

Title Page : Effective

Cotton Valley Compression, L.L.C.  
FERC Gas Tariff  
Original Volume No. 1

Title Page

FERC GAS TARIFF  
ORIGINAL VOLUME NO. 1  
of  
COTTON VALLEY COMPRESSION, L.L.C.  
Filed With  
FEDERAL ENERGY REGULATORY COMMISSION

Communications Covering Rates Should Be Addressed To:

John L. Eakin, III, Manager  
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301 S.E. Adams Boulevard  
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**First Revised Sheet No. 0** Cotton Valley Compression LLC: Original Volume No. 1

First Revised Sheet No. 0 : Suspended

Superseding: Original Sheet No. 0

Cotton Valley Compression, L.L.C.

FERC Gas Tariff

Original Volume No. 1

First Revised Sheet No. 0

Superseding

Original Sheet No. 0

FERC GAS TARIFF

ORIGINAL VOLUME NO. 1

of

COTTON VALLEY COMPRESSION, L.L.C.

Filed With

FEDERAL ENERGY REGULATORY COMMISSION

Communications Covering Rates Should Be Addressed To:

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**Original Sheet No. 1** Original Sheet No. 1 : Effective

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General Terms and Conditions

See FERC's FASTR website for the applicable provisions of Williams Gas Pipelines Central, Inc.'s FERC Gas Tariff for the General Terms and Conditions listed below, or click on the applicable Williams tariff sheet number to be linked to that tariff provision.

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**Third Revised Sheet No. 2** Third Revised Sheet No. 2 : Effective  
Superseding: Second Revised Sheet No. 2

PRELIMINARY STATEMENT

Cotton Valley Compression, L.L.C. (CVC) is a natural gas company which operates under certificates of public convenience and necessity issued by the Federal Energy Regulatory Commission (FERC) under section 7(c) of the Natural Gas Act, issued in Docket Nos. CP99-541, et al., on February 28, 2000 (90 FERC Paragraph 61,206). These certificates authorize CVC to (1) operate and maintain an existing natural gas pipeline, together with ancillary facilities under the 18 CFR Part 157, Subpart A Regulations; (2) substitute one or more of the three existing leased compressors with leased compressors of greater horsepower (up to a total of 3,000 horsepower) to augment delivery capacity to the certificated maximum capacity of 31,000 Dth/d; (3) undertake self-implementing interstate transportation of natural gas under an 18 CFR Part 284, Subpart G blanket transportation certificate; and (4) construct, operate, and abandon certain facilities ("self-implementing routine activities") under an 18 CFR Part 157, Subpart F blanket certificate.

CVC's facilities are located in Washington County, Oklahoma, and consist of approximately 700 feet of dual 4" diameter natural gas pipe, running between two different interstate pipelines (low pressure Hogshooter and high pressure Quapaw pipelines) of Williams Gas Pipelines Central, Inc., (Williams), currently 2,680 horsepower of leased compression at the downstream delivery point into Williams, and appurtenant facilities. CVC provides firm and interruptible transportation services on a non-discriminatory, open access basis, consistent with the Commission's Part 284 policy.

CVC's FERC Gas Tariff relies on the Williams' FERC Gas tariff for General Terms and Conditions, with changes only to reflect CVC's circumstances. CVC will operate a website on the Internet (<http://www.cottonvalleycompression.com>), which will contain three basic elements: (1) printed text of the basic elements of a tariff specified in Part 154, Subpart B; (2) electronic "link" directly to FERC's FASTER website for Williams' General Terms and Conditions, which are incorporated by CVC; and (3) e-mail link directly to CVC for purposes of asking questions or relaying operational instructions.

Under its certificates, CVC is required to, and does in this Preliminary Statement, post of the difference between its maximum certificated level (31,000 Dth/d) and its firm contracted level of capacity (originally 13,100 Dth/d, but currently 29,458 Dth/d) as available capacity, subject to (1) prospective shippers executing FT service agreements for a minimum 2-year term for some or all of this additional capacity, (2) CVC having the requisite additional compression horsepower installed, and (3) CVC making the requisite cost adjustment tariff filing to reflected the changed lease costs and operating capacity.

