



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2019 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATE ADMINISTRATIVE CHARGES**

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
PRIVATE LICENSEES							
FERC Adjusted Administrative Cost							\$67,135,103
Maximum Charge							\$1,617,711
Total Charge for Projects above Maximum Charge (9 Projects)							\$14,559,399
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$52,575,704
Total Charge Factor						\$42,253,312	
Total Individual Charge Factors (ICFs) for Projects above Maximum						\$12,704,051	
Total Charge Factor less Total ICFs for Projects above Maximum						\$29,549,261	
Unit Charge Factor							1.779256
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	38,269	0	10,305	\$18,335
00018	IDAHO POWER COMPANY	A	42,217	302,628	0	76,263	\$135,691
00020	PACIFICORP	A	77,450	297,806	0	110,953	\$197,414
00067	SOUTHERN CALIFORNIA EDISON CO.	C	373,350	1,017,897	36,428	485,131	\$863,172
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,959	11,112	0	11,209	\$19,944
00096	PACIFIC GAS & ELECTRIC COMPANY	A	162,720	383,290	0	205,840	\$366,242
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	717,916	0	246,142	\$437,950
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	764,302	0	291,988	\$519,521
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	478,755	0	184,360	\$328,024
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	0	0	11,475	\$20,417
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,341,206	0	463,216	\$824,180
00271	ENTERGY ARKANSAS, INC	A	65,300	132,364	0	80,191	\$142,680
00287	MIDWEST HYDRO, LLC	A	3,680	20,224	0	5,955	\$10,595
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	100,656	244,724	0	128,187	\$228,077
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	22,670	0	9,398	\$16,721
00309	BROOKFIELD POWER PINEY & DEEP CREEK LLC	A	28,800	86,101	0	38,486	\$68,476
00344	SOUTHERN CALIFORNIA EDISON CO.	A	2,250	0	0	2,250	\$4,003



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00346	ALLETE, INC	A	18,000	100,320	0	29,286	\$52,107
00349	ALABAMA POWER COMPANY	A	182,500	292,544	0	215,411	\$383,271
00362	TWIN CITIES HYDRO, LLC	A	17,920	97,501	0	28,889	\$51,401
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	0	0	2,520	\$4,484
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	0	0	12,000	\$21,351
00400	PUBLIC SERVICE CO. OF COLORADO	A	3,500	2,603	0	3,793	\$6,749
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,047	0	2,473	\$4,400
00405	EXELON GENERATION COMPANY, LLC	A	574,540	2,204,730	0	822,572	\$1,463,566
00432	DUKE ENERGY PROGRESS INC.	A	108,000	376,846	0	150,395	\$267,591
00459	UNION ELECTRIC COMPANY	A	242,590	347,332	0	281,665	\$501,154
00469	ALLETE, INC	A	4,000	22,805	0	6,566	\$11,683
00485	GEORGIA POWER COMPANY	A	173,000	377,957	0	215,520	\$383,465
00487	BIF III HOLTWOOD LLC	A	44,000	94,756	0	54,660	\$97,254
00503	IDAHO POWER COMPANY	A	25,000	128,007	0	39,401	\$70,104
00516	DOMINION ENERGY SOUTH CAROLINA, INC.	A	207,300	95,645	0	218,060	\$387,985
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	10,429	0	3,273	\$5,824
00606	PACIFIC GAS & ELECTRIC COMPANY	A	2,940	13,061	0	4,409	\$7,845
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	204,381	0	107,818	\$191,836
00739	APPALACHIAN POWER COMPANY	A	75,000	252,779	0	103,438	\$184,043
00785	CONSUMERS POWER COMPANY	A	2,550	13,625	0	4,083	\$7,265
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	59,643	0	33,361	\$59,358
00906	CUSHAW HYDRO, LLC	A	7,500	1,057	0	7,619	\$13,556
00935	PACIFICORP	A	136,000	527,050	0	195,293	\$347,476
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,438,527	0	542,224	\$964,755
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	9,969	0	2,921	\$5,197
010854	UP HYDRO	A	2,000	6,132	0	2,690	\$4,786
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	125,308	0	50,172	\$89,269
01175	APPALACHIAN POWER COMPANY	A	28,800	143,720	0	44,969	\$80,011
01218	GEORGIA POWER COMPANY	A	5,400	24,675	0	8,176	\$14,547
012451	LOWER ST. ANTHONY FALLS, SAF HYDRO, LLC	A	10,320	47,978	0	15,718	\$27,966



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
012555	CUBE HYDRO PARTNERS, LLC	A	6,000	21,165	0	8,381	\$14,912
01267	GREENWOOD COUNTY ATTORNEY	A	15,000	34,021	0	18,827	\$33,498
012721	Pepperell Hydro Company LLC	A	2,139	4,287	0	2,621	\$4,663
01290	APPALACHIAN POWER COMPANY	A	14,760	58,898	0	21,386	\$38,051
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	0	0	6,750	\$12,010
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	49,978	0	34,323	\$61,069
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	12,056	0	12,606	\$22,429
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	23,111	0	14,450	\$25,710
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	9,393	0	4,057	\$7,218
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	128,857	0	43,061	\$76,617
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	23,407	0	8,539	\$15,193
01651	LOWER VALLEY ENERGY, INC.	A	1,537	0	0	1,537	\$2,735
01744	PACIFICORP	A	3,848	11,195	0	5,107	\$9,087
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	7,477	0	2,641	\$4,699
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	225,665	0	66,187	\$117,764
01864	UPPER PENINSULA POWER COMPANY	A	12,000	62,202	0	18,998	\$33,802
01869	NORTHWESTERN CORPORATION	A	92,625	466,574	0	145,115	\$258,197
01881	BIF III HOLTWOOD LLC	A	112,540	1,171,361	0	244,318	\$434,704
01888	YORK HAVEN POWER COMPANY, LLC	A	19,620	123,521	0	33,516	\$59,634
01889	FIRSTLIGHT HYDRO GENREATING COMPANY	A	67,709	316,481	0	103,313	\$183,820
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	145,827	0	52,031	\$92,576
01893	CRP NH SMITH, LLC	A	29,900	134,431	0	45,023	\$80,107
01894	DOMINION ENERGY SOUTH CAROLINA, INC.	C	526,080	466,689	578,910	535,165	\$952,196
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	148,768	0	49,136	\$87,426
01927	PACIFICORP	A	194,210	732,237	0	276,587	\$492,119
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	182,440	0	46,825	\$83,314
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	4,789	0	6,839	\$12,168
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,829	0	3,993	\$7,105
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,600	15,555	0	4,350	\$7,740
01951	GEORGIA POWER COMPANY	A	45,000	101,887	0	56,462	\$100,460



