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**Second Revised Sheet No. 0** Transwestern Pipeline Company, LLC: Third Revised Volume No. 1  
Second Revised Sheet No. 0 : Effective  
Superseding: First Revised Sheet No. 0

F.E.R.C. GAS TARIFF

Third Revised Volume No. 1

(Supersedes Second Revised Volume No. 1)

OF

TRANSWESTERN PIPELINE COMPANY, LLC

Filed with the

FEDERAL ENERGY REGULATORY COMMISSION

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**Seventh Revised Sheet No. 1** Seventh Revised Sheet No. 1  
 Superseding: Sixth Revised Sheet No. 1

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Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 2** First Revised Sheet No. 2 : Effective  
Superseding: Original Sheet No. 2

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*FERC Docket: RP06-604-000*

**First Revised Sheet No. 2A** First Revised Sheet No. 2A : Effective  
Superseding: Original Sheet No. 2A

RESERVED FOR FUTURE USE

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*FERC Docket: RP06-604-000*

**First Revised Sheet No. 3** First Revised Sheet No. 3 : Effective  
Superseding: Original Sheet No. 3

PRELIMINARY STATEMENT

Transwestern Pipeline Company, LLC, sometimes herein referred to as "Transporter", is a natural gas company engaged in the business of transporting natural gas in interstate commerce pursuant to authority from and subject to the jurisdiction of the Federal Energy Regulatory Commission.

The facilities operated by Transporter consist of a pipeline system extending from the states of Texas, Colorado and New Mexico through the states of New Mexico and Arizona to points in Arizona and points near the California-Arizona state border.

The transportation of natural gas under this Tariff will be undertaken by Transporter only under a written or electronic contract in the form of an executed Service Agreement of the applicable type prescribed in this tariff.

This FERC Gas Tariff is filed in compliance with Part 154, Subchapter E, Chapter 1, Title 18, Code of Federal Regulations, as promulgated by the Federal Energy Regulatory Commission.

*Effective Date: 03/01/2009 Status: Effective*

*FERC Docket: RP09-254-000*

**First Revised Sheet No. 4** First Revised Sheet No. 4

Superseding: Original Sheet No. 4

Transwestern Pipeline Company, LLC, system map, including West of Thoreau Area, San Juan Lateral Area,

East of Thoreau Area and Phoenix Area.

Information has been removed for Non-Internet Public treatment.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 4A** Original Sheet No. 4A : Effective

Transwestern Pipeline Company, LLC, map of West of Thoreau Area.

Information has been removed for Non-Internet Public treatment.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 4B** Original Sheet No. 4B : Effective

Transwestern Pipeline Company, LLC, map of San Juan Lateral Area.

Information has been removed for Non-Internet Public treatment.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 4C** Original Sheet No. 4C : Effective

Transwestern Pipeline Company, LLC, map of East of Thoreau Area.

Information has been removed for Non-Internet Public treatment.

*Effective Date: 03/01/2009 Status: Effective*

*FERC Docket: RP09-254-000*

**Original Sheet No. 4D** Original Sheet No. 4D

Transwestern Pipeline Company, LLC, map of Phoenix Area.

Information has been removed for Non-Internet Public treatment.

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**Seventh Revised Sheet No. 5** Seventh Revised Sheet No. 5  
 Superseding: Sixth Revised Sheet No. 5

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULES FTS-1, FTS-4 and LFT

(9)	Base Rate Per Dth	Surcharges (1)		Maximum Rate Per Dth	Minimum Rate Per Dth	Maximum Fuel Reimbursement
		ACA	Other			
Delivered to West of Thoreau California						
Received from East of Thoreau						
- Reservation Rate	\$ 0.3759	-	-	\$ 0.3759	\$ 0.0000	-
- Usage Rate	0.0207	\$ 0.0019	-	0.0226	0.0207	2.60%
- Overrun Rate (2)	0.3966	0.0019	-	0.3985	0.0207	2.60
Received from West of Thoreau						
- Reservation Rate (3)	\$ 0.2259	-	-	\$ 0.2259	\$ 0.0000	-
- Usage Rate (3)	0.0089	\$ 0.0019	-	0.0108	0.0089	1.05%
- Overrun Rate (2) (3)	0.2348	0.0019	-	0.2367	0.0089	1.05
Received from San Juan						
- Reservation Rate	\$ 0.3659	-	-	\$ 0.3659	\$ 0.0000	-
- Usage Rate	0.0111	\$ 0.0019	-	0.0130	0.0111	-
- Overrun Rate (2)	0.3770	0.0019	-	0.3789	0.0111	-
- San Juan Blanco (7)	-	-	-	-	-	2.45%
- San Juan North of Blanco (8)	-	-	-	-	-	2.90
Delivered to West of Thoreau East of California (4)						
Received from East of Thoreau						
- Reservation Rate	\$ 0.3409	-	-	\$ 0.3409	\$ 0.0000	-
- Usage Rate	0.0207	\$ 0.0019	-	0.0226	0.0207	2.50%
- Overrun Rate (2)	0.3616	0.0019	-	0.3635	0.0207	2.50
Received from West of Thoreau						
- Reservation Rate (3)	\$ 0.1909	-	-	\$ 0.1909	\$ 0.0000	-
- Usage Rate (3)	0.0089	\$ 0.0019	-	0.0108	0.0089	0.95%
- Overrun Rate (2) (3)	0.1998	0.0019	-	0.2017	0.0089	0.95
Received from San Juan						
- Reservation Rate	\$ 0.3309	-	-	\$ 0.3309	\$ 0.0000	-
- Usage Rate	0.0111	\$ 0.0019	-	0.0130	0.0111	-
- Overrun Rate (2)	0.3420	0.0019	-	0.3439	0.0111	-
- San Juan Blanco (7)	-	-	-	-	-	2.35%
- San Juan North of Blanco (8)	-	-	-	-	-	2.80
Delivered to Thoreau/San Juan except for North of Blanco (5)						
Received from East of Thoreau						
- Reservation Rate	\$ 0.1500	-	-	\$ 0.1500	\$ 0.0000	-
- Usage Rate	0.0118	-	-	0.0118	0.0118	1.55%
- Overrun Rate (2)	0.1618	-	-	0.1618	0.0118	1.55
Received from San Juan						
- Reservation Rate	\$ 0.1400	-	-	\$ 0.1400	\$ 0.0000	-
- Usage Rate	0.0022	-	-	0.0022	0.0022	-
- Overrun Rate (2)	0.1422	-	-	0.1422	0.0022	-
- San Juan Blanco (7)	-	-	-	-	-	1.40%
- San Juan North of Blanco (8)	-	-	-	-	-	1.85
Delivered to San Juan North of Blanco						
Received from San Juan North of Blanco (8)						
- Reservation Rate	\$ 0.1400	-	-	\$ 0.1400	\$ 0.0000	-
- Usage Rate	0.0022	\$ 0.0019	-	0.0041	0.0022	0.45%
- Overrun Rate (2)	0.1422	0.0019	-	0.1441	0.0022	0.45

Effective Date: 10/01/2009 Status: Effective  
 FERC Docket: RP09-1007-000

**Seventh Revised Sheet No. 5A** Seventh Revised Sheet No. 5A  
 Superseding: Sixth Revised Sheet No. 5A

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULES FTS-1, FTS-4 and LFT  
 (continued)

(9)	Base	Surcharges (1)		Maximum	Minimum	Maximum
	Rate	ACA	Other	Rate	Rate	Fuel
	Per Dth			Per Dth	Per Dth	Reimbursement
	-----	-----	-----	-----	-----	-----
Delivered to East of Thoreau (6)						
Received from East of Thoreau						
- Reservation Rate (3)	\$ 0.1500	-	-	\$ 0.1500	\$ 0.0000	-
- Usage Rate (3)	0.0118	\$ 0.0019	-	0.0137	0.0118	-
- Overrun Rate (2) (3)	0.1618	0.0019	-	0.1637	0.0118	-
- Received at Thoreau	-	-	-	-	-	1.40%
- Other East of Thoreau	-	-	-	-	-	1.35
Received from West of Thoreau						
- Reservation Rate	\$ 0.3759	-	-	\$ 0.3759	\$ 0.0000	-
- Usage Rate	0.0207	\$ 0.0019	-	0.0226	0.0207	2.35%
- Overrun Rate (2)	0.3966	0.0019	-	0.3985	0.0207	2.35
Received from San Juan						
- Reservation Rate	\$ 0.2900	-	-	\$ 0.2900	\$ 0.0000	-
- Usage Rate	0.0140	\$ 0.0019	-	0.0159	0.0140	-
- Overrun Rate (2)	0.3040	0.0019	-	0.3059	0.0140	-
- San Juan Blanco (7)	-	-	-	-	-	2.80%
- San Juan North of Blanco (8)	-	-	-	-	-	3.25

Backhaul transportation is transportation on Transporter's system that is opposite to the actual physical flow from the point of receipt to the point of delivery. The backhaul rate will be the same as a forward haul rate; however, the backhaul fuel rate shall be 0.10%.

- (1) Surcharges shall not be applied to the same quantity of gas more than once.
- (2) This rate shall be the maximum firm volumetric rate applicable for capacity release.
- (3) Includes receipts from the Thoreau/San Juan Point.
- (4) These rates will be applicable to all delivery points West of the Thoreau/San Juan Point except for deliveries to the California border, which includes points located West of the junction of the mainline with the Topock Lateral at mile post 75.2 West of Compressor Station No. 1.
- (5) No surcharges are applicable to these rates.
- (6) These rates will be applicable to all delivery points East of the Thoreau/San Juan Point except for deliveries to the Thoreau/San Juan Point.
- (7) This fuel will be applicable to all receipts in San Juan except for receipts north of the Blanco Hub.
- (8) This fuel will be applicable to all receipts in San Juan north of the Blanco Hub.
- (9) Transport fuel percentages are from Receipt Point Area through to Delivery Point Area and shall be applied to receipt quantities. The minimum Transport Fuel charge will not be lower than actual fuel costs, if any.

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**Eighth Revised Sheet No. 5B** Eighth Revised Sheet No. 5B  
 Superseding: Seventh Revised Sheet No. 5B

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2

	Base Rate Per Dth -----	Surcharges -----		Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Maximum Fuel Reimbursement -----
		ACA	Other			
Usage Rate	\$ 0.2382	\$ 0.0019	-	\$ 0.2401	\$ 0.0119	(1)
Sales Rate (2)						

Backhaul transportation is transportation on Transporter's system that is opposite to the actual physical flow from the point of receipt to the point of delivery. The backhaul rate will be the same as a forward haul rate; however, the backhaul fuel rate shall be 0.10%.

- (1) Transport fuel percentages under this Rate Schedule FTS-2 shall be the same as the fuel percentages under Rate Schedule FTS-1. Refer to the Maximum Fuel Reimbursement, as applicable, under Rate Schedules FTS-1, FTS-4 and LFT currently effective Rate Sheets.
- (2) For all sales customers, the gas sales rate shall be negotiated between Transporter and customer. The point of sale on Transporter's system will be the point at which such sales gas enters facilities owned by Transporter.

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**Substitute First Revised Sheet No. 5C** Substitute First Revised Sheet No. 5C : Effective  
Superseding: Original Sheet No. 5C

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**Fourth Revised Sheet No. 5D** Fourth Revised Sheet No. 5D  
 Superseding: Third Revised Sheet No. 5D

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1

	Base Rate Per Dth -----	Surcharges (1) -----		Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Maximum Fuel Reimbursement (6) -----
		ACA	Other			
Delivered to West of Thoreau California						
Received from East of Thoreau						
- Usage Rate	\$ 0.3966	\$ 0.0019	-	\$ 0.3985	\$ 0.0207	2.60%
Received from West of Thoreau (2)						
- Usage Rate	\$ 0.2348	\$ 0.0019	-	\$ 0.2367	\$ 0.0089	1.05%
Received from San Juan						
- Usage Rate	\$ 0.3770	\$ 0.0019	-	\$ 0.3789	\$ 0.0111	-
- San Juan Blanco (7)	-	-	-	-	-	2.45%
- San Juan North of Blanco (8)-	-	-	-	-	-	2.90
Delivered to West of Thoreau East of California (3)						
Received from East of Thoreau						
- Usage Rate	\$ 0.3616	\$ 0.0019	-	\$ 0.3635	\$ 0.0207	2.50%
Received from West of Thoreau (2)						
- Usage Rate	\$ 0.1998	\$ 0.0019	-	\$ 0.2017	\$ 0.0089	0.95%
Received from San Juan						
- Usage Rate	\$ 0.3420	\$ 0.0019	-	\$ 0.3439	\$ 0.0111	-
- San Juan Blanco (7)	-	-	-	-	-	2.35%
- San Juan North of Blanco (8)-	-	-	-	-	-	2.80
Delivered to Thoreau/San Juan except for North of Blanco (4)						
Received from East of Thoreau						
- Usage Rate	\$ 0.1618	-	-	\$ 0.1618	\$ 0.0118	1.55%
Received from San Juan						
- Usage Rate	\$ 0.1422	-	-	\$ 0.1422	\$ 0.0022	-
- San Juan Blanco (7)	-	-	-	-	-	1.40%
- San Juan North of Blanco (8)-	-	-	-	-	-	1.85
Delivered to San Juan North of Blanco						
Received from San Juan North of Blanco						
- Usage Rate	\$ 0.1422	\$ 0.0019	-	\$ 0.1441	\$ 0.0022	0.45%
Delivered to East of Thoreau (5)						
Received from East of Thoreau (2)						
- Usage Rate	\$ 0.1618	\$ 0.0019	-	\$ 0.1637	\$ 0.0118	-
- Received at Thoreau	-	-	-	-	-	1.40%
- Other East of Thoreau	-	-	-	-	-	1.35
Received from West of Thoreau						
- Usage Rate	\$ 0.3966	\$ 0.0019	-	\$ 0.3985	\$ 0.0207	2.35%
Received from San Juan						
- Usage Rate	\$ 0.3040	\$ 0.0019	-	\$ 0.3059	\$ 0.0140	-
- San Juan Blanco (7)	-	-	-	-	-	2.80%
- San Juan North of Blanco (8)-	-	-	-	-	-	3.25

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FERC Docket: RP06-614-002

**Substitute First Revised Sheet No. 5E** Substitute First Revised Sheet No. 5E : Effective  
Superseding: Original Sheet No. 5E

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PNR

	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----
Daily Parking Rate	\$ 0.3966	\$ 0.0022

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Second Revised Sheet No. 5F** Second Revised Sheet No. 5F : Effective  
Superseding: Original Sheet No. 5F

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Fifth Revised Sheet No. 5A.01 Fifth Revised Sheet No. 5A.01  
 Superseding: Fourth Revised Sheet No. 5A.01

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-5

	Base Rate Per Dth	Surcharges (1) (10)		Maximum Rate Per Dth (10)	Minimum Rate Per Dth (10)	Maximum Fuel
		ACA	Other			
Reimbursement (7) (10)	-----	-----	-----	-----	-----	-----
Delivered to Phoenix						
Received from Phoenix (9)						
- Reservation Rate	\$ 0.6973	-	-	\$ 0.6973	\$ 0.0000	-
- Usage Rate	0.0000	\$ 0.0019	-	0.0019	0.0000	0.10%
- Overrun Rate (3)	0.6973	0.0019	-	0.6992	0.0000	0.10
Received from East of Thoreau						
- Reservation Rate	\$ 1.0382	-	-	\$ 1.0382	\$ 0.0000	-
- Usage Rate	0.0207	\$ 0.0019	-	0.0226	0.0207	2.50%
- Overrun Rate (3)	1.0589	0.0019	-	1.0608	0.0207	2.50
Received from West of Thoreau						
- Reservation Rate (4)	\$ 0.8882	-	-	\$ 0.8882	\$ 0.0000	-
- Usage Rate (4)	0.0089	\$ 0.0019	-	0.0108	0.0089	0.95%
- Overrun Rate (3) (4)	0.8971	0.0019	-	0.8990	0.0089	0.95
Received from San Juan						
- Reservation Rate	\$ 1.0282	-	-	\$ 1.0282	\$ 0.0000	-
- Usage Rate	0.0111	\$ 0.0019	-	0.0130	0.0111	-
- Overrun Rate (3)	1.0393	0.0019	-	1.0412	0.0111	-
- San Juan Blanco (5)	-	-	-	-	-	2.35%
- San Juan North of Blanco (6)	-	-	-	-	-	2.80
Delivered to West of Thoreau, California						
Received from Phoenix						
- Reservation Rate	\$ 0.9232	-	-	\$ 0.9232	\$ 0.0000	-
- Usage Rate	0.0089	\$ 0.0019	-	0.0108	0.0089	1.05%
- Overrun Rate (3)	0.9321	0.0019	-	0.9340	0.0089	1.05
Delivered to West of Thoreau, East of California (2)						
Received from Phoenix						
- Reservation Rate	\$ 0.8882	-	-	\$ 0.8882	\$ 0.0000	-
- Usage Rate	0.0089	\$ 0.0019	-	0.0108	0.0089	0.95%
- Overrun Rate (3)	0.8971	0.0019	-	0.8990	0.0089	0.95
Delivered to East of Thoreau (8)						
Received from Phoenix						
- Reservation Rate	\$ 1.0382	-	-	\$ 1.0382	\$ 0.0000	-
- Usage Rate	0.0207	\$ 0.0019	-	0.0226	0.0207	2.25%
- Overrun Rate (3)	1.0589	0.0019	-	1.0608	0.0207	2.25

Backhaul transportation is transportation on Transporter's system that is opposite to the actual physical flow from the point of receipt to the point of delivery. The backhaul rate will be the same as a forward haul rate; however, the backhaul fuel rate shall be 0.10%.

- (1) Surcharges shall not be applied to the same quantity of gas more than once.
- (2) These rates will be applicable to all delivery points West of the Thoreau/San Juan Point except for deliveries to the California border, which includes points located West of the junction of the mainline with the Topock Lateral at mile post 75.2 West of Compressor Station No. 1.
- (3) This rate shall be the maximum firm volumetric rate applicable for capacity release.
- (4) Includes receipts from the Thoreau/San Juan Point.
- (5) This fuel will be applicable to all receipts in San Juan except for receipts north of the Blanco Hub.
- (6) This fuel will be applicable to all receipts in San Juan north of the Blanco Hub.
- (7) Transport fuel percentages are from Receipt Point Area through to Delivery Point Area and shall be applied to receipt quantities. The minimum Transport Fuel charge will not be lower than actual fuel costs, if any.
- (8) These rates will be applicable to all delivery points East of the Thoreau/San Juan Point except for deliveries to the Thoreau/San Juan Point.
- (9) Includes receipts from Ashfork delivered to Phoenix or receipts from Phoenix delivered to

Ashfork.

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-001*

**Substitute First Revised Sheet No. 5B.01** Substitute First Revised Sheet No. 5B.01 : Effective  
Superseding: Sheet Nos. 5B.01 Through 5B.04

RESERVED FOR FUTURE USE

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**First Revised Sheet No. 5D.01** First Revised Sheet No. 5D.01 : Effective  
Superseding: Substitute Original Sheet No. 5D.01

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE ITS-1  
(continued)

Backhaul transportation is transportation on Transporter's system that is opposite to the actual physical flow from the point of receipt to the point of delivery. The backhaul rate will be the same as a forward haul rate; however, the backhaul fuel rate shall be 0.10%.

- (1) Surcharges shall not be applied to the same quantity of gas more than once.
- (2) Includes receipts from the Thoreau/San Juan Point.
- (3) These rates will be applicable to all delivery points West of the Thoreau/San Juan Point except for deliveries to the California border, which includes points located West of the junction of the mainline with the Topock Lateral at mile post 75.2 West of Compressor Station No. 1.
- (4) No surcharges are applicable to these rates.
- (5) These rates will be applicable to all delivery points East of Thoreau/San Juan Point except for deliveries to the Thoreau/San Juan Point.
- (6) Transport fuel percentages are from Receipt Point Area through to Delivery Point Area and shall be applied to receipt quantities. The minimum Transport Fuel charge will not be lower than actual fuel costs, if any.
- (7) This fuel will be applicable to all receipts in San Juan except for receipts north of the Blanco Hub.
- (8) This fuel will be applicable to all receipts in San Juan north of the Blanco Hub.

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**First Revised Sheet No. 5F.01** First Revised Sheet No. 5F.01 : Effective  
Superseding: Original Sheet No. 5F.01

RESERVED FOR FUTURE USE

*Effective Date: 04/05/2010 Status: Effective*

*FERC Docket: RP10-476-000*

**Seventh Revised Sheet No. 5A.02** Seventh Revised Sheet No. 5A.02

Superseding: Sixth Revised Sheet No. 5A.02

(10) For service where both the receipt and delivery points utilized are not located on the Phoenix lateral, the applicable transportation rates and charges, fuel reimbursement percentages and surcharges shall be those applicable to Rate Schedule FTS-1 as set forth on Sheet No. 5.

Effective Date: 11/01/2005 Status: Effective  
 FERC Docket: RP05-695-000

**First Revised Sheet No. 5B.02** First Revised Sheet No. 5B.02 : Superseded  
 Superseding: Original Sheet No. 5B.02

FOOTNOTES (cont.)

Footnote 9, continued  
 Year 2-8, continued

Note: For purposes of escalating the SBR Reservation Charge, the Escalation Factor is applied to the Prior Year's Escalated SBR, i.e., prior to the application of the rate reduction.

Rate Reduced Escalated SBR Reservation Charge = (Current Year's Escalated SBR Reservation Charge - \$0.003)

	Settlement Base Rates Reservation Charge*	Settlement Base Rates Commodity Charge*
East of Thoreau Area to California (West of Thoreau Area):		
San Juan Lateral Area to Thoreau/San Juan Point:		
UNS Gas, Inc.	\$0.1165	\$0.0011
Duke Energy Trading and Marketing, L.L.C.	\$0.1165	\$0.0011
El Paso Energy Marketing Company	\$0.1165	\$0.0011
Sacramento Municipal Utility District	\$0.1165	\$0.0011
Pacific Gas & Electric Company (Gas)	\$0.1165	\$0.0011
Texaco Natural Gas Inc.	\$0.1165	\$0.0011
Thoreau/San Juan Point to California (West of Thoreau Area)		
Duke Energy Trading and Marketing, L.L.C.	\$0.2881	\$0.0177
El Paso Energy Marketing Company	\$0.2881	\$0.0177
Pacific Gas & Electric Company (Gas)	\$0.2881	\$0.0177
Sacramento Municipal Utility District	\$0.2881	\$0.0177
Texaco Natural Gas Inc.	\$0.2881	\$0.0177
Thoreau/San Juan Point to East of California (West of Thoreau Area):		
UNS Gas, Inc.	\$0.1859	\$0.0177

\*The Current Firm Shippers listed above shall be subject to the surcharges in Footnotes 8 and 10 when using Primary Receipt Points and/or Primary Delivery Points and when using Alternate Receipt Points and/or Alternate Delivery Points.

Effective Date: 04/05/2010 Status: Effective  
 FERC Docket: RP10-476-000

**Second Revised Sheet No. 5D.02** Second Revised Sheet No. 5D.02  
 Superseding: First Revised Sheet No. 5D.02

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-2

	Base Rate Per Dth	Surcharges (1) (9)		Maximum Rate Per Dth (9)	Minimum Rate Per Dth (9)	Maximum Fuel
		ACA	Other			
Reimbursement (6) (9)	-----	-----	-----	-----	-----	-----
Delivered to Phoenix						
Received from Phoenix (8)						
- Usage Rate	\$0.6973	\$0.0019	-	\$0.6992	\$0.0000	0.10%
Received from East of Thoreau						
- Usage Rate	\$1.0589	\$0.0019	-	\$1.0608	\$0.0207	2.50%
Received from West of Thoreau						
- Usage Rate (3)	\$0.8971	\$0.0019	-	\$0.8990	\$0.0089	0.95%
Received from San Juan						
- Usage Rate	\$1.0393	\$0.0019	-	\$1.0412	\$0.0111	-
- San Juan Blanco (4)	-	-	-	-	-	2.35%
- San Juan North of Blanco (5)	-	-	-	-	-	2.80
Delivered to West of Thoreau, California						
Received from Phoenix						
- Usage Rate	\$0.9321	\$0.0019	-	\$0.9340	\$0.0089	1.05%
Delivered to West of Thoreau, East of California (2)						
Received from Phoenix						
- Usage Rate	\$0.8971	\$0.0019	-	\$0.8990	\$0.0089	0.95%
Delivered to East of Thoreau (7)						
Received from Phoenix						
- Usage Rate	\$1.0589	\$0.0019	-	\$1.0608	\$0.0207	2.25%

Backhaul transportation is transportation on Transporter's system that is opposite to the actual physical flow from the point of receipt to the point of delivery. The backhaul rate will be the same as a forward haul rate; however, the backhaul fuel rate shall be 0.10%.

- (1) Surcharges shall not be applied to the same quantity of gas more than once.
- (2) These rates will be applicable to all delivery points West of the Thoreau/San Juan Point except for deliveries to the California border, which includes points located West of the junction of the mainline with the Topock Lateral at mile post 75.2 West of Compressor Station No. 1.
- (3) Includes receipts from the Thoreau/San Juan Point.
- (4) This fuel will be applicable to all receipts in San Juan except for receipts north of the Blanco Hub.
- (5) This fuel will be applicable to all receipts in San Juan north of the Blanco Hub.
- (6) Transport fuel percentages are from Receipt Point Area through to Delivery Point Area and shall be applied to receipt quantities. The minimum Transport Fuel charge will not be lower than actual fuel costs, if any.
- (7) These rates will be applicable to all delivery points East of the Thoreau/San Juan Point except for deliveries to the Thoreau/San Juan Point.
- (8) Includes receipts from Ashfork delivered to Phoenix or receipts from Phoenix delivered to Ashfork.
- (9) For service where both the receipt and delivery points utilized are not located on the Phoenix lateral, the applicable transportation rates and charges, fuel reimbursement percentages and surcharges shall be those applicable to Rate Schedule ITS-1 as set forth on Sheet No. 5D.

*Effective Date: 11/01/2006 Status: Effective*

*FERC Docket: RP06-611-000*

**Fourth Revised Sheet No. 5A.03** Fourth Revised Sheet No. 5A.03 : Effective  
Superseding: Third Revised Sheet No. 5A.03

RESERVED FOR FUTURE USE

Effective Date: 11/01/2005 Status: Effective  
 FERC Docket: RP05-696-000

**Second Revised Sheet No. 5B.03** Second Revised Sheet No. 5B.03 : Superseded  
 Superseding: First Revised Sheet No. 5B.03

10/	TCR II-No. 2 Reservation Surcharge*	MAX	MIN
	UNS Gas, Inc.	\$0.0006	\$0.0000
	ConocoPhillips Company	\$0.0009	\$0.0000
	Duke Energy Trading and Marketing, L.L.C.	\$0.0005	\$0.0000
	El Paso Energy Marketing Company	\$0.0006	\$0.0000
	Pacific Gas & Electric Company (Gas)	\$0.0007	\$0.0000
	Sacramento Municipal Utility District	\$0.0009	\$0.0000
	Texaco Natural Gas Inc.	\$0.0009	\$0.0000
	Southern California Gas Company	\$0.0007	\$0.0000

\* These surcharges shall not be applied to the same quantity of gas more than once.

11/ The Transport Fuel percentages applicable to the Current Firm Shippers, listed in Footnote 9, for the term of their respective FTS-1 Firm Service Agreements, are additive by Area and are listed below. The total minimum Transport Fuel charge will not be lower than actual fuel costs, if any.

	MAX
West of Thoreau Area	4.50%
East of Thoreau Area (Delivered to East of Thoreau)	1.31%
East of Thoreau Area (Delivered to Thoreau/San Juan Point)	0.50%
San Juan	0.25%
Backhaul	0.00%

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 5A.04** First Revised Sheet No. 5A.04 : Effective  
Superseding: Sheet Nos. 5A.04 Through 5A.05

RESERVED FOR FUTURE USE

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05-14-000

**Original Sheet No. 5B.04** Original Sheet No. 5B.04 : Superseded

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PARK `N RIDE - PARK `N RIDE SERVICE

PARK `N RIDE RATES  
-----

	MAXIMUM RATE	MINIMUM RATE
Daily Park `N Ride Charge (per dekatherm)	\$0.3883	\$0.0011

Effective Date: 10/01/2006 Status: Effective  
 FERC Docket: RP06-574-000

**First Revised Sheet No. 5A.05** First Revised Sheet No. 5A.05 : Superseded  
 Superseding: Original Sheet No. 5A.05

CURRENTLY EFFECTIVE TRANSPORTATION RATES  
 INCREMENTAL SAN JUAN EXPANSION 2005  
 (\$/MMBTU)

	MAXIMUM FTS-4 RESERVATION CHARGE ----- (1) (3) (4)	MAXIMUM FTS-4 COMMODITY ----- (2)	MAXIMUM FUEL% ----- (5) (7)
RECEIPT POINT AREA: SAN JUAN			
DELIVERED TO THOREAU POINT:			
BASE RATE	\$0.1746	\$0.0010	
APPLICABLE SURCHARGES (8)	0.0000	0.0000	
TOTAL RATE	\$0.1746	\$0.0010	0.25%
DELIVERED TO EAST OF THOREAU: (a)			
BASE RATE	\$0.2766	\$0.0081	
APPLICABLE SURCHARGES (8)	0.0000	0.0016	
TOTAL RATE	\$0.2766	\$0.0097	1.56%
DELIVERED TO CALIFORNIA:			
BASE RATE	\$0.4385	\$0.0163	
APPLICABLE SURCHARGES (8)	0.0000	0.0016	
TOTAL RATE	\$0.4385	\$0.0179	4.75%
DELIVERED TO EAST OF CALIFORNIA: (b)			
BASE RATE	\$0.4035	\$0.0163	
APPLICABLE SURCHARGES (8)	0.0000	0.0016	
TOTAL RATE	\$0.4035	\$0.0179	4.75%

Footnotes

- (a) These rates will be applicable to all delivery points east of Thoreau/San Juan Point.
- (b) These rates will be applicable to all delivery points west of Thoreau/San Juan Point except for Deliveries to California (including the current delivery points at Needles and Topock).

NOTE: All numeric Footnotes referenced on Sheet No. 5B of this Tariff.

Effective Date: 04/01/2010 Status: Effective  
 FERC Docket: RP10-543-000

**Seventh Revised Sheet No. 6** Seventh Revised Sheet No. 6  
 Superseding: Sixth Revised Sheet No. 6

STATEMENT OF NEGOTIATED RATES (1)

Shipper Name	Rate Schedule	Negotiated Rate 2/	Other Charges	Receipt Point(s)	Delivery Point(s)	Term	Volume MMBtu/d
Frito Lay	FTS-1	(27)	(2)	(28)	(29)	(27)	2,700
Anadarko Energy Services Company	FTS-1	(30)	(2)	(31)	(32)	(30)	10,000
BP Energy Company	FTS-1	(33)	(2)	(34)	(35)	(33)	15,000
United States Gypsum Company	FTS-1	(36)	(2)	(37)	(38)	(36)	4,500
PPL Energy Plus, LLC	FTS-1	(39)	(2)	(40)	(41)	(39)	20,000
BP Energy Company	FTS-4	(64)	(2)	(65)	(66)	(64)	100,000
ConocoPhillips Company	FTS-4	(67)	(2)	(68)	(69)	(67)	100,000
ConocoPhillips Company	FTS-4	(70)	(2)	(71)	(72)	(70)	50,000
Red Willow Production Company	FTS-4	(73)	(2)	(74)	(75)	(73)	25,000
Elm Ridge Resources, Inc.	FTS-4	(76)	(2)	(77)	(78)	(76)	10,000
SG Interests I, LTD	FTS-4	(79)	(2)	(80)	(81)	(79)	25,000
New Mexico Gas Company	FTS-4	(88)	(2)	(89)	(90)	(88)	(91)
PNM-Wholesale Power Marketing	FTS-1	(92)	(2)	(93)	(94)	(92)	20,000
Arizona Public Service Company	FTS-5	(95)	(2)	(96)	(97)	(95)	(98)
Salt River Project Agricultural Improvement and Power Dist.	FTS-5	(99)	(2)	(100)	(101)	(99)	(102)
Southwest Gas Corporation	FTS-5	(103)	(2)	(104)	(105)	(103)	(106)
Gila River Power, L.P.	FTS-5	(107)	(2)	(108)	(109)	(107)	(110)
UNS Gas Inc.	FTS-5	(111)	(2)	(112)	(113)	(111)	(114)
Pacific Gas and Electric Co.	FTS-1	(115)	(2)	(116)	(117)	(115)	150,000

1/ Unless otherwise noted herein or posted in accordance with Section 284.13(b) (viii) of the FERC Regulations, negotiated service agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transwestern's FERC Gas Tariff. The negotiated rates shall apply at all of shippers' alternate receipt and delivery points unless otherwise noted herein.

2/ The rates stated are inclusive of surcharges unless otherwise stated in these Negotiated Rate Tariff Sheets.

Effective Date: 05/01/2005 Status: Effective  
FERC Docket: RP05-250-000

**First Revised Sheet No. 7** First Revised Sheet No. 7 : Effective  
Superseding: Original Sheet No. 7

STATEMENT OF NEGOTIATED RATES  
(continued)

- 3/ Negotiated rate contract expired; footnote language terminated.
- 4/ Negotiated rate contract expired; footnote language terminated.
- 5/ Negotiated rate contract expired; footnote language terminated.
- 6/ Negotiated rate contract expired; footnote language terminated.
- 7/ Negotiated rate contract expired; footnote language terminated.
- 8/ Negotiated rate contract expired; footnote language terminated.
- 9/ Negotiated rate contract expired; footnote language terminated.
- 10/ Negotiated rate contract expired; footnote language terminated.
- 11/ Negotiated rate contract expired; footnote language terminated.
- 12/ Negotiated rate contract expired; footnote language terminated.
- 13/ Negotiated rate contract expired; footnote language terminated.
- 14/ Negotiated rate contract expired; footnote language terminated.
- 15/ Negotiated rate contract expired; footnote language terminated.
- 16/ Negotiated rate contract expired; footnote language terminated.
- 17/ Negotiated rate contract expired; footnote language terminated.
- 18/ Negotiated rate contract expired; footnote language terminated.
- 19/ Negotiated rate contract expired; footnote language terminated.
- 20/ Negotiated rate contract expired; footnote language terminated.
- 21/ Negotiated rate contract expired; footnote language terminated.
- 22/ Negotiated rate contract expired; footnote language terminated.
- 23/ Negotiated rate contract expired; footnote language terminated.
- 24/ Negotiated rate contract expired; footnote language terminated.
- 25/ Negotiated rate contract expired; footnote language terminated.
- 26/ Negotiated rate contract expired; footnote language terminated.

Effective Date: 10/01/2007 Status: Effective  
FERC Docket: RP07-632-000

**Third Revised Sheet No. 8** Third Revised Sheet No. 8 : Effective  
Superseding: Second Revised Sheet No. 8

STATEMENT OF NEGOTIATED RATES  
(continued)

27/ The combined reservation and usage rate is \$0.3800/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.

The term is from June 15, 2002 through June 14, 2017.

28/	Primary Point(s) of Receipt	Point Name
	58646	West Texas Pool

29/	Primary Point(s) of Delivery	Point Name
	10487	SoCal Needles

30/ The combined reservation and usage rate is \$0.385/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.

The term is from June 15, 2002 through June 14, 2017.

31/	Primary Point(s) of Receipt	Point Name
	58646	West Texas Pool

32/	Primary Point(s) of Delivery	Point Name
	10487	SoCal Needles

33/ The combined reservation and usage rate is \$0.3800/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.

The term is from June 15, 2002 through June 14, 2012.

34/	Primary Point(s) of Receipt	Point Name
	78311	Agave Loco/Eddy County

Effective Date: 10/01/2007 Status: Effective  
FERC Docket: RP07-632-000

**Third Revised Sheet No. 9** Third Revised Sheet No. 9 : Effective  
Superseding: Second Revised Sheet No. 9

STATEMENT OF NEGOTIATED RATES  
(continued)

- |     |  |   |
|-----|--|---|
| 35/ | Primary Point(s) of Delivery<br>10487  | Point Name<br>SoCal Needles                                 |
| 36/ | The combined reservation and usage rate is \$0.42/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.<br><br>The term is from June 15, 2002 through September 14, 2014. |   |
| 37/ | Primary Point(s) of Receipt<br>58646   | Point Name<br>West Texas Pool                               |
| 38/ | Primary Point(s) of Delivery<br>10487  | Point Name<br>SoCal Needles                                 |
| 39/ | The combined reservation and usage rate is \$0.38/MMBtu/day. The rate includes all applicable surcharges. Transwestern shall allocate the Rate between reservation and usage components inclusive of surcharges.<br><br>The term is from June 15, 2002 through July 14, 2032.      |   |
| 40/ | Primary Point(s) of Receipt<br>58646   | Point Name<br>West Texas Pool                               |
| 41/ | Primary Point(s) of Delivery<br>10487<br>78069   | Point Name<br>SoCal Needles<br>Citizens Griffith Energy Del |
| 42/ | Negotiated rate contract expired; footnote language terminated.  |   |
| 43/ | Negotiated rate contract expired; footnote language terminated.  |   |
| 44/ | Negotiated rate contract expired; footnote language terminated.  |   |
| 45/ | Negotiated rate contract expired; footnote language terminated.  |   |

Effective Date: 12/01/2007 Status: Effective  
FERC Docket: RP97-288-032

**Fourth Revised Sheet No. 10** Fourth Revised Sheet No. 10 : Effective  
Superseding: Third Revised Sheet No. 10

STATEMENT OF NEGOTIATED RATES  
(continued)

- 46/ Negotiated rate contract expired; footnote language terminated.
- 47/ Negotiated rate contract expired; footnote language terminated.
- 48/ Negotiated rate contract expired; footnote language terminated.
- 49/ Negotiated rate contract expired; footnote language terminated.
- 50/ Negotiated rate contract expired; footnote language terminated.
- 51/ Negotiated rate contract expired; footnote language terminated.
- 52/ Negotiated rate contract expired; footnote language terminated.
- 53/ Negotiated rate contract expired; footnote language terminated.
- 54/ Negotiated rate contract expired; footnote language terminated.
- 55/ Negotiated rate contract expired; footnote language terminated.
- 56/ Negotiated rate contract expired; footnote language terminated.
- 57/ Negotiated rate contract expired; footnote language terminated.

