

125 FERC ¶ 61,034
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Joseph T. Kelliher, Chairman;
Sudeen G. Kelly, Marc Spitzer,
Philip D. Moeller, and Jon Wellinghoff.

PacifiCorp

Docket No. ER08-1410-000

ORDER ON FILING OF AGREEMENTS AND TIME-VALUE REFUNDS

(Issued October 14, 2008)

1. On August 15, 2008, PacifiCorp tendered for filing certain agreements, notices of cancellations and related tariff sheets, that were not previously filed prior to the commencement of service.¹ In this order, the Commission conditionally accepts certain agreements effective October 14, 2008, as requested, addresses time-value refunds, declines to address requests to disclaim jurisdiction for several agreements, and directs further compliance filings.

I. Background

2. After the acquisition of PacifiCorp by MidAmerican Energy Holdings Company in 2006, PacifiCorp states that its management instituted an effort to ensure that the company was in full compliance with the Commission's regulatory requirements, including the standards of conduct and other Commission regulations. During this compliance review, PacifiCorp discovered three transmission-related agreements that had not been filed. PacifiCorp filed these agreements, and the agreements were subsequently accepted for filing by the Commission. Instead of continuing this piecemeal approach, PacifiCorp states that during 2007 it decided to establish a team to conduct a comprehensive review of the types of contracts or agreements that must be filed with the

¹ It appears that contrary to the requirements of section 35.3 of the Commission's regulations, 18 C.F.R. § 35.3 (2008), PacifiCorp failed to file the agreements, notices of cancellation and related tariff sheets in a timely manner. PacifiCorp is reminded that it must submit required filings on a timely basis or face possible sanctions by the Commission.

Commission and/or reported on PacifiCorp's Electric Quarterly Reports (EQRs) and identify unfiled contracts required to be filed with the Commission.

3. PacifiCorp states that its review led to the discovery that about sixty transmission-related agreements, rate schedules or service agreements are impacted, and more than that many new agreements or amendments to existing agreements went unfiled during the period between approximately 1996 and 2007. These agreements fall in several categories: (1) those that should have been filed with the Commission; (2) those that should have been reported in PacifiCorp's EQRs; and (3) those that raised issues about potential Commission jurisdiction.

4. PacifiCorp further asserts that it has developed and put into place a new contract handling process, compliance measures, and controls to ensure the accurate and timely filing of agreements and their amendments and to ensure that the EQR database is properly maintained.

5. PacifiCorp states that it completed its review in the late spring of 2008 and confirmed that there were a number of agreements that raised potential filing issues, some of which required follow-up. Based on its review, PacifiCorp submitted the instant filing on August 15, 2008. PacifiCorp requests that the Commission accept the agreements included in its submittal. In addition, PacifiCorp's filing includes a notice of cancellation and cancellation tariff sheets for each agreement that it is being filed, but which have subsequently terminated based on its own terms. PacifiCorp acknowledges that under the precedent of the Commission's *Prior Notice Orders*, it is required to pay prescribed refunds representing the time value of the revenues collected under the tariffs prior to their being filed with the Commission.² Finally, PacifiCorp identifies seventeen agreements that it submits for informational purposes with a request that the Commission disclaim jurisdiction, or alternatively, that the Commission accept the agreements for filing with appropriate effective dates.

A. Notice of Filing

6. Notice of PacifiCorp's August 15, 2008 filing was published in the *Federal Register*, with interventions or protests due on or before September 5, 2008.³ None was filed.

² *Prior Notice and Filing Requirements under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *order on clarification*, 65 FERC ¶ 61,081 (1993) (*Prior Notice Orders*).

³ 73 Fed. Reg. 50,807 (2008).

II. Discussion

A. Agreements Submitted for Filing

1. Interconnection-Related Facilities Agreements

7. PacifiCorp has submitted twenty-one agreements for filing that it has categorized as Interconnection-Related Facilities Agreements (Interconnection-Related FAs)⁴ with various parties. According to PacifiCorp, the Interconnection-Related FAs are usually precursors to generation and load interconnection agreements, which include engineering and procurement agreements, facilities agreements, and contributions in aid of construction. Additionally, PacifiCorp has categorized facilities agreements that contain new points of interconnection or changes in existing interconnection facilities as Interconnection-Related FAs. Typically, the Interconnection-Related FAs were superseded by interconnection agreements.

a. Commission Determination

8. Our review indicates that the Interconnection-Related FAs appear to be just and reasonable, and have not been shown to be unjust, unreasonable, unduly discriminatory or preferential or otherwise unlawful. Accordingly, we will accept the Interconnection-Related FAs for filing effective October 14, 2008, as requested.

