

OE ENERGY MARKET SNAPSHOT

Mid-Atlantic States Version – January 2008 Data

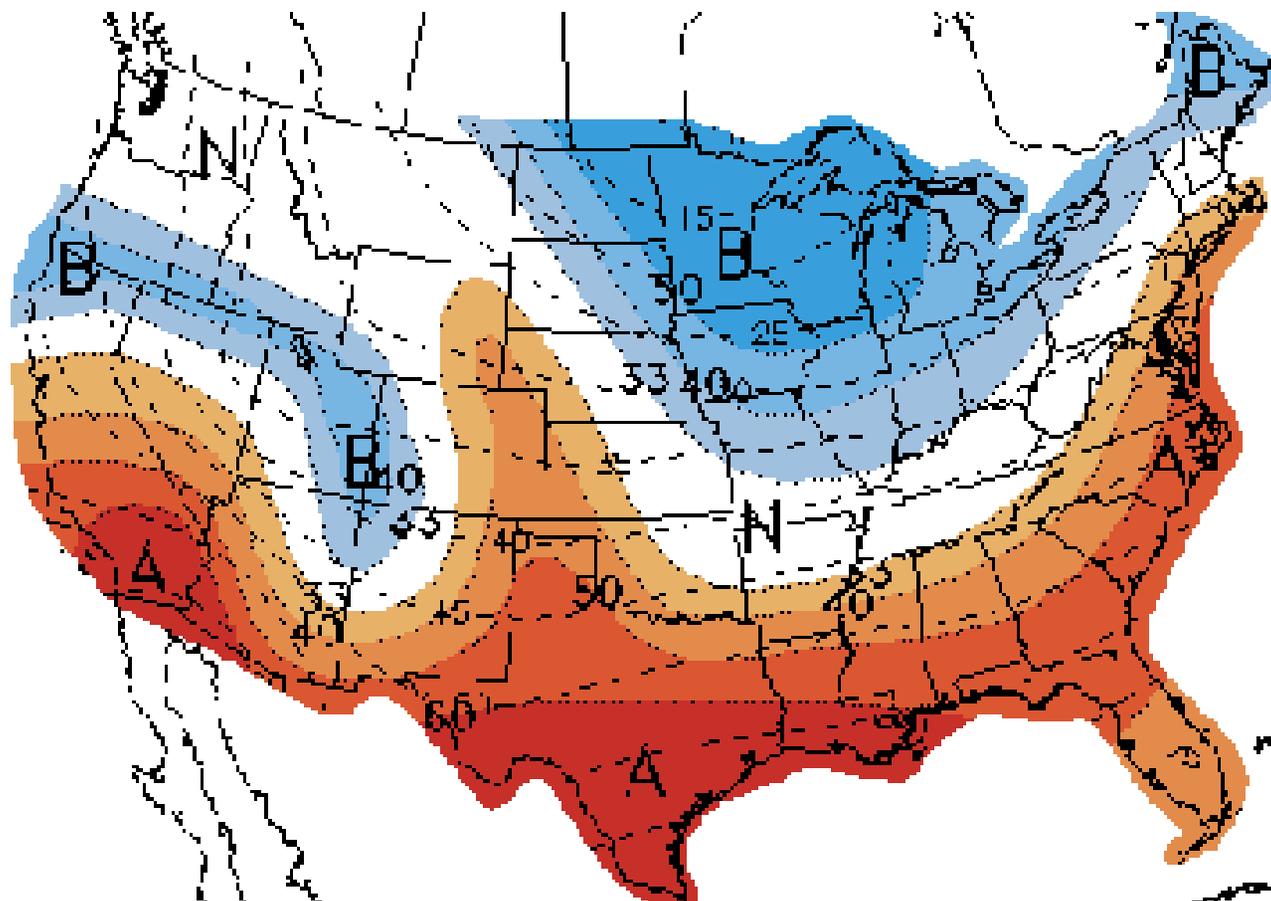
- **Market Fundamentals**
- **Prices and Market Analysis**

Office of Enforcement
Federal Energy Regulatory Commission
February 2008



Market Fundamentals

NOAA's 8 to 14 Day Temperature Forecast Made February 7, Valid for February 15-21, 2008



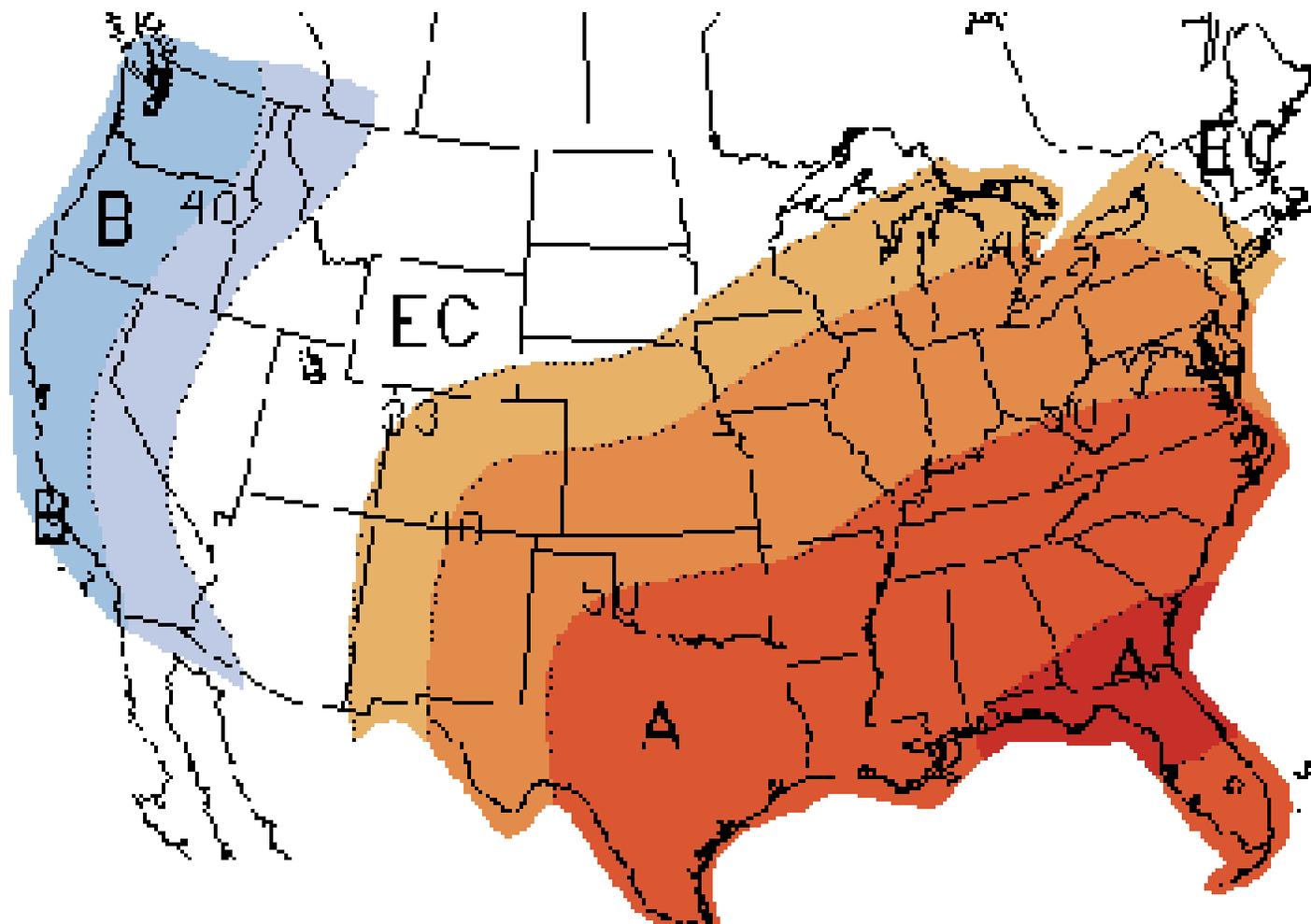
Note: "A" areas are above normal and "B" areas are below normal. Normal is based on the last 30 years of data.

Source: NOAA

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3012

NOAA's Monthly Temperature Forecast Made January 31, Valid for February 2008



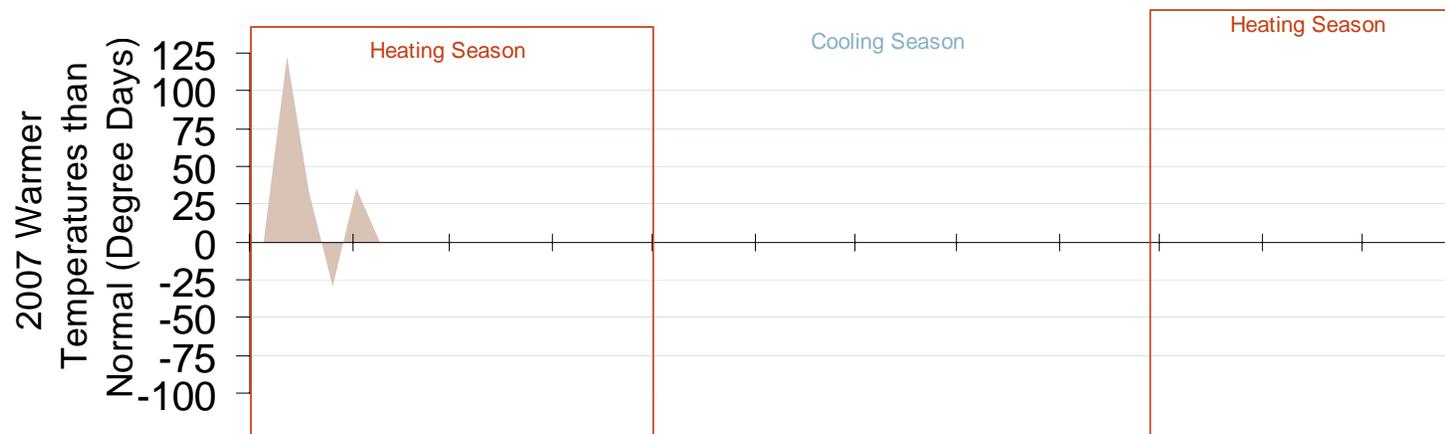
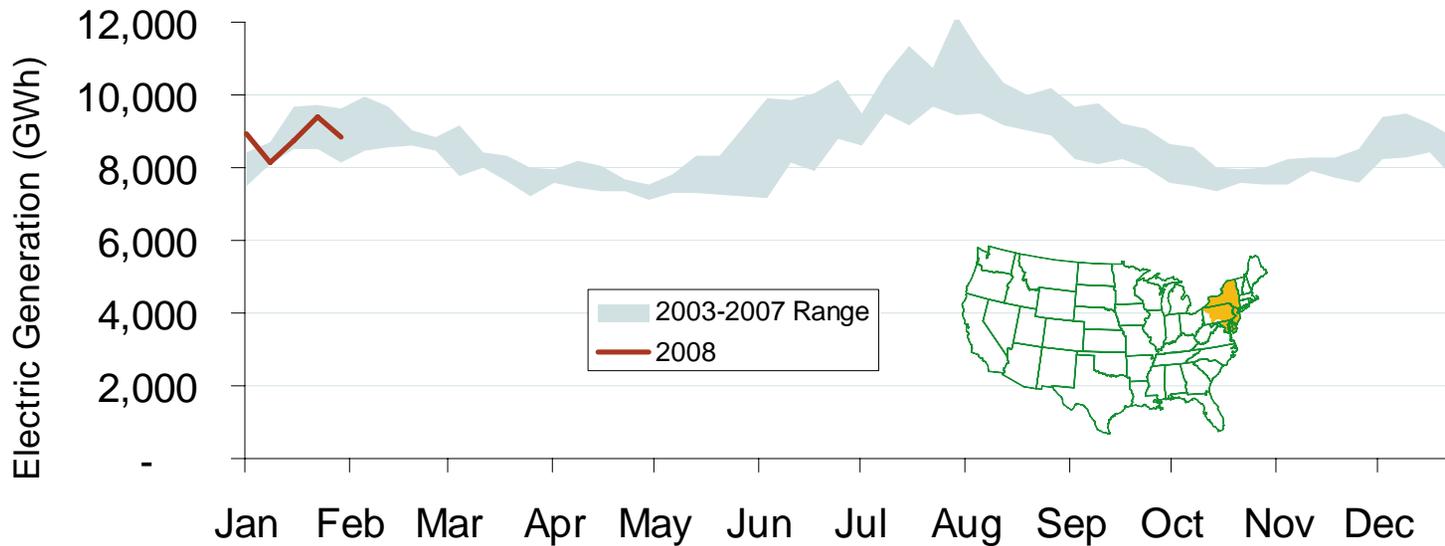
Note: "A" areas are above normal, "B" areas are below normal and "EC" means equal chance. Normal based on the last 30 years of data.

Source: NOAA

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3012

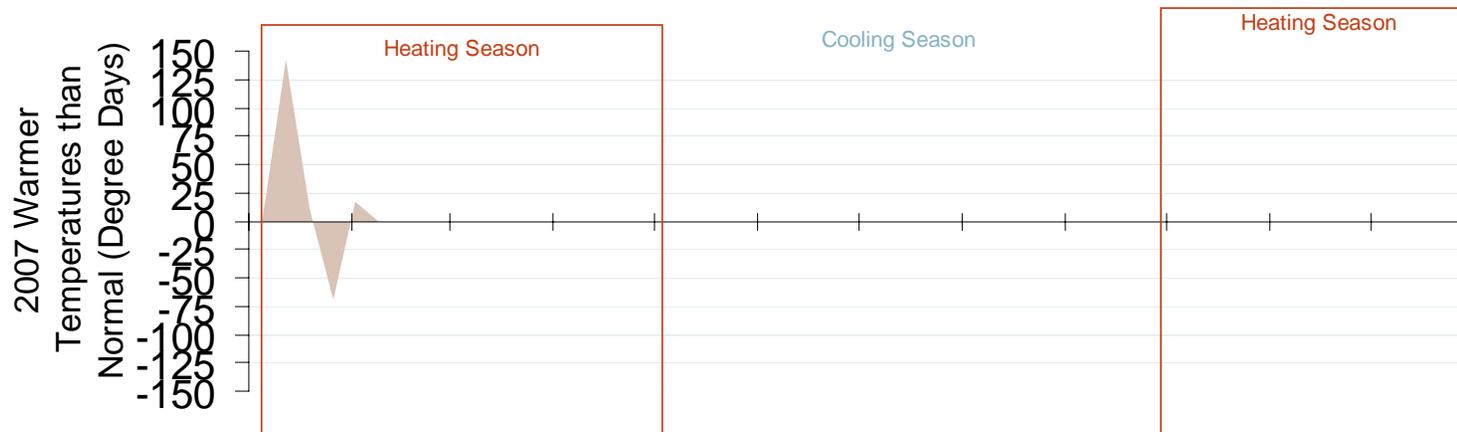
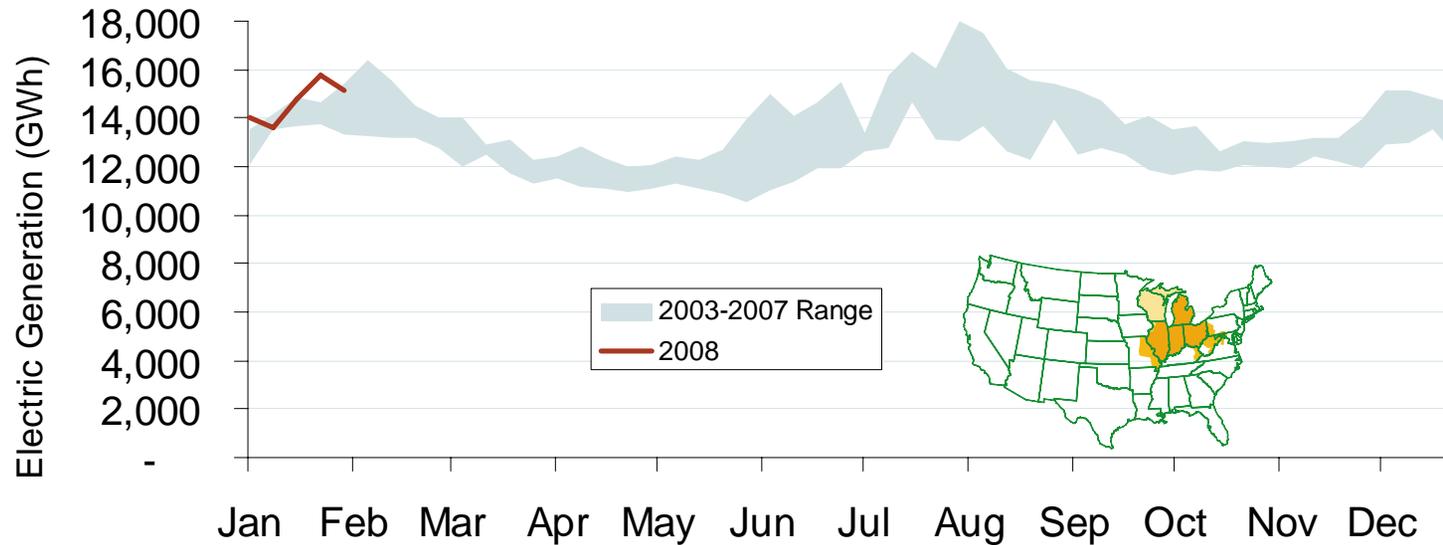
Weekly Electric Generation Output and Temperatures Mid Atlantic Region



Source: Derived from EEI and NOAA data.

