

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest Power Pool (SPP)

Submitted by Sellers for Study Period Dec. 2012 to Nov. 2013

Abbrv.	Market/BAA	Winter 2011	Spring 2012	Summer 2012	Fall 2012	Source
1 SPP	Southwest Power Pool, Inc. Market	0	0	0	0	<i>Appalachian Power Company, 153 FERC ¶ 61,318 (2015)</i>

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Florida - Portion of Southeast

Submitted by Sellers for Study Period Dec. 2011 to Nov. 2012

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 FPC	Duke Energy Florida	0	2,773	937	2,502	<i>Tampa Electric Company</i>
2 FMPP	Florida Municipal Power Pool	634	1,305	2,774	2,781	<i>153 FERC ¶ 61,237 (2015)</i>
3 FPL	Florida Power & Light Company	0	0	0	0	"
4 SEC	Seminole Electric Cooperative	268	116	188	151	"
5 TEC	Tampa Electric Company	182	1,028	460	728	"

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Central

Submitted by Sellers for Study Period Dec. 2012 to Nov. 2013

Abbrev.	Market	Winter	Spring	Summer	Fall	Source
1 MISO	Midcontinent ISO	8,862	8,290	8,418	7,393	<i>Wolverine Power Supply Cooperative, Inc.</i> 153 FERC ¶ 61,246 (2015)

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southeast

Submitted by Sellers for Study Period Dec. 2011 to Nov. 2012

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 CPLE	Duke Energy Progress - East	4,366	2,627	1,521	1,766	<i>CinCap V, LLC 151 FERC ¶ 61,109 (2015)</i>
2 CPLW	Duke Energy Progress - West	704	699	792	727	"
3 DUK	Duke Energy Carolinas	2,034	1,748	1,608	1,199	"
4 EES	Entergy Services Inc.	3,481	3,732	2,654	2,232	"
5 EKPC	East Kentucky Power Coop., Inc.	2,042	1,227	1,779	1,259	"
6 JEA	Jacksonville Electric Authority	0	533	104	0	"
7 LGEE	Louisville Gas & Electric Co.	2,344	2,839	1,611	1,921	"
8 PSEC	PowerSouth Energy Coop.	582	619	71	0	"
9 SCEG	South Carolina Electric & Gas Co.	1,586	2,290	1,233	1,961	"
10 SC	Santee Cooper	1,664	2,285	1,315	1,671	"
11 SMEE	South Mississippi Electric Power Association	0	0	0	0	"
12 SOCO	Southern Company Services, Inc.	7,737	8,835	5,810	6,497	"
13 TAL	City of Tallahassee	89	273	161	383	"
14 TVA	Tennessee Valley Authority	4,217	7,620	7,035	5,767	"

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Northeast

Submitted by Sellers for Study Period Dec. 2011 to Nov. 2012

	Market	Winter	Spring	Summer	Fall	Source
1	ISO-NE	4,548	4,548	4,548	4,548	<i>New Brunswick Energy Marketing Corp.</i>
2	Connecticut	2,500	2,500	2,500	2,500	<i>147 FERC ¶ 61,190 (2014)</i>
3	Southwest Connecticut	2,450	2,900	3,200	2,820	"
4	New Brunswick	1,768	1,742	1,337	1,305	"
5	NYISO	8,099	7,360	7,820	8,130	"
6	New York City	5,800	5,550	5,550	5,550	"
7	Long Island	2,100	1,430	1,430	2,090	"
8	PJM	11,791	5,899	8,201	12,941	"
9	PJM East	7,267	4,570	6,993	8,368	"
10	AP South	4,888	4,346	7,489	7,968	"
11	5004/5005	8,869	5,517	7,956	8,071	"

