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BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

- - - - -x  
IN THE MATTER OF: : Docket Number  
ROCKIES EXPRESS PIPELINE PROJECT : PF06-3-000  
- - - - -x

Holiday Inn Express  
4005 N. 6th Street  
Beatrice, Nebraska

Wednesday, January 25, 2006

The above-entitled matter came on for scoping  
meeting, pursuant to notice at 7:00 p.m.

MODERATOR: DAVE SWEARINGEN, FERC

## 1 P R O C E E D I N G S

2 MR. SWEARINGEN: Okay. Good evening. My name is  
3 Dave Swearingen and I am an environmental project manager  
4 with the Federal Energy Regulatory Commission, or FERC.  
5 Dave Wymond, also with FERC, is at the sign-in table by the  
6 entrance. And to my right is Rob Kallin with TRC, an  
7 environmental consulting corporation. TRC will be assisting  
8 us in our environmental analysis. On behalf of the FERC I  
9 want to welcome all of you all here tonight.

10 Let the record show that the Beatrice scoping  
11 meeting began at 7:02 p.m. January 25, 2006.

12 Also with us tonight in the audience is Tom  
13 McMaster. Tom is with the Department of Transportation. He  
14 is with the Pipeline and Hazardous Materials Safety  
15 Administration. The DOT will also be assisting us in the  
16 preparation of the environmental document.

17 The purpose of this meeting is to give you the  
18 opportunity to provide environmental comments specifically  
19 on Rockies Express' proposed project. Rockies Express  
20 entered into the FERC pre-filing process on November 18,  
21 2005, through which we are beginning a review of the  
22 facilities that we refer to as the Western Phase.

23 The Rockies Express Pipeline Project Western  
24 Phase is a stand-alone project that, if built, will be able  
25 to deliver gas from the Rocky Mountain region to the

1 interstate pipeline system in the Midwest. Rockies Express  
2 has informed the FERC that it contemplates eventually  
3 building a larger system that would extend the Western Phase  
4 eastward, linking the Rocky Mountain region to the upper  
5 Midwest and the eastern United States. This overall plan  
6 may or may not ever come into being due to business or  
7 market considerations. Should proposals for extending the  
8 Rockies Express line come forward they will be considered at  
9 that time.

10 The main facilities that Rockies Express is  
11 considering for the project are approximately 710 miles of  
12 42 inch diameter pipeline and five new compressor stations.  
13 The pipeline would extend from the Cheyenne Hub in Weld  
14 County, Colorado, to an interconnect with the Panhandle  
15 Eastern Pipeline system in Audrain County, Missouri.

16 Most of the pipeline would be co-located with  
17 other pipeline and utility rights-of-way. There are some  
18 other associated facilities that Rockies Express is  
19 considering.

20 In a little while I'll ask a representative from  
21 Rockies Express to take the floor to present a more detailed  
22 project description. They will be able to answer some of  
23 your questions regarding the project, and they will be  
24 available for you to catch them in the back of the room with  
25 some maps. They will be able to answer some of the

1 questions you might have specific to your property.

2 Right now I'm going to talk a little bit about  
3 the scoping process and the public involvement in FERC  
4 projects in general.

5 The main FERC docket number for the Rockies  
6 Express proposal is PF 06-3-000. The PF means that we are  
7 in the pre-filing stage of the process. Once Rockies  
8 Express files a formal application a new docket number will  
9 be assigned.

10 I need to make a note of explanation about the  
11 last paragraph that was presented in the notice that we sent  
12 to you that you got in the mail. That was our Notice of  
13 Intent, which is abbreviated NOI. The last paragraph  
14 referenced the FERC intervention process. Intervention is a  
15 separate part of the regulatory process that is not  
16 available until the formal application has been filed. So  
17 intervention has no bearing on our purposes here during the  
18 scoping period regarding your environmental comments.

19 The National Environmental Policy Act requires  
20 that the Commission take into consideration the  
21 environmental impacts associated with new natural gas  
22 facilities. Scoping is a general term for soliciting input  
23 from the public before the environmental analysis is  
24 conducted. The idea is to get information from the public  
25 as well as agencies and other groups so that we can

1 incorporate issues of concern into our environmental review.  
2 For this project the official scoping period ends on  
3 February 10. However the end of the scoping period is not  
4 the end of public involvement. There will be additional  
5 points along the process for public input. Scoping is just  
6 the first step.