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Fourth Revised Sheet No. 11** Fourth Revised Sheet No. 11 : Effective  
Superseding: Third Revised Sheet No. 11

STATEMENT OF NEGOTIATED RATES  
(continued)

58/ Negotiated rate contract expired; footnote language terminated.  
59/ Negotiated rate contract expired; footnote language terminated.  
60/ Negotiated rate contract expired; footnote language terminated.  
61/ Negotiated rate contract expired; footnote language terminated.  
62/ Negotiated rate contract expired; footnote language terminated.  
63/ Negotiated rate contract expired; footnote language terminated.  
64/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff.  
The term is ten (10) years from the May 1, 2005 in-service date of the San Juan 2005 Expansion Project.

65/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
66/	Primary Point(s) of Delivery 8516 500154 500168 500515	Point Name Oasis Blk-16 Lone Star Pecos ONEOK Ward Enterprise WAHA Pecos

67/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff.  
The term is ten (10) years from the May 1, 2005 in-service date of the San Juan 2005 Expansion Project.

68/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
69/	Primary Point(s) of Delivery 8042 56943 57274 500154 500515	Point Name PEPL Hansford Enterprise Ward ANR Red Deer Lone Star Pecos GT WAHA Pecos

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**Second Revised Sheet No. 12** Second Revised Sheet No. 12 : Effective  
Superseding: First Revised Sheet No. 12

STATEMENT OF NEGOTIATED RATES  
(continued)

70/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff.

The term is ten (10) years from the May 1, 2005 in-service date of the San Juan 2005 Expansion Project.

71/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
-----	--------------------------------------	-------------------------------------

72/	Primary Point(s) of Delivery 8042 500168 500515	Point Name PEPL ONEOK Ward Enterprise WAHA Pecos
-----	--	---

73/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff.

The term is ten (10) years from the May 1, 2005 in-service date of the San Juan 2005 Expansion Project.

74/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
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75/	Primary Point(s) of Delivery 6828	Point Name NGPL-Gray
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76/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff. The term is ten (10) years from the May 1, 2005 in-service date of the San Juan 2005 Expansion Project.

77/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
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78/	Primary Point(s) of Delivery 8516	Point Name Oasis Blk-16
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79/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel

percentages shall be as specified in this Tariff. The term is ten (10) years from May 1, 2005 in service date of the San Juan 2005 Expansion Project.

80/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
81/	Primary Point(s) of Delivery 6828 8516	Point Name NGPL-Gray Oasis Blk-16

Effective Date: 04/01/2010 Status: Effective  
 FERC Docket: RP10-543-000

**Third Revised Sheet No. 13** Third Revised Sheet No. 13  
 Superseding: Second Revised Sheet No. 13

STATEMENT OF NEGOTIATED RATES  
 (continued)

82/ Negotiated rate contract expired; footnote language terminated.  
 83/ Negotiated rate contract expired; footnote language terminated.  
 84/ Negotiated rate contract expired; footnote language terminated.  
 85/ Negotiated rate contract expired; footnote language terminated.  
 86/ Negotiated rate contract expired; footnote language terminated.  
 87/ Negotiated rate contract expired; footnote language terminated.  
 88/ During the first three years of the term of the Service Agreement, the reservation rate is \$0.2620/MMBtu/day. After the end of the first three years of the term of the Service Agreement and continuing through the end of the primary term, the applicable maximum reservation rate shall apply, however, the maximum reservation rate for the service shall not exceed \$0.2370 as specified in the Service Agreement. The applicable usage rate, the applicable surcharges and the applicable fuel percentages shall be as specified in this Tariff. The term is from November 1, 2005 through March 31, 2015.

89/	Primary Point(s) of Receipt 56498	Point Name Bloomfield Compressor
90/	Primary Point(s) of Delivery 8516	Point Name Oasis Blk-16

91/ The contract volume shall be as follows:

Date Range	MMBtu/day
November 1, 2005 - March 31, 2006	15,000 Dth
April 1, 2006 - October 31, 2006	0 Dth
November 1, 2006 - March 31, 2007	20,000 Dth
April 1, 2007 - October 31, 2007	0 Dth
November 1, 2007 - March 31, 2008	20,000 Dth
April 1, 2008 - October 31, 2008	0 Dth
November 1, 2008 - March 31, 2009	25,000 Dth
April 1, 2009 - October 31, 2009	0 Dth
November 1, 2009 - March 31, 2010	25,000 Dth
April 1, 2010 - October 31, 2010	0 Dth
November 1, 2010 - March 31, 2011	25,000 Dth
April 1, 2011 - October 31, 2011	0 Dth
November 1, 2011 - March 31, 2012	25,000 Dth
April 1, 2012 - October 31, 2012	0 Dth
November 1, 2012 - March 31, 2013	25,000 Dth
April 1, 2013 - October 31, 2013	0 Dth
November 1, 2013 - March 31, 2014	25,000 Dth
April 1, 2014 - October 31, 2014	0 Dth
November 1, 2014 - March 31, 2015	25,000 Dth

**Third Revised Sheet No. 14** Third Revised Sheet No. 14  
Superseding: Second Revised Sheet No. 14

STATEMENT OF NEGOTIATED RATES  
(continued)

92/ The reservation rate is \$0.1820/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is ten years from the in-service date of the Belen Lateral facilities.

93/ Primary Point(s) of Receipt                      Point Name  
78502    Rio Grande

94/ Primary Point(s) of Delivery                      Point Name  
78501    Valencia

95/ The reservation rate is \$0.55/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

96/ Primary Point(s) of Receipt                      Point Name  
56498    Bloomfield Compressor

97/ Primary Point(s) of Delivery                      Point Name  
78484    APS Red Hawk  
78492    APS Sundance

98/ The contract volumes shall be as follows:

Date Range	MMBtu/day
January - February	140,000
March	100,000
April	104,000
May	140,000
June	195,000
July - August	220,000
September	200,000
October	104,000
November	100,000
December	140,000

99/ The reservation rate is \$0.55/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

100/ Primary Point(s) of Receipt                      Point Name  
56498    Bloomfield Compressor

101/ Primary Point(s) of Delivery                      Point Name  
78496    SRP Santan Plant  
78491    SRP Desert Basin

102/ The contract volumes shall be as follows:

Date Range	MMBtu/day
January - March	80,000
April - October	200,000
November - December	80,000

103/ The reservation rate is \$0.55/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

104/ Primary Point(s) of Receipt                      Point Name  
56498    Bloomfield Compressor

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

Original Sheet No. 14A Original Sheet No. 14A

STATEMENT OF NEGOTIATED RATES  
(continued)

105/ Primary Point(s) of Delivery	Point Name
78489	SWGAs Grand Ave.
78481	SWGAs Sun Valley South
78490	SWGAs Rainbow Valley
78494	SWGAs Florence
78495	SWGAs Germann

106/ The contract volumes shall be as follows (\* all years except 2010):

Date Range	MMBtu/day
January - March *	75,000
April - October *	1,000
November - December *	75,000
January - March 2010	75,000
April - May 2010	2,222
June - August 2010	1,000
September - October 2010	2,222
November - December 2010	75,000

107/ The reservation rate is \$0.55/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is four years from the in-service date of the Phoenix Project.

108/ Primary Point(s) of Receipt	Point Name
56498	Bloomfield Compressor

109/ Primary Point(s) of Delivery	Point Name
78480	Gila River Plant

110/ The contract volumes shall be as follows:

Date Range	MMBtu/day
January - April	0
May - September	60,000
October - December	0

111/ The reservation rate is \$0.4150/MMBtu/day. The applicable usage rate, surcharges and fuel percentages shall be as specified in this Tariff. The term is fifteen years from the in-service date of the Phoenix Project.

112/ Primary Point(s) of Receipt	Point Name
56498	Bloomfield Compressor

113/ Primary Point(s) of Delivery	Point Name
78479	UNS Chino Valley
78482	UNS Prescott Valley North/Airport
78483	UNS Prescott Valley South

114/ The contract volumes shall be as follows:

Date Range	MMBtu/day
January - February	25,000
March	20,000
April	14,000
May	5,000
June - September	3,000
October	10,000
November	16,000
December	25,000

Effective Date: 04/01/2010 Status: Effective  
FERC Docket: RP10-543-000

**Original Sheet No. 14B** Original Sheet No. 14B

STATEMENT OF NEGOTIATED RATES  
(continued)

115/ The reservation rate is \$0.3659/MMBtu/day. The applicable usage rate, surcharges and fuel percentage shall be as specified in this FERC Gas Tariff. If Transporter receives authority to change the applicable fuel rate, Shipper will pay the lesser of the authorized fuel rate or a fuel rate of 2.45% (the current applicable fuel rate for the primary path). The term is from April 1, 2010 through March 31, 2011.

116/ Primary Point(s) of Receipt	Point Name
56498	Bloomfield Compressor

117/ Primary Point(s) of Delivery	Point Name
56698	PG&E Topock

Effective Date: 05/28/2010 Status: Effective  
FERC Docket: RP10-650-000

**Seventh Revised Sheet No. 15** Seventh Revised Sheet No. 15  
Superseding: Sixth Revised Sheet No. 15

Statement of Non-Conforming Service Agreements

The contracts listed below have been accepted by the Federal Energy Regulation Commission as non-conforming service agreements.

- (i) Unocal Keystone Gas Storage, LLC Operator Balancing Agreement dated April 29, 2003; Contract No. 100653.
- (ii) Southwest Gas Transmission Company Operator Balancing Agreement dated September 1, 2006; Contract No. 101444.
- (iii) Arizona Public Service Company Operator Balancing Agreement dated January 15, 2008; Contract No. 102078.
- (iv) Southwest Gas Corporation Operator Balancing Agreement dated January 15, 2008; Contract No. 102070.
- (v) UNS Gas Inc. Operator Balancing Agreement dated January 15, 2008; Contract No. 102071.
- (vi) Gila River Power L.P. Operator Balancing Agreement dated January 15, 2008; Contract No. 102079.
- (vii) Salt River Project Agricultural Improvement and Power District Operator Balancing Agreement dated January 15, 2008; Contract No. 102080.
- (viii) El Paso Natural Gas Company Operator Balancing Agreement dated February 20, 2009; Contract No. 102474.
- (ix) Southwest Gas Corporation Firm Natural Gas Transportation Agreement dated January 15, 2008; Contract No. 102444.
- (x) Gila River Power L.P. Firm Natural Gas Transportation Agreement dated January 15, 2008; Contract No. 102445.
- (xi) Arizona Public Service Company Firm Natural Gas Transportation Agreement dated January 15, 2008; Contract No. 102446.
- (xii) UNS Gas Inc. Firm Natural Gas Transportation Agreement dated January 15, 2008; Contract No. 102447.
- (xiii) Salt River Project Agricultural Improvement and Power District Firm Natural Gas Transportation Agreement dated January 15, 2008; Contract No. 102448.
- (xiv) Mojave Pipeline Company Operational Balancing Agreement dated December 1, 2001; Contract No. 27755
- (xv) Natural Gas Pipeline Company of America Operational Balancing Agreement dated April 1, 2002; Contract No. 27854
- (xvi) Natural Gas Pipeline Company of America Operational Balancing Agreement dated April 1, 2002; Contract No. 27855
- (xvii) Questar Southern Trails Pipeline Company Operational Balancing Agreement dated May 24, 2002; Contract No. 100043

Effective Date: 11/01/2004 Status: Effective  
FERC Docket: RP05- 14-000

**Original Sheet Nos. 16 - 37** Original Sheet Nos. 16 - 37 : Effective

RESERVED FOR FUTURE USE

Effective Date: 11/02/2009 Status: Effective  
FERC Docket: RP10-24-000

**Second Revised Sheet No. 38** Second Revised Sheet No. 38  
Superseding: First Revised Sheet No. 38

RATE SCHEDULE FTS-1  
Firm Transportation Service

1. AVAILABILITY

This Rate Schedule is available for firm transportation service on a first-come, first-served basis by Transwestern Pipeline Company, LLC, (Transporter) for any Shipper:

- A. When Shipper has entered into an FTS-1 Service Agreement of the form contained in Transporter's FERC Gas Tariff, and
- B. Where capacity is available on Transporter's system for such firm transportation service.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on a firm basis. Transporter shall be obligated on any day to receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Primary Receipt Points, provided, however, that such quantity shall not exceed the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel. Transporter may, on a not unduly discriminatory basis, agree to varying levels in Shipper's MAXDTQ. Transporter may also receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Alternate Receipt Points, provided, however, that the sum of the quantity of gas made available by Transporter for transportation from Primary and Alternate Receipt Points shall not exceed the MAXDTQ specified in the Service Agreement, and subject to the provisions of Section 22 of the General Terms and Conditions of this Tariff. Transporter shall make available for delivery to Shipper at the Primary Delivery Point(s) specified in the Service Agreement, as may be amended upon mutual agreement from time to time, and subject to the availability of capacity and any pending request for capacity, or at Alternate Delivery Points on an interruptible basis, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff. Transporter may, on a not unduly discriminatory basis, agree to a minimum delivery pressure.

2.1 Term

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

2.2 Authorized Oerrun Gas

Transporter may, upon request of Shipper, receive, transport, and deliver on any day quantities of natural gas in excess of the MAXDTQ when, in Transporter's sole judgment, the delivery capacity of its system will permit such receipt, transportation, and delivery without impairing the ability of Transporter to meet its other delivery obligations.

2.3 Priority of Service

Transportation service rendered pursuant to this Rate Schedule shall be subject to the

availability

of capacity as reasonably determined by Transporter; provided, however, service under this Rate Schedule shall have priority over interruptible transportation services rendered by Transporter.

#### 2.4 Impairment of Deliveries

In the event on any day Transporter is unable to receive, transport or deliver the total quantity scheduled of any Shipper receiving service under this Rate Schedule due to force majeure or any other operational considerations, to be reasonably determined by Transporter, then Transporter shall curtail service as set forth in Section 11.5 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

3. RATE

The applicable rates for the purpose of computing charges under this Rate Schedule are set forth in the currently effective Rate Sheets of this Tariff and are incorporated herein. For all natural gas delivered to Shipper each month under this Rate Schedule, Shipper shall pay Transporter each month the sum of the applicable Reservation Charge, Usage Charge and Overrun Charge as set forth in Sections 3.1, 3.2, 3.3, 3.4, 3.5, and 3.6.

3.1 (a) Reservation Charge: The applicable Reservation Charge (plus any applicable surcharges) multiplied by the Monthly Demand Billing Units or MAXDTQ related to the Primary Receipt and Delivery Points as set forth in Shipper's currently effective applicable FTS-1 Service Agreement, times the number of days in the billing month.

(b) Additional Reservation Charge for Alternate Point(s): If a Shipper nominates and transports using Alternate Receipt Point(s) or Alternate Delivery Point(s) that are outside the Shipper's Primary Path, then Shipper will pay an additional Reservation Charge, not to exceed the maximum applicable tariff rate, as negotiated between Shipper and Transporter, applicable to such service outside the Primary Path. Such rate will apply on a daily basis for as long as any alternate point outside the Primary Path is utilized.

3.2 Reservation Charge Crediting:

For purposes of this Section 3.2, the following definitions shall apply:

"Planned Maintenance" shall mean preventative work to help equipment operate more efficiently, avoid equipment malfunctions, maintain pipeline integrity, and includes, but is not limited to, work such as inspections, calibrations, water washing, and annual compressor driver maintenance.

"Emergency Maintenance" shall mean unanticipated or unplanned maintenance on the pipeline system required to be performed to ensure that gas continues to flow.

A "Force Majeure" event shall be as set forth in Section 11.1 of the General Terms and Conditions of this Tariff.

"Tariff Months" shall mean the months of December, January, February, July and August.

"Non-Tariff Months" shall mean the months of March, April, May, June, September, October and November.

All nominated and confirmed quantities and scheduled quantities shall be less Transport Fuel, where applicable, and shall be in accordance with Section 22 of the General Terms and Conditions of this Tariff (up to the aggregate MAXDTQ.)

(a) Planned Maintenance in Tariff Months. Transporter shall attempt to plan maintenance of its facilities during the Non-Tariff Months. If due to Planned Maintenance Transporter fails to schedule the quantities of gas that have been nominated and confirmed then the Reservation

the  
month to  
the  
confirmed

Charge shall be reduced. The reduction shall be calculated based upon the ratio of (i) quantities of gas that had been nominated and confirmed, but not scheduled during the (ii) the total quantities of gas nominated and confirmed during the month, times (iii) total Reservation Charge owed Transporter for that month for such nominated and quantities.

Effective Date: 08/01/2007 Status: Effective  
FERC Docket: RP06-614-003

**Third Revised Sheet No. 40** Third Revised Sheet No. 40 : Effective  
Superseding: First Revised Sheet No. 40

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

Transporter  
then  
as  
such  
met: (i)  
Non-  
notice  
fall  
given

(b) Planned Maintenance in Non-Tariff Months. If due to Planned Maintenance, fails to schedule the quantities of gas that have been nominated and confirmed the Reservation Charge shall be reduced and such reduction shall be calculated as provided in Section 3.2(a) (i), (ii), and (iii) above; provided, however, that reduction shall not apply provided that all of the following conditions are the Planned Maintenance does not exceed five (5) days in any three consecutive Tariff Months, (ii) Transporter has provided at least thirty (30) days advance of the Planned Maintenance, and (iii) scheduled quantities to Shipper do not fall below seventy-five percent (75%) of nominated and confirmed quantities for any month.

Force  
nominated  
shall  
provided,  
the  
Majeure);  
confirmed  
Shipper's  
month.

(c) Emergency Maintenance and/or Force Majeure. If due to Emergency Maintenance or Majeure, Transporter fails to schedule the quantities of gas that have been and confirmed, then the Reservation Charge shall be reduced and such reduction be calculated as provided in Section 3.2(a) (i), (ii), and (iii) above; however, that such reduction shall not apply (i) during periods of Emergency Maintenance not to exceed ten (10) days in any calendar quarter; (ii) during occurrence of a Force Majeure event (but only to the extent of such Force (iii) to any failure by Transporter to schedule quantities nominated and which is attributable to the fault (including Force Majeure) of Shipper or suppliers; (iv) to the extent scheduled quantities to Shipper do not fall below ninety-five percent (95%) of nominated and confirmed quantities for any given month.

3.3  
Usage  
during the  
(1)  
Shipper  
Fuel, as

Usage Charge: For transportation of natural gas on Transporter's system, the applicable Charge for Rate Schedule FTS-1 shall be multiplied by the quantity of gas scheduled month. Except as provided for in Section 3.5, the Maximum Usage Charge shall include Maximum Usage Charge, as applicable, and (2) all applicable surcharges. In addition, shall deliver, at the point of receipt under the FTS-1 Service Agreement, Transport set forth in the currently effective Rate Sheets of this Tariff.

Effective Date: 08/01/2007 Status: Effective  
FERC Docket: RP06-614-003

**Fourth Revised Sheet No. 41** Fourth Revised Sheet No. 41 : Effective  
Superseding: Second Revised Sheet No. 41

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

- 3.4 Overrun Charge: On any day that gas scheduled from Shipper for transportation is in excess of the MAXDTQ (exclusive of Transport Fuel), then the Usage Charge applicable to such overrun gas shall be the 100% load factor rate under the applicable Rate Schedule.
- 3.5 Discounted Rates: Transporter may from time to time and at any time at its sole discretion and expense, charge any individual Shipper for transportation service under Rate Schedule FTS-1, a Reservation Charge, a Usage Charge, or an Overrun Charge which is lower than the stated rates set forth in Shipper's FTS-1 Service Agreement or on the currently effective Rate Sheets; provided, however, that such rate charged may not be less than the applicable Minimum Rate set forth on the currently effective Rate Sheets for Rate Schedules FTS-1 and ITS-1.
- Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shipper(s) affected, the volume transported and any other information which may be required.
- 3.6 Negotiated Rates: Transporter and Shipper may mutually agree to rates for services that may be below the minimum rates or above the maximum rates set forth on the currently effective Rate Sheets for Rate Schedule FTS-1. For each Negotiated Rate transaction, Transporter shall file, at least one day prior to the commencement of service, tariff sheets which include the Shipper, the rate or formula used to calculate the rate, the term, the volume, and the receipt and delivery points applicable to the service.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 42** First Revised Sheet No. 42 : Effective  
Superseding: Original Sheet No. 42

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

4. CHANGES IN RATES

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to this Rate Schedule, (b) this Rate Schedule, pursuant to which service hereunder is rendered; provided, however, that the firm character of service shall not be subject to change hereunder, and/or (c) any provisions of the General Terms and Conditions applicable to this Rate Schedule. Such changes may include, but shall not be limited to, changes in the Transport Fuel percentages set forth on the currently effective Rate Sheets. Such Transport Fuel percentages may be changed from time to time by Transporter to reflect changes in fuel requirements. Such changes may be implemented through a tariff filing. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b) or (c) above are just and reasonable.

5. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this tariff are hereby incorporated into and made a part of this Rate Schedule.

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 43** First Revised Sheet No. 43 : Effective  
Superseding: Sheet Nos. 43 Through 52

RESERVED FOR FUTURE USE

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

In estimating the revenues to be generated, Transporter will consider the existence of capacity limitations downstream of the proposed new facilities, the marketability of gas which may flow through said facilities, the interruptible versus firm nature of the transportation service for the gas, and other similar factors which determine whether gas will actually be transported through said facilities. Based on these criteria, the economic value of a project shall be determined using a discounted cash flow rate of return methodology with the minimum acceptable rate of return to be published on Transporter's Electronic Bulletin Board, as amended from time-to-time.

- (d) Transporter shall not construct or modify any facilities hereunder which will result in an increase or decrease in Transporter's mainline capacity, or which may compromise the operational integrity of Transporter's pipeline system. For those facilities which Transporter agrees to construct, Transporter will construct those facilities (1) pursuant to the authorization granted in Subpart F of Part 157 of the Regulations of the Federal Energy Regulatory Commission or (2) where the prior authorization of the Federal Energy Regulatory Commission is not required to construct such facilities. Transporter will own and operate all facilities constructed hereunder. To the extent Shipper's reimbursement of Transporter's costs incurred to construct new facilities hereunder qualifies as a contribution in aid of construction under the Tax Reform Act of 1986, Pub. L. No. 99-514 (1986), as amended from time-to-time, Shipper shall also reimburse Transporter for Federal income taxes incurred by Transporter as a direct result of such contributions in aid of construction by Shipper.
- (e) Transporter shall have the right at any time during a calendar year to terminate, prospectively for the remainder of that calendar year, the reimbursement program described in Paragraph (c) above for new projects.

Effective Date: 11/01/2004 Status: Effective  
FERC Docket: RP05- 14-000

**Original Sheet No. 45** Original Sheet No. 45 : Effective

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

7. AUTHORIZED OVERRUN GAS

Transporter may, upon request of Shipper, receive, transport, and deliver on any day quantities of natural gas in excess of the MAXDTQ when, in Transporter's sole judgment, the delivery capacity of its system will permit such receipt, transportation, and delivery without impairing the ability of Transporter to meet its other delivery obligations.

8. PRIORITY OF SERVICE

Transportation service rendered pursuant to this Rate Schedule shall be subject to the availability of capacity as reasonably determined by Transporter; provided, however, service under this Rate Schedule shall have priority over interruptible transportation services rendered by Transporter.

9. IMPAIRMENT OF DELIVERIES

In the event on any day Transporter is unable to receive, transport or deliver the total quantity scheduled of any Shipper receiving service under this Rate Schedule due to force majeure or any other operational considerations, to be reasonably determined by Transporter, then Transporter shall curtail service as set forth in Section 11.5 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

10. REQUESTS FOR SERVICE

- this  
pursuant to  
Department,  
for  
receipt  
Transporter's  
Point  
Of  
Transportation
- A. Valid requests for transportation service or requests to amend existing service under Rate Schedule shall be made by providing the following information electronically the procedures in Section 18.6 of the General Terms and Conditions of this Tariff or in writing to Transwestern Pipeline Company, LLC, Attention: Contract Administration P. O. Box 4657, Houston, TX 77210-4657. Standardized request forms shall be available Shipper's convenience by writing the P.O. Box referenced above or by contacting any Transportation Representative of Transporter or on Transporter's EBB.
- 1) Gas Quantities: The Maximum Daily Transportation Quantity applicable to each and delivery point in dekatherms.
  - 2) Receipt Point(s):
    - (i) The name of point(s) of entry into Transporter's system or Point Of Interest number assigned to such point(s) (from Transporter's Of Catalog); and
  - 3) Delivery Point(s):
    - (i) The name of point(s) of delivery by Transporter or Transporter's Point Interest number assigned to such point(s) (from Transporter's Point Catalog); and
  - 4) Term of Service:
    - (i) Date service requested to commence; and
    - (ii) Date service requested to terminate.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

- 5) Communications: Shipper shall provide the following:
- (i) Shipper's name, state of incorporation, if applicable, and phone number; and
  - (ii) Agent's name, state of incorporation, if applicable, and phone number; and
  - (iii) Shipper's and Agent's classification, e.g., intrastate or interstate pipeline, local distribution company, etc.; and
  - (iv) Person and address (including e:mail addresses) for billings and notices; and
  - (v) Name, address (including e:mail addresses), phone number, title and signature of requester.
- 6) By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, prior to nominating gas under such Service Agreement and during transportation of such gas on Transporter's system, title to the gas to be delivered to Transporter for transportation, and has entered into or will enter into those arrangements necessary to assure all upstream and downstream transportation will be in place prior to the commencement of service.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

- 7) If Shipper is requesting service, or is currently receiving service, under 18 C.F.R. Section 284.101, et seq., (transporting gas on behalf of an intrastate pipeline or local distribution company), Transporter must receive certification (and may require sufficient information in order to verify the certification) that:
- (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
  - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
  - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.
- B. Upon Transporter's acceptance to provide the requested service, Transporter shall tender to Shipper for execution a Service Agreement in the form as contained in Transporter's FERC Gas Tariff.
- C. Requests for transportation under this Rate Schedule will be deemed null and void if Shipper fails to provide Transporter with a fully executed Service Agreement within fifteen (15) days after Transporter has tendered such Service Agreement to Shipper.

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

**Original Sheet No. 49** Original Sheet No. 49 : Effective

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

11. ORDER NO. 2004 COMPLIANCE

Section 19 of the General Terms and Conditions of this Tariff contains the Order No. 2004 compliance standards information, and complaint procedures.

12. CAPACITY RELEASE

Section 30 of the General Terms and Conditions of this Tariff contains the terms of the Capacity Release Program.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

13. RIGHT OF FIRST REFUSAL

- A. For any FTS-1 Shipper who has executed a Service Agreement in effect prior to March 27, 2000 (grandfathered) which contains a term of one year or longer, or for any FTS-1 Shipper who permanently replaces a releasing FTS-1 Shipper under an FTS-1 Service Agreement in effect prior to March 27, 2000 (grandfathered) which contained an original term of one year or longer, or any FTS-1 Shipper who has executed a Service Agreement on or after March 27, 2000, which contains a term of one year or longer at the maximum rate, the Shipper shall have a "right of first refusal" as specified below with respect to the reservation of firm capacity upon termination of the service agreement; except for any capacity that is already under contract to a third party for a future period and that is expressly sold to Shipper without a right of first refusal. If the Shipper does not notify Transporter (as required in paragraph C below) before the expiration of the Service Agreement as to whether it desires to extend the Service Agreement, then no right of first refusal shall accrue to the Shipper. All available capacity shall be allocated under these procedures, and Transporter will not maintain a firm transportation queue. Transwestern and Shipper may mutually agree to include ROFR rights on a not unduly discriminatory basis.
- B. Nothing herein shall be deemed to prohibit the firm Shipper from negotiating a new Service Agreement with the Transporter, nor from extending the term of the Shipper's existing Service Agreement in accordance with the terms thereof.
- C. The Shipper will notify Transporter in writing as to whether it desires to extend the Service Agreement at least: (i) six (6) months before the expiration of Service Agreements with a term of two years or less, or (ii) one year before the expiration of Service Agreements with a term exceeding two years. If the Shipper does wish to extend its Service Agreement at maximum rates for its full volume for a mutually agreeable term, then the Transporter and Shipper will execute a new Service Agreement. If the Shipper does not wish to so extend its Service Agreement, then Transporter will, within ten business days, begin soliciting bids from other parties, by posting notice of the available capacity, and all pertinent data on Transporter's Website.
- D. Transporter shall include in its notice of available capacity:
- (a) the quantity (MMBtu/day)
  - (b) the primary receipt and delivery points
  - (c) the effective date the capacity is available
  - (d) the deadline for submitting bids
  - (e) whether transporter is willing to consider bids at less than maximum tariff rates for all or any portion of the capacity or term.
  - (f) the maximum tariff rate for the applicable capacity.

Transporter shall then evaluate the bids as follows:

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

i) highest present value, as determined by the following formula:  
$$(R \text{ per unit}) \times \frac{1 - (1 + i)^{-n}}{i} = \text{present value per unit}$$

where: i = interest rate per month using the current Commission interest rate as defined in 18 C.F.R. 154.501(d),  
n = term of the agreement, in months, and  
R = the rate bid on a monthly basis (the reservation charge)

- ii) If the rate bid exceeds the maximum tariff rate, then the rate will be considered to be the maximum tariff rate.
- iii) Transporter will rank all bids according the present value formula set forth in (i) above, and will determine which bid(s), if any, are acceptable to Transporter.

E. Any third-party Shipper who submits a bid for the available capacity shall be obligated to sign and submit, with its bid, a firm Service Agreement for such capacity at its bid price, subject to a right of first refusal by the Shipper. If a firm Service Agreement does not accompany a bid or if the third-party bidder does not meet Transporter's creditworthiness standards, the bid shall be invalid and shall be rejected.

F. Bids must conform to the notice of available capacity set forth in D above, except that any third-party Shipper may submit a bid for the entire quantity or a partial quantity. The bid shall also specify whether a Shipper is willing to accept a partial quantity bid in the event of tie bids or in the event that the existing Shipper elects to match a partial quantity bid by the third-party Shipper.

G. In the event two or more parties have bids of equal value which qualify as the best offer and which, in the aggregate, exceed the total capacity to become available, the capacity shall be allocated on a pro rata basis.

H. At least three months before the expiration of the Service Agreement, Transporter shall notify the Shipper as to the terms of the acceptable bid(s) it has received. Shipper shall have the right to match one or more of said bid(s) pursuant to section I below or to negotiate continued service pursuant to section J below no later than two weeks after such notice is given by Transporter.

An FTS-1 Shipper exercising its ROFR may be required to match a bid up to a maximum rate higher than the currently effective maximum rate applicable to the capacity if there is an incremental rate on the system, the system is fully subscribed, and there is a competing bid above such currently effective maximum rate.

RATE SCHEDULE FTS-1  
Firm Transportation Service  
(continued)

I. Transporter will present Shipper with the acceptable bid(s) ranked in order of highest present value. In the event the Shipper chooses to match the price and term of one or more of the acceptable bid(s) as to the entire quantity or any partial quantity, then Transporter and Shipper shall execute a new Service Agreement containing such terms. If such Shipper matches and retains only a partial quantity of one or more of the acceptable bid(s), the remainder of the capacity shall be allocated to the winning third-party(s) at its(their) bid price(s) unless the winning third-party(s) specified an unwillingness to accept a partial quantity. In the event the Shipper declines to match one or more of the acceptable bid(s), then Transporter shall execute the Service Agreement(s) previously submitted by the third party containing such terms; thereafter, Shipper shall have no further right to said capacity, and Transporter's obligation to perform the transportation service for Shipper shall be extinguished and abandoned.

J. In the event that no third-party(s) submit(s) an acceptable bid(s) for the available capacity or if third-party(s) submit acceptable bids for only a partial quantity, then with respect to such available capacity for which there are no acceptable bids, the firm Shipper, if it agrees to pay the maximum rate, may continue the transportation service for any term it chooses for the entire quantity or any partial quantity, or may receive continued service at a mutually agreeable rate.

K. Notwithstanding any other provision of this Section 13, unless Transporter has presented to the firm Shipper in writing acceptable bid(s) for matching, Transporter shall not be required to accept a bid, nor to execute a service agreement, containing a rate less than the maximum rate. Transporter shall indicate whether it is willing to accept bids at less than the maximum rate in the notice posting the available capacity.

14. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are hereby incorporated into and made a part of this Rate Schedule except for Sections 11.3 and 34.

Effective Date: 11/02/2009 Status: Effective  
FERC Docket: RP10-24-000

**Second Revised Sheet No. 53** Second Revised Sheet No. 53  
Superseding: First Revised Sheet No. 53

RATE SCHEDULE LFT  
Limited Firm Transportation Service

1. AVAILABILITY  
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This Rate Schedule is available for firm transportation service by Transwestern Pipeline Company, LLC, (Transporter) for any Shipper:

- A. When Shipper has entered into an LFT Service Agreement of the form contained in Transporter's FERC Gas Tariff, and
- B. Where capacity is available on Transporter's system for such firm transportation service.

2. APPLICABILITY AND CHARACTER OF SERVICE  
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Capacity posted as available for LFT Service shall be firm capacity that has not been previously subscribed. Gas transported by Transporter for Shipper under this Rate Schedule shall be on a firm basis subject to Transporter's right not to schedule service in whole or in part on any day (a "Limited Day"), but not more than a maximum number of Limited Days (not to exceed ten (10)) per month agreed upon by Transporter and Shipper in the LFT Service Agreement ("Maximum Number of Limited Days"). Transporter shall be obligated on any day that is not a Limited Day to receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Primary Receipt Points, provided, however, that such quantity shall not exceed the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel. Transporter may, on a not unduly discriminatory basis, agree to varying levels in Shipper's MAXDTQ. Transporter may also receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Alternate Receipt Points, provided, however, that the sum of the quantity of gas made available by Transporter for transportation from Primary and Alternate Receipt Points shall not exceed the MAXDTQ specified in the Service Agreement, and subject to the provisions of Section 22 of the General Terms and Conditions of this Tariff. Transporter shall make available for delivery to Shipper at the Primary Delivery Point(s) specified in the Service Agreement, as may be amended upon mutual agreement from time to time, and subject to the availability of capacity and any pending request for capacity, or at Alternate Delivery Points on an interruptible basis, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff. Transporter may, on a not unduly discriminatory basis, agree to a minimum delivery pressure.

2.1 Term

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

2.2 Posting of Available Capacity

LFT capacity available for up to a one-month term will be posted on Transporter's Internet Website for a minimum of one (1) day prior to awarding such capacity; LFT capacity available for more than a one-month term will be posted on Transporter's Internet Website for a minimum of two (2) days.

Effective Date: 08/01/2007 Status: Effective  
FERC Docket: RP06-614-003

**Third Revised Sheet No. 54** Third Revised Sheet No. 54 : Effective  
Superseding: First Revised Sheet No. 54

RATE SCHEDULE LFT  
Limited Firm Transportation Service  
(continued)

3. RATE  
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The applicable rates for the purpose of computing charges under this Rate Schedule are set forth in the currently effective Rate Sheets of this Tariff and are incorporated herein. For all natural gas delivered to Shipper each month under this Rate Schedule, Shipper shall pay Transporter each month the sum of the applicable Reservation Charge, Usage Charge and Overrun Charge as set forth in Sections 3.1, 3.2, 3.3, 3.4, 3.5, and 3.6.

- 3.1 (a) Reservation Charge: The applicable Reservation Charge (plus any applicable surcharges) multiplied by the Monthly Demand Billing Units or MAXDTQ related to the Primary Receipt and Delivery Points as set forth in Shipper's currently effective applicable LFT Service Agreement, times the difference between the number of days in the billing month and the number of Limited Days. Additionally, for each Limited Day on which any quantity of gas is transported, the Reservation Charge shall be the applicable Reservation Charge (plus any applicable surcharges) multiplied by the quantity of gas actually transported.
- (b) Additional Reservation Charge for Alternate Point(s): If a Shipper nominates and transports using Alternate Receipt Point(s) or Alternate Delivery Point(s) that are outside the Shipper's Primary Path, then Shipper will pay an additional Reservation Charge, not to exceed the maximum applicable tariff rate, as negotiated between Shipper and Transporter, applicable to such service outside the Primary Path. Such rate will apply on a daily basis for as long as any alternate point outside the Primary Path is utilized.
- 3.2 Section 3.2 of Rate Schedule FTS-1 is incorporated herein; provided, however, that the LFT Rate Schedule or Service Agreement shall be substituted and apply where the FTS-1 rate, Rate Schedule or Service Agreement are referenced.

The provisions of this Section 3.2 shall not apply to any Limited Day.