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
01953	CONSOLIDATED WATER POWER CO.	A	7,200	42,740	0	12,008	\$21,365
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	71,969	0	25,737	\$45,793
01962	PACIFIC GAS & ELECTRIC COMPANY	A	195,750	595,593	0	262,754	\$467,507
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,240	97,004	0	28,153	\$50,091
01971	IDAHO POWER COMPANY	A	1,166,925	5,952,846	0	1,836,620	\$1,617,711
01975	IDAHO POWER COMPANY	A	68,600	363,179	0	109,458	\$194,754
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	25,294	0	7,046	\$12,537
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	124,608	0	35,518	\$63,196
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	106,483	0	45,729	\$81,364
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	210,709	0	58,705	\$104,451
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	484,763	0	247,696	\$440,715
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	25,785	0	8,301	\$14,770
02009	DOMINION ENERGY VIRGINIA	A	324,000	470,556	0	376,938	\$670,669
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	320,528	0	134,881	\$239,988
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	445,114	1,307,739	0	592,235	\$1,053,738
02032	LOWER VALLEY ENERGY, INC.	A	1,631	0	0	1,631	\$2,902
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	133,273	0	44,993	\$80,054
02055	IDAHO POWER COMPANY	A	82,800	597,608	0	150,031	\$266,944
02056	NORTHERN POWER WISCONSIN CORPORATION	A	13,896	66,760	0	21,407	\$38,089
02058	AVISTA CORPORATION	A	751,000	3,045,759	0	1,093,648	\$1,617,711
02061	IDAHO POWER COMPANY	A	60,000	345,759	0	98,898	\$175,965
02071	PACIFICORP	A	134,000	613,775	0	203,050	\$361,278
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	33,743	0	13,396	\$23,835
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	12,165	0	4,169	\$7,418
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	333,160	631,583	0	404,213	\$719,198
02082	PACIFICORP	A	168,973	382,886	0	212,048	\$377,288
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	413,744	0	148,935	\$264,993
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	484,036	0	205,392	\$365,445
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	2,119	0	5,758	\$10,245
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,627	915,438	0	445,614	\$792,861



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02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,272,357	0	483,640	\$860,519
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	530,031	0	202,459	\$360,226
02110	CONSOLIDATED WATER POWER CO.	A	3,840	28,938	0	7,096	\$12,626
02111	PACIFICORP	A	240,000	716,350	0	320,589	\$570,410
02130	PACIFIC GAS & ELECTRIC COMPANY	A	88,650	410,627	0	134,846	\$239,926
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	30,748	0	10,659	\$18,965
02142	BROOKFIELD WHITE PINE HYDRO LLC	A	76,400	195,388	0	98,381	\$175,045
02146	ALABAMA POWER COMPANY	A	960,900	2,765,446	0	1,272,013	\$1,617,711
02150	PUGET SOUND ENERGY, INC	A	170,030	675,394	0	246,012	\$437,718
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,000	30,759	0	10,460	\$18,611
02161	SPECIALTY PAPERS ACQUISITIONS LLC	A	2,120	10,795	0	3,334	\$5,932
02165	ALABAMA POWER COMPANY	A	53,985	0	0	53,985	\$96,053
02165A	ALABAMA POWER COMPANY	A	157,500	255,006	0	186,188	\$331,276
02169	BROOKFIELD SMOKEY MOUNTAIN HYDRO LP	A	377,700	1,334,531	0	527,835	\$939,154
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	32,429	0	23,028	\$40,973
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	13,949	0	12,069	\$21,474
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	658,910	0	228,977	\$407,409
02177	GEORGIA POWER COMPANY	A	129,300	492,831	0	184,743	\$328,705
02180	PCA HYDRO, INC.	A	3,000	17,435	0	4,961	\$8,827
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	26,080	0	8,334	\$14,828
02188	NORTHWESTERN CORPORATION	A	302,095	2,139,292	0	542,765	\$965,718
02192	CONSOLIDATED WATER POWER CO.	A	6,232	30,147	0	9,624	\$17,124
02194	BROOKFIELD WHITE PINE HYDRO LLC	A	4,000	14	0	4,002	\$7,121
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	138,845	615,808	0	208,123	\$370,304
02197	CUBE YADKIN GENERATION LLC	A	214,321	837,446	0	308,534	\$548,961
02203	ALABAMA POWER COMPANY	A	46,900	162,058	0	65,132	\$115,886
02205	GREEN MOUNTAIN POWER CORP.	A	21,050	80,468	0	30,103	\$53,561
02206	DUKE ENERGY PROGRESS INC.	A	108,600	298,555	0	142,187	\$252,987
02207	AHLSTROM-MUNKSJO SPECIALTY SOLUTIONS, LL	A	3,050	21,238	0	5,439	\$9,677
02210	APPALACHIAN POWER COMPANY	C	636,000	508,980	493,857	656,221	\$1,167,585



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02211	DUKE ENERGY INDIANA, INC.	A	64,800	136,257	0	80,129	\$142,570
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	12,711	0	5,138	\$9,142
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	19,650	0	6,511	\$11,585
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	54,724	0	22,131	\$39,377
02232	DUKE ENERGY CAROLINAS, LLC	A	805,302	1,672,605	0	993,470	\$1,617,711
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,030	102,161	0	27,523	\$48,970
02237	GEORGIA POWER COMPANY	A	16,800	37,641	0	21,035	\$37,427
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	14,778	0	4,172	\$7,423
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	24,578	0	6,089	\$10,834
02256	CONSOLIDATED WATER POWER CO.	A	9,182	52,101	0	15,043	\$26,765
02277	UNION ELECTRIC COMPANY	B	442,500	355,138	496,349	442,500	\$787,321
02280	SENECA GENERATION, LLC	C	451,800	630,527	860,026	458,232	\$815,312
02283	BROOKFIELD WHITE PINE HYDRO LLC	A	37,429	164,496	0	55,935	\$99,523
02284	BROOKFIELD WHITE PINE HYDRO LLC	A	18,975	86,906	0	28,752	\$51,157
02287	CRP NH SMITH, LLC	A	15,000	112,866	0	27,697	\$49,280
02288	CRP NH SMITH, LLC	A	2,153	12,178	0	3,523	\$6,268
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	11,655	0	41,511	\$73,859
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	14,772	0	5,105	\$9,083
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	29,029	0	6,801	\$12,101
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	715	0	3,755	\$6,681
02301	NORTHWESTERN CORPORATION	A	12,000	60,756	0	18,835	\$33,512
02302	BROOKFIELD WHITE PINE HYDRO LLC	A	28,440	128,421	0	42,887	\$76,307
02306	GREAT BAY HYDRO CORP	A	4,675	18,656	0	6,774	\$12,053
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,582	52,271	0	16,462	\$29,290
02309	PSEG FOSSIL LLC	B	364,500	394,078	541,343	364,500	\$648,539
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	614,417	0	250,322	\$445,387
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	10,043	0	5,930	\$10,551
02315	DOMINION ENERGY SOUTH CAROLINA, INC.	A	4,400	24,345	0	7,139	\$12,702
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	60,124	0	26,764	\$47,620
02320	ERIE BOULEVARD HYDROPOWER, LP	A	48,323	279,409	0	79,757	\$141,908



