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*Effective Date: 08/01/2009 Status: Effective*

*FERC Docket: RP09-672-000*

**Original Sheet No. 0** Black Marlin Pipeline Company: First Revised Volume No. 1  
Original Sheet No. 0  
Superseding: Second Revised Sheet No. 0

FERC GAS TARIFF

First Revised Volume No. 1  
(Supersedes Original Volume No. 1)

of

BLACK MARLIN PIPELINE COMPANY

filed with

Federal Energy Regulatory Commission

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Effective Date: 11/01/2002 Status: Effective

FERC Docket: RP02-568-000

**Third Revised Sheet No. 1** Third Revised Sheet No. 1 : Effective  
Superseding: Second Revised Sheet No. 1

T A B L E O F C O N T E N T S

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*Effective Date: 09/11/2000 Status: Effective*  
*FERC Docket: RP00-457-000*

**Second Revised Sheet No. 2** Second Revised Sheet No. 2 : Effective  
Superseding: First Revised Sheet No. 2

PRELIMINARY STATEMENT

Black Marlin Pipeline Company ("Black Marlin") owns and operates an offshore system, "Offshore System", which includes a sixteen-inch diameter gas pipeline located offshore Texas and extending from a point offshore in High Island Area Block 136 to Black Marlin's onshore terminal facility located at Texas City, Texas. A sixteen-inch diameter extension of this pipeline extends from High Island Block A-6 to a point of interconnection with the above-described pipeline in High Island Block 137.

Black Marlin is engaged primarily in the transportation of natural gas for other companies through its facilities, and is subject to the jurisdiction of the Federal Energy Regulatory Commission.

This FERC Gas Tariff is filed in compliance with Part 154, Subchapter E, Chapter I, Title 1, of the Code of Federal Regulations, constituting a portion of the regulations of the Federal Energy Regulatory Commission.

*Effective Date: 10/01/1990 Status: Effective*  
*FERC Docket: CP89-2041-001*

**Original Sheet No. 3** Original Sheet No. 3 : Effective

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THIS SHEET CONTAINS GAS  
TRANSMISSION SYSTEM MAP

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*Effective Date: 09/11/2000 Status: Effective*

*FERC Docket: RP00-457-000*

**First Revised Sheet No. 3A** First Revised Sheet No. 3A : Effective  
Superseding: Original Sheet No. 3A

Reserved for Future Use

Effective Date: 10/01/2009 Status: Effective  
 FERC Docket: RP09-1049-000

**Eighteenth Revised Sheet No. 4** Eighteenth Revised Sheet No. 4  
 Superseding: Seventeenth Revised Sheet No. 4

STATEMENT OF RATES

Currently Effective Rates  
 For Transportation of Natural Gas  
 Under Rate Schedules Contained in This  
 FERC Gas Tariff, First Revised Volume No. 1

(Rates - ¢ per MMBtu)

Rate Schedule	Section	Description	Currently Effective Rates <sup>1/</sup>
T-1	3	Reservation Fee	90.00
		Commodity Rate	0.00
		Authorized Over-Run Rate	90.00
FTS	3	Reservation Fee	
		Maximum	90.00
		Minimum	0.00
		Commodity Rate	
		Maximum	0.00
		Minimum	0.00
		Authorized Over-Run Rate	
		Maximum	90.00
		Minimum	0.00
ITS	3	Commodity Rate	
		Maximum	90.00
		Minimum	0.00
ACA	3	Annual Charge Adjustment	0.19

1/ As authorized pursuant to order issued in Docket No. RP07-39 granting the June 12, 2007 motion to place settlement rates into effect; provided, however, in the event that the settlement is not approved by the Commission without modification, Black Marlin has the right to reinstate and to surcharge or direct bill its shippers, retroactive to May 1, 2007, those rates accepted and made effective May 1, 2007, subject to refund, by the Commission's order issued November 30, 2006 in Docket No. RP07-39.

*Effective Date: 08/15/2007 Status: Effective*

*FERC Docket: RP07-579-000*

**First Revised Sheet No. 5** First Revised Sheet No. 5 : Effective

List of  
Non-Conforming Agreements

Hydro Gulf of Mexico, L.L.C. Rate Schedule ITS Agreement,  
dated as of November 1, 2006, as amended.

Effective Date: 08/15/2007 Status: Effective

FERC Docket: RP07-579-000

**Original Sheet No. 6** Original Sheet No. 6 : Effective

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Original Sheet Nos. 6 through 89

Have Been Reserved for Future Use

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Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 90** Original Sheet No. 90 : Effective

RATE SCHEDULE T-1  
Transportation Service

1. AVAILABILITY

This rate schedule is available to any company (hereinafter called "Shipper") for the transportation of natural gas by Black Marlin Pipeline Company (hereinafter called "Transporter") through Transporter's Gulf Coast pipeline facilities:

- (a) when Transporter and Shipper have an executed service agreement for service under this rate schedule; or
- (b) to Phillips Petroleum Company, and to Union Carbide Corporation (each of which is also referred to as "Shipper") during the period that transportation service is being rendered to such companies after termination of pre-existing contracts, and until service agreements are executed.

This rate schedule is not available to any company to whom service is being or is to be rendered pursuant to Section 311(a)(1) of the Natural Gas Policy Act of 1978.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to all gas transported by Transporter for Shipper under this rate schedule.

Service rendered by Transporter for Shipper under this rate schedule shall consist of:

- (a) the receipt by Transporter for the account of Shipper of Shipper's gas at Shipper's Point of Receipt;
- (b) the delivery of gas after transportation by Transporter for the account of Shipper either at Transporter's terminal facilities at Texas City, Texas, or at such other Point of Delivery as may be specified by the executed Service Agreement or by this rate schedule.

Transportation service rendered by Transporter to Shipper under this rate schedule, up to Shipper's Daily Contract Quantity, shall be considered to be firm.

Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 91** Original Sheet No. 91 : Effective

RATE SCHEDULE T-1  
Transportation Service (continued)

3. RATE

The applicable rates for service under this Rate Schedule are set forth on the currently effective Sheet No. 4 of this tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the maximum charges listed below if applicable:

Reservation Charge - The Maximum Reservation Fee multiplied by Daily Contract Quantity multiplied by the number of days in such month. The Maximum Reservation Fee shall be subject to adjustment as provided by Section 5 of this rate schedule.

Commodity Charge - The Maximum Commodity Rate for Rate Schedule T-1 multiplied by the quantity of gas in Mcf received by Transporter for Shipper in such month.

Authorized Over-Run Charge - The Authorized Over-Run Rate multiplied by the monthly volumes in excess of its Daily Contract Quantity as defined in Section 6 of this rate schedule, received by Transporter to Shipper or for its account during the billing month in question.

Annual Charge Adjustment - The Annual Charge Adjustment unit rate multiplied by the quantity of gas in Mcf received to or for the account of Shipper by Transporter during the billing month in question.

Incidental Charges - Shipper shall reimburse Transporter for incidental charges incurred by Transporter in providing this service. Such charges may include only: (i) reporting or filing fees, (ii) costs of construction or acquisition of new facilities necessary to render service, to the extent agreed to by Transporter and Shipper, and (iii) other such charges as may be authorized by the Commission. Transporter shall not recover any charges recovered under this paragraph in a Natural Gas Act Section 4 rate proceeding.

4. MINIMUM BILL

None, other than the amount computed pursuant to Section 3 of this Rate Schedule.

Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 92** Original Sheet No. 92 : Effective

RATE SCHEDULE T-1  
Transportation Service (continued)

5. BILLING ADJUSTMENT FOR FAILURE TO TRANSPORT

If, on any day during the month, Transporter fails to accept the quantity of gas tendered by Shipper for transportation under this rate schedule on such day up to Shipper's Daily Contract Quantity, and the gas so tendered complies with and meets the provisions of this tariff with respect thereto, the monthly charge otherwise computed shall be decreased by an amount computed as the product of (a) and (b) below:

(a) the quantity in Mcf of gas tendered, but not accepted, up to, but not exceeding, Shipper's Daily Contract Quantity;

(b) the Maximum Reservation Fee.

6. SHIPPER'S DAILY CONTRACT QUANTITY

Shipper's Daily Contract Quantity shall be the maximum quantity of natural gas in Mcf which Transporter shall be obligated to receive from Shipper (or for Shipper's account) at Shipper's Point of Receipt on any day for transportation under this rate schedule. Shipper's Daily Contract Quantity shall be specified in the executed Service Agreement, in this rate schedule. Sheet No. 95 of this rate schedule constitutes an Index of Daily Contract Quantities which are stated in the executed Service Agreement. However, the Daily Contract Quantities which are stated in the executed Service Agreements shall not exceed the Daily Contract Quantities which are stated in Sheet No. 95 as effective from time to time.

Shipper shall have the right to tender on any day for transportation volumes in excess of its Daily Contract Quantity, and Transporter shall have the right, but shall not be obligated, to transport such excess quantity on such day. In the event, during any month, the quantity of gas tendered for transportation and transported by Transporter for Shipper exceeds a total quantity equal to the product of the number of days in the month multiplied by Shipper's Daily Contract Quantity, then Shipper shall pay for such monthly excess quantity an additional amount equal to such excess quantity in Mcf, multiplied by Authorized Over-Run Rate as stated on Sheet No. 4 of this Tariff.

Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 93** Original Sheet No. 93 : Effective

RATE SCHEDULE T-1  
Transportation Service (continued)

7. OTHER ARRANGEMENTS BY SHIPPER

It is the responsibility of Shipper to make any necessary arrangements with other parties for further transportation of gas beyond Transporter's Point of Delivery. Shipper shall be obligated in any such arrangements to provide for requisite dispatching and operating coordination with Transporter.

8. THERMAL BALANCING AND REDELIVERY QUANTITY

Transporter undertakes to redeliver to Shipper at its Point of Delivery a quantity of gas containing the gross heating value of gas received from Shipper by Transporter at the Point of Receipt, less any attributable line losses or unaccounted-for gas.

The specific quantity in Mcf of gas to be redelivered by Transporter to Shipper or for Shipper's account (herein referred to as Shipper's "Redelivery Quantity") shall be determined each month as the product of (a), (b), and (c) below:

- (a) The volume of gas in Mcf tendered by Shipper to Transporter at the Point of Receipt for transportation during the month.
- (b) A fraction, the numerator of which is the measured volume of all gas delivered by Transporter from its pipeline during the month, and the denominator of which is the measured volume of all gas delivered to Transporter during the month.
- (c) A fraction, whose numerator is the average monthly unit heat content of the gas tendered by Shipper to Transporter at the Point of Receipt for transportation during the month, and whose denominator is the average monthly unit heat content of the gas delivered by Transporter to Shipper or for Shipper's account at the Point(s) of Delivery during the month. The unit heat content shall be as defined in Section 1.9 of the General Terms and Conditions. Average monthly determinations of heat content shall be computed by weighting for volumes delivered during the month.

Effective Date: 11/01/2002 Status: Effective  
FERC Docket: RP02-568-000

**First Revised Sheet No. 94** First Revised Sheet No. 94 : Effective  
Superseding: Original Sheet No. 94

RATE SCHEDULE T-1  
Transportation Service (continued)

Scheduling on a daily basis shall reflect the general procedures identified above, utilizing estimates of the applicable fractions where necessary, but precise balancing shall be on a monthly basis. Any imbalances during a particular month shall be kept to the minimum permitted by operations and cashed-out consistent with Section 21.2 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

9. MEASUREMENT BASE

Refer to Section 4 of the General Terms and Conditions.

10. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1 are applicable to this rate schedule and are hereby made a part hereof.

Effective Date: 09/01/1994 Status: Effective

FERC Docket: RP93-70-005

**Third Revised Sheet No. 95** Third Revised Sheet No. 95 : Effective  
Superseding: Second Revised Sheet No. 95

RATE SCHEDULE T-1  
Transportation Service (continued)

INDEX OF DAILY CONTRACT QUANTITIES  
TO BE UTILIZED FOR BILLING UNDER  
SECTION 3 OF RATE SCHEDULE T-1

Name of Shipper	Shipper's Daily Contract Quantity - Mcf
Phillips Petroleum Company	6,849

*Effective Date: 02/17/1994 Status: Effective*

*FERC Docket: CP93-678-002*

**First Revised Sheet Nos. 96-99** First Revised Sheet Nos. 96-99 : Effective  
Superseding: Original Sheet Nos. 96-99

Notice is hereby given that effective February 17, 1994  
Rate Schedule T-4 constituting Original Sheet Nos 96  
through 99 of the FERC Gas Tariff of Black Marlin Pipeline  
Company is to be cancelled.

Effective Date: 11/01/1993 Status: Effective

FERC Docket: RS92- 56-001

**First Revised Sheet No. 100** First Revised Sheet No. 100 : Effective  
Superseding: Original Sheet No. 100

RATE SCHEDULE FTS  
Firm Transportation Service

1. AVAILABILITY

This rate schedule is available to any person (hereinafter called "Shipper") for the firm transportation of natural gas by Black Marlin Pipeline Company (hereinafter called "Transporter") through Transporter's pipeline facilities where:

- (a) Capacity exists to provide such service;
- (b) (i) Shipper has submitted a valid request for transportation pursuant to Section 4 of this rate schedule; and  
(ii) Transporter and Shipper have an executed Service Agreement for service under this rate schedule; and
- (c) Shipper has title to gas received by Transporter for transportation under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This Rate Schedule shall apply to all gas transported by Transporter for Shipper under this rate schedule.

Firm service rendered by Transporter for Shipper under this rate schedule shall consist of the receipt of gas by Transporter from or for the account of Shipper at Shipper's Primary Receipt Point(s) and the transportation and delivery of such gas to or for the account of Shipper at the Primary Delivery Points, as such Point(s) of Receipt and Delivery are contained in the executed Service Agreement.

Transportation service rendered by Transporter to Shipper under this rate schedule, up to the Maximum Daily Transportation Quantity (MDTQ), shall have priority over interruptible transportation service rendered by Transporter and shall be subject to curtailment or interruption only as provided in Sections 8 (Force Majeure) and 9 (Scheduling and Curtailment) of the General Terms and Conditions. Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

Effective Date: 11/01/1993 Status: Effective  
FERC Docket: RS92- 56-001

**Original Sheet No. 100A** Original Sheet No. 100A : Effective

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

Service and applicable rates for service shall commence under this rate schedule on the earlier of:

- i) the date Shipper first tenders gas to Transporter for transportation under an executed Service Agreement; or
- ii) five (5) days after the execution of such Service Agreement by Shipper,

but in no event prior to Transporter's receipt and acceptance of any necessary regulatory authorization to provide firm transportation service to Shipper in accordance with the terms of this rate schedule and such executed Service Agreements.

2A. RECEIPT POINTS

A. Primary Receipt Point(s)

The term Primary Receipt Point(s) shall mean those Point(s) of Receipt listed in Shipper's FTS Service Agreement which are assigned a Maximum Daily Receipt Quantity (MDRQ). Subject to the availability of firm capacity, a Shipper may request changes in Primary Receipt Point(s) under an executed Service Agreement at any time by submitting a request pursuant to Section 4 of this Rate Schedule.

B. Alternate Receipt Point(s)

The term Alternate Receipt Point(s) shall mean all other Point(s) of Receipt on Transporter's system other than those listed in Shipper's FTS Service Agreement. Alternate Receipt Points may include nominations in excess of the MDRQ at a Primary Receipt Point.

Shipper may nominate gas at these Alternate Receipt Point(s) subject to the provisions of Section 9 of the General Terms and Conditions, and provided on any given day the sum of the volumes nominated for receipt at all Primary and Alternate Receipt Points does not exceed the MDTQ. All volumes nominated and transported up to the MDTQ under the FTS Service Agreement, including those received at an Alternate Receipt Points, shall be billed at the rates for service under this Rate Schedule.

Effective Date: 11/01/1993 Status: Effective  
FERC Docket: RS92- 56-001

**Original Sheet No. 100B** Original Sheet No. 100B : Effective

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

2B. DELIVERY POINTS

A. Primary Delivery Point(s)

The term Primary Delivery Point(s) shall mean those delivery points listed in Shipper's FTS Service Agreement which are assigned a Maximum Daily Delivery Quantity (MDDQ). Subject to the availability of firm capacity, a Shipper may request changes in Primary Delivery Points under an executed Service Agreement at any time by submitting a request pursuant to Section 4 of this rate schedule.

B. Alternate Delivery Point(s)

The term Alternate Delivery Point(s) shall mean all other Point(s) of Delivery other than those listed in Shipper's FTS Service Agreement. Alternate Delivery Points may include nominations in excess of the MDDQ at a Primary Delivery Point. Shipper may nominate gas for delivery at Alternate Delivery Point(s) subject to the provisions of Section 9 of the General Terms and Conditions, and provided on any given day the sum of volumes nominated for delivery at all Primary and Alternate Delivery Points does not exceed the MDTQ under the FTS Service Agreement.

All volumes nominated and transported up to the MDTQ under the FTS Service Agreement, including those delivered at an Alternate Delivery Point, shall be billed at the rates for service under this rate schedule.

Effective Date: 11/01/1993 Status: Effective

FERC Docket: RS92- 56-001

**First Revised Sheet No. 101** First Revised Sheet No. 101 : Effective

Superseding: Original Sheet No. 101

RATE SCHEDULE FTS

Firm Transportation Service (continued)

3. RATES

The applicable rates for service under this rate schedule are set forth on the currently effective Sheet No. 4 of this tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Reservation Charge - The Reservation Fee multiplied by Maximum Daily Transportation Quantity multiplied by the number of days in such month. The Reservation Fee shall be subject to adjustment as provided by Section 5 of this Rate Schedule.

Commodity Charge - The Commodity Rate multiplied by the quantity of gas in MMBtu received by Transporter for Shipper in such month.

Authorized Over-Run Charge - The Authorized Over-Run Rate multiplied by the quantity of Authorized Over-Run Gas as defined in Section 7 of this rate schedule, received by Transporter to Shipper or for its account during the billing month in question.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Third Revised Sheet No. 102** Third Revised Sheet No. 102 : Effective  
Superseding: Second Revised Sheet No. 102

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

Annual charge Adjustment - The Annual Charge Adjustment unit rate multiplied by the quantity of gas in MMBtu received to or for the account of Shipper by Transporter during the billing month in question.

Incidental Charges - Shipper shall reimburse Transporter for incidental charges incurred by Transporter in providing this service. Such charges may include only: (i) reporting or filing fees, (ii) costs of construction or acquisition of new facilities necessary to render service to the extent agreed to by Transporter and Shipper, and (iii) other such charges as may be authorized by the Commission. Transporter shall not recover any charges recovered under this paragraph in a Natural Gas Act Section 4 rate proceeding.

Transporter shall charge the maximum Reservation Fee and Commodity Rate set forth on Sheet No. 4 unless Transporter, from time to time and at any time at its sole discretion on a non-discriminatory basis, charges any individual Shipper for transportation service under this rate schedule a rate which is lower than such maximum Reservation Fee or Commodity rate; provided, however, that such rates charged may not be less than the minimum Reservation Fee or Commodity rate set forth on the currently effective Sheet No. 4 of Transporter's FERC Gas Tariff.

