

129 FERC ¶ 61,049
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Jon Wellinghoff, Chairman;
Sudeen G. Kelly, Marc Spitzer,
and Philip D. Moeller.

Algonquin Gas Transmission, LLC

Docket No. CP06-76-005

ORDER VACATING CERTIFICATE AUTHORIZATION

(Issued October 21, 2009)

1. On February 9, 2009, Algonquin Gas Transmission, LLC (Algonquin) filed a motion requesting that the Commission vacate a portion of the certificate authorization issued in Docket No. CP06-76-000 on December 21, 2006, that Algonquin no longer intends to construct.¹
2. The December 21 Order authorized Algonquin to construct and operate facilities to enable it to transport gas for Consolidated Edison Company of New York, Inc. (Consolidated Edison), and KeySpan Gas East Corporation (KeySpan). Among other things, the order authorized a compressor unit upgrade from an existing 12,600 horsepower (hp) unit, to a 15,000 hp unit at the Stony Point Station, in Rockland County, New York.²
3. On January 14, 2008, Algonquin requested authorization for the redesign of the Brookfield Meter Station in Connecticut to accommodate a change in the primary receipt point of the KeySpan firm transportation capacity to Brookfield. The Commission authorized the modification in a letter order dated February 22, 2008.³ Algonquin states

¹ *Millennium Pipeline Co., LLC, et al.*, 117 FERC ¶ 61,319 (2006) (December 21 Order) (order authorizing five interstate pipelines, including Algonquin, to construct and operate facilities to transport natural gas from the United States-Canada border to the New York City metropolitan area.).

² Algonquin's motion was noticed in the *Federal Register* on March 24, 2009 (74 Fed. Reg. 12,353). There were no motions to intervene, notices of intervention, or protests to the motion.

³ *Algonquin Gas Transmission, LLC*, Docket No. CP06-76-000, at 2 (Feb. 22, 2008) (unpublished letter order).

that as a result of the change in primary receipt point for the KeySpan capacity, the authorized upgrade of the existing compressor unit at the Stony Point Station will not be required.

4. Algonquin further states that it is able to provide all of the transportation service authorized in the December 21 Order for both Consolidated Edison and KeySpan without the compressor unit upgrade.

5. Since Algonquin no longer plans to upgrade the compressor unit at the Stony Point Station approved by the December 21 Order, it no longer requires certificate authorization. Therefore, the Commission will grant Algonquin's motion.

The Commission orders:

The certificate authorization issued on December 21, 2006, in Docket No. CP06-76-000, is vacated in part as described above.

By the Commission.

(S E A L)

Nathaniel J. Davis, Sr.,
Deputy Secretary.