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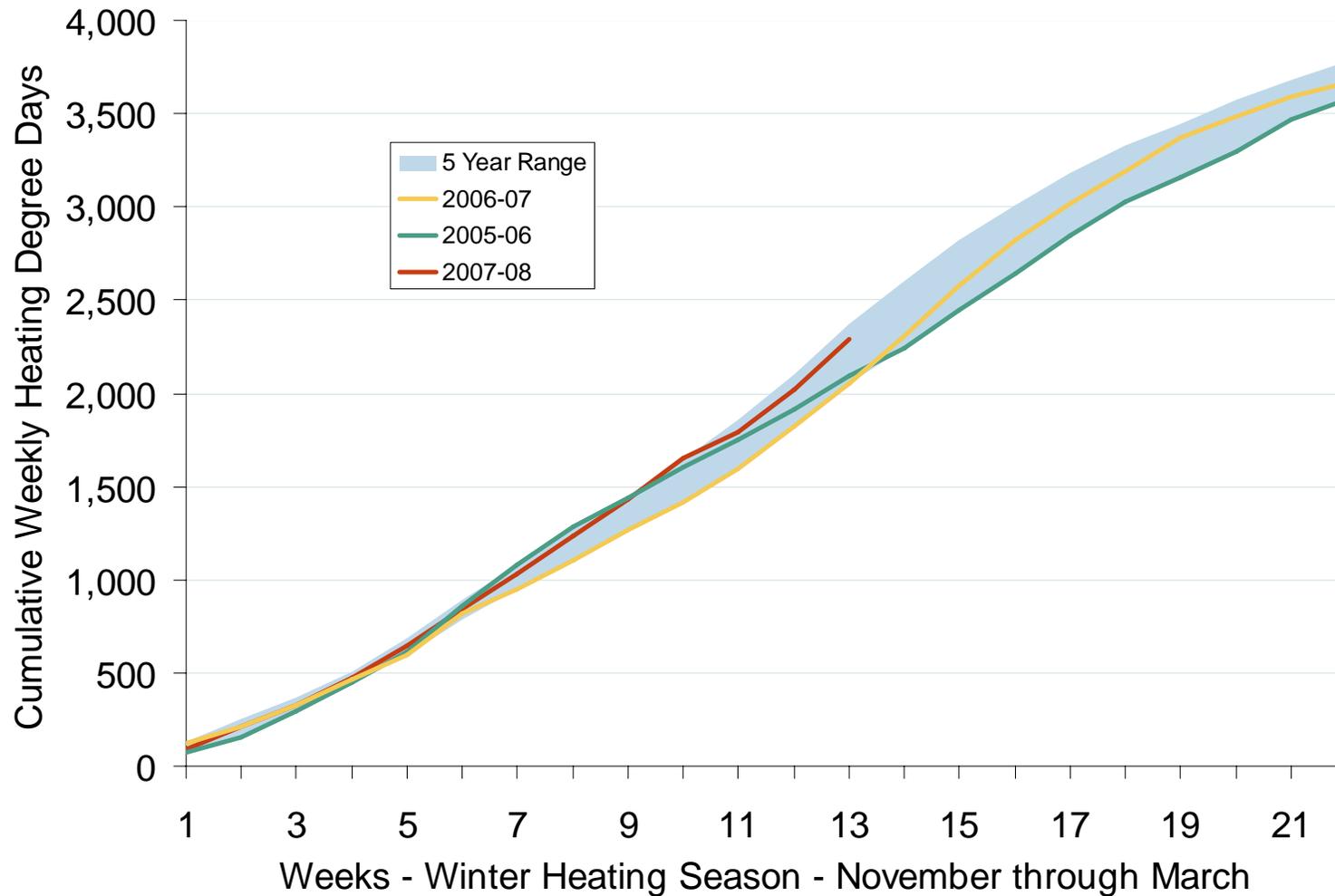
Weekly Electric Generation Output and Temperatures Central Industrial Region



Source: Derived from EEI and NOAA data.

Updated February 8, 2008

Winter Cumulative Heating Degree Days

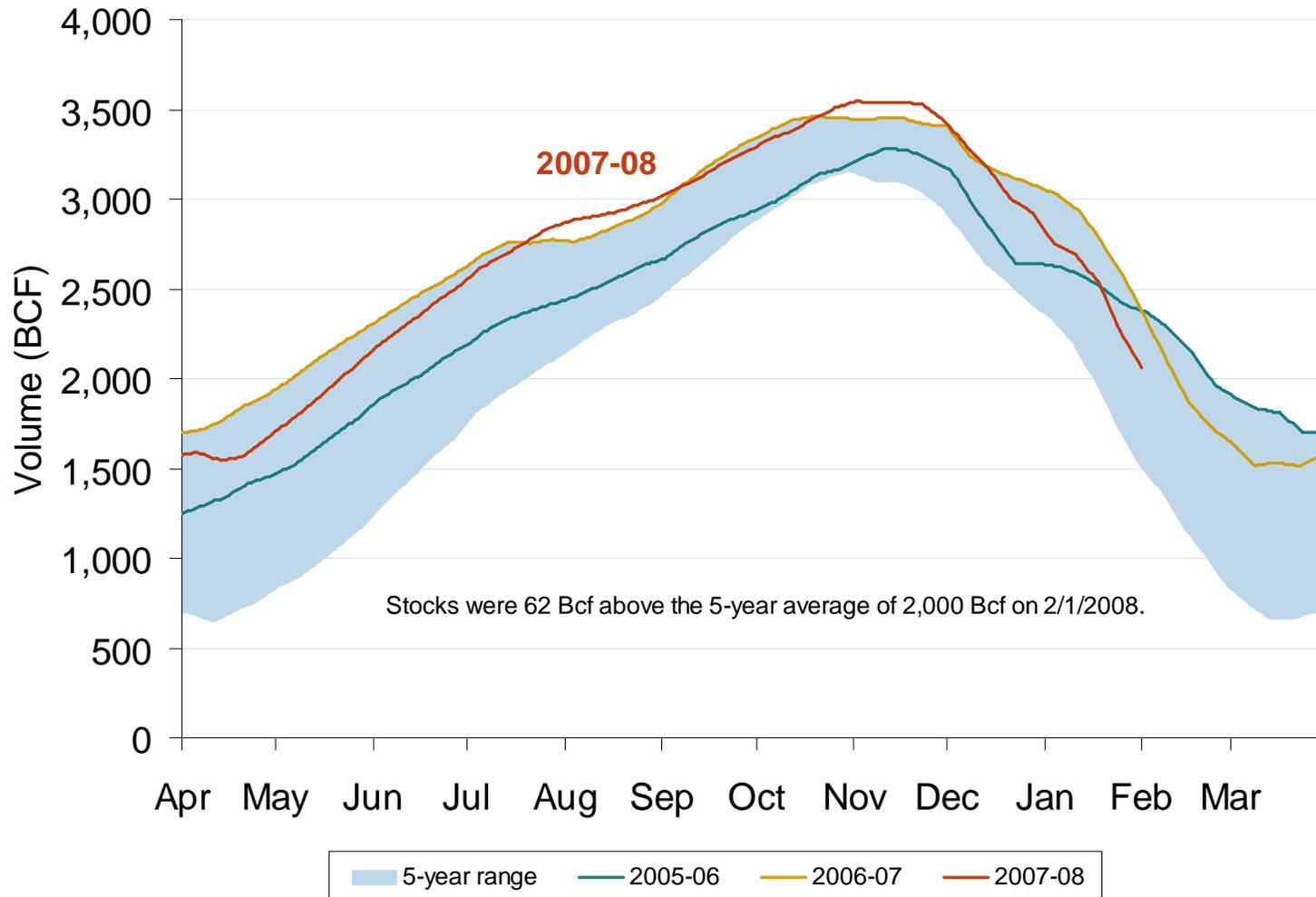


Source: Derived from NOAA data.

Created February 8, 2008

3020

Total U.S. Working Gas in Storage

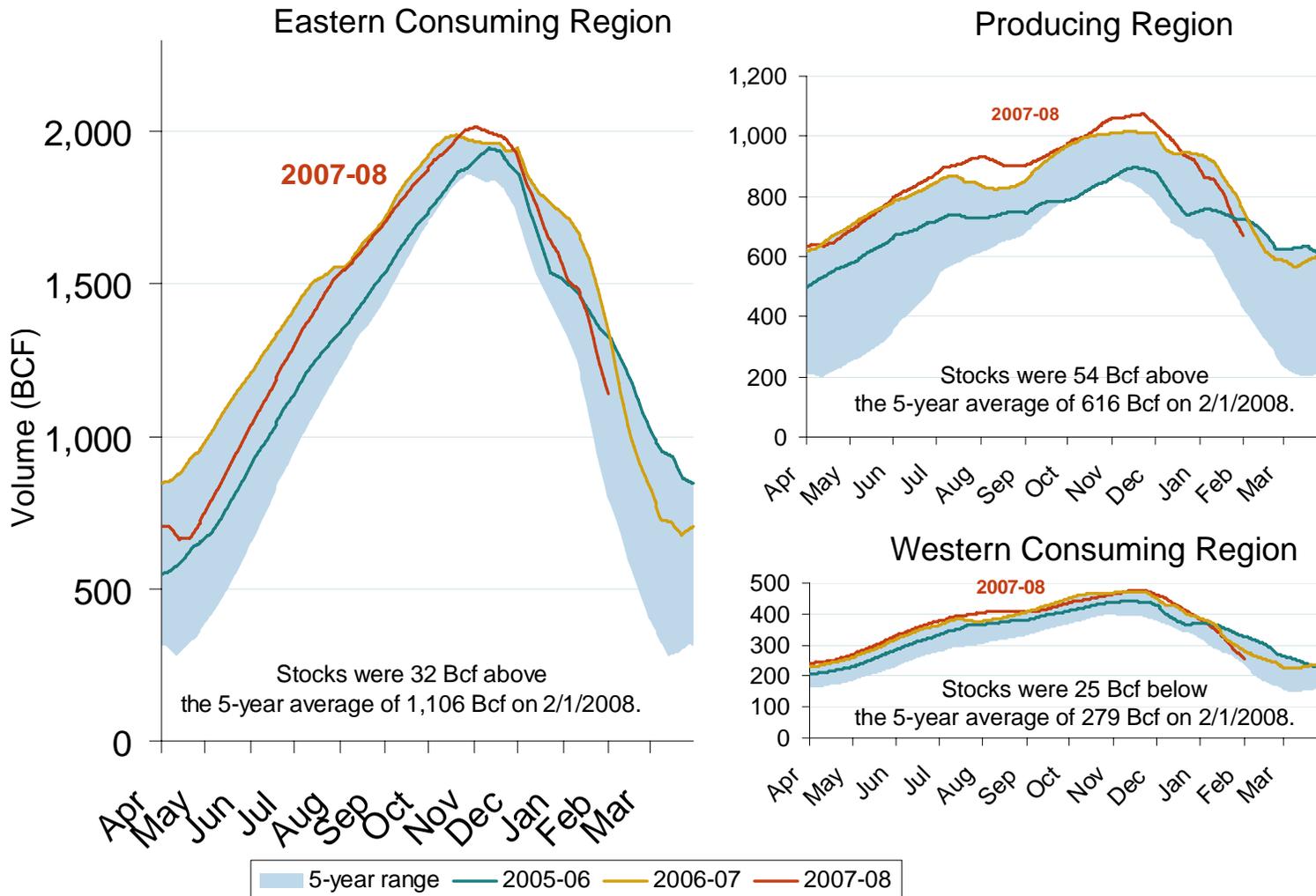


Source: Derived from EIA data.

Updated February 8, 2008

2003

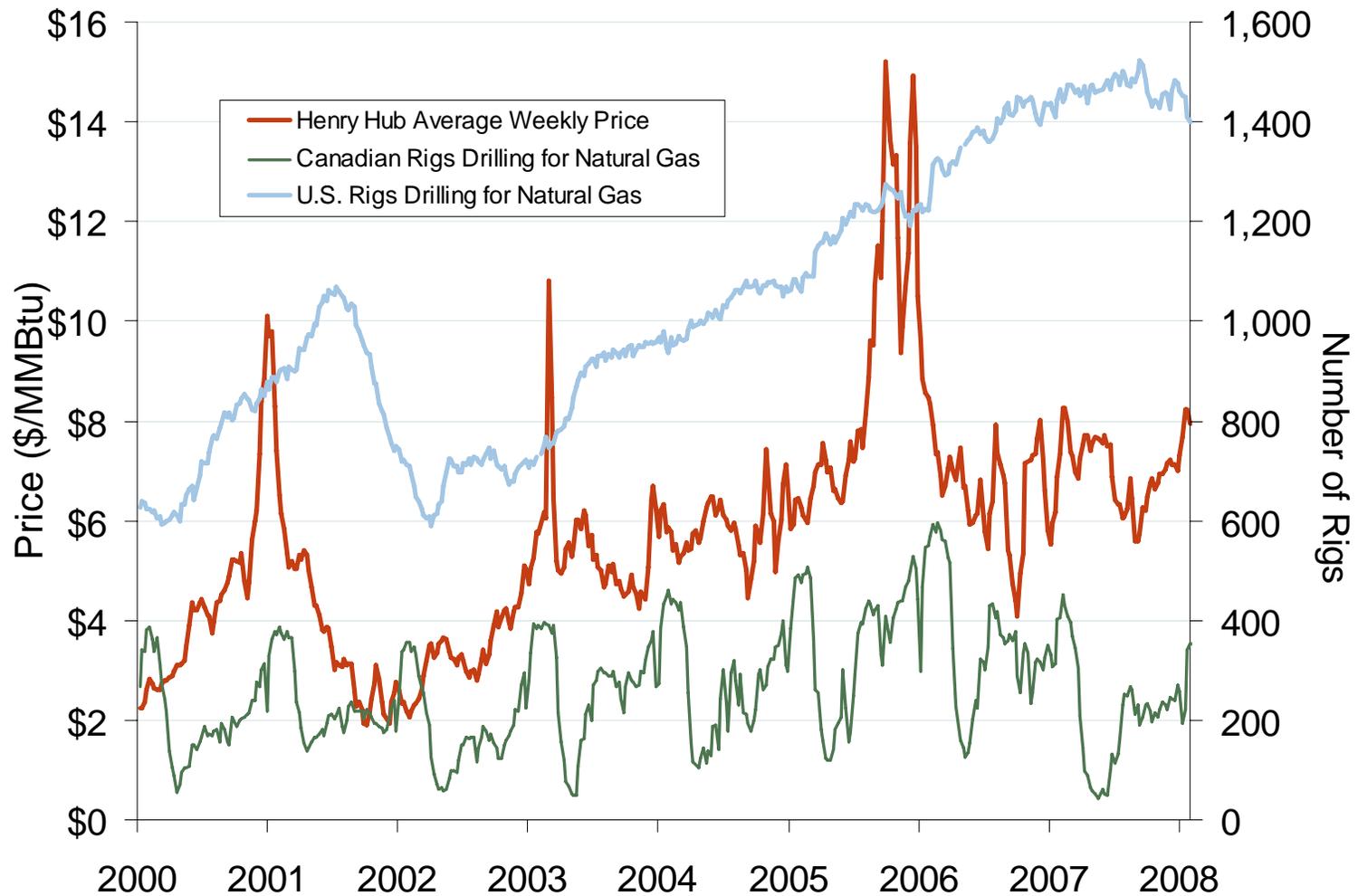
Regional Totals of Working Gas in Storage



Source: Derived from EIA data.