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shipper(s) affected, the volume transported and any other information which may be required.

4. REQUESTS FOR TRANSPORTATION SERVICE

4.1 The specific information required from a Shipper for a valid request for transportation service must be sent to Transporter to the attention of Bill Eiser, Asset Manager, via fax (713-215-3050) or email (bill.eiser@williams.com). Requests for transportation must be accompanied by the following:

- (a) Shipper's legal name.

Effective Date: 08/01/1994 Status: Effective

FERC Docket: MT94- 12-000

**Second Revised Sheet No. 103** Second Revised Sheet No. 103 : Effective  
Superseding: First Revised Sheet No. 103

RATE SCHEDULE FTS

Firm Transportation Service (continued)

- (b) Shipper's principal place of business.
- (c) Shipper's contact person.
- (d) Shipper's business address for notices and billings.
- (e) Shipper's status (natural gas distribution company, end-user, intrastate pipeline company, interstate pipeline company, producer, etc.).
- (f) Requested commencement date of service.
- (g) Requested term of service.
- (h) Requested Maximum Daily Transportation Quantity (MDTQ) stated in MMBtu per day.
- (i) Total volumes stated in MMBtu to be transported over the requested term of service.
- (j) Requested primary receipt point(s) by legal description and maximum daily quantity requested at each primary receipt point.
- (k) Requested primary delivery point(s) by legal description and maximum daily quantity requested at each primary delivery point.
- (l) List of names, titles and telephone numbers of all of Shipper's employees or agents authorized to perform day-to-day dispatching.

Effective Date: 08/01/1994 Status: Effective

FERC Docket: MT94- 12-000

**First Revised Sheet No. 104** First Revised Sheet No. 104 : Effective

Superseding: Original Sheet No. 104

RATE SCHEDULE FTS

Firm Transportation Service (continued)

- (m) A letter from Shipper certifying that Shipper has, or will have at the time gas is tendered to Transporter, title to the gas to be transported on Transporter's system, and certifying that Shipper has secured, or will have secured, prior to the commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.

For Shipper's convenience, standardized service request forms shall be available from Transporter at the above-referenced address.

Requests for service which do not include all of the above-referenced information shall be deemed null and void.

4.2A. In addition, prior to or at the time of execution of a Service Agreement, Shipper must provide the following information:

- (a) Identity of the parties to the Service Agreement.
- (b) Shippers utilizing transportation service for end-users must certify that it has agreements in place with such end-users for sale of the gas.

Effective Date: 11/01/1993 Status: Effective

FERC Docket: RS92- 56-001

**First Revised Sheet No. 105** First Revised Sheet No. 105 : Effective

Superseding: Original Sheet No. 105

RATE SCHEDULE FTS

Firm Transportation Service (continued)

- 4.2B. In addition, prior to or at the time of commencement of service, Shipper must provide the identity of all of the upstream and downstream transporters, if any, included in the transaction. Shipper shall return to Transporter the fully executed FTS Service Agreement within thirty (30) days after receipt thereof. In the event Transporter does not receive the fully executed Service Agreement within thirty (30) days, Shipper's request for transportation under this Rate Schedule shall be null and void.
  
- 4.3 Requests for extension of the Primary term of a Service Agreement are subject to the provisions of Section 15 of the General Terms and Conditions.

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

At Shipper's request, Transporter shall permit Shipper to name a designee to perform Shipper's obligations with regard to nominations, scheduling and/or payment under this rate schedule, provided that Shipper, such designee and Transporter shall agree in writing that designee shall perform the specified obligation(s) of Shipper and, with respect to any payment obligation, such designee shall meet the creditworthiness provisions of this Rate Schedule. Shipper shall not name more than one designee to perform each such specified obligation under any Service Agreement hereunder.

At Transporter's request, Shipper shall permit Transporter to name a designee to perform Transporter's obligations with regard to nominations, scheduling, billing, and/or receiving payment under this Rate Schedule, provided that Shipper, Transporter, and such designee shall agree in writing that designee shall perform the specified obligation(s) of Transporter. Transporter shall not name more than one designee to perform each such specified obligation under any Service Agreement hereunder.

5. BILLING ADJUSTMENT FOR FAILURE TO TRANSPORT

If, on any day during the month, Transporter fails to accept the quantity of gas tendered by Shipper for transportation under this Rate Schedule on such day up to the MDTQ, and the gas so tendered complies with and meets the provisions of this tariff with respect thereto, the monthly Reservation Charge otherwise computed shall be decreased by an amount computed as the product of (a) and (b) below:

- (a) The quantity in MMBtu of gas tendered, but not accepted, up to but not exceeding the MDTQ;
- (b) The Reservation Fee.

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-110-001

**First Revised Sheet No. 107** First Revised Sheet No. 107 : Effective  
Superseding: Original Sheet No. 107

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

6. MAXIMUM DAILY TRANSPORTATION QUANTITY

Maximum Daily Transportation Quantity (MDTQ) shall be the maximum quantity of natural gas in MMBtu which Transporter shall be obligated to receive from Shipper (or for Shipper's account) at Shipper's Point of Receipt on any day for transportation under this Rate Schedule.

MDTQ shall be specified in the executed Service Agreement.

7. AUTHORIZED OVER-RUN GAS

Shipper shall have the right to tender on any day for transportation volumes in excess of its MDTQ, and Transporter shall have the right, but shall not be obligated, to transport such excess quantity on such day. In the event during any month, the quantity of gas tendered for transportation and transported by Transporter for Shipper exceeds a total quantity equal to the product of the number of days in the month multiplied by MDTQ, such gas shall be defined as Authorized Over-run Gas. Shipper shall pay for such monthly excess quantity, an additional amount, equal to such excess quantity, in MMBtu, multiplied by the Authorized Over-run Rate.

8. OTHER ARRANGEMENTS BY SHIPPER

It is the responsibility of Shipper to make any necessary arrangements with other parties for further transportation of gas beyond Transporter's Point of Delivery. Shipper shall be obligated in any such arrangements to provide for requisite dispatching and operating coordination with Transporter.

9. DETERMINATION OF RECEIPTS, THERMAL BALANCING AND REDELIVERY QUANTITY

9.1 Determination of Receipts

For purposes of this section "overage" shall be defined as Scheduled Receipts in excess of actual quantities received, and "underage" shall be defined as Scheduled Receipts below actual quantities received. In the event actual quantities received by Transporter do not equal the Scheduled Receipts for such point, any overage or underage shall be allocated as follows:

(1) To the extent Transporter has entered into an Operational Balancing Agreement ("OBA") as set forth below which covers the point of receipt, any overages or underages at such point of receipt shall not be allocated to Shippers, but shall be resolved in accordance with the OBA;

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Third Revised Sheet No. 107A** Third Revised Sheet No. 107A : Effective  
Superseding: Second Revised Sheet No. 107A

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

- (2) To the extent there is not an OBA for the subject receipt point, Transporter and the interconnecting party will agree as to which party is responsible for the predetermined allocation (PDA), and if the party has agreed to submit the PDA, Transporter shall allocate underages or overages in accordance with the PDA;
- (3) To the extent there is no OBA or PDA, Transporter shall allocate any overage or underage pro-rata based on scheduled and confirmed quantities at the receipt point.
- (4) The responsibility for calculation and reporting of allocated quantities should rest with the party responsible for accepting NAESB allocation types. The party receiving nominations should provide allocation statements.

A. Operational Balancing Agreement (OBA)

- (1) An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. Transporter is willing to negotiate and execute Operational Balancing Agreements (OBAs) with appropriate parties that operate natural gas facilities which interconnect with Transporter's system. Such OBAs will provide that any variance between actual quantities and scheduled and confirmed quantities for any day shall be resolved in-kind promptly or cashed-out pursuant to the terms of the OBAs.
- (2) To the extent actual receipts vary from scheduled receipts at a point of receipt for which Transporter has entered into an OBA, Shippers utilizing such point of receipt shall be responsible for any charges incurred by Transporter under the OBA.

B. Predetermined Allocation Statements (PDA)

As a minimum, allocations should be provided by both contract and location. The upstream or downstream party providing the point confirmation should submit the pre-determined allocation to the allocating party after or during confirmation and before the start of the gas day. The types of allocation methodologies is a list from which two parties may agree. If the two parties can not agree upon an allocation methodology, pro rata based upon confirmed nominations should be used as the default method. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. The same standard allocation methodologies should be available for use at all points, except those covered by an OBA. A new allocation detail may be needed when a nomination changes.

Effective Date: 11/01/1997 Status: Effective

FERC Docket: RP97-110-005

**First Revised Sheet No. 107B** First Revised Sheet No. 107B : Effective

Superseding: Original Sheet No. 107B

RATE SCHEDULE FTS

Firm Transportation Service (continued)

Transporter shall be entitled to rely exclusively on an effective PDA in allocating gas received at a point and the interconnect party holds Transporter harmless against actions taken and allocations made in reliance upon such PDA. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing. The allocating party should send back "confirmation" of receipt of the pre-determined allocation within 15 minutes.

9.2 THERMAL BALANCING AND REDELIVERY QUANTITY

Transporter shall undertake to redeliver to Shipper at its Point of Delivery a quantity of gas containing the gross heating value of gas

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Second Revised Sheet No. 108** Second Revised Sheet No. 108 : Effective  
Superseding: First Revised Sheet No. 108

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

received from Shipper by Transporter at the Point of Receipt, plus or minus any attributable line losses or unaccounted-for gas.

The specific quantity in MMBtu of gas to be redelivered by Transporter to Shipper or for Shipper's account (herein referred to as Shipper's "Redelivery Quantity") shall be determined each month as the product of (a) and (b) below:

- (a) The volume of gas in MMBtu received by Transporter from Shipper at the Point of Receipt for transportation during the month.
- (b) A fraction, the numerator of which is the measured volume in MMBtu of all gas delivered by Transporter from its pipeline during the month, and the denominator of which is the measured volume in MMBtu of all gas received by Transporter during the month.

Scheduling on a daily basis shall reflect the general procedures identified above. The timing for reporting daily operational allocations after the gas has flowed is within one business day after the end of the gas day. If the best available data for reporting daily operational allocations is the scheduled quantity, that quantity should be used for the daily operational allocation. Precise balancing shall be on a monthly basis. Any imbalances during a particular month shall be kept to the minimum permitted by operating conditions and balanced out as soon as practicable. Imbalance statements should be generated at the same time or prior to the generation of the transportation invoice. The imbalance statement should be rendered prior to or with the invoice, and the transportation invoice should be prepared on or before the 9th business day after the end of the production month. Rendered is defined as postmarked, time-stamped, and delivered to the designated site.

Delivery point allocations should be performed at the lowest level of detail provided by nominations. The determination of deliveries applicable to Shipper shall be made in accordance with the thermal balancing provisions above unless a PDA in accordance with the PDA provision below or an operating arrangement satisfactory to Shipper, Transporter and any third party transporting to or from Transporter's system is submitted. The responsibility for calculation and reporting of allocated quantities should rest with the party responsible for accepting NAESB allocation types. The party receiving nominations should provide allocation statements. The upstream or downstream party providing the point confirmation should submit the pre-determined allocation to the allocating party after or during confirmation and before the start of the gas day. To the extent there is no OBA or PDA, Transporter shall allocate deliveries pro rata based on confirmed quantities. As a minimum, allocations should be provided by both contract and location. The types of allocation methodologies is a list from

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FERC Docket: RP03-472-000

**Third Revised Sheet No. 108A** Third Revised Sheet No. 108A : Effective  
Superseding: Second Revised Sheet No. 108A

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

which two parties may agree. If the two parties can not agree upon an allocation methodology, pro rata based upon confirmed nominations should be used as the default method. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. The same standard allocation methodologies should be available for use at all points. A new allocation detail may be needed when a nomination changes. Transporter shall be entitled to rely exclusively on an effective PDA in allocating gas delivered to a point. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing. The allocating party should send back "confirmation" of receipt of the pre-determined allocation within 15 minutes. A Party may change the PDA during a calendar month provided (i) such change will have prospective effect only, (ii) all Shippers on Transporter's system with scheduled deliveries at such point have been notified of the change and the effective date of the change, and (iii) the interconnecting party identifies and holds Transporter and Shippers utilizing such points harmless against actions taken and allocations made in reliance upon such change in PDA.

*Effective Date: 03/01/2003 Status: Effective*

*FERC Docket: RP00-335-003*

**Second Revised Sheet No. 109** Second Revised Sheet No. 109 : Effective  
Superseding: First Revised Sheet No. 109

10. THIS SECTION IS RESERVED FOR FUTURE USE.

*Effective Date: 03/01/2003 Status: Effective*  
*FERC Docket: RP00-335-003*

**First Revised Sheet No. 110** First Revised Sheet No. 110 : Effective  
Superseding: Original Sheet No. 110

Reserved for future use.

*Effective Date: 03/01/2003 Status: Effective*

*FERC Docket: RP00-335-003*

**Third Revised Sheet No. 111** Third Revised Sheet No. 111 : Effective  
Superseding: Second Revised Sheet No. 111

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

11. MEASUREMENT BASE

Refer to Section 4 of the General Terms and Conditions.

12. NOMINATION OF RECEIPTS AND DELIVERIES

Receipts and deliveries of natural gas shall be nominated, confirmed, scheduled and curtailed by Transporter in accordance with Section 9 of the General Terms and Conditions of this Tariff.

*Effective Date: 11/02/1998 Status: Effective*

*FERC Docket: RP99- 15-000*

**Fourth Revised Sheet No. 112** Fourth Revised Sheet No. 112 : Effective  
Superseding: Third Revised Sheet No. 112

RATE SCHEDULE FTS

Firm Transportation Service (continued)

Reserved for Future Use

*Effective Date: 11/02/1998 Status: Effective*

*FERC Docket: RP99- 15-000*

**Second Revised Sheet No. 112A** Second Revised Sheet No. 112A : Effective  
Superseding: First Revised Sheet No. 112A

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

Reserved for Future Use

Effective Date: 11/02/1998 Status: Effective

FERC Docket: RP99- 15-000

**Second Revised Sheet No. 113** Second Revised Sheet No. 113 : Effective

Superseding: First Revised Sheet No. 113

RATE SCHEDULE FTS

Firm Transportation Service (continued)

13. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes in (a) the rates and charges applicable to its Rate Schedule FTS, (b) Rate Schedule FTS pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule FTS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

*Effective Date: 10/01/1990 Status: Effective*

*FERC Docket: CP89-2041-001*

**Original Sheet No. 114** Original Sheet No. 114 : Effective

RATE SCHEDULE FTS  
Firm Transportation Service (continued)

14. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1, are applicable to this Rate Schedule and are hereby made a part hereof.

*Effective Date: 10/01/1990 Status: Effective*

*FERC Docket: CP89-2041-001*

**Original Sheet No. 115-124** Original Sheet No. 115-124 : Effective

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Original Sheet Nos. 115 through 124

Have Been Reserved For Future Use

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Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 125** Original Sheet No. 125 : Effective

RATE SCHEDULE ITS  
Interruptible Transportation Service

1. AVAILABILITY

This rate schedule is available to any person (hereinafter called "Shipper") for the interruptible transportation of natural gas by Black Marlin Pipeline Company (hereinafter called "Transporter") through Transporter's pipeline facilities where:

- (a) (i) Shipper has submitted a valid request for transportation pursuant to Section 4 of this rate schedule; and
- (ii) Transporter and Shipper have an executed Service Agreement for service under this rate schedule; and
- (b) Shipper has title to gas received by Transporter for transportation under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to all gas transported by Transporter for Shipper under this rate schedule.

Service rendered by Transporter for Shipper under this rate schedule shall consist of the receipt of gas by Transporter from or for the account of Shipper at Shipper's Point(s) of Receipt and the transportation and delivery of such gas to or for the account of Shipper at the Point(s) of Delivery, as such Point(s) of Receipt and Delivery are contained in the executed Service Agreement.

Transportation service rendered by Transporter to Shipper under this rate schedule shall be subject to curtailment or interruption in order for Transporter to meet its firm service obligations and as provided in Sections 8 (Force Majeure) and 9 (Scheduling and Curtailment) of the General Terms and Conditions.

Gas received for transportation hereunder will be commingled with other gas in Transporter's system, and the specific gas made available by Shipper or for Shipper's account for transportation may not be the same gas delivered to Shipper or for its account.

Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 126** Original Sheet No. 126 : Effective

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

3. RATES

The applicable rates for service under this rate schedule are set forth on the currently effective Sheet No. 4 of this Tariff and are hereby incorporated herein.

For all natural gas service rendered hereunder, Shipper shall pay Transporter each month the sum of the charges listed below if applicable:

Commodity Charge - The Commodity Rate multiplied by the quantity of gas in MMBtu received by Transporter for Shipper in such month.

Annual Charge Adjustment - The Annual Charge Adjustment unit rate multiplied by the quantity of gas in MMBtu received to or for the account of Shipper by Transporter during the billing month in question.

Incidental Charges - Shipper shall reimburse Transporter for incidental charges incurred by Transporter in providing this service. Such charges may include only: (i) reporting or filing fees, (ii) costs of construction or acquisition of new facilities necessary to render service, to the extent agreed to by Transporter and Shipper, and (iii) other such charges as may be authorized by the Commission. Transporter shall not recover any charges recovered under this paragraph in a Natural Gas Act Section 4 rate proceeding.

Transporter shall charge the maximum Commodity Rate set forth on Sheet No. 4 unless Transporter, from time to time and at any time at its sole discretion on a non-discriminatory basis, charges any individual Shipper for transportation service under this Rate Schedule a rate which is lower than such maximum Commodity Rate; provided, however, that such Commodity Rate charged may not be less than the minimum Commodity Rate set forth on the currently effective Sheet No. 4 of Transporter's FERC Gas Tariff.

Effective Date: 12/07/2003 Status: Effective

FERC Docket: RP04- 52-000

**Fourth Revised Sheet No. 127** Fourth Revised Sheet No. 127 : Effective  
Superseding: Third Revised Sheet No. 127

RATE SCHEDULE ITS  
Interruptible Transportation Service (Continued)

Transporter shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charge, the individual Shipper(s) affected, the volume transported and any other information which may be required.

4. REQUESTS FOR TRANSPORTATION SERVICE

- 4.1 The specific information required from a Shipper for a valid request for transportation service must be sent to Transporter to the attention of Bill Eiser, Asset Manager, via fax (713-215-3050) or email (bill.eiser@williams.com). Requests for transportation must be accompanied by the following:
- (a) Shipper's legal name.
  - (b) Shipper's principal place of business.
  - (c) Shipper's contact person.
  - (d) Shipper's business address for notices and billings.
  - (e) Shipper's status (natural gas distribution company, end-user, intrastate pipeline company, interstate pipeline company, producer, etc.).
  - (f) Requested commencement date of service.
  - (g) Requested term of service.
  - (h) Requested Maximum Daily Transportation Quantity (MDTQ) stated in MMBtu per day.
  - (i) Total volumes stated in MMBtu to be transported over the requested term of service.
  - (j) Requested receipt point(s) by legal description and maximum daily quantity requested at each receipt point.