7 Our scoping process for the Rockies Express  
8 project started last month when we issued the NOI to prepare  
9 an environmental impact statement, or EIS. We have extra  
10 copies of the NOI at the table at the entrance as you can  
11 in, if you need one. And you will be given an opportunity  
12 to put your name on the mailing list or correct the address  
13 in case it was wrong.

14 The first step in the process of preparing an EIS  
15 is to determine which environmental considerations are of  
16 most concern to you. Your comments and concerns, along with  
17 all the other people's and agencies who have been asked to  
18 participate in this process, will be used to focus our  
19 environmental analysis. Your comments tonight, together  
20 with any written comments that you may file or may have  
21 already filed, will be added to the record as comments on  
22 the environmental proceeding.

23 So we're going to take your comments and other  
24 information and work on our independent analysis of the  
25 project's potential impacts. We will publish those findings

1 in a draft Environmental Impact Statement which will be  
2 mailed out to all the people on the mailing list and will be  
3 publicly noticed for comments.

4 Now I want to take note that the notice that I  
5 sent out, we had over 5000 labels that we had to send out to  
6 people. So instead of sending out 5000 hard copies of the  
7 EIS, which could be, you know, several hundred, up to 1,000  
8 pages long, we're going to send out copies on CD-ROM. So on  
9 the mailing list for the draft EIS, when you go to your  
10 mailbox and pick up your copy it's going to be a CD-ROM.  
11 Now if you don't want a CD-ROM and you'd rather have the  
12 hard copy, that's fine. But you'll have to let me know..

13 So the notice that we sent had a return mailer on  
14 it where you could ask to correct -- if your address was  
15 wrong you could make a correction; if your name was wrong or  
16 misspelled you could make a correction. There was also a  
17 box to check if you wanted to have a copy. So if you want a  
18 hard copy of the EIS you need to let me know. You can mail  
19 that back in or you can hand it in at the back as you leave.

20 During the comment period for the draft EIS we  
21 will hold additional public meetings for your additional  
22 comments. We will then continue our analysis and  
23 incorporate public comments into a final EIS, which will  
24 also be mailed out to all interested parties. If you  
25 received the NOI you are automatically on the mailing list

1 to receive the draft and the final EIS.

2 Now I want to differentiate between the roles of  
3 the FERC Commission and that of the FERC environmental  
4 staff. The Commission is responsible for making a  
5 determination on whether to issue a certificate of Public  
6 Convenience and Necessity to Rockies Express for the  
7 project. That is, the FERC Commission will ultimately  
8 decide whether or not to approve the project.

9 The EIS prepared by the FERC environmental staff  
10 does not make that decision. In general the EIS describes  
11 the project facilities and associated environmental impacts;  
12 also alternatives to the project, mitigation to avoid or  
13 reduce impacts, and our conclusions and recommendations. So  
14 the EIS is used to advise the Commission and to disclose to  
15 the public the environmental impact of the proposed project.

16 The Commission will consider the environmental  
17 information from the EIS, public comments, as well as a host  
18 of non-environmental issues -- such as engineering, markets,  
19 rates, finances, tariffs, and design and costs of the  
20 project before making an informed decision on whether or not  
21 to approve the project. Only after taking the environmental  
22 and non-environmental factors into consideration will the  
23 Commission make its final decision on whether or not to  
24 approve the project.

25 Are there any questions about the scoping process

1 or the FERC role in these proceeding?

2 (No response.)

3 MR. SWEARINGEN: Okay.

4 Next on the agenda, then, I'm going to have a  
5 representative from Rockies Express to give a very brief  
6 overview of the project. This is Alice Weekly with Rockies  
7 Express.

8 MS. WEEKLY: Good evening. My name is Alice  
9 Weekly. I'm a project director for the Rockies Express  
10 Pipeline Project.

11 And basically the purpose of this project is to  
12 bring 1.5 to 2 billion cubic feet of natural gas from the  
13 Rockies Express into the Midwest market. And so what we are  
14 proposing, we're proposing to build a pipeline that would  
15 start in Weld County, Colorado, traverse approximately 710  
16 miles to Audrain County in Missouri. Then there are some  
17 potential long-term plans where we would extend this  
18 pipeline approximately 600 miles further east; but that's  
19 long-range planning at this point in time.