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Northwest

Submitted by Sellers for Study Period Dec. 2010 to Nov. 2011

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 AVA	Avista Corporation	1,013	528	829	528	<i>Puget Sound Energy, Inc. 147 FERC ¶ 61,021 (2014)</i>
2 BPAT	Bonneville Power Administration	0	0	0	0	"
3 CHPD	Public Utility District No. 1 of Chelan County	0	0	0	0	"
4 GCPD	Public Utility District No. 2 of Grant County	0	0	0	0	"
5 IPCO	Idaho Power Company	929	1,117	1,291	1,072	Note: IPCO values were issued in an errata
6 NWMT	NorthWestern Energy	1,326	1,099	1,271	1,099	(Accession number 20140415-3045)
7 PACE	PacifiCorp - East	3,794	3,762	4,629	4,319	"
8 PACW	PacifiCorp - West	1,718	1,235	1,410	1,213	"
9 PGE	Portland General Electric Company	1,727	1,285	1,549	1,575	"
10 PSCO	Public Service Company of Colorado	263	637	1,806	1,706	"
11 PSEI	Puget Sound Energy	2,023	2,279	1,544	2,241	"
12 SCL	Seattle City Light	1,928	1,697	1,456	1,697	"
13 SPPC	Sierra Pacific Power Company	733	734	551	556	"
14 TPWR	Tacoma Power	1,362	936	887	936	"
15 WACM	Western Area Power Administration - Colorado-Missouri	1,283	1,284	0	0	"
16 WAUW	Western Area Power Administration - Upper Great Plains West	78	72	98	72	"

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest Power Pool (SPP)

Submitted by Sellers for Study Period Dec. 2011 to Nov. 2012

Abbrv.	Market/BAA	Winter 2011	Spring 2012	Summer 2012	Fall 2012	Source
1 SPP	Southwest Power Pool Integrated Marketplace	0	554	0	208	<i>Public Service Company of Colorado, 146 FERC ¶ 61,137 (2014)</i>

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest

Submitted by Sellers for Study Period Dec. 2010 to Nov. 2011

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 APS	Arizona Public Service Company	671	41	1,034	1,751	<i>Public Service Company of New Mexico 146 FERC ¶ 61,126</i>
2 CAISO	California Independent System Operator	13,843	13,749	10,297	12,700	<i>(2014) Appendix A</i>
3 EPE	El Paso Electric Company	55	132	0	58	
4 IID	Imperial Irrigation District	202	411	155	411	
5 LADWP	Los Angeles Department of Water and Power	35	939	1,401	1,449	
6 NEVP	Nevada Power Company	2,304	2,972	2,174	2,867	
7 PNM	Public Service Company of New Mexico	1,261	1,103	1,289	1,057	
8 PVLP	Phoenix Valley Load Pocket	1,505	1,247	2,076	4,408	
9 SRP	Salt River Project	1,396	1,683	1,988	2,000	
10 TEP	Tucson Electric Power Company	879	1,086	1,644	1,545	<i>Tucson Electric Power Company 150 FERC ¶ 61,152 (2015)</i>
	Western Area Power Administration Lower					
11 WALC	Colorado	0	0	0	0	

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest Power Pool (SPP)

Submitted by Sellers for Study Period Dec. 2009 to Nov. 2010

Abbrv.	Market/BAA	Winter 2009	Spring 2010	Summer 2010	Fall 2010	Source
1 AEPW	American Electric Power - West	0	1,577	251	129	<i>AEP Energy Partners, Inc. 143 FERC ¶ 61,077 (2013)</i>
2 CLEC	Cleco Power	1,289	1,309	809	1,338	
3 EDE	Empire District Electric Company	0	32	0	0	
4 GRDA	Grand River Dam Authority	299	503	713	0	
5 INDN	City of Independence, MI	29	85	105	83	
6 KACP	Kansas City Power & Light	1,743	2,008	1,708	1,524	
7 KACY	Kansas City Board of Public Utilities	291	253	0	273	
8 LAFA	City of Lafayette, LA	74	146	234	135	
9 LEPA	Louisiana Energy & Power Authority	46	34	63	34	
10 MIDW	Midwest Energy	0	0	0	0	
11 MIPU	KCP&L Greater Missouri Operations	475	571	337	861	
12 MKEC	Mid-Kansas Electric Company	0	0	51	0	
13 NPPD	Nebraska Public Power District	2,070	1,659	835	1,774	
14 OKGE	Oklahoma Gas and Electric Company	0	466	0	0	
15 OMPA	Oklahoma Municipal Power Authority	0	0	0	0	
16 OPPD	Omaha Public Power District	512	614	446	643	
17 SECI	Sunflower Electric Cooperative	272	0	337	325	
18 SPA	Southwestern Power Administration	0	0	0	0	
19 SPRM	City of Springfield, MI	367	409	0	102	
20 SPS	Southwestern Public Service	322	450	46	275	
21 WERE	Westar Energy, Inc.	157	622	0	993	
22 WFEC	Western Farmers Electric Cooperative	563	430	455	579	