Effective Date: 08/01/2007 Status: Effective

FERC Docket: RP06-614-003

**Third Revised Sheet No. 55** Third Revised Sheet No. 55 : Effective  
Superseding: First Revised Sheet No. 55

RATE SCHEDULE LFT  
Limited Firm Transportation Service  
(continued)

- 3.3 Usage Charge: For transportation of natural gas on Transporter's system, the applicable Usage Charge for Rate Schedule LFT shall be multiplied by the quantity of gas scheduled during the month. Except as provided for in Section 3.5, the Maximum Usage Charge shall include (1) Maximum Usage Charge, as applicable, and (2) all applicable surcharges. In addition, Shipper shall deliver, at the point of receipt under the LFT Service Agreement, Transport Fuel, as set forth in the currently effective Rate Sheets of this Tariff.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**Second Revised Sheet No. 56** Second Revised Sheet No. 56 : Effective  
Superseding: First Revised Sheet No. 56

RATE SCHEDULE LFT  
Limited Firm Transportation Service  
(continued)

- 3.4 Overrun Charge: On any day that gas scheduled from Shipper for transportation is in excess of the MAXDTQ (exclusive of Transport Fuel), then the Usage Charge applicable to such overrun gas shall be the Maximum Usage Charge set forth on the currently effective Rate Sheets for Rate Schedule ITS-1.
- 3.5 Discounted Rates: Transporter may from time to time and at any time at its sole discretion and expense, charge any individual Shipper for transportation service under Rate Schedule LFT, a Reservation Charge, a Usage Charge, or an Overrun Charge which is lower than the stated rates set forth in Shipper's LFT Service Agreement or on the currently effective Rate Sheets; provided, however, that such rate charged may not be less than the applicable Minimum Rate set forth on the currently effective Rate Sheets for Rate Schedules LFT and ITS-1.
- Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shipper(s) affected, the volume transported and any other information which may be required.
- 3.6 Negotiated Rates: Transporter and Shipper may mutually agree to rates for services that may be below the minimum rates or above the maximum rates set forth on the currently effective Rate Sheets for Rate Schedule LFT. For each Negotiated Rate transaction, Transporter shall file, at least one day prior to the commencement of service, tariff sheets which include the Shipper, the rate or formula used to calculate the rate, the term, the volume, and the receipt and delivery points applicable to the service.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 57** First Revised Sheet No. 57 : Effective  
Superseding: Original Sheet No. 57

RATE SCHEDULE LFT  
Limited Firm Transportation Service  
(continued)

4. NOMINATION AND SCHEDULING OF RECEIPTS AND DELIVERIES  
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Transporter shall schedule each Shipper's nominations in accordance with Section 22 of the General Terms and Conditions of this Tariff.

Prior to the required timely nomination deadline, Transporter will notify Shippers twenty six (26) hours prior to a Limited Day by e-mail and by posting on Transporter's Internet Website if a gas day will be a Limited Day under this Rate Schedule.

Deliveries of gas to Transporter for transportation hereunder shall be made at points on Transporter's pipeline system at a pressure sufficient to enter the pipeline system, and deliveries of gas from Transporter for Shipper shall be made at points on Transporter's pipeline system as scheduled under Shipper's Service Agreement.

5. INCORPORATION OF OTHER PROVISIONS BY REFERENCE  
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The following sections of Rate Schedule FTS-1 are incorporated herein: 2.2, 2.3, 4 and 5.

Effective Date: 11/02/2009 Status: Effective  
FERC Docket: RP10-24-000

**Second Revised Sheet No. 58** Second Revised Sheet No. 58  
Superseding: First Revised Sheet No. 58

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service

1. AVAILABILITY

Service under this Rate Schedule shall be available only to small volume (less than 3,000 dth/d) Shippers who are also one of the following: a) a right-of-way grantor or agricultural user who has the contractual right to request direct or indirect service from Transporter or who is, as of May 18, 1992, being served under a direct sales agreement; or b) a small general customer being served by Transporter on May 18, 1992 under Rate Schedule SG-1, SG-2, or RW-1, and who elects FTS-2 service on or before thirty (30) days after the later of: February 1, 1993 or the initial effective date of this Rate Schedule. Shipper must execute an FTS-2 Service Agreement in the form contained in this Tariff.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on a firm basis. Transporter shall be obligated on any day to receive from Shipper, for transportation hereunder, the quantity of gas made available by Shipper for transportation from Primary Receipt Points, provided, however, that such quantity shall not exceed the Maximum Daily Transportation Quantity ("MAXDTQ") specified in the Service Agreement, exclusive of Transport Fuel. Transporter may, on a not unduly discriminatory basis, agree to varying levels in Shipper's MAXDTQ. Transporter may also receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Alternate Receipt Points, provided, however, that the sum of the quantity of gas made available by Transporter for transportation from Primary and Alternate Receipt Points shall not exceed the MAXDTQ specified in the Service Agreement, and subject to the provisions of Section 22 of the General Terms and Conditions of this Tariff. Transporter shall make available for delivery to Shipper at the Primary Delivery Point(s) specified in the Service Agreement, as may be amended upon mutual agreement from time to time, and subject to the availability of capacity and any pending request for capacity, or at Alternate Delivery Points on an interruptible basis, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff. Unless Shipper has exhausted its daily firm entitlement, the Shipper may not ship gas under this Rate Schedule ITS-1 or as a Replacement Shipper under the Capacity Release Program set forth in this Tariff. Transporter may, on a not unduly discriminatory basis, agree to a minimum delivery pressure.

2.1 Term

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

2.2 Nominations and Scheduling of Receipts and Deliveries

Transporter shall schedule each Shipper's nominations in accordance with Section 22 of the General Terms and Conditions of this Tariff. The scheduling penalties provided for in Section 27 shall not, however, be applicable to service under this Rate Schedule.

2.3 Installation of Facilities

Transporter shall have no obligation, arising under this Rate Schedule, to modify its existing facilities or to construct new facilities in order to receive or deliver gas under this Rate Schedule.

In the event that Transporter has an obligation under a right-of-way agreement to install facilities, such agreement shall control the modification or construction of any facilities.

#### 2.4 Authorized Overrun Gas

Transporter may, upon request of Shipper, receive, transport, and deliver on any day quantities of natural gas in excess of the MAXDTQ when, in Transporter's sole judgment, the delivery capacity of its system will permit such receipt, transportation, and delivery without impairing the ability of Transporter to meet its other delivery obligations.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 59** First Revised Sheet No. 59 : Effective  
Superseding: Original Sheet No. 59

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

2.5 Priority of Service

Transportation service rendered pursuant to this Rate Schedule shall be subject to the availability of capacity as reasonably determined by Transporter; provided, however, service under this Rate Schedule shall have priority over interruptible transportation services rendered by Transporter.

2.6 Impairment of Deliveries

In the event, on any day, Transporter is unable to receive, transport, or deliver the total quantity of gas scheduled for any Shipper receiving service under this Rate Schedule due to force majeure or any other operation considerations, to be reasonably determined by Transporter, the Transporter shall curtail service in accordance with the provisions of Section 11.5 of the General Terms and Conditions of this Tariff.

3. RATE

The applicable rates for computing charges under this Rate Schedule are set forth in the currently effective Rate Sheets of this Tariff and are incorporated herein. However, Transporter and Shipper may mutually agree to rates for services that may be below the minimum rates or above the maximum rates set forth on the currently effective Rate Sheets for Rate Schedule FTS-2. For service hereunder, Shipper shall pay Transporter each month the Usage Charge and the Overrun Charge, if applicable. The Usage Charge shall be calculated as: a) the Usage Charge set forth on the currently effective Rate Sheets of this Tariff, multiplied by b) the quantity of gas actually delivered during the month. Further, Shipper shall deliver, at the point of receipt under the FTS-2 Service Agreement, Transport Fuel, as set forth in the currently effective Rate Sheets of this Tariff. On any day that gas taken by Shipper at the delivery point exceeds the MAXDTQ, then the Overrun Charge applicable to such excess quantities shall be two times the applicable Usage Charge.

4. CHANGES IN RATES

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to this Rate Schedule, (b) this Rate Schedule, pursuant to which service hereunder is rendered; provided, however, that the firm character of service shall not be subject to change hereunder, and/or (c) any provisions of the General Terms and Conditions applicable to this Rate Schedule. Such changes may include, but shall not be limited to, changes in the Transport Fuel percentages set forth on the currently effective Rate Sheets. Such Transport Fuel percentages may be changed from time to time by Transporter to reflect changes in fuel requirements. Such changes may be implemented through a tariff filing. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b) or (c) above are just and reasonable.

5. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are hereby incorporated into and made a part of this Rate Schedule.

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 60** First Revised Sheet No. 60 : Effective  
Superseding: Sheet Nos. 60 Through 65

RESERVED FOR FUTURE USE

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

10. REQUESTS FOR SERVICE

- A. Valid requests for transportation service or requests to amend existing service under this Rate Schedule shall be made by providing the following information electronically pursuant to the procedures in Section 18.6 of the General Terms and Conditions of this Tariff or in writing to Transwestern Pipeline Company, LLC, Attention: Contract Administration Department, P. O. Box 4657, Houston, TX 77210-4657. Standardized request forms shall be available for Shipper's convenience by writing the P.O. Box referenced above or by contacting any Transportation Representative of Transporter or on Transporter's EBB.
- receipt and
- 1) Gas Quantities: The Maximum Daily Transportation Quantity applicable to each delivery point in dekatherms.
  - 2) Receipt Point(s):
    - (i) The name of point(s) of entry into Transporter's system or Transporter's Point Interest number assigned to such point(s) (from Transporter's Transportation Catalog); and
  - 3) Delivery Point(s):
    - (i) The name of point(s) of delivery by Transporter; and/or Transporter's Point Of Interest number assigned to such point(s) (from Transporter's Transportation Catalog); and
  - 4) Term of Service:
    - (i) Date service requested to commence; and
    - (ii) Date service requested to terminate.
  - 5) Communications: Shipper shall provide the following:
    - (i) Shipper's name, state of incorporation, if applicable, and phone number; and
- Of Point
- Point

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

Original Sheet No. 62 Original Sheet No. 62 : Effective

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

- (ii) Agent's name, state of incorporation, if applicable, and phone number; and
  - (iii) Shipper's and Agent's classification, e.g., intrastate or interstate pipeline, local distribution company, etc.; and
  - (iv) Person and address (including e:mail addresses) for billings and notices; and
  - (v) Name, address (including e:mail addresses), phone number, title and signature of requester.
- 6) By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, prior to nominating gas under such Service Agreement and during transportation of such gas on Transporter's system, title to the gas to be delivered to Transporter for transportation, and has entered into or will enter into those arrangements necessary to assure all upstream and downstream transportation will be in place prior to the commencement of service.

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

- 7) If Shipper is requesting service, or is currently receiving service, under 18 C.F.R. Section 284.101, et seq., (transporting gas on behalf of an intrastate pipeline or local distribution company), Transporter must receive certification (and may require sufficient information in order to verify the certification) that:
- (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
  - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
  - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.
- B. Upon Transporter's acceptance to provide the requested service, Transporter shall tender to Shipper for execution a Service Agreement in the form as contained in Transporter's FERC Gas Tariff.
- C. Requests for transportation under this Rate Schedule will be deemed null and void if Shipper fails to provide Transporter with a fully executed Service Agreement within fifteen (15) days after Transporter has tendered such Service Agreement to Shipper.

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

**Original Sheet No. 64** Original Sheet No. 64 : Effective

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

11. ORDER NO. 2004 COMPLIANCE

Section 19 of the General Terms and Conditions of this Tariff contains the Order No. 2004 compliance standards information, and complaint procedures.

Effective Date: 11/01/2004 Status: Effective  
FERC Docket: RP05- 14-000

**Original Sheet No. 65** Original Sheet No. 65 : Effective

FTS-2 RATE SCHEDULE  
Firm Transportation, No Notice Service  
(continued)

12. RIGHT OF FIRST REFUSAL

The Right of First Refusal (ROFR) terms and conditions, as detailed in Section 13 of Rate Schedule FTS-1, shall apply to FTS-2 Shippers.

13. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are hereby incorporated into and made a part of this Rate Schedule except for Sections 11.3 and 34.

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Third Revised Sheet No. 66** Third Revised Sheet No. 66 : Effective  
Superseding: First Revised Sheet No. 66

RESERVED FOR FUTURE USE

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Second Revised Sheet No. 67** Second Revised Sheet No. 67 : Effective  
Superseding: First Revised Sheet No. 67

RESERVED FOR FUTURE USE

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**Second Revised Sheet No. 68** Second Revised Sheet No. 68  
Superseding: First Revised Sheet No. 68

RATE SCHEDULE ITS-1  
Interruptible Transportation Service

1. AVAILABILITY

This Rate Schedule is available for transportation service by Transwestern Pipeline Company, LLC, (Transporter) for any Shipper, where Shipper has entered into an ITS-1 Service Agreement of the form contained in Transporter's FERC Gas Tariff.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on an interruptible basis. When capacity is available on Transporter's system, Transporter shall receive for transportation hereunder the quantity of gas made available by Shipper or for the account of Shipper for transportation, provided, however, that such quantity shall not exceed the lesser of (1) the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel, or (2) the system capacity quantity available to Shipper as provided in Section 2.3 of this ITS-1 Rate Schedule. Transporter shall make available for delivery to Shipper at the delivery points as specified in the Service Agreement, subject to available capacity, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff.

2.1 Term

between The period of time to be covered by the Service Agreement shall be determined by agreement the parties.

2.2 Authorized Overrun Gas

of Transporter may, upon request of Shipper, receive, transport and deliver on any day quantities of natural gas in excess of the MAXDTQ when, in Transporter's sole judgement, the delivery capacity of its system will permit such receipt, transportation, and delivery without impairing the ability of Transporter to meet its other delivery obligations.

2.3 Impairment of Delivery

If, on any day, Transporter is unable to receive for transportation the total quantity scheduled for any Shipper served under this Rate Schedule, due to the lack of system capacity or any other operational considerations to be reasonably determined by Transporter, then the system capacity which is available for interruptible transportation service hereunder shall be curtailed in accordance with Section 11.5 of the General Terms and Conditions of this Tariff.

2.4 Interruptible Service

this Transporter's transportation services under this ITS-1 Rate Schedule are to be performed on an interruptible basis and such services may be interrupted in accordance with the provisions of Shipper Rate Schedule in whole or in part by Transporter, without notice to Shipper, at any time. liable will protect, defend and indemnify Transporter from and against any and all losses, damages, or expenses of every kind and character that Shipper or Transporter may suffer, sustain, or be for as a result of any interruption of a service or services commenced in accordance with this Rate Schedule where such interruption was not caused by Transporter's own wrongful conduct.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 69** First Revised Sheet No. 69 : Effective  
Superseding: Original Sheet No. 69

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

3. RATE

- 3.1 Usage Charge: For transportation of natural gas on Transporter's system, the charge for service under this Rate Schedule shall be the applicable Usage Charge for Rate Schedule ITS-1 multiplied by the quantity of gas scheduled during the month. The Maximum Usage Charge shall include (1) Maximum Transmission Charge, as applicable, and (2) all applicable surcharges, as set forth on the currently effective Rate Sheets of this Tariff. In addition, Shipper shall deliver at the point of receipt under the ITS-1 Service Agreement, Transport Fuel, as set forth on the currently effective Rate Sheets of this Tariff.
- 3.2 Transporter may, from time to time and at any time at its sole discretion, charge any individual Shipper for transportation service under Rate Schedule ITS-1 a Usage Charge which is lower than the applicable Maximum Usage Charge set forth on the currently effective Rate Sheets, provided, however, that such rate charged may not be less than the applicable Minimum Rate set forth on the currently effective Rate Sheets for Rate Schedule ITS-1.
- 3.3 Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shipper(s) affected, the volume transported and any other information which may be required.
- 3.4 Negotiated Rates: Transporter and Shipper may mutually agree to rates for services that may be below the minimum rates or above the maximum rates set forth on the currently effective Rate Sheets for Rate Schedule ITS-1. For each Negotiated Rate transaction, Transporter shall file, at least one day prior to the commencement of service, tariff sheets which include the Shipper, the rate or formula used to calculate the rate, the term, the volume, and the receipt and delivery points applicable to the service.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 70** First Revised Sheet No. 70 : Effective  
Superseding: Original Sheet No. 70

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

4. CHANGE IN RATES

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to this Rate Schedule, (b) this Rate Schedule, pursuant to which service hereunder is rendered; provided, however, that the interruptible character of service shall not be subject to change hereunder, and/or (c) any provisions of the General Terms and Conditions applicable to this Rate Schedule. Such changes may include, but shall not be limited to, changes in the Transport Fuel percentages set forth on the currently effective Rate Sheets. Such Transport Fuel percentages may be changed from time to time by Transporter to reflect changes in fuel requirements. Such changes may be implemented through a tariff filing. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

5. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are hereby incorporated into and made a part of this Rate Schedule.

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**Second Revised Sheet No. 71** Second Revised Sheet No. 71  
Superseding: First Revised Sheet No. 71

RATE SCHEDULE ITS-2  
Interruptible Transportation Service  
For Phoenix Expansion Project

1. AVAILABILITY

This Rate Schedule is available for transportation service by Transwestern Pipeline Company, LLC, (Transporter) for any Shipper, where Shipper has entered into an ITS-2 Service Agreement of the form contained in Transporter's FERC Gas Tariff.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on an interruptible basis. When capacity is available on Transporter's system, Transporter shall receive for transportation hereunder the quantity of gas made available by Shipper or for the account of Shipper for transportation, provided, however, that such quantity shall not exceed the lesser of (1) the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel, or (2) the system capacity quantity available to Shipper as provided in Section 2.3

of Rate Schedule ITS-1. Transporter shall make available for delivery to Shipper at the delivery points as specified in the Service Agreement, subject to available capacity, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff.

2.1 Term

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

3. RATE

Section 3 of Rate Schedule ITS-1 is incorporated herein; provided, however, that the ITS-2 Rate, Rate Schedule or Service Agreement shall be substituted and apply where the ITS-1 Rate, Rate Schedule or Service Agreement are referenced.

4. MAXIMUM HOURLY DELIVERY QUANTITY

During no more than 16 hours of any gas day, Shipper shall have the right to schedule and receive gas at an hourly rate equal to no more than 6.25% of the scheduled quantity at its Primary Delivery Point(s); provided that the total quantity of gas scheduled and received by Shipper during such gas day shall in no event exceed the MAXDTQ.

5. INCORPORATION OF OTHER PROVISIONS BY REFERENCE

The following sections of Rate Schedule ITS-1 are incorporated herein: 2.2, 2.3, 2.4, 4 and 5; provided, however, that the ITS-2 Rate, Rate Schedule or Service Agreement shall be substituted and apply where the ITS-1 Rate, Rate Schedule or Service Agreement are referenced.

*Effective Date: 03/01/2009 Status: Effective*

*FERC Docket: RP09-254-000*

**First Revised Sheet Nos. 72-77** First Revised Sheet Nos. 72-77

RESERVED FOR FUTURE USE

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

7. AUTHORIZED OVERRUN GAS

Transporter may, upon request of Shipper, receive, transport and deliver on any day quantities of natural gas in excess of the MAXDTQ when, in Transporter's sole judgement, the delivery capacity of its system will permit such receipt, transportation, and delivery without impairing the ability of Transporter to meet its other delivery obligations.

8. IMPAIRMENT OF DELIVERY

If, on any day, Transporter is unable to receive for transportation the total quantity scheduled for any Shipper served under this Rate Schedule, due to the lack of system capacity or any other operational considerations to be reasonably determined by Transporter, then the system capacity which is available for interruptible transportation service hereunder shall be curtailed in accordance with Section 11.5 of the General Terms and Conditions in Volume No. 1 of Transporter's FERC Gas Tariff.

9. RESPONSIBILITY

Transporter shall have no responsibility with respect to any gas to be transported by Transporter or on account of anything which may be done, happen or arise with respect to such gas prior to its receipt into Transporter's facilities at the point of receipt thereof and after its delivery to Shipper, and Shipper shall have no responsibility with respect to such gas or on account of anything which may be done, happen, or arise with respect to said gas after receipt thereof by Transporter at the point of receipt and prior to the delivery thereof to Shipper.

Transporter's transportation services under this ITS-1 Rate Schedule are to be performed on an interruptible basis and such services may be interrupted in accordance with the provisions of this rate schedule in whole or in part by Transporter, without notice to Shipper, at any time. Shipper will protect, defend and indemnify Transporter from and against any and all losses, damages, or expenses of every kind and character that Shipper or Transporter may suffer, sustain, or be liable for as a result of any interruption of a service or services commenced in accordance with this rate schedule where such interruption was not caused by Transporter's own wrongful conduct.

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

10. REQUEST FOR SERVICE

- A. Valid requests for transportation service under this Rate Schedule shall be made by providing the following information electronically pursuant to the procedures in Section 18.6 of the General Terms and Conditions of this Tariff or in writing to Transwestern Pipeline Company, LLC, Attention: Contract Administration Department, P.O. Box 4657, Houston, TX 77210-4657. Standardized request forms shall be available for Shipper's convenience by writing the P.O. Box referenced above or contacting any Transportation Representative of Transporter or on Transporter's EBB.
- receipt
- 1) Gas Quantities: The Maximum Daily Transportation Quantity applicable to each and delivery point in dekatherms.
  - 2) Receipt Point(s)
    - (i) The name of point(s) of entry into Transporter's system or Transporter's Point Of Interest number assigned to such point(s) (from Transporter's Transportation Point Catalog); and
  - 3) Delivery Points(s)
    - (i) The name of points(s) of delivery by Transporter or Transporter's Point Of Interest number assigned to such point(s) (from Transporter's Transportation Point Catalog); and
  - 4) Term of Service
    - (i) Date service requested to commence; and
    - (ii) Date service requested to terminate.

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

Original Sheet No. 75 Original Sheet No. 75 : Effective

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

- 5) Communications - Shipper shall provide the following:
- (i) Shipper's name, state of incorporation, if applicable, and phone number; and
  - (ii) Agent's name, state of incorporation, if applicable, and phone number; and
  - (iii) Shipper's and Agent's classification, e.g., intrastate or interstate pipeline, local distribution company, etc.; and
  - (iv) Person and address (including e:mail addresses) for billings and notices; and
  - (v) Name, address (including e:mail addresses), phone number, title and signature of requester.
- 6) By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, prior to nominating gas under such Service Agreement and during transportation of such gas on transportation, and Transporter's system, title to the gas to be delivered to Transporter for and has entered into or will enter into those arrangements necessary to assure all upstream downstream transportation will be in place prior to the commencement of service.

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

- 7) If Shipper is requesting service, or is currently receiving service, under 18 C.F.R. Section 284.101, et seq., (transporting gas on behalf of an intrastate pipeline or local distribution company), Transporter must receive certification (and may require sufficient information in order to verify the certification) that:
- (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
  - (ii) The intrastate pipeline or local distribution company holds title to natural gas at some point, which may occur prior to, during, or after time that the gas is being transported by the interstate pipeline, for purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
  - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is its behalf that the interstate pipeline is providing transportation service.
- B. Upon Transporter's acceptance to provide the requested service, Transporter shall tender to Shipper for execution a Service Agreement in the form as contained in Transporter's FERC Gas Tariff.
- C. Requests for transportation under this Rate Schedule will be deemed null and void if Shipper fails to provide Transporter with a fully executed Service Agreement within fifteen (15) days after Transporter has tendered such Service Agreement to Shipper.

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

**Original Sheet No. 77** Original Sheet No. 77 : Effective

RATE SCHEDULE ITS-1  
Interruptible Transportation Service  
(continued)

11. ORDER NO. 2004 COMPLIANCE

Section 19 of the General Terms and Conditions of this Tariff contains Order No. 2004 compliance standards information, and complaint procedures.

12. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are hereby incorporated into and made a part of this Rate Schedule except for except for Sections 11.3 and 34.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet Nos. 78 - 82** Original Sheet Nos. 78 - 82 : Effective

RESERVED FOR FUTURE USE

**First Revised Sheet No. 83** First Revised Sheet No. 83 : Effective  
Superseding: Original Sheet No. 83

RATE SCHEDULE PNR  
Park `N Ride Service

1. AVAILABILITY

1.1 This Rate Schedule is available for interruptible Park 'N Ride Service (PNR Service) on a non-discriminatory basis: (1) subject to Transporter's flexibility to provide the service; and (2) at the sole discretion of Transwestern Pipeline Company, LLC, (hereinafter referred to as "Transporter") to any company or any other party (hereinafter referred to as "Shipper") on the Transporter's system when Shipper and Transporter have executed a PNR Service Agreement in the form contained in Transporter's FERC Gas Tariff.

1.2 Transporter shall not be required to provide service under this Rate Schedule that would require Transporter to construct or acquire any new facilities or would prevent Transporter from providing any other firm or interruptible service.

1.3 Transporter may contract for Market Center services on Pacific Gas & Electric Company for use in providing PNR service. The cost incurred for acquisition of any such services shall be separately recorded in Account No. 824. Transwestern is at risk for recovery of the costs associated with such services.

1.4 Any Operator with an imbalance on its OBA may enter into a PNR Service Agreement pursuant to Section 26 of the General Terms and Conditions and may request such imbalance volumes to be transferred to its PNR Service Agreement. To the extent any quantities are transferred to a PNR Service Agreement, Operator shall be responsible for any applicable PNR charges.

1.5 Any Shipper with a shipper imbalance may enter into a PNR Service Agreement pursuant to Section 26 of the General Terms and Conditions and may request such imbalance volumes to be transferred to its PNR Service Agreement. To the extent any quantities are transferred to a PNR Service Agreement, shipper shall be responsible for any applicable PNR charges.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Service under this Rate Schedule shall be provided on an interruptible basis as follows:

A. Parking Service.

Transporter Parking parked Transporter  
Parking service is an interruptible service which provides for: (a) the receipt by of gas quantities that have been delivered by Shipper to the mutually agreed upon Point(s) chosen from the catalog of Park 'N Ride points; (b) Transporter holding the gas quantities at such Parking Point(s); and (c) the return of the gas quantities to the Shipper at such Parking Point(s), subject to Section 5 of this Rate Schedule. shall park quantities of gas for the Shipper up to the maximum total parked quantity as specified in the executed PNR Service Agreement.

B. Riding Service.

Point(s)  
Riding service is an interruptible service which provides for: (a) the receipt of gas quantities by Shipper from Transporter at any of the mutually agreed upon Riding Point(s) chosen from the catalog of Park 'N Ride points; and (b) the subsequent return of the

ridden  
Rate

gas quantities to the Transporter at such Riding Point(s), subject to Section 5 of this Schedule. Transporter shall make available for riding those quantities of gas up to the maximum total rode quantity specified in the executed PNR Service Agreement.

2.2  
maximum  
each PNR

Service under this Rate Schedule shall be provided for a minimum of one (1) day and a term as established by the mutual agreement of Shipper and Transporter. The term of arrangement shall be set forth in the executed PNR Service Agreement between Shipper and Transporter.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 84** First Revised Sheet No. 84 : Effective  
Superseding: Original Sheet No. 84

RATE SCHEDULE PNR  
Park `N Ride Service  
(continued)

- 2.3 Transportation of gas quantities for or on behalf of the Shipper to or from the Parking Points or Riding Points will not be performed under this Rate Schedule.
- 2.4 Service under this Rate Schedule shall be scheduled and confirmed only after all other services offered by Transporter are scheduled and confirmed.

3. RATE

- 3.1 The maximum and minimum unit rates for service under this Rate Schedule are set forth in the currently effective Rate Sheet of Transporter's FERC Gas Tariff. Shipper shall pay the maximum rate for service under this Rate Schedule unless a lower rate has been agreed to. The charge for service under this Rate Schedule shall be the applicable daily Park `N Ride charge multiplied by the quantity of gas parked or ridden multiplied by the number of days that the quantities are parked or ridden. Transporter shall have the unilateral right to change the rates for service under this Rate Schedule pursuant to Section 4 hereof.
- 3.2 Discounted Rates: Transporter may from time to time at its sole discretion charge any individual Shipper under this Rate Schedule a Park `N Ride rate which is lower than the Maximum Rate set forth on currently effective Rate Sheets, provided, however, that such rate charged may not be less than the Minimum Rate set forth in currently effective Tariff Rate Sheets for Rate Schedule PNR.
- 3.3 Negotiated Rates: Transporter and Shipper may mutually agree to rates for services that may be above the maximum rates or below the minimum on the currently effective Rate Sheets for Rate Schedule PNR.

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FERC Docket: RP06-604-000

**First Revised Sheet No. 85** First Revised Sheet No. 85 : Effective  
Superseding: Original Sheet No. 85

RATE SCHEDULE PNR  
Park `N Ride Service  
(continued)

4. CHANGE IN RATES

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to this Rate Schedule, (b) this Rate Schedule, pursuant to which service hereunder is rendered; provided, however, that the interruptible character of service shall not be subject to change hereunder, and/or (c) any provisions of the General Terms and Conditions applicable to this Rate Schedule. Such changes may be implemented through a tariff filing. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

5. PNR POINTS OF SERVICE

- 5.1 Transporter shall post, in a non-discriminatory manner, Parking Points and Riding Points of service on Transporter's Internet Website. Transporter may, at its sole discretion, post from time to time additions or deletions to the list of available points of service. If Transporter terminates a point where parked quantities are to be returned to a Shipper or ridden quantities are to be returned to Transporter, such point(s) shall remain available for the limited purpose of completing such outstanding transactions unless Shipper and Transporter mutually agree to utilize a different Parking Point or Riding Point.
- 5.2 In order to facilitate Park `N Ride Service under this Rate Schedule, Parking Points and Riding Points shall be assigned new PNR Point of Interest (POI) numbers. Each new PNR POI shall be associated with an existing POI located at the same physical point on Transporter's system as the new PNR POI. There shall be no transportation or transportation-related fees associated with the nomination of any gas quantities between the PNR POI and its associated existing POI.

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 86** First Revised Sheet No. 86 : Effective  
Superseding: Original Sheet No. 86

RESERVED FOR FUTURE USE

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 87** First Revised Sheet No. 87 : Effective  
Superseding: Original Sheet No. 87

RATE SCHEDULE PNR  
Park 'N Ride Service  
(continued)

6. ALLOCATION OF SERVICE

For purposes of allocating or curtailing service among Shippers under this Rate Schedule, Transporter shall give service priority based upon the highest total cost commitment to Shipper. For the purposes of allocating capacity under this Rate Schedule, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate. Service will be allocated or curtailed on a pro-rata basis among Shippers willing to pay the same total cost commitment to Transporter for such service.

7. NOTIFICATION FROM TRANSPORTER

- 7.1 Shipper may be required, upon notification from Transporter, to cease or reduce deliveries to, or receipts from, Transporter's Park 'N Ride Service within the gas day consistent with Transporter's operating conditions. Further, Shipper may be required to return ridden quantities and/or remove parked quantities upon notification from Transporter. Such notification may be written communication, telecopy, telephone, e-mail, or posting on the Internet Website. Transporter's notification shall specify the time frame within which parked quantities shall be removed and/or ridden quantities shall be returned, consistent with Transporter's operating conditions, but in no event shall the specified time be sooner than the next calendar day after Transporter's notification. In the event that the specified time for removal or return of gas quantities is the next calendar day, the time of required removal or return shall begin from the time that Shipper receives actual notice from Transporter. Notices required after business hours for the next calendar day will be provided to Shipper via telephone and Internet Website. In the event that Shipper makes a timely nomination in response to notification by Transporter to remove parked quantities and/or return ridden quantities, the obligation of Shipper to comply with the notification shall begin when Transporter schedules the nomination; provided, however, Shipper shall exercise best efforts to nominate transportation service on a firm or interruptible basis, as necessary, to receipt and delivery points made available by Transporter so as to accommodate, to the greatest extent possible, Transporter's notification to remove parked quantities and/or return ridden quantities.

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FERC Docket: RP06-604-000

**First Revised Sheet No. 88** First Revised Sheet No. 88 : Effective  
Superseding: Original Sheet No. 88

RATE SCHEDULE PNR  
Park 'N Ride Service  
(continued)

- 7.2 In the event parked quantities remain in Transporter's system and/or ridden quantities have not been returned to Transporter's system at the expiration of any purchase order executed by Shipper and Transporter, Transporter and Shipper shall mutually agree to an extended time frame and/or modified terms of such purchase order. In the event that Shipper and Transporter are unable to come to such agreement, Transporter shall notify Shipper and Shipper shall remove the parked quantities and/or return the ridden quantities within the time frame specified in Transporter's notice, which in no instance shall be less than one (1) calendar day. Any parked quantity not removed within the time frame specified by Transporter's notice shall become the property of Transporter at no cost to Transporter, free and clear of any adverse claims. Any ridden quantities not returned within the time frame specified by Transporter's notice shall be sold to Shipper at 150% of the "PNR Index Price", as defined below, for the day on which Transporter's notice was given.

The PNR Index Price for any given day shall equal the daily price as reported in Gas Daily table entitled "DAILY PRICE SURVEY" for delivery into Transporter's mainline system from the "Transwestern, Permian Basin" and/or any other basin mutually agreed upon by Shipper and Transporter. (If a range of prices is given for any particular day, the midpoint of such range shall represent the day's price at a particular location.) If, for any reason, Gas Daily ceases to be available for a particular day, the PNR Index Price shall be calculated for the above described locations using any other generally accepted available industry publication chosen by Transporter.

8. OTHER CONDITIONS OF SERVICE

Transporter shall not be required to provide service under this Rate Schedule in the event that all facilities needed to render the requested service do not exist or are not in service at the time the request is made or the time service is commenced.

9. GENERAL TERMS AND CONDITIONS

The "General Terms and Conditions of this Tariff" are hereby incorporated into and made a part of this Rate Schedule.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 89** First Revised Sheet No. 89 : Effective  
Superseding: Original Sheet No. 89

RATE SCHEDULE SP-1  
Supply Pooling Service

1. AVAILABILITY

This Rate Schedule is available for pooling of receipt volumes by Transwestern Pipeline Company, LLC, (Transporter) for any Shipper, when:

- A. Shipper has entered into an SP-1 Service Agreement in the form contained in Transporter's FERC Gas Tariff, and
- B. Shipper has gas available from various physical receipt points in a specific pooling area from which Shipper may pool such gas to a single Supply Pooling Point in order to facilitate the delivery of gas to other Shippers.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Shipper may pool gas on its SP-1 Service Agreement from physical receipt points within a specific pooling point area to the Supply Pooling Point for that pooling area, or from the pooling point to other Shipper(s) at the same pooling point. The Supply Pooling Point(s) will always be the delivery point(s) on the SP-1 Service Agreement.
- 2.2 Scheduled receipt gas will always equal scheduled delivery gas under an SP-1 Service Agreement. There will be no imbalances under SP-1 Service Agreements.
- 2.3 Service under this Rate Schedule shall be scheduled and confirmed in accordance with the nominations and scheduling provisions in the General Terms and Conditions of this Tariff.
- 2.4 The term of the Service Agreement shall be determined by agreement between the parties.

3. RATE

Shippers will not incur charges to move gas from the physical points to the Supply Pooling Point for the specific pooling area, nor for transfers within the specific Supply Pooling Point.

4. SUPPLY POOLING POINTS OF SERVICE

Transporter shall post a listing of physical receipt points associated with each Supply Pooling Point on Transporter's Internet Website. Transporter will post any additions or deletions to the list of available points of service.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 90** First Revised Sheet No. 90 : Effective  
Superseding: Original Sheet No. 90

RATE SCHEDULE SP-1  
Supply Pooling Service  
(continued)

5. ALLOCATION OF SERVICE

For purposes of allocating or curtailing service for volumes under this Rate Schedule,  
Transporter shall give service priority based upon the receipt and delivery priorities as determined by the  
actual transportation agreement under which the gas will be transported from the Supply Pooling Point on  
this Transporter's system during the nomination cycle as stated in the General Terms and Conditions of  
this Tariff.

6. OTHER CONDITIONS OF SERVICE

Transporter shall not be required to provide service under this Rate Schedule in the event that  
all facilities needed to render the requested service do not exist or are not in service at the time  
the request is made or the time service is commenced.

7. GENERAL TERMS AND CONDITIONS

The "General Terms and Conditions" of this Tariff are hereby incorporated into and made a part of  
this Rate Schedule.

Effective Date: 11/02/2009 Status: Effective  
FERC Docket: RP10-24-000

**Third Revised Sheet No. 91** Third Revised Sheet No. 91  
Superseding: Second Revised Sheet No. 91

RATE SCHEDULE FTS-4  
Firm Transportation Service  
For San Juan 2005 Expansion

1. AVAILABILITY

This Rate Schedule is available for firm transportation service on a first-come, first-served basis by Transwestern Pipeline Company, LLC (Transporter) for any Shipper:

A. When Shipper has entered into an FTS-4 Service Agreement of the form contained in Transporter's FERC Gas Tariff, and

B. Where capacity is available on Transporter's system for such firm transportation service.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on a firm basis. Transporter shall be obligated on any day to receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Primary Receipt Points, provided, however, that such quantity shall not exceed the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel. Transporter may, on a not unduly discriminatory basis, agree to varying levels in Shipper's MAXDTQ. Transporter may also receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Alternate Receipt Points, provided, however, that the sum of the quantity of gas made available by Transporter for transportation from Primary and Alternate Receipt Points shall not exceed the MAXDTQ specified in the Service Agreement, and subject to the provisions of Section 22 of the General Terms and Conditions of this Tariff. Transporter shall make available for delivery to Shipper at the Primary Delivery Point(s) specified in the Service Agreement, as may be amended upon mutual agreement from time to time, and subject to the availability of capacity and any pending request for capacity, or at Alternate Delivery Points on an interruptible basis, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff. Transporter may, on a not unduly discriminatory basis, agree to a minimum delivery pressure.