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02322	BROOKFIELD WHITE PINE HYDRO LLC	A	8,775	45,299	0	13,871	\$24,680
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	290,164	0	107,359	\$191,019
02325	BROOKFIELD WHITE PINE HYDRO LLC	A	12,825	75,379	0	21,305	\$37,907
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	13,328	0	4,717	\$8,393
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	46,735	0	13,178	\$23,447
02329	BROOKFIELD WHITE PINE HYDRO LLC	A	83,700	347,503	0	122,794	\$218,482
02330	ERIE BOULEVARD HYDROPOWER, LP	A	14,080	65,111	0	21,405	\$38,085
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	71,367	0	28,029	\$49,871
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	12,484	0	9,904	\$17,622
02333	RUMFORD FALLS HYDRO, LLC	A	44,500	259,287	0	73,670	\$131,078
02334	NAUTILUS HYDRO LLC	A	3,600	9,471	0	4,665	\$8,300
02335	BROOKFIELD WHITE PINE HYDRO LLC	A	13,000	85,268	0	22,593	\$40,199
02336	GEORGIA POWER COMPANY	A	18,000	64,547	0	25,262	\$44,948
02337	PACIFICORP	A	7,200	28,015	0	10,352	\$18,419
02342	PACIFICORP	A	13,700	0	0	13,700	\$24,376
02343	CUBE HYDRO PARTNERS, LLC	A	2,840	10,748	0	4,049	\$7,204
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	279,267	426,061	300,000	\$533,777
02354	GEORGIA POWER COMPANY	A	168,400	487,748	0	223,272	\$397,258
02355	EXELON GENERATION COMPANY, LLC	B	828,000	1,441,600	1,863,207	828,000	\$1,473,224
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	41,870	0	12,710	\$22,614
02360	ALLETE, INC	A	87,600	442,647	0	137,398	\$244,466
02362	ALLETE, INC	A	2,100	7,360	0	2,928	\$5,210
02363	SAPPI CLOQUET LLC	A	6,500	26,765	0	9,511	\$16,922
02364	EAGLE CREEK REUSSENS HYDRO, LLC	A	18,800	83,336	0	28,175	\$50,131
02365	EAGLE CREEK REUSSENS HYDRO, LLC	A	9,000	44,964	0	14,058	\$25,013
02375	VERSO ANDROSCOGGIN POWER, LLC	A	19,725	75,375	0	28,205	\$50,184
02376	EAGLE CREEK REUSSENS HYDRO, LLC	A	12,525	22,797	0	15,090	\$26,849
02381	PACIFICORP	A	6,850	39,555	0	11,300	\$20,106
02385	FH OPCO, LLC	A	11,775	53,933	0	17,842	\$31,745
02390	LAKE SUPERIOR DISTRICT POWER CO.	A	7,800	42,581	0	12,590	\$22,401



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**MAJOR PROJECTS IN FY 2019 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATE ADMINISTRATIVE CHARGES**

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02392	AMPERSAND GILMAN HYDRO LP	A	4,845	25,146	0	7,674	\$13,654
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	37,893	0	12,063	\$21,463
02402	UPPER PENINSULA POWER COMPANY	A	2,200	8,853	0	3,196	\$5,686
02404	THUNDER BAY POWER, LLC	A	7,250	36,899	0	11,401	\$20,285
02407	ALABAMA POWER COMPANY	A	125,600	304,740	0	159,883	\$284,473
02411	STS HYDROPOWER LTD	A	4,500	12,978	0	5,960	\$10,604
02413	GEORGIA POWER COMPANY	C	324,000	297,201	304,745	334,579	\$595,302
02416	AQUENERGY SYSTEMS LLC	A	6,200	15,617	0	7,957	\$14,158
02420	PACIFICORP	A	30,000	97,564	0	40,976	\$72,907
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	15,184	0	4,881	\$8,685
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	44,894	0	12,951	\$23,043
02425	CUBE HYDRO PARTNERS, LLC	A	3,000	10,748	0	4,209	\$7,489
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	17,441	0	7,297	\$12,983
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	36,066	0	11,207	\$19,940
02436	CONSUMERS POWER COMPANY	A	7,229	31,818	0	10,809	\$19,232
02438	C-S CANAL HYDRO, LLC	A	7,440	22,350	0	9,954	\$17,711
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	73,783	0	29,901	\$53,202
02446	STS HYDROPOWER, LLC	A	3,203	17,069	0	5,123	\$9,115
02447	CONSUMERS POWER COMPANY	A	7,950	31,474	0	11,491	\$20,445
02448	CONSUMERS POWER COMPANY	A	3,885	15,141	0	5,588	\$9,942
02449	CONSUMERS POWER COMPANY	A	3,975	19,034	0	6,116	\$10,882
02450	CONSUMERS POWER COMPANY	A	6,609	29,978	0	9,981	\$17,759
02451	CONSUMERS POWER COMPANY	A	5,418	24,062	0	8,125	\$14,456
02452	CONSUMERS POWER COMPANY	A	29,600	107,022	0	41,640	\$74,088
02453	CONSUMERS POWER COMPANY	A	6,000	26,054	0	8,931	\$15,891
02454	ALLETE, INC	A	1,800	12,135	0	3,165	\$5,631
02456	CRP NH SMITH, LLC	A	8,400	43,656	0	13,311	\$23,684
02457	CRP NH SMITH, LLC	A	6,375	26,466	0	9,352	\$16,640
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,810	314,290	0	106,168	\$188,900
02459	LAKE LYNN GENERATION, LLC	A	51,203	137,972	0	66,725	\$118,721