20 Just like Mr. Swearingen said, we are planning to  
21 have approximately five compressor stations associated with  
22 the pipeline project, as well as mainline valves as well.

23 Perhaps if you're a land-owner what you may have  
24 seen in recent activity is in December of last year we had  
25 some open houses that you were contacted and invited to or -

1 - so that we could help you answer any questions or issues  
2 you have. You should have gotten a letter requesting for  
3 survey permission. And so at this point in time what we're  
4 doing right now is we're actively -- have civil survey crews  
5 out in the field trying to figure out where would we want  
6 this pipeline to be. And what we're trying to do is we're  
7 trying to co-locate the pipeline, paralleling either the  
8 Trailblazer pipeline or, in the last 300, 400 miles or so  
9 paralleling the Platte pipeline.

10 So at this point in time what we're doing is  
11 we're doing a centerline survey staking as well as  
12 environmental and cultural resources survey.

13 The overall project schedule is, you know, in  
14 December we had the open houses. This is now January; we're  
15 having the FERC scoping meetings. We anticipate a filing  
16 for the FERC application in May of this year. So May of  
17 2006 we would file for the FERC certificate. Hopefully we  
18 would have a FERC certificate approval by March of 2007.  
19 And we would actually start construction in the April-May  
20 time frame of next year. So in April or May over a --- one  
21 year from now we would actually start construction of the  
22 project, with the ultimate goal of having the pipeline and  
23 the compressor station facilities in place and in service  
24 moving gas by the end of the year 2007.

25 So that's our overall time frame, time schedule.

1           What I would like to do at this time is introduce  
2           some other key members I have on my team. With me tonight I  
3           have Jim Thompson, who is our environmental consultant for  
4           the team. And I also have Kerry Malone. Kerry Malone is my  
5           right-of-way project manager for the team. And we are going  
6           to be available after the meeting; so if you have any  
7           specific issues or questions we will make ourselves  
8           available.

9           Also, another way that we have a way of  
10          communicating to you is through our public website. And the  
11          website address for that is www. -- now Rockies Express  
12          pipeline, instead of having to type that whole name out, we  
13          have abbreviated it to rexpipeline.com. So the web address  
14          is [www.rexpipeline.com](http://www.rexpipeline.com).

15          We also have a toll-free number. The toll-free  
16          number is 1-888-210-8475.

17          We also have this information with the website  
18          address as well as the toll free number, we've got a project  
19          brochure, and we have plenty to give to you tonight so you  
20          don't have to write the numbers down and remember the  
21          website address itself.

22          So thank you very much. And, like I said, we are  
23          available for questions and issues later on after the  
24          meeting.

25          MR. SWEARINGEN: Okay. Thank you, Alice.

1           Okay. Now we move into the part of the meeting  
2 where you can present your environmental concerns to the  
3 FERC and the FERC Environmental Staff, which is me here.

4           (Laughter.)

5           MR. SWEARINGEN: If you don't wish to speak  
6 tonight, that's fine. You can write in your comments and  
7 mail them in. You can write them down and drop them off at  
8 the desk that you passed on the way in. Or you can do an  
9 electronic filing using the computer.

10           Now if you want to use the electronic filing  
11 system, I have some brochures here that help step you  
12 through the FERC website and how to do that and I'll be glad  
13 to give you one. Just see me after the meeting and I can,  
14 you know, give you that brochure.

15           It doesn't matter how you present your comments.  
16 As long as I get them then I will consider them and my team  
17 will consider them in the environmental analysis.

18           So, with that, we have one person who has signed  
19 up to give comments. And after that I'll open the floor to  
20 anybody else.

21           As you will notice, there is a transcription  
22 service. The gentleman to my left here is transcribing the  
23 meeting, so the meeting will be on the public record. So  
24 all your comments will be put on the public record.

25           Susan Kosar.

1                   As you come up you need to say your name and  
2 spell it for the record. And you're going to have to step  
3 up here because he has a microphone. You don't have to use  
4 this one if you don't want to.

5                   MS. KOSAR: Now all my friends and neighbors are  
6 here.

7                   MR. SWEARINGEN: You can use this one or you can  
8 just speak in--

9                   MS. KOSAR: Okay.

10                  I'll make this somewhat brief. My name is Susan  
11 Kosar. My husband and I are landowners. I have just a  
12 couple of questions. And I don't need a response to them; I  
13 would just like to verbalize them and then I'll take my  
14 seat.

