream transporters, producers, storage providers or LNG providers due to exigencies occurring on those entities' systems.

(8) Unscheduled pipeline maintenance and repairs affecting capacity.

(9) Non-compliance with the balancing requirements of any service where such non-compliance threatens Transporter's system integrity.

(10) When the applicable tolerance level has not been exceeded by an individual Shipper or OBA Party but on a system-wide basis, pipeline operations require stricter tolerance levels for operational reasons.

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Superseding: Original Sheet No. 215

GENERAL TERMS AND CONDITIONS

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(e) Transporter has the right to issue Operational Flow Orders on a nondiscriminatory basis without liability except in cases of Transporter's negligence or undue discrimination. Compliance with the Operational Flow Orders and the other terms and conditions of Transporter's Tariff is essential to Transporter's ability to provide deliveries and services under all Rate Schedules. A failure by one or more Shipper(s) to comply with the Operational Flow Orders may affect Transporter's ability to provide such deliveries and services. In such event and in addition to other provisions hereof and not in lieu of any other remedies available in law or at equity, Transporter will, except in cases of Transporter's negligence or undue discrimination, have no liability or responsibility for its inability to provide deliveries and services and will be indemnified and held harmless against any claims related to such failure to provide deliveries and services by the Shipper(s) failing to comply with Transporter's Tariff and in particular, the provisions of this Section.

(f) Transporter will have the right to issue an OFO to any Shipper or OBA Party when, in Transporter's sole judgment, an OFO is required to alleviate conditions which threaten system integrity, safety or service or to ensure compliance with the provisions contained in this Tariff. During conditions which threaten system integrity, safety or service, an OFO will not be issued to protect interruptible service.

(g) Nothing shall limit Transporter's right to take action as may be required to physically adjust actual receipts and actual deliveries of Gas in order to alleviate conditions that threaten the integrity of its system.

17.3 Limitations.

(a) Shipper shall not be required to flow gas pursuant to this Section in excess of Shipper's Total Firm Entitlement or any maximum entitlement level specified in Shipper's Service Agreement(s) with Transporter.

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GENERAL TERMS AND CONDITIONS

(Continued)

(b) A Shipper must comply with an Operational Flow Order within the time period set forth therein unless the Shipper is able to demonstrate that such compliance: (1) is not within Shipper's physical or contractual control; (2) is prevented by operating conditions on a third party pipeline system beyond Shipper's control; (3) is precluded by its contractual restrictions with a third party pipeline system; and/or (4) is prevented due to a force majeure event as defined in Section 15 (Force Majeure) of the General Terms and Conditions; provided that Shipper shall make a good faith effort to comply with an Operational Flow Order, including seeking waivers of any contractual limits with third party pipelines or modifications of operating conditions on third party pipeline systems. Shipper shall notify Transporter immediately if it believes that it is excused from compliance with the Operational Flow Order for the reasons set forth in this subparagraph (b), and shall promptly provide Transporter with documentation sufficient to support its basis for non-compliance.

(c) A Shipper shall not incur penalties for complying with an Operational Flow Order.

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GENERAL TERMS AND CONDITIONS
(Continued)

22. POSSESSION OF GAS

After Shipper delivers gas or causes gas to be delivered to Transporter at the point(s) of receipt specified in the Service Agreement, Transporter shall be deemed to be in control and possession of the gas until thermally equivalent quantities (less Retainage) are redelivered to Shipper or for the account of Shipper at the point(s) of delivery. Shipper shall have no responsibility with respect to any gas deliverable by Transporter or on account of anything which may be done, happen, or arise with respect to such gas until Transporter delivers such gas to Shipper or for the account of Shipper. Transporter shall have no responsibility with respect to such gas before Shipper delivers or causes such gas to be delivered to Transporter or after Transporter redelivers such gas to Shipper or for the account of Shipper, or on account of anything which may be done, happen, or arise with respect to such gas before such delivery or after such redelivery.

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GENERAL TERMS AND CONDITIONS
(Continued)

18. TRANSFERS OR IMBALANCE NETTING AND TRADING

18.1 Transfers Generally. A Shipper may transfer imbalances in its account to its other account(s) or the accounts of other Shippers under this Section. For purposes of this Section, the term "account" shall mean a Shipper's gas account under a transportation Service Agreement with Transporter. A Shipper seeking to transfer imbalances between accounts pursuant to this Section shall notify Transporter electronically through Transporter's EBB using Transporter's approved nomination form as set forth on Transporter's EBB. Transporter shall not be obligated to provide any information to a Shipper concerning the account status of other Shippers' accounts. Transporter will permit a Shipper, upon request, to post on Transporter's EBB an announcement of Shipper's desire to transfer imbalances, but Shipper shall remain responsible for making all arrangements effecting the proposed transfer.

18.2 No Cost Transfers. A Shipper may transfer imbalances from an account under an FT-1 or IT-1 Service Agreement with Transporter to an account under an FT-1 or IT-1 Service Agreement with Transporter without incurring transportation charges or surcharges, and without assessment of Retainage on the transferred quantity.

18.3 Nominated Transfers. A Shipper seeking to transfer imbalances from and to accounts under Service Agreements with Transporter other than those permitted without cost or assessment of Retainage as set forth in Section 18.2 shall nominate such imbalance quantities for transportation pursuant to the terms of the Service Agreement with Transporter under which said imbalance is held in account for Shipper. Such nomination shall be pursuant to Section 6 (Nominations, Scheduling and Monitoring) of the General Terms and Conditions. Nominated and transferred imbalance quantities shall be subject to the charges and surcharges, and assessment of Retainage applicable to the Service Agreement with Transporter specified in the nomination.

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GENERAL TERMS AND CONDITIONS
(Continued)

18.4 Effectiveness of Transfers. Any transfer made pursuant to Section 18.2 shall be effective on the date a Shipper's completed nomination form is received by Transporter electronically through its EBB, unless Transporter rejects the transfer within two business days of Transporter's receipt of such completed nomination form pursuant to Section 18.5. Any transfer made pursuant to Section 18.3 shall be effective on the date a Shipper's nomination to transport imbalance quantities is received by Transporter electronically through its EBB, unless Transporter rejects the nomination prior to transportation pursuant to Section 18.5. A transfer shall become effective as of a date certain in accordance with the foregoing, and shall have prospective, as opposed to retroactive, effect with respect to the affected accounts from that date certain. The cumulative balance in such affected accounts shall be adjusted as of the effective date of a transfer in accordance with the transfer.

18.5 Rejection by Transporter. Transporter may, in its reasonable discretion, reject any proposed transfer if it determines that such transfer cannot be accommodated: (i) without diminishing Transporter's ability to provide firm service to any Shipper; (ii) without increasing Transporter's firm service obligations; (iii) because the gas sought to be transferred is not on Transporter's system; (iv) because of the actual account status of the transferor's and transferee's accounts, as reflected in Transporter's records; (v) because the transfer is requested to have a retroactive effective date; or (vi) without threatening the integrity of Transporter's system. If the transfer is rejected pursuant to this Section 18.5, Transporter shall provide the Shipper seeking to transfer imbalance that Shipper's actual account status under the applicable Service Agreement.

18.6 Definitions. For purposes of this Section 18 the following definitions shall be applicable:

(1) "Operational Impact Area" is the term used to describe Transporter's designation of the largest possible area(s) on its system in which imbalances have a similar operational effect. For purposes of this Section 18, "Operational Impact Area" shall mean the entire Crossroads pipeline system without restriction.

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GENERAL TERMS AND CONDITIONS

(Continued)

(2) "Netting" is the term used to describe the process of resolving imbalances for Shipper within an Operational Impact Area. There are two types of Netting:

(a) Summing is the accumulation of all imbalances above any applicable tolerances for Shipper or agent; and

(b) Offsetting is the combination of positive or negative imbalances above any applicable tolerances for Shipper or agent.

18.7 Month-end Imbalances.

(a) Transporter shall allow Shipper (including agents of Shipper) to net imbalances within the same Operational Impact Area on and across service agreements with Shipper and to trade imbalances within the same Operational Impact Area.

(b) Transporter shall provide Shippers the ability to post and trade imbalances until at least the close of the seventeenth (17th) business day of the month.

(c) Transporter shall provide Shippers the ability to view and, upon request, download posted imbalances.

(d) Imbalances to be posted for trading should be authorized by Shipper.

(e) Authorizations to post imbalances that are received by Transporter by 11:45a.m. (C.T.) should be effective by 8:00 a.m. (C.T.) the next business day. Imbalances previously authorized for posting should be posted on or before the ninth (9th) business day of the month.

(f) Transporter is not required to post zero imbalances.

(g) Netting, posting, and trading of imbalances shall be accomplished based upon Transporter's current method for accounting for imbalances and does not require Transporter to institute daily imbalance procedures, if they are not already present on the Transporter's system.

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GENERAL TERMS AND CONDITIONS

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24. WARRANTY OF ELIGIBILITY FOR TRANSPORTATION

(a) Each Shipper under this Tariff warrants for itself, its successors and assigns, that all gas delivered to Transporter for transportation shall be eligible for transportation in interstate commerce under applicable rules, regulations or orders of the Commission. Shipper will indemnify Transporter and save it harmless from all suits, actions, damages, costs, losses, expenses (including reasonable attorney fees), and regulatory proceedings arising from breach of this warranty. Replacement Shippers under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions shall be considered to be "Shippers" for purposes of this Section, and therefore Releasors under Section 14 shall not be liable under this Section for breach of the foregoing warranty by its Replacement Shippers.

(b) Where transportation will be provided under § 311 of the Natural Gas Policy Act (15 U.S.C. § 3371) and pursuant to Subpart B of Part 284 of the Commission's Regulations (18 C.F.R. §§ 284.101 et seq.), Shipper warrants that such transportation service is authorized to be provided within the meaning of 18 C.F.R. Section 284.102(d)(3), if the local distribution company or intrastate pipeline company on whose behalf the transportation service is being provided will not have physical custody of and transport the gas or will not hold title to the gas. Where transportation will be provided under Transporter's blanket certificate, Shipper warrants that an interstate pipeline will receive some benefit from the transaction.

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GENERAL TERMS AND CONDITIONS

(Continued)

19. PENALTIES

The penalties set forth in this Section apply to the FT-1 and IT-1 Rate Schedules, unless otherwise indicated in this Section or in individual Rate Schedules.

19.1 Takes in Excess of Total Firm Entitlements. If Shipper's takes on any Day exceed 103 percent of its Total Firm Entitlement (TFE), Shipper shall be assessed and pay a penalty based on a price per Dth equal to three times the midpoint of the range of prices reported for "Chicago city-gates" as published in Platts Gas Daily price survey for all such quantities in excess of 103 percent of its TFE. This penalty shall not apply to authorized overruns pursuant to Section 3(f) of Rate Schedule FT-1.

19.2 Failure to Interrupt Service. If Shipper fails to interrupt service as directed by Transporter pursuant to Section 16 (Interruptions of Service) of the General Terms and Conditions, and thereby delivers gas to or takes gas from Transporter in excess of 103 percent of the sum of the lowered Scheduled Daily Receipt Quantity or lowered Scheduled Daily Delivery Quantity under all applicable Rate Schedules set by Transporter's interruption order, Shipper shall be assessed and pay penalties based on a price per Dth equal to three times the midpoint of the range of prices reported for "Chicago city-gates" as published in Platts Gas Daily price survey for all quantities taken or delivered in excess of its lowered Schedule Daily Receipt Quantity or lowered Daily Scheduled Delivery Quantity. The penalties set forth in this Section and in Section 19.1 shall not both be assessed for the same actions by Shipper.

19.3 Failure to Comply with Operational Flow Orders. If Shipper fails to comply with an operational flow order issued by Transporter pursuant to Section 17 (Operational Flow Orders) of the General Terms and Conditions, a penalty shall be assessed on all quantities taken or delivered in violation of that operational flow order based on a price per Dth equal to three times the midpoint of the range of prices reported for "Chicago city-gates" as published in Platts Gas Daily price survey for the days on which the operational flow order is issued.

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GENERAL TERMS AND CONDITIONS
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19.4 Monthly Imbalances. A penalty of \$0.25 per Dth shall be assessed to Shipper on any difference between actual cumulative receipts (less Retainage) and actual cumulative deliveries in excess of 10 percent of actual cumulative deliveries during a Billing Month.

19.5 Miscellaneous.

(a) All penalties and charges assessed under this Section shall be paid in addition to the applicable transportation rates and charges, including any overrun charge.

(b) In the event Shipper seeks to avoid any penalty provided for in this Section on the ground that such charge was incurred because of a force majeure event as defined at Section 15 (Force Majeure) of the General Terms and Conditions, Shipper shall document such force majeure event to Transporter. Transporter shall waive penalties to the extent that it determines that the imbalance was caused by a bona fide force majeure event as defined at Section 15.

(c) In the event Shipper, or any other individual or entity receiving or delivering gas on behalf of, as a Replacement Shipper of, or otherwise for the benefit of Shipper, does not (i) provide the schedules, allocations, or other data required by this Section, Section 6 (Scheduling, Nominations and Monitoring Service) or Section 8 (Meter Allocations) of the General Terms and Conditions, or by any other provision of this Tariff on or before the due dates scheduled by Transporter, or (ii) provide other data required by Transporter within two business days after Transporter requests such data, Transporter shall have the right to impose penalties based upon the data otherwise available to Transporter, without regard to actual imbalances. Shipper shall have no right to contest the imposition of such penalties on the basis that the imbalance levels reflected in the data available to Transporter are at variance with the actual imbalance level.

(d) Transporter may waive its right to collect all or any portion of the penalties assessed against Shipper, provided that any such waiver is granted in a nondiscriminatory manner.

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GENERAL TERMS AND CONDITIONS

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(e) To the extent that any imbalance directly results from Shipper's reliance on inaccurate data from Transporter, or is otherwise caused by Transporter, no penalty will be assessed for that portion of the imbalance shown by Shipper to be attributable to such inaccurate data.

19.6 Penalty Crediting Mechanism.

(a) The purpose of this provision is to provide the mechanism by which Transporter shall credit any "Penalty Revenues," as defined herein, to "Non-Penalized Shippers."

(b) For purposes of this Section 19.6 the following definitions shall apply:

(i) The term "Penalty Revenues" shall mean penalty amounts assessed and actually collected, net of Transporter's costs, during each month of a contract year (November 1 to October 31) pursuant to the penalty provisions of this Tariff; exclusive of (A) Transporter's actual gas, transportation and Retainage costs for the replenishment of gas quantities; and (B) overrun charges imposed pursuant to the terms of any of Transporter's Rate Schedules.

(ii) The term "Non-Penalized Shippers" shall mean Shippers, other than Shippers that were assessed penalties and paid penalties during any month of a contract year (November 1 to October 31) pursuant to the penalty provision of this Tariff, under Transporter's FT-1 and IT-1 Rate Schedules.

(c) At the end of the contract year, Transporter shall calculate the amount of Penalty Revenues. Transporter will include interest on the Penalty Revenues refund balance at the rate specified in the Commission's Regulations at Section 154.501(d)(1). For each month of the preceding contract year, Transporter shall allocate Penalty Revenues for that month to the Non-Penalized Shippers based on their actual monthly throughput for that month under the Non-Penalized Shippers' FT-1 and IT-1 Service Agreements. Transporter shall credit the bills of Non-Penalized Shippers that are the original capacity holders (and not Replacement Shippers under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions) for such allocated amounts within 60 days of the end of the contract year. To the extent that there are no Non-Penalized Shippers in a month in which there are Penalty Revenues, the Penalty Revenues will be carried forward to the next succeeding month and will be allocated to Non-Penalized Shippers in that month.

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19.7 Critical Day Requirement for Penalties.

A "Critical Day" will be declared by Transporter whenever Transporter, in Transporter's reasonable discretion, determines (based on criteria such as weather forecasts, line pack, pipeline pressures, horsepower availability, system supply and demand, and other operational circumstances) that operating conditions have severely deteriorated such that Transporter faces a threat to its system integrity and/or to Transporter's ability to meet its firm service obligations. With the exception of (1) failure to interrupt penalties imposed pursuant to Sections 16 and 19 of the General Terms And Conditions and (2) OFO penalties imposed pursuant to the provisions of Sections 17 and 19 of the General Terms And Conditions, Transporter will not impose penalties under this Section 19 and under any rate schedule unless a "Critical Day," as defined above, has been declared and is in effect on Transporter's system. For penalties ascribed for conduct that occurs over a monthly as opposed to a daily period of time, these monthly penalties will be imposed only if Transporter has declared a "Critical Day" on any day occurring in that monthly period.

Except for force majeure events and/or events or conditions which threaten the integrity of Transporter's system or Transporter's ability to meet its firm service obligations, Transporter will notify Shippers at least 24 hours in advance on its Internet EBB of the effective dates of the Critical Day, and of the type of penalties that will be applicable during the Critical Day period. If due to declaration of a Critical Day, a monthly penalty becomes applicable, Transporter will notify Shippers by posting on its Internet EBB notice that the monthly penalty is applicable.

19.8 No Imposition of Multiple Penalties

Transporter will not impose on a Shipper both OFO or failure to interrupt penalties pursuant to Sections 17 and 19 of the General Terms and Conditions for the same infraction.

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GENERAL TERMS AND CONDITIONS
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25. GAS QUALITY

25.1 General Requirement. Natural gas delivered to Transporter hereunder shall at all times conform to the quality provisions set forth in this Section. Transporter shall not be required to receive gas from Shipper or for Shipper's account which does not conform to the requirements of this Section. Shipper shall indemnify Transporter and save it harmless from all suits, actions, regulatory proceedings, damages, costs, losses and expenses (including reasonable attorney fees) arising out of the failure of said gas to conform to such quality provisions.

25.2 Gas. The gas delivered to Transporter hereunder shall be a combustible gas consisting wholly of, or a mixture of:

- (a) natural gas of the quality and composition produced in its natural state;
- (b) gas generated by vaporization of Liquefied Natural Gas (LNG); or
- (c) manufactured, reformed, or mixed gas consisting essentially of hydrocarbons of the quality and character produced by nature in the petroleum, oil, and gas fields with physical properties such that when the gases are commingled they become indistinguishable with respect to the physical properties of the mixture.

25.3 Quality Standards for Gas Received by Transporter. All gas received into Transporter's pipeline system shall conform to the following quality specifications, regardless of source:

- (a) The gas shall not contain in excess of seven (7) pounds of water vapor per million cubic feet of gas at the base pressure and temperature of 14.73 psia and 60°F. The water vapor content will be determined in accordance with approved methods in use in the gas industry, using apparatus approved by Transporter.
- (b) The gas shall not have a hydrocarbon dew point of greater than 25°F at any operating pressure. The hydrocarbon dewpoint will be determined in accordance with approved methods in use in the gas industry, using apparatus approved by Transporter.
- (c) The gas shall not contain any elements, compounds or components beyond those normally found in gas in its naturally occurring state. For purposes of these gas quality specifications, natural gas may be deemed to include constituents such as the following:

aliphatic series hydrocarbons, such as the alkanes - e.g., methane, ethane, propane, iso-butane, N-butane, neo-pentane, iso-pentane, N-pentane, hexanes, heptanes, octanes. alkenes (unsaturated hydrocarbons) - e.g., ethylene, propylene.

hydrogen

inert compounds - e.g., helium, nitrogen, argon, neon.

carbon dioxide

oxygen

hydrogen sulfide

other gaseous organic and inorganic compounds of sulphur.

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Original Sheet No. 237 Original Sheet No. 237 : Effective

GENERAL TERMS AND CONDITIONS
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(d) The gas shall not contain any substances that interfere with the merchantability of the gas or are known to be detrimental to pipelines, meters, regulators or other gas handling equipment. The gas shall not contain any toxic, hazardous or environmentally unacceptable substances or organisms.

(e) The total oxygen content shall not exceed two hundredths percent (0.02%) by volume.

(f) The gas shall contain no more than four percent (4%) by volume of a combined total of carbon dioxide and inert components. The carbon dioxide content shall not exceed one and twenty-five hundredths percent (1.25%) by volume.

(g) The gas shall contain no more than two (2) grains of total sulphur per one hundred (100) standard cubic feet. The gas shall contain no more than twenty-five hundredths (0.25) grains of hydrogen sulfide per one hundred (100) standard cubic feet.

(h) The gas shall have a heating value of not less than 967 Btu (British thermal units) per standard cubic foot, gross on a dry basis. The gross heating value of the gas shall be calculated from analysis of the gas by 1) an online chromatograph, or 2) taking spot or continuous samples of the gas at such times as may be determined by Transporter. The gross Btu shall be corrected for compressibility as calculated from a gas analysis by an accepted type chromatograph (or other suitable instrument) for a cubic foot of gas at a temperature of 60°F, when containing no water vapor and at an absolute pressure of 14.73 psia.