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**Original Sheet No. 3** Original Sheet No. 3 : Effective

SYSTEM MAP

Effective Date: 03/03/2006 Status: Effective

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**Third Revised Sheet No. 4** Third Revised Sheet No. 4 : Effective  
Superseding: Second Revised Sheet No. 4

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS  
AND OTHER RELATED SERVICES

|   | Minimum<br>Rate<br>----- | Maximum<br>Rate (per Dt)<br>----- |
|---|--------------------------|-----------------------------------|
| FT Reservation (Monthly)                    |                          |                                   |
| Base  | .000                     | \$0.386                           |
| Deferred                                    | .000                     | \$0.000                           |
| Total                                       | .000                     | \$0.386                           |
| FT Reservation Lease<br>Surcharge (Monthly) |                          |                                   |
| Base  | .000                     | \$1.127                           |
| Deferred                                    | .000                     | \$0.000                           |
| Total                                       | .000                     | \$1.127                           |
| Commodity                                   | .000                     | \$0.000                           |
| IT Rate                                     |                          |                                   |
| Base  | .000                     | 1.27¢                             |
| Deferred                                    | .000                     | 0.00¢                             |
| Total                                       | .000                     | 1.27¢                             |
| IT Lease Surcharge                          |                          |                                   |
| Base  | .000                     | 3.71¢                             |
| Deferred                                    | .000                     | 0.00¢                             |
| Total                                       | .000                     | 3.71¢                             |

Fuel Retention Percentage 2%  
ACA Charge (only after CVC has been billed by FERC)

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**Original Sheet No. 5** Original Sheet No. 5 : Effective

FT RATE SCHEDULE  
Firm Transportation Service

1. AVAILABILITY

This rate schedule is available to any person (Shipper) for the firm transportation of gas through CVC's transmission facilities between Williams Gas Pipelines Central facilities, specifically, from the Hogshooter Receipt Point to the Quapaw Delivery Point under the following conditions:

- (a) Service under this rate schedule shall be made available to any Shipper only to the extent that CVC determines it has available capacity to provide the service consistent with operating conditions on its system.
- (b) Shipper shall provide the information, fees and other payments specified by Article 8 of the General Terms and Conditions and shall execute an FT Service Agreement for service under this rate schedule in the form provided in this tariff, specifying a Maximum Daily Transportation Quantity (MDTQ).
- (c) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.
- (d) Service will be provided up to CVC's contract levels within the GISB nomination time line, and that obligation shall not be obviated by CVC when it has exercised its certificated authority to reduce compression horsepower to respond to reduced demand.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all natural gas transported by CVC pursuant to the executed FT Service Agreement.
- (b) Transportation service under this rate schedule shall be on a firm basis up to the MDTQ specified in the executed FT Service Agreement and as detailed in Exhibit A of the Service Agreement and shall consist of the acceptance by CVC of natural gas tendered by Shipper at the Hogshooter Receipt Point on CVC's system, the transportation of such gas through CVC's pipeline system, and the delivery of a quantity of natural gas with the thermal equivalent of the quantity received at the Receipt Point, after the appropriate reductions for fuel and loss, up to the MDTQ specified in the executed FT Service Agreement, to Shipper or for Shipper's account at the Quapaw Delivery Point on CVC's system.

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**Original Sheet No. 6** Original Sheet No. 6 : Effective

3. RATE

- (a) Shipper shall agree to pay for all service(s) rendered under the executed FT Service Agreement in accordance with this Rate Schedule FT, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial transportation rates and all subsequent revisions to such rates shall be provided in writing to Shipper by CVC.
- (b) The maximum and minimum Transportation Rate shall be the Current Effective Rate shown on the effective Tariff Sheet No. 5 in Volume No. 1 of this Tariff.
- (c) CVC may charge any rate between the maximum and minimum rate stated on Sheet No. 5 on a non-discriminatory basis. Shipper's delivery of gas quantities to CVC after the effective date of any discounted rates shall be deemed acceptance by Shipper of such rates; provided, however, that this provision does not limit a Shipper's right to receive any refunds to which such Shipper may otherwise be entitled. The rate for reassigned capacity under this rate schedule will be established pursuant to Article 11 of the General Terms and Conditions. CVC shall file all required reports with the Federal Energy Regulatory Commission.
- (d) CVC is not required to offer or provide service at any rate less than the maximum rate or charge specified on Tariff Sheet No. 5.
- (e) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (f) Fuel and loss is to be reimbursed in kind and is separately stated for the service.
- (g) CVC shall be entitled to submit a limited Section 4 of the Natural Gas Act filing to reflect changes to its compression, capacity, and fuel-use costs and adjust the billing determinants, and shall recover compressor lease expenses and fuel-use amounts through an event-driven, deferred account tracking mechanism.
- (i) CVC shall track any changes in lease costs and/or capacity as a result of an increase or decrease in compression. CVC also shall track any resulting cost adjustments.