15                  First off is the FERC: Are they related to the  
16 pipeline, a subsidiary of the pipeline that's running  
17 through?

18                  MR. SWEARINGEN: Okay. Your question was is the  
19 FERC related. The FERC is a governmental regulator.

20                  MS. KOSAR: Okay.

21                  MR. SWEARINGEN: So we're not related to the  
22 pipeline at all.

23                  MS. KOSAR: I'm sorry. The Rocky Mountain  
24 Express, is it related to the pipeline that's currently  
25 going through?

1 MS. WEEKLY: I can answer that.

2 MS. KOSAR: Great. Thank you.

3 MS. WEEKLY: The Platte Pipeline is a pipeline  
4 that Kinder Morgan recently acquired. Rockies Express  
5 Pipeline project is being developed by two companies. One  
6 company is Kinder Morgan; the other company is Sempra.  
7 Their names are in our brochure and they're here as well.

8 Kinder Morgan and Sempra came together under a  
9 development agreement and they formed a company called  
10 Rockies Express Pipeline, LLC. So jointly these two  
11 companies are developing the project. The Platte Pipeline  
12 is owned by Kinder Morgan.

13 MS. KOSAR: Okay. So there is a relationship  
14 there. Okay.

15 I take it there is an environmental -- There is  
16 an environmental concern for myself, I know, and for other  
17 landowners that if there would be some sort of a leak in the  
18 pipeline obviously there's procedures in place for cleanup,  
19 monitoring and re-evaluating. I'm assuming that's spelled  
20 out in the website somewhere but I didn't find it.

21 MR. SWEARINGEN: Okay.

22 MS. KOSAR: That was the second question.

23 Of course, erosion control is a big one for us.  
24 And if they're coming through while there's crops in the  
25 ground how are they going to address that, because you're

1 coming through farm ground for us.

2 Of course we also have a wildlife habitat, and  
3 we'd like to know how you're going to deal with that as well  
4 because there's wildlife habitat out there.

5 MR. SWEARINGEN: Okay. Are you speaking of a  
6 specific wildlife habitat, or just in general?

7 MS. KOSAR: No. It's specific to our land.

8 MR. SWEARINGEN: Okay. If you have that  
9 information, that's the type of thing we would like to have.  
10 So if you could send that in or --

11 MS. KOSAR: I'd be happy.

12 MR. SWEARINGEN: Okay. Thank you.

13 MS. KOSAR: And last but not least, I was a  
14 little concerned. This is a 42 inch pipeline. That's a  
15 fairly good-sized pipe. How deep will it be? And will  
16 there be any monitoring of that after it's in place.

17 And I think that's all my questions.

18 MR. SWEARINGEN: Okay. Thank you very much.

19 Is there anybody else who would like to present  
20 comments in this forum? I'll open the floor to anybody who  
21 wishes to do so.

22 Yes, sir.

23 MR. SAMSON: My name is Sam Samson. I represent  
24 Buckshot Farms. I also represent myself.

25 Unfortunately I have four parcels of land that

1 this impacts in three different counties. The Platte line  
2 is a fiasco. There's a number of places in Jefferson County  
3 where the line is actually suspended across the gully, you  
4 might say washout. It hasn't been maintained. I took a  
5 dozer on my land one day to do some reclamation work and I  
6 was threatened by them that if I went over the pipeline with  
7 my dozer I could be forced to expose that pipeline to see if  
8 I damaged it just driving over it.

9 I deal with a pipeline in Lancaster County also  
10 of a different brand. And they have not been very good to  
11 work with. I can only work during the 40 hour work week  
12 when they're there to inspect if I'm within 100 feet of that  
13 line.

14 Another concern I have is this 42 inch line, how  
15 much cover are you going to have over it. And when they go  
16 through one of my terraces, the channel of the terrace is  
17 three foot lower than the top of the terrace. I'm in  
18 construction so I know what's involved as far as safety.  
19 When you put that line in for the slope of your ditches,  
20 you're going to have a ditch there about 15 foot deep. And  
21 if you go to a one-to-one slope you're going to be fairly  
22 wide. Is the machinery you have capable of setting it in  
23 there in your 100 foot envelope or are you going to be  
24 driving all over my place trying to put that in?

