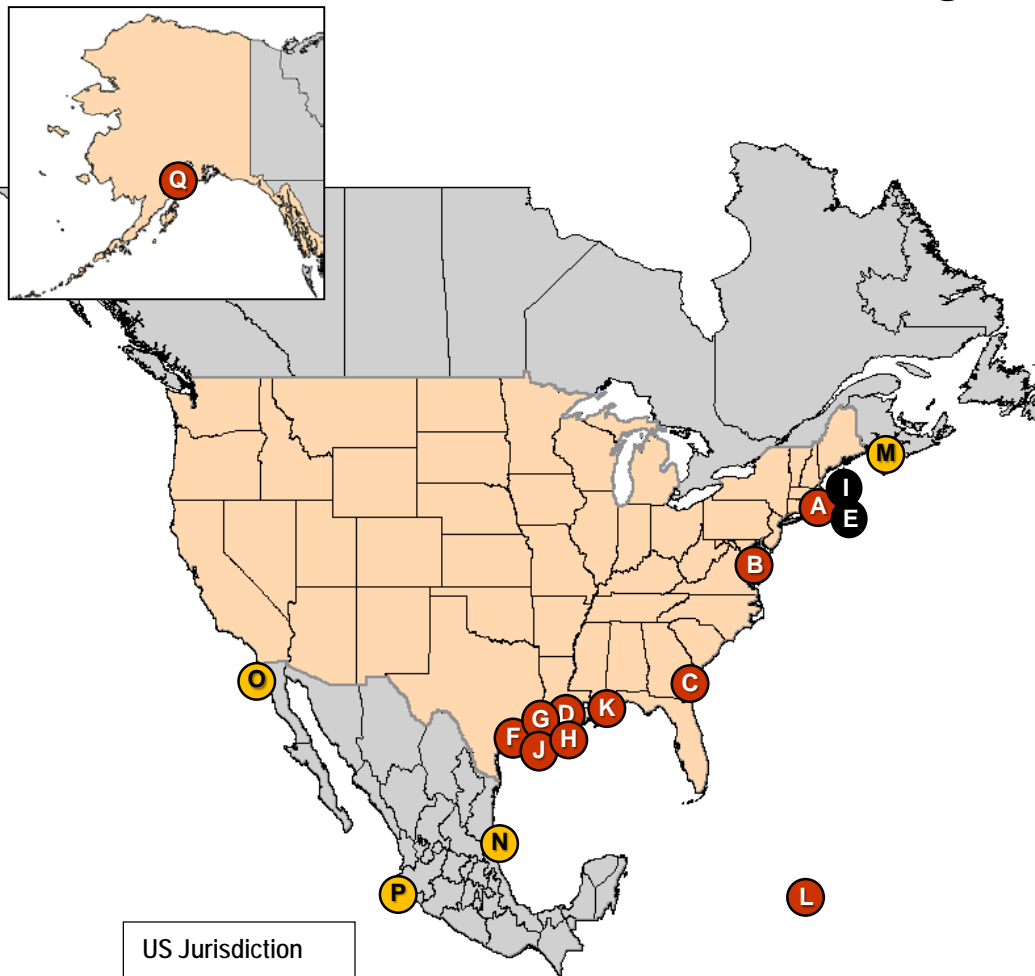


North American LNG Import/Export Terminals

Existing



US Jurisdiction

- FERC
- MARAD/USCG

As of January 24, 2018

★ Authorized to re-export delivered LNG

Import Terminals

U.S.