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Central

Submitted by Sellers for Study Period Dec. 2009 to Nov. 2010

Abbrev.	Market/BAA	Winter 2009	Spring 2010	Summer 2010	Fall 2010	Source
1 MISO	Midwest ISO	13,879	13,080	8,402	9,117	ALLETE, Inc. 139 FERC ¶ 61,147 (2012)
MISO	Midwest ISO (Summer 2011 sensitivity study)*	12,488	11,474	7,753	7,817	"

*use these values...

"for a study period subsequent to the December 2009 – November 2010 study period are encouraged to use the Commission-accepted SIL values from the MISO SIL sensitivity study until such time as the Commission accepts SIL values for a subsequent study period." P 14

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southeast

Submitted by Sellers for Study Period Dec. 2008 to Nov. 2009

Abbrv.	Market/BAA	Winter 2008	Spring 2009	Summer 2009	Fall 2009	Source
1 AECI	Associated Electric Coop., Inc.	3,520	2,873	2,673	0	Duke Energy Carolinas, LLC, 138 FERC ¶ 61,134 (2012)
2 CPLE	Progress Energy Carolinas - East	3,681	3,450	3,252	967	
3 CPLW*	Progress Energy Carolinas - West	330	709	620	662	
4 CSWS*	Central and Southwest Corp.	716	563	598	0	
5 DUK	Duke Energy Carolinas	1,825	1,625	1,925	2,325	
6 EDE	Empire District Electric Co.	419	134	199	144	
7 EES	Entergy Services Inc.	996	2,378	457	25	
8 EKPC	East Kentucky Power Coop., Inc.	1,815	1,696	1,160	1,639	
9 FMPP	Florida Municipal Power Pool	0	77	0	0	
10 FPC*	Florida Power Corporation	52	1,259	904	1,749	
11 FPL	Florida Power & Light Co.	429	1,876	1,601	1,563	
12 JEA	Jacksonville Electric Authority	123	689	630	623	
13 LGEE*	Louisville Gas & Electric Co.	2,077	1,781	1,676	2,291	
14 OKGE	Oklahoma Gas & Electric Co.	538	336	211	0	
15 PSEC*	PowerSouth Energy Coop.	0	0	685	0	
16 SCEG	South Carolina Electric & Gas Co.	1,587	1,989	673	2,411	
17 SC	Santee Cooper	1,204	1,093	544	1,213	
18 SEC	Seminole Electric Coop.	306	237	264	149	
19 SMEE*	South Mississippi Electric Power Association	0	0	0	0	
20 SOCO	Southern Company Services, Inc.	7,495	7,884	4,961	7,824	
21 SPA*	Southwestern Power Administration	0	0	0	0	
22 TAL	City of Tallahassee	114	171	170	261	
23 TEC	Tampa Electric Company	0	1,307	362	465	
24 TVA	Tennessee Valley Authority	7,203	5,664	3,208	7,677	

Internal Notes to Staff: (continued on next page)

- 1 *CSWS is also known as AEP-West
- 2 *PSEC (PowerSouth Energy Corp) was formerly known as Alabama Electric Cooperative (AEC) until 2008.
- 3 *LGEE was known as Louisville Gas & Electric/Kentucky Utilities (LG&E/Kentucky) in the 2009 SE triennial SIL order
- 4 *FPC or Florida Power Corp is an older name for the Progress Energy Florida (PEF) balancing authority area
- 5 *CPLW or Progress Energy Carolinas - West was not studied as a stand-alone BAA in the 2009 SE triennial SIL order
- 6 *SMEE or South Mississippi Electric Power Association was abbreviated as SME in the 2009 SE triennial SIL order
- 7 *SPA or Southwestern Power Administration was abbreviated as SWEPA in the 2009 SE triennial SIL order
- 8 Louisiana Generating LLC (LAGN) was not studied as a stand-alone BAA in this round by either the Entergy or Southern filings. NERC considers LAGN a BAA but Entergy considers LAGN to be within Entergy's BAA and Southern states that LAGN's Form 714 doesn't list any connections with Southern.