(i) The gas shall have a Wobbe Index of one thousand three hundred (1,300) plus or minus six percent (6%). The Wobbe Index is defined as that number obtained by dividing the saturated heating value of the gas by the square root of its specific gravity.

(j) The gas shall have a flowing temperature of no greater than 100°F.

25.4 Additional Conditions for Receipt of Gas.

(a) Should gas received by Transporter from any source ever fail to meet the above specifications, then Transporter may elect to either continue to receive gas or refuse to take all or any portion of such gas until the gas is brought into conformity with these specifications. Transporter reserves the right to impose revised and/or further quality specifications at any time should Transporter, in its sole discretion, deem it necessary to protect the safety and/or integrity of its pipeline system, operations, or deliveries to other customers.

(b) Parties wishing to deliver gas into Transporter's system will bear responsibility for assuring their gas meets the above specifications. Proof of compliance with these specifications will be determined via methods such as sampling and analysis of the gas; the frequency, scope and performance of such determinations will be as directed by Transporter. Transporter reserves the right to require, at any time, the installation of monitoring and control devices that will provide for automatic shut-in of the receipt measuring station should Transporter deem it necessary to protect the safety and/or integrity of its pipeline system, operations, or deliveries to other customers.

(c) Transporter reserves the right to refuse to execute any agreement that does not contain the gas quality specifications and restrictions deemed reasonable and necessary by Transporter.

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GENERAL TERMS AND CONDITIONS
(Continued)

25.5 Quality Standards for Gas Delivered by Transporter. All gas redelivered to Shipper hereunder shall be commercially free from particulates or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters and other gas handling equipment of Transporter. For purposes of compliance with this standard, the presence of any solid or liquid matter will be based upon the determination of the presence of such matter while the gas is in the possession of Transporter.

25.6 Odorization. Transporter and Shipper may agree, or governmental authorities may require, that the gas be odorized by use of a malodorant agent of such character as to indicate by a distinctive odor the presence of gas. Whenever odorized gas is delivered, the quality and specifications of such gas, as set forth in this Section 25, shall be determined prior to the addition of malodorant and with proper allowance for changes or additions to the gas due to such malodorant. Such odorization of the gas by the Transporter, unless otherwise mutually agreed by Shipper and Transporter, shall be for the purpose of detection of the gas only during the time it is in possession of the Transporter, prior to delivery to the Shipper.

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GENERAL TERMS AND CONDITIONS

(Continued)

20. DISCOUNT POLICY.

20.1 Order of Discounts. The first item discounted will be the base rate reservation charge and then the ACA surcharge.

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GENERAL TERMS AND CONDITIONS
(Continued)

26. MEASUREMENT

The volumes of natural gas and the quantities of energy received or delivered through a meter or meters shall be determined in accordance with the provisions set forth in this Section.

26.1 Measurement Unit. The Measurement Unit shall be one Dekatherm (one Dth) of natural gas and shall be calculated by multiplying the volume delivered in Mcf by a fraction, the numerator of which is the Heating Value and the denominator of which is 1,000.

26.2 Volumetric Measurement Base. The volumetric measurement base shall be one cubic foot of natural gas at a pressure base of fourteen and seventy-three one-hundredths (14.73) pounds per square inch absolute, a temperature base of sixty degrees (60°) Fahrenheit (519.67° R Absolute), and without adjustment for water vapor content.

26.3 Atmospheric Pressure. The average absolute atmospheric (barometric) pressure shall be assumed to be fourteen and four-tenths (14.4) pounds per square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

26.4 Temperature. The temperature of the natural gas shall be determined at Transporter's option:

(a) where Electronic Measurement equipment is provided, by continuous application of instantaneous temperature measurements from one or more of the meters at a measuring station, or by contemporaneous application of the arithmetic or other average of the temperature Record from one or more of the meters for the time during which gas is flowing;

(b) where Electronic Measurement equipment is not provided,

(1) where an instrument which measures and records the temperature of the flowing gas is installed, by contemporaneous application of the arithmetic or other average of the hourly or daily temperature Record from one or more of the meters at a measuring station, or

(2) where an instrument which measures and records the temperature of the flowing gas is not installed, by contemporaneous application of the temperature as read from established tables of monthly averages for the point of measurement; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

26.5 Static Pressure. The static pressure of the natural gas shall be determined at Transporter's option:

(a) where Electronic Measurement equipment is provided, by continuous application of instantaneous static pressure measurements from one or more of the meters at a measuring station, or by contemporaneous application of the arithmetic or other average of the static pressure Record from one or more of the meters for the time during which gas is flowing;

(b) where Electronic Measurement equipment is not provided, by contemporaneous application of the static pressure Record from one or more of the meters at a measuring station, or by contemporaneous application of the arithmetic or other average of the hourly or daily static pressure Record from one or more of the meters at a measuring station; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

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Original Sheet No. 245 Original Sheet No. 245 : Superseded

GENERAL TERMS AND CONDITIONS

(Continued)

26.6 Specific Gravity. The specific gravity (relative density) of the natural gas shall be determined by

gravitometric, chromatographic, or other generally accepted analytical method at Transporter's option:

(a) where Electronic Measurement equipment is provided,

(1) by contemporaneous application of continuous instantaneous specific gravity measurements, or by contemporaneous application of arithmetic or other average of the specific gravity for the time during which gas was flowing,

(2) by prospective application of the arithmetic or other average of the specific gravity Record, or

(3) by prospective application of the results of analyses of samples of the gas;

(b) where Electronic Measurement equipment is not provided,

(1) by contemporaneous application of the arithmetic or other average of the hourly or daily continuous specific gravity Record,

(2) by prospective application of the results of analyses of samples of the gas; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

26.7 Heating Value. The heating value of the natural gas shall be determined by calorimetric, chromatographic, or other generally accepted analytical method at Transporter's option:

(a) where Electronic Measurement equipment is provided,

(1) by contemporaneous application of continuous instantaneous heating value measurements, or by contemporaneous application of the arithmetic or other average of the heating value for the time during which gas was flowing,

(2) by prospective application of the arithmetic or other average of the heating value Record, or

(3) by prospective application of the results of analyses of samples of the gas;

(b) where Electronic Measurement equipment is not provided,

(1) by the contemporaneous application of the arithmetic or other average of the hourly or daily continuous heating value Record,

(2) by prospective application of the results of analyses of samples of the gas; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

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26.8 Supercompressibility.

(a) The deviation of the natural gas from the Ideal Gas Laws shall be determined:

(1) in accordance with the American Gas Association, Par Research Project NX-19 report, titled "Manual for the Determination of Supercompressibility Factors for Natural Gas", Reprinted 1976, if the composition of the natural gas is such to render this procedure applicable, or

(2) by any other method mutually agreed upon by Transporter and Shipper.

(b) If the measurement method used by Transporter requires the concentrations of nitrogen and carbon dioxide, the concentrations of nitrogen and carbon dioxide shall be determined by chromatographic or other generally accepted analytical method at Transporter's option:

(1) where Electronic Measurement equipment is provided,

(a) by contemporaneous application of continuous instantaneous measurements of the concentrations of nitrogen and carbon dioxide, or by contemporaneous application of the arithmetic or other average of the concentrations of nitrogen and carbon dioxide for the time during which gas was flowing,

(b) by prospective application of the arithmetic or other average of the concentrations of nitrogen and carbon dioxide Record, or

(c) by prospective application of the results of analyses of samples of the gas; or

(2) where Electronic Measurement equipment is not provided,

(a) by the contemporaneous application of the arithmetic or other average of the hourly or daily concentrations of nitrogen and carbon dioxide, or

(b) by prospective application of the results of analyses of samples of the gas; or by any other method or methods mutually agreed upon by Shipper and Transporter.

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Original Sheet No. 247 Original Sheet No. 247 : Effective

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26.9 Measuring Equipment.

(a) Unless otherwise agreed to in writing, Transporter will operate, maintain, and install measuring stations and equipment by which the volumes of natural gas or quantities of energy delivered by Transporter are determined.

(b) Unless otherwise agreed to in writing, or unless gas is being received from an interstate pipeline company which has an approved FERC Gas Tariff governing measurement of gas it delivers, Transporter will install, operate and maintain measuring stations and equipment by which the volumes of natural gas or quantities of energy received by Transporter are determined.

(c) Where measuring stations and associated equipment are installed by Shipper, they shall be designed and installed in accordance with all engineering and other standards and practices as specified by Transporter, and Transporter shall have the right to be present and inspect the installation of all such measuring stations and equipment to insure compliance with such standards and practices. Shipper and Transporter shall agree in writing to reasonable standards and practices by which such measuring stations and associated equipment shall be operated by Shipper as required to insure the continuous accuracy thereof.

(d) Shipper and Transporter shall have the right to be present at the time of any installation, reading, cleaning, change of charts, repair, inspection, test, calibration, or adjustment made in connection with Transporter's or Shipper's measuring stations or equipment used to measure gas received by Transporter for Shipper or delivered by Transporter to Shipper.

(e) The Records from measuring equipment shall remain the property of the operator of such equipment, but upon request the operator will submit to the other party its Records, together with calculations therefrom, for inspection, subject to return within 30 days after receipt thereof.

(f) Orifice meters shall be installed and operated, and gas quantities computed, in accordance with AGA Report No. 3, American National Standards Institute ANSI/API 2530, "Orifice Metering of Natural Gas", revised Second Edition, 1985, applied in a practical and appropriate manner, except that the supercompressibility factor shall be calculated in accordance with Section 26.8 above.

(g) Turbine meters shall be installed and operated, and gas quantities computed, in accordance with AGA Transmission Measurement Committee Report No. 7, "Measurement of Gas by Turbine Meters", 1985 Edition, applied in a practical and appropriate manner, except that the supercompressibility factor shall be calculated in accordance with Section 26.8 above.

(h) Diaphragm meters shall be installed and operated, and gas quantities computed, in accordance with ANSI B109.1 or B109.2, "Diaphragm Type Gas Displacement Meters", 1986, applied in a practical and appropriate manner, except that the supercompressibility factor shall be calculated in accordance with Section 26.8 above.

(i) Rotary meters shall be installed and operated, and gas quantities computed, in accordance with ANSI B109.3, "Rotary Type Gas Displacement Meters", 1986, applied in a practical and appropriate manner, except that the supercompressibility factor shall be calculated in accordance with Section 26.8 above.

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(j) Other types of meters may be used if mutually agreed to by Transporter and Shipper.

(k) Instrumentation and equipment to provide Records or samples of gas necessary to determine the specific gravity, heating value, and/or concentrations of nitrogen or carbon dioxide as required under Sections 26.6, 26.7 and 26.8 hereof may be installed at representative points along the pipeline in lieu of installing such instrumentation and equipment at each measuring station.

(l) Upon notice to Shippers, Transporter may prospectively implement and use any future editions or versions of the American Gas Association or ANSI reports referenced in this Section 26.

(m) Nothing in this Section 26.9 shall be construed to require Transporter to construct any facilities.

26.10 Check Measuring Equipment.

(a) Shipper may install check measurement equipment, provided such equipment does not interfere with the exercise of Transporter's rights to operate its station under this Tariff.

(b) Transporter, in the presence of Shipper, shall have access to Shipper's check measuring equipment at all reasonable times, but the reading, calibration and adjustment thereof and the change of charts shall be performed only by Shipper, unless otherwise agreed upon.

(c) Shipper shall exercise reasonable care in the installation, maintenance and operation of its equipment so as to avoid any inaccuracy in the determination of the quantity of gas delivered.

(d) The Records from such check measuring equipment shall remain the property of Shipper, but upon request Shipper will submit to Transporter its Records and charts, together with calculations therefrom, for inspection, subject to return within 30 days after receipt thereof.

26.11 Calibration and Testing of Meters. The accuracy of all measuring equipment shall be verified by its

operator at reasonable intervals and, if requested, in the presence of representatives of the other party,

but neither Transporter nor Shipper shall be required to verify the accuracy of such equipment more frequently than once in any 30-day period. If either party at any time desires a special test of any measuring equipment, or if either party at any time observes an error in any such measuring equipment, it will promptly notify the other party, and the parties shall then cooperate to secure a prompt verification

of the accuracy of such equipment. The expense of any such special test shall be borne by the requesting party if the measurement equipment so tested is found not to be in error such that previous Recordings from

the equipment must be corrected under the provisions of Section 26.12 herein.

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26.12 Correction of Metering Errors. If, upon any test, any measuring equipment is found to be in error, such that the resultant aggregate error in the computed volumes of gas and quantities of energy received or delivered does not exceed two percent (2%), such errors may be taken into account in a practical manner in computing the volumes of gas and quantities of energy received or delivered. All equipment shall, in any case, be adjusted at the time of test to record correctly. If, however, the resultant aggregate error in the computed volumes of gas and quantities of energy received or delivered exceeds two percent (2%), previous Recordings of such equipment, and the corresponding volumes of gas and quantities of energy received or delivered, shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending over one half of the time elapsed since the date of the last test, not exceeding a correction period of 16 Days.

26.13 Failure of Measuring Equipment.

(a) In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous Recordings from such equipment, or the volumes of gas or quantities of energy received or delivered through such equipment, shall be estimated:

(1) by using the registration of any check meter or meters if installed and accurately registering;

(2) in the absence of check meters, by correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation;

(3) in the absence of check meters or the possibility of calibrations, by using Recordings or quantities received or delivered through such equipment during periods under similar conditions when the equipment was registering accurately; or

(4) as otherwise agreed by Transporter and Shipper.

(b) The Recordings from such equipment, or the volumes of gas and quantities of energy received or delivered through such equipment, so estimated shall be used in determining the volumes of gas and quantities of energy received or delivered for any known or agreed upon applicable period. In case the period is not known or agreed upon, such estimated receipts or deliveries shall be used in determining the quantity of gas received or delivered hereunder during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment has been adjusted to record accurately. The Recordings of the measuring equipment during the first half of said period shall be considered accurate in computing receipts or deliveries.

26.14 Preservation of Records. Both Transporter and Shipper shall preserve all test data, charts, and other similar Records for a period of at least two years, or such other longer period as may be required by public authority.

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Substitute Original Sheet No. 251 Substitute Original Sheet No. 251 : Effective

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22. POSSESSION OF GAS

After Shipper delivers gas or causes gas to be delivered to Transporter at the point(s) of receipt specified in the Service Agreement, Transporter shall be deemed to be in control and possession of the gas until thermally equivalent quantities (less Retainage) are redelivered to Shipper or for the account of Shipper at the point(s) of delivery. Shipper shall have no responsibility with respect to any gas deliverable by Transporter or on account of anything which may be done, happen, or arise with respect to such gas until Transporter delivers such gas to Shipper or for the account of Shipper. Transporter shall have no responsibility with respect to such gas before Shipper delivers or causes such gas to be delivered to Transporter or after Transporter redelivers such gas to Shipper or for the account of Shipper, or on account of anything which may be done, happen, or arise with respect to such gas before such delivery or after such redelivery.

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27. CONSTRUCTION OF FACILITIES

27.1 Arrangement for Construction of Transmission Facilities. Shipper may request Transporter to construct, maintain and operate, either all or a part of, the lateral line for the transportation of gas from

Transporter's main transmission line to Shipper's markets, or when the delivery point to Shipper at Transporter's main transmission line is in close proximity to a compressor station of Transporter, Shipper may request Transporter to provide facilities to deliver gas to Shipper in excess of Transporter's main line operating pressure. If Transporter shall determine that the granting of such request by Shipper is necessary or desirable, that no undue burden will thereby be placed upon Transporter, and that no impairment of Transporter's ability to render adequate service to its shippers will result therefrom, Transporter will construct or provide such facilities if it can obtain proper, necessary authorization.

27.2 Method of Payment.

(a) In the event Transporter shall provide a lateral line or other transmission facilities at the request of Shipper, unless otherwise agreed, Shipper will pay Transporter for the costs of such facilities by paying in addition to the amount paid for natural gas, a facility charge consisting of the sum of the following components:

(1) Depreciation computed at the annual accrual rates being used by Transporter for booking depreciation expense applicable to such facilities;

(2) Return computed at the latest rate allowed Transporter by Federal Energy Regulatory Commission in a formal rate determination applied to the original cost of the facilities less accrued depreciation and plus necessary working capital applicable to such facilities;

(3) Taxes paid for the ownership and operation of such facilities; and

(4) Operation and maintenance expenses applicable to such facilities.

(b) The annual amount of the facility charge shall be established starting with the first day of the calendar month in which Transporter shall have completed or made available for operation the facilities requested by Shipper. Such amount shall be estimated by Transporter when the facilities are made available and at the beginning of each calendar year thereafter, unless otherwise agreed. Each month, Transporter will bill Shipper for one-twelfth of the estimated annual facility charge. An adjustment will be made if necessary at the end of each calendar year to reflect the cost applicable to said facilities for the year.

27.3 Agreement. In each case where Transporter agrees to construct facilities at the request of the Shipper, unless otherwise agreed, the Service Agreement will contain as an Exhibit thereto an agreement concerning such facilities, executed in the form as set forth in this Tariff.

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23. WARRANTY OF TITLE TO GAS

Each Shipper under this Tariff warrants for itself, its successors and assigns, that Shipper or the party on whose behalf Shipper is acting will at the time of delivery to Transporter for transportation have good and merchantable title to or good right to receive all gas so delivered free and clear of all liens, encumbrances and claims whatsoever. Shipper will indemnify Transporter and save it harmless from all suits, actions, regulatory proceedings, debts, damages, costs, losses and expenses (including reasonable attorney fees) arising from or out of adverse claims arising from breach of this warranty (including, without limitation, claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Transporter for transportation under Transporter's applicable Rate Schedule). Replacement Shippers under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions shall be considered to be "Shippers" for purposes of this Section, and therefore Releasors under Section 14 shall not be liable under this Section for breach of the foregoing warranty by its Replacement Shippers.

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28. SCHEDULES AND CONTRACTS SUBJECT TO REGULATION AND REVISION

This Tariff, including the Rate Schedules, the General Terms and Conditions, and the respective obligations of the parties under the Service Agreements and assignment Agreements, is subject to all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction.

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24. WARRANTY OF ELIGIBILITY FOR TRANSPORTATION

(a) Each Shipper under this Tariff warrants for itself, its successors and assigns, that all gas delivered to Transporter for transportation shall be eligible for transportation in interstate commerce under applicable rules, regulations or orders of the Commission. Shipper will indemnify Transporter and save it harmless from all suits, actions, damages, costs, losses, expenses (including reasonable attorney fees), and regulatory proceedings arising from breach of this warranty. Replacement Shippers under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions shall be considered to be "Shippers" for purposes of this Section, and therefore Releasers under Section 14 shall not be liable under this Section for breach of the foregoing warranty by its Replacement Shippers.

(b) Where transportation will be provided under § 311 of the Natural Gas Policy Act (15 U.S.C. § 3371) and pursuant to Subpart B of Part 284 of the Commission's Regulations (18 C.F.R. §§ 284.101 et seq.), Shipper warrants that such transportation service is authorized to be provided within the meaning of 18 C.F.R. Section 284.102(d)(3), if the local distribution company or intrastate pipeline company on whose behalf the transportation service is being provided will not have physical custody of and transport the gas or will not hold title to the gas. Where transportation will be provided under Transporter's blanket certificate, Shipper warrants that an interstate pipeline will receive some benefit from the transaction.

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25. GAS QUALITY

25.1 General Requirement. Natural gas delivered to Transporter hereunder shall at all times conform to the quality provisions set forth in this Section. Transporter shall not be required to receive gas from Shipper or for Shipper's account which does not conform to the requirements of this Section. Shipper shall indemnify Transporter and save it harmless from all suits, actions, regulatory proceedings, damages, costs, losses and expenses (including reasonable attorney fees) arising out of the failure of said gas to conform to such quality provisions.

25.2 Gas. The gas delivered to Transporter hereunder shall be a combustible gas consisting wholly of, or a mixture of:

 (a) natural gas of the quality and composition produced in its natural state;

 (b) gas generated by vaporization of Liquefied Natural Gas (LNG); or

 (c) manufactured, reformed, or mixed gas consisting essentially of hydrocarbons of the quality and character produced by nature in the petroleum, oil, and gas fields with physical properties such that when the gases are commingled they become indistinguishable with respect to the physical properties of the mixture.

25.3 Quality Standards for Gas Received by Transporter. All gas received into Transporter's pipeline system shall conform to the following quality specifications, regardless of source:

 (a) The gas shall not contain in excess of seven (7) pounds of water vapor per million cubic feet of gas at the base pressure and temperature of 14.73 psia and 60°F. The water vapor content will be determined in accordance with approved methods in use in the gas industry, using apparatus approved by Transporter.

