The Commission’s regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR § 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus two point six five percent (PPI-FG + 2.65). The Commission determined in an Order Establishing Index For Oil Price Change Ceiling Levels,\(^1\) issued December 16, 2010, that PPI-FG + 2.65 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2011.

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 196.6 for 2013 and 200.4 for 2014.\(^2\) Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2013 to 2014, plus 2.65 percent, is positive

\(^1\) 133 FERC ¶ 61,228 at P 1 (2010).

\(^2\) Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the Internet at http://www.bls.gov/ppi/home.htm. To obtain the BLS data, scroll down to “PPI Databases” and click on “Top Picks” of the Commodity Data including “headline” FD-ID indexes (Producer Price Index – PPI). At the next screen, under the heading “Producer Price Index Commodity Data,” select the box, “Finished goods - WPUSOP3000,” then scroll to the bottom of this screen and click on Retrieve data.
Oil pipelines must multiply their July 1, 2014, through June 30, 2015, index ceiling levels by positive 1.045829\(^4\) to compute their index ceiling levels for July 1, 2015, through June 30, 2016, in accordance with 18 CFR § 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995, see \textit{Explorer Pipeline Company}, 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the \textit{Federal Register}, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (\url{http://www.ferc.gov}) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street, NE, Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC’s Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission’s Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at \texttt{FERCOnlineSupport@ferc.gov}), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. E-Mail the Public Reference Room at \texttt{public.referenceroom@ferc.gov}.

\begin{center}
Nathaniel J. Davis, Sr.,
Deputy Secretary.
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\begin{itemize}
\item \[^{3}\frac{200.4-196.6}{196.6} = 0.019329 + 0.0265 = 0.045829\]
\item \[^{4}1 + 0.045829 = 1.045829\]
\item \[^{5}\text{For a listing of all prior multipliers issued by the Commission, see the Commission’s website, }\url{http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp}.\]
\end{itemize}