Updated February 8, 2008

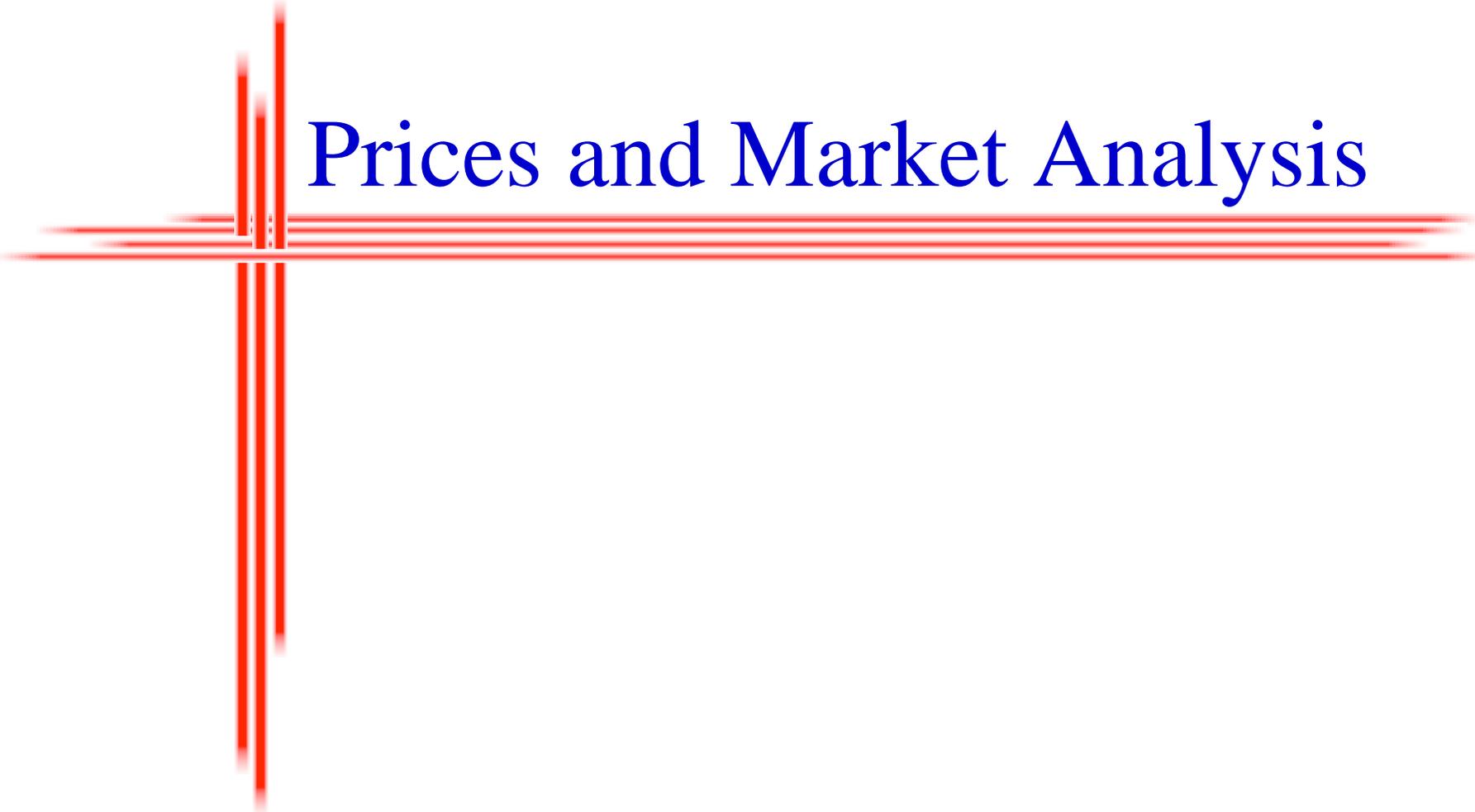
U.S. and Canadian Natural Gas Drilling Rig Count and Daily Spot Prices



Source: Derived from *Platts* and *Baker Hughes* data.

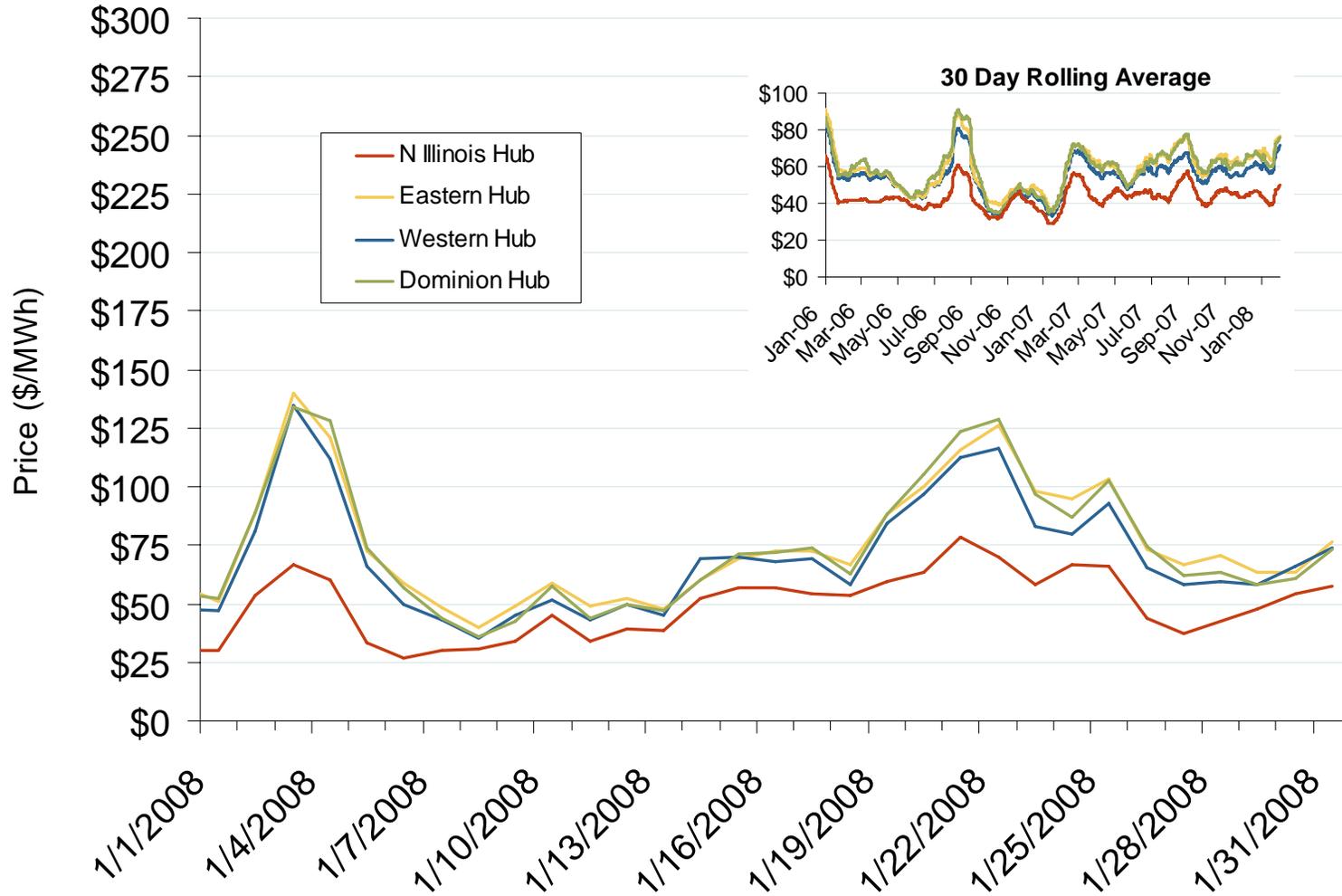
Updated February 8, 2008

2007



Prices and Market Analysis

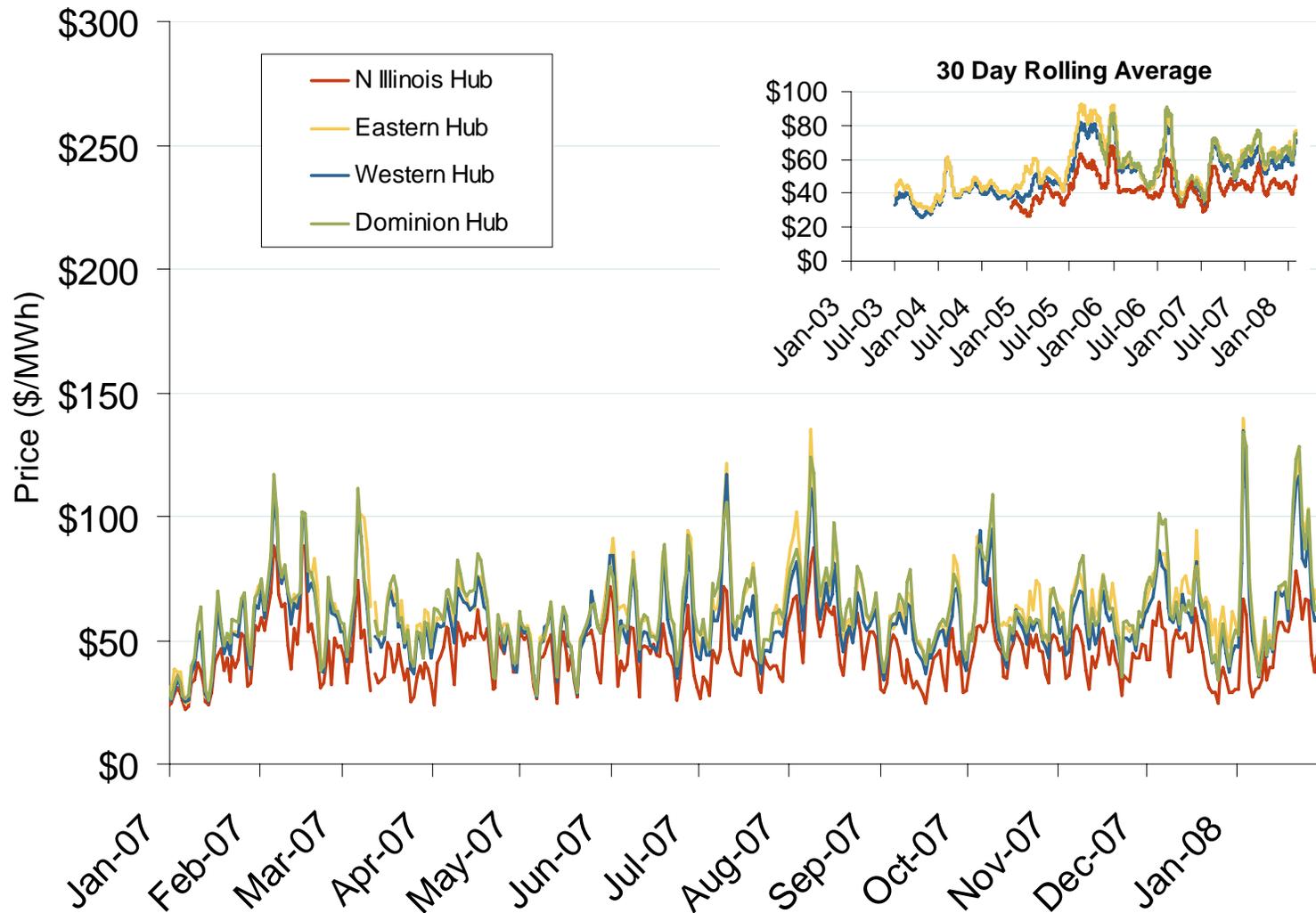
Daily Average of PJM Day-Ahead Prices - All Hours



Source: Derived from PJM data.