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(b) The gas shall not have a hydrocarbon dew point of greater than 25°F at any operating pressure. The hydrocarbon dewpoint will be determined in accordance with approved methods in use in the gas industry, using apparatus approved by Transporter.

(c) The gas shall not contain any elements, compounds or components beyond those normally found in gas in its naturally occurring state. For purposes of these gas quality specifications, natural gas may be deemed to include constituents such as the following:

aliphatic series hydrocarbons, such as the alkanes - e.g., methane, ethane, propane, iso-butane, N-butane, neo-pentane, iso-pentane, N-pentane, hexanes, heptanes, octanes.

alkenes (unsaturated hydrocarbons) - e.g., ethylene, propylene.

hydrogen

inert compounds - e.g., helium, nitrogen, argon, neon.

carbon dioxide

oxygen

hydrogen sulfide

other gaseous organic and inorganic compounds of sulphur.

(d) The gas shall not contain any substances that interfere with the merchantability of the gas or are known to be detrimental to pipelines, meters, regulators or other gas handling equipment. The gas shall not contain any toxic, hazardous or environmentally unacceptable substances or organisms.

(e) The total oxygen content shall not exceed two hundredths percent (0.02%) by volume.

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(f) The gas shall contain no more than four percent (4%) by volume of a combined total of carbon dioxide and inert components. The carbon dioxide content shall not exceed one and twenty-five hundredths percent (1.25%) by volume.

(g) The gas shall contain no more than two (2) grains of total sulphur per one hundred (100) standard cubic feet. The gas shall contain no more than twenty-five hundredths (0.25) grains of hydrogen sulfide per one hundred (100) standard cubic feet.

(h) The gas shall have a heating value of not less than 967 Btu (British thermal units) per standard cubic foot, gross on a dry basis. The gross heating value of the gas shall be calculated from analysis of the gas by 1) an online chromatograph, or 2) taking spot or continuous samples of the gas at such times as may be determined by Transporter. The gross Btu shall be corrected for compressibility as calculated from a gas analysis by an accepted type chromatograph (or other suitable instrument) for a cubic foot of gas at a temperature of 60°F, when containing no water vapor and at an absolute pressure of 14.73 psia.

(i) The gas shall have a Wobbe Index of one thousand three hundred (1,300) plus or minus six percent (6%). The Wobbe Index is defined as that number obtained by dividing the saturated heating value of the gas by the square root of its specific gravity.

(j) The gas shall have a flowing temperature of no greater than 100°F.

25.4 Additional Conditions for Receipt of Gas.

(a) Should gas received by Transporter from any source ever fail to meet the above specifications, then Transporter may elect to either continue to receive gas or refuse to take all or any portion of such gas until the gas is brought into conformity with these specifications. Transporter reserves the right to impose revised and/or further quality specifications at any time should Transporter, in its sole discretion, deem it necessary to protect the safety and/or integrity of its pipeline system, operations, or deliveries to other customers.

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29. NOTICES

29.1 General Notice Procedures. Except as otherwise specifically provided in this Tariff, particularly with regard to notices and communications required through Transporter's EBB or via Electronic Notice Delivery, any notice, request, demand, or communication ("Notice") provided for in these General Terms and Conditions or in the Rate Schedules, or any other Notice that Transporter or Shipper may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered mail to the Post Office address of Transporter or Shipper, or at such other address as either shall designate for such Notice. Monthly payments, except those required to be made by wire or other electronic transfer, shall be considered as duly delivered when mailed either by registered or ordinary mail. Routine communications by telephone between members of the operating staffs of Transporter and Shipper shall be considered duly delivered without confirmation by mail. If Transporter is required by this Tariff to provide any Notice to a Shipper by telephonic communication, Transporter may, at its option, make such communication via Electronic Notice Delivery without any telephonic communication.

29.2 To the extent Transporter is authorized under this Tariff to provide any notice via Electronic Notice Delivery, and Transporter becomes aware that the Electronic Notice Delivery notification sent by Transporter has failed, Transporter shall recommunicate such notice via telephone or facsimile.

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30. COMPLAINT RESOLUTION PROCEDURE

Any Shipper or potential Shipper may make a written complaint to Transporter, Attention: Vice President, Marketing and Volume Management, regarding any dispute between Shipper and Transporter arising under this Tariff. Shipper must specify each reason for the dispute. Within two business days of receiving a complaint, Transporter shall provide an initial response to complainant, acknowledging receipt of the complaint and requesting further information as appropriate. Within 30 days after receipt of Shipper's complaint, Transporter shall appoint a Committee composed of the Vice President, Pricing and Volume Management, and any other necessary personnel to review the complaint and provide a written decision to the complainant addressing each element thereof and, where appropriate, recommending a course of action. In the event the complainant disagrees with this determination and makes a written request for reconsideration or clarification, specifying each reason the complainant disagrees with the initial determination, the Committee shall consider such request and within 30 days after receipt thereof shall render its final written decision to complainant, addressing each element thereof and, where appropriate, recommending a course of action.

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(2) by prospective application of the arithmetic or other average of the specific gravity Record, or

(3) by prospective application of the results of analyses of samples of the gas;

(b) where Electronic Measurement equipment is not provided,

(1) by contemporaneous application of the arithmetic or other average of the hourly or daily continuous specific gravity Record,

(2) by prospective application of the results of analyses of samples of the gas; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

26.7 Heating Value. The heating value of the natural gas shall be determined by calorimetric, chromatographic, or other generally accepted analytical method at Transporter's option:

(a) where Electronic Measurement equipment is provided,

(1) by contemporaneous application of continuous instantaneous heating value measurements, or by contemporaneous application of the arithmetic or other average of the heating value for the time during which gas was flowing,

(2) by prospective application of the arithmetic or other average of the heating value Record, or

(3) by prospective application of the results of analyses of samples of the gas;

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(b) where Electronic Measurement equipment is not provided,

(1) by the contemporaneous application of the arithmetic or other average of the hourly or daily continuous heating value Record,

(2) by prospective application of the results of analyses of samples of the gas; or

(c) by any other method or methods mutually agreed upon by Transporter and Shipper.

26.8 Supercompressibility.

(a) The deviation of the natural gas from the Ideal Gas Laws shall be determined:

(1) in accordance with the American Gas Association, Par Research Project NX-19 report, titled "Manual for the Determination of Supercompressibility Factors for Natural Gas", Reprinted 1976, if the composition of the natural gas is such to render this procedure applicable, or

(2) by any other method mutually agreed upon by Transporter and Shipper.

(b) If the measurement method used by Transporter requires the concentrations of nitrogen and carbon dioxide, the concentrations of nitrogen and carbon dioxide shall be determined by chromatographic or other generally accepted analytical method at Transporter's option:

(1) where Electronic Measurement equipment is provided,

(a) by contemporaneous application of continuous instantaneous measurements of the concentrations of nitrogen and carbon dioxide, or by contemporaneous application of the arithmetic or other average of the concentrations of nitrogen and carbon dioxide for the time during which gas was flowing,

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(b) by prospective application of the arithmetic or other average of the concentrations of nitrogen and carbon dioxide Record, or

(c) by prospective application of the results of analyses of samples of the gas; or

(2) where Electronic Measurement equipment is not provided,

(a) by the contemporaneous application of the arithmetic or other average of the hourly or daily concentrations of nitrogen and carbon dioxide, or

(b) by prospective application of the results of analyses of samples of the gas; or by any other method or methods mutually agreed upon by Shipper and Transporter.

26.9 Measuring Equipment.

(a) Unless otherwise agreed to in writing, Transporter will operate, maintain, and install measuring stations and equipment by which the volumes of natural gas or quantities of energy delivered by Transporter are determined.

(b) Unless otherwise agreed to in writing, or unless gas is being received from an interstate pipeline company which has an approved FERC Gas Tariff governing measurement of gas it delivers, Transporter will install, operate and maintain measuring stations and equipment by which the volumes of natural gas or quantities of energy received by Transporter are determined.

(c) Where measuring stations and associated equipment are installed by Shipper, they shall be designed and installed in accordance with all engineering and other standards and practices as specified by Transporter, and Transporter shall have the right to be present and inspect the installation of all such measuring stations and equipment to insure compliance with such standards and practices. Shipper and Transporter shall agree in writing to reasonable standards and practices by which such measuring stations and associated equipment shall be operated by Shipper as required to insure the continuous accuracy thereof.

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(j) Other types of meters may be used if mutually agreed to by Transporter and Shipper.

(k) Instrumentation and equipment to provide Records or samples of gas necessary to determine the specific gravity, heating value, and/or concentrations of nitrogen or carbon dioxide as required under Sections 26.6, 26.7 and 26.8 hereof may be installed at representative points along the pipeline in lieu of installing such instrumentation and equipment at each measuring station.

(l) Upon notice to Shippers, Transporter may prospectively implement and use any future editions or versions of the American Gas Association or ANSI reports referenced in this Section 26.

(m) Nothing in this Section 26.9 shall be construed to require Transporter to construct any facilities.

26.10 Check Measuring Equipment.

(a) Shipper may install check measurement equipment, provided such equipment does not interfere with the exercise of Transporter's rights to operate its station under this Tariff.

(b) Transporter, in the presence of Shipper, shall have access to Shipper's check measuring equipment at all reasonable times, but the reading, calibration and adjustment thereof and the change of charts shall be performed only by Shipper, unless otherwise agreed upon.

(c) Shipper shall exercise reasonable care in the installation, maintenance and operation of its equipment so as to avoid any inaccuracy in the determination of the quantity of gas delivered.

(d) The Records from such check measuring equipment shall remain the property of Shipper, but upon request Shipper will submit to Transporter its Records and charts, together with calculations therefrom, for inspection, subject to return within 30 days after receipt thereof.

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FERC Docket: RP02- 14-002

Original Sheet No. 286 Original Sheet No. 286 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

26.11 Calibration and Testing of Meters. The accuracy of all measuring equipment shall be verified by its operator at reasonable intervals and, if requested, in the presence of representatives of the other party, but neither Transporter nor Shipper shall be required to verify the accuracy of such equipment more frequently than once in any 30-day period. If either party at any time desires a special test of any measuring equipment, or if either party at any time observes an error in any such measuring equipment, it will promptly notify the other party, and the parties shall then cooperate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test shall be borne by the requesting party if the measurement equipment so tested is found not to be in error such that previous Recordings from the equipment must be corrected under the provisions of Section 26.12 herein.

26.12 Correction of Metering Errors. If, upon any test, any measuring equipment is found to be in error, such that the resultant aggregate error in the computed volumes of gas and quantities of energy received or delivered does not exceed two percent (2%), such errors may be taken into account in a practical manner in computing the volumes of gas and quantities of energy received or delivered. All equipment shall, in any case, be adjusted at the time of test to record correctly. If, however, the resultant aggregate error in the computed volumes of gas and quantities of energy received or delivered exceeds two percent (2%), previous Recordings of such equipment, and the corresponding volumes of gas and quantities of energy received or delivered, shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending over one half of the time elapsed since the date of the last test, not exceeding a correction period of 16 Days.

26.13 Failure of Measuring Equipment.

(a) In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous Recordings from such equipment, or the volumes of gas or quantities of energy received or delivered through such equipment, shall be estimated:

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Original Sheet No. 287 Original Sheet No. 287 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

(1) by using the registration of any check meter or meters if installed and accurately registering;

(2) in the absence of check meters, by correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation;

(3) in the absence of check meters or the possibility of calibrations, by using Recordings or quantities received or delivered through such equipment during periods under similar conditions when the equipment was registering accurately; or

(4) as otherwise agreed by Transporter and Shipper.

(b) The Recordings from such equipment, or the volumes of gas and quantities of energy received or delivered through such equipment, so estimated shall be used in determining the volumes of gas and quantities of energy received or delivered for any known or agreed upon applicable period. In case the period is not known or agreed upon, such estimated receipts or deliveries shall be used in determining the quantity of gas received or delivered hereunder during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment has been adjusted to record accurately. The Recordings of the measuring equipment during the first half of said period shall be considered accurate in computing receipts or deliveries.

26.14 Preservation of Records. Both Transporter and Shipper shall preserve all test data, charts, and other similar Records for a period of at least two years, or such other longer period as may be required by public authority.

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FERC Docket: RP02- 14-002

Substitute Original Sheet No. 288 Substitute Original Sheet No. 288 : Effective

SHEET NOS. 288 THROUGH 292
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-002

Original Sheet No. 293 Original Sheet No. 293 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

27. CONSTRUCTION OF FACILITIES

27.1 Arrangement for Construction of Transmission Facilities. Shipper may request Transporter to construct, maintain and operate, either all or a part of, the lateral line for the transportation of gas from Transporter's main transmission line to Shipper's markets, or when the delivery point to Shipper at Transporter's main transmission line is in close proximity to a compressor station of Transporter, Shipper may request Transporter to provide facilities to deliver gas to Shipper in excess of Transporter's main line operating pressure. If Transporter shall determine that the granting of such request by Shipper is necessary or desirable, that no undue burden will thereby be placed upon Transporter, and that no impairment of Transporter's ability to render adequate service to its shippers will result therefrom, Transporter will construct or provide such facilities if it can obtain proper, necessary authorization.

27.2 Method of Payment.

(a) In the event Transporter shall provide a lateral line or other transmission facilities at the request of Shipper, unless otherwise agreed, Shipper will pay Transporter for the costs of such facilities by paying in addition to the amount paid for natural gas, a facility charge consisting of the sum of the following components:

(1) Depreciation computed at the annual accrual rates being used by Transporter for booking depreciation expense applicable to such facilities;

(2) Return computed at the latest rate allowed Transporter by Federal Energy Regulatory Commission in a formal rate determination applied to the original cost of the facilities less accrued depreciation and plus necessary working capital applicable to such facilities;

(3) Taxes paid for the ownership and operation of such facilities; and

(4) Operation and maintenance expenses applicable to such facilities.

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FERC Docket: RP02- 14-000

Original Sheet No. 294 Original Sheet No. 294 : Superseded

General Terms and Conditions Section 32 is being Reserved for Future Use.

SHEET NOS. 294 THROUGH 303
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 295 Original Sheet No. 295 : Effective

SHEET NOS. 295 THROUGH 299
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 300 Original Sheet No. 300 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

28. SCHEDULES AND CONTRACTS SUBJECT TO REGULATION AND REVISION

 This Tariff, including the Rate Schedules, the General Terms and Conditions, and the respective obligations of the parties under the Service Agreements and assignment Agreements, is subject to all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction.

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FERC Docket: RP02- 14-002

Original Sheet No. 301 Original Sheet No. 301 : Effective

SHEET NOS. 301 THROUGH 305
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 304 Original Sheet No. 304 : Effective

General Terms and Conditions Section 33 is being Reserved for Future Use.

SHEET NOS. 304 THROUGH 313
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 **Status:** Effective

FERC Docket: RP02- 14-002

Original Sheet No. 306 Original Sheet No. 306 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

29. NOTICES

29.1 General Notice Procedures. Except as otherwise specifically provided in this Tariff, particularly with regard to notices and communications required through Transporter's EBB or via Electronic Notice Delivery, any notice, request, demand, or communication ("Notice") provided for in these General Terms and Conditions or in the Rate Schedules, or any other Notice that Transporter or Shipper may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered mail to the Post Office address of Transporter or Shipper, or at such other address as either shall designate for such Notice. Monthly payments, except those required to be made by wire or other electronic transfer, shall be considered as duly delivered when mailed either by registered or ordinary mail. Routine communications by telephone between members of the operating staffs of Transporter and Shipper shall be considered duly delivered without confirmation by mail. If Transporter is required by this Tariff to provide any Notice to a Shipper by telephonic communication, Transporter may, at its option, make such communication via Electronic Notice Delivery without any telephonic communication.

29.2 To the extent Transporter is authorized under this Tariff to provide any notice via Electronic Notice Delivery, and Transporter becomes aware that the Electronic Notice Delivery notification sent by Transporter has failed, Transporter shall recommunicate such notice via telephone or facsimile.

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FERC Docket: RP02- 14-002

Original Sheet No. 307 Original Sheet No. 307 : Effective

SHEET NOS. 307 THROUGH 311
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 312 Original Sheet No. 312 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

30. COMPLAINT RESOLUTION PROCEDURE

Any Shipper or potential Shipper may make a written complaint to Transporter, Attention: Vice President, Marketing and Volume Management, regarding any dispute between Shipper and Transporter arising under this Tariff. Shipper must specify each reason for the dispute. Within two business days of receiving a complaint, Transporter shall provide an initial response to complainant, acknowledging receipt of the complaint and requesting further information as appropriate. Within 30 days after receipt of Shipper's complaint, Transporter shall appoint a Committee composed of the Vice President, Pricing and Volume Management, and any other necessary personnel to review the complaint and provide a written decision to the complainant addressing each element thereof and, where appropriate, recommending a course of action. In the event the complainant disagrees with this determination and makes a written request for reconsideration or clarification, specifying each reason the complainant disagrees with the initial determination, the Committee shall consider such request and within 30 days after receipt thereof shall render its final written decision to complainant, addressing each element thereof and, where appropriate, recommending a course of action.

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FERC Docket: RP02- 14-002

Original Sheet No. 313 Original Sheet No. 313 : Effective

SHEET NOS. 313 THROUGH 317
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 314 Original Sheet No. 314 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

34. ANNUAL CHARGE ADJUSTMENT ("ACA") CLAUSE

34.1 Purpose. The purpose of Section 34 is to establish an ACA Clause as permitted by Section 154.402 of the Commission's Regulations under the Natural Gas Act ("NGA"), which allows a natural gas pipeline company to adjust its rates annually to recover from its customers annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.

This Section establishes an ACA unit charge to be applicable to the following Rate Schedules:

Rate Schedule FT-1 - Firm Transportation
Rate Schedule IT-1 - Interruptible Transportation

34.2 Basis of the ACA Unit Charge. The Rate Schedules specified in Section 34.1 herein shall include an ACA unit charge. Such ACA unit charge shall be that annual charge unit rate, adjusted to Transporter's pressure base and heating value, as appropriate, which shall be authorized by the Commission each fiscal year. Changes to the ACA unit charge shall be filed annually to reflect the annual charge unit rate authorized by the Commission for such fiscal year. The ACA unit charge shall be reflected on Sheet No. 5 of this Tariff.

34.3 Filing Procedure. The notice period and proposed effective date of filings pursuant to this subsection shall meet the requirements of Section 154.207 of the Commission Regulations, unless, for good cause shown, a lesser notice period and different effective date is allowed by valid Commission order.

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Original Sheet No. 315 Original Sheet No. 315 : Effective

SHEET NOS. 315 THROUGH 319
ARE BEING
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FERC Docket: RP02- 14-002

Original Sheet No. 318 Original Sheet No. 318 : Effective

General Terms and Conditions Section 31 is being Reserved for Future Use.

SHEET NOS. 318 THROUGH 327
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 320 Original Sheet No. 320 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

35. RETAINAGE

Retainage, as defined at Section 1 of the General Terms and Conditions, shall apply to Rate Schedules FT-1 and IT-1 (the Applicable Rate Schedules). The amount of such Retainage shall be determined based upon the Retainage percentage, as set forth at Sheet No. 5 of this Tariff, which sheet includes the following Retainage percentage: Transportation Retainage (hereinafter the "Retainage percentage"). Transporter may file to adjust the Retainage percentage on an annual basis, if required.

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Original Sheet No. 321 Original Sheet No. 321 : Effective

SHEET NOS. 321 THROUGH 325
RESERVED FOR FUTURE USE.
ARE BEING

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Original Sheet No. 326 Original Sheet No. 326 : Effective

General Terms and Conditions Section 36 is being Reserved for Future Use.

SHEET NOS. 326 THROUGH 335
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 328 Original Sheet No. 328 : Effective

General Terms and Conditions Section 32 is being Reserved for Future Use.