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- 9 Reedy Creek Improvement District (RCID) was not studied as a stand-alone BAA in this round.
"Effective January 1, 2011, the RCID balancing authority area was absorbed into PEF's balancing area and therefore, is no longer a separate area to be assessed." see the Tampa Electric filing ER99-2342 on 6-29-2011
- 10 Peninsular Florida (FRCC) was not studied in this round as FRCC is a reliability council not a BAA
- 11 Ohio Valley Electric Corporation (OVEC) was not studied in this round.
- 12 Yadkin (Alcoa or Lockhart) was not studied in this round or the 2009 SE triennial SIL order
- 13 The Electric Energy, Inc. BAA (EEI) was not studied in this round as the Commission ruled that EEI is part of the TVA BAA
(see, 128 FERC ¶ 61,039 at P 10)
- 14 This order does not accept third-party studies for MISO and CLECO because both MISO and CLECO submitted more recent studies for their home areas.

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Northeast

Submitted by Sellers for Study Period Dec. 2008 to Nov. 2009

Abbrev.	Market	Winter	Spring	Summer	Fall	Source
1 ISO-NE	ISO New England	4,448	4,448	4,448	4,448	<i>Atlantic Renewables Projects II, 135 FERC ¶ 61,227 (2011)</i>
2 CT	Connecticut Import Interface (ISO-NE)	2,500	2,500	2,500	2,500	"
3 SWCT	Southwest Connecticut (ISO-NE)	2,580	2,470	3,220	2,260	"
4 NYISO	New York Independent System Operator	7,749	7,710	7,816	7,716	<i>Atlantic Renewables Projects II, 135 FERC ¶ 61,227 (2011)</i>
5 NYC	New York City (NYISO)	5,030	4,780	4,780	4,780	<i>Bayonne Energy Center LLC, 136 FERC ¶ 61,019 (2011)</i>
6 LI	Long Island (NYISO)	1,570	1,670	1,670	1,670	<i>NEPMI II, LLC, 137 FERC ¶ 61,189 (2011)</i>
7 PJM	PJM Interconnection	5,040	6,280	15,010	10,000	<i>Atlantic Renewables Projects II, 135 FERC ¶ 61,227 (2011)</i>
8 PJM-East	PJM-East (PJM Interconnection)	5,390	6,060	6,690	5,880	"

Submitted by Sellers for Study Period Dec. 2010 to Nov. 2011

9 5004/5005	PJM zonal sub market	5,533	5,533	5,533	5,533	<i>Note: See Delegated Letter Order reference below*</i>
10 AP South	PJM zonal sub market	7,708	7,708	7,708	7,708	"

**Baltimore Gas and Electric Company, ER10-2172-007 (Nov 1, 2012) DLO
see page 145 of August 1 filing in ER10-2172
citing EC11-83 Constellation Exelon merger*