- A. Everett, MA: 1.035 Bcfd (GDF SUEZ - DOMAC)
- B. Cove Point, MD: 1.8 Bcfd (Dominion - Cove Point LNG)
- C. Elba Island, GA: 1.6 Bcfd (El Paso - Southern LNG)
- D. Lake Charles, LA: 2.1 Bcfd (Southern Union - Trunkline LNG)
- E. Offshore Boston: 0.8 Bcfd (Excelerate Energy – Northeast Gateway) ★
- F. Freeport, TX: 1.5 Bcfd (Cheniere/Freeport LNG Dev.) ★
- G. Sabine, LA: 4.0 Bcfd (Cheniere/Sabine Pass LNG) ★
- H. Hackberry, LA: 1.8 Bcfd (Sempra - Cameron LNG)
- I. Offshore Boston, MA: 0.4 Bcfd (GDF SUEZ – Neptune LNG)
- J. Sabine Pass, TX: 2.0 Bcfd (ExxonMobil – Golden Pass) (Phase I & II)
- K. Pascagoula, MS: 1.5 Bcfd (El Paso/Crest/Sonangol - Gulf LNG Energy LLC)
- L. Peñuelas, PR: 0.3 Bcfd (EcoElectrica)

Canada

- M. Saint John, NB: 1.0 Bcfd (Repsol/Fort Reliance - Canaport LNG)

Mexico

- N. Altamira, Tamulipas: 0.7 Bcfd (Shell/Total/Mitsui – Altamira LNG)
- O. Baja California, MX: 1.0 Bcfd (Sempra – Energia Costa Azul)
- P. Manzanillo, MX: 0.5 Bcfd (KMS GNL de Manzanillo)

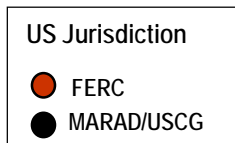
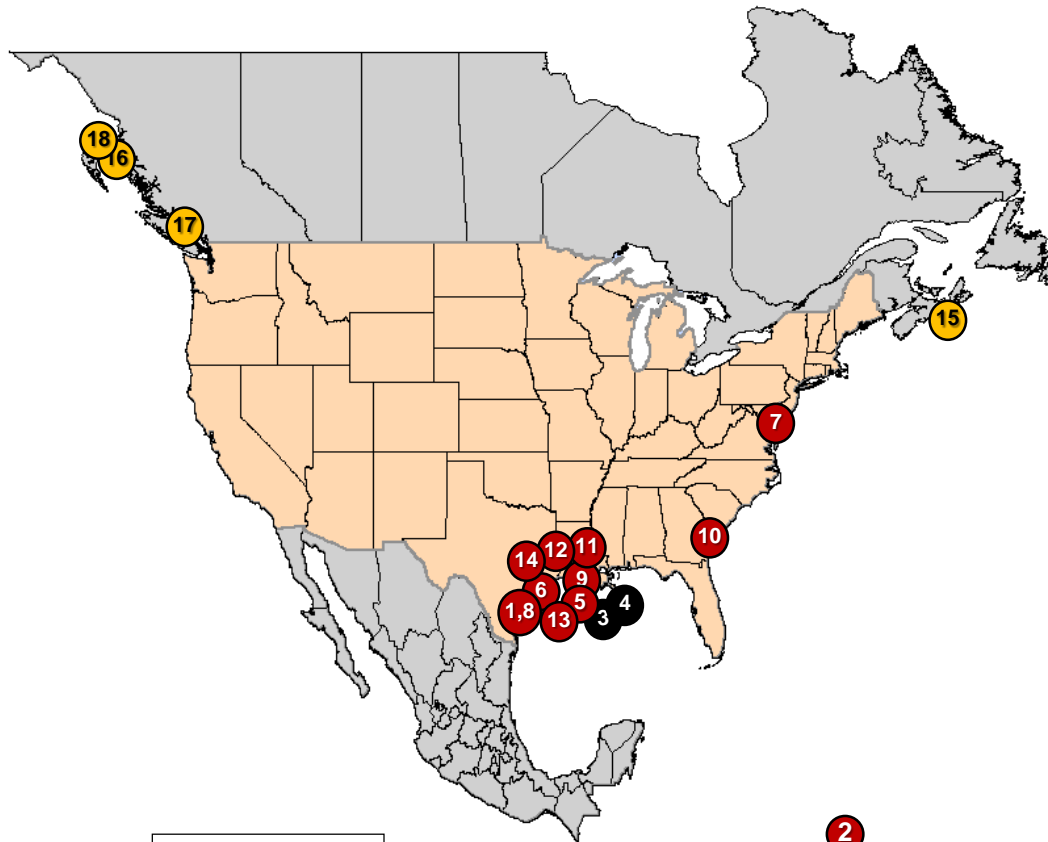
Export Terminals

U.S.