SHEET NOS. 328 THROUGH 337
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

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Original Sheet No. 336 Original Sheet No. 336 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

37. COMPLIANCE WITH 18 CFR 284.12

Transporter has adopted all of the Business Practices and Electronic Communication Standards that were incorporated in 18 C.F.R. § 284.12 in accordance with Order Nos. 587 et al. In addition to the standards which are reflected in other provisions of this tariff, the following GISB standards, definitions, and data sets, Version 1.4, are incorporated herein by reference:

0.3.1	1.4.3	3.4.3	4.3.31	4.3.81
1.2.1	1.4.4	3.4.4	4.3.32	4.3.82
1.2.2	1.4.5	4.2.1	4.3.33	4.3.83
1.2.8	1.4.6	4.2.2	4.3.34	4.3.84
1.2.9	1.4.7	4.2.3	4.3.35	4.3.85
1.2.10	2.3.1	4.2.4	4.3.36	5.2.1
1.3.2 (vi)	2.3.2	4.2.5	4.3.37	5.3.7
1.3.15	2.3.8	4.2.6	4.3.38	5.3.8
1.3.17	2.3.9	4.2.7	4.3.39	5.3.10
1.3.18	2.3.10	4.2.8	4.3.40	5.3.17
1.3.23	2.3.11	4.2.9	4.3.41	5.3.22
1.3.24	2.3.12	4.2.10	4.3.42	5.3.30
1.3.25	2.3.15	4.2.11	4.3.43	5.3.31
1.3.26	2.3.17	4.2.12	4.3.44	5.3.32
1.3.27	2.3.19	4.2.13	4.3.45	5.3.33
1.3.28	2.3.21	4.2.14	4.3.46	5.3.37
1.3.29	2.3.23	4.2.15	4.3.47	5.3.38
1.3.30	2.3.24	4.2.16	4.3.48	5.3.39
1.3.31	2.3.27	4.2.17	4.3.49	5.3.40
1.3.33	2.3.30	4.2.18	4.3.50	5.3.41
1.3.34	2.3.31	4.2.19	4.3.51	5.3.42
1.3.35	2.3.32	4.3.1	4.3.52	5.4.1
1.3.36	2.3.33	4.3.2	4.3.53	5.4.2
1.3.37	2.3.34	4.3.3	4.3.54	5.4.3
1.3.38	2.3.35	4.3.5	4.3.55	5.4.4
1.3.39	2.4.1	4.3.6	4.3.56	5.4.5
1.3.41	2.4.2	4.3.7	4.3.57	5.4.6
1.3.42	2.4.3	4.3.8	4.3.58	5.4.7
1.3.43	2.4.4	4.3.9	4.3.59	5.4.8
1.3.45	2.4.5	4.3.10	4.3.60	5.4.9
1.3.46	2.4.6	4.3.11	4.3.61	5.4.10
1.3.47	3.3.1	4.3.12	4.3.62	5.4.11
1.3.48	3.3.2	4.3.13	4.3.63	5.4.12
1.3.49	3.3.3	4.3.14	4.3.64	5.4.13
1.3.50	3.3.5	4.3.15	4.3.65	5.4.14
1.3.52	3.3.6	4.3.16	4.3.66	5.4.15
1.3.53	3.3.7	4.3.17	4.3.67	5.4.16
1.3.54	3.3.8	4.3.18	4.3.68	5.4.17
1.3.55	3.3.11	4.3.19	4.3.69	5.4.18
1.3.56	3.3.12	4.3.20	4.3.70	5.4.19
1.3.57	3.3.13	4.3.21	4.3.71	6.3.3
1.3.58	3.3.16	4.3.22	4.3.72	
1.3.59	3.3.20	4.3.23	4.3.73	
1.3.60	3.3.21	4.3.24	4.3.74	
1.3.61	3.3.22	4.3.25	4.3.75	
1.3.62	3.3.23	4.3.26	4.3.76	
1.3.63	3.3.24	4.3.27	4.3.77	
1.3.79	3.3.25	4.3.28	4.3.78	
1.4.1	3.4.1	4.3.29	4.3.79	
1.4.2	3.4.2	4.3.30	4.3.80	

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FERC Docket: RP02- 14-000

Original Sheet No. 337 Original Sheet No. 337 : Effective

General Terms and Conditions Section 38 is being Reserved for Future Use.

SHEET NOS. 337 THROUGH 346
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 338 Original Sheet No. 338 : Effective

General Terms and Conditions Section 33 is being Reserved for Future Use.

SHEET NOS. 338 THROUGH 347
ARE BEING
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Original Sheet No. 347 Original Sheet No. 347 : Effective

General Terms and Conditions Section 39 is being Reserved for Future Use.

SHEET NOS. 347 THROUGH 356
ARE BEING
RESERVED FOR FUTURE USE.

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Original Sheet No. 348 Original Sheet No. 348 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

34. ANNUAL CHARGE ADJUSTMENT ("ACA") CLAUSE

34.1 Purpose. The purpose of Section 34 is to establish an ACA Clause as permitted by Section 154.402 of the Commission's Regulations under the Natural Gas Act ("NGA"), which allows a natural gas pipeline company to adjust its rates annually to recover from its customers annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.

This Section establishes an ACA unit charge to be applicable to the following Rate Schedules:

Rate Schedule FT-1 - Firm Transportation

Rate Schedule IT-1 - Interruptible Transportation

34.2 Basis of the ACA Unit Charge. The Rate Schedules specified in Section 34.1 herein shall include an ACA unit charge. Such ACA unit charge shall be that annual charge unit rate, adjusted to Transporter's pressure base and heating value, as appropriate, which shall be authorized by the Commission each fiscal year. Changes to the ACA unit charge shall be filed annually to reflect the annual charge unit rate authorized by the Commission for such fiscal year. The ACA unit charge shall be reflected on Sheet No. 5 of this Tariff.

34.3 Filing Procedure. The notice period and proposed effective date of filings pursuant to this subsection shall meet the requirements of Section 154.207 of the Commission Regulations, unless, for good cause shown, a lesser notice period and different effective date is allowed by valid Commission order.

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Original Sheet No. 349 Original Sheet No. 349 : Effective

SHEET NOS. 349 THROUGH 358
ARE BEING
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Original Sheet No. 357 Original Sheet No. 357 : Effective

General Terms and Conditions Section 40 is being Reserved for Future Use.

SHEET NOS. 357 THROUGH 366
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 06/01/2007 Status: Effective

FERC Docket: RP07-433-004

Second Revised Sheet No. 359 Second Revised Sheet No. 359 : Effective

Superseding: First Revised Sheet No. 359

GENERAL TERMS AND CONDITIONS (Continued)

35. TRANSPORTATION RETAINAGE ADJUSTMENT (TRA)

35.1 In General. Retainage, as defined at Section 1 of the General Terms and Conditions, shall apply to Rate Schedules FT-1 and IT-1 (the Applicable Rate Schedules). The amount of such Retainage shall be determined based upon the Retainage percentage, as set forth at Sheet No. 6 of this Tariff, which sheet includes the following Retainage percentage: Transportation Retainage (the "Retainage percentage"). That Retainage percentage shall be adjusted pursuant to the Retainage adjustment mechanism set forth in this Section.

35.2 Transporter's TRA Filing. Annually, or at such other times as Transporter in its reasonable discretion determines necessary based upon operating or other conditions, Transporter shall adjust the Retainage percentage, to take into account both prospective changes in Retainage requirements and unrecovered Retainage quantities from the preceding period as described at Section 35.4 below. That Retainage adjustment shall be effected by means of Transporter's filing of a Transportation Retainage Adjustment (TRA), which shall be filed with the Commission (i) annually on or before March 1 to become effective April 1 (Annual TRA Filing), and (ii) at such other times as required by operating or other conditions, to become effective 30 days after filing (Periodic TRA Filing).

35.3 Accounting for Activity. Transporter will account for all under or over recovered company-use, lost and unaccounted-for quantities in Account No. 186.

35.4 Retainage Percentage. The Retainage percentage, as adjusted by Transporter through its TRA filings, shall consist of the sum of (i) the current Retainage percentage, and (ii) the unrecovered Retainage percentage, calculated in the following manner:

(a) In each Annual and Periodic TRA Filing, Transporter shall calculate the current Retainage percentage by (i) estimating the total company-use, lost, and unaccounted-for quantities required under the applicable Rate Schedule during the 12-month period commencing with the effective date of Transporter's TRA filing (Current Retainage Quantities) and (ii) dividing that amount by the total quantities (excluding off-system quantities) estimated by Transporter to flow under the Applicable Rate Schedules during the same 12-month period commencing with the effective date of the TRA filing (Current Transportation Quantities).

Effective Date: 06/01/2007 Status: Effective

FERC Docket: RP07-433-000

First Revised Sheet No. 360 First Revised Sheet No. 360 : Effective

Superseding: Original Sheet No. 360

GENERAL TERMS AND CONDITIONS (Continued)

(b) In each Annual TRA Filing, Transporter shall calculate the unrecovered Retainage percentage by: (i) determining the total system company-use, lost, and unaccounted-for quantities for the preceding calendar year (Preceding Annual Period); (ii) subtracting the total system Retainage quantities retained by Transporter during that Preceding Annual Period; and (iii) dividing the result (the Unrecovered Retainage Quantities), whether positive or negative, by the Current Transportation Quantities (excluding off-system quantities) for the twelve month period commencing on the effective date of that Annual TRA filing.

(c) In each Annual or Periodic TRA Filing, Transporter shall add (i) the current Retainage percentage established in that filing, as calculated in accordance with paragraph (a) above, and (ii) the unrecovered Retainage percentage established in the currently effective Annual TRA Filing (whether a positive figure reflecting an underrecovery or a negative figure reflecting an overrecovery), as calculated in accordance with paragraph (b) above. The resulting total Retainage percentage shall be effective until the effective date of Transporter's next succeeding TRA Filing.

35.5 Termination.

(a) If the provisions of this Section are terminated or otherwise rendered inapplicable (termination), Shippers under the Applicable Rate Schedules from the effective date of Transporter's most recent TRA filing through the date of termination (the Termination Period) shall remain liable for any Unrecovered Retainage Quantities. Transporter shall remain liable to such Shippers for any excess quantities retained.

(b) Any positive or negative balance in Transporter's Unrecovered Retainage Quantities account at the date of termination (i) shall be allocated to any successor services offered by Transporter, or (ii) if no successor services are offered by Transporter, shall be charged or refunded to Shippers under the Applicable Rate Schedules based on the actual quantities that flowed during the Termination Period.

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Original Sheet No. 361 Original Sheet No. 361 : Effective

SHEET NOS. 361 THROUGH 369
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-000

Original Sheet No. 367 Original Sheet No. 367 : Effective

General Terms and Conditions Section 41 is being Reserved for Future Use.

SHEET NOS. 367 THROUGH 376
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 370 Original Sheet No. 370 : Effective

General Terms and Conditions Section 36 is being Reserved for Future Use.

SHEET NOS. 370 THROUGH 379
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 377 Original Sheet No. 377 : Effective

General Terms and Conditions Section 42 is being Reserved for Future Use.

SHEET NOS. 377 THROUGH 386
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 08/01/2009 Status: Effective

FERC Docket: RP09-714-002

Seventh Revised Sheet No. 380 Seventh Revised Sheet No. 380

Superseding: Sixth Revised Sheet No. 380

GENERAL TERMS AND CONDITIONS (Continued)

38. Compliance with 18 CFR, Section 284.12

Transporter shall comply with the business practices and electronic communication standards incorporated by reference in Section 284.12 of the Commission's Regulations (18 CFR, Section 284.12), as amended from time to time. Transporter incorporates the North American Energy Standards Board Wholesale Gas Quadrant Standards Version 1.8 set forth below:

General: 0.3.1, 0.3.2

Gas/Electric Operational Communications: 0.2.1, 0.2.2, 0.2.3, 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10, 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information: 0.4.1

Nominations Related Standards:

1.2.1, 1.2.2, 1.2.8, 1.2.9, 1.2.10, 1.2.13, 1.2.14, 12.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19, 1.3.1, 1.3.2(vi), 1.3.4, 1.3.5, 1.3.8, 1.3.11, 1.3.13, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.20, 1.3.22(i), 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.41, 1.3.42, 1.3.43, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

2.2.2, 2.2.3, 2.2.4, 2.2.5, 2.3.1, 2.3.2, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.14, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.2.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.4.1, 3.4.2, 3.4.3, 3.4.4

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Fifth Revised Sheet No. 380A Fifth Revised Sheet No. 380A

Superseding: Fourth Revised Sheet No. 380A

GENERAL TERMS AND CONDITIONS (Continued)

Version 1.8 (Continued)

Quadrant Electronic Delivery Mechanism Related Standards:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11,
4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20, 4.3.1,
4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24,
4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33,
4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43,
4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52,
4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60, 4.3.61,
4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73, 4.3.74,
4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84,
4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93

Capacity Release Standards:

5.2.1, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.13, 5.3.14,
5.3.15, 5.3.16, 5.3.17, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23,
5.3.25, 5.3.26, 5.3.27, 5.3.28, 5.3.29, 5.3.30, 5.3.31, 5.3.32, 5.3.33,
5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.46, 5.3.47,
5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.55, 5.3.56,
5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6,
5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16,
5.4.17, 5.4.18, 5.4.19, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 6.3.3

WGQ/REQ/RGQ Internet Electronic Transport:

10.2.1-10.2.38, 10.3.1, 10.3.3-10.3.25

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SHEET NOS. 381 THROUGH 385
ARE BEING
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Original Sheet No. 386 Original Sheet No. 386 : Effective

General Terms and Conditions Section 38 is being Reserved for Future Use.

SHEET NOS. 386 THROUGH 395
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-000

Original Sheet No. 387 Original Sheet No. 387 : Effective

General Terms and Conditions Section 43 is being Reserved for Future Use.

SHEET NOS. 387 THROUGH 396
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-002

Original Sheet No. 396 Original Sheet No. 396 : Effective

General Terms and Conditions Section 39 is being Reserved for Future Use.

SHEET NOS. 396 THROUGH 405
ARE BEING
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General Terms and Conditions Section 44 is being Reserved for Future Use.

SHEET NOS. 397 THROUGH 406
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General Terms and Conditions Section 40 is being Reserved for Future Use.

SHEET NOS. 406 THROUGH 415
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-000

Original Sheet No. 407 Original Sheet No. 407 : Effective

General Terms and Conditions Section 45 is being Reserved for Future Use.

SHEET NOS. 407 THROUGH 416
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 416 Original Sheet No. 416 : Effective

General Terms and Conditions Section 41 is being Reserved for Future Use.

SHEET NOS. 416 THROUGH 425
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 417 Original Sheet No. 417 : Effective

General Terms and Conditions Section 46 is being Reserved for Future Use.

SHEET NOS. 417 THROUGH 426
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-002

Original Sheet No. 426 Original Sheet No. 426 : Effective

General Terms and Conditions Section 42 is being Reserved for Future Use.

SHEET NOS. 426 THROUGH 435
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-000

Original Sheet No. 427 Original Sheet No. 427 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

47. NEGOTIATED RATES.

47.1 Availability. Transporter and Shipper may mutually agree to a Negotiated Rate for service under any Rate Schedule, provided Shipper has not acquired its capacity as a temporary capacity release under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions.

47.2 Recourse Rate Availability. The Recourse Rate shall be available to any Shipper that does not wish to mutually agree to a Negotiated Rate.

47.3 Limitations. This Section 47 does not authorize the negotiation of terms and conditions of service.

47.4 Allocations/Interruptions Based on Price. Under any circumstances where the allocation or interruption of capacity is determined by the rate being paid (including pursuant to Sections 7 (Capacity Allocation) and 16 (Interruptions of Service) of the General Terms and Conditions), Shippers paying more than the Recourse Rate will be considered to be paying the Recourse Rate.

47.5 Capacity Release. With the exception of short-term (less than one year) capacity release transactions under Order No. 637 that occur during the period March 27, 2000 until September 30, 2002, the maximum price cap for the release of capacity under a Negotiated Rate agreement shall be the Recourse Rate. Transporter and a Releasor under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions may, in connection with their agreement to a Negotiated Rate, agree upon payment obligations and crediting mechanisms in the event of a capacity release that vary from or are in addition to those set forth in General Terms and Conditions Section 14.8.

47.6 Right of First Refusal. The right of first refusal provided with respect to certain Shipper's firm Service Agreements, as described in Section 4 (Auctions of Available Firm Service) of the General Terms and Conditions, shall not apply to firm service agreements with Negotiated Rates.

47.7 Assessing Negotiated Rate Bids for Available Firm Capacity. For purposes of assessing bids for available firm capacity pursuant to General Terms and Conditions Section 4, the net Present Value of Negotiated Rate bids containing a reservation rate or other form of revenue guarantee which exceeds the applicable Recourse Rate during all or any portion of the term contained in the bid, shall not exceed the net Present Value that is calculated assuming that the applicable Recourse Rate is in effect during the full term contained in the bid, in place of the reservation rate or other revenue guarantee contained in the bid.

47.8 Rate Treatment. Transporter shall have the right to seek in future general rate proceedings discount-type adjustments in the design of its rates related to Negotiated Rate agreements that were converted from pre-existing discount agreements to Negotiated Rate agreements, provided that the type of pre-existing service is not altered as a result of the conversion to a Negotiated Rate. In those situations, Transporter may seek a discount-type adjustment based upon the greater of: (a) the Negotiated Rate revenues received or (b) the discounted rate revenues which otherwise would have been received.

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FERC Docket: RP02- 14-000

Original Sheet No. 428 Original Sheet No. 428 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

47.9 Negotiated Rate Surcharge and Retainage Components. If Transporter negotiates surcharge or retainage percentage rate components at lower than the maximum rate level for those components as part of a Negotiated Rate arrangement, it will assume any under-recovery of costs or retainage from negotiated shippers in order to ensure that its recourse Shippers are not better or worse off due to Negotiated Rate arrangements with individual Shippers. To accomplish this, Transporter will credit full recourse rate surcharge and retainage amounts to the appropriate surcharge and retainage accounts.

47.10 Relationship to Section 20 of the General Terms and Conditions. If Transporter negotiates specific surcharge components of its rates, rather than total rates, as part of a Negotiated Rate arrangement, the attribution policy in Section 20 of the General Terms and Conditions shall not apply.

47.11 Filing Requirement. With respect to Negotiated Rate arrangements, unless Transporter executes and files a non-conforming service agreement, Transporter will file with the Commission a tariff sheet stating the exact legal name of the Shipper, the Negotiated Rate, the rate schedule, the receipt and delivery points, the contract quantities, and where applicable, any Negotiated Rate formula. The Negotiated Rate arrangement shall not become effective earlier than the filing date of the tariff sheet, unless the Negotiated Rate arrangement is dependent on information available on the first day of the month, and the filing date of the tariff sheet falls after the first day of the month. Any such filed tariff sheet will contain a statement that the Negotiated Rate agreement does not deviate in any material aspect from the Form of Agreement in the tariff for the applicable rate schedule.

47.12 Accounting Treatment. To ensure compliance with the foregoing Sections 47.8, 47.9, 47.10 and 47.11, and to ensure that recourse Shippers are not better or worse off due to Negotiated Rate arrangements, Transporter shall maintain and provide separately identified and totaled volume, billing determinant, rate or surcharge component, and revenue accounting information for its Negotiated Rate arrangements in any general or limited rate change filing that it makes. Transactions related to Negotiated Rate agreements that originated as a pre-existing discounted service and were subsequently converted will be recorded separately from those originating as Negotiated Rate agreements.

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FERC Docket: RP02- 14-000

Original Sheet No. 429 Original Sheet No. 429 : Effective

SHEET NOS. 429 THROUGH 433
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 434 Original Sheet No. 434 : Effective

GENERAL TERMS AND CONDITIONS (Cont'd)

48. OFFSYSTEM PIPELINE CAPACITY

From time to time, Transporter may acquire capacity on a third-party system. When Transporter acquires such offsystem capacity, it will utilize the offsystem capacity to provide service to Transporter's shippers under its FERC Gas Tariff, and the "shipper must have title" policy is waived to permit such use.

This Section 48 does not preclude Transporter from seeking case specific authorization for the utilization of off-system capacity by Transporter for other purposes.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 435 Original Sheet No. 435 : Effective

SHEET NOS. 435 THROUGH 439
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FERC Docket: RP02- 14-002

Original Sheet No. 436 Original Sheet No. 436 : Effective

General Terms and Conditions Section 43 is being Reserved for Future Use.

SHEET NOS. 436 THROUGH 445
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 440 Original Sheet No. 440 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

49. APPLICABLE LAWS, REGULATIONS AND WAIVERS

49.1 Duly Constituted Authorities, Laws, and Regulations. These General Terms and Conditions for Transportation Service and the Rate Schedules and Service Agreements to which these apply shall be subject to all valid laws of the United States and of the State of Indiana and State of Ohio provided, that in the event of any dispute arising from any service agreement hereunder, Section 5.6 of the General Terms and Conditions shall control, and the orders, rules and regulations of duly constituted authorities having jurisdiction. Service Agreements subject to the provisions of these General Terms and Conditions are voidable by Transporter, in whole or in part, in the event that the orders, rules, or regulations in effect on the date of execution of the Service Agreement are stayed, overturned, or revised in a way that is unsatisfactory to Transporter.

49.2 Suits and Proceedings. As to all matters within its actual or imputed control, Shipper represents and warrants that service hereunder and all arrangements incident thereto conform to applicable laws, orders, rules, regulations and tariffs. Shipper agrees to indemnify and hold Transporter harmless against any and all actions, suits or proceedings, concerning such service or arrangements, which are brought or instituted by any party or authority having jurisdiction, except that Shipper shall not indemnify or hold Transporter harmless for Transporter's own negligence or willful misconduct.