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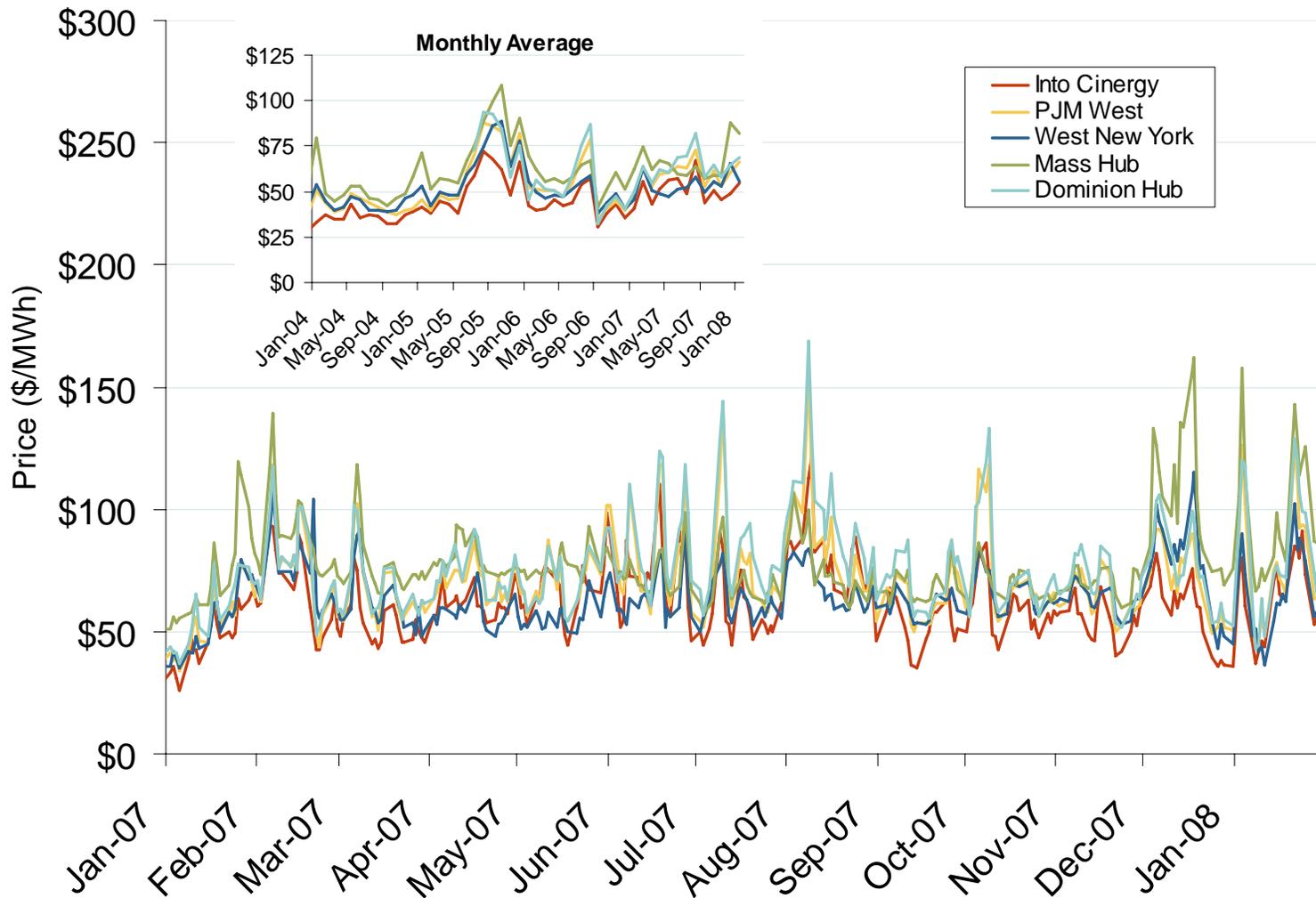
Daily Average of PJM Day-Ahead Prices - All Hours



Source: Derived from PJM data.

Updated February 8, 2008

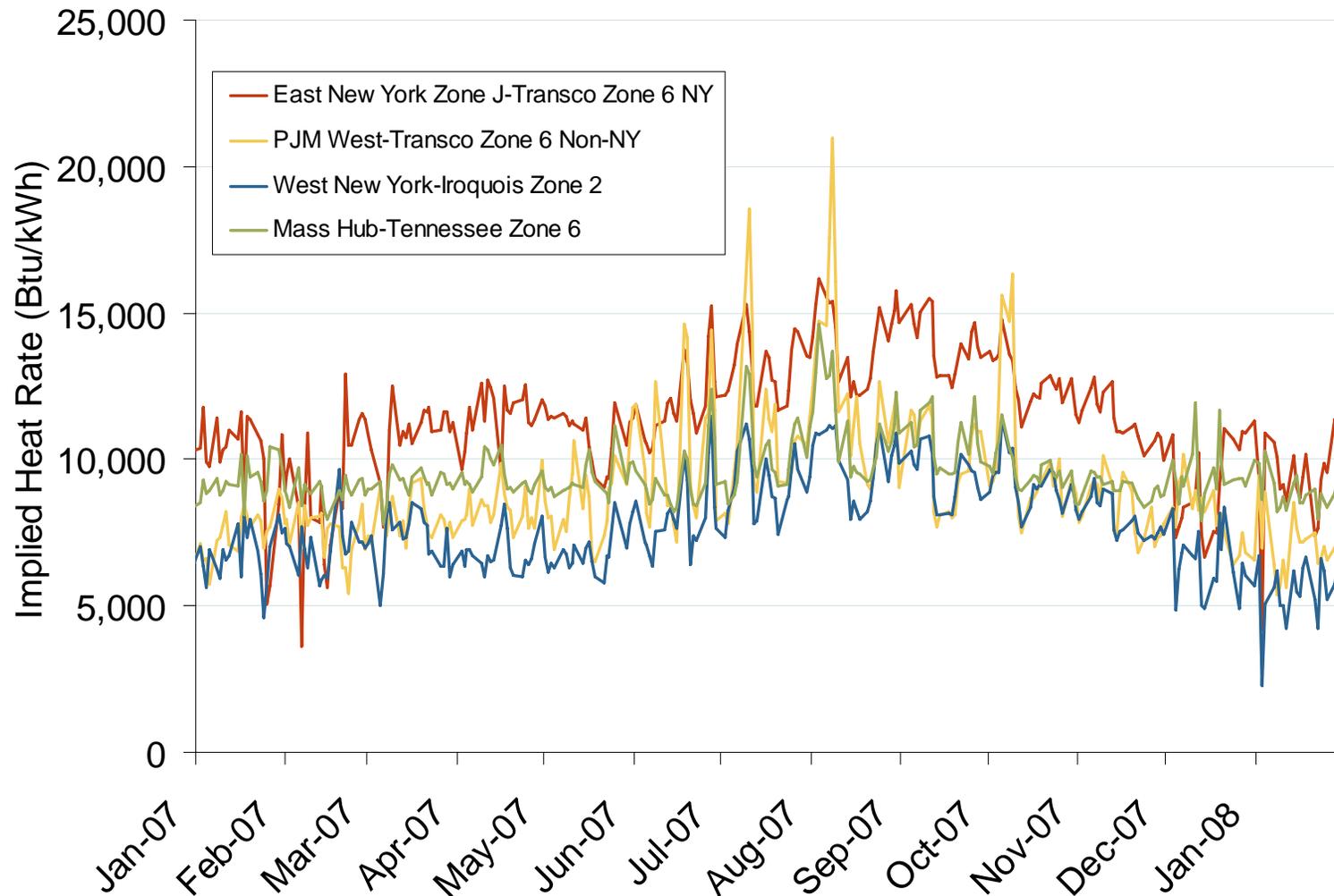
Eastern Daily Bilateral Day-Ahead On-Peak Prices



Source: Derived from *Platts* data.

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Implied Heat Rates at Eastern Trading Points

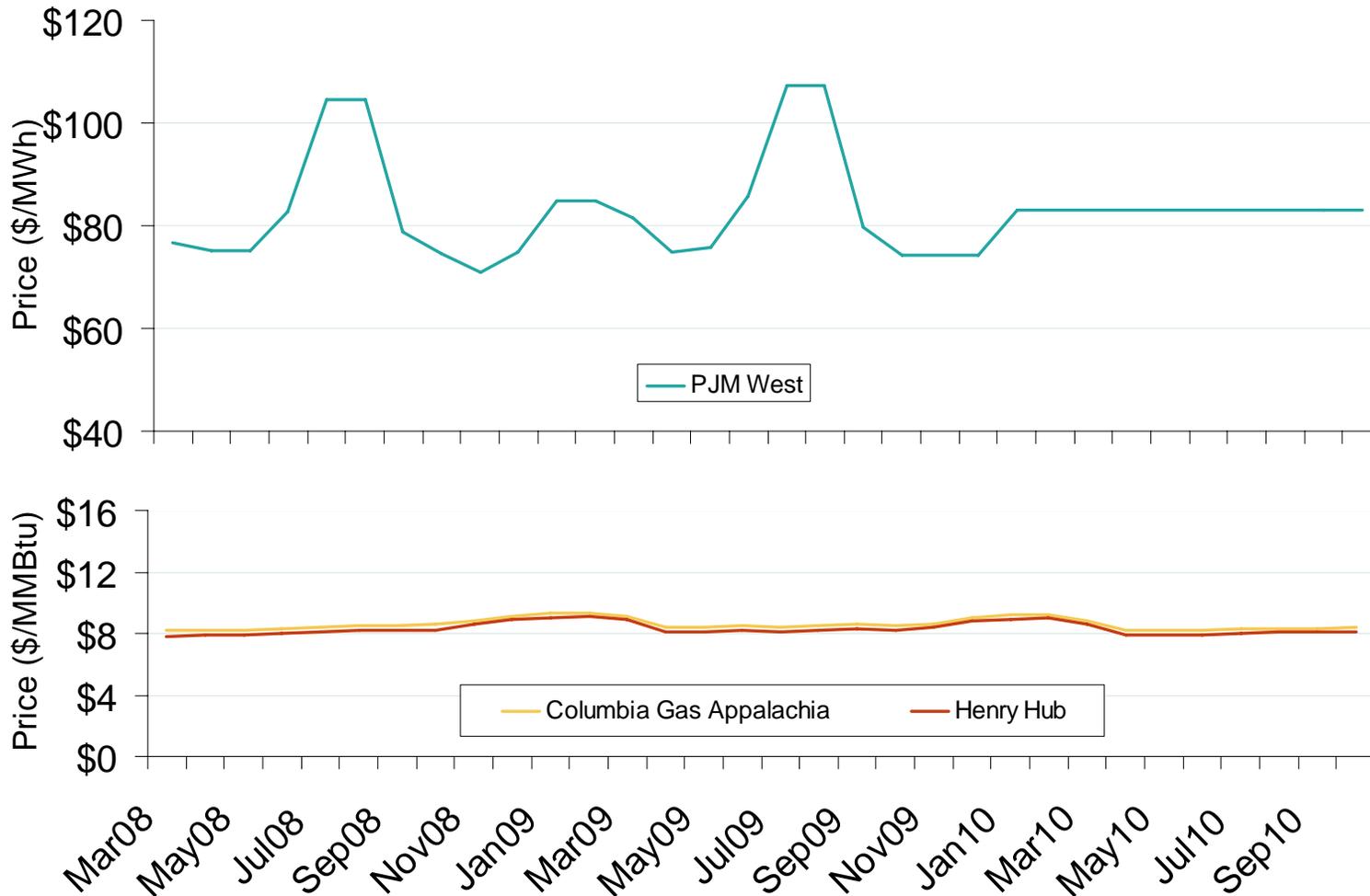


Source: Derived from *Platts* data

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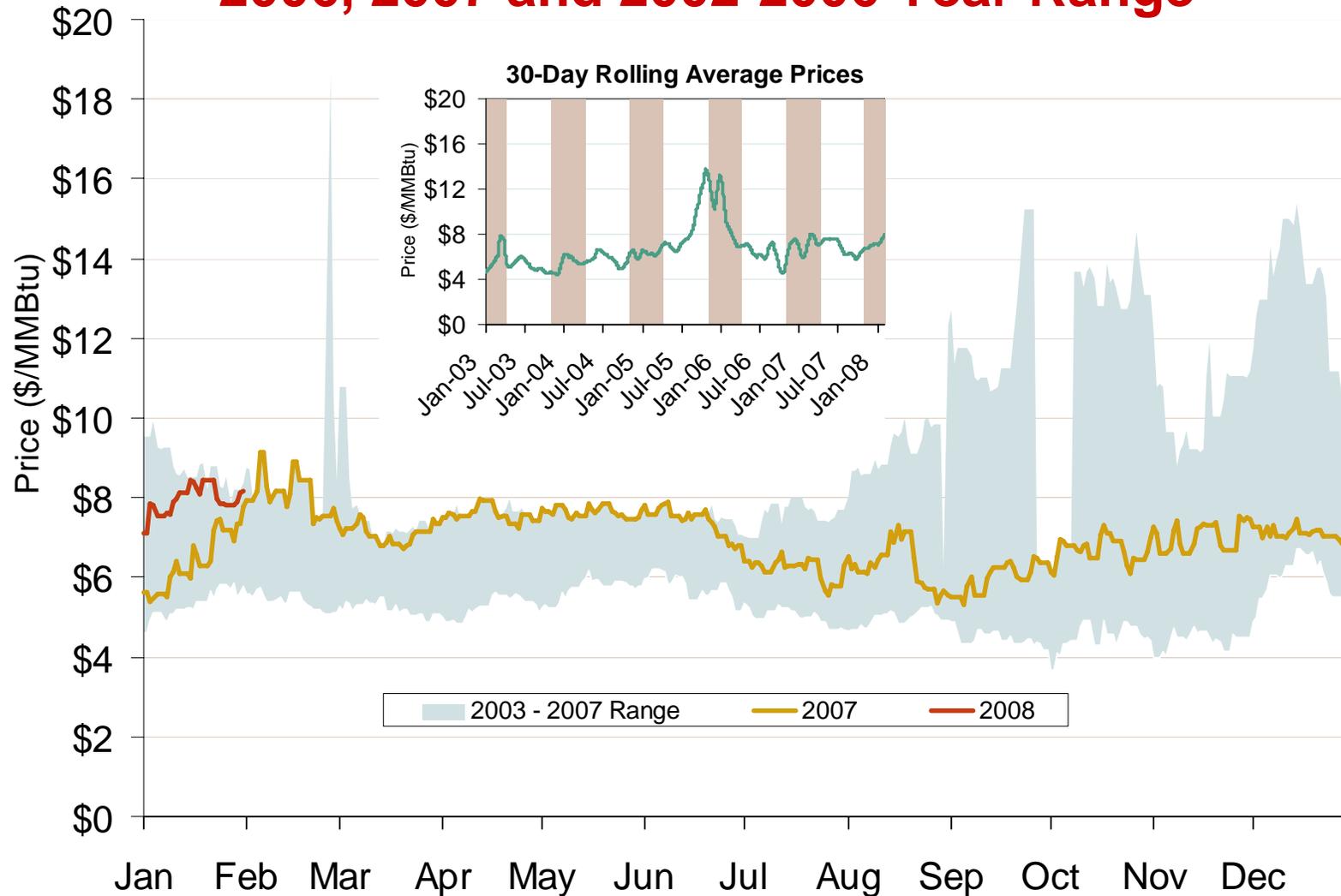
PJM West Electric Forward Price Curve and Selected Natural Gas Forward Curves



Source: Derived from Nymex data.