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02466	APPALACHIAN POWER COMPANY	A	2,400	5,438	0	3,012	\$5,359
02468	CONSUMERS POWER COMPANY	A	7,473	33,984	0	11,296	\$20,098
02474	ERIE BOULEVARD HYDROPOWER, LP	A	17,701	56,649	0	24,074	\$42,834
02482	ERIE BOULEVARD HYDROPOWER, LP	A	81,600	389,145	0	125,379	\$223,081
02485	FIRSTLIGHT HYDRO GENREATING COMPANY	B	1,166,800	907,663	1,205,834	1,166,800	\$1,617,711
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	12,163	0	4,968	\$8,839
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	139,036	0	64,842	\$115,371
02493	PUGET SOUND ENERGY, INC	A	44,400	203,070	0	67,245	\$119,646
02503	DUKE ENERGY CAROLINAS, LLC	C	867,600	1,198,823	1,410,398	896,688	\$1,595,438
02506	UPPER PENINSULA POWER COMPANY	A	8,985	57,097	0	15,408	\$27,415
02512	HAWKS NEST HYDRO LLC	A	102,000	577,734	0	166,995	\$297,127
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	28,774	0	10,437	\$18,570
02514	APPALACHIAN POWER COMPANY	A	30,100	84,899	0	39,651	\$70,549
02516	CUBE HYDRO PARTNERS, LLC	A	1,900	6,807	0	2,666	\$4,744
02519	BROOKFIELD WHITE PINE HYDRO LLC	A	2,190	10,005	0	3,316	\$5,900
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	116,789	0	32,339	\$57,539
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	11,205	0	4,781	\$8,507
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	18,808	0	8,516	\$15,152
02527	BROOKFIELD WHITE PINE HYDRO LLC	A	21,600	98,136	0	32,640	\$58,075
02528	BROOKFIELD WHITE PINE HYDRO LLC	A	6,550	26,694	0	9,553	\$16,997
02529	BROOKFIELD WHITE PINE HYDRO LLC	A	7,200	35,373	0	11,179	\$19,890
02530	BROOKFIELD WHITE PINE HYDRO LLC	A	10,875	37,283	0	15,069	\$26,812
02531	BROOKFIELD WHITE PINE HYDRO LLC	A	7,812	24,328	0	10,549	\$18,769
02532	ALLETE, INC	A	4,718	28,547	0	7,930	\$14,110
02534	BLACK BEAR HYDRO PARTNERS, LLC	A	6,400	38,521	0	10,734	\$19,099
02535	DOMINION ENERGY SOUTH CAROLINA, INC.	A	17,280	54,670	0	23,430	\$41,688
02536	NORTHBROOK WISCONSIN, LLC	A	9,100	68,388	0	16,794	\$29,881
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	43,316	0	12,873	\$22,904
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	139,399	0	54,482	\$96,937
02545	AVISTA CORPORATION	A	146,070	910,218	0	248,470	\$442,092



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	13,132	0	5,317	\$9,460
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	31,619	0	12,201	\$21,709
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	15,561	0	5,651	\$10,055
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	27,705	0	9,117	\$16,221
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	19,050	0	8,118	\$14,444
02558	GREEN MOUNTAIN POWER CORP.	A	14,349	73,152	0	22,579	\$40,174
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	0	0	3,000	\$5,338
02566	CONSUMERS POWER COMPANY	A	3,250	11,233	0	4,514	\$8,032
02567	NORTHERN STATES POWER COMPANY (WI)	A	40,380	150,107	0	57,267	\$101,893
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	129,846	0	44,208	\$78,657
02570	AEP GENERATION RESOURCES, INC.	A	47,475	0	0	47,475	\$84,470
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	252,438	0	65,899	\$117,251
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	23,645	0	9,575	\$17,036
02576	FIRSTLIGHT HYDRO GENREATING COMPANY	C	114,900	332,064	11,783	151,373	\$269,331
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	25,733	0	7,695	\$13,691
02580	CONSUMERS POWER COMPANY	A	14,255	64,585	0	21,521	\$38,291
02582	ROCHESTER GAS & ELECTRIC CORP.	A	14,800	30,650	0	18,248	\$32,468
02583	ROCHESTER GAS & ELECTRIC CORP.	A	45,652	30,225	0	49,052	\$87,276
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	11,879	0	4,336	\$7,715
02586	POWERSOUTH ENERGY COOPERATIVE	A	8,250	10,307	0	9,410	\$16,743
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	12,904	0	3,102	\$5,519
02590	CONSOLIDATED WATER POWER CO.	A	6,368	29,955	0	9,738	\$17,326
02594	NORTHERN LIGHTS, INC.	A	4,500	23,310	0	7,122	\$12,672
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	19,125	0	9,152	\$16,284
02599	CONSUMERS POWER COMPANY	A	13,884	49,006	0	19,397	\$34,512
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	91,541	0	23,273	\$41,409
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	304,552	0	93,062	\$165,581
02611	HYDRO KENNEBEC, LLC	A	15,433	78,095	0	24,219	\$43,092
02614	AMERICAN MUNICIPAL POWER	A	70,575	271,745	0	101,146	\$179,965
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	16,949	0	6,085	\$10,827



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ASSESSMENT TABLE FOR FERC ESTIMATE ADMINISTRATIVE CHARGES**

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	62,040	0	25,480	\$45,335
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	5,442	0	2,412	\$4,292
02620	LOCKHART POWER COMPANY	A	17,124	75,835	0	25,655	\$45,647
02621	LOCKHART POWER COMPANY	A	1,900	9,339	0	2,951	\$5,251
02628	ALABAMA POWER COMPANY	A	142,500	143,160	0	158,606	\$282,201
02630	PACIFICORP	A	41,560	243,167	0	68,916	\$122,619
02631	WORONOCO HYDRO, LLC	A	2,700	5,718	0	3,343	\$5,948
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	93,046	0	41,218	\$73,337
02645	ERIE BOULEVARD HYDROPOWER, LP	A	43,462	207,074	0	66,758	\$118,780
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	16,991	0	5,351	\$9,521
02652	PACIFICORP	A	4,150	24,040	0	6,854	\$12,195
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	73,578	0	28,278	\$50,314
02662	FIRSTLIGHT HYDRO GENREATING COMPANY	A	2,003	5,255	0	2,594	\$4,615
02663	ALLETE, INC	A	1,528	9,508	0	2,598	\$4,623
02666	BLACK BEAR HYDRO PARTNERS, LLC	A	3,440	30,900	0	6,916	\$12,305
02669	BEAR SWAMP POWER COMPANY, LLC	C	666,000	178,334	560,410	644,032	\$1,145,898
02670	NORTHERN STATES POWER COMPANY (WI)	A	11,600	54,877	0	17,774	\$31,624
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	10,110	0	3,737	\$6,649
02680	CONSUMERS POWER COMPANY	B	1,742,500	1,813,655	2,479,751	1,742,500	\$1,617,711
02686	DUKE ENERGY CAROLINAS, LLC	A	19,525	98,895	0	30,651	\$54,536
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	224,840	0	94,595	\$168,309
02689	N.E.W. HYDRO, LLC	A	1,811	8,074	0	2,719	\$4,838
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	242,564	0	70,488	\$125,416
02696	TOWN OF STUYVESANT/STUYVESANT FALLS HYDR	A	4,200	13,755	0	5,747	\$10,225
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	37,318	0	10,198	\$18,145
02698	DUKE ENERGY CAROLINAS, LLC	A	23,973	98,150	0	35,015	\$62,301
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	223,599	0	64,905	\$115,483
02710	BLACK BEAR HYDRO PARTNERS, LLC	A	5,012	32,075	0	8,620	\$15,337
02712	BLACK BEAR HYDRO PARTNERS, LLC	A	4,179	17,601	0	6,159	\$10,958
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,560	111,650	0	41,121	\$73,165