Effective Date: 08/01/1994 Status: Effective

FERC Docket: MT94- 12-000

**First Revised Sheet No. 128** First Revised Sheet No. 128 : Effective

Superseding: Original Sheet No. 128

RATE SCHEDULE ITS

Interruptible Transportation Service (continued)

- (k) Requested delivery point(s) by legal description and maximum daily quantity requested at each delivery point.
- (l) List of names, titles and telephone numbers of all of Shipper's employees or agents authorized to perform day-to-day dispatching.
- (m) A letter from Shipper certifying that Shipper has, or will have at the time gas is tendered to Transporter, title to the gas to be transported on Transporter's system, and certifying that Shipper has secured, or will have secured, prior to the commencement of service, all necessary arrangements for upstream and downstream transportation, if applicable.

For Shipper's convenience, standardized service request forms shall be available from Transporter at the above-referenced address.

Requests for service which do not include all of the above-referenced information shall be deemed null and void.

4.2A. In addition, prior to or at the time of execution of a Service Agreement, Shipper must provide the following information:

Effective Date: 08/01/1994 Status: Effective

FERC Docket: MT94- 12-000

**Second Revised Sheet No. 129** Second Revised Sheet No. 129 : Effective  
Superseding: First Revised Sheet No. 129

RATE SCHEDULE ITS

Interruptible Transportation Service (continued)

- (a) Identity of all parties to the service agreement.
  - (b) Shippers utilizing transportation service for end-users must certify that it has agreements in place with such end-users for sale of the gas.
- 4.2B. In addition, prior to or at the time of commencement of service, Shipper must provide the identity of all of the upstream and downstream transporters, if any, involved in the transaction.

Shipper shall return to Transporter the fully executed ITS Service Agreement within thirty (30) days after receipt thereof. In the event Transporter does not receive the fully executed Service Agreement within thirty (30) days, Shipper's request for transportation under this Rate Schedule shall be null and void.

*Effective Date: 11/01/1993 Status: Effective*

*FERC Docket: RS92- 56-001*

**First Revised Sheet No. 130** First Revised Sheet No. 130 : Effective

Superseding: Original Sheet No. 130

RATE SCHEDULE ITS

Interruptible Transportation Service (continued)

- 4.3 At Shipper's request, Transporter shall permit Shipper to name a designee to perform Shipper's obligations with regard to nominations, scheduling and/or payment under this Rate Schedule, provided that Shipper, such designee and Transporter shall agree in writing that designee shall perform the specified obligation(s) of Shipper and, with respect to any payment obligation, such designee shall meet the creditworthiness provisions of this rate schedule.

Effective Date: 10/01/1990 Status: Effective  
FERC Docket: CP89-2041-001

**Original Sheet No. 131** Original Sheet No. 131 : Effective

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

Shipper shall not name more than one designee to perform each such specified obligation under any Service Agreement hereunder.

At Transporter's request, Shipper shall permit Transporter to name a designee to perform Transporter's obligations with regard to nominations, scheduling, billing, and/or receiving payment under this Rate Schedule, provided that Shipper, Transporter, and such designee shall agree in writing that designee shall perform the specified obligation(s) of Transporter. Transporter shall not name more than one designee to perform each such specified obligation under any Service Agreement hereunder.

5. MAXIMUM DAILY TRANSPORTATION QUANTITY

Maximum Daily Transportation Quantity (MDTQ) shall be the maximum quantity of natural gas in MMBtu which Transporter shall, subject to the provisions of Transporter's Tariff, receive from Shipper (or for Shipper's account) at Shipper's Point of Receipt on any day for transportation under this Rate Schedule.

MDTQ shall be specified in the executed Service Agreement.

6. OTHER ARRANGEMENTS BY SHIPPER

It is the responsibility of Shipper to make any necessary arrangements with other parties for further transportation of gas beyond Transporter's Point of Delivery. Shipper shall be obligated in any such arrangements to provide for requisite dispatching and operating coordination with Transporter.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Third Revised Sheet No. 132** Third Revised Sheet No. 132 : Effective  
Superseding: Second Revised Sheet No. 132

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

7. DETERMINATION OF RECEIPTS, THERMAL BALANCING AND REDELIVERY QUANTITY

7.1 Determination of Receipts:

For purposes of this section "overage" shall be defined as Scheduled Receipts in excess of actual quantities received, and "underage" shall be defined as Scheduled Receipts below actual quantities received. In the event actual quantities received by Transporter do not equal the scheduled receipts for such point, any overage or underage shall be allocated as follows:

- (1) To the extent Transporter has entered into an Operational Balancing Agreement as set forth below which covers the point of receipt, any overages or underages at such point of receipt shall not be allocated to Shippers, but shall be resolved in accordance with the OBA:
- (2) to the extent there is not a OBA for the subject receipt point, Transporter and the interconnecting Party will agree as to which party is responsible for the predetermined allocation (PDA) and if the party has agreed to submit the PDA, Transporter shall allocate underages or overages in accordance with the PDA;
- (3) To the extent there is no OBA or PDA, Transporter shall allocate any overage or underage pro-rata based on scheduled and confirmed quantities at the receipt point.
- (4) The responsibility for calculation and reporting of allocated quantities should rest with the party responsible for accepting NAESB allocation types. The party receiving nominations should provide allocation statements.

A. Operational Balancing Agreement (OBA)

- (1) An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. Transporter is willing to negotiate and execute Operational Balancing Agreements (OBAs) with appropriate parties that operate natural gas facilities which interconnect with Transporter's system. Such OBAs will provide that any variance between actual quantities and scheduled and confirmed quantities for any day shall be resolved in kind promptly or cashed-out pursuant to the terms of the OBAs.

B. Predetermined Allocation Statements (PDA)

The upstream or downstream party providing the point confirmation should submit the pre-determined allocation to the allocating party after or during confirmation and before the start of the gas day. As a minimum, allocations should be provided by both contract and location.

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FERC Docket: RP02-454-000

**Second Revised Sheet No. 132A** Second Revised Sheet No. 132A : Effective  
Superseding: First Revised Sheet No. 132A

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

The types of allocation methodologies is a list from which two parties may agree. If the two parties can not agree upon an allocation methodology, pro rata based upon confirmed nominations should be used as the default method. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. The same standard allocation methodologies should be available for use at all points except those covered by an OBA. A new allocation detail may be needed when a nomination changes. Transporter shall be entitled to rely exclusively on an effective PDA in allocating as received at a point taken and allocations made in reliance upon such PDA. No retroactive changes to a PDA may be made unless Transporter harmless against actions taken and allocations made in reliance upon such PDA. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing. The allocating party should send back "confirmation" of receipt of the pre-determined allocation within 15 minutes.

7.2 THERMAL BALANCING AND REDELIVERY QUANTITY

Transporter shall undertake to redeliver to Shipper at its Point of Delivery a quantity of gas containing the gross heating value of gas received from Shipper by Transporter at the Point of Receipt, less any attributable line losses or unaccounted-for gas.

The specific quantity in MMBtu gas to be redelivered by Transporter to Shipper or for Shipper's account (herein referred to as Shipper's "Redelivery Quantity") shall be determined each month as the product of (a), and (b) below:

- (a) The volume of gas in MMBtu received by Transporter from Shipper at the Point of Receipt for transportation during the month.
- (b) A fraction, the numerator of which is the measured volume in MMBtu of all gas delivered by Transporter from its pipeline during the month, and the denominator of which is the measured volume in MMBtu of all gas received by Transporter during the month.

Scheduling on a daily basis shall reflect the general procedures identified above. The timing for reporting daily operational allocations after the gas has flowed is within one business day after the end of the gas day. If the best available data for reporting daily operational allocations is the scheduled quantity, that quantity should be used for the daily operational allocation. Precise balancing shall be on a monthly basis. Any imbalances during a particular month shall be kept to the minimum permitted by operating conditions and balanced out as soon as practicable.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Second Revised Sheet No. 132B** Second Revised Sheet No. 132B : Effective  
Superseding: First Revised Sheet No. 132B

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

Imbalance statements should be generated at the same time or prior to the generation of the transportation invoice. The imbalance statement should be rendered prior to or with the invoice, and the transportation invoice should be prepared on or before the 9th business day after the end of the production month. Rendered is defined as postmarked, time-stamped, and delivered to the designated site.

Delivery point allocations should be performed at the lowest level of detail provided by nominations. The determination of deliveries applicable to Shipper shall be made in accordance with the thermal balancing provisions above unless a PDA in accordance with the PDA provision below or an operating arrangement satisfactory to Shipper, Transporter and any third party transporting to or from Transporter's system is submitted. The responsibility for calculation and reporting of allocated quantities should rest with the party responsible for accepting NAESB allocation types. The party receiving nominations should provide allocation statements.

The upstream or downstream party providing the point of confirmation should submit the pre-determined allocation to the allocating party after or during confirmation and before the start of the gas day. To the extent there is no OBA or PDA, Transporter shall allocate pro rata based on confirmed nominations. As a minimum, allocations should be provided by both contract and locations. The types of allocation methodologies is a list from which two parties may agree. If the two parties can not agree upon an allocation methodology, pro rata based upon confirmed nominations should be used as the default method. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The same standard allocation methodologies should be available for use at all points. A new allocation detail may be needed when a nomination changes. The PDA methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. Transporter shall be entitled to rely exclusively on an effective PDA in allocating gas delivered to a point. No retroactive changes to a PDA may be made unless Transporter and all affected parties agree in writing. The allocating party should send back "confirmation" of receipt of the pre-determined allocation within 15 minutes.

A Party may change the PDA during a calendar month provided (i) such change will have prospective effect only, (ii) all Shippers on Transporter's system with scheduled deliveries at such point have been notified of the change and the effective date of the change, and (iii) the interconnecting Party identifies and holds Transporter and Shippers utilizing such points harmless against actions taken and allocations made in reliance upon such change in PDA.

*Effective Date: 03/01/2003 Status: Effective*  
*FERC Docket: RP00-335-003*

**First Revised Sheet No. 133** First Revised Sheet No. 133 : Effective  
Superseding: Original Sheet No. 133

8. THIS SECTION IS RESERVED FOR FUTURE USE.

*Effective Date: 03/01/2003 Status: Effective*

*FERC Docket: RP00-335-003*

**Second Revised Sheet No. 134** Second Revised Sheet No. 134 : Effective  
Superseding: First Revised Sheet No. 134

Reserved for future use.

*Effective Date: 03/01/2003 Status: Effective*

*FERC Docket: RP00-335-003*

**Third Revised Sheet No. 135** Third Revised Sheet No. 135 : Effective  
Superseding: Second Revised Sheet No. 135

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

9. MEASUREMENT BASE

Refer to Section 4 of the General Terms and Conditions.

10. NOMINATION OF RECEIPTS AND DELIVERIES

Receipts and deliveries of natural gas shall be nominated, confirmed, scheduled and curtailed by Transporter in accordance with Section 9 of the General Terms and Conditions of this tariff.

*Effective Date: 11/02/1998 Status: Effective*

*FERC Docket: RP99- 15-000*

**Fourth Revised Sheet No. 136** Fourth Revised Sheet No. 136 : Effective  
Superseding: Third Revised Sheet No. 136

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

Reserved for Future Use

*Effective Date: 11/02/1998 Status: Effective*

*FERC Docket: RP99- 15-000*

**Second Revised Sheet No. 136A** Second Revised Sheet No. 136A : Effective  
Superseding: First Revised Sheet No. 136A

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

Reserved for Future Use

Effective Date: 11/02/1998 Status: Effective  
FERC Docket: RP99- 15-000

**Second Revised Sheet No. 137** Second Revised Sheet No. 137 : Effective  
Superseding: First Revised Sheet No. 137

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

11. RIGHTS UNDER SECTION 4 OF THE NATURAL GAS ACT

Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes in (a) the rates and charges applicable to its Rate Schedule ITS, (b) Rate Schedule ITS pursuant to which this service is rendered; provided, however, that the interruptible character of service shall not be subject to change hereunder, or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule ITS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

Effective Date: 10/01/1990 Status: Effective

FERC Docket: CP89-2041-001

**Original Sheet No. 138** Original Sheet No. 138 : Effective

RATE SCHEDULE ITS  
Interruptible Transportation Service (continued)

12. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Transporter's FERC Gas Tariff, First Revised Volume No. 1, are applicable to this Rate Schedule and are hereby made a part hereof.

*Effective Date: 10/01/1990 Status: Effective*

*FERC Docket: CP89-2041-001*

**Original Sheet No. 139-199** Original Sheet No. 139-199 : Effective

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Original Sheet Nos. 139 through 199

Have Been Reserved For Future Use

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Effective Date: 06/02/2005 Status: Effective

FERC Docket: RP05-323-000

**Seventh Revised Sheet No. 200** Seventh Revised Sheet No. 200 : Effective

Superseding: Sixth Revised Sheet No. 200

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GENERAL TERMS AND CONDITIONS  
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1. DEFINITIONS:

- 1.1 The word "day" shall mean a period of twenty-four (24) consecutive hours, beginning and ending at 9:00 o'clock a.m. Central Clock Time.
- 1.2 The word "month" shall mean a period extending from the beginning at 9:00 o'clock a.m. Central Clock Time of the first day in a calendar month to the beginning of the first day in the next succeeding calendar month.
- 1.3 The term "billing month" shall mean the month of service hereunder which immediately precedes the month in which Transporter is obligated to render a bill for such service.
- 1.4 The term "contract year" shall mean a period of twelve (12) consecutive months from the first day of the month following the date gas is first delivered.
- 1.5 The term "gas" shall mean natural gas, or any mixture of hydrocarbons or of hydrocarbons and noncombustible gases, in a gaseous state, consisting predominantly of methane, which meets the quality specifications set forth herein, but shall specifically exclude natural gas liquids existing in a free liquid state.
- 1.6 The term "cubic foot of gas" shall mean that quantity of gas which occupies one (1) cubic foot when such gas is at a temperature of sixty (60) degrees Fahrenheit and at a pressure of 14.73 pounds per square inch absolute (14.73 psia) and corrected for deviation from ideal gas behavior.
- 1.7 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas and shall be measured as set forth in Section 4 hereof.
- 1.7 (a) "NAESB" shall mean North American Energy Standards Board.

**Tenth Revised Sheet No. 201A** Tenth Revised Sheet No. 201A  
Superseding: Substitute Ninth Revised Sheet No. 201A

GENERAL TERMS AND CONDITIONS  
(continued)

- 1.7 (b) "NAESB" Standards shall mean any such standards and definitions issued by NAESB, which have been adopted by the FERC. Transporter incorporates the following NAESB Standards:
- (i) Additional Standards (version 1.8): 0.1.1 through 0.1.3, 0.2.1 through 0.2.3, 0.3.1 through 0.3.15.
  - (ii) Nominations Related Standards (version 1.8): 1.1.1 through 1.1.5, 1.1.9, 1.1.12, 1.1.14 through 1.1.18, 1.1.22, 1.2.1 through 1.2.6, 1.2.8 through 1.2.19, 1.3.1, 1.3.2(vi), 1.3.3 through 1.3.9, 1.3.11, 1.3.13 through 1.3.16, 1.3.19 through 1.3.46, 1.3.51, 1.3.75.
  - (iii) Flowing Gas Related Standards (version 1.8): 2.1.1 through 2.1.6, 2.2.1 through 2.2.5, 2.3.1 through 2.3.23, 2.3.25 through 2.3.31, 2.3.45, 2.3.47 through 2.3.50, 2.3.54 through 2.3.64.
  - (iv) Invoicing Related Standards (version 1.8): 3.1.1, 3.1.2, 3.2.1, 3.3.1 through 3.3.22, 3.3.25, 3.3.26.
  - (v) Electronic Delivery Mechanism Standards (version 1.8): 4.1.2 through 4.1.4, 4.1.10 through 4.1.13, 4.1.15 through 4.1.21, 4.1.29, 4.1.30, 4.1.40, 4.2.1 through 4.2.9, 4.2.14, 4.2.15, 4.3.1 through 4.3.3, 4.3.5, 4.3.16 through 4.3.18, 4.3.20, 4.3.22 through 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.89 through 4.3.93.
  - (vi) Capacity Release Related Standards (version 1.8): 5.1.2, 5.1.3, 5.2.1 through 5.2.3, 5.3.1, 5.3.3 through 5.3.5, 5.3.7 through 5.3.9, 5.3.13 through 5.3.29, 5.3.35 through 5.3.40, 5.3.44 through 5.3.47, 5.3.49 through 5.3.60.
  - (vii) Internet Electronic Transport Standards (version 1.8): 10.1.1 through 10.1.3, 10.1.5 through 10.1.7, 10.2.8, 10.2.37, 10.2.38, 10.3.1, 10.3.3, 10.3.4, 10.3.6, 10.3.9 through 10.3.11, 10.3.14, 10.3.16, 10.3.19, 10.3.20, 10.3.23, 10.3.24.

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**Sub. First Revised Sheet No.201A.01** Sub. First Revised Sheet No.201A.01  
Superseding: First Revised Sheet No. 201A.01

GENERAL TERMS AND CONDITIONS  
(continued)

- 1.7 (c) The term "working day" shall mean "Business Day" as such term is defined in the NAESB Standards and shall include the days Monday through Friday, exclusive of federal banking holidays, unless notified otherwise.
- 1.7 (d) "Central Clock" Time shall mean the Central Time, as adjusted for Daylight Savings Time and Standard Time. Unless otherwise stated, as used herein "Central Time" shall mean Central Clock time.
- 1.7 (e) "Contact Person" shall mean the person(s) specified by Shipper that is available by telephone or paging device to receive communication from Transporter at any and all times and upon whose written and oral communications Transporter may rely. Every shipper must have a contact person and shipper must provide Transporter with sufficient information to conclusively contact and communicate with such contact person.

**Second Revised Sheet No. 202** Second Revised Sheet No. 202 : Effective  
Superseding: First Revised Sheet No. 202

GENERAL TERMS AND CONDITIONS  
(continued)

- 1.8 The term "Btu" shall mean British thermal unit, and is defined as the amount of heat required to raise the temperature of one pound of water one (1) degree Fahrenheit from fifty-nine (59) degrees Fahrenheit to sixty (60) degrees Fahrenheit at a standard pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.70 psia). For reporting purposes, Btu conversion factors should be reported to not less than 3 decimal places.
- 1.9 The term "gross heating value" shall mean the quantity of heat in Btu's liberated by the complete combustion at constant pressure, of a cubic foot of gas at a temperature of sixty (60) degrees Fahrenheit on a water free basis and at an absolute pressure of absolute (14.73 psia) with air at the same temperature and pressure as the gas, when the products of the combustion are cooled to sixty (60) degrees Fahrenheit and when the water formed by combustion is condensed to the liquid state.
- 1.10 The term "psia" shall mean pounds per square inch absolute.
- 1.11 The term "psig" shall mean pounds per square inch gauge.
- 1.12 The term "thermally equivalent" means an equal number of Btu's.
- 1.13 The term "MMBtu" is equivalent to the term "dekatherm" Dekatherms shall be the standard unit for nominating, scheduling, invoicing, and balancing. The number of dekatherms received or delivered shall be determined by multiplying the number of cubic feet of gas received or delivered, by the total heating value of such gas, in British thermal units per cubic foot. Pressure base conversion factors should be reported to not less than 6 decimal places. For calculation purposes, not less than 6 decimal places should be used for both conversion factors. Divide the product by a million (1,000,000).