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Northwest

Submitted by Sellers for Study Period Dec. 2007 to Nov. 2008

Abbrev.	Market	Winter	Spring	Summer	Fall	Source
1 AVA	Avista	1,112	888	510	841	<i>Puget Sound Energy, Inc. 135 FERC ¶ 61,254 (2011)</i>
2 BPAT	Bonneville Power Administration	-	-	-	-	
3 Chelan	Public Utility District No. 1 of Chelan County	-	-	-	-	
4 Grant	Public Utility District No. 2 of Grant County	-	-	-	-	"
5 IPCO	Idaho Power	1,257	1,254	1,241	1,073	
6 NWMT	NorthWestern Energy	1,571	1,391	1,518	1,391	"
7 PACE	PacifiCorp - East	3,736	4,214	3,959	3,980	
8 PACW	PacifiCorp - West	2,553	1,545	1,476	1,084	"
9 PGE	Portland General Electric	1,608	1,171	1,770	1,174	
10 PSCO	Public Service Company of Colorado	1,638	2,003	1,666	2,082	"
11 PSE	Puget Sound Energy	3,253	2,682	2,185	2,662	
12 Seattle	Seattle City Light	1,767	1,411	1,155	1,411	"
13 SPPC	Sierra Pacific Power	1,035	892	443	918	
14 Tacoma	City of Tacoma	841	591	494	591	"
15 WAUW	Western Area Power Administration - Upper Great	71	74	80	74	

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest

Submitted by Sellers for Study Period Dec. 2007 to Nov. 2008

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 CAISO	California Independent System Operator	9,892	10,295	10,132	10,067	<i>Pacific Gas & Electric Company 131 FERC ¶ 61, 270 (2010)</i>

Abbrv.	Balancing Authority Area	Winter	Spring	Summer	Fall	
2 APS	Arizona Public Service	882	2,104	2,259	1,806	<i>Public Service Company of New Mexico 133 FERC ¶61,031 (2010) Appendix A</i>
3 CFE	Comisión Federal de Electricidad	248	868	562	830	
4 EPE	El Paso Electric	842	937	887	967	
5 IID	Imperial Irrigation District	0	333	433	333	
6 LADWP	Los Angeles Department of Water and Power	1,860	2,315	1,947	2,492	
7 NEVP	Nevada Power	3,204	3,486	3,350	3,785	
8 PNM	Public Service Company of New Mexico	1,815	1,808	1,815	1,803	
9 PSCO	Public Service Company of Colorado	1,638	2,003	1,666	2,082	
10 SMUD	Sacramento Municipal Utility District	1,056	1,704	1,815	1,705	
11 SRP	Salt River Project	0	0	0	0	
12 TEP	Tucson Electric Power	735	1,354	1,534	1,881	
13 TID	Turlock Irrigation District	342	238	635	236	
14 WACM	Western Area Power Administration Colorado/Missouri	0	1,083	0	746	
15 WALC	Western Area Power Administration Lower Colorado	0	0	0	0	

Abbrv.	Study Area	Season/Load Condition	SIL (MW)	
16 PVLP	Phoenix Valley Load Pocket	Summer Super Peak 1	1,499	<i>Public Service Company of New Mexico 133 FERC ¶61,031 (2010) Appendix B</i>
		Summer Super Peak 2	2,385	
		Summer Peak	4,061	
		Summer Off Peak	5,073	
		Winter Super Peak	1,694	
		Winter Peak	2,588	
		Winter Off Peak	2,751	
		Shoulder Super Peak	4,119	
		Shoulder Peak	5,471	
		Shoulder Off Peak	5,962	

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest Power Pool (SPP)*

Submitted by CLECO for Study Period Dec. 2007 to Nov. 2008

Abbreviation	Market	Winter	Spring	Summer	Fall	Source
1 CLECO	Central Louisiana Electric Company	1,045	1,174	744	1,394	<i>CLECO Power, LLC 134 FERC ¶ 61,029 (2011)</i>
2 LEPA	Louisiana Electric Power Authority	149	136	-	138	
3 LUS ^a	City of Lafayette Utilities System	337	382	485	393	

^a City of Lafayette Utilities System (LUS) is sometimes abbreviated as "LAFA."

* SIL values resulting from a change in status filing, not the usual triennial filing

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Southwest Power Pool (SPP)