- Q. Kenai, AK: 0.2 Bcfd (ConocoPhillips)
- G. Sabine, LA: 2.8 Bcfd (Cheniere/Sabine Pass LNG – Trains 1, 2, 3 & 4)

North American LNG Import/Export Terminals

Approved



As of January 24, 2018

Import Terminals

U.S.

APPROVED - UNDER CONSTRUCTION - FERC

1. Corpus Christi, TX: 0.4 Bcfd (Cheniere – Corpus Christi LNG) (CP12-507)

APPROVED – NOT UNDER CONSTRUCTION - FERC

2. Salinas, PR: 0.6 Bcfd (Aguirre Offshore GasPort, LLC) (CP13-193)

APPROVED - NOT UNDER CONSTRUCTION - MARAD/Coast Guard

3. Gulf of Mexico: 1.0 Bcfd (Main Pass McMoRan Exp.)
4. Gulf of Mexico: 1.4 Bcfd (TORP Technology-Bienville LNG)

Export Terminals

U.S.

APPROVED - UNDER CONSTRUCTION - FERC

5. Hackberry, LA: 2.1 Bcfd (Sempra–Cameron LNG) (CP13-25)
6. Freeport, TX: 2.14 Bcfd (Freeport LNG Dev/Freeport LNG Expansion/FLNG Liquefaction) (CP12-509) (CP15-518)
7. Cove Point, MD: 0.82 Bcfd (Dominion–Cove Point LNG) (CP13-113)
8. Corpus Christi, TX: 2.14 Bcfd (Cheniere – Corpus Christi LNG) (CP12-507)
9. Sabine Pass, LA: 1.40 Bcfd (Sabine Pass Liquefaction) (CP13-552)
10. Elba Island, GA: 0.35 Bcfd (Southern LNG Company) (CP14-103) ★

APPROVED – NOT UNDER CONSTRUCTION - FERC

11. Lake Charles, LA: 2.2 Bcfd (Southern Union – Lake Charles LNG) (CP14-120)
12. Lake Charles, LA: 1.08 Bcfd (Magnolia LNG) (CP14-347)
13. Hackberry, LA: 1.41 Bcfd (Sempra - Cameron LNG) (CP15-560)
14. Sabine Pass, TX: 2.1 Bcfd (ExxonMobil – Golden Pass) (CP14-517)