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**Original Sheet No. 7** Original Sheet No. 7 : Effective

- (ii) Base rates and the deferred account surcharge rates will reflect the changed capacity of any new leased compressor(s), with the capacity billing determinant equal to the higher of actual capacity of the compressor or firm contract demand levels.

4. MONTHLY BILL

- (a) The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Reservation Charge, the applicable Commodity Charge, and the applicable surcharges.
- (b) The bill shall include any scheduling and balancing charges or penalties determined pursuant to Article 9 and 10 of the General Terms and Conditions.

5. RESERVATION CHARGE CREDITS

If, except for reasons of force majeure, CVC is unable to deliver during any one or more days the quantity of natural gas which Shipper delivers to CVC and desires to transport from primary receipt points to primary delivery points, up to the MDTQ, then the Reservation Charge as otherwise determined shall be reduced by an amount equal to the difference between the quantity of natural gas actually delivered on the day(s) involved and the quantity of natural gas, up to the MDTQ, which Shipper in good faith demanded to receive on such day(s) times the applicable Reservation Rate and Reservation Surcharges stated on a daily basis.

6. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time, are applicable to this rate schedule and hereby made a part hereof.

7. OPERATIONAL FLOW ORDERS

CVC shall not issue operational flow orders (OFOs) to firm shippers because of a lack of installed compression capacity below firm contracted levels, as would occur if and when CVC exercised its certificated authority to reduce compression horsepower to respond to reduced service demand.

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 8** Original Sheet No. 8 : Effective

IT RATE SCHEDULE  
Interruptible Transportation Service

1. AVAILABILITY

This rate schedule is available to any person (Shipper) for the interruptible transportation of gas through CVC's transmission facilities between Williams Gas Pipelines Central, Inc. facilities, specifically from the Hogshooter Receipt Point to the Quapaw Delivery Point under the following conditions:

- (a) Shipper shall provide the information specified by Article 8 of the General Terms and Conditions, and Shipper shall execute an IT Service Agreement for service under this rate schedule in the form provided in this tariff specifying a Maximum Daily Transportation Quantity (MDTQ).
- (b) Notwithstanding any other provisions hereof, CVC shall receive, transport and redeliver only such quantities of Shipper's gas which CVC in its sole judgment determines it can so receive, transport and redeliver after CVC has satisfied the total requirements of its higher priority customers as defined in Article 9 of the General Terms and Conditions.
- (c) In the event CVC determines that a period of daily allocation or capacity curtailment is required on its system, all deliveries under Rate Schedule IT may be reduced or discontinued as necessary in accordance with Article 9 of the General Terms and Conditions. Such reduction or discontinuance of deliveries shall be limited to only those portions of CVC's system where the reduction or discontinuance becomes necessary in the sole judgment of CVC.

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FERC Docket: CP99-541-003

**Original Sheet No. 9** Original Sheet No. 9 : Effective

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate shall apply to all natural gas transported by CVC pursuant to the executed IT Service Agreement and as detailed in Exhibit A of the Service Agreement.
- (b) Transportation service under this rate schedule shall be on an interruptible basis up to approved nominations and shall consist of the acceptance by CVC of natural gas tendered by Shipper at the Hogshooter Receipt Point on CVC's system nominated by Shipper, the transportation of such gas through CVC's pipeline system, and the delivery of a quantity of natural gas with the thermal equivalent of the quantity received at the Receipt Point, after an appropriate reduction for fuel and loss, to Shipper or for Shipper's account at the Quapaw Delivery Point on CVC's system nominated by Shipper.
- (c) Transportation service under this rate schedule shall be subject to reduction or interruption as provided in Article 9 of the General Terms and Conditions and pursuant to Rate Schedule FT. CVC shall not be responsible for interruption resulting from Shipper's failure for any reason to deliver gas to the Receipt Point or inability to take delivery of gas at the Delivery Point.

3. RATE

- (a) Shipper shall pay CVC for all service rendered under an executed IT Service Agreement, in accordance with this Rate Schedule IT, or any superseding rate schedule applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial transportation rate and all subsequent revisions to such rate shall be provided in writing to Shipper by CVC.
- (b) The maximum and minimum rate for service shall be the Current Effective Rate shown on the effective Tariff Sheet No. 5 of Volume No. 1 of this Tariff.
- (c) CVC is not required to offer or provide service at any rate less than the maximum rate or charge specified on Tariff Sheet No. 5.