2.1 TERM

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

3. RATE

Section 3 of Rate Schedule FTS-1 is incorporated herein, provided however that the FTS-4 Rate, Rate Schedule or Service Agreement shall be substituted and apply where the FTS-1 rate, Rate Schedule or Service Agreement are referenced.

4. CREDITWORTHINESS

Shipper shall establish and, at all times during the term of Shipper's Service Agreement, maintain creditworthiness as determined by Transporter in accordance with the standard set forth in the second

paragraph of Section 13 of the General Terms and Conditions of this Tariff. If Shipper is unable, at any time during the term of Shipper's Service Agreement, to establish and/or maintain creditworthiness in accordance with such standard, then, within 10 days of Shipper's receipt of written notice from Transporter that Shipper has failed to maintain creditworthiness, Shipper shall either: (a) provide one of the following forms of credit support (each hereinafter referred to as "Credit Support"):

- (i) an irrevocable letter of credit issued by a bank acceptable to Transporter, and containing terms acceptable to Transporter, or (ii) a cash prepayment; or (b) provide to Transporter a guaranty in a form acceptable to Transporter of Shipper's obligations under Shipper's Service Agreement, executed by an entity that satisfies such creditworthiness standard.

The amount of any Credit Support to be provided by Shipper shall be determined based on (a) Shipper's proportionate share (based on MAXDTQ) of the cost of the San Juan Expansion, with such amount decreased by 10% each year during the term of Shipper's Service Agreement, less (b) the present value of reservation revenue that would be collected if the capacity were resold for the remainder of the term, as determined by an open season held during the 10 day period referenced above and in accordance with Section 24 of the General Terms and Conditions of this Tariff ("Mitigation Value").

Effective Date: 10/23/2006 Status: Effective

FERC Docket: RP06-604-000

**Second Revised Sheet No. 92** Second Revised Sheet No. 92 : Effective  
Superseding: First Revised Sheet No. 92

RATE SCHEDULE FTS-4  
Firm Transportation Service  
For San Juan 2005 Expansion  
(Continued)

5. INCORPORATION OF OTHER PROVISIONS BY REFERENCE

The following sections of Rate Schedule FTS-1 are incorporated herein: 2.2, 2.3, 2.4, 4 and 5, provided however that the FTS-4 rate, Rate Schedule or Service Agreement shall be substituted and apply where the FTS-1 rate, Rate Schedule or Service Agreement are referenced.

Effective Date: 11/02/2009 Status: Effective  
FERC Docket: RP10-24-000

**First Revised Sheet No. 92A** First Revised Sheet No. 92A  
Superseding: Original Sheet No. 92A

RATE SCHEDULE FTS-5  
Firm Transportation Service  
For Phoenix Expansion Project

1. AVAILABILITY

This Rate Schedule is available for firm transportation service on a first-come, first-served basis by Transwestern Pipeline Company, LLC (Transporter) for any Shipper:

A. When Shipper has entered into an FTS-5 Service Agreement of the form contained in Transporter's FERC Gas Tariff, and

B. Where capacity is available on Transporter's system for such firm transportation service.

2. APPLICABILITY AND CHARACTER OF SERVICE

Gas transported by Transporter for Shipper under this Rate Schedule shall be on a firm basis. Transporter shall be obligated on any day to receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Primary Receipt Points, provided, however, that such quantity shall not exceed the Maximum Daily Transportation Quantity (MAXDTQ) specified in the Service Agreement, exclusive of Transport Fuel. Transporter may, on a not unduly discriminatory basis, agree to varying levels in Shipper's MAXDTQ. Transporter may also receive from Shipper for transportation hereunder the quantity of gas made available by Shipper for transportation from Alternate Receipt Points, provided, however, that the sum of the quantity of gas made available by Transporter for transportation from Primary and Alternate Receipt Points shall not exceed the MAXDTQ specified in the Service Agreement, and subject to the provisions of Section 22 of the General Terms and Conditions of this Tariff. Transporter shall make available for delivery to Shipper at the Primary Delivery Point(s) specified in the Service Agreement, as may be amended upon mutual agreement from time to time, and subject to the availability of capacity and any pending request for capacity, or at Alternate Delivery Points on an interruptible basis, the same quantities received as measured, less Transport Fuel, in accordance with Sections 4 and 22 of the General Terms and Conditions of this Tariff. Transporter may, on a not unduly discriminatory basis, agree to a minimum delivery pressure.

2.1 Term

The period of time to be covered by the Service Agreement shall be determined by agreement between the parties.

3. RATE

Section 3 of Rate Schedule FTS-1 is incorporated herein; provided, however, that the FTS-5 Rate, Rate Schedule or Service Agreement shall be substituted and apply where the FTS-1 Rate, Rate Schedule or Service Agreement are referenced and the ITS-2 Rate Schedule shall be substituted and apply where the ITS-1 Rate Schedule is referenced.

4. MAXIMUM HOURLY DELIVERY QUANTITY

During no more than 16 hours of any gas day, Shipper shall have the right to schedule and receive gas at an hourly rate equal to no more than 6.25% of the MAXDTQ at its Primary Delivery Point(s);

provided that the total quantity of gas scheduled and received by Shipper during such gas day shall in no event exceed the MAXDTQ.

5. INCORPORATION OF OTHER PROVISIONS BY REFERENCE

The following sections of Rate Schedule FTS-1 are incorporated herein: 2.2, 2.3, 2.4, 4 and 5, provided however that the FTS-5 Rate, Rate Schedule or Service Agreement shall be substituted and apply where the FTS-1 Rate, Rate Schedule or Service Agreement are referenced.

Effective Date: 11/01/2006 Status: Effective

FERC Docket: RP06-611-000

**Second Revised Sheet No. 93** Second Revised Sheet No. 93 : Effective

Superseding: First Revised Sheet No. 93

GENERAL TERMS AND CONDITIONS

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GENERAL TERMS AND CONDITIONS  
(continued)

1. DEFINITIONS  
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Except as otherwise indicated, the following terms when used herein or in any agreement incorporating these General Terms and Conditions in this FERC Gas Tariff are intended, used and shall be construed to have the following meaning:

"Agent" shall mean one who is authorized, in writing, to act for a Shipper or Operator, and who may do and perform any such authorized acts as may be required to be performed by a Shipper or Operator under this Tariff (including, but not limited to, nominating, scheduling, and/or confirming quantities of gas for transportation; receiving bills; and reconciling and clearing imbalances), as if the same were being performed by the Shipper or Operator itself.

"Alternate Delivery Point" for service under Rate Schedule FTS-1, LFT, FTS-2, FTS-4 or FTS-5 shall mean the point(s) of delivery points within the direction of flow of Shipper's Primary Path on Transporter's system under Shipper's FTS-1, LFT, FTS-2, FTS-4 or FTS-5 Service Agreement, other than Primary Delivery Points, where Shipper nominates quantities; provided, however, that service to such alternate point(s) shall be on an interruptible basis (i.e., may be interrupted only by a firm shipper using the point(s) as a primary point(s)) under Shipper's Service Agreement for a period not exceeding one calendar month until and unless re-nominated and scheduled.

"Alternate Receipt Point" shall mean all eligible receipt points within the direction of flow of Shipper's Primary Path on Transporter's system and volumes in excess of Primary Receipt Point volumes, from which Shipper under Rate Schedule FTS-1, LFT, FTS-2, FTS-4 or FTS-5 may nominate volumes to be received on an interruptible basis (i.e., may be interrupted only by a firm shipper using the point(s) as a primary point(s)) under its FTS-1, LFT, FTS-2, FTS-4 or FTS-5 Service Agreement for a period not exceeding one calendar month until and unless re-nominated and scheduled.

"British Thermal Unit" (Btu) shall mean the amount of heat required to raise the temperature of one (1) pound of water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit.

"Area" shall mean those receipt/delivery point areas defined in Section 28 of the General Terms and Conditions.

"Business day (business day)" is defined as Monday through Friday, excluding Federal Banking Holidays.

"Central Clock Time" shall mean Central Standard Time throughout the year, as adjusted for Central Daylight Time.

"Commission" or "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency.

"Cubic foot (cubic foot)" shall mean the volume of gas which occupies one cubic foot of space measured at 14.73 pounds per square inch absolute at a temperature of 60 degrees Fahrenheit in accordance with Section 4 hereof.

"Day (day)" shall mean a period of 24 consecutive hours beginning and ending at nine o'clock a.m. Central Clock Time.

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**Fifth Revised Sheet No. 95** Fifth Revised Sheet No. 95  
Superseding: Fourth Revised Sheet No. 95

GENERAL TERMS AND CONDITIONS  
(continued)

"Dekatherm" (dth) shall mean the quantity of heat energy which is equivalent to 1,000,000 British Thermal Units. One "dekatherm of gas" shall mean the quantity of gas which contains one dekatherm of heat energy.

"Elapsed Pro-rata Capacity" (EPC) shall mean the portion of the capacity (under capacity release) that would have theoretically been available for use prior to the effective time of the intraday recall based on a cumulative uniform hourly use of the capacity.

"Electronic Transmission" shall mean a mutually agreeable means of data communication whereby data is input by the Shipper directly into Transporter's internal system applications either by keypunch or by means of electronic data file processing.

"Execution" or "executed" or any other form of the root word "execute" when used with respect to any Service Agreement, amendment to Service Agreement, or any other contract shall include electronic execution pursuant to the procedures established by Transporter.

"Hydrocarbon Dew point" shall mean cricondenthem, the highest temperature at which the vapor-liquid equilibrium may be present. The Hydrocarbon Dew point (cricondenthem) calculations are performed using the Peng-Robinson equation of state.

"Internet Website" or "Transporter's Internet Website" shall mean the Uniform Resource Locator (URL) of Transporter's electronic communication mechanism on the Internet at <https://twtransfer.energytransfer.com>.

"La Plata Facilities" shall mean the jointly-owned mainline facilities of Transporter and Northwest Pipeline Corporation ("Northwest") which commence at a new measurement facility and custody transfer point between Northwest and Transporter located downstream of the discharge side of the La Plata B compressor station in La Plata County, Colorado and extend south to the existing interconnect with the Blanco Hub, located in San Juan County, New Mexico.

"Logical Points" shall mean points on Transporter's system which may be used by a Shipper as receipt or delivery points which are not physical points as defined in this tariff.

"Maximum Daily Transportation Quantity" (MAXDTQ) shall mean the maximum quantity of natural gas provided in the Service Agreement that Shipper is entitled to receive and Transporter is obligated to deliver on any day.

"Mcf" shall mean 1,000 cubic feet of gas.

"Merchantability" refers to a gas stream which is commercially salable and fit for the market, and of a quality which will bring the then current market price without additional treatment or processing. Gas that meets the quality specifications in this Tariff shall be deemed to be Merchantable.

"Month (month)" or "billing month" shall mean the period beginning at nine o'clock a.m. Central Clock Time on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month; provided that if deliveries are not commenced on the first day of a calendar month, then the billing month shall start with the commencement of deliveries during the current month.

"Monthly Index Price (MIP)" shall mean the index price calculated in accordance with Section 27.2 herein.

GENERAL TERMS AND CONDITIONS  
(continued)

"NAESB Standards" are the business practices and electronic standards adopted by the Wholesale Gas Quadrant ("WGQ") of North American Energy Standards Board ("NAESB") and by the Commission. Transwestern incorporates the following NAESB Definitions, Standards and Datasets by reference herein:

Version 1.8, September 30, 2006, including minor corrections applied December 13, 2006, January 29, 2008, and May 29, 2008.

0.2.1 through 0.2.3.; 0.3.1 through 0.3.15; 1.2.1 through 1.2.4; 1.2.8 through 1.2.19; 1.3.7;  
1.3.14 through 1.3.18; 1.3.22; 1.3.23; 1.3.26 through 1.3.28; 1.3.30; 1.3.35 through 1.3.38; 1.3.43  
through 1.3.77; 1.3.79; 1.4.1 through 1.4.7; 2.2.2 through 2.2.5; 2.3.1 through 2.3.6; 2.3.8 through  
2.3.10; 2.3.12; 2.3.13; 2.3.15 through 2.3.23; 2.3.25 through 2.3.30; 2.3.32 through 2.3.35; 2.3.40  
through 2.3.65; 2.4.1 through 2.4.18; 3.3.1 through 3.3.13; 3.3.16; 3.3.22 through 3.3.26; 3.4.1 through  
3.4.4; 4.2.1 through 4.2.20; 4.3.1 through 4.3.3; 4.3.5; 4.3.16 through 4.3.18; 4.3.20; 4.3.22 through  
4.3.36; 4.3.38 through 4.3.62; 4.3.65 through 4.3.69; 4.3.72 through 4.3.76; 4.3.78 through 4.3.87;  
4.3.89 through 4.3.93; 5.2.1 through 5.2.3; 5.3.7; 5.3.18; 5.3.21 through 5.3.24; 5.3.26 through 5.3.28;  
5.3.30; 5.3.32 through 5.3.36; 5.3.38 through 5.3.60; and 5.4.1 through 5.4.23; 10.2.1 through  
10.2.38; 10.3.1; 10.3.3 through 10.3.25.

"Natural gas (natural gas)" shall mean either natural gas unmixed, or any mixture of natural and artificial gas.

"Operator" shall mean a party which physically operates facilities connected to Transporter's pipeline system for deliveries of gas into or out of Transporter's system or a third-party designated in writing by the Operator physically operating such facility to sign an Operator Balancing Agreement for the interconnect point(s). Such third-party Operator must meet on a continuing basis the creditworthiness requirement of Transporter's FERC Gas Tariff, must execute an Operator Balancing Agreement in place of such Operator(s), and must agree to assume all of the Operator's rights, duties and obligations under the Operator Balancing Agreement for the designated interconnect point(s).

"Physical Points" shall mean points on Transporter's system at which gas is actually received into or actually delivered out of Transporter's system.

"Pooling (pooling)" shall mean: (1) the aggregation of gas from multiple Physical and/or Logical Points to a single Physical or Logical Point; and/or (2) the dis-aggregation of gas from a single Physical or Logical Point to multiple Physical and/or Logical Points.

"Pre-Arranged Shipper" shall mean the entity designated by Releasing Shipper prior to the released capacity being posted on the Internet Website. The Pre-Arranged Shipper will become a Replacement Shipper upon selection of its bid as the best bid.

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**Fifth Revised Sheet No. 97** Fifth Revised Sheet No. 97  
Superseding: Fourth Revised Sheet No. 97

GENERAL TERMS AND CONDITIONS  
(continued)

"Primary Delivery Point" shall mean those delivery point(s) on Transporter's system under Shipper's FTS-1, LFT, FTS-2, FTS-4 or FTS-5 Service Agreement with a specified firm volume, as may be amended upon mutual agreement from time to time, but in no event shall any moving of a primary delivery point result in a lower reservation charge.

"Primary Path" shall mean the most direct route on Transporter's system between the Primary Receipt Point(s) and Primary Delivery Point(s). The direction of flow for such path shall be from the Primary Receipt Point(s) to the Primary Delivery Point(s) as indicated in the FTS-1, LFT, FTS-4 and FTS-5 Service Agreements. A Shipper under Rate Schedules FTS-1, LFT, FTS-4 and FTS-5 may change such Primary Receipt Point(s) or Primary Delivery Point(s) or use an Alternate Receipt Point(s) or Alternate Delivery Point(s) outside its Primary Path subject to the negotiation with Transporter of such points and rates, not to exceed the maximum applicable tariff rate.

"Primary Receipt Point" shall mean those receipt points on Transporter's system under Shipper's FTS-1, LFT, FTS-2, FTS-4 or FTS-5 Service Agreement with a specified firm volume, as may be amended upon mutual agreement from time to time, but in no event shall any moving of a primary receipt point result in a lower reservation charge.

"Quantity of gas" shall mean the number of units of gas expressed in dekatherms unless otherwise specified.

"Recourse Rate" shall mean the Commission approved maximum tariff rates set forth on Sheet Nos. 5 through 5E as modified from time to time.

"Releasing Shipper" shall mean a firm Shipper that releases capacity pursuant to Section 30 herein.

"Replacement Shipper" shall mean any entity that obtains capacity from a Releasing Shipper pursuant to Section 30 herein.

"Service Agreement" shall mean the written executed agreement, in the form prescribed in this Tariff, applicable to the particular Rate Schedule under which service is being provided, including a Capacity Release Service Agreement.

"Shipper" shall mean any party purchasing services from Transporter under any of the Rate Schedules in this Tariff.

"Supply Pooling Points" shall mean Logical Points established by Transporter which may be used by Shippers to aggregate supplies pursuant to the provisions of Rate Schedule SP-1.

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**First Revised Sheet No. 98** First Revised Sheet No. 98 : Effective  
Superseding: Original Sheet No. 98

GENERAL TERMS AND CONDITIONS  
(continued)

"Total heating value" means:

- A. For Shippers receiving service from Transporter to the Needles and/or Topock delivery points, the number of British Thermal Units evolved by the complete combustion with air, at constant pressure, of one cubic foot of anhydrous (dry) gas under a pressure of 14.73 psia and at a temperature of 60o Fahrenheit and when the products of combustion are cooled to the initial temperature of the gas and air and all of the water formed by combustion is condensed to the liquid state in accordance with rules set forth in "Public Utilities Commission of the State of California General Order No. 58-B" or any other methods of determination as may be mutually agreed upon.
- B. For Shippers receiving service for gas delivered at any delivery point except the Needles and Topock delivery points, the number of British Thermal Units evolved by the complete combustion with air, at constant pressure, of one cubic foot of anhydrous (dry) gas under a pressure of 14.73 psia and at a temperature of 60o Fahrenheit and when the products of combustion are cooled to the initial temperature of the gas and air and all of the water formed by combustion is condensed to the liquid state, or any other methods of determination as may be mutually agreed upon.

"Transport Fuel" shall mean the fuel charge for transmission, company use gas, and lost and unaccounted for gas and recovered on an "in kind" basis, as set forth on the currently effective Rate Sheets of this FERC Gas Tariff.

"Transporter" shall mean Transwestern Pipeline Company, LLC.

"Written" or "in writing" or any other combination of words indicating a requirement that a document be in a physically written form shall include any Service Agreement, amendment to Service Agreement, or any other contract or document which has been electronically executed pursuant to the procedures established by Transporter.

GENERAL TERMS AND CONDITIONS  
(continued)

2. QUALITY

- 2.1 The gas stream delivered into Transporter's pipeline system by Shipper or Shipper's designee at receipt points shall conform to each of the following quality specifications:
- A. shall be commercially free from objectionable odors, solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or Merchantability of the gas, or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow;
  - B. shall contain not more than seven (7) pounds/MMcf of water at the temperature and pressure at which the gas is delivered into Transporter's pipeline system;
  - C. shall contain no hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered into Transporter's pipeline system;
  - D. shall contain not more than 0.1% by volume of oxygen;
  - E. shall contain not more than 2.0% by volume of carbon dioxide;
  - F. shall contain not more than a combined total of 3.0% by volume of carbon dioxide plus nitrogen;
  - G. shall contain not more than one quarter (1/4) grain of hydrogen sulfide per one hundred (100) cubic feet of gas;
  - H. shall contain not more than 0.3 grains of mercaptan sulfur per one hundred (100) cubic feet of gas;
  - I. shall contain not more than 0.75 grains of total sulfur per one hundred (100) cubic feet of gas;
  - J. shall not contain any toxic or hazardous substance in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities, or be a limit to Merchantability or be contrary to applicable government standards;
  - K. shall have a minimum total heating value of not less than nine hundred seventy (970) Btu's per cubic foot; and
  - L. shall have a temperature of not less than forty (40) degrees Fahrenheit, and not more than one hundred twenty (120) degrees Fahrenheit.

GENERAL TERMS AND CONDITIONS  
(continued)

- 2.2 Transporter may not refuse to accept receipt of gas with a Hydrocarbon Dew point equal to or less than 15 degrees Fahrenheit provided that such gas satisfies all other applicable provisions of Transporter's FERC Gas Tariff. This standard shall be referred to as Transporter's Hydrocarbon Dew Point Safe Harbor.
- A. Transporter may, from time to time, as operationally necessary, establish and post on its Internet Website a limit on Hydrocarbon Dew point for receipts on specified segments or other specified locations on its system to prevent hydrocarbon liquid fallout, or to ensure that gas will be accepted for delivery into interconnects with interstate pipelines, intrastate pipelines, end-users or directly connected local distribution companies; provided, however, Transporter may not make a posting that sets a Hydrocarbon Dew point limitation of less than 15 degrees Fahrenheit.
  - B. When Transporter determines there is an operational necessity to post a Hydrocarbon Dew point on a specific line segment or location, Transporter shall post on its Internet Website each blended Hydrocarbon Dew point Transporter calculates for a line segment or location within 24 hours of such calculation, and the method by which the Hydrocarbon Dew point value was calculated. Transporter will include in such posting the anticipated duration of the limitation as well as an explanation of the basis for the Hydrocarbon Dew point limitation.
  - C. Transporter will provide as much prior notice as reasonably practicable and will attempt to provide such notice at least two (2) days prior to the effective date of the limitation.
  - D. When Transporter posts a Hydrocarbon Dew point limit for a particular pipeline segment or location, all gas receipts into the affected area from interconnects or from any adjacent pipeline segments feeding gas directly into the affected pipeline segment must meet the posted Hydrocarbon Dew point limit for the affected pipeline segment.
  - E. Transporter shall post Hydrocarbon Dew point limitations for a given line segment or location only 1) to the extent necessary to prevent liquid fallout from occurring, 2) in order to manage and operate Transporter's system in a safe and reliable manner, and 3) as required to ensure that gas will be accepted for delivery at interconnects with interstate pipelines, intrastate pipelines, end-users or directly connected local distribution companies. Such posted Hydrocarbon Dew point limitations shall remain in effect no longer than necessary.
  - F. Transporter shall perform Receipt Point Hydrocarbon Dew point calculations for this Section 2.2 using the Peng-Robinson equation of state and C6+ assumptions consistent with industry practices. Upon a Shipper's request, Transporter shall conduct a C9+ analysis; provided that in no event shall Transporter be required to conduct such C9+ analysis at any one receipt point more frequently than once every twelve months. Transporter shall post on its Internet Website the chromatograph data available at not less than four (4) locations, including West of Thoreau, San Juan, Panhandle and West Texas mainlines, to monitor the gas quality of the blended gas stream existing in the mainline system. These gas quality monitoring locations shall be at points where the aggregated gas stream encompasses all or most of the gas from the West of Thoreau, San Juan, Panhandle and West Texas mainlines, respectively.

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*FERC Docket: RP06-614-003*

**Third Revised Sheet No. 101** Third Revised Sheet No. 101 : Effective  
Superseding: First Revised Sheet No. 101

RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS  
(continued)

- 2.3 Transporter may refuse to accept any gas stream from Shipper or Shipper's designee which fails to conform with the gas quality specifications itemized in Sections 2.1 and 2.2. above; however Transporter, in its reasonable discretion exercised on a not unduly discriminatory basis, may accept any gas stream received into its pipeline system at receipt points, provided that such gas will not result in a blended gas stream which does not comply with the gas quality specifications listed in Sections 2.1 and 2.2 above, or will not prevent delivery of the blended gas stream into a downstream pipeline and other points of delivery, and in the reasonable judgment of Transporter, will not adversely impact Transporter's facilities, pipeline integrity or operations. Transporter may, but is not obligated to, process or treat the gas stream on its system to assure that the gas stream meets Transporter's gas quality specifications.
- Any Shipper on Transporter's system shall have the option of: (i) processing the volumes it owns or (ii) entering into contractual arrangements with third-party plant operators for such processing.
- 2.4 Except as provided in Section 2.5 below, the gas stream delivered to Shipper or Shipper's designee by Transporter at the delivery points shall conform to each of the gas quality specifications set forth in Sections 2.1 and 2.2 above subject to the presence of substances in Transporter's pipeline system as of January 1, 1990. If the gas delivered by Transporter to any downstream pipeline meets the quality specifications of Transporter but does not meet the downstream pipeline specifications, then Transporter shall use reasonable efforts to work with such downstream pipeline to resolve such differences to allow gas deliveries and the downstream pipeline shall have the continuing right to refuse to accept such gas deliveries.
- 2.5 If the gas stream delivered by Transporter to Shipper or Shipper's designee shall fail at any time to conform to any of the quality specifications set forth above, Shipper will notify Transporter of such deficiency and if Transporter fails to remedy such deficiency promptly, Shipper may, at its option, refuse to accept further delivery pending correction by Transporter.
- 2.6 If the gas offered for transportation hereunder shall fail at any time to conform to the quality provisions set forth in the Service Agreement between Transporter and Shipper, or if in Transporter's sole judgment such gas may cause harm to its facilities, then Transporter shall notify Shipper of such deficiency and may, at its option, refuse to accept receipt pending correction by Shipper.
- 2.7 Transporter will not apply the quality specifications associated with Section 2.2 above for gas received into Transporter's system of less than 1,000 dth per day if said receipt conforms to each of the following specifications:
- A. shall not prevent delivery of the blended gas stream into a downstream pipeline and other points of delivery;
  - B. in the reasonable judgment of Transporter, will not adversely impact Transporter's facilities, pipeline integrity or operations;
  - C. exists as a point valid for transportation as of April 1, 2007; and
  - D. shall include only production and/or wells behind the receipt points existing as of April 1, 2007.

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**First Revised Sheet No. 103** First Revised Sheet No. 103 : Effective  
Superseding: Original Sheet No. 103

RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS  
(Continued)

4. MEASUREMENT

Unless otherwise agreed to by Transporter and Operator, Transporter shall perform the measurement of the quantities of gas received into or delivered from an interconnect point on Transporter's system.

The methods of computing measured quantities shall be: (1) for orifice meters, in accordance with the recommendations set forth in ANSI/API 2530, approved May 1985, or, alternatively, AGA-3, or as such recommendations may be amended from time to time, (2) for any gas measured by displacement or turbine meters, the methods of computation shall be in accordance with the procedures outlined in the latest addition of AGA Gas Measurement Manual, Part 7 "Measurement Calculations and Data Gathering", or as such manual may be amended from time to time.

The quantities of gas received or delivered hereunder shall be measured according to Boyle's and Charles' Laws for the measurement of gas under varying pressures and temperatures with deviation therefrom as provided in Section 4.6 herein and shall be determined as follows:

4.1 The unit of volume for the purpose of measurement shall be one (1) cubic foot of gas at a base temperature of sixty (60) degrees Fahrenheit, and at a pressure base of fourteen and seventy-three hundredths (14.73) pounds psia.

4.2 The unit of measurement for the purpose of billing shall be one (1) dekatherm (dth) consisting of one million (1,000,000) British Thermal Units. The number of dekatherms delivered shall be determined by multiplying the number of cubic feet of gas delivered, measured on the measurement basis hereinafter specified, by the total heating value of such gas, in British Thermal Units per cubic foot, as defined in Section 1 above, and by dividing the product by one million (1,000,000).

4.3 The average absolute atmospheric pressure shall be determined for the point of receipt or delivery.

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**First Revised Sheet No. 105** First Revised Sheet No. 105 : Effective  
Superseding: Original Sheet No. 105

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(continued)

4.4 For measurement by turbine or orifice meters, the arithmetic average of gas temperatures recorded during the periods of flow only shall be deemed the gas temperature for the purpose of calculating transport quantities. However, when computing quantities of gas measured by ambient displacement type meters, the gas temperature shall be deemed to be the average monthly temperature corresponding to each calendar month as recorded and published as Local Climatological Data by the U.S. Department of Commerce, Weather Bureau, for that weather station nearest the actual point of receipt or delivery; or as may be otherwise mutually agreed to by Operator and Transporter.

4.5 The specific gravity and total heating value of the gas to be measured shall be determined by one of the following methods: (1) a spot gas sample analyzed on a gas chromatograph with the frequency of the sampling being as agreed to by Operator and Transporter, (2) use of a chromatograph, continuous, proportional to flow, gas sampler and the sample analyzed on a gas agreed to (3) by the continuous use of an "on line" gas chromatograph, or (4) any other method using by Operator and Transporter. All chromatographic analysis are to be as per GPA 2172 factors from the latest edition of GPA 2145, as may be amended from time to time.

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**First Revised Sheet No. 106** First Revised Sheet No. 106 : Effective  
Superseding: Original Sheet No. 106

GENERAL TERMS AND CONDITIONS  
(continued)

AGA Par 4.6 Deviation of the natural gas from Boyle's and Charles' Laws shall be calculated as per  
be Research Project NX-19 or by AGA Transmission Measurement Committee Report No. 8, as may  
for amended from time to time. The gas analysis required by Section 4.5 above shall be used  
the chemical composition of the gas as required for calculation by NX-19 or AGA-8.

5. MEASURING STATIONS

5.1 Measuring Station:  
A. Measurement facilities installed and operated hereunder shall include standard  
orifice meters, turbine or standard displacement meters, or any other method mutually  
agreed upon by the interconnecting parties, and other necessary measuring equipment by which  
the quantity of gas hereunder shall be measured. The measurement facilities, including  
all

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**First Revised Sheet No. 107** First Revised Sheet No. 107 : Effective  
Superseding: Original Sheet No. 107

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(continued)

primary and secondary elements, shall be installed and operated as set forth in the latest edition of ANSI/API 2530 (AGA-3), approved May 1985, as may be superseded from time to time, for orifice meters; AGA Gas Measurement Manual Part 2, as may be amended from time to time, for displacement meters; and AGA Gas Measurement Manual Part 4 and AGA Transmission Measurement Committee Report No. 7, as may be amended from time to time, for turbine meters. The Non-Measuring party shall have access to such measuring equipment at all reasonable hours, but the reading, calibrating and adjusting thereof and the changing of charts shall be done only by the Measurer.

- B. The party performing measurement at an interconnect point as required by this Tariff ("Measurer") shall furnish the interconnecting party not performing measurement at an interconnect point ("Non-Measurer") by the 6th business day after the end of each production month a statement reflecting the quantity of gas received or delivered during the previous month.

GENERAL TERMS AND CONDITIONS  
(continued)

5.2 Check Measuring Equipment

At any interconnect point, Non-Measurer may install, maintain and operate at its own expense, such pressure regulators and/or check measuring equipment as it shall desire, provided that such equipment shall be so installed as not to interfere with the operation of Measurer's measuring equipment at or near the point of receipt or delivery. Measurer shall have access to such check measuring equipment at all reasonable hours, but the reading, calibrating and adjusting thereof and the changing of charts shall be done only by Non-Measurer.

5.3 Access to Equipment and Records

Each party shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring receipts or deliveries hereunder. The records from such measuring equipment shall remain the property of their owner, but upon request each will allow the other to inspect, upon reasonable notice, its records and charts, or copies thereof, together with calculations therefrom.

5.4 Care Required

All installations of measuring equipment, applying to or affecting receipts or deliveries hereunder, shall be made in such manner as to permit an accurate determination of the quantity of

GENERAL TERMS AND CONDITIONS  
(continued)

Reasonable gas received or delivered and ready verification of the accuracy of measurement.  
or care shall be exercised in the installation, maintenance and operation of any upstream  
as downstream pressure regulating equipment which may be installed so as to avoid, so far  
delivered practicable, any inaccuracy in the determination of the quantity of gas received or  
hereunder.

5.5 Failure of Meters

than one In the event a meter fails or is out of service, or registering inaccurately by more  
accurately percent (1%); the quantity of gas received or delivered hereunder shall be estimated:

- A. By using the registration of any check meter or meters if installed and  
calibration, registering, or, in the absence of (A);
- B. By correcting the error if the percentage of error is ascertainable by  
test, or mathematical calculation, or in the absence of both (A) and (B), then;
- C. By estimating the quantity of receipts or deliveries during periods under  
similar conditions when the meter was registering accurately.

5.6 Test of Meters

verified at The accuracy of Measurer's measuring equipment, including chromatographs, shall be  
reasonable least quarterly by routine tests (or as otherwise agreed to by the parties), upon  
the notice to Non-Measurer, who shall have the right to witness. Non-Measurer shall verify  
that accuracy of its check measuring equipment. In the event either party notifies the other  
secure it desires a special test of any measuring equipment, the parties shall cooperate to  
prompt verification of the equipment.

GENERAL TERMS AND CONDITIONS  
(continued)

If either party at any time observes a variation between the designated meter and the check meter, it will promptly notify the other party thereof and both parties will then cooperate to secure an immediate verification of the accuracy of such equipment. Each party shall give to the other notice of the time of all tests of meters reasonably in advance of the holding of such tests in order that the other party may conveniently have its representative present.

5.7 Correction for Errors of Meters

If, upon test, the total measurement error at a meter is found to be in error not more than 1%, previous recordings of such equipment shall be considered accurate in computing receipts or deliveries hereunder; but such equipment shall be adjusted at once to record correctly. If, upon test, the total measurement error at a meter is found to be inaccurate by an amount exceeding 1%, at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, then any previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending one half of the time elapsed since the date of last test to the nearest day, not exceeding a correction period of 15 days, unless otherwise agreed to by the parties. Measurement data corrections shall be processed within six months from the date of production with a three month rebuttal period. This time limitation will not apply in cases of deliberate omission or misrepresentation or mutual mistake of fact. Transporter and Operator's other statutory or contractual rights shall not otherwise be diminished by this provision. A meter adjustment or correction becomes a prior period adjustment after the fifth business day following the production month. Any measurement prior period adjustments are taken back to the production month.

Refer to Section 5.5 hereof to determine the methods for correction of deliveries during periods of inaccurate measurement exceeding one percent (1%).

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GENERAL TERMS AND CONDITIONS  
(continued)

5.8 Preservation of Records

Each party shall preserve for a period of at least 3 years all test data, charts and other similar records.

6. BILLING

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6.1 Monthly Bills

Transporter shall bill Shipper on or before the 9th business day of each month for the sums due for the preceding month, computed in accordance with Transporter's applicable Rate Schedule.

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**First Revised Sheet No. 112** First Revised Sheet No. 112 : Effective  
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GENERAL TERMS AND CONDITIONS  
(continued)

6.2 Access to Billing Data

books, Transporter and Shipper shall have the right at all reasonable times to examine the records, and charts of each other to the extent necessary to verify the accuracy of any billing, statement, charge or computation made by the other pursuant to any provision of this FERC Gas Tariff.

7. PAYMENT  
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7.1 Monthly Bills

Shipper shall pay Transporter by wire transfer of federal funds, unless otherwise agreed, on or before the 10th day following the invoice date for all sums due for the preceding month under the applicable Rate Schedule as billed by Transporter, except when such payment day is a Saturday, Sunday, or bank holiday, in which case payment is due the following business day. Any payment shall be considered to have been made on the date when such payment is wire transferred by Shipper to an address designated by Transporter. Notwithstanding the foregoing, FTS-2 shippers shall have the option to pay by wire transfer or normally accepted business practice.

Shipper shall submit supporting documentation with any payment and shall identify invoice numbers on all payments. In the event the Shipper's payment differs from the invoiced amount, Shipper shall provide remittance detail with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date.

7.2 Failure to Pay and Disputed Bills

Should Shipper fail to pay any or all of the amount of any bill for gas transported when such sum is due, Transporter may charge interest on the unpaid portion of the bill computed from the due date until the date of payment at the same rate of interest and in the same manner as prescribed for pipeline refunds as set forth in Section 154.501 of the Federal Energy Regulatory Commission's Regulations under the Natural Gas Act. If such failure to pay continues for ten (10) days or more after payment is due, Transporter may notify Shipper by Internet e-mail or direct notification to Shipper's Internet URL address, whichever is chosen by Shipper, that collateral acceptable to Transporter equivalent to three (3) months worth of reservation charges is due. Shipper shall have five (5) business days within which to provide advance payment for one month's service and must satisfy the collateral requirements within thirty (30) days. If Shipper fails to provide the required security within these time periods, Transporter may suspend service immediately and provide simultaneous written notice to Shipper and the Commission that Transporter will terminate service in thirty (30) days if the Shipper fails to provide security;

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provided however, if Shipper in good faith shall dispute the amount of any bill or part thereof, Shipper shall pay such amount as is conceded to be correct and provide documentation identifying the basis for the dispute and post a bond for the balance, and Transporter shall not be entitled to suspend transportation of gas. Provided however, if the billing dispute is decided in the Shipper's favor, Transporter shall reimburse Shipper for the cost of the bond; provided, however, Transporter shall reimburse Shipper (in the same manner in which Shipper remits monthly payments to Transporter) for the cost of the bond, together with interest computed at the same rate and in the same manner as prescribed for pipeline refunds, as set forth in Section 154.501(d) of the Commission's Regulations under the Natural Gas Act, within thirty days of the resolution of the dispute.

7.3 Statement of Account

Transporter shall provide Shipper with a detailed Statement of Account. The Statement of Account should report outstanding balances by invoice.

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**First Revised Sheet No. 114** First Revised Sheet No. 114 : Effective  
Superseding: Original Sheet No. 114

GENERAL TERMS AND CONDITIONS  
(continued)

7.4 Errors in Billing

No prior period adjustment (PPAs) shall be made unless the request for the adjustment is made within six (6) months of the production month. There will be a three (3) month rebuttal period. This time limitation shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact, or to rate changes required by governmental authorities having jurisdiction. Parties' other statutory or contractual rights shall not otherwise be diminished by this provision.