2. QUALITY OF GAS:

- 2.1 Quality Standards: Except as provided herein, the gas which Shipper delivers hereunder to Transporter and the gas which Transporter delivers hereunder to Shipper for transport shall be merchantable gas, at all times complying with the following quality requirements:
- (a) the gas shall be free from objectionable odors, solid matter, dust, gums and gum-forming constituents, or any other substance which might interfere with the merchantability of the gas, or cause injury to or

GENERAL TERMS AND CONDITIONS  
(continued)

interference with proper operation of the line, meters, regulators or other appliances through which it flows;

- (b) shall have been dehydrated by Shipper for removal of water present therein in a vapor state to contain not more than seven (7) pounds of water vapor per one thousand (1,000) Mcf, as determined by use of the dew point moisture monitor apparatus mutually agreed upon; provided, however, Transporter may periodically waive this specification if in Transporter's sole, but reasonable opinion, the receipt of gas containing more than seven (7) pounds of water vapor per one thousand (1,000) Mcf will not impair the operation of the pipeline;
- (c) shall contain not more than one quarter (1/4) grain of hydrogen sulfide per one hundred (100) cubic feet of gas as determined by a quantitative test mutually agreeable to the parties hereto after the presence of hydrogen sulfide has been indicated by qualitative test;
- (d) shall contain not more than ten (10) grains of total sulphur per one hundred (100) cubic feet of gas;
- (e) shall contain not more than a combined total of three percent (3%) by volume of carbon dioxide and/or nitrogen;
- (f) shall contain no more than two tenths of one percent (.2%) by volume of oxygen;
- (g) shall have a temperature of not more than one hundred twenty (120) degrees Fahrenheit; and
- (h) shall have a Btu content of not less than nine hundred fifty (950) per cubic foot.

Effective Date: 08/14/1999 Status: Effective  
FERC Docket: RP99-440-000

**First Revised Sheet No. 204** First Revised Sheet No. 204 : Effective  
Superseding: Original Sheet No. 204

GENERAL TERMS AND CONDITIONS  
(continued)

Notwithstanding any other provision herein, Shipper may deliver at Transporter's Receipt Points gas that does not meet the quality specifications contained in 2.1(a) through (h) above, inclusive, so long as Transporter is satisfied that the blended gas stream at all Delivery Points meets the quality specifications, and so long as the safety and reliability of Transporter's system is not impaired, in Transporter's sole opinion, exercised in good faith; provided, however, if the blended gas stream at all Delivery Points does not meet the quality specifications or the safety and reliability of Transporter's system is impaired, in Transporter's sole opinion, exercised in good faith, Transporter will notify Shipper of such deficiency and if Shipper fails to remedy such deficiency promptly, the gas at the Receipt Point(s) most out of compliance with the quality specification shall be shut-in until the blended gas stream at the Delivery Point(s) meets the quality specification; and, if more than one Receipt Point is equally out of compliance, the shut-in shall be pro-rata as to those Receipt Points; provided further, that nothing herein shall restrict Transporter's right to refuse to accept further receipt of gas tendered for delivery to Transporter by Shipper which fails at any time to conform to the quality specifications in 2.1(a) through (h) above if the safety and reliability of Transporter's system is impaired, in Transporter's sole opinion exercised in good faith.

2.2 Quality Tests:

- (a) The quality specifications of the gas delivered hereunder shall be determined by tests which Transporter shall cause to be made at each receipt and delivery point.
- (b) The heating value of the gas delivered shall be calculated from a chromatographic analysis of a representative gas sample collected daily during the month, or any other method mutually agreed upon. Such chromatographs shall be owned, operated, and maintained by Transporter at Representative locations on Transporter's system, or as agreed upon.
- (c) Tests shall be made to determine the total sulphur, hydrogen sulfide, carbon dioxide, nitrogen and oxygen content of the gas, by approved standard methods in general use in the gas industry, and to determine the hydrocarbon dewpoint and water vapor content of such gas by methods satisfactory to the parties. Tests shall be made frequently enough to assure that the gas is conforming continuously to the quality requirements. Transporter shall have the right to require Shipper to have remedied any deficiency of the gas in quality and, in the event such deficiency is not remedied,

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FERC Docket: RP96-392-000

**First Revised Sheet No. 205** First Revised Sheet No. 205 : Effective  
Superseding: Original Sheet No. 205

GENERAL TERMS AND CONDITIONS  
(continued)

the right, in addition to all other remedies available to it by law, to refuse to accept such deficient gas from Shipper until such deficiency is remedied.

3. MEASURING EQUIPMENT

- 3.1 Installation: At each Point of Receipt or Delivery all measuring equipment, devices and materials shall be furnished and installed, owned, maintained and operated as mutually agreed by the parties; provided, however, that Transporter may require, at its option, that Shipper bear the expense of furnishing and installing such equipment devices and materials in any instance in which such Shipper requests a new or additional Point of Delivery or Receipt for such Shipper's convenience. Shipper may install and operate check measuring equipment at its expense provided such installation and operation does not interfere with the use of Transporter's equipment.
- 3.2 Accessibility: Shipper shall provide or cause to be provided to Transporter, free of charge, sufficient space on the platforms designated as Points of Receipt on Appendix A for the Executed Service Agreement for Transporter to install and access by helicopter or boat its measurement facilities.
- 3.3 Testing Meter Equipment: The accuracy of Transporter's measuring equipment shall be verified by test, at no more than forty-five (45) day intervals and at other times upon request of the Shipper. No less than 72 hours notice of the time and nature of the test shall be given by Transporter to permit convenient arrangement for the presence of Shipper's representative. If, after notice, the Shipper fails to have a representative present, the results of the test shall nevertheless be considered accurate until the next test. If any of the measuring equipment is found to be registering inaccurately in any percentage, it shall be adjusted at once to read as accurately as possible. All tests of such

GENERAL TERMS AND CONDITIONS  
(continued)

measuring equipment shall be made at the expense of Transporter, except that the Shipper shall bear the expense of additional tests made at its request if the inaccuracy is found to be two percent (2%) or less.

- 3.4 Correction and Adjustment: If at any time any of the measuring equipment is registering inaccurately by an amount less than two percent (2%), previous readings shall be considered correct. If the inaccuracy exceeds two percent (2%) at a reading corresponding to the average hourly rate of flow, the previous readings of such equipment shall be corrected to zero error for any inaccurate period definitely known or agreed upon, or if not so known or agreed upon, for a period of one-half (1/2) of the elapsed time since the last test not to exceed a correction period of thirty (30) days. If the measuring equipment is out of service, the volume of gas delivered during such period shall be determined:
- (a) By using the data recorded by any check measuring equipment accurately registering; or
  - (b) If such check measuring equipment is not registering accurately, but the percentage of error is ascertainable by a calibration test, by using the data recorded, corrected to zero error; or
  - (c) If neither of the methods provided in (a) and (b) above can be used, by estimating the quantity delivered by reference to deliveries under similar conditions during a period when the equipment was registering accurately.

4. MEASUREMENT BASE

- 4.1 Metering: The gas shall be metered by one or more of the following: orifice, displacement or turbine type meters, at the discretion of Transporter. When orifice meters are used, they shall be

GENERAL TERMS AND CONDITIONS  
(continued)

installed and maintained, and volumes shall be measured in accordance with the methods prescribed in "Orifice Metering of Natural Gas", ANSI/API 2530, including the Appendix thereto, as published December 1985, or any subsequent revision thereof acceptable to both parties. If turbine meters are used, they shall be installed and operated in accordance with American Gas Association Transmission Measurement Committee Report No. 7. When displacement meters are used, the number of Mcf delivered hereunder shall be computed by including factors for pressure, temperature and deviation from Boyle's Law.

- 4.2 Deviation from Ideal Gas Laws: Correction shall be made for deviation of the gas from Boyle's Law at the pressure and temperature at which the gas is metered. To determine the factors for such correction, a quantitative analysis of the gas shall be agreed upon by both parties or by computations made in accordance with NX-19 of the American Gas Association and any modifications and amendments thereof applied in a practical manner.
- 4.3 Specific Gravity: The specific gravity of the gas delivered shall be calculated from a chromatographic analysis of a representative gas sample collected daily during the month, or any other method mutually agreed upon. Such chromatographs shall be owned, operated, and maintained by Transporter at representative locations on Transporter's system, or as agreed upon.
- 4.4 Flowing Temperature: The flowing temperature of the gas being metered shall be determined by means of a recording thermometer of a type acceptable to both parties, installed and maintained in accordance with the specifications set forth in said ANSI/API 2530. The arithmetical average of readings each day for time that gas is flowing shall be deemed the gas temperature and used in computing the volumes of gas metered during such day.

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FERC Docket: RP97-110-001

**First Revised Sheet No. 208** First Revised Sheet No. 208 : Effective  
Superseding: Original Sheet No. 208

GENERAL TERMS AND CONDITIONS  
(continued)

- 4.5 Measurement: The Unit of Measurement for gas delivered or redelivered hereunder shall be one thousand (1,000) cubic feet, (one [1] Mcf) of gas at a base temperature of sixty degrees (60) Fahrenheit and at a base pressure of fourteen and seventy-three hundredths (14.73) pounds per square inch absolute.
- 4.6 New Measurement Techniques: If at any time during the term hereof, a new method or technique is developed with respect to gas measurement, such new method or technique may be substituted for the gas measurement set forth in this Section upon mutual agreement thereto by the Parties.
5. INSPECTION OF EQUIPMENT AND RECORDS
- 5.1 Inspection of Equipment and Data: Each party shall have the right to inspect equipment installed or furnished by the other, and the charts and other measurement or test data of the other, at all times during business hours; but the reading, calibration and adjustment of such equipment and changing of charts shall be done only by the party installing or furnishing same. Unless the parties otherwise agree, each party shall preserve all original test data, charts and other similar records in such party's possession, for a period of at least three (3) years.
- 5.2 Information for Billing: When information necessary for billing by Transporter is in the control of Shipper, Shipper shall furnish the actual information to Transporter on or before the fifth (5th) working day of the month following the billing month.

Monthly Measurement. Transporter shall include any corrections received on or before five (5) working days after the month in preparation of monthly measurement statements. Measurement data available upstream of aggregated points should be sent to the allocating party and used to allocate the aggregated volume back to the upstream points. The monthly measurement set will serve as the basis upon which allocations are performed. For treatment of measurement prior period adjustments, treat the adjustment by taking it back to the production month. A meter adjustment becomes a prior period adjustment after the fifth business day following the business month. Transporter shall process prior period adjustments within six (6) months of the monthly measurement for the respective month, subject to an additional three (3) month period for an affected party, including Transporter, to challenge any prior period adjustment. Such processing limitations shall not apply in the case of deliberate omission or misrepresentation to limit Shipper's or Transporter's other statutory or contractual rights. To the extent an interconnecting party is contractually or statutorily permitted to process adjustments beyond the six (6) month period above, Transporter shall be permitted to process such corresponding adjustments to Shippers.

*Effective Date: 06/01/1997 Status: Effective*

*FERC Docket: RP97-110-001*

**Original Sheet No. 208A** Original Sheet No. 208A : Effective

GENERAL TERMS AND CONDITIONS  
(continued)

- 5.3 Verification of Computations: Each party shall have the right to examine at reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made pursuant to these General Terms and Conditions and to the Rate Schedules to which they apply.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Second Revised Sheet No. 209** Second Revised Sheet No. 209 : Effective  
Superseding: First Revised Sheet No. 209

GENERAL TERMS AND CONDITIONS  
(continued)

6. BILLING AND PAYMENTS

- 6.1 Billing: On or before the tenth (10th) day of each month, Transporter shall render to each Shipper a bill for the actual service rendered during the immediately preceding month ("billing month") if actual data is available. All statements should be standardized to the same level of detail. The specific minimum level of detail on invoice, remittance and statement of an account should be guided by the development of data elements. If actual data is not available, billing will be on an estimated basis and such estimate will be corrected to actual tools on the billing immediately following receipt by Transporter of such actual data. Bills will utilize the descriptions and charge codes set forth in the NAESB Standards. Transportation bills shall specify all rate components, and shall separately state the net billing rate and any discount, if applicable, and any prior period adjustments. Prior period adjustments are reported by production date, but they do not have to be invoiced separately by production month - nor is each production month a separate paper invoice page. Required invoice backup data should accompany or precede this invoice. Regarding inadequate detail, supporting documentation should be provided upon request, with timing of supporting documentation to follow the timing of the flowing gas transactions.
- 6.2 Payment: Within ten (10) calendar days after the date of receipt of billing invoice, or the next business day in the event the tenth (10th) day is a weekend or bank holiday, Shipper shall provide any supporting documentation, including invoice number(s), and shall pay Transporter by check, or by wire transfer of federal funds, the amount of the bill rendered by Transporter for the billing month in accordance with Section 6.1. For purposes of this Section, the date of receipt of billing invoice is deemed to be three (3) days after the postmark date. Any payment shall be considered to have been made on the date such payment is transferred by Shipper to the address designated by Transporter. If presentation of a bill by Transporter is delayed after the due date, then the time for payment shall be extended correspondingly unless Shipper is responsible for such delay. If Shipper has notified Transporter in writing of an error in invoice during the period for which a genuine dispute exists as to the alleged error, Shipper shall pay the portion of the invoiced amount which is not in dispute and shall provide documentation identifying the basis for the dispute.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-000

**Third Revised Sheet No. 209A** Third Revised Sheet No. 209A : Effective  
Superseding: Second Revised Sheet No. 209A

GENERAL TERMS AND CONDITIONS  
(continued)

- 6.3 Interest on Unpaid Amounts: Should Shipper fail to pay the amount of any bill rendered by Transporter when such amount is due, interest shall accrue thereon at a rate of interest equal to the then effective rate computed in the manner set forth in the Commission's Regulations.
- 6.4 Remedies for Failure to Pay: If such failure to pay continues for thirty (30) days after payment is due, Transporter, in addition to any other remedy it may have, may suspend gas transportation service with ten (10) days notice until such amount, including interest, is paid unless Shipper in good faith disputes the amount owing and pays or provides guarantee of payment of all amounts not subject to such good faith dispute.
- 6.5 Statement of Account. Transporter shall provide Shipper with a detailed Statement of Account in accordance with the NAESB Standards, which statement shall indicate any outstanding amounts by invoice.

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FERC Docket: RP00-457-000

**Second Revised Sheet No. 210** Second Revised Sheet No. 210 : Effective  
Superseding: First Revised Sheet No. 210

GENERAL TERMS AND CONDITIONS  
(continued)

6.6 Adjustment of Billing Error: In the event an error is discovered in any bill rendered by Transporter, the amount of such error shall be adjusted within thirty (30) days after discovery, provided that claim therefore shall have been made within six (6) months from the date such bill was rendered subject to an additional three (3) month period for an affected party to challenge the error. Such processing limitations shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Nothing herein shall be construed to limit Shipper's or Transporter's other statutory or contractual rights. To the extent an interconnecting party is contractually or statutorily permitted to process adjustments beyond the six (6) month period above, Transporter shall be permitted to process such corresponding adjustments to Shippers.

7. NOTICE OF CHANGES IN OPERATING CONDITIONS

Transporter and Shipper shall notify each other from time to time as necessary of expected changes in the rates of delivery or receipt of gas, or in the pressures or other operating conditions, and the reason for such expected changes, to the end that the other party may be prepared to meet them when they occur.

8. FORCE MAJEURE

8.1 If either party shall fail to perform any obligation imposed upon it by these General Terms and Conditions or by an executed Service Agreement, and such failure shall be caused, or materially contributed to, by: any acts of God; strikes; lockouts; or other industrial disturbances; act of public enemies; sabotage; wars; blockades; insurrections; riots; epidemics; landslides; lightening; earthquakes; floods; storms; fires; washouts; arrests and restraints of rulers and peoples; civil disturbances; explosions; breakage of or accident to machinery or lines of pipe, materials or equipment; the failure of any of Shipper's gas suppliers to delivery gas, or failure of Shipper to receive gas, in accordance with its obligations if such failure

**Second Revised Sheet No. 211** Second Revised Sheet No. 211 : Effective  
Superseding: First Revised Sheet No. 211

GENERAL TERMS AND CONDITIONS  
(continued)

is occasioned by an event or occurrence of the character described in this Section as constituting force majeure; any legislative, administrative or judicial action which has been resisted in good faith by all reasonable legal means; any act of omission whether of the kind herein enumerated or otherwise not within the control of the party invoking this Section and which by the exercise of due diligence such party could not have prevented, or shall be occasioned by the necessity for making repairs to or reconditioning machinery, equipment, or pipelines, not resulting from the fault or negligence of such party; such failure shall be deemed not to be a breach of the obligation of such party, but such party shall use reasonable diligence to put itself in a position to carry out its obligations. Nothing contained herein shall be construed to require either party to settle a strike or lockout by acceding against its judgment to the demands of the opposing parties.

- 8.2 No such cause affecting the performance of either party shall continue to relieve such party from its obligation after the expiration of a reasonable period of time within which by the use of due diligence such party could have remedied the situation preventing its performance, nor shall any such cause relieve either party from any obligation unless such party shall give notice thereof in writing to the other party with reasonable promptness; and like notice shall be given upon termination of such cause.

9. NOMINATIONS, CONFIRMATION, SCHEDULING AND CURTAILMENT

9.1 Nomination:

A. General

Quantities nominated and scheduled shall be reflected in MMBtu. Unless otherwise agreed to by Transporter, Shipper shall nominate in writing to Transporter's Gas Management and Control Department the following information:

- (1) The contract number under which service is being nominated;
- (2) The quantity in dekatherms per day of gas to be tendered at each receipt point;
- (3) The quantity in dekatherms per day of gas to be tendered at each receipt point;
- (4) The term of the nomination. All nominations should be considered original nominations and should be replaced to be changed.
- (5) A receipt and delivery rank for each upstream and downstream party can be submitted by Shipper. This will be used when making reductions during the scheduling processing.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-454-001

**Substitute Second Revised Sheet No. 211A** Substitute Second Revised Sheet No. 211A : Effective  
Superseding: First Revised Sheet No. 211A

GENERAL TERMS AND CONDITIONS  
(continued)

The total receipt nominations must equal the total delivery nominations, with the exception of quantities nominated to correct an imbalance.