Updated February 8, 2008

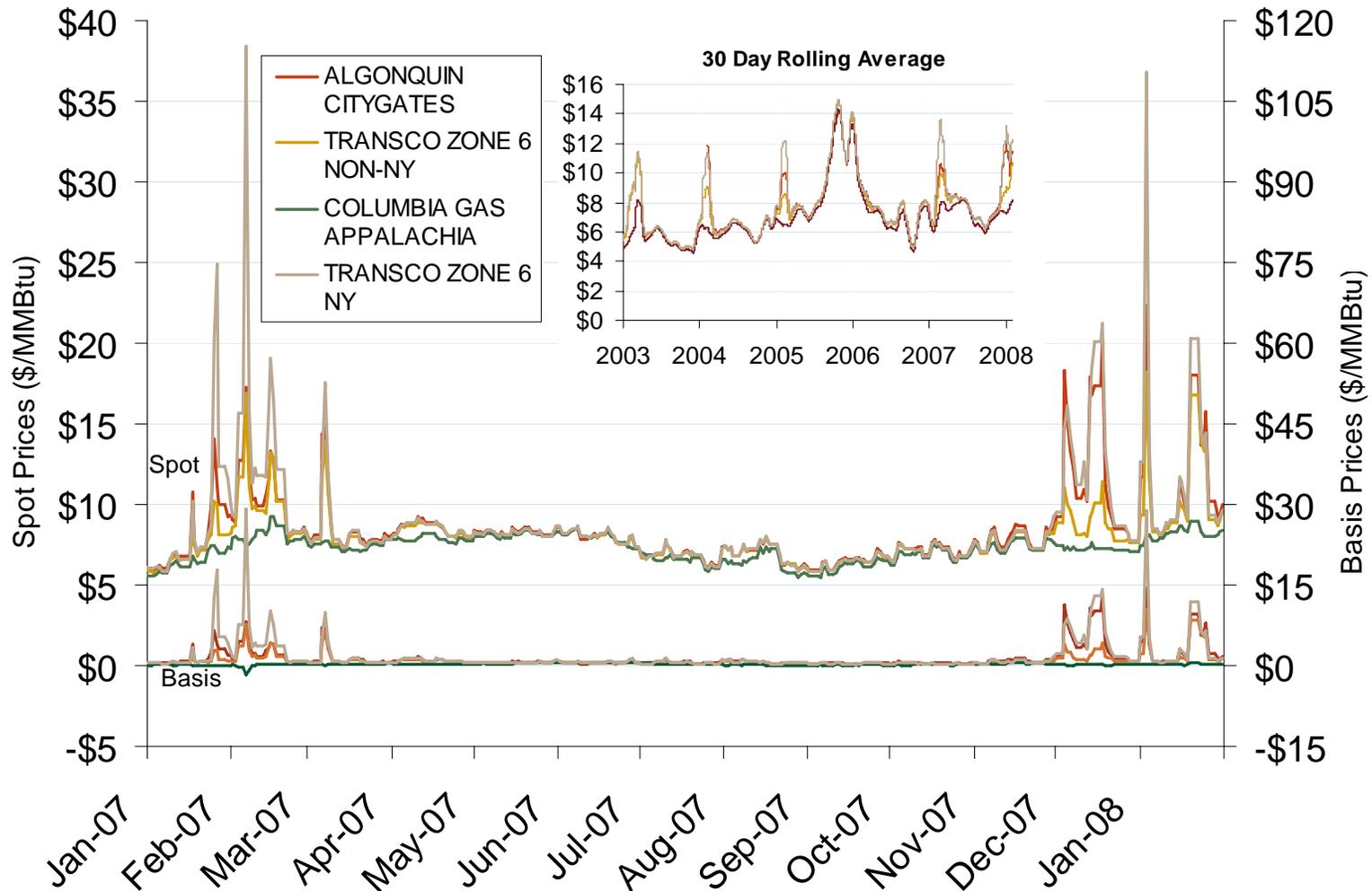
Henry Hub Natural Gas Daily Spot Prices 2006, 2007 and 2002-2006 Year Range



Source: Derived from *Platts* data.

Updated February 8, 2008

Northeastern Spot Prices and Basis

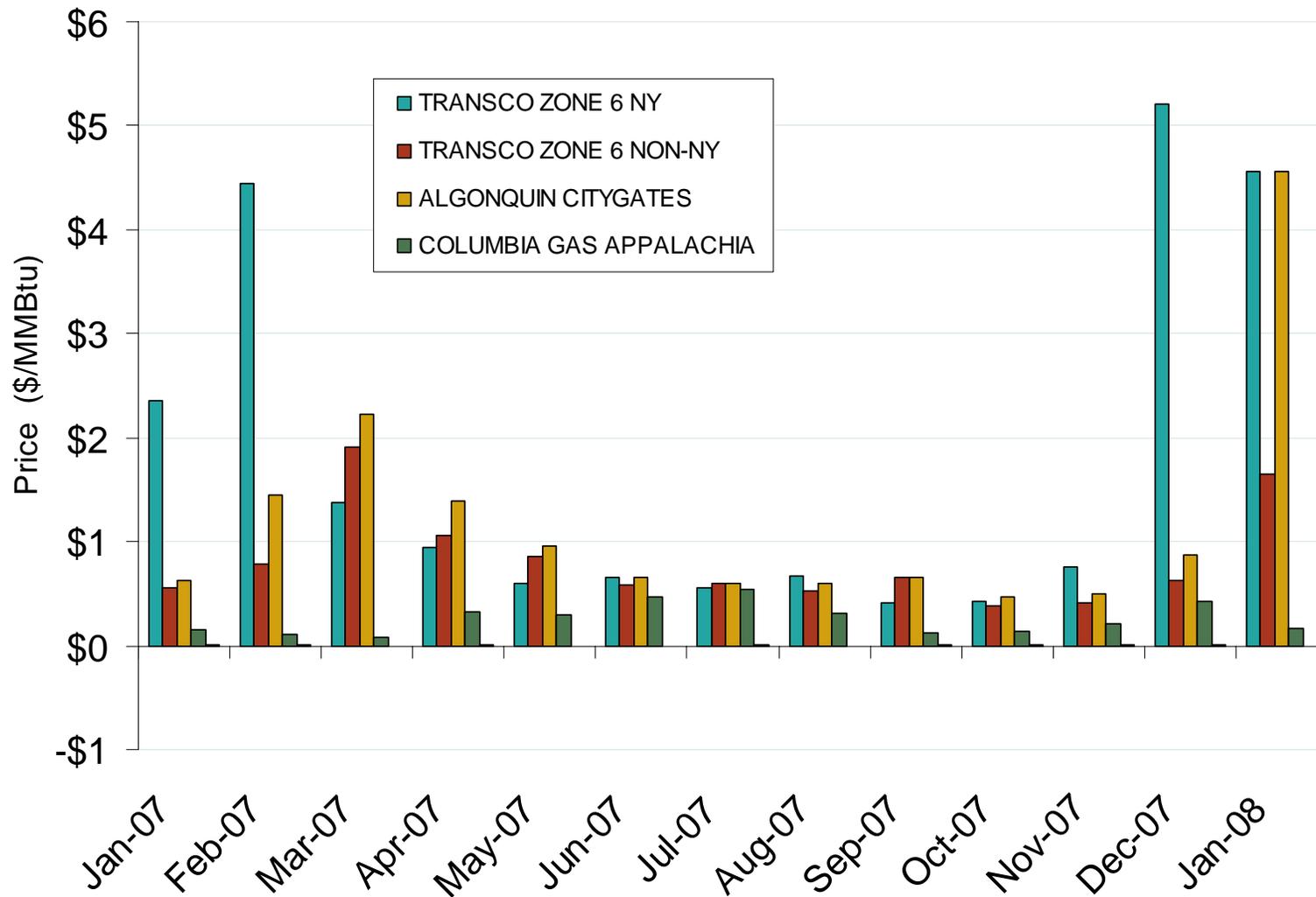


Source: Derived from *Platts* data.

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2030

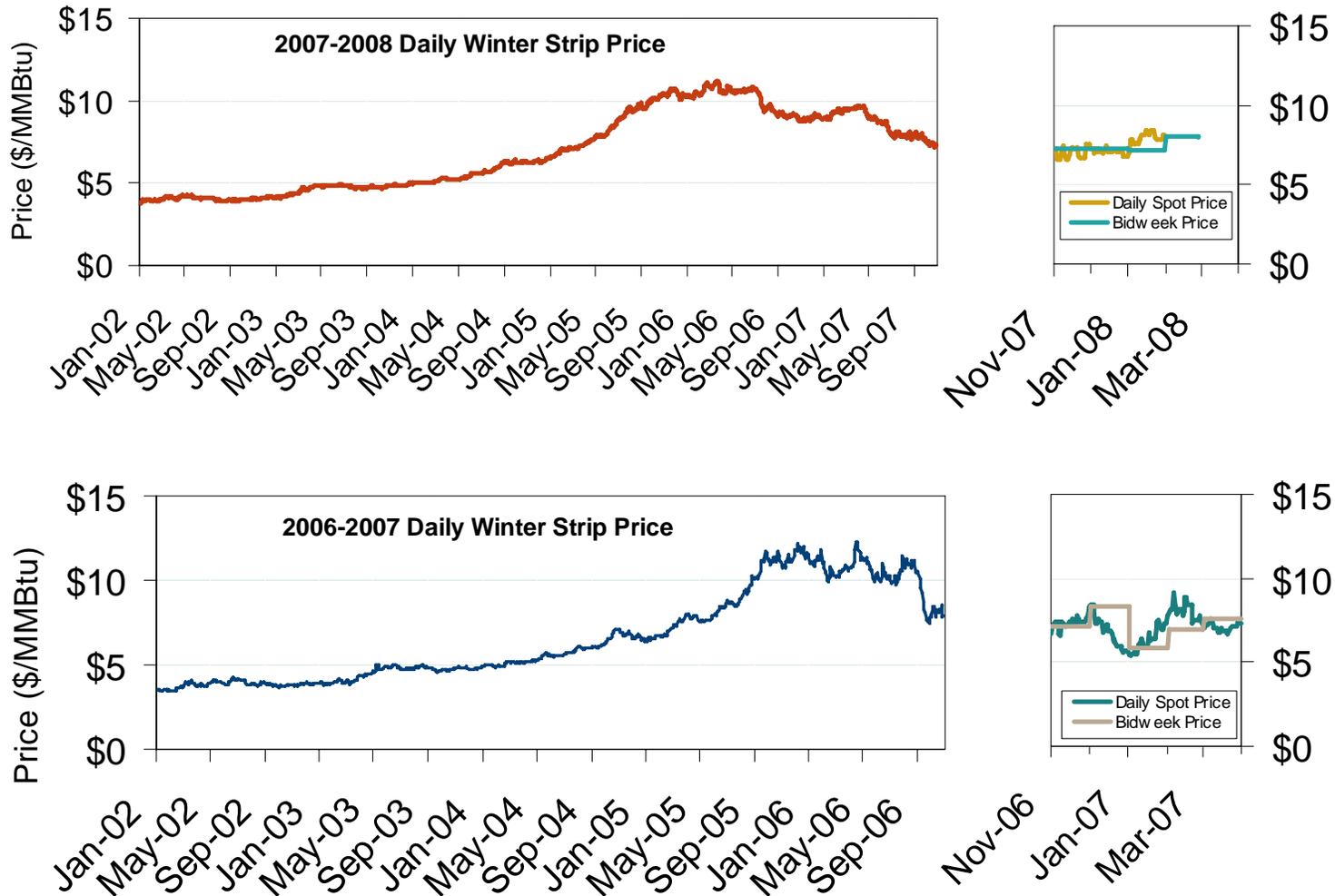
Northeastern Monthly Average Basis Value to Henry Hub



Source: Derived from *Platts* data.

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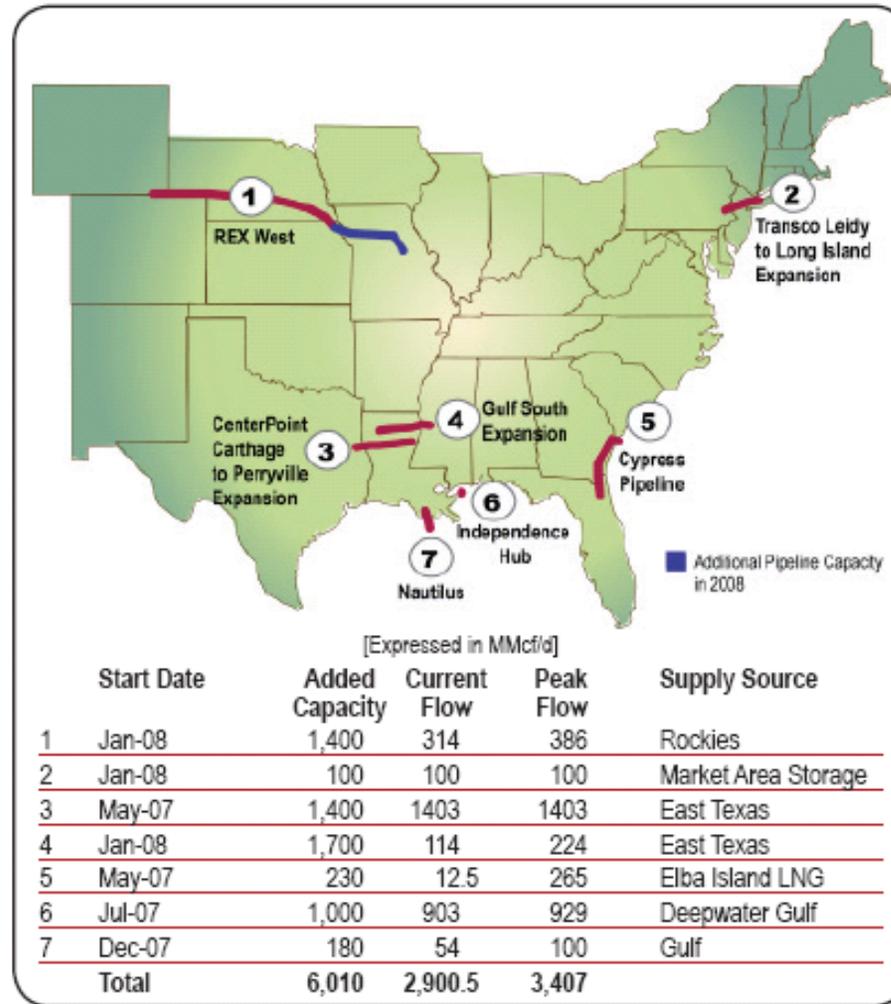
Natural Gas Winter Futures Strip and Daily Henry Hub Spot and Bidweek Prices



Source: Derived from *Platts* and *Nymex* data.

Updated February 8, 2008

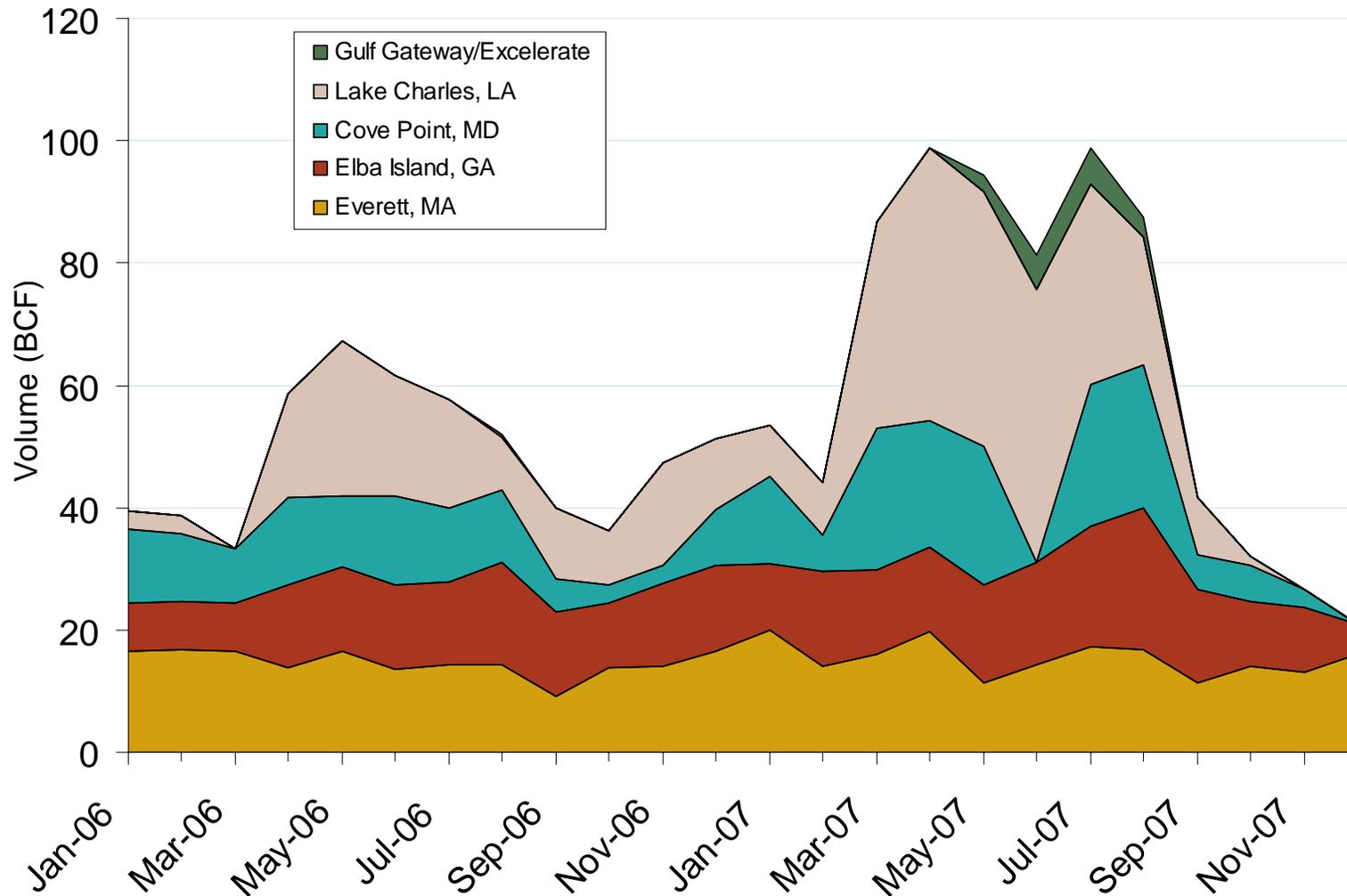
Increased Natural Gas Supply Since May 2007



Source: Derived from Bentek Energy LLC data.