Interest computed at the same rate and in the same manner as prescribed for pipeline refunds as set forth in Section 154.501(d) of the Commission's Regulations under the Natural Gas Act shall be included in adjusting errors resulting in excessive billings to Shipper, provided such errors are not occasioned by mutual misinterpretation by both Shipper and Transporter of quantities or other billing information.

GENERAL TERMS AND CONDITIONS  
(continued)

8. INSTALLATION OF FACILITIES

- 8.1 Transporter shall have no obligation to modify its existing facilities or construct new facilities in order to receive or deliver Shipper's gas under any Rate Schedule.
- 8.2 Subject to the conditions of Section 8.4 below and upon execution of an agreement mutually agreeable to Shipper and Transporter, Transporter will construct or modify those facilities, reasonably necessary to provide transportation services to Shipper hereunder, that interconnect with facilities which either cross or are adjacent to Transporter's existing facilities, if Shipper reimburses Transporter for the cost of said facilities.
- 8.3 Subject to the conditions of Sections 8.4 and 8.5 below, and on a not unduly discriminatory basis, Transporter may pay for all or part of the cost incurred by Transporter for the modification or construction of taps, valves, measurement equipment, laterals, or other facilities required at receipt or delivery point(s) to effectuate the receipt or delivery of natural gas hereunder, when the construction or modification of such facilities is economically beneficial to Transporter.

For the purposes of determining whether a gas supply project is economically beneficial to Transporter, Transporter will evaluate each prospective project, on a not unduly discriminatory basis, based upon the amount of the reserves and deliverability characteristics of the gas supply to be attached, the cost of the facilities to be constructed by Transporter, the incremental operating and maintenance expenses which would be attributable to the facilities, and the revenues which Transporter estimates will be generated as a result of constructing and/or modifying such facilities.

For the purposes of determining whether a project to deliver gas is economically beneficial to Transporter, Transporter will evaluate each prospective project, on a not unduly discriminatory basis, based upon the cost of the facilities to be constructed by Transporter, the incremental operating and maintenance expenses which would be attributable to the facilities, and the revenues which Transporter estimates will be generated as a result of constructing and/or modifying such facilities.

In estimating the revenues to be generated, Transporter will consider the existence of capacity limitations downstream of the proposed new facilities, the marketability of gas which may flow through said facilities, the interruptible versus firm nature of the transportation service for the gas, and other similar factors which determine whether gas will actually be transported through said facilities.

- 8.4 Transporter shall not construct or modify any facilities hereunder which will result in an increase or decrease in Transporter's mainline capacity, or which may compromise the operational integrity of Transporter's pipeline system. For those facilities which Transporter agrees to construct, Transporter will construct those facilities (1) pursuant to the authorization granted in Subpart F of Part 157 of the Commission's Regulations or (2) where the prior authorization of the Commission is not required to construct such facilities. Transporter will own and operate all facilities constructed hereunder. To the extent Shipper's reimbursement of Transporter's costs incurred to construct new facilities hereunder qualifies as a contribution in aid of construction under the Tax Reform Act of 1986, Pub. L. No. 99-514 (1986), as amended from time-to-time, Shipper shall also reimburse Transporter for Federal income taxes incurred by Transporter as a direct result of such contributions in aid of construction by Shipper.
- 8.5 Transporter shall have the right at any time during a calendar year to terminate, prospectively for the remainder of that calendar year, the reimbursement program described in Section 8.3 above for new projects.

GENERAL TERMS AND CONDITIONS  
(continued)

9. POSSESSION OF AND RESPONSIBILITY FOR GAS

9.1 Possession of Gas Responsibility

Transporter shall be deemed to be in control and possession of the gas to be transported by it upon receipt at the point of receipt and before it is delivered to Shipper at the point of delivery, and Shipper shall be deemed to be in control and possession of such gas prior to such receipt by Transporter and after such delivery to Shipper.

9.2 Responsibility

Shipper shall have no responsibility with respect to any gas or on account of anything which may be done, happen, or arise with respect to said gas after receipt thereof by Transporter at the point of receipt and prior to the delivery thereof to Shipper, and Transporter shall have no responsibility with respect to such gas to be transported by Transporter or on account of anything which may be done, happen, or arise with respect to such gas prior to its receipt into Transporter's facilities at the point of receipt thereof and after its delivery to Shipper.

GENERAL TERMS AND CONDITIONS  
(continued)

10. WARRANTY OF TITLE TO GAS

Shipper warrants that it will at the time of delivery have good and merchantable title to all gas delivered by it to Transporter for transportation by Transporter free and clear of all liens and encumbrances. Transporter warrants that at the time of delivery of such gas to Shipper such gas will be free and clear of all liens and encumbrances. Transporter and Shipper will each indemnify the other and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claim of any person or persons to said gas for any taxes, licenses, fees or charges which are applicable prior to the time of delivery of such gas to such other party. Shipper will indemnify Transporter and save it harmless from all taxes and assessments levied and assessed upon the sale and delivery of such gas to Shipper and upon such gas prior to and upon delivery of such gas to Transporter for transportation. Transporter will indemnify Shipper and save it harmless from all taxes and assessments levied and assessed upon the transportation of such gas by Transporter.

11. FORCE MAJEURE / PRORATION OF DELIVERIES

11.1 Relief from Liability

Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission, or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. However, failure to settle or prevent any strikes or other controversy

GENERAL TERMS AND CONDITIONS  
(continued)

with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

11.2 Liabilities Not Relieved

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Neither Shipper nor Transporter shall be relieved from liability in the event of its negligence or failure on its part to use due diligence to remedy the force majeure and the cause with all reasonable dispatch nor shall such causes or contingencies affecting performance of the Service Agreement relieve either party from its obligations to make then due for its gas theretofore delivered.

11.3 Relief from Demand Charge Adjustment Where Curtailment of Deliveries on Transporter's System is Due to Compliance with Directives of Governmental Agencies

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Whenever in order to comply with orders or directives of duly constituted authorities, including, but not limited to, the Department of Transportation and the Federal Energy Regulatory Commission, or its successor or agency, Transporter must curtail deliveries Shipper and is unable to deliver to Shipper the quantities of gas which Transporter is obligated to deliver to Shipper under a firm Service Agreement, Transporter shall not be obligated to reduce Shipper's demand charge, if any, under the demand charge adjustment provisions of any of Transporter's Rate Schedules, notwithstanding anything in such to the contrary, nor shall Transporter be liable in damages or otherwise to Shipper or other person or entity for any such failure to deliver such quantities of gas to Shipper.

11.4 Pro-ration of Impaired Deliveries Due to Capacity Shortage on Transporter's System

Interruptible transportation service provided by Transporter shall be (i) interrupted or curtailed for reasons of force majeure or when necessary in Transporter's sole opinion and judgment to meet its system operational requirements or its ability to meet its obligations under firm transportation agreements, or (ii) interrupted or curtailed due to any other operational considerations to be determined in the reasonable discretion of Transporter.

If at any time Transporter does not have sufficient capacity available for reasons of force majeure or due to any other operational considerations to be reasonably determined by Transporter, to enable Transporter to deliver to Shippers under all of Transporter's Rate Schedules the quantities of gas which Shippers may then require up to the quantities of gas Transporter has then scheduled to deliver to Shippers, then deliveries to such Shippers shall be curtailed in accordance with the following priorities of service:

- 1) Overrun transportation quantities and interruptible transportation quantities nominated in excess of contract quantities and scheduled pursuant to Section 22 of these General Terms and Conditions -- based on lowest price;
- 2) Firm transportation quantities -- on a pro rata basis, based on scheduled quantities.

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**First Revised Sheet No. 118** First Revised Sheet No. 118 : Effective  
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**Original Sheet No. 119** Original Sheet No. 119 : Effective

GENERAL TERMS AND CONDITIONS  
(Continued)

11.4 Relief from Demand Charge Adjustment Where Curtailment of Deliveries on Transporter's System is Due to Compliance with Directives of Governmental Agencies

Whenever in order to comply with orders or directives of duly constituted authorities, including, but not limited to, the Department of Transportation and the Federal Energy Regulatory Commission, or its successor or agency, Transporter must curtail deliveries to Shipper and is unable to deliver to Shipper the quantities of gas which Transporter is then obligated to deliver to Shipper under a firm Service Agreement. Transporter shall not be obligated to reduce Shipper's demand charge, if any, under the demand charge adjustment provisions of any of Transporter's Rate Schedules notwithstanding anything in such provisions to the contrary nor shall Transporter be liable in damages or otherwise to Shipper or any other person or entity for any such failure to deliver such quantities of gas to Shipper.

GENERAL TERMS AND CONDITIONS  
(continued)

11.5 Proration of Impaired Deliveries Due to Capacity Shortage on Transporter's System

Interruptible transportation service provided by Transporter shall be (i) interrupted or curtailed for reasons of force majeure or when necessary in Transporter's sole opinion and judgment to meet its system operational requirements or its ability to meet its obligations under its firm transportation agreements, or (ii) interrupted or curtailed due to any other operational considerations to be determined in the reasonable discretion of Transporter.

If at any time Transporter does not have sufficient capacity available for reasons of force majeure or due to any other operational considerations to be reasonably determined by Transporter, to enable Transporter to deliver to Shippers under all of Transporter's rate schedules the quantities of gas which Shippers may then require up to the quantities of gas Transporter has then scheduled to deliver to Shippers, then deliveries to such Shippers shall be curtailed in accordance with the following priorities of service:

- 1) Overrun transportation quantities and interruptible transportation quantities nominated in excess of contract quantities and scheduled pursuant to Section 22 of these General Terms and Conditions -- based on lowest price;
- 2) Firm transportation quantities -- on a pro rata basis, based on scheduled quantities.

If at any time Transporter does not have sufficient capacity due to an EFBH Shipper's failure to comply with its minimum flow obligations under Rate Schedule EFBH, then firm transportation quantities under Rate Schedule FTS-3 shall be curtailed on a pro rata basis, based on scheduled quantities.

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**Original Sheet No. 121** Original Sheet No. 121 : Effective

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12. NON-WAIVER CLAUSE

No waiver by either Shipper or Transporter or Operator of any default by the other in the performance of any provision of the Service Agreement or Operator Balancing Agreements shall operate or be construed as a waiver of any further default, whether of a like or different character.

GENERAL TERMS AND CONDITIONS  
(continued)

13. CREDITWORTHINESS  
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- 13.1 Prior to execution of a Service Agreement, a Shipper or a prospective shipper (hereinafter in this section jointly referred to as "Shipper") shall be required to establish creditworthiness with Transporter. Transporter shall not be required to: (1) execute a Service Agreement providing for service on behalf of any Shipper who fails to meet Transporter's standards for creditworthiness; or (2) initiate service to a Shipper who fails to meet Transporter's standards for creditworthiness; or (3) continue transportation service on behalf of any Shipper who is or has become insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate creditworthiness.
- 13.2 Shipper shall provide current financial statements, annual reports, or other filings with regulatory agencies which discuss Shipper's financial status, a list of all corporate affiliates, parent companies and subsidiaries, and any reports from credit reporting and bond rating agencies which are available. Shipper shall provide a bank reference and two trade references.
- 13.3 A shipper will be deemed creditworthy if (a) its rating by Standard & Poor's Corporation ("S&P") is at least BBB- or Baa3 by Moody's Investor Service ("Moody's") or (b) Shipper satisfies a credit appraisal performed by Transporter.
- 13.4 In the event Shipper does not meet the criterion in Section 13.3(a), Transporter shall evaluate Shipper's creditworthiness based upon the level of service requested. Transporter shall apply consistent evaluation practices to all similarly situated Shippers to determine the Shipper's financial ability to satisfy the payment obligations due to Transporter over the term of the requested service agreement. Such credit appraisal shall be based upon Transporter's evaluation of the following information and credit criteria:
- (a) S&P and Moody's opinions, watch alerts, and rating actions will be considered in determining creditworthiness;
  - (b) Consistent financial statement analysis will be applied by Transporter to determine the acceptability of Shipper's current and future financial strength. Shipper's balance sheets, income statements, cash flow statements and auditor's notes will be analyzed along with key ratios and trends regarding liquidity, asset management, debt management, debt coverage, capital structure, operational efficiency and profitability;
  - (c) Results of bank and trade reference checks and credit reports should demonstrate that a Shipper is paying its undisputed obligations in a timely manner;
  - (d) Shipper is not operating under any chapter of the bankruptcy laws and is not subject to liquidation or debt reduction procedures under state laws. An exception for a Shipper who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act will be made if Transporter is adequately assured that the service billing will be paid promptly as a cost of administration under the federal court's jurisdiction;
  - (e) Whether Shipper is subject to any lawsuits or judgments outstanding which would seriously reflect upon the Shipper's ability to remain solvent;
  - (f) Whether Shipper has any delinquent balances outstanding for services provided previously by Transporter and whether Shipper has paid its account balances according to the terms established in its service agreements and whether any deductions or payments were withheld for claims not authorized by the service agreements; and
  - (g) Any other information obtained that is relevant to Shipper's current and future financial strength.

GENERAL TERMS AND CONDITIONS  
(continued)

13.5 Except as provided in Section 13.6 below, if a Shipper otherwise fails to establish or maintain creditworthiness as provided herein, Shipper may still receive service under the Service Agreement provided the Shipper maintains collateral for the term of the Service Agreement in the form of (1) a written guarantee in a form satisfactory to Transporter from a party which is creditworthy as determined above, (2) an irrevocable standby letter of credit, (3) a pre-payment, or (4) other security acceptable to Transporter. Such collateral shall be in an amount equal to the three highest months of reservation charges for firm Shippers or estimated usage charges for interruptible service during the term of the Service Agreement. Upon notification by Transporter, Shipper shall have five (5) business days within which to provide partial collateral equal to one month's service and must satisfy the entire collateral requirement within thirty (30) days.

13.6 This Section 13.6 applies to Shippers participating in an expansion project.

If Shipper is unable, at any time during the term of Shipper's Service Agreement, to establish and/or maintain creditworthiness in accordance with Section 13.3 above, then, within ten (10) days of Shipper's receipt of Transporter's notice by Internet e-mail or direct notification to Shipper's Internet URL address, whichever is chosen by Shipper, that Shipper has failed to maintain creditworthiness, Shipper shall either: (a) provide one of the following forms of credit support (each hereinafter referred to as "Credit Support"): (i) an irrevocable letter of credit issued by a bank acceptable to Transporter, and containing terms acceptable to Transporter, or (ii) a cash prepayment; or (b) provide to Transporter a guaranty in a form acceptable to Transporter of Shipper's obligations under Shipper's Service Agreement, executed by an entity that satisfies such creditworthiness standard.

The amount of any Credit Support to be provided by Shipper shall be determined based on (a) Shipper's proportionate share (based on MAXDTQ) of the cost of the expansion project, with such amount decreased by a percentage equal to one (1) divided by the number of years in Shipper's Service Agreement each year during the term of Shipper's Service Agreement, less (b) the present value of reservation revenue that would be collected if the capacity were resold for the remainder of the term, as determined by the higher of: (i) the average reservation rate for capacity awarded over the prior twelve (12) month period utilizing the Capacity Release, ROFR or Bid Solicitation mechanisms for the applicable path(s) for terms of longer than twelve (12) months, or (ii) such other mutually agreed upon mitigation value.

With respect to Rate Schedule FTS-5 Shippers, the amount of any Credit Support to be provided by Shipper shall be determined based on (a) Shipper's proportionate share (based on MAXDTQ) of the cost of the Phoenix Expansion Project, with such amount decreased by a percentage equal to one (1) divided by the number of years in Shipper's Service Agreement each year during the term of Shipper's Service Agreement (six point seven (6.7) percent each year during the term of fifteen (15) year service agreements), less (b) the present value of the reservation revenue that would be collected if the capacity were resold for the remainder of the term, as determined by the higher of: (i) the average reservation rate for capacity awarded over the prior twelve (12) month period utilizing the Capacity Release, ROFR or Bid Solicitation mechanisms for quantities Received from San Juan and Delivered to West of Thoreau East of California and for terms of longer than twelve (12) months, (ii) the average reservation rate for capacity awarded over the prior twelve (12) month period utilizing the Capacity Release, ROFR or Bid Solicitation mechanisms for quantities Received from East of Thoreau and Delivered to West of Thoreau East of California and for terms of longer than twelve (12) months, (iii) the current tariff reservation rate for quantities Received from West of Thoreau and Delivered to West of Thoreau East of California, or (iv) such other mutually agreed upon mitigation value.

GENERAL TERMS AND CONDITIONS  
(continued)

14. ASSIGNMENT

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Transporter or of Shipper or of Operator, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under a Service Agreement or Operator Balancing Agreement. Any party may, without relieving itself of its obligations under such agreement, assign any of its rights thereunder to a company with which it is affiliated, but otherwise no assignment of such agreement, or of any of the rights or obligations thereunder shall be made unless there first shall have been obtained the consent thereto of Transporter, in the event of any assignment by Shipper or Operator, or the consent thereto of Shipper or Operator, in the event of any assignment by Transporter. These restrictions on assignment shall not in any way prevent any party from pledging or mortgaging its rights under a Service Agreement or Operator Balancing Agreement as security of its indebtedness.

15. OPERATOR BALANCING AGREEMENTS

- 15.1 All Operators of gas transportation, processing, treating, production, or other facilities which either deliver gas into or receive gas from Transporter's system (except for customers under Rate Schedule FTS-2) must execute an Operator Balancing Agreement ("OBA") in a form consistent with the principles of the NAESB Model OBA. An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect.
- 15.2 Prior to execution of the OBA by an Operator, delivery of gas into Transporter's system or receipt of gas from Transporter's system shall constitute Operator's agreement to the terms of the Default OBA in this Tariff.
- 15.3 Transporter may amend the Default OBA from time to time by filing with the Federal Energy Regulatory Commission.
- 15.4 The following Sections of these General Terms and Conditions of this Tariff shall be applicable to the Operator Balancing Agreements: Sections 1, 2, 4, 5, and 34.
- 15.5 Transporter will make executed copies of OBA's available upon request pursuant to Federal Energy Regulatory Commission policy.
- 15.6 All penalty revenues collected pursuant to the OBA's will be refunded to shippers annually, based upon the ratio of each shipper's scheduled throughput and the total system scheduled throughput.

GENERAL TERMS AND CONDITIONS  
(continued)

16. TERMINATION  
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16.1 Termination For Default

- A. Shippers Receiving Service under the Capacity Release Program: Transporter may terminate Shipper's Service Agreement for non-payment in accordance with Section 30.8(f) of these General Terms and Conditions.
  
- B. All other Shippers: If either Transporter or Shipper shall fail to perform any of the covenants or obligations imposed upon it or them under and by virtue of a Service Agreement hereunder, then in such event the other party may, at its option, terminate such Service Agreement by proceeding as follows: The party not in default shall cause a written notice to be served on the party in default stating specifically the cause for terminating the Service Agreement and declaring it to be the intention of the party giving the notice to terminate the same; thereupon, the party in default shall have thirty (30) days after the service of the aforesaid notice in which to remedy or remove the cause or causes stated in the notice for terminating the Service Agreement, and if within said period of thirty (30) days the party in default does so remove and remedy said cause or causes and fully indemnify the party not in default for any and all consequences of such breach, by a good and sufficient indemnity bond or otherwise, then such notice shall be withdrawn and the Service Agreement shall continue in full force and effect. In case the party in default does not so remedy and remove the cause or causes or does not so indemnify the party giving the notice for any and all consequences of such breach within said period of thirty (30) days, then, after any necessary authorization by regulatory bodies having jurisdiction, the Service Agreement shall become null and void from and after the expiration of said period, provided that notice of termination has not been withdrawn prior thereto. Any cancellation of such Service Agreement pursuant to the provisions of this paragraph shall be without prejudice to the right of Transporter to collect any amounts then due to it for natural gas delivered prior to the time of cancellation, and to the right of a Shipper to receive any gas for which it has paid but has not received, although entitled thereto, prior to the time of cancellation, and for all Shippers this provision shall be without waiver of any remedy to which the party not in default may be entitled for violations of such Service Agreement.

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**First Revised Sheet No. 125** First Revised Sheet No. 125 : Effective  
Superseding: Original Sheet No. 125

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(continued)

16.2 Termination For Expiration of Service Agreement

Any short-term firm Service Agreement (one with a term of less than one year) or any interruptible Service Agreement will automatically terminate upon expiration of such Service Agreement, with pre-granted abandonment of the service under the Commission's Regulations.

17. GOVERNMENTAL REGULATIONS

The Service Agreement, and all terms and provisions contained or incorporated therein, and the respective obligations of the parties thereunder are subject to valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction.

18. INTERNET WEBSITE INFORMATION, AND WEBSITE ELECTRONIC CONTRACTING

18.1 Transporter will maintain, at all times, an Internet Website on which Transporter will make available, the following data concerning available capacity and the borrowing/ purchasing of supplies:

A) With regard to Available Capacity:

1) For unsubscribed capacity:

- i) Whether the available capacity is firm or interruptible,
- ii) the locations at which capacity is available,
- iii) the amount of capacity available at each location,
- iv) that the capacity is unsubscribed,
- v) the name of the person to contact, and
- vi) the applicable maximum rate.

2) For capacity released by a firm shipper, the notices and information required by section 30 of these General Terms and Conditions and the contracting procedures required under Section 18.6.C of these General Terms and Conditions.

B) With regard to a Shipper's Request to Purchase Supplies:

If a Shipper desires to purchase supplies from a third party, then Transporter shall post, at Shipper's request, on Transporter's Internet Website:

- 1) Shipper's request to purchase,
- 2) the point(s) of proposed purchase,
- 3) the quantity requested,
- 4) the name of the Shipper's representative to contact, and
- 5) any other information as Shipper may deem necessary.

will C) With regard to offers to assume or purchase capacity, the prospective Shipper provide the following information:

- 1) Whether the capacity requested is firm or interruptible,
- 2) the locations at which capacity is requested,
- 3) the amount of capacity requested at each location,
- 4) the term requested for capacity, and
- 5) the name of the person to contact.

GENERAL TERMS AND CONDITIONS  
(continued)

- 18.2 Transporter has established a HTML page accessible via the Internet's World Wide Web (Internet Website). The following information is posted:
- 1) Notices (critical notices, operational notices, system wide notices, etc.).
  - 2) FERC Standards of Conduct and postings required by the Standards of Conduct.
  - 3) Operationally Available Capacity, Unsubscribed Capacity (separate reports for daily and monthly), and Design Capacity.
  - 4) Index of Customers.
  - 5) Transporter's Tariff (Terms, conditions and rates), or general terms and conditions.
  - 6) Transporter's Service Agreement forms for electronic contracting.
  - 7) Contractually binding discount transactions log in accordance with FERC Regulations.
- 18.3 Transporter will also provide a method for customers to download information contained in its Internet Website files.
- 18.4 Access to Transporter's Internet Website
- Access planned Website. Transporter shall operate on a not unduly discriminatory basis an Internet Website. will be available 24 hours a day except in the event of unavoidable system outages or system maintenance, for which prior notice shall be posted on Transporter's Internet Website.
- 18.5 Historical Information
- A) Transporter will backup the daily information on the Internet Website.
  - B) Historical information shall be kept for a rolling three (3) year period, inclusive of both on-line and archived data.
  - C) Retrieval of Historical Information
    - 1) Historical data will be moved to a designated location on the Internet Website to provide for online access. This data may be displayed on screen, downloaded, or printed by a user.

GENERAL TERMS AND CONDITIONS  
(continued)

User may 2) Transporter may elect to archive historical data off-line from time to time.  
access this data as follows:  
Transporter i) User may send a written request or an electronic mail request to  
requesting the historical data required.  
within ii) Transporter will retrieve and copy requested information electronically  
two weeks of the date of the request, and make such available to the user.

18.6 Electronic Contract Execution

Operator Shippers may request and contract for service under any Rate Schedule herein or an  
Balancing Agreement electronically.

may A. Under the Capacity Release Program of this Tariff, a prospective Shipper or bidder  
submit a Valid Bid or request transportation service electronically in accordance  
with Section 30 of these General Terms and Conditions. In such event, Transporter may  
tender a Service Agreement, and such party and Transporter may enter into and execute a  
Service Agreement, in accordance with an applicable Rate Schedule of this Tariff by  
electronic means, provided that: (1) such party shall have previously met the credit  
requirements of Section 13 herein and (2) that such party and Transporter mutually agree in writing  
to accomplish contracting for transportation service by electronic means. The requirements in the  
entered applicable Rate Schedule that a Service Agreement be requested, tendered, and  
Valid into (i.e. executed), and the requirement under the Capacity Release Program that a  
Bid be submitted, shall be deemed satisfied when accomplished by electronic means.  
execute a B. A prospective Shipper may submit a request electronically for service under any Rate  
Schedule herein or an Operator Balancing Agreement. In such event, Transporter may  
tender a Service Agreement, and such Party and Transporter may enter into and  
Transporter Service Agreement, in accordance with an applicable Rate Schedule of this Tariff by  
of electronic means, provided that (1) such party shall have previously met the credit  
requirements of the applicable Rate Schedule, and (2) that such party and  
means. mutually agree in writing to the terms and conditions of the electronic interchange  
of data necessary to accomplish contracting for transportation service by electronic  
requested, The requirements in the applicable Rate Schedule that a Service Agreement be  
accomplished by tendered and entered into (i.e. executed) shall be deemed satisfied when  
electronic means.  
by C. Transporter and Shipper may enter into transactions and create binding obligations  
means of electronic execution of documents under these procedures. These documents  
include, but are not limited to, Service Agreements, amendments to Service  
Agreements, PNR Service Agreements, Operator Balancing Agreements, and any other agreements that

Transporter shall make available on Transporter's Internet Website ("Documents"). Execution of these documents under the terms mutually agreed for electronic means shall be considered, in connection with any transaction, to be a "writing" or "in writing" and any such Document shall be deemed for all purposes (a) to have been "signed" ("Signed Document") and (b) to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business. All parties agree not to contest the validity or enforceability of such Signed Documents under the provisions of any applicable law relating to whether certain agreements are to be in writing or signed by the party to be bound thereby. Further, Signed Documents, if introduced as evidence on paper in any judicial arbitration, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary forms.

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**First Revised Sheet No. 129** First Revised Sheet No. 129 : Effective  
Superseding: Original Sheet No. 129

GENERAL TERMS AND CONDITIONS  
(continued)

19. ORDER No. 2004 STANDARDS OF CONDUCT COMPLIANCE  
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19.1 Pursuant to Section 250.16(b) of the Commission's Regulations under the Natural Gas Act, 18 C.F.R. § 250.16(b), Transporter's procedures regarding complaints are as follows:

- A. All oral and written complaints should be directed to the Chief Compliance Officer whose contact information is available on Transporter's Internet Website under Contacts.

The complaint must be specific to a particular event(s), i.e., allocation of capacity, pending requests, etc. If the complaint is vague and does not address a specific event(s), complainant will be asked to provide further details.

- B. The recipient of the complaint will contact the appropriate person for review/resolution. Transporter will initially respond to complainant within 48 hours of the complaint. Transporter will respond in writing to the complainant within 30 days of the complaint. The response shall indicate the validity of the complaint and what corrective actions, if any, should be taken.

19.2 Procedures Regarding Compliance

Pursuant to Section 284.13(a) of the Commission's Regulations under the Natural Gas Act, Transporter will comply with the Standards of Conduct contained in 18 C.F.R. Part 358 of the Commission's Regulations in the manner described in the Standards of Conduct posting on Transporter's Internet Website.

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*FERC Docket: RP06-604-000*

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RESERVED FOR FUTURE USE

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*FERC Docket: RP05- 14-000*

**Original Sheet Nos. 131 - 132** Original Sheet Nos. 131 - 132 : Effective

RESERVED FOR FUTURE

GENERAL TERMS AND CONDITIONS  
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20. RIGHT OF FIRST REFUSAL

- 20.1 For any firm Shipper who has executed a Service Agreement in effect prior to March 27, 2000 (grandfathered) which contains a term of one year or longer, or for any Shipper who permanently replaces a Releasing Shipper under a Service Agreement in effect prior to March 27, 2000 (grandfathered) which contained an original term of one year or longer, or any firm transportation Shipper who has executed a Service Agreement on or after March 27, 2000, which contains a term of one year or longer at the maximum rate, the Shipper shall have a "right of first refusal (ROFR)" as specified below with respect to the reservation of firm capacity upon termination of the service agreement; except for any capacity that is already under contract to a third party for a future period and that is expressly sold to Shipper without a right of first refusal. If the Shipper does not notify Transporter before the notification deadline in Section 20.3 below as to whether it desires to extend the Service Agreement, then no right of first refusal shall accrue to the Shipper. All available capacity shall be allocated under these procedures, and Transporter will not maintain a firm transportation queue. If Shipper's firm Service Agreement does not qualify for the right of first refusal under this Section 20, Transporter and Shipper may mutually agree otherwise to include ROFR rights on a not unduly discriminatory basis.
- 20.2 Nothing herein shall be deemed to prohibit the firm Shipper from negotiating a new Service Agreement with the Transporter, nor from extending the term of the Shipper's existing Service Agreement in accordance with the terms thereof.
- 20.3 The Shipper will notify Transporter in writing as to whether it desires to extend the Service Agreement at least six (6) months before the expiration of Service Agreements with a term of two years or less, or one year before the expiration of Service Agreements with a term exceeding two years. If the Shipper does wish to extend its Service Agreement for a mutually agreeable term, then the Transporter and Shipper will execute a new Service Agreement. If the Shipper does not wish to so extend its Service Agreement, then Transporter will, within ten business days, begin soliciting bids from other parties, by posting notice of the available capacity, and all pertinent data on Transporter's Website for a minimum of five business days.
- 20.4 Transporter shall include in its notice of available capacity:
- A. the quantity (Dth/day)
  - B. the Primary Receipt and Delivery Points
  - C. the effective date the capacity is available
  - D. the deadline for submitting bids
  - E. whether Transporter is willing to consider bids at less than maximum tariff rates for all or any portion of the capacity or term
  - F. the maximum tariff rate for the applicable capacity

GENERAL TERMS AND CONDITIONS  
(continued)

- 20.5 Transporter shall then evaluate the bids as follows:
- A. Highest present value, as determined in Section 24.4.D.
  - B. Transporter will determine which bid or combination of bids yields the highest total present value as set forth in A above, and will determine which bid(s), if any, are acceptable to Transporter.
- 20.6 Any third-party bidder who submits a bid for the available capacity shall be obligated to sign and submit, with its bid, a firm Service Agreement for such capacity at its bid price, subject to a right of first refusal by the Shipper. Any bid submitted will bind the bidder to the terms of the bid if Transporter selects such bid to receive the available capacity. If a firm Service Agreement does not accompany a bid or if the third-party bidder does not meet Transporter's creditworthiness standards, the bid shall be invalid and shall be rejected.
- 20.7 Bids must conform to the notice of available capacity set forth in 20.4 above, except that any third-party bidder may submit a bid for the entire quantity or a partial quantity. The bid shall also specify whether a Shipper is willing to accept a partial quantity bid in the event of tie bids or in the event that the existing Shipper elects to match a partial quantity bid by the third-party Shipper.
- 20.8 In the event two or more parties have bids of equal value which qualify as the best offer and which, in the aggregate, exceed the total capacity to become available, the capacity shall be allocated on a pro rata basis.
- 20.9 At least three months before the expiration of the Service Agreement, Transporter shall notify the Shipper as to the terms of the acceptable bid(s) it has received, if any. Shipper shall have the right to match one or more of said bid(s) pursuant to Section 20.10 below or to negotiate continued service pursuant to Section 20.11 below no later than two (2) weeks after such notice is given by Transporter.

An FTS-1 Shipper exercising its ROFR may be required to match a bid up to a maximum rate higher than the currently effective maximum rate applicable to the capacity if there is an incremental rate on the system, the system is fully subscribed, and there is a competing bid above such currently effective maximum rate.

GENERAL TERMS AND CONDITIONS  
(continued)

- 20.10 Transporter will present Shipper with the acceptable bid(s) ranked in order of highest present value. In the event the Shipper chooses to match the price and term of one or more of the acceptable bid(s) as to the entire quantity or any partial quantity, then Transporter and Shipper shall execute a new Service Agreement containing such terms. If such Shipper matches and retains only a partial quantity of one or more of the acceptable bid(s), the remainder of the capacity shall be allocated to the winning third-party(s) at its(their) bid price(s) unless the winning third-party(s) specified an unwillingness to accept a partial quantity. In the event the Shipper declines to match one or more of the acceptable bid(s), then Transporter shall execute the Service Agreement(s) previously submitted by the third party containing such terms; thereafter, Shipper shall have no further right to said capacity, and Transporter's obligation to perform the transportation service for Shipper shall be extinguished and abandoned.
- 20.11 In the event that no third-party(s) submit(s) an acceptable bid(s) for the available capacity or if a third-party(s) submits an acceptable bid(s) for only a partial quantity, then with respect to such available capacity for which there are no acceptable bids, the firm Shipper, if it agrees to pay the maximum rate, may continue the transportation service for any term it chooses for the entire quantity or any partial quantity, or may receive continued service at a mutually agreeable rate, volume and term.
- 20.12 Notwithstanding any other provision of this Section 20, unless Transporter has presented to the firm Shipper in writing acceptable bid(s) for matching, Transporter shall not be required to accept a bid, nor to execute a Service Agreement, containing a rate less than the maximum rate. Transporter shall indicate whether it is willing to accept bids at less than the maximum rate in the notice posting the available capacity.

21. GAS RESEARCH INSTITUTE (GRI) VOLUNTARY CONTRIBUTION MECHANISM  
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21.1 Purpose

Gas Research Institute (GRI), an Illinois not for profit corporation, has been organized for the purpose of sponsoring Research, Development and Demonstration (RD&D) programs in the field of natural and manufactured gas for the purpose of assisting all segments of the gas industry in providing adequate, reliable, safe, economic and environmentally acceptable gas service for the benefit of gas consumers and the general public.

21.2 Voluntary Contribution Mechanism.

For the purpose of funding GRI's endeavors, Shippers may voluntarily choose to contribute to GRI programs through a "check-the-box" mechanism on Shipper invoices. The "check-the-box" mechanism will permit Shippers to specify the level of contribution and the project(s) or project area(s) to be funded at the time of the Shipper's contribution payment. Transporter shall serve as voluntary collection agent for such collections and amounts collected pursuant to the "check-the-box" mechanism will not be considered part of pipeline rates.

21.3 Remittance to GRI

Transporter shall remit to GRI, not later than fifteen (15) days after the receipt thereof, all monies received by virtue of the Voluntary Contribution Mechanism, less any amounts properly payable to a Federal, State or Local authority relating to the monies received hereunder. Transporter shall indicate to the GRI the amounts applicable to specified project(s) and project area(s), if so indicated by Shipper(s).

21.4 Payment by Shipper

Shipper's voluntary GRI contribution shall be due and payable with the bill for the month Shipper has chosen to contribute.

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*FERC Docket: RP06-604-000*

**First Revised Sheet No. 136** First Revised Sheet No. 136 : Effective  
Superseding: Original Sheet No. 136

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22. NOMINATION AND SCHEDULING OF CAPACITY  
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22.1 Nominations of Receipts and Deliveries

A. Unless otherwise mutually agreed, or as provided in Section 22.5 of this Section 22, Shipper shall nominate to Transporter's Commercial Group according to the following Minimum NAESB standard nomination cycles:

1) The Timely Nomination Cycle: 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by the Transporter; (including from Title Transfer Tracking Service Providers ("TTTSPs")); noon to quick response; 3:30 p.m. for receipt of completed confirmations by Transporter upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and point operator (central clock time on the day prior to flow).

2) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter

TTTSPs); 6:30 p.m. to send quick response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties;

p.m. for Transportation Service Provider to provide scheduled quantities to Shippers and point operators, and to provide scheduled quantities to bumped

(notice to bumped parties), (central clock time on the day prior to flow). Transporter shall provide affected parties with notification of bumping through

Shipper's choice of electronic notice delivery mechanism. Unless the affected and Transporter have agreed to exclusive notification via EDI/EDM, the affected should provide Transporter with at least one Internet E-mail address to be used

electronic notice delivery of notification of bumping. Transporter will sending of electronic notification of bumping to E-mail addresses provided by

affected party. Affected parties will manage internal distribution of notices received by electronic notice delivery. Scheduled quantities resulting from an Evening Nomination that does not cause another service requester on the subject Transportation Service Provider to receive notice that it is being bumped

effective at 9:00 a.m. on gas day; and when an Evening Nomination causes

service requester on the subject Transportation Service Provider to receive that it is being bumped, the scheduled quantities should be effective at 9:00

gas day.

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(continued)

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- 3) The Intraday 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of nominating party; 10:15 a.m. for receipt of nominations by the Transporter from "TTTSPs"); 10:30 a.m. to send quick response; 1:00 p.m. for receipt of confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transportation Service Provider to provide scheduled quantities to Shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow). Transporter shall provide affected parties with notification of bumping through Shipper's choice of electronic notice delivery mechanism. Unless the affected and Transporter have agreed to exclusive notification via EDI/EDM, the affected should provide Transporter with at least one Internet E-mail address to be used for electronic notice delivery of notification of bumping. Transporter will support the sending of electronic notification of bumping to E-mail addresses provided by each affected party. Affected parties will manage internal distribution of notices received by electronic notice delivery. Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 p.m. on gas day.
- 4) The Intraday 2 Nomination Cycle: 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by the Transporter (including TTTSPs); 5:30 p.m. to send quick response; 8:00 p.m. for receipt of completed 9:00 confirmations by Transporter from upstream and downstream connected parties; affected p.m. for Transportation Service Provider to provide scheduled quantities to 9:00 Shippers and point operators (central clock time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. on gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.
- B. Such nominations shall contain the following information:
- 1) The contract number under which service is being nominated; and
  - 2) The quantity of gas, in dekatherms, to be tendered; and
  - 3) The receipt point, the upstream contract number and/or identifier code and the associated ranking; and
  - 4) The delivery point, the downstream contract number and/or identifier code and the associated ranking; and
  - 5) The term of the nomination (beginning and ending date), provided the nomination begin and end dates are within the term of Shipper's Service Agreement; and
  - 6) If applicable, the affected contract number(s) and quantities if the gas nominated in Paragraph 22.1(A) above will be transported directly to another contract under

Rate

Schedule(s) FTS-1, LFT, FTS-2, FTS-4, FTS-5, ITS-1 or ITS-2.