A package ID is a way to differentiate between discrete business transactions. When used, Package ID should be supported for nominating, scheduling, allocating, and invoicing (sales and purchase), and not required for transportation invoicing. Use of the Package ID is at the discretion of the service requester, and if sent, should be accepted and processed by the service provider.

If Shipper fails to comply with provisions (1) through (4) of this Section 9.1.A, Transporter shall not schedule the commencement of service or change to a prior nomination. Transporter supports a seven-days-a-week, twenty-four-hours-a-day nominations process. It is recognized that the success of seven-days-a-week, twenty-four-hours-a-day nominations process is dependent on the availability of affected parties scheduling personnel on a similar basis. Party contacts need not be at their ordinary work sites, but should be available by beeper.

Overrun quantities must be scheduled as a separate transaction.

B. Nomination Timeline

Transporter and Shipper shall support the following minimum NAESB standard nomination cycles as set forth below in (1) and (2). Such nomination opportunities shall represent the grid-wide synchronization times across the North American pipeline network.

(1) Nominations for the Upcoming Gas Day

- (a) The Timely Nomination Cycle. 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and point operator (Central Clock Time on the day prior to flow).

**Substitute First Revised Sheet No. 211B** Substitute First Revised Sheet No. 211B : Effective  
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(b) The Evening Nomination Cycle. 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (Central Clock Time on the day prior to flow). Scheduled quantities resulting from an Evening Nomination that do not cause another Shipper to receive notice that it is being bumped should be effective at 9:00 a.m. on the gas day; and when an Evening Nomination causes another Shipper to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on the gas day.

(2) Intraday Nominations

(a) The Intraday 1 Nomination Cycle. 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Transporter (including from TTTSPs); 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (Central Clock Time on the gas day). Scheduled quantities resulting from Intraday 1 nominations should be effective at 5:00 p.m. on the gas day.

(b) The Intraday 2 Nomination Cycle. 5:00 p.m for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators (Central Clock Time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. on the gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

For purposes of Section 9.1.B(1) (b), (2) (a) and (2) (b), "provide" shall mean, for transmittals pursuant to standards 1.4.x (NAESB standards relating to nomination datasets), receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

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There is no limitation as to the number of intraday nominations which a Shipper may submit at any one standard nomination cycle or in total across all standard nomination cycles. Intraday nominations will be effective for a single gas day, and will not remain in effect for prospective gas days. There is no need to renominate if intraday nomination modifies existing nomination. Intraday nominations must have a beginning and ending time. To the extent, a Shipper submits an intraday nomination which specifies an effective term of longer than one day, Transporter shall make the nomination effective for the first day of the effective period on an intraday basis for the applicable nomination cycle. The nomination then will be processed as a Timely Nomination for the remaining effective term of the nomination. Intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. Intraday nominations may be used to nominate new supply or market.

In the event capacity remains available after gas has been scheduled or as a result of an operational or weather situation, then Transporter may accept nominations or schedule service after the time deadlines set forth above. Any written nominations received after the above stated deadlines will be scheduled after nominations received before the nomination deadline.

Upon request by Transporter, Shipper shall from time to time submit estimates of daily, monthly and annual quantities of gas to be transported, including peak day requirements.

(3) Bumping

Nominations submitted by a firm Shipper during the Evening or Intraday 1 Nomination Cycles shall be given scheduling priority over nominated and scheduled volumes for interruptible Shippers. Bumping is not permitted during the Intraday 2 Nomination Cycle.

When an interruptible Shipper's scheduled volumes are to be reduced as a result of a nomination submitted by a firm Shipper during the Evening or Intraday 1 Nomination Cycles, Transporter shall provide such interruptible Shipper advance notice that its scheduled volumes are to be reduced. Such notification shall be as set forth in Section 9.3 herein.

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9.2 Confirmation: All nominations must be confirmed by Shipper in writing via telecopy on the date of the nomination and must contain a contact person for upstream and downstream confirmation. Nominations shall not become effective until Transporter has confirmed the nominated receipts and deliveries with the upstream and downstream parties. If such confirmation cannot be obtained, transportation service will be delayed until such confirmation is obtained.

With respect to the Timely Nomination Cycle at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.

With respect to the processing of requests for increases during the Evening, Intraday 1 or Intraday 2 Nomination Cycles, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the previously scheduled quantity should be the new confirmed quantity.

With respect to the processing of requests for decreases during the Evening, Intraday 1 or Intraday 2 Nomination Cycles, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.

With respect to the preceding three paragraphs, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:

- (1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
- (2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

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**Original Sheet No. 211E** Original Sheet No. 211E : Effective

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- (3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
- (4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;
- (5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

- 9.3 Scheduling: Transporter shall schedule transportation quantities based on Shippers' nominations, in accordance with the following priorities:

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1. Firm transportation from Primary Receipt Points to Primary Delivery Points within the MDTQ specified in Shippers' FTS Service Agreement, including capacity acquired through the capacity release mechanism set forth in Section 10 herein.
2. Alternate Firm transportation within the MDTQ specified in Shipper's FTS Service Agreement utilizing either an Alternate Receipt or Alternate Delivery Point.
3. Interruptible transportation within the MDTQ specified in Shippers' ITS Service Agreement if sufficient capacity exists or becomes available to accommodate all nominated volumes. In the event nominations exceed available capacity, Transporter will schedule volumes based on the rate being paid. If two or more Shippers are paying the same rate, then a pro rata allocation will be made.
4. Transportation quantities requested by Shippers in excess of the MDTQ in Shipper's FTS or ITS Service Agreement.

Shippers not paying the maximum transportation rates set forth on Sheet No. 4 will be scheduled with a lower priority, beginning with the Shippers paying the highest discounted rate within each scheduling category described in (3) and (4) above, unless and until Shipper notifies Transporter in writing that Shipper is willing to pay such Maximum Rate for any quantity scheduled.

Transporter shall notify affected Shippers, point operators and bumped parties, on or before the times established in the Nomination Cycles set forth in Section 9.1.B(1) and (2), of the quantities of gas scheduled, including intraday nominations and other changes, for receipt from and delivery to or for the account of Shipper. At the end of each gas day, Transporter shall provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Transporter shall send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive Transporter's sending of the end of gas day Scheduled Quantity document. In addition, Transporter shall provide direct notice of any bumped quantities using Internet E-mail or direct notification to interruptible Shipper's Internet URL address. Shipper is responsible for providing current addresses to Transporter. Failure of Shipper to maintain current addresses on file with Transporter will relieve Transporter of this obligation.

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**Sixth Revised Sheet No. 213** Sixth Revised Sheet No. 213 : Effective  
Superseding: Fifth Revised Sheet No. 213

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9.4 Curtailment: When Transporter needs temporarily to curtail or interrupt service to Shipper hereunder in any portion of the said pipeline system for the purpose of making necessary alterations or repairs thereon, conditions of Force Majeure, or for any other reason, Transporter shall give Shipper as much notice as possible. Transporter shall endeavor to arrange such curtailments or interruptions so as to inconvenience Shipper as little as possible and to continue same only for such time as is necessary.

Service shall be curtailed as follows:

1. Interruptible transportation quantities (including quantities in excess of MDTQ under an FTS Service Agreement) based on the rate being paid, and on a pro rata basis for Shippers paying the same rate.
2. Firm transportation quantities within the Shippers' MDTQ under a FTS Service Agreement whether a primary or alternate point on a pro rata basis on the basis of each Shipper's daily nominations to the total daily nominations of all Shippers receiving firm transportation service.

Shippers receiving interruptible service not paying the Maximum Rate under category 1 will be curtailed first, beginning with the Shipper paying the lowest discounted rate; provided however, that any Shipper who notifies Transporter in writing that Shipper is willing to pay the maximum rate will be curtailed last within each category above in accordance with the other provisions contained in such paragraph, if applicable.

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**Second Revised Sheet No. 213A** Second Revised Sheet No. 213A : Effective  
Superseding: First Revised Sheet No. 213A

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- 10.1A.3 Shippers desiring to release firm capacity ("Releasing Shipper") shall submit the following information to Transporter, which shall be placed on the Transporter's Internet web site if valid.
- i. Quantity in dekatherms per day (MDTQ) to be released;
  - ii. The contract number(s) of the Releasing Shipper's Service Agreement(s) and the path of released capacity (path between Primary Receipt Point(s) and Primary Delivery Point(s));
  - iii. Term of release (number of months or permanent);
  - iv. Identity of any replacement Shipper ("Replacement Shipper");
  - v. Conditions of release;
    - (a) whether bids for less than the full volume offered are acceptable;
    - (b) whether bids for less than the full term are acceptable;
    - (c) whether bids may be submitted that are contingent on the award of upstream or downstream capacity on another pipeline system and the deadline for removing such contingency;
    - (d) any changes in the bidding deadlines so long as any changes comport with the capacity release timelines;
    - (e) one of the following methods to evaluate bids 1) highest rate 2) net revenue and 3) present value;
    - (f) a nondiscriminatory tie breaker in determining best bid if different than in Section 10.1.C.;
    - (g) whether there is a minimum price (including reservation surcharges) below which the Shipper will not release capacity;

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**Fifth Revised Sheet No. 213B** Fifth Revised Sheet No. 213B : Effective  
Superseding: Fourth Revised Sheet No. 213B

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The following shall be posted by Transporter with each offer: (i) the maximum reservation charge, (and reservation surcharges) applicable to the capacity being released, (ii) the maximum reservation charge (and reservation surcharges) converted to a 100% load factor volumetric rate if offer allows bids on a volumetric rate basis, (iii) the date and time the offer was posted on Transporter's Internet web site. A Releasing Shipper will not be able to specify an extension of the original bid period or the prearranged deal match period without posting a new release. Transporter shall remove any such postings at the end of the calendar month.

Once capacity is posted on the Transporter's Internet web site, it may be withdrawn from the bidding process any time due to an unanticipated change in the Releasing Shipper's need for capacity, through written notice to Transporter so long as no bids have been submitted which meet the minimum conditions of release. Offers should be binding until written or electronic notice of withdrawal is received by the capacity release service provider. The Releasing Shipper must notify Transporter of such change and such notice will be posted on Transporter's Internet web site.

- 10.1 B. Shippers desiring to acquire the released capacity shall submit the following information to Transporter. The information in (iii)-(vi) shall be placed on the Transporter's Internet web site if valid. Bids to acquire released capacity are binding until withdrawn at any time by written notice to Transporter prior to the conclusion of the bidding period. Provided that having withdrawn a bid, the Shipper may not resubmit a bid for the same contract at a lower rate. Transporter shall post the bidder's name if bidder agrees to such posting.
- i. Company Information. Unless already provided, an acquiring Shipper must submit the information specified in Section 4.1(a)-(e) of the FTS Rate Schedule;
  - ii. Creditworthiness. Unless previously determined to be creditworthy by Transporter, Shipper shall provide the information necessary to establish creditworthiness to acquire the relinquished capacity;
  - iii. Quantity (MDTQ) of released capacity to be acquired;

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- iv. The contract number and path of capacity to be acquired (if different from path relinquished);
- v. The reservation charge bid, or the volumetric rate bid if allowed by Releasing Shipper;
- vi. Term Shipper is willing to acquire capacity,
- vii. If contingent bids are allowed by Releasing Shipper, the criteria of the contingency; and
- viii. Whether the bid is a Prearranged Bidder.

Prearranged Bidder's Right to Match. A prearranged bid shall constitute the minimum bid for all other bidders. If Transporter does not receive a better bid by the date on which bids are due, the prearranged bid shall be the winning bid. If Transporter does receive a better bid by the date on which bids are due, the Prearranged Bidder shall have the right to match the terms of the better bid and shall be deemed to have made the best bid.

A potential Acquiring Shipper may post an offer to acquire capacity under the terms of this Section.

10.1 C. Allocation of Released Capacity through bidding procedures. Transporter shall make a preliminary determination of whether Transporter is physically able to accommodate the requests of individual Replacement Shippers based on the specific capacity released. Between requests, which Transporter deems that it is physically able to accommodate, Transporter shall allocate released capacity in the following manner:

- a) Transporter will evaluate and rank all bids and will award bids, best bid first, until all offered capacity is awarded.
- b) In the event more than one Replacement Shipper offers the highest rate and meets the terms and conditions of the release, unless Releasing Shipper specifies another non-discriminatory

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**Fifth Revised Sheet No. 213D** Fifth Revised Sheet No. 213D  
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method, Transporter shall allocate capacity to such Shippers on a pro rata basis.

- 10.1 D. Rollover Limitations: Prearranged relinquishments for 31 days or less are not subject to open season bidding except as provided below. Prearranged relinquishments for 31 days or less under this provision may not be permitted to rollover, or otherwise be extended beyond the initial term of the release. The Acquiring Shipper, its designee or affiliate may not acquire capacity under this provision from the releasing Shipper for twenty-eight (28) days following the expiration of the release under this provision without such acquisition being subject to posting and bidding requirements. This Rollover Limitation is not applicable to a release to an asset manager or a marketer participating in a state-mandated retail access program.

In the event the temporary release is not at the maximum rate for the rate schedule under which the capacity is released and not subject to the 31 days or less provision, then the subject eligible capacity shall be subject to an open season bidding and the right to match.

- 10.1 E.1. Releasing Shipper's and Acquiring Shipper's Obligations.

Acquiring Shipper: To bid on capacity offered under temporary or permanent releases, the bidder must have preapproved credit under Section 17. Any bid submitted and not withdrawn by the end of the bid period will legally bind the bidder to the terms of the bid if Transporter chooses such bid as the

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**First Revised Sheet No. 213E** First Revised Sheet No. 213E  
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"best bid" under Section 10.1.C. Once a bid on an offer of temporary or permanent release of capacity is accepted, the Acquiring Shipper shall execute a separate Service Agreement with Transporter under the terms and conditions of Transporter's FERC Gas Tariff.

Releasing Shipper: The Releasing Shipper shall remain fully liable on its existing Service Agreement with Transporter for the payment of all reservation charges for the contract quantities.

E.2 Billing and Payment. The Releasing Shipper's bill for a month in which it released capacity on a temporary basis shall be credited by the amount Transporter bills Acquiring Shipper for the released capacity; provided however, that if Acquiring Shipper fails to pay Transporter the amount credited to Releasing Shipper's bill, Transporter reserves the right to reverse the credit on Releasing Shipper's bill in a later month. The Releasing Shipper is not responsible for any commodity charges or penalties incurred by Acquiring Shipper; provided however, that Releasing Shipper is responsible for any reservation charges associated with capacity rights obtained by volumetric bids. If any of the rates billed to and paid by the Acquiring Shipper under its Service Agreement exceeds the rate the Commission determines to be just and reasonable and Transporter is ordered to make refunds, the Acquiring Shipper shall be eligible to receive such refunds to the extent of any payments it made are in excess of the rates the Commission subsequently determined to be just and reasonable. Any rate paid by an Acquiring Shipper in any capacity release transaction which is not subject to the maximum rate cap is deemed to be a final rate and is not subject to refund.

10.1 F. Marketing Fee. Transporter may receive compensation for actively marketing and successfully placing released capacity. The level of such compensation shall be negotiated between Transporter and Releasing Shipper and proceeds received from the placement of capacity and will be deducted from the reservation fee credit due releasing Shipper.

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10.A. INTERRUPTIBLE REVENUE SHARING

Beginning with the twelve (12)-month period ending October 31, 1994, and at the end of each twelve (12)-month period ending October 31 thereafter, Transporter shall determine the net transportation revenue generated from Transporter's Offshore System under all interruptible transportation rate schedules during the preceding November through October period by deducting from the total amount of such revenues the following:

- (a) variable costs and applicable surcharges. For the purpose of this Section (a) variable costs shall mean the Rate Schedule FTS commodity rate multiplied by the volumes delivered under Transporter's interruptible rate schedules; and
- (b) fixed cost allocated to Transporter's interruptible transportation service.

The interruptible revenues remaining after deducting (a) and (b) shall be referred to as "Net Interruptible Revenues". If Net Interruptible Revenues are positive, then Transporter shall credit ninety percent (90%) of Net Interruptible Revenues plus interest computed according to Section 154.67 of the Commission's Regulations to Shippers under Transporter's firm transportation rate schedules based on the ratio that each Shipper's revenues generated from non-discounted Reservation Charges bear to the total revenues generated from all non-discounted Reservation Charges during the 12-month period.

Transporter shall have the right to retain all surcharges, variable costs, and fixed costs up to the amount allocated to interruptible transportation as described above, and ten percent (10%) of Net Interruptible Revenues. Revenues generated from Transporter's Onshore System shall not be subject to revenue sharing.

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**Fifth Revised Sheet No. 213.01** Fifth Revised Sheet No. 213.01  
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10. REALLOCATION OF CAPACITY

10.1 Capacity Release Mechanism

Shippers receiving firm service pursuant to Transporter's FTS Rate Schedule will have the ability to relinquish all or part of their firm capacity on a temporary or permanent basis. Additionally, an Acquiring Shipper may re-release acquired capacity subject to the terms and conditions attached to the acquired capacity in all previous releases. Transporter shall post all capacity release offers and bids, including capacity released on a prearranged basis, upon receipt, unless releasing Shipper requests otherwise. Bids for released capacity may not exceed the maximum rate for the applicable rate schedules, except when the release is for a term of one year or less, and/or a release to an asset manager or a marketer participating in a state-approved retail access program; and provided further, that the release must take effect on or before one year from the date the pipeline is notified of the release. If a releasing shipper requests a posting time, Transporter will support such request, so long as it complies with the capacity release timeline. The Capacity Release timeline is applicable to all parties involved in the Capacity Release process; however, it is only applicable if 1) all information provided by the parties to the transaction is valid and the acquiring shipper has been determined to be creditworthy before the capacity release bid is tendered and 2) there are no special terms or conditions of the release. Temporary and permanent relinquishments shall be accomplished in the following manner.