Submitted by Sellers for Study Period Dec. 2006 to Nov. 2007

Abbreviation	Market	Winter	Spring	Summer	Fall	Source
1 AECI*	Associated Electric Coop., Inc	1,991	2,403	2,721	3,191	AEP Service Corporation 131 FERC ¶ 61,146
2 AEPW ^a	AEP-West (Central and Southwest or CSWS)	2,751	3,575	1,739	3,110	
3 CLECO	Central Louisiana Electric Company	1,027	1,013	0	991	
4 EDE	Empire District Electric Company	273	395	0	566	
5 EES*	Entergy Services, Inc.	4,556	0	1,638	1,198	
6 ERCOT*	Electric Reliability Council of Texas	0	0	0	0	
7 GMO ^b	KCPL Greater Missouri Operations	873	1,188	1,524	1,313	
8 GRDA	Grand River Dam Authority	0	0	0	0	
9 INDN	City of Independence, Missouri	328	298	276	309	
10 KACY	Kansas City Board of Public Utilities	359	382	219	451	
11 KCPL	Kansas City Power & Light	2,682	2,119	2,255	2,957	
12 LEPA	Louisiana Electric Power Authority	69	211	0	196	
13 LUS ^c	City of Lafayette Utilities System	49	141	0	0	
14 MEC ^{d,*}	MidAmerican Electric Company	1,885	869	233	435	
15 MIDW	Midwest Energy	258	254	342	279	
16 MKEC ^e	Mid-Kansas Electric Company	135	18	140	147	
17 NPPD	Nebraska Public Power District	0	0	0	0	
18 OKGE	Oklahoma Gas & Electric	1,095	639	296	755	
19 OMPA	Oklahoma Municipal Power Authority	25	73	84	49	
20 OPPD	Omaha Public Power District	620	727	508	727	
21 SECI	Sunflower Electric Cooperative	182	0	277	17	
22 SPRM ^f	City Utilities, Springfield, Missouri (CUS)	515	482	312	517	
23 SPS	Southwestern Public Service	0	0	0	234	
24 SWEPA ^g	Southwestern Power Administration (SPA)	0	0	0	111	
25 WFEC	Western Farmers Electric Cooperative	605	463	515	560	
26 WR	Westar Energy, Inc.	1,349	1,701	1,104	1,390	

Notes:

* An asterisk indicates that a market is a non-SPP market studied by an SPP Transmission Owner.

^a AEP-West was previously known as Central and Southwest (CSWS).

^b KCPL GMO was previously known as Missouri Public Service (MPS) and Aquila-MIPU (UtiliCorp) and Aquila Networks.

^c City of Lafayette Utilities System (LUS) is sometimes abbreviated as "LAFA."

^d MidAmerican Electric Company has since joined the Midwest ISO.

^e Mid-Kansas Electric Company was previously known as WestPlains Energy (WPEL) or (WPEK).

^f City Utilities, Springfield is sometimes abbreviated as "CUS."

^g Southwestern Power Administration is sometimes abbreviated as "SPA."

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Central

Submitted by Sellers for Study Period Dec. 2006 to Nov. 2007

Abbrev.	Market	Winter	Spring	Summer	Fall	Source
1 MISO	Midwest ISO	20,899	17,346	19,082	15,010	ALLETE, Inc. 127 FERC ¶ 61,143 (2009)