7) Shipper rankings.

8) Overrun quantities shall be nominated as a separate transaction.

The

C. For purposes of The Evening Nomination Cycle, the Intraday 1 Nomination Cycle and

standards

Intraday 2 Nomination Cycle, "provide" shall mean for transmittals pursuant to

transmittal, it

1.4.1, receipt at the designated site, and for purposes of other forms of

shall mean send or post.

GENERAL TERMS AND CONDITIONS  
(continued)

- D. With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a request for confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity. Previously scheduled quantity is intended to be the scheduled quantity previously scheduled for the prior gas day during that gas day's timely nomination period.
- E. With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited confirmation response, the previously scheduled quantity should be the new confirmed quantity.
- F. With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
- G. The explicit confirmation process requires that the confirming party respond to a Request for Confirmation or initiate an unsolicited confirmation response. Absent mutual agreement to the contrary, explicit confirmation is the default methodology.
- H. Nominations received after the nomination deadline shall be processed after the nominations received before the nomination deadline.
- I. The receiver of a nomination initiates the confirmation process. The party that would receive a request for confirmation or an unsolicited confirmation response may waive the obligation of the sender to send.
- J. At the end of each gas day, Transporter should provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.5 and 1.4.6 scheduled quantity related standards, Transporter should send an end of gas day scheduled quantity document. Receivers of the end of gas day scheduled quantity document can waive the sender's sending of the end of gas day scheduled quantity document.
- K. Transporter shall use Shipper-provided rankings when making reductions during the scheduling process to the extent this methodology does not conflict with Transporter's FERC Gas Tariff.

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**First Revised Sheet No. 140** First Revised Sheet No. 140 : Effective  
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(continued)

- L. The sending party shall adhere to nomination, confirmation, and scheduling deadlines. The receiving party has the right to waive the deadline.
- M. Shipper shall provide to Transporter the following information: (1) the name, position and phone number of a person authorized by Shipper to submit nominations; and (2) the name and phone number of a person authorized by Shipper to perform day-to-day dispatching.
- N. If Shipper fails to comply with all the provisions of this Section 22.1, then Transporter shall not schedule the initiation of or changes to service nominated by Shipper.
- O. Transporter reserves the right to take any necessary action to verify gas is flowing as scheduled by Transporter. Upon request of Transporter, Shipper shall contact its source of supply and verify to Transporter that the source is flowing as scheduled hereunder.
- P. For in-kind fuel reimbursement methods, Transportation Service Provider should not reject a nomination for reasons of rounding differences due to fuel calculation of less than 5 Dth.
- Q. A package ID is a way to differentiate between discrete business transactions. When used, Package ID should be supported for nominating and scheduling; mutually agreed between the applicable parties for allocation and imbalance reporting; supported for invoicing (Sales and Purchase), and mutually agreed for transport invoicing. Use of the Package ID is at the discretion of the service requester, and if sent, should be accepted and processed by the service provider.

GENERAL TERMS AND CONDITIONS  
(continued)

22.2 Scheduling of Capacity

- A. Transporter shall schedule all firm transportation quantities prior to the scheduling of interruptible transportation quantities. The transportation priority for fuel should be the same as the level of service as the transaction to which it applies.
- B. With respect to receipt point allocations, transportation service within the contract quantities shall be scheduled in the following order:
1. Quantities scheduled from Primary Physical Receipt Points on a pro rata basis.
  2. Quantities scheduled from Primary pool Receipt Points on a pro rata basis.
  3. Quantities scheduled from Alternate Receipt Points on a pro rata basis.
  4. Interruptible transportation quantities at the receipt point within contract quantities and overrun transportation quantities nominated in excess of contract quantities under Rate Schedule(s) FTS-1, LFT, FTS-2, FTS-4, FTS-5, ITS-1 and ITS-2 shall be scheduled based upon the highest price. If two or more Shippers are paying the same highest price, then a pro rata allocation will be made. For purposes of allocating capacity, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate.
- C. With respect to delivery point allocations, transportation service within the contract quantities shall be scheduled in the following order:
1. Quantities scheduled to Primary Delivery Points on a pro rata basis.
  2. Quantities scheduled to Alternate Delivery Points on a pro rata basis.
  3. Interruptible transportation quantities at the delivery point within contract quantities and overrun transportation quantities nominated in excess of contract quantities under Rate Schedule(s) FTS-1, LFT, FTS-2, FTS-4, FTS-5, ITS-1 and ITS-2 shall be scheduled based upon the highest price. If two or more Shippers are paying the same highest price, then a pro rata allocation will be made. For purposes of allocating capacity, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate.
- D. With respect to mainline/lateral capacity allocations, transportation service within the contract quantities shall be scheduled in the following order:
1. Quantities scheduled on firm transportation agreements (whether primary or alternate) when the allocation is at a location within the primary path of the contract on a pro rata basis.
  2. Quantities scheduled on alternate paths when the allocation is at a location outside the primary path of the contract on a pro rata basis.
  3. Interruptible transportation quantities on the path within contract quantities and overrun transportation quantities nominated in excess of contract quantities under Rate Schedule(s) FTS-1, LFT, FTS-2, FTS-4, FTS-5, ITS-1 and ITS-2 shall be scheduled based upon the highest price. If two or more Shippers are paying the same highest price, then a pro rata allocation will be made. For purposes of allocating capacity, Shippers willing to pay more than the maximum tariff rate will be considered to be paying the maximum tariff rate.
- A path is defined by a Shipper's Primary Receipt and Delivery Points and direction of flow.



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*FERC Docket: RP09-254-000*

**Fifth Revised Sheet No. 142** Fifth Revised Sheet No. 142

Superseding: Fourth Revised Sheet No. 142

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- E. After volumes have been scheduled, Transporter has the right to reduce receipts and/or deliveries of natural gas below the scheduled volume if the available capacity for such quantity is reduced as a result of force majeure or any operational consideration reasonably determined by Transporter. Transporter shall reduce all scheduled overrun transportation volumes or Rate Schedules ITS-1 and ITS-2 volumes on the basis of the lowest price first.

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**Third Revised Sheet No. 143** Third Revised Sheet No. 143 : Effective  
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*FERC Docket: RP05- 14-000*

**Original Sheet No. 144** Original Sheet No. 144 : Effective

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GENERAL TERMS AND CONDITIONS  
(continued)

22.3 Operational Procedure Provisions

- A. If Transporter determines, in the exercise of its reasonable judgment, that sufficient supplies are not being received by Transporter at the receipt point(s) for transportation to a Shipper, then Transporter may, at Transporter's option, unilaterally re-schedule, upon two (2) hours notice by Transporter to Shipper, on a prospective basis only, the quantities nominated by a Shipper so as to conform to the quantities being received at such point(s), or temporarily suspend deliveries to the Shipper. If scheduled quantities are not being taken at the delivery point(s), then Transporter may, at Transporter's option, unilaterally re-schedule, upon two (2) hours notice by Transporter to Shipper, on a prospective basis only, the quantities nominated by a Shipper so as to conform to the quantities being taken at such delivery point(s), or temporarily suspend receipts of gas from the Shipper. Such two (2) hours notice shall not be applicable in the event of operational distress, which shall be defined as including any situation which prevents Transporter from operating in a safe and efficient manner, consistent with applicable laws, rules, regulations, standard industry operating practices, and Transporter's Tariff, or from maintaining the integrity of pipeline operations; provided, however, Transporter shall not unilaterally reschedule volumes without two (2) hours notice unless such rescheduling is reasonably anticipated to reduce or eliminate said operational distress.
- B. An Operational Flow Order is an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of the transportation service providers system or to maintain operations required to provide efficient and reliable firm service. Whenever a Transportation Service Provider experiences these conditions, any pertinent order should be referred to as an Operational Flow Order.
- C. Upon request by Transporter, Operator shall provide estimated hourly flows to Transporter's gas control personnel.

GENERAL TERMS AND CONDITIONS  
(continued)

22.4 Alert Day

- A. Transporter shall have the right to declare an Alert Day in the event of operational distress caused by actual or anticipated flow variances at receipt or delivery points which threaten the integrity or safe operation of the pipeline. Transporter shall use reasonable efforts to resolve the situation causing the operational distress prior to declaring an Alert Day. A High Line Pack Alert Day shall be applied to flow variances that exacerbate the high line pack conditions (e.g. overdelivery into Transporter at a receipt point(s) or undertakes from Transporter at a delivery point(s)). A Low Line Pack Alert Day shall be applied to flow variances that exacerbate the low line pack conditions (e.g. underdelivery into Transporter at a receipt point(s) or overtakes from Transporter at a delivery point(s)). Transporter will localize its imposition of an Alert Day to the smallest affected area necessary to resolve the problem and to those Operator(s) causing the problem where such Operator(s) may be identified. Transporter will determine whether it will issue an Alert Day based on the operating status of the pipeline system using the following criteria: weather forecast, system conditions-line pack, overall projected pressures at monitored locations, facility status-horsepower utilization and availability, and overall send out projections and availability. The Alert Day will be in effect only for the gas day for which it is issued. If conditions require, new Alert Days will be issued for subsequent gas days based upon the above stated criteria.
- B. Transporter shall provide as much notice of the Alert Day declaration as is reasonably possible, but in any event such notice shall be provided at least two (2) hours before the beginning of the evening nomination cycle for the upcoming gas day. The notice shall designate the estimated duration of the Alert Day condition, whether it is a High Line Pack Alert Day or a Low Line Pack Alert Day and whether it applies system wide, only in certain affected areas, or only to certain Operator(s). Transporter shall provide affected parties with notification of Alert Days through the Shipper's choice of Internet e-mail or direct notification to the Shipper's Internet URL address. Unless the affected party and Transporter have agreed to exclusive notification via EDI/EDM, the affected party should provide Transporter with at least one Internet e-mail address to be used for notification of Alert Days. The obligation of Transporter to provide notification is waived until the above requirement has been met. Transporter will support the concurrent sending of electronic notification of Alert Days to Internet e-mail addresses for each affected party. Affected parties will manage internal distribution of electronic notices.
- C. If actual volumes vary from scheduled volumes in the direction of the condition (e.g. high line pack or low line pack) on an Alert Day, a penalty may be imposed on Operator(s) subject to the Alert Day declaration as follows:
1. For Operator's actual volumes which vary from scheduled volumes by more than 500 MMBtu or four percent (4%), whichever is greater, at a measured point subject to the Alert Day declaration, a penalty shall apply.  
  
Operator shall pay a penalty imposed by Transporter equal to the greater of \$5.00 per Dth or two (2) times the applicable MIP or average of the applicable MIPs per dth for volumes in excess of the greater of 500 MMBtu or four percent (4%) tolerance but less than the six percent (6%) tolerance level. Operator shall also pay a penalty imposed by Transporter equal to the greater of \$10.00 per Dth or three (3) times the applicable MIP or average of the applicable MIPs per dth for volumes in excess of the greater of 500 MMBtu or equal to or greater than the six percent (6%) tolerance level.
  2. Such penalty shall not be charged if the variance is caused by a "Force Majeure" event

as

defined in Section 11.1 of the General Terms and Conditions of this Tariff or due to error, omission or request of Transporter.

system

3. All penalty revenues collected pursuant to this section will be refunded to Shippers annually, based upon the ratio of each Shipper's scheduled throughput to the total scheduled throughput.

GENERAL TERMS AND CONDITIONS  
(continued)

22.5 Intra-day Nominations

- A. There is no limitation as to the number of intra-day nominations (line items as per NAESB WGQ Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. Such nominations must be submitted on a currently existing Service Agreement.
- B. Shipper shall have ability to nominate on an intra-day basis on Transporter's system under the following conditions:
  - 1. Intra-day nominations may be used to request an increase or decrease in scheduled volumes or a change in receipt or delivery points, consistent with Shipper's Service Agreement. A nomination reduction shall not result in a revised nomination which is less than the volume of gas received or delivered on behalf of such Shipper by Transporter on that gas day.
  - 2. Shipper must obtain prior confirmation from all affected upstream and downstream Operators.
  - 3. Intra-day nominations will be scheduled only if operationally feasible.
  - 4. Intra-day nominations do not rollover and are applicable to one (1) day only.
  - 5. Intra-day nominations may be used to nominate new supply or market.
- C. In order to nominate on an intra-day basis, Shipper must submit to Transporter the information required in Section 22.1. In addition, intra-day nominations should include an effective time.
- D. Firm intra-day nominations are entitled to bump scheduled interruptible service only during the Evening and Intraday 1 Nomination cycles. Transporter will provide advance notice of bumping to interruptible shippers. Such notice will be provided in the same manner in which Transporter provides notice of Operational Flow Orders. Transporter will provide notification of bumped volumes through the scheduled quantities statement. Transporter will also electronically communicate notice directly to bumped Shippers in accordance with the grid-wide timeline for scheduled quantities.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 148** Original Sheet No. 148 : Effective

GENERAL TERMS AND CONDITIONS  
(continued)

- E. Bumping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only.
- F. The daily grid-wide synchronization times for scheduled flow are 9:00 a.m., 5:00 p.m., and 9:00 p.m.
- G. It is understood that a Transportation Service Provider exceeding the standard nomination timelines is not required to hold capacity for grid wide nominations until a standard nomination cycle.

GENERAL TERMS AND CONDITIONS  
(continued)

23. ANNUAL CHARGE ADJUSTMENT (ACA)

The purpose of this Section 23 is to establish procedures designed to implement Section 154.402 of the FERC's Regulations which allows a natural gas pipeline to adjust its rates annually to recover from its customers annual charges assessed it by the FERC under Part 382 of the FERC's Regulations - Assessment of Annual Charges (annual charges). Transporter shall not recover any annual charges assessed by the FERC and recorded in FERC Account No. 928 in an NGA Section 4 rate case for any time period that this ACA clause is in effect.

23.1 Application

In order to recover such annual charges, this Section 23 establishes an ACA Unit Surcharge per dth to be applicable to quantities of natural gas transported under Transporter's Rate Schedules.

23.2 Basis of the ACA Unit Charge

Transporter's Transportation Rate Schedules shall include a separately identified rate increment for an ACA Unit Surcharge. Such ACA Unit Surcharge shall be that increment, adjusted to Transporter's measurement basis (dekatherm), which shall be authorized on an annual basis by the FERC for each fiscal year commencing October 1 and ending September 30 pursuant to Section 382 of the FERC Regulations. The ACA Unit Surcharge shall be separately reflected on the currently effective Rate Sheets of this FERC Gas Tariff.

23.3 Filing Procedure

The initial ACA Unit Surcharge or any subsequent changes in such surcharge shall be filed by Transporter at least thirty (30) days prior to the proposed effective date.

Transporter shall effectuate rate adjustments made pursuant to this Section 23 on October 1 of each year. Any such rate adjustment shall not become effective unless it becomes effective without suspension or refund obligation.

23.4 Payment by Shipper

The amount of Shipper's applicable ACA Unit Surcharge shall be due and payable concurrently with such bill for gas service as specified in Section 7.1 of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS  
(continued)

24 CAPACITY POSTING AND CONTRACT PROCEDURES

24.1 Applicability

existing This section shall apply to the process of posting and contracting for capacity on facilities other than capacity which is available under the ROFR process or through the capacity release program, or as part of an expansion project.

24.2 Posting

format Transporter shall maintain and update postings of unsubscribed capacity, operationally available capacity, and design capacity, in accordance with 18 CFR 284.13 and in the set forth in NAESB standard 4.3.23.

24.3 Contracting for Available Capacity

primary Except as otherwise provided in Section 24.4 and Section 24.5 herein, Transporter will award offers for posted capacity (including requests to change primary receipts or currently delivery points) on a first-come, first-served basis and in accordance with the effective rate schedules of this tariff. Posted capacity will be awarded on a first-come, first-served basis to any Shipper willing to pay the applicable maximum tariff rate, and a Shipper need not offer to pay a different rate (including, without limitation, a negotiated rate) that may be in excess of the maximum tariff rate to obtain such capacity. Nothing points herein requires Transporter to accept requests to change primary receipt or delivery or accept offers for available capacity at less than maximum tariff rates; provided basis. however, that Transporter will treat all requests or offers on a nondiscriminatory basis. The unsubscribed capacity postings set forth in 24.2 above will be updated at each nomination cycle to reflect any capacity that has been awarded.

GENERAL TERMS AND CONDITIONS  
(continued)

24.4 Bid Solicitation

To the extent Transporter conducts a "bid solicitation" for unsubscribed capacity posted on its Internet Website, all bids received during the bid solicitation period will be treated as having been received at the same time and will be awarded utilizing a present value method based on the bid criteria set forth below.

A. Bid Solicitation Notice

Transporter's bid solicitation shall specify:

1. quantity (dth/day)
2. the available points, paths or segments
3. the effective date capacity is available
4. the deadline for submitting bids
5. whether Transporter is willing to consider offers at less than maximum tariff rates

for

all or any portion of the capacity or term

6. A Shipper need not offer to pay a different rate (including, without limitation, a negotiated rate) that may be in excess of the maximum tariff rate to obtain such

capacity.

7. Whether there is a pre-arranged Shipper that has submitted a binding offer to

Transporter

in advance of the bid solicitation. Any creditworthy party that is not an affiliate

of

Transporter may submit a pre-arranged offer.

B. Minimum Bid Solicitation Timelines

The following are the minimum periods that the notice of a bid solicitation will be posted:

1. For a term of less than five (5) months, the bid solicitation period shall be a minimum of one (1) business day.
2. For a term of five (5) months to one (1) year, the bid solicitation period shall be a minimum of three (3) business days.
3. For a term of greater than one (1) year, the bid solicitation period shall be a minimum of five (5) business days.

minimum of

minimum of

C. Bids

To be considered a valid bid, bids must be binding, must be received by the bid

solicitation

deadline and must specify:

1. the quantity desired (and whether the shipper is willing to accept a portion of the quantity)
2. primary receipt point(s)
3. primary delivery point(s)
4. the term
5. reservation rate

D. Bid Evaluation

Valid bids will be evaluated by determining the highest present value using the current

Commission

interest rate as defined in 18 C.F.R. Section 154.501(d) pursuant to the following formula:

$$R \times \frac{1 - (1 + i)^{-n}}{i} \times Q \times 30.4 \text{ days/month} = \text{present value}$$

as

where: i = interest rate per month using the current Commission interest rate

defined in 18 C.F.R. Section 154.501(d)

n = term, in months

R = the rate bid (\$/dth reservation charge, if a two-part rate,

or if a one-part rate, the reservation charge plus the usage rate),

and

Q = the Quantity stated in dth/day

If Transporter receives both maximum rate bids and negotiated rate bids, then any negotiated rate bid exceeding the maximum tariff rate shall be considered equal to the maximum tariff rate for the purpose of evaluation.

Effective Date: 08/01/2007 Status: Effective  
FERC Docket: RP06-614-003

**Second Revised Sheet No. 151A** Second Revised Sheet No. 151A : Effective  
Superseding: Original Sheet No. 151A

GENERAL TERMS AND CONDITIONS  
(continued)

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Transporter will award the capacity to the Shipper(s) whose bid(s) represents the highest present value, subject to the right of a pre-arranged Shipper, if any, to promptly match highest bid(s). For purposes of determining the highest total present value, Transporter consider the guaranteed incremental revenues from the bid or combination of bids that yield highest total present value.

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desired,

Bids with equal present value will be awarded on a pro rata basis, provided however, that or more of the parties with equal bids is unwilling to accept a portion of the quantity then such bid(s) will be eliminated from the pro rata calculation.

by

E. Transporter will notify all bidders of the acceptance or rejection of their respective bids the close of the business day following the bid solicitation deadline.

GENERAL TERMS AND CONDITIONS  
(continued)

F. To the extent that capacity becomes available for paths on the San Juan lateral or paths on the mainline west of Thoreau, Transporter will, prior to awarding such capacity, post the availability of such capacity for the minimum timelines set forth in Section 24.4.B above, and any bids received during the timeline will be evaluated in accordance with the bid solicitation procedures set forth in Section 24.4.D above. Transporter is not obligated to conduct a bid solicitation for any other paths, or for point capacity that becomes available from time to time (including capacity that becomes available as a result of a Shipper's changes to primary receipt and/or delivery points).

G. To the extent Transporter enters into firm agreements for operationally available capacity (i.e. non-sustainable short-term capacity that is not available on Transporter's Unsubscribed Capacity posting), such agreements shall be subject to the bid solicitation requirements set forth above and shall not be rolled over without prior posting and the opportunity for other Shippers to obtain such capacity.

24.5 Reservation of Unsubscribed Capacity in Conjunction with a Proposed Expansion Project

Transporter may, in conjunction with a proposed expansion of Transporter's system, reserve generally available capacity, which includes capacity from expiring contracts, provided that:

A. Transporter has held an open season for such proposed expansion.  
B. Generally available ("unsubscribed") capacity is posted on Transporter's Internet Website in accordance with Section 18.1(A) (1) of this Tariff.  
C. Unsubscribed capacity to be reserved will be posted on Transporter's Internet Website for at least five (5) business days. Any party wishing to bid on capacity to be reserved must submit a request in accordance with Sections 18 and 24 of these General Terms and Conditions, and must be in accordance with the minimum bid requirements in Section 24.5.D, below.

D. To the extent that there is not sufficient generally available capacity for a proposed expansion and Transporter proposes to construct new facilities to provide incremental capacity, then Transporter shall make a non-binding solicitation to existing firm Shippers for turnback capacity to minimize the new facilities to be constructed, subject to the following conditions:

1. To participate in any such solicitation, a Shipper must have capacity under a firm Service Agreement with a remaining term and with primary receipt and delivery point rights that would allow the use of such capacity in connection with the proposed expansion project and that would avoid the need for construction of new facilities.  
2. Any firm Shipper holding capacity that qualifies under subsection 24.5.D.1 ("Qualified Capacity") may submit a written offer in response to Transporter's solicitation ("Turnback Offer") that specifies (1) the volume of Qualified Capacity that such Shipper wishes to turn back (which may be less than the total maximum daily quantity under such Shipper's contract(s)), (2) the applicable primary receipt and delivery points, and (3) the rate that

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such Shipper is currently paying with respect to such Qualified Capacity ("Existing Rate").  
If the Existing Rate is greater than the proposed rate that Transporter will receive from Shippers participating in the expansion project ("Expansion Rate"), then the Shipper as part of its Turnback Offer, either: (1) agree to pay Transporter on a monthly basis the difference between the two rates during the remaining term of the Shipper's existing contract(s); or (2) offer to make one or more payments to Transporter in an amount by Shipper and set forth in its Turnback Offer to mitigate any revenue reduction that be experienced by Transporter as a result of the turnback of such capacity, provided no event shall such payment(s) exceed the net present value (as determined in Section 24.4.D) of the difference between the Existing Rate and the Expansion Rate remaining term of the Shipper's existing contract(s).

3. Transporter will accept a Turnback Offer if the volume of Qualified Capacity subject Turnback Offer is sufficient to eliminate the need to construct facilities and if such Turnback Offer is not economically detrimental to Transporter.

GENERAL TERMS AND CONDITIONS  
(continued)

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4. To the extent that Transporter receives multiple Turnback Offers and elects to accept least one, Transporter will first accept the Turnback Offer that results in the lowest decrease in the firm transportation revenues to be collected by Transporter. If then elects, in its sole discretion, to accept any additional Turnback Offers, will next accept the Turnback Offer that results in the second lowest decrease in the transportation revenues to be collected by Transporter, and so on until Transporter determines that it will accept no further requests. If Transporter receives two or more Turnback Offers that result in the same impact on the firm transportation revenues to be collected by Transporter, Transporter shall accept such requests on a pro rata basis.
5. Any requests for capacity turnback that are accepted by Transporter in accordance with subsection 4 above shall become binding on Shipper upon acceptance by Transporter and shall be effective only upon the in-service date of the applicable expansion project.
- shall E. The information Transporter shall post regarding capacity to be reserved on its website shall include:
- the 1. a description of the expansion project for which the capacity is being reserved and estimated in-service date;
- minimum 2. the location and quantity of the capacity being reserved;
3. the minimum acceptable bid for the available capacity posted to be reserved. The acceptable bid shall be the lowest total present value calculated under Section 24.4.D above in evaluating all expansion precedent agreements or expansion contracts.
- the F. The capacity is reserved for a period beginning no earlier than twelve (12) months prior to the filing by Transporter of an NGA Section 7 certificate application requesting FERC authorization for such system expansion and ending upon the in-service date of the expansion.
- transportation G. Capacity so reserved will remain available on a limited term basis for open access date for any Shipper requesting such capacity during the interim period preceding the in-service date of the expansion. Transporter reserves the right to limit any extension rights provided in the Service Agreement and Section 20 herein.
- shall be H. Any capacity reserved for a proposed expansion that does not go forward, for any reason, becomes reposted as generally available capacity within thirty (30) days of the date the capacity becomes available.

*Effective Date: 11/01/2006 Status: Effective*

*FERC Docket: RP06-611-000*

**First Revised Sheet No. 154** First Revised Sheet No. 154 : Effective  
Superseding: Sheet Nos. 154 Through 156

RESERVED FOR FUTURE USE

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 155** First Revised Sheet No. 155 : Effective  
Superseding: Original Sheet No. 155

GENERAL TERMS AND CONDITIONS  
(Continued)

- c) For the purpose of calculating the Allocation Factor in Section 25 (D) (1) (a), the MAXDTQ for each Current Firm Shipper shall be determined in accordance with the following:
  - i) For TCR II filings made prior to November 1, 1996, the MAXDTQ will be equal to the Current Firm Shipper's MAXDTQ as of the date of such filing; or
  - ii) For TCR II filings made on or after November 1, 1996, the MAXDTQ will be equal to the Current Firm Shipper's MAXDTQ as of November 1, 1996.
  - d) The calculation of the Allocation Factor in Section 25(D) (1) (a) shall also include the MAXDTQs for previously held capacity ("Previously Held Capacity") as follows: (1) for Aquila Energy Marketing Company, 14,600 dth/day, (2) for Robert L. Bayless, 3,000 dth/day, (3) for Signal Fuels Trading Corp., 5,000 dth/day, and (4) for Sunrise Energy Company, 50,000 dth/day.
- 2) The Allocation Factor will be multiplied by the TCR II Amounts to derive the amount applicable to each Current Firm Shipper. To calculate the TCR II Reservation Surcharge for each Current Firm Shipper, the amount applicable to each Current Firm Shipper will be divided by the sum of the Current Firm Shipper's MAXDTQ (in accordance with Section 25 (D) (1) (c) (i) or (ii) as applicable) for the West of Thoreau area times the number of days in the Amortization Period.
- 3) Transporter will adjust the TCR II Reservation Surcharge prospectively to include additional take-or-pay costs as they are paid by Transporter and made effective as provided in FERC's order accepting Transporter's filing to collect such costs.
- E. Amortization Period: The Amortization Period for TCR II Amounts shall be ten years, commencing with the effective date of each filing made by Transporter to collect such TCR II Amounts. Each such filing shall begin a new ten-year Amortization Period for the costs included in that filing.
- F. Transporter shall assume the risk of collection for any allocated TCR II Surcharges not paid by any Current Firm Shippers listed above subject to Transporter's collection rights under Section 7 of these General Terms and Conditions.
- G. Transition costs: Transition Costs shall include Commission authorized amounts that Transporter has paid or has been obligated by agreement to pay to producers/suppliers in settlement of take or pay or other quantity provisions in gas purchase contracts or to reform uneconomic contract terms in such contracts (including without limitation, quantity, price, volume, or contract duration).

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FERC Docket: RP06-604-000

**First Revised Sheet No. 156** First Revised Sheet No. 156 : Effective  
Superseding: Original Sheet No. 156

GENERAL TERMS AND CONDITIONS  
(Continued)

H. Effect of Challenges to the TCR II Filing:

Current Firm Shippers waive the right to challenge prudence of the TCR II Amounts. Current Firm Shippers waive the right to challenge the eligibility of Transporter's TCR II Amounts for all such costs meeting the following standards: eligible costs are defined as all costs specified as eligible for recovery under the standards of Order Nos. 500, et al. and Order Nos. 528, et al., and cases interpreting and applying such standards, and shall include transportation credits, transportation discounts and other non-cash consideration, the full amount of the consideration provided under any settlement which resolves a take-or-pay claim or claims also resolved by such settlement, and payments for royalty and overriding royalty claims and severance taxes, where Transporter's take-or-pay settlement with a producer requires Transporter to pay royalty claims and/or severance taxes otherwise payable by the producer; however, in no event shall eligible costs be deemed to include attorneys' fees, expert fees, arbitration costs or court costs incurred by Transporter in effectuating any settlement or obtaining any approval thereof. If any TCR II Amounts are ultimately held to be ineligible for recovery, Transporter shall remove the subject amounts from its TCR II Reservation Surcharge and adjust the TCR II Reservation Surcharge accordingly and/or refund or credit such amounts to Shippers that paid for the TCR II Amounts deemed ineligible.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 157** Original Sheet No. 157 : Effective

RESERVED FOR FUTURE USE

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 158** Second Revised Sheet No. 158 : Effective  
Superseding: First Revised Sheet No. 158

GENERAL TERMS AND CONDITIONS  
(continued)

26. REQUESTS FOR SERVICE

26.1 Valid requests for transportation service or requests to amend existing service shall be made electronically pursuant to the procedures in Section 18.6 of the General Terms and Conditions of this Tariff or in writing to:

Transwestern Pipeline Company, LLC  
Commercial Group  
711 Louisiana Street, Suite 900  
Houston, TX 77002

Standardized request forms shall be available for Shipper's convenience on Transporter's Internet Website or by contacting any Transportation Representative of Transporter or by writing to the address referenced above.

26.2 The specific information required from a Shipper for a valid request for transportation service shall include the information specified in Transporter's current standardized service request form, as such may be revised from time to time. A valid request shall include sufficient information to determine Shipper's creditworthiness in accordance with Section 13 herein.

26.3 Upon Transporter's acceptance to provide the requested service, Transporter shall tender to Shipper for execution a Service Agreement in the form as contained in Transporter's FERC Gas Tariff. Such tender and execution may be by electronic means.

26.4 Except as otherwise provided in Section 20, 24 or 30, requests for transportation will be deemed null and void if Shipper fails to provide Transporter with a fully executed Service Agreement within fifteen (15) days after Transporter has tendered such Service Agreement to Shipper.

26.5 By execution of the Service Agreement, Shipper certifies that Shipper has, or will have, prior to nominating gas under such Service Agreement and during transportation of such gas on Transporter's system, title to the gas to be delivered to Transporter for transportation, and has entered into or will enter into those arrangements necessary to assure all upstream and downstream transportation will be in place prior to the commencement of service.

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 159** First Revised Sheet No. 159 : Effective  
Superseding: Original Sheet No. 159

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GENERAL TERMS AND CONDITIONS  
 (continued)

27. SHIPPER IMBALANCE RESOLUTION PROVISIONS:

Although Shippers must submit balanced nominations (nominated deliveries must equal nominated receipts less fuel), and notwithstanding the fact that Transporter has OBA's at all points, minor inadvertent Shipper imbalances can be created as a result of the simultaneous volume confirmation process. A Shipper Imbalance on a Service Agreement shall be defined as a Cycle, variance between the Service Agreement's scheduled receipts less fuel and the Service Agreement's scheduled deliveries which occurs when a confirming party, in the Intraday 2 confirms a different quantity than was submitted for confirmation.

27.1 The Shipper Imbalance shall be resolved in accordance with the provisions of Section 27.5 below.

27.2 The MIP applicable to a Shipper Imbalance shall be determined by the location(s) in which the confirmation quantities differed. The MIP for each month shall equal the average of the daily prices for that month as reported in Gas Daily's table entitled "Daily Price Survey" for delivery into Transporter's mainline system for the following:

Imbalance Location	MIP
***** East of Thoreau Area	Gas Daily - Daily Price Survey ***** "Permian Basin Area, Transwestern"
North of Blanco	"New Mexico - San Juan Basin, El Paso - Bondad"
Blanco	"New Mexico - San Juan Basin, El Paso - San Juan Basin"
West of Thoreau, Except PG&E Topock	"Others, SoCal Gas"
West of Thoreau - PG&E Topock	"Others, PG&E, South"

If a range of prices is shown for any particular day, the midpoint of such range shall represent that day's price at a particular location.

that If for any reason, Gas Daily ceases to be available for a particular month, the MIP for holidays) month will equal the average of the applicable daily prices (excluding weekends and generally for each above-described location for the applicable month as reported in any other accepted available industry publication chosen by Transporter.

GENERAL TERMS AND CONDITIONS  
(continued)

- 27.3 Transporter will post the MIP for each month on its Internet Website within one (1) business day following the end of the applicable month.
- 27.4 No penalties shall be applicable to Shipper Imbalances.
- 27.5 Resolution of Shipper Imbalances:  
Imbalances between Shippers and Transporter may be offset by netting and trading. Imbalance netting and trading activity shall follow the steps outlined below.
- A. To the extent the Shipper has multiple points within the same imbalance location which imbalances accrue, such monthly imbalances held by a single legal entity accumulated and netted prior to the posting of imbalances as provided for in (B) below.
- B. On or before the ninth (9th) business day of the month, Transporter will post on its Internet Website each Shipper's volumetric imbalance by imbalance location.
- C. A Shipper may negotiate with other Shippers to trade the volumetric imbalances (as posted in accordance with (B) above) within each imbalance location. This trading will occur only between Shippers (Transporter will not be involved).
- D. All Shippers will have until the close of the 17th business day of the month to complete imbalance trading.
- E. Shippers must notify Transporter prior to the close of the 17th business day via fax or e-mail of the volumes traded and the trading partners (all Shippers involved in the trade must notify Transporter of the intent and amount traded).
- F. Imbalance netting and trading will be completed at no additional cost to the Shipper.
- G. After close of the 17th business day of the month, Transporter will calculate the Shipper's final volumetric imbalance. Any remaining volumetric imbalances will be assigned a dollar value by applying the applicable MIP as set forth in Section 27.2 above. Such dollar amounts will be due and payable by the 20th business day of the month. Interest shall accrue on the dollar value of the Imbalance from such date due until the date of payment, at the interest rate set forth in 18 CFR 154.501(d)(1), as may be amended from time to time.
- H. Any discrepancies between notifications to Transporter by trading parties will result in the trade not being confirmed and the imbalances to both Shippers will be subject to the applicable imbalance valuation and cash-out provisions outlined above.

*Effective Date: 11/01/2004 Status: Effective*  
*FERC Docket: RP05- 14-000*

**Original Sheet Nos. 162 - 164** Original Sheet Nos. 162 - 164 : Effective

RESERVED FOR FUTURE USE

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**First Revised Sheet No. 165** First Revised Sheet No. 165  
Superseding: Original Sheet No. 165

GENERAL TERMS AND CONDITIONS  
(continued)

28. RECEIPT/DELIVERY POINT AREAS:

Nos. 4 Service under this Tariff is divided into three Receipt/Delivery Point Areas as shown on Sheet through 4C of this Tariff:

south of The East of Thoreau Area includes the area that is east of a line extending north and  
as the a point on Transporter's mainline facilities located approximately 26 miles west of the  
does "Thoreau/San Juan Point"), excluding the San Juan Lateral Area. The East of Thoreau Area  
not include the San Juan Lateral Area.

south of The West of Thoreau Area includes the area that is west of a line extending north and  
the Thoreau/San Juan Point and excluding the San Juan Lateral Area.

the The San Juan Lateral Area includes the area that: 1) is east of a line extending from  
north Thoreau/San Juan Point to the southwest corner of San Juan County, New Mexico, extending  
from the along the state line dividing Arizona and New Mexico, 2) is west of a line extending  
north Thoreau/San Juan Point to the southeast corner of San Juan County, New Mexico extending  
along the county line dividing San Juan County and Rio Arriba County, New Mexico, and 3)  
includes La Plata County, Colorado.

point The Phoenix Area includes the area that is south of a line extending east and west of a  
Yavapai at approximate milepost 235.7 on Transporter's mainline near the city of Ash Fork in  
County, Arizona.

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 166** First Revised Sheet No. 166 : Effective  
Superseding: Original Sheet No. 166

GENERAL TERMS AND CONDITIONS  
(continued)

29. NONDISCRIMINATORY GATHERING ACCESS

- 29.1 Transporter will provide nondiscriminatory access to all sources of supply in accordance with Part 284 of the Commission's Regulations and will not give shippers transporting gas on gathering facilities owned in whole or in part by an affiliate undue preference over shippers of nonaffiliated gatherers or other customers in scheduling, transportation, storage or curtailment priority.
- 29.2 Transporter will not condition or tie its agreement to provide transportation service to:  
(1) an agreement by the producer, customer, end-user, or shipper relating to any service offered by an affiliate offering gathering services; (2) any services offered by Transporter on behalf of a gathering affiliate; or (3) any services in which a gathering affiliate is involved.