49.3 Waiver of Default. No waiver by Shipper or Transporter of any one or more defaults by the other in performance of the provisions of these General Terms and Conditions for Transportation Service and the Rate Schedules and Agreements to which these apply shall be construed as a waiver of any future default or defaults, whether of a like or a different character.

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FERC Docket: RP02- 14-000

Original Sheet No. 441 Original Sheet No. 441 : Effective

SHEET NOS. 441 THROUGH 445
ARE BEING
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FERC Docket: RP02- 14-000

Original Sheet No. 446 Original Sheet No. 446 : Superseded

GENERAL TERMS AND CONDITIONS
(Continued)

50. LIABILITY OF PARTIES

Transporter and Shipper each assume full responsibility and liability for the maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damage, claims or actions, including injury to and death of persons, arising from any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party; provided however, that neither party agrees to indemnify the other party for the negligence of the other party, its agents, servants or employees.

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FERC Docket: RP02- 14-000

Original Sheet No. 447 Original Sheet No. 447 : Effective

SHEET NOS. 447 THROUGH 451
ARE BEING
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FERC Docket: RP02- 14-000

Original Sheet No. 452 Original Sheet No. 452 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

51. REVISIONS

Transporter reserves the unilateral right from time to time to make any changes to, or to supersede, the rates, charges and any terms stated in any of Transporter's Rate Schedules and the applicability thereof, the General Terms and Conditions for Transportation Service, and any other provisions of Transporter's FERC Gas Tariff subject to the provisions of the Natural Gas Act and the Commission's Regulations thereunder. Shipper reserves the right to protest any such changes.

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FERC Docket: RP02- 14-000

Original Sheet No. 453 Original Sheet No. 453 : Effective

SHEET NOS. 453 THROUGH 457
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 456 Original Sheet No. 456 : Effective

General Terms and Conditions Section 45 is being Reserved for Future Use.

SHEET NOS. 456 THROUGH 465
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 458 Original Sheet No. 458 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

52. MISCELLANEOUS PROVISIONS.

52.1 Waiver of Default. No waiver by either party of any default by the other in the performance of any provisions of an executed Service Agreement shall operate as a waiver of any continuing or future default, whether of a like or different character.

52.2 Assignability. A Service Agreement shall bind and inure to the respective successors and assigns of the parties thereto, but no assignment shall release either party from such party's obligations without the written consent of the other party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent either party from pledging, mortgaging or assigning its rights as security for its indebtedness and either party may assign to the pledges or mortgages (or to a trustee for the holder of such indebtedness) any money due or to become due under any Service Agreement.

52.3 Effect of Headings. The headings used through these General Terms and Conditions and in executed Service Agreements are inserted for reference purposes only and are not to be considered or taken into account in construing the terms and provisions of any paragraph nor to be deemed in any way to qualify, modify or explain the effects of any such terms or provisions.

52.4 Non-Discrimination. All terms and conditions contained in this FERC Gas Tariff shall be applied in a uniform and nondiscriminatory manner without regard to whether the Gas transported is sold by Transporter or any of Transporter's affiliates or any other seller of Gas.

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FERC Docket: RP02- 14-000

Original Sheet No. 459 Original Sheet No. 459 : Effective

SHEET NOS. 459 THROUGH 499
ARE BEING
RESERVED FOR FUTURE USE.

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FERC Docket: RP02- 14-002

Original Sheet No. 466 Original Sheet No. 466 : Effective

General Terms and Conditions Section 46 is being Reserved for Future Use.

SHEET NOS. 466 THROUGH 475
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 07/08/2006 Status: Effective

FERC Docket: RP06-387-000

First Revised Sheet No. 476 First Revised Sheet No. 476 : Effective

Superseding: Original Sheet No. 476

GENERAL TERMS AND CONDITIONS

(Continued)

47. NEGOTIATED RATES.

47.1 Availability. Transporter and Shipper may mutually agree to a Negotiated Rate for service under any Rate Schedule, provided Shipper has not acquired its capacity as a temporary capacity release under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions.

47.2 Recourse Rate Availability. The Recourse Rate shall be available to any Shipper that does not wish to mutually agree to a Negotiated Rate.

47.3 Limitations. This Section 47 does not authorize the negotiation of terms and conditions of service.

47.4 Allocations/Interruptions Based on Price. Under any circumstances where the allocation or interruption of capacity is determined by the rate being paid (including pursuant to Sections 7 (Capacity Allocation) and 16 (Interruptions of Service) of the General Terms and Conditions), Shippers paying more than the Recourse Rate will be considered to be paying the Recourse Rate.

47.5 Capacity Release. With the exception of short-term (less than one year) capacity release transactions under Order No. 637 that occur during the period March 27, 2000 until September 30, 2002, the maximum price cap for the release of capacity under a Negotiated Rate agreement shall be the Recourse Rate. Transporter and a Releasor under Section 14 (Release and Assignment of Service Rights) of the General Terms and Conditions may, in connection with their agreement to a Negotiated Rate, agree upon payment obligations and crediting mechanisms in the event of a capacity release that vary from or are in addition to those set forth in General Terms and Conditions Section 14.8.

47.6 Right of First Refusal. Unless otherwise agreed to by Transporter and Shipper pursuant to General Terms and Conditions Section 4.1(c)(1)(b), the right of first refusal provided with respect to certain Shipper's firm Service Agreements, as described in Section 4 (Auctions of Available Firm Service) of the General Terms and Conditions, shall not apply to firm service agreements with Negotiated Rates.

Effective Date: 11/01/2001 **Status:** Effective

FERC Docket: RP02- 14-002

Original Sheet No. 477 Original Sheet No. 477 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

47.7 Assessing Negotiated Rate Bids for Available Firm Capacity. For purposes of assessing bids for available firm capacity pursuant to General Terms and Conditions Section 4, the net Present Value of Negotiated Rate bids containing a reservation rate or other form of revenue guarantee which exceeds the applicable Recourse Rate during all or any portion of the term contained in the bid, shall not exceed the net Present Value that is calculated assuming that the applicable Recourse Rate is in effect during the full term contained in the bid, in place of the reservation rate or other revenue guarantee contained in the bid.

47.8 Rate Treatment. Transporter shall have the right to seek in future general rate proceedings discount-type adjustments in the design of its rates related to Negotiated Rate agreements that were converted from pre-existing discount agreements to Negotiated Rate agreements, provided that the type of pre-existing service is not altered as a result of the conversion to a Negotiated Rate. In those situations, Transporter may seek a discount-type adjustment based upon the greater of: (a) the Negotiated Rate revenues received or (b) the discounted rate revenues which otherwise would have been received.

47.9 Negotiated Rate Surcharge and Retainage Components. If Transporter negotiates surcharge or retainage percentage rate components at lower than the maximum rate level for those components as part of a Negotiated Rate arrangement, it will assume any under-recovery of costs or retainage from negotiated shippers in order to ensure that its recourse Shippers are not better or worse off due to Negotiated Rate arrangements with individual Shippers. To accomplish this, Transporter will credit full recourse rate surcharge and retainage amounts to the appropriate surcharge and retainage accounts.

47.10 Relationship to Section 20 of the General Terms and Conditions. If Transporter negotiates specific surcharge components of its rates, rather than total rates, as part of a Negotiated Rate arrangement, the attribution policy in Section 20 of the General Terms and Conditions shall not apply.

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Original Sheet No. 478 Original Sheet No. 478 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

47.11 Filing Requirement. With respect to Negotiated Rate arrangements, unless Transporter executes and files a non-conforming service agreement, Transporter will file with the Commission a tariff sheet stating the exact legal name of the Shipper, the Negotiated Rate, the rate schedule, the receipt and delivery points, the contract quantities, and where applicable, any Negotiated Rate formula. The Negotiated Rate arrangement shall not become effective earlier than the filing date of the tariff sheet, unless the Negotiated Rate arrangement is dependent on information available on the first day of the month, and the filing date of the tariff sheet falls after the first day of the month. Any such filed tariff sheet will contain a statement that the Negotiated Rate agreement does not deviate in any material aspect from the Form of Agreement in the tariff for the applicable rate schedule.

47.12 Accounting Treatment. To ensure compliance with the foregoing Sections 47.8, 47.9, 47.10 and 47.11, and to ensure that recourse Shippers are not better or worse off due to Negotiated Rate arrangements, Transporter shall maintain and provide separately identified and totaled volume, billing determinant, rate or surcharge component, and revenue accounting information for its Negotiated Rate arrangements in any general or limited rate change filing that it makes. Transactions related to Negotiated Rate agreements that originated as a pre-existing discounted service and were subsequently converted will be recorded separately from those originating as Negotiated Rate agreements.

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Original Sheet No. 479 Original Sheet No. 479 : Effective

SHEET NOS. 479 THROUGH 483
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RESERVED FOR FUTURE USE.

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FERC Docket: RP08-116-000

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Superseding: Original Sheet No. 484

GENERAL TERMS AND CONDITIONS
(Continued)

48. OFFSYSTEM PIPELINE CAPACITY.

From time to time, Transporter may acquire capacity on a third-party system. When Transporter acquires such offsystem capacity, it will utilize the offsystem capacity to provide service to Transporter's shippers under its FERC Gas Tariff, and the "shipper must have title" policy is waived to permit such use. This Section 48 does not preclude Transporter from seeking case specific authorization for the utilization of off-system capacity by Transporter for other purposes.

In the event that offsystem capacity used to render service to Transporter's Shippers is subject to renewal limitations, consistent with the offsystem capacity provider's tariff or operating statement, Transporter will indicate, in any posting of capacity available for service, any limitation to extension rights that will apply as a result of the limitation on the offsystem capacity. Any such extension limitation shall be reflected in the Service Agreement between Transporter and Shipper. This provision shall not impact any right of first refusal Shipper may have pursuant to this tariff, except that extension of the affected Service Agreement shall be limited to the term of Transporter's contract or service agreement with the offsystem capacity provider.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 485 Original Sheet No. 485 : Effective

SHEET NOS. 485 THROUGH 489
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 490 Original Sheet No. 490 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

49. APPLICABLE LAWS, REGULATIONS AND WAIVERS

49.1 Duly Constituted Authorities, Laws, and Regulations. These General Terms and Conditions for Transportation Service and the Rate Schedules and Service Agreements to which these apply shall be subject to all valid laws of the United States and of the State of Indiana and State of Ohio provided, that in the event of any dispute arising from any service agreement hereunder, Section 5.6 of the General Terms and Conditions shall control, and the orders, rules and regulations of duly constituted authorities having jurisdiction. Service Agreements subject to the provisions of these General Terms and Conditions are voidable by Transporter, in whole or in part, in the event that the orders, rules, or regulations in effect on the date of execution of the Service Agreement are stayed, overturned, or revised in a way that is unsatisfactory to Transporter.

49.2 Suits and Proceedings. As to all matters within its actual or imputed control, Shipper represents and warrants that service hereunder and all arrangements incident thereto conform to applicable laws, orders, rules, regulations and tariffs. Shipper agrees to indemnify and hold Transporter harmless against any and all actions, suits or proceedings, concerning such service or arrangements, which are brought or instituted by any party or authority having jurisdiction, except that Shipper shall not indemnify or hold Transporter harmless for Transporter's own negligence or willful misconduct.

49.3 Waiver of Default. No waiver by Shipper or Transporter of any one or more defaults by the other in performance of the provisions of these General Terms and Conditions for Transportation Service and the Rate Schedules and Agreements to which these apply shall be construed as a waiver of any future default or defaults, whether of a like or a different character.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 491 Original Sheet No. 491 : Effective

SHEET NOS. 491 THROUGH 495
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 496 Original Sheet No. 496 : Effective

GENERAL TERMS AND CONDITIONS
(Continued)

50. LIABILITY OF PARTIES

Transporter and Shipper each assume full responsibility and liability for the maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damage, claims or actions, including injury to and death of persons, arising from any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party; provided however, that neither party agrees to indemnify the other party for the negligence of the other party, its agents, servants or employees.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 497 Original Sheet No. 497 : Effective

SHEET NOS. 497 THROUGH 501
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 500 Original Sheet No. 500 : Effective

[Applicable to the following Rate Schedules: FT-1 and IT-1]

Service Agreement No. _____

Control No. _____

SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this _____ day of _____, 20____, by and between
CROSSROADS PIPELINE COMPANY ("Transporter") and

("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284. of Subpart of the Commission's regulations.

Shipper warrants that service hereunder is being provided on behalf of _____, a local distribution company or an intrastate pipeline. [For Subpart G service, Shipper warrants that service hereunder is being provided on behalf of an interstate pipeline or Shipper].

Section 2. Term. Service under this Agreement shall commence as of _____ and shall continue in full force and effect until _____. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 501 Original Sheet No. 501 : Effective

SERVICE AGREEMENT
(Continued)

Section 4. Changes in Rates and Terms. Crossroads shall have the unilateral right to file with the FERC or other appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to Rate Schedules FT-1 and IT-1, (b) the terms or conditions of Rate Schedules FT-1 and IT-1, or (c) any provisions of the General Terms and Conditions of Service applicable to Rate Schedules FT-1 and IT-1. Crossroads agrees that Shipper may protest or contest the aforementioned filings, or seek any authorization from duly constituted regulatory authorities for such adjustment of Crossroads' existing FERC Gas Tariff as may be found necessary to assure that the provisions referred to in (a), (b) or (c) of this Section 4 are just and reasonable.

Section 5. Pledge And Assignment. Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Shipper, or of Crossroads, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Service Agreement; and either the Shipper or Crossroads may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which they have executed or may execute hereafter. Otherwise, neither Shipper or Crossroads shall assign this Service Agreement or any of their rights hereunder unless they first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Shipper nor Crossroads shall be released from its obligations hereunder without the consent of the other.

Section 6. Adjustments To Rate Schedule And The General Terms And Conditions. Sections of Rate Schedules FT-1 and IT-1 and/or the General Terms and Conditions are to be adjusted for the purpose of this Service Agreement, as specified below:

Section 7. Special Provisions.

Section 8. Notices. Notices to Transporter under this Agreement shall be addressed to it at Post Office Box 1273, Charleston, West Virginia 25325-1273, Attention: Manager Customer Services and notices to Shipper shall

be addressed to it at _____, Attention: _____, until changed by either party by written notice.

Section 9. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements:

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 502 Original Sheet No. 502 : Superseded

SHEET NOS. 502 AND 503
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 503 Original Sheet No. 503 : Effective

SHEET NOS. 503 THROUGH 507
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 504 Original Sheet No. 504 : Effective

Revision No. _____

Control No. _____

(for FT-1 RATE SCHEDULE)

Appendix A to Service Agreement No. _____

Under Rate Schedule _____

between Crossroads Pipeline Company (Transporter)

and _____ (Shipper)

Transportation Demand _____ Dth/day

Primary Receipt Points

Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)
-------------------------	--------------------------	------------------------	-------------------------	-------------------------------------

Minimum Receipt Point Pressure: 1/

Primary Delivery Points

Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Delivery Obligation (Dth/day)
-------------------------	--------------------------	------------------------	-------------------------	--

Minimum Delivery Point Pressure: 1/

Hourly Flow at Delivery Point Commitment/Restriction: 2/

1/ If a minimum pressure is not specifically stated, then Transporter's obligation shall be as stated in

section 13 (Delivery Pressure) of the General Terms and Conditions.

2/ If an hourly flow commitment or restriction is not specifically stated, then Transporter's obligation

shall be as stated in section 9 (Operating Conditions) of the General Terms and Conditions.

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for the purposes of listing valid secondary interruptible receipt points and delivery points.

Service changes pursuant to this Appendix A shall become effective as of _____, 20____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, 20____, to the

Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of

said Service Agreement shall remain in full force and effect.

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____

By _____

Its _____

Its _____

Date _____

Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 505 Original Sheet No. 505 : Effective

[For IT-1 Rate Schedule]

Revision No. _____

Control No. _____

Appendix A to Service Agreement No. _____

Under Rate Schedule IT-1

between CROSSROADS PIPELINE COMPANY (Transporter)

and _____ (Shipper)

Transportation Quantity _____ Dth/day

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions is incorporated herein by reference for purposes of listing valid interruptible receipt points and delivery points.

Service changes pursuant to this Appendix A shall become effective as of _____, 20____. This Appendix A

shall cancel and supersede the previous Appendix A effective as of _____, 20____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said

Service Agreement shall remain in full force and effect.

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____

By _____

Its _____

Its _____

Date _____

Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 506 Original Sheet No. 506 : Effective

SHEET NOS. 506 AND 507
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 508 Original Sheet No. 508 : Superseded

PALS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this ____ day of _____, 20__, by and between CROSSROADS PIPELINE

COMPANY ("Transporter") and _____ ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective PALS Rate Schedule and applicable General Terms and Conditions

of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and

regulations of the Commission. Transporter shall park or loan quantities of gas for Shipper as specified in

this Agreement as the same may be amended from time to time by agreement between Shipper and Transporter, or

in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject

to the provisions of Subpart B or G of Part 284 of the Commission's regulations.

Section 2. Term. Service under this Agreement shall commence as of _____ and shall continue in

full force and effect until _____. Pre-granted abandonment shall apply upon termination of

this Agreement.

Section 3. Rates. Shipper shall pay the Transporter charges as described in the above referenced Rate Schedule, unless otherwise agreed to by the parties as follows:

_____. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to:

a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time

periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e.,

that the reservation charge will be adjusted in a specified relationship to quantities actually transported).

In addition, the discount agreement may include a provision that if one rate component which was at or below

the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward

to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate

applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing

with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be

construed to alter a refund obligation under applicable law for any period during which rates, which had been

charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 509 Original Sheet No. 509 : Superseded

PALS SERVICE AGREEMENT
(Continued)

Section 4. Quantities and Points of Service. Transporter shall ___ park or ___ loan (check one) up to
_____ Dth of gas for the account of shipper at _____ or at other mutually agreed upon
point(s) of service.

Section 5. Notices. Notices to Transporter under this Agreement shall be addressed to it at Post Office
Box

1273, Charleston, West Virginia 25325-1273, Attention: Manager, Customer Services and notices to
Shipper

shall be addressed to it at _____, Attention: _____, until changed by
either party by written notice.

Section 6. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective
date

hereof, the following Service Agreement(s): _____.

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____
Its _____
Date _____

By _____
Its _____
Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 510 Original Sheet No. 510 : Effective

SHEET NOS. 510 AND 511
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 512 Original Sheet No. 512 : Effective

REQUEST FOR SERVICE
NEW AGREEMENT

1.a. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

ADDRESSES FOR NEW AGREEMENT

MAILING

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 513 Original Sheet No. 513 : Effective

REQUEST FOR SERVICE
(Continued)

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

2. Type of Service Requested

(Please check where appropriate. A completed form must be submitted for each Rate Schedule requested.)

a. Crossroads Rate Schedule -

1. FT-1 _____

2. IT-1 _____

3. PALS _____

b. Authority under which transportation is requested. Please state the appropriate subpart.

_____ 1. Part 284, Subpart B (NGPA § 311) or

_____ 2. Part 284, Subpart G (Blanket Certificate)

c. Transportation service is to be provided on behalf of (if different than Shipper)

_____ The stated party is a(n)
(Please enter the appropriate code. Note, only one can be selected.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 7 Other

_____ 3. The Shipper is a(n)
(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 514 Original Sheet No. 514 : Effective

REQUEST FOR SERVICE
(Continued)

4. a. If the request is for firm service or capacity release and assignment, please answer the following:

_____ Parcel Number (required only for capacity release and assignment or auction.)

_____ Bid Rate

b. State Bid Offer Contingencies

5. Term of service requested:

Beginning Date	Ending Date	Evergreen Clause
/ /	/ /	(yes/no)

6. Please enter the appropriate quantities.

_____ Transportation Demand/Quantity (Dth/d) for services under all Rate Schedules

_____ 7. Will a partial offer of the amount requested be acceptable? YES/NO

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 515 Original Sheet No. 515 : Effective

REQUEST FOR SERVICE
(Continued)

For items 8 and 9, list the following for each requested receipt and/or delivery point:

Note, for service under the IT -1 Rate Schedule, all points contained in the Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions are deemed to be valid receipt and/or delivery point(s).