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

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Southeast

Commission-adjusted Values for Study Period Dec. 2005 to Nov. 2006

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 AEC	Alabama Electric Cooperative	1,094	837	991	821	<i>Carolina Power & Light Co.</i> 128 FERC ¶ 61,039 (2009)
2 AECI	Associated Electric Coop, Inc	1,210	2,204	1,279	2,554	"
3 AMRN	Ameren Transmission	8,180	3,950	3,740	6,213	"
4 CLECO	Central Louisiana Electric Company*	560	947	1,083	0	"
5 CPLE	Progress Energy Carolinas East	5,931	7,261	4,325	6,864	"
6 CSWS	Central and Southwest (AEP-West) *	4,042	3,430	1,733	1,693	"
7 DUK	Duke Energy Carolinas	4,244	1,940	2,896	4,146	"
8 EDE	Empire District Electric Company*	803	778	126	502	"
9 EES	Entergy Services	3,103	1,545	3,544	3,953	"
10 EKPC	East Kentucky Power Coop.	1,089	638	1,243	1,681	"
11 FMPP	Florida Municipal Power Pool	191	127	158	156	"
12 FPC	Florida Power Corporation	2,249	3,400	2,199	4,435	"
13 FPL	Florida Power & Light	6,013	4,512	5,216	5,745	"
14 FRCC	Peninsular Florida	4,146	4,062	3,972	4,143	"
15 JEA	Jacksonville Electric Authority	1,537	2,233	1,337	1,367	"
16 LAGN	Louisiana Generating LLC	1,385	697	0	0	"
17 LG&E/Ken	Louisville Gas & Electric/Kentucky Utilities	3,649	2424	864	1,940	<i>Ameren Energy Generating Company</i> 128 FERC ¶ 61,153 (2009)
18 OKGE	Oklahoma Gas & Electric*	1,314	405	72	290	<i>Carolina Power & Light Co.</i> 128 FERC ¶ 61,039 (2009)
19 OVEC	Ohio Valley Electric Corporation*	35	35	35	35	"
20 RCID	Reedy Creek Improvement District	156	153	193	127	"
21 SC	Santee Cooper	1,101	1,601	1,566	963	"
22 SCEG	South Carolina Electric & Gas	1,524	836	1,221	1,372	"
23 SEC	Seminole Electric Coop.	400	91	377	213	"
24 SME	South Mississippi Electric Power Assoc.	77	116	528	443	"
25 SOCO	Southern Company	7,857	4,549	4,526	1,135	"
26 SWEPA	Southwestern Power Admin.	0	0	0	0	"
27 TAL	Tallahassee BAA	287	385	259	427	"
28 TEC	Tampa Electric Company	3,480	2,636	3,806	2,934	"
29 TVA	Tennessee Valley Authority	8,362	782	1,590	7,214	<i>Carolina Power & Light Co.</i> 128 FERC ¶ 61,039 (2009)

Notes:

1. EEI (Electric Energy, Inc.) is now combined with the TVA balancing area
2. FPC and PEF (Progress Energy Florida) are abbreviations for the same balancing area
3. AEPW (AEP-West) and CSWS are abbreviations for the same balancing area
4. * indicates a non-Southeast market studied by a Southeast TO

Accepted Simultaneous Transmission Import Limit (SIL) Values (MW)

Northeast

Submitted by Sellers for Study Period Dec. 2005 to Nov. 2006

Abbrv.	Market	Winter	Spring	Summer	Fall	Source
1 PJM	PJM Interconnection	13,600	8,300	9,200	3,300	<i>PSEG Energy Resources & Trade,LLC</i> 124 FERC ¶ 61,147 (2008)
2 PJM-East	PJM Interconnection Eastern Submarket	11,830	11,780	12,070	13,050	<i>PSEG Energy Resources & Trade,LLC</i> 124 FERC ¶ 61,147 (2008)
3 SWCT	Southwest Connecticut Submarket	2,350	2,350	2,350	2,350	<i>Northeast Utilities</i> 123 FERC ¶ 61,172
4 CT	Rest of Connecticut Submarket	2,500	2,500	2,500	2,500	<i>Northeast Utilities</i> 123 FERC ¶ 61,172
5 ISO-NE	ISO-New England	4,346	*	3,921	*	<i>Niagara Mohawk Power Corp.</i> 123 FERC ¶ 61,175 (2008)
6 NYISO	New York ISO	5,662	5,662	5,662	5,662	<i>Niagara Mohawk Power Corp.</i> 123 FERC ¶ 61,175 (2008)
7 NY	NY City Submarket (NYISO Zone J)	1,142	1,142	1,142	1,142	<i>Niagara Mohawk Power Corp.</i> 123 FERC ¶ 61,175 (2008)
8 LI	Long Island Submarket (NYISO Zone K)	1,026	*	1,031	*	<i>Niagara Mohawk Power Corp.</i> 123 FERC ¶ 61,175 (2008)
* indicates there is no value in the report for this season						
9 NBSO	New Brunswick System Operator	1,859	1,642	1,604	1,642	<i>Integrays Energy Services, Inc.</i> 134 FERC ¶ 61,243 (2011)
9a NBSO	New Brunswick System Operator	1,000	1,000	1,000	1,000	<i>Canandaigua Power Partners, LLC</i> 141 FERC ¶ 61,210 (2012) (Note: these are proxy values)