GENERAL TERMS AND CONDITIONS  
(continued)

30. CAPACITY RELEASE  
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In this Section 30, Releasing Shipper shall mean a Shipper who releases or is seeking to release all or any part of its firm transportation capacity to a third party.

Replacement Shipper shall mean a third party who receives either temporarily or permanently released capacity, as defined below, from the Releasing Shipper under the Capacity Release Program.

30.1 Introduction

Permanent Release: Under the FTS-1, LFT, FTS-4 and FTS-5 Rate Schedules, Releasing Shipper will have the ability to permanently release its capacity, or any portion thereof.

Transporter is not required to but may choose to accept a bid at less than the rate provided for in Releasing Shipper's Service Agreement provided that (i) Releasing Shipper remits as an exit fee, a lump sum payment for the positive difference between the rate provided for in the Releasing Shipper's Service Agreement and the bid rate for the full term of the capacity release, or agrees to remain liable for any positive difference between the Releasing Shipper's contract rate and the bid rate for the full term of the capacity release, and (ii) when the Releasing Shipper's contract is at maximum tariff rates, Transporter and Replacement Shipper reach agreement on a mechanism permitting the periodic adjustment to the bid rate to reflect subsequent rate adjustments filed for and approved by the FERC. Upon such permanent release, except as provided for herein for releases at less than the Releasing Shipper's contract rates, Releasing Shipper is

relieved of its obligation to Transporter for payment of reservation charges and any surcharges to the reservation charge.

Temporary Release: Under the FTS-1, LFT, FTS-4 and FTS-5 Rate Schedules, Releasing Shipper will have the ability to temporarily release its capacity, or any portion thereof, for a term designated by Releasing Shipper not to exceed the term of its underlying Service Agreement. Upon such release, Releasing Shipper remains responsible to the Transporter only for payment of reservation charges and any surcharges to the reservation charge, in compliance with the underlying Service Agreement.

Releasing Shipper has the right to tender its capacity to Transporter to be released to potential Replacement Shippers. The release of capacity is a permanent or temporary release of capacity from specified receipt points to specified delivery points, for a designated term and rate.

30.2 Evaluation Methods

All capacity available for release shall be allocated to the Replacement Shipper(s) based upon one of the following methods, as determined by Releasing Shipper:

- A. Highest rate
- B. Highest net revenue
- C. Highest present value calculated in accordance with Section 24.4 herein
- D. Shipper designated method

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 168** First Revised Sheet No. 168 : Effective  
Superseding: Original Sheet No. 168

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GENERAL TERMS AND CONDITIONS  
(continued)

30.3 Offer to Release Capacity

- A. During any period in which Releasing Shipper wishes to release its firm capacity, the following information relating to the availability of such capacity shall be posted on Transporter's Internet Website:
1. MAXDTQ available per day, in dekatherms, and the total release period quantity,
  2. term of availability, and any rollover or evergreen provisions,
  3. receipt and delivery points, and any restrictions which will be placed on the modifications of Primary Receipt and primary Delivery Points,
  4. rates,
  5. whether and to what extent the capacity (under temporary release) will be subject to recall, and the terms and conditions applicable to such right to recall or reput,
  6. the method under which capacity is to be allocated,
  7. the party to contact,
  8. the method by which ties will be broken,
  9. If minimum conditions are to be disclosed during the open season, any minimum conditions concerning the rate, term, or volume that the Releasing Shipper is willing to accept, including whether a volumetric rate will be accepted and, if so, the method for evaluating such bid,
  10. whether the Releasing Shipper is willing to accept contingent bids and when the contingency must be removed,
  11. the date when bids and executed Service Agreements must be submitted,
  12. whether the release is permanent or temporary,
  13. whether the release is a re-release, and
  14. for Pre-Arranged releases, whether the release is to an asset manager or a marketer participating in a state-regulated retail access program, as defined by FERC regulations at 18 C.F.R. 248.8, and
  15. other special terms or conditions, if any.

GENERAL TERMS AND CONDITIONS  
(continued)

- posting  
an  
of
- B. Any Releasing Shipper offering capacity for Capacity Release will, by electronically capacity or by having Transporter electronically post capacity, automatically enter into amendment to Shipper's underlying contract, subject to procedures set out in Section 18.6 these General Terms and Conditions. Such amendment shall take effect only upon the confirmation of a prearranged transaction or upon the award of such capacity.
- Transporter's  
information  
With  
request a  
Shipper
- C. The information set forth in the offer to release capacity shall be posted on Internet Website by the Releasing Shipper, or by Transporter if requested by Releasing Shipper. Transporter shall only post completed offers to release capacity. Such shall be posted in accordance with the minimum time periods set forth in Section 30.4. respect to offers to be posted by Transporter, Transporter shall post any such offer upon receipt, unless the Releasing Shipper requests otherwise. The Releasing Shipper may posting time consistent with the time lines set forth in Section 30.4. A Releasing Shipper shall separately provide to Transporter any minimum conditions that are not to be disclosed in the offer to release capacity.
- D. Transporter shall post on its Internet Website the following information in the offer to release capacity:
1. the maximum reservation rate (including demand-type surcharges) specifically applicable to the shipper's capacity being released,
  2. the date and time by which bids must be submitted under the applicable allocation method,
  3. the date and time the notice is posted on the Internet Website and
  4. latest date and time capacity will be awarded in accordance with the time lines set forth in this Section 30.
- bid  
Shipper  
offer  
received by
- E. Withdrawal of offer to release capacity: The Releasing Shipper may withdraw or cause Transporter to withdraw the offer to release capacity up to the close of the applicable submittal period; provided, however, withdrawal will be allowed only if the Releasing Shipper has an unanticipated requirement for the capacity and no minimum bid has been made. An offer to release capacity is binding until written or electronic notice of withdrawal is received by Transporter.
- recall  
the  
to  
direct  
Shipper to  
any
- F. Releasing Shippers may, to the extent permitted as a condition of the capacity release, recall released capacity. The Releasing Shipper shall submit the Releasing Shipper's or reput notices to Transporter using Transporter's Internet Website in accordance with deadlines and procedures established in the NAESB Standards. Notification by Transporter all affected Replacement Shippers for each recall that is processed shall be through notice using Internet E-mail or direct notification to Shipper's Internet URL address. Shipper is responsible for providing current addresses to Transporter. Failure of Shipper to maintain current addresses on file with Transporter will relieve Transporter of this obligation. Transporter has the right to rely on a Releasing Shipper's notice and a Releasing Shipper shall defend and indemnify Transporter against any claims, losses, liabilities, or expense (including reasonable attorney's fees) resulting from claims by Replacement Shipper that released capacity was not recalled in accordance with the recall rights specified in the Releasing Shipper's offer.



*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 171** First Revised Sheet No. 171 : Effective  
Superseding: Original Sheet No. 171

RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS  
(continued)

30.4 Minimum Time Periods for Biddable Released Capacity

The following are the minimum time periods for biddable released capacity based on the term for which that capacity is released. The offers may be posted for any longer periods of time.

- 1:00  
are  
applicable);  
date of  
are due  
determination of  
the
- A. For biddable releases (1 year or less):
    1. offers should be tendered by 12:00 P.M. on a business day;
    2. open season ends no later than 1:00 P.M. on a business day (evaluation period begins at P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
    3. evaluation period ends and award posting if no match required at 2:00 P.M.;
    4. match or award is communicated by 2:00 P.M.;
    5. match response by 2:30 P.M.;
    6. where match required, award posting by 3:00 P.M.;
    7. contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)
  
  - B. For biddable releases (more than 1 year):
    1. offers should be tendered by 12:00 P.M. four business days before award;
    2. open season ends no later than 1:00 P.M. on the business day before timely nominations (open season is three business days);
    3. evaluation period begins at 1:00 P.M. during which contingency is eliminated, best bid is made, and ties are broken;
    4. evaluation period ends and award posting if no match required at 2:00 P.M.;
    5. match or award is communicated by 2:00 P.M.;
    6. match response by 2:30 P.M.;
    7. where match required, award posting by 3:00 P.M.;
    8. contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 173** First Revised Sheet No. 173 : Effective  
Superseding: Original Sheet No. 173

GENERAL TERMS AND CONDITIONS  
(continued)

30.5 Open Bids/ Withdrawal of Bids

A. Open Bids - The bidding process shall be open.

- all  
capacity
1. During the open season and bid submittal periods, all valid bids will be posted listing pertinent terms and conditions of the valid bids without posting bidders' names.
  2. A bidder may not have more than one bid submitted for a given package of released capacity at the same time, except that it may withdraw a bid as specified below.
  3. There will be no extensions of the original bid period or the pre-arranged deal match period.

B. Withdrawal of Bids

- season or  
released
1. A bidder may withdraw a bid for the released capacity up to the close of the open bid submittal period.
  2. Once a bidder has withdrawn its bid, the bidder may only submit a new bid for that capacity at a higher rate.
  3. Bids are binding until written or electronic notice of withdrawal is received by Transporter.

C. Valid Bids: In order to be valid, a bid must include a completed bid form and an executed firm offer release transportation Service Agreement (including electronically executed) which conforms with the offer to release capacity and is submitted within the required time period for such offer to release capacity. Invalid bids will be rejected.

prearranged  
for the

Any Pre-Arranged Shipper acquiring capacity through capacity release which confirms a transaction and any Replacement Shipper which submits a bid for posted capacity will, by confirmation or entering a bid, respectively, automatically enter into a service agreement service set out in the posting of the prearranged transaction or in the bid, respectively, effective upon the respective confirmation or award of such capacity.

GENERAL TERMS AND CONDITIONS  
(continued)

D. Bid Evaluation: Transporter will evaluate and rank all bids in all situations in accordance with the evaluation methodology specified by the Releasing Shipper in the offer to release capacity. Such timely bid, if determined to be valid, should be evaluated by Transporter for the purpose of identifying the winning bidder associated with the offer upon which the bid was made. The evaluation period will end in accordance with Section 30.4.

E. Award Posting:

1. Transporter will communicate the award of released capacity and will issue the contract in accordance with Section 30.4; provided however, in the event of a non-biddable pre-arranged deal, then Transporter will post the award of released capacity.
2. Transporter shall post the award regarding each transaction on its Internet Website for a period of seven (7) days. Irrespective of when the notice of completed transaction is posted, service shall commence once capacity has been awarded and a Service Agreement has been executed by both parties.

30.6 Procedure for a Pre-Arranged Deal

When capacity is released under a pre-arranged deal, the posting and bidding procedure set forth in this Section shall apply and the terms of such deal shall be posted on Transporter's Internet Website as soon as possible, but not later than the first nomination, after the release transaction commences. In addition, Transporter will provide a copy of the pre-arranged deal to any requesting party within one business day.

A. Procedures for Pre-Arranged Deals Not Subject to Bid

There shall be no posting and bidding procedures for the following non-biddable pre-arranged deals:

- (1) releases to an asset manager, as defined by FERC regulations at 18 C.F.R. 284.8, (2) releases to a marketer participating in a state-regulated retail access program as defined by FERC regulations at 18 C.F.R. 284.8, (3) releases for more than one year at the maximum rate, or (4) releases with terms of thirty-one (31) days or less, unless Releasing Shipper provides otherwise: The award posting and time lines for a non-biddable pre-arranged deal shall be according to the following guidelines.

Timely Cycle  
- posting of prearranged deals not subject to bid are due by 10:30 A.M. (Central Clock Time)

Evening Cycle  
- posting of prearranged deals not subject to bid are due by 5:00 P.M. (Central Clock Time)

Intraday 1 Cycle  
- posting of prearranged deals not subject to bid are due by 9:00 A.M. (Central Clock Time)

Intraday 2 Cycle  
- posting of prearranged deals not subject to bid are due by 4:00 P.M. (Central Clock Time)

one hour      The Pre-arranged Shipper must submit a confirmation bid. The contract will be issued within  
of award posting (with a new contract number, when applicable) and nomination will be possible  
beginning at the next available nomination cycle for the effective date of the contract.

GENERAL TERMS AND CONDITIONS  
(continued)

B. Procedures for Bidding on a Pre-arranged Deal

1. Third Party Bid: Any third party may submit a bid for the released capacity by offering a better bid than the posted bid for said capacity, with rates not to exceed the maximum rate which may be collected by Transporter.
2. Third Party Obligation: Any third party bid shall be identical to the pre-arranged deal, excluding those terms which are subject to bidding as set forth in the offer to release capacity.
3. Bid Evaluation: Subject to the Pre-Arranged Shipper's posting and bidding procedure, capacity shall be allocated to such third party (or parties, if the winning bids are for portions of the total capacity available) submitting the best bid, as determined by Transporter, based upon the Releasing Shipper's criteria. In the event two or more third parties submit equivalent best bids, as determined by Transporter, based upon the Releasing Shipper's criteria and such bids are for more than the total available capacity, the capacity shall be allocated by means of any non-discriminatory, objective standard designated by Releasing Shipper, and included in the offer to release capacity (or, if no designation, then by means of a pro rata allocation).
4. Pre-Arranged Shipper posting and bidding procedure: In the event a third party(ies) submits with a better bid than the Pre-Arranged Shipper, Transporter shall communicate, in accordance with Section 30.4, to the Pre-Arranged Shipper, that a third party(ies) has submitted a better bid. The Pre-Arranged Shipper shall have the right to match said offer during the minimum time period set forth in Section 30.4.  
  
If the Pre-Arranged Shipper chooses to match the better bid, then Transporter shall allocate to said capacity to the Pre-Arranged Shipper. In the event the Pre-Arranged Shipper declines to match the better bid, the Pre-Arranged Shipper shall have no further right to said capacity, and Transporter shall assign said capacity to the successful bidding third party(ies).

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FERC Docket: RP09-254-000

**Fourth Revised Sheet No. 176** Fourth Revised Sheet No. 176  
Superseding: Third Revised Sheet No. 176

GENERAL TERMS AND CONDITIONS  
(continued)

30.7 Additional Provisions

- A. Direct Postings: If a Releasing Shipper/bidder directly posts an offer to release capacity/bid on Transporter's Internet Website, such offer/bid shall be subject to certain corrections by Transporter for errors discovered upon Transporter's review of such offer/bid. Transporter shall have the right to amend any offer/bid found to be incorrect after Transporter verifies such offer/bid within twenty-four (24) hours of the posting of such offer/bid. Transporter shall notify Releasing Shipper/bidder prior to amending any such offer/bid.
- B. Service Agreement Amendments: No amendments may be made to the Service Agreement except that: 1) a Replacement Shipper, to the extent not restricted under the terms of its Service Agreement, shall have the same right to change Primary Receipt and Delivery Points as any other FTS-1, LFT, FTS-4 or FTS-5 Shipper; and 2) upon mutual agreement of the Releasing Shipper and the Replacement Shipper, the Service Agreement will be terminated by Transporter.
- C. Marketing of Released Capacity: Transporter shall have no obligation to market any capacity available to be released by Releasing Shipper; however, Transporter may agree to market capacity for Releasing Shipper and may negotiate a fee with the Releasing Shipper for such service ("Marketing Fee").

GENERAL TERMS AND CONDITIONS  
(continued)

D. Billing: For any releases of capacity (primary, secondary, or subsequent), Transporter shall directly bill the Replacement Shipper the negotiated rate for the released capacity, as well as any applicable usage charges and penalties which assessed on such transaction. The Replacement Shipper shall pay such amounts to Transporter in accordance with the requirements of the FTS-1, LFT, FTS-4 and FTS-5 Rate Schedules and Transporter shall apply such amounts first to the reservation charge(s) due for transportation service and then to any reservation charge(s) (if applicable), including late charges related solely to such reservation then to any penalty due, then to usage charges, and finally to late charges not related to any reservation charge(s) due. The Releasing Shipper will be billed and shall pay to Transporter any negotiated Marketing Fee plus the difference between the Transporter's applicable rates under the Releasing Shipper's Service Agreement and the negotiated rates billed to the Replacement Shipper, subject to Section 30.8.F. In the event that the Replacement Shipper's as-billed rate exceeds the Releasing Shipper's applicable rate, the difference shall, at the Releasing Shipper's discretion, either be credited by Transporter to the Releasing Shipper's account with Transporter, or be refunded. Any amounts credited shall be limited to reservation charge revenues received from the Replacement Shipper pursuant to the Replacement Shipper's Service Agreement with Transporter. If a refund is elected by the Releasing Shipper, Transporter shall make such refund by wire transfer within ten days of its receipt of final payment from the Replacement Shipper, together with interest computed in the manner set forth in Section 7.2 of these General Terms and Conditions.

E. Termination for Non-payment: Should Replacement Shipper not make full payment of all amounts billed to it by Transporter within 10 days of the date of any invoice, Transporter shall notify the Replacement Shipper in writing, with a courtesy copy to the Releasing Shipper, advising that if default continues for a thirty day period from such invoice date, the Service Agreement may be terminated; provided however, and Replacement Shipper may avoid termination by providing Transporter with good sufficient indemnity bond. If Replacement Shipper fails to cure or remedy non-payment within such thirty day period, the Service Agreement between Transporter and the Replacement Shipper may be terminated at the discretion of Transporter or Releasing Shipper, and Releasing Shipper shall immediately be able to again release such capacity under these procedures.

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*FERC Docket: RP06-604-000*

**First Revised Sheet No. 178** First Revised Sheet No. 178 : Effective  
Superseding: Original Sheet No. 178

RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS  
(continued)

30.8 General Terms and Conditions

- A. Priority: All released capacity will have priority over the Transporter's interruptible services.
- B. Alternate Points: Alternate Receipt Points and Alternate Delivery Points may be utilized by a Replacement Shipper as described in Section 22 of the General Terms and Conditions of this Tariff.
- C. Rates: Releasing Shipper cannot release capacity for an effective price less than Transporter's minimum rates nor more than Transporter's just and reasonable maximum rates, as set forth in Transporter's current FERC Gas Tariff. The maximum rate that may be charged for capacity released is the maximum firm rate which may be charged by Transporter for such transportation, plus Transport Fuel and all applicable surcharges. Except that no maximum rate limitation applies to a release of capacity for a period of one year or less if the release is to take effect on or before one year from the date on which Transporter is notified of the release.

Releasing Shipper may specify dollars and cents or percentages of the maximum tariff rate in the denomination of bids.

Maximum and minimum rates specified by the Releasing Shipper must include the Reservation Charge and all demand surcharges.

- D. Secondary/Subsequent Releases: Replacement Shipper, and any third parties receiving capacity rights from any Replacement Shipper, will be authorized or permitted to release the capacity to other third parties only under the same set of conditions described herein, i.e., any Replacement Shipper will be considered the Releasing Shipper for purposes of subsequent assignments of capacity, and any third party receiving such capacity in such transactions will be considered the Replacement Shipper.

GENERAL TERMS AND CONDITIONS  
(continued)

- prior  
continue  
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or  
to  
bid  
guarantee  
liability  
its  
rate  
Transporter  
elect  
to  
with  
accordance  
less
- E. Creditworthiness: Qualification for participation in the capacity release program - Any potential Replacement Shipper that wishes to acquire released capacity under the capacity release program must satisfy the creditworthiness requirements contained in Section 13 of the General Terms and Conditions of this Tariff by pre-qualifying to submitting a bid for capacity. Upon pre-qualification, Transporter shall to review potential Replacement Shipper's financial records and other sources of public information for creditworthiness. Transporter shall have the right to amend potential Replacement Shipper's line of credit from time to time and thereby lower increase the quantity and term for which potential Replacement Shipper is qualified to submit future bids for released capacity. A potential Replacement Shipper cannot for released capacity which exceeds its qualified level of creditworthiness. Notwithstanding the determination of creditworthiness, Transporter does not the payment of any outstanding amounts by a Replacement Shipper.
- F. Shipper Liability: In the event capacity is temporarily released hereunder, for payment of reservation charges and any surcharges applicable to the reservation charge will remain with the Releasing Shipper. If the Releasing Shipper permanently releases capacity hereunder, Transporter will relieve said Releasing Shipper from obligations under its Service Agreement, if (1) the release is at or above the rates provided for under (and for the remaining term of) Releasing Shipper's Service Agreement or, (2) the release is at less than rates provided for in Releasing Shipper's Service Agreement and the Releasing Shipper remits as an exit fee, a lump sum payment for the positive difference between the Releasing Shipper's contract and the bid rate for the full term of the capacity release, and, when the Releasing Shipper's contract is at maximum tariff rates, the Replacement Shipper and reach agreement on a mechanism permitting the periodic adjustment to the bid rate to reflect subsequent rate adjustments filed for and approved by the FERC. The Replacement Shipper and any of its subsequent assignees shall be responsible for any amounts billed to them under Section 30.7(D) of this Tariff, but shall not be responsible for any other amounts billed to the Releasing Shipper.
- G. Transporter's Right to Terminate a Temporary Capacity Release: Transporter may to terminate a Replacement Shipper's Service Agreement, upon 30 days written notice the Replacement Shipper, under the following conditions:  
1. The Releasing Shipper has failed to maintain creditworthiness in accordance Section 13 of the General Terms and Conditions of this Tariff;  
2. Transporter has terminated the Releasing Shipper's Service Agreement in with Sections 13 and 16 of the General Terms and Conditions of this Tariff; and  
3. The rate stated in the effective Replacement Shipper's Service Agreement is less than the Releasing Shipper's contract rate.  
The Replacement Shipper may avoid termination of the temporary capacity release if, prior to the end of the 30-day notice period, the Replacement Shipper agrees that, beginning the first day after the end of the 30-day notice period, it will pay the lower of (1) the former Releasing Shipper's contract rate, or (2) the maximum applicable reservation and usage rates as stated in this tariff for the applicable service for the remainder of the Replacement Shipper's contract term.
- H. Term Limitation: The term of any agreement providing for the release of capacity cannot extend beyond the term of the underlying Service Agreement. Released capacity

may be allocated with a future effective date.

GENERAL TERMS AND CONDITIONS  
(continued)

- I. Refunds: Releasing Shipper and any Replacement Shipper must track any changes in Transporter's rates approved by the Commission. In the event the Commission orders refunds of any such rates charged by Transporter and previously approved, Transporter and/or Releasing Shipper, as the case may be, must make corresponding refunds to such Releasing Shipper or any Replacement Shipper, to the extent that Releasing Shipper or Replacement Shipper(s) has paid a rate in excess of Transporter's just and reasonable, applicable maximum rates, unless otherwise specified by the terms of the release.
- J. Conditions: Releasing Shipper and any Replacement Shipper are authorized to impose reasonable, nondiscriminatory conditions upon the release of their capacity on Transporter's system. Such conditions must not be inconsistent with Transporter's FERC Gas Tariff and the Service Agreement between the Releasing Shipper and Transporter or Replacement Shipper and Transporter.
- K. Rollover Limitations: A Releasing Shipper may re-release to the same Replacement Shipper for a term of thirty-one (31) days or less if either: 1) a period of twenty-eight (28) days has elapsed after the first release for thirty-one (31) days or less has expired or 2) an offer to release capacity has been posted, and capacity has been allocated to the shipper submitting the best bid. The twenty-eight (28) day hiatus does not apply to releases to an asset manager or marketer participating in a state-regulated retail access program, as defined by FERC regulations at 18 C.F.R. 284.8. An agreement for capacity to be released for a term of thirty-one (31) days or less shall not contain an evergreen provision and may not be rolled over for any additional time period.

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FERC Docket: RP06-604-000

**First Revised Sheet No. 182** First Revised Sheet No. 182 : Effective  
Superseding: Original Sheet No. 182

GENERAL TERMS AND CONDITIONS  
(continued)

- is  
transaction is  
the  
conditions of  
program  
Schedules  
its  
contracted  
movement  
for  
temporary
- L. Capacity Release Timeline: The capacity release timeline as described herein is applicable to all parties involved in the capacity release process; however, it only applicable if: (1) all information provided by the parties to the valid and the Replacement Shipper has been determined to be creditworthy before capacity release bid is tendered; and (2) there are no special terms or the release.
  - M. Service for the Replacement Shipper under Transporter's capacity release shall be in accordance with the terms and conditions of the applicable Rate of Transporter's FERC Gas Tariff and Replacement Shipper's Service Agreement.
  - N. A Replacement Shipper may submit changes to its primary points consistent with Service Agreement, its contract demand, the terms of the offer by the Releasing Shipper and subject to available capacity. If a Replacement Shipper has for a temporary capacity release, and the Releasing Shipper has limited the of the primary points, then the Replacement Shipper must submit dual requests changes: one for the point change that it is requesting and a second where the primary points of the Releasing Shipper are requested at the end of the capacity release.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet No. 183** Original Sheet No. 183 : Effective

RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS  
(continued)

31. DISCOUNTING

From time to time Shipper and Transporter may agree in writing on a level of discount of the otherwise applicable rates and charges in addition to a basic discount from the stated maximum rates. For example, Transporter may provide a specific discounted rate:

- (1) to certain specified quantities under the Service Agreement;
- (2) if specified quantity levels are actually achieved or with respect to quantities below a specified level;
- (3) to production reserves committed by the Shipper;
- (4) during specified time periods;
- (5) to points of receipt, points of delivery, supply areas, transportation paths or defined geographical areas;
- (6) in a specified relationship to the quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to quantities actually transported);
- (7) based on published index prices for specific receipt or delivery points or other agreed upon pricing reference points for price determination or based on any other formula (Such discounted rate may be based on the published index price point differential or arrived at by formula. Any Service Agreement containing such a discount will identify what rate component is discounted. To the extent the firm reservation charge is discounted, the index price differential or rate formula shall be calculated to state a rate per unit of MAXDTQ.); or
- (8) to provide that if one rate component which was equal to or within the applicable maximum and minimum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate or is below the applicable minimum rate due to a change in Transporter's maximum rates and/or minimum rates, so that such rate component must be adjusted downward or upward to equal the new applicable maximum or minimum rate, then other rate components may be adjusted upward or downward to achieve the agreed-upon overall rate, so long as none of the resulting rate components exceed the maximum rate or are below the minimum rate applicable to the rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

In all circumstances the discounted rate shall be between the maximum rate and the minimum rate applicable to the service provided.

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FERC Docket: RP05-14-000

**Original Sheet No. 185** Original Sheet No. 185 : Effective

32. OFF SYSTEM SERVICES

From time to time, Transporter may enter into transportation and/or storage agreements with other third party entities. In the event that Transporter acquires capacity on a third party entity, Transporter will use such capacity to render service to Shippers on the acquired capacity pursuant to Transporter's FERC Gas Tariff and subject to Transporter's approved rates, as such tariff and rates may change from time to time. For use of the capacity which Transporter has acquired on third party facilities, the "shipper must hold title" requirement is waived on the acquired capacity.

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FERC Docket: RP06-604-000

**First Revised Sheet No. 186** First Revised Sheet No. 186 : Effective  
Superseding: Original Sheet No. 186

GENERAL TERMS AND CONDITIONS  
(continued)

33. Capacity Segmenting

Transporter's currently effective rate and fuel charges set forth on the Rate Sheets establish the available capacity segments on Transporter's system. Shippers may contract for one or more of these segments on a single contract or may elect to contract for each segment on a separate agreement. A Shipper's election to contract for segments on separate agreements need not be made until after the capacity is awarded and will not effect the valuation of a Shipper's bid in any bid evaluation process set forth in Section 24. A Shipper that separately contracts for capacity segments may release capacity segments pursuant to the provisions of Section 30.

Nothing herein prevents a Shipper from nominating capacity segments with a backhaul and a forwardhaul to the same delivery point at the same time where such backhaul transactions can be performed by displacement, and provided further that such nominations are subject to the scheduling priorities set forth in Section 22 and the rate provisions set forth in Section 3.1 of the FTS-1 Rate Schedule.

A Shipper may at any time and at the Shipper's option, aggregate or disaggregate capacity segments through contract amendments. A Shipper's election to segment an existing agreement into multiple agreements will not alter a Shipper's total contractual rate or any revenue obligation under the existing agreement. To the extent a contract is disaggregated into segmented contracts, Transporter shall bill the reservation portion of Shipper's rate on the existing agreement and the usage portion of Shipper's rates on the new capacity segment agreements.

GENERAL TERMS AND CONDITIONS  
(continued)

34. IMBALANCE NETTING AND TRADING - OPERATOR BALANCING AGREEMENTS

Imbalances accruing on different contracts between a third party (Company) and Transporter may be offset by netting and trading.

Imbalance netting and trading activity shall follow the steps outlined below.

- 34.1 To the extent the Company has multiple points at which an imbalance accrues, the monthly imbalances held by a single legal entity shall be accumulated and netted within the same location prior to applying the applicable index price as set forth in the provisions regarding index prices in Section 27.2 of this Tariff and calculating the imbalance dollar valuation.
- 34.2 By the ninth (9th) business day of the month, Company may request that Transporter post on its Internet Website the Company's dollar valued imbalances.
- 34.3 A Company may negotiate with other Companies to trade the existing dollar imbalances. This trading will occur only between Companies (Transporter will not be involved).
- 34.4 All Companies will have until the close of the 17th business day of the month to complete dollar imbalance trading.
- 34.5 Companies must notify Transporter prior to the close of the 17th business day via fax or e-mail of the dollars traded and the trading partners (all Companies involved in the trade must notify Transporter of the intent and amount traded).
- 34.6 Imbalance netting and trading will be completed at no additional cost to the Company.
- 34.7 After close of the 17th business day of the month, Transporter will calculate the Company's final dollar imbalance. Any remaining dollar imbalances net of trading will be subject to the applicable imbalance valuation provisions outlined above and resolved in accordance with the provisions outlined in the Operator Balancing Agreement Form of Service Agreement of this Tariff.
- 34.8 Any discrepancies between trading Company's imbalance trade notifications to Transporter will result in the trade not being confirmed and the dollars remaining as an imbalance to both Companies which will be subject to the applicable imbalance valuation provisions outlined above.

*Effective Date: 11/01/2004 Status: Effective*

*FERC Docket: RP05- 14-000*

**Original Sheet Nos. 188 - 190** Original Sheet Nos. 188 - 190 : Effective

RESERVED FOR FUTURE USE

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 191** Second Revised Sheet No. 191 : Effective  
Superseding: First Revised Sheet No. 191

RATE SCHEDULE FTS-2  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule FTS-2, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule FTS-2, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in

the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 192** Third Revised Sheet No. 192  
Superseding: Second Revised Sheet No. 192

RATE SCHEDULE FTS-2  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
BETWEEN  
TRANSWESTERN PIPELINE COMPANY, LLC  
and  
[Shipper's Name], [Contract Number]

Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Primary Receipt Point (1) (2) Maximum Daily  
Receipt Quantity (3)

Primary Delivery Point (4) Pressure Temperature Maximum Daily  
Delivery Quantity (3) (5)

(1) For purposes of this Appendix, any receipt point on Transporter's system may be used as an Alternate Receipt Point, subject to the terms and conditions of Rate Schedule FTS-2.

(2) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(3) Aggregate may not exceed MAXDTQ as shown above.

(4) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the above Delivery Point(s); provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.

(5) Transporter and Shipper agree to the following minimum delivery pressure: \_\_\_\_\_ (may be specified to certain delivery points).

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 193** First Revised Sheet No. 193 : Effective  
Superseding: Sheet Nos. 193 Through 197

RESERVED FOR FUTURE USE

Effective Date: 11/01/2004 Status: Effective  
FERC Docket: RP05- 14-000

**Original Sheet No. 194** Original Sheet No. 194 : Effective

TRANSPORTATION SERVICE AGREEMENT - FORM B  
Terms and Conditions

Section 3 - Termination

3.1 Notwithstanding the "Term" set forth in Paragraph 3 on the face of this Agreement, this Agreement shall terminate upon written notice by Transporter to Shipper within  
forty-five (45) days from the effective date of this Agreement if Transporter determines that incomplete  
or inaccurate information has been submitted to effectuate this transportation service  
which causes such service to not comply with Transporter's FERC Gas Tariff or the Commission's  
Regulations.

3.2 Termination of this Agreement shall not relieve Shipper of its obligation to pay money  
due hereunder to Transporter.

Section 4 - General

4.1 This Agreement in all respects shall be subject to the provisions of Rate Schedule FTS-2  
as well as the General Terms and Conditions, if applicable, contained in Transporter's FERC  
Gas Tariff Second Revised Volume No. 1, as may be revised from time to time.

Effective Date: 11/01/2004 Status: Effective  
FERC Docket: RP05- 14-000

**Original Sheet No. 195** Original Sheet No. 195 : Effective

TRANSPORTATION SERVICE AGREEMENT - FORM B  
Terms and Conditions

4.2 Transporter shall have the unilateral right to file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) to change any rates, charges or other provisions set forth in Rate Schedule FTS-2 or the general terms and conditions of its FERC Gas Tariff from time to time and to place such changes in effect in accordance with Section 4(c) of the NGA and this Transportation Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and FERC Order, without prejudice to Shipper's right to protest the same.

4.3 Transporter's Rate Schedule FTS-2 is hereby incorporated by reference and made a part hereof.

Section 5 - Notices

5.1 Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if delivered personally or if mailed by United States mail, postage prepaid, to Shipper when sent to the address set forth on the face of this Agreement and to Transporter when sent to the following:

All Notices: Transwestern Pipeline Company, LLC  
Attn: Transportation Administration Department  
P. O. Box 4657  
Houston, TX 77210-4657

Payments: Transwestern Pipeline Company, LLC  
Attn: Gas Accounting  
P. O. Box 4657  
Houston, TX 77210-4657

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

**Original Sheet No. 196** Original Sheet No. 196 : Effective

SERVICE AGREEMENT - FORM B  
(continued)

PRIMARY POINTS OF RECEIPT  
APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
between  
TRANSWESTERN PIPELINE COMPANY, LLC  
and

---

Primary Point of Receipt

Maximum Daily  
Receipt Quantity\*

\* Aggregate may not exceed MAXDTQ set forth on Paragraph 2 on the face of this Agreement.

Effective Date: 11/01/2004 Status: Effective

FERC Docket: RP05- 14-000

**Original Sheet No. 197** Original Sheet No. 197 : Effective

SERVICE AGREEMENT - FORM B  
(continued)

PRIMARY POINTS OF DELIVERY  
APPENDIX B  
to  
GAS TRANSPORTATION AGREEMENT  
between  
TRANSWESTERN PIPELINE COMPANY, LLC  
and

---

Point of Delivery

Maximum Daily  
Delivery Quantity\*

\* Aggregate may not exceed MAXDTQ set forth on Paragraph 2 on the face of this Agreement.

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 198** Second Revised Sheet No. 198 : Effective  
Superseding: First Revised Sheet No. 198

RATE SCHEDULE LFT  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_

\_\_\_\_\_

Attn: \_\_\_\_\_

Attn: \_\_\_\_\_

E-Mail Address: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule LFT, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time-to-time under Rate Schedule LFT, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time-to-time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this

Service

Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 199** Third Revised Sheet No. 199  
Superseding: Second Revised Sheet No. 199

RATE SCHEDULE LFT  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
BETWEEN  
TRANSWESTERN PIPELINE COMPANY, LLC  
and  
[Shipper's Name], [Contract Number]

Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

MAXIMUM NUMBER OF UNSCHEDULED DAYS: \_\_\_\_\_

Primary Receipt Point (1) (2) Maximum Daily  
Receipt Quantity (3)

Primary Delivery Point (4) Pressure Temperature Maximum Daily  
Delivery Quantity (3) (5)

- (1) For purposes of this Appendix, any receipt point on Transporter's system may be used as an Alternate Receipt Point, subject to the terms and conditions of Rate Schedule LFT.
- (2) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.
- (3) Aggregate may not exceed MAXDTQ as shown above.
- (4) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the above Delivery Point(s); provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.
- (5) Transporter and Shipper agree to the following minimum delivery pressure: \_\_\_\_\_ (may be specified to

certain delivery points).

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 200** Second Revised Sheet No. 200 : Effective  
Superseding: First Revised Sheet No. 200

RATE SCHEDULE FTS-1  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_

\_\_\_\_\_

Attn: \_\_\_\_\_

Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule FTS-1, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule FTS-1, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the

applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 201** Third Revised Sheet No. 201  
Superseding: Second Revised Sheet No. 201

RATE SCHEDULE FTS-1  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
BETWEEN  
TRANSWESTERN PIPELINE COMPANY, LLC  
and  
[Shipper's Name], [Contract Number]

\_\_\_\_\_ to \_\_\_\_\_  
Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Primary Receipt Point (1) (2) Maximum Daily  
Receipt Quantity (3)

Primary Delivery Point (4) Pressure Temperature Maximum Daily  
Delivery Quantity (3) (5)

(1) For purposes of this Appendix, any receipt point on Transporter's system may be used as an Alternate Receipt Point, subject to the terms and conditions of Rate Schedule FTS-1.

(2) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(3) Aggregate may not exceed MAXDTQ as shown above.

(4) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the above Delivery Point(s); provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.

(5) Transporter and Shipper agree to the following minimum delivery pressure: \_\_\_\_ (may be specified to certain delivery points).

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**Fifth Revised Sheet No. 202** Fifth Revised Sheet No. 202  
Superseding: Fourth Revised Sheet No. 202

CAPACITY RELEASE  
FORM OF SERVICE AGREEMENT  
(For temporary capacity release under  
Rate Schedule FTS-1, FTS-4, FTS-5 or LFT)

Date: \_\_\_\_\_

Shipper's Name (Replacement Shipper)  
for Notices and Invoices:

Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_

\_\_\_\_\_  
Attn: \_\_\_\_\_

E-Mail Address: \_\_\_\_\_  
Contract No: \_\_\_\_\_

Term: This Service Agreement shall become effective on \_\_\_\_\_, and shall continue in effect through (and shall terminate on) \_\_\_\_\_, not to extend beyond the term specified in the underlying FTS-1, FTS-4, FTS-5 or LFT Service Agreements between Transwestern Pipeline Company, LLC (Transporter) and the party releasing its capacity (hereinafter referred to as "Releasing Shipper").