Non-Biddable relinquishments are relinquishments exempt from the bidding procedures as provided for in this Section 10 of the General Terms & Conditions and include: 1) relinquishments for 31 days or less (subject to the Rollover Limitations of Section 10.1D. of these General Terms & Conditions); 2) long-term (more than one year) relinquishments at the maximum rate; 3) a relinquishment to an asset manager as defined by Section 284.8 (h) (3) of the Commission's regulations; and 4) a relinquishment to a marketer participating in a state-approved retail access program as defined in Section 284.8(h) (4) of the Commission's regulations. All other relinquishments shall be biddable. For Non-Biddable relinquishments, the Acquiring Shipper must notify Transporter of a Non-Biddable relinquishment at least one hour prior to the nomination deadline for each of the four nomination cycles. Posting of the Non-Biddable relinquishment shall be in accordance with the following timeline:

Timely Nomination Cycle: Posting on Non-Biddable relinquishment due by 10:30 A.M.;

Evening Nomination Cycle: Posting of Non-Biddable relinquishment due by 5:00 P.M.;

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- (h) whether bids should be expressed in dollars and cents or a percent of the maximum tariff rate (including surcharges)
  - (i) whether the Releasing Shipper will accept volumetric bids and volumetric commitments;
  - (j) whether the proposed release is to an asset manager as a part of an asset management arrangement as defined in Section 284.4(h) (3) of the Commission's regulations or to a marketer participating in a state-mandated retail access program as defined in Section 284.8(h) (4) of the Commission's regulations and, if the proposed release is part of an asset management arrangement, the volumetric level of the asset manager's delivery or purchase obligation and the time period during which that obligation is in effect;
  - (k) other special conditions; if any.
- vi. Conditions of recall in accordance with NAESB Standards (including reput method and rights); provided, however, that Releasing Shippers may, to the extent permitted as a condition of the capacity release, recall released capacity (scheduled or unscheduled) at the Timely Nomination Cycle and the Evening Nomination Cycle, and recall unscheduled released capacity at the Intraday 1 Nomination Cycle and Intraday 2 Nomination Cycle by providing notice to Transporter via facsimile to (918) 573-9949 by the following times for each cycle: 8:00 a.m. CCT for the Timely Nomination Cycle; 5:00 p.m. CCT for the Evening Nomination Cycle; 8:00 a.m. CCT for the Intraday 1 Nomination Cycle, and 3:00 p.m. CCT for the Intraday 2 Nomination Cycle. Notification to Acquiring Shipper will be provided by Transporter within one hour of receipt of recall notification.

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Intraday 1 Nomination Cycle: Posting of Non-Biddable relinquishment due by 9:00 A.M.;

Intraday 2 Nomination Cycle: Posting of Non-Biddable relinquishment due by 4:00 P.M.

Transporter shall tender a contract within one hour of the posting of the Non-Biddable relinquishment. Acquiring Shipper may nominate at the next available nomination cycle for the effective date of the contract.

- 10.1.A.1 Capacity Release Timeline For Short Term Releases (one year or less)
- a. Offers must be tendered by 12:00 P.M. on a business day;
  - b. Open season ends no later than 1:00 P.M. on a business day;
  - c. Evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
  - d. Evaluation period ends at 2:00 P.M.;
  - e. Match or award is communicated by 2:00 P.M.;
  - f. Match response by 2:30 P.M.;
  - g. Award posted by 3:00 P.M.;
  - h. Contract issued within one hour of award posting; nomination possible beginning at the next available nomination cycle for the effective date of the contract (Central Clock Time)
- 10.1.A.2. Capacity Release Timeline For Longer Term Releases (more than one year)
- a. Offers must be tendered by 12:00 P.M. four business days before award;
  - b. Open season ends no later than 1:00 P.M. on the business day before nominations are due (open season is three business days);
  - c. Evaluation period begins at 1:00 P.M. (on the day before nominations are due) during which contingency is eliminated, determination of best bid is made, and ties are broken;
  - d. Evaluation period ends at 2:00 P.M.;
  - e. Match or award is communicated by 2:00 P.M.;
  - f. Match response by 2:30 P.M.;
  - g. Award posting by 3:00 P.M.;
  - h. Contract issued within one hour of award posting; nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

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11. WARRANTY OF TITLE

Shipper warrants that it will at the time of delivery have title to all gas delivered by it to Transporter for transportation by Transporter free and clear of all liens and encumbrances and adverse claim of every kind. Transporter warrants that at the time of delivery of such gas to Shipper such gas will be free and clear of all liens and encumbrances. Transporter and Shipper will each indemnify the other and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising out of the adverse claim of any person or persons to said gas for any taxes, licenses, fees, royalties or charges which are applicable prior to the time of delivery of such gas to such other party. Shipper will indemnify Transporter and save it harmless from all taxes and assessments, levied and assessed upon the sale and delivery of such gas to Shipper and upon such gas prior to and upon delivery of such gas to Shipper and upon such gas prior to and upon delivery of such gas to Transporter for transportation. Transporter will indemnify Shipper and save it harmless from all taxes and assessments levied and assessed upon the transportation of such gas. Title to all gas transported and delivered by Transporter shall remain in the person holding title at the time of receipt by Transporter.

12. POSSESSION OF GAS AND RESPONSIBILITY

As between Transporter and Shipper, Shipper shall be deemed to be in control and possession of, and responsible for, all gas delivered to Transporter at the Point(s) of Receipt, after which Transporter shall be deemed to be in control and possession of, and responsible for, such gas until it is delivered at the Point(s) of Delivery. While in control and possession, the party in control and possession shall be responsible for and shall indemnify and hold harmless the other party from and against any damage or injury caused thereby. The foregoing provisions of this Section shall not relieve either party from responsibility for acts of negligence of such party, its agents or

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employees. Gas received for transportation by Transporter may be commingled with other gas in Transporter's system, and the specific gas made available by Shipper for transportation may not be the same gas delivered to Shipper.

13. LIABILITY OF PARTIES

Transporter and Shipper each assume responsibility and liability for the installation, maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all losses, damages, claims or actions, including injury to or death of persons, arising from any act or accident resulting from the installation, presence, maintenance and operation of the property and equipment of the indemnifying party.

14. MISCELLANEOUS PROVISIONS

14.1 Waiver of Default: No waiver by either party of any default by the other in the performance of any provisions of an executed Service Agreement shall operate as a waiver of any continuing or future default, whether of a like or different character.

14.2 Successors and Assigns: Any party which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of any party shall be subject to the obligations of its predecessor in title under a Service Agreement. No other assignment of a Service Agreement or any of the rights or obligations thereunder shall be made; provided, however, that nothing contained herein shall prevent either party from pledging, mortgaging or assigning its rights as security for its indebtedness and either party may assign to the pledgee or mortgagee (or to a trustee for the holder of such indebtedness) any money due or to become due under any Service Agreement.

GENERAL TERMS AND CONDITIONS  
(continued)

- 14.3 Effect of Headings: The headings used through these General Terms and Conditions and in executed Service Agreements are inserted for reference purposes only and are not to be considered or taken into account in construing the terms and provisions of any paragraph nor to be deemed in any way to qualify, modify or explain the effects of any such terms or provisions.
- 14.4 Pipeline's Policy on Additional Facilities: Transporter will not be required to build or contribute to the cost of building any additional facilities. Transporter shall not be required to file an application for a certificate of public convenience and necessity under Section 7(c) of the Natural Gas Act with respect to any such additional facilities. Transporter reserves the right to seek authority to construct such additional facilities, if Transporter so elects.
- 14.5 Estimated Flows: At Transporter's request, Shipper shall from time to time submit estimates of daily, monthly and annual quantities of gas to be transported, including peak day requirements.
- 14.6 Associated Liquid Hydrocarbons: Transporter agrees to accept the associated liquid hydrocarbons provided with the gas delivered hereunder, and Shipper agrees to transfer ownership and title to such liquid hydrocarbons to Transporter at the Point(s) of Receipt specified in Appendix A of the executed Service Agreement. Alternately, Transporter and Shipper may negotiate mutually agreeable terms and conditions for the transportation of such liquids in the event Shipper desires to retain title to such liquids but in no event shall the rate for such transportation be less than the rate or unit cost allocated to Transporter by the FERC.

Effective Date: 07/01/2003 Status: Effective  
FERC Docket: RP03-472-000

**Fifth Revised Sheet No. 217** Fifth Revised Sheet No. 217 : Effective  
Superseding: Fourth Revised Sheet No. 217

GENERAL TERMS AND CONDITIONS  
(continued)

15. SERVICE AGREEMENT

15.1 Form: Shipper shall enter into a contract with Transporter under Transporter's appropriate standard form of Service Agreement.

15.2 Term: The Primary term of the Service Agreement shall be agreed upon between Shipper and Transporter at the time of the execution thereof.

15.3 Right of First Refusal:

For contracts at the maximum tariff rates and having a term of twelve consecutive months or longer, upon expiration of the Primary term (and after expiration of any rollover period), the Shipper will be entitled to continue service by matching the rate (not to exceed the effective maximum rate) and term offered by another party. This right of first refusal will be used as follows:

1. Transporter shall post capacity available for bids on its Internet web site at least twelve (12) months prior to the expiration of the Service Agreement. Potential Shippers shall have six (6) months to provide bona fide offers for the capacity.
2. After the six-month bidding period, Transporter will provide Shipper with any bid deemed acceptable to Transporter. Transporter shall not be obligated to accept bids at less than the established maximum rate or bids from uncreditworthy Shippers. If no acceptable bids are received, Transporter and Shipper will negotiate a new term of service at the established maximum rate. Failure to exercise right of first refusal or to reach a new agreement will result in automatic abandonment of the Service Agreement.
3. If Shipper elects to match the rate and term of the bid, Shipper's Service Agreement will be amended accordingly. Shipper shall notify Transporter of such election within thirty (30) days of Transporter's presentation of an acceptable bid.

16. PRESSURE

Shipper, unless otherwise agreed upon, shall deliver or cause to be delivered gas to Transporter at the Point of Receipt at the existing operating pressure of Transporter's pipeline which shall vary from time to time but which shall not exceed eleven hundred (1100) psig. Transporter, unless otherwise agreed upon, shall delivery gas to Shipper or Shipper's designee, at the Point of Delivery at the existing operating pressure of Transporter's pipeline which shall vary from time to time but shall not be less than four hundred fifty (450) psig.

Effective Date: 11/01/1993 Status: Effective

FERC Docket: RS92- 56-001

**Original Sheet No. 217A** Original Sheet No. 217A : Effective

GENERAL TERMS AND CONDITIONS  
(continued)

17. CREDITWORTHINESS

Transporter shall not be required to perform or, subject to the receipt of any necessary regulatory authorization, to continue service on behalf of any Shipper who is or has become insolvent, or who, at Transporter's request, fails within a reasonable time to demonstrate creditworthiness; provided, however, Transporter shall continue service to such Shipper if Shipper

prepays for such service or furnishes good and sufficient security (as determined by Transporter in the exercise of reasonable discretion) in an amount equal to the cost of performing the service requested by Shipper for a three (3) month period. For the purpose of this section, the insolvency of a Shipper shall be evidenced by the filing by Shipper or any parent entity thereof (collectively referred to as "Shipper") of a voluntary petition in bankruptcy or the entry of a decree or order by a court

Effective Date: 11/01/1993 Status: Effective  
FERC Docket: RS92- 56-001

**First Revised Sheet No. 218** First Revised Sheet No. 218 : Effective  
Superseding: Original Sheet No. 218

GENERAL TERMS AND CONDITIONS  
(continued)

having jurisdiction of the premises adjudging Shipper bankrupt or insolvent, or approving, as properly filed, a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the Shipper under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the Shipper or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of sixty (60) consecutive days.

18. ANNUAL CHARGE ADJUSTMENT (ACA) CLAUSE

18.1 Purpose:

The purpose of Section 18 is to establish an ACA clause as permitted by Section 154.38(d) (6) of the Federal Energy Regulatory Commission (Commission) Regulations under the Natural Gas Act, which allows a natural gas pipeline company to adjust its rates annually to recover from its customers annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.

This Section establishes an ACA unit charge to be applicable to the following rate schedules:

Rate Schedule FTS - Firm Transportation  
Rate Schedule ITS - Interruptible Transportation

The Company shall not recover the annual charges assessed by the Commission and recorded in FERC Account No. 928 in a NGA Section 4 rate case for any time period during which this ACA clause is in effect.

18.2 Basis of the ACA Unit Charge: The Rate Schedules specified in Section 18.1 herein shall include an ACA unit charge. Such ACA unit charge shall be that annual charge unit rate, adjusted to

Effective Date: 07/01/2003 Status: Effective  
FERC Docket: RP03-472-000

**Third Revised Sheet No. 219** Third Revised Sheet No. 219 : Effective  
Superseding: Second Revised Sheet No. 219

GENERAL TERMS AND CONDITIONS  
(continued)

Company's pressure base and heating value, as appropriate, which shall be authorized by the Commission each fiscal year. Changes to the ACA unit charge shall be filed annually to reflect the annual charge unit rate authorized by the Commission for such fiscal year. THE ACA unit charge shall be reflected in the commodity rate of each of the Rate Schedules specified in Section 18.1 herein.

- 18.3 Filing Procedure: The notice period and proposed effective date of filings pursuant to this subsection shall meet the notice requirements of Section 154.22 of the Commission Regulations, unless, for good cause shown, a lesser notice period and different effective date is allowed by valid Commission order.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Fifth Revised Sheet No. 220** Fifth Revised Sheet No. 220 : Effective  
Superseding: Fourth Revised Sheet No. 220

GENERAL TERMS AND CONDITIONS  
(continued)

19. REQUESTS FOR TRANSPORTATION SERVICE; COMPLAINT PROCEDURES

19.1 Requests for Transportation Service: The specific information and format required from a Shipper for a valid request for transportation service must indicate in capital letters at the top "TRANSPORTATION REQUEST FORM BLACK MARLIN PIPELINE COMPANY", and must be delivered to Transporter to the attention of Bill Eiser, Asset Manager, via fax (713-215-3050) or email (bill.eiser@williams.com). Information required for valid request is included in the individual Rate Schedules for FTS and ITS.

19.2 Procedures Regarding Complaints:

- (a) All complaints to be addressed under this procedure must be in writing and mailed to:

BLACK MARLIN PIPELINE COMPANY  
ATTN: Dan McVay, Director Commercial Operations  
P.O. Box 1396  
Houston, Texas 77251

The complaint must be specific to a particular event(s), e.g., allocation of capacity, pending requests, etc. If the complaint is vague and does not address a specific event(s), it will be returned to the complainant and complainant will be asked to provide further details.

Effective Date: 11/01/2002 Status: Effective  
FERC Docket: RP02-568-000

**Sixth Revised Sheet No. 221** Sixth Revised Sheet No. 221 : Effective  
Superseding: Fifth Revised Sheet No. 221

GENERAL TERMS AND CONDITIONS  
(continued)

- (b) The recipient of the complaint will contact the appropriate person(s) for review/resolution. Transporter will initially respond to complainant within 48 hours of the complaint. Transporter will respond in writing to the complainant within 30 days. The response shall indicate the validity of the complaint and what corrective actions, if any, should be taken.

20. Electronic Communication of Information

- 20.1 General - Transporter will maintain all information required pursuant to Section 250.16 of the FERC's regulations and NAESB Standard 4.3.6, plus additional information Transporter deems beneficial to its Shippers. Matters between Shipper and Transporter will be conveyed through electronic communications by media such as fax or electronic mail.
- 20.2 Internet Web Site. Transporter will provide timely information on its Internet web site pertaining to Transportation. Transporter will impose no fee associated with the use of its Internet web site.
- 20.3 Information to be Posted. Via the Internet web site, Transporter will provide the following information:
  - (a) total design capacity and capacity that is available at specific receipt and delivery points;
  - (b) available capacity for primary firm transportation;
  - (c) offers to release capacity;
  - (d) the winning bids to purchase released capacity;
  - (e) the potential available capacity and the terms and conditions required for bids under the right of first refusal procedures when an existing transportation service agreement is near expiration;
  - (f) the capacity allocation log for marketing affiliates;
  - (g) discount rate offers to marketing affiliates;
  - (h) the names and addresses of Transporter's marketing affiliates;
  - (i) complete list of the names of operating personnel and facilities shared by Transporter and its marketing affiliates and comprehensive organization charts;
  - (j) information about the timing and status of maintenance activities;

**Original Sheet No. 222** Original Sheet No. 222 : Effective

- (k) notice of interruption or curtailment of scheduled quantities and other information about the status of any situations that may threaten the operation or integrity of the Transporter's system;
  - (l) the rate of discounting to be used for determining discounted cash flows;
  - (m) Transporter's tariff;
  - (n) Transporter's index of customers; and
  - (o) any other information or notices required to be posted by the FERC or necessary for Transporter and Shipper to arrange for transportation.
- 20.5 Disclaimer. Transporter will not be liable for any damages caused by the incompleteness or inaccuracy of any information posted to Transporter's Internet web site except to the extent such inaccuracy or incompleteness is shown to be the result of gross negligence or willful misconduct of Transporter. Transporter will not be liable for errors in any subsequent re-posting by a third-party vendor.
- 20.6 Record Retention. Transactional data will be retained by Transporter for at least three (3) years for audit purposes.

21. Imbalances

21.1 Netting and Trading of Imbalances

Following the issuance of actual imbalance data for a month, a Shipper or its agent may net the Shipper's imbalance across the Shipper's own service agreements with Transporter or trade imbalances with other Shippers, subject to the conditions of this Section 21. A Shipper that desires to trade imbalances with other Shippers may have a notice posted on Transporter's Internet website by requesting such posting by 9:00 a.m. on the working day following the working day on which the actual imbalance data is issued. Shippers must notify Transporter of any trades Shipper has made with other Shippers as well as netting across its own service agreements by 5:00 p.m. on the working day on which the request to Transporter was made. Transporter will recognize a trade of imbalances only if each party to the trade timely notifies Transporter of the trade, the identity of the Shipper(s) with whom the trade was made, the relevant service agreement numbers for each Shipper involved in the trade and the imbalance quantities traded and if Transporter is able to confirm that the information results in a match and the trade is permitted hereunder. Netting and trading will be limited to imbalances occurring between the same receipt and delivery points. Except to the extent a Shipper has entered into an Operational Balancing Agreement (OBA) with Transporter, any imbalances that have not been netted or traded by the time specified for notifying Transporter of such netting and trading will be cashed-out by Transporter within two working days thereafter as provided in Section 21.2 below.

Effective Date: 11/01/2002 Status: Effective  
FERC Docket: RP02-568-001

**Substitute Original Sheet No. 223** Substitute Original Sheet No. 223 : Effective  
Superseding: Original Sheet No. 223  
21.2 Cash-Out Procedures

- a. An imbalance statement will be rendered prior to or with the invoice. Rendered is defined as postmarked, time-stamped, and delivered to the designated site. Imbalances under each of Shipper's service agreements will be separately cashed-out according to the following schedule:

Underage Overage Imbalance Level	Overage - Transporter Pays Shipper	Underage - Shipper Pays Transporter
0% to 5%	100% x Index Price	100% x Index Price
5% to 10%	90% x Index Price	110% x Index Price
10% to 15%	80% x Index Price	120% x Index Price
15% to 20%	70% x Index Price	130% x Index Price
Greater than 20%	60% x Index Price	140% x Index Price

If deliveries for a Shipper's account exceed receipts less any line losses and unaccounted-for gas for Shipper's account under a service agreement (an "Underage"), the Underage Index Price will apply. If receipts less line losses and unaccounted-for gas for a Shipper's account exceed deliveries for a Shipper's account under a service agreement (an "Overage"), the Overage Index Price will apply. Cash-outs will occur at the delivery points on a service agreement.