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02716	DOMINION ENERGY VIRGINIA	B	2,484,000	4,233,858	5,268,127	2,484,000	\$1,617,711
02722	PACIFICORP	A	5,000	14,874	0	6,673	\$11,873
02725	OGLETHORPE CORP. & GEORGIA POWER	B	904,000	1,480,400	1,971,271	904,000	\$1,608,447
02726	IDAHO POWER COMPANY	A	21,770	133,732	0	36,815	\$65,503
02727	BLACK BEAR HYDRO PARTNERS, LLC	A	8,925	19,767	0	11,149	\$19,837
02731	GREEN MOUNTAIN POWER CORP.	A	3,000	10,173	0	4,144	\$7,373
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000	0	0	1,050,000	\$1,617,711
02736	IDAHO POWER COMPANY	A	92,250	543,301	0	153,371	\$272,886
02737	GREEN MOUNTAIN POWER CORP.	A	2,250	6,593	0	2,992	\$5,324
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	157,903	0	56,674	\$100,838
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	1,392,976	1,784,366	1,065,000	\$1,617,711
02742	COOPER VALLEY ELECTRIC ASSOCIATION, INC	A	12,000	39,570	0	16,452	\$29,272
02743	KODAK ELECTRIC ASSOCIATION, INC	A	33,760	124,676	0	47,786	\$85,024
02744	N.E.W. HYDRO, LLC	A	4,348	27,391	0	7,429	\$13,218
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	116,382	0	33,343	\$59,326
02777	IDAHO POWER COMPANY	A	34,500	245,745	0	62,146	\$110,574
02778	IDAHO POWER COMPANY	A	11,875	83,980	0	21,323	\$37,939
02785	BOYCE HYDRO POWER, LLC	A	3,566	9,920	0	4,682	\$8,330
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	88,894	0	34,751	\$61,831
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	70,180	0	24,695	\$43,939
02814	City of Paterson, NJ - Great Falls Hydro	A	11,025	25,690	0	13,915	\$24,758
02816	NORTH HARTLAND, LLC	A	4,137	12,915	0	5,590	\$9,946
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	0	0	2,640	\$4,697
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	36,794	0	14,219	\$25,299
02848	IDAHO POWER COMPANY	A	12,420	47,147	0	17,724	\$31,536
02850	KE EMERYVILLE, LLC	A	3,449	13,872	0	5,010	\$8,914
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,608,462	0	372,952	\$663,577
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	47,278	0	14,919	\$26,545
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	18,306	0	10,834	\$19,276
02880	AQUENERGY SYSTEMS LLC	A	4,140	9,886	0	5,252	\$9,345



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02883	AQUENERGY SYSTEMS LLC	A	5,925	26,349	0	8,889	\$15,816
02899	MILNER DAM, INC.	A	59,475	339,879	0	97,711	\$173,853
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089	0	2,560	\$4,555
02931	S. D. WARREN	A	1,900	4,429	0	2,398	\$4,267
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	61,222	0	25,390	\$45,175
02942	S. D. WARREN	A	2,400	11,000	0	3,637	\$6,471
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	10,201	0	3,548	\$6,313
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,621	0	7,007	\$12,467
02984	S. D. WARREN	A	1,800	8,458	0	2,751	\$4,895
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	205,866	0	53,535	\$95,252
03023	BLACKSTONE HYDRO, INC.	A	1,725	2,966	0	2,059	\$3,663
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	218,624	0	127,195	\$226,312
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	109,008	0	45,451	\$80,869
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	150,160	0	49,293	\$87,705
03133	BROOKFIELD WHITE PINE HYDRO LLC	A	2,010	15,928	0	3,802	\$6,765
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	5,000	11,850	0	6,333	\$11,268
03189	ROCK CREEK LIMITED PARTNERSHIP	A	5,130	1,840	0	5,337	\$9,496
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	64,977	0	22,310	\$39,695
03239	KOMA KULSHAN ASSOCIATES, LP	A	11,919	40,157	0	16,437	\$29,246
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	18,494	0	6,364	\$11,323
03251	CORNELL UNIVERSITY	A	1,718	5,174	0	2,300	\$4,092
03255	CUBE HYDRO PARTNERS, LLC	A	3,000	8,675	0	3,976	\$7,074
03342	BRIAR HYDRO ASSOCIATES	A	4,598	21,907	0	7,063	\$12,567
03407	WOOD HYDRO LLC	A	9,000	20,314	0	7,699	\$13,698
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	20,314	0	3,586	\$6,380
03428	BROWN BEAR II HYDRO, INC	A	19,400	83,137	0	28,753	\$51,159
03442	CITY OF NASHUA NEW HAMPSHIRE	A	3,000	12,918	0	4,453	\$7,923
03472	SUMMIT HYDROPOWER	A	2,781	6,345	0	3,495	\$6,218
03494	CUBE HYDRO PARTNERS, LLC	A	8,550	36,353	0	12,640	\$22,490
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	52,846	0	19,543	\$34,772