2. Non-Conforming LGIAs/SGIA

9. PacifiCorp has submitted seven Large Generator Interconnection Agreements (LGIAs)⁵ and one Small Generator Interconnection Agreement (SGIA)⁶ with various parties. According to PacifiCorp, the LGIAs and the SGIA are non-conforming because the agreements were negotiated under one version of the *pro forma* LGIA/SGIA and then executed when a later *pro forma* LGIA/SGIA was in effect. PacifiCorp also states that the majority of the variations from the *pro forma* LGIA/SGIA were unintentional and non-substantive.

a. Commission Determination

10. PacifiCorp's LGIAs and SGIA include both non-substantive and substantive deviations. The non-substantive deviations reflect variations from one version of the *pro*

⁴ See Appendix, Item Nos. 1-19, 20 and 25.

⁵ *Id.* at Item Nos. 20-26.

⁶ *Id.* at Item No. 27.

forma LGIA/SGIA to a later version of the *pro forma* LGIA/SGIA. For example, in one instance, PacifiCorp states that, at the time it negotiated its LGIA that deviated from the Order No. 2003-A *pro forma* LGIA, the Order No. 2003-B *pro forma* LGIA was in effect.⁷ PacifiCorp has filed changes to its LGIAs/SGIA to conform to the currently effective *pro forma* LGIA/SGIA.

11. Substantive deviations to the LGIAs include describing the phasing of the generation project in the Recitals section and revising the Definition of Interconnection Customer to reflect PacifiCorp's relationship to its customers. Section 2.1 of the LGIAs was also amended to reflect PacifiCorp's relationship to its customers and the phasing of the project. The *pro forma* LGIAs/SGIA also reflect corrections to a few typographical errors.

12. Our review indicates that the revisions to the LGIAs and the SGIA are consistent with or superior to the *pro forma* OATT. Accordingly, we will accept the LGIAs and the SGIA for filing effective October 14, 2008, as requested.

3. Non-Conforming Transmission Service Agreements

13. PacifiCorp filed nine Transmission Service Agreements with various parties.⁸ The Transmission Service Agreements provide for transmission service and/or ancillary services under PacifiCorp's Open Access Transmission Tariff (OATT). PacifiCorp originally considered these agreements to be conforming and not required to be filed with the Commission, so instead it reported the agreements in its EQR. PacifiCorp asserts that, upon further review, it determined that the Transmission Service Agreements included changes that the Commission may consider as non-conforming.

a. Commission Determination

14. Among the Transmission Service Agreements submitted for filing was an amendment to reflect a conditional Direct Facilities Assignment Charge (DFAC) and provisions related to dynamic scheduling. PacifiCorp asserts that the DFAC was never charged as a result of the customer opting to pay for use of a tap rather than purchasing

⁷*Standardization of Generator Interconnection Agreements and Procedures*, Order No. 2003, FERC Stats. & Regs. ¶ 31,146 (2003), *order on reh'g*, Order No. 2003-A, FERC Stats. & Regs. ¶ 31,160, *order on reh'g*, Order No. 2003-B, FERC Stats. & Regs. ¶ 31,171 (2004), *order on reh'g*, Order No. 2003-C, FERC Stats. & Regs. ¶ 31,190 (2005), *aff'd sub nom. Nat'l Ass'n of Regulatory Util. Comm'rs v. FERC*, 475 F.3d 1277 (D.C. Cir. 2007).

⁸ *Id.* at Item Nos. 28-35.

the substation. PacifiCorp is directed to remove the charge in a compliance filing within 60 days of the date of issuance of this order.

15. Our review indicates that PacifiCorp's Transmission Service Agreements are consistent with or superior to the *pro forma* OATT. Accordingly, we will accept the Transmission Service Agreements for filing, effective October 14, 2008, as requested, conditioned upon a further compliance filing as discussed above.