- b. The monthly imbalance under each service agreement will be the difference between total receipts less line loss and unaccounted-for gas and total deliveries. The Underage or Overage Imbalance Level will be determined by dividing the imbalance quantity by the total quantity of gas received for Shipper's account during the relevant month under each service agreement. Transporter shall cash-out Shipper's entire quantity of Underage or Overage quantity at a price equal to the product of (i) the index percentage corresponding to the Underage or Overage Imbalance Level set forth above, (ii) the Overage or Underage Index Price, and (iii) the Overage or Underage quantity, all as appropriate.
- c. The reference spot prices for each working week will be the Natural Gas Intelligence, Houston Ship Channel, average price, less 5 cents (\$0.05)/MMBtu.
- d. The Underage Index Price is the highest "average" price posted in the table "Spot Gas Prices" published by Natural Gas Intelligence for sales during the Month the imbalance occurred for Houston Ship Channel.
- e. The Overage Index Price is the lowest "average" price posted in the table "Spot Gas Prices" published by Natural Gas Intelligence for sales during the Month the imbalance occurred for Houston Ship Channel.

Effective Date: 11/01/2002 Status: Effective  
FERC Docket: RP02-568-001

**Substitute Original Sheet No. 224** Substitute Original Sheet No. 224 : Effective  
Superseding: Original Sheet No. 224

- f. If Natural Gas Intelligence ceases publication of the spot prices prescribed in Sections 21.2.d and 21.2.e above, Transporter will file a substitute index with the Commission within thirty (30) days after the prescribed spot prices become unavailable, and the substitute spot prices will be used for all cash-outs effective as of the date the prescribed spot prices became unavailable for establishing a cash-out price.

#### 21.3 Managing Imbalances

Transporter shall endeavor to provide operational data to Shipper on Transporter's internet website within five (5) working days after the day of gas flow in an effort to assist Shipper in managing any imbalances that may occur between gas receipts and deliveries and between nominations and actuals. In determining the cash-out charges applicable under Section 21.2.b above, Transporter will utilize actual flow quantities or, if actual flow quantities are not available at the time of billing, the reasonable estimates, whichever results in a lower Underage or Overage Imbalance Level, for the purpose of selecting the appropriate imbalance index percentage.

#### 21.4 Prior-Period Adjustments

Any imbalances for a month that are booked after the transportation for that month has been billed as a result of receiving actual or corrected flow information will be cashed-out at one hundred per cent (100%) of the Underage or Overage Index Price in effect during the month the imbalance occurred, as appropriate.

#### 21.5 Purchase and Sale of Gas

Transporter is not providing a supply service under any rate schedule of this FERC Gas Tariff. Without limitation of the foregoing, Transporter may buy and sell gas to the extent necessary to maintain system pressure, to implement the cash-out procedures under this Section 21, and to perform other functions in connection with providing transportation service. Nothing herein will be deemed to impose on Transporter any obligation to provide a sale and purchase service to any of its Shippers.

#### 21.6 Cash-Out Revenues

Transporter will refund or carry forward, for each calendar year, any difference between the revenues received by Transporter and the costs incurred by Transporter as a result of cashing-out Shipper imbalances. To the extent the difference between costs and revenues during any calendar year is less than Four Hundred Thousand Dollars (\$400,000), Transporter shall carry forward the difference to the next calendar year. To the extent the difference is greater than Four Hundred Thousand Dollars (\$400,000), Transporter shall refund or invoice each Shipper in proportion to such Shipper's use of Transporter's system during such calendar year within one hundred twenty (120) days after the end of the calendar year. Any such difference, whether a positive or negative, shall include interest at the rate set forth in Section 154.501 of the Commission's regulations.

*Effective Date: 06/02/2005 Status: Effective*

*FERC Docket: RP05-323-000*

**First Revised Sheet No. 225** First Revised Sheet No. 225 : Effective  
Superseding: Original Sheet No. 225

GENERAL TERMS AND CONDITIONS  
(Continued)

22. [RESERVED FOR FUTURE USE]

*Effective Date: 06/02/2005 Status: Effective*  
*FERC Docket: RP05-323-000*

**First Revised Sheet No. 226** First Revised Sheet No. 226 : Effective  
Superseding: Original Sheet No. 226

GENERAL TERMS AND CONDITIONS  
(Continued)

23. OPERATIONAL FLOW ORDERS

23.1 Applicability - An Operational Flow Order (OFO) is an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity of Transporter's system or to maintain operations required to provide efficient and reliable firm service. Whenever Transporter experiences these conditions, any pertinent order will be referred to as an Operational Flow Order. Transporter will determine, in its reasonable judgment, the circumstances that will result in the issuance of an OFO.

GENERAL TERMS AND CONDITIONS  
(Continued)

23. OPERATIONAL FLOW ORDERS (Continued)

23.1 (Continued)

The need to issue an OFO will depend on quantities of gas confirmed and scheduled, the point(s) where actual receipts or deliveries deviate from confirmed and scheduled quantities, whether an OBA governs the allocation at the point(s), and the relationship of these individual factors to general system operations on any given day.

OFO's will identify the situation to be addressed and will identify specific actions to be taken by Shipper, stated in terms of an hourly gas flow level, and the probable duration of an OFO. Transporter may issue OFO's at any time by telephone, facsimile, or electronic mail communication to Shipper's representative. In non-emergency situations, the OFO will be effective within twenty-four (24) hours of notification by Transporter, unless exigent circumstances dictate otherwise. Shipper must make a contact person available on a twenty-four (24) hour basis to receive OFO notices and elect the method of communication of OFO's by Transporter (by facsimile or electronic mail communication), and provide all necessary information to Transporter. Transporter will use reasonable efforts to give actual notice to that person, as time permits.

23.2 Compliance with Operational Flow Orders - OFO's issued to alleviate conditions that threaten the operational integrity of Transporter's system will require compliance within four(4) hours of issuance, or such other time specified in the OFO. Any Shipper receiving an OFO must undertake such of the following actions as are necessary to comply with such order:

- (a) commence or increase tenders of gas into Transporter's system by a specified quantity at specified receipt points or shift tenders of gas, in whole or in part, to different specified receipt points;

GENERAL TERMS AND CONDITIONS  
(Continued)

23. OPERATIONAL FLOW ORDERS (Continued)

23.2 (Continued)

- (b) cease or reduce tenders of gas into Transporter's system by a specified quantity at specified receipt points;
- (c) commence or increase takes of gas from Transporter's system by a specified quantity at specified delivery points or shift takes of gas, in whole or in part, from different delivery points;
- (d) cease or reduce takes of gas from Transporter's system by a specified quantity at specified delivery points.

23.3 Imminent Operational Flow Orders - If Transporter determines that operational circumstances exist such that the issuance of an OFO is imminent, but that corrective actions could mitigate such circumstances, Transporter will notify affected Shippers of a potential OFO. Transporter will postpone the issuance of an OFO, if feasible, and allow affected Shippers the opportunity to take corrective actions, provided the affected Shippers advise Transporter of their proposed corrective actions and Transporter agrees to such actions. Failure to implement corrective measures by such Shippers may ultimately result in the issuance of an OFO.

23.4 Termination of an Operational Flow Order - Upon termination of an OFO, Transporter will provide to Shippers, by facsimile or electronic mail communication, relevant information specific to the individual situation regarding the issuance and lifting of that particular OFO as soon as it is available.

*Effective Date: 03/01/2003 Status: Effective*

*FERC Docket: RP00-335-003*

**Sheet Nos. 229 - 299** Sheet Nos. 229 - 299 : Effective

Sheet Nos. 229 - 299 are reserved for future use.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Second Revised Sheet No. 300** Second Revised Sheet No. 300 : Effective  
Superseding: First Revised Sheet No. 300

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS

Transportation Request Number: \_\_\_\_\_  
(for internal use only)  
Transportation Service Agreement No.: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") by and between Black Marlin Pipeline Company, hereinafter referred to as "Transporter", and \_\_\_\_\_, a \_\_\_\_\_, herein referred to as "Shipper" covering the transportation of natural gas on a firm basis by Transporter for Shipper (on behalf of an in furtherance of a transportation service performed by \_\_\_\_\_, a \_\_\_\_\_\*) as more particularly described herein is entered into in accordance with the following terms and conditions:

1. This transportation shall be provided pursuant to Subpart \_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's ("Commission") regulations.
2. Maximum Daily Transportation Quantity (MDTQ):  
\_\_\_\_\_ MMBtu
3. Term: This Agreement shall be come effective on the date written above and shall continue for a primary term of \_\_\_\_\_.

\* Clause added only if applicable.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 301** First Revised Sheet No. 301 : Effective  
Superseding: Original Sheet No. 301

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

4. Rate: Unless Transporter agrees to charge Shipper a lower rate, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule FTS, or any effective superseding rate schedule on file with the Commission.
  
5. Address for notices and invoices to Shipper:  

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6. This Agreement supersedes and cancels the following Transportation Service Agreement(s) between the parties hereto:  

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7. Other Provisions:
  
  
8. Additional Terms and Conditions: The additional Terms and Conditions listed in the Appendices incorporated herein are made a part of this Agreement.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 302** First Revised Sheet No. 302 : Effective  
Superseding: Original Sheet No. 302

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

This Transportation Service Agreement when executed by Shipper constitutes a contract with Black Marlin Pipeline Company for the transportation of natural gas, subject to the terms and conditions appearing in this Agreement and the attached Appendices.

BLACK MARLIN PIPELINE COMPANY  
BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

SHIPPER  
BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 303** First Revised Sheet No. 303 : Effective  
Superseding: Original Sheet No. 303

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

Appendix "A"

SECTION 1 - TRANSPORTATION QUANTITY

- 1.1 Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule FTS, Transporter agrees to receive and transport, on a firm basis, to or for the account of Shipper, quantities of gas up to the MDTQ set forth on the face of this Agreement and to deliver thermally equivalent volumes as specified in Transporter's Rate Schedule FTS.
- 1.2 Transporter agrees to transport natural gas for Shipper in excess of the MDTQ on an interruptible basis provided that Transporter has determined that it has sufficient capacity to transport such excess volumes.

SECTION 2 - RECEIPT AND DELIVERY

- 2.1 Shipper agrees to tender, or cause to be tendered, gas for transportation at the Point(s) of Receipt identified in Appendix "B" at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.
- 2.2 Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the Point(s) of Delivery identified in Appendix "B"; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.
- 2.3 Both Transporter and Shipper recognize that due to variations in operating conditions, daily and monthly deliveries hereunder by Transporter may be greater or less than the corresponding receipts. Shipper and Transporter agree that any excess or deficiency in such receipts, and deliveries shall be adjusted or corrected in gas as soon as operating conditions reasonably permit.

*Effective Date: 10/01/1990 Status: Effective*

*FERC Docket: CP89-2041-001*

**Original Sheet No. 304** Original Sheet No. 304 : Effective

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

SECTION 3 - GENERAL

3.1 This Agreement in all respects shall be subject to the provisions of Rate Schedule FTS as well as the General Terms and Conditions, if applicable, contained in Transporter's FERC Gas Tariff, First Revised Volume No. 1, as may be revised from time to time.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Third Revised Sheet No. 305** Third Revised Sheet No. 305 : Effective  
Superseding: Second Revised Sheet No. 305

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

- 3.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes in (a) the rates and charges applicable to its Rate Schedule FTS, (b) Rate Schedule FTS pursuant to which this service is rendered; provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule FTS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.
- 3.3 Transporter's Rate Schedule FTS is hereby incorporated by reference and made a part hereof.

SECTION 4 - NOTICES

- 4.1 Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if delivered personally or if mailed by United States mail, postage prepaid, to Shipper when sent to the address set forth on the face of this Agreement and to Transporter when sent to the following:

Notices Regarding Nominations, Scheduling, or Invoices:

Black Marlin Pipeline Company  
One Williams Center  
Tulsa, OK 74172  
Attn: Gas Management

Other Notices: Black Marlin Pipeline Company  
P.O. Box 1396  
Houston, TX 77251 OR  
2800 Post Oak Blvd.  
Houston, TX 77056  
Attn: Contract Operations

Payments: Lockbox  
Black Marlin Pipeline Company  
21683 Network Place  
Chicago, IL 60673-1216

Wire Instructions  
Black Marlin Pipeline Company  
A/C #: 632558557  
ABA 071000013  
Bank One, Chicago

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 306** First Revised Sheet No. 306 : Effective  
Superseding: Original Sheet No. 306

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule FTS  
(continued)

POINTS OF RECEIPT & DELIVERY

APPENDIX B

to

GAS TRANSPORTATION AGREEMENT

between

Black Marlin Pipeline Company

and

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Point(s) of Receipt	Maximum Daily Receipt Quantity*
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Point(s) of Delivery:	Maximum Daily Delivery Quantity*
KM Ship Channel Pipeline, LP	
Union Carbide	
Houston Pipeline Company, LP	

\* Aggregate may not exceed MDTQ set forth on Paragraph 2 on the face of this Agreement.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Second Revised Sheet No. 307** Second Revised Sheet No. 307 : Effective  
Superseding: First Revised Sheet No. 307

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS

Transportation Request Number: \_\_\_\_\_  
(for internal use only)  
Transportation Service Agreement No.: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") by and between Black Marlin Pipeline Company, hereinafter referred to as "Transporter", and \_\_\_\_\_, a \_\_\_\_\_, herein referred to as "Shipper" covering the transportation of natural gas on an interruptible basis by Transporter for Shipper (on behalf of an in furtherance of a transportation service performed by \_\_\_\_\_, a \_\_\_\_\_\*) as more particularly described herein is entered into in accordance with the following terms and conditions:

1. This transportation shall be provided pursuant to Subpart \_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's ("Commission") regulations.
2. Maximum Daily Transportation Quantity (MDTQ):  
\_\_\_\_\_ MMBtu
3. Term: This Agreement shall be come effective on the date written above and shall continue for a primary term of \_\_\_\_\_ and month to month thereafter unless terminated at any time subsequent to the primary term by either party upon thirty (30) days prior written notice to the other party.

\* Clause added only if applicable.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 308** First Revised Sheet No. 308 : Effective  
Superseding: Original Sheet No. 308

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

4. Rate: Unless Transporter agrees to charge Shipper a lower rate, Shipper shall pay Transporter each month for transportation service rendered hereunder at the maximum rates or charges in effect from time to time under Rate Schedule ITS, or any effective superseding rate schedule on file with the Commission.
  
5. Address for notices and invoices to Shipper:  

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6. This Agreement supersedes and cancels the following Transportation Service Agreement(s) between the parties hereto:  

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7. Other Provisions:
  
  
8. Additional Terms and Conditions: The additional Terms and Conditions listed in the Appendices incorporated herein are made a part of this Agreement.

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 309** First Revised Sheet No. 309 : Effective  
Superseding: Original Sheet No. 309

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

This Transportation Service Agreement when executed by Shipper constitutes a contract with Black Marlin Pipeline Company for the transportation of natural gas, subject to the terms and conditions appearing in this Agreement and the attached Appendices.

BLACK MARLIN PIPELINE COMPANY  
BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

SHIPPER  
BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**First Revised Sheet No. 310** First Revised Sheet No. 310 : Effective  
Superseding: Original Sheet No. 310

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

APPENDIX "A"

SECTION 1 - TRANSPORTATION QUANTITY

- 1.1 Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule ITS, Transporter agrees to receive and transport, on an interruptible basis, to or for the account of Shipper, quantities of gas up to the MDTQ set forth on the face of this Agreement and to deliver thermally equivalent volumes as specified in Transporter's Rate Schedule ITS.
- 1.2 Transporter agrees to transport natural gas for Shipper in excess of the MDTQ on an interruptible basis provided that Transporter has determined that it has sufficient capacity to transport such excess volumes.

SECTION 2 - RECEIPT AND DELIVERY

- 2.1 Shipper agrees to tender, or cause to be tendered, gas for transportation at the Point(s) of Receipt identified in Appendix "B" at pressures sufficient to effect delivery into Transporter's facilities not to exceed the maximum allowable operating pressure; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to enable Shipper to effectuate said deliveries.
- 2.2 Transporter agrees to transport and deliver gas to Shipper, or for Shipper's account, at the Point(s) of Delivery identified in Appendix "B"; provided, however, Transporter shall have no obligation to provide compression and/or alter its system operation to effectuate said deliveries.
- 2.3 Both Transporter and Shipper recognize that due to variations in operating conditions, daily and monthly deliveries hereunder by Transporter may be greater or less than the corresponding receipts. Shipper and Transporter agree that any excess or deficiency in such receipts and deliveries shall be adjusted or corrected in gas as soon as operating conditions reasonably permit.

*Effective Date: 10/01/1990 Status: Effective*

*FERC Docket: CP89-2041-001*

**Original Sheet No. 311** Original Sheet No. 311 : Effective

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

SECTION 3 - GENERAL

- 3.1 This Agreement in all respects shall be subject to the provisions of Rate Schedule ITS as well as the General Terms and Conditions, if applicable, contained in Transporter's FERC Gas Tariff, First Revised Volume No. 1, as may be revised from time to time.
- 3.2 Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes in (a) the rates and charges applicable to its Rate Schedule ITS, (b) Rate Schedule ITS

Effective Date: 12/07/2003 Status: Effective  
FERC Docket: RP04- 52-000

**Third Revised Sheet No. 312** Third Revised Sheet No. 312 : Effective  
Superseding: Second Revised Sheet No. 312

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

pursuant to which this service is rendered; provided, however, that the interruptible character of service shall not be subject to change hereunder, or (c) any provisions of the General Terms and Conditions applicable to Rate Schedule ITS. Transporter agrees that Shipper may protest or contest the aforementioned filings, or seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary in order to assure that the provisions in (a), (b) or (c) above are just and reasonable.

3.3 Transporter's Rate Schedule ITS is hereby incorporated by reference and made a part hereof.

SECTION 4 - NOTICES

4.1 Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if delivered personally or if mailed by United States mail, postage prepaid, to Shipper when sent to the address set forth on the face of this Agreement and to Transporter when sent to the following:

Notices Regarding Nominations, Scheduling, or Invoices:

Black Marlin Pipeline Company  
One Williams Center  
Tulsa, OK 74172  
Attn: Gas Management

Other Notices: Black Marlin Pipeline Company  
P.O. Box 1396  
Houston, TX 77251 OR  
2800 Post Oak Blvd.  
Houston, TX 77056  
Attn: Contract Operations

Payments: Lockbox  
Black Marlin Pipeline Company  
21683 Network Place  
Chicago, IL 60673-1216

Wire Instructions  
Black Marlin Pipeline Company  
A/C #: 632558557  
ABA 071000013  
Bank One, Chicago

Effective Date: 12/07/2003 Status: Effective

FERC Docket: RP04- 52-000

**First Revised Sheet No. 313** First Revised Sheet No. 313 : Effective  
Superseding: Original Sheet No. 313

TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule ITS  
(continued)

POINTS OF RECEIPT & DELIVERY

APPENDIX "B"

to

GAS TRANSPORTATION AGREEMENT

between

Black Marlin Pipeline Company

and

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Point(s) of Receipt:

Point(s) of Delivery:

KM Ship Channel Pipeline, LP  
Union Carbide  
Houston Pipeline Company, LP

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet No. 314** Sheet No. 314 : Effective

RESERVED FOR FUTURE USE.