25 They have also trespassed on one of my places

1 without permission. I don't appreciate that. And I  
2 indicated if that happened again they'd be cited for  
3 trespassing. They specifically did not check with me for  
4 permission and went ahead and went on it.

5           So I'm very disappointed in the way this has been  
6 handled so far. And I guess I'm concerned down the road,  
7 three, five, ten years down the road when it starts to  
8 settle from the backfill are they going to have good  
9 compaction. When they go through these waterways is it  
10 going to wash out and have big gullies. Are they going to  
11 have people walking checking the pipeline, carrying arms and  
12 hunting on my property? I have some of it that's in CRP,  
13 some of it's in farm ground.

14           I also think there's probably a better option  
15 than this. You could try some of the old abandoned railroad  
16 right-of-ways. They're prime for something like this. And  
17 I think there's a better way to do it than this, because the  
18 Platte pipeline is no gem by any stretch of the imagination.  
19 And believe me, they're strong-armed and they'll tell you --  
20 and we have given up our rights to that easement.

21           And I'm not going to give up my rights easy  
22 again. We're going to have to have an agreement that gives  
23 me a few property rights after you get this strong-arm thing  
24 through because most of us don't have the wherewithal to  
25 stop it from happening. But we do need to have the legal so

1           that we still control our land.

2                        If I want to do a controlled burn over that  
3 pipeline, I want to do it. And Platte has told me that I  
4 shouldn't be doing controlled burns over their pipeline.  
5 And that's a very common practice in wildlife habitat today  
6 is controlled burn. It's also very common in Kansas. They  
7 turn wheat stubble. They burn waterways and a number of  
8 things as a part of their farming operations. And if we  
9 have a pipeline under there that's suspect it could be  
10 leaking, they'll say 'We don't want you to burn over it and  
11 you'd better burn around it.' And that's not easy to do,  
12 quite frankly.

13                        So that's what I have to say at this point.

14                        Thank you.

15                        MR. SWEARINGEN: Okay. Thank you.

16                        Is there anybody else?

17                        MR. WIEDEL: I am Edward Wiedel.

18                        You had a wrong address on our book but I gave  
19 the new address.

20                        MR. SWEARINGEN: Thank you.

21                        MR. WIEDEL: But we moved onto the farm where  
22 this Platte pipeline is in '51. That's when the line went  
23 through. And my father-in-law owned it at that time but we,  
24 my wife and I, own it now. But this line goes right through  
25 the center of it. At the east end of the property is a

1 drop-off, I'd say a 30 foot drop-off from one pasture onto  
2 our irrigated ground. When we did a little construction for  
3 the pivot in 1999, I guess it was, they would not let us go  
4 within 30 feet of that oil line with the caterpillar -- or,  
5 excuse me, 60 feet -- 30 feet each side -- 60 feet of that  
6 line. We could do it with a tractor, so we had to use a  
7 tractor scraper for a lot of the work.

8 So I called the fellow that dug the well. He  
9 said he's never heard of such a pipe being put in, a large  
10 pipe, 42 inch. He said that, well, now the line -- I  
11 measured the other -- the Platte pipeline is 185 feet from  
12 my well. If you would go on the north side of that we  
13 probably would be clear. If you go on the south side of it  
14 that would be between the oil line and the well.

15 He said we should get a statement by both parties  
16 -- and maybe an attorney, too -- if something would happen  
17 within four years we could maybe get back onto the company,  
18 because the scale -- you know, shaking -- scale come loose  
19 on the pipe, ruin the bowls, why they'd have to be pulled  
20 and renewed. Otherwise he sees no problem ever, scaling  
21 become loose other than shaking in the ground.

22 If we knew what time of the year this was going  
23 through; otherwise it'd probably just shut off half of my  
24 pivot because it goes right past the center. The north half  
25 would be done for the full year. But if it'd be going in

1 the fall that would be okay. But is it going to be working  
2 in the wintertime? That's hard to tell, I suppose.