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**Original Sheet No. 10** Original Sheet No. 10 : Effective

- (d) CVC may charge any rate between the maximum and minimum rates stated on Tariff Sheet No.5 on a non-discriminatory basis. Shipper's delivery of gas quantities to CVC after the effective date of any discounted rates shall be deemed acceptance by Shipper to such rates; provided, however, that this provision does not limit a Shipper's right to receive any refunds to which such Shipper may otherwise be entitled. Such rate will be established pursuant to Article 12 of the General Terms and Conditions. CVC shall file all required reports with the Federal Energy Regulatory Commission.
- (e) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (f) Fuel and loss is to be reimbursed in kind and is separately stated for the service.
- (g) CVC shall be entitled to submit a limited Section 4 of the Natural Gas Act filing to reflect changes to its compression, capacity, and fuel-use costs and adjust the billing determinants, and shall recover compressor lease expenses and fuel-use amounts through an event-driven, deferred account tracking mechanism.
  - (i) CVC shall track any changes in lease costs and/or capacity as a result of an increase or decrease in compression. CVC also shall track any resulting cost adjustments.
  - (ii) Base rates and the deferred account surcharge rates will reflect the changed capacity of any new leased compressor(s), with the capacity billing determinant equal to the higher of the actual capacity of the compressor or firm contract demand levels.

*Effective Date: 07/01/2000 Status: Effective*

*FERC Docket: CP99-541-003*

**Original Sheet No. 11** Original Sheet No. 11 : Effective

4. MONTHLY BILL

- (a) The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Commodity Charge.
- (b) The bill shall include any scheduling and balancing charges or penalties determined pursuant to Article 9 and 10 of the General Terms and Conditions.

5. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time are applicable to this rate schedule and hereby made a part hereof.

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**Original Sheet No. 12** Original Sheet No. 12 : Effective

FORM OF TRANSPORTATION SERVICE AGREEMENT  
UNDER RATE SCHEDULE FT

THIS AGREEMENT is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, by and between COTTON VALLEY COMPRESSION, LLC, having its principal office in Bartlesville, Oklahoma, hereinafter referred to as "CVC," and \_\_\_\_\_, a \_\_\_\_\_ corporation, having its principal office in \_\_\_\_\_, hereinafter referred to as "Shipper."

IN CONSIDERATION of the premises and of the mutual covenants and agreements herein contained, CVC and Shipper agree as follows:

ARTICLE I  
QUANTITY TO BE TRANSPORTED

- 1.1 Subject to the provisions of this Agreement and of CVC's Rate Schedule FT, CVC agrees to receive such quantities of natural gas as Shipper may cause to be tendered to CVC at the Receipt Point for transportation on a firm basis; provided, however, that in no event shall CVC be obligated to receive on any day in excess of the Maximum Daily Quantity (MDQ) for the Receipt Point.
- 1.2 CVC agrees to deliver and Shipper agrees to accept (or cause to be accepted) at the Delivery Point a quantity of natural gas thermally equivalent to the quantity received by CVC for transportation hereunder less appropriate reductions for fuel and loss as provided in CVC's Rate Schedule FT; provided, however, that CVC shall not be obligated to deliver on any day in excess of the MDQ for the Delivery Point.

ARTICLE II  
DELIVERY POINT AND DELIVERY PRESSURE

- 2.1 Natural gas to be delivered hereunder by CVC to or on behalf of Shipper shall be delivered at the outlet side of the measuring station(s) at or near the Delivery at CVC's line pressure existing at the such Delivery Point.

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**Original Sheet No. 13** Original Sheet No. 13 : Effective

ARTICLE III  
RATE, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper shall pay CVC each month for all service rendered hereunder the then-effective, applicable rates and charges under CVC's Rate Schedule FT, as such rates and charges and Rate Schedule FT may hereafter be modified, supplemented, superseded or replaced generally or as to the service hereunder. Shipper agrees that CVC shall have the unilateral right from time to time to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service hereunder, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provision of the General Terms and Conditions incorporated by reference in such rate schedule(s); provided, however, Shipper shall have the right to protest any such changes.
- 3.2 This Agreement in all respects is subject to the provisions of Rate Schedule FT, or superseding rate schedule(s), and applicable provisions of the General Terms and Conditions included by reference in said Rate Schedule FT, all of which are by reference made a part hereof.