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet Nos. 315 - 318** Sheet Nos. 315 - 318 : Effective

RESERVED FOR FUTURE USE.

Effective Date: 11/01/1993 Status: Effective  
FERC Docket: RS92- 56-004

**Substitute Original Sheet No. 316** Substitute Original Sheet No. 316 : Superseded  
Superseding: Original Sheet No. 316

ELECTRONIC BULLETIN BOARD SUBSCRIBER AGREEMENT  
(continued)

transmission, backup system failures, or any interruption in or malfunction of electronic communication or transmission not within the reasonable control of Black Marlin. Such causes or contingencies affecting the performance of this Agreement shall not relieve Black Marlin of liability in the event (a) it fails to use due diligence to remedy the situation and remove the causes or contingencies affecting performance of the Agreement or (b) it fails to give EBB Customer notice and full particulars of the same in writing or by telegraph or facsimile as soon as possible after the event or situation arises. EBB Customer agrees to protect, defend, indemnify, and hold harmless Black Marlin against any and all loss, cost, damages, whether direct, indirect, special, incidental, or consequential (including without limitation, loss of profits or business interruptions), and expenses (including court costs and reasonable attorneys' fees) and liabilities of any nature whatsoever arising out of any breach of this agreement by EBB Customer or its authorized persons or agents, or the use of EBB or the information contained therein by EBB Customer, so long as such liabilities are not the direct result of the negligence, bad faith, fraud, or willful misconduct of Black Marlin.

8. THIS AGREEMENT SHALL BE GOVERNED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT OF LAWS PRINCIPLES THAT MIGHT REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.
9. This Agreement is subject to all terms and conditions of Black Marlin's FERC Gas Tariff, as amended from time to time, which govern the use and operation of Black Marlin's EBB.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the Effective Date above written.

BLACK MARLIN PIPELINE COMPANY

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

EBB CUSTOMER

\_\_\_\_\_  
By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Effective Date: 09/11/2000 Status: Effective  
FERC Docket: RP00-457-000

**First Revised Sheet No. 317** First Revised Sheet No. 317 : Superseded  
Superseding: Original Sheet No. 317

BLACK MARLIN PIPELINE COMPANY  
APPLICATION FOR  
BMP ELECTRONIC BULLETIN BOARD SERVICE

Reimbursement Fees  
Platform License \$84.00  
ReachOut Software License and Diskette 51.61  
Total Due BMP-Non-Texas Locations 135.61  
Texas Sales Tax @ 8.25% for Texas Locations 11.19  
Total Due BMP-Texas Locations \$146.80

Make checks or money orders payable to:  
BLACK MARLIN PIPELINE COMPANY

User Information

Name: \_\_\_\_\_  
Company: \_\_\_\_\_  
Address: \_\_\_\_\_  
City \_\_\_\_\_ County: \_\_\_\_\_  
State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Telephone: (\_\_\_\_) \_\_\_\_\_ Ext: \_\_\_\_\_  
Fax: (\_\_\_\_) \_\_\_\_\_

Please identify your classification on Black Marlin's Pipeline  
(Circle all that apply)  
Shipper Operator Marketing Affiliate Marketer Other \_\_\_\_\_

Equipment Information

PC Type (ex: Compaq Deskpro 33M): \_\_\_\_\_  
Modem Type (ex: US Robotics Courier v .32) \_\_\_\_\_

By signing below I hereby apply to BMP for Electronic Bulletin Board Service (acknowledging that I have read and signed the attached agreement). I understand that a logon id along with the ReachOut software will be sent upon processing of this application and receipt of the reimbursement fees.

AUTHORIZED SIGNATURE: \_\_\_\_\_ DATE: \_\_\_\_\_

Mail completed application, signed agreement and check or money order for reimbursement fees to:

BLACK MARLIN PIPELINE COMPANY  
ATTN: G. Brian Lloyd  
801 Travis, Suite 2100  
HOUSTON, TX 77002  
PHONE (713) 227-7660

NOTE: Application will not be processed without signed agreement and check or money order for reimbursement fees.

FOR INTERNAL USE ONLY - Do not Write Below this Line

=====  
Assignments

BMP EBB Administrator \_\_\_\_\_ Date \_\_\_\_\_

Network ID \_\_\_\_\_ Password \_\_\_\_\_

Software Package Sent Out By \_\_\_\_\_ Date \_\_\_\_\_

Setup Completed By:

Help Desk \_\_\_\_\_ Date \_\_\_\_\_

LAN Adm \_\_\_\_\_ Date \_\_\_\_\_

Effective Date: 09/11/2000 Status: Effective  
FERC Docket: RP00-457-000

**First Revised Sheet No. 318** First Revised Sheet No. 318 : Superseded  
Superseding: Original Sheet No. 318

ELECTRONIC DATA INTERCHANGE  
TRADING PARTNER AGREEMENT

THIS ELECTRONIC DATA INTERCHANGE TRADING PARTNER AGREEMENT (the "Agreement") is made as of \_\_\_\_\_, by and between Black Marlin Pipeline Company, a Texas corporation, with offices at 801 Travis, Suite 2100, Houston, Texas and \_\_\_\_\_ (collectively, the "parties").

RECITALS

WHEREAS, the parties desire to facilitate transactions, reports and other information exchanged ("Transactions") by electronically transmitting and receiving data in agreed formats in substitution for on-line transmittal and/or for conventional paper-based documents; and

WHEREAS, the parties desire to assure that such Transactions are not legally invalid or unenforceable as a result of the use of available electronic technologies for the mutual benefit of the parties; and

WHEREAS, the parties desire to enter into this Agreement to govern their relationship with respect to electronic data interchange ("EDI") Transactions.

NOW THEREFORE, in consideration of the premises and covenants herein contained, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties, intending to be legally bound, hereby agree as follows:

Section 1. Prerequisites.

1.1. Documents: Standards. Each party may electronically transmit to or receive from the other party any of the transaction sets listed in the Exhibit(s) of the Appendix, and transaction sets which the parties by written agreement add to the Appendix (collectively "Documents"). Any transmission of data which is not a Document shall have no force or effect between the parties unless justifiably relied upon by the receiving party. All Documents shall be transmitted in accordance with the standards and the published industry guidelines set forth in the Appendix. The Appendix to this Agreement is attached hereto and made a part hereof; the Appendix and Exhibit(s) thereto hereafter are referred to as the "Appendix". In the event of a conflict between the provisions in the body of this Agreement and the Appendix, the Appendix will govern.

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet No. 319** Sheet No. 319 : Effective

RESERVED FOR FUTURE USE.

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet Nos. 320 - 328** Sheet Nos. 320 - 328 : Effective

RESERVED FOR FUTURE USE.

*Effective Date: 06/01/1997 Status: Effective*  
*FERC Docket: RP97-110-003*

**Original Sheet No. 321** Original Sheet No. 321 : Superseded

2.2.4. A functional acknowledgment, or a response document that has been designated in the Appendix as a substitute for a functional acknowledgment, shall constitute conclusive evidence a Document has been properly received.

2.2.5. Except as to conditions governed under Section 2.4, in the event the receiving party fails to promptly and properly transmit a functional acknowledgment or response document in return for a properly received Document, where required, the originating party's records of the contents of the Document shall control.

2.3. Acceptance. If acceptance of a Document is required by the Appendix, any such Document which has been properly received shall not give rise to any obligation unless and until the party initially transmitting such Document has properly received in return an Acceptance Document (as specified in the Appendix).

2.4. Garbled Transmissions. If any transmitted Document is received in an unintelligible or garbled form, the receiving party shall promptly notify the originating party (if identifiable from the received Document) in a reasonable manner. In the absence of such a notice and where a functional acknowledgment or response document has resulted, the originating party's records of the contents of such Document shall control.

2.5. Retransmissions. If the originating party of a Document has not properly received a corresponding functional acknowledgment or response document within the Retransmission Timeframe indicated in the Appendix, the originating party shall retransmit the Document.

### Section 3. Transaction Terms.

3.1. Terms and Conditions. This Agreement is to be considered part of any other written agreement referencing it or referenced in the Appendix. In the absence of any other written agreement applicable to any Transaction made pursuant to this Agreement, such Transaction (and any related communication) also shall be subject to those terms and conditions, including any terms for payment, included in the Appendix. The parties acknowledge that the terms and conditions set forth on such forms may be inconsistent, or in conflict, but agree that any conflict or dispute that arises between the parties in connection with any such Transaction will be resolved as if such Transaction had been effected through the use of such forms.

*Effective Date: 06/01/1997 Status: Effective*

*FERC Docket: RP97-110-003*

**Original Sheet No. 322** Original Sheet No. 322 : Superseded

The terms of this Agreement shall prevail in the event of any conflict with any other terms and conditions applicable to any Transaction. Notwithstanding the foregoing and Section 4.1 of this Agreement, if any party determines that this Agreement is in conflict with either that party's existing tariff or an obligation imposed by a governmental entity exercising jurisdiction over that party, then the affected party shall give notice of termination of this Agreement as provided in Section 4.7, effective immediately upon receipt of such notice by the other party to this Agreement.

3.2. Confidentiality. No information contained in any Document or otherwise exchanged between the parties shall be considered confidential, except to the extent provided in Section 1.5, by written agreement between the parties, or by applicable law.

3.3. Validity: Enforceability.

3.3.1. This Agreement has been executed by the parties to evidence their mutual intent to create binding obligations pursuant to the electronic transmission and receipt of Documents specifying certain of the applicable terms.

3.3.2. Any Document properly transmitted pursuant to this Agreement shall be considered, in connection with any Transaction, any other written agreement described in Section 3.1, or this Agreement, to be a "writing" or "in writing"; and any such Document when containing, or to which there is affixed, a Signature Code ("Signed Documents") shall be deemed for all purposes (a) to have been "signed" and (b) to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business.

3.3.3. The conduct of the parties pursuant to this Agreement, including the use of Signed Documents properly transmitted pursuant to this Agreement, shall, for all legal purposes, evidence a course of dealing and a course of performance accepted by the parties in furtherance of this Agreement, any Transaction and any other written agreement described in Section 3.1.

3.3.4. The parties agree not to contest the validity or enforceability of Signed Documents under the provisions of any applicable law relating to whether certain agreements are to be in writing or signed by the party to be bound thereby. Signed Documents, if introduced as evidence

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-110-003

**Original Sheet No. 323** Original Sheet No. 323 : Superseded

on paper in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither party shall contest the admissibility of copies of Signed Documents under either the business records exception to the hearsay rule or the best evidence rule on the basis that the Signed Documents were not originated or maintained in documentary form.

Section 4. Miscellaneous.

4.1. Term. This Agreement shall be effective as of the date first set forth above and shall remain in effect until terminated by either party with not less than 30 days prior written notice specifying the effective date of termination; provided, however, that written notice for purposes of this paragraph shall not include notice provided pursuant to an EDI transaction; further provided, however, that any termination shall not affect the respective obligations or rights of the parties arising under any Documents or otherwise under this Agreement prior to the effective date of termination.

4.2. Severability. Any provision of this Agreement which is determined to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of such remaining provisions.

4.3. Entire Agreement. This Agreement and the Appendix constitute the complete agreement of the parties relating to the matters specified in this Agreement and supersede all prior representations or agreements, whether oral or written, with respect to such matters. No oral modification or waiver of any of the provisions of this agreement shall be binding on either party. No obligation to enter into any Transaction is to be implied from the execution or delivery of this Agreement. This Agreement is solely for the benefit of, and shall be binding solely upon, the parties their agents and their respective successors and permitted assigns. This Agreement is not intended to benefit and shall not be for the benefit of any party other than the parties hereto and no other party shall have any right, claim or action as a result of this Agreement.

4.4. Governing Law. THIS AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT-OF-LAW RULES AND PRINCIPLES OF THAT STATE WHICH WOULD RESULT IN REFERENCE TO THE LAWS OR LAW RULES OF ANOTHER JURISDICTION.

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-110-003

**Original Sheet No. 324** Original Sheet No. 324 : Superseded

4.5. Force Majeure. No party shall be liable for any failure to perform its obligations in connection with any Transaction or any Document, where such failure results from any act of God or other cause beyond such party's reasonable control (including, without limitation, any mechanical, electronic or communications failure) which prevents such party from transmitting or receiving any documents and which, by the exercise of due diligence, such party is unable to prevent or overcome.

4.6. Exclusion of Certain Damages. NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY SPECIAL, INCIDENTAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY DELAY, OMISSION OR ERROR IN THE ELECTRONIC TRANSMISSION OR RECEIPT OF ANY DOCUMENTS PURSUANT TO THIS AGREEMENT, EVEN IF EITHER PARTY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES AND REGARDLESS OF FAULT. ANY LIMITATION ON DIRECT DAMAGES TO SOFTWARE AND HARDWARE ARISING FROM THIS AGREEMENT SHALL BE SET FORTH IN THE EXHIBIT.

4.7. Notices. All notices required or permitted to be given with respect to this Agreement shall be given by mailing the same postage prepaid, or given by fax or by courier, or by other methods specified in the Appendix to the addressee party at such party's address as set forth in the Appendix. Either party may change its address for the purpose of notice hereunder by giving the other party no less than five (5) days prior written notice of such new address in accordance with the preceding provisions.

4.8. Assignment. This Agreement may not be assigned or transferred by either party without the prior written approval of the other party, which approval shall not be unreasonably withheld; provided, any assignment or transfer, whether by merger or otherwise, to a party's affiliate or successor in interest shall be permitted without prior consent if such party assumes this Agreement.

4.9 Waivers. No forbearance by any party to require performance of any provisions of this Agreement shall constitute or be deemed a waiver of such provision or the right thereafter to enforce it.

4.10 Counterparts. This Agreement may be executed in any number of original counterparts all of which shall constitute but one and the same instrument. Each party has caused this Agreement to be properly executed on its behalf as of the date first above written.

Company Name: \_\_\_\_\_ Company Name: Black Marlin Pipeline Company  
By: \_\_\_\_\_ By: \_\_\_\_\_  
Name: \_\_\_\_\_ Name: \_\_\_\_\_  
Title: \_\_\_\_\_ Title: \_\_\_\_\_

Effective Date: 09/11/2000 Status: Effective  
FERC Docket: RP00-457-000

**First Revised Sheet No. 325** First Revised Sheet No. 325 : Superseded  
Superseding: Original Sheet No. 325

Page 1 of 2

APPENDIX  
ELECTRONIC DATA INTERCHANGE TRADING PARTNER AGREEMENT  
DATED \_\_\_\_\_  
TO BE EFFECTIVE \_\_\_\_\_

COMPANY NAME: Black Marlin Pipeline Company

STREET ADDRESS: 801 Travis, Suite 2100

CITY: Houston STATE: Texas

ZIP/POSTAL CODE: 77002

ATTENTION:

(NAME, TITLE):

PHONE: FAX:

OTHER NOTICE METHOD & ADDRESS:

DUNS NUMBER:

-----  
COMPANY NAME:

STREET ADDRESS :

CITY: STATE:

ZIP/POSTAL CODE:

ATTENTION:

PHONE: FAX:

OTHER NOTICE METHOD & ADDRESS:

DUNS NUMBER:

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-110-003

Original Sheet No. 326 Original Sheet No. 326 : Superseded

Page 2 of 2

APPENDIX  
ELECTRONIC DATA INTERCHANGE TRADING PARTNER AGREEMENT DATED \_\_\_\_\_  
TO BE EFFECTIVE \_\_\_\_\_

COMPANY NAME: Black Marlin Pipeline Company

COMPUTER:

ISA QUALIFIER:

URL:

SERVER NAME  
CGI PATH  
PORT  
ID \_\_\_\_\_  
PASSWORD \_\_\_\_\_

FOR EMERGENCY KEY VERIFICATION:

CONTACT NAME  
E-MAIL ADDRESS  
PHONE NUMBER

COMPANY NAME:

COMPUTER:

ISA QUALIFIER:           ISA ID

URL:

SERVER NAME  
CGI PATH  
PORT  
ID  
PASSWORD

FOR EMERGENCY KEY VERIFICATION:

CONTACT NAME  
E-MAIL ADDRESS  
PHONE NUMBER

The undersigned do hereby execute this Appendix, which Appendix is attached to and made a part of the above referenced Trading Partner Agreement. By execution below the parties hereby ratify said Agreement for all purposes set forth in this Appendix and the attached Exhibit(s).

COMPANY NAME: \_\_\_\_\_ COMPANY NAME: Black Marlin Pipeline Company  
BY: \_\_\_\_\_ BY: \_\_\_\_\_  
PRINTED NAME: \_\_\_\_\_ PRINTED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_ TITLE: \_\_\_\_\_

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-110-003

Original Sheet No. 327 Original Sheet No. 327 : Superseded

Page 1 of 3

EXHIBIT  
ELECTRONIC DATA INTERCHANGE TRADING PARTNER AGREEMENT DATED  
TO BE EFFECTIVE \_\_\_\_\_

1. TRANSACTION SETS:

Check all applicable transaction sets. This section covers only the Originating Document and its Functional Acknowledgement or identification and timing of substitute Response Decoument.

TRANSACTION SET NUMBER	NATURAL GAS DOCUMENT NAME	ORIGINATI NG PARTY	RECEIVING PARTY
865	Allocation Statement		
843	Capacity Release - Bid Review		
840	Capacity Release - Electronic Withdrawal Upload		
843	Capacity Release - Firm Transportation & Storage- Withdrawal		
840	Capacity Release - Firm Transportation & Storage		
843	Capacity Release - Firm Transportation & Storage- Award Notice		
864	Capacity Release - Notes/Special Instruction		
840	Capacity Release - Operational Available & Unsubscribed Capacity		
846	Capacity Release - Response to Upload of Request for Download		
840	Capacity Release - System-Wide Notices		
846	Capacity Release - Upload of Request for Down Load		
840	Capacity Release - Upload to Pipeline of Prearranged Deal (UPPD)		
843	Capacity Release - UPPD - Bidder Confirmation		
824	Capacity Release - UPPD - Bidder Confirmation Validation		
843	Capacity Release - UPPD - Validation		

Effective Date: 06/01/1997 Status: Effective

FERC Docket: RP97-110-003

**Original Sheet No. 328** Original Sheet No. 328 : Superseded

567	Capacity Release - UPPD Final Disposition
840	Capacity Release - UPPD- Notify and Request to Confirm
850	Confirmation Response
811	Invoice
811	Imbalance
867	Metered Volume Statement Audit
867	Metered Informational Statement
850	Nomination
855	Nomination Quick Response
820	Payment Order/Remittance Advice
860	Pre-determined Allocation
865	Predetermined Allocation - Quick Response
865	Operator Scheduled Quantity
855	Request for Confirmation
865	Shipper Scheduled Quantities
822	Statement of Account

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet No. 329** Sheet No. 329 : Effective

RESERVED FOR FUTURE USE.

*Effective Date: 07/01/2003 Status: Effective*

*FERC Docket: RP03-472-000*

**Sheet No. 330** Sheet No. 330 : Effective

RESERVED FOR FUTURE USE.