Rate: Transwestern Pipeline Company, LLC (Transporter) shall directly bill Shipper the negotiated rate for the released capacity as set forth on Appendix A hereto, plus fuel and any applicable surcharges, (unless otherwise provided on Appendix A). The Shipper shall pay such amounts directly to Transporter in accordance with the requirements of the FTS-1, FTS-4, FTS-5 or LFT Rate Schedules.

Liability for Payment: It is expressly understood and agreed by the parties hereto that Releasing Shipper has a vested interest in Shipper's timely payment of amounts billed to Shipper, for credits to Releasing Shipper's account with Transporter. In the event Shipper fails to timely pay an invoice from Transporter hereunder, and Releasing Shipper is billed and pays such amount to Transporter, Releasing Shipper shall be entitled to bring an action under this Service Agreement for reimbursement for such amounts paid to Transporter.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:

Payments to Designated Depository:

Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Transwestern Pipeline Company, LLC  
Account No.2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**First Revised Sheet No. 202A** First Revised Sheet No. 202A  
Superseding: Original Sheet No. 202A

CAPACITY RELEASE  
FORM OF SERVICE AGREEMENT  
(For temporary capacity release under  
Rate Schedule FTS-1, FTS-4, FTS-5, or LFT)  
(continued)

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Transportation Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Fifth Revised Sheet No. 203** Fifth Revised Sheet No. 203  
Superseding: Fourth Revised Sheet No. 203

CAPACITY RELEASE  
FORM OF SERVICE AGREEMENT  
(For temporary capacity release under  
Rate Schedule FTS-1, FTS-4, FTS-5 or LFT)  
(continued)

APPENDIX A

To

GAS TRANSPORTATION AGREEMENT

Between

TRANSWESTERN PIPELINE COMPANY, LLC

and

[Shipper's Name], [Contract Number]

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ dth

Number of Limited Days (if service is LFT): \_\_\_\_\_

RATE: \_\_\_\_\_

Primary Receipt Point (1)

Maximum Daily  
Receipt Quantity (3)

Effective from: \_\_\_\_\_ Through: \_\_\_\_\_

Primary Delivery Point (2)

Maximum Daily  
Delivery Quantity (3)

Effective from: \_\_\_\_\_ Through: \_\_\_\_\_

(1) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above or at alternate points, if applicable, at pressures sufficient to effect delivery into Transporter's facilities, not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(2) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the Delivery Point(s) identified above or at alternate points, if applicable; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said

deliveries.

(3) Aggregate may not exceed MAXDTQ as shown above.

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 204** Second Revised Sheet No. 204 : Effective  
Superseding: First Revised Sheet No. 204

RATE SCHEDULE ITS-1  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule ITS-1, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule ITS-1, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and

Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Transportation Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 205** Third Revised Sheet No. 205  
Superseding: Second Revised Sheet No. 205

RATE SCHEDULE ITS-1  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A

to

GAS TRANSPORTATION AGREEMENT

BETWEEN

TRANSWESTERN PIPELINE COMPANY, LLC

and

[Shipper's Name], [Contract Number]

---

Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Receipt Point (1)

Maximum Daily  
Receipt Quantity

Primary Delivery Point (2)

Maximum Daily  
Delivery Quantity

(1) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(2) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the Delivery Point(s) identified above; provided however, Transporter shall have no obligation to provide compression

and/or alter its system operation to effectuate said deliveries.

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**First Revised Sheet No. 206** First Revised Sheet No. 206  
Superseding: Original Sheet No. 206

RATE SCHEDULE ITS-2  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_ Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule ITS-2, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule ITS-2, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this

Transportation Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Sixth Revised Sheet No. 207** Sixth Revised Sheet No. 207  
Superseding: Fifth Revised Sheet No. 207

RATE SCHEDULE ITS-2  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A

to

GAS TRANSPORTATION AGREEMENT

BETWEEN

TRANSWESTERN PIPELINE COMPANY, LLC

and

[Shipper's Name], [Contract Number]

---

Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Receipt Point (1)

Maximum Daily  
Receipt Quantity

Primary Delivery Point (2)

Maximum Daily  
Delivery Quantity

(1) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(2) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the Delivery Point(s) identified above; provided however, Transporter shall have no obligation to provide

compression  
and/or alter its system operation to effectuate said deliveries.

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Second Revised Sheet No. 208** Second Revised Sheet No. 208 : Effective  
Superseding: First Revised Sheet No. 208

RESERVED FOR FUTURE USE

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Second Revised Sheet No. 209** Second Revised Sheet No. 209 : Effective  
Superseding: First Revised Sheet No. 209

RESERVED FOR FUTURE USE

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Second Revised Sheet No. 210** Second Revised Sheet No. 210 : Effective  
Superseding: First Revised Sheet No. 210

RESERVED FOR FUTURE USE

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Third Revised Sheet No. 211** Third Revised Sheet No. 211 : Effective  
Superseding: Second Revised Sheet No. 211

RATE SCHEDULE FTS-4  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices:

Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_

\_\_\_\_\_  
Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

TERM: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule FTS-4, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule FTS-4, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart G of Part 284 of the Federal Energy Regulatory Commission's ("FERC") regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

OTHER: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 212** Third Revised Sheet No. 212  
Superseding: Second Revised Sheet No. 212

RATE SCHEDULE FTS-4  
FORM OF SERVICE AGREEMENT  
(continued)

This Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transwestern's FERC Gas Tariff, as may be revised from time to time. Transwestern may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transwestern's FERC Gas Tariff, and Transwestern shall have the right to place such changes in effect in accordance with the NGA, and this Transportation Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**Second Revised Sheet No. 213** Second Revised Sheet No. 213 : Effective  
Superseding: First Revised Sheet No. 213

RESERVED FOR FUTURE USE

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Fourth Revised Sheet No. 214** Fourth Revised Sheet No. 214  
Superseding: Third Revised Sheet No. 214

RATE SCHEDULE FTS-4  
FORM OF SERVICE AGREEMENT  
(continued)

APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
BETWEEN  
TRANSWESTERN PIPELINE COMPANY, LLC  
and  
[Shipper's Name], [Contract Number]

Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Maximum Daily  
Primary Receipt Point (1) (2)

Receipt Quantity (3)  
\_\_\_\_\_ Dth

Maximum Daily  
Primary Delivery Point (4) (5)\_  
(3)

Delivery Quantity  
\_\_\_\_\_ Dth

(1) For purposes of this Appendix, any receipt point on Transporter's system may be used as an Alternate Receipt Point, subject to the terms and conditions of Rate Schedule FTS-1 (as incorporated by reference into Rate Schedule FTS-4).

(2) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Receipt Point(s) identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries, other than those facilities authorized in Docket No. CP04-104.

(3) Aggregate may not exceed MAXDTQ as shown above.

(4) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the above Delivery Point(s); provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries, other than those facilities authorized in Docket No. CP04-104.

(5) Transporter and Shipper agree to the following minimum delivery pressure: \_\_\_\_\_ (may be specified to certain delivery points).

For purposes of this Appendix, any delivery point on Transporter's system may be used as an Alternate Delivery Point, subject to the terms and conditions of Rate Schedule FTS-1 (as incorporated by reference into Rate Schedule FTS-4), at the reservation rate provided in Appendix A to this Agreement.

*Effective Date: 08/01/2007 Status: Effective*

*FERC Docket: RP06-614-003*

**Fourth Revised Sheet No. 215** Fourth Revised Sheet No. 215 : Effective  
Superseding: Second Revised Sheet No. 215

RESERVED FOR FUTURE USE

*Effective Date: 05/01/2005 Status: Effective*

*FERC Docket: RP05-250-000*

**Sheet Nos. 216-224** Sheet Nos. 216-224 : Effective

Superseding: Original Sheet Nos. 211 - 224

RESERVED FOR FUTURE USE

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Third Revised Sheet No. 225** Third Revised Sheet No. 225  
Superseding: Second Revised Sheet No. 225

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT

between

Transwestern Pipeline Company, LLC

and

[Operator's Name], [Contract Number]

---

THIS AGREEMENT ("OBA" or "Agreement") made and entered into by and between TRANSWESTERN PIPELINE COMPANY, LLC ("Transporter") and \_\_\_\_\_ ("Company"), (collectively the "Parties" or individually as "Party"), this \_\_\_ day of \_\_\_\_\_, \_\_\_\_.

WITNESSETH

WHEREAS, the facilities operated or to be operated by Transporter and Company interconnect at a point or points specified in the Exhibit 1 attached hereto and incorporated herein by this reference (hereinafter referred to as "Interconnect Point, whether one or more"); and

WHEREAS, Transporter and/or Company (at times hereinafter referred to as the "Parties" or individually as a "Party") have entered into one or more agreements with third party shippers (hereinafter referred to as "Shipper" or "Shippers") for the transportation of gas to or from the Interconnect Point on their respective systems (said agreements hereinafter referred to as "Shipper Agreements"); and

WHEREAS, from time to time, the quantities of gas confirmed by Company and scheduled by Transporter to be delivered to or received from the Interconnect Point (said quantities hereinafter referred to as the "Scheduled Quantities") may be greater or lesser than the quantities of gas which are actually delivered at the Interconnect Point, resulting in inadvertent over- or under-deliveries relative to Scheduled Quantities; and

WHEREAS, the Parties desire to implement a balancing agreement in order to facilitate more efficient operations, accounting, and systems management at the Interconnect Point and on the Parties' respective systems.

NOW, THEREFORE, in consideration of the premises and mutual covenants contained herein, the Parties agree as follows:

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Third Revised Sheet No. 226** Third Revised Sheet No. 226  
Superseding: Second Revised Sheet No. 226

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

1. Prior to the effective date of Shipper nominations at each Interconnect Point, the Parties shall reconcile and confirm nominations received by each Party from Shippers for whom the Parties will be delivering or receiving gas at that point. Such reconciliation and confirmation between the Parties shall be made verbally with subsequent confirmation in writing, unless otherwise mutually agreed to by the Parties. Except as provided in Section 3 below, any changes to such Scheduled Quantities during the month shall be effective only if requested by Shipper or Company and agreed to in writing by both Parties. Such written communication provided by the Parties regarding changes shall be in a form mutually agreeable to the Parties. All nominations and confirmations must be made in accordance with the requirements of Section 22 of the General Terms and Conditions of Transporter's Tariff. Provided further, the terms and provisions of this OBA shall be subject to Sections 1 - Definitions; 2 - Quality; 4 - Measurement; and 5 - Measurement Stations, of the General Terms and Conditions of Transporter's FERC Gas Tariff, as may be revised from time to time.
2. The Parties intend that the volume of gas actually delivered and received each day at each Interconnect Point will equal the Scheduled Quantities (including Transport Fuel) for that point. Each Party will allocate volumes which are to be delivered and received at an Interconnect Point among the Shipper Agreements on its system pursuant to the Scheduled Quantities received for that point. Any Operational Imbalance created, when the actual physical flow is different than the Scheduled Quantities (on a monthly basis), will be the "Operational Imbalance," which will be the responsibility of the Parties to eliminate pursuant to this Agreement.
3. Estimated operating quantities flowing at each Interconnect Point shall be used on a daily basis during any current month to determine the estimated Operational Imbalance at such Interconnect Point, with physical flow adjustments to be made during that current month as mutually agreed to by both Parties to attempt to maintain or achieve an Operational Imbalance of zero at such point; provided, however, nothing herein shall affect Transporter's right to unilaterally re-schedule quantities upon 2-hour notice by Transporter to the Shipper (except in the case of operational distress) under Section 22.3 of the General Terms and Conditions of its FERC Gas Tariff, as may be revised from time to time.

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Third Revised Sheet No. 227** Third Revised Sheet No. 227  
Superseding: Second Revised Sheet No. 227

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

4. a) The actual physical flow at each Interconnect Point each month will be determined and communicated in writing by the Interconnect Point Operator to the non-operating Party no later than the 12th of the succeeding month. The Interconnect Point Operator shall be the Party which operates the meter at each Interconnect Point ("Interconnect Point Operator"). Any Operational Imbalance for any calendar month shall be determined on a dekatherm basis and shall be dollar-valued as provided for in Section 5 herein.
- b) In the event the parties fail to resolve an Operational Imbalance within ninety (90) days from the end of the month in which the imbalance occurs, or within such other time period which has been mutually agreed to by the Parties, interest shall accrue on the dollar value of the Operational Imbalance from the first day of the first month after the imbalance occurred until the date of payment, in kind or in cash, at the interest rate set forth in 18 CFR 154.67(c)(2)(iii)(A), as may be amended from time to time; provided however, such interest charges shall not be assessed if Transporter is unable to schedule payback gas or Company is unable to receive payback gas from Transporter. Additionally, with respect to Operational Imbalances resulting from under-deliveries by Company which are not resolved within the time specified herein, all subsequent deliveries by Company to Transporter at the Interconnect Point may first be credited by Transporter to the existing Operational Imbalance, and thereafter, to Shippers' scheduled quantities. If the Party owing an Operational Imbalance does not resolve such Operational Imbalance within six months of the last day of the month during which such Operational Imbalance was incurred, then the other Party may, at any time after the expiration of such six month period, submit an invoice to the Party owing such Operational Imbalance for an amount equal to the Dollar Valued Operational Imbalance, as determined and adjusted pursuant to Section 5 below. Such invoice shall be payable in full in accordance with the billing and payment provisions set forth in the General Terms and Conditions.

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

5. Operational Imbalances shall be indexed to a price (hereinafter referred to as the "Monthly Index Price" or "MIP") which shall be calculated as follows, as may be amended from time to time:
- month on  
utilizing the  
Imbalance").
- Dollar-  
to the  
the  
the
- month as  
shown  
price at  
for a  
applicable  
reported in  
Transporter.
- order to  
Transporter  
business day
- (a) Transporter shall first determine any Operational Imbalance quantity for each a dekatherm basis. Transporter shall then determine a dollar equivalent dekatherm quantity and the established MIP ("Dollar Valued Operational Imbalance").
- (b) For Dollar-Valued Operational Imbalances remaining from previous month(s), the Valued Operational Imbalance remaining from the previous month(s) will be added Dollar-Valued Operational Imbalance amount for the Current Month and divided by current month's MIP to get the volume applicable to the Operation Imbalance for OBA.
- (c) The MIP for each month shall equal the average of the daily prices for that reported in Gas Daily's table entitled "DAILY PRICE SURVEY" for delivery into Transporter's mainline system \_\_\_\_\_. (If a range of prices is for any particular day, the midpoint of such range shall represent that day's a particular location.) If, for any reason, Gas Daily ceases to be available particular month, the MIP for that month will equal the average of the daily prices for the above-described location for the applicable month as any other generally accepted available industry publication chosen by
- (d) Prices used to calculate the MIP will be prices quoted "into the mainline" in eliminate inconsistencies due to varying gathering and treating charges. will post the MIP for each month on its Internet Website within one (1) following the end of the applicable month.

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Third Revised Sheet No. 229** Third Revised Sheet No. 229  
Superseding: Second Revised Sheet No. 229

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

6. Notwithstanding anything herein that may be interpreted to the contrary, in the event that the aggregate Operational Imbalance for all Interconnect Points in any month is outside a 10% tolerance level after completion of all netting and trading activity as outlined in Section 34 of the General Terms and Conditions of Transporter's FERC Gas Tariff (i.e., either exceeds 110% of the quantities scheduled, or is less than 90% of the quantities scheduled), and the Operational Imbalance exceeds 10,000dth, then Company shall be assessed a penalty as described below or Company and Transporter may agree that quantities may be transferred to Transporter's PNR Service to the extent the Company has an effective PNR Agreement. Company shall be subject to all PNR charges.

Company will be charged 30 cents per dekatherm (\$0.30/dth) for volumes outside the tolerance level, although Company will be granted an automatic waiver of such penalty for the first outside-tolerance month in any six-month period. In addition, if Company's deliveries or receipts are outside the tolerance level due to incorrect measurement data communicated to Company by Transporter, any such penalty will be waived. If any Operational Imbalance is due to an operational request of Transporter (which shall be confirmed in writing), or is otherwise caused by Transporter, no penalty shall be assessed. No imbalance penalty should be imposed when a prior period adjustment applied to the current period causes or increases a current month penalty.

7. The Dollar-Valued Operational Imbalances that may arise from time-to-time shall be resolved at the option of the Party owing such imbalance on either an "equivalent volume" basis (upon mutual agreement of the parties as to the timing and location of payback) or by "cash-out" (payment in cash). Any quantities to be received or delivered by Transporter hereunder in order to resolve an Operational Imbalance must first be scheduled in accordance with Section 22 of the General Terms and Conditions of this Tariff.
8. In the event that a capacity constraint occurs on either Party's system which results in curtailment of quantities through an Interconnect Point, the Party on whose system the constraint has occurred shall determine the reallocation of quantities to the Shippers under the affected Shipper Agreements. Such change in Scheduled Quantities shall be confirmed in writing as required by Paragraph 1 above. If the constraint occurs at the Interconnect Point, the downstream Party shall determine the reallocation of quantities to the Shippers under the affected Shipper Agreements.

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Second Revised Sheet No. 230** Second Revised Sheet No. 230  
Superseding: First Revised Sheet No. 230

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

9. All quantities of gas hereunder shall be reported in dekatherms, and shall be determined by multiplying each Mcf of dry gas received and delivered by the dry heating value thereof. Any gas received and delivered to correct an Operational Imbalance shall be adjusted for variations in heating value. Unless otherwise mutually agreed, measurement of gas for all purposes hereunder shall be in accordance with the provisions set forth in Transporter's then-effective FERC Gas Tariff.
10. This Agreement is entered into in order to facilitate operations and accounting between the Parties, and shall have no effect upon the Shipper Agreements or upon the effectiveness of any Party's FERC Gas Tariff.
11. Company agrees to immediately notify Transporter upon temporary or permanent cessation of gas flow into Transporter at an Interconnect Point or upon acquisition of a new Interconnect Point, and the Parties agree to timely amend this Agreement to delete or add such Interconnect Points as may be appropriate, by revising Exhibit 1 hereto.
12. Any new Interconnect Points between Transporter and Company shall be added to this Agreement prior to the commencement of any gas flow, or shall otherwise be deemed to have been added to this Agreement upon any gas flow.
13. This Agreement shall become effective on the first day of the month following execution by both Parties and the in-service date of the facilities to be constructed, if any, and shall continue for a primary term of one (1) month from the effective date and month to month thereafter; provided, however, either Party may terminate this Agreement at the end of the primary term, or thereafter by providing thirty (30) days prior written notice to the other Party.
14. Notwithstanding the termination of this Agreement, the Parties agree to reconcile and eliminate any remaining Operational Imbalance pursuant to the terms and conditions of this Agreement within ninety (90) days of termination of this Agreement or such other period of time which is mutually agreed to by the Parties.

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Second Revised Sheet No. 231** Second Revised Sheet No. 231  
Superseding: First Revised Sheet No. 231

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

- valid 15. This Agreement and the terms and conditions herein are subject to all present and future laws, orders, rules and regulations of duly constituted authorities having jurisdiction.
- Gas 16. In the event a conflict exists or arises between this Agreement and Transporter's FERC Tariff, as amended from time to time, it is agreed and understood that the latter shall control.
- into by 17. This Agreement is for accounting and system management purposes only, and is entered will the Parties with the understanding that the balancing activities provided for hereunder shall be not subject any non-jurisdictional entity to regulation by the Federal Energy Regulatory Commission as a "natural gas company" under the provisions of the Natural Gas Act. If, at any time, it should be determined that such balancing activities do result in such regulation, then this Agreement shall immediately terminate, and any remaining Operational Imbalance shall be resolved by the Parties within ninety (90) days after termination of this Agreement.
- rights 18. Any entity which shall succeed by purchase, merger or consolidation to the properties, substantially as an entity, of either Party, shall be subject to the obligations of its predecessor to this Agreement. No other assignment of this Agreement or of any of the or obligations hereunder shall be made.
- INTERPRETED IN 19. AS TO ALL MATTERS OF CONSTRUCTION AND INTERPRETATION, THIS AGREEMENT SHALL BE ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS.
- writing and 20. Any notice, request, or statement provided pursuant to this Agreement shall be in if shall be considered as having been given, if delivered personally, when delivered, or, electronically either mailed by United States mail, postage prepaid, sent by express mail, the mailed, or overnight delivery, or if telecopied to the other Party, then, when sent, to the following:

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Fourth Revised Sheet No. 232** Fourth Revised Sheet No. 232  
Superseding: Third Revised Sheet No. 232

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

Transwestern Pipeline Company, LLC  
Commercial Group  
711 Louisiana Street, Suite 900  
Houston, TX 77002  
Telecopy No. (281) 714-2179  
[Company]

\_\_\_\_\_  
ATTN: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

in Changes to the above addresses shall be effectuated by a Party notifying the other Party  
writing of the modification.

not 21. A waiver by either Party of any one or more defaults by the other Party hereunder shall  
operate as a waiver of any future default or defaults, whether of like or different  
character.

22. Other Provisions: \_\_\_\_\_

be The Parties agree that facsimile copies, when properly executed and transmitted, shall  
purposes considered for all purposes to be an original contract, and shall be deemed for all  
to be binding agreements. To submit an OBA via fax, the entire OBA must be faxed to  
Transporter's Commercial Group at (281) 714-2179. The OBA must also be properly

executed. Upon Operator's request, Transporter will also furnish Operator with a paper copy of the  
executed OBA.

Agreement on IN WITNESS WHEREOF, the Parties hereto have executed duplicate originals of this  
the date set forth hereinabove.

TRANSWESTERN PIPELINE COMPANY, LLC

\_\_\_\_\_  
[Company]

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 07/18/2010 Status: Effective  
FERC Docket: RP10-853-000

**Third Revised Sheet No. 233** Third Revised Sheet No. 233  
Superseding: Second Revised Sheet No. 233

DEFAULT  
OPERATOR BALANCING AGREEMENT  
FORM OF AGREEMENT  
(continued)

EXHIBIT 1

To the Operator Balancing Agreement

Between

TRANSWESTERN PIPELINE COMPANY, LLC

and

[Operator's Name], [Contract Number]

---

Dated \_\_\_\_\_

Interconnect Point(s)  
Between Transwestern Pipeline Company, LLC, and [Company]

Transporter POI No	Description
-----------------------	-------------

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 234** First Revised Sheet No. 234 : Effective  
Superseding: Original Sheet No. 234

RESESRVED FOR FUTURE USE

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 235** First Revised Sheet No. 235 : Effective  
Superseding: Original Sheet No. 235

RESERVED FOR FUTURE USE

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 236** Third Revised Sheet No. 236  
Superseding: Second Revised Sheet No. 236

RATE SCHEDULE PNR  
FORM OF SERVICE AGREEMENT

Shipper's Name and Address for Notices and Invoices: \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_  
Attn: \_\_\_\_\_

Address for Invoice (If different from above)

\_\_\_\_\_  
Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: From \_\_\_\_\_ To \_\_\_\_\_ and month to month thereafter unless terminated at any time subsequent to the primary term by either party upon thirty (30) days prior written notice to the other party.

Total Quantity: \_\_\_\_\_ MMBtu

Rates shall be Transwestern Pipeline Company, LLC's (Transporter) maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable rate schedule on file with the Commission unless otherwise agreed to by the parties in writing.

Other: \_\_\_\_\_

The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit

a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at

(281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid,

or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments To Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act

(NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Buyer's right to protest the same.

Transwestern Pipeline Company, LLC

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Buyer

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 237** First Revised Sheet No. 237 : Effective  
Superseding: Original Sheet No. 237

RATE SCHEDULE SP-1  
FORM OF SERVICE AGREEMENT

Contract No. \_\_\_\_\_

This Service Agreement (Agreement) is entered into effective the 1st day of \_\_\_\_\_, \_\_\_\_\_ by  
and between Transwestern Pipeline Company, LLC (Transporter) and \_\_\_\_\_ (Shipper).

WHEREAS, Transporter owns and operates mainline transmission facilities whereby it transports  
natural gas in interstate commerce in accordance with its FERC Gas Tariff, as amended from time to time.

WHEREAS, Shipper owns or controls certain natural gas supplies connected to Transporter's facilities  
at various wellhead, plant, and/or pipeline interconnect receipt points; and

WHEREAS, Shipper desires to "pool" its gas from various physical receipt points to a single logical  
(administrative) point in order to facilitate the delivery of gas to other shippers and the  
nomination of gas by shippers seeking the physical transportation of such gas from the logical  
points, in accordance with such shippers' Transportation Service Agreements with Transporter; and

Effective Date: 10/23/2006 Status: Effective  
FERC Docket: RP06-604-000

**First Revised Sheet No. 238** First Revised Sheet No. 238 : Effective  
Superseding: Original Sheet No. 238

RATE SCHEDULE SP-1  
FORM OF SERVICE AGREEMENT  
(continued)

WHEREAS, Transporter desires to establish a logical (administrative) "pooling point" for each of its pooling areas ("Supply Pooling Point") where gas supplies within such pooling area may be pooled for administrative purposes.

NOW THEREFORE, in consideration of the covenants and agreements contained herein, Transporter and Shipper (sometimes hereinafter collectively referred to as the "Parties", or individually as a "Party") agree as follows:

1. Pooling Points. Transporter has established Supply Pooling Points, which are pooling area specific, and are posted on Transporter's Internet Website and incorporated herein by reference. Shipper may nominate to Transporter (in accordance with Paragraph 3 of this Agreement) volumes of gas from various physical receipt points within a pooling area for pooling at the applicable Supply Pooling Point for such receipt points within such pooling area by designating such Pooling Point as the delivery point. It is understood and agreed by the Parties that gas from designated physical receipt points within a pooling area may only be pooled at the applicable Supply Pooling Point for such receipt points within the pooling area.

2. Transfer of Title. Shipper may elect to transfer title to gas pooled pursuant to this Agreement (at the same Supply Pooling Point) to another shipper who is a party to a Pooling Agreement

or  
a Transportation Service Agreement with Transporter. This will allow transfers from Shipper to another

Shipper to take place at a Supply Pooling Point, and a Supply Pooling Point may be nominated (in accordance with Paragraph 3 hereof) as a delivery and/or receipt point (as appropriate). Shippers purchasing and transporting gas from a Supply Pooling Point shall transport their pooled gas by nominating such Supply Pooling Point as a receipt point (rather than nominating individual

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 239** Second Revised Sheet No. 239 : Effective  
Superseding: First Revised Sheet No. 239

RATE SCHEDULE SP-1  
FORM OF SERVICE AGREEMENT  
(continued)

Wellhead or interconnect receipt points) for transportation of such gas in accordance with their Transportation Service Agreements with Transporter. It is understood and agreed by the Parties that transfers between Supply Pooling Points are not authorized by this Agreement.

3. Nomination and Allocation. Transporter's Transportation Service Agreements and Pooling Agreements (including this Agreement) are assigned contract numbers which shall be referenced by Shipper (and other shippers and poolers) for nomination purposes. Nominations shall be made in accordance with the General Terms and Conditions of Transporter's FERC Gas Tariff, as amended from time to time, and must also include identification of all upstream and downstream contract numbers, as applicable. Receipt and delivery priorities must be specified in the nomination of the pool contract.

4. Pooling Charges, Billing and Payment. In the event Transporter receives FERC approval to collect a charge applicable to pooling, Shipper agrees to pay any and all such charges. Billing and payment of such charges shall be in accordance with the General Terms and Conditions of Transporter's FERC Gas Tariff, as amended from time to time. Shipper understands that any physical movement of gas by Transporter from the Supply Pooling Point will be done only under a Transportation Service Agreement.

5. Measurement. Measurement of gas for all purposes hereunder shall be in accordance with the provisions of Transporter's FERC Gas Tariff, as amended from time to time.

6. Term. This Agreement shall be effective on the first day of the month and shall continue on a month to month basis until canceled by either party upon at least thirty (30) days prior written notice.

Effective Date: 04/01/2008 Status: Effective  
FERC Docket: RP08-232-000

**Second Revised Sheet No. 240** Second Revised Sheet No. 240 : Effective  
Superseding: First Revised Sheet No. 240

RATE SCHEDULE SP-1  
FORM OF SERVICE AGREEMENT  
(continued)

7. Texas Law. THIS SERVICE AGREEMENT SHALL BE INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO CHOICE OF LAW PROVISIONS. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER FOR ANY LOST OR PROSPECTIVE PROFITS OR ANY OTHER SPECIAL, PUNITIVE, EXEMPLARY, CONSEQUENTIAL, INCIDENTAL OR INDIRECT LOSSES OR DAMAGES (IN TORT, CONTRACT OR OTHERWISE) UNDER OR IN RESPECT OF THIS SERVICE AGREEMENT OR FOR ANY FAILURE OF PERFORMANCE RELATED HERETO HOWSOEVER CAUSED, WHETHER OR NOT ARISING FROM A PARTY'S SOLE, JOINT OR CONCURRENT NEGLIGENCE.

8. Other Provisions. The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter, Attn: Commercial Group, 711 Louisiana Street, Suite 900, Houston, Texas 77002 at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Third Revised Sheet No. 241** Third Revised Sheet No. 241  
Superseding: Second Revised Sheet No. 241

RATE SCHEDULE SP-1  
FORM OF SERVICE AGREEMENT  
(continued)

agreeable means of electronic transmission, to Shipper when sent to the address set forth below and to Transporter when sent to the following:

All Notices/Accounting Matters:	Shipper's Address:
Transwestern Pipeline Company, LLC	
711 Louisiana Street, Suite 900	
Houston, Texas 77002	
Attn: Commercial Group	

This Agreement shall incorporate and in all respects shall be subject to the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be

revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

IN WITNESS WHEREOF, the Parties have duly executed this Agreement as of the date indicated below each signature, to be effective on the date first herein above written.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

*Effective Date: 10/23/2006 Status: Effective*

*FERC Docket: RP06-604-000*

**First Revised Sheet No. 242** First Revised Sheet No. 242 : Effective  
Superseding: Original Sheet No. 242

RESERVED FOR FUTURE USE

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Second Revised Sheet No. 243** Second Revised Sheet No. 243  
Superseding: First Revised Sheet No. 243

RATE SCHEDULE FTS-5  
FORM OF SERVICE AGREEMENT

Date: \_\_\_\_\_

Shipper's Name and Address for Notices and Invoices: Address for Invoice (If different)

\_\_\_\_\_  
Attn: \_\_\_\_\_ Attn: \_\_\_\_\_

Contract No: \_\_\_\_\_

Term: \_\_\_\_\_

Rate: Unless Transwestern Pipeline Company, LLC (Transporter) agrees to charge Shipper: (i) a discounted rate below the maximum rate; or (ii) a negotiated rate either below the minimum rate or above the maximum rate, set forth on the currently effective rate sheets for Rate Schedule FTS-5, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule FTS-5, or any effective superseding rate schedule on file with the Commission.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily transportation quantities and primary receipt and delivery points are set forth on Appendix A, attached hereto and incorporated herein.

Other:

\_\_\_\_\_  
The Parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via fax, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

Any notice, statement, or bill provided for in this Service Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Service Agreement and to Transporter when sent to the following:

All Notices/Accounting Matters:  
Transwestern Pipeline Company, LLC  
711 Louisiana Street, Suite 900  
Houston, Texas 77002  
Attn: Commercial Group

Payments to Designated Depository:  
Transwestern Pipeline Company, LLC  
Account No. 2079900579194  
ABA No. 053000219  
Bank: Wachovia Bank, NA

This Service Agreement shall incorporate and in all respects shall be subject to Section 13.6, Creditworthiness and the "General Terms and Conditions" and the applicable Rate Schedule(s) set forth in Transporter's FERC Gas Tariff, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the "GENERAL TERMS AND

CONDITIONS" in Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

Effective Date: 03/01/2009 Status: Effective  
FERC Docket: RP09-254-000

**Original Sheet No. 244** Original Sheet No. 244

RATE SCHEDULE FTS-5  
FORM OF SERVICE AGREEMENT  
(continued)

In no event (except in the case of intentional misconduct or gross negligence by Transporter) shall Transporter be liable to Shipper for any consequential, special, or punitive damages based upon the liability of Transporter for breach of this agreement or upon any liability under any other legal theory based on any breach or alleged breach of any obligation created under this agreement. Such excluded damages include, but are not limited to, lost profits.

Transwestern Pipeline Company, LLC

Shipper

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**Second Revised Sheet No. 245** Second Revised Sheet No. 245  
Superseding: First Revised Sheet No. 245

Form of Service Agreement  
Rate Schedule FTS-5  
(continued)

APPENDIX A  
to  
GAS TRANSPORTATION AGREEMENT  
BETWEEN  
TRANSWESTERN PIPELINE COMPANY, LLC  
and  
[Shipper's Name], [Contract Number]

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Date Range: \_\_\_\_\_ to \_\_\_\_\_

MAXIMUM DAILY TRANSPORTATION QUANTITY (MAXDTQ): \_\_\_\_\_ Dth

Primary Point(s) of Receipt (1)

Maximum Daily  
Receipt Quantity (2)  
\_\_\_\_\_ Dth

Primary Point(s) of Delivery (3) (4) (5)  
(2)

Maximum Daily  
Delivery Quantity  
\_\_\_\_\_ Dth

(1) Shipper agrees to tender, or cause to be tendered, gas for transportation at the Point(s) of Receipt identified above at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.

(2) Aggregate may not exceed MAXDTQ as shown above.

(3) Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the above Point(s) of Delivery; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.

(4) Maximum Hourly Delivery Quantity:  
During no more than 16 hours of any gas day, Shipper shall have the ability to schedule and receive gas at an hourly rate equal to no more than 6.25% of its MAXDTQ; provided that the total quantity of gas scheduled and received by Shipper during such gas day shall in no event exceed the MAXDTQ.

(5) Transporter and Shipper agree to the following minimum delivery pressure: \_\_\_\_\_ (may be specified to certain delivery points).

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*Effective Date: 11/02/2009 Status: Effective*  
*FERC Docket: RP10-24-000*

**First Revised Sheet No. 246** First Revised Sheet No. 246  
Superseding: Original Sheet No. 246

RESERVED FOR FUTURE USE

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**First Revised Sheet No. 247** First Revised Sheet No. 247  
Superseding: Original Sheet No. 247

[WHERE APPLICABLE]

(Placement on page, number of pages, format, paragraph order, capitalization and font may vary)

Transwestern Pipeline Company, LLC

Form of Amendment to Gas Transportation Agreement  
Rate Schedule \_\_\_\_\_

Shipper: \_\_\_\_\_ [Company Name] \_\_\_\_\_ Date: \_\_\_\_\_  
          \_\_\_\_\_ [Address] \_\_\_\_\_  
Attn: \_\_\_\_\_  
Contract Number: \_\_\_\_\_

[If applicable] Amendment Number: \_\_\_\_\_  
[If applicable] Request Number: \_\_\_\_\_

Transwestern Pipeline Company, LLC ("Transporter") and \_\_\_\_\_ [shipper's name] \_\_\_\_\_ ("Shipper") have entered into a Transportation Service Agreement ("Agreement"), as referenced above. Pursuant to negotiations, Transporter and Shipper agree to amend the Agreement as follows:

[If applicable] Term:

\_\_\_\_\_ [If applicable] This Agreement is subject to the right of first refusal that may be exercised by Shipper on or before \_\_\_\_\_ [notification date] \_\_\_\_\_, in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

[If applicable] Rate: \_\_\_\_\_ [rate and/or surcharge provisions] (may be in multiple paragraphs) \_\_\_\_\_

[If applicable] The parties hereby agree to amend the Agreement to modify the [MAXDTQ, receipt and/or delivery points and/or quantities, minimum delivery pressure, date range, maximum number of limited days (Rate Schedule LFT)] \_\_\_\_\_, as reflected on the revised Appendix \_\_\_\_\_ to the agreement that is attached hereto and that supersedes and replaces the Appendix \_\_\_\_\_ currently in effect (the form of Appendix is found at the Rate Schedule's applicable Form of Service Agreement).

Effective Date: 04/05/2010 Status: Effective  
FERC Docket: RP10-476-000

**First Revised Sheet No. 248** First Revised Sheet No. 248  
Superseding: Original Sheet No. 248

The parties agree that facsimile copies, when properly executed and transmitted, shall be considered for all purposes to be an original contract, and shall be deemed for all purposes to be binding agreements. To submit a Service Agreement via FAX, the entire Service Agreement must be faxed to Transporter's Commercial Group at (281) 714-2179. The Service Agreement must also be properly executed. Upon Shipper's request, Transporter will furnish Shipper with a paper copy of the executed Service Agreement.

This amendment constitutes the entire agreement between the parties with respect to the subject matter of this amendment and shall be binding upon and shall enure to the benefit of the parties hereto and the respective successors and assigns. No promises, agreements or warranties additional to this amendment other than as may be contained in Transporter's FERC Gas Tariff will be deemed to be part of this amendment nor will any alteration, amendment or modification be effective unless confirmed in writing by the parties.

The effective date of this amendment is \_\_\_\_\_ [date] \_\_\_\_\_.

Except as amended herein, all provisions of the Agreement shall remain in full force and effect.

TRANSWESTERN PIPELINE COMPANY, LLC	[SHIPPER'S NAME] _____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