ARTICLE IV  
TERM

- 4.1 This Agreement shall become effective \_\_\_\_\_ and shall continue in full force and effect until \_\_\_\_\_.
- 4.2 This Agreement may be suspended or terminated by CVC in the event Shipper fails to pay all of the amount of any bill rendered by CVC hereunder when that amount is due; provided, however, CVC shall give Shipper and the FERC thirty (30) days notice prior to any suspension termination of service. Service may continue hereunder if within the thirty-day notice period satisfactory assurance of payment is made by Shipper in accord with Article 18 of the General Terms and Conditions. Suspension or termination of this Agreement shall not excuse Shipper's obligation to pay all demand and other charges for the original term of the Agreement.

Effective Date: 07/01/2000 Status: Effective  
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**Original Sheet No. 14** Original Sheet No. 14 : Effective

ARTICLE V  
NOTICES

5.1 Unless otherwise agreed to in writing by the parties, any notice, request, demand, statement or bill respecting this Agreement shall be in writing and shall be deemed given when placed in the regular mail or certified mail, postage prepaid and addressed to the other party, or sent by overnight delivery service, or by facsimile, at the following addresses or facsimile numbers, respectively:

To Shipper: (Address)

(Facsimile number)

To CVC:

Payments: as directed on invoice

All Notices: Cotton Valley Compression, L.L.C.  
301 S.E. Adams Boulevard  
Bartlesville, Oklahoma 74005

Attention: John Eakin  
Facsimile: (918) 336-8951

ARTICLE VI  
MISCELLANEOUS

6.1 The interpretation, performance and enforcement of this Agreement shall be construed in accordance with the laws of the State of Oklahoma.

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**Original Sheet No. 15** Original Sheet No. 15 : Effective

6.2 OTHER THAN AS MAY BE SET FORTH HEREIN, CVC MAKES NO OTHER  
WARRANTIES, EXPRESSED  
OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF FITNESS  
FOR A PARTICULAR  
PURPOSE OR MERCHANTABILITY.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the  
day and year first above written.

Attest: Cotton Valley Compression, LLC.

\_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Attest: \_\_\_\_\_  
Shipper

\_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 16** Original Sheet No. 16 : Effective

FORM OF TRANSPORTATION SERVICE AGREEMENT  
UNDER RATE SCHEDULE FT

EXHIBIT A

TO

TRANSPORTATION SERVICE AGREEMENT

Dated: \_\_\_\_\_

Between Cotton Valley Compression, LLC and  
\_\_\_\_\_

| Receipt Point  | Maximum Daily Quantity |                               |
|----------------|------------------------|-------------------------------|
|                | Gross                  | Net of Fuel and Loss<br>(DTH) |
| Delivery Point |                        |                               |

Maximum Daily Transportation Quantity: \_\_\_\_\_

Effective Date of this Exhibit A: \_\_\_\_\_

\_\_\_\_\_  
By: \_\_\_\_\_

COTTON VALLEY COMPRESSION, LLC  
By: \_\_\_\_\_

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 17** Original Sheet No. 17 : Effective

FORM OF TRANSPORTATION SERVICE AGREEMENT  
UNDER RATE SCHEDULE IT

THIS AGREEMENT is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, by and between Cotton Valley Compression, L.L.C., having its principal office in Bartlesville, Oklahoma, hereinafter referred to as "CVC," and

\_\_\_\_\_,  
a \_\_\_\_\_ corporation, having its principal office in \_\_\_\_\_, hereinafter referred to as "Shipper."

IN CONSIDERATION of the premises and of the mutual covenants and agreements herein contained, CVC and Shipper agree as follows:

ARTICLE I  
QUANTITY TO BE TRANSPORTED

- 1.1 Subject to the provisions of this Agreement and of CVC's Rate Schedule IT, CVC agrees to receive such quantities of natural gas as Shipper may cause to be tendered to CVC at Receipt Point, and agrees to deliver and Shipper agrees to accept (or cause to be accepted) at Delivery Point a quantity of natural gas thermally equivalent to the quantity received by CVC for transportation hereunder, less appropriate reductions for fuel and loss; provided, however, that CVC shall not be obligated to deliver on any day in excess of the Maximum Daily Transportation Quantity (MDTQ).

ARTICLE II  
DELIVERY POINT AND DELIVERY PRESSURES

- 2.1 Natural gas delivered hereunder by CVC to or on behalf of Shipper shall be received at the outlet side of the measuring station(s) at or near the Delivery Point at CVC's line pressure at the Delivery Point.