Updated February 8, 2008

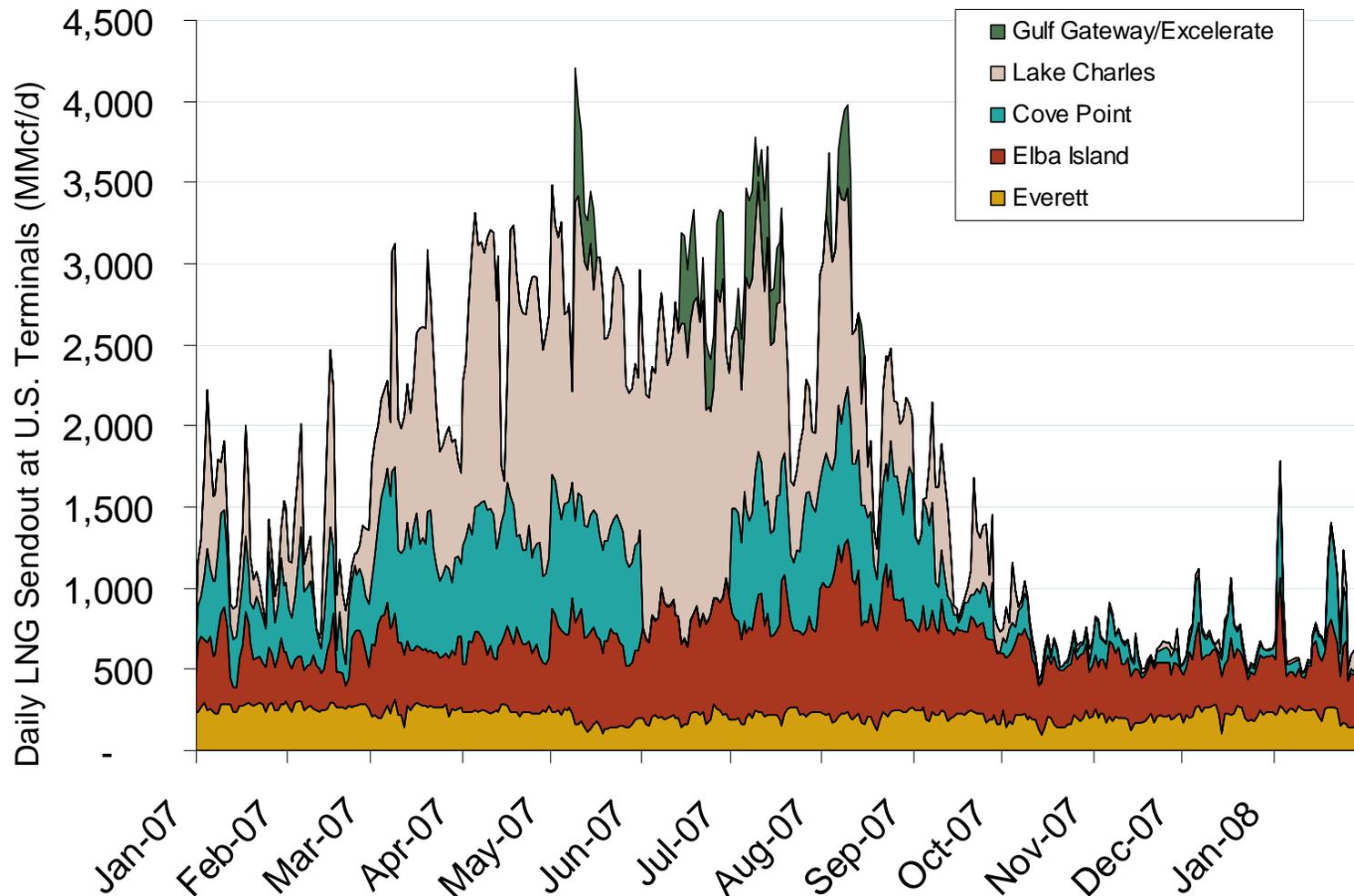
Monthly Gas Imports at Existing U.S. LNG Facilities



Source: Derived from EIA data.

Updated February 8, 2008

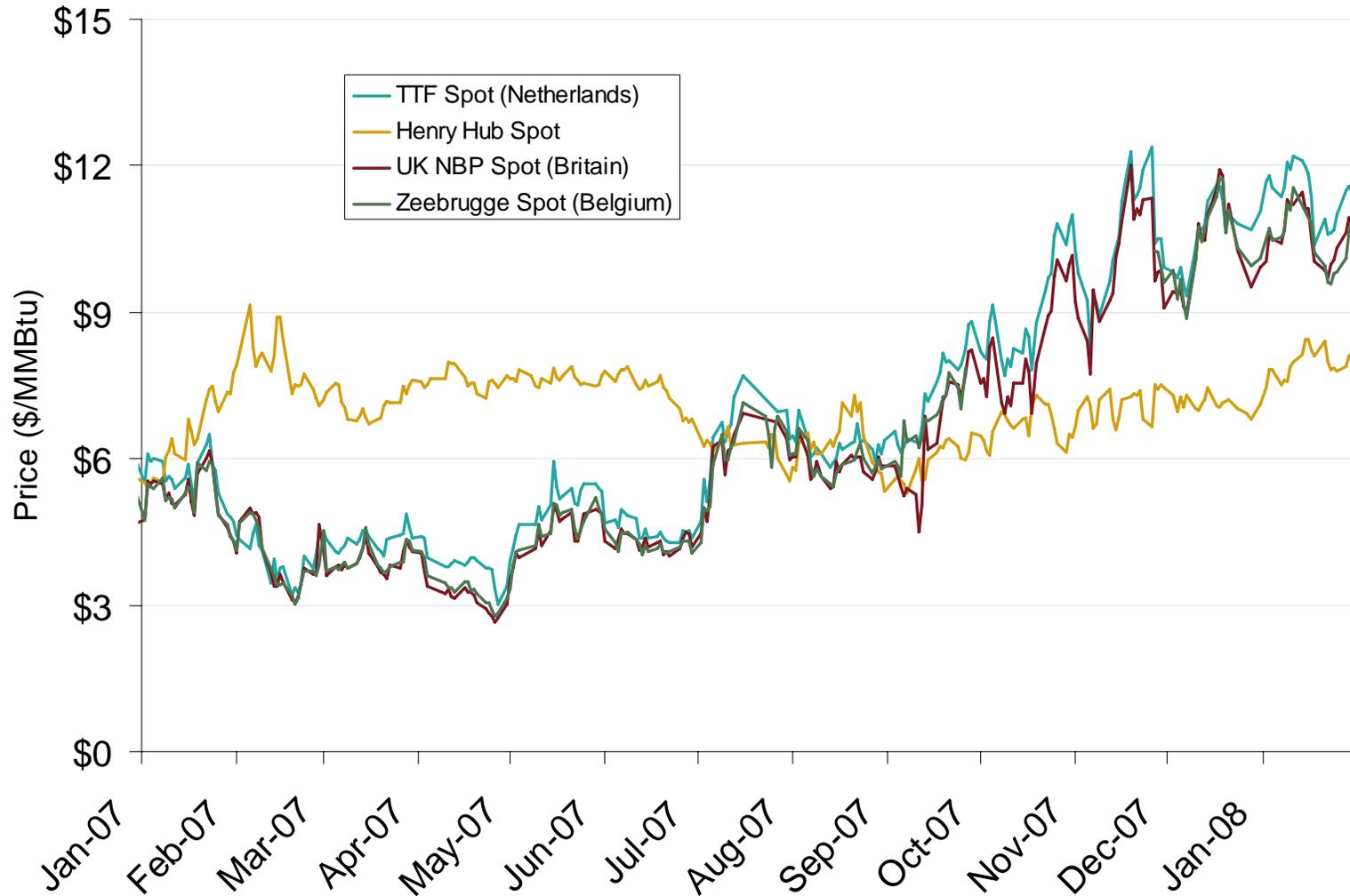
Daily Gas Sendout from Existing U.S. LNG Facilities



Source: Derived from *Bentek* data. Excludes Everett LNG delivered via truck and consumed by the Mystic plant.

Updated February 8, 2008

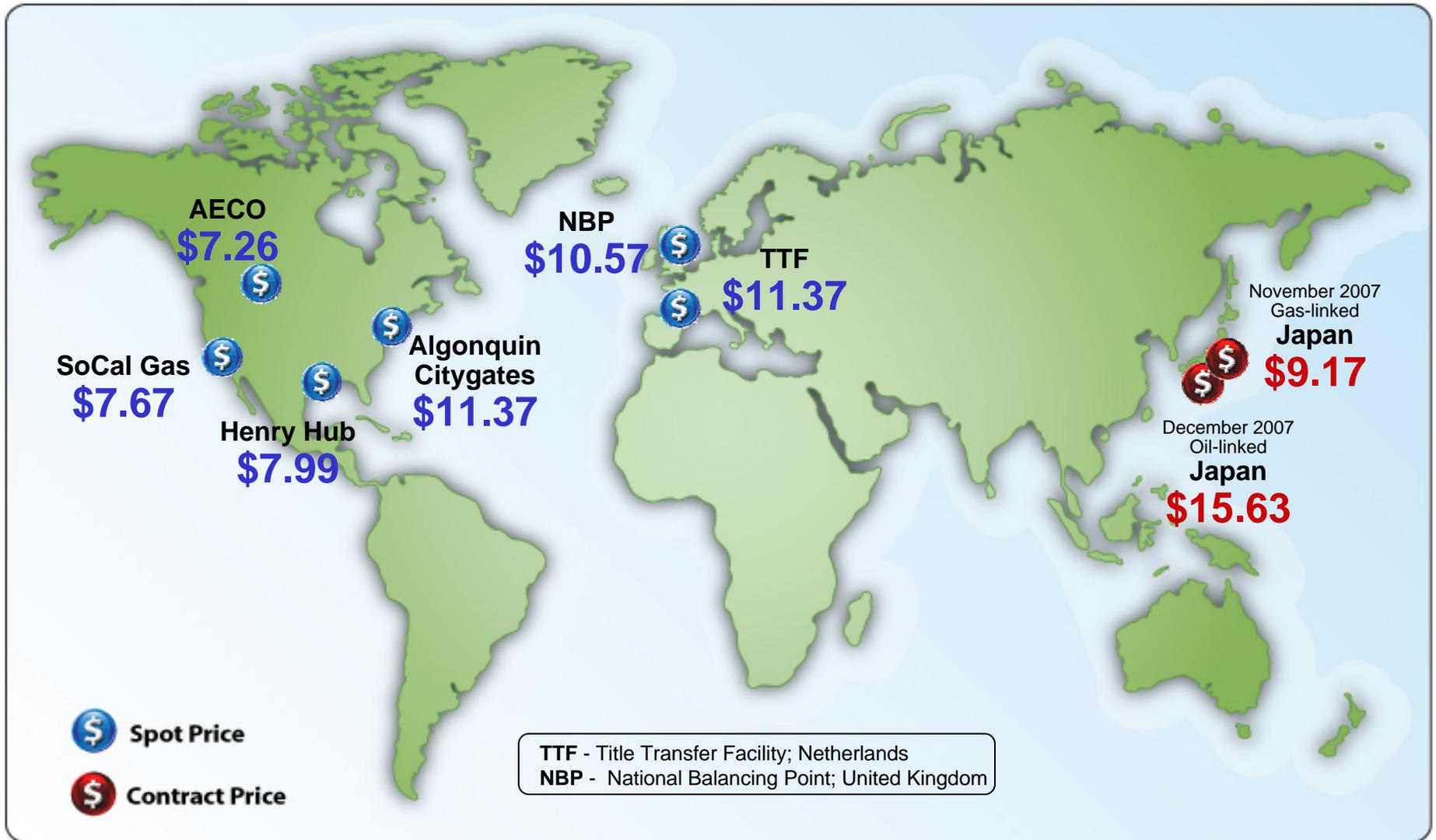
European and U.S. Spot Natural Gas Prices



Source: Derived from *Bloomberg* and *ICE* data.

Updated February 8, 2008

World Natural Gas Prices for January 2008

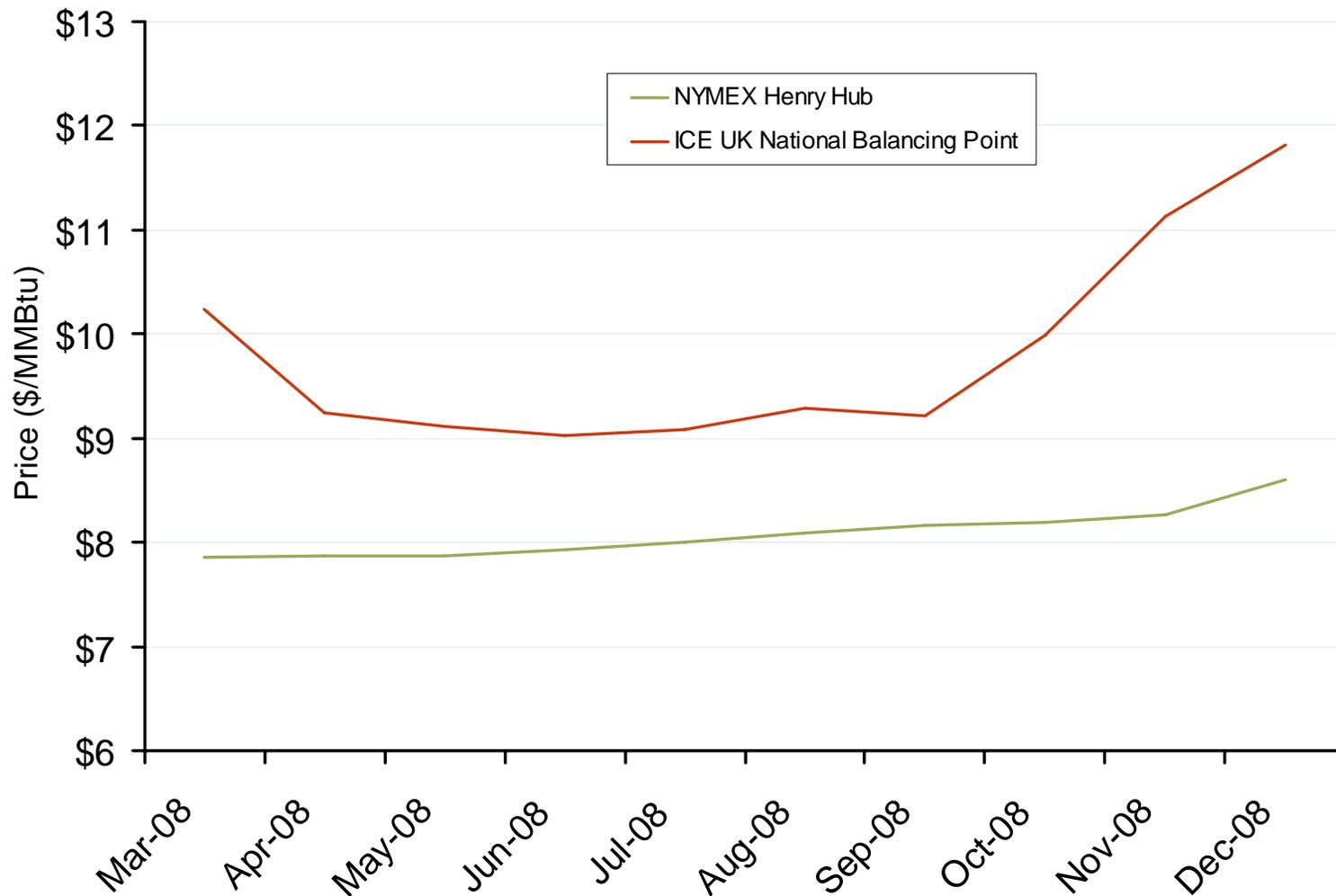


Source: Derived from *Bloomberg, ICE, ICAP and LNG Japan Corp.* data. Spot Price is a monthly average of daily prices. Contract Price is a monthly price. All prices in \$US/MMBtu.