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03574	TIBER MONTANA, LLC	A	7,500	51,180	0	13,258	\$23,589
03671	CUBE HYDRO PARTNERS, LLC	A	9,525	36,353	0	13,615	\$24,225
03819	STS HYDROPOWER, LLC	A	2,798	4,822	0	3,340	\$5,943
03820	GENERAL ELECTRIC COMPANY	A	2,220	0	0	2,220	\$3,950
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	36,166	0	9,394	\$16,714
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,578	0	4,370	\$7,775
04114	LOWER SARANAC HYDRO PARTNERS LLC	A	9,300	24,684	0	12,077	\$21,488
04334	EONY GENERATION LIMITED	A	3,645	10,151	0	4,787	\$8,517
04349	EONY GENERATION LIMITED	A	11,775	65,063	0	19,095	\$33,975
04428	CONSOLIDATE HYDRO NEW YORK, LLC	A	2,828	3,083	0	3,175	\$5,649
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	10,446	0	6,043	\$10,752
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	20,419	0	7,398	\$13,163
04644	GR CATALYST TWO, LLC	A	10,500	20,419	0	5,399	\$9,606
04684	GR CATALYST ONE, LLC	A	3,525	14,366	0	5,141	\$9,147
04784	TOPSHAM HYDRO PARTNERS	A	13,875	54,139	0	19,966	\$35,525
04796	NORTHBROOK NEW YORK, LLC	A	32,625	143,801	0	48,803	\$86,833
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	11,090	0	4,953	\$8,813
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	77,520	0	32,721	\$58,219
04900	AMPERSAND FORESTPORT/OGDENSBURG HYDRO	A	2,753	9,286	0	3,798	\$6,758
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,532	0	3,127	\$5,564
05073	BENTON FALLS ASSOCIATES, LP	A	4,330	12,092	0	5,690	\$10,124
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	29,813	0	10,802	\$19,220
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	53,212	0	20,461	\$36,405
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	192,696	0	65,678	\$116,858
05313	HYDRO ENERGIES CORPORATION	A	1,838	1,886	0	2,050	\$3,647
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850	0	0	7,850	\$13,967
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	69,358	0	23,501	\$41,814
05698	TRITON POWER COMPANY	A	1,725	6,695	0	2,478	\$4,409
05867	ALICE FALLS HYDRO LLC	A	2,100	0	0	2,100	\$3,736
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893	0	0	6,893	\$12,264



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ASSESSMENT TABLE FOR FERC ESTIMATE ADMINISTRATIVE CHARGES**

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	34,247	0	11,213	\$19,951
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	4,990	0	2,459	\$4,375
06032	ALBANY ENGINEERING CORPORATION	A	4,500	21,349	0	6,902	\$12,280
06058	HYDRO DEVELOPMENT GROUP AQUISITIONS, LLC	A	1,900	5,690	0	2,540	\$4,519
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	23,142	0	11,103	\$19,755
06115	PYRITES ASSOCIATES	A	7,200	24,386	0	9,943	\$17,691
06221	BLACK CREEK HYDRO, INC.	A	3,698	406	0	3,744	\$6,662
06597	MONADNOCK PAPER MILLS, INC.	A	1,889	5,412	0	2,498	\$4,445
06641	AMERICAN MUNICIPAL POWER	A	72,000	313,429	0	107,261	\$190,845
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,315	0	4,648	\$8,270
06780	Hydro Sierra Energy LLC	A	1,963	2,983	0	2,299	\$4,091
06896	HYPOWER, INC.	A	14,500	37,269	0	18,693	\$33,260
06902	AMERICAN MUNICIPAL POWER	A	42,696	218,537	0	67,281	\$119,710
06951	TALLASSEE SHOALS, LLC	A	1,991	665	0	2,066	\$3,676
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	9,870	0	3,330	\$5,925
07120	STS HYDROPOWER, LLC	A	4,950	7,019	0	5,740	\$10,213
07153	VICTORY MILLS COMPANY, INC.	A	1,650	5,887	0	2,312	\$4,114
07186	MISSISQUOI ASSOCIATES	A	24,968	59,086	0	31,615	\$56,251
07194	BIRCH PWR CO. AND SORENSON LEASING, LLC	A	2,650	8,576	0	3,615	\$6,432
07282	ROARING CREEK RANCH	A	2,025	7,514	0	2,870	\$5,106
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	21,207	0	5,739	\$10,211
07352	TUG HILL ENERGY, INC.	A	1,636	2,413	0	1,907	\$3,393
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	15,006	0	4,388	\$7,807
07481	NYSD LIMITED PARTNERSHIP	A	10,830	48,044	0	16,235	\$28,886
07563	SOUTH FORK II ASSOC. LP	A	4,770	14,197	0	6,367	\$11,329
08277	VERSO ANDROSCOGGIN POWER, LLC	A	10,350	53,163	0	16,331	\$29,057
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	10,437	0	4,052	\$7,210
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	15,781	0	31,700	\$56,402
08315	Eagle Creek Sartell Hydro, LLC	A	9,525	34,763	0	13,436	\$23,906
08361	OLSEN POWER PARTNERS	A	5,003	2,835	0	5,322	\$9,469



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08377	ISABELLA PARTNERS	A	11,950	5,951	0	12,620	\$22,454
08436	SMITH CREEK HYDRO, LLC	A	24,939	72,028	0	33,042	\$58,790
08646	FACKRELL, ROBERT	A	3,075	8,648	0	4,048	\$7,202
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	13,682	0	6,309	\$11,225
09028	BANISTER HYDRO, INC.	A	1,785	2,704	0	2,089	\$3,717
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	9,623	0	3,986	\$7,092
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	13,843	0	3,755	\$6,681
09690	EAGLE CREEK RENEWABLE	A	9,975	28,404	0	13,170	\$23,433
09709	ECOSPONDSIBLE LLC	A	1,710	0	0	1,710	\$3,043
09821	AMPERSAND FORESTPORT/OGDENSBURG HYDRO	A	3,675	9,834	0	4,781	\$8,507
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	6,800	0	3,615	\$6,432
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	62,457	0	16,101	\$28,648
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	3,888	0	2,237	\$3,980
10228	AMERICAN MUNICIPAL POWER	A	88,800	414,670	0	135,450	\$241,000
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	9,330	0	4,350	\$7,740
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	7,536	0	2,798	\$4,978
10440	BBL HYDRO, INC.	A	4,500	18,793	0	6,614	\$11,768
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	27,007	0	9,838	\$17,504
10468	MARCH VALLEY DEVELOPMENT, INC.	A	1,650	6,878	0	2,424	\$4,313
10481	EAGLE CREEK RENEWABLE	A	3,975	10,232	0	5,126	\$9,120
10482	AER NY-GEN, LLC	A	11,775	12,376	0	13,167	\$23,427
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800	0	0	1,800	\$3,203
10805	MIDWEST HYDRAULIC COMPANY, LLC	A	7,200	27,784	0	10,326	\$18,373
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,746	0	4,496	\$8,000
10853	OTTER TAIL POWER COMPANY	A	3,450	24,618	0	6,220	\$11,067
10855	UPPER PENINSULA POWER COMPANY	A	11,200	32,917	0	14,903	\$26,516
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	15,788	0	5,776	\$10,277
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	138,409	0	44,571	\$79,303
11175	CROWN HYDRO COMPANY	A	3,400	0	0	3,400	\$6,049
11243	CORDOVA ELECTRIC COOPERATIVE, INC.	A	6,000	15,283	0	7,719	\$13,734