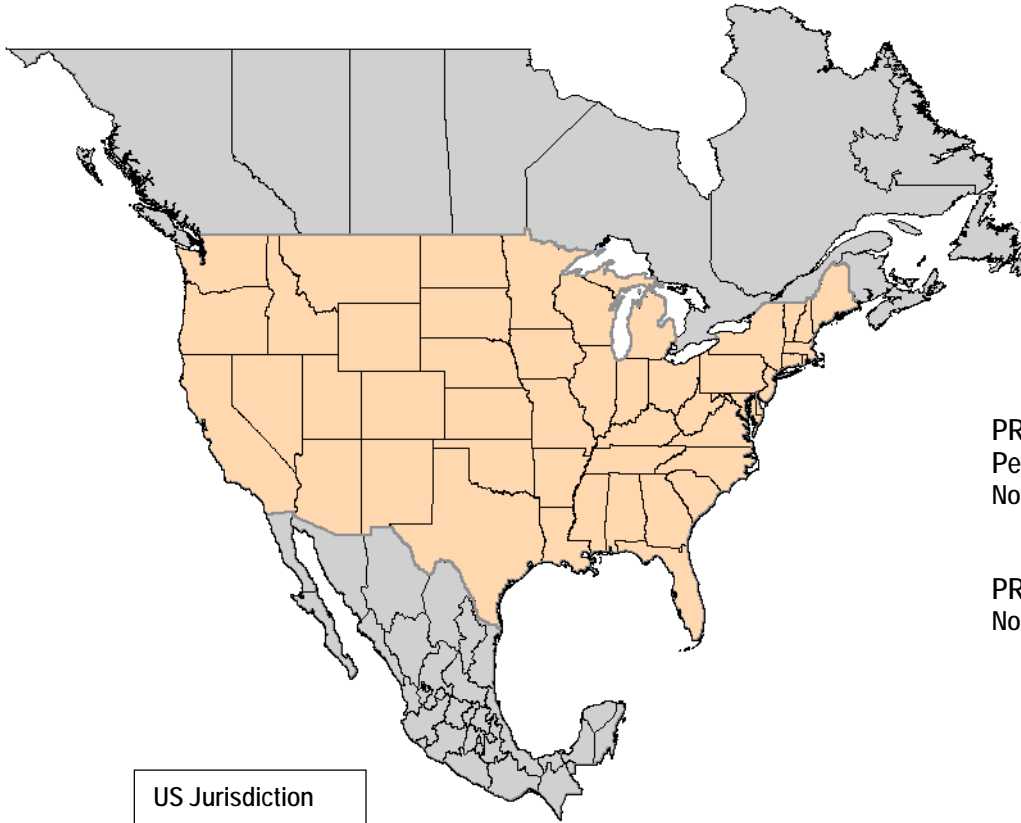
Canada

APPROVED – NOT UNDER CONSTRUCTION

15. Port Hawkesbury, NS: 0.5 Bcfd (Bear Head LNG)
16. Kitimat, BC: 3.23 Bcfd (LNG Canada)
17. Squamish, BC: 0.29 Bcfd (Woodfibre LNG Ltd)
18. Prince Rupert Island, BC: 2.74 Bcfd (Pacific Northwest LNG)