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NYMEX Henry Hub and ICE UK National Balancing Point Natural Gas Forward Price Curves

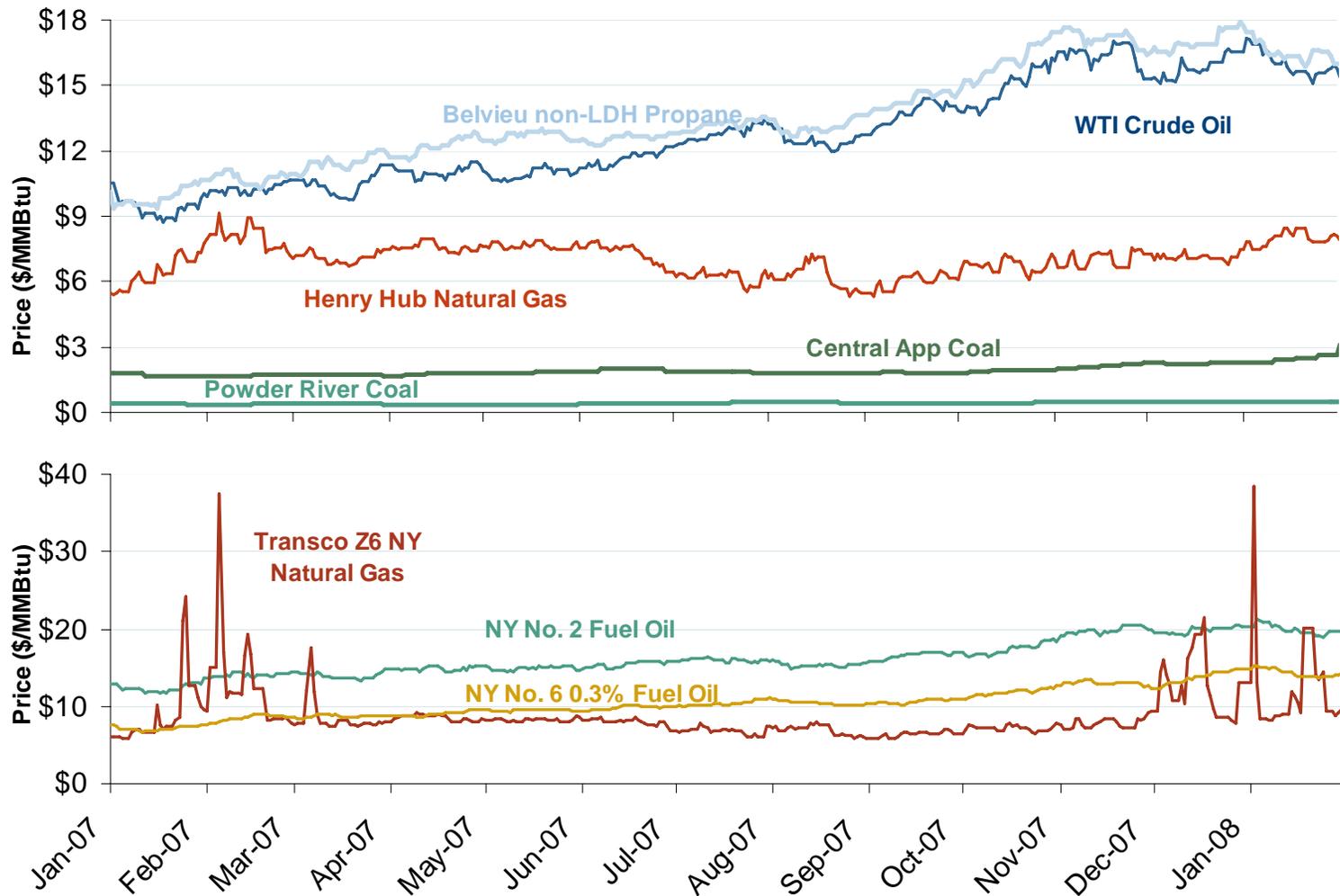


Source: Derived from NYMEX and ICE data.

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3016

Oil, Coal, Natural Gas and Propane Daily Spot Prices



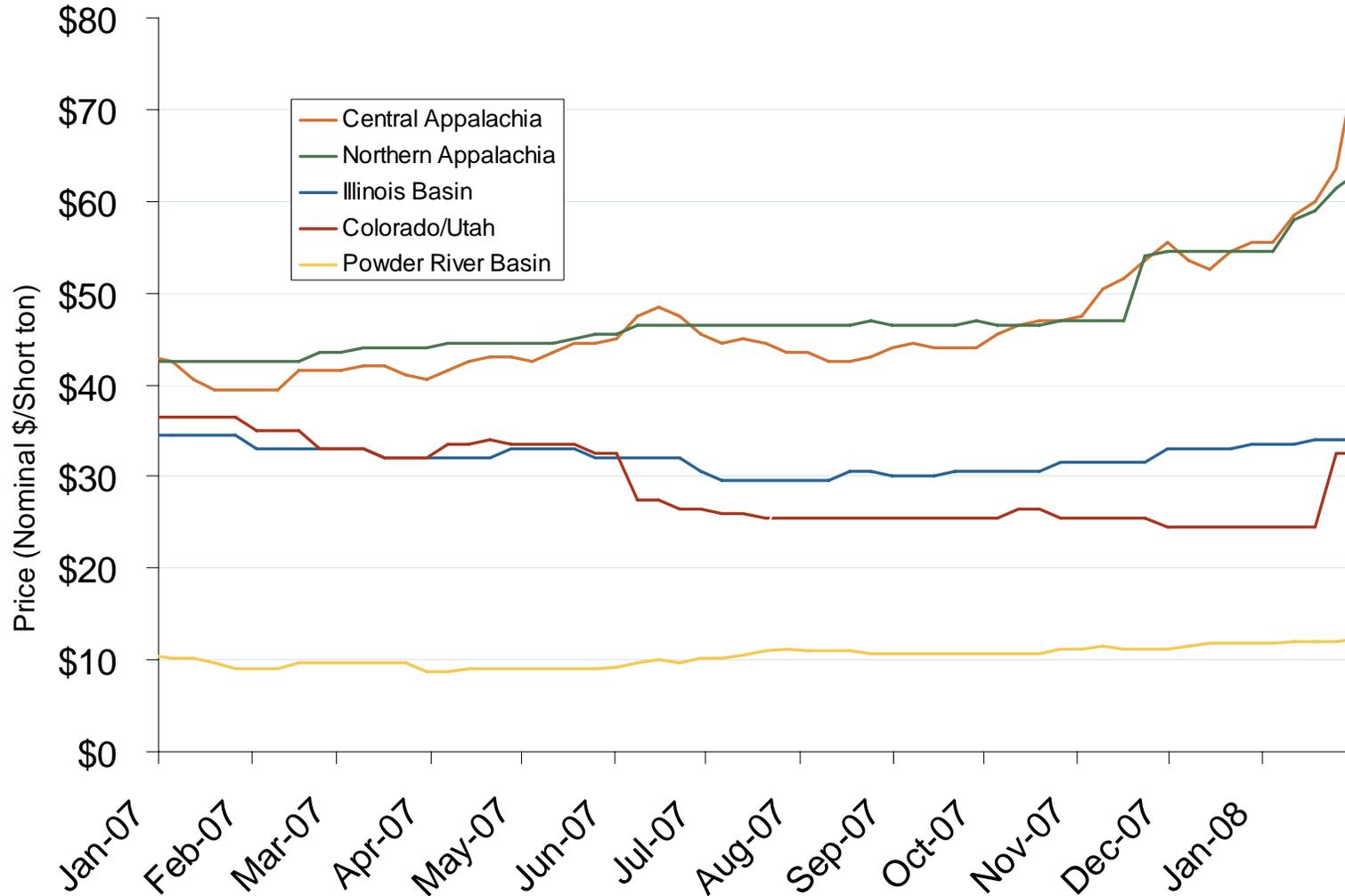
Source: Derived from ICE and Bloomberg data.

Note: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal.

Updated February 8, 2008

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Regional Coal Spot Prices

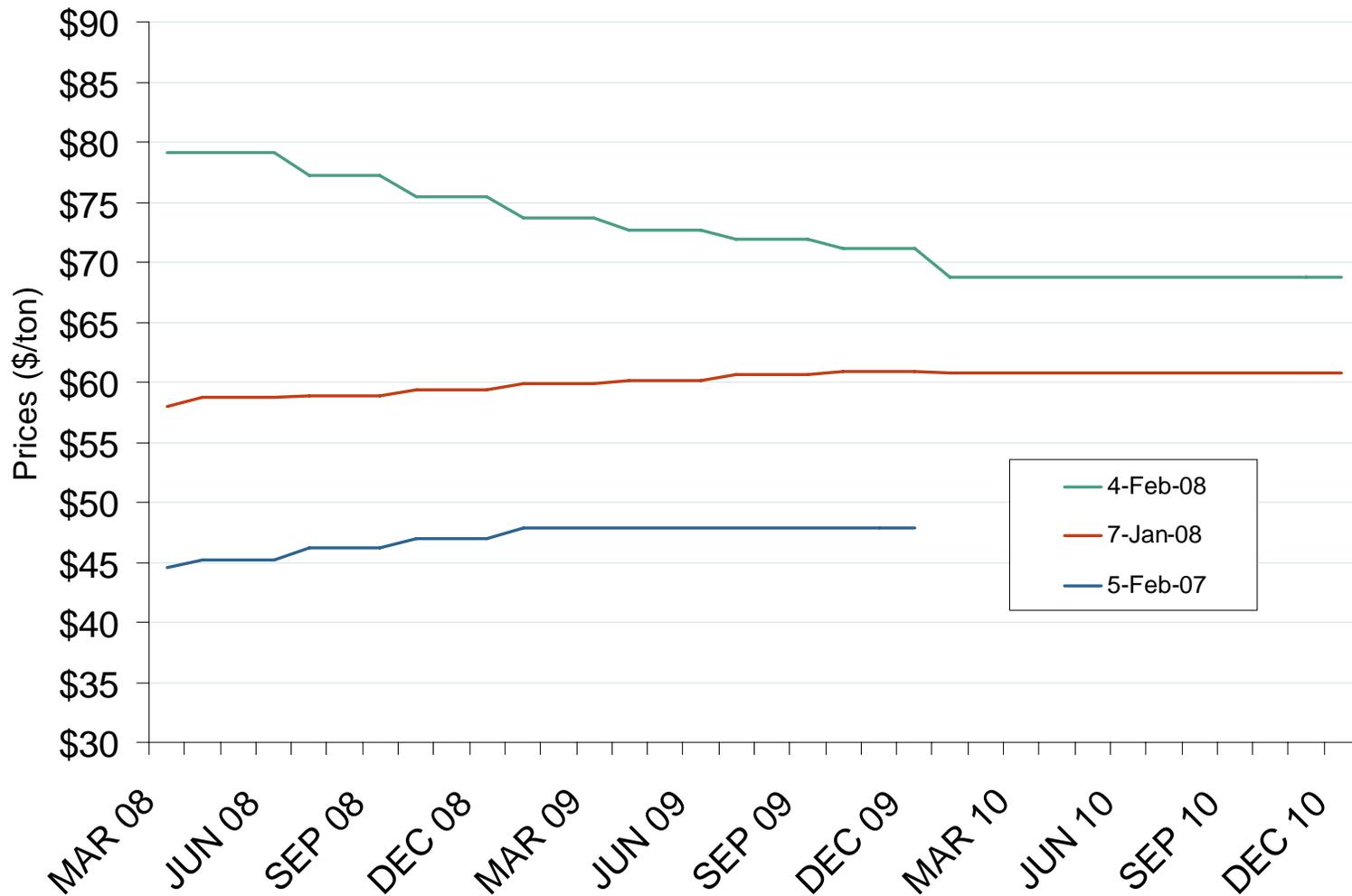


Note: Does not reflect the delivered price of coal; excludes incremental cost of emissions allowances.

Source: Derived from *Bloomberg* data.