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	125,548	0	50,374	\$89,628
11437	JORDAN HYDRO ELECTRIC PARTNERSHIP, LTD	A	4,400	9,377	0	5,455	\$9,706
11475	GREEN MOUNTAIN POWER CORP.	A	2,251	3,496	0	2,644	\$4,704
11478	GREEN MOUNTAIN POWER CORP.	A	2,200	5,314	0	2,798	\$4,978
11480	Haida Energy	A	5,000	0	0	5,000	\$8,896
11588	ALASKA POWER AND TELEPHONE COMPANY	A	3,000	9,806	0	4,103	\$7,300
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	50,693	0	17,703	\$31,498
11831	WISCONSIN ELECTRIC POWER COMPANY	A	9,000	44,616	0	14,019	\$24,943
11879	FALLS RIVER RURAL ELECTRIC CORP., INC	A	3,300	0	0	3,300	\$5,872
11945	DORENA HYDRO, LLC	A	7,500	0	0	7,500	\$13,344
12379	Alaska Electric Light and Power	A	14,300	78,869	0	23,173	\$41,231
12514	NORTHERN INDIANA PUBLIC SERVICE CO LLC	A	16,400	57,820	0	22,905	\$40,754
12589	PUBLIC SERVICE CO. OF COLORADO	A	8,000	4,871	0	8,548	\$15,209
12597	TURNBULL HYDRO, LLC	A	7,700	17,581	0	9,678	\$17,220
12598	TURNBULL HYDRO, LLC	A	5,300	11,721	0	6,619	\$11,777
12632	EAST TEXAS ELECTRIC COOPERATIVE, INC	A	24,000	0	0	24,000	\$42,702
12667	AMERICAN MUNICIPAL POWER	A	108,810	469,870	0	161,670	\$287,652
13526	BOWERSOCK MILLS & POWER CO (KS)	A	7,000	25,766	0	9,899	\$17,613
485	PRIVATE LICENSEES		33,965,086	89,077,762	20,292,866	42,253,312	\$67,135,099



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
PUBLIC LICENSEES							
FERC Adjusted Administrative Cost							\$13,750,447
Maximum Charge							\$1,617,711
Total Charge for Projects above Maximum Charge (2 Projects)							\$3,235,422
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$10,515,025
Total Charge Factor						\$15,811,599	
Total Individual Charge Factors (ICFs) for Projects above Maximum						\$4,530,562	
Total Charge Factor less Total ICFs for Projects above Maximum						\$11,281,037	
Unit Charge Factor							.932097
00184	EL DORADO IRRIGATION DIST.	A	21,000	0	0	21,000	\$19,574
00201	PETERSBURG, CITY OF	A	2,000	0	0	2,000	\$1,864
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200	0	0	4,200	\$3,915
00460	TACOMA, CITY OF (WA)	A	131,000	315,343	0	121,962	\$113,680
00553	SEATTLE, CITY OF	A	650,250	9,588,737	0	618,180	\$576,204
00637	CHELAN COUNTY, P.U.D. NO. 1	A	59,200	365,006	0	34,596	\$32,247
00659	CRISP COUNTY POWER	A	15,200	0	0	15,200	\$14,168
00925	OTTUMWA, CITY OF (IA)	A	3,200	0	0	3,200	\$2,983
00943	CHELAN COUNTY, P.U.D. NO. 1	A	412,410	2,630,069	0	341,229	\$318,059
01005	CITY OF BOULDER, COLORADO	A	5,000	0	0	5,000	\$4,660
012107	GRANITE COUNTY MT	A	2,000	0	0	2,000	\$1,864
01250	PASADENA, CITY OF/WATER & POWER	A	3,000	0	0	3,000	\$2,796
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658	0	0	49,658	\$46,286
01403	YUBA COUNTY WATER AGENCY	A	12,000	23,407	0	4,997	\$4,658
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342	0	0	86,342	\$80,479
01494	GRAND RIVER DAM AUTHORITY	A	105,176	0	0	105,176	\$98,034
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100	0	0	26,100	\$24,328



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
01862	TACOMA, CITY OF (WA)	A	115,687	628,710	0	108,169	\$100,824
01922	KETCHIKAN PUBLIC UTILITIES	A	7,065	0	0	7,065	\$6,585
01991	BONNERS CITY LIGHT DEPT.	A	3,938	24,983	0	1,085	\$1,011
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,646,018	0	903,500	\$842,150
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500	0	0	82,500	\$76,898
02016	TACOMA, CITY OF (WA)	A	462,000	1,784,316	0	432,407	\$403,045
02019	UTICA WATER AND POWER AUTHORITY	A	4,500	0	0	4,500	\$4,194
02031	SPRINGVILLE, CITY OF (UT)	A	2,000	0	0	2,000	\$1,864
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100	0	0	17,100	\$15,939
02079	PLACER COUNTY WATER AGENCY	A	223,753	0	0	223,753	\$208,560
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300	0	0	117,300	\$109,335
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,683	1,302,744	0	636,778	\$593,539
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,410,000	10,130,407	0	1,269,598	\$1,183,388
02144	SEATTLE, CITY OF	A	991,638	9,588,737	0	942,730	\$878,716
02145	CHELAN COUNTY, P.U.D. NO. 1	A	864,960	6,218,316	0	715,670	\$667,074
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,390,255	0	406,600	\$378,991
02179	MERCED IRRIGATION DISTRICT	A	101,250	0	0	101,250	\$94,375
02183	GRAND RIVER DAM AUTHORITY	A	108,000	0	0	108,000	\$100,666
02213	COWLITZ COUNTY PUD #1	A	73,141	245,240	0	63,608	\$59,289
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500	0	0	2,755,500	\$1,617,711
02230	SITKA, CITY AND BOROUGH OF	A	20,053	0	0	20,053	\$18,691
02244	ENERGY NORTHWEST	A	26,125	0	0	26,125	\$24,351
02246	YUBA COUNTY WATER AGENCY	A	361,875	0	0	361,875	\$337,303
02266	NEVADA IRRIGATION DISTRICT	A	79,920	0	0	79,920	\$74,493
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015	0	0	168,015	\$156,606
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726	0	0	258,726	\$241,158
02426	LOS ANGELES, CITY OF	C	1,775,062	0	0	1,775,062	\$1,617,711
02441	NORWICH, CITY OF (CT)	A	2,250	0	0	2,250	\$2,097
02442	WATERTOWN, CITY OF (NY)	A	6,600	0	0	6,600	\$6,152
02467	MERCED IRRIGATION DISTRICT	A	3,450	8,268	0	3,450	\$3,216