8. (i) Receipt Point (ii) Dth/d

9. (i) Delivery Point (ii) Daily Quantity

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title _____

Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 516 Original Sheet No. 516 : Effective

SHEET NOS. 516 AND 517
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 518 Original Sheet No. 518 : Effective

REQUEST FOR SERVICE

SHIPPER NAME OR ADDRESS CHANGE

1. Changes are applicable to:

Rate Schedule _____

Agreement No. _____

ALL _____

2. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

ADDRESSES FOR NEW AGREEMENT

MAILING

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 519 Original Sheet No. 519 : Effective

REQUEST FOR SERVICE
(Continued)

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 520 Original Sheet No. 520 : Effective

SHEET NOS. 520 AND 521
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 522 Original Sheet No. 522 : Effective

REQUEST FOR SERVICE

REVISE RECEIPT/DELIVERY POINTS ON EXISTING AGREEMENT

1. Changes are applicable to:

Rate Schedule _____

Agreement No. _____

2a. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

3. Beginning date of requested change

_____/____/_____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 523 Original Sheet No. 523 : Effective

REQUEST FOR SERVICE
(Continued)

For items 4 and 5, list the following for each requested receipt and/or delivery point:

(i) Transaction Type:

A - add new point of receipt or delivery;
I - increase an existing contracted receipt/delivery point by the amount stated;
R - reduce an existing contracted receipt/delivery point by the amount stated;
D - delete an existing receipt/delivery point.

(ii) Receipt/Delivery meter (Available through Transporter's EBB);

The explicit receipt and/or delivery meter(s) must be identified if firm service is being requested.

(iii) Daily quantities (Dth) to be delivered to/by Transporter.

4.	(i) A - Add I - Increase R - Reduce D - Delete	(ii) Receipt Point	(iii) Daily Quantity
----	---	--------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____

5.	(i) A - Add I - Increase R - Reduce D - Delete	(ii) Delivery Point	(iii) Daily Quantity
----	---	---------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 524 Original Sheet No. 524 : Effective

SHEET NOS. 524 AND 525
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 526 Original Sheet No. 526 : Effective

REQUEST FOR SERVICE

INCREASE IN QUANTITY OF AN EXISTING AGREEMENT

1. Changes are applicable to:

Rate Schedule _____

Agreement No. _____

2a. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

_____ 3. The Shipper is a(n)
(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 527 Original Sheet No. 527 : Effective

REQUEST FOR SERVICE
(Continued)

4. a. If the request is for firm service, please enter the following:

_____ Parcel Number

_____ Bid Rate (The stated rate will be deemed to be the agreement's currently effective rate.)

b. State Bid Offer Contingencies

5. Beginning date of requested change

_____/_____/_____

6. Please enter the appropriate quantities.

_____ a. Transportation Demand/Quantity (Dth/d) for services under all Rate Schedules

_____ 7. Will a partial offer of the amount requested be acceptable? YES/NO

For items 8 and 9, list the following for each requested receipt and/or delivery point:

Note, for service under the IT -1 Rate Schedule, all points contained in the Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions are deemed to be valid receipt and/or delivery point(s).

(i) Transaction Type:

A - add new point of receipt or delivery;
I - increase an existing contracted receipt/delivery point by the amount stated;
R - reduce an existing contracted receipt/delivery point by the amount stated;
D - delete an existing receipt/delivery point.

(ii) Receipt/Delivery meter (Available through Transporter's EBB);

The explicit receipt and/or delivery meter(s) must be identified if firm service is being requested.

(iii) Daily quantities (Dth) to be delivered to/by Transporter.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 528 Original Sheet No. 528 : Effective

REQUEST FOR SERVICE
(Continued)

8. (i) A - Add (ii) Receipt Point (iii) Daily Quantity
I - Increase
R - Reduce
D - Delete

9. (i) A - Add (ii) Delivery Point (iii) Daily Quantity
I - Increase
R - Reduce
D - Delete

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 529 Original Sheet No. 529 : Effective

SHEET NOS. 529 AND 530
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 531 Original Sheet No. 531 : Effective

FORM OF ASSIGNMENT AGREEMENT

This Assignment Agreement (Agreement) made and entered into the ____ of _____, 20____, is by and among _____ (Replacement Shipper), and Crossroads Pipeline Company (Transporter).

W I T N E S S E T H:

WHEREAS, pursuant to a Release Notice complying with Section 14 of the General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), Releasor released capacity and service

rights under its Service Agreement with Transporter or under a prior Assignment Agreement, subject to the requirements set forth in said Section 14 and in the Release Notice; and

WHEREAS, Replacement Shipper is to be awarded all or part of such capacity and service rights in accordance with Section 14 of Transporter's Tariff.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

1. Assignment. Transporter hereby assigns to Replacement Shipper the capacity and service rights hereinafter specified under (check one):

(a) _____ Releasor's Service Agreement under the _____ Rate Schedule with Transporter dated _____, 20____ having Contract Number _____, to the extent described in Appendix A,

attached hereto and incorporated herein by reference; or

(b) _____ Releasor's Assignment Agreement by and between Releasor and _____, pertaining to service under Transporter's _____ Rate Schedule dated _____, 20____, having Assignment Number _____, to

the extent described in Appendix A, attached hereto and incorporated herein by reference.

2. Obligations of Replacement Shipper.

(a) Replacement Shipper shall be responsible for nominating and scheduling with Transporter all service to be rendered by Transporter for the benefit of Replacement Shipper under this Agreement.

(b) Replacement Shipper shall comply with (i) the terms and conditions of the assigned Service Agreement or Assignment Agreement described in Section 1 above, (ii) Transporter's applicable Rate Schedule,

(iii) Appendix A attached hereto, and (iv) the General Terms and Conditions of Transporter's Tariff, under

which Replacement Shipper shall be deemed to be a "Shipper".

(c) Replacement Shipper shall pay Transporter a reservation charge of \$ _____ or a percentage of the maximum rate per Dth/day per month. In addition, Replacement Shipper shall pay to Transporter (i) all

commodity charges (or all payments under one-part volumetric rates of _____ ¢/Dth or a percentage of the maximum rate per/Dth), (ii) any commodity surcharges, (iii) any penalties or imbalance correction costs associated with the capacity and service rights assigned under this Agreement, and (iv) any applicable overrun

charges, as set forth in Transporter's currently-effective Tariff, as any of these charges may be adjusted

from time to time upon approval of the Commission.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 532 Original Sheet No. 532 : Effective

FORM OF ASSIGNMENT AGREEMENT

(Continued)

3. Obligations of Transporter. Transporter shall provide service to Replacement Shipper and shall bill Releasor and Replacement Shipper in accordance with (i) the assigned Service Agreement or Assignment Agreement

described in Section 1 above, (ii) Transporter's applicable Rate Schedule, (iii) Appendix A attached hereto,

and (iv) the General Terms and Conditions of Transporter's Tariff.

4. Term. Service under this Agreement shall commence as of _____, 20____, and shall continue in full force and effect until _____, 20____.

5. Releasor's Recall Rights. This Agreement and the assignment herein shall be subject to Releasor's rights

to recall in accordance with the following requirements:

(a) The frequency with which Releasor may recall the capacity shall be:

(b) The maximum duration of any such recall(s) shall be:

_____;

(c) The length of advance notice to Replacement Shipper and Transporter required before recall(s) may be effected shall be as follows (shall not be less than 24 hours):

_____.

(d) The Replacement Shipper has _____ has not _____ the option to accept the capacity after a recall for the remainder of the release term.

6. Notices. Notices given under this Agreement shall be provided in accordance with Section 29 of the General Terms and Conditions of Transporter's Tariff as follows:

If to Transporter: _____

If to Replacement

Shipper: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 533 Original Sheet No. 533 : Effective

FORM OF ASSIGNMENT AGREEMENT

(Continued)

7. Successors and Assigns. Consistent with Section 14 of the General Terms and Conditions of Transporter's

Tariff, this Agreement shall be binding upon, and shall inure to the benefit of, the parties hereto and their

respective successors and assigns; provided that any further assignment by Replacement Shipper of the capacity

and service rights assigned herein shall not vary Releasor's recall rights as set forth in Section 5 above.

8. Other Provisions. All applicable provisions of Transporter's Tariff are incorporated herein and made a

part hereof by reference.

9. Crossroads shall have the right to terminate service hereunder in the following circumstances: (1) if 18 C.F.R., Part 284 of the Commission's Regulations in effect on the date stated above is stayed, modified

or overturned by an appellate court or by the Commission in response to the order of an appellate court; (2)

if Crossroads terminates self-implementing transportation under Section 311 of the NGPA or Section 7(c) of the

Natural Gas Act on a general, non-discriminatory basis; or (3) pursuant to any effective provisions for termination of this Agreement by Crossroads as stated in the applicable Rate Schedule or the General

Terms and

Conditions.

10. Rates And Charges.

Crossroads reserves the right from time to time to unilaterally file and to make effective any such changes in the terms or rate levels under Rate Schedule FT-1 and the applicability thereof, the General Terms

and Conditions or any other provisions of Crossroads' Tariff, subject to the applicable provisions of the Natural Gas Act and the Commission's Regulations thereunder.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 534 Original Sheet No. 534 : Effective

FORM OF ASSIGNMENT AGREEMENT
(Continued)

11. General Terms And Conditions.

This Agreement and all terms for service hereunder are subject to the further provisions of the applicable Rate Schedule and the General Terms and Conditions of Crossroads' Tariff, as may be modified, supplemented, superseded or replaced generally or as to the service hereunder. Crossroads reserves the right

from time to time to unilaterally file and to make effective any such changes in the provisions of the applicable Rate Schedules and the General Terms and Conditions, subject to the applicable provisions of the

Natural Gas Act and the Commission's Regulations thereunder. Such Rate Schedule and General Terms and Conditions, as may be changed from time to time, are by this reference incorporated in their entirety into

this Agreement and made an integral part hereof.

12. Special Agreements. (a) Other agreements between Transporter and Replacement Shipper not inconsistent with Transporter's Tariff, or with the Release Notice underlying this Assignment Agreement, and

(b) other terms and conditions specified in the Release which are applicable to this Assignment Agreement, are as follows:

13. Applicable Law. This Agreement shall be construed and interpreted under the laws of the State of West Virginia.

Replacement Shipper

By: _____
Name: _____
Title: _____
Date: _____

Transporter

By: _____
Name: _____
Title: _____
Date: _____

Note: Appendix A, attached hereto and incorporated herein by reference, shall be Transporter's form of Appendix A set forth in Transporter's Tariff pertaining to Transporter's Rate Schedule under which the service assigned in this Assignment Agreement is released by Transporter, completed to describe the capacity and service rights assigned to Replacement Shipper under this Assignment Agreement.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 535 Original Sheet No. 535 : Effective

SHEET NOS. 535 AND 536
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 537 Original Sheet No. 537 : Effective

INFORMATIONAL POSTING FORM FOR PREARRANGED ASSIGNMENTS

_____ (Releasor) hereby posts on the Electronic Bulletin Board (EBB) of Crossroads Pipeline Company (Transporter), pursuant to Section 14 of the General Terms and Conditions

of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), Releasor's release of its service rights (i) under its Service Agreement (Agreement) under the _____ Rate Schedule with Transporter dated _____, 20____ and having Contract Number _____, as limited and described herein; or (ii)

under that certain Assignment Agreement (Agreement) by and between Releasor and _____ pertaining to service under Transporter's _____ Rate Schedule dated _____, 20____, having Assignment Number _____, as limited and described herein.

1. Prearrangement.

(a) _____ an assignment has been prearranged with _____ (Replacement Shipper) for a period of 31 days or less; or

(b) _____ an assignment has been prearranged with _____ (Replacement Shipper) for a period of more than 31 days and Replacement Shipper has agreed to pay at least the applicable maximum rate.

2. Released Service Rights. The capacity and service rights released under the Agreement shall be as follows:

(a) (i) Quantity: _____ Dth/day

(b) The release of capacity and service rights described herein shall commence as of

_____, 20____, and shall continue in full force and effect until _____, 20____, subject to any recall rights specified herein by Releasor.

(c) Receipt points and MDQs, and delivery points and MDDOs (if set forth in an attachment, please indicate):

(d) The resulting assignment may _____ may not _____ be reassigned.

(e) This release will "Stand Alone." Yes _____ No _____ If not "Stand Alone," please state all parcel numbers that must be accepted by the Replacement Shipper (if parcel numbers are unknown due to manual submission, then all releases that must be accepted as a package must be submitted together in written format.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 538 Original Sheet No. 538 : Effective

INFORMATIONAL POSTING FORM FOR PREARRANGED ASSIGNMENTS
(Continued)

3. Releasor's Recall Rights. Releasor's recall rights shall be subject to the following requirements:

(a) The frequency with which Releasor may recall the capacity shall be:

(b) The maximum duration of any such recall(s) shall be:

(c) The length of advance notice to Replacement Shipper required before recall(s) may be effected shall be as follows (shall not be less than 24 hours, unless otherwise agreed by Releasor and Replacement Shipper): _____; and

(d) The Replacement Shipper has _____ has not _____ the option to accept the capacity after a recall for the remainder of the release.

4. Charges. All rates, charges and surcharges for the release to be paid by Replacement Shipper to Releasor shall be (in absolute dollars and cents or percent of maximum):

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 539 Original Sheet No. 539 : Effective

SHEET NOS. 539 AND 540
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 541 Original Sheet No. 541 : Effective

BID FOR CAPACITY RELEASE

1.a. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name _____

Abbreviation or short name (if applicable) _____

Phone Number _____

Facsimile Number _____

ADDRESSES FOR NEW ASSIGNMENT

MAILING

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 542 Original Sheet No. 542 : Effective

BID FOR CAPACITY RELEASE
(Continued)

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

The above shipper information detail must be established initially. Once established, only changes to this detail must be resubmitted.

_____ 2. The Bidder is a(n)
(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

3. a. Please answer the following:

Parcel Number (If not a stand-alone bid, please reflect all related parcel numbers below.)

Bid Rate (Reflect bid rate in a. or b. below. Bid rate must comport with the capacity release offer. Choose only one option under (a) or (b) unless you want a blended rate to be considered.)

_____ a. (i) Absolute dollars and cents two-part rate
_____ (ii) Absolute dollars and cents one-part rate

_____ b. (i) Percent of maximum rate two-part rate
_____ (ii) Percent of maximum rate one-part rate

c. State Bid Offer Contingencies

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 543 Original Sheet No. 543 : Effective

BID FOR CAPACITY RELEASE
(Continued)

4. Term of Service

Beginning Date

Ending Date

____/____/____

____/____/____

____ 5. Please enter the appropriate quantities.

Transportation Demand/Quantity (Dth/d) for services under all Rate Schedules

6. Will a partial offer of the quantity bid be acceptable?

____ Yes/No

____ If Yes, please state minimum quantity acceptable.

For items 7 and 8, list the following for each requested receipt and/or delivery point:

7.

(i) Receipt Point

(ii) Dth/d

8.

(i) Delivery Point

(ii) Dth/d

General Comments

Bidder hereby certifies that the information contained in this Bid for Capacity Release is complete and accurate to the best of Bidder's knowledge, information, and belief.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 544 Original Sheet No. 544 : Effective

SHEET NOS. 544 AND 545
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 546 Original Sheet No. 546 : Effective

FORM OF ELECTRONIC CONTRACTING AGREEMENT

THIS ELECTRONIC CONTRACTING AGREEMENT (the "Agreement") is made as of _____, 20____, by and among CROSSROADS PIPELINE COMPANY, ("Crossroads), with offices at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314 ("Pipeline") and _____ ("Subscriber"), with offices at _____.

RECITALS

WHEREAS, Pipeline and Subscriber have entered into or may in the future enter into one or more new or amended Service Agreements or Assignment Agreements pursuant to the provisions of Pipeline's effective FERC Gas Tariff, First Revised Vol. No. 1 (Tariff), on file with the Federal Energy Regulatory Commission, or nonjurisdictional agreements or contracts (collectively "Contracts"); and

WHEREAS, Pipeline provides an Electronic Bulletin Board service through the Columbia Navigator, which includes an electronic data interchange component, pursuant to Section 2 of the General Terms and Conditions (GTC) of the Tariff; and

WHEREAS, Pipeline and Subscriber desire to facilitate the provision and receipt of service for their mutual benefit by entering into Contracts and transacting business under such Contracts by electronically transmitting and receiving data through Navigator in agreed formats ("Transactions") in substitution for conventional paper-based documents, and further desire to assure that such Transactions and Contracts are not legally invalid or unenforceable as a result of the use of available electronic technologies; and

WHEREAS, the terms and conditions governing electronic contracting are contained in GTC Section 5.7;

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained and the benefits to be derived, the parties, intending to be legally bound, agree as follows:

1. Any Contract entered into electronically between the parties shall be governed by the provisions of said GTC Section 5.7, as it may be amended or modified from time to time, which is incorporated herein by reference.

2. The provisions of GTC Sections 2 (Electronic Bulletin Board), 5 (Service Agreement), 15 (Force Majeure), 28 (Schedules and Contracts Subject to Regulation and Revision) and 29 (Notices) of the Tariff are incorporated herein by reference and shall bind the parties with respect to this Agreement.

3. The person(s) designated and properly authorized by Subscriber to bind Subscriber to Contracts through electronic communications and the use of the User Identification(s) and Password(s) assigned to such person(s) is as follows: _____

4. If only one of the Pipelines executes this Agreement with the Subscriber, this Agreement shall be binding only upon the Subscriber and the Pipeline that executed it. This Agreement need not be executed by all three parties to be effective.

WHEREFORE, each party has caused this Agreement to be properly executed on its behalf effective as of the date first above written.

CROSSROADS PIPELINE COMPANY

SUBSCRIBER: _____

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 547 Original Sheet No. 547 : Effective

SHEET NOS. 547 AND 548
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 549 Original Sheet No. 549 : Effective

OPERATIONAL BALANCING AGREEMENT

This Operational Balancing Agreement ("Agreement") is made and entered into to be effective as of the _____ day of _____, 20____, by and between Crossroads Pipeline Company ("Crossroads") and _____ ("_____"), collectively referred to herein as the "Parties," or individually as a "Party."

W I T N E S S E T H:

WHEREAS, the parties operate certain pipeline facilities which interconnect at the point(s) (the "Interconnection Point(s)") identified in Exhibit "A" attached hereto;

WHEREAS, one or both Parties have entered into one or more transportation agreements with various shippers (the "Shippers") whereby the Parties either receive gas which the Shippers cause to be delivered at _____ the Interconnection Point(s) or deliver gas which the Shippers cause to be received at the Interconnection Point(s);

WHEREAS, from time to time the aggregate quantity of gas delivered to or by the Parties at the Interconnection Point(s) is greater or less than the aggregate quantity of gas nominated by the Shippers and confirmed by the Parties at the Interconnection Points, resulting in the inadvertent overdelivery or underdelivery of gas by one Party to the other Party relative to the Shippers' nominated quantities (the "Operational Imbalance");

WHEREAS, the Parties desire to provide for a means whereby certain actions will be taken by them in order to prevent the occurrence of an Operational Imbalance at the Interconnection Point(s) and to reduce or eliminate any Operational Imbalance which may occur at the Interconnection Point(s);

NOW THEREFORE, in consideration of the mutual covenants and provisions herein contained and subject to all of the terms, provisions and conditions herein set forth, the Parties do hereby agree as follows:

Effective Date: 02/08/2010 Status: Effective
FERC Docket: RP10-297-000

First Revised Sheet No. 550 First Revised Sheet No. 550
Superseding: Substitute Original Sheet No. 550

[Applicable to the following Rate Schedules: FT-1 and IT-1]

Service Agreement No. _____
Control No. _____

SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this _____ day of _____, 20____, by and between CROSSROADS PIPELINE COMPANY ("Transporter") and _____ ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284. of Subpart of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of _____, a local distribution company or an intrastate pipeline. [For Subpart G service, Shipper warrants that service hereunder is being provided on behalf of an interstate pipeline or Shipper].

Section 2. Term. Service under this Agreement shall commence as of _____, 20____, and shall continue in full force and effect until _____, 20____ or, when applicable to Rate Schedule IT-1, "Service under this Agreement shall commence as of _____ and shall continue from month to month thereafter until terminated by either Transporter or Shipper upon thirty days prior notice"]. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 551 Original Sheet No. 551 : Superseded

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE II

RECONCILIATION OF OPERATIONAL IMBALANCES

2.1 The Parties intend that the quantities of gas actually delivered and received each day at the Interconnection Point(s) will equal the confirmed nominations, and the party controlling the flow at the Interconnection Point(s), as set forth on Exhibit "A", shall control such flow accordingly. Each Party shall allocate the volumes to be delivered and received at the Interconnection Point(s) among the Shippers in accordance with the confirmed nominations. Any difference between the aggregate quantity of gas nominated and the aggregate quantity of gas actually delivered at the Interconnection Point(s) on any given day by each Party shall constitute the Operational Imbalance for each Party for that day (the "Daily Operational Imbalance").