4. Distribution Level Interconnections

16. PacifiCorp states that it has included several Distribution Level Interconnection Agreements among the agreements that it is submitting for filing in this proceeding.⁹ PacifiCorp further states that it is submitting these agreements for filing "out of an abundance of caution" as, in its view, "the jurisdictional status of such agreements remains unclear."¹⁰

a. Commission Determination

17. PacifiCorp's submittal states that it filed these agreements out of an abundance of caution and requests that the Commission accept these agreements for filing. We find that the Distribution Level Interconnection Agreements appear to be just and reasonable, and have not been shown to be unjust, unreasonable, unduly discriminatory or preferential or otherwise unlawful. Accordingly, we will accept these agreements for filing, effective October 14, 2008, as requested.

5. Miscellaneous Agreements

18. PacifiCorp states that it is filing: (1) several system-to-system interconnection agreements and pre-Order No. 2003 generation interconnection agreements that were not timely filed; (2) a conforming Transmission Service Agreement that was not reported in its EQR; and (3) amendments to certain existing rate schedules, for which it could not find a record of a filing with the Commission, but may not have been filed because these agreements were rate schedule amendments that did not address jurisdictional matters. PacifiCorp states that it is submitting FPA section 205 amendments to all of its filed jurisdictional transmission agreements even though it is not entirely clear that these agreements fall within the Commission's jurisdiction.

⁹ See Appendix, Item Nos. 36-40.

¹⁰ PacifiCorp's transmittal letter at 8. Attachment A of PacifiCorp's submittal appears to list five agreements (located at Tabs A20, A21, A34, A35 and A36 of its submittal) that fall within this category of agreements.

19. PacifiCorp also seeks temporary waiver of Order No. 614¹¹ for several rate schedule agreements included as Miscellaneous Agreements that it has identified in Attachment A to its transmittal letter. PacifiCorp argues that given the complexity of some of the pre-Order No. 614 rate schedules, revising them to comply with Order No. 614 will require substantial resources, as decades of prior amendments must be incorporated. PacifiCorp contends that had it delayed this filing in order to provide sufficient time to satisfy Order No. 614 with respect to all the rate schedules, this filing would have been delayed for several more months. PacifiCorp asserts that it will make a complete filing of these rate schedules in compliance with Order No. 614 within 60 days after the date of this order.

a. Commission Determination

20. PacifiCorp's submittal states that it filed these agreements out of an abundance of caution and requests that the Commission accept these agreements for filing purposes. We find that the Miscellaneous Agreements appear to be just and reasonable, and have not been shown to be unjust, unreasonable, unduly discriminatory or preferential or otherwise unlawful. Accordingly, we will accept these agreements for filing, effective October 14, 2008, as requested.

21. We grant temporary waiver of the Order No. 614 requirements. PacifiCorp is directed to re-file the Miscellaneous Agreements in a manner that complies with the requirements of Order No. 614 within 60 days of the date of issuance of this order. In addition, PacifiCorp failed to properly designate Rate Schedule No. 267. Therefore, we direct PacifiCorp to re-file a designation for this agreement to comply with Order No. 614 and section 35.9(a) of the Commission's regulations within 60 days of the date of issuance of this order.

B. Time-Value Refund Calculations

22. PacifiCorp calculated time-value refunds for eight rate schedules and service agreements.¹² PacifiCorp states that it calculated time-value refunds from the date of service through the period ending 60 days after the date of the filing or if an agreement terminated prior to its instant filing, time-value refunds were calculated until the date the agreement terminated consistent with the Commission's prior notice requirements that

¹¹ *Designation of Electric Rate Schedule Sheets*, Order No. 614, 65 Fed. Reg. 18,221 (Apr. 7, 2000), FERC Stats. & Regs., Regulations Preambles July 1996-December 2000 ¶ 31,096 (2000).