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02524	GRAND RIVER DAM AUTHORITY	A	259,200	0	0	259,200	\$241,600
02533	CITY OF BRAINERD, BRAINERD PUBLIC UTILIT	A	3,160	18,871	0	3,160	\$2,945
02547	SWANTON, VILLAGE OF (VT)	A	10,800	0	0	10,800	\$10,067
02589	MARQUETTE, CITY OF (MI)	A	3,900	0	0	3,900	\$3,635
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100	0	0	5,100	\$4,754
02685	POWER AUTH OF THE STATE OF NEW YORK	B	1,160,000	1,158	0	1,078,561	\$1,005,323
02705	SEATTLE, CITY OF	A	2,125	9,588,737	0	2,020	\$1,883
02720	NORWAY, CITY OF MICHIGAN	A	5,136	0	0	5,136	\$4,787
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	380,212	0	165,000	\$153,796
02756	CITY OF BURLINGTON, VERMONT	A	7,425	0	0	7,425	\$6,921
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088	0	11,475	\$10,696
02818	SITKA, CITY AND BOROUGH OF	A	18,525	0	0	18,525	\$17,267
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	101,763	0	35,625	\$33,206
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	354,024	0	101,250	\$94,375
02833	PUD #1 OF LEWIS COUNTY (WA)	A	70,200	0	0	70,200	\$65,433
02839	LYNDONVILLE, VILLAGE OF	A	2,048	0	0	2,048	\$1,909
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500	0	0	3,500	\$3,262
02842	IDAHO FALLS, CITY OF	A	24,600	0	0	24,600	\$22,930
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025	0	0	26,025	\$24,258
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660	0	0	9,660	\$9,004
02888	REDDING, CITY OF (CA)	A	3,240	0	0	3,240	\$3,020
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875	0	0	10,875	\$10,137
02892	FRIANT POWER AUTHORITY	A	27,375	126,493	0	27,375	\$25,516
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	7,292	0	2,650	\$2,470
02911	SOUTHEAST ALASKA POWER AGENCY	A	21,975	69,084	0	21,975	\$20,483
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048	0	0	33,048	\$30,804
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367	0	0	9,367	\$8,731
02952	IDAHO FALLS, CITY OF	A	22,600	158,052	0	13,437	\$12,525
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,343	0	3,645	\$3,397
02959	SEATTLE, CITY OF	A	17,830	9,588,737	0	16,951	\$15,800



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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02964	STURGIS, CITY OF (MI)	A	2,720	0	0	2,720	\$2,535
02975	TRI-DAM POWER AUTHORITY	A	16,200	0	0	16,200	\$15,100
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	30,465	0	6,803	\$6,341
03015	SOUTHEAST ALASKA POWER AGENCY	A	20,025	64,993	0	20,025	\$18,665
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	46,039	0	31,425	\$29,291
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	9,734	0	6,825	\$6,362
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	10,845	0	4,898	\$4,565
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	182,324	0	35,700	\$33,276
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025	0	0	92,025	\$85,776
03351	SONOMA COUNTY WATER AGENCY	A	2,790	0	0	2,790	\$2,601
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	38,625	0	30,007	\$27,969
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018	0	0	5,018	\$4,677
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	34,895	0	5,498	\$5,125
03603	ASPEN, CITY OF (CO)	A	5,003	0	0	5,003	\$4,663
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125	34,704	0	7,125	\$6,641
03701	SOUTHERN CALIFORNIA PUBLIC PWR AUTHORITY	A	13,600	39,469	0	13,600	\$12,677
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	6,786	0	4,500	\$4,194
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175	0	0	2,175	\$2,027
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400	0	0	2,400	\$2,237
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	180	0	6,075	\$5,662
03940	CITY OF GARLAND, TX	A	2,700	7,987	0	2,700	\$2,517
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	77,913	0	20,090	\$18,726
04031	PERU, CITY OF (IL)	A	7,500	0	0	7,500	\$6,991
04108	ST. CLOUD, CITY (MN)	A	8,850	0	0	8,850	\$8,249
04117	METROPOLITAN DISTRICT	A	3,000	4,919	0	3,000	\$2,796
04129	OLCESE WATER DISTRICT	A	14,025	42,126	0	14,025	\$13,073
04204	BATESVILLE, CITY OF (AK)	A	3,900	16,689	0	3,900	\$3,635
04285	LOGAN, CITY OF (UT)	A	7,400	0	0	7,400	\$6,898
04306	HASTINGS, CITY OF	A	3,975	13,057	0	3,975	\$3,705
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	9,072	0	4,340	\$4,045



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**MAJOR PROJECTS IN FY 2019 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATE ADMINISTRATIVE CHARGES**

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	0	0	8,167	\$7,612
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	5,433	0	1,800	\$1,678
04656	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	15,255	81,462	0	15,255	\$14,219
04659	INDEPENDENCE COUNTY (AR)	A	3,900	16,689	0	3,900	\$3,635
04660	INDEPENDENCE COUNTY (AR)	A	3,500	16,689	0	3,500	\$3,262
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244	0	30,225	\$28,173
05044	AUGUSTA CANAL AUTHORITY	A	2,475	25,779	0	2,475	\$2,307
05226	LOS ALAMOS, NEW MEXICO	A	6,000	0	0	6,000	\$5,593
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000	0	0	12,000	\$11,185
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920	0	0	1,920	\$1,790
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	1,179	0	1,875	\$1,748
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878	0	5,775	\$5,383
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793	0	0	4,793	\$4,468
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	27,969	0	10,331	\$9,629
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	36,766	0	4,900	\$4,567
07161	DOUGLAS, COUNTY OF OREGON	A	1,658	0	0	1,658	\$1,545
07396	LOS ALAMOS, NEW MEXICO	A	13,800	0	0	13,800	\$12,863
08221	ALASKA ENERGY AUTHORITY	A	119,700	0	0	119,700	\$111,572
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	9,252	0	1,900	\$1,771
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400	0	0	2,400	\$2,237
09195	COLORADO SPRINGS UTILITIES	A	26,600	0	0	26,600	\$24,794
09310	MT. PLEASANT, CITY OF (UT)	A	1,800	0	0	1,800	\$1,678
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381	0	2,125	\$1,981
10551	OSWEGO, CITY OF (NY)	A	10,192	0	0	10,192	\$9,500
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	241,077	0	80,000	\$74,568
10896	DANVILLE, CITY OF (VA)	A	10,670	0	0	10,670	\$9,945
11006	LEWISTON, CITY OF (ME)	A	1,695	0	0	1,695	\$1,580
11068	FRIANT POWER AUTHORITY	A	7,549	23,092	0	7,549	\$7,036
11286	CITY OF ABBEVILLE	A	2,600	0	0	2,600	\$2,423
11841	KETCHIKAN PUBLIC UTILITIES	A	4,600	0	0	4,600	\$4,288



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
12775	CITY OF SPEARFISH	A	4,000	0	0	4,000	\$3,728
138	PUBLIC LICENSEES		16,821,745	76,627,122	0	15,811,599	\$13,750,443
623	PROJECTS		50,786,831	165,704,884	20,292,866	58,064,911	\$80,885,542