2.2 During any given month, estimated meter quantities (mcf) shall be used by each Party on a daily basis to determine the estimated Daily Operational Imbalance, if any, at the Interconnection Point(s) for any given day. The Parties shall promptly make such physical flow adjustments as may be necessary in order to prevent, reduce or eliminate any Daily Operational Imbalance. The daily variance in the estimated Daily Operational Imbalance should not exceed five percent (5%) of the aggregate quantities nominated for the day, nor two percent (2%) of the aggregate monthly quantities.

2.3 The sum of estimated Daily Operational Imbalances for each day in a given month shall constitute the estimated Monthly Operational Imbalance for such month. By the fifth day of the month following any given month in which an estimated Monthly Operational Imbalance arises, the measuring Party, as identified on Exhibit "A", will notify the other Party as to the estimated Monthly Operational Imbalance for the prior month, and the Parties shall promptly make such physical flow modifications as may be necessary to reduce or eliminate any such Monthly Operational Imbalance.

2.4 The actual MMBtu at the Interconnection Point(s) each month will be determined and the actual Monthly Operational Imbalance communicated by the allocating Party to the other Party in writing as soon as possible, but in no case later than the fifteenth day of the month following the month in which the actual Monthly Operational Imbalance arises. The Parties shall correct any actual Monthly Operational Imbalance by the end of the month within which the actual Monthly Operational Imbalance is determined, or within such longer period of time as may be agreed to by the Parties. Deliveries of gas to correct actual Monthly Operational Imbalances may be made between the parties at the Interconnection Point(s) set forth on Exhibit "A", or at any other point of interconnection between the respective facilities of the Parties as may be mutually agreed to by the Parties.

2.5 Any gas volumes received and delivered to correct an Operational Imbalance shall be adjusted for variations in Btu content in accordance with the applicable provisions of the FERC Gas Tariff of the Party which received the gas. Measurement of gas for all purposes hereunder shall be in accordance with the provisions set forth in the measuring Party's then effective FERC Gas Tariff.

2.6 In the event that a capacity constraint occurs on either Party's pipeline system which results in curtailment of deliveries through an Interconnection Point, the Party on whose system the constraint has occurred shall determine the appropriate reallocation of quantities due to curtailment as pursuant to the provisions of Article I. If the constraint occurs at the Interconnection Point, the Party which owns the meter at the Interconnection Point shall be deemed to have the constraint on its system.

Effective Date: 02/08/2010 Status: Effective
FERC Docket: RP10-297-000

First Revised Sheet No. 552 First Revised Sheet No. 552
Superseding: Substitute Original Sheet No. 552

Service Agreement No. _____
Control No. _____

SERVICE AGREEMENT
(Continued)

Section 5. Pledge and Assignment. Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Shipper, or of Crossroads, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Service Agreement; and either the Shipper or Crossroads may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which they have executed or may execute hereafter. Otherwise, neither Shipper or Crossroads shall assign this Service Agreement or any of their rights hereunder unless they first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Shipper nor Crossroads shall be released from its obligations hereunder without the consent of the other.

Section 6. Special Provisions.

Section 7. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at _____, Attention: _____, until changed by either party by written notice.

Section 8. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements:

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 553 Original Sheet No. 553 : Superseded

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE VI

STANDARD OF PERFORMANCE

6.1 The Parties understand and agree that performance under this Agreement shall occur only on a good faith basis. In the event of nonperformance or noncompliance by either Party with respect to one or more of the conditions set forth herein, such Party shall not be liable in any manner to the other Party or to any third parties for such nonperformance or noncompliance; except that, the Parties shall be legally obligated to reconcile any outstanding actual Operational Imbalance under this Agreement and which may exist upon termination of this Agreement consistent with the relevant terms and conditions set forth in this Agreement.

ARTICLE VII

GOVERNING LAW

7.1 The construction and interpretation of this Agreement shall be governed by the laws of the State of West Virginia, excluding any conflict of law rule which would refer any matter to the laws of a jurisdiction other than the State of West Virginia.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by its duly authorized officers to be effective as of the day and year first above written.

CROSSROADS PIPELINE COMPANY

By: _____

Name: _____

Date: _____

Title: _____

By: _____

Name: _____

Date: _____

Title: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-000

Original Sheet No. 554 Original Sheet No. 554 : Effective

EXHIBIT "A"

Interconnection Point(s)

Location		Party With		
Meter Name	Meter No.	County, State	Measuring Party	Flow Control

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP08-125-000

Second Revised Sheet No. 555 Second Revised Sheet No. 555 : Pending
Superseding: First Revised Sheet No. 555

(for FT-1 RATE SCHEDULE) Revision No. _____

Appendix A to Service Agreement No. _____

Under Rate Schedule _____

between Crossroads Pipeline Company (Transporter)

and _____ (Shipper)

Transportation Demand

Begin Date End Date Transportation Demand Dth/Day Recurrence Interval

Primary Receipt Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Minimum Receipt Point Pressure: 1/

Primary Delivery Points

Begin Date	End Date	Scheduling Point No.	Scheduling Point Name	Measuring Point No.	Measuring Point Name	Maximum Daily Quantity (Dth/day)	Recurrence Interval
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Minimum Delivery Point Pressure: 1/

Hourly Flow at Delivery Point Commitment/Restriction: 2/

1/ If a minimum pressure is not specifically stated, then Transporter's obligation shall be as stated in Section 13 (Delivery Pressure) of the General Terms and Conditions.

2/ If an hourly flow commitment or restriction is not specifically stated, then Transporter's obligation shall be as stated in Section 9 (Operating Conditions) of the General Terms and Conditions.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP08-125-002

Third Revised Sheet No. 556 Third Revised Sheet No. 556

Superseding: Second Revised Sheet No. 556

(for FT-1 RATE SCHEDULE)

Appendix A to Service Agreement No. _____
Under Rate Schedule _____
between Crossroads Pipeline Company (Transporter)
and _____ (Shipper)
(Continued)

Transportation Demand

Begin Date	End Date	Transportation Demand	Dth/Day	Recurrence Interval
------------	----------	-----------------------	---------	---------------------

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for the purposes of listing valid secondary receipt points and delivery points. Service changes pursuant to this Appendix A shall become effective as of _____, 20____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, 20____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

____ Yes ____ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes ____ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4.2(j). Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.2(j).

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____

By _____

Its _____

Its _____

Date _____

Date _____

Effective Date: 08/01/2008 Status: Effective
FERC Docket: RP08-125-002

Second Revised Sheet No. 557 Second Revised Sheet No. 557
Superseding: First Revised Sheet No. 557

[For IT-1 Rate Schedule]

Revision No. _____

Appendix A to Service Agreement No. _____
Under Rate Schedule IT-1
between CROSSROADS PIPELINE COMPANY (Transporter)
and _____ (Shipper)

Transportation Demand

Begin Date End Date Transportation Demand Dth/Day Recurrence Interval

The Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions is incorporated herein by reference for purposes of listing valid interruptible receipt points and delivery points. Service changes pursuant to this Appendix A shall become effective as of _____, 20____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, 20____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____

By _____

Its _____

Its _____

Date _____

Date _____

Effective Date: 02/08/2010 Status: Effective

FERC Docket: RP10-297-000

Second Revised Sheet No. 558 Second Revised Sheet No. 558

Superseding: First Revised Sheet No. 558

Service Agreement No. _____

Control No. _____

IPP SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this _____ day of _____,
20____, by and between CROSSROADS PIPELINE COMPANY ("Transporter") and
_____, ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein
contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive an accounting service in accordance with the provisions of the effective IPP Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Subject to the limitations set forth in the IPP Rate Schedule, Transporter shall provide an accounting service for gas supplies pooled by Shipper on an interruptible basis.

Section 2. Term. Service under this Agreement shall commence as of _____ and shall continue in full force and effect until _____ [or, when applicable, "Service under this Agreement shall commence as of _____ and shall continue from month to month thereafter until terminated by either Transporter or Shipper upon thirty days prior notice"]. Pre-granted abandonment shall apply upon termination of this Agreement.

Section 3. Rates. Shipper shall pay Transporter any charges and furnish any Retainage as may be described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at _____, Attention: _____, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: _____.

SHIPPER

CROSSROADS PIPELINE COMPANY

By _____

By _____

Title _____

Title _____

Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-461-000

Original Sheet No. 559 Original Sheet No. 559 : Effective

SHEET NO. 559 IS BEING
RESERVED FOR FUTURE USE

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Substitute Original Sheet No. 560 Substitute Original Sheet No. 560 : Effective

PALS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this _____ day of _____, 20____,
by and between CROSSROADS PIPELINE COMPANY ("Transporter") and
_____ ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein
contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective PALS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall park or loan quantities of gas for Shipper as specified in this Agreement as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Subpart B or G of Part 284 of the Commission's regulations.

Section 2. Term. Service under this Agreement shall commence as of _____ and shall continue in full force and effect until _____. Pre-granted abandonment shall apply upon termination of this Agreement.

Section 3. Rates. Shipper shall pay the Transporter charges as described in the above referenced Rate Schedule, unless otherwise agreed to by the parties as follows: _____.
Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Effective Date: 02/08/2010 Status: Effective
FERC Docket: RP10-297-000

First Revised Sheet No. 561 First Revised Sheet No. 561
Superseding: Substitute Original Sheet No. 561

PALS SERVICE AGREEMENT
(Continued)

subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period

Section 4. Quantities and Points of Service. Transporter shall ___ park or ___ loan (check one) up to _____ Dth of gas for the account of shipper at _____ or at other mutually agreed upon point(s) of service.

Section 5. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Director, Commercial Services and notices to Shipper shall be addressed to it at _____, Attention: _____, until changed by either party by written notice.

Section 6. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): _____.

(SHIPPER)

CROSSROADS PIPELINE COMPANY

By _____

By _____

Its _____

Its _____

Date _____

Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Substitute Original Sheet No. 562 Substitute Original Sheet No. 562 : Effective

SHEET NOS. 562 AND 563
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 564 Original Sheet No. 564 : Effective

REQUEST FOR SERVICE
NEW AGREEMENT

1.a. Identity of Requestor

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number

Facsimile Number

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal
authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number

Facsimile Number

ADDRESSES FOR NEW AGREEMENT

MAILING

Street

City

State

Zip Code

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Substitute Original Sheet No. 565 Substitute Original Sheet No. 565 : Effective

REQUEST FOR SERVICE
(Continued)

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-461-000

First Revised Sheet No. 566 First Revised Sheet No. 566 : Effective

Superseding: Original Sheet No. 566

REQUEST FOR SERVICE

(Continued)

2. Type of Service Requested

(Please check where appropriate. A completed form must be submitted for each Rate Schedule requested.)

a. Crossroads Rate Schedule -

1. FT-1 _____

2. IT-1 _____

3. PALS _____

4. IPP _____

b. Authority under which transportation is requested. Please state the appropriate subpart.

_____ 1. Part 284, Subpart B (NGPA § 311) or

_____ 2. Part 284, Subpart G (Blanket Certificate)

c. Transportation service is to be provided on behalf of (if different than Shipper)

_____ The stated party is a(n)

(Please enter the appropriate code. Note, only one can be selected.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 7 Other

_____ 3. The Shipper is a(n)

(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-461-000

First Revised Sheet No. 567 First Revised Sheet No. 567 : Effective

Superseding: Original Sheet No. 567

REQUEST FOR SERVICE

(Continued)

4. a. If the request is for firm service or capacity release and assignment, please answer the following:

_____ Parcel Number (required only for capacity release and assignment or auction.)

_____ Bid Rate

b. State Bid Offer Contingencies

5. Term of service requested:

Beginning Date	Ending Date	Evergreen Clause
/ /	/ /	(yes/no)

6. Please enter the appropriate quantities.

_____ Transportation Demand/Quantity (Dth/d) for services under all Rate Schedules EXCEPT IPP.

_____ 7. Will a partial offer of the amount requested be acceptable?
YES/NO

For items 8 and 9, list the following for each requested receipt and/or delivery point:

Note, for service under the IT -1 Rate Schedule, all points contained in the Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions are deemed to be valid receipt and/or delivery point(s).

8. (i) Receipt Point (ii) Dth/d

_____	_____
_____	_____
_____	_____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 568 Original Sheet No. 568 : Effective

REQUEST FOR SERVICE
(Continued)

9. (i) Delivery Point (ii) Daily Quantity

_____	_____
_____	_____
_____	_____

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title _____

Date _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 569 Original Sheet No. 569 : Effective

SHEET NOS. 569 AND 570
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 571 Original Sheet No. 571 : Effective

REQUEST FOR SERVICE
(Continued)

SHIPPER NAME OR ADDRESS CHANGE

1. Changes are applicable to:

Rate Schedule _____ Agreement No. _____

ALL _____

2. Identity of Requestor

Legal Company Name _____

Abbreviation or short name (if applicable)

Phone Number _____

Facsimile Number _____

ADDRESSES FOR NEW AGREEMENT

MAILING

Street

City

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 572 Original Sheet No. 572 : Effective

REQUEST FOR SERVICE
(Continued)

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 573 Original Sheet No. 573 : Effective

SHEET NOS. 573 AND 574
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 575 Original Sheet No. 575 : Effective

REQUEST FOR SERVICE

REVISE RECEIPT/DELIVERY POINTS ON EXISTING AGREEMENT

1. Changes are applicable to:

Rate Schedule _____ Agreement No. _____

2a. Identity of Requestor

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number

Facsimile Number

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number

Facsimile Number

3. Beginning date of requested change

_____/____/____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 576 Original Sheet No. 576 : Effective

REQUEST FOR SERVICE
(Continued)

For items 4 and 5, list the following for each requested receipt and/or delivery point:

(i) Transaction Type:

A - add new point of receipt or delivery;
I - increase an existing contracted receipt/delivery point by the amount stated;
R - reduce an existing contracted receipt/delivery point by the amount stated;
D - delete an existing receipt/delivery point.

(ii) Receipt/Delivery meter (Available through Transporter's EBB);

The explicit receipt and/or delivery meter(s) must be identified if firm service is being requested.

(iii) Daily quantities (Dth) to be delivered to/by Transporter.

4.	(i) A - Add I - Increase R - Reduce D - Delete	(ii) Receipt Point	(iii) Daily Quantity
----	---	--------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____

5.	(i) A - Add I - Increase R - Reduce D - Delete	(ii) Delivery Point	(iii) Daily Quantity
----	---	---------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 577 Original Sheet No. 577 : Effective

REQUEST FOR SERVICE
(Continued)

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 578 Original Sheet No. 578 : Effective

SHEET NOS. 578 AND 579
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 580 Original Sheet No. 580 : Effective

REQUEST FOR SERVICE

INCREASE IN QUANTITY OF AN EXISTING AGREEMENT

1. Changes are applicable to:

Rate Schedule _____ Agreement No. _____

2a. Identity of Requestor

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number _____

Facsimile Number _____

_____ 3. The Shipper is a(n)
(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-461-000

First Revised Sheet No. 581 First Revised Sheet No. 581 : Effective

Superseding: Original Sheet No. 581

REQUEST FOR SERVICE

(Continued)

4. a. If the request is for firm service, please enter the following:

_____ Parcel Number

_____ Bid Rate (The stated rate will be deemed to be the agreement's currently effective rate.)

b. State Bid Offer Contingencies

5. Beginning date of requested change

____/____/____

6. Please enter the appropriate quantities.

_____ a. Transportation Demand/Quantity (Dth/d) for services under all Rate Schedules EXCEPT IPP.

_____ 7. Will a partial offer of the amount requested be acceptable?
YES/NO

For items 8 and 9, list the following for each requested receipt and/or delivery point:

Note, for service under the IT -1 Rate Schedule, all points contained in the Master List of Interconnects (MLI) as defined in Section 1 of the General Terms and Conditions are deemed to be valid receipt and/or delivery point(s).

(i) Transaction Type:

A - add new point of receipt or delivery;

I - increase an existing contracted receipt/delivery point by the amount stated;

R - reduce an existing contracted receipt/delivery point by the amount stated;

D - delete an existing receipt/delivery point.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 582 Original Sheet No. 582 : Effective

REQUEST FOR SERVICE
(Continued)

(ii) Receipt/Delivery meter (Available through Transporter's EBB);

The explicit receipt and/or delivery meter(s) must be identified if firm service is being requested.

(iii) Daily quantities (Dth) to be delivered to/by Transporter.

8. (i) A - Add I - Increase R - Reduce D - Delete	(ii) Receipt Point	(iii) Daily Quantity
--	--------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

9. (i) A - Add I - Increase R - Reduce D - Delete	(ii) Delivery Point	(iii) Daily Quantity
--	---------------------	----------------------

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

General Comments

Requestor hereby certifies that the information contained in this Request for Transportation is complete and accurate to the best of Requestor's knowledge, information, and belief; that transportation agreements with all downstream and upstream third-party transporters have been either executed or requested; and that all State and Federal approvals that are necessary for gas to be received into and delivered from Transporter's facilities have been applied for or obtained.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 583 Original Sheet No. 583 : Effective

SHEET NOS. 583 AND 584
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 08/01/2008 Status: Effective
FERC Docket: RP07-515-000

First Revised Sheet No. 585 First Revised Sheet No. 585 : Effective
Superseding: Original Sheet No. 585

Assignment Agreement No. _____
Offer No. _____

FORM OF ASSIGNMENT AGREEMENT

This Assignment Agreement (Agreement) made and entered into the ____
of _____, 20____, is by and between _____
(Replacement Shipper), and Crossroads Pipeline Company (Transporter).

W I T N E S S E T H:

WHEREAS, pursuant to a Release Notice complying with Section 14 of
the General Terms and Conditions of Transporter's FERC Gas Tariff, First
Revised Volume No. 1 (Tariff), _____ (Releasor) released
capacity and service rights under its Service Agreement with Transporter or
under a prior Assignment Agreement, subject to the requirements set forth
in said Section 14 and in the Release Notice; and

WHEREAS, Replacement Shipper is to be awarded all or part of such
capacity and service rights in accordance with Section 14 of Transporter's
Tariff.

NOW, THEREFORE, in consideration of the mutual covenants herein
contained, the parties agree as follows:

1. Assignment. Transporter hereby assigns to Replacement Shipper the
capacity and service rights in Releasor's Service Agreement under the ____
Rate Schedule with Transporter having Agreement or Assignment Agreement
Number _____, to the extent described in Appendix A, attached
hereto and incorporated herein by reference.

2. Obligations of Replacement Shipper.

(a) Replacement Shipper shall be responsible for nominating and
scheduling with Transporter all service to be rendered by Transporter for
the benefit of Replacement Shipper under this Agreement.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP07-515-000

Second Revised Sheet No. 586 Second Revised Sheet No. 586 : Effective

Superseding: First Revised Sheet No. 586

FORM OF ASSIGNMENT AGREEMENT

(Continued)

(b) Replacement Shipper shall comply with (i) the terms and conditions of the assigned Service Agreement or Assignment Agreement described in Section 1 above, (ii) Transporter's applicable Rate Schedule, (iii) Appendix A attached hereto, (iv) the General Terms and Conditions of Transporter's Tariff, under which Replacement Shipper shall be deemed to be a "Shipper", and (v) the terms, conditions and provisions specified in the Release Notice bearing the above-referenced Offer No.

(c) On two-part rate releases, Replacement Shipper shall pay to Transporter a reservation charge of \$ _____ per Dth/month or _____% of the maximum rate per Dth/month; and Replacement Shipper shall pay to Transporter all commodity charges and any commodity surcharges. On one-part volumetric rate releases, Replacement Shipper shall pay to Transporter a rate of _____¢ per Dth/day/month or _____% of the maximum rate per Dth/day/month. Any releases at the maximum Tariff rate or at a % of the maximum Tariff rate are subject to adjustment as these rates may be changed from time to time upon approval of the Commission. In addition, Replacement Shipper shall pay to Transporter (i) any penalties or imbalance correction costs associated with the capacity and service rights assigned under this Agreement and (ii) any applicable overrun charges, as set forth in Transporter's currently-effective Tariff, as any of these charges may be adjusted from time to time upon approval of the Commission. As provided in Section 14.8(b) of the General Terms and Conditions of Transporter's Tariff, in the event of termination of Releasor's Service Agreement with Transporter under Section 10.4 of the General Terms and Conditions, Replacement Shipper's Assignment Agreement with Transporter is deemed terminated unless Replacement Shipper agrees to pay the lower of: (1) the Releasor's contract rate or (2) the maximum tariff rate for the service for the remainder of the Replacement Shipper's Assignment Agreement.

3. Obligations of Transporter. Transporter shall provide service to Replacement Shipper and shall bill Releasor and Replacement Shipper in accordance with (i) the assigned Service Agreement or Assignment Agreement described in Section 1 above, (ii) Transporter's applicable Rate Schedule, (iii) Appendix A attached hereto, and (iv) the General Terms and Conditions of Transporter's Tariff.

4. Term. Service under this Agreement shall commence as of _____, 20____, and shall continue in full force and effect until _____, 20____.