Updated February 8, 2008

Central Appalachian Coal Futures Prices

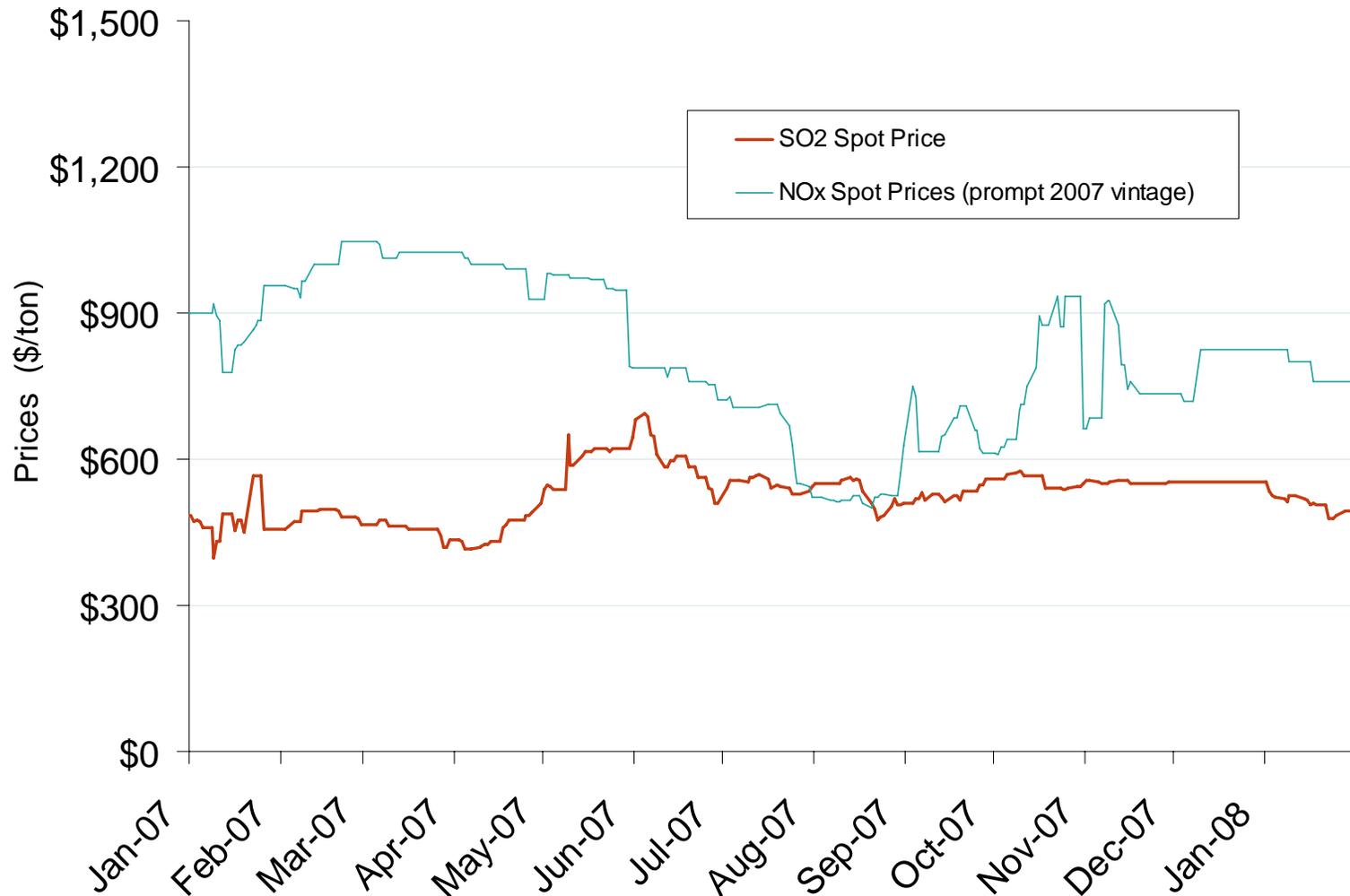


Source: Derived from Nymex data.

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3003

SO₂ and NO_x Allowance Spot Prices

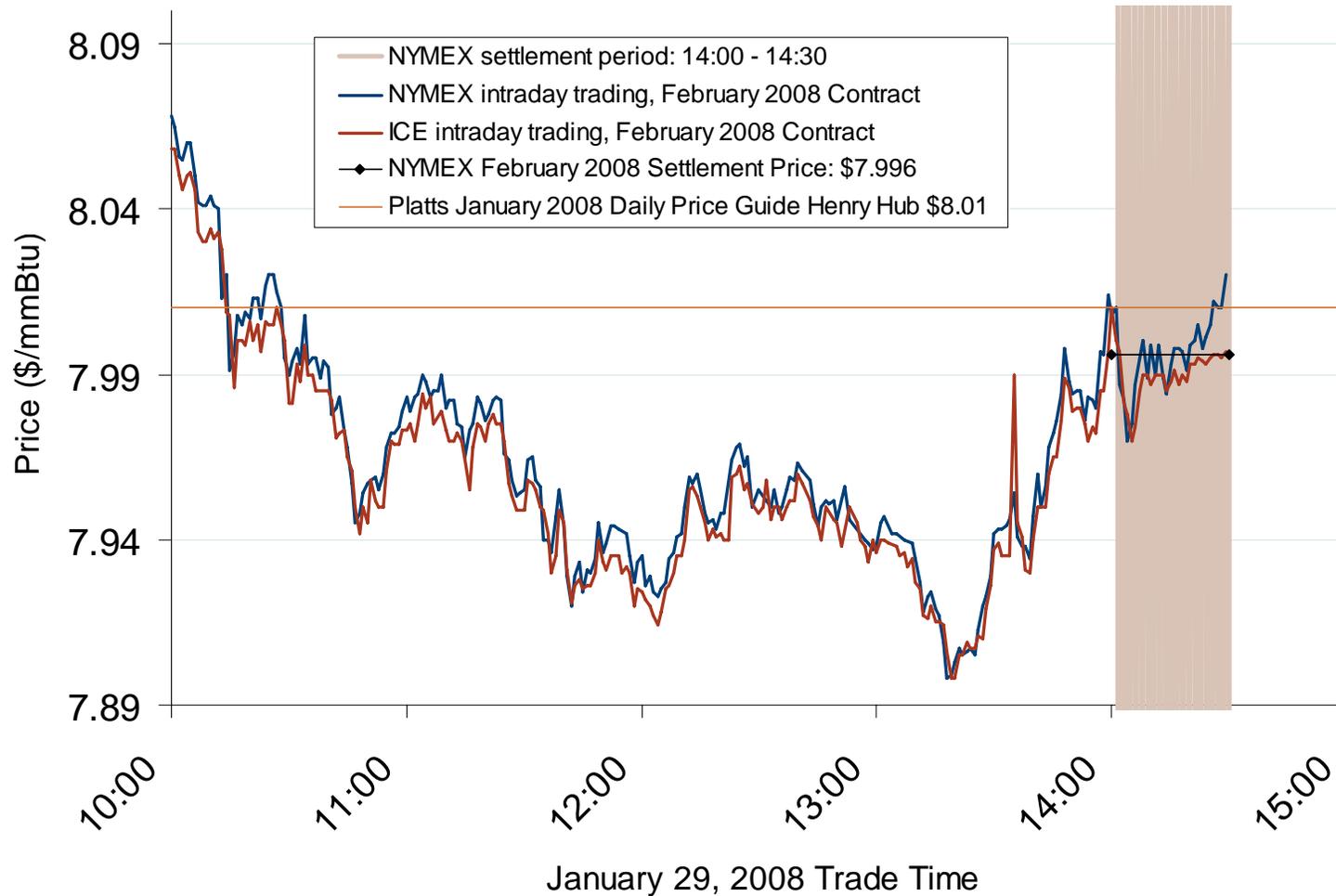


Source: Derived from *Cantor Fitzgerald* data.

See notes on following pages.

Updated February 8, 2008

February 2008 NYMEX and ICE Contract Final Settlement Day

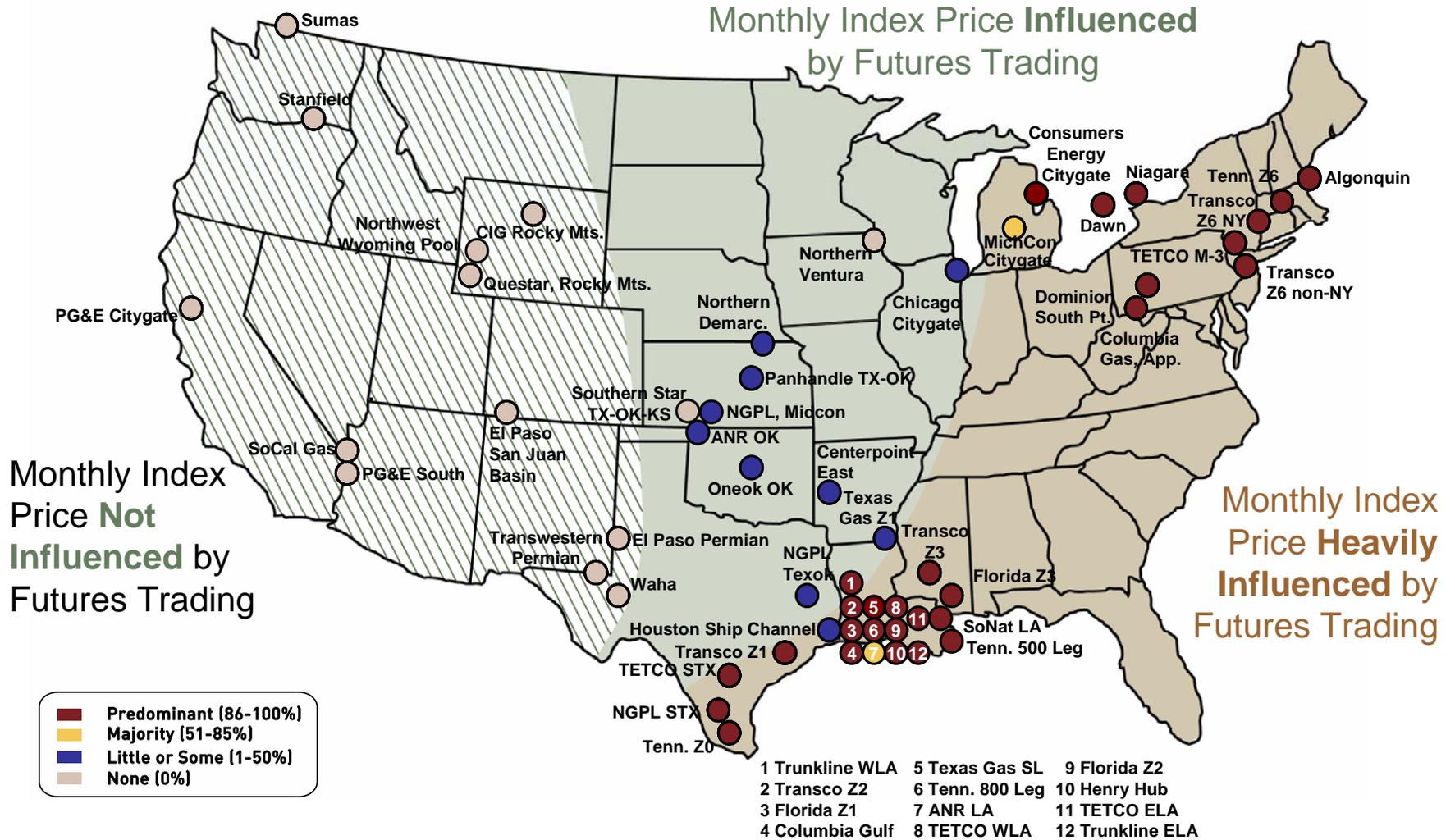


See 2003-2007 historical monthly final settlement day charts.

Source: Derived from *Nymex and ICE* data.

Updated February 4, 2008

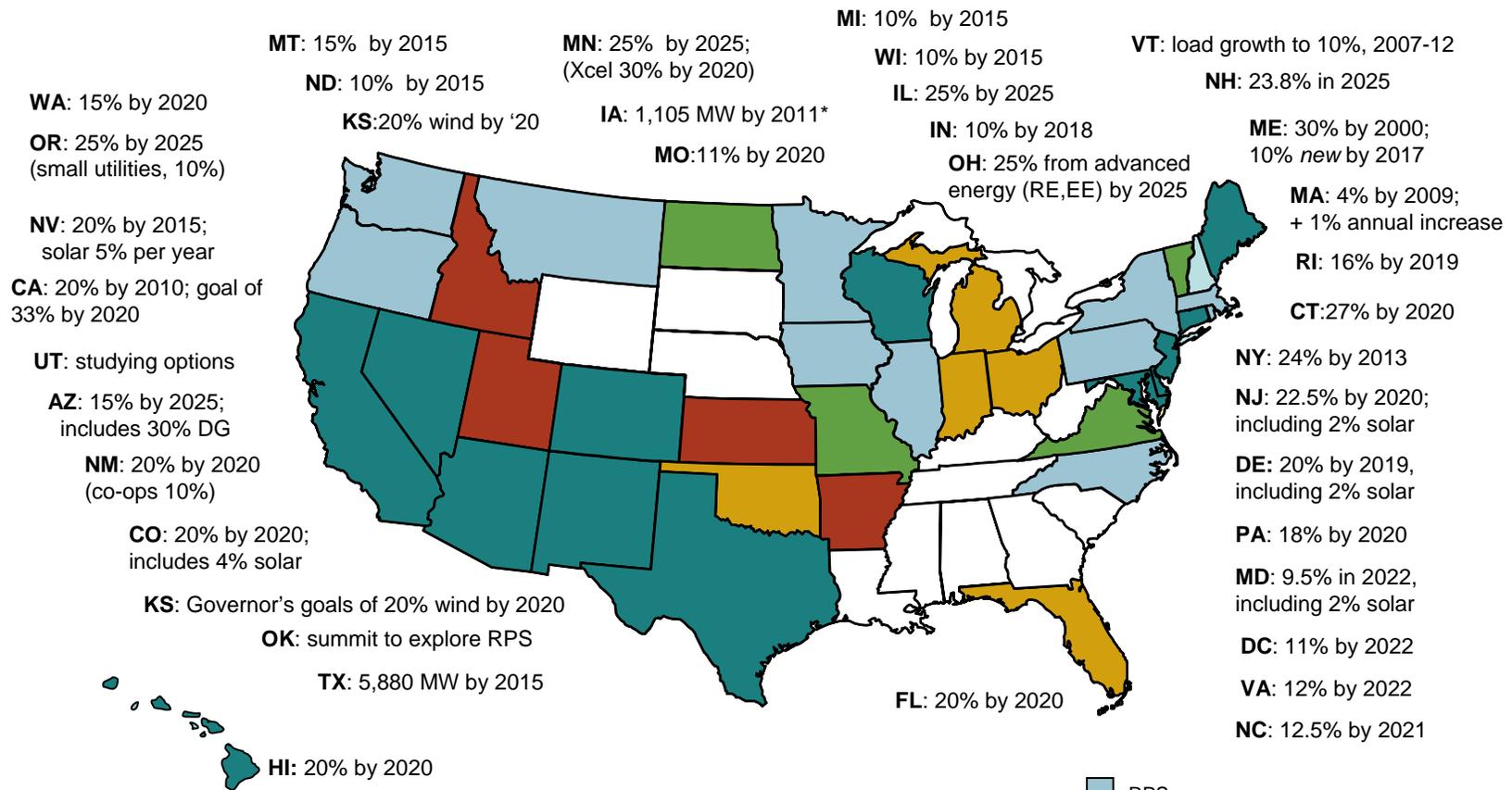
Use of Physical Basis in Natural Gas Price Indices at Major Trading Points, 2007



Source: Derived from *Platts* data for January through October 2007 indices.

Updated October 11, 2007

2007 Review of Renewable Energy Portfolio Standards



Notes: Alaska has no RPS; DG is distributed generation; * Iowa has a goal of 1,000 MW of wind by 2010
Sources: Derived from data in: EEI, EIA, LBNL, PUCs, State legislative tracking services, Database of State Incentives for Renewables and Efficiency, and the Union of Concerned Scientists.

- RPS
- Strengthened/ amended RPS
- Voluntary standards or goals
- Proposed RPS or studying RPS
- Other renewable energy goal

Renewable Energy Portfolio Standards

- A Renewable Portfolio Standard (RPS) requires a percent of energy sales or installed capacity to come from renewable resources.
- 26 states and D.C. have renewable energy standards.
- Four states have enacted renewable goals without financial penalties.
- Indiana, Michigan, and Ohio re-introduced RPS legislation which didn't pass in 2007; Michigan's and Ohio's include energy efficiency.
- Iowa, which long ago met its RPS mandate, has an additional goal of 1,000 MW of installed wind by 2010. Kansas' Governor called for wind to be 20% of generation by 2020.
- North Dakota passed a renewable goal in 2007, but has no mandate.
- Some states with an RPS are revisiting earlier goals. Arizona's governor called for its RPS to cover all utilities. D.C. introduced amended legislation. A "green bill" in Massachusetts would increase the use of renewable energy and add energy efficiency. A report from the Maryland Energy Administration called for increasing the RPS and the compliance payment. It also called for energy efficiency and advanced metering measures.
- 54% of U.S. load is located in states with a renewable energy purchase obligation; an additional 6% is in states with a renewable energy goal.
- Eleven states include energy efficiency in their RPS or renewable goals.