★ Trains 5 & 6 with Train 5 under construction

North American LNG Import Terminals *Proposed*



PROPOSED TO FERC
Pending Applications:
None

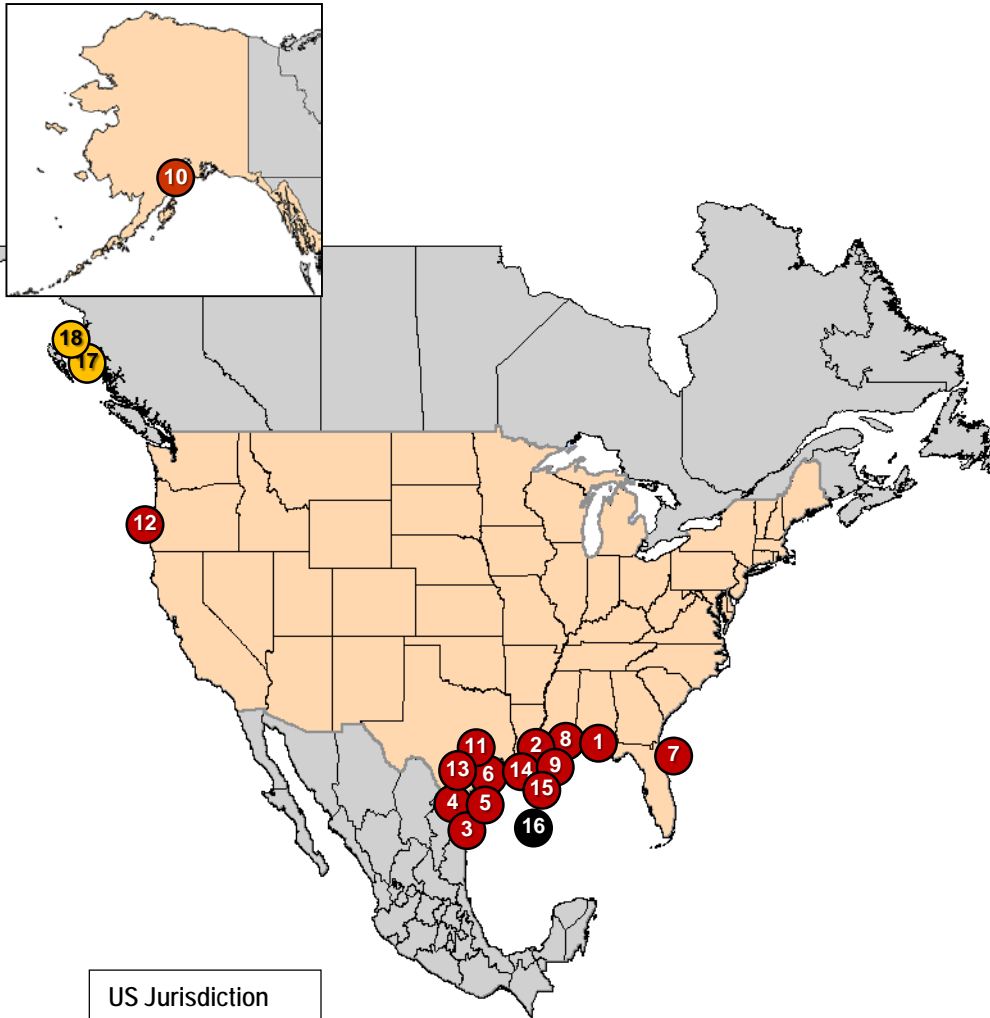
PROPOSED TO U.S.-MARAD/COAST GUARD
None

US Jurisdiction

- FERC
- MARAD/USCG

As of January 24, 2017

North American LNG Export Terminals *Proposed*



US Jurisdiction

● FERC

● MARAD/USCG

As of January 24, 2018

PROPOSED TO FERC

Pending Applications:

1. Pascagoula, MS: 1.5 Bcfd (Gulf LNG Liquefaction) (CP15-521)
2. Cameron Parish, LA: 1.41 Bcfd (Venture Global Calcasieu Pass) (CP15-550)
3. Brownsville, TX: 0.55 Bcfd (Texas LNG Brownsville) (CP16-116)
4. Brownsville, TX: 3.6 Bcfd (Rio Grande LNG – NextDecade) (CP16-454)
5. Brownsville, TX: 0.9 Bcfd (Annova LNG Brownsville) (CP16-480)
6. Port Arthur, TX: 1.86 Bcfd (Port Arthur LNG) (CP17-20)
7. Jacksonville, FL: 0.132 Bcfd (Eagle LNG Partners) (CP17-41)
8. Plaquemines Parish, LA: 3.40 Bcfd (Venture Global LNG) (CP17-66)
9. Calcasieu Parish, LA: 4.0 Bcfd (Driftwood LNG) (CP17-117)
10. Nikiski, AK: 2.63 Bcfd (Alaska Gasline) (CP17-178)
11. Freeport, TX: 0.72 Bcfd (Freeport LNG Dev) (CP17-470)
12. Coos Bay, OR: 1.08 Bcfd (Jordan Cove) (CP17-494)

Projects in Pre-filing:

13. Corpus Christi, TX: 1.86 Bcfd (Cheniere – Corpus Christi LNG) (PF15-26)
14. Cameron Parish, LA: 1.18 Bcfd (Commonwealth, LNG) (PF17-8)
15. LaFourche Parish, LA: 0.65 Bcfd (Port Fourchon LNG) (PF17-9)