5. Releasor's Recall Rights. This Agreement and the assignment herein shall be subject to Releasor's rights to recall in accordance with the Transporter's Tariff requirements under Section 14 and the recall provisions stated on the Release Notice bearing the above-referenced Offer No.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP07-515-000

Second Revised Sheet No. 587 Second Revised Sheet No. 587 : Effective

Superseding: First Revised Sheet No. 587

FORM OF ASSIGNMENT AGREEMENT

(Continued)

6. Notices. Notices given under this Agreement shall be provided in accordance with Section 29 of the General Terms and Conditions of Transporter's Tariff as follows:

If to Transporter: _____

If to Replacement

Shipper: _____

7. Successors and Assigns. Consistent with Section 14 of the General Terms and Conditions of Transporter's Tariff, this Agreement shall be binding upon, and shall inure to the benefit of, the parties hereto and their respective successors and assigns; provided that if this Agreement is subject to recall rights as set forth in Section 5 above, the capacity and service rights assigned herein shall not vary the recall provisions contained in the original assignment.

8. Other Provisions. All applicable provisions of Transporter's Tariff are incorporated herein and made a part hereof by reference.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP07-515-000

First Revised Sheet No. 588 First Revised Sheet No. 588 : Effective

Superseding: Original Sheet No. 588

FORM OF ASSIGNMENT AGREEMENT

(Continued)

9. Applicable Law. This Agreement shall be construed and interpreted under the laws of the State of West Virginia.

Replacement Shipper

By: _____
Name: _____
Title: _____
Date: _____

Transporter

By: _____
Name: _____
Title: _____
Date: _____

Note: Appendix A, attached hereto and incorporated herein by reference, shall be Transporter's form of Appendix A set forth in Transporter's Tariff pertaining to Transporter's Rate Schedule under which the service assigned in this Assignment Agreement is released by Transporter, completed to describe the capacity and service rights assigned to Replacement Shipper under this Assignment Agreement.

Effective Date: 08/01/2008 Status: Effective

FERC Docket: RP07-515-000

First Revised Sheet No. 589 First Revised Sheet No. 589 : Effective
Superseding: Original Sheet No. 589

SHEET NO. 589
IS BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 590 Original Sheet No. 590 : Effective

SHEET NOS. 590 AND 591
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 592 Original Sheet No. 592 : Effective

INFORMATIONAL POSTING FORM FOR PREARRANGED ASSIGNMENTS

____ (Releasor) hereby posts on the Electronic Bulletin Board (EBB) of Crossroads Pipeline Company (Transporter), pursuant to Section 14 of the General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 (Tariff), Releasor's release of its service rights (i) under its Service Agreement (Agreement) under the ____ Rate Schedule with Transporter dated ____, 20____ and having Contract Number ____, as limited and described herein; or (ii) under that certain Assignment Agreement (Agreement) by and between Releasor and ____ pertaining to service under Transporter's ____ Rate Schedule dated ____, 20____, having Assignment Number ____, as limited and described herein.

1. Prearrangement.

(a) ____ an assignment has been prearranged with ____ (Replacement Shipper) for a period of 31 days or less; or

(b) ____ an assignment has been prearranged with ____ (Replacement Shipper) for a period of more than 31 days and Replacement Shipper has agreed to pay at least the applicable maximum rate.

2. Released Service Rights. The capacity and service rights released under the Agreement shall be as follows:

(a) (i) Quantity: ____ Dth/day

(b) The release of capacity and service rights described herein shall commence as of ____, 20____, and shall continue in full force and effect until ____, 20____, subject to any recall rights specified herein by Releasor.

(c) Receipt points and MDQs, and delivery points and MDDOs (if set forth in an attachment, please indicate):

(d) The resulting assignment may ____ may not ____ be reassigned.

Effective Date: 07/01/2002 Status: Effective

FERC Docket: RP02-255-000

First Revised Sheet No. 593 First Revised Sheet No. 593 : Effective

Superseding: Original Sheet No. 593

INFORMATIONAL POSTING FORM FOR PREARRANGED ASSIGNMENTS

(Continued)

(e) This release will "Stand Alone." Yes _____ No _____ If not "Stand Alone," please state all parcel numbers that must be accepted by the Replacement Shipper (if parcel numbers are unknown due to manual submission, then all releases that must be accepted as a package must be submitted together in written format.

3. Releasor's Recall Rights. Releasor's recall rights shall be subject to the following requirements:

(a) The frequency with which Releasor may recall the capacity shall be:

(b) The maximum duration of any such recall(s) shall be:

; and

(c) The released capacity may _____ may not _____ be recalled on an Intra-Day basis.

(d) The Replacement Shipper has _____ has not _____ the option to accept the capacity after a recall for the remainder of the release.

4. Charges. All rates, charges and surcharges for the release to be paid by Replacement Shipper to Releasor shall be (in absolute dollars and cents or percent of maximum):

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 594 Original Sheet No. 594 : Effective

SHEET NOS. 594 AND 595
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 596 Original Sheet No. 596 : Effective

BID FOR CAPACITY RELEASE

1.a. Identity of Requestor

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number _____

Facsimile Number _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal Company Name

Abbreviation or short name (if applicable)

Phone Number _____

Facsimile Number _____

ADDRESSES FOR NEW ASSIGNMENT

MAILING

Street

City

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 597 Original Sheet No. 597 : Effective

BID FOR CAPACITY RELEASE
(Continued)

BILLING (if different than Mailing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

IMBALANCES (if different than Billing)

Street _____

City _____

State _____

Zip Code _____

Contact Person (Mr., Mrs., Miss, Ms.) _____

The above shipper information detail must be established initially. Once established, only changes to this detail must be resubmitted.

_____ 2. The Bidder is a(n)
(Please enter the appropriate code.)

CODE

- 1 Local Distribution Company
- 2 Interstate Pipeline Company
- 3 Intrastate Pipeline Company
- 4 End User
- 5 Producer
- 6 Marketer
- 7 Other
- 8 Pipeline Blanket Sales Operating Unit

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 598 Original Sheet No. 598 : Effective

BID FOR CAPACITY RELEASE
(Continued)

3. a. Please answer the following:

Parcel Number (If not a stand-alone bid, please reflect all related
parcel numbers below.)

Bid Rate (Reflect bid rate in a. or b. below. Bid rate must comport
with the capacity release offer. Choose only one option under (a) or (b)
unless you want a blended rate to be considered.)

_____ a. (i) Absolute dollars and cents two-part rate
_____ (ii) Absolute dollars and cents one-part rate

_____ b. (i) Percent of maximum rate two-part rate
_____ (ii) Percent of maximum rate one-part rate

c. State Bid Offer Contingencies

4. Term of Service

Beginning Date

Ending Date

_____/_____/_____

_____/_____/_____

_____ 5. Please enter the appropriate quantities.

Transportation Demand/Quantity (Dth/d) for services under all Rate
Schedules

6. Will a partial offer of the quantity bid be acceptable?

_____ Yes/No

_____ If Yes, please state minimum quantity acceptable.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 599 Original Sheet No. 599 : Effective

BID FOR CAPACITY RELEASE
(Continued)

For items 7 and 8, list the following for each requested receipt and/or delivery point:

7. (i) Receipt Point (ii) Dth/d

_____	_____
_____	_____
_____	_____
_____	_____

8. (i) Delivery Point (ii) Dth/d

_____	_____
_____	_____
_____	_____
_____	_____

General Comments

Bidder hereby certifies that the information contained in this Bid for Capacity Release is complete and accurate to the best of Bidder's knowledge, information, and belief.

Requestor Company: _____

Signed By: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 600 Original Sheet No. 600 : Effective

SHEET NOS. 600 AND 601
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 602 Original Sheet No. 602 : Effective

FORM OF ELECTRONIC CONTRACTING AGREEMENT

THIS ELECTRONIC CONTRACTING AGREEMENT (the "Agreement") is made as of _____, 20____, by and among CROSSROADS PIPELINE COMPANY, ("Crossroads"), with offices at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314 ("Pipeline") and _____ ("Subscriber"), with offices at _____.

RECITALS

WHEREAS, Pipeline and Subscriber have entered into or may in the future enter into one or more new or amended Service Agreements or Assignment Agreements pursuant to the provisions of Pipeline's effective FERC Gas Tariff, First Revised Vol. No. 1 (Tariff), on file with the Federal Energy Regulatory Commission, or nonjurisdictional agreements or contracts (collectively "Contracts"); and

WHEREAS, Pipeline provides an Electronic Bulletin Board service through the Columbia Navigator, which includes an electronic data interchange component, pursuant to Section 2 of the General Terms and Conditions (GTC) of the Tariff; and

WHEREAS, Pipeline and Subscriber desire to facilitate the provision and receipt of service for their mutual benefit by entering into Contracts and transacting business under such Contracts by electronically transmitting and receiving data through Navigator in agreed formats ("Transactions") in substitution for conventional paper-based documents, and further desire to assure that such Transactions and Contracts are not legally invalid or unenforceable as a result of the use of available electronic technologies; and

WHEREAS, the terms and conditions governing electronic contracting are contained in GTC Section 5.7;

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained and the benefits to be derived, the parties, intending to be legally bound, agree as follows:

1. Any Contract entered into electronically between the parties shall be governed by the provisions of said GTC Section 5.7, as it may be amended or modified from time to time, which is incorporated herein by reference.

2. The provisions of GTC Sections 2 (Electronic Bulletin Board), 5 (Service Agreement), 15 (Force Majeure), 28 (Schedules and Contracts Subject to Regulation and Revision) and 29 (Notices) of the Tariff are incorporated herein by reference and shall bind the parties with respect to this Agreement.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 603 Original Sheet No. 603 : Effective

FORM OF ELECTRONIC CONTRACTING AGREEMENT
(Continued)

3. The person(s) designated and properly authorized by Subscriber to bind Subscriber to Contracts through electronic communications and the use of the User Identification(s) and Password(s) assigned to such person(s) is as follows:

4. If only one of the Pipelines executes this Agreement with the Subscriber, this Agreement shall be binding only upon the Subscriber and the Pipeline that executed it. This Agreement need not be executed by all three parties to be effective.

WHEREFORE, each party has caused this Agreement to be properly executed on its behalf effective as of the date first above written.

CROSSROADS PIPELINE COMPANY

SUBSCRIBER:

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 604 Original Sheet No. 604 : Effective

SHEET NOS. 604 AND 605
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 05/09/2010 Status: Effective

FERC Docket: RP10-591-000

First Revised Sheet No. 606 First Revised Sheet No. 606
Superseding: Original Sheet No. 606

SHEET NOS 606 THROUGH 614
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 607 Original Sheet No. 607 : Effective

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE I

CONFIRMATION OF NOMINATIONS

1.1 The Parties shall confirm nominations as provided for in Section 6 of the General Terms and Conditions of Crossroads FERC Gas Tariff. Any written notice shall be deemed delivered when transmitted by facsimile or when mailed, by either certified or ordinary mail, postage prepaid, to the post office address of either of the Parties hereto, as the case may be, as follows:

Attention: _____

Phone: _____
Fax: _____

Crossroads Pipeline Company
1700 MacCorkle Avenue, S.E.
P. O. Box 1273
Charleston, West Virginia 25325

Attention: _____
Manager, Customer Services

Phone: (304) _____
Fax: (304) _____

A Party's phone or fax numbers or address set forth herein may be changed from time to time by giving written notice of such change to the other Party. Such changes shall be effective upon actual receipt of such notice by the other Party.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 608 Original Sheet No. 608 : Effective

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE II

RECONCILIATION OF OPERATIONAL IMBALANCES

2.1 The Parties intend that the quantities of gas actually delivered and received each day at the Interconnection Point(s) will equal the confirmed nominations, and the party controlling the flow at the Interconnection Point(s), as set forth on Exhibit "A", shall control such flow accordingly. Each Party shall allocate the volumes to be delivered and received at the Interconnection Point(s) among the Shippers in accordance with the confirmed nominations. Any difference between the aggregate quantity of gas nominated and the aggregate quantity of gas actually delivered at the Interconnection Point(s) on any given day by each Party shall constitute the Operational Imbalance for each Party for that day (the "Daily Operational Imbalance").

2.2 During any given month, estimated meter quantities (mcf) shall be used by each Party on a daily basis to determine the estimated Daily Operational Imbalance, if any, at the Interconnection Point(s) for any given day. The Parties shall promptly make such physical flow adjustments as may be necessary in order to prevent, reduce or eliminate any Daily Operational Imbalance. The daily variance in the estimated Daily Operational Imbalance should not exceed five percent (5%) of the aggregate quantities nominated for the day, nor two percent (2%) of the aggregate monthly quantities.

2.3 The sum of estimated Daily Operational Imbalances for each day in a given month shall constitute the estimated Monthly Operational Imbalance for such month. By the fifth day of the month following any given month in which an estimated Monthly Operational Imbalance arises, the measuring Party, as identified on Exhibit "A", will notify the other Party as to the estimated Monthly Operational Imbalance for the prior month, and the Parties shall promptly make such physical flow modifications as may be necessary to reduce or eliminate any such Monthly Operational Imbalance.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 609 Original Sheet No. 609 : Effective

OPERATIONAL BALANCING AGREEMENT
(Continued)

2.4 The actual MMBtu at the Interconnection Point(s) each month will be determined and the actual Monthly Operational Imbalance communicated by the allocating Party to the other Party in writing as soon as possible, but in no case later than the fifteenth day of the month following the month in which the actual Monthly Operational Imbalances arises. The Parties shall correct any actual Monthly Operational Imbalance by the end of the month within which the actual Monthly Operational Imbalance is determined, or within such longer period of time as may be agreed to by the Parties. Deliveries of gas to correct actual Monthly Operational Imbalances may be made between the parties at the Interconnection Point(s) set forth on Exhibit "A", or at any other point of interconnection between the respective facilities of the Parties as may be mutually agreed to by the Parties.

2.5 Any gas volumes received and delivered to correct an Operational Imbalance shall be adjusted for variations in Btu content in accordance with the applicable provisions of the FERC Gas Tariff of the Party which received the gas. Measurement of gas for all purposes hereunder shall be in accordance with the provisions set forth in the measuring Party's then effective FERC Gas Tariff.

2.6 In the event that a capacity constraint occurs on either Party's pipeline system which results in curtailment of deliveries through an Interconnection Point, the Party on whose system the constraint has occurred shall determine the appropriate reallocation of quantities due to curtailment as pursuant to the provisions of Article I. If the constraint occurs at the Interconnection Point, the Party which owns the meter at the Interconnection Point shall be deemed to have the constraint on its system.

ARTICLE III

TERM

3.1 This Agreement shall be effective and the procedures set forth in this Agreement shall be implemented as of the day and year first above written, and shall continue in effect month-to-month thereafter; provided, however that either Party may terminate this Agreement at any time by giving forty-eight (48) hours prior written notice of termination to the other Party, to be effective at the end of the month of such notification.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 610 Original Sheet No. 610 : Effective

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE IV

OTHER AGREEMENTS

4.1 In the event that any provision of this Agreement conflicts with any provision of the Parties' respective FERC Gas Tariffs or transportation agreements, the applicable provision of the Parties' FERC Gas Tariffs or transportation agreements shall take precedence over the conflicting provisions of this Agreement; provided, however, that no Party or Daily or Monthly Operational Imbalance, estimated or actual, shall be subject to (i) a cash-in or cash-out, or (ii) an operational flow order, unless specifically provided for in this Agreement.

ARTICLE V

NO THIRD PARTY BENEFICIARIES

5.1 This Agreement shall not create any rights in third parties, and no provision of this Agreement shall be construed as creating any obligations for the benefit of, or rights in favor of, any person or entity other than the Parties.

ARTICLE VI

STANDARD OF PERFORMANCE

6.1 The Parties understand and agree that performance under this Agreement shall occur only on a good faith basis. In the event of nonperformance or noncompliance by either Party with respect to one or more of the conditions set forth herein, such Party shall not be liable in any manner to the other Party or to any third parties for such nonperformance or noncompliance; except that, the Parties shall be legally obligated to reconcile any outstanding actual Operational Imbalance under this Agreement and which may exist upon termination of this Agreement consistent with the relevant terms and conditions set forth in this Agreement.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 611 Original Sheet No. 611 : Effective

OPERATIONAL BALANCING AGREEMENT
(Continued)

ARTICLE VII

GOVERNING LAW

7.1 The construction and interpretation of this Agreement shall be governed by the laws of the State of West Virginia, excluding any conflict of law rule which would refer any matter to the laws of a jurisdiction other than the State of West Virginia.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by its duly authorized officers to be effective as of the day and year first above written.

CROSSROADS PIPELINE COMPANY

By: _____

Name: _____

Title: _____

Date: _____

By: _____

Name: _____

Title: _____

Date: _____

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 612 Original Sheet No. 612 : Effective

EXHIBIT "A"

Interconnection Point(s)

Meter Name	Meter No.	Location County, State	Measuring Party	Party With Flow Control
------------	-----------	---------------------------	-----------------	----------------------------

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 613 Original Sheet No. 613 : Effective

SHEET NOS. 613 AND 614
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 11/01/2001 Status: Effective

FERC Docket: RP02- 14-002

Original Sheet No. 615 Original Sheet No. 615 : Effective

EXHIBIT _____ TO SERVICE AGREEMENT
FORM OF AGREEMENT
FOR CONSTRUCTION OF TRANSMISSION FACILITIES
AND FOR FACILITY CHARGES

THIS AGREEMENT, made and entered into as of the _____ day of _____,
20____, by and between CROSSROADS PIPELINE COMPANY, (hereinafter called
Transporter), and _____,
(hereinafter called Shipper):

W I T N E S S E T H:

WHEREAS, the parties hereto have executed a Service Agreement dated
_____ wherein Transporter has agreed to sell
and deliver and Shipper has agreed to purchase and receive certain
quantities of natural gas _____.

NOW, THEREFORE, in consideration of the mutual covenants herein contained,
the parties hereto agree as follows:

Section 1. Facilities.

Section 2. Facility Charges. In consideration of _____,

Shipper hereby agrees to pay Transporter for the costs of such facilities
in accordance with the provisions of Section 27 of the General Terms and
Conditions. Section 27 and all other applicable provisions of the General
Terms and Conditions are by reference made a part hereof.

This Agreement supersedes and cancels _____.

The parties hereto have accordingly and duly executed this Agreement,
which is made part of the Service Agreement.

CROSSROADS PIPELINE COMPANY

By _____
Its Vice President

(SHIPPER)

By _____

Its _____

Effective Date: 05/23/2003 Status: Effective

FERC Docket: RP00-333-003

Original Sheet No. 616 Original Sheet No. 616 : Effective

SHEET NOS. 616 AND 617
ARE BEING
RESERVED FOR FUTURE USE.

Effective Date: 04/01/2004 Status: Effective

FERC Docket: RP00-333-005

Second Revised Sheet No. 618 Second Revised Sheet No. 618 : Effective

Superseding: First Revised Sheet No. 618

REQUEST FOR SEGMENTATION

OF EXISTING TRANSPORTATION SERVICE AGREEMENT

COLUMBIA GAS TRANSMISSION CORPORATION

COLUMBIA GULF TRANSMISSION COMPANY

CROSSROADS PIPELINE COMPANY

1. Changes are applicable to:

Rate Schedule

Agreement No.

2.

a. Identity of Requestor

Legal company name _____

Abbreviation or Short Name (if applicable) _____

Phone Number _____

E-mail Service _____

b. Identity of Shipper (if different than Requestor)

Written documentation must be submitted to support Requestor's legal authorization to negotiate and/or bind the Shipper contractually.

Legal company name _____

Abbreviation or Short Name (if applicable) _____

Phone Number _____

Facsimile Number _____

E-mail Service _____

3. Requested beginning date for segmentation

/ /

4. Requested ending date for segmentation

/ /

Effective Date: 04/01/2004 Status: Effective

FERC Docket: RP00-333-005

Second Revised Sheet No. 619 Second Revised Sheet No. 619 : Effective

Superseding: First Revised Sheet No. 619

REQUEST FOR SEGMENTATION

(Continued)

4. Identify receipt and delivery points on existing agreement for which segmentation is requested. If service agreement has multiple receipt and/or delivery points, Requestor must select one receipt and one delivery point.

_____	_____
_____	_____
_____	_____
_____	_____

5. Identify daily quantity (Dth) to be segmented

_____ Dth

6. Identify segments being requested.
(Receipt and delivery meters available through Transporter's EBB)

Segment Receipt Point MLI	Segment Delivery Point MLI
_____	_____
_____	_____
_____	_____
_____	_____

General Comments

Requestor hereby certifies that the information contained in this Request for Segmentation is complete and accurate to the best of Requestor's knowledge, information and belief.

Requestor Company: _____

Signed By: _____

Title

Date: _____