¹² Rate Schedule FERC Nos. 302, 627 and 628; Service Agreement Nos. 473, 475 and 477 and First Revised Service Agreement Nos. 471 and 476 under FERC Electric Tariff, Seventh Revised Volume No. 11.

time-value refunds should be calculated “for the period that the rate was collected without Commission authorization.”¹³

23. PacifiCorp claims that, in some cases, the refund is owed to PPM Energy, Inc., which was affiliated with PacifiCorp. In these cases, PacifiCorp argues that it followed Commission policy, i.e., that time-value refunds are not required when the late-filed agreements involved a sale from one affiliate to another.¹⁴ However, PacifiCorp states that time-value refunds were calculated for the period during which the companies were not affiliates.

1. Commission Determination

24. We disagree with PacifiCorp’s contention that its methodology for calculating time-value refunds for agreements that have already terminated is consistent with the Commission’s statement in the *Prior Notice Orders*. In fact, we find PacifiCorp’s calculations for time-value refunds to be inconsistent with the *Prior Notice Orders* and section 35.19a of the Commission’s regulation (18 C.F.R. § 35.19a). In the *Prior Notice Orders*, the Commission states that “...we will require the utility to refund to its customers the time value of the revenues collected, calculated pursuant to section 35.19a of our regulations (18 C.F.R. § 35.19a), for the entire period that the rate was collected without Commission authorization.” In other words, section 35.19a provides that interest shall be computed from the date of collection until the date refunds are made. This requirement applies to all agreements, regardless of whether the agreement terminated prior to being filed with the Commission.

25. Accordingly, we will direct PacifiCorp to refund to all applicable parties, within 30 days of the date of issuance of this order, the time-value of revenues collected from the time the rate was collected without Commission authorization to the date when PacifiCorp makes the refunds. Further, we will direct PacifiCorp to file a refund report with the Commission within 15 days of the date the refunds are made.

¹³ PacifiCorp Transmittal Letter at 15.

¹⁴ *Wisconsin Public Service Corp.*, 87 FERC ¶ 61,151 n.7 (1999)

C. Notices of Cancellation

26. PacifiCorp has included in its filing a Notice of Cancellation and cancellation sheets for nine agreements that are being filed, but that have terminated based on their own terms.¹⁵

1. Commission Determination

27. PacifiCorp's notices of cancellation and cancellation sheets are accepted for filing. However, the proposed designations for the cancellation of rate schedules and service agreements do not fully comply with Order No. 614 requirements. Specifically, for each agreement being cancelled, PacifiCorp is missing header information that should include the Company Name, Rate Schedule or Service Agreement No. and First Revised Sheet No. 1. PacifiCorp is directed to re-file these designations within 60 days of the date of issuance of this order to comply with Order No. 614.

D. Requests for Disclaimer of Jurisdiction

28. PacifiCorp has identified seventeen agreements (Vol. C. Tabs C-1 through C- 17), primarily with the Bonneville Power Administration, that address the operation and maintenance and/or delineate the ownership of particular transmission facilities.¹⁶ PacifiCorp argues that these agreements are either not jurisdictional or not of practical significance. PacifiCorp states that it is submitting these agreements for informational purposes with a request that the Commission disclaim jurisdiction over them. In the alternative, if the Commission chooses to assert jurisdiction, PacifiCorp requests that these agreements be accepted for filing with appropriate effective dates.

1. Commission Determination

29. As a procedural matter, when an applicant seeks a disclaimer of jurisdiction by the Commission, the proper forum in which to present such a request is in a petition for a declaratory order, pursuant to 18 C.F.R. § 385.207(a)(2) (2008) of the Commission's regulations, and not as part of a section 205 rate filing. Accordingly, we decline to decide the merits of PacifiCorp's various requests for the issuance by the Commission of a disclaimer of jurisdiction. However, our finding here is without prejudice to PacifiCorp

¹⁵ The affected rate schedules and service agreements are as follows: Rate Schedule FERC No. 620; Service Agreement Nos. 473 and 477; and First Revised Service Agreement Nos. 225, 226, 304, 305, 306 and 472 under FERC Electric Tariff, Seventh Revised Volume No. 11.

¹⁶ PacifiCorp states that these documents are listed in Attachment C of its submittal.

filing a petition for a declaratory order, if it so wishes, requesting that the Commission decide this issue at some future date.¹⁷

30. Given that PacifiCorp has not formally submitted these agreements for filing and is merely providing the agreements for information purposes, we acknowledge receipt of these agreements and take no further action regarding them.

