

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc. and
Participating Transmission Owners
Administrative Committee
Docket Nos. ER13-193-006 and
ER13-196-005
Issued: 12/14/15

ISO New England Inc.
Attn: Theodore J. Paradise
One Sullivan Road
Holyoke, MA 01040

Eversource Energy
Attn: Mary E. Grover
PTO Administrative Committee Legal Work Group Chair
800 Boylston Street, P1700
Boston, MA 02199

Reference: Order No. 1000 Compliance Filings

Dear Mr. Paradise and Ms. Grover:

On November 2, 2015, ISO New England Inc. (ISO-NE) and the Participating Transmission Owners Administrative Committee (collectively, Filing Parties) jointly submitted revisions to the ISO-NE Transmission Markets and Services Tariff¹ and the Transmission Operating Agreement² to comply with the transmission planning and cost

¹ ISO New England Inc., FERC FPA Electric Tariff, ISO New England Inc. Transmission, Markets and Services Tariff, [I.2, I.2 Rules of Construction; Definitions, 81.0.0, Schedule 15, Schedule 15 Northeastern Interregional Cost Alloc. Methodolo, 5.0.0, Attachment K, Attachment K Regional System Planning Process, 16.0.0, Attachment N, Attachment N Procedures for Regional System Plan Upgrades, 3.0.0.](#)

² ISO New England Inc., FERC FPA Electric Tariff, ISO New England Inc. Agreements and Contracts, [TOA, Transmission Operating Agreement, 5.0.0.](#)

allocation requirements of Order No. 1000.³ Filing Parties state that the proposed revisions address changes directed by the Commission in its October 2, 2015 order.⁴

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective May 18, 2015, as requested.

The filings were noticed on November 2, 2015, with comments, interventions, and protests due on or before November 23, 2015. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2015)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against Filing Parties.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation - East

³ *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), *order on reh'g*, Order No. 1000-A, 139 FERC ¶ 61,132, *order on reh'g and clarification*, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

⁴ Transmittal at 1 (citing *ISO New England, Inc.*, 153 FERC ¶ 61,012 (2015)).

Document Content(s)

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