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2nd Sub 24th Revised Sheet No. 10 Northwest Pipeline Corporation: Second Revised Volume No. 1
 2nd Sub 24th Revised Sheet No. 10 : Effective
 Superseding: 2nd Sub 23rd Revised Sheet No. 10

STATEMENT OF RATES
 Effective Rates Applicable to Rate Schedules Contained
 in this FERC Gas Tariff, Second Revised Volume No. 1

The Base Tariff Rates shown below, stated in cents per MMBtu are subject to adjustments for (1) changes in Seller's cost of purchased gas in accordance with the provisions of Section 16 of the General Terms and Conditions; (2) recovery of payments to GRI in accordance with Section 17 of the General Terms and Conditions; (3) recovery of Seller's payment of FERC Annual Charges in accordance with Section 19 of the General Terms and Conditions; and (4) recovery of SSP charges in accordance with Section 20 of the General Terms and Conditions.

The rates after adjustment are designated Currently Effective Tariff Rates, and the amount of adjustment for each charge is identified below.

Rate Schedule and Type of Charge	Base Tariff Rate	Current Adjustment	Surcharge Adjustment	GRI Charges	FERC Annual Charges	SSP 1/ Charges	Currently Effective Tariff Rate
ODL-1: 2/ Demand	1,051.13>	-	-	8.00>	-	-	1,059.13>
Commodity	171.95>	-	-	1.47>	.25>	3.60>	177.27>
Transportation Within CD	.90>	-	-	1.47>	.25>	3.60>	6.22>
DS-1: Flat Rate	244.01>	-	-	1.47>	.25>	3.60>	249.33>
Demand Minimum							
Annual Bill	1,051.13>	-	-	8.00>	-	-	1,059.13>
Transportation Within CD	.90>	-	-	1.47>	.25>	3.60>	6.22>
Unauthorized Overrun (Section 15) (ODL-1 & DS-1 Flat Rate)	35.46>	-	-	-	-	-	35.46>
Estimated average cost of gas in last scheduled PGA - Commodity					\$1.7105 per MMBtu		
Current estimated average cost of gas in latest PGA (rate currently being charged) - Commodity					\$1.7105 per MMBtu		
- Demand					\$3.3606 per MMBtu		

- 1/ To the extent Seller provides service for the same volume of gas under more than one affected Rate Schedule, including sales, transportation, or storage service, Seller shall charge its applicable Commodity SSP Charge only once.
- 2/ Rate Schedule ODL-1 Customers shall also be responsible for Account No. 858 Commodity and Demand Charges. The derivation of such charges is described in Section 13 of Rate Schedule ODL-1. The Commodity Account No. 858 Charges vary from month to month; however, the Account No. 858 Demand Charges remain constant from month to month and are set forth on a customer by customer basis on Sheet No. 17 herein.

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2nd Sub 23rd Revised Sheet No. 11 2nd Sub 23rd Revised Sheet No. 11 : Effective
 Superseding: 2nd Sub 22nd Revised Sheet No. 11

STATEMENT OF RATES
 Effective Rates Applicable to Rate Schedules Contained
 in this FERC Gas Tariff, Second Revised Volume No. 1

The Base Tariff Rates shown below, stated in cents per MMBtu are subject to adjustments in accordance with the provisions of Sections 16, 17, 19 and 20 of the General Terms and Conditions. The rates after adjustment are designated Currently Effective Tariff Rates, and the amount of adjustment for each charge is identified below.

Currently Effective Rate Schedule and Tariff Type of Charge 2/ Rate	Base Tariff Rate	Current Adjustment	Cumulative Adjustment	GRI Charges	FERC Annual Charges	SSP 1/ Charges
SGS-1: Demand Charge 141.36 >	141.36 >	-	-	-	-	-
Capacity Demand Charge 2.24 >	2.24 >	-	-	-	-	-
Commodity 177.27 >	171.95 >	-	-	1.47 >	.25 >	3.60 >
SGS-1 (Section 10 Option): Seller Owned- Demand Charge 141.36 >	141.36 >	-	-	-	-	-
Capacity Demand Charge 2.24 >	2.24 >	-	-	-	-	-
Buyer Owned or Assigned - Demand Charge 66.21 >	66.21 >	-	-	-	-	-
Estimated average cost of gas in last scheduled PGA - Commodity				\$1.7105 per MMBtu		
Current estimated average cost of gas in latest PGA (rate currently being charged) - Commodity				\$1.7105 per MMBtu		

1/ To the extent Seller provides service for the same volume of gas under more than one affected Rate Schedule, including sales, transportation, or storage service, Seller shall charge its applicable Commodity SSP Charge only once.

2/ For fuel use reimbursement requirement, see Sheet No. 16.

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2nd Sub Third Revised Sheet No. 12 2nd Sub Third Revised Sheet No. 12 : Effective
 Superseding: Third Revised Sheet No. 12

STATEMENT OF RATES
 Effective Rates Applicable to Rate Schedules Contained
 in this FERC Gas Tariff, First Revised Volume No. 1

The Base Tariff Rates shown below, stated in cents per MMBtu are designated Currently Effective Tariff Rates, and the amount of adjustment for each charge is identified below.

Rate Schedule and SSP Type of Charge 1/ Charges	Currently Effective Tariff Rate		Base Tariff Rate		Current Adjustment	Cumulative Adjustment	Surcharge Adjustment	GRI Charges	FERC Annual Charges
	Minimum	Maximum	Minimum	Maximum					
	Minimum	Maximum	Minimum	Maximum					
SGS-2F:									
Demand Charge			0.00 >	75.15 >	-	-	-	-	-
-	0.00 >	75.15 >							
Capacity Demand Charge			0.00 >	2.24 >	-	-	-	-	-
-	0.00 >	2.24 >							
SGS-2I:									
Commodity			0.00 >	4.79 >	-	-	-	-	-
-	0.00 >	4.79 >							

1/ For fuel use reimbursement requirement, see Sheet No. 16.

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2nd Sub 18th Revised Sheet No. 13 2nd Sub 18th Revised Sheet No. 13 : Effective
Superseding: 2nd Sub 17th Revised Sheet No. 13

STATEMENT OF RATES

Effective Rates Applicable to Rate
Schedules Contained in this FERC Gas
Tariff, Second Revised Volume No. 1

- A. Rate Schedule LS-1: The tariff rate for Rate Schedule LS-1 is not subject to the provisions of Sections 16, 17, 19, 20 and 23 of Northwest's General Terms and Conditions.

Type of Charge	Tariff Rate 2/
Demand	17.90 > per MMBtu
Capacity	28.40 > per MMBtu
Liquefaction	17.39 > per MMBtu
Vaporization	1.37 > per MMBtu

- B. Rate Schedule T-1: The tariff for Rate Schedule T-1 is not subject to the provisions of Sections 16 and 17 of Northwest's General Terms and Conditions.

Type of Charge	Tariff Rate 2/
Reservation Charge	715.07 > per MMBtu
Commodity Charge 1/ Best Efforts	4.75 > per MMBtu
Transportation Charge 1/	28.26 > per MMBtu

1/ Includes ACA charges of .25 > per MMBtu and SSP charges of 3.60 > per MMBtu.

2/ For fuel use reimbursement requirement, see Sheet No. 16.