E. Effective Dates

31. PacifiCorp requests an effective date for each of the agreements that it is submitting for filing in this proceeding of 60 days from the date of this filing (i.e., October 14, 2008). PacifiCorp states that the primary purpose of this requested effective date is to terminate the time-value refund associated with the documents as to which this refund applies, since all of the agreements provide for services that are either ongoing or have already been completed.¹⁸

32. As for those service agreements that PacifiCorp timely reported in its EQRs, PacifiCorp requests that the Commission consider providing such documents an effective date that matches the Commencement Date listed on the EQR because, by listing such agreements on its EQR, PacifiCorp notified the Commission of the existence of these service agreements. If this request is denied, PacifiCorp seeks clarification as to whether it should continue to report the current Commencement Date on EQR, or alter the Commencement Date to October 14, 2008.

1. Commission Determination

33. The Commission will establish an effective date for all the agreements submitted for filing in this proceeding 60 days from the date of PacifiCorp's filing (i.e., October 14, 2008). As to the unfiled agreements required to be filed with the Commission that were reported in PacifiCorp's EQRs, we direct PacifiCorp to revise its EQR to report the Commencement Date for these agreements as October 14, 2008.

¹⁷ Nor is the Commission deciding the jurisdictional status of the Distribution Level Interconnection Agreements and the Miscellaneous Agreements that PacifiCorp submitted for filing in this proceeding, while simultaneously raising questions about the jurisdictional status of these agreements. PacifiCorp may also file a petition for a declaratory order addressing these issues, if it so chooses.

¹⁸ PacifiCorp states that, if the Commission's staff requires additional time to complete its analysis, it would not object to a later effective date if the Commission determines that an extension would not leave the company responsible for additional time-value penalties. This offer is moot in light of the Commission's actions in this order.

The Commission orders:

(A) PacifiCorp's agreements that it submitted for filing in this proceeding on August 15, 2008 are hereby conditionally accepted for filing, without suspension or hearing, effective October 14, 2008 as requested, subject to further compliance filings as discussed in the body of this order.

(B) PacifiCorp's Notices of Cancellation and related tariff sheets that it submitted for filing in this proceeding on August 15, 2008 are hereby conditionally accepted for filing, subject to further compliance filings as discussed in the body of this order.

(C) PacifiCorp shall file a refund report with the Commission, within thirty (30) days of the date of issuance of this order, detailing the time-value refunds that it has made in accordance with section 35.19a of the Commission's regulations (18 C.F.R. § 35.19a), as discussed in the body of this order.

(D) PacifiCorp's requests for disclaimer of jurisdiction are hereby denied, without prejudice, as discussed in the body of this order.

(E) The rate schedule designations are shown in the Appendix.

By the Commission.

(S E A L)

Kimberly D. Bose,
Secretary.

APPENDIX

PacifiCorp
Docket No. ER08-1410-000

Rate Schedule Designations
Effective Date: October 14, 2008

<u>Item No.</u>	<u>Designation</u>	<u>Description</u>
<u>Interconnection-Related Facilities Agreements</u>		
1.	Rate Schedule FERC No. 616 Original Sheet Nos. 1 – 27	Agreement with WAPA for Installation and Operation of Capacitor Bank in PacifiCorp’s Spring Creek Substation.
2.	Rate Schedule FERC No. 617 ¹⁹ Original Sheet Nos. 1 – 27	Transmission Interconnection Agreement with Basin Power Cooperative, Inc.
3.	Rate Schedule FERC No. 620 Original Sheet Nos. 1 – 9	Temporary Interconnection and Construction Agreement with Lehi City Power.
4.	Rate Schedule FERC No. 621 Original Sheet Nos. 1 – 2	November 29, 2004 Letter Agreement with City of Lehi.
5.	Rate Schedule FERC No. 622 Original Sheet Nos. 1 – 2	November 25, 2009 Letter Agreement with City of Lehi.
6.	Rate Schedule FERC No. 623 Original Sheet Nos. 1 – 10	Hemlock Tap Substation Agreement with PacifiCorp.
7.	Rate Schedule FERC No. 624 Original Sheet Nos. 1 – 2	February 19, 2002 Letter Agreement with PacifiCorp Power Marketing, Inc.