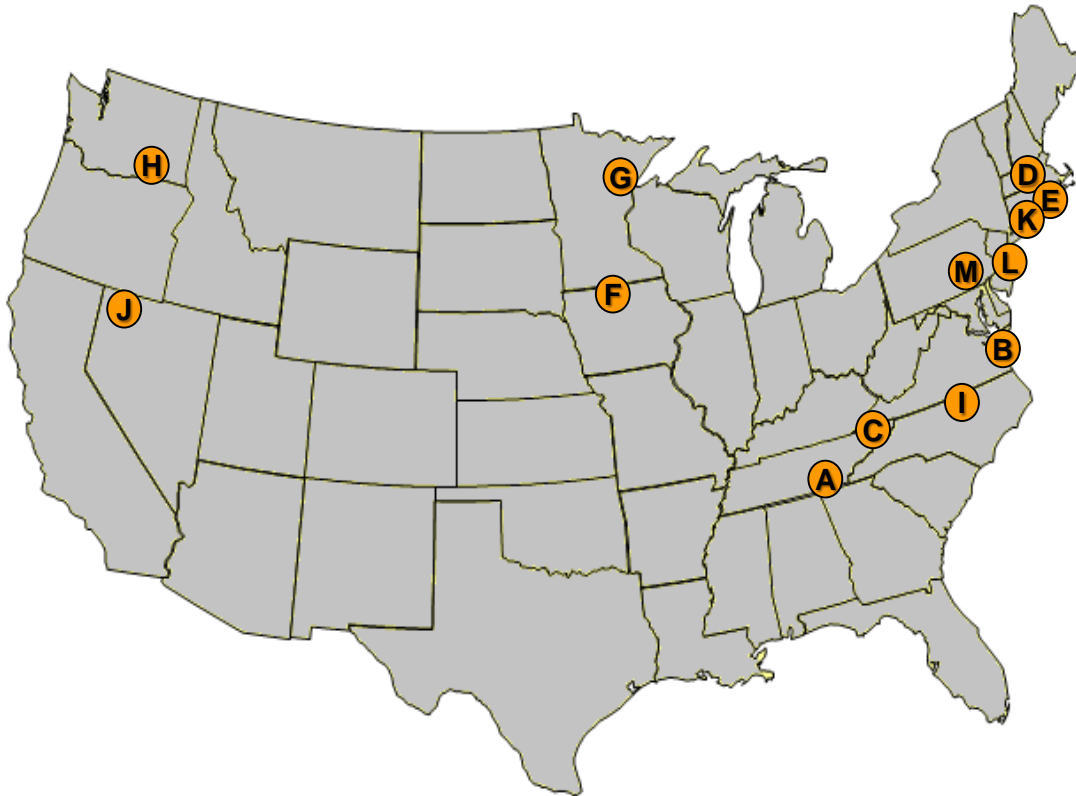
PROPOSED TO U.S.-MARAD/COAST GUARD

16. Gulf of Mexico: 1.8 Bcfd (Delfin LNG)

PROPOSED CANADIAN SITES

17. Kitimat, BC: 1.28 Bcfd (Apache Canada Ltd.)
18. Douglas Island, BC: 0.23 Bcfd (BC LNG Export Cooperative)

FERC Jurisdictional Peakshavers



- A. Chattanooga Gas Co., Chattanooga, TN
- B. Columbia Gas Transmission, Inc., Chesapeake, VA
- C. East Tennessee Natural Gas, L.L.C., Kingsport, TN
- D. Hopkinton LNG Corp., Hopkinton, MA
- E. National Grid LNG, L.P., Providence, RI
- F. Northern Natural Gas Co., Garner, IA
- G. Northern Natural Gas Co., Wrenshall, MN
- H. Northwest Pipeline Corp., Plymouth, WA
- I. Pine Needle LNG Co., Stokesdale, NC
- J. Paiute Pipeline Co., Lovelock, NV
- K. Total Peaking Services, L.L.C., Milford, CT
- L. Transcontinental Gas Pipe Line Co., L.L.C., Carlstadt, NJ
- M. UGI LNG, Inc., Reading, PA

● Peak Shaving Plants

As of May 1, 2017