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**Original Sheet No. 18** Original Sheet No. 18 : Effective

ARTICLE III  
RATE, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper shall pay CVC each month for all service rendered hereunder the then-effective, applicable rates and charges under CVC's Rate Schedule IT, as such rates and charges and Rate Schedule IT may hereafter be modified, supplemented, superseded or replaced generally or as to the service hereunder.
- 3.2 Shipper agrees that CVC shall have the unilateral right from time to time to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service hereunder, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provision of the General Terms and Conditions incorporated by reference in such rate schedule(s); provided, however, Shipper shall have the right to protest any such changes.
- 3.3 This Agreement in all respects is subject to the provisions of Rate Schedule IT, or superseding rate schedule(s), and applicable provisions of the General Terms and Conditions included by reference in said Rate Schedule IT, all of which are by reference made a part hereof.

ARTICLE IV  
TERM

- 4.1 This Agreement shall become effective \_\_\_\_\_ and shall continue in full force and effect until \_\_\_\_\_.
- 4.2 This Agreement may be suspended or terminated by CVC in the event Shipper fails to pay all of the amount of any bill rendered by CVC hereunder when that amount is due; provided, however, CVC shall give Shipper and the FERC thirty (30) days notice prior to any suspension or termination of service. Service may continue hereunder if within the thirty-day notice period satisfactory assurance of payment is made by Shipper in accordance with Article 18 of the General Terms and Conditions.

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 19** Original Sheet No. 19 : Effective

ARTICLE V  
NOTICES

5.1 Unless otherwise agreed to in writing by the parties, any notice, request, demand, statement or bill respecting this Agreement shall be in writing and shall be deemed given when placed in the regular mail or certified mail, postage prepaid and addressed to the other party, or sent by overnight delivery service, or by facsimile, at the following addresses or facsimile numbers, respectively:

| Invoices/Payments | Notices  |
|-------------------|--|
| <hr/>             | <hr/>  |
| To Shipper:       | (Address) Address)<br>(Facsimile number) (Facsimile number)  |
| To CVC:           | as directed on invoices<br>Cotton Valley Compression, LLC.<br>301 S.E. Adams Boulevard<br>Bartlesville, Oklahoma 74005<br>Attention: Manager<br>(Facsimile number) |

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 20** Original Sheet No. 20 : Effective

ARTICLE VI  
MISCELLANEOUS

6.1 The interpretation, performance and enforcement of this Agreement shall be construed in accordance with the laws of the State of Oklahoma.

6.2 OTHER THAN AS MAY BE SET FORTH HEREIN, CVC MAKES NO OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE OR MERCHANTABILITY.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first written above.

Attest: Cotton Valley Compression, LLC.

\_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Attest: \_\_\_\_\_  
Shipper

\_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 21** Original Sheet No. 21 : Effective

FORM OF TRANSPORTATION SERVICE AGREEMENT  
UNDER RATE SCHEDULE IT

EXHIBIT A

TO

TRANSPORTATION SERVICE AGREEMENT

Dated: \_\_\_\_\_

Between Cotton Valley Compression, LLC and  
\_\_\_\_\_

| Receipt Point | Maximum Daily Quantity |                               |
|---------------|------------------------|-------------------------------|
|               | Gross                  | Net of Fuel and Loss<br>(DTH) |

Delivery Point

Maximum Daily Transportation Quantity: \_\_\_\_\_

Effective Date of this Exhibit A: \_\_\_\_\_

COTTON VALLEY COMPRESSION, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

Effective Date: 07/01/2000 Status: Effective  
FERC Docket: CP99-541-003

**Original Sheet No. 22** Original Sheet No. 22 : Effective

SERVICE REQUEST FORM

Cotton Valley Compression, L.L.C. Date: \_\_\_\_\_  
301 S.E. Adams Boulevard  
Bartlesville, Oklahoma 74005

Attention: Manager

Gentlemen:

\_\_\_\_\_ (Shipper) hereby  
requests service from Cotton Valley Compression, L.L.C. (CVC) pursuant to  
Article 8.1 of the General Terms and Conditions of its tariff and concurrently  
provides the following information in connection with this request:

1. Request is for (check as appropriate):

- a. New Service Agreement (only one per request)
  - i Firm Transportation Service (FT) \_\_\_\_\_
  - ii Interruptible Transportation Service (IT) \_\_\_\_\_

}