¹⁹ PacifiCorp also characterized this agreement as “Other” under Attachment A – Tab No. A19 to its Transmittal Letter.

Item No.	<u>Designation</u>	<u>Description</u>
8.	Rate Schedule FERC No. 626 Original Sheet Nos. 1 – 3	December 28, 2005 Letter Agreement with Spring City Municipal Corporation (Utah).
9.	Rate Schedule FERC No. 627 Original Sheet Nos. 1 – 4	November 9, 2000 Letter Agreement with Sierra Pacific Power Company.
10.	Rate Schedule FERC No. 628 ²⁰ Original Sheet Nos. 1 – 12	Transmission Interconnection Agreement with Southern Utah Valley Power Systems.
11.	Rate Schedule FERC No. 629 Original Sheet Nos. 1 – 11	Interconnection and Operation Agreement with Tillamook People’s Utility District.
12.	Rate Schedule FERC No. 630 Original Sheet Nos. 1 – 2	September 29, 2005 Letter Agreement with Tri-State Generation and Transmission Association, Inc.
13.	Rate Schedule FERC No. 631 Original Sheet Nos. 1 – 8	August 22, 2003 Letter Agreement with Utah Associated Municipal Power Systems and Southern Utah Valley Power Systems.
14.	Rate Schedule FERC No. 635 Original Sheet Nos. 1 – 2	December 21, 2005 Letter with Lehi City.
15.	Service Agreement No. 301 under FERC Electric Tariff, Seventh Revised Volume No. 11	Engineering Services with Uinta County Wind Farm LLC.

²⁰ PacifiCorp also characterized this agreement as “Other” under Attachment A – Tab A30 to its Transmittal Letter.

Item No.	<u>Designation</u>	<u>Description</u>
16.	Service Agreement No. 470 under FERC Electric Tariff, Seventh Revised Volume No. 11	Facilities Agreement with PacifiCorp Hydro Generation Function.
17.	First Revised Service Agreement No. 472 ²¹ under FERC Electric Tariff, Seventh Revised Volume No. 11	Generator Interconnection Agreement with West Valley Generation, LLC for the West Valley Project.
18.	Service Agreement No. 474 under FERC Electric Tariff, Seventh Revised Volume No. 11	Letter Agreement with Clark Public Utilities.
19.	Service Agreement No. 478 ²² under FERC Electric Tariff, Seventh Revised Volume No. 11	Generator Interconnection Agreement with Klamath Energy, LLC for the Klamath Expansion Project.

Non-Conforming SGIAs/LGIAs

20.	First Revised Service Agreement No. 288 ²³ under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with PacifiCorp Power Supply.
21.	First Revised Service Agreement No. 304 under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with Lake Side Power, LLC.

²¹ PacifiCorp also characterized this agreement as “Other” under Attachment A – Tab A54 to its Transmittal Letter.

²² PacifiCorp also characterized this agreement as “Other” under Attachment A – Tab A60 to its Transmittal Letter.

²³ PacifiCorp also characterized this agreement as “Interconnection-Related FAs” under Attachment A – Tab A42 to its Transmittal Letter.

Item No.	<u>Designation</u>	<u>Description</u>
22.	First Revised Service Agreement No. 305 under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with Blue Sky Wind, LLC – Phase I.
23.	First Revised Service Agreement No. 306 under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with Blue Sky Wind, LLC – Phase II.
24.	Service Agreement No. 309 under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with BFPL Energy Vansycle, LLC – Campbell Expansion.
25.	First Revised Service Agreement No. 312 ²⁴ under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with Wolverine Creek Goshen Interconnection LLC – Phase I.
26.	Service Agreement No. 339 under FERC Electric Tariff, Seventh Revised Volume No. 11	Standard Large Generator Interconnection Agreement with Wolverine Creek Goshen Interconnection LLC – Phase II.
27.	Service Agreement No. 353 under FERC Electric Tariff, Seventh Revised Volume No. 11	Small Generator Interconnection Agreement with Beaver City Electric Light & Water.

²⁴ PacifiCorp also characterized this agreement as “Interconnection-Related FAs” under Attachment A – Tab A48 to its Transmittal Letter.