3 MR. SWEARINGEN: Yeah, at this point we don't  
4 know.

5 MR. WIEDEL: And also, how much soil do you think  
6 is -- topsoil is going to be removed, first? 24 to 30  
7 inches?

8 MR. SWEARINGEN: The question was about topsoil  
9 removal.

10 In general the FERC requires for them to scrape  
11 off this topsoil and separate it from the subsoil, and then  
12 replace it. Now the FERC has just a generic amount of  
13 topsoil: The first 12 inches or however much there is, up  
14 to 12 inches. However, if you know that you have more you  
15 can negotiate a separate procedure crossing your land when  
16 the land agent comes out. You said 'I've got 18 inches of  
17 topsoil' and they can arrange a site-specific for that  
18 particular location to remove 18 inches of topsoil. So  
19 that's definitely something that we look at in our analysis.

20 MR. WIEDEL: Do you have any idea which side of  
21 the line you're going to go through in our county?

22 MR. SWEARINGEN: No. At this point we really are  
23 not -- I mean they haven't filed an application yet so we  
24 don't know. You'd have to talk to them about their specific  
25 plans. And you can ask them that after the meeting is over.

1           MR. WIEDEL:  If you would go on the north side of  
2           the Platte pipeline at the east end of our property it would  
3           be perfectly level.  But on the south side -- that's why we  
4           had to stay away from it, from the old Platte pipeline.  And  
5           that's why there's such a drop-off on the south side because  
6           we had to go down to make a waterway.  And so we could not  
7           disturb any soil.

8           While we were working there they flew over twice  
9           a day, sometimes three times a day.  But we couldn't go  
10          within 60 feet, 30 feet either side with a caterpillar.

11          And if -- Well, I think there's more topsoil than  
12          that on my farm.  I'd say 24 to 28 inches, really.

13          MR. SWEARINGEN:  Okay.

14          MR. WIEDEL:  Because we've been irrigating since  
15          '65 on that particular farm.  And if you put your anhydrous  
16          down eight to ten inches, you know, it's going to be way  
17          more than that after 40 years.

18          So that's just a few of the things that--

19          Where are these compressor stations going to be?  
20          Do you have any idea?  Any of them in my county?

21          MR. SWEARINGEN:  Rockies Express has identified  
22          the five locations that they wish to propose.  And they'll  
23          be able to show you on the map.  I don't know them off the  
24          top of my head.  So after the meeting you can look at those  
25          as well.

1 MR. WIEDEL: Okay.

2 I was real concerned if, like I say, they do it  
3 during the irrigation seasons I'm going to lose half my  
4 pivot.

5 Okay. Thank you.

6 MR. SWEARINGEN: Okay. Thank you very much.

7 Is there anybody else who would like to give  
8 comments?

9 VOICE FROM THE AUDIENCE: Is this the appropriate  
10 time for comments on environmental issues only?

11 MR. SWEARINGEN: The main purpose of the meeting  
12 and to get on the record is the environmental comments. If  
13 you have comments specific to your property or -- I'm not  
14 sure what other comments that you may have. But you are  
15 welcome to talk to company personnel after the meeting or me  
16 after the meeting. But if you have comments that you want  
17 us to look at in our environmental impact statement, then  
18 that's what this is here for.

19 VOICE FROM THE AUDIENCE: All right. I'll wait  
20 until after the meeting.

21 MR. SWEARINGEN: Okay.

22 Okay. If there are no more speakers, then the  
23 formal part of this meeting will close.

24 Anyone wishing to purchase a copy of the  
25 transcripts within ten days can do so by contacting the

1 gentleman here to my left. After ten days the transcripts  
2 will be published on the FERC website and you can read them,  
3 print them off, download them for free.

4 The FERC website is [www.ferc.gov](http://www.ferc.gov). [www.ferc.gov](http://www.ferc.gov)

5 If you go to the website there is a link called  
6 e-library. If you type in the docket number -- you click on  
7 e-library, you type in the docket number -- again, right now  
8 the docket number is PF 06-3 -- you can use the e-library  
9 system to get access to everything that Rockies Express has  
10 filed that's not confidential and that the FERC has issued.  
11 So if you want to see the transcripts or reports that have  
12 been submitted then you can use the e-library on the FERC  
13 system.

14 And again, I have some brochures about how to use  
15 the FERC website if you will ask me after the meeting is  
16 over.

17 On behalf of the Federal Energy Regulatory  
18 Commission, I want to thank you all for coming here tonight.  
19 Let the record show that the meeting closed at 7:31 p.m.

20 Thank you.

21 (Whereupon, at 7:31 p.m., the scoping meeting was  
22 adjourned.)

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