Item No.	<u>Designation</u>	<u>Description</u>
<u>Non-Conforming Transmission Service Agreements</u>		
28.	First Revised Service Agreement No. 179 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 179)	Long-Term Firm Point-to-Point Transmission Service with Bonneville Power Administration.
29.	First Revised Service Agreement No. 225 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 225)	Non-Firm Point-to-Point Transmission Service with IDACORP Energy L.P.
30.	First Revised Service Agreement No. 226 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 226)	Short-Term Firm Point-to-Point Transmission Service with IDACORP Energy L.P.
31.	First Revised Service Agreement No. 329 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 329)	Operating Reserves and Energy Imbalance Service with Coral Power, LLC.
32.	First Revised Service Agreement No. 471 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 471)	Ancillary Services Related to Short-Term Firm Transmission with PPM Energy, Inc.
33.	Service Agreement No. 473 under FERC Electric Tariff, Seventh Revised Volume No. 11	Network Integration Transmission Service with Bonneville Power Administration.
34.	Service Agreement No. 475 under FERC Electric Tariff, Seventh	Ancillary Services Related to Short-Term Firm Transmission

Revised Volume No. 11

with PPM Energy, Inc.

Item

<u>No.</u>	<u>Designation</u>	<u>Description</u>
35.	First Revised Service Agreement No. 476 under FERC Electric Tariff, Seventh Revised Volume No. 11 (Superseding Original Service Agreement No. 476)	Ancillary Services Related to Network Transmission with PPM Energy, Inc.
<u>Distribution Level Interconnections Agreements</u>		
36.	First Revised Rate Schedule FERC No. 618 ²⁵ ; Original Sheet Nos. 1 – 47	Transmission Interconnection Agreement with the City of Eagle Mountain Utah.
37.	Rate Schedule FERC No. 619 Original Sheet Nos. 1 – 9	Distribution Interconnection Agreement with the City of Hurricane.
38.	Rate Schedule FERC No. 632 Original Sheet Nos. 1 – 2	November 7, 2001 Letter Agreement with Weber Basin Water Conservancy.
39.	First Revised Rate Schedule FERC No. 633; Original Sheet Nos. 1 – 7	Distribution System Interconnection Agreement with Yakama Power.
40.	Rate Schedule FERC No. 634 Original Sheet Nos. 1 – 4	November 10, 2005 Letter Agreement with Lehi City

²⁵ PacifiCorp also characterized this agreement as “Other” under Attachment A – Tab A20 to its Transmittal Letter.

Item No.	<u>Designation</u>	<u>Description</u>
<u>Other Miscellaneous Agreements</u>		
41.	Second Revised Rate Schedule FERC No. 237; Original Sheet Nos. 1 – 79	General Transfer Agreement executed by the United States of America Department of Energy acting by and through the Bonneville Power Administration and Pacific Power & Light Company.
42.	First Revised Rate Schedule FERC No. 286; Original Sheet Nos. 1 – 29	Weber Basin Project for Water Exchange and Transmission Service (U.S. Bureau of Reclamation).
43.	First Revised Rate Schedule FERC No. 299; Original Sheet Nos. 1 – 54	General Transfer Agreement executed by the United States of America Department of Energy acting by and through the Bonneville Power Administration and Pacific Power & Light Company.
44.	First Revised Rate Schedule FERC No. 315	Interconnection Agreement with Basin Electric Power Cooperative.
45.	Substitute First Revised Rate Schedule FERC No. 368; Original Sheet Nos. 108E and 108F	Amended and Restated AC Intertie Agreement with Bonneville Power Administration
46.	First Revised Rate Schedule FERC No. 435; Original Sheet Nos. 1 – 12	Interconnection and Operation Agreement with Eugene Water & Electric Board.
47.	Rate Schedule FERC No. 615 Original Sheet Nos. 1 – 47	Interim Integrated Transmission System Operation and Maintenance Agreement with Utah Associated Municipal Power

Systems.

Item No.	<u>Designation</u>	<u>Description</u>
48.	Rate Schedule FERC No. 625 Original Sheet Nos. 1 - 5	Transmission Interconnection Agreement with Powder River Energy Corporation.
49.	Service Agreement No. 478 under FERC Electric Tariff, Seventh Revised Volume No. 11	Long-Term Point-to-Point Transmission Service with IDACORP